

GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

- 0A P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
- B PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
- C WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
- 0I INJECTION WELL.
- L ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92:
ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS.
UNDERAGE WILL NOT CARRY FORWARD.
- N SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING).
EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE
WITH SWR 31 (K)(1) AND (K)(2).
- R REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L)
ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
- S SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
- T 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
- U FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS
12 MONTHS, UNDERAGE WILL CARRY FORWARD.
- 0W ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
- X ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
- 0Z WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
- @ ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
- # ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92,
ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
- 0* WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEDING
SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS
NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE
BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
- 0\$ TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

- 1 LEASE OR FIELD FUEL USE
- 2 TRANSMISSION LINE
- 3 PROCESSING PLANT
- 4 VENTED OR FLARED
- 5 GAS LIFT
- 6 REPRESSURE AND PRESSURE MAINTENANCE
- 7 CARBON BLACK
- 8 UNDERGROUND STORAGE
- 9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

- 0 PIPELINE
- 1 TRUCK
- 2 TANK CAR OR BARGE
- 3 TANK CLEANING NET CONDENSATE
- 4 CIRCULATING OIL
- 5 LOST OR STOLEN
- 6 SEDIMENTATION
- 7 OTHER
- 8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

- 10 SWR10
- 99 INVALID OR OMITTED DISPOSITION
- MONTHLY STATUS CODE
-
- B FIELD AND WELL ON ROUTINE BALANCING
- C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

| WILDCAT | | 00006 001 ASSOCIATED | | EXEMPT | | CNTY: CHAMBERS | | | | | | |
|-----------------------------------|------|----------------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|-------------|--------------|------------------------------|------------------------------|----------------|
| A. O. & M. EXPLORATION, INC. | | 000579 | | | | | | | | | | |
| AMANDA UNIT | | WELL #: | 1 | RRCID -> | 166541 | COMPL. DATE | 08/20/1993 | TOTAL DEPTH | 4025 | PERF. | 3645 - 3664 | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| AGP ENERGY SERVICES LLC | | 008731 | | | | | | | | | | |
| L. CORNELIUS | | WELL #: | 13 | RRCID -> | 263781 | COMPL. DATE | 05/31/2011 | TOTAL DEPTH | 12619 | PERF. | N/A | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| AMERICAN CASCADE ENERGY, INC. | | 017900 | | | | | | | | | | |
| TEXACO FEE | | WELL #: | 2 | RRCID -> | 152679 | COMPL. DATE | 08/02/1993 | TOTAL DEPTH | 7700 | PERF. | N/A | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| AMPLIFY ENERGY OPERATING LLC | | 020467 | | | | | | | | | | |
| VASTAR FEE | | WELL #: | 2 | RRCID -> | 196402 | COMPL. DATE | 01/04/2003 | TOTAL DEPTH | 15490 | PERF. | N/A | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANATEXAS OFFSHORE, INC. | | 020599 | | | | | | | | | | |
| STATE LEASE 103230 | | WELL #: | 0001 L | RRCID -> | 264826 | COMPL. DATE | 04/19/2008 | TOTAL DEPTH | 8093 | PERF. | 8301 - 8362 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | |
| TYRRELL-COMBEST B | | WELL #: | 1 | RRCID -> | 276143 | COMPL. DATE | 11/30/2013 | TOTAL DEPTH | 15347 | PERF. | N/A | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: LEE | | | | |
|--|------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|-------------------|--------------------|------------------------------|------------------------------|----------------|
| BBX OPERATING, L.L.C. BONETTI, LOUISE | | | | 058908 | | | | | | | |
| | | WELL #: | | 2 | RRCID -> 164126 | COMPL. DATE 05/29/1997 | TOTAL DEPTH 13250 | PERF. N/A | | | |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | 0 W NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| BLUESTEM NATURAL GAS LLC | | | | 076906 | | | | | | | |
| ODDIE FIELDS | | WELL #: | | 1 | RRCID -> 292309 | COMPL. DATE 05/21/2021 | TOTAL DEPTH 12000 | PERF.10954 - 10962 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| OLIPDP II, LLC | | | | 100467 | | | | | | | |
| BP AMERICA A-76 UNIT | | WELL #: | | 1 | RRCID -> 207994 | COMPL. DATE 10/29/2004 | TOTAL DEPTH 12484 | PERF.10598 - 10709 | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| RICE UNIVERSITY A 460 | | WELL #: | | 2 | RRCID -> 242845 | COMPL. DATE 07/29/2007 | TOTAL DEPTH 12300 | PERF. N/A | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| POWELL GROUP | | WELL #: | | 1 | RRCID -> 257139 | COMPL. DATE 04/06/2010 | TOTAL DEPTH 13166 | PERF.11486 - 11503 | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | |
| GCOWS OPERATING LLC | | | | 102135 | | | | | | | |
| THE GEORGE FOUNDATION | | WELL #: | | 1 | RRCID -> 203686 | COMPL. DATE 06/18/2003 | TOTAL DEPTH 11900 | PERF. N/A | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: SAN JACINTO | | | | | | | | |
|---------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| BULL OPERATING, LLC | | | | 106449 | | | | | | | | | | | |
| FOSTER "C" | | | | WELL #: 3 | RRCID -> 191847 | COMPL. DATE 05/30/1998 | TOTAL DEPTH 11520 | PERF. 11290 | - 11300 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
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| CARR RESOURCES, INC. | | | | 135180 | | | CNTY: SAN JACINTO | | | | | | | | |
| BLACKJACK | | | | WELL #: 1 | RRCID -> 176480 | COMPL. DATE 12/21/1999 | TOTAL DEPTH 15001 | PERF. N/A | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PIRTLAW | | | | WELL #: 1 | RRCID -> 234011 | COMPL. DATE 10/15/2007 | TOTAL DEPTH 16033 | PERF. N/A | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| DAVIS SOUTHERN OPERATING CO LLC | | | | 206081 | | | CNTY: SAN JACINTO | | | | | | | | |
| JOHNSON, B. P. | | | | WELL #: 1 | RRCID -> 202876 | COMPL. DATE 09/14/2003 | TOTAL DEPTH 13177 | PERF. 9858 | - 9982 | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BP AMERICA A-62 | | | | WELL #: 1 | RRCID -> 257205 | COMPL. DATE 08/06/2009 | TOTAL DEPTH 8830 | PERF. 8588 | - 8762 | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | CNTY: SAN JACINTO | | | | | | | | |
| PINEHURST GAS UNIT | | | | WELL #: 15 | RRCID -> 160370 | COMPL. DATE 08/15/1996 | TOTAL DEPTH 12029 | PERF. 10830 | - 11932 | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: WHARTON | | | | | | | | | | |
|-----------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------------------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | | | | | | |
| TURNER, B. L. | | | | WELL #: 15 | RRCID -> 133250 | COMPL. DATE 07/21/1989 | TOTAL DEPTH 6080 | PERF. 4347 | - | 4352 | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| KEYSTONE MILLS | | | | WELL #: 46 | RRCID -> 190877 | COMPL. DATE 12/16/2001 | TOTAL DEPTH 10925 | PERF.10488 | - | 10494 | | | | | | | |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| ENERGY TWENTY OPERATING LLC | | | | 252144 | | | | | | | | | | | | | |
| POWELL | | | | WELL #: 1 | RRCID -> 277267 | COMPL. DATE 11/17/2014 | TOTAL DEPTH 9132 | PERF. N/A | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| ENPOWER RESOURCES INC. | | | | 252992 | | | | | | | | | | | | | |
| WOOD, VALDA | | | | WELL #: 1 | RRCID -> 179465 | COMPL. DATE 01/16/1999 | TOTAL DEPTH 14120 | PERF.12690 | - | 12730 | | | | | | | |
| 11 | | SWR 10 | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 12 | | SWR 10 | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 01 | | SWR 10 | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 02 | | SWR 10 | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 03 | | SWR 10 | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 04 | | SWR 10 | NO RPT | -0- | -0- | 94 | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EVERGREEN ENERGY, INC. | | | | 256489 | | | | | | | | | | | | | |
| COULTER, JOHN | | | | WELL #: 1 | RRCID -> 234972 | COMPL. DATE 12/22/2005 | TOTAL DEPTH 10556 | PERF.10489 | - | 10511 | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| HENNIG PRODUCTION CO., INC. | | | | 378508 | | | | | | | | | | | | | |
| PRASIFKA, JOE TERRY | | | | WELL #: 1 | RRCID -> 208837 | COMPL. DATE 02/21/2004 | TOTAL DEPTH 14627 | PERF.14307 | - | 14328 | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDLCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. //CONT.// 378508
MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 05/11/2013 TOTAL DEPTH 13285 PERF.13283 - 13395

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

| | | | | | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

| | | | | | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

| | | | | | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

| | | | | | | | | | | | | | | | | | |
|----|-----|----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

| | | | | | | | | | | | | | | | | | |
|----|-------|--|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: BRAZORIA | | | | | | | |
|-------------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|-------------|-------|------------------|---------------|------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 1 | RRCID -> | 232672 | COMPL. DATE | 06/10/2001 | TOTAL DEPTH | 8715 | PERF. | 8482 - 8488 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 134 | RRCID -> | 242383 | COMPL. DATE | 08/02/2008 | TOTAL DEPTH | 10785 | PERF. | 8776 - 8792 | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DONNER PROPERTIES A-180 | | WELL #: | | 1 | RRCID -> | 263752 | COMPL. DATE | 10/19/2011 | TOTAL DEPTH | 14488 | PERF. | N/A | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MALLARD | | WELL #: | | 1 | RRCID -> | 279215 | COMPL. DATE | 10/06/2014 | TOTAL DEPTH | 15169 | PERF. | N/A | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HARDER-DISHMAN | | WELL #: | | 2ST | RRCID -> | 280751 | COMPL. DATE | 08/12/2015 | TOTAL DEPTH | 13113 | PERF. | 12822 - 12844 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WESTBURY FARMS | | WELL #: | | 1 | RRCID -> | 283854 | COMPL. DATE | 08/22/2017 | TOTAL DEPTH | 15011 | PERF. | 13416 - 13450 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SHIELDS HBR | | WELL #: | | 1 | RRCID -> | 291359 | COMPL. DATE | 06/02/2021 | TOTAL DEPTH | 12500 | PERF. | N/A | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: LEE | | | | | | | | |
|------------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-----------|---------------------|------------|---------------------|--------|-----------|---------------|---------------------|-------------|
| JHP OPERATING, LLC | | | | 432463 | | | | | | | | | | | |
| HENRY FEE | | | | WELL #: | 1 | RRCID -> | 221654 | COMPL. DATE | 08/21/2006 | TOTAL DEPTH | 16000 | PERF. | 14556 - 15897 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| JOY RESOURCES, INC. | | | | 447952 | | | | | | | | | | | |
| TAYLOR JOSEY | | | | WELL #: | 1 | RRCID -> | 245853 | COMPL. DATE | 12/10/2007 | TOTAL DEPTH | 11233 | PERF. | N/A | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| J3 OPERATING LLC | | | | 448256 | | | | | | | | | | | |
| RICE UNIVERSITY GAS UNIT "A" | | | | WELL #: | 1 | RRCID -> | 283642 | COMPL. DATE | 12/29/2011 | TOTAL DEPTH | 12175 | PERF. | 10244 - 10252 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KD ENERGY, LLC | | | | 452996 | | | | | | | | | | | |
| MATL | | | | WELL #: | 1 | RRCID -> | 235068 | COMPL. DATE | 12/21/2007 | TOTAL DEPTH | 14200 | PERF. | N/A | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KEBO OIL & GAS, INC. | | | | 453170 | | | | | | | | | | | |
| GRACE BLESSING | | | | WELL #: | 1 | RRCID -> | 263907 | COMPL. DATE | 09/06/2011 | TOTAL DEPTH | 12900 | PERF. | 12570 - 12576 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | | |
| SOUTH MAYS UNIT 6 | | | | WELL #: | 23 | RRCID -> | 166845 | COMPL. DATE | 03/23/1997 | TOTAL DEPTH | 14900 | PERF. | 12610 - 12620 | | |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: LEE | | | | | |
|----------------------------------|------|------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| MAGNOLIA OIL & GAS OPERATING LLC | | 521544 | | | | | | | | | | |
| DIERKING UNIT | | WELL #: | 2RE | RRCID -> 192717 | COMPL. DATE 03/09/2002 | TOTAL DEPTH 15740 | PERF. N/A | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | | |
| QUAIL UNIT | | WELL #: | 2 | RRCID -> 205166 | COMPL. DATE 06/27/2003 | TOTAL DEPTH 8908 | PERF. 8846 - 8847 | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 4 | RRCID -> 210127 | COMPL. DATE 01/17/2004 | TOTAL DEPTH 9124 | PERF. 8025 - 8027 | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 51R | RRCID -> 227310 | COMPL. DATE 01/17/2004 | TOTAL DEPTH 9450 | PERF. N/A | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 64 | RRCID -> 291368 | COMPL. DATE 01/12/2010 | TOTAL DEPTH 16520 | PERF. N/A | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| NECHES TRANSPORT INC. | | 601854 | | | | | | | | | | |
| BP "B" | | WELL #: | 1 | RRCID -> 210886 | COMPL. DATE 06/24/2005 | TOTAL DEPTH 11030 | PERF. N/A | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
 NECHES TRANSPORT INC. //CONT.// 601854
 HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PETRO-SMITH OPERATING LLC 660313
 MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHOENIX HYDROCARBONS OPERATING 664125
 BRIARCOVE UNIT WELL #: 1 RRCID -> 208180 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED 12/14/2023 - WELL PLUGGED 12/14/23

POCO LLC 668802
 HBR RUBEL WELL #: 1 RRCID -> 278886 COMPL. DATE 01/24/2015 TOTAL DEPTH 2706 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
 STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| WILDCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: JASPER | | | |
|---------------------------------|------------|------------------|--------------|-------------|------------------|------------------------|-------------------|------------|------------------|---------|
| PROLINE ENERGY RESOURCES INC | | //CONT.// | | 681327 | | | | | | |
| VASTAR-TEMPLE INLAND | | WELL #: | | 1 | RRCID -> 179986 | COMPL. DATE 04/30/2000 | TOTAL DEPTH 12000 | PERF.10612 | - 10620 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| VASTAR-TEMPLE INLAND | | WELL #: | | 1 | RRCID -> 180815 | COMPL. DATE 08/14/2000 | TOTAL DEPTH 12000 | PERF.10970 | - 11055 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| VASTAR BONNER | | WELL #: | | 1 | RRCID -> 183973 | COMPL. DATE 08/04/2000 | TOTAL DEPTH 19458 | PERF.14396 | - 14473 | |
| 11 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| 12 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| 01 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| 02 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| 03 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| 04 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | 39 |
| ----- | | | | | | | | | | |
| RAVEN FOREST OPERATING, LLC | | 694971 | | | | | | | | |
| RAVEN FOREST UNIT 12 | | WELL #: | | 1 | RRCID -> 294857 | COMPL. DATE 01/11/2023 | TOTAL DEPTH 15938 | PERF. N/A | | |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| REDBIRD OILFIELD SERVICES CORP. | | 696675 | | | | | | | | |
| BAHR INTEREST ET AL UNIT | | WELL #: | | 8 | RRCID -> 165882 | COMPL. DATE 06/29/1996 | TOTAL DEPTH 12015 | PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RUSK ENERGY OPERATING LLC | | 735144 | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | | 105 | RRCID -> 280813 | COMPL. DATE 06/20/1997 | TOTAL DEPTH 10503 | PERF. 2960 | - 3952 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| WILDLCAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: MATAGORDA | | | | | | |
|--|------------|-----------|----------------------------|-------------------------|--------------------|----------|----------------------------|----------------------------|-------------|--------------|----------------------------|----------------------------|----------------|
| RUST OIL CORP. MUNSON, H.C. | | | | 737890 | | | | | | | | | |
| | | WELL #: | | 4 | RRCID -> | 251465 | COMPL. DATE | 04/06/2004 | TOTAL DEPTH | 11848 | PERF. | N/A | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SAWTOOTH OPERATING CO., INC. SEABREEZE LAND COMPANY | | | | 749152 | | | | | | | | | |
| | | WELL #: | | 16ST | RRCID -> | 175879 | COMPL. DATE | 11/22/1997 | TOTAL DEPTH | 10830 | PERF. | N/A | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SIGMON CONSTRUCTION CO., INC. HERRIN | | | | 780277 | | | | | | | | | |
| | | WELL #: | | 1 | RRCID -> | 254817 | COMPL. DATE | 11/06/2009 | TOTAL DEPTH | 16268 | PERF. | N/A | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SMALL, R.P. CORP. GARRETT GAS UNIT | | | | 789221 | | | | | | | | | |
| | | WELL #: | | 1 | RRCID -> | 266501 | COMPL. DATE | 08/24/2008 | TOTAL DEPTH | 11314 | PERF. | 11525 - 12044 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HOSS UNIT | | | | 840303 | | | | | | | | | |
| | | WELL #: | | 1H | RRCID -> | 279507 | COMPL. DATE | 12/08/2014 | TOTAL DEPTH | 12518 | PERF. | 12770 - 16190 | |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| TC OIL AND GAS, LLC NELSON TRUST | | | | 840303 | | | | | | | | | |
| | | WELL #: | | 2 | RRCID -> | 166202 | COMPL. DATE | 02/18/1997 | TOTAL DEPTH | N/A | PERF. | N/A | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| WILD CAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: NEWTON | | | | | | |
|-------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|------------|-------------|------------------|------------------|---------------|
| TEXAKOMA E & P, LLC | | | | 844133 | | | | | | | | | |
| HANKAMER | | | | WELL #: | 1 | RRCID -> | 294997 | COMPL. DATE | 02/22/2023 | TOTAL DEPTH | 10298 | PERF. | 6864 - 6866 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | SHUT IN | 8057 | -0- | 8057 | 8057 | 7914 | 3 | 143 | 9 | N | 130 | | 130 |
| 12 | SHUT IN | 15997 | -0- | 15997 | 24054 | 15648 | 3 | 349 | 9 | N | 317 | | 447 |
| 01 | SHUT IN | 10393 | -0- | 10393 | 34447 | 10158 | 3 | 235 | 9 | N | 214 | 359 1 | 302 |
| 02 | SHUT-IN | 1590 | -0- | 1590 | 36037 | 1503 | 3 | 87 | 9 | N | 79 | 178 1 | 203 |
| 03 | SHUT-IN | -0- | -0- | -0- | 36037 | | | | | N | -0- | | 203 |
| 04 | SHUT IN | NO RPT | -0- | -0- | 36037 | | | | | N | NO RPT | | 203 |
| ----- | | | | | | | | | | | | | |
| 84 ENERGY LLC | | | | 856467 | | | CNTY: NEWTON | | | | | | |
| GRANBURY | | | | WELL #: | 1 | RRCID -> | 260375 | COMPL. DATE | 01/26/2009 | TOTAL DEPTH | 10552 | PERF. | 8645 - 10809 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| TIMBERWOLF ENERGY, INC. | | | | 860554 | | | CNTY: NEWTON | | | | | | |
| HOLY COMFORTER UNIT 2 | | | | WELL #: | 1 | RRCID -> | 199711 | COMPL. DATE | 01/30/2004 | TOTAL DEPTH | 12717 | PERF. | N/A |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| TRI-C RESOURCES, LLC | | | | 868622 | | | CNTY: NEWTON | | | | | | |
| BADOUH, E. M. HEIRS | | | | WELL #: | 2 | RRCID -> | 193969 | COMPL. DATE | 03/02/2003 | TOTAL DEPTH | 13500 | PERF. | 12082 - 12088 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| UPLAND OPERATING, LLC | | | | 878942 | | | CNTY: NEWTON | | | | | | |
| WATSON | | | | WELL #: | 1 | RRCID -> | 281252 | COMPL. DATE | 08/26/2015 | TOTAL DEPTH | 6200 | PERF. | 5023 - 5033 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| VIA OIL COMPANY | | | | 884905 | | | CNTY: NEWTON | | | | | | |
| SMITHERS | | | | WELL #: | | RRCID -> | 163769 | COMPL. DATE | 12/21/1996 | TOTAL DEPTH | 11642 | PERF. | N/A |
| 11 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | 282 |
| 12 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | 282 |
| 01 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | 282 |
| 02 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | 282 |
| 03 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | 282 |
| 04 | P&A COND | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | 282 |

WORKED OVER ANOTHER ZONE.. 11/30/1999

| WILD CAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: NEWTON | | | | | | | |
|-------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|-------------|---------------------|-------------|-----------|-------|---------------------|-------------|
| VIPER S.W.D., LLC | | | | 886209 | | | | | | | | | | |
| MALOTA UNIT | | | | WELL #: | 1 | RRCID -> | 248811 | COMPL. DATE | 05/19/2006 | TOTAL DEPTH | 10350 | PERF. | 5734 - 5742 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WEATHERLY OIL & GAS, LLC | | | | 902815 | | | | | | | | | | |
| JEFFREY, J. ET AL | | | | WELL #: | 1 | RRCID -> | 209805 | COMPL. DATE | 05/07/2005 | TOTAL DEPTH | 13508 | PERF. | N/A | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | | | | | | |
| BLACK STONE A-535 | | | | WELL #: | 1 | RRCID -> | 266927 | COMPL. DATE | 04/26/2012 | TOTAL DEPTH | 13183 | PERF. | N/A | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WHEELER OPERATING CORPORATION | | | | 914263 | | | | | | | | | | |
| PDO NATHAN WILLIAMS | | | | WELL #: | 1 | RRCID -> | 216955 | COMPL. DATE | 07/30/2005 | TOTAL DEPTH | 2000 | PERF. | N/A | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PDO PAINTER | | | | WELL #: | 1 | RRCID -> | 216956 | COMPL. DATE | 07/08/2005 | TOTAL DEPTH | 2500 | PERF. | 1099 - 1104 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ZARVONA ENERGY LLC | | | | 950523 | | | | | | | | | | |
| BLACK STONE "DJ" | | | | WELL #: | 1 | RRCID -> | 204820 | COMPL. DATE | 04/30/2004 | TOTAL DEPTH | 20600 | PERF. | N/A | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| WILD CAT | | //CONT.// | | 00006 001 | ASSOCIATED | EXEMPT | CNTY: JASPER | | | | | | |
|----------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|--------------------|------|---------|
| ZARVONA ENERGY LLC | | //CONT.// | | 950523 | | | | | | | | | |
| BLACK STONE MINERALS A-383 | | WELL #: | | 1 | RRCID -> | 230876 | COMPL. DATE | 12/17/2004 | TOTAL DEPTH | 21755 | PERF. N/A | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| PHILLIPS LAKE | | WELL #: | | 1 | RRCID -> | 240782 | COMPL. DATE | 09/29/2006 | TOTAL DEPTH | 15857 | PERF.15650 - 15660 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| BLACK STONE MINERALS | | WELL #: | | 3 | RRCID -> | 278942 | COMPL. DATE | 03/10/2006 | TOTAL DEPTH | 14484 | PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| ZAZA ENERGY, LLC | | 950545 | | | | | | | | | | | |
| GIBBS BROTHERS | | WELL #: | | 1H | RRCID -> | 262753 | COMPL. DATE | 08/20/2011 | TOTAL DEPTH | 12061 | PERF. N/A | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| ACE, NORTH (2850) | | 00420 200 | | | NON-ASSOCIATED | EXEMPT | CNTY: POLK | | | | | | |
| ARCADIA OPERATING, LLC | | 028734 | | | | | | | | | | | |
| IRON MOUNTAIN 'D' | | WELL #: | | 1 | RRCID -> | 293200 | COMPL. DATE | 06/03/2022 | TOTAL DEPTH | 5000 | PERF. 2806 - 2856 | | |
| 11 | 20 R | 20 | -0- | -0- | -0- | 20 | 2 | | N | -0- | | -0- | |
| 12 | 13 R | 13 | -0- | -0- | -0- | 13 | 2 | | N | -0- | | -0- | |
| 01 | 8 R | 8 | -0- | -0- | -0- | 8 | 2 | | N | -0- | | -0- | |
| 02 | 58 R | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | -0- | |
| 03 | 44 N | 44 | -0- | -0- | -0- | 44 | 2 | | N | -0- | | -0- | |
| 04 | 49 N | 49 | -0- | -0- | -0- | 49 | 2 | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| FRIO RESOURCES, LLC | | 286622 | | | | | | | | | | | |
| SARAH F. WING | | WELL #: | | 89 | RRCID -> | 294067 | COMPL. DATE | 01/12/2023 | TOTAL DEPTH | 2999 | PERF. 2784 - 2792 | | |
| 11 | 480 # | -0- | -0- | -480 | -0- | | | | N | -0- | | -0- | |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |

OIL AND GAS DIVISION

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
 ARCADIA OPERATING, LLC 028734
 SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED EXEMPT CNTY: POLK
 ARCADIA OPERATING, LLC 028734
 BLUE BRANCH WELL #: 1 RRCID -> 291217 COMPL. DATE 02/28/2021 TOTAL DEPTH 6412 PERF. 5064 - 5067

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

PLUGGED AND ABANDONED 08/16/2022

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
 ARCADIA OPERATING, LLC 028734
 KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 294075 COMPL. DATE 05/24/2004 TOTAL DEPTH 5051 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
 LOW-END OIL LLC 510360
 ARCO FEE 99 UNIT WELL #: 1 RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

PLUGGED AND ABANDONED 07/11/2018

ADAMS RANCH (NODOSARIA 1-STR.) 00650 684 ASSOCIATED CAPACITY CNTY: JASPER
 DELFIN OPERATING, LLC 212175
 PINEY WOODS WELL #: 1 RRCID -> 279193 COMPL. DATE 02/11/2015 TOTAL DEPTH 7267 PERF. 7280 - 7284

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|-----|---|--|--|---|--------|--|--|--|--|-----|
| 11 | DLQ G-10 | 66 | -0- | 66 | 218 | 66 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 121 | -0- | 121 | 339 | 121 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 76 | -0- | 76 | 415 | 76 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 70 | -0- | 70 | 485 | 70 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 73 | -0- | 73 | 558 | 73 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 558 | | | | | Y | NO RPT | | | | | -0- |

PINEY WOODS WELL #: 2 RRCID -> 279194 COMPL. DATE 02/13/2015 TOTAL DEPTH 7605 PERF. 7374 - 7382

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|------|-----|---|---|---|---|--------|--|--|--|--|----|
| 11 | DLQ G-10 | 285 | -0- | 285 | 929 | 283 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 12 | DLQ G-10 | 529 | -0- | 529 | 1458 | 529 | 2 | | | Y | -0- | | | | | 23 |
| 01 | DLQ G-10 | 479 | -0- | 479 | 1937 | 479 | 2 | | | Y | -0- | | | | | 23 |
| 02 | DLQ G-10 | 474 | -0- | 474 | 2411 | 474 | 2 | | | Y | -0- | | | | | 23 |
| 03 | DLQ G-10 | 529 | -0- | 529 | 2940 | 527 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 2940 | | | | | Y | NO RPT | | | | | 25 |

| ADAMS RANCH (NODOSARIA 1-STR.) | | //CONT.// | | 00650 684 | ASSOCIATED | CAPACITY | | | | CNTY: JASPER | | | |
|--------------------------------|------------|-----------|-------------|--------------|-------------|------------------|------------------|------------------|-------------|--------------|------------------|-------------|---------|
| DELFIN OPERATING, LLC | | //CONT.// | | 212175 | | | | | | | | | |
| TEXLA MILL | | WELL #: | | 3 | RRCID -> | 282485 | COMPL. DATE | 06/12/2017 | TOTAL DEPTH | 7490 | PERF. | 7734 - 7744 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 94 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 94 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 94 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 94 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 94 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 94 | |

| ADAMS RANCH (YEGUA DY) | | | | 00650 940 | NON-ASSOCIATED | CAPACITY | | | | CNTY: JASPER | | | |
|------------------------|-------|----------|-------------|--------------|----------------|------------------|------------------|------------------|-------------|--------------|------------------|-------------|---------|
| DELFIN OPERATING, LLC | | | | 212175 | | | | | | | | | |
| MILES | | WELL #: | | 1ST | RRCID -> | 282755 | COMPL. DATE | 06/04/2016 | TOTAL DEPTH | 9700 | PERF. | 9780 - 9828 | |
| M | | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 61 N | 61 | -0- | -0- | -0- | 50 | 2 | 11 | 9 | N | 10 | 48 | |
| 12 | 103 N | 103 | -0- | -0- | -0- | 70 | 2 | 33 | 9 | N | 30 | 78 | |
| 01 | 165 N | 165 | -0- | -0- | -0- | 154 | 2 | 11 | 9 | N | 10 | 88 | |
| 02 | 139 N | 139 | -0- | -0- | -0- | 125 | 2 | 14 | 9 | N | 13 | 101 | |
| *03 | 150 N | 150 | -0- | -0- | -0- | 81 | 2 | 69 | 9 | N | 63 | 1 | |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 1 | |

| H J BALLARD | | WELL #: | | 1 | RRCID -> | 283853 | COMPL. DATE | 10/10/2017 | TOTAL DEPTH | 9402 | PERF. | 9308 - 9316 | |
|-------------|-----|----------|-------------|--------------|-------------|------------------|------------------|------------------|-------------|------|------------------|-------------|---------|
| M | | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 8 | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 8 | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 8 | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 8 | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 8 | |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 8 | |

| ADAMS RANCH (YEGUA EY) | | | | 00650 960 | NON-ASSOCIATED | CAPACITY | | | | CNTY: ORANGE | | | |
|----------------------------------|-----|----------|-------------|--------------|----------------|------------------|------------------|------------------|-------------|--------------|------------------|---------------|---------|
| SOUTHERN OIL OF LOUISIANA LLC | | | | 804365 | | | | | | | | | |
| DAVIS, KEITH | | WELL #: | | 1 | RRCID -> | 268049 | COMPL. DATE | 01/02/2012 | TOTAL DEPTH | 11387 | PERF. | 11258 - 11406 | |
| M | | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| PLUGGED AND ABANDONED 12/01/2023 | | | | | | | | | | | | | |

| MVP 'A-83' GAS UNIT | | WELL #: | | 1 | RRCID -> | 275836 | COMPL. DATE | 12/13/2016 | TOTAL DEPTH | 11427 | PERF. | 10886 - 10905 | |
|---------------------|-----|----------|-------------|--------------|-------------|------------------|------------------|------------------|-------------|-------|------------------|---------------|---------|
| M | | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 43 | |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 43 | |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 43 | |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 43 | |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 43 | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 43 | |

| MVP 'A-183' | | WELL #: | | 1 | RRCID -> | 278536 | COMPL. DATE | 07/05/2013 | TOTAL DEPTH | 10930 | PERF. | 12975 - 13024 | |
|-------------|--------|----------|-------------|--------------|-------------|------------------|------------------|------------------|-------------|-------|------------------|---------------|---------|
| M | | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 9510 X | 4689 | -0- | -4821 | -0- | 4447 | 2 | 242 | 9 | N | 220 | 312 | |
| 12 | 9331 X | 1455 | -0- | -7876 | -0- | 935 | 2 | 520 | 9 | N | 473 | 448 | |
| 01 | 8773 X | 3323 | -0- | -5450 | -0- | 3001 | 2 | 322 | 9 | N | 293 | 407 | |
| 02 | 7453 X | 1351 | -0- | -6102 | -0- | 1034 | 2 | 317 | 9 | N | 288 | 517 | |
| 03 | 7502 X | 1066 | -0- | -6436 | -0- | 730 | 2 | 336 | 9 | N | 305 | 459 | |
| 04 | 4680 X | 1126 | -0- | -3554 | -0- | 795 | 2 | 331 | 9 | N | 301 | 760 | |

| ADAMS RANCH (YEGUA EY-9) | | 00650 975 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | | | |
|--------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------------|
| IRONROC ENERGY | | 426612 | | | | | | | | | | | | |
| ORISKANY A-152 | | WELL #: 1 | | RRCID -> 296028 | | COMPL. DATE 04/29/2023 | | TOTAL DEPTH 11332 PERF.11286 - 11306 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 7170 X | -0- | -0- | -7170 | -0- | | | | | N | -0- | | | 313 |
| 12 | 7409 X | -0- | -0- | -7409 | -0- | | | | | N | -0- | | | 313 |
| 01 | 7409 X | -0- | -0- | -7409 | -0- | | | | | N | -0- | | | 313 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 313 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 313 |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 313 |

| SOUTHERN OIL OF LOUISIANA LLC | | 804365 | | 3ST | | RRCID -> 264431 | | COMPL. DATE 09/02/2013 | | TOTAL DEPTH 11296 PERF.12140 - 12246 | | | | |
|-------------------------------|-----|-----------|-----|-----|-----|-----------------|--|------------------------|--|--------------------------------------|-----|--|--|-----|
| MVP 'A-152' GAS UNIT | | WELL #: 1 | | | | | | | | | | | | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 157 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 157 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 157 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 157 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 157 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 157 |

| MVP 'A-152' GAS UNIT | | WELL #: 6 | | RRCID -> 276593 | | COMPL. DATE 11/03/2014 | | TOTAL DEPTH 11379 PERF.12355 - 12434 | | | | | | |
|----------------------|-----|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|-----|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 217 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 217 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 217 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 217 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 217 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 217 |

| MVP 'A-152' GAS UNIT | | WELL #: 5H | | RRCID -> 279152 | | COMPL. DATE 02/09/2014 | | TOTAL DEPTH 11134 PERF.12185 - 14529 | | | | | | |
|----------------------|----------|-----------------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| | | PLUGGED AND ABANDONED | | 12/01/2023 | | | | | | | | | | |

| AGGIELAND (WOODBINE) | | 00798 850 | | ASSOCIATED | | PRORATED | | CNTY: BRAZOS | | | | | | |
|--------------------------|--------------------------------|-----------|-----|-----------------|---|------------------------|-------|------------------------------------|--|---|--------|--|--|----|
| GOLDSMITH OPERATING, LLC | | 313705 | | | | | | | | | | | | |
| CONLEE | | WELL #: 2 | | RRCID -> 291849 | | COMPL. DATE 11/01/2019 | | TOTAL DEPTH 9714 PERF. 9554 - 9582 | | | | | | |
| 11 | 182 N | 182 | -0- | -0- | B | -0- | 182 2 | | | N | -0- | | | 35 |
| 12 | 182 N | 182 | -0- | -0- | B | -0- | 182 2 | | | N | -0- | | | 35 |
| 01 | 120 N | 120 | -0- | -0- | B | -0- | 120 2 | | | N | -0- | | | 35 |
| *02 | 179 N | 179 | -0- | -0- | B | -0- | 179 2 | | | N | -0- | | | 35 |
| | 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| *03 | 187 N | 187 | -0- | -0- | B | -0- | 187 2 | | | N | -0- | | | 35 |
| 04 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | 35 |

| NITRO OIL & GAS, LLC | | 611014 | | RRCID -> 215598 | | COMPL. DATE | | N/A | | TOTAL DEPTH 9830 PERF. 9668 - 9690 | | | | |
|----------------------|--------------------------------|-----------|-----|-----------------|---|-------------|------|-------|--|------------------------------------|-----|--|--|-----|
| MURPHY UNIT | | WELL #: 1 | | | | | | | | | | | | |
| 11 | 526 N | 526 | -0- | -0- | B | -0- | 7 1 | 519 3 | | N | -0- | | | 102 |
| 12 | 492 N | 492 | -0- | -0- | B | -0- | 8 1 | 484 3 | | N | -0- | | | 102 |
| 01 | 368 N | 368 | -0- | -0- | B | -0- | 4 1 | 364 3 | | N | -0- | | | 102 |
| 02 | 812 N | 812 | -0- | -0- | B | -0- | 10 1 | 802 3 | | N | -0- | | | 102 |
| | 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 982 N | 982 | -0- | -0- | B | -0- | 22 1 | 960 3 | | N | -0- | | | 102 |
| 04 | 122 N | 122 | -0- | -0- | B | -0- | 3 1 | 119 3 | | N | -0- | | | 102 |

| AGGIELAND (WOODBINE) | | //CONT.// | | 00798 850 | ASSOCIATED | | PRORATED | | CNTY: BRAZOS | | | | | |
|--------------------------------------|------------|-----------|-------------------------|----------------------|--------------------------|------------------------|---------------------|------------------------|---------------------|------------|-----------|-------|---------------------|-------------|
| NITRO OIL & GAS, LLC | | //CONT.// | | 611014 | WELL #: 1 | | RRCID -> 288730 | COMPL. DATE 10/29/1984 | TOTAL DEPTH 9920 | PERF. 9767 | - 9780 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| COMANCHE | | | | WELL #: 1 | RRCID -> 289087 | COMPL. DATE 06/23/1984 | | TOTAL DEPTH 9644 | PERF. 9525 | - 9538 | | | | |
| 11 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 30 |
| 12 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 30 |
| 01 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 30 |
| 02 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 30 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 30 |
| 04 | T. A. | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 30 |
| ----- | | | | | | | | | | | | | | |
| GAMBLE, P.K. ETAL | | | | WELL #: 1 | RRCID -> 289644 | COMPL. DATE 01/05/1985 | | TOTAL DEPTH N/A | PERF. 9826 | - 9836 | | | | |
| 11 | 1 N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | 29 |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 29 |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 29 |
| 02 | 1 N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | 29 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 29 |
| 04 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 29 |
| ----- | | | | | | | | | | | | | | |
| ASTER (JACKSON) | | | | 01476 500 | NON-ASSOCIATED | | PRORATED | | CNTY: WALKER | | | | | |
| LAVACA CANYON PETROLEUM LLC | | | | 489670 | WELL #: 2 | | RRCID -> 293588 | COMPL. DATE 07/15/2022 | TOTAL DEPTH 1800 | PERF. 1694 | - 1700 | | | |
| 11 | 1620 N | 1708 | -0- | 88 B | 1737 | 1708 | 2 | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- B | 1737 | | | | | N | -0- | | | -0- |
| 01 | 1643 N | -0- | -0- | -1643 B | 94 | | | | | N | -0- | | | -0- |
| 02 | 1703 | -0- | -0- | -1703 B | -1609 | | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -1609 | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- B | -1609 | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- B | -1609 | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SELASSIE | | | | WELL #: 1 | RRCID -> 293625 | COMPL. DATE 04/24/2022 | | TOTAL DEPTH 2700 | PERF. 1694 | - 1700 | | | | |
| 11 | 600 N | 592 | -0- | -8 B | -0- | 592 | 2 | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 651 N | -0- | -0- | -651 B | -0- | | | | | N | -0- | | | -0- |
| 02 | 580 N | -0- | -0- | -580 B | -0- | | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | WELL #: 1 | | RRCID -> 218335 | COMPL. DATE 04/14/2006 | TOTAL DEPTH 4000 | PERF. 1860 | - 1864 | | | |
| ROBINSON | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| ALGOA, SOUTH (TEX 2 SAND) | | 01490 700 | | NON-ASSOCIATED | | 49B | | CNTY: BRAZORIA | | | | | | | |
|---------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| COASTAL EXPANSE OIL & GAS | | 161634 | | | | | | | | | | | | | |
| TOVREA, ALLEN T. ET AL | | WELL #: 1 | | RRCID -> 134410 | | COMPL. DATE 08/27/1989 | | TOTAL DEPTH 13422 | | PERF.11981 - 11997 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | 64 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | 64 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | 64 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | 64 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | 64 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | 64 |

| HILCORP ENERGY COMPANY | | 386310 | | | | | | CNTY: GALVESTON | | | | | | | |
|------------------------|---------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|-----|---|--|-----|
| SMU | | WELL #: 1 | | RRCID -> 200566 | | COMPL. DATE 06/28/2002 | | TOTAL DEPTH 13835 | | PERF.11897 - 11924 | | | | | |
| 11 | 10680 # | 2656 | -0- | -8024 | -0- | 2487 | 2 | 169 | 9 | N | 154 | 177 | 1 | | 117 |
| 12 | 11036 # | 6685 | -0- | -4351 | -0- | 6478 | 2 | 207 | 9 | N | 188 | | | | 305 |
| 01 | 10757 # | 7809 | -0- | -2948 | -0- | 7633 | 2 | 176 | 9 | N | 160 | 372 | 1 | | 93 |
| 02 | 10063 # | 7694 | -0- | -2369 | -0- | 7499 | 2 | 195 | 9 | N | 177 | 176 | 1 | | 94 |
| 03 | 7744 R | 7744 | -0- | -0- | -0- | 7556 | 2 | 188 | 9 | N | 171 | 187 | 1 | | 78 |
| 04 | 7560 # | 252 | -0- | -7308 | -0- | 248 | 2 | 4 | 9 | N | 4 | | | | 82 |

| ALGOA, SOUTH (UPPER VICKSBURG) | | 01490 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | | | | | | |
|--------------------------------|----------|-------------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|--|------|
| LLOX, L.L.C. | | 504583 | | | | | | | | | | | | | |
| EDGAR R. MAXEY | | WELL #: 001 | | RRCID -> 283463 | | COMPL. DATE 07/21/2017 | | TOTAL DEPTH 16000 | | PERF.14522 - 14575 | | | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1029 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1029 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1029 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1029 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1029 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1029 |

| EDGAR R. MAXEY | | WELL #: 2 | | RRCID -> 284354 | | COMPL. DATE 05/06/2023 | | TOTAL DEPTH 14513 | | PERF.14192 - 14362 | | | | | |
|----------------|---------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|------|------|---|--|-----|
| 11 | 37050 X | 22653 | -0- | -14397 | -0- | 20608 | 2 | 779 | 4 | Y | 1151 | 1070 | 1 | | 473 |
| 12 | 38285 X | -0- | -0- | -38285 | -0- | 1266 | 9 | | | Y | -0- | 187 | 1 | | 286 |
| 01 | 38285 X | 10337 | -0- | -27948 | -0- | 9753 | 2 | 294 | 4 | Y | 264 | 526 | 1 | | 24 |
| 02 | 27144 X | -0- | -0- | -27144 | -0- | 290 | 9 | | | Y | -0- | | | | 24 |
| 03 | 25761 X | -0- | -0- | -25761 | -0- | | | | | Y | -0- | | | | 24 |
| 04 | 22650 X | -0- | -0- | -22650 | -0- | | | | | Y | -0- | | | | 24 |

| ALLEN DOME | | 01657 001 | | ASSOCIATED | | PRORATED | | CNTY: BRAZORIA | | | | | | | |
|---------------------------|--------------------------|-----------|-----|-----------------|---|------------------------|--|------------------|--|-------------------|--------|--|--|--|----|
| MUELLER EXPLORATION, INC. | | 592650 | | | | | | | | | | | | | |
| WARD | | WELL #: 1 | | RRCID -> 281669 | | COMPL. DATE 11/20/2015 | | TOTAL DEPTH 3333 | | PERF. 2594 - 2596 | | | | | |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 10 |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 10 |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 10 |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 10 |
| 03/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 10 |
| 04 | 0 N NO RPT | -0- | -0- | -0- | B | -0- | | | | N | NO RPT | | | | 10 |

| PERRY | | WELL #: 2 | | RRCID -> 288499 | | COMPL. DATE 03/26/2022 | | TOTAL DEPTH 4770 | | PERF. 2124 - 2581 | | | | | |
|-------|--------------------------|-----------|-----|-----------------|---|------------------------|--|------------------|--|-------------------|--------|--|--|--|---|
| 11 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 6 |
| 12 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 6 |
| 01 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 6 |
| 02 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 6 |
| 03/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | |
| 03 | 0 | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | 6 |
| 04 | 0 NO RPT | -0- | -0- | -0- | B | -0- | | | | N | NO RPT | | | | 6 |

| ----- | | | | | | | | | | | | | | | | |
|---------------------------------------|---|------------|----------|-------------|--------------|-------------|------------------|------------------|------------------|--------------|-----------------|------------------------|-------------------|-------------|----------------|--------------------|
| ALLEN DOME (10,800) | | | | | | | | | | 01657 800 | NON-ASSOCIATED | | PRORATED | | CNTY: BRAZORIA | |
| MAGNUM PRODUCING, LP | | | | | | | | | | 521516 | | | | | | |
| SPOHN FOUNDATION | | | | | | | | | | WELL #: 1 | RRCID -> 280236 | COMPL. DATE 06/11/2015 | TOTAL DEPTH 11602 | PERF.10707 | - 10746 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| | | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- | | |
| 12 | | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- | | |
| 01 | | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- | | |
| 02 | | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- | | |
| 04 | | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- | | |
| ----- | | | | | | | | | | | | | | | | |
| SPOHN FOUNDATION | | | | | | | | | | WELL #: 2 | RRCID -> 295303 | COMPL. DATE 04/13/2023 | TOTAL DEPTH 11100 | PERF.10797 | - 10838 | |
| 11 | | 0 | 54995 | -0- | 54995 | B | 73636 | 50279 2 | 4716 9 | N | 4287 | 4613 1 | | 500 | | |
| 12 | | 0 N | 55363 | -0- | 55363 | B | 128999 | 51275 2 | 4088 9 | N | 3716 | 3678 1 | | 538 | | |
| 01 | | 44206 | 53333 | -0- | 9127 | B | 138126 | 49015 2 | 4318 9 | N | 3925 | 3765 1 | | 698 | | |
| 02 | | 41354 | 52276 | -0- | 10922 | B | 149048 | 48668 2 | 3608 9 | N | 3280 | 3362 1 | | 616 | | |
| 03/01 BALANCING DATE STATUS -> 149048 | | | | | | | | | | | | | | | | |
| 03 | | 44206 | 58162 | -0- | 13956 | B | 163004 | 54013 2 | 4149 9 | N | 3772 | 3519 1 | | 869 | | |
| 04 | | 29027 | 54836 | -0- | 25809 | B | 188813 | 51523 2 | 3313 9 | N | 3012 | 3343 1 | | 538 | | |
| ----- | | | | | | | | | | | | | | | | |
| ALLEYTON (YEGUA) | | | | | | | | | | 01731 495 | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | |
| C & E OPERATING, INC. | | | | | | | | | | 120079 | | | | | | |
| RINNE | | | | | | | | | | WELL #: 1 | RRCID -> 281407 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF.10699 - 12310 |
| 11 | | 0 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 12 | | 0 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 01 | | 0 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 02 | | 0 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 03 | | 0 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 04 | | SWR 10 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| ----- | | | | | | | | | | | | | | | | |
| ALLIGATOR BAYOU (6780) | | | | | | | | | | 01741 532 | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | |
| GALVESTON BAY OPERATING CO LLC | | | | | | | | | | 293375 | | | | | | |
| POINT BARROW SWD | | | | | | | | | | WELL #: 1 | RRCID -> 171801 | COMPL. DATE 12/13/1998 | TOTAL DEPTH 6108 | PERF. 5498 | - 5825 | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 12 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 01 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 02 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 03 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| ----- | | | | | | | | | | | | | | | | |
| ALLIGATOR BAYOU, W. (16-A) | | | | | | | | | | 01747 284 | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | |
| KINGWOOD EXPLORATION LLC | | | | | | | | | | 467256 | | | | | | |
| A. L. MILLER | | | | | | | | | | WELL #: B 5T | RRCID -> 296944 | COMPL. DATE 08/11/2023 | TOTAL DEPTH 8157 | PERF. 8625 | - 8633 | |
| 11 | | 0 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 12 | | 0 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 01 | | 0 | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- | | |
| 02 | | 38831 | NO RPT | -0- | -38831 | | -0- | | | N | NO RPT | | | -0- | | |
| 03 | | 41509 | NO RPT | -0- | -41509 | | -0- | | | N | NO RPT | | | -0- | | |
| 04 | | 40170 | NO RPT | -0- | -40170 | | -0- | | | N | NO RPT | | | -0- | | |

ALLIGATOR POINT (MIOCENE 6150) 01775 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 FOURTH FLOOR OPERATING LLC 280967
 STATE TRACT 21 WELL #: 1 RRCID -> 272065 COMPL. DATE 04/13/2013 TOTAL DEPTH 7004 PERF. 4498 - 4502

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 SDG OPERATING COMPANY, INC 740176
 ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
 ACTIVA RESOURCES, LLC 003664
 ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF. 14966 - 15106

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 67 |

SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF. 14220 - 14672

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
 ACTIVA RESOURCES, LLC 003664
 SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF. 13783 - 13816

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 114 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 114 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 114 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 114 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 114 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 114 |

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| ALTA LOMA, NE. (U. MDL. ANDRAU) | | 01981 800 | | ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | | | | | | | |
|---------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | | |
| TACQUARD | | WELL #: 1 | | RRCID -> 188975 | | COMPL. DATE 04/12/2012 | | TOTAL DEPTH 13310 PERF.12580 - 12598 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| TACQUARD | | WELL #: 2 | | RRCID -> 201777 | | COMPL. DATE 02/12/2021 | | TOTAL DEPTH 13067 PERF.13048 - 13110 | | | | | | | | |
|----------|---------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|-----|---|--|--|-----|
| 11 | 12030 X | 11082 | -0- | -948 | -0- | 1503 | 1 | 9092 | 2 | N | 443 | 549 | 1 | | | 156 |
| 12 | 11439 X | 7715 | -0- | -3724 | -0- | 1141 | 1 | 6277 | 2 | N | 270 | 363 | 1 | | | 63 |
| 01 | 11439 X | 5259 | -0- | -6180 | -0- | 297 | 9 | 4237 | 2 | N | 440 | 376 | 1 | | | 127 |
| 02 | 10701 X | 9797 | -0- | -904 | -0- | 538 | 1 | 7881 | 2 | N | 446 | 381 | 1 | | | 192 |
| 03 | 11439 X | 10471 | -0- | -968 | -0- | 484 | 9 | 8625 | 2 | N | 426 | 379 | 1 | | | 239 |
| 04 | 11070 X | 9844 | -0- | -1226 | -0- | 1425 | 1 | 7991 | 2 | N | 410 | 368 | 1 | | | 281 |
| | | | | | | 491 | 9 | | | | | | | | | |
| | | | | | | 469 | 9 | | | | | | | | | |
| | | | | | | 1402 | 1 | | | | | | | | | |
| | | | | | | 451 | 9 | | | | | | | | | |

| ALTA LOMA, W. (WEITING A, LOWER) | | 01986 924 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | | | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|--|--|-----|
| GASPER RICE RESOURCES, LTD. | | 297089 | | | | | | | | | | | | | | |
| BRUCE GAS UNIT | | WELL #: 1 | | RRCID -> 235323 | | COMPL. DATE 01/16/2008 | | TOTAL DEPTH 13495 PERF.11880 - 11898 | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| ALTAIR (WILCOX 10,100) | | 02045 710 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | | |
|------------------------------|----------|-------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | | | | | |
| PRYOR, MYRA S., -A- | | WELL #: 4 T | | RRCID -> 004914 | | COMPL. DATE 11/26/2008 | | TOTAL DEPTH 10366 PERF.10092 - 10192 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| TAIT, M., -A- | | WELL #: 5 T | | RRCID -> 004916 | | COMPL. DATE 01/06/1947 | | TOTAL DEPTH 10066 PERF.10099 - 10175 | | | | | | | | |
|---------------|----------|-------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|--|--|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

| TAIT, M., -A- | | WELL #: 6 T | | RRCID -> 004917 | | COMPL. DATE 03/17/1996 | | TOTAL DEPTH 10304 PERF.10146 - 10304 | | | | | | | | |
|---------------|----------|-------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | 22 | | | | Y | -0- | | | | | 61 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | 22 | | | | Y | -0- | | | | | 61 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | 22 | | | | Y | -0- | | | | | 61 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | 22 | | | | Y | -0- | | | | | 61 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | 22 | | | | Y | -0- | | | | | 61 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 22 | | | | Y | -0- | | | | | 61 |

| O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|---------------------------------|------------------|-----------------|-------------|-----------------|----------------------|------------------------|--------|--------------------------------------|------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE |
| ----- | | | | | | | | | |
| ALTAIR (WILCOX 10,200) | | 02045 852 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | |
| CLINTON, L. B. | | WELL #: 1 | | RRCID -> 004918 | | COMPL. DATE 01/28/1960 | | TOTAL DEPTH 10216 PERF.10176 - 10190 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | 71 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | 71 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | 71 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | 71 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | 71 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | 71 |
| ----- | | | | | | | | | |
| ALTAIR (WILCOX 10,200, N.) | | 02045 860 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | |
| TAIT, R.A. ET AL | | WELL #: 1 | | RRCID -> 148529 | | COMPL. DATE 03/06/1994 | | TOTAL DEPTH 11475 PERF.10217 - 10223 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | 27 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | 27 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | 27 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | 27 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | 27 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | 27 |
| ----- | | | | | | | | | |
| ALTAIR (YEGUA) | | 02045 900 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | |
| TAIT, MATILDA "A" | | WELL #: 2 | | RRCID -> 120707 | | COMPL. DATE 02/21/1986 | | TOTAL DEPTH 9286 PERF. 6057 - 6062 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| PRYOR, MYRA ESTATE A | | WELL #: 5 | | RRCID -> 233772 | | COMPL. DATE 10/08/2009 | | TOTAL DEPTH 5500 PERF. 5236 - 5240 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 23 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | 23 |
| ----- | | | | | | | | | |
| ALTAIR (YEGUA 5150) | | 02045 925 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | |
| TAIT, MATHILDA "A" | | WELL #: 3 | | RRCID -> 122099 | | COMPL. DATE 08/17/1986 | | TOTAL DEPTH 8440 PERF. 5240 - 5244 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| TAIT, M. | | WELL #: 7A | | RRCID -> 232434 | | COMPL. DATE 05/14/2009 | | TOTAL DEPTH 5400 PERF. 5178 - 5184 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | 18 |
| 12 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | 18 |
| 01 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | 18 |
| 02 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | 18 |
| 03 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | 18 |
| 04 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | 18 |

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
 INLAND RECYCLING, LLC 424632
 OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 PETRON ENERGY, INC. 660821
 TRISCH WELL #: RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----------------------------------|------------|----------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| PLUGGED AND ABANDONED 10/24/2019 | | | | | | | | | | | | |

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 PRYTANIA OIL AND GAS, LLC 682057
 LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 GCOWS OPERATING LLC 102135
 MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF. 11368 - 11376

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |

ALVIN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED PRORATED CNTY: WHARTON
 RICOCHET ENERGY, INC. 710549
 MERTA HEIRS UNIT WELL #: 1 RRCID -> 287774 COMPL. DATE 04/04/2019 TOTAL DEPTH 8358 PERF. 8062 - 8160

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|------------------------------------|------------|----------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 0 N | NO RPT | -0- | -0- | -0- | B | -0- | N | NO RPT | | | 13 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | B | -0- | N | NO RPT | | | 13 |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | B | -0- | N | NO RPT | | | 13 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | B | -0- | N | NO RPT | | | 13 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | B | -0- | N | NO RPT | | | 13 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | B | -0- | N | NO RPT | | | 13 |

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 GREEN EXPLORATION COMPANY 330179
 HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|----------------------------------|------------|------------------|--------------|-------------|----------------------|----------|------|----------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 70 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 70 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 70 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 70 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 70 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 70 |
| PLUGGED AND ABANDONED 05/23/2024 | | | | | | | | | |

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 FAULCONER ENERGY, LLC 263648
 JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

| | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |

ALWAN (Y-250) 02158 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 TMR EXPLORATION, INC. 834097
 WEINHEIMER WELL #: 1 RRCID -> 289945 COMPL. DATE 07/12/2020 TOTAL DEPTH 14306 PERF. 7334 - 7340

| | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|-------|---|-----|----|
| 11 | 30 N | 12 | -0- | -18 | -0- | 12 2 | N | -0- | 45 |
| 12 | 31 N | 17 | -0- | -14 | -0- | 17 2 | N | -0- | 45 |
| 01 | 31 N | 15 | -0- | -16 | -0- | 15 2 | N | -0- | 45 |
| 02 | 38 N | 38 | -0- | -0- | -0- | 38 2 | N | -0- | 45 |
| 03 | 31 N | 21 | -0- | -10 | -0- | 21 2 | N | -0- | 45 |
| *04 | 186 N | 186 | -0- | -0- | -0- | 186 2 | N | -0- | 45 |

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 CHP OIL & GAS COMPANY, L.C. 120479
 MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

| | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
 GREEN EXPLORATION COMPANY 330179
 HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

| | | | | | | | | | |
|----------------------------------|----------|--------|-----|-----|---|--------|---|--------|----|
| 11 | P&A COND | NO RPT | -0- | -0- | B | -34642 | N | NO RPT | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | B | -34642 | N | NO RPT | 60 |
| 01 | P&A COND | NO RPT | -0- | -0- | B | -34642 | N | NO RPT | 60 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -34642 | N | NO RPT | 60 |
| 03 | P&A COND | NO RPT | -0- | -0- | B | -34642 | N | NO RPT | 60 |
| 04 | P&A COND | NO RPT | -0- | -0- | B | -34642 | N | NO RPT | 60 |
| PLUGGED AND ABANDONED 05/24/2024 | | | | | | | | | |

OIL AND GAS DIVISION

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 TIMBERWOLF ENERGY, INC. 860554
 WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF.10787 - 10826

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 FAULCONER ENERGY, LLC 263648
 DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|----|--|--|--|--|-----|
| 11 | 4802 | 4681 | -0- | -121 | -0- | 438 | 1 | 4239 | 2 | N | 4 | | | | | 106 |
| 12 | 4710 R | 4710 | -0- | -0- | -0- | 455 | 1 | 4251 | 2 | N | 4 | | | | | 110 |
| 01 | 4712 | 4142 | -0- | -570 | -0- | 457 | 1 | 3673 | 2 | N | 11 | | | | | 121 |
| 02 | 4408 | 4327 | -0- | -81 | -0- | 420 | 1 | 3890 | 2 | N | 15 | | | | | 136 |
| 03 | 4712 | 3573 | -0- | -1139 | -0- | 348 | 1 | 3203 | 2 | N | 20 | | | | | 156 |
| 04 | 4560 | 4523 | -0- | -37 | -0- | 410 | 1 | 4103 | 2 | N | 9 | | | | | 165 |

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 FAULCONER ENERGY, LLC 263648
 FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|--|--|--|--|-----|
| 11 | 1396 N | 1396 | -0- | -0- | -0- | 116 | 1 | 1280 | 2 | N | -0- | | | | | 155 |
| 12 | 1860 N | 345 | -0- | -1515 | -0- | 24 | 1 | 321 | 2 | N | -0- | | | | | 155 |
| 01 | 1984 N | 1828 | -0- | -156 | -0- | 143 | 1 | 1685 | 2 | N | -0- | | | | | 155 |
| 02 | 1706 N | 1706 | -0- | -0- | -0- | 139 | 1 | 1567 | 2 | N | -0- | | | | | 155 |
| 03 | 1796 N | 1796 | -0- | -0- | -0- | 133 | 1 | 1663 | 2 | N | -0- | | | | | 155 |
| *04 | 2022 N | 2022 | -0- | -0- | -0- | 142 | 1 | 1880 | 2 | N | -0- | | | | | 155 |

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 FAULCONER ENERGY, LLC 263648
 LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|--|--|--|--|-----|
| 11 | 1964 N | 1964 | -0- | -0- | -0- | 162 | 1 | 1779 | 2 | Y | 21 | | | | | 125 |
| 12 | 1984 N | 486 | -0- | -1498 | -0- | 34 | 1 | 452 | 2 | Y | -0- | | | | | 125 |
| 01 | 2188 N | 2188 | -0- | -0- | -0- | 171 | 1 | 2017 | 2 | Y | -0- | | | | | 125 |
| 02 | 1885 N | 1834 | -0- | -51 | -0- | 149 | 1 | 1681 | 2 | Y | 4 | | | | | 129 |
| 03 | 1676 N | 1676 | -0- | -0- | -0- | 124 | 1 | 1549 | 2 | Y | 3 | | | | | 132 |
| 04 | 2130 N | 2100 | -0- | -30 | -0- | 147 | 1 | 1951 | 2 | Y | 2 | | | | | 134 |

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
 MCGOWAN WORKING PARTNERS, INC. 549836
 WILCOX G.C. ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | |
|--------------------------------|---|------------|-------------------------------------|-------------------------|----------------------------|---------------------------------|---------------------------------|----------------|--------------|---------------------------------|---------------------------------|----------------|
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: | | 1 | RRCID -> 035317 | COMPL. DATE | 11/24/1964 | TOTAL DEPTH | 7170 | PERF. 6653 - 6805 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT #1 | | WELL #: | | 3 | RRCID -> 035319 | COMPL. DATE | N/A | TOTAL DEPTH | 7235 | PERF. 6872 - 6982 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: | | 12 | RRCID -> 049420 | COMPL. DATE | 12/14/1970 | TOTAL DEPTH | 7985 | PERF. 6852 - 6960 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, A.D. | | WELL #: | | 19 | RRCID -> 058131 | COMPL. DATE | 03/14/1974 | TOTAL DEPTH | 7085 | PERF. 6993 - 6996 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WILCOX, G.C. | | WELL #: | | 8 | RRCID -> 058627 | COMPL. DATE | 09/29/1952 | TOTAL DEPTH | 7122 | PERF. N/A | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LORD, C. A. | | WELL #: | | 3 | RRCID -> 059510 | COMPL. DATE | 02/16/1999 | TOTAL DEPTH | 7110 | PERF. 6922 - 6938 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WHITE, R.M. | | WELL #: | | 11 | RRCID -> 071949 | COMPL. DATE | 03/05/1991 | TOTAL DEPTH | 7084 | PERF. 3705 - 3735 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | |
|--------------------------------|------|------------|------------------|--------------|------------|----------|------------------|------------------|-------------|--------|------------------|-------------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | |
| JOHNSON, C. G. A/C 1 | | WELL #: | | 53 | RRCID -> | 075851 | COMPL. DATE | 03/08/1978 | TOTAL DEPTH | 7242 | PERF. | N/A |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TYRRELL, W.C. TR. | | WELL #: | | 29 | RRCID -> | 084500 | COMPL. DATE | 01/07/1940 | TOTAL DEPTH | 7085 | PERF. | 6967 - 6976 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| GRIPON, H. A. A/C #1 | | WELL #: | | 4 | RRCID -> | 121806 | COMPL. DATE | 06/10/1986 | TOTAL DEPTH | 7095 | PERF. | 6895 - 7015 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ENGELS, M. H. | | WELL #: | | 7 | RRCID -> | 122702 | COMPL. DATE | 12/09/1997 | TOTAL DEPTH | 7149 | PERF. | 6770 - 6794 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ENGELS, M. H. | | WELL #: | | 2 | RRCID -> | 122704 | COMPL. DATE | 03/29/1996 | TOTAL DEPTH | 7085 | PERF. | 6698 - 6714 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BROSSARD-HERBERT A/C 1 | | WELL #: | | 36 | RRCID -> | 142150 | COMPL. DATE | 02/21/2000 | TOTAL DEPTH | 7200 | PERF. | 6806 - 6822 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT I | | WELL #: | | Z 32 | RRCID -> | 149398 | COMPL. DATE | 11/25/1995 | TOTAL DEPTH | 7258 | PERF. | 6763 - 6770 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | |
|--------------------------------|------------------|-----------------|-------------|-------------|----------------------|----------------------|-------------|----------------|----------------------|---------|-------------------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: | | C 30 | RRCID -> | 149982 | COMPL. DATE | 05/13/1994 | TOTAL DEPTH | 7210 | PERF. 6836 - 6850 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT I | | WELL #: | | M 86 | RRCID -> | 150260 | COMPL. DATE | 07/01/1997 | TOTAL DEPTH | 7200 | PERF. 6674 - 6684 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 38 | RRCID -> | 150475 | COMPL. DATE | 12/14/1996 | TOTAL DEPTH | 7085 | PERF. 6682 - 6698 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: | | M107 | RRCID -> | 150786 | COMPL. DATE | 12/30/1996 | TOTAL DEPTH | 7120 | PERF. 6726 - 6742 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| MIDDLETON, A. D. A/C #1 | | WELL #: | | M 24 | RRCID -> | 151057 | COMPL. DATE | 08/12/1997 | TOTAL DEPTH | 7085 | PERF. 6734 - 6748 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | M 31 | RRCID -> | 151072 | COMPL. DATE | 03/13/1998 | TOTAL DEPTH | 7080 | PERF. 6706 - 6726 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| ZAPPE, MARIE | | WELL #: | | 1 | RRCID -> | 151429 | COMPL. DATE | 03/10/1997 | TOTAL DEPTH | 7085 | PERF. 6717 - 6740 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | |
|--------------------------------|------|------------|------------------|--------------|-------------|----------|------------------|------------------|-------------|--------|------------------|-------------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | |
| BROUSSARD HEBERT | | WELL #: | | 41 | RRCID -> | 152470 | COMPL. DATE | 07/31/1996 | TOTAL DEPTH | 8135 | PERF. | 6790 - 6808 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BROUSSARD-HEBERT A/C 1 | | WELL #: | | 46 | RRCID -> | 152549 | COMPL. DATE | 04/09/1996 | TOTAL DEPTH | 7354 | PERF. | 6915 - 6928 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MARSHALL, H. E. | | WELL #: | | 9 | RRCID -> | 152760 | COMPL. DATE | 05/23/1996 | TOTAL DEPTH | 8010 | PERF. | 6734 - 6752 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ENGELS, M. H. | | WELL #: | | 3 | RRCID -> | 152857 | COMPL. DATE | 09/25/1997 | TOTAL DEPTH | 7140 | PERF. | 6686 - 6796 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: | | M 39 | RRCID -> | 153261 | COMPL. DATE | 06/27/1995 | TOTAL DEPTH | 7080 | PERF. | 6838 - 6857 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C #1 | | WELL #: | | 109 | RRCID -> | 155181 | COMPL. DATE | 06/19/1997 | TOTAL DEPTH | 7800 | PERF. | 6778 - 6794 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C #1 | | WELL #: | | 96 | RRCID -> | 156908 | COMPL. DATE | 08/17/1998 | TOTAL DEPTH | 7200 | PERF. | 6596 - 6605 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| ANAHUAC | | //CONT.// 02468 001 | | ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | |
|--------------------------------|------------------|---------------------|-------------|-----------------|--------|------------------------|----------------------|------------------------------------|--------|----------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// 847710 | | | | | | | | | |
| ZAPPE, MARIE | | WELL #: 36 | | RRCID -> 157695 | | COMPL. DATE 07/08/1998 | | TOTAL DEPTH 7200 PERF. 6740 - 6850 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: B 33 | | RRCID -> 158829 | | COMPL. DATE 04/25/1996 | | TOTAL DEPTH 8074 PERF. 6908 - 6920 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| MIDDLETON, A. D. A/C 1 | | WELL #: M100 | | RRCID -> 161831 | | COMPL. DATE 02/28/1997 | | TOTAL DEPTH 8965 PERF. 6892 - 6922 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| MIDDLETON, A. D. A/C 1 | | WELL #: M114 | | RRCID -> 161881 | | COMPL. DATE 01/19/1998 | | TOTAL DEPTH 8070 PERF. 6681 - 6697 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ANAHUAC MAIN FRIO GAS UNIT 1 | | WELL #: M 3A | | RRCID -> 162280 | | COMPL. DATE 02/01/1997 | | TOTAL DEPTH 7085 PERF. 6916 - 6984 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | Y | NO RPT | | -0- |
| BROUSSARD, J.E. A/C #2 | | WELL #: 19 D | | RRCID -> 164721 | | COMPL. DATE 08/11/1997 | | TOTAL DEPTH 8350 PERF. 6780 - 7056 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| CLARK, G. J. J. | | WELL #: 8 | | RRCID -> 166488 | | COMPL. DATE 11/19/1997 | | TOTAL DEPTH 7090 PERF. 6882 - 6900 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | |
|--------------------------------|------------------|-----------------|-------------|-------------|----------------------|----------------------|-------------|----------------|----------------------|----------|-------------------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | |
| BROUSSARD, J. E. A/C #1 | | WELL #: | | 1 | RRCID -> | 166522 | COMPL. DATE | 11/05/1997 | TOTAL DEPTH | 7125 | PERF. 6853 - 6867 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| ENGELS, M. H. | | WELL #: | | 13 | RRCID -> | 166746 | COMPL. DATE | 12/02/1997 | TOTAL DEPTH | 8850 | PERF. 6752 - 6766 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 15 | RRCID -> | 166780 | COMPL. DATE | 12/03/1997 | TOTAL DEPTH | 7151 | PERF. 6826 - 7044 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 3 | RRCID -> | 166834 | COMPL. DATE | 11/20/1997 | TOTAL DEPTH | 7172 | PERF. 6700 - 6712 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| GRIPON, H. A. A/C 1 | | WELL #: | | 26 | RRCID -> | 167574 | COMPL. DATE | 02/17/1998 | TOTAL DEPTH | 7250 | PERF. 6840 - 6860 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| ZAPPE, MARIE | | WELL #: | | 3 | RRCID -> | 168014 | COMPL. DATE | 03/30/1998 | TOTAL DEPTH | 7085 | PERF. 6838 - 6848 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| BROUSSARD, J. E. A/C 2 | | WELL #: | | 25 | RRCID -> | 170293 | COMPL. DATE | 08/25/1998 | TOTAL DEPTH | 8164 | PERF. 6754 - 6770 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| ANAHUAC | | //CONT.// | | 02468 001 | ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | | |
|--------------------------------|------|------------|------------------|--------------|----------------|----------|------------------|------------------|-------------|--------|-------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | |
| MIDDLETON, A. D. A/C #1 | | WELL #: | | 9 | RRCID -> | 170789 | COMPL. DATE | 10/19/1998 | TOTAL DEPTH | 7146 | PERF. 6762 - 6776 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| GRIPON, H. A. A/C #1 | | WELL #: | | 37 | RRCID -> | 170790 | COMPL. DATE | 10/08/1998 | TOTAL DEPTH | 7120 | PERF. 6756 - 6776 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TYRRELL, W. C. TR. | | WELL #: | | 31 | RRCID -> | 171963 | COMPL. DATE | 01/27/1999 | TOTAL DEPTH | 7135 | PERF. 6900 - 6908 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TYRRELL, W. C. TR. | | WELL #: | | 22 | RRCID -> | 172226 | COMPL. DATE | 02/09/1999 | TOTAL DEPTH | 7085 | PERF. 6853 - 6859 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC (CHGD. SHALLOW SDS.) | | | | 02468 020 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 11 | RRCID -> | 198923 | COMPL. DATE | 12/09/2003 | TOTAL DEPTH | 7108 | PERF. 1669 - 1672 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ANAHUAC (DISCORBIS 6000) | | | | 02468 040 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | |
| ENGLS, MAX H. | | WELL #: | | 1 | RRCID -> | 185167 | COMPL. DATE | 08/02/2001 | TOTAL DEPTH | 7085 | PERF. 6006 - 6034 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| ANAHUAC (DISCORBIS 6200) | | 02468 060 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|--------------------------------|------------|------------------|--------------|-----------------|----------|------------------------|----------|------------------------------------|------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| ZAPPE, MARIE | | WELL #: 29 | | RRCID -> 115737 | | COMPL. DATE 02/20/1985 | | TOTAL DEPTH 7361 PERF. 6192 - 6196 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| BROUSSARD-HEBERT A/C #1 | | WELL #: 42 | | RRCID -> 170495 | | COMPL. DATE 09/24/1998 | | TOTAL DEPTH 8150 PERF. 6232 - 6238 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| ANAHUAC (FB A-2, FRIO 12) | | 02468 150 | | ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| BROUSSARD-HEBERT A/C #1 | | WELL #: 48 | | RRCID -> 133668 | | COMPL. DATE 08/16/1989 | | TOTAL DEPTH 8100 PERF. 7916 - 7923 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| MIDDLETON, A.D. A/C # 1 | | WELL #: 99 | | RRCID -> 135727 | | COMPL. DATE 05/08/1990 | | TOTAL DEPTH 8173 PERF. 7982 - 8000 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: 98 | | RRCID -> 205163 | | COMPL. DATE 09/28/2004 | | TOTAL DEPTH 8739 PERF. 7852 - 7860 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| ANAHUAC (FB A-2, FRIO 13) | | 02468 180 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| BROUSSARD - HEBERT A/C 1 | | WELL #: 44 | | RRCID -> 211578 | | COMPL. DATE 08/25/2005 | | TOTAL DEPTH 8075 PERF. 8018 - 8028 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| ANAHUAC (FB A-4, FRIO 11) | | 02468 260 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|---------------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|----------------|------------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| BROUSSARD-HEBERT A/C 1 | | WELL #: | 1 | RRCID -> | 145428 | COMPL. DATE | 10/16/1981 | TOTAL DEPTH | 8255 PERF. 7472 - 7478 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ANAHUAC (FB D-1, EAST, FRIO 13) | | 02468 465 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| BROUSSARD-HEBERT A/C # 1 | | WELL #: | 47 | RRCID -> | 182059 | COMPL. DATE | 09/16/2001 | TOTAL DEPTH | 8450 PERF. 8347 - 8357 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ANAHUAC (HETEROSTEGINA) | | 02468 590 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | 4 | RRCID -> | 170096 | COMPL. DATE | 07/20/1998 | TOTAL DEPTH | 7229 PERF. 6331 - 6339 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| TYRRELL, W. C. TRUST | | WELL #: | 13 | RRCID -> | 170152 | COMPL. DATE | 08/10/1998 | TOTAL DEPTH | 7103 PERF. 6332 - 6440 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| BROUSSARD-HEBERT A/C 1 | | WELL #: | 18 | RRCID -> | 170497 | COMPL. DATE | 09/03/1998 | TOTAL DEPTH | 7250 PERF. 6890 - 6896 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| WILCOX, G. C. | | WELL #: | 2 | RRCID -> | 173738 | COMPL. DATE | 03/29/1999 | TOTAL DEPTH | 7150 PERF. 6524 - 6534 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | |
|--|------|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ANAHUAC (HETEROSTEGINA) //CONT.// 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710 | | | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | 232 | -0- | 232 | 232 | 228 | 1 | 4 | 2 | N | -0- | | -0- |
| 03 | 567 | R | 335 | -0- | -232 | -0- | 319 | 1 | 16 | 2 | N | -0- | | -0- |
| 04 | 70 | R | 70 | -0- | -0- | -0- | 70 | 1 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | | | |
| WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | | | |
| WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | | | |
| BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | | | |
| BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|-------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1410 N | 1099 | -0- | -311 | -0- | 1006 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 N | 1158 | -0- | -206 | -0- | 1145 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 N | 941 | -0- | -392 | -0- | 937 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| 02 | 1073 N | 879 | -0- | -194 | -0- | 865 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 N | 985 | -0- | -162 | -0- | 937 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 04 | 967 N | 967 | -0- | -0- | -0- | 966 | 1 | 1 | 2 | Y | -0- | | | | | -0- |

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|-------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|-------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|-------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 16 L., NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|-------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

| | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 TEXAS PETROLEUM INVESTMENT CO. 847710
 WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| ANAHUAC, SE. (F-17) | | 02473 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
|--------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|-------------|---------------------|----------------|---------------------|-------|--------------|-------|---------------------|-------|---------------------|-------------|
| CONTANGO RESOURCES, LLC | | 100222 | | | | | | | | | | | | | | |
| GARTH -A- UNIT | | WELL #: | 1 | RRCID -> | 172355 | COMPL. DATE | 10/06/2017 | TOTAL DEPTH | 10400 | PERF. | 9939 - 10004 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ANAHUAC, SE. (HACKBERRY 9800) | | 02473 350 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
| CASKIDS OPERATING COMPANY | | 139584 | | | | | | | | | | | | | | |
| BROWN, ET AL | | WELL #: | 1 | RRCID -> | 177924 | COMPL. DATE | 04/19/2000 | TOTAL DEPTH | 10050 | PERF. | 9828 - 9833 | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ANAHUAC, W. (MARGINULINA) | | 02475 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | | | | | | | |
| GRIPON, H. A. A/C 1 | | WELL #: | 32 | RRCID -> | 170591 | COMPL. DATE | 07/02/1998 | TOTAL DEPTH | 7257 | PERF. | 6688 - 6700 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| TYRRELL, W. C. TR. | | WELL #: | 44 | RRCID -> | 176741 | COMPL. DATE | 01/17/2000 | TOTAL DEPTH | 7050 | PERF. | 6690 - 6712 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ANAHUAC, W. (MARGINULINA "A") | | 02475 503 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | | | | | | | |
| MIDDLETON, A. D. A/C # 1 | | WELL #: | 23 | RRCID -> | 164296 | COMPL. DATE | 07/31/1997 | TOTAL DEPTH | 7089 | PERF. | 6570 - 6585 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| TYRRELL, W. C. | | WELL #: | 10 | RRCID -> | 166371 | COMPL. DATE | 12/04/1997 | TOTAL DEPTH | 7085 | PERF. | 6824 - 6840 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |

| ANAHUAC, W. (MARGINULINA "A") | | //CONT.// | | 02475 503 | NON-ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | |
|--|------------|------------------|--------------|-------------|----------------|----------------------|----------------------|----------------|-------------|----------------------|-------------------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | |
| ZAPPE, MARIE ET AL | | WELL #: | | 30 | RRCID -> | 166742 | COMPL. DATE | 12/11/1997 | TOTAL DEPTH | 7261 | PERF. 6508 - 6524 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| MIDDLETON, A. D. A/C 1 | | WELL #: | | 16 | RRCID -> | 167571 | COMPL. DATE | 03/06/1998 | TOTAL DEPTH | 7085 | PERF. 6599 - 6617 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 0 A | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| PLUGGED AND ABANDONED 03/05/2024 - WELL PLUGGED 03/05/24 | | | | | | | | | | | |
| ----- | | | | | | | | | | | |
| TYRRELL, W. C. TRUST | | WELL #: | | 26 | RRCID -> | 168006 | COMPL. DATE | 03/24/1998 | TOTAL DEPTH | 7080 | PERF. 6698 - 6718 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| CLARK, G. J. J. | | WELL #: | | 25 | RRCID -> | 168795 | COMPL. DATE | 05/15/1998 | TOTAL DEPTH | 7080 | PERF. 6795 - 6811 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| ZAPPE, MARIE ET AL | | WELL #: | | 28 | RRCID -> | 170906 | COMPL. DATE | 06/24/1998 | TOTAL DEPTH | 7250 | PERF. 6596 - 6614 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| CLARK, G. J. J. | | WELL #: | | 30 | RRCID -> | 171328 | COMPL. DATE | 11/23/1998 | TOTAL DEPTH | 7210 | PERF. 6666 - 6680 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| ZAPPE, MARIE ET AL | | WELL #: | | 12 | RRCID -> | 177390 | COMPL. DATE | 01/28/2000 | TOTAL DEPTH | 7085 | PERF. 6630 - 6645 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

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|---------------------------------|---|------------|------------------|-----------------|-------------|------------------------|------------------|-------------------|--------|--------------------|------------------|---------|
| ANDERSON-GRIMES (YEGUA) | | 02659 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GRIMES | | | | |
| PALEO OIL COMPANY LLC | | 635131 | | | | | | | | | | |
| RULEMAKER UNIT | | WELL #: 1 | | RRCID -> 271176 | | COMPL. DATE 05/03/2013 | | TOTAL DEPTH 3755 | | PERF. 2703 - 2710 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | 219 | -0- | 219 | 1909 | 219 1 | N | -0- | | | -0- |
| 12 | | 14B2 EXT | 286 | -0- | 286 | 2195 | 286 1 | N | -0- | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | 2195 | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | 2195 | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | 2195 | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 2195 | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANGELINA (10,600) | | 02818 415 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | |
| SHOCO PRODUCTION LLC | | 778196 | | | | | | | | | | |
| STOEGER | | WELL #: 7 | | RRCID -> 174923 | | COMPL. DATE 05/10/2003 | | TOTAL DEPTH 11500 | | PERF.10326 - 10335 | | |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ANGELINA (12,060) | | 02818 664 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| WIGGINS GU | | WELL #: 1 | | RRCID -> 280164 | | COMPL. DATE 07/08/2017 | | TOTAL DEPTH 12490 | | PERF.11904 - 11958 | | |
| ----- | | | | | | | | | | | | |
| 11 | | 180 # | -0- | -0- | -180 | -0- | | N | -0- | | | 67 |
| 12 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 67 |
| 01 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 67 |
| 02 | | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 67 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | N | 99 | 141 | 1 | 25 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| ----- | | | | | | | | | | | | |
| ANGELINA (12,500) | | 02818 747 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | |
| KEY ENERGY SERVICES, LLC | | 458534 | | | | | | | | | | |
| CRAWFORD/ACOM | | WELL #: 1 | | RRCID -> 181689 | | COMPL. DATE 07/08/2007 | | TOTAL DEPTH 13162 | | PERF.12609 - 12660 | | |
| ----- | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| ANGELINA (13,000) | | 02818 913 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | |
| PHOENIX OIL FIELD EQUIPMENT CO. | | 664142 | | | | | | | | | | |
| BELCO FEE | | WELL #: 1 | | RRCID -> 046442 | | COMPL. DATE 06/14/1969 | | TOTAL DEPTH 13517 | | PERF. N/A | | |
| ----- | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

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|--------------------------------|-----|------------|-------------------------------------|-------------------------|----------------------------|---------------------------------|---------------------------------|------------|--------------|---------------------------------|---------------------------------|----------------|
| ANGLETON, S. (F-4 FB-AZ) | | | | 02886 055 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: BRAZORIA | |
| TIMBERWOLF ENERGY, INC. | | | | 860554 | | | | | | | | |
| HOWARD NO. 1 GU | | | | WELL #: 1 | RRCID -> 152680 | COMPL. DATE 12/14/2014 | TOTAL DEPTH 12250 | PERF.10708 | - 10716 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 60 N | 52 | -0- | -8 | -0- | 52 2 | N | -0- | | | 205 |
| 12 | | 62 N | 52 | -0- | -10 | -0- | 52 2 | N | -0- | | | 205 |
| 01 | | 52 N | 52 | -0- | -0- | -0- | 52 2 | N | -0- | | | 205 |
| 02 | | 58 N | 52 | -0- | -6 | -0- | 52 2 | N | -0- | | | 205 |
| 03 | | 62 N | 52 | -0- | -10 | -0- | 52 2 | N | -0- | | | 205 |
| 04 | | 60 N | NO RPT | -0- | -60 | -0- | | N | NO RPT | | | 205 |
| ----- | | | | | | | | | | | | |
| HOWARD NO. 2 GU | | | | WELL #: 2 | RRCID -> 154623 | COMPL. DATE 05/24/1995 | TOTAL DEPTH 11400 | PERF.10038 | - 10054 | | | |
| 11 | | 60 N | 58 | -0- | -2 | -0- | 58 2 | N | -0- | | | 26 |
| 12 | | 62 N | 58 | -0- | -4 | -0- | 58 2 | N | -0- | | | 26 |
| 01 | | 58 N | 58 | -0- | -0- | -0- | 58 2 | N | -0- | | | 26 |
| 02 | | 58 N | 58 | -0- | -0- | -0- | 58 2 | N | -0- | | | 26 |
| 03 | | 62 N | 58 | -0- | -4 | -0- | 58 2 | N | -0- | | | 26 |
| 04 | | 60 N | NO RPT | -0- | -60 | -0- | | N | NO RPT | | | 26 |
| ----- | | | | | | | | | | | | |
| WILLIAMSON | | | | WELL #: 3 | RRCID -> 176024 | COMPL. DATE 01/26/2000 | TOTAL DEPTH 12153 | PERF.10210 | - 10220 | | | |
| 11 | DLQ | G-10 | 4884 | -0- | 4884 | 14337 | 4808 2 | 76 9 | Y | 69 | 69 1 | 68 |
| 12 | | 16351 X | 2014 | -0- | -14337 | -0- | 2014 2 | | Y | -0- | | 68 |
| 01 | | 5270 X | 4505 | -0- | -765 | -0- | 4505 2 | | Y | -0- | | 68 |
| 02 | | 4930 X | 4131 | -0- | -799 | -0- | 4051 2 | 80 9 | Y | 73 | 73 1 | 68 |
| 03 | | 5053 X | 4337 | -0- | -716 | -0- | 4259 2 | 78 9 | Y | 71 | 71 1 | 68 |
| 04 | | 4890 X | NO RPT | -0- | -4890 | -0- | | | Y | NO RPT | | 68 |
| ----- | | | | | | | | | | | | |
| WILLIAMSON | | | | WELL #: 9 | RRCID -> 224124 | COMPL. DATE 06/22/2005 | TOTAL DEPTH 11080 | PERF.10042 | - 10052 | | | |
| 11 | | 150 N | 80 | -0- | -70 | -0- | 80 2 | | N | -0- | | 65 |
| 12 | | 276 N | 276 | -0- | -0- | -0- | 80 2 | 196 9 | N | 178 | 178 1 | 65 |
| 01 | | 271 N | 271 | -0- | -0- | -0- | 80 2 | 191 9 | N | 174 | 174 1 | 65 |
| 02 | | 87 N | 80 | -0- | -7 | -0- | 80 2 | | N | -0- | | 65 |
| 03 | | 155 N | 80 | -0- | -75 | -0- | 80 2 | | N | -0- | | 65 |
| 04 | | 150 N | NO RPT | -0- | -150 | -0- | | | N | NO RPT | | 65 |
| ----- | | | | | | | | | | | | |
| ANGLETON, SOUTH (F-9 BLOCK D) | | | | 02886 165 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: BRAZORIA | |
| TIMBERWOLF ENERGY, INC. | | | | 860554 | | | | | | | | |
| WILLIAMSON-RETRIEVE UNIT NO. 1 | | | | WELL #: 1 | RRCID -> 173119 | COMPL. DATE 03/30/1999 | TOTAL DEPTH 11296 | PERF.10831 | - 10841 | | | |
| 11 | | 765 N | 765 | -0- | -0- | -0- | 765 2 | | N | -0- | | 299 |
| 12 | | 765 N | 765 | -0- | -0- | -0- | 765 2 | | N | -0- | | 299 |
| 01 | | 765 N | 765 | -0- | -0- | -0- | 765 2 | | N | -0- | | 299 |
| 02 | | 765 N | 765 | -0- | -0- | -0- | 765 2 | | N | -0- | | 299 |
| 03 | | 765 N | 765 | -0- | -0- | -0- | 765 2 | | N | -0- | | 299 |
| 04 | | 720 N | NO RPT | -0- | -720 | -0- | | | N | NO RPT | | 299 |
| ----- | | | | | | | | | | | | |
| HOLY COMFORTER UNIT | | | | WELL #: 1 | RRCID -> 173198 | COMPL. DATE 05/16/1999 | TOTAL DEPTH 11350 | PERF.10988 | - 10998 | | | |
| 11 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 26 |
| 12 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 26 |
| 01 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 26 |
| 02 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 26 |
| 03 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 26 |
| 04 | | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 26 |

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 TIMBERWOLF ENERGY, INC. 860554
 WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | | 1160 N | 1160 | -0- | -0- | -0- | 1160 2 | | N | -0- | | | 23 |
| 12 | | 62 N | 60 | -0- | -2 | -0- | 60 2 | | N | -0- | | | 23 |
| 01 | | 60 N | 60 | -0- | -0- | -0- | 60 2 | | N | -0- | | | 23 |
| 02 | | 1131 N | 60 | -0- | -1071 | -0- | 60 2 | | N | -0- | | | 23 |
| 03 | | 62 N | 60 | -0- | -2 | -0- | 60 2 | | N | -0- | | | 23 |
| 04 | | 60 N | NO RPT | -0- | -60 | -0- | | | N | NO RPT | | | 23 |

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 TIMBERWOLF ENERGY, INC. 860554
 WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | DLQ | G-10 | 176 | -0- | 176 | 415 | 60 2 | 116 9 | Y | 105 | 105 1 | | 84 |
| 12 | | 475 N | 60 | -0- | -415 | -0- | 60 2 | | Y | -0- | | | 84 |
| 01 | | 60 N | 60 | -0- | -0- | -0- | 60 2 | | Y | -0- | | | 84 |
| 02 | | 181 N | 181 | -0- | -0- | -0- | 60 2 | 121 9 | Y | 110 | 110 1 | | 84 |
| 03 | | 179 N | 179 | -0- | -0- | -0- | 60 2 | 119 9 | Y | 108 | 108 1 | | 84 |
| 04 | | 60 N | NO RPT | -0- | -60 | -0- | | | Y | NO RPT | | | 84 |

MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

| | | | | | | | | | | | | | |
|----|--|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 46 |

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 TMR EXPLORATION, INC. 834097
 GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 09/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

| | | | | | | | | | | | | | |
|----|--|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
 GRAYSTONE ENERGY CORPORATION 328347
 CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

| | | | | | | | | | | | | | |
|----|--|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | | 14B DENY | NO RPT | -0- | -0- | 258 | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | 258 | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | 258 | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | 258 | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | 258 | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | 258 | | | N | NO RPT | | | -0- |

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
 RHC ENERGY (USA) LLC 704798
 KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

| | | | | | | | | | | | | | |
|----|--|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | |
|-------------------------------|------|------------|----------------------------------|--------------|-----------------|------------------|------------------------|------------------|-------------------|-----------------|--------------------|---------|
| APPLE SPRINGS (JAMES) | | | 03310 425 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: TRINITY | | |
| PONTIAC OIL, INC. | | | 670449 | | | | | | | | | |
| TEMPLE | | | WELL #: | | RRCID -> 085004 | | COMPL. DATE 05/01/1979 | | TOTAL DEPTH 12435 | | PERF.11380 - 11521 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 91 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 91 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 91 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 91 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 91 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 91 |
| | | | PLUGGED AND ABANDONED 12/13/2016 | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| ARGO-HAWK (10400 SAND) | | | 03543 750 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: JEFFERSON | | |
| COSTA ENERGY, LLC | | | 180534 | | | | | | | | | |
| LANGHAM UNIT | | | WELL #: | | RRCID -> 281180 | | COMPL. DATE 07/09/2019 | | TOTAL DEPTH 11088 | | PERF.11678 - 11702 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| 11 | 1260 | N | 1129 | -0- | -131 | -0- | 913 2 | 216 9 | N | 196 | 331 1 | 105 |
| 12 | 1457 | N | 1176 | -0- | -281 | -0- | 888 2 | 288 9 | N | 262 | | 367 |
| 01 | 1333 | N | 1038 | -0- | -295 | -0- | 669 2 | 369 9 | N | 335 | 362 1 | 340 |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | 885 2 | 235 9 | N | 214 | 369 1 | 185 |
| 03 | 1178 | N | 1112 | -0- | -66 | -0- | 962 2 | 150 9 | N | 136 | 175 1 | 146 |
| 04 | 1140 | N | 1140 | -0- | -0- | -0- | 854 2 | 286 9 | N | 260 | 179 1 | 227 |
| ----- | | | | | | | | | | | | |
| LANGHAM UNIT | | | WELL #: | | RRCID -> 281876 | | COMPL. DATE 08/13/2018 | | TOTAL DEPTH 10855 | | PERF.10558 - 10584 | |
| 11 | 900 | N | 381 | -0- | -519 | -0- | 347 2 | 34 9 | N | 31 | | 116 |
| 12 | 899 | N | 205 | -0- | -694 | -0- | 168 2 | 37 9 | N | 34 | | 150 |
| 01 | 713 | N | 184 | -0- | -529 | -0- | 162 2 | 22 9 | N | 20 | | 170 |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 408 2 | 17 9 | N | 15 | | 185 |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 711 2 | 84 9 | N | 76 | 161 1 | 100 |
| 04 | 856 | N | 856 | -0- | -0- | -0- | 771 2 | 85 9 | N | 77 | | 177 |
| ----- | | | | | | | | | | | | |
| ARNIM, EAST (QUEEN CITY 1800) | | | 03720 100 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: FAYETTE | | |
| MCA PETROLEUM CORPORATION | | | 537160 | | | | | | | | | |
| EAST ARNIM UNIT | | | WELL #: | | RRCID -> 280938 | | COMPL. DATE 03/15/2015 | | TOTAL DEPTH 1990 | | PERF. 1789 - 1791 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| ARRIOLA, S. (YEGUA EY-1) | | | 03866 187 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: HARDIN | | |
| TEXIAN OPERATING COMPANY, LLC | | | 848681 | | | | | | | | | |
| ARRIOLA #3 UNIT | | | WELL #: | | RRCID -> 185135 | | COMPL. DATE 07/18/2001 | | TOTAL DEPTH 9252 | | PERF. 9020 - 9036 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|---------------------------------------|------------|-------------------------------------|-------------------------|-----------------------------|------------------------------|------------------------------|---|--------------|------------------------------|------------------------------|----------------|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| PLUGGED AND ABANDONED_____ 04/12/2021 | | | | | | | | | | | |

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

| | | | | | | | | | | | |
|---------------------------------------|----------|--------|-----|-----|-----|--|---|--------|--|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| PLUGGED AND ABANDONED_____ 05/25/2021 | | | | | | | | | | | |

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

| | | | | | | | | | | | |
|---------------------------------------|----------|--------|-----|-----|-----|--|---|--------|--|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 31 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 31 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 31 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 31 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 31 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 31 |
| PLUGGED AND ABANDONED_____ 05/25/2021 | | | | | | | | | | | |

TRULL, R. B. ET AL WELL #: RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

| | | | | | | | | | | | |
|---------------------------------------|----------|--------|-----|-----|-----|--|---|--------|--|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 60 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 60 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 60 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 60 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 60 |
| PLUGGED AND ABANDONED_____ 03/17/2021 | | | | | | | | | | | |

FLOWERS FOUNDATION WELL #: RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

| | | | | | | | | | | | |
|---------------------------------------|----------|--------|-----|-----|------|--|---|--------|--|--|-----|
| 11 | P&A COND | NO RPT | -0- | -0- | 5161 | | N | NO RPT | | | 203 |
| 12 | P&A COND | NO RPT | -0- | -0- | 5161 | | N | NO RPT | | | 203 |
| 01 | P&A COND | NO RPT | -0- | -0- | 5161 | | N | NO RPT | | | 203 |
| 02 | P&A COND | NO RPT | -0- | -0- | 5161 | | N | NO RPT | | | 203 |
| 03 | P&A COND | NO RPT | -0- | -0- | 5161 | | N | NO RPT | | | 203 |
| 04 | P&A COND | NO RPT | -0- | -0- | 5161 | | N | NO RPT | | | 203 |
| PLUGGED AND ABANDONED_____ 04/16/2021 | | | | | | | | | | | |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|------------------------------|------------|-----------------------|-------------|--------------|----------------|--------|-------------|--------------|-----------------|-------|--------|-------|--------------|-------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| ASHBY (9000) | | //CONT.// | | 04022 858 | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | |
| DEEP ROCK RESOURCES, INC. | | //CONT.// | | 209651 | | | | | | | | | | | |
| TRULL, R. B. ET AL | | WELL #: | | | RRCID -> | 271742 | COMPL. DATE | 12/01/2012 | TOTAL DEPTH | 9625 | PERF. | 9427 | - | 9437 | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 89 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 89 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 89 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 89 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 89 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 89 |
| | | PLUGGED AND ABANDONED | | 05/12/2021 | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| ASHBY, E. (9652) | | | | 04024 500 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| SANDALWOOD EXPLORATION, L.P. | | | | 747194 | | | | | | | | | | | |
| MURPHY ET AL GAS UNIT | | WELL #: | | 1 | RRCID -> | 269773 | COMPL. DATE | 12/17/2012 | TOTAL DEPTH | 9950 | PERF. | 9824 | - | 9834 | |
| 11 | 783 N | -0- | -0- | -783 | -0- | | | | | N | -0- | | | | -0- |
| | | PLUGGED AND ABANDONED | | 11/28/2023 | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| ASHWOOD (FRIO 9020) | | | | 04135 200 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| LODESTONE OPERATING, INC. | | | | 100710 | | | | | | | | | | | |
| RUNNELLS | | WELL #: | | 1 | RRCID -> | 177604 | COMPL. DATE | N/A | TOTAL DEPTH | 9175 | PERF. | 9020 | - | 9042 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 63 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 63 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 63 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 63 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 63 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 63 |
| ----- | | | | | | | | | | | | | | | |
| ATKINSON ISLAND (CONS.) | | | | 04291 400 | ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | | | |
| TORRENT OIL LLC | | | | 862645 | | | | | | | | | | | |
| ATKINSON ISLAND UNIT | | WELL #: | | 1 | RRCID -> | 126202 | COMPL. DATE | 08/31/1987 | TOTAL DEPTH | 7589 | PERF. | 5856 | - | 5871 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ATKINSON ISLAND UNIT | | WELL #: | | 7 | RRCID -> | 213676 | COMPL. DATE | 11/16/2005 | TOTAL DEPTH | 6196 | PERF. | 7234 | - | 7240 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| B.A.D.A. (10,124 SD.) | | | | 04644 550 | ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
| LONE OAK ENERGY INC | | | | 506578 | | | | | | | | | | | |
| CAREY UNIT | | WELL #: | | 2 | RRCID -> | 165903 | COMPL. DATE | 10/21/1994 | TOTAL DEPTH | 10670 | PERF. | 10115 | - | 10134 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 8 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 8 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 8 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 8 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 8 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 8 |

B.A.D.A. (10,170 SD.)
LONE OAK ENERGY INC
BAUM, G. K.

04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
506578
WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B.A.D.A. (10,340 SD.)
LONE OAK ENERGY INC
CAREY UNIT

04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
506578
WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |

B.A.D.A. (10,530 SD.)
LONE OAK ENERGY INC
ALBERT

04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
506578
WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B RED (NODOSARIA)
VANTAGE OPERATING, LLC
ALLAR

04826 265 ASSOCIATED ONE WELL CNTY: ORANGE
882608
WELL #: 1 RRCID -> 291099 COMPL. DATE 02/09/2021 TOTAL DEPTH 8000 PERF. 7698 - 7724

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 8700 # | -0- | -0- | -8700 | -0- | | | | | N | 375 | 483 | 1 | | | 57 |
| 12 | 18906 R | 18906 | -0- | -0- | -0- | 18578 | 2 | 328 | 9 | N | 298 | 193 | 1 | | | 162 |
| 01 | 79976 | 53504 | -0- | -26472 | -0- | 52456 | 2 | 1048 | 9 | N | 953 | 881 | 1 | | | 234 |
| 02 | 76884 | 51086 | -0- | -25798 | -0- | 50116 | 2 | 970 | 9 | N | 882 | 881 | 1 | | | 235 |
| 03 | 75810 | 47360 | -0- | -28450 | -0- | 46487 | 2 | 873 | 9 | N | 794 | 875 | 1 | | | 154 |
| 04 | 18300 | 12785 | -0- | -5515 | -0- | 12563 | 2 | 222 | 9 | N | 202 | 176 | 1 | | | 180 |

BSR (SUB-CLARKSVILLE)
BARROW-SHAVER RESOURCES CO.
BSR (SUBCLARKSVILLE)

04845 320 ASSOCIATED EXEMPT CNTY: MADISON
053321
WELL #: 803 RRCID -> 292605 COMPL. DATE 07/11/2021 TOTAL DEPTH 7765 PERF. 7710 - 7738

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 13 N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 82 |
| 12 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 82 |
| 01 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 82 |
| 02 | 39 N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 82 |
| 03 | 59 N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 82 |
| 04 | 30 N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 82 |

| BALTHROP (9000 YEGUA) | | //CONT.// | | 05358 850 | NON-ASSOCIATED | EXEMPT | CNTY: WHARTON | | | | | | | | | |
|------------------------------|------------|---------------|-------------------------|-----------------------|--------------------------|-------------------|---------------------|--------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | | |
| PIERCE RANCH | | WELL #: A 1 | | RRCID -> 279185 | COMPL. DATE 10/23/2014 | TOTAL DEPTH 15200 | PERF. 8668 | - 8686 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| NILSON | | WELL #: 3 | | RRCID -> 282269 | COMPL. DATE 09/08/2015 | TOTAL DEPTH 8714 | PERF. 8485 | - 8748 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAMMEL (6200 COCKFIELD) | | 05388 270 | | ASSOCIATED | STORAGE | CNTY: HARRIS | | | | | | | | | | |
| HOUSTON PIPE LINE COMPANY LP | | 404520 | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T120 | | RRCID -> 005040 | COMPL. DATE 05/30/2006 | TOTAL DEPTH 7000 | PERF. 6190 | - 6210 | | | | | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: 1901 | | RRCID -> 005041 | COMPL. DATE 06/16/2005 | TOTAL DEPTH 6460 | PERF. 6185 | - 6216 | | | | | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T104 | | RRCID -> 005043 | COMPL. DATE 08/14/1966 | TOTAL DEPTH N/A | PERF. 6208 | - 6218 | | | | | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T 109 | | RRCID -> 005044 | COMPL. DATE 04/24/2007 | TOTAL DEPTH 7218 | PERF. 6226 | - 6252 | | | | | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| BAMMEL (6200 COCKFIELD) | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | |
|------------------------------|------------|---------------------|--------------|-----------------|--------|------------------------|----------|------------------------------------|----------------------|---------|
| HOUSTON PIPE LINE COMPANY LP | | //CONT.// 404520 | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T111 | | RRCID -> 005048 | | COMPL. DATE 07/15/1957 | | TOTAL DEPTH N/A PERF. 6206 - 6210 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T112 | | RRCID -> 005049 | | COMPL. DATE 11/15/1945 | | TOTAL DEPTH N/A PERF. 6243 - 6254 | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T103 | | RRCID -> 005054 | | COMPL. DATE 04/13/2006 | | TOTAL DEPTH 6192 PERF. 6131 - 6162 | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T115 | | RRCID -> 005058 | | COMPL. DATE 05/19/2008 | | TOTAL DEPTH 7400 PERF. 6158 - 6190 | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T119 | | RRCID -> 005059 | | COMPL. DATE 08/05/2005 | | TOTAL DEPTH 6328 PERF. 6212 - 6230 | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| BAMMEL GAS UNIT | | WELL #: T201 | | RRCID -> 005060 | | COMPL. DATE 07/24/2005 | | TOTAL DEPTH 7615 PERF. 6165 - 6194 | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| GRAVES EST. ET AL -C- | | WELL #: 2 | | RRCID -> 044204 | | COMPL. DATE 05/07/1967 | | TOTAL DEPTH 6293 PERF. N/A | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| BAMMEL (6200 COCKFIELD) | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | | | |
|------------------------------|------------|---------------------|--------------|-----------------|----------|------------------------|------------------|-------------------------------------|--------|------------------|------------------|---------|
| HOUSTON PIPE LINE COMPANY LP | | //CONT.// 404520 | | | | | | | | | | |
| GRAVES EST. ET AL -C- | | WELL #: 4 | | RRCID -> 044205 | | COMPL. DATE 06/26/1956 | | TOTAL DEPTH 6550 PERF. N/A | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| GRAVES EST. ET AL -C- | | WELL #: 5 | | RRCID -> 044206 | | COMPL. DATE 04/26/1967 | | TOTAL DEPTH 6356 PERF. N/A | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| GRAVES EST. ET AL -C- | | WELL #: 6 | | RRCID -> 044207 | | COMPL. DATE 02/24/1964 | | TOTAL DEPTH 6238 PERF. N/A | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| GRAVES -B- | | WELL #: 5 | | RRCID -> 049380 | | COMPL. DATE 04/25/2008 | | TOTAL DEPTH 13398 PERF. 6192 - 6226 | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| GRAVES "C" | | WELL #: 7 | | RRCID -> 054048 | | COMPL. DATE 05/12/2006 | | TOTAL DEPTH 15467 PERF. 6188 - 6228 | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| GRAVES ESTATES, ET AL "A" | | WELL #: 2 | | RRCID -> 054589 | | COMPL. DATE 02/26/1973 | | TOTAL DEPTH 7747 PERF. N/A | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| EHRHARDT, JOHN | | WELL #: 5I | | RRCID -> 064912 | | COMPL. DATE 05/18/2012 | | TOTAL DEPTH 7701 PERF. 6190 - 6214 | | | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| BAMMEL (6200 COCKFIELD) | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | | | | | | | |
|-------------------------------|------------|---------------------|--------------------------|-----------------|------------------|------------------------|---------------------|------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HOUSTON PIPE LINE COMPANY LP | | //CONT.// 404520 | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (POLLEY) | | WELL #: 3 I | | RRCID -> 092897 | | COMPL. DATE 01/21/1981 | | TOTAL DEPTH 6300 PERF. 6208 - 6226 | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| BAMMEL GAS UNIT (GAZEY) | | WELL #: 1 I | | RRCID -> 092898 | | COMPL. DATE 05/15/2007 | | TOTAL DEPTH 6330 PERF. 6142 - 6170 | | | | | | | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| BAMMEL GAS UNIT (POLLEY) | | WELL #: 4 I | | RRCID -> 092899 | | COMPL. DATE 03/14/2017 | | TOTAL DEPTH 6303 PERF. 6198 - 6224 | | | | | | | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| BAMMEL GAS UNIT (EHRHARDT) | | WELL #: 9 I | | RRCID -> 092900 | | COMPL. DATE 03/25/2008 | | TOTAL DEPTH 6300 PERF. 6181 - 6214 | | | | | | | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| BAMMEL GAS UNIT (EHRHARDT) | | WELL #: 6 I | | RRCID -> 092901 | | COMPL. DATE 05/04/2016 | | TOTAL DEPTH 6300 PERF. 6192 - 6224 | | | | | | | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| BAMMEL | | WELL #: 7 I | | RRCID -> 092902 | | COMPL. DATE 04/15/2016 | | TOTAL DEPTH 6300 PERF. 6186 - 6222 | | | | | | | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| BAMMEL GAS UNIT (PYLES, ANNA) | | WELL #: 3 I | | RRCID -> 092903 | | COMPL. DATE 05/07/2019 | | TOTAL DEPTH 6330 PERF. 6197 - 6228 | | | | | | | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| BAMMEL (6200 COCKFIELD) | | | | | | | | | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | |
|-------------------------------|------------|-----------------|--------------------------|---------------|-----------------|----------|-------|---------------------|-------|---------------------|-----|-----------------|-------|------------------------|-------|-------------------------------------|-------------|
| HOUSTON PIPE LINE COMPANY LP | | | | | | | | | | //CONT.// 404520 | | | | | | | |
| BAMMEL GAS UNIT (PYLES, ANNA) | | | | | | | | | | WELL #: 2 I | | RRCID -> 092904 | | COMPL. DATE 04/09/2008 | | TOTAL DEPTH 6300 PERF. 6147 - 6180 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| BAMMEL GAS UNIT (PYLES, ANNA) | | | | | | | | | | WELL #: 4 I | | RRCID -> 096025 | | COMPL. DATE 09/24/1999 | | TOTAL DEPTH 6300 PERF. 6146 - 6184 | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| BAMMEL GAS UNIT (EHRHARDT) | | | | | | | | | | WELL #: 11 I | | RRCID -> 115000 | | COMPL. DATE 09/21/1998 | | TOTAL DEPTH 6388 PERF. 6254 - 6282 | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| BAMMEL GAS UNIT (POLLY) | | | | | | | | | | WELL #: 5 | | RRCID -> 115114 | | COMPL. DATE 01/19/1985 | | TOTAL DEPTH 6385 PERF. 6233 - 6260 | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| BAMMEL GAS UNIT (FEE) | | | | | | | | | | WELL #: 1 | | RRCID -> 115251 | | COMPL. DATE 06/27/2007 | | TOTAL DEPTH 6350 PERF. 6190 - 6216 | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| BAMMEL G. U. (EHRHARDT) | | | | | | | | | | WELL #: 1 I | | RRCID -> 116122 | | COMPL. DATE 05/05/2020 | | TOTAL DEPTH 6202 PERF. 6122 - 6161 | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| BAMMEL G. U. (LOTTIE BUETLER) | | | | | | | | | | WELL #: 1 I | | RRCID -> 116162 | | COMPL. DATE 04/07/2014 | | TOTAL DEPTH 10574 PERF. 6138 - 6185 | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

| BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS | | | | | | | | | | | | | | | | | |
|---|--------|------------|-----------------|--------------------------|---------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HOUSTON PIPE LINE COMPANY LP //CONT.// 404520 | | | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 05/06/2013 TOTAL DEPTH 6291 PERF. 6212 - 6248 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230 | | | | | | | | | | | | | | | | | |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381 | | | | | | | | | | | | | | | | | |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254 | | | | | | | | | | | | | | | | | |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 05/17/2016 TOTAL DEPTH 6365 PERF. 6244 - 6264 | | | | | | | | | | | | | | | | | |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272 | | | | | | | | | | | | | | | | | |
| 11 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STG | WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 09/17/2019 TOTAL DEPTH 7485 PERF. 4330 - 4570 | | | | | | | | | | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| BAMMEL (6200 COCKFIELD) | | //CONT.// 05388 270 | | ASSOCIATED | | STORAGE | | CNTY: HARRIS | | | | | |
|------------------------------|------------|---------------------|--------------|-----------------|--------|------------------------|------------------|------------------------------------|------|------------------|------------------|------|---------|
| HOUSTON PIPE LINE COMPANY LP | | //CONT.// 404520 | | | | | | | | | | | |
| ZAPP ESTATE ET AL -D- | | WELL #: 3 | | RRCID -> 166854 | | COMPL. DATE 07/29/1982 | | TOTAL DEPTH 6340 PERF. 6272 - 6280 | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| 0 | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ZAPP ESTATE ET AL "D" | | WELL #: 5 | | RRCID -> 166857 | | COMPL. DATE 04/03/1985 | | TOTAL DEPTH 6848 PERF. 6567 - 6572 | | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EHRHARDT, JOHN EST | | WELL #: 10 | | RRCID -> 167024 | | COMPL. DATE 11/04/1981 | | TOTAL DEPTH 6374 PERF. 6256 - 6264 | | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (GRAVES "C") | | WELL #: 9 | | RRCID -> 173098 | | COMPL. DATE 11/20/1998 | | TOTAL DEPTH 7255 PERF. 7007 - 7034 | | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (GRAVES "C") | | WELL #: 8 | | RRCID -> 173902 | | COMPL. DATE 10/23/1998 | | TOTAL DEPTH 7707 PERF. 7386 - 7422 | | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (EHRHARDT) | | WELL #: 14 I | | RRCID -> 173903 | | COMPL. DATE 10/14/1998 | | TOTAL DEPTH 6378 PERF. 6185 - 6204 | | | | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BAMMEL GAS UNIT (ZAPP "B") | | WELL #: 3 | | RRCID -> 173904 | | COMPL. DATE 09/26/1998 | | TOTAL DEPTH 6518 PERF. 6290 - 6306 | | | | | |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
 PETRO-SMITH OPERATING LLC 660313
 BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF.12690 - 14306

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|---------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
 GEC OPERATING, INC. 291931
 SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|---------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

BARBERS HILL 05651 001 ASSOCIATED 49B CNTY: CHAMBERS
 MONT BELVIEU CAVERNS, LLC 576980
 GAS STORAGE TERMINAL WELL #: 20E RRCID -> 278980 COMPL. DATE 10/30/2008 TOTAL DEPTH 6500 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|---------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | GAS STRG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | GAS STRG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | GAS STRG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | GAS STRG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | GAS STRG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 WAGNER OIL COMPANY 891175
 WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|---------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BARROW RANCH (NOD. 2) 05864 210 ASSOCIATED 49B CNTY: CHAMBERS
 FORZA OPERATING, LLC 278837
 BARROW HERITAGE RANCH, LP WELL #: 1 RRCID -> 288735 COMPL. DATE 08/28/2019 TOTAL DEPTH 13375 PERF.11955 - 12058

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|---------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/13/2023 - WELL PLUGGED 4/13/2023

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 85 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 85 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 85 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 85 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 85 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 85 |
| PLUGGED AND ABANDONED 07/31/1997 | | | | | | | | | | | |

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

| | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 140 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 140 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 140 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 140 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 140 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 140 |

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

| | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|--|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 1 |

BAY CITY (8400) 06287 602 ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
F. G. COBB -B- WELL #: 26 RRCID -> 290027 COMPL. DATE 09/24/2018 TOTAL DEPTH 8512 PERF. 8320 - 8330

| | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|---|---|---|-----|----|
| 11 | 360 N | 321 | -0- | -39 | -0- | 320 | 1 | 1 | 3 | Y | -0- | 41 |
| 12 | 372 N | 263 | -0- | -109 | -0- | 256 | 1 | 7 | 2 | Y | -0- | 41 |
| 01 | 310 N | 200 | -0- | -110 | -0- | 195 | 1 | 5 | 2 | Y | -0- | 41 |
| 02 | 319 N | 263 | -0- | -56 | -0- | 256 | 1 | 7 | 2 | Y | -0- | 41 |
| 03 | 252 N | 252 | -0- | -0- | -0- | 251 | 1 | 1 | 2 | Y | -0- | 41 |
| 04 | 466 N | 466 | -0- | -0- | -0- | 464 | 1 | 2 | 2 | Y | -0- | 41 |

OIL AND GAS DIVISION

| BAY CITY (9050 FRIO) | | 06287 890 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|--------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------------------------|-----------|--------------------|---------------------|-------------|
| PONDEROSA OIL & GAS, LLC | | 670093 | | | | | | | | | | |
| WARE | | WELL #: 1 | | RRCID -> 295688 | | COMPL. DATE 05/27/2023 | | TOTAL DEPTH 10173 PERF. 9073 - 9077 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 18810 | -0- | -0- | -18810 | -0- | | | N | -0- | | | 146 |
| 12 | 16616 # | -0- | -0- | -16616 | -0- | | | N | -0- | | | 146 |
| 01 | 4805 # | -0- | -0- | -4805 | -0- | | | N | -0- | | | 146 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |

| BAY CITY, EAST (8150 FB-A) | | 06288 385 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
|----------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | | |
| METZGER GAS UNIT | | WELL #: 5 | | RRCID -> 137674 | | COMPL. DATE 09/14/1990 | | TOTAL DEPTH 8601 PERF. 8130 - 8398 | | | | |
| 11 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | | | 112 |
| 12 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | | | 112 |
| 01 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | | | 112 |
| 02 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | | | 112 |
| 03 | DLQ G-10 | -0- | -0- | -0- | 244 | | | Y | -0- | | | 112 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 244 | | | Y | NO RPT | | | 112 |

| BAY CITY, EAST (8500 BADOUGH) | | 06288 405 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | |
|--------------------------------|-----|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | | |
| BAY CITY UNIT NO. 25 | | WELL #: 2 | | RRCID -> 284399 | | COMPL. DATE 03/11/1987 | | TOTAL DEPTH 9100 PERF. 8471 - 8476 | | | | |
| 11 | 4 # | -0- | -0- | -4 | -0- | | | N | -0- | | | 46 |
| 12 | 4 # | -0- | -0- | -4 | -0- | | | N | -0- | | | 46 |
| 01 | 4 # | -0- | -0- | -4 | -0- | | | N | -0- | | | 46 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 46 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 46 |

| BAY CITY, E. (8500 BADOUGH SEG A) | | 06288 450 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|------------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|--|--|-----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | | |
| METZGER GAS UNIT | | WELL #: 1 | | RRCID -> 125716 | | COMPL. DATE 04/22/1987 | | TOTAL DEPTH 10292 PERF. 8213 - 8267 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| BAY CITY, EAST (9900 B) | | 06288 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
|--------------------------|----------|-------------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|--|--|----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | | |
| METZGER GAS UNIT | | WELL #: 2 U | | RRCID -> 005129 | | COMPL. DATE 07/09/1961 | | TOTAL DEPTH 10100 PERF. 9774 - 9796 | | | | |
| 11 | 90 N | -0- | -0- | -90 | -0- | | | Y | -0- | | | 17 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 17 |

| RUGELEY GAS UNIT | | WELL #: 3 U | | RRCID -> 005131 | | COMPL. DATE 09/30/1960 | | TOTAL DEPTH 12602 PERF. 9934 - 9950 | | | | |
|------------------|----------|-------------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | |
|---------------------------|----------|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|------------|------------------|--------------------------|
| BAY CITY, EAST (9900 B) | | //CONT.// | | 06288 495 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | |
| ATLAS OPERATING LLC | | //CONT.// | | 036587 | | | | | | | | |
| MCWILLIAMS GAS UNIT | | WELL #: | | 1 U | RRCID -> | 091267 | COMPL. DATE | 04/08/1980 | TOTAL DEPTH | 10248 | PERF. | 9715 - 9947 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BAY CITY, EAST (10,000 A) | | | | 06288 765 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | |
| ATLAS OPERATING LLC | | | | 036587 | | | | | | | | |
| MCWILLIAMS GAS UNIT | | WELL #: | | 1 M | RRCID -> | 005106 | COMPL. DATE | 04/19/1980 | TOTAL DEPTH | 10248 | PERF. | 9977 - 9982 |
| ----- | | | | | | | | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| METZGER GAS UNIT | | | | WELL #: | | 7 | RRCID -> | 256696 | COMPL. DATE | 03/11/2010 | TOTAL DEPTH | 10350 PERF.10312 - 10338 |
| ----- | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | -0- | | 98 |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | -0- | | 98 |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | -0- | | 98 |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | -0- | | 98 |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | -0- | | 98 |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 98 |
| ----- | | | | | | | | | | | | |
| BAY CITY, EAST (10,000 B) | | | | 06288 810 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | |
| ATLAS OPERATING LLC | | | | 036587 | | | | | | | | |
| MCWILLIAMS GU | | WELL #: | | 2D | RRCID -> | 005118 | COMPL. DATE | 09/04/1949 | TOTAL DEPTH | 10248 | PERF. | 10085 - 10090 |
| ----- | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| METZGER GAS UNIT | | | | WELL #: | | 3 | RRCID -> | 043029 | COMPL. DATE | 10/27/2011 | TOTAL DEPTH | 11252 PERF. 3776 - 3956 |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MCWILLIAMS GAS UNIT | | | | WELL #: | | 2 | RRCID -> | 225534 | COMPL. DATE | 12/16/2006 | TOTAL DEPTH | 10213 PERF.10054 - 10114 |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B DENY | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|---------------------------------|------------|------------------|--------------|-------------|----------------------|----------|-------------|----------------------|-----------------|--------------------------|
| O | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| BAY CITY, EAST (10,000 B) | | //CONT.// | | 06288 810 | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | |
| ATLAS OPERATING LLC | | //CONT.// | | 036587 | | | | | | |
| MCWILLIAMS GAS UNIT | | WELL #: | | 4 | RRCID -> | 233363 | COMPL. DATE | 12/05/2007 | TOTAL DEPTH | 10250 PERF.10182 - 10198 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| METZGER GAS UNIT | | WELL #: | | 4 | RRCID -> | 254222 | COMPL. DATE | 10/18/2009 | TOTAL DEPTH | 10337 PERF.10067 - 10077 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| METZGER G.U. | | WELL #: | | 7 | RRCID -> | 271696 | COMPL. DATE | 03/13/2013 | TOTAL DEPTH | 10350 PERF.10419 - 10429 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BAY CITY, EAST (10,200) | | | | 06288 855 | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | |
| ATLAS OPERATING LLC | | | | 036587 | | | | | | |
| METZGER G.U. | | WELL #: | | 7 | RRCID -> | 263888 | COMPL. DATE | 03/11/2010 | TOTAL DEPTH | 10350 PERF.10419 - 10456 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BEACH CITY (VKSBG GYRO K) | | | | 06405 415 | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | |
| STATE TRACT 69 | | WELL #: | | 2 | RRCID -> | 198609 | COMPL. DATE | 08/22/2003 | TOTAL DEPTH | 12400 PERF.12042 - 12108 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BEASLEY, N. (COOK MTN) | | | | 06513 075 | NON-ASSOCIATED | | EXEMPT | | CNTY: FORT BEND | |
| OBLAEN RESOURCES LLC | | | | 617546 | | | | | | |
| ROSENBAUM-SUITER ET AL GAS UNIT | | WELL #: | | 1 | RRCID -> | 199380 | COMPL. DATE | 09/24/2003 | TOTAL DEPTH | 9182 PERF. 9164 - 9181 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | |
|----------------------------------|--------|-----------|-------------|--------------|----------------|----------|----------------------|-----------------|------------|----------------------|----------|--------------------|---------|
| BEASLEY, N. (COOK MTN) | | //CONT.// | | 06513 075 | NON-ASSOCIATED | EXEMPT | | CNTY: FORT BEND | | | | | |
| OBLAEN RESOURCES LLC | | //CONT.// | | 617546 | | | | | | | | | |
| ROSENBAUM-SUITER ET AL | | GAS UNIT | | WELL #: | 3 | RRCID -> | 208202 | COMPL. DATE | 01/29/2005 | TOTAL DEPTH | 9450 | PERF. 9226 - 9246 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| ----- | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | | |
| CORTEZ, PAUL | | | | WELL #: | 1 | RRCID -> | 191424 | COMPL. DATE | 01/30/2002 | TOTAL DEPTH | 16440 | PERF. 9171 - 9200 | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| BEASLEY, N. (WILCOX 13,400) | | | | 06513 600 | NON-ASSOCIATED | ONE WELL | | CNTY: FORT BEND | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | | |
| STADE, EDWIN | | | | WELL #: | 1 | RRCID -> | 188548 | COMPL. DATE | 11/21/2001 | TOTAL DEPTH | 16280 | PERF.13408 - 15150 | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| BEECH CREEK (YEGUA 4700) | | | | 06755 180 | NON-ASSOCIATED | 49B | | CNTY: TYLER | | | | | |
| FORT APACHE ENERGY, INC. | | | | 277908 | | | | | | | | | |
| B. TRUETT SW | | | | WELL #: | 1 | RRCID -> | 284635 | COMPL. DATE | 01/01/2019 | TOTAL DEPTH | 3800 | PERF. 3380 - 3395 | |
| ----- | | | | | | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BEECH CREEK (YEGUA 5-A) | | | | 06755 222 | NON-ASSOCIATED | ONE WELL | | CNTY: HARDIN | | | | | |
| INNOVATIVE ENERGY SERVICES, INC. | | | | 424737 | | | | | | | | | |
| B.P. AMERICA B | | | | WELL #: | 1 | RRCID -> | 218256 | COMPL. DATE | 04/02/2006 | TOTAL DEPTH | 7500 | PERF. 6768 - 6770 | |
| ----- | | | | | | | | | | | | | |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| BEECH CREEK, EAST (YEGUA 11-A) | | 06756 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | |
|--------------------------------|---|------------|------------------|-----------------|------|------------------------|----------------------|------------------|------|----------------------|----------|---------|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | | |
| BEECH CREEK A | | WELL #: 2 | | RRCID -> 242358 | | COMPL. DATE 01/16/2008 | | TOTAL DEPTH 7690 | | PERF. 6763 - 6766 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BEECH GROVE (WOODBINE) | | 06762 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | |
|-------------------------------|---|-----------|-----|-----------------|---|-----------------|--|-----------------|---|--------------------|--|-----|
| BBX OPERATING, L.L.C. | | 058908 | | | | | | | | | | |
| FISTFUL OF DOLLARS NORTH UNIT | | WELL #: 1 | | RRCID -> 282105 | | COMPL. DATE N/A | | TOTAL DEPTH N/A | | PERF.13669 - 14770 | | |
| 11 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |

| FISTFUL OF DOLLARS NORTH UNIT | | WELL #: 1 | | RRCID -> 283387 | | COMPL. DATE N/A | | TOTAL DEPTH N/A | | PERF. 9882 - 9892 | | |
|-------------------------------|---|-----------|-----|-----------------|---|-----------------|--|-----------------|---|-------------------|--|-----|
| 11 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- |

| KELLY'S HEROES UNIT | | WELL #: 1 | | RRCID -> 289342 | | COMPL. DATE 06/02/2019 | | TOTAL DEPTH 14125 | | PERF.13921 - 13970 | |
|---------------------|---------|-----------|-----|-----------------|-----|------------------------|--------|-------------------|--------|--------------------|-----|
| 11 | 22950 X | 11482 | -0- | -11468 B | -0- | 10383 3 | 1099 9 | N | 999 | 1064 1 | 400 |
| 12 | 20367 X | 17933 | -0- | -2434 B | -0- | 16406 3 | 1527 9 | N | 1388 | 1404 1 | 384 |
| 01 | 20706 X | 20706 | -0- | -0- B | -0- | 19303 3 | 1403 9 | N | 1275 | 1432 1 | 227 |
| 02 | 21037 X | 21037 | -0- | -0- B | -0- | 19715 3 | 1322 9 | N | 1202 | 1197 1 | 232 |
| 03 | 25008 X | 25008 | -0- | -0- B | -0- | 23414 3 | 1594 9 | N | 1449 | 1609 1 | 72 |
| 04 | 20040 X | NO RPT | -0- | -20040 B | -0- | | | N | NO RPT | | 72 |

| THUNDERBOLT UNIT | | WELL #: 1 | | RRCID -> 289885 | | COMPL. DATE 01/01/2018 | | TOTAL DEPTH 13900 | | PERF.13628 - 13642 | |
|------------------|---------|-----------|-----|-----------------|-----|------------------------|-------|-------------------|--------|--------------------|-----|
| 11 | 14310 X | 9974 | -0- | -4336 B | -0- | 9392 3 | 582 9 | N | 529 | 490 1 | 362 |
| 12 | 14787 X | 6722 | -0- | -8065 B | -0- | 6154 3 | 568 9 | N | 516 | 360 1 | 518 |
| 01 | 14601 X | 6889 | -0- | -7712 B | -0- | 6369 3 | 520 9 | N | 473 | 724 0 | 267 |
| 02 | 13659 X | 7310 | -0- | -6349 B | -0- | 6858 3 | 452 9 | N | 411 | 357 1 | 321 |
| 03 | 12772 X | 10184 | -0- | -2588 B | -0- | 9586 3 | 598 9 | N | 544 | 708 1 | 157 |
| 04 | 9960 X | NO RPT | -0- | -9960 B | -0- | | | N | NO RPT | | 157 |

| GEOSOUTHERN OPERATING II, LLC | | 301273 | | NON-ASSOCIATED | | COMPL. DATE 01/20/2017 | | TOTAL DEPTH 13760 | | PERF.13547 - 13550 | |
|-------------------------------|---------|-----------|-----|-----------------|-----|------------------------|---------|-------------------|------|--------------------|-----|
| SWAMP MONSTER | | WELL #: 1 | | RRCID -> 284636 | | | | | | | |
| 11 | 23550 X | 19744 | -0- | -3806 B | -0- | 636 1 | 17851 2 | N | 1143 | 1269 1 | 633 |
| 12 | 23436 X | 19176 | -0- | -4260 B | -0- | 1257 9 | | | | | |
| 01 | 21886 X | 16728 | -0- | -5158 B | -0- | 720 1 | 17316 2 | N | 1036 | 1235 1 | 434 |
| 02 | 20416 X | 18331 | -0- | -2085 B | -0- | 1140 9 | | | | | |
| 03 | 21328 X | 20208 | -0- | -1120 B | -0- | 649 1 | 14851 2 | N | 1116 | 720 1 | 830 |
| 04 | 19740 X | 19516 | -0- | -224 B | -0- | 1228 9 | | | | | |
| | | | | | | 682 1 | 16503 2 | N | 1042 | 1291 1 | 581 |
| | | | | | | 1146 9 | | | | | |
| | | | | | | 743 1 | 18204 2 | N | 1146 | 1077 1 | 650 |
| | | | | | | 1261 9 | | | | | |
| | | | | | | 712 1 | 17597 2 | N | 1097 | 1271 1 | 476 |
| | | | | | | 1207 9 | | | | | |

OIL AND GAS DIVISION

| BEECH GROVE (WOODBINE) | | //CONT.// | | 06762 500 | NON-ASSOCIATED | | CAPACITY | | | CNTY: JASPER | | | |
|-------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------|-------------|------------------|------------------|---------|--------------------|
| GEOSOUTHERN OPERATING II, LLC | | //CONT.// | | 301273 | | | | | | | | | |
| FRANCES KUNKEL UNIT | | WELL #: | | 2 | RRCID -> | 288879 | COMPL. DATE | 09/12/2019 | TOTAL DEPTH | 13736 | PERF.13201 | - 13246 | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 36727 X | 36727 | -0- | -0- B | -0- | 732 1 | 33406 2 | N | 2354 | 2852 1 | | 262 | |
| | | | | | | 2589 9 | | | | | | | |
| 12 | 34720 X | 33950 | -0- | -770 B | -0- | 753 1 | 30771 2 | N | 2205 | 1792 1 | | 675 | |
| | | | | | | 2426 9 | | | | | | | |
| 01 | 37169 X | 33407 | -0- | -3762 B | -0- | 681 1 | 30430 2 | N | 2087 | 2510 1 | | 252 | |
| | | | | | | 2296 9 | | | | | | | |
| 02 | 34800 X | 31137 | -0- | -3663 B | -0- | 628 1 | 28446 2 | N | 1875 | 1810 1 | | 317 | |
| | | | | | | 2063 9 | | | | | | | |
| 03 | 37944 X | 36049 | -0- | -1895 B | -0- | 714 1 | 32964 2 | N | 2155 | 2151 1 | | 321 | |
| | | | | | | 2371 9 | | | | | | | |
| 04 | 36720 X | 33883 | -0- | -2837 B | -0- | 746 1 | 30964 2 | N | 1975 | 1808 1 | | 488 | |
| | | | | | | 2173 9 | | | | | | | |
| ZARVONA ENERGY LLC | | | | 950523 | | | | | | | | | |
| FRANCES KUNKEL UNIT | | | | WELL #: | | 1H | RRCID -> | 266499 | COMPL. DATE | 05/10/2012 | TOTAL DEPTH | 13990 | PERF.13838 - 13848 |
| 11 | 7292 X | 7292 | -0- | -0- B | -0- | 7261 3 | 31 9 | N | 28 | | | 167 | |
| | | | | | | | | | | | | 185 | |
| 12 | 7471 X | 7434 | -0- | -37 B | -0- | 7414 3 | 20 9 | N | 18 | | | 215 | |
| | | | | | | | | | | | | 62 | |
| 01 | 7657 X | 7319 | -0- | -338 B | -0- | 7286 3 | 33 9 | N | 30 | | | 94 | |
| | | | | | | | | | | | | 142 | |
| 02 | 7163 X | 6800 | -0- | -363 B | -0- | 6775 3 | 25 9 | N | 23 | 176 1 | | | |
| | | | | | | | | | | | | | |
| 03 | 8805 X | 8805 | -0- | -0- B | -0- | 8770 3 | 35 9 | N | 32 | | | | |
| | | | | | | | | | | | | | |
| 04 | 7683 X | 7683 | -0- | -0- B | -0- | 7630 3 | 53 9 | N | 48 | | | | |
| | | | | | | | | | | | | | |
| FISTFUL OF DOLLARS UNIT | | | | WELL #: | | 1H | RRCID -> | 271447 | COMPL. DATE | 04/24/2013 | TOTAL DEPTH | 13505 | PERF.13222 - 13390 |
| 11 | 14881 X | 14881 | -0- | -0- B | -0- | 13879 3 | 1002 9 | N | 911 | 1083 1 | | 256 | |
| | | | | | | | | | | | | 250 | |
| 12 | 14629 X | 14629 | -0- | -0- B | -0- | 13636 3 | 993 9 | N | 903 | 909 1 | | 189 | |
| | | | | | | | | | | | | 306 | |
| 01 | 14260 X | 12996 | -0- | -1264 B | -0- | 12103 3 | 893 9 | N | 812 | 873 1 | | 250 | |
| | | | | | | | | | | | | 267 | |
| 02 | 14384 X | 4082 | -0- | -10302 B | -0- | 3763 3 | 319 9 | N | 290 | 173 1 | | | |
| | | | | | | | | | | | | | |
| 03 | 15376 X | 10170 | -0- | -5206 B | -0- | 9474 3 | 696 9 | N | 633 | 689 1 | | | |
| | | | | | | | | | | | | | |
| 04 | 14880 X | 10229 | -0- | -4651 B | -0- | 9461 3 | 768 9 | N | 698 | 681 1 | | | |
| | | | | | | | | | | | | | |
| ELTA WILLIAMS | | | | WELL #: | | 1 | RRCID -> | 272445 | COMPL. DATE | 12/03/2012 | TOTAL DEPTH | 14600 | PERF.13405 - 13462 |
| 11 | 8940 X | 7581 | -0- | -1359 B | -0- | 6996 3 | 585 9 | N | 532 | 721 1 | | 164 | |
| | | | | | | | | | | | | 341 | |
| 12 | 5633 X | 5633 | -0- | -0- B | -0- | 5234 3 | 399 9 | N | 363 | 186 1 | | 171 | |
| | | | | | | | | | | | | 124 | |
| 01 | 7273 X | 7273 | -0- | -0- B | -0- | 6679 3 | 594 9 | N | 540 | 710 1 | | 171 | |
| | | | | | | | | | | | | 124 | |
| 02 | 7337 X | 6722 | -0- | -615 B | -0- | 6168 3 | 554 9 | N | 504 | 551 1 | | 171 | |
| | | | | | | | | | | | | 223 | |
| 03 | 7843 X | 6466 | -0- | -1377 B | -0- | 5825 3 | 641 9 | N | 583 | 536 1 | | | |
| | | | | | | | | | | | | | |
| 04 | 7590 X | 6123 | -0- | -1467 B | -0- | 5507 3 | 616 9 | N | 560 | 508 1 | | | |
| | | | | | | | | | | | | | |
| FISTFUL OF DOLLARS NORTH UNIT | | | | WELL #: | | 1 | RRCID -> | 273071 | COMPL. DATE | 08/24/2013 | TOTAL DEPTH | 13772 | PERF.13150 - 13336 |
| 11 | 37590 X | 31639 | -0- | -5951 B | -0- | 29763 3 | 1876 9 | N | 1705 | 1461 1 | | 438 | |
| | | | | | | | | | | | | 538 | |
| 12 | 42813 X | 42813 | -0- | -0- B | -0- | 40264 3 | 2549 9 | N | 2317 | 2217 1 | | 206 | |
| | | | | | | | | | | | | 248 | |
| 01 | 45709 X | 45709 | -0- | -0- B | -0- | 42938 3 | 2771 9 | N | 2519 | 2851 1 | | 482 | |
| | | | | | | | | | | | | 261 | |
| 02 | 40804 X | 40804 | -0- | -0- B | -0- | 38407 3 | 2397 9 | N | 2179 | 2137 1 | | | |
| | | | | | | | | | | | | | |
| 03 | 42811 X | 41536 | -0- | -1275 B | -0- | 39114 3 | 2422 9 | N | 2202 | 1968 1 | | | |
| | | | | | | | | | | | | | |
| 04 | 42660 X | 38493 | -0- | -4167 B | -0- | 36175 3 | 2318 9 | N | 2107 | 2328 1 | | | |
| | | | | | | | | | | | | | |
| OUTLAW JOSEY WALES UNIT | | | | WELL #: | | 1 | RRCID -> | 274738 | COMPL. DATE | 07/25/2013 | TOTAL DEPTH | 13804 | PERF. N/A |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- | |
| | | | | | | | | | | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- | |
| | | | | | | | | | | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- | |
| | | | | | | | | | | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- | |
| | | | | | | | | | | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- | |
| | | | | | | | | | | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- | |

| BEECH GROVE (WOODBINE) | | //CONT.// 06762 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: JASPER | | |
|-----------------------------|------------|---------------------|------------------|-----------------|-------------|------------------------|----------------|-------------------|----------------|--------------------|-------------|
| ZARVONA ENERGY LLC | | //CONT.// 950523 | | | | | | | | | |
| GRAN TORINO NORTH UNIT | | WELL #: 1 | | RRCID -> 280756 | | COMPL. DATE 11/01/2013 | | TOTAL DEPTH 13685 | | PERF.13542 - 13562 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| | ALLOW CODE | PROD GAS LIFT(L) | (I) STATUS(CODE) | (-)UNDERAGE | | CODE | AMT CODE | CODE | AMT CODE | | |
| 11 | 8137 X | 8137 | -0- | -0- B | -0- | 7853 3 | 284 9 | N | 258 | 353 1 | 127 |
| 12 | 9652 X | 9652 | -0- | -0- B | -0- | 9304 3 | 348 9 | N | 316 | 192 1 | 251 |
| 01 | 7815 X | 7815 | -0- | -0- B | -0- | 7606 3 | 209 9 | N | 190 | 361 1 | 80 |
| 02 | 4357 X | 4357 | -0- | -0- B | -0- | 4144 3 | 213 9 | N | 194 | 172 1 | 102 |
| 03 | 0 X | -0- | -0- | -0- B | -0- | | | N | 79 | 181 1 | -0- |
| 04 | 0 X | -0- | -0- | -0- B | -0- | | | N | 164 | 164 1 | -0- |
| ----- | | | | | | | | | | | |
| GRAN TORINO SOUTH UNIT | | WELL #: 2 | | RRCID -> 281036 | | COMPL. DATE 05/01/2014 | | TOTAL DEPTH 13900 | | PERF.13106 - 13443 | |
| 11 | 6387 X | 6387 | -0- | -0- B | -0- | 5855 3 | 532 9 | N | 484 | 720 1 | 251 |
| 12 | 5145 X | 5145 | -0- | -0- B | -0- | 4731 3 | 414 9 | N | 376 | 182 1 | 445 |
| 01 | 8525 X | 6606 | -0- | -1919 B | -0- | 6043 3 | 563 9 | N | 512 | 701 1 | 256 |
| 02 | 7975 X | 5016 | -0- | -2959 B | -0- | 4601 3 | 415 9 | N | 377 | 358 1 | 275 |
| 03 | 8525 X | 6742 | -0- | -1783 B | -0- | 6291 3 | 451 9 | N | 410 | 524 1 | 161 |
| 04 | 6877 X | 6877 | -0- | -0- B | -0- | 6437 3 | 440 9 | N | 400 | 355 1 | 206 |
| ----- | | | | | | | | | | | |
| HIGH PLAINS DRIFTER UNIT | | WELL #: 1 | | RRCID -> 281441 | | COMPL. DATE 07/24/2014 | | TOTAL DEPTH 14171 | | PERF.13888 - 13944 | |
| 11 | 713 N | 713 | -0- | -0- B | -0- | 713 3 | | N | -0- | | 107 |
| 12 | 907 N | 907 | -0- | -0- B | -0- | 907 3 | | N | -0- | | 107 |
| 01 | 557 N | 557 | -0- | -0- B | -0- | 557 3 | | N | -0- | | 107 |
| 02 | 1125 N | 1125 | -0- | -0- B | -0- | 1125 3 | | N | -0- | | 107 |
| 03 | 1262 N | 1262 | -0- | -0- B | -0- | 1262 3 | | N | -0- | | 107 |
| *04 | 589 N | 589 | -0- | -0- B | -0- | 589 3 | | N | -0- | | 107 |
| ----- | | | | | | | | | | | |
| FISTFUL OF DOLLARS UNIT | | WELL #: 2 | | RRCID -> 281559 | | COMPL. DATE 12/02/2014 | | TOTAL DEPTH 14039 | | PERF.13310 - 13794 | |
| 11 | 12385 X | 12385 | -0- | -0- B | -0- | 12131 3 | 254 9 | N | 231 | | 518 |
| 12 | 10899 X | 10899 | -0- | -0- B | -0- | 10851 3 | 48 9 | N | 44 | 180 1 | 382 |
| 01 | 11253 X | 3308 | -0- | -7945 B | -0- | 3289 3 | 19 9 | N | 17 | | 399 |
| 02 | 10527 X | 2211 | -0- | -8316 B | -0- | 2176 3 | 35 9 | N | 32 | | 431 |
| 03 | 11253 X | 1013 | -0- | -10240 B | -0- | 1010 3 | 3 9 | N | 3 | | 434 |
| 04 | 10890 X | -0- | -0- | -10890 B | -0- | | | N | -0- | | 434 |
| ----- | | | | | | | | | | | |
| MAGNUM FORCE UNIT | | WELL #: 1 | | RRCID -> 281564 | | COMPL. DATE 01/03/2015 | | TOTAL DEPTH 14053 | | PERF.13228 - 13588 | |
| 11 | 21450 X | 18174 | -0- | -3276 B | -0- | 17051 3 | 1123 9 | N | 1021 | 904 1 | 189 |
| 12 | 22165 X | 20094 | -0- | -2071 B | -0- | 18886 3 | 1208 9 | N | 1098 | 900 1 | 387 |
| 01 | 22010 X | 19258 | -0- | -2752 B | -0- | 18172 3 | 1086 9 | N | 987 | 1302 1 | 72 |
| 02 | 17574 X | 14606 | -0- | -2968 B | -0- | 13700 3 | 906 9 | N | 824 | 727 1 | 169 |
| 03 | 20088 X | 12677 | -0- | -7411 B | -0- | 11906 3 | 771 9 | N | 701 | 543 1 | 327 |
| 04 | 19440 X | 16658 | -0- | -2782 B | -0- | 15605 3 | 1053 9 | N | 957 | 1077 1 | 207 |
| ----- | | | | | | | | | | | |
| FOR A FEW DOLLARS MORE UNIT | | WELL #: 1 | | RRCID -> 281565 | | COMPL. DATE 09/12/2013 | | TOTAL DEPTH 13940 | | PERF.13150 - 13260 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| SPACE COWBOYS UNIT | | WELL #: 1 | | RRCID -> 281598 | | COMPL. DATE 09/27/2014 | | TOTAL DEPTH 13862 | | PERF.13678 - 13698 | |
| 11 | 94932 X | 94932 | -0- | -0- B | -0- | 92366 3 | 2566 9 | N | 2333 | 2512 1 | 205 |
| 12 | 98339 X | 98339 | -0- | -0- B | -0- | 95728 3 | 2611 9 | N | 2374 | 2131 1 | 448 |
| 01 | 98584 X | 98584 | -0- | -0- B | -0- | 95960 3 | 2624 9 | N | 2385 | 2644 1 | 189 |
| 02 | 93301 X | 93301 | -0- | -0- B | -0- | 90861 3 | 2440 9 | N | 2218 | 2163 1 | 244 |
| 03 | 92321 X | 92321 | -0- | -0- B | -0- | 89861 3 | 2460 9 | N | 2236 | 2293 1 | 187 |
| 04 | 87169 X | 87169 | -0- | -0- B | -0- | 84879 3 | 2290 9 | N | 2082 | 2142 1 | 127 |

| BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | |
|---|------------|----------|-------------|---------------------|---------------|----------|-----------------|-------|---------------------|-------|---------------------|-------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | |
| FISTFUL OF DOLLARS UNIT WELL #: 3 RRCID -> 281636 COMPL. DATE 12/22/2014 TOTAL DEPTH 13896 PERF.13412 - 13754 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 72 N | 72 | -0- | -0- | B | -0- | -0- | 72 | 3 | | N | 212 |
| 12 | 31 N | 17 | -0- | -14 | B | -0- | -0- | 17 | 3 | | N | 212 |
| 01 | 124 N | 55 | -0- | -69 | B | -0- | -0- | 55 | 3 | | N | 212 |
| 02 | 58 N | -0- | -0- | -58 | B | -0- | -0- | | | | N | 212 |
| 03 | 89 N | 89 | -0- | -0- | B | -0- | -0- | 89 | 3 | | N | 212 |
| 04 | 60 N | -0- | -0- | -60 | B | -0- | -0- | | | | N | 212 |

| INVICTUS UNIT WELL #: 1 RRCID -> 282104 COMPL. DATE 03/14/2014 TOTAL DEPTH 14714 PERF.13669 - 14770 | | | | | | | | | | | | |
|---|-----|-----|-----|-----|---|-----|-----|--|--|--|---|-----|
| 11 | 0 X | -0- | -0- | -0- | B | -0- | -0- | | | | N | 150 |
| 12 | 0 X | -0- | -0- | -0- | B | -0- | -0- | | | | N | 150 |
| 01 | 0 X | -0- | -0- | -0- | B | -0- | -0- | | | | N | 150 |
| 02 | 0 X | -0- | -0- | -0- | B | -0- | -0- | | | | N | 150 |
| 03 | 0 X | -0- | -0- | -0- | B | -0- | -0- | | | | N | 150 |
| 04 | 0 X | -0- | -0- | -0- | B | -0- | -0- | | | | N | 150 |

| GRAN TORINO SOUTH UNIT WELL #: 1 RRCID -> 283090 COMPL. DATE 11/03/2014 TOTAL DEPTH 13792 PERF.13550 - 14098 | | | | | | | | | | | | |
|--|--------|------|-----|-----|---|-----|-----|------|---|-----|---|-----|
| 11 | 1530 X | 1530 | -0- | -0- | B | -0- | -0- | 1464 | 3 | 66 | 9 | 129 |
| 12 | 1859 X | 1859 | -0- | -0- | B | -0- | -0- | 1729 | 3 | 130 | 9 | 247 |
| 01 | 5216 X | 5216 | -0- | -0- | B | -0- | -0- | 4847 | 3 | 369 | 9 | 234 |
| 02 | 6359 X | 6359 | -0- | -0- | B | -0- | -0- | 5924 | 3 | 435 | 9 | 259 |
| 03 | 6486 X | 6486 | -0- | -0- | B | -0- | -0- | 6082 | 3 | 404 | 9 | 119 |
| *04 | 5670 X | 5670 | -0- | -0- | B | -0- | -0- | 5361 | 3 | 309 | 9 | 225 |

| SPACE COWBOYS UNIT WELL #: 2 RRCID -> 283571 COMPL. DATE 04/17/2015 TOTAL DEPTH 13640 PERF.13684 - 13770 | | | | | | | | | | | | |
|--|------|-----|-----|-----|---|-----|-----|----|---|----|---|-----|
| 11 | 0 N | -0- | -0- | -0- | B | -0- | -0- | | | | N | 73 |
| 12 | 31 N | -0- | -0- | -31 | B | -0- | -0- | | | | N | 80 |
| 01 | 75 N | 75 | -0- | -0- | B | -0- | -0- | 62 | 3 | 13 | 9 | 92 |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | -0- | | | | N | 97 |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | -0- | | | | N | 114 |
| 04 | 60 N | -0- | -0- | -60 | B | -0- | -0- | | | | N | 117 |

| MYSTIC RIVER UNIT WELL #: 1 RRCID -> 284513 COMPL. DATE 06/11/2014 TOTAL DEPTH 13970 PERF.13357 - 13796 | | | | | | | | | | | | |
|---|---------|-------|-----|-------|---|-----|-----|-------|---|-----|---|-----|
| 11 | 13410 X | 9503 | -0- | -3907 | B | -0- | -0- | 8836 | 3 | 667 | 9 | 330 |
| 12 | 12617 X | 5582 | -0- | -7035 | B | -0- | -0- | 5206 | 3 | 376 | 9 | 326 |
| 01 | 12617 X | 9399 | -0- | -3218 | B | -0- | -0- | 8773 | 3 | 626 | 9 | 193 |
| 02 | 11803 X | 11256 | -0- | -547 | B | -0- | -0- | 10462 | 3 | 794 | 9 | 231 |
| 03 | 11687 X | 10230 | -0- | -1457 | B | -0- | -0- | 9533 | 3 | 697 | 9 | 166 |
| 04 | 9510 X | 4941 | -0- | -4569 | B | -0- | -0- | 4598 | 3 | 343 | 9 | 121 |

| GRAN TORINO NORTH UNIT WELL #: 2 RRCID -> 290664 COMPL. DATE 10/02/2020 TOTAL DEPTH 13737 PERF.13080 - 13518 | | | | | | | | | | | | |
|--|---------|-------|-----|--------|---|-----|-----|-------|---|------|---|-----|
| 11 | 15054 X | 15054 | -0- | -0- | B | -0- | -0- | 14079 | 3 | 975 | 9 | 269 |
| 12 | 14570 X | 13311 | -0- | -1259 | B | -0- | -0- | 12366 | 3 | 945 | 9 | 232 |
| 01 | 17577 X | 11140 | -0- | -6437 | B | -0- | -0- | 10111 | 3 | 1029 | 9 | 90 |
| 02 | 16443 X | 5760 | -0- | -10683 | B | -0- | -0- | 5508 | 3 | 252 | 9 | 139 |
| 03 | 23558 X | 23558 | -0- | -0- | B | -0- | -0- | 22190 | 3 | 1368 | 9 | 125 |
| *04 | 22069 X | 22069 | -0- | -0- | B | -0- | -0- | 21128 | 3 | 941 | 9 | 247 |

| ----- | | | | | | | | | | | | |
|---------------------------------|-----|------------|------------------|--------------|----------------|----------|------------------|------------------|-------------|------------------|------------------|-------------|
| BELINDA (YEGUA 4700 SAND) | | | 06866 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: TYLER | | |
| TC OIL AND GAS, LLC | | | 840303 | | | | | | | | | |
| RICE | | | WELL #: | 1 | RRCID -> | 276556 | COMPL. DATE | 03/15/2013 | TOTAL DEPTH | 5720 | PERF. | 4949 - 4952 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BEMUS (6300) | | | 06987 850 | | ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | |
| HOUSTON GULF ENERGY CORPORATION | | | 402723 | | | | | | | | | |
| BEMUS | | | WELL #: | 1 | RRCID -> | 247216 | COMPL. DATE | 12/20/2006 | TOTAL DEPTH | 6737 | PERF. | 6620 - 6624 |
| 11 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BENDER (Y-2) | | | 07095 625 | | ASSOCIATED | | 49B | | | CNTY: MONTGOMERY | | |
| HILLIARD-BENDER ENERGY, LLC | | | 388700 | | | | | | | | | |
| BENDER ESTATE A | | | WELL #: | 1 U | RRCID -> | 032164 | COMPL. DATE | 01/19/1964 | TOTAL DEPTH | N/A | PERF. | 5940 - 5942 |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| HILLIARD Y-2 GAS UNIT | | | WELL #: | 2 U | RRCID -> | 035313 | COMPL. DATE | 02/03/1965 | TOTAL DEPTH | N/A | PERF. | 5958 - 5961 |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TYRA, LEWIS | | | WELL #: | 1 | RRCID -> | 131960 | COMPL. DATE | 07/20/1991 | TOTAL DEPTH | 6202 | PERF. | 3955 - 3965 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| M O | | GAS INJECT. (I) MONTHLY CUMU STATUS * * DISPOSITIONS * * C | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | | EOM | |
|------------------------------|------------------|--|-------------|----------------|------|-----------------|------|------------------------|------|-------------------|------|--------------|------|------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| BERNARD, EAST (7700) | | 07301 747 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WHARTON | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| CLARK | | WELL #: | | 1 | | RRCID -> 161819 | | COMPL. DATE 07/15/2016 | | TOTAL DEPTH 13201 | | PERF. 8190 - | | 8530 | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 1587 N | 1587 | -0- | -0- | -0- | 138 | 1 | 1437 | 2 | Y | 11 | 9 | 1 | | 91 |
| 12 | 1426 N | 1233 | -0- | -193 | -0- | 111 | 1 | 1112 | 2 | Y | 9 | 11 | 1 | | 89 |
| 01 | 1308 N | 1308 | -0- | -0- | -0- | 119 | 1 | 1179 | 2 | Y | 9 | 9 | 1 | | 89 |
| 02 | 1421 N | 1264 | -0- | -157 | -0- | 110 | 1 | 1146 | 2 | Y | 7 | 8 | 1 | | 88 |
| 03 | 1039 N | 1039 | -0- | -0- | -0- | 84 | 1 | 945 | 2 | Y | 9 | 8 | 1 | | 89 |
| 04 | 606 N | 606 | -0- | -0- | -0- | 43 | 1 | 557 | 2 | Y | 5 | 7 | 1 | | 87 |
| ----- | | | | | | | | | | | | | | | |
| CLARK | | WELL #: | | 2 | | RRCID -> 173290 | | COMPL. DATE 07/16/2016 | | TOTAL DEPTH 8801 | | PERF. 8227 - | | 8277 | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 160 N | 160 | -0- | -0- | -0- | 14 | 1 | 145 | 2 | Y | 1 | 1 | 1 | | 84 |
| 12 | 155 N | 107 | -0- | -48 | -0- | 10 | 1 | 96 | 2 | Y | 1 | 1 | 1 | | 84 |
| 01 | 93 N | 83 | -0- | -10 | -0- | 8 | 1 | 74 | 2 | Y | 1 | 2 | 1 | | 83 |
| 02 | 145 N | 90 | -0- | -55 | -0- | 8 | 1 | 81 | 2 | Y | 1 | 1 | 1 | | 83 |
| 03 | 93 N | 55 | -0- | -38 | -0- | 5 | 1 | 50 | 2 | Y | -0- | | | | 83 |
| 04 | 90 N | 52 | -0- | -38 | -0- | 4 | 1 | 48 | 2 | Y | -0- | | | | 83 |
| ----- | | | | | | | | | | | | | | | |
| HOME PETROLEUM CORP. | | 396852 | | | | | | | | | | | | | |
| WALLACE, A. M. | | WELL #: | | 1 | | RRCID -> 005216 | | COMPL. DATE 01/29/1960 | | TOTAL DEPTH 8150 | | PERF. 7586 - | | 7599 | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 870 N | 722 | -0- | -148 | -0- | 721 | 2 | 1 | 9 | N | 1 | | | | 61 |
| 12 | 1085 N | 530 | -0- | -555 | -0- | 530 | 2 | | | N | -0- | 1 | 1 | | 60 |
| 01 | 789 N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | 60 |
| 02 | 707 N | 707 | -0- | -0- | -0- | 707 | 2 | | | N | -0- | | | | 60 |
| 03 | 736 N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | 60 |
| 04 | 2324 N | 2324 | -0- | -0- | -0- | 2324 | 2 | | | N | -0- | | | | 60 |
| ----- | | | | | | | | | | | | | | | |
| LEVERIDGE, A. T. | | WELL #: | | 2 | | RRCID -> 005225 | | COMPL. DATE 09/01/2009 | | TOTAL DEPTH 8150 | | PERF. 7674 - | | 7995 | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 648 N | 648 | -0- | -0- | -0- | 648 | 2 | | | Y | -0- | | | | 13 |
| 12 | 549 N | 549 | -0- | -0- | -0- | 549 | 2 | | | Y | -0- | 1 | 1 | | 12 |
| 01 | 648 N | 648 | -0- | -0- | -0- | 648 | 2 | | | Y | -0- | | | | 12 |
| 02 | 683 N | 683 | -0- | -0- | -0- | 683 | 2 | | | Y | -0- | | | | 12 |
| 03 | 422 N | 422 | -0- | -0- | -0- | 421 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | 12 |
| 04 | 630 N | 588 | -0- | -42 | -0- | 588 | 2 | | | Y | -0- | | | | 12 |
| ----- | | | | | | | | | | | | | | | |
| LEVERIDGE, W. C. AAIF, M. D. | | WELL #: | | 1 | | RRCID -> 072124 | | COMPL. DATE 06/11/1977 | | TOTAL DEPTH 8310 | | PERF. 7750 - | | 7760 | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 1050 N | 678 | -0- | -372 | -0- | 678 | 2 | | | Y | -0- | | | | -0- |
| 12 | 1085 N | 588 | -0- | -497 | -0- | 587 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | -0- |
| 01 | 499 N | 499 | -0- | -0- | -0- | 499 | 2 | | | Y | -0- | | | | -0- |
| 02 | 354 N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | -0- |
| 03 | 1135 N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | Y | -0- | | | | -0- |
| 04 | 1430 N | 1430 | -0- | -0- | -0- | 1430 | 2 | | | Y | -0- | | | | -0- |

| BARNARD, EAST (7700) | | //CONT.// 07301 747 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|-----------------------------|------------------|---------------------|-------------|-----------------|------------------|------------------------|---------|------------------------------------|----------|---------|
| HOME PETROLEUM CORP. | | //CONT.// 396852 | | | | | | | | |
| LEVERIDGE, A. T. | | WELL #: 1 | | RRCID -> 136068 | | COMPL. DATE 07/22/1990 | | TOTAL DEPTH 8123 PERF. 7761 - 7786 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 1587 N | 1587 | -0- | -0- | -0- | 1587 2 | Y | -0- | | 15 |
| 12 | 1488 N | 1233 | -0- | -255 | -0- | 1233 2 | Y | -0- | 1 1 | 14 |
| 01 | 1426 N | 1426 | -0- | -0- | -0- | 1426 2 | Y | -0- | | 14 |
| 02 | 1762 N | 1762 | -0- | -0- | -0- | 1762 2 | Y | -0- | | 14 |
| 03 | 1168 N | 1168 | -0- | -0- | -0- | 1168 2 | Y | -0- | 1 1 | 13 |
| 04 | 1380 N | 817 | -0- | -563 | -0- | 817 2 | Y | -0- | | 13 |
| ----- | | | | | | | | | | |
| LEVERIDGE, W. C. ET UX | | WELL #: 4 | | RRCID -> 138437 | | COMPL. DATE 05/28/1991 | | TOTAL DEPTH 8514 PERF. 8135 - 8161 | | |
| 11 | 2580 X | 1886 | -0- | -694 | -0- | 1798 2 | 88 9 N | 80 | | 80 |
| 12 | 3162 X | 1950 | -0- | -1212 | -0- | 1927 2 | 23 9 N | 21 | 101 1 | -0- |
| 01 | 3162 X | 2898 | -0- | -264 | -0- | 2898 2 | N | -0- | | -0- |
| 02 | 2958 X | 2364 | -0- | -594 | -0- | 2364 2 | N | -0- | | -0- |
| 03 | 2821 X | 1975 | -0- | -846 | -0- | 1920 2 | 55 9 N | 50 | 50 1 | -0- |
| 04 | 2790 X | 1371 | -0- | -1419 | -0- | 1371 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| LEVERIDGE, W. C. ET UX -B- | | WELL #: 6 | | RRCID -> 146881 | | COMPL. DATE 09/24/1993 | | TOTAL DEPTH 8290 PERF. 7867 - 7887 | | |
| 11 | 750 N | 677 | -0- | -73 | -0- | 677 2 | N | -0- | | -0- |
| 12 | 960 N | 960 | -0- | -0- | -0- | 843 2 | 117 9 N | 106 | 106 1 | -0- |
| 01 | 666 N | 666 | -0- | -0- | -0- | 666 2 | N | -0- | | -0- |
| 02 | 801 N | 801 | -0- | -0- | -0- | 801 2 | N | -0- | | -0- |
| 03 | 757 N | 757 | -0- | -0- | -0- | 695 2 | 62 9 N | 56 | 56 1 | -0- |
| 04 | 705 N | 705 | -0- | -0- | -0- | 705 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| DORRIS, M. LEVERIDGE UNIT 1 | | WELL #: 1 A | | RRCID -> 151523 | | COMPL. DATE 10/09/1994 | | TOTAL DEPTH 8218 PERF. 7775 - 7892 | | |
| 11 | 2502 N | 2502 | -0- | -0- | -0- | 2502 2 | N | -0- | | -0- |
| 12 | 2015 N | 1750 | -0- | -265 | -0- | 1749 2 | 1 9 N | 1 | 1 1 | -0- |
| 01 | 1651 N | 1651 | -0- | -0- | -0- | 1651 2 | N | -0- | | -0- |
| 02 | 1762 N | 1762 | -0- | -0- | -0- | 1762 2 | N | -0- | | -0- |
| 03 | 1623 N | 1623 | -0- | -0- | -0- | 1623 2 | N | -0- | | -0- |
| 04 | 1590 N | 775 | -0- | -815 | -0- | 775 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| LEVERIDGE, W. C. ET UX 'A' | | WELL #: 5 | | RRCID -> 172310 | | COMPL. DATE 12/20/1998 | | TOTAL DEPTH 8562 PERF. 7880 - 7895 | | |
| 11 | 1650 N | 1230 | -0- | -420 | -0- | 1230 2 | N | -0- | | -0- |
| 12 | 1781 N | 1781 | -0- | -0- | -0- | 1685 2 | 96 9 N | 87 | 87 1 | -0- |
| 01 | 1654 N | 1654 | -0- | -0- | -0- | 1654 2 | N | -0- | | -0- |
| 02 | 1589 N | 1589 | -0- | -0- | -0- | 1589 2 | N | -0- | | -0- |
| 03 | 1647 N | 1647 | -0- | -0- | -0- | 1594 2 | 53 9 N | 48 | 48 1 | -0- |
| 04 | 1590 N | 1314 | -0- | -276 | -0- | 1314 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| LEVERIDGE, W. C. ET UX 'C' | | WELL #: 7 | | RRCID -> 177195 | | COMPL. DATE 10/29/1999 | | TOTAL DEPTH 8380 PERF. 7934 - 7956 | | |
| 11 | 961 N | 961 | -0- | -0- | -0- | 961 2 | N | -0- | | -0- |
| 12 | 1276 N | 1276 | -0- | -0- | -0- | 1206 2 | 70 9 N | 64 | 64 1 | -0- |
| 01 | 1228 N | 1228 | -0- | -0- | -0- | 1228 2 | N | -0- | | -0- |
| 02 | 1158 N | 1158 | -0- | -0- | -0- | 1158 2 | N | -0- | | -0- |
| 03 | 1045 N | 1045 | -0- | -0- | -0- | 1020 2 | 25 9 N | 23 | 23 1 | -0- |
| 04 | 1050 N | 1029 | -0- | -21 | -0- | 1029 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| LEVERIDGE, W. C. ET UX 'C' | | WELL #: 10 | | RRCID -> 186143 | | COMPL. DATE 09/05/2001 | | TOTAL DEPTH 8693 PERF. 8235 - 8247 | | |
| 11 | 30 N | 21 | -0- | -9 | -0- | 20 2 | 1 9 N | 1 | | 1 |
| 12 | 12 N | 9 | -0- | -3 | -0- | 9 2 | N | -0- | | 1 |
| 01 | 19 N | 19 | -0- | -0- | -0- | 19 2 | N | -0- | | 1 |
| 02 | 24 N | 24 | -0- | -0- | -0- | 24 2 | N | -0- | | 1 |
| 03 | 61 N | 61 | -0- | -0- | -0- | 61 2 | N | -0- | | 1 |
| 04 | 30 N | 19 | -0- | -11 | -0- | 19 2 | N | -0- | | 1 |

| BARNARD, EAST (7700) | | //CONT.// | | 07301 747 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | |
|----------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|---------------|---------------------|-------------------|-----------|-------|---------------------|-------------|
| MARWELL PETROLEUM LTD PARTNRSHP | | | | 531085 | | | | | | | | | | |
| JANIK ET AL | | WELL #: | | 1 | RRCID -> 080694 | COMPL. DATE | 08/01/2009 | TOTAL DEPTH | 8112 | PERF. 7708 - 7723 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 122 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 122 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 122 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 122 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 122 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 122 |
| ----- | | | | | | | | | | | | | | |
| O'HARE ET AL | | WELL #: | | 1 | RRCID -> 081704 | COMPL. DATE | 10/24/1978 | TOTAL DEPTH | 10820 | PERF. 7650 - 7681 | | | | |
| 11 | 330 N | 211 | -0- | -119 | -0- | 7 1 | 204 2 | N | -0- | | | | | 81 |
| 12 | 3 N | 1 | -0- | -2 | -0- | 1 2 | | N | -0- | | | | | 81 |
| 01 | 544 N | 544 | -0- | -0- | -0- | 15 1 | 529 2 | N | -0- | | | | | 81 |
| 02 | 1393 N | 1393 | -0- | -0- | -0- | 20 1 | 1373 2 | N | -0- | | | | | 81 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 81 |
| 04 | 450 N | NO RPT | -0- | -450 | -0- | | | N | NO RPT | | | | | 81 |
| ----- | | | | | | | | | | | | | | |
| OMEGA ENERGY, LLC | | WELL #: | | 622657 | RRCID -> 085303 | COMPL. DATE | 10/21/1980 | TOTAL DEPTH | 8039 | PERF. 7545 - 7871 | | | | |
| ANGELO UNIT | | | | | | | | | | | | | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 57 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 57 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 57 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 57 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 57 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 57 |
| PLUGGED AND ABANDONED 02/11/2015 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| BARNARD, W. (BARNARD, EAST 2700) | | WELL #: | | 07307 050 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | | | |
| XOG OPERATING LLC | | | | 945921 | | | | | | | | | | |
| GILBERT | | WELL #: | | 1 | RRCID -> 126570 | COMPL. DATE | 12/21/1987 | TOTAL DEPTH | 8012 | PERF. 2676 - 2682 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BARNARD, W. (BOETTCHER 7380) | | WELL #: | | 07307 150 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | |
| NORTHINGTON "B" | | WELL #: | | 5 | RRCID -> 111090 | COMPL. DATE | 05/31/1984 | TOTAL DEPTH | 7750 | PERF. 7416 - 7426 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| XOG OPERATING LLC | | WELL #: | | 945921 | RRCID -> 118046 | COMPL. DATE | 08/14/1985 | TOTAL DEPTH | 8016 | PERF. 7416 - 7432 | | | | |
| GILBERT | | | | 3 | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |

OIL AND GAS DIVISION

| M O | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------------|----------|-----------|-------------|----------------|----------------|------------------|------------------|---------------|-------------|------------------|------------------|-------------|
| ALLOW CODE | | | | (-) | (-) | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (BOETTCHER 7380) | | //CONT.// | | 07307 150 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
| XOG OPERATING LLC | | //CONT.// | | 945921 | | | | | | | | |
| GILBERT | | WELL #: | | 2 C | RRCID -> | 118263 | COMPL. DATE | 09/10/1985 | TOTAL DEPTH | 8012 | PERF. | 7386 - 7394 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (CLODINE) | | | | 07307 250 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
| JILPETCO, INC. | | | | 432469 | | | | | | | | |
| JACOB'S WELL | | WELL #: | | 1 | RRCID -> | 276175 | COMPL. DATE | 05/22/2014 | TOTAL DEPTH | 7744 | PERF. | 7040 - 7060 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| URBAN OIL & GAS GROUP, LLC | | | | 879035 | | | | | | | | |
| DUNCAN, F. B. | | WELL #: | | 1 | RRCID -> | 005248 | COMPL. DATE | 05/16/1997 | TOTAL DEPTH | 7138 | PERF. | 7060 - 7074 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (COOK MT. 7800) | | | | 07307 300 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| NORTHINGTON "B" | | WELL #: | | 9 | RRCID -> | 253402 | COMPL. DATE | 04/08/2018 | TOTAL DEPTH | 12407 | PERF. | 7832 - 7957 |
| 11 | 1263 N | 1263 | -0- | -0- | -0- | 1263 | 2 | N | -0- | | | 152 |
| 12 | 1330 N | 1330 | -0- | -0- | -0- | 1330 | 2 | N | -0- | | | 152 |
| 01 | 1398 N | 1398 | -0- | -0- | -0- | 1398 | 2 | N | -0- | | | 152 |
| 02 | 1238 N | 1238 | -0- | -0- | -0- | 1238 | 2 | N | -0- | | | 152 |
| 03 | 1085 N | 830 | -0- | -255 | -0- | 830 | 2 | N | -0- | | | 152 |
| 04 | 1243 N | 1243 | -0- | -0- | -0- | 1243 | 2 | N | -0- | | | 152 |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (D-Y 6700) | | | | 07307 400 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | |
| XOG OPERATING LLC | | | | 945921 | | | | | | | | |
| WINTERMANN -B- | | WELL #: | | 4 | RRCID -> | 133236 | COMPL. DATE | 12/15/1989 | TOTAL DEPTH | 7900 | PERF. | 6710 - 6712 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | |
|----------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------------|
| BERNARD, W. (WINTERMANN EY 6800) | | 07307 550 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| XOG OPERATING LLC | | 945921 | | | | | | | | | | |
| WINTERMANN "C" | | WELL #: 3 | | RRCID -> 144330 | | COMPL. DATE 02/22/1993 | | TOTAL DEPTH 7800 | | PERF. 6882 - 6888 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (YEGUA 7120) | | 07307 732 | | ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
| JILPETCO, INC. | | 432469 | | | | | | | | | | |
| JACOB'S WELL | | WELL #: 2 | | RRCID -> 254236 | | COMPL. DATE 11/01/2009 | | TOTAL DEPTH 7135 | | PERF. 7042 - 7060 | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (YEGUA 7150) | | 07307 733 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| XOG OPERATING LLC | | 945921 | | | | | | | | | | |
| WINTERMANN -B- | | WELL #: 5 | | RRCID -> 134383 | | COMPL. DATE 04/02/1990 | | TOTAL DEPTH 7968 | | PERF. 7148 - 7153 | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (YEGUA 7200) | | 07307 734 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
| JILPETCO, INC. | | 432469 | | | | | | | | | | |
| JACOB'S WELL | | WELL #: 1 | | RRCID -> 251306 | | COMPL. DATE 06/11/2009 | | TOTAL DEPTH 7744 | | PERF. 7156 - 7160 | | |
| ----- | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 21 |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 21 |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 21 |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 21 |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 21 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 21 |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (YEGUA 7600) | | 07307 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| JILPETCO, INC. | | 432469 | | | | | | | | | | |
| JACOB'S WELL | | WELL #: 1 | | RRCID -> 246279 | | COMPL. DATE 01/23/2009 | | TOTAL DEPTH 7744 | | PERF. 7603 - 7613 | | |
| ----- | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| ----- | | | | | | | | | | | | | | | | |
|----------------------------------|---|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| BERNARD, W. (YEGUA 7750) | | | 07307 850 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | | |
| XOG OPERATING LLC | | | 945921 | | | | | | | | | | | | | |
| WINTERMANN "B" | | | WELL #: 6 | | RRCID -> 137504 | | COMPL. DATE 03/08/1991 | | TOTAL DEPTH 8000 | | PERF. 7711 - 7717 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BERNARD, W. (7000) | | | 07307 950 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | | |
| INNOVATIVE ENERGY SERVICES, INC. | | | 424737 | | | | | | | | | | | | | |
| SINCLAIR | | | WELL #: 1 | | RRCID -> 151768 | | COMPL. DATE 06/29/2020 | | TOTAL DEPTH 8000 | | PERF. 7001 - 7020 | | | | | |
| 11 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | 54 |
| 12 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | 54 |
| 01 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | 54 |
| 02 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | 54 |
| 03 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | 54 |
| 04 | | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | 54 |
| ----- | | | | | | | | | | | | | | | | |
| XOG OPERATING LLC | | | 945921 | | | | | | | | | | | | | |
| WINTERMANN -B- | | | WELL #: 1 | | RRCID -> 135537 | | COMPL. DATE 08/09/1990 | | TOTAL DEPTH 7718 | | PERF. 6951 - 6956 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WINTERMANN "C" | | | WELL #: 4 | | RRCID -> 138145 | | COMPL. DATE 04/18/1991 | | TOTAL DEPTH 7831 | | PERF. 7017 - 7022 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BERNARD, W. (7650) | | | 07307 960 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | | | |
| NORTHINGTON | | | WELL #: 2 | | RRCID -> 206064 | | COMPL. DATE 12/21/2006 | | TOTAL DEPTH 8060 | | PERF. 6964 - 7034 | | | | | |
| 11 | | 0 W | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 0 W | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 0 W | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 0 W | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 0 W | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 0 W | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BERNARD, W. (7700) | | | 07307 969 | | ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | | |
| SANDEL OPERATING COMPANY | | | 747534 | | | | | | | | | | | | | |
| WESTMORELAND | | | WELL #: 1 | | RRCID -> 234939 | | COMPL. DATE 02/26/2008 | | TOTAL DEPTH 8600 | | PERF. 7974 - 7984 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------------|------------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------------|--------|--------------------|------------------|--------------------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| BERNARD, W. (7850) | | 07307 975 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
| SANDEL OPERATING COMPANY | | 747534 | | WELL #: 1 | | RRCID -> 171657 | | COMPL. DATE 12/15/1998 | | TOTAL DEPTH 8220 | | PERF. 7938 - 8020 |
| ----- | | | | | | | | | | | | |
| 11 | 30 X | -0- | -0- | -30 | -0- | | | N | -0- | | | 60 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| ----- | | | | | | | | | | | | |
| DUNCAN, F. B. | | 0201ST | | RRCID -> 281816 | | COMPL. DATE 12/19/2015 | | TOTAL DEPTH 12150 | | PERF. 7956 - 8004 | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| ----- | | | | | | | | | | | | |
| XOG OPERATING LLC | | 945921 | | RRCID -> 122296 | | COMPL. DATE 09/10/1985 | | TOTAL DEPTH 8012 | | PERF. 7738 - 7794 | | |
| ----- | | | | | | | | | | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BESSMAY (WILCOX CONS) | | 07479 240 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | WELL #: 1 | | RRCID -> 179985 | | COMPL. DATE 12/28/2002 | | TOTAL DEPTH 12000 | | PERF.10504 - 10676 |
| ----- | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | 96 | | | 182 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 182 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 182 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | 30 | | | 212 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | 30 | | | 242 |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 242 |
| ----- | | | | | | | | | | | | |
| VASTAR-TEMPLE INLAND | | 179987 | | RRCID -> 179987 | | COMPL. DATE 04/30/2000 | | TOTAL DEPTH 12000 | | PERF.10504 - 10548 | | |
| ----- | | | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| VASTAR-TEMPLE INLAND | | 180816 | | RRCID -> 180816 | | COMPL. DATE 08/14/2000 | | TOTAL DEPTH 12000 | | PERF.10852 - 10894 | | |
| ----- | | | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| BESSMAY (WILCOX CONS) | | //CONT.// | | 07479 240 | NON-ASSOCIATED | CAPACITY | | CNTY: JASPER | | | | | | | | | |
|------------------------------|----------|------------|----------|-------------------------|-----------------------|--------------------------|-------------|---------------------|-------------|---------------------|-------|---------------|-------|---------------------|-------|---------------------|-------------|
| PROLINE ENERGY RESOURCES INC | | //CONT.// | | 681327 | | | | | | | | | | | | | |
| VASTAR BONNER | | WELL #: | | 1 | RRCID -> | 252001 | COMPL. DATE | 11/02/2007 | TOTAL DEPTH | 19458 | PERF. | 11532 - 11540 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 36 | | | | | 339 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 356 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 373 |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 373 |
| ----- | | | | | | | | | | | | | | | | | |
| BP-STOCKSTILL | | WELL #: | | 1 | RRCID -> | 254768 | COMPL. DATE | 08/24/2009 | TOTAL DEPTH | 12650 | PERF. | 10477 - 10513 | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 178 | 163 | 1 | | | 28 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 120 | | | | | 148 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 114 | | | | | 262 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 150 | 348 | 1 | | | 64 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 298 | 356 | 1 | | | 6 |
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| ----- | | | | | | | | | | | | | | | | | |
| BIG -A- TAYLOR | | WELL #: | | 1 | RRCID -> | 102402 | COMPL. DATE | 09/11/1982 | TOTAL DEPTH | 9123 | PERF. | 6727 - 6748 | | | | | |
| AKG OPERATING COMPANY | | WELL #: | | 1 | RRCID -> | 102402 | COMPL. DATE | 09/11/1982 | TOTAL DEPTH | 9123 | PERF. | 6727 - 6748 | | | | | |
| KOEHLER | | WELL #: | | 1 | RRCID -> | 102402 | COMPL. DATE | 09/11/1982 | TOTAL DEPTH | 9123 | PERF. | 6727 - 6748 | | | | | |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| ----- | | | | | | | | | | | | | | | | | |
| LAZARUS | | WELL #: | | 1 | RRCID -> | 183857 | COMPL. DATE | 06/04/2001 | TOTAL DEPTH | 12987 | PERF. | 6904 - 6933 | | | | | |
| 11 | 1078 N | 1078 | -0- | -0- | -0- | -0- | 51 | 1 | 1027 | 2 | N | -0- | | | | | 44 |
| 12 | 1086 N | 1086 | -0- | -0- | -0- | -0- | 54 | 1 | 1032 | 2 | N | -0- | | | | | 44 |
| 01 | 1058 N | 1058 | -0- | -0- | -0- | -0- | 54 | 1 | 1004 | 2 | N | -0- | | | | | 44 |
| 02 | 970 N | 970 | -0- | -0- | -0- | -0- | 47 | 1 | 923 | 2 | N | -0- | | | | | 44 |
| 03 | 930 N | NO RPT | -0- | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 44 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| ----- | | | | | | | | | | | | | | | | | |
| SCHULTZ, HERMAN | | WELL #: | | 1 | RRCID -> | 209235 | COMPL. DATE | N/A | TOTAL DEPTH | 10084 | PERF. | 7110 - 7137 | | | | | |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| ----- | | | | | | | | | | | | | | | | | |
| BBX OPERATING, L.L.C. | | WELL #: | | 2 | RRCID -> | 098873 | COMPL. DATE | 04/08/1982 | TOTAL DEPTH | 7450 | PERF. | 7283 - 7304 | | | | | |
| HARRIS UNIT | | WELL #: | | 2 | RRCID -> | 098873 | COMPL. DATE | 04/08/1982 | TOTAL DEPTH | 7450 | PERF. | 7283 - 7304 | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

| BIG -A- TAYLOR | | //CONT.// | | 07728 600 | NON-ASSOCIATED | CAPACITY | | | CNTY: BURLESON | | | |
|----------------------------------|------------|-----------|-------------|----------------|----------------|----------|----------------|------------|----------------|------------|------------|-------------|
| BBX OPERATING, L.L.C. | | //CONT.// | | 058908 | | | | | | | | |
| LAUDERDALE | | WELL #: | | 3 | RRCID -> | 221158 | COMPL. DATE | 03/11/2006 | TOTAL DEPTH | 9951 | PERF. | 5632 - 6058 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT CODE | * DISPOSITIONS | * AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| GEOSOUTHERN ENERGY CORPORATION | | | | 301287 | | | | | | | | |
| DALE UNIT | | WELL #: | | 1 | RRCID -> | 095720 | COMPL. DATE | 10/01/1981 | TOTAL DEPTH | 7200 | PERF. | 7025 - 7045 |
| 11 | 575 N | 575 | -0- | -0- | -0- | 575 | 2 | | N | -0- | | 207 |
| 12 | 589 N | 589 | -0- | -0- | -0- | 588 | 2 | 1 | 9 | N | 1 | 208 |
| 01 | 571 N | 571 | -0- | -0- | -0- | 569 | 2 | 2 | 9 | N | 2 | 210 |
| 02 | 530 N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | 210 |
| 03 | 511 N | 511 | -0- | -0- | -0- | 509 | 2 | 2 | 9 | N | 2 | 212 |
| 04 | 360 N | 154 | -0- | -206 | -0- | 154 | 2 | | | N | -0- | 212 |
| ----- | | | | | | | | | | | | |
| BRACEWELL | | WELL #: | | 1 | RRCID -> | 095909 | COMPL. DATE | 08/18/1981 | TOTAL DEPTH | 9495 | PERF. | 6978 - 6996 |
| 11 | 907 N | 907 | -0- | -0- | -0- | 906 | 2 | 1 | 9 | N | 1 | 90 |
| 12 | 930 N | 910 | -0- | -20 | -0- | 906 | 2 | 4 | 9 | N | 4 | 94 |
| 01 | 930 N | 918 | -0- | -12 | -0- | 916 | 2 | 2 | 9 | N | 2 | 95 |
| 02 | 870 N | 832 | -0- | -38 | -0- | 828 | 2 | 4 | 9 | N | 4 | 99 |
| 03 | 899 N | 872 | -0- | -27 | -0- | 871 | 2 | 1 | 9 | N | 1 | 100 |
| 04 | 900 N | 219 | -0- | -681 | -0- | 219 | 2 | | | N | -0- | 100 |
| ----- | | | | | | | | | | | | |
| MINNIE | | WELL #: | | 1 | RRCID -> | 113390 | COMPL. DATE | 09/18/1984 | TOTAL DEPTH | 9275 | PERF. | 6827 - 6856 |
| 11 | 87 N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | 62 |
| 12 | 68 N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | 62 |
| 01 | 93 N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | 62 |
| 02 | 87 N | 75 | -0- | -12 | -0- | 75 | 2 | | | N | -0- | 62 |
| 03 | 78 N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | 62 |
| 04 | 90 N | 21 | -0- | -69 | -0- | 21 | 2 | | | N | -0- | 62 |
| ----- | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC | | WELL #: | | 521544 | | | | | | | | |
| MASON | | N 1 | | 1 | RRCID -> | 101596 | COMPL. DATE | 06/23/1982 | TOTAL DEPTH | 7608 | PERF. | 7454 - 7476 |
| 11 | 1206 N | 1206 | -0- | -0- | -0- | 1205 | 2 | 1 | 9 | N | 1 | 62 |
| 12 | 1359 N | 1359 | -0- | -0- | -0- | 1337 | 2 | 22 | 9 | N | 20 | 82 |
| 01 | 1291 N | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | 82 |
| 02 | 1160 N | 799 | -0- | -361 | -0- | 799 | 2 | | | N | -0- | 82 |
| 03 | 1661 N | 1661 | -0- | -0- | -0- | 1650 | 2 | 11 | 9 | N | 10 | 91 |
| 04 | 582 N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | 91 |
| ----- | | | | | | | | | | | | |
| RUTH UNIT | | WELL #: | | 1 | RRCID -> | 281048 | COMPL. DATE | 02/05/2016 | TOTAL DEPTH | 9515 | PERF. | 7094 - 7160 |
| 11 | 188 N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | 109 |
| 12 | 171 N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | 109 |
| 01 | 169 N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | 109 |
| 02 | 174 N | 79 | -0- | -95 | -0- | 79 | 2 | | | N | -0- | 109 |
| 03 | 620 N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | 109 |
| 04 | 150 N | 149 | -0- | -1 | -0- | 149 | 2 | | | N | -0- | 109 |

| BIG -A- TAYLOR | | //CONT.// | | 07728 600 | NON-ASSOCIATED | CAPACITY | | | | CNTY: BURLESON | | | |
|-----------------------------|------|------------|------------------|--------------|-----------------|------------------------|------------------|------------------|--------|----------------|------------------|------------------|---------|
| MAYJAC I, LLC | | | | 536431 | | | | | | | | | |
| YEGUA HILLS DEVELOPMENT | | | | WELL #: 1 | RRCID -> 101168 | COMPL. DATE 06/23/1982 | TOTAL DEPTH 9848 | PERF. 7280 | - 7308 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 1944 | N | 1944 | -0- | -0- | 1934 | 1 | 10 | 9 | N | 9 | | 24 |
| 12 | 2044 | N | 2044 | -0- | -0- | 2037 | 1 | 7 | 9 | N | 6 | | 30 |
| 01 | 2016 | N | 2016 | -0- | -0- | 2015 | 1 | 1 | 9 | N | 1 | | 31 |
| 02 | 1066 | N | 1066 | -0- | -0- | 1065 | 1 | 1 | 9 | N | 1 | | 32 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | N | 1 | | 33 |
| *04 | 1059 | N | 1059 | -0- | -0- | 1053 | 1 | 6 | 9 | N | 5 | | 38 |
| ----- | | | | | | | | | | | | | |
| MINERAL TECHNOLOGIES, INC. | | | | 593635 | | | | | | JACKSON | | | |
| JACKSON | | | | WELL #: 1A | RRCID -> 103813 | COMPL. DATE 01/06/1983 | TOTAL DEPTH 6987 | PERF. 6894 | - 6909 | | | | |
| 11 | 0 | N | -0- | -0- | -0- | | | | | N | -0- | | 278 |
| 12 | 0 | N | -0- | -0- | -0- | | | | | N | -0- | | 278 |
| 01 | 0 | N | -0- | -0- | -0- | | | | | N | -0- | | 278 |
| 02 | 0 | N | -0- | -0- | -0- | | | | | N | -0- | | 278 |
| 03 | 0 | N | -0- | -0- | -0- | | | | | N | -0- | | 278 |
| 04 | 0 | N | -0- | -0- | -0- | | | | | N | -0- | | 278 |
| ----- | | | | | | | | | | | | | |
| NITRO OIL & GAS, LLC | | | | 611014 | | | | | | BLINKA-POEHL | | | |
| BLINKA-POEHL | | | | WELL #: 1 | RRCID -> 160840 | COMPL. DATE 10/03/1996 | TOTAL DEPTH 9369 | PERF. 6970 | - 6980 | | | | |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | N | -0- | | 48 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| ----- | | | | | | | | | | | | | |
| OGDEN RESOURCES CORPORATION | | | | 618970 | | | | | | KNESEK | | | |
| KNESEK | | | | WELL #: 1 | RRCID -> 101397 | COMPL. DATE 07/15/1982 | TOTAL DEPTH 9180 | PERF. 6792 | - 6808 | | | | |
| 11 | 2550 | N | 2429 | -0- | -121 | -0- | 2425 | 2 | 4 | 9 | N | 4 | 140 |
| 12 | 2736 | N | 2736 | -0- | -0- | -0- | 2728 | 2 | 8 | 9 | N | 7 | 147 |
| 01 | 2635 | N | 2635 | -0- | -0- | -0- | 2624 | 2 | 11 | 9 | N | 10 | 157 |
| 02 | 2349 | N | 1926 | -0- | -423 | -0- | 1914 | 2 | 12 | 9 | N | 11 | 168 |
| 03 | 2728 | N | -0- | -0- | -2728 | -0- | -0- | | | N | -0- | 55 1 | 113 |
| 04 | 2728 | N | 2728 | -0- | -0- | -0- | 2725 | 2 | 3 | 9 | N | 3 | 116 |
| ----- | | | | | | | | | | | | | |
| PAIGE | | | | WELL #: 2 | RRCID -> 103965 | COMPL. DATE 01/18/1983 | TOTAL DEPTH 7143 | PERF. 7035 | - 7052 | | | | |
| 11 | 2466 | N | 2466 | -0- | -0- | -0- | 2452 | 2 | 14 | 9 | N | 13 | 162 |
| 12 | 2622 | N | 2622 | -0- | -0- | -0- | 2613 | 2 | 9 | 9 | N | 8 | 170 |
| 01 | 2511 | N | 1804 | -0- | -707 | -0- | 1792 | 2 | 12 | 9 | N | 11 | 181 |
| 02 | 2349 | N | 1802 | -0- | -547 | -0- | 1779 | 2 | 23 | 9 | N | 21 | 202 |
| 03 | 2511 | N | -0- | -0- | -2511 | -0- | -0- | | | N | -0- | 184 1 | 18 |
| 04 | 2672 | N | 2672 | -0- | -0- | -0- | 2672 | 2 | | N | -0- | | 18 |
| ----- | | | | | | | | | | | | | |
| KNESEK, MARTIN | | | | WELL #: 2 | RRCID -> 105146 | COMPL. DATE 04/08/1983 | TOTAL DEPTH 7050 | PERF. 6836 | - 6851 | | | | |
| 11 | 1936 | N | 1936 | -0- | -0- | -0- | 1927 | 2 | 9 | 9 | N | 8 | 102 |
| 12 | 1884 | N | 1884 | -0- | -0- | -0- | 1872 | 2 | 12 | 9 | N | 11 | 113 |
| 01 | 2046 | N | 606 | -0- | -1440 | -0- | 606 | 2 | | N | -0- | | 113 |
| 02 | 1885 | N | 857 | -0- | -1028 | -0- | 857 | 2 | | N | -0- | | 113 |
| 03 | 2267 | N | 2267 | -0- | -0- | -0- | 2267 | 2 | | N | -0- | | 113 |
| 04 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | N | -0- | | 113 |

| BIG -A- TAYLOR | | //CONT.// 07728 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BURLESON | | | | |
|-------------------------------|------------|---------------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|------------------------------------|-----------|--------------------|---------------------|-------------|
| OGDEN RESOURCES CORPORATION | | //CONT.// 618970 | | | | | | | | | | |
| KNESEK, E.J. | | WELL #: 1 | | RRCID -> 105378 | | COMPL. DATE 04/22/1983 | | TOTAL DEPTH 7030 PERF. 6824 - 6842 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 522 N | 522 | -0- | -0- | -0- | 522 | 2 | N | -0- | | | 124 |
| 12 | 536 N | 536 | -0- | -0- | -0- | 536 | 2 | N | -0- | | | 124 |
| 01 | 620 N | 185 | -0- | -435 | -0- | 185 | 2 | N | -0- | | | 124 |
| 02 | 493 N | 64 | -0- | -429 | -0- | 64 | 2 | N | -0- | | | 124 |
| 03 | 527 N | -0- | -0- | -527 | -0- | | | N | 4 | 126 | 1 | 2 |
| 04 | 180 N | -0- | -0- | -180 | -0- | | | N | -0- | | | 2 |
| ----- | | | | | | | | | | | | |
| OPPERMAN, JIMMY | | WELL #: 1 | | RRCID -> 140634 | | COMPL. DATE 01/14/1992 | | TOTAL DEPTH 9342 PERF. 6968 - 6980 | | | | |
| 11 | 420 N | 343 | -0- | -77 | -0- | 343 | 2 | N | -0- | 182 | 1 | 23 |
| 12 | 496 N | 407 | -0- | -89 | -0- | 407 | 2 | N | -0- | | | 23 |
| 01 | 434 N | 362 | -0- | -72 | -0- | 362 | 2 | N | -0- | | | 23 |
| 02 | 319 N | 286 | -0- | -33 | -0- | 286 | 2 | N | -0- | | | 23 |
| 03 | 403 N | -0- | -0- | -403 | -0- | | | N | -0- | | | 23 |
| 04 | 360 N | -0- | -0- | -360 | -0- | | | N | -0- | | | 23 |
| ----- | | | | | | | | | | | | |
| SRJC ENTERPRISES, LLC | | 810824 | | RRCID -> 104088 | | COMPL. DATE 01/25/1983 | | TOTAL DEPTH 7017 PERF. 6865 - 6875 | | | | |
| KORKMAS | | WELL #: A 1 | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ONDRASEK UNIT | | WELL #: 1 | | RRCID -> 109813 | | COMPL. DATE 03/10/1984 | | TOTAL DEPTH 8865 PERF. 6510 - 6530 | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 129 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 129 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 129 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 129 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 129 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 129 |
| ----- | | | | | | | | | | | | |
| JOCK EWING | | WELL #: 2 | | RRCID -> 112576 | | COMPL. DATE 08/09/1984 | | TOTAL DEPTH 7250 PERF. 7105 - 7115 | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| ----- | | | | | | | | | | | | |
| WILDFIRE ENERGY OPERATING LLC | | 923444 | | RRCID -> 096833 | | COMPL. DATE 11/04/1981 | | TOTAL DEPTH 9686 PERF. 7315 - 7346 | | | | |
| SEE, JOHN | | WELL #: 2 B | | | | | | | | | | |
| 11 | 1 X | -0- | -0- | -1 | -0- | | | N | -0- | | | 43 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
 WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
 KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 PERMIAN NATURAL RESOURCES 655818
 BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF.11169 - 11190

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 166 |
| 12 | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 166 |
| 01 | 59 N | 59 | -0- | -0- | -0- | 53 | 2 | 6 | 9 | N | 5 | | | | | 171 |
| 02 | 58 N | 58 | -0- | -0- | -0- | 51 | 2 | 7 | 9 | N | 6 | | | | | 177 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 182 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |

SILVIO B, LLC 781986
 RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11700 PERF.11510 - 11532

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
 HAMMAN OIL & REFINING COMPANY 350200
 DAVIS, T. W. WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, T. W. WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| BIG CREEK | | //CONT.// | | 07808 001 | ASSOCIATED | 49B | CNTY: FORT BEND | | | | | | | |
|-------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|----------|---------------------|------------|---------------------|-------|-----------|---------------|---------------------|-------------|
| HAMMAN OIL & REFINING COMPANY | | //CONT.// | | 350200 | | | | | | | | | | |
| DAVIS | | WELL #: | | 265 | RRCID -> | 255650 | COMPL. DATE | 02/25/2010 | TOTAL DEPTH | 4825 | PERF. | 4430 - 4440 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DAVIS, T. W. | | WELL #: | | 298 | RRCID -> | 284267 | COMPL. DATE | 02/19/2018 | TOTAL DEPTH | 3571 | PERF. | 3308 - 3328 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DAVIS, T. W. | | WELL #: | | 304R | RRCID -> | 288387 | COMPL. DATE | 12/14/2019 | TOTAL DEPTH | 3484 | PERF. | 2200 - 2214 | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BIG HILL (DISCORBIS B) | | | | 07884 027 | ASSOCIATED | EXEMPT | CNTY: JEFFERSON | | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | |
| MCLEAN UNIT 3 | | WELL #: | | 3 | RRCID -> | 294752 | COMPL. DATE | 01/19/2023 | TOTAL DEPTH | 6810 | PERF. | 5914 - 5928 | | |
| 11 | 60 # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 60 |
| 12 | 93 # | -0- | -0- | -93 | -0- | | | | | N | 1 | | | 61 |
| 01 | 155 # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | 61 |
| 02 | 145 # | -0- | -0- | -145 | -0- | | | | | N | 6 | | | 67 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 67 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | 70 |
| ----- | | | | | | | | | | | | | | |
| BIG HILL (FRIO A) | | | | 07884 054 | NON-ASSOCIATED | ONE WELL | CNTY: JEFFERSON | | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | |
| MARRS MCLEAN | | WELL #: | | 1 | RRCID -> | 247933 | COMPL. DATE | 12/04/2008 | TOTAL DEPTH | 7716 | PERF. | 7080 - 7083 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BIG HILL (FRIO A 10,200) | | | | 07884 108 | NON-ASSOCIATED | ONE WELL | CNTY: JEFFERSON | | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | |
| FRIENDSHIP | | WELL #: | | 2 | RRCID -> | 233357 | COMPL. DATE | 11/26/2007 | TOTAL DEPTH | 10300 | PERF. | 10046 - 10050 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF.10075 - 10128

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|----------|-------------|----------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | | (-) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: 1 RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |

PLUGGED AND ABANDONED_____ 11/01/2013

MAGNUM PRODUCING, LP 521516
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OIL AND GAS DIVISION

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 PETROTEX ENGINEERING COMPANY 660213
 HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 S & S OPERATING COMPANY, INC. 741047
 PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

| | | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 154 |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | | N | 5 | | | | | 159 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 162 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 165 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 170 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 174 |

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 S & S OPERATING COMPANY, INC. 741047
 DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 10/13/2011 TOTAL DEPTH 11225 PERF. 2830 - 2950

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 WAYHAN OIL COMPANY 902580
 ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG PRAIRIE (EY-3) 08012 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 BALLARD EXPLORATION COMPANY, INC. 048169
 BIG PRAIRIE WELL #: 1 RRCID -> 289926 COMPL. DATE 06/03/2020 TOTAL DEPTH 9623 PERF. 9275 - 9290

| | | | | | | | | | | | | | | | | |
|----|------------|-----|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 0 # NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

| BIG THICKET (UPPER YEGUA EY) | | | | | | | | | | | | | 08054 465 | NON-ASSOCIATED | CAPACITY | CNTY: ORANGE | | |
|------------------------------|---|------------|----------|-------------|--------------|-------------|--------|------------------|------------------|------|--------|------------------|------------------|----------------|-----------------|------------------------|-------------------|--------------------|
| SOUTHCOAST PRODUCTION INC | | | | | | | | | | | | | 803257 | | | | | |
| VASTAR 1A UNIT | | | | | | | | | | | | | WELL #: | 1A | RRCID -> 162888 | COMPL. DATE 05/01/2006 | TOTAL DEPTH 11679 | PERF.11000 - 11010 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | |
| | | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 | | | | |
| 12 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 | | | | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 | | | | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 | | | | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 44 | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | 44 | | | | |
| VASTAR 2A UNIT | | | | | | | | | | | | | WELL #: | 1 | RRCID -> 163461 | COMPL. DATE 07/23/2008 | TOTAL DEPTH 10619 | PERF.12120 - 12195 |
| 11 | | 14B DENY | -0- | -0- | -0- | 477 | | | | N | -0- | | | -0- | | | | |
| 12 | | H15 VIOL | -0- | -0- | -0- | 477 | | | | N | -0- | | | -0- | | | | |
| 01 | | 100 N | -0- | -0- | -100 | 377 | | | | N | -0- | | | -0- | | | | |
| 02 | | 14B DENY | -0- | -0- | -0- | 377 | | | | N | -0- | | | -0- | | | | |
| 03 | | 14B DENY | -0- | -0- | -0- | 377 | | | | N | -0- | | | -0- | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | 377 | | | | N | NO RPT | | | -0- | | | | |
| VASTAR 1A UNIT | | | | | | | | | | | | | WELL #: | 2 | RRCID -> 194904 | COMPL. DATE 11/29/2004 | TOTAL DEPTH 11562 | PERF.11364 - 11374 |
| 11 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 12 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | | | | |
| VASTAR 2A UNIT | | | | | | | | | | | | | WELL #: | 2 | RRCID -> 215902 | COMPL. DATE 02/06/2006 | TOTAL DEPTH 10499 | PERF.11464 - 11502 |
| 11 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 12 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- | | | | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- | | | | |
| BILOXI (12200 SAND) | | | | | | | | | | | | | 08252 500 | NON-ASSOCIATED | ONE WELL | CNTY: NEWTON | | |
| 84 ENERGY LLC | | | | | | | | | | | | | 856467 | | | | | |
| GRAY, JAMES | | | | | | | | | | | | | WELL #: | 1 | RRCID -> 252150 | COMPL. DATE 04/24/2008 | TOTAL DEPTH 13800 | PERF.12424 - 12454 |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | |
| 03 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | | | | |
| BLACK OWL (YEGUA 8300) | | | | | | | | | | | | | 08534 500 | NON-ASSOCIATED | ONE WELL | CNTY: WHARTON | | |
| ATLAS OPERATING LLC | | | | | | | | | | | | | 036587 | | | | | |
| ADAMCIK | | | | | | | | | | | | | WELL #: | 1 | RRCID -> 271133 | COMPL. DATE 08/30/2013 | TOTAL DEPTH 9715 | PERF. 8925 - 8945 |
| 11 | | 10 N | 8 | -0- | -2 | -0- | 7 | 1 | 1 | 9 | N | 1 | | 104 | | | | |
| 12 | | 11 N | 11 | -0- | -0- | -0- | 9 | 1 | 2 | 9 | N | 2 | | 106 | | | | |
| 01 | | 10 N | 10 | -0- | -0- | -0- | 7 | 1 | 3 | 9 | N | 3 | | 109 | | | | |
| 02 | | 8 N | 8 | -0- | -0- | -0- | 7 | 1 | 1 | 9 | N | 1 | | 110 | | | | |
| 03 | | 11 N | 11 | -0- | -0- | -0- | 9 | 1 | 2 | 9 | N | 2 | | 112 | | | | |
| 04 | | 10 N | NO RPT | -0- | -10 | -0- | | | | | N | NO RPT | | 112 | | | | |

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 ENPOWER RESOURCES INC. 252992
 DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 132 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 132 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 132 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 132 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 132 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | 132 |

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
 UNION GAS OPERATING COMPANY 876500
 TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF. 12080 - 12093

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
 MAGNUM PRODUCING, LP 521516
 SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
 MAGNUM PRODUCING, LP 521516
 TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF. 10981 - 10995

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HUGOTON OPERATING COMPANY, INC. 412178
 BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HUGOTON OPERATING COMPANY, INC. 412178
 BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8615 PERF. 2298 - 2312

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
 HUGOTON OPERATING COMPANY, INC. 412178
 HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

| | | | | | | | | | | | | | | | | |
|----|----------|--|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HUGOTON OPERATING COMPANY, INC. 412178
 BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

| | | | | | | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLISS, W. (YEGUA A) 08888 900 NON-ASSOCIATED CAPACITY CNTY: WALKER
 PALEO OIL COMPANY LLC 635131
 BARBADOS WELL #: 1 RRCID -> 281623 COMPL. DATE 11/29/2016 TOTAL DEPTH 3512 PERF. 3295 - 3298

| | | | | | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|--|--|---|--------|-----|---|--|--|-----|
| 11 | 0 N | | -0- | -0- | -0- | | | | | N | 352 | 357 | 1 | | | 208 |
| 12 | 0 N | | -0- | -0- | -0- | | | | | N | 351 | 342 | 1 | | | 217 |
| 01 | 0 N | | -0- | -0- | -0- | | | | | N | 347 | 348 | 1 | | | 216 |
| 02 | 0 N | | -0- | -0- | -0- | | | | | N | 333 | 345 | 1 | | | 204 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 204 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 204 |

LITTLE EXUMA WELL #: 01 RRCID -> 284581 COMPL. DATE 10/04/2022 TOTAL DEPTH 4800 PERF. 3307 - 3918

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LITTLE EXUMA WELL #: 2 RRCID -> 296127 COMPL. DATE 08/04/2022 TOTAL DEPTH 3463 PERF. 3368 - 3371

| | | | | | | | | | | | | | | | | |
|----|---------|--------|-----|--------|-----|------|---|--|--|---|--------|--|--|--|--|-----|
| 11 | 36720 X | 656 | -0- | -36064 | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 12 | 37944 X | 1988 | -0- | -35956 | -0- | 1988 | 2 | | | N | -0- | | | | | -0- |
| 01 | 37944 X | 359 | -0- | -37585 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35496 X | 117 | -0- | -35379 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLISS, W. (YEGUA A) //CONT.// 08888 900 NON-ASSOCIATED CAPACITY CNTY: WALKER
 PALEO OIL COMPANY LLC //CONT.// 635131
 SAWBUCK WELL #: 1 RRCID -> 296576 COMPL. DATE 01/27/2023 TOTAL DEPTH 3610 PERF. 3424 - 3426

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 | 13861 | -0- | 13861 | 67197 | 13861 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | 4908 | -0- | 4908 | 72105 | 4908 | 2 | | | N | -0- | | | | | -0- |
| 01 | 75042 X | 2937 | -0- | -72105 | -0- | 2937 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15950 X | NO RPT | -0- | -15950 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 17050 X | NO RPT | -0- | -17050 | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 16500 X | NO RPT | -0- | -16500 | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 23-L (LH-0) 09323 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 ENERGY XXI TEXAS ONSHORE, LLC 251858
 S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271916 COMPL. DATE 10/21/2013 TOTAL DEPTH 13698 PERF.11568 - 11580

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 ENERGY XXI TEXAS ONSHORE, LLC 251858
 S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13698 PERF.11898 - 11928

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LLOG EXPLORATION TEXAS, L.P. 504594
 S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13698 PERF.12972 - 13022

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
 SEIRAN E & P COMPANY, LLC 763817
 STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| BLOCK 98-L | | //CONT.// | | 09564 500 | NON-ASSOCIATED | CAPACITY | | CNTY: GALVESTON | | | | |
|----------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|-----------------|-------------|-----------|-------------------------|---------------|
| SEIRAN E & P COMPANY, LLC | | //CONT.// | | 763817 | | | | | | | | |
| STATE TRACT 98-L | | WELL #: | | 7 | RRCID -> | 104475 | COMPL. DATE | 12/22/1983 | TOTAL DEPTH | 9772 | PERF. 9282 - 9292 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| STATE TRACT 98-L | | WELL #: | | 8 | RRCID -> | 125715 | COMPL. DATE | 10/07/1987 | TOTAL DEPTH | 10068 | PERF. 9903 - 9912 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLOCK 98-L (AMPH B) | | | | 09564 510 | ASSOCIATED | ONE WELL | | CNTY: GALVESTON | | | | |
| SEIRAN E & P COMPANY, LLC | | | | 763817 | | | | | | | | |
| STATE TRACT 98-L | | WELL #: | | 10 | RRCID -> | 186724 | COMPL. DATE | 11/04/2001 | TOTAL DEPTH | 6597 | PERF. 6440 - 6456 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLOCK 98-L (MA-4A) | | | | 09564 600 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | |
| COASTLAND OPERATIONS, LLC | | | | 161954 | | | | | | | | |
| STATE TRACT 98-L | | WELL #: | | 1 U | RRCID -> | 188834 | COMPL. DATE | 01/18/2002 | TOTAL DEPTH | 10380 | PERF. 8906 - 8925 | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLOCK 98-L (SD-A) | | | | 09564 750 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | |
| COASTLAND OPERATIONS, LLC | | | | 161954 | | | | | | | | |
| STATE TRACT 98-L | | WELL #: | | 1 L | RRCID -> | 188835 | COMPL. DATE | 01/18/2002 | TOTAL DEPTH | 10380 | PERF. 9620 - 9690 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLOCK 368-L (MIOCENE B) | | | | 09571 500 | NON-ASSOCIATED | ONE WELL | | CNTY: MATAGORDA | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | | 073161 | | | | | | | | |
| STATE TRACT 369-L, NE/4 | | WELL #: | | 1 L | RRCID -> | 068292 | COMPL. DATE | 07/02/1975 | TOTAL DEPTH | 7058 | PERF. 5401 - 5663 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| BLOCK 368-L (5250 F.B.-1) | | | | | | | | | | | | |
|---|-----|------------|------------------|--------------|------|----------|------------------|------------------|---|--------|------------------|---------|
| BLACK ELK ENERGY OFFSHORE OP LLC | | | | | | | | | | | | |
| STATE TRACT 369-L NE/4 | | | | | | | | | | | | |
| WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLOCK 368-L (5720) | | | | | | | | | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | | | | | | | | | | |
| STATE TRACT 369-L NE/4 | | | | | | | | | | | | |
| WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLOCK 369-L (4600) | | | | | | | | | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | | | | | | | | | | |
| STATE TRACT 369-L NE/4 | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BLOCK 369-L (5100) | | 09572 580 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | |
|----------------------------------|----|------------|------------------|----------------|--------|-------------|------------------|------------------|------------------------|
| BLACK ELK ENERGY OFFSHORE OP LLC | | 073161 | | | | | | | |
| STATE TRACT 369-L NE/4 | | WELL #: | 1-C | RRCID -> | 149103 | COMPL. DATE | 03/15/1994 | TOTAL DEPTH | 7058 PERF. 4988 - 4995 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | BALANCE |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | -0- |

| STATE TRACT 369-L N/2 SE/4 | | WELL #: | 5 | RRCID -> | 262240 | COMPL. DATE | 11/20/2010 | TOTAL DEPTH | 6776 PERF. 5790 - 5796 |
|----------------------------|-----|---------|--------|----------|--------|-------------|------------|-------------|------------------------|
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | -0- |

| BLOCK 369-L (5300) | | 09572 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | |
|----------------------------------|------|-----------|--------|----------------|--------|-------------|------------|-----------------|------------------------|
| BLACK ELK ENERGY OFFSHORE OP LLC | | 073161 | | | | | | | |
| STATE TRACT 369-L, NE/4 | | WELL #: | 1 U | RRCID -> | 068670 | COMPL. DATE | 07/02/1975 | TOTAL DEPTH | 7058 PERF. 5396 - 5663 |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |

| STATE TRACT 369-L N/2 SE/4 | | WELL #: | 5 | RRCID -> | 233351 | COMPL. DATE | 10/16/2007 | TOTAL DEPTH | 6776 PERF. 6118 - 6122 |
|----------------------------|------|---------|--------|----------|--------|-------------|------------|-------------|------------------------|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | -0- |

| BLOCK 367-L (7500) | | 09580 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | |
|-------------------------------|-----|-----------|--------|----------------|--------|-------------|------------|-----------------|------------------------|
| CAPCO OFFSHORE OF TEXAS, INC. | | 130342 | | | | | | | |
| STATE TRACT 367 | | WELL #: | 4 | RRCID -> | 142136 | COMPL. DATE | 04/03/1992 | TOTAL DEPTH | 8475 PERF. 8246 - 8257 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | -0- |

| BLUE MARSH (YEGUA 6600) | | 09860 845 | | NON-ASSOCIATED | | EXEMPT | | CNTY: NEWTON | |
|--------------------------|-------|-----------|-----|----------------|--------|-------------|------------|--------------|------------------------|
| INDIAN EXPLORATION, INC. | | 423771 | | | | | | | |
| KURTH, J. H. JR. | | WELL #: | 4 C | RRCID -> | 076976 | COMPL. DATE | 06/01/1978 | TOTAL DEPTH | 6851 PERF. 6605 - 6612 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | -0- |

OIL AND GAS DIVISION

| BLUE MARSH (YEGUA 6700) | | 09860 900 | | NON-ASSOCIATED | | EXEMPT | | CNTY: NEWTON | | | |
|--------------------------|--------|-----------------|--------------|-----------------|------------------|------------------------|-----|------------------------------------|------------------|------|---------|
| INDIAN EXPLORATION, INC. | | 423771 | | | | | | | | | |
| YEGUA GAS UNIT | | WELL #: 1 | | RRCID -> 032765 | | COMPL. DATE 11/19/1977 | | TOTAL DEPTH 7613 PERF. 5055 - 5085 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |

| BOB ALEXANDER (MASSIVE WILCOX) | | 09962 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|--------------------------------|------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|
| TMR EXPLORATION, INC. | | 834097 | | | | | | | | | |
| KOONCE GAS UNIT | | WELL #: 1 | | RRCID -> 209048 | | COMPL. DATE 07/02/2005 | | TOTAL DEPTH 17000 PERF.15930 - 16662 | | | |
| 11 | 51 N | 51 | -0- | -0- | -0- | 9 | 1 | 42 | 2 | Y | -0- |
| 12 | 31 N | 24 | -0- | -7 | -0- | 4 | 1 | 20 | 2 | Y | -0- |
| 01 | 31 N | 11 | -0- | -20 | -0- | 2 | 1 | 9 | 2 | Y | -0- |
| 02 | 58 N | 36 | -0- | -22 | -0- | 7 | 1 | 29 | 2 | Y | -0- |
| 03 | 31 N | 30 | -0- | -1 | -0- | 5 | 1 | 25 | 2 | Y | -0- |
| *04 | 29 N | 29 | -0- | -0- | -0- | 5 | 1 | 24 | 2 | Y | -0- |

| KOONCE GAS UNIT | | WELL #: 2 | | RRCID -> 209742 | | COMPL. DATE 03/09/2017 | | TOTAL DEPTH 17000 PERF.15398 - 15415 | | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|---|
| 11 | 1560 N | 1560 | -0- | -0- | -0- | 278 | 1 | 1281 | 2 | Y | 1 |
| 12 | 1541 N | 1541 | -0- | -0- | -0- | 283 | 1 | 1257 | 2 | Y | 2 |
| 01 | 1550 N | 765 | -0- | -785 | -0- | 132 | 1 | 615 | 2 | Y | 3 |
| 02 | 1508 N | 1437 | -0- | -71 | -0- | 290 | 1 | 1147 | 2 | Y | 3 |
| 03 | 1550 N | 1459 | -0- | -91 | -0- | 241 | 1 | 1218 | 2 | Y | 3 |
| *04 | 1385 N | 1385 | -0- | -0- | -0- | 236 | 1 | 1149 | 2 | Y | 3 |

| KOONCE GAS UNIT | | WELL #: 3 | | RRCID -> 212055 | | COMPL. DATE 04/13/2005 | | TOTAL DEPTH 17236 PERF.15936 - 17150 | | | |
|-----------------|-------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|
| 11 | 330 N | 257 | -0- | -73 | -0- | 46 | 1 | 211 | 2 | Y | -0- |
| 12 | 434 N | 426 | -0- | -8 | -0- | 78 | 1 | 348 | 2 | Y | -0- |
| 01 | 341 N | 303 | -0- | -38 | -0- | 51 | 1 | 237 | 2 | Y | 2 |
| 02 | 376 N | 376 | -0- | -0- | -0- | 76 | 1 | 300 | 2 | Y | 2 |
| 03 | 434 N | 337 | -0- | -97 | -0- | 56 | 1 | 281 | 2 | Y | 2 |
| *04 | 402 N | 402 | -0- | -0- | -0- | 68 | 1 | 334 | 2 | Y | 2 |

| KOONCE GAS UNIT | | WELL #: 4 | | RRCID -> 214666 | | COMPL. DATE 10/26/2005 | | TOTAL DEPTH 17300 PERF.16027 - 16736 | | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|----|
| 11 | 3086 X | 3086 | -0- | -0- | -0- | 550 | 1 | 2534 | 2 | Y | 16 |
| 12 | 3255 X | 2938 | -0- | -317 | -0- | 539 | 1 | 2395 | 2 | Y | 20 |
| 01 | 3255 X | 1680 | -0- | -1575 | -0- | 285 | 1 | 1331 | 2 | Y | 2 |
| 02 | 3045 X | 2822 | -0- | -223 | -0- | 570 | 1 | 2252 | 2 | Y | 2 |
| 03 | 3100 X | 3022 | -0- | -78 | -0- | 499 | 1 | 2523 | 2 | Y | 2 |
| 04 | 3000 X | 2937 | -0- | -63 | -0- | 500 | 1 | 2433 | 2 | Y | 6 |

| CORMAN-HUDGINS | | WELL #: 3 | | RRCID -> 216197 | | COMPL. DATE 02/16/2006 | | TOTAL DEPTH 17316 PERF.14819 - 15491 | | | |
|----------------|-------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|
| 11 | 180 N | 180 | -0- | -0- | -0- | 32 | 1 | 148 | 2 | Y | -0- |
| 12 | 183 N | 183 | -0- | -0- | -0- | 34 | 1 | 149 | 2 | Y | -0- |
| 01 | 186 N | 113 | -0- | -73 | -0- | 20 | 1 | 93 | 2 | Y | -0- |
| 02 | 183 N | 183 | -0- | -0- | -0- | 37 | 1 | 146 | 2 | Y | -0- |
| 03 | 299 N | 299 | -0- | -0- | -0- | 49 | 1 | 250 | 2 | Y | -0- |
| *04 | 386 N | 386 | -0- | -0- | -0- | 66 | 1 | 320 | 2 | Y | -0- |

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 TMR EXPLORATION, INC. //CONT.// 834097
 CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|---------------|
| 11 | 1080 N | 732 | -0- | -348 | -0- | 130 | 1 | 596 | 2 | Y | 5 | 5 |
| 12 | 868 N | 766 | -0- | -102 | -0- | 140 | 1 | 624 | 2 | Y | 2 | 7 |
| 01 | 620 N | 355 | -0- | -265 | -0- | 56 | 1 | 263 | 2 | Y | 33 38 1 | 2 |
| 02 | 696 N | -0- | -0- | -696 | -0- | | | | | Y | -0- | 2 |
| 03 | 1300 N | 1300 | -0- | -0- | -0- | 215 | 1 | 1085 | 2 | Y | -0- | 2 |
| *04 | 617 N | 617 | -0- | -0- | -0- | 105 | 1 | 511 | 2 | Y | 1 | 3 |

KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

| | | | | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|----|---|-----|---|---|-----|----|
| 11 | 210 N | 158 | -0- | -52 | -0- | 28 | 1 | 130 | 2 | Y | -0- | 16 |
| 12 | 186 N | 182 | -0- | -4 | -0- | 33 | 1 | 149 | 2 | Y | -0- | 16 |
| 01 | 230 N | 230 | -0- | -0- | -0- | 41 | 1 | 189 | 2 | Y | -0- | 16 |
| 02 | 232 N | 232 | -0- | -0- | -0- | 47 | 1 | 185 | 2 | Y | -0- | 16 |
| 03 | 383 N | 383 | -0- | -0- | -0- | 63 | 1 | 320 | 2 | Y | -0- | 16 |
| *04 | 534 N | 534 | -0- | -0- | -0- | 91 | 1 | 443 | 2 | Y | -0- | 16 |

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
 F.I.G. ENERGY, LLC 257281
 GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

FAIRWAYS EXPLORATION & PROD, LLC 259796
 LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

HILCORP ENERGY COMPANY 386310
 QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 06/27/2022 TOTAL DEPTH 13650 PERF.12802 - 12890

| | | | | | | | | | | | | |
|----|---------|-------|-----|------|-----|-----|---|------|---|---|-----------|-----|
| 11 | 9930 X | 9835 | -0- | -95 | -0- | 300 | 1 | 9170 | 2 | N | 332 179 1 | 238 |
| 12 | 10312 X | 10312 | -0- | -0- | -0- | 365 | 1 | 9651 | 2 | N | 319 359 1 | 198 |
| 01 | 10261 X | 10133 | -0- | -128 | -0- | 310 | 1 | 9481 | 2 | N | 311 359 1 | 150 |
| 02 | 9599 X | 9273 | -0- | -326 | -0- | 342 | 1 | 8647 | 2 | N | 305 347 1 | 108 |
| 03 | 10261 X | 9397 | -0- | -864 | -0- | 290 | 1 | 8753 | 2 | N | 304 169 1 | 243 |
| 04 | 9930 X | 8998 | -0- | -932 | -0- | 336 | 1 | 8361 | 2 | N | 306 363 1 | 186 |

OIL AND GAS DIVISION

| BOBCAT RUN (YEGUA) | | //CONT.// | | 10073 495 | NON-ASSOCIATED | CAPACITY | | CNTY: ORANGE | | | | |
|--------------------------|-----|------------|------------------|--------------|----------------|----------|------------------|------------------|------------------|------------------|--------------------|---------|
| WEATHERLY OIL & GAS, LLC | | | | 902815 | | | | | | | | |
| QUINN, B. E. | | WELL #: | | 5 | RRCID -> | 200453 | COMPL. DATE | 01/23/2004 | TOTAL DEPTH | 13350 | PERF.13240 - 13316 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | 100 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | 100 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | 100 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | 100 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | 100 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | 100 |

| BOBCAT RUN (Y-5 SAND) | | | | 10073 620 | NON-ASSOCIATED | ONE WELL | | CNTY: ORANGE | | | | | |
|------------------------|-----|---------|-----|-----------|----------------|----------|-------------|--------------|-------------|-------|--------------------|----|-----|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | |
| HANKAMER A-912 | | WELL #: | | 1 | RRCID -> | 263995 | COMPL. DATE | 01/16/2012 | TOTAL DEPTH | 12497 | PERF.11610 - 11670 | | |
| 11 | 480 | N | 408 | -0- | -72 | -0- | 179 | 1 | 207 | 2 | N | 20 | 70 |
| | | | | | | | 22 | 9 | | | | | |
| 12 | 409 | N | 409 | -0- | -0- | -0- | 191 | 1 | 187 | 2 | N | 28 | 98 |
| | | | | | | | 31 | 9 | | | | | |
| 01 | 434 | N | 430 | -0- | -4 | -0- | 216 | 1 | 173 | 2 | N | 37 | 135 |
| | | | | | | | 41 | 9 | | | | | |
| 02 | 406 | N | 241 | -0- | -165 | -0- | 122 | 1 | 113 | 2 | N | 5 | 140 |
| | | | | | | | 6 | 9 | | | | | |
| 03 | 403 | N | 256 | -0- | -147 | -0- | 127 | 1 | 126 | 2 | N | 3 | 143 |
| | | | | | | | 3 | 9 | | | | | |
| 04 | 420 | N | 285 | -0- | -135 | -0- | 112 | 1 | 151 | 2 | N | 20 | 163 |
| | | | | | | | 22 | 9 | | | | | |

| BOGGY BAYOU | | | | 10148 001 | NON-ASSOCIATED | ONE WELL | | CNTY: MATAGORDA | | | | |
|-----------------------|-----|---------|--------|-----------|----------------|----------|-------------|-----------------|-------------|--------|-------------------|-----|
| ORBIT PETROLEUM, INC. | | | | 625570 | | | | | | | | |
| LEWIS "8" | | WELL #: | | 8 | RRCID -> | 145282 | COMPL. DATE | N/A | TOTAL DEPTH | 6440 | PERF. 6207 - 6211 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BOGGY BAYOU (N. BRUNNER) | | | | 10148 250 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | | |
|----------------------------------|-----|---------|--------|-----------|----------------|----------|-------------|-----------------|-------------|--------|-------------------|-----|
| HILLHOUSE OPERATING COMPANY, LLC | | | | 388557 | | | | | | | | |
| HAWKINS RANCH | | WELL #: | | 4 | RRCID -> | 191874 | COMPL. DATE | 08/02/2000 | TOTAL DEPTH | 6250 | PERF. 6037 - 6103 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BON WEIR (11,100) | | | | 10385 852 | NON-ASSOCIATED | ONE WELL | | CNTY: NEWTON | | | | |
|-------------------------|------|---------|--------|-----------|----------------|----------|-------------|--------------|-------------|--------|--------------------|-----|
| PRIME OPERATING COMPANY | | | | 677770 | | | | | | | | |
| KUHNERT | | WELL #: | | 1 | RRCID -> | 166148 | COMPL. DATE | 11/05/1997 | TOTAL DEPTH | 11962 | PERF.11148 - 11176 | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BONUS (4050) | | 10509 146 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|------------------------------|---|-------------|------------------|-----------------|-------------|------------------------|------------------|------------------|---|-------------------|------------------|---------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| WINTERMAN -A- | | WELL #: 3 C | | RRCID -> 127104 | | COMPL. DATE 04/08/1988 | | TOTAL DEPTH 7500 | | PERF. 4013 - 4019 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BONUS (4800) | | 10509 150 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
|-----------------|--|-----------|--------|-----------------|-----|------------------------|--|------------------|---|-------------------|--|-----|
| MOSAIC OIL LLC | | 589978 | | | | | | | | | | |
| SCHONFIELD, TED | | WELL #: 1 | | RRCID -> 158752 | | COMPL. DATE 05/02/1996 | | TOTAL DEPTH 5475 | | PERF. 4742 - 4764 | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BONUS (WILCOX, LOWER 12550) | | 10509 380 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
|------------------------------|--|-----------|-----|-----------------|-------|------------------------|-------|-------------------|---|--------------------|------|-----|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| WINTERMANN | | WELL #: 1 | | RRCID -> 100237 | | COMPL. DATE 03/21/1982 | | TOTAL DEPTH 13039 | | PERF.12510 - 12536 | | |
| 11 | | 1590 X | 736 | -0- | -854 | -0- | 717 2 | 19 9 | Y | 17 | | 96 |
| 12 | | 1860 X | 625 | -0- | -1235 | -0- | 561 2 | 64 9 | Y | 58 | 61 1 | 93 |
| 01 | | 1860 X | 295 | -0- | -1565 | -0- | 187 2 | 108 9 | Y | 98 | | 191 |
| 02 | | 1740 X | 106 | -0- | -1634 | -0- | 106 2 | | Y | -0- | | 191 |
| 03 | | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | 191 |
| 04 | | 750 X | 106 | -0- | -644 | -0- | 106 2 | | Y | -0- | | 191 |

| WINTERMANN | | WELL #: 7 | | RRCID -> 201733 | | COMPL. DATE 08/14/2004 | | TOTAL DEPTH 12755 | | PERF.12126 - 12670 | | |
|------------|--|-----------|-----|-----------------|-------|------------------------|-------|-------------------|---|--------------------|------|-----|
| 11 | | 1200 X | 635 | -0- | -565 | -0- | 538 2 | 97 9 | Y | 88 | | 146 |
| 12 | | 1395 X | 520 | -0- | -875 | -0- | 421 2 | 99 9 | Y | 90 | 65 1 | 171 |
| 01 | | 1395 X | 16 | -0- | -1379 | -0- | 16 2 | | Y | -0- | | 171 |
| 02 | | 1305 X | 9 | -0- | -1296 | -0- | 9 2 | | Y | -0- | | 171 |
| 03 | | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | 171 |
| 04 | | 630 X | 9 | -0- | -621 | -0- | 9 2 | | Y | -0- | | 171 |

| BONUS (YEGUA 7500) | | 10509 675 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | |
|------------------------|--|-----------|-----|-----------------|-----|------------------------|-----|------------------|---|-------------------|-----|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| HEYNE | | WELL #: 1 | | RRCID -> 119028 | | COMPL. DATE 07/20/1985 | | TOTAL DEPTH 7816 | | PERF. 7442 - 7470 | | |
| 11 | | 30 N | 12 | -0- | -18 | -0- | 1 1 | 11 2 | Y | -0- | | -0- |
| 12 | | 31 N | 7 | -0- | -24 | -0- | 7 2 | | Y | -0- | | -0- |
| 01 | | 36 N | 36 | -0- | -0- | -0- | 2 1 | 34 2 | Y | -0- | | -0- |
| 02 | | 71 N | 71 | -0- | -0- | -0- | 4 1 | 67 2 | Y | -0- | | -0- |
| 03 | | 103 N | 103 | -0- | -0- | -0- | 6 1 | 96 2 | Y | 1 | 1 1 | -0- |
| | | | | | | | 1 9 | | | | | |
| 04 | | 137 N | 137 | -0- | -0- | -0- | 8 1 | 128 2 | Y | 1 | 1 1 | -0- |
| | | | | | | | 1 9 | | | | | |

| BONUS (YEGUA 7500) | | //CONT.// | | 10509 675 | NON-ASSOCIATED | EXEMPT | | CNTY: WHARTON | | | | |
|------------------------|--------|-----------|-------------|--------------|----------------|--------|------------------|---------------|-------------|------------------|-------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| KRENEK | | WELL #: | | 1T | RRCID -> | 119425 | COMPL. DATE | 02/23/2013 | TOTAL DEPTH | 7906 | PERF. 7472 - 7486 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 1050 # | 639 | -0- | -411 | -0- | 38 | 1 | 601 | 2 | Y | -0- | -0- |
| 12 | 1989 R | 1989 | -0- | -0- | -0- | 113 | 1 | 1874 | 2 | Y | 2 | -0- |
| | | | | | | | | | | | 2 | 1 |
| 01 | 1318 R | 1318 | -0- | -0- | -0- | 82 | 1 | 1236 | 2 | Y | -0- | -0- |
| 02 | 1094 R | 1094 | -0- | -0- | -0- | 65 | 1 | 1029 | 2 | Y | -0- | -0- |
| 03 | 1984 # | 895 | -0- | -1089 | -0- | 56 | 1 | 827 | 2 | Y | 11 | 1 |
| | | | | | | | | | | | | |
| 04 | 1920 # | 820 | -0- | -1100 | -0- | 50 | 1 | 762 | 2 | Y | 7 | 6 |
| | | | | | | | | | | | | 1 |
| | | | | | | 8 | 9 | | | | | |

| BONUS, S. (MIOCENE 4100) | | | | 10511 400 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | |
|------------------------------|---------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|------|-------------------|-----|
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | |
| WINTERMAN -A- | | WELL #: | | 3 T | RRCID -> | 127161 | COMPL. DATE | 04/08/1988 | TOTAL DEPTH | 7500 | PERF. 4116 - 4117 | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| BONUS, SOUTH (WILCOX, LOWER) | | | | 10516 200 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
|------------------------------|-------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|-------|---------------------|---|
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | |
| SOUTH UNIT | | WELL #: | | 1 | RRCID -> | 084970 | COMPL. DATE | 09/17/1979 | TOTAL DEPTH | 12800 | PERF. 12658 - 12694 | |
| 11 | 210 X | 90 | -0- | -120 | -0- | 90 | 2 | | | Y | -0- | 3 |
| 12 | 217 X | 78 | -0- | -139 | -0- | 70 | 2 | 8 | 9 | Y | 7 | 3 |
| 01 | 248 X | 15 | -0- | -233 | -0- | 15 | 2 | | | Y | -0- | 3 |
| 02 | 232 X | 8 | -0- | -224 | -0- | 8 | 2 | | | Y | -0- | 3 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 |
| 04 | 90 X | 8 | -0- | -82 | -0- | 8 | 2 | | | Y | -0- | 3 |

| WINTERMANN | | | | WELL #: | 7 | RRCID -> | 201025 | COMPL. DATE | 11/22/2003 | TOTAL DEPTH | 12755 | PERF. 12660 - 12670 |
|------------|--------|--------|-----|---------|-----|----------|--------|-------------|------------|-------------|--------|---------------------|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| WINTERMANN | | | | WELL #: | 8 | RRCID -> | 201219 | COMPL. DATE | 01/21/2012 | TOTAL DEPTH | 14100 | PERF. 12509 - 12673 |
|------------|--------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|---------------------|
| 11 | 990 X | 466 | -0- | -524 | -0- | 466 | 2 | | | Y | -0- | 31 |
| 12 | 1147 X | 406 | -0- | -741 | -0- | 365 | 2 | 41 | 9 | Y | 37 | 53 |
| 01 | 1178 X | 201 | -0- | -977 | -0- | 93 | 2 | 108 | 9 | Y | 98 | 151 |
| 02 | 1102 X | 55 | -0- | -1047 | -0- | 55 | 2 | | | Y | -0- | 151 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 151 |
| 04 | 480 X | 55 | -0- | -425 | -0- | 55 | 2 | | | Y | -0- | 151 |

| BONUS, S.E. (FRIO 3600) | | 10518 280 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
|-------------------------|---|------------|-----------------|-----------------------|--------------------------|---------------------------|---------------------------|---------------|-----------|---------------------------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| PITTS, ANIELA | | WELL #: | 7 | RRCID -> | 204053 | COMPL. DATE | 05/15/2004 | TOTAL DEPTH | 4200 | PERF. 3562 - 3566 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 1161 | | Y | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 1161 | | Y | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 1161 | | Y | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 1161 | | Y | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | 1161 | | Y | -0- | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | 1161 | | Y | -0- | | -0- |

| BONUS, S.E. (FRIO 3750) | | 10518 310 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|-------------------------|--|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------------------|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| MAHALITC GAS UNIT | | WELL #: | 2 | RRCID -> | 193386 | COMPL. DATE | 02/06/2003 | TOTAL DEPTH | 3868 | PERF. 3714 - 3734 | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | Y | -0- | | -0- |

| PITTS, ANIELA | | WELL #: | 7 | RRCID -> | 202777 | COMPL. DATE | 02/17/2004 | TOTAL DEPTH | 4200 | PERF. 3728 - 3735 | |
|---------------|--|----------|-----|----------|--------|-------------|------------|-------------|------|-------------------|-----|
| 11 | | PRTL PLG | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | PRTL PLG | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | PRTL PLG | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | PRTL PLG | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | PRTL PLG | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | | PRTL PLG | -0- | -0- | -0- | | | N | -0- | | -0- |

| KRUEGER | | WELL #: | 15 | RRCID -> | 204743 | COMPL. DATE | 01/24/2009 | TOTAL DEPTH | 5470 | PERF. 3318 - 3322 | |
|---------|--|----------|--------|----------|--------|-------------|------------|-------------|--------|-------------------|-----|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |

| BONUS, S. E. (FRIO 4600) | | 10518 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
|--------------------------|--|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------------------|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| PITTS, ANIELA | | WELL #: | 5 C | RRCID -> | 117721 | COMPL. DATE | 07/22/1985 | TOTAL DEPTH | 7816 | PERF. 4615 - 4620 | |
| 11 | | SI MULT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | SI MULT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | SI MULT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | SI MULT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | SI MULT | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | | SI MULT | -0- | -0- | -0- | | | N | -0- | | -0- |

| KRUEGER | | WELL #: | 1 | RRCID -> | 200107 | COMPL. DATE | 08/29/2002 | TOTAL DEPTH | 7800 | PERF. 4902 - 4980 | |
|---------|--|----------|--------|----------|--------|-------------|------------|-------------|--------|-------------------|-----|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | -0- |

| BONUS, S. E. (FRIO 4600) | | //CONT.// | | 10518 400 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | |
|--------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------|--------|------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| HEYNE | | WELL #: | | 2 | RRCID -> | 263605 | COMPL. DATE | 06/28/2011 | TOTAL DEPTH | 11200 | PERF. | 4665 - 7328 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| BONUS, S.E. (7100) | | | | 10518 485 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
|------------------------|-------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|------|-------|-------------|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| PITTS, DANIELA | | WELL #: | | 4C | RRCID -> | 119119 | COMPL. DATE | 10/05/1985 | TOTAL DEPTH | 7816 | PERF. | 7062 - 7074 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |

| ROCKING 'M' | | | | WELL #: | 3 | RRCID -> | 265697 | COMPL. DATE | 05/15/2012 | TOTAL DEPTH | 12800 | PERF. | 7009 - 7131 |
|-------------|--------|------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|-------------|
| 11 | 964 N | 964 | -0- | -0- | -0- | | 56 1 | 896 2 | Y | 11 | 8 1 | | 8 |
| 12 | 1043 N | 1043 | -0- | -0- | -0- | | 12 9 | | | | | | |
| 01 | 961 N | 880 | -0- | -81 | -0- | | 59 1 | 971 2 | Y | 12 | 20 1 | | -0- |
| 02 | 928 N | 890 | -0- | -38 | -0- | | 13 9 | | | | | | |
| 03 | 1054 N | 873 | -0- | -181 | -0- | | 54 1 | 815 2 | Y | 10 | 7 1 | | 3 |
| 04 | 986 N | 986 | -0- | -0- | -0- | | 11 9 | | | | | | |
| | | | | | | | 52 1 | 821 2 | Y | 15 | 7 1 | | 11 |
| | | | | | | | 17 9 | | | | | | |
| | | | | | | | 55 1 | 806 2 | Y | 11 | 21 1 | | 1 |
| | | | | | | | 12 9 | | | | | | |
| | | | | | | | 60 1 | 917 2 | Y | 8 | 7 1 | | 2 |
| | | | | | | | 9 9 | | | | | | |

| MAHALITC/HUNT | | | | WELL #: | 7 | RRCID -> | 286275 | COMPL. DATE | 09/17/2018 | TOTAL DEPTH | 12200 | PERF. | 7056 - 7076 |
|---------------|----------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |

| BONUS, S.E. (7400) | | | | 10518 500 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
|------------------------|----------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|--------|-------|-------------|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| KRUEGER | | WELL #: | | 1 | RRCID -> | 103887 | COMPL. DATE | 09/26/1984 | TOTAL DEPTH | 7800 | PERF. | 7380 - 7398 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| BONUS, S.E. (7400) | | //CONT.// | | 10518 500 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | |
|------------------------|------------|-----------|-------------|--------------|----------------|------------------|------------------|------------------|-------------|---------------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| KRUEGER | | WELL #: | | 3 | RRCID -> | 111706 | COMPL. DATE | 07/20/1984 | TOTAL DEPTH | 7800 | PERF. | 7396 - 7412 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 210 N | 155 | -0- | -55 | -0- | 9 1 | 146 2 | Y | -0- | -0- | | | -0- |
| 12 | 155 N | 99 | -0- | -56 | -0- | 6 1 | 93 2 | Y | -0- | -0- | | | -0- |
| 01 | 245 N | 245 | -0- | -0- | -0- | 15 1 | 230 2 | Y | -0- | -0- | | | -0- |
| 02 | 204 N | 204 | -0- | -0- | -0- | 12 1 | 192 2 | Y | -0- | -0- | | | -0- |
| 03 | 157 X | 157 | -0- | -0- | -0- | 10 1 | 145 2 | Y | 2 | 2 | 1 | | -0- |
| 04 | 240 X | 212 | -0- | -28 | -0- | 13 1 | 197 2 | Y | 2 | 2 | 1 | | -0- |
| | | | | | | 2 9 | | | | | | | |
| | | | | | | 2 9 | | | | | | | |
| ----- | | | | | | | | | | | | | |
| MAHALITC | | WELL #: | | 1 C | RRCID -> | 112300 | COMPL. DATE | 09/12/1984 | TOTAL DEPTH | 7912 | PERF. | 7364 - 7384 | |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ANIELA, PITTS | | WELL #: | | 3 C | RRCID -> | 114063 | COMPL. DATE | 11/23/1984 | TOTAL DEPTH | 7812 | PERF. | 7352 - 7374 | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| PITTS, ANIELA | | WELL #: | | 5 T | RRCID -> | 117106 | COMPL. DATE | 06/10/1985 | TOTAL DEPTH | 7816 | PERF. | 7386 - 7402 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| PITTS, ANIELA | | WELL #: | | 4 T | RRCID -> | 118959 | COMPL. DATE | 10/05/1985 | TOTAL DEPTH | 7816 | PERF. | 7408 - 7425 | |
| 11 | 180 N | 22 | -0- | -158 | -0- | 1 1 | 21 2 | Y | -0- | -0- | | | -0- |
| 12 | 217 N | 202 | -0- | -15 | -0- | 11 1 | 191 2 | Y | -0- | -0- | | | -0- |
| 01 | 217 N | 185 | -0- | -32 | -0- | 12 1 | 172 2 | Y | 1 | 1 | 1 | | -0- |
| | | | | | | 1 9 | | | | | | | |
| 02 | 237 N | 237 | -0- | -0- | -0- | 14 1 | 223 2 | Y | -0- | -0- | | | -0- |
| 03 | 217 X | 98 | -0- | -119 | -0- | 6 1 | 91 2 | Y | 1 | 1 | 1 | | -0- |
| | | | | | | 1 9 | | | | | | | |
| 04 | 295 X | 295 | -0- | -0- | -0- | 18 1 | 275 2 | Y | 2 | 2 | 1 | | -0- |
| | | | | | | 2 9 | | | | | | | |
| ----- | | | | | | | | | | | | | |
| KRENEK | | WELL #: | | 1 C | RRCID -> | 118962 | COMPL. DATE | 05/31/1985 | TOTAL DEPTH | 7906 | PERF. | 7370 - 7390 | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | | -0- |

| BONUS, S.E. (7400) | | //CONT.// | | 10518 500 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | | | | | |
|------------------------|---|------------|----------|-------------------------|----------------------|--------------------------|------------|-------------|--------------|---------------|-------------|-----|-----------|----------------|-------|--------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | | | |
| SHIELDS | | WELL #: | | 1 | RRCID -> 119919 | COMPL. DATE | 01/01/1986 | TOTAL DEPTH | 7812 | PERF. | 7399 - 7419 | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * CODE | DISPOSITIONS | * AMT | * CODE | C M | COND PROD | * DISPOSITIONS | * AMT | * CODE | EOM BALANCE |
| 11 | | 30 N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 2 | Y | -0- | -0- | | | | -0- |
| 12 | | 62 N | -0- | -0- | -62 | -0- | | | | | Y | -0- | -0- | | | | -0- |
| 01 | | 31 N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | -0- | | | | -0- |
| 02 | | 29 N | 6 | -0- | -23 | -0- | 6 | 2 | | | Y | -0- | -0- | | | | -0- |
| 03 | | 31 X | -0- | -0- | -31 | -0- | | | | | Y | -0- | -0- | | | | -0- |
| 04 | | 30 X | 6 | -0- | -24 | -0- | 6 | 2 | | | Y | -0- | -0- | | | | -0- |

| HUDGINS UNIT | | WELL #: | | 1 | RRCID -> 242374 | COMPL. DATE | 06/30/2008 | TOTAL DEPTH | 7600 | PERF. | 7182 - 7440 | | |
|--------------|----------|---------|-----|-----|-----------------|-------------|------------|-------------|------|-------|-------------|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | | -0- |

| BONUS, SW. (VICKSBURG) | | 10519 500 | | NON-ASSOCIATED | ONE WELL | | | | CNTY: WHARTON | | | | |
|------------------------|----------|-----------|-----|----------------|-----------------|-------------|------------|-------------|---------------|--------|-------------|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | |
| BONUS SWD | | WELL #: | | 1 | RRCID -> 180800 | COMPL. DATE | 06/01/2005 | TOTAL DEPTH | 5320 | PERF. | 4401 - 4920 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | | -0- |

| BONUS, SW. (WILCOX) | | 10519 750 | | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | | | |
|------------------------|--------|-----------|-----|----------------|-----------------|-------------|------------|-------------|---------------|-------|---------------|----|---|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | |
| MAHALITC/HUNT | | WELL #: | | 2 | RRCID -> 177489 | COMPL. DATE | 06/19/2007 | TOTAL DEPTH | 13506 | PERF. | 11446 - 12460 | | | |
| 11 | 3840 X | 3699 | -0- | -141 | -0- | 215 | 1 | 3431 | 2 | N | 48 | 32 | 1 | 138 |
| | | | | | | 53 | 9 | | | | | | | |
| 12 | 4301 X | 4301 | -0- | -0- | -0- | 240 | 1 | 3985 | 2 | N | 69 | 68 | 1 | 139 |
| | | | | | | 76 | 9 | | | | | | | |
| 01 | 3999 X | 3157 | -0- | -842 | -0- | 194 | 1 | 2918 | 2 | N | 41 | 26 | 1 | 154 |
| | | | | | | 45 | 9 | | | | | | | |
| 02 | 4048 X | 4048 | -0- | -0- | -0- | 237 | 1 | 3749 | 2 | N | 56 | 32 | 1 | 178 |
| | | | | | | 62 | 9 | | | | | | | |
| 03 | 3999 X | 3096 | -0- | -903 | -0- | 191 | 1 | 2839 | 2 | N | 60 | 59 | 1 | 179 |
| | | | | | | 66 | 9 | | | | | | | |
| 04 | 3870 X | 3288 | -0- | -582 | -0- | 198 | 1 | 3048 | 2 | N | 38 | 24 | 1 | 193 |
| | | | | | | 42 | 9 | | | | | | | |

| MAHALITC/HUNT | | WELL #: | | 4 | RRCID -> 177693 | COMPL. DATE | 10/26/2004 | TOTAL DEPTH | 13506 | PERF. | 11421 - 12537 | | |
|---------------|----------|---------|-----|-----|-----------------|-------------|------------|-------------|-------|-------|---------------|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | 103 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | 103 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | 103 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | 103 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | 103 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | 103 |

| BONUS, SW. (WILCOX) | | //CONT.// | | 10519 750 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | |
|------------------------|------------|-----------|-------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|------------|-------------|-------------------------------|-------------------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| MAHALITC/HUNT | | WELL #: | | 6 | RRCID -> | 178092 | COMPL. DATE | 06/11/2000 | TOTAL DEPTH | 12800 | PERF.11449 | - 12341 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 11 | 214 N | 214 | -0- | -0- | -0- | 12 1 | 200 2 | N | 2 | 2 1 | | 27 |
| 12 | 297 N | 297 | -0- | -0- | -0- | 17 1 | 276 2 | N | 4 | 5 1 | | 26 |
| 01 | 263 N | 263 | -0- | -0- | -0- | 16 1 | 239 2 | N | 7 | 2 1 | | 31 |
| 02 | 217 N | 217 | -0- | -0- | -0- | 13 1 | 201 2 | N | 3 | 2 1 | | 32 |
| 03 | 310 N | 264 | -0- | -46 | -0- | 17 1 | 243 2 | N | 4 | 9 1 | | 27 |
| 04 | 240 N | 218 | -0- | -22 | -0- | 13 1 | 203 2 | N | 2 | 2 1 | | 27 |

| MAHALITC/HUNT | | WELL #: | | 8 | RRCID -> | 178174 | COMPL. DATE | 11/02/2004 | TOTAL DEPTH | 13020 | PERF.11511 | - 11621 |
|---------------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | 1410 N | 1258 | -0- | -152 | -0- | 71 1 | 1132 2 | N | 50 | 11 1 | | 218 |
| 12 | 1457 N | 1216 | -0- | -241 | -0- | 66 1 | 1086 2 | N | 58 | 57 1 | | 219 |
| 01 | 1395 N | 1190 | -0- | -205 | -0- | 70 1 | 1057 2 | N | 57 | 184 1 | | 92 |
| 02 | 1218 N | 1089 | -0- | -129 | -0- | 61 1 | 967 2 | N | 55 | 9 1 | | 138 |
| 03 | 1209 N | 982 | -0- | -227 | -0- | 59 1 | 876 2 | N | 43 | 43 1 | | 138 |
| 04 | 1198 N | 1198 | -0- | -0- | -0- | 70 1 | 1078 2 | N | 45 | 9 1 | | 174 |

| MAHALITC/HUNT | | WELL #: | | 3 | RRCID -> | 178585 | COMPL. DATE | 12/20/2007 | TOTAL DEPTH | 14020 | PERF.11439 | - 11537 |
|---------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| SCHLUTER-JANSSEN | | WELL #: | | 1 | RRCID -> | 179869 | COMPL. DATE | 11/09/2009 | TOTAL DEPTH | 12780 | PERF.11485 | - 12506 |
|------------------|-------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | 324 X | 324 | -0- | -0- | -0- | 19 1 | 301 2 | Y | 4 | 3 1 | | 2 |
| 12 | 512 X | 512 | -0- | -0- | -0- | 28 1 | 472 2 | Y | 11 | 11 1 | | 2 |
| 01 | 341 X | 134 | -0- | -207 | -0- | 8 1 | 119 2 | Y | 6 | 1 1 | | 7 |
| 02 | 319 X | 210 | -0- | -109 | -0- | 12 1 | 191 2 | Y | 6 | 2 1 | | 11 |
| 03 | 527 X | 150 | -0- | -377 | -0- | 10 1 | 138 2 | Y | 2 | 10 1 | | 3 |
| 04 | 510 X | 216 | -0- | -294 | -0- | 13 1 | 201 2 | Y | 2 | 2 1 | | 3 |

| BONUS, SW. (WILCOX) | | //CONT.// | | 10519 750 | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | |
|------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|-------|------------------------|-------|---------------------|--------------------------------------|-----------|--------------------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | |
| SCHLUTER-JANSSEN | | WELL #: | | 2 | RRCID -> 180229 | | COMPL. DATE 11/02/2000 | | | TOTAL DEPTH 13065 PERF.11574 - 12527 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 240 N | 142 | -0- | -98 | -0- | 8 | 1 | 130 | 2 | Y | 4 | 1 | 1 | 24 |
| 12 | 179 N | 179 | -0- | -0- | -0- | 4 | 9 | 159 | 2 | Y | 10 | 5 | 1 | 29 |
| 01 | 216 N | 216 | -0- | -0- | -0- | 11 | 9 | 184 | 2 | Y | 18 | 2 | 1 | 45 |
| 02 | 159 N | 159 | -0- | -0- | -0- | 12 | 9 | 138 | 2 | Y | 11 | 1 | 1 | 55 |
| 03 | 186 N | 86 | -0- | -100 | -0- | 9 | 1 | 77 | 2 | Y | 4 | 5 | 1 | 54 |
| 04 | 210 N | 125 | -0- | -85 | -0- | 12 | 9 | 112 | 2 | Y | 5 | 1 | 1 | 58 |
| | | | | | | 5 | 1 | | | | | | | |
| | | | | | | 4 | 9 | | | | | | | |
| | | | | | | 7 | 1 | | | | | | | |
| | | | | | | 6 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| ANDERSON | | WELL #: | | 4 | RRCID -> 180390 | | COMPL. DATE 11/04/2000 | | | TOTAL DEPTH 14347 PERF.11783 - 13363 | | | | |
| 11 | 3400 X | 3400 | -0- | -0- | -0- | 192 | 1 | 3061 | 2 | Y | 134 | 140 | 1 | 77 |
| 12 | 3487 X | 3487 | -0- | -0- | -0- | 147 | 9 | 3150 | 2 | Y | 134 | 131 | 1 | 80 |
| 01 | 3121 X | 3121 | -0- | -0- | -0- | 190 | 1 | 2797 | 2 | Y | 125 | 85 | 1 | 120 |
| 02 | 3161 X | 2999 | -0- | -162 | -0- | 147 | 9 | 2622 | 2 | Y | 192 | 149 | 1 | 163 |
| 03 | 3100 X | 2430 | -0- | -670 | -0- | 186 | 1 | 2156 | 2 | Y | 117 | 248 | 1 | 32 |
| 04 | 3000 X | 1836 | -0- | -1164 | -0- | 138 | 9 | 1672 | 2 | Y | 50 | 14 | 1 | 68 |
| | | | | | | 145 | 1 | | | | | | | |
| | | | | | | 211 | 9 | | | | | | | |
| | | | | | | 129 | 9 | | | | | | | |
| | | | | | | 109 | 1 | | | | | | | |
| | | | | | | 55 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| ANDERSON | | WELL #: | | 6 | RRCID -> 180715 | | COMPL. DATE 12/17/2000 | | | TOTAL DEPTH 13610 PERF.11546 - 13470 | | | | |
| 11 | 3600 X | 3392 | -0- | -208 | -0- | 195 | 1 | 3111 | 2 | Y | 78 | 28 | 1 | 106 |
| 12 | 3636 X | 3636 | -0- | -0- | -0- | 86 | 9 | 3330 | 2 | Y | 95 | 71 | 1 | 130 |
| 01 | 3782 X | 3244 | -0- | -538 | -0- | 201 | 1 | 2969 | 2 | Y | 70 | 26 | 1 | 174 |
| 02 | 3538 X | 3055 | -0- | -483 | -0- | 105 | 9 | 2778 | 2 | Y | 93 | 185 | 1 | 82 |
| 03 | 3782 X | 2559 | -0- | -1223 | -0- | 198 | 1 | 2320 | 2 | Y | 75 | 56 | 1 | 101 |
| 04 | 3510 X | 3295 | -0- | -215 | -0- | 77 | 9 | 2972 | 2 | Y | 118 | 194 | 1 | 25 |
| | | | | | | 175 | 1 | | | | | | | |
| | | | | | | 102 | 9 | | | | | | | |
| | | | | | | 156 | 1 | | | | | | | |
| | | | | | | 83 | 9 | | | | | | | |
| | | | | | | 193 | 1 | | | | | | | |
| | | | | | | 130 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SCHLUTER-JANSSEN | | WELL #: | | 3 | RRCID -> 180812 | | COMPL. DATE 10/25/2000 | | | TOTAL DEPTH 12750 PERF.11540 - 12596 | | | | |
| 11 | 464 X | 464 | -0- | -0- | -0- | 25 | 1 | 405 | 2 | Y | 31 | 4 | 1 | 94 |
| 12 | 530 X | 530 | -0- | -0- | -0- | 34 | 9 | 476 | 2 | Y | 23 | 26 | 1 | 91 |
| 01 | 614 X | 614 | -0- | -0- | -0- | 29 | 1 | 425 | 2 | Y | 146 | 189 | 1 | 48 |
| 02 | 522 X | 455 | -0- | -67 | -0- | 25 | 9 | 401 | 2 | Y | 26 | 4 | 1 | 70 |
| 03 | 388 N | 388 | -0- | -0- | -0- | 28 | 1 | 344 | 2 | Y | 19 | 22 | 1 | 67 |
| 04 | 490 N | 490 | -0- | -0- | -0- | 161 | 9 | 441 | 2 | Y | 18 | 3 | 1 | 82 |
| | | | | | | 25 | 1 | | | | | | | |
| | | | | | | 29 | 9 | | | | | | | |
| | | | | | | 21 | 9 | | | | | | | |
| | | | | | | 23 | 1 | | | | | | | |
| | | | | | | 21 | 9 | | | | | | | |
| | | | | | | 29 | 1 | | | | | | | |
| | | | | | | 20 | 9 | | | | | | | |

| BONUS, SW. (WILCOX) HILCORP ENERGY COMPANY DUNCAN "A" | | //CONT.// 10519 750 //CONT.// 386310 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | | |
|---|------------|---|-------------------------|----------------------|--------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------|-------------|
| | | WELL #: 1 | | RRCID -> 180840 | | COMPL. DATE 12/20/2002 | | | TOTAL DEPTH 13555 PERF.10922 - 12478 | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 499 N | 499 | -0- | -0- | -0- | 29 | 1 | 464 | 2 | Y | 5 | 4 | 1 | | 43 |
| 12 | 566 N | 566 | -0- | -0- | -0- | 32 | 1 | 527 | 2 | Y | 6 | 9 | 1 | | 40 |
| 01 | 541 N | 541 | -0- | -0- | -0- | 33 | 1 | 501 | 2 | Y | 6 | 4 | 1 | | 42 |
| 02 | 493 N | 450 | -0- | -43 | -0- | 26 | 1 | 420 | 2 | Y | 4 | 4 | 1 | | 42 |
| 03 | 558 X | 374 | -0- | -184 | -0- | 23 | 1 | 345 | 2 | Y | 5 | 7 | 1 | | 40 |
| 04 | 540 X | 517 | -0- | -23 | -0- | 31 | 1 | 482 | 2 | Y | 4 | 4 | 1 | | 40 |
| ----- | | | | | | | | | | | | | | | |
| ANDERSON | | WELL #: 5 | | RRCID -> 181702 | | COMPL. DATE 04/13/2007 | | | TOTAL DEPTH 13700 PERF.13343 - 13403 | | | | | | |
| 11 | 2723 N | 2723 | -0- | -0- | -0- | 153 | 1 | 2443 | 2 | Y | 115 | 118 | 1 | | 55 |
| 12 | 2607 N | 2607 | -0- | -0- | -0- | 141 | 1 | 2333 | 2 | Y | 121 | 114 | 1 | | 62 |
| 01 | 2478 N | 2478 | -0- | -0- | -0- | 147 | 1 | 2207 | 2 | Y | 113 | 75 | 1 | | 100 |
| 02 | 2639 N | 2527 | -0- | -112 | -0- | 139 | 1 | 2194 | 2 | Y | 176 | 134 | 1 | | 142 |
| 03 | 2821 X | 2037 | -0- | -784 | -0- | 122 | 1 | 1810 | 2 | Y | 95 | 217 | 1 | | 20 |
| 04 | 2730 X | 1982 | -0- | -748 | -0- | 117 | 1 | 1808 | 2 | Y | 52 | 14 | 1 | | 58 |
| ----- | | | | | | | | | | | | | | | |
| SCHLUTER-JANSSEN | | WELL #: 4 | | RRCID -> 182284 | | COMPL. DATE 01/16/2001 | | | TOTAL DEPTH 12217 PERF.11706 - 12165 | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ROCKING "M" | | WELL #: 1 | | RRCID -> 182414 | | COMPL. DATE 03/29/2001 | | | TOTAL DEPTH 13600 PERF.10466 - 12548 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | 8 |
| ----- | | | | | | | | | | | | | | | |
| DUNCAN "A" | | WELL #: 2 | | RRCID -> 183527 | | COMPL. DATE 05/02/2000 | | | TOTAL DEPTH 12842 PERF.11533 - 12588 | | | | | | |
| 11 | 433 N | 433 | -0- | -0- | -0- | 23 | 1 | 373 | 2 | Y | 34 | 3 | 1 | | 186 |
| 12 | 463 N | 463 | -0- | -0- | -0- | 24 | 1 | 393 | 2 | Y | 42 | 186 | 1 | | 42 |
| 01 | 434 N | 434 | -0- | -0- | -0- | 24 | 1 | 360 | 2 | Y | 45 | 3 | 1 | | 84 |
| 02 | 421 N | 421 | -0- | -0- | -0- | 50 | 1 | 356 | 2 | Y | 39 | 3 | 1 | | 120 |
| 03 | 424 N | 424 | -0- | -0- | -0- | 20 | 1 | 299 | 2 | Y | 95 | 179 | 1 | | 36 |
| 04 | 436 N | 436 | -0- | -0- | -0- | 105 | 1 | 365 | 2 | Y | 43 | 3 | 1 | | 76 |

| BONUS, SW. (WILCOX) HILCORP ENERGY COMPANY ROCKING "M" | | //CONT.// 10519 750 //CONT.// 386310 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | |
|---|----------|---|--------------|----------------|-------------|------------------|------------------|---|---------------|------------------|------------------|---------|
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552 | | | | | | | | | | | | |
| 11 | 840 X | 53 | -0- | -787 | -0- | 3 1 | 43 2 | Y | 6 | 1 1 | | 41 |
| 12 | 868 X | 209 | -0- | -659 | -0- | 7 9 | 185 2 | Y | 12 | 3 1 | | 50 |
| 01 | 868 X | 116 | -0- | -752 | -0- | 11 1 | 108 2 | Y | 1 | 1 1 | | 50 |
| 02 | 232 X | 98 | -0- | -134 | -0- | 13 9 | 91 2 | Y | 1 | 1 1 | | 50 |
| 03 | 217 N | 7 | -0- | -210 | -0- | 7 1 | | Y | -0- | 36 1 | | 14 |
| 04 | 183 N | 183 | -0- | -0- | -0- | 6 1 | 170 2 | Y | 2 | 1 1 | | 15 |
| | | | | | | 1 9 | | | | | | |
| | | | | | | 7 2 | | | | | | |
| | | | | | | 11 1 | | | | | | |
| | | | | | | 2 9 | | | | | | |

| KRUEGER | | WELL #: 8 | | RRCID -> 186624 | | COMPL. DATE 09/15/2001 | | | TOTAL DEPTH 12800 PERF.11500 - 12570 | | | |
|---------|-------|-----------|-----|-----------------|-----|------------------------|-------|---|--------------------------------------|-----|--|-----|
| 11 | 390 N | 173 | -0- | -217 | -0- | 10 1 | 163 2 | Y | -0- | | | 1 |
| 12 | 229 N | 229 | -0- | -0- | -0- | 13 1 | 216 2 | Y | -0- | 1 1 | | -0- |
| 01 | 279 N | 110 | -0- | -169 | -0- | 7 1 | 103 2 | Y | -0- | | | -0- |
| 02 | 174 N | 132 | -0- | -42 | -0- | 8 1 | 123 2 | Y | 1 | | | 1 |
| 03 | 217 N | 204 | -0- | -13 | -0- | 1 9 | 185 2 | Y | 6 | 5 1 | | 2 |
| 04 | 181 N | 181 | -0- | -0- | -0- | 12 1 | 168 2 | Y | 2 | 1 1 | | 3 |
| | | | | | | 7 9 | | | | | | |
| | | | | | | 11 1 | | | | | | |
| | | | | | | 2 9 | | | | | | |

| DUNCAN "A" | | WELL #: 7 | | RRCID -> 187053 | | COMPL. DATE 10/24/2002 | | | TOTAL DEPTH 12800 PERF.10473 - 10543 | | | |
|------------|----------|-----------|-----|-----------------|-----|------------------------|--|---|--------------------------------------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| ANDERSON | | WELL #: 7 | | RRCID -> 187142 | | COMPL. DATE 02/06/2004 | | | TOTAL DEPTH 13600 PERF.11538 - 13381 | | | |
|----------|--------|-----------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|--|-----|
| 11 | 3450 X | 3450 | -0- | -0- | -0- | 193 1 | 3082 2 | Y | 159 | 176 1 | | 102 |
| 12 | 3038 X | 2997 | -0- | -41 | -0- | 175 9 | 2686 2 | Y | 135 | 152 1 | | 85 |
| 01 | 3294 X | 3294 | -0- | -0- | -0- | 162 1 | 2932 2 | Y | 152 | 95 1 | | 142 |
| 02 | 3335 X | 2860 | -0- | -475 | -0- | 149 9 | 2495 2 | Y | 188 | 149 1 | | 181 |
| 03 | 2054 X | 2054 | -0- | -0- | -0- | 195 1 | 1823 2 | Y | 98 | 243 1 | | 36 |
| 04 | 3131 X | 3131 | -0- | -0- | -0- | 167 9 | 2836 2 | Y | 101 | 22 1 | | 115 |
| | | | | | | 123 1 | | | | | | |
| | | | | | | 108 9 | | | | | | |
| | | | | | | 184 1 | | | | | | |
| | | | | | | 111 9 | | | | | | |

| KRUEGER | | WELL #: 12 | | RRCID -> 187340 | | COMPL. DATE 11/09/2001 | | | TOTAL DEPTH 13475 PERF.11455 - 13372 | | | |
|---------|--------|------------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|--|-----|
| 11 | 2030 N | 2030 | -0- | -0- | -0- | 115 1 | 1831 2 | Y | 76 | 1 1 | | 167 |
| 12 | 2170 N | 1715 | -0- | -455 | -0- | 84 9 | 1542 2 | Y | 73 | 126 1 | | 114 |
| 01 | 2542 N | 1779 | -0- | -763 | -0- | 93 1 | 1574 2 | Y | 91 | 139 1 | | 66 |
| 02 | 1972 N | 1561 | -0- | -411 | -0- | 80 9 | 1419 2 | Y | 47 | 1 1 | | 112 |
| 03 | 1705 N | 1196 | -0- | -509 | -0- | 105 1 | 1053 2 | Y | 65 | 127 1 | | 50 |
| 04 | 1958 N | 1958 | -0- | -0- | -0- | 100 9 | 1737 2 | Y | 98 | 13 1 | | 135 |
| | | | | | | 90 1 | | | | | | |
| | | | | | | 52 9 | | | | | | |
| | | | | | | 71 1 | | | | | | |
| | | | | | | 72 9 | | | | | | |
| | | | | | | 113 1 | | | | | | |
| | | | | | | 108 9 | | | | | | |

| BONUS, SW. (WILCOX) | | //CONT.// 10519 750 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|-----|-----------|------------|---------------------|------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | |
| KRUEGER | | WELL #: 9 | | RRCID -> 187438 | | COMPL. DATE 02/23/2015 | | TOTAL DEPTH 13515 PERF.10440 - 10998 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * AMT CODE | * DISPOSITIONS CODE | * AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

| KRUEGER | | WELL #: 10 | | RRCID -> 189059 | | COMPL. DATE 11/17/2001 | | TOTAL DEPTH 13627 PERF.11560 - 12951 | | | | | | |
|---------|--------|------------|-----|-----------------|-----|------------------------|--------|--------------------------------------|----|------|--|--|--|----|
| 11 | 1830 N | 1399 | -0- | -431 | -0- | 80 1 | 1283 2 | Y | 33 | 1 1 | | | | 80 |
| | | | | | | 36 9 | | | | | | | | |
| 12 | 2635 N | 1019 | -0- | -1616 | -0- | 57 1 | 937 2 | Y | 23 | 55 1 | | | | 48 |
| | | | | | | 25 9 | | | | | | | | |
| 01 | 2294 N | 1077 | -0- | -1217 | -0- | 65 1 | 982 2 | Y | 27 | 52 1 | | | | 23 |
| | | | | | | 30 9 | | | | | | | | |
| 02 | 1592 N | 1592 | -0- | -0- | -0- | 92 1 | 1459 2 | Y | 37 | 1 1 | | | | 59 |
| | | | | | | 41 9 | | | | | | | | |
| 03 | 1594 N | 1594 | -0- | -0- | -0- | 97 1 | 1438 2 | Y | 54 | 86 1 | | | | 27 |
| | | | | | | 59 9 | | | | | | | | |
| 04 | 1854 N | 1854 | -0- | -0- | -0- | 108 1 | 1671 2 | Y | 68 | 13 1 | | | | 82 |
| | | | | | | 75 9 | | | | | | | | |

| MAHALITC/HUNT | | WELL #: 9 | | RRCID -> 193087 | | COMPL. DATE 12/17/2004 | | TOTAL DEPTH 12200 PERF.11608 - 12068 | | | | | | |
|---------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|---|-----|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |

| TMR EXPLORATION, INC. | | 834097 | | RRCID -> 171196 | | COMPL. DATE 08/24/1998 | | TOTAL DEPTH 14100 PERF.10380 - 11640 | | | | | | |
|-----------------------|------|-----------|-----|-----------------|-----|------------------------|------|--------------------------------------|-----|-----|--|--|--|----|
| OBENHAUS GAS UNIT | | WELL #: 2 | | | | | | | | | | | | |
| 11 | 81 N | 81 | -0- | -0- | -0- | 4 1 | 76 2 | N | 1 | | | | | 60 |
| | | | | | | 1 9 | | | | | | | | |
| 12 | 81 N | 81 | -0- | -0- | -0- | 4 1 | 73 2 | N | 4 | 8 1 | | | | 56 |
| | | | | | | 4 9 | | | | | | | | |
| 01 | 86 N | 86 | -0- | -0- | -0- | 4 1 | 78 2 | N | 4 | 2 1 | | | | 58 |
| | | | | | | 4 9 | | | | | | | | |
| 02 | 94 N | 94 | -0- | -0- | -0- | 5 1 | 79 2 | N | 9 | 9 1 | | | | 58 |
| | | | | | | 10 9 | | | | | | | | |
| 03 | 83 N | 83 | -0- | -0- | -0- | 5 1 | 75 2 | N | 3 | 7 1 | | | | 54 |
| | | | | | | 3 9 | | | | | | | | |
| *04 | 85 N | 85 | -0- | -0- | -0- | 5 1 | 80 2 | N | -0- | 9 1 | | | | 45 |

| SCHWEINLE | | WELL #: 1 | | RRCID -> 175518 | | COMPL. DATE 11/14/1999 | | TOTAL DEPTH 12541 PERF.11528 - 11839 | | | | | | |
|-----------|-------|-----------|-----|-----------------|-----|------------------------|-------|--------------------------------------|-----|--|--|--|--|----|
| 11 | 275 N | 275 | -0- | -0- | -0- | 13 1 | 262 2 | N | -0- | | | | | 26 |
| 12 | 295 N | 295 | -0- | -0- | -0- | 15 1 | 280 2 | N | -0- | | | | | 26 |
| 01 | 275 N | 275 | -0- | -0- | -0- | 15 1 | 260 2 | N | -0- | | | | | 26 |
| 02 | 261 N | 252 | -0- | -9 | -0- | 14 1 | 238 2 | N | -0- | | | | | 26 |
| 03 | 310 N | 216 | -0- | -94 | -0- | 13 1 | 203 2 | N | -0- | | | | | 26 |
| *04 | 279 N | 279 | -0- | -0- | -0- | 15 1 | 264 2 | N | -0- | | | | | 26 |

| BONUS, SW. (WILCOX) TMR EXPLORATION, INC. GLAZE GAS UNIT | | //CONT.// 10519 750 //CONT.// 834097 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WHARTON | | | | |
|--|------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------|---------------------|--------------------|-----------|--------------------|---------------------|-------------|
| | | WELL #: 1 | | RRCID -> 177312 | | COMPL. DATE 02/22/2000 | | TOTAL DEPTH 13211 | | PERF.11470 - 12574 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 3600 X | 3349 | -0- | -251 | -0- | 160 | 1 | 3128 | 2 | N | 55 | | | 152 |
| | | | | | | 61 | 9 | | | | | | | |
| 12 | 3720 X | 3145 | -0- | -575 | -0- | 162 | 1 | 2932 | 2 | N | 46 | 19 | 1 | 179 |
| | | | | | | 51 | 9 | | | | | | | |
| 01 | 3720 X | 3603 | -0- | -117 | -0- | 194 | 1 | 3340 | 2 | N | 63 | 5 | 1 | 237 |
| | | | | | | 69 | 9 | | | | | | | |
| 02 | 3505 X | 3505 | -0- | -0- | -0- | 195 | 1 | 3251 | 2 | N | 54 | 23 | 1 | 268 |
| | | | | | | 59 | 9 | | | | | | | |
| 03 | 3720 X | 3319 | -0- | -401 | -0- | 198 | 1 | 3080 | 2 | N | 37 | 198 | 1 | 107 |
| | | | | | | 41 | 9 | | | | | | | |
| *04 | 3788 X | 3788 | -0- | -0- | -0- | 203 | 1 | 3526 | 2 | N | 54 | 21 | 1 | 140 |
| | | | | | | 59 | 9 | | | | | | | |

| GLAZE GAS UNIT | | WELL #: 2 | | RRCID -> 178111 | | COMPL. DATE 06/12/2000 | | TOTAL DEPTH 13500 | | PERF.10314 - 11766 | | | | |
|----------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 46 |

| SCHWEINLE | | WELL #: 3 | | RRCID -> 178539 | | COMPL. DATE 06/02/2001 | | TOTAL DEPTH 13560 | | PERF.10338 - 10560 | | | | |
|-----------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| SCHWEINLE | | WELL #: 2 | | RRCID -> 179671 | | COMPL. DATE 07/08/2000 | | TOTAL DEPTH 14625 | | PERF.11081 - 12856 | | | | |
|-----------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|--|--|----|
| 11 | 390 N | 322 | -0- | -68 | -0- | 16 | 1 | 306 | 2 | N | -0- | | | 36 |
| 12 | 372 N | 249 | -0- | -123 | -0- | 13 | 1 | 236 | 2 | N | -0- | | | 36 |
| 01 | 341 N | 339 | -0- | -2 | -0- | 19 | 1 | 320 | 2 | N | -0- | | | 36 |
| 02 | 319 N | 226 | -0- | -93 | -0- | 13 | 1 | 213 | 2 | N | -0- | | | 36 |
| 03 | 248 N | 235 | -0- | -13 | -0- | 14 | 1 | 221 | 2 | N | -0- | | | 36 |
| 04 | 330 N | 287 | -0- | -43 | -0- | 16 | 1 | 271 | 2 | N | -0- | | | 36 |

| REYNOLDS "B" | | WELL #: 9 | | RRCID -> 179769 | | COMPL. DATE 05/22/2001 | | TOTAL DEPTH 15100 | | PERF.10388 - 10444 | | | | |
|--------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| BONUS, SW. (WILCOX) TMR EXPLORATION, INC. SCHWEINLE | | //CONT.// 10519 750 //CONT.// 834097 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | |
|---|------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|-----|--------------------------------------|-------------------------|---------------|
| | | WELL #: 5 | | RRCID -> 180452 | | COMPL. DATE 11/29/2000 | | | TOTAL DEPTH 13338 PERF.11560 - 12650 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 1951 N | 1951 | -0- | -0- | -0- | 95 1 | 1855 2 | N | 1 | | 129 |
| 12 | 2542 N | 2146 | -0- | -396 | -0- | 107 1 | 1937 2 | N | 93 | 156 1 | 66 |
| 01 | 2356 N | 2066 | -0- | -290 | -0- | 102 9 | | | | | |
| 01 | 2356 N | 2066 | -0- | -290 | -0- | 114 1 | 1950 2 | N | 2 | 1 1 | 67 |
| 02 | 2417 N | 2417 | -0- | -0- | -0- | 136 1 | 2274 2 | N | 6 | 6 1 | 67 |
| 03 | 2139 N | 1520 | -0- | -619 | -0- | 141 9 | 1296 2 | N | 128 | 33 1 | 162 |
| *04 | 2025 N | 2025 | -0- | -0- | -0- | 104 1 | 1809 2 | N | 102 | 205 1 | 59 |
| | | | | | | 112 9 | | | | | |

| SCHWEINLE | | WELL #: 4 | | RRCID -> 180455 | | COMPL. DATE 03/13/2005 | | | TOTAL DEPTH 13850 PERF.10654 - 12094 | | |
|-----------|----------|-----------|-----|-----------------|-----|------------------------|--|---|--------------------------------------|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 15 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 15 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 15 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 15 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 15 |

| SCHWEINLE | | WELL #: 6 | | RRCID -> 180825 | | COMPL. DATE 01/19/2001 | | | TOTAL DEPTH 13148 PERF.11452 - 12560 | | |
|-----------|--------|-----------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|-----|
| 11 | 1920 N | 1888 | -0- | -32 | -0- | 90 1 | 1751 2 | N | 43 | | 322 |
| 12 | 2993 N | 2993 | -0- | -0- | -0- | 47 9 | 2782 2 | N | 52 | 200 1 | 174 |
| 01 | 2480 N | 2114 | -0- | -366 | -0- | 154 1 | 1930 2 | N | 65 | 5 1 | 234 |
| 02 | 2375 N | 2375 | -0- | -0- | -0- | 57 9 | 2173 2 | N | 65 | 26 1 | 273 |
| 03 | 2511 N | 2003 | -0- | -508 | -0- | 112 1 | 1848 2 | N | 33 | 16 1 | 290 |
| *04 | 2561 N | 2561 | -0- | -0- | -0- | 72 9 | 2350 2 | N | 69 | 195 1 | 164 |
| | | | | | | 135 1 | | | | | |
| | | | | | | 76 9 | | | | | |

| KRENEK GAS UNIT | | WELL #: 1 | | RRCID -> 182017 | | COMPL. DATE 08/23/2001 | | | TOTAL DEPTH 12200 PERF.10242 - 11810 | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|-----|
| 11 | 1768 N | 1768 | -0- | -0- | -0- | 85 1 | 1663 2 | N | 18 | | 82 |
| 12 | 1899 N | 1899 | -0- | -0- | -0- | 20 9 | 1763 2 | N | 35 | 12 1 | 105 |
| 01 | 1664 N | 1664 | -0- | -0- | -0- | 97 1 | 1528 2 | N | 43 | 4 1 | 144 |
| 02 | 1711 N | 1596 | -0- | -115 | -0- | 39 9 | 1505 2 | N | 1 | 6 1 | 139 |
| 03 | 1891 N | 1336 | -0- | -555 | -0- | 89 1 | 1244 2 | N | 11 | 9 1 | 141 |
| *04 | 1655 N | 1655 | -0- | -0- | -0- | 47 9 | 1500 2 | N | 63 | 138 1 | 66 |
| | | | | | | 90 1 | | | | | |
| | | | | | | 1 9 | | | | | |
| | | | | | | 80 1 | | | | | |
| | | | | | | 12 9 | | | | | |
| | | | | | | 86 1 | | | | | |
| | | | | | | 69 9 | | | | | |

| BONUS, SW. (WILCOX) TMR EXPLORATION, INC. ROCKING M LAND & CATTLE "B" | | //CONT.// 10519 750 //CONT.// 834097 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | |
|---|------------|---|-------------------------|----------------------------|---------------------------------|---------------------------------|---------------------------------|--------|--------------------------------------|---------------------------------|---------------------------------|----------------|
| | | WELL #: 1 | | RRCID -> 183676 | | COMPL. DATE 08/30/2001 | | | TOTAL DEPTH 15000 PERF.10424 - 13294 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 275 N | 275 | -0- | -0- | -0- | 19 1 | 205 2 | Y | 46 | | | 66 |
| 12 | 310 N | 275 | -0- | -35 | -0- | 51 9 | 201 2 | Y | 50 | | | 116 |
| 01 | 310 N | 189 | -0- | -121 | -0- | 19 1 | 153 2 | Y | 18 | 124 1 | | 10 |
| 02 | 264 N | 264 | -0- | -0- | -0- | 55 9 | 177 2 | Y | 59 | | | 69 |
| 03 | 279 N | 172 | -0- | -107 | -0- | 22 1 | 130 2 | Y | 19 | | | 88 |
| 04 | 223 N | 223 | -0- | -0- | -0- | 65 9 | 145 2 | Y | 57 | | | 145 |
| | | | | | | 21 1 | | | | | | |
| | | | | | | 21 9 | | | | | | |
| | | | | | | 15 1 | | | | | | |
| | | | | | | 63 9 | | | | | | |
| ROCKING M LAND & CATTLE "A" | | WELL #: 1 | | RRCID -> 183679 | | COMPL. DATE 08/04/2001 | | | TOTAL DEPTH 12247 PERF.10404 - 11840 | | | |
| 11 | 150 N | 134 | -0- | -16 | -0- | 11 1 | 123 2 | Y | -0- | | | -0- |
| 12 | 155 N | 131 | -0- | -24 | -0- | 11 1 | 120 2 | Y | -0- | | | -0- |
| 01 | 155 N | 113 | -0- | -42 | -0- | 11 1 | 102 2 | Y | -0- | | | -0- |
| 02 | 119 N | 119 | -0- | -0- | -0- | 13 1 | 106 2 | Y | -0- | | | -0- |
| 03 | 124 N | 90 | -0- | -34 | -0- | 13 1 | 77 2 | Y | -0- | | | -0- |
| 04 | 143 N | 143 | -0- | -0- | -0- | 14 1 | 129 2 | Y | -0- | | | -0- |
| ROCKING M LAND & CATTLE "A" | | WELL #: 3 | | RRCID -> 183680 | | COMPL. DATE 06/08/2001 | | | TOTAL DEPTH 13614 PERF.11460 - 11772 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ROCKING M LAND & CATTLE "A" | | WELL #: 2 | | RRCID -> 183683 | | COMPL. DATE 06/23/2001 | | | TOTAL DEPTH 12804 PERF.11466 - 12400 | | | |
| 11 | 210 N | 179 | -0- | -31 | -0- | 15 1 | 164 2 | Y | -0- | | | -0- |
| 12 | 186 N | 175 | -0- | -11 | -0- | 15 1 | 160 2 | Y | -0- | | | -0- |
| 01 | 217 N | 151 | -0- | -66 | -0- | 14 1 | 137 2 | Y | -0- | | | -0- |
| 02 | 174 N | 158 | -0- | -16 | -0- | 17 1 | 141 2 | Y | -0- | | | -0- |
| 03 | 186 N | 121 | -0- | -65 | -0- | 17 1 | 104 2 | Y | -0- | | | -0- |
| 04 | 178 N | 178 | -0- | -0- | -0- | 17 1 | 161 2 | Y | -0- | | | -0- |
| SCHWEINLE | | WELL #: 7 | | RRCID -> 183752 | | COMPL. DATE 05/14/2005 | | | TOTAL DEPTH 14350 PERF.11404 - 12598 | | | |
| 11 | 8264 X | 8264 | -0- | -0- | -0- | 399 1 | 7775 2 | N | 82 | 179 1 | | 131 |
| 12 | 8328 X | 8328 | -0- | -0- | -0- | 90 9 | 7788 2 | N | 100 | 39 1 | | 192 |
| 01 | 8052 X | 8052 | -0- | -0- | -0- | 430 1 | 7518 2 | N | 87 | 8 1 | | 271 |
| 02 | 8369 X | 8369 | -0- | -0- | -0- | 110 9 | 7817 2 | N | 76 | 219 1 | | 128 |
| 03 | 7016 X | 7016 | -0- | -0- | -0- | 438 1 | 6551 2 | N | 40 | 19 1 | | 149 |
| *04 | 8669 X | 8669 | -0- | -0- | -0- | 96 9 | 8126 2 | N | 68 | 78 1 | | 139 |
| | | | | | | 468 1 | | | | | | |
| | | | | | | 84 9 | | | | | | |
| | | | | | | 421 1 | | | | | | |
| | | | | | | 44 9 | | | | | | |
| | | | | | | 468 1 | | | | | | |
| | | | | | | 75 9 | | | | | | |

| BONUS, SW. (WILCOX) TMR EXPLORATION, INC. LOVELL-SHWAB | | //CONT.// 10519 750 //CONT.// 834097 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | | | |
|---|------------|---|----------------------------|-------------------------|--------------------------------|----------|---------------------------|----------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664 | | | | | | | | | | | | | | | | |
| 11 | 89 N | 89 | -0- | -0- | -0- | 7 | 1 | 82 | 2 | Y | -0- | | | | | 50 |
| 12 | 124 N | 87 | -0- | -37 | -0- | 7 | 1 | 80 | 2 | Y | -0- | | | | | 50 |
| 01 | 155 N | 75 | -0- | -80 | -0- | 7 | 1 | 68 | 2 | Y | -0- | 39 | 1 | | | 11 |
| 02 | 87 N | 79 | -0- | -8 | -0- | 8 | 1 | 71 | 2 | Y | -0- | | | | | 11 |
| 03 | 93 N | 61 | -0- | -32 | -0- | 9 | 1 | 52 | 2 | Y | -0- | | | | | 11 |
| 04 | 95 N | 95 | -0- | -0- | -0- | 9 | 1 | 86 | 2 | Y | -0- | | | | | 11 |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 184065 COMPL. DATE 09/14/2001 TOTAL DEPTH 13005 PERF.11664 - 11994 | | | | | | | | | | | | | | | | |
| 11 | 89 N | 89 | -0- | -0- | -0- | 7 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 N | 87 | -0- | -37 | -0- | 7 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 N | 75 | -0- | -80 | -0- | 7 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 87 N | 79 | -0- | -8 | -0- | 9 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 N | 61 | -0- | -32 | -0- | 9 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 04 | 88 N | 88 | -0- | -0- | -0- | 8 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 184705 COMPL. DATE 03/12/2005 TOTAL DEPTH 14000 PERF.11340 - 12292 | | | | | | | | | | | | | | | | |
| 11 | 549 N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | 18 |
| 12 | 256 N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 18 |
| 01 | 361 N | 361 | -0- | -0- | -0- | 306 | 2 | 55 | 9 | N | 50 | | | | | 68 |
| 02 | 522 N | 485 | -0- | -37 | -0- | 485 | 2 | | | N | -0- | | | | | 68 |
| 03 | 335 N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 68 |
| *04 | 807 N | 807 | -0- | -0- | -0- | 782 | 2 | 25 | 9 | N | 23 | | | | | 91 |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 8 RRCID -> 185211 COMPL. DATE 09/14/2001 TOTAL DEPTH 12433 PERF.11662 - 11980 | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 4 RRCID -> 204139 COMPL. DATE 08/07/2004 TOTAL DEPTH 13710 PERF.11862 - 12650 | | | | | | | | | | | | | | | | |
| 11 | 232 N | 232 | -0- | -0- | -0- | 19 | 1 | 205 | 2 | Y | 7 | | | | | 26 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 228 N | 228 | -0- | -0- | -0- | 19 | 1 | 201 | 2 | Y | 7 | | | | | 33 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 191 N | 191 | -0- | -0- | -0- | 18 | 1 | 171 | 2 | Y | 2 | 12 | 1 | | | 23 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 232 N | 203 | -0- | -29 | -0- | 22 | 1 | 177 | 2 | Y | 4 | | | | | 27 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 217 N | 152 | -0- | -65 | -0- | 21 | 1 | 130 | 2 | Y | 1 | | | | | 28 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 180 N | 174 | -0- | -6 | -0- | 15 | 1 | 142 | 2 | Y | 15 | | | | | 43 |
| | | | | | | 17 | 9 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924 | | | | | | | | | | | | | | | | |
| 11 | 258 N | 258 | -0- | -0- | -0- | 13 | 1 | 245 | 2 | N | -0- | | | | | 22 |
| 12 | 262 N | 262 | -0- | -0- | -0- | 14 | 1 | 248 | 2 | N | -0- | | | | | 22 |
| 01 | 310 N | 310 | -0- | -0- | -0- | 17 | 1 | 293 | 2 | N | -0- | | | | | 22 |
| 02 | 282 N | 282 | -0- | -0- | -0- | 16 | 1 | 266 | 2 | N | -0- | | | | | 22 |
| 03 | 258 N | 258 | -0- | -0- | -0- | 16 | 1 | 242 | 2 | N | -0- | | | | | 22 |
| 04 | 300 N | 277 | -0- | -23 | -0- | 15 | 1 | 262 | 2 | N | -0- | | | | | 22 |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 TMR EXPLORATION, INC. //CONT.// 834097
 SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------------------------------|-----------------------|-------------------------|---------------------------|---------------------------|--------|-----------|---------------------------|---------------------------|-------------|
| 11 | 1866 N | 1866 | -0- | -0- | -0- | 91 1 | 1774 2 | N | 1 | | 92 |
| 12 | 2728 N | 1484 | -0- | -1244 | -0- | 78 1 | 1406 2 | N | -0- | | 92 |
| 01 | 2728 N | 1537 | -0- | -1191 | -0- | 85 1 | 1452 2 | N | -0- | | 92 |
| 02 | 1840 N | 1840 | -0- | -0- | -0- | 104 1 | 1734 2 | N | 2 | 1 1 | 93 |
| 03 | 1488 N | 1422 | -0- | -66 | -0- | 85 1 | 1324 2 | N | 12 | 3 1 | 102 |
| *04 | 2348 N | 2348 | -0- | -0- | -0- | 123 1 | 2129 2 | N | 87 | 151 1 | 38 |

SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

| | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|-------|--------|---|-----|-------|-----|
| 11 | 3892 X | 3892 | -0- | -0- | -0- | 182 1 | 3553 2 | N | 143 | | 227 |
| 12 | 4609 X | 4609 | -0- | -0- | -0- | 233 1 | 4225 2 | N | 137 | 248 1 | 116 |
| 01 | 3317 X | 3203 | -0- | -114 | -0- | 151 9 | 2876 2 | N | 145 | 11 1 | 250 |
| 02 | 4604 X | 4604 | -0- | -0- | -0- | 167 1 | 4136 2 | N | 201 | 253 1 | 198 |
| 03 | 4619 X | 3386 | -0- | -1233 | -0- | 160 9 | 3096 2 | N | 83 | 221 1 | 60 |
| *04 | 5157 X | 5157 | -0- | -0- | -0- | 199 1 | 4742 2 | N | 129 | 62 1 | 127 |

SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

| | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|-------|--------|---|-----|-------|-----|
| 11 | 9048 X | 9048 | -0- | -0- | -0- | 440 1 | 8568 2 | N | 36 | | 224 |
| 12 | 7503 X | 7503 | -0- | -0- | -0- | 40 9 | 7111 2 | N | -0- | 102 1 | 122 |
| 01 | 6598 X | 6598 | -0- | -0- | -0- | 392 1 | 6233 2 | N | 2 | 1 1 | 123 |
| 02 | 6704 X | 6704 | -0- | -0- | -0- | 363 1 | 6325 2 | N | -0- | | 123 |
| 03 | 6510 X | 5926 | -0- | -584 | -0- | 2 9 | 5409 2 | N | 154 | 213 1 | 64 |
| *04 | 7165 X | 7165 | -0- | -0- | -0- | 379 1 | 6767 2 | N | 7 | 4 1 | 67 |

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 DALLAS PETROLEUM GROUP, LLC 197688
 DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

| | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 54 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 54 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 54 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 54 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 54 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 54 |

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
 H.E.R. OPERATING, LLC 340442
 SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

| | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 119 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 119 |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 119 |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 119 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 119 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 119 |

BRADLEY, SOUTH (YEGUA 8100) //CONT.// 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
 H.E.R. OPERATING, LLC //CONT.// 340442
 SEBASTIAN WELL #: 2D RRCID -> 284508 COMPL. DATE 05/29/2018 TOTAL DEPTH 4100 PERF. 3916 - 3926

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 ANATEXAS OFFSHORE, INC. 020599
 STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 CAPCO OFFSHORE OF TEXAS, INC. 130342
 STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|---|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|---|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

GULF E&P LTD 338072
 BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|---|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 CAPCO OFFSHORE OF TEXAS, INC. 130342
 STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|--|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

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|----------------------------------|------------|------------------|----------------|-------------|-----------------|------------------|------------------------|------|-------------------|------------------|-------------------|------|---------|
| BRAZOS BLOCK 440 (-B-SD. FB B-1) | | | 11667 210 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | | |
| 440-L UNIT | | | WELL #: B 1 | | RRCID -> 126332 | | COMPL. DATE 12/13/1987 | | TOTAL DEPTH 8635 | | PERF. 7351 - 7360 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-B-SD. FB G-1) | | | 11667 250 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | | |
| STATE TRACT 440-L | | | WELL #: 1G | | RRCID -> 119920 | | COMPL. DATE 10/31/1985 | | TOTAL DEPTH 8700 | | PERF. 7486 - 7495 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-B- SD.7950) | | | 11667 300 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | | |
| 440-L UNIT | | | WELL #: A 5 | | RRCID -> 156949 | | COMPL. DATE 11/17/1995 | | TOTAL DEPTH 10100 | | PERF. 8250 - 8257 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-C- SD.) | | | 11667 400 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | | |
| 440 L UNIT | | | WELL #: 4022 L | | RRCID -> 040895 | | COMPL. DATE 09/19/1974 | | TOTAL DEPTH 8500 | | PERF. 7515 - 7528 | | |
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: K 1 | | RRCID -> 149955 | | COMPL. DATE 04/09/1994 | | TOTAL DEPTH 8930 | | PERF. 8502 - 8525 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: I 1 | | RRCID -> 150318 | | COMPL. DATE 04/29/1994 | | TOTAL DEPTH 7818 | | PERF. 7656 - 7680 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |

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|----------------------------------|------|------------|------------------|--------------|-----------------|------------------|------------------|-------------|-----------------|------------------|------------------|---------|
| BRAZOS BLOCK 440 (-C- SD.) | | | //CONT.// | 11667 400 | NON-ASSOCIATED | CAPACITY | | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | //CONT.// | 130342 | | | | | | | | |
| BRAZOS BLOCK 478-L | | | WELL #: | 2 | RRCID -> 179676 | COMPL. DATE | 09/20/2000 | TOTAL DEPTH | 10782 | PERF. | 8252 - 8285 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLK. 440 (C SD. FB B-1) | | | | 11667 410 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | |
| 440-L UNIT | | | WELL #: | B 1 | RRCID -> 119572 | COMPL. DATE | 11/04/1985 | TOTAL DEPTH | 8635 | PERF. | 7549 - 7552 | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (D SAND FB C-3) | | | | 11667 470 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | |
| STATE TRACT 440-L | | | WELL #: | 3 C | RRCID -> 119910 | COMPL. DATE | 02/07/1993 | TOTAL DEPTH | 8661 | PERF. | 7209 - 8021 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-S-SAND) | | | | 11667 500 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | |
| 440 L UNIT | | | WELL #: | 4023 | RRCID -> 157582 | COMPL. DATE | 12/08/1995 | TOTAL DEPTH | 8565 | PERF. | 6946 - 6968 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-V-SD.) | | | | 11667 800 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | |
| 440 L UNIT | | | WELL #: | K 1 | RRCID -> 169862 | COMPL. DATE | 08/16/2004 | TOTAL DEPTH | 8930 | PERF. | 7337 - 7359 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | N | NO RPT | | | 1 |

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|-------------------------------|------|------------|------------------|--------------|-----------------|----------|------------------------|------------------|-------------------|-----------------|-------------------|---------|
| BRAZOS BLOCK 440 (-W- SD.) | | | 11667 812 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | |
| 440L UNIT | | | WELL #: 4012 | | RRCID -> 218420 | | COMPL. DATE 10/27/2005 | | TOTAL DEPTH 9057 | | PERF. 7750 - 7770 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 78 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 78 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 78 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 78 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 78 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 78 |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 440 (-X- SD.) | | | 11667 825 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | | |
| 440 L UNIT | | | WELL #: 4012 | | RRCID -> 040826 | | COMPL. DATE 05/06/1991 | | TOTAL DEPTH 9057 | | PERF. 7970 - 8010 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| 440 L UNIT (NW) | | | WELL #: 4022 U | | RRCID -> 061034 | | COMPL. DATE 10/22/1974 | | TOTAL DEPTH 8500 | | PERF. N/A | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: 1F | | RRCID -> 123867 | | COMPL. DATE 04/12/1987 | | TOTAL DEPTH 8686 | | PERF. 7270 - 7280 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: 4021 | | RRCID -> 132767 | | COMPL. DATE 11/03/1989 | | TOTAL DEPTH 11180 | | PERF. 7202 - 7207 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| 440-L UNIT | | | WELL #: J 1 | | RRCID -> 141549 | | COMPL. DATE 05/21/1992 | | TOTAL DEPTH 8200 | | PERF. 7356 - 7403 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

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|--|------|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342 | | | | | | | | | | | | |
| 440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| 440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362 | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. 130342 | | | | | | | | | | | | |
| STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040 | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962 | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. 130342 | | | | | | | | | | | | |
| STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555 | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. 130342 | | | | | | | | | | | | |
| STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669 | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

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| BRAZOS BLOCK 446 (D-6692) | | | | 11681 330 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | |
| S. L. 57656 | | | | WELL #: | 4 L | RRCID -> 124273 | COMPL. DATE | 04/20/1987 | TOTAL DEPTH 8340 PERF. 6692 - 6709 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | | |
| | | | | | | | | | BALANCE | | |
| ----- | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| BRAZOS BLOCK 446 (-E- SD.) | | | | 11681 426 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | |
| STATE TRACT 446L /NW./ | | | | WELL #: | 4 U | RRCID -> 040874 | COMPL. DATE | 10/12/1966 | TOTAL DEPTH 8340 PERF. 7140 - 7196 | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| STATE TRACT 446L N. W. | | | | WELL #: | 6 U | RRCID -> 041036 | COMPL. DATE | 12/29/1966 | TOTAL DEPTH 8618 PERF. 7669 - 7723 | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| STATE TRACT 446L-NW | | | | WELL #: | 8L | RRCID -> 118469 | COMPL. DATE | 09/22/1985 | TOTAL DEPTH 10000 PERF. 8721 - 8731 | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| STATE TRACT 446-L (NW) | | | | WELL #: | 9 | RRCID -> 118954 | COMPL. DATE | 10/06/1985 | TOTAL DEPTH 8200 PERF. 7839 - 7909 | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| BRAZOS BLOCK 446 (-E-2- SD.) | | | | 11681 568 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | |
| STATE TRACT 446L /NW./ | | | | WELL #: | 2 U | RRCID -> 040885 | COMPL. DATE | 10/14/1966 | TOTAL DEPTH 8033 PERF. 6954 - 6987 | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

OIL AND GAS DIVISION

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|--------------------------------|------------|------------------|--------------|------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| BRAZOS BLOCK 446 (-F- SD.) | | | 11681 710 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | |
| STATE TRACT 446L /NW/ | | | WELL #: 6 L | | RRCID -> 041037 | | COMPL. DATE 12/29/1966 | | TOTAL DEPTH 8618 PERF. 8270 - 8293 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| STATE TRACT 446/NW | | | WELL #: 7 L | | RRCID -> 078399 | | COMPL. DATE 04/14/1977 | | TOTAL DEPTH 8812 PERF. 8226 - 8276 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BRAZOS BLOCK 446 (-G- SD.) | | | 11681 852 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | |
| STATE TRACT 446L /NW./ | | | WELL #: 2 L | | RRCID -> 040909 | | COMPL. DATE 10/14/1966 | | TOTAL DEPTH 8033 PERF. 7476 - 7529 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BRAZOS BLOCK 446L SW-4 (M15C) | | | 11692 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
| ANATEXAS OFFSHORE, INC. | | | 020599 | | | | | | | | |
| STATE LEASE 103229 | | | WELL #: 1 L | | RRCID -> 235779 | | COMPL. DATE 02/11/2008 | | TOTAL DEPTH 7403 PERF. 7250 - 7310 | | |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BRAZOS BLOCK 479-L (X 1 SAND) | | | 11694 537 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | | 130342 | | | | | | | | |
| BRAZOS BLOCK 479-L | | | WELL #: 2 | | RRCID -> 162016 | | COMPL. DATE 06/27/1997 | | TOTAL DEPTH 8233 PERF. 7508 - 7542 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| BROOKSHIRE | | | 12306 001 | | ASSOCIATED | | 49B | | CNTY: WALLER | | |
| GEOSOUTHERN ENERGY CORPORATION | | | 301287 | | | | | | | | |
| STATE LEASE | | | WELL #: 2 | | RRCID -> 194982 | | COMPL. DATE 02/18/2003 | | TOTAL DEPTH 2990 PERF. 1674 - 1756 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BROOKSHIRE | | //CONT.// | | 12306 001 | ASSOCIATED | 49B | CNTY: WALLER | | | | | |
|----------------------------------|------------|------------------|--------------|-------------|----------------------|----------|--------------|----------------------|-------------|---------|-------|-------------|
| GEOSOUTHERN ENERGY CORPORATION | | //CONT.// | | 301287 | | | | | | | | |
| STATE LEASE M-100802 | | WELL #: | | 3 | RRCID -> | 198548 | COMPL. DATE | 06/17/2003 | TOTAL DEPTH | 2282 | PERF. | 1703 - 1707 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | |
| JR RESOURCES, INC. | | | | 427770 | | | | | | | | |
| LEWIS, JOHN EDGAR TRUSTEE | | WELL #: | | 2 | RRCID -> | 127512 | COMPL. DATE | 06/16/1988 | TOTAL DEPTH | 3012 | PERF. | 1891 - 1897 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | |
| NUPOWER ENERGY, LLC | | | | 616818 | | | | | | | | |
| GARRETT-COLE | | WELL #: | | 4 | RRCID -> | 194193 | COMPL. DATE | 03/21/2003 | TOTAL DEPTH | 3275 | PERF. | 1662 - 1676 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| ----- | | | | | | | | | | | | |
| PROPERTY DEVELOPMENT GROUP, INC. | | | | 681459 | | | | | | | | |
| STOWE | | WELL #: | | 2 | RRCID -> | 186936 | COMPL. DATE | 11/15/2001 | TOTAL DEPTH | 1180 | PERF. | 1029 - 1033 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | |
| STOWE | | WELL #: | | 1 | RRCID -> | 188225 | COMPL. DATE | 10/01/2001 | TOTAL DEPTH | 3570 | PERF. | 1184 - 1200 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | |
| KOOMEY | | WELL #: | | 1A | RRCID -> | 211942 | COMPL. DATE | 06/10/2005 | TOTAL DEPTH | 3395 | PERF. | 589 - 592 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | | |

| BROOKSHIRE SILVERBROOK OPERATING, LLC LITMAN | | //CONT.// | | 12306 001 | ASSOCIATED | 49B | CNTY: WALLER | | | | | | | | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|--------------|---------------------|------------|---------------------|-------------|------------|-------------|---------------------|-------|-------------|
| | | | | 781922 | | | WELL #: | 5 | RRCID -> | 182311 | COMPL. DATE | 02/01/2001 | TOTAL DEPTH | 2075 | PERF. | 1975 - 1995 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KOOMEY | | | | WELL #: | 1 | RRCID -> | 193890 | COMPL. DATE | 12/09/2002 | TOTAL DEPTH | 3448 | PERF. | 527 - 537 | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KOOMEY | | | | WELL #: | 6 | RRCID -> | 209011 | COMPL. DATE | 02/28/2005 | TOTAL DEPTH | 3368 | PERF. | 1114 - 1117 | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STANOTEX, LLC WEIDO | | | | WELL #: | 1 | RRCID -> | 203010 | COMPL. DATE | 05/18/2004 | TOTAL DEPTH | 3227 | PERF. | 889 - 891 | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| 84 ENERGY LLC KURATI | | | | WELL #: | 2W | RRCID -> | 178879 | COMPL. DATE | 05/25/2002 | TOTAL DEPTH | 3330 | PERF. | 2538 - 2768 | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CHICHA | | | | WELL #: | 1 | RRCID -> | 178882 | COMPL. DATE | 05/01/2005 | TOTAL DEPTH | 3040 | PERF. | 2742 - 2784 | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| BROOKSHIRE | | //CONT.// | | 12306 001 | ASSOCIATED | 49B | CNTY: WALLER | | | | | |
|---------------|------------|-----------|-------------|----------------|-------------|------------------|------------------|------------------|-------------|--------|------------------|-------------|
| 84 ENERGY LLC | | //CONT.// | | 856467 | | | | | | | | |
| KURATI | | WELL #: | | 6 | RRCID -> | 179427 | COMPL. DATE | 07/15/2000 | TOTAL DEPTH | 3624 | PERF. | 2043 - 2048 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | GAS LIFT(L) | (-) | UNDERAGE | AMT | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| WEIDO | | WELL #: | | 6 | RRCID -> | 181164 | COMPL. DATE | 08/05/2000 | TOTAL DEPTH | 3300 | PERF. | 1062 - 1064 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KURATI | | WELL #: | | 10R | RRCID -> | 182312 | COMPL. DATE | 01/30/2001 | TOTAL DEPTH | 3123 | PERF. | 2293 - 2298 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| SWEENEY | | WELL #: | | 3 | RRCID -> | 182411 | COMPL. DATE | 12/02/2000 | TOTAL DEPTH | 3360 | PERF. | 2305 - 2314 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PATTISON | | WELL #: | | 1 | RRCID -> | 189177 | COMPL. DATE | 05/10/2002 | TOTAL DEPTH | 3120 | PERF. | 2026 - 2030 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MARTIN | | WELL #: | | 33 | RRCID -> | 197859 | COMPL. DATE | 10/18/2003 | TOTAL DEPTH | 2500 | PERF. | 1658 - 1660 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| WANDER, V. E. | | WELL #: | | 2 | RRCID -> | 200385 | COMPL. DATE | 07/08/2018 | TOTAL DEPTH | 3571 | PERF. | 3455 - 3571 |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| BROOKSHIRE | | //CONT.// | | 12306 001 | ASSOCIATED | 49B | CNTY: WALLER | | | | | | | |
|---------------------|----------|-----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|------|-----------|-------------|---------------------|-------------|
| 84 ENERGY LLC | | //CONT.// | | 856467 | | | | | | | | | | |
| WEIDO | | WELL #: | | 12 | RRCID -> | 207706 | COMPL. DATE | 01/14/2005 | TOTAL DEPTH | 3578 | PERF. | 1487 - 1490 | | |
| M | ALLOW | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PORTANOVA "A" | | WELL #: | | 17 | RRCID -> | 208031 | COMPL. DATE | 01/09/2005 | TOTAL DEPTH | 3291 | PERF. | 2888 - 2900 | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WEIDO | | WELL #: | | 10 | RRCID -> | 208032 | COMPL. DATE | 01/12/2005 | TOTAL DEPTH | 3595 | PERF. | 2350 - 2354 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WEIDO | | WELL #: | | 11 | RRCID -> | 208288 | COMPL. DATE | 10/01/2006 | TOTAL DEPTH | 3609 | PERF. | 3160 - 3520 | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BOSTICK, DAN ESTATE | | WELL #: | | 2 | RRCID -> | 235494 | COMPL. DATE | 12/20/2007 | TOTAL DEPTH | 3250 | PERF. | 1862 - 1880 | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WILPITZ HEIRS | | WELL #: | | 11 | RRCID -> | 242441 | COMPL. DATE | 08/27/2008 | TOTAL DEPTH | 2500 | PERF. | 2130 - 2146 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| BRUCE ROY (YEGUA) | | //CONT.// | | 12599 700 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | | |
|-----------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-----------------|--------|------------------|------------------|---------|
| WAGNER OIL COMPANY | | | | 891175 | | | | | | | | | |
| RASMUSSEN | | WELL #: | | 1 | RRCID -> | 132300 | COMPL. DATE | 10/06/1989 | TOTAL DEPTH | 7957 | PERF. | 7693 - 7720 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 4496 X | 4496 | -0- | -0- | 231 1 | 4224 3 | | Y | 37 | | | 135 |
| | | | | | | 41 9 | | | | | | | |
| 12 | | 5172 X | 5172 | -0- | -0- | 264 1 | 4828 3 | | Y | 73 | | | 208 |
| | | | | | | 80 9 | | | | | | | |
| 01 | | 4960 X | 3484 | -0- | -1476 | 210 1 | 3233 3 | | Y | 37 | 183 1 | | 62 |
| | | | | | | 41 9 | | | | | | | |
| 02 | | 4907 X | 4907 | -0- | -0- | 262 1 | 4588 3 | | Y | 52 | | | 114 |
| | | | | | | 57 9 | | | | | | | |
| 03 | | 5301 X | 3450 | -0- | -1851 | 221 1 | 3198 3 | | Y | 28 | | | 142 |
| | | | | | | 31 9 | | | | | | | |
| 04 | | 5010 X | 1296 | -0- | -3714 | 108 1 | 1165 3 | | Y | 21 | | | 163 |
| | | | | | | 23 9 | | | | | | | |
| ----- | | | | | | | | | | | | | |
| RASMUSSEN | | WELL #: | | 2 | RRCID -> | 235539 | COMPL. DATE | 07/12/2008 | TOTAL DEPTH | 7912 | PERF. | 7352 - 7735 | |
| 11 | | 780 N | 631 | -0- | -149 | 33 1 | 598 3 | | Y | -0- | | | -0- |
| 12 | | 744 N | 587 | -0- | -157 | 30 1 | 557 3 | | Y | -0- | | | -0- |
| 01 | | 744 N | 385 | -0- | -359 | 23 1 | 362 3 | | Y | -0- | | | -0- |
| 02 | | 609 N | 506 | -0- | -103 | 27 1 | 479 3 | | Y | -0- | | | -0- |
| 03 | | 589 N | 454 | -0- | -135 | 29 1 | 425 3 | | Y | -0- | | | -0- |
| 04 | | 360 N | 323 | -0- | -37 | 27 1 | 296 3 | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| BUCK SNAG (FRIO 3800) | | | | 12893 225 | NON-ASSOCIATED | ONE WELL | | | CNTY: COLORADO | | | | |
| EVEREST RESOURCE COMPANY | | | | 252057 | | | | | | | | | |
| ARABIAN | | WELL #: | | 1 | RRCID -> | 231765 | COMPL. DATE | 06/14/2007 | TOTAL DEPTH | 4771 | PERF. | 3831 - 3837 | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BUCKEYE, NORTH (9200) | | | | 12909 666 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | |
| CLR SECONDARY RECOVERY, LLC | | | | 101415 | | | | | | | | | |
| DAWDY | | WELL #: | | 1RE | RRCID -> | 242416 | COMPL. DATE | 04/24/2008 | TOTAL DEPTH | 9613 | PERF. | 9492 - 9498 | |
| 11 | | 0 N | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 0 N | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BUCKEYE, WEST (7900) | | | | 12915 500 | ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | |
| KEBO OIL & GAS, INC. | | | | 453170 | | | | | | | | | |
| KRIEGER, ROTH | | WELL #: | | 1 | RRCID -> | 169889 | COMPL. DATE | 09/30/2022 | TOTAL DEPTH | 8750 | PERF. | 3452 - 3472 | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | | |
|--------------------------|-----|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|---|-----------|--------------------|---------------------|-------------|
| BUCKS BAYOU (CIB-10) | | | 12955 075 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | |
| TRI-C RESOURCES, LLC | | | 868622 | | | | | | | | | | | | |
| LEWIS | | | WELL #: 2 | | RRCID -> 195669 | | COMPL. DATE 06/04/2003 | | | TOTAL DEPTH 14750 PERF.12184 - 12191 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BUCKS BAYOU (FRIO TEX 2) | | | 12955 150 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | |
| TRI-C RESOURCES, LLC | | | 868622 | | | | | | | | | | | | |
| BADOUH, E. M. HEIRS | | | WELL #: 1 | | RRCID -> 177130 | | COMPL. DATE 01/15/2000 | | | TOTAL DEPTH 13500 PERF.12332 - 12372 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 25 N | 25 | -0- | -0- | -0- | 24 | 2 | 1 | 9 | Y | 1 | | | 33 |
| 12 | | 52 N | 52 | -0- | -0- | -0- | 50 | 2 | 2 | 9 | Y | 2 | | | 35 |
| 01 | | 31 N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | 35 |
| 02 | | 29 N | 29 | -0- | -0- | -0- | 27 | 2 | 2 | 9 | Y | 2 | | | 37 |
| 03 | | 12 N | 12 | -0- | -0- | -0- | 11 | 2 | 1 | 9 | Y | 1 | | | 38 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 38 |
| ----- | | | | | | | | | | | | | | | |
| BADOUH, E. M. HEIRS | | | WELL #: 2 | | RRCID -> 179728 | | COMPL. DATE 03/02/2003 | | | TOTAL DEPTH 13500 PERF.12082 - 12403 | | | | | |
| 11 | | 104 N | 104 | -0- | -0- | -0- | 102 | 2 | 2 | 9 | Y | 2 | | | 33 |
| 12 | | 13 N | 13 | -0- | -0- | -0- | 10 | 2 | 3 | 9 | Y | 3 | | | 36 |
| 01 | | 124 N | 10 | -0- | -114 | -0- | 10 | 2 | | | Y | -0- | | | 36 |
| 02 | | 10 N | 10 | -0- | -0- | -0- | 9 | 2 | 1 | 9 | Y | 1 | | | 37 |
| 03 | | 12 N | 12 | -0- | -0- | -0- | 11 | 2 | 1 | 9 | Y | 1 | | | 38 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 38 |
| ----- | | | | | | | | | | | | | | | |
| LEWIS | | | WELL #: 1 | | RRCID -> 185153 | | COMPL. DATE N/A | | | TOTAL DEPTH 13510 PERF.12722 - 12839 | | | | | |
| 11 | | 5760 X | 3187 | -0- | -2573 | -0- | 3185 | 2 | 2 | 9 | Y | 2 | | | 38 |
| 12 | | 5952 X | 3438 | -0- | -2514 | -0- | 3435 | 2 | 3 | 9 | Y | 3 | | | 41 |
| 01 | | 5146 X | 3185 | -0- | -1961 | -0- | 3185 | 2 | | | Y | -0- | | | 41 |
| 02 | | 4002 X | 3084 | -0- | -918 | -0- | 3084 | 2 | | | Y | -0- | | | 41 |
| 03 | | 3472 X | 3254 | -0- | -218 | -0- | 3254 | 2 | | | Y | -0- | | | 41 |
| 04 | | 3330 X | NO RPT | -0- | -3330 | -0- | | | | | Y | NO RPT | | | 41 |
| ----- | | | | | | | | | | | | | | | |
| BASS GU | | | WELL #: 1 | | RRCID -> 185846 | | COMPL. DATE 08/29/2001 | | | TOTAL DEPTH 13500 PERF.12187 - 13058 | | | | | |
| 11 | | 30 N | 30 | -0- | -0- | -0- | 29 | 2 | 1 | 9 | Y | 1 | | | 49 |
| 12 | | 28 N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | 49 |
| 01 | | 31 N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | 49 |
| 02 | | 9 N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | 49 |
| 03 | | 11 N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | 49 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 49 |
| ----- | | | | | | | | | | | | | | | |
| BADOUH, E. M. HEIRS | | | WELL #: 3 | | RRCID -> 188124 | | COMPL. DATE N/A | | | TOTAL DEPTH 13900 PERF.12738 - 13105 | | | | | |
| 11 | | 1747 N | 1747 | -0- | -0- | -0- | 1745 | 2 | 2 | 9 | Y | 2 | | | 33 |
| 12 | | 1583 N | 1583 | -0- | -0- | -0- | 1580 | 2 | 3 | 9 | Y | 3 | | | 36 |
| 01 | | 1891 N | 1584 | -0- | -307 | -0- | 1584 | 2 | | | Y | -0- | | | 36 |
| 02 | | 1429 N | 1429 | -0- | -0- | -0- | 1427 | 2 | 2 | 9 | Y | 2 | | | 38 |
| 03 | | 1478 N | 1478 | -0- | -0- | -0- | 1477 | 2 | 1 | 9 | Y | 1 | | | 39 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 39 |

| BUCKS BAYOU (FRIO TEX 2) | | //CONT.// 12955 150 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
|--------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|-----------|-------------------------|---------------|
| TRI-C RESOURCES, LLC | | //CONT.// 868622 | | | | | | | | | |
| LEWIS | | WELL #: 2 | | RRCID -> 190214 | | COMPL. DATE 05/30/2009 | | TOTAL DEPTH 14750 PERF.12184 - 12966 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 104 N | 104 | -0- | -0- | -0- | 102 | 2 | 2 9 | Y | 2 | 37 |
| 12 | 12 N | 12 | -0- | -0- | -0- | 10 | 2 | 2 9 | Y | 2 | 39 |
| 01 | 124 N | 10 | -0- | -114 | -0- | 10 | 2 | | Y | -0- | 39 |
| 02 | 9 N | 9 | -0- | -0- | -0- | 9 | 2 | | Y | -0- | 39 |
| 03 | 11 N | 11 | -0- | -0- | -0- | 11 | 2 | | Y | -0- | 39 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 39 |
| ----- | | | | | | | | | | | |
| BASS GU | | WELL #: 2 | | RRCID -> 229708 | | COMPL. DATE 09/05/2009 | | TOTAL DEPTH 13644 PERF.12800 - 13523 | | | |
| 11 | 1254 N | 1254 | -0- | -0- | -0- | 1253 | 2 | 1 9 | Y | 1 | 39 |
| 12 | 2720 N | 2720 | -0- | -0- | -0- | 2718 | 2 | 2 9 | Y | 2 | 41 |
| 01 | 2693 N | 2693 | -0- | -0- | -0- | 2693 | 2 | | Y | -0- | 41 |
| 02 | 9 N | 9 | -0- | -0- | -0- | 9 | 2 | | Y | -0- | 41 |
| 03 | 2722 N | 2722 | -0- | -0- | -0- | 2722 | 2 | | Y | -0- | 41 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 41 |
| ----- | | | | | | | | | | | |
| BASS GU | | WELL #: 3 | | RRCID -> 245439 | | COMPL. DATE 10/23/2008 | | TOTAL DEPTH 13700 PERF.12834 - 13398 | | | |
| 11 | 3000 N | 3075 | -0- | 75 | 307 | 3075 | 2 | | Y | -0- | 37 |
| 12 | 2821 N | 2514 | -0- | -307 | -0- | 2510 | 2 | 4 9 | Y | 4 | 41 |
| 01 | 2575 X | 2575 | -0- | -0- | -0- | 2575 | 2 | | Y | -0- | 41 |
| 02 | 2094 X | 2094 | -0- | -0- | -0- | 2094 | 2 | | Y | -0- | 41 |
| 03 | 2604 X | 2094 | -0- | -510 | -0- | 2094 | 2 | | Y | -0- | 41 |
| 04 | 2520 X | NO RPT | -0- | -2520 | -0- | | | | Y | NO RPT | 41 |
| ----- | | | | | | | | | | | |
| BASS GU | | WELL #: 4 | | RRCID -> 249567 | | COMPL. DATE 01/09/2009 | | TOTAL DEPTH 13650 PERF.12798 - 13438 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | |
| BASS GU | | WELL #: 5 | | RRCID -> 249824 | | COMPL. DATE 12/29/2011 | | TOTAL DEPTH 13476 PERF.12284 - 12506 | | | |
| 11 | 586 N | 586 | -0- | -0- | -0- | 586 | 2 | | Y | -0- | 37 |
| 12 | 16 N | 16 | -0- | -0- | -0- | 10 | 2 | 6 9 | Y | 5 | 42 |
| 01 | 465 N | 10 | -0- | -455 | -0- | 10 | 2 | | Y | -0- | 42 |
| 02 | 9 N | 9 | -0- | -0- | -0- | 9 | 2 | | Y | -0- | 42 |
| 03 | 11 N | 11 | -0- | -0- | -0- | 11 | 2 | | Y | -0- | 42 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 42 |
| ----- | | | | | | | | | | | |
| LEWIS | | WELL #: 3 | | RRCID -> 249847 | | COMPL. DATE 05/27/2009 | | TOTAL DEPTH 13477 PERF.13078 - 13360 | | | |
| 11 | 104 N | 104 | -0- | -0- | -0- | 102 | 2 | 2 9 | Y | 2 | 38 |
| 12 | 13 N | 13 | -0- | -0- | -0- | 10 | 2 | 3 9 | Y | 3 | 41 |
| 01 | 124 N | 10 | -0- | -114 | -0- | 10 | 2 | | Y | -0- | 41 |
| 02 | 469 N | 469 | -0- | -0- | -0- | 469 | 2 | | Y | -0- | 41 |
| 03 | 918 N | 918 | -0- | -0- | -0- | 918 | 2 | | Y | -0- | 41 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | 41 |

OIL AND GAS DIVISION

| BUNA, NORTH (YEGUA #4) | | 13287 415 | | NON-ASSOCIATED | | EXEMPT | | CNTY: JASPER | | | | | | |
|------------------------|-----|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|--------------|---------------------|------------------|-----------|-------------------|---------------------|-------------|
| H.E.R. OPERATING, LLC | | 340442 | | | | | | | | | | | | |
| RICHARDSON, HARDY | | WELL #: 5 | | RRCID -> 154663 | | COMPL. DATE | | N/A | | TOTAL DEPTH 7250 | | PERF. 7003 - 7005 | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 209 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | 4 | | | 213 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | 5 | | | 218 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | 3 | | | 221 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | Y | 6 | | | 227 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | 2 | | | 229 |

| RICHARDSON HEIRS | | WELL #: 1 | | RRCID -> 280356 | | COMPL. DATE 09/26/2014 | | TOTAL DEPTH 7816 | | PERF. 6861 - 6863 | | | |
|------------------|--|-----------|-----|-----------------|-----|------------------------|--|------------------|---|-------------------|--|--|-----|
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 327 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 327 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 327 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 327 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 327 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 327 |

| BUNA, WEST (MIDDLE WILCOX) | | 13292 250 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | | |
|----------------------------|--|-----------|--------|-----------------|-----|------------------------|-------|-------------------|---|--------------------|------|--|-----|
| SHOCO PRODUCTION LLC | | 778196 | | | | | | | | | | | |
| BP AMERICA A-17 | | WELL #: 1 | | RRCID -> 214789 | | COMPL. DATE 08/20/2005 | | TOTAL DEPTH 13710 | | PERF.13432 - 13592 | | | |
| 11 | | 441 N | 441 | -0- | -0- | -0- | 439 2 | 2 9 | Y | 2 | 7 1 | | 260 |
| 12 | | 495 N | 495 | -0- | -0- | -0- | 494 2 | 1 9 | Y | 1 | 11 1 | | 250 |
| 01 | | 539 N | 539 | -0- | -0- | -0- | 536 2 | 3 9 | Y | 3 | 18 1 | | 235 |
| 02 | | 491 N | 491 | -0- | -0- | -0- | 474 2 | 17 9 | Y | 15 | | | 250 |
| 03 | | 523 N | 523 | -0- | -0- | -0- | 523 2 | | Y | -0- | 19 1 | | 231 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 231 |

| BUNA, WEST (WILCOX) | | 13292 332 | | ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | | |
|---------------------------|--|-----------|--------|-----------------|-----|------------------------|--|-------------------|---|--------------------|--|--|-----|
| PERMIAN NATURAL RESOURCES | | 655818 | | | | | | | | | | | |
| ARCO FEE DIAMOND GAS UNIT | | WELL #: 1 | | RRCID -> 121029 | | COMPL. DATE 01/14/1986 | | TOTAL DEPTH 11521 | | PERF.11396 - 11400 | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | 5 | | | 244 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | N | 13 | | | 257 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | N | 25 | | | 282 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | N | 11 | | | 293 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | N | 10 | | | 303 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 303 |

| BAPTIST FOUNDATION OF TEXAS | | WELL #: 1 | | RRCID -> 123984 | | COMPL. DATE 05/05/1999 | | TOTAL DEPTH 11155 | | PERF.10976 - 10995 | | | |
|-----------------------------|-----|-----------|--------|-----------------|-----|------------------------|--|-------------------|---|--------------------|--|--|-----|
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | Y | 5 | | | 115 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | Y | 8 | | | 123 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | Y | 8 | | | 131 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | Y | 20 | | | 151 |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | Y | 2 | | | 153 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 153 |

| SANTA FE ENERGY | | WELL #: 1 | | RRCID -> 124696 | | COMPL. DATE 07/10/1987 | | TOTAL DEPTH 11184 | | PERF.11036 - 11046 | | | |
|-----------------|-----|-----------|--------|-----------------|-----|------------------------|--|-------------------|---|--------------------|--|--|-----|
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | Y | 5 | | | 139 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | Y | 20 | | | 159 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | Y | 8 | | | 167 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | Y | 8 | | | 175 |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | Y | 13 | | | 188 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 188 |

| BUNA, WEST (WILCOX) | | //CONT.// 13292 332 | | ASSOCIATED | | CAPACITY | | CNTY: JASPER | | |
|-----------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| PERMIAN NATURAL RESOURCES | | //CONT.// 655818 | | | | | | | | |
| ARCO FEE SEC. 83 | | WELL #: 1 | | RRCID -> 126181 | | COMPL. DATE 01/04/1988 | | TOTAL DEPTH 11176 PERF.11041 - 11049 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 8 | | 64 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 8 | | 72 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 8 | | 80 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 8 | | 88 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 13 | | 101 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 101 |
| ----- | | | | | | | | | | |
| ARCO FEE DIAMOND | | WELL #: 2R | | RRCID -> 127227 | | COMPL. DATE 04/26/1988 | | TOTAL DEPTH 11182 PERF.11031 - 11052 | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | 5 | | 365 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | 5 | | 370 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | 13 | | 383 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | 12 | | 395 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | 5 | | 400 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 400 |
| ----- | | | | | | | | | | |
| ARCO FEE DIAMOND | | WELL #: 4 | | RRCID -> 128226 | | COMPL. DATE 07/31/1988 | | TOTAL DEPTH 11150 PERF.11036 - 11050 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| ARCO FEE SECTION 83 | | WELL #: 2 | | RRCID -> 185585 | | COMPL. DATE 09/06/2001 | | TOTAL DEPTH 11200 PERF.10974 - 11000 | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | Y | 8 | | 74 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | Y | 8 | | 82 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | Y | 28 | | 110 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | Y | 20 | | 130 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 8 | | 138 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 138 |
| ----- | | | | | | | | | | |
| ARCO FEE DIAMOND GAS UNIT | | WELL #: 3 | | RRCID -> 186408 | | COMPL. DATE 08/14/2001 | | TOTAL DEPTH 11200 PERF.11010 - 11028 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BAPTIST FOUNDATION OF TEXAS | | WELL #: 2 | | RRCID -> 261370 | | COMPL. DATE 03/09/2011 | | TOTAL DEPTH 11400 PERF.11038 - 11125 | | |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | -0- | | 176 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 5 | | 181 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 20 | | 201 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 8 | | 209 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | 12 | | 221 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 221 |

| ----- | | | | | | | | | | | | | | | |
|---|------|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|--------|-----------|--------------------|---------------------|-------------|
| BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | | | | |
| PETRO-SMITH OPERATING LLC 660313 | | | | | | | | | | | | | | | |
| HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF.11730 - 11743 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF.11170 - 11184 | | | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 24 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 24 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 24 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 24 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 24 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 24 |
| ----- | | | | | | | | | | | | | | | |
| HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF.11438 - 11510 | | | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 31 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 31 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 31 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 31 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 31 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | 31 |
| ----- | | | | | | | | | | | | | | | |
| SHOCO PRODUCTION LLC 778196 | | | | | | | | | | | | | | | |
| BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130 | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 207 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 207 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 207 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 207 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 207 |
| 04 | | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | 207 |
| ----- | | | | | | | | | | | | | | | |
| SOUTHCOAST PRODUCTION INC 803257 | | | | | | | | | | | | | | | |
| ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440 | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| UNION GAS OPERATING COMPANY 876500 | | | | | | | | | | | | | | | |
| BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612 | | | | | | | | | | | | | | | |
| 11 | 1510 | N | 1510 | -0- | -0- | -0- | 450 | 1 | 790 | 3 | Y | 245 | 169 | 1 | 104 |
| | | | | | | | 270 | 9 | | | | | | | |
| 12 | 1327 | N | 1327 | -0- | -0- | -0- | 465 | 1 | 606 | 3 | Y | 233 | 178 | 1 | 159 |
| | | | | | | | 256 | 9 | | | | | | | |
| 01 | 1337 | N | 1337 | -0- | -0- | -0- | 465 | 1 | 624 | 3 | Y | 225 | 180 | 1 | 204 |
| | | | | | | | 248 | 9 | | | | | | | |
| 02 | 1118 | N | 1118 | -0- | -0- | -0- | 435 | 1 | 470 | 3 | Y | 194 | 351 | 1 | 47 |
| | | | | | | | 213 | 9 | | | | | | | |
| 03 | 1474 | N | 1474 | -0- | -0- | -0- | 465 | 1 | 723 | 3 | Y | 260 | 185 | 1 | 122 |
| | | | | | | | 286 | 9 | | | | | | | |
| *04 | 1527 | N | 1527 | -0- | -0- | -0- | 450 | 1 | 799 | 3 | Y | 253 | 175 | 1 | 200 |
| | | | | | | | 278 | 9 | | | | | | | |

OIL AND GAS DIVISION

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
 PERMIAN NATURAL RESOURCES 655818
 DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
 SHOCO PRODUCTION LLC 778196
 BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

| | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-------|-----|------|---|-----|---|---|--------|-----|---|--|-----|
| 11 | 4076 R | 4076 | -0- | -0- | -0- | 3955 | 2 | 121 | 9 | Y | 110 | 66 | 1 | | 185 |
| 12 | 4565 R | 4565 | -0- | -0- | -0- | 4443 | 2 | 122 | 9 | Y | 111 | 98 | 1 | | 198 |
| 01 | 4947 R | 4947 | -0- | -0- | -0- | 4820 | 2 | 127 | 9 | Y | 115 | 161 | 1 | | 152 |
| 02 | 4391 R | 4391 | -0- | -0- | -0- | 4270 | 2 | 121 | 9 | Y | 110 | | | | 262 |
| 03 | 4812 R | 4812 | -0- | -0- | -0- | 4705 | 2 | 107 | 9 | Y | 97 | 173 | 1 | | 186 |
| 04 | 4410 # | NO RPT | -0- | -4410 | -0- | | | | | Y | NO RPT | | | | 186 |

BURGHHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 MOSAIC OIL LLC 589978
 WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|------|--|--|--|--|---|--------|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | -0- |

BUTTERMILK (NODOSARIA 10,000) 14024 830 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 MAGNUM PRODUCING, LP 521516
 BAPTIST FOUNDATION WELL #: 2 RRCID -> 279199 COMPL. DATE 03/13/2015 TOTAL DEPTH 11700 PERF.10736 - 10741

| | | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|-----|---|---|-----|-----|---|--|-----|
| 11 | 932 N | 932 | -0- | -0- | -0- | 796 | 2 | 136 | 9 | N | 124 | 183 | 1 | | 50 |
| 12 | 1121 N | 1121 | -0- | -0- | -0- | 986 | 2 | 135 | 9 | N | 123 | | | | 173 |
| 01 | 1147 N | 951 | -0- | -196 | -0- | 820 | 2 | 131 | 9 | N | 119 | 179 | 1 | | 113 |
| 02 | 899 N | 715 | -0- | -184 | -0- | 619 | 2 | 96 | 9 | N | 87 | | | | 200 |
| 03 | 1116 N | 742 | -0- | -374 | -0- | 613 | 2 | 129 | 9 | N | 117 | 180 | 1 | | 137 |
| 04 | 1291 N | 1291 | -0- | -0- | -0- | 1218 | 2 | 73 | 9 | N | 66 | 173 | 1 | | 30 |

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
 BALLARD EXPLORATION COMPANY, INC. 048169
 KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

| | | | | | | | | | | | | | | | |
|----|---------|--------|-----|-------|-----|-----|---|------|---|---|--------|-----|---|--|-----|
| 11 | 9944 X | 9944 | -0- | -0- | -0- | 300 | 1 | 9357 | 2 | N | 261 | 366 | 1 | | 164 |
| | | | | | | 287 | 9 | | | | | | | | |
| 12 | 7843 X | 2397 | -0- | -5446 | -0- | 310 | 1 | 1953 | 2 | N | 122 | 171 | 1 | | 115 |
| | | | | | | 134 | 9 | | | | | | | | |
| 01 | 10168 X | 8337 | -0- | -1831 | -0- | 301 | 1 | 7430 | 2 | N | 551 | 554 | 1 | | 112 |
| | | | | | | 606 | 9 | | | | | | | | |
| 02 | 9628 X | 5937 | -0- | -3691 | -0- | 267 | 1 | 5338 | 2 | N | 302 | 185 | 1 | | 229 |
| | | | | | | 332 | 9 | | | | | | | | |
| 03 | 10292 X | 8622 | -0- | -1670 | -0- | 310 | 1 | 7671 | 2 | N | 583 | 543 | 1 | | 269 |
| | | | | | | 641 | 9 | | | | | | | | |
| 04 | 9930 X | NO RPT | -0- | -9930 | -0- | | | | | N | NO RPT | | | | 269 |

OIL AND GAS DIVISION

| BUYE (LOWER COOK MTN. 3) | | //CONT.// | | 14064 240 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | |
|--------------------------|---|------------|------------------|--------------|----------------|------------------|-------------|---------------|------------------|----------|---------|---------------|
| WAGNER OIL COMPANY | | | | 891175 | | | | | | | | |
| KERR-MCGEE | | WELL #: | | 3 | RRCID -> | 230364 | COMPL. DATE | 05/31/2007 | TOTAL DEPTH | 14809 | PERF. | 14596 - 14670 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 12660 X | 8609 | -0- | -4051 | -0- | 161 1 | 7885 3 | N | 512 | 532 1 | 130 |
| | | | | | | | 563 9 | | | | | |
| 12 | | 12493 X | 11318 | -0- | -1175 | -0- | 171 1 | 10440 3 | N | 643 | 546 1 | 227 |
| | | | | | | | 707 9 | | | | | |
| 01 | | 12493 X | 8190 | -0- | -4303 | -0- | 171 1 | 7430 3 | N | 535 | 551 1 | 211 |
| | | | | | | | 589 9 | | | | | |
| 02 | | 11687 X | 10155 | -0- | -1532 | -0- | 159 1 | 9388 3 | N | 553 | 553 1 | 211 |
| | | | | | | | 608 9 | | | | | |
| 03 | | 11346 X | 9293 | -0- | -2053 | -0- | 170 1 | 8446 3 | N | 615 | 730 1 | 96 |
| | | | | | | | 677 9 | | | | | |
| 04 | | 11347 X | 11347 | -0- | -0- | -0- | 167 1 | 10496 3 | N | 622 | 541 1 | 177 |
| | | | | | | | 684 9 | | | | | |

| C.T. (FRIO) | | | | 14394 200 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | | |
|-----------------------------|---|------------|------------------|--------------|----------------|------------------|-------------|----------------|------------------|----------|---------|-------------|
| UNITED TEXAS PETROLEUM INC. | | | | 877688 | | | | | | | | |
| CAMERON - TAYLOR | | WELL #: | | 1 | RRCID -> | 177333 | COMPL. DATE | 03/11/1999 | TOTAL DEPTH | 3210 | PERF. | 2894 - 2898 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |

| OKINAWA, D. Z. | | WELL #: | | 2 | RRCID -> | 191205 | COMPL. DATE | 09/02/2002 | TOTAL DEPTH | 3216 | PERF. | 3017 - 3019 |
|----------------|---|------------|------------------|--------------|-------------|------------------|-------------|------------|------------------|----------|---------|-------------|
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |

| CABALLO (PRAIRIE BELL) | | | | 14418 250 | NON-ASSOCIATED | CAPACITY | | CNTY: COLORADO | | | | |
|-------------------------|---|------------|------------------|--------------|----------------|------------------|-------------|----------------|------------------|----------|---------|---------------|
| FLETCHER OPERATING, LLC | | | | 273611 | | | | | | | | |
| CONNOR | | WELL #: | | 1 | RRCID -> | 258195 | COMPL. DATE | 05/21/2010 | TOTAL DEPTH | 11500 | PERF. | 10772 - 10810 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 131 | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 131 | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 131 | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 131 | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 131 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 131 | |

| WELLS | | WELL #: | | 1 | RRCID -> | 259674 | COMPL. DATE | 08/24/2010 | TOTAL DEPTH | 11450 | PERF. | 11260 - 11278 |
|-------|---|------------|------------------|--------------|-------------|------------------|-------------|------------|------------------|----------|---------|---------------|
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 96 | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 96 | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 96 | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 96 | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 96 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 96 | |

| CONNOR | | WELL #: | | 2 | RRCID -> | 263398 | COMPL. DATE | 02/22/2011 | TOTAL DEPTH | 11367 | PERF. | 10798 - 10816 |
|--------|---|------------|------------------|--------------|-------------|------------------|-------------|------------|------------------|----------|---------|---------------|
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 29 | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 29 | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 29 | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 29 | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 29 | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 29 | |

| CABALLO (PRAIRIE BELL) | | //CONT.// 14418 250 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | | |
|-------------------------|----------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| FLETCHER OPERATING, LLC | | //CONT.// 273611 | | | | | | | | | | | | | | |
| WELLS | | WELL #: 2 | | RRCID -> 264353 | | COMPL. DATE 02/28/2012 | | TOTAL DEPTH 11444 PERF.10935 - 10953 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

| JOE POTTER | | | | WELL #: 1 | | RRCID -> 267226 | | COMPL. DATE 07/19/2011 | | TOTAL DEPTH 11500 | | PERF.10850 - 10875 | | | | |
|------------|--------|--------|-----|-----------|-----|-----------------|---|------------------------|---|-------------------|--------|--------------------|---|--|--|-----|
| 11 | 5501 X | 5501 | -0- | -0- | -0- | 321 | 1 | 5078 | 3 | N | 93 | | | | | 699 |
| 12 | 3748 X | 3748 | -0- | -0- | -0- | 246 | 1 | 3380 | 3 | N | 111 | 181 | 1 | | | 629 |
| 01 | 4102 X | 4102 | -0- | -0- | -0- | 122 | 9 | 3582 | 3 | N | 190 | 179 | 1 | | | 640 |
| 02 | 6108 X | 6108 | -0- | -0- | -0- | 311 | 1 | 5615 | 3 | N | 82 | 149 | 1 | | | 573 |
| 03 | 6658 X | 6658 | -0- | -0- | -0- | 209 | 9 | 404 | 1 | N | 85 | 181 | 1 | | | 477 |
| 04 | 3600 X | NO RPT | -0- | -3600 | -0- | 90 | 9 | 404 | 1 | N | 85 | 181 | 1 | | | 477 |
| | | | | | | 94 | 9 | | | N | NO RPT | | | | | 477 |

| LAKESHORE OPERATING, LLC | | | | WELL #: 1 | | RRCID -> 266494 | | COMPL. DATE 02/25/2012 | | TOTAL DEPTH 11300 | | PERF.10666 - 10672 | | | | |
|--------------------------|---------|------|-----|-----------|-------|-----------------|---|------------------------|---|-------------------|-----|--------------------|---|--|--|-----|
| 11 | 1500 N | 84 | -0- | -1416 | -0- | 84 | 3 | 448 | 9 | N | -0- | | | | | 169 |
| 12 | 3100 N | 5524 | -0- | 2424 | 2424 | 5076 | 3 | 448 | 9 | N | 407 | 388 | 1 | | | 188 |
| 01 | 3100 N | 6691 | -0- | 3591 | 6015 | 6415 | 3 | 276 | 9 | N | 251 | 176 | 1 | | | 263 |
| 02 | 2900 N | 7470 | -0- | 4570 | 10585 | 7164 | 3 | 306 | 9 | N | 278 | 353 | 1 | | | 188 |
| 03 | 18899 X | 8314 | -0- | -10585 | -0- | 7885 | 3 | 429 | 9 | N | 390 | 362 | 1 | | | 216 |
| *04 | 7043 X | 7043 | -0- | -0- | -0- | 6775 | 3 | 268 | 9 | N | 244 | 172 | 1 | | | 288 |

| CADWALLADER (200) | | | | WELL #: 2 | | RRCID -> 124954 | | COMPL. DATE 05/06/1987 | | TOTAL DEPTH 200 | | PERF. 179 - 200 | | | | |
|-------------------|----------|--------|-----|-----------|-----|-----------------|--|------------------------|--|-----------------|--------|-----------------|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| TEXAS TRINITY ENERGY COMPANY INC | | | | WELL #: 1 | | RRCID -> 124531 | | COMPL. DATE 03/16/1987 | | TOTAL DEPTH 180 | | PERF. 178 - 180 | | | | |
|----------------------------------|----------|--------|-----|-----------|-----|-----------------|--|------------------------|--|-----------------|--------|-----------------|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | | |
|--------------------------|-------|------|-------------|--------------|-----------------|--------|------------------|------------------------|------|------------------------------------|------------------|------|---------|
| CALDWELL (AUSTIN CHALK) | | | 14710 500 | | ASSOCIATED | | | 49B | | CNTY: BURLESON | | | |
| ALLEGiant RESOURCES, LLC | | | 013365 | | | | | | | | | | |
| CHILDS | | | WELL #: 1 | | RRCID -> 283663 | | | COMPL. DATE 06/16/2012 | | TOTAL DEPTH 7861 PERF. 7706 - 7828 | | | |
| M | ALLOW | GAS | INJECT. | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| KIM | | | WELL #: 2 | | RRCID -> 284197 | | | COMPL. DATE 04/01/2015 | | TOTAL DEPTH 8008 PERF. 7671 - 8008 | | | |
| 11 | 2 # | -0- | -0- | -2 | -0- | -0- | | | N | -0- | | -0- | |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| BOWERS, LORRAINE | | | WELL #: 1 | | RRCID -> 284259 | | | COMPL. DATE 12/01/2011 | | TOTAL DEPTH 8100 PERF. 7890 - 8100 | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| PIWONKA, M. | | | WELL #: 3 | | RRCID -> 286867 | | | COMPL. DATE 08/21/1979 | | TOTAL DEPTH 8289 PERF. 8130 - 8220 | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| THOMAS-EASLEY UNIT | | | WELL #: 1 | | RRCID -> 286949 | | | COMPL. DATE 06/02/1981 | | TOTAL DEPTH 8037 PERF. 7772 - 7890 | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| B D PRODUCTION CO., INC. | | | 040190 | | | | | | | | | | |
| PAGEL "A" | | | WELL #: 1 | | RRCID -> 291819 | | | COMPL. DATE 03/19/1980 | | TOTAL DEPTH 8761 PERF. 8178 - 8286 | | | |
| 11 | 64 R | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | -0- | |
| 12 | 69 R | 69 | -0- | -0- | -0- | 69 | 2 | | N | -0- | | -0- | |
| 01 | 79 R | 79 | -0- | -0- | -0- | 79 | 2 | | N | -0- | | -0- | |
| 02 | 73 R | 73 | -0- | -0- | -0- | 73 | 2 | | N | -0- | | -0- | |
| 03 | 73 R | 73 | -0- | -0- | -0- | 73 | 2 | | N | -0- | | -0- | |
| 04 | 90 # | 81 | -0- | -9 | -0- | 81 | 2 | | N | -0- | | -0- | |

| CALDWELL (AUSTIN CHALK) OKIE OPERATING COMPANY, LTD. JEFFERY | | //CONT.// | | 14710 500 | ASSOCIATED | 49B | CNTY: BURLESON | | | | | | | | |
|---|------------|-----------|-------------------------|----------------------|----------------|-----------------|----------------|---------------------|------------|---------------------|-------|-----------|--------------|---------------------|-------------|
| | | | | 621080 | | | | | | | | | | | |
| | | | | WELL #: | 1 | RRCID -> | 284198 | COMPL. DATE | 01/27/2014 | TOTAL DEPTH | 8323 | PERF. | 8046 - 8250 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| PROLINE ENERGY RESOURCES INC BIRD | | | | 681327 | | | CNTY: BURLESON | | | | | | | | |
| | | | | WELL #: | 1 | RRCID -> | 287937 | COMPL. DATE | 06/08/1980 | TOTAL DEPTH | 8257 | PERF. | 7989 - 8157 | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| BIRD | | | | WELL #: | 2 | RRCID -> | 287985 | COMPL. DATE | 09/02/1991 | TOTAL DEPTH | 8092 | PERF. | 8109 - 9662 | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 01 | 1 # | -0- | -0- | -1 | -0- | -0- | | | | | N | -0- | | | 33 |
| 02 | 1 # | -0- | -0- | -1 | -0- | -0- | | | | | N | -0- | | | 33 |
| 03 | 1 # | -0- | -0- | -1 | -0- | -0- | | | | | N | -0- | | | 33 |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| CROOK-HANOVER UNIT | | | | WELL #: | 1 H | RRCID -> | 291897 | COMPL. DATE | 03/21/1991 | TOTAL DEPTH | 8159 | PERF. | 8268 - 10680 | | |
| 11 | 180 # | 122 | -0- | -58 | -0- | -0- | 122 | 2 | | | N | -0- | | | 2 |
| 12 | 259 R | 259 | -0- | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | 2 |
| 01 | 436 R | 436 | -0- | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | 2 |
| 02 | 431 R | 431 | -0- | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | 2 |
| 03 | 493 R | 493 | -0- | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | 2 |
| 04 | 538 R | 538 | -0- | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | 2 |
| WILDFIRE ENERGY OPERATING LLC HYVL UNIT | | | | 923444 | | | CNTY: BURLESON | | | | | | | | |
| | | | | WELL #: | 1H | RRCID -> | 285389 | COMPL. DATE | 11/19/1994 | TOTAL DEPTH | 10619 | PERF. | 8645 - 10619 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 72 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 72 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 72 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 72 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 72 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 72 |
| CALEB (5TH COCKFIELD) DAVIS SOUTHERN OPERATING CO LLC BP HONKY TONKIN | | | | 14725 500 | NON-ASSOCIATED | ONE WELL | CNTY: TYLER | | | | | | | | |
| | | | | 206081 | | | | | | | | | | | |
| | | | | WELL #: | 2 | RRCID -> | 293942 | COMPL. DATE | 07/30/2022 | TOTAL DEPTH | 6550 | PERF. | 5766 - 5769 | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 71 |
| 12 | 93 # | 66 | -0- | -27 | -0- | -0- | 66 | 3 | | | Y | -0- | | | 71 |
| 01 | 41 R | 41 | -0- | -0- | -0- | -0- | 40 | 3 | 1 | 9 | Y | 1 | | | 72 |
| 02 | 29 # | -0- | -0- | -29 | -0- | -0- | | | | | Y | -0- | | | 72 |
| 03 | DLQ G-10 | 460 | -0- | 460 | 460 | 460 | 457 | 3 | 3 | 9 | Y | 3 | 1 | 8 | 74 |
| 04 | DLQ G-10 | -0- | -0- | -0- | 460 | 460 | | | | | Y | -0- | | | 74 |

CALL, S. E. (3600) 14755 275 NON-ASSOCIATED ONE WELL CNTY: JASPER
 84 ENERGY LLC 856467
 BLACK STONE WELL #: 1 RRCID -> 290028 COMPL. DATE 06/05/2020 TOTAL DEPTH 10500 PERF. 3548 - 3550

| M | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|---------------------|--------------------------|-----|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 11 | 186 N | 186 | -0- | -0- | -0- | 186 | 2 | | | | N | -0- | | | | -0- |
| 12 | 217 N | 197 | -0- | -20 | -0- | 197 | 2 | | | | N | -0- | | | | -0- |
| 01 | 186 N | 186 | -0- | -0- | -0- | 186 | 2 | | | | N | -0- | | | | -0- |
| 02 | 174 N | 135 | -0- | -39 | -0- | 135 | 2 | | | | N | -0- | | | | -0- |
| 03 | 186 N | 105 | -0- | -81 | -0- | 105 | 2 | | | | N | -0- | | | | -0- |
| 04 | 572 N | 572 | -0- | -0- | -0- | 572 | 2 | | | | N | -0- | | | | -0- |

CALLIS (FRIO 4300) 14873 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 GULFSTAR PROPERTIES, INC. 338735
 GOFF WELL #: 4C RRCID -> 258593 COMPL. DATE 06/29/2010 TOTAL DEPTH 4513 PERF. 4245 - 4247

| M | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|---------------------|--------------------------|-----|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | 115832 | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | 115832 | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | 115832 | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | 115832 | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

PLUGGED AND ABANDONED 05/13/2024

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
 GARRISON OPERATING, L.L.C. 295851
 GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

| M | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|---------------------|--------------------------|-----|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 51 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 51 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 51 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 51 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 51 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 51 |

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 KIRKPATRICK, JOHN OIL LLC 468971
 BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

| M | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|---------------------|--------------------------|-----|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | 7624 | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 7624 | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 7624 | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 7624 | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 7624 | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 7624 | | | | | N | NO RPT | | | | -0- |

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
 DARTX ENERGY CORPORATION 201208
 HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

| M | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|---------------------|--------------------------|-----|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 46 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 46 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 46 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 46 |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 46 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 46 |

| ----- | | | | | | | | | | | | | |
|-----------------------------------|---|------------|------------------|--------------|----------------|----------|------------------|------------------|--------------|-------------|------------------|---------------|---------------|
| CAMPTOWN (5200 FRIQ) | | //CONT.// | | 15190 125 | NON-ASSOCIATED | ONE WELL | | | CNTY: NEWTON | | | | |
| PRIME OPERATING COMPANY | | | | 677770 | | | | | | | | | |
| HANKAMER, EARL C., ET AL -B- | | WELL #: | | 20 | RRCID -> | 035182 | COMPL. DATE | 05/25/2007 | TOTAL DEPTH | 7300 | PERF. | 4047 - 4845 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| CAMPTOWN (7100 HACKBERRY) | | | | 15190 875 | NON-ASSOCIATED | ONE WELL | | | CNTY: NEWTON | | | | |
| PRIME OPERATING COMPANY | | | | 677770 | | | | | | | | | |
| HANKAMER BOBCAT | | WELL #: | | 1 | RRCID -> | 256993 | COMPL. DATE | 03/26/2010 | TOTAL DEPTH | 7363 | PERF. | 7151 - 7171 | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CANADIAN HUNTER | | | | 15225 001 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARRIS | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | |
| CHANNELVIEW TOWNSITE "D" | | WELL #: | | 6 | RRCID -> | 192663 | COMPL. DATE | 11/15/2002 | TOTAL DEPTH | 11154 | PERF. | 10552 - 11235 | |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| CANADIAN HUNTER (YEGUA 10,630) | | | | 15225 495 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARRIS | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | |
| CHANNELVIEW TOWNSITE | | WELL #: | | 2 | RRCID -> | 168260 | COMPL. DATE | 01/16/1998 | TOTAL DEPTH | 11406 | PERF. | 10570 - 11078 | |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| CHANNELVIEW TOWNSITE "C" | | | | WELL #: | 5 | RRCID -> | 173477 | COMPL. DATE | 06/12/1999 | TOTAL DEPTH | 11257 | PERF. | 11078 - 11121 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |

| CANADIAN HUNTER (YEGUA 10,630) //CONT.// 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------------|-----|
| BALLARD EXPLORATION COMPANY, INC. //CONT.// 048169 | | | | | | | | | | | | | | | | |
| STATE LEASE 108878 WELL #: 103ST RRCID -> 262026 COMPL. DATE 09/30/2022 TOTAL DEPTH 10792 PERF. 11108 - 11118 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE | |
| 11 | | 15420 X | 8446 | -0- | -6974 | -0- | 297 | 1 | 7945 | 2 | N | 185 | 177 | 1 | 3 8 | 237 |
| | | | | | | | 204 | 9 | | | | | | | | |
| 12 | | 15407 X | 8945 | -0- | -6462 | -0- | 310 | 1 | 8424 | 2 | N | 192 | 189 | 1 | 1 8 | 239 |
| | | | | | | | 211 | 9 | | | | | | | | |
| 01 | | 13826 X | 7468 | -0- | -6358 | -0- | 304 | 1 | 7000 | 2 | N | 149 | 183 | 1 | 1 8 | 204 |
| | | | | | | | 164 | 9 | | | | | | | | |
| 02 | | 11252 X | 9097 | -0- | -2155 | -0- | 290 | 1 | 8663 | 2 | N | 131 | 178 | 1 | 3 8 | 154 |
| | | | | | | | 144 | 9 | | | | | | | | |
| 03 | | 11563 X | 8398 | -0- | -3165 | -0- | 310 | 1 | 7925 | 2 | N | 148 | | | | 302 |
| | | | | | | | 163 | 9 | | | | | | | | |
| 04 | | 8670 X | NO RPT | -0- | -8670 | -0- | | | | | N | NO RPT | | | | 302 |
| ----- | | | | | | | | | | | | | | | | |
| CANEEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY 386310 | | | | | | | | | | | | | | | | |
| DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 10/03/2015 TOTAL DEPTH 5800 PERF. 4920 - 4926 | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 07/20/2015 TOTAL DEPTH 9400 PERF. 5095 - 5097 | | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CANNON (NAVARRO) 15373 800 ASSOCIATED ONE WELL CNTY: GONZALES | | | | | | | | | | | | | | | | |
| FRAZIER EXPLORATION PARTNERS, LLC 284420 | | | | | | | | | | | | | | | | |
| OCHS UNIT WELL #: 1H RRCID -> 281660 COMPL. DATE 01/22/2015 TOTAL DEPTH 6398 PERF. 6605 - 11386 | | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 135 |
| ----- | | | | | | | | | | | | | | | | |
| CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | | | |
| HILLHOUSE OPERATING COMPANY, LLC 388557 | | | | | | | | | | | | | | | | |
| HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553 | | | | | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| CAPLEN (FB-1, 1T) | | 15491 018 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | |
|---------------------------|---|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|------------------------|-----------|-------------------------|-------------------------|-------------|
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: | 12 | RRCID -> | 128227 | COMPL. DATE | 08/01/1988 | TOTAL DEPTH | 7800 PERF. 2850 - 2856 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| CAPLEN (FB-2, 5-X) | | 15491 321 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | |
|---------------------------|--|-----------|--------|----------------|--------|-------------|------------|-----------------|------------------------|--------|--|--|-----|
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: | 1 | RRCID -> | 180807 | COMPL. DATE | 08/01/2000 | TOTAL DEPTH | 7583 PERF. 6694 - 9703 | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| CAPLEN (FB-2, 5-Y) | | 15491 322 | | ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | |
|---------------------------|--|-----------|--------|------------|--------|-------------|------------|-----------------|------------------------|--------|--|--|-----|
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: | 1 | RRCID -> | 169205 | COMPL. DATE | 05/19/1998 | TOTAL DEPTH | 7583 PERF. 6733 - 6737 | | | | |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| CAPLEN (FB-3, 1-X) | | 15491 532 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | |
|---------------------------|--|-----------|--------|----------------|--------|-------------|------------|-----------------|------------------------|--------|--|--|-----|
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: | 14 | RRCID -> | 147858 | COMPL. DATE | 12/07/1993 | TOTAL DEPTH | 7714 PERF. 3756 - 3762 | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| CAPLEN (FB-3A, 2-W) | | 15491 700 | | NON-ASSOCIATED | | EXEMPT | | CNTY: GALVESTON | | | | | |
|---------------------------|--|-----------|--------|----------------|--------|-------------|------------|-----------------|------------------------|--------|--|--|-----|
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | | | | | |
| ZINN & FORMAN | | WELL #: | 3 | RRCID -> | 183813 | COMPL. DATE | 12/20/2000 | TOTAL DEPTH | 7850 PERF. 4544 - 4552 | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | | | | | |
|---|------------|----------|----------------------------|-------------------------|----------------------------|-------------------|-------------|--------------------------|----------|-----------|--------|--------------|----------|-----------|--------------------------|----------|-----------|----------------|
| CAPLEN (FB-8, MIOCENE) VAST OIL TX OPERATING LLC HUMPHREYS | | | 15491 845 883803 | NON-ASSOCIATED | ONE WELL | CNTY: GALVESTON | | | | | | | | | | | | |
| | | | WELL #: 7 | RRCID -> 146786 | COMPL. DATE 06/19/2001 | TOTAL DEPTH 7512 | PERF. 3677 | - 3683 | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | DISPOSITIONS AMT CODE | * AMT | * CODE | C M | COND PROD | * AMT | * CODE | DISPOSITIONS AMT CODE | * AMT | * CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | |
| CARLOS (QUEEN CITY) KEMICK, JEROME G. MEITZEN, B. C. | | | 15682 500 455180 | NON-ASSOCIATED | EXEMPT | CNTY: GRIMES | | | | | | | | | | | | |
| | | | WELL #: 1 | RRCID -> 071176 | COMPL. DATE 02/17/1977 | TOTAL DEPTH N/A | PERF. 2737 | - 2740 | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | 4523 | | | | | | N | NO RPT | | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 4523 | | | | | | N | NO RPT | | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 4523 | | | | | | N | NO RPT | | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 4523 | | | | | | N | NO RPT | | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 4523 | | | | | | N | NO RPT | | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 4523 | | | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | |
| CARLTON SPEED (WILCOX 10576) GALLOWAY ENERGY CO. TUCKER, T. J. UNIT | | | 15717 200 293303 | NON-ASSOCIATED | ONE WELL | CNTY: GRIMES | | | | | | | | | | | | |
| | | | WELL #: 1 | RRCID -> 143072 | COMPL. DATE 10/14/1992 | TOTAL DEPTH 20158 | PERF. 10576 | - 10584 | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | |
| CARLTON SPEED (WILCOX 11800) GALLOWAY ENERGY CO. TUCKER, T. J. UNIT NO. 2 | | | 15717 300 293303 | NON-ASSOCIATED | ONE WELL | CNTY: GRIMES | | | | | | | | | | | | |
| | | | WELL #: 2 | RRCID -> 175447 | COMPL. DATE 01/15/1999 | TOTAL DEPTH 12794 | PERF. 11850 | - 11884 | | | | | | | | | | |
| 11 | 39 N | 39 | -0- | -0- | -0- | 24 | 1 | 15 | 2 | N | -0- | | | | | | | 53 |
| 12 | 35 N | 35 | -0- | -0- | -0- | 24 | 1 | 11 | 2 | N | -0- | | | | | | | 53 |
| 01 | 41 N | 41 | -0- | -0- | -0- | 24 | 1 | 17 | 2 | N | -0- | | | | | | | 53 |
| 02 | 0 W | 43 | -0- | 43 | 43 | 24 | 1 | 19 | 2 | N | -0- | | | | | | | 53 |
| 03 | 0 W | 59 | -0- | 59 | 102 | 24 | 1 | 35 | 2 | N | -0- | | | | | | | 53 |
| 04 | 0 W | 36 | -0- | 36 | 138 | 24 | 1 | 12 | 2 | N | -0- | | | | | | | 53 |
| ----- | | | | | | | | | | | | | | | | | | |
| CARLETON SPEED (YEGUA 4B) GALLOWAY ENERGY CO. SOUTHWEST DEVELOPMENT COMPANY | | | 15717 500 293303 | NON-ASSOCIATED | EXEMPT | CNTY: WALLER | | | | | | | | | | | | |
| | | | WELL #: 6 | RRCID -> 105141 | COMPL. DATE 04/09/1983 | TOTAL DEPTH 5898 | PERF. 4713 | - 4719 | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | | -0- |

OIL AND GAS DIVISION

| CASTILLO (MIOCENE 3200) | | 16229 050 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JASPER | | | | |
|-----------------------------|----------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------|--------|-------------------|------------------|---------|
| JAY MANAGEMENT COMPANY, LLC | | 430368 | | | | | | | | | | |
| ARCO-HUGHES | | WELL #: 5 | | RRCID -> 231914 | | COMPL. DATE 12/05/2006 | | TOTAL DEPTH 3400 | | PERF. 3264 - 3268 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| CASTILLO (YEGUA #5) | | 16269 700 | | ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | |
| JAY MANAGEMENT COMPANY, LLC | | 430368 | | | | | | | | | | |
| ARCO HUGHES | | WELL #: 3 | | RRCID -> 175622 | | COMPL. DATE 12/10/1999 | | TOTAL DEPTH 7900 | | PERF. 7136 - 7142 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 78 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 78 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 78 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 78 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 78 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 78 |
| HUGHES, M. B. | | WELL #: 1 | | RRCID -> 180120 | | COMPL. DATE 11/01/2000 | | TOTAL DEPTH 8103 | | PERF. 7192 - 7223 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| ARCO CASTILLO | | WELL #: 3 | | RRCID -> 188250 | | COMPL. DATE 03/19/2002 | | TOTAL DEPTH 8112 | | PERF. 7117 - 7131 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 19 |
| ARCO CASTILLO | | WELL #: 2 | | RRCID -> 193300 | | COMPL. DATE 10/11/2002 | | TOTAL DEPTH 8112 | | PERF. 7114 - 7129 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| CASTILLO, WEST (Y-2) | | 16275 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JASPER | | | | |
| SHOCO PRODUCTION LLC | | 778196 | | | | | | | | | | |
| ACOCK BP JOHNSON 21 | | WELL #: 1 | | RRCID -> 285577 | | COMPL. DATE 10/26/2018 | | TOTAL DEPTH 7700 | | PERF. 6936 - 6943 | | |
| 11 | 264 N | 264 | -0- | -0- | -0- | 129 2 | 135 9 | N | 123 | 67 1 | | 227 |
| 12 | 402 N | 402 | -0- | -0- | -0- | 140 2 | 262 9 | N | 238 | 179 1 | | 286 |
| 01 | 452 N | 452 | -0- | -0- | -0- | 142 2 | 310 9 | N | 282 | 346 1 | | 222 |
| 02 | 471 N | 471 | -0- | -0- | -0- | 133 2 | 338 9 | N | 307 | 352 1 | | 177 |
| 03 | 311 N | 311 | -0- | -0- | -0- | 145 2 | 166 9 | N | 151 | 174 1 | | 154 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 154 |

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 VANTAGE OPERATING, LLC 882608
 COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 85 |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 85 |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 85 |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 85 |
| 03 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 85 |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 85 |

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 AKG OPERATING COMPANY 009566
 JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 Z | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 Z | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 Z | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 Z | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 Z NO RPT | -0- | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 0 Z NO RPT | -0- | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

HURD ENTERPRISES, LTD. 419886
 COLUMBUS TOWNSITE GU WELL #: 1 RRCID -> 280210 COMPL. DATE 01/17/2015 TOTAL DEPTH 10530 PERF.10358 - 10480

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 13200 | 13160 | -0- | -40 | 67358 | 12848 | 2 | 312 | 9 | N | 284 | 353 | 1 | | | 243 |
| 12 | 81772 | 14027 | -0- | -67745 | -0- | 13620 | 2 | 407 | 9 | N | 370 | 518 | 1 | | | 95 |
| 01 | 14206 | 13923 | -0- | -283 | -0- | 13554 | 2 | 369 | 9 | N | 335 | 180 | 1 | | | 250 |
| 02 | 12776 | 12768 | -0- | -8 | -0- | 12463 | 2 | 305 | 9 | N | 277 | 342 | 1 | | | 185 |
| 03 | 13640 | 13561 | -0- | -79 | -0- | 13175 | 2 | 386 | 9 | N | 351 | 357 | 1 | | | 179 |
| 04 | 13200 | 12805 | -0- | -395 | -0- | 12488 | 2 | 317 | 9 | N | 288 | 356 | 1 | | | 111 |

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 BALLARD EXPLORATION COMPANY, INC. 048169
 NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 175 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 175 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 175 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 175 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 175 |
| 04 | 0 N NO RPT | -0- | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | 175 |

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
 TORRENT OIL, LLC 862645
 STATE TRACT 118 WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

| ----- | | | | | | | | | | | | | | | | | |
|-----------------------------------|---|------------|----------------|-------------------------|----------------------|-------------------------|-------|---------------------|------------------------|---------------------|-----|--------------------------------------|-------|---------------------|-------|---------------------|-------------|
| CEDAR POINT (MIOCENE) | | | 16599 300 | | | ASSOCIATED | | | CAPACITY | | | CNTY: CHAMBERS | | | | | |
| TORRENT OIL LLC | | | 862645 | | | | | | | | | | | | | | |
| STATE TRACT 118 | | | WELL #: 1817MU | | | RRCID -> 033730 | | | COMPL. DATE 06/14/1964 | | | TOTAL DEPTH 3207 PERF. N/A | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| STATE TRACT 118 | | | WELL #: 182 | | | RRCID -> 177928 | | | COMPL. DATE N/A | | | TOTAL DEPTH 6000 PERF. 2880 - 2890 | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CEDAR POINT (UPPER FRIO) | | | 16599 950 | | | ASSOCIATED | | | ONE WELL | | | CNTY: CHAMBERS | | | | | |
| TORRENT OIL LLC | | | 862645 | | | | | | | | | | | | | | |
| ATKINSON ISLAND SWD | | | WELL #: 1 | | | RRCID -> 171804 | | | COMPL. DATE 12/18/1998 | | | TOTAL DEPTH 5620 PERF. 5350 - 5446 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CHAMPION (WILCOX 8730) | | | 16846 200 | | | ASSOCIATED | | | ONE WELL | | | CNTY: JASPER | | | | | |
| FORZA OPERATING, LLC | | | 278837 | | | | | | | | | | | | | | |
| FORESTAR MINERALS L.P. | | | WELL #: 1 | | | RRCID -> 286493 | | | COMPL. DATE 10/06/2016 | | | TOTAL DEPTH 9050 PERF. 8730 - 8735 | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CHANNELVIEW (YEGUA 10,000) | | | 16931 495 | | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: HARRIS | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | 048169 | | | | | | | | | | | | | | |
| CHANNELVIEW TOWNSITE | | | WELL #: 1 | | | RRCID -> 167123 | | | COMPL. DATE 01/15/1998 | | | TOTAL DEPTH 11800 PERF. 9976 - 10012 | | | | | |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | | | | |
|---|--------|------------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|---|--------|-------|----------------|---------|
| BALLARD EXPLORATION COMPANY, INC. //CONT.// 048169 | | | | | | | | | | | | | | | |
| CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/24/1998 TOTAL DEPTH 10192 PERF.10414 - 10443 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | | LIFT(L) | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| | | | | | | | | | | | | | | | |
| CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818 | | | | | | | | | | | | | | | |
| 11 | 41942 | X | 41942 | -0- | -0- | -0- | 300 | 1 | 40991 | 2 | Y | 592 | 375 | 1 | 2 8 392 |
| | | | | | | | 651 | 9 | | | | | | | |
| 12 | 44928 | X | 44928 | -0- | -0- | -0- | 310 | 1 | 43954 | 2 | Y | 604 | 729 | 1 | 1 8 266 |
| | | | | | | | 664 | 9 | | | | | | | |
| 01 | 44079 | X | 44079 | -0- | -0- | -0- | 310 | 1 | 43116 | 2 | Y | 594 | 740 | 1 | 1 8 119 |
| | | | | | | | 653 | 9 | | | | | | | |
| 02 | 40600 | X | 38129 | -0- | -2471 | -0- | 268 | 1 | 37334 | 2 | Y | 479 | 360 | 1 | 4 8 234 |
| | | | | | | | 527 | 9 | | | | | | | |
| 03 | 43896 | X | 43616 | -0- | -280 | -0- | 310 | 1 | 42735 | 2 | Y | 519 | 539 | 1 | 2 8 212 |
| | | | | | | | 571 | 9 | | | | | | | |
| 04 | 43470 | X | NO RPT | -0- | -43470 | -0- | | | | | Y | NO RPT | | | 212 |
| | | | | | | | | | | | | | | | |
| WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF.10220 - 10234 | | | | | | | | | | | | | | | |
| 11 | 36003 | X | 36003 | -0- | -0- | -0- | 300 | 1 | 35074 | 2 | N | 572 | 545 | 1 | 224 |
| | | | | | | | 629 | 9 | | | | | | | |
| 12 | 36939 | X | 36939 | -0- | -0- | -0- | 310 | 1 | 36031 | 2 | N | 544 | 559 | 1 | 209 |
| | | | | | | | 598 | 9 | | | | | | | |
| 01 | 40393 | X | 35982 | -0- | -4411 | -0- | 310 | 1 | 35038 | 2 | N | 576 | 566 | 1 | 219 |
| | | | | | | | 634 | 9 | | | | | | | |
| 02 | 36917 | X | 33234 | -0- | -3683 | -0- | 278 | 1 | 32405 | 2 | N | 501 | 544 | 1 | 4 8 172 |
| | | | | | | | 551 | 9 | | | | | | | |
| 03 | 40147 | X | 40147 | -0- | -0- | -0- | 310 | 1 | 39264 | 2 | N | 521 | 375 | 1 | 1 8 317 |
| | | | | | | | 573 | 9 | | | | | | | |
| 04 | 36000 | X | NO RPT | -0- | -36000 | -0- | | | | | N | NO RPT | | | 317 |
| | | | | | | | | | | | | | | | |
| WEST CHANNELVIEW WELL #: 2D RRCID -> 291142 COMPL. DATE 06/10/2021 TOTAL DEPTH 5600 PERF. 5226 - 5236 | | | | | | | | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| | | | | | | | | | | | | | | | |
| CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER | | | | | | | | | | | | | | | |
| SOMERSET OPERATING, LLC 101481 | | | | | | | | | | | | | | | |
| CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888 | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| CHESTERTVILLE (MIOCENE 3720) | | 17550 315 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | | |
|------------------------------|----------|-----------|-------------|-----------------|-------------|------------------------|----------------|-------|------------------------------------|---|------|-------|----------------|---------|
| DJ EXPLORATION, INC. | | 221664 | | | | | | | | | | | | |
| OYSTER | | WELL #: 1 | | RRCID -> 231717 | | COMPL. DATE 09/18/2007 | | | TOTAL DEPTH 4600 PERF. 4017 - 4153 | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| CHESTERTVILLE (WILCOX 9000) | | 17550 456 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: COLORADO | | | | | |
|-----------------------------|---------|-------------|-------------|-----------------|-------------|------------------------|----------------|-------|-------------------------------------|---|--------|-------|----------------|---------|
| JAMEX, INC. | | 429659 | | | | | | | | | | | | |
| KAECELE | | WELL #: 1-L | | RRCID -> 165588 | | COMPL. DATE 09/21/1997 | | | TOTAL DEPTH 11900 PERF. 9190 - 9313 | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | SI MULT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 12 | SI MULT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 01 | SI MULT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 02 | SI MULT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 03 | SI MULT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | 55 |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |

| CHESTERTVILLE, N. (MIOCENE 2220) | | 17552 090 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: COLORADO | | | | | |
|----------------------------------|-------|-----------|-------------|-----------------|-------------|------------------------|----------------|-------|------------------------------------|---|------|--------|----------------|---------|
| JAMEX, INC. | | 429659 | | | | | | | | | | | | |
| KAECELE "A" | | WELL #: 3 | | RRCID -> 181886 | | COMPL. DATE 02/23/2001 | | | TOTAL DEPTH 2350 PERF. 2031 - 2033 | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | 124 N | 124 | -0- | -0- | -0- | -0- | 22 | 1 | 102 | 2 | N | -0- | | -0- |
| 12 | 136 N | 136 | -0- | -0- | -0- | -0- | 27 | 1 | 109 | 2 | N | -0- | | -0- |
| 01 | 133 N | 133 | -0- | -0- | -0- | -0- | 28 | 1 | 105 | 2 | N | -0- | | -0- |
| 02 | 115 N | 115 | -0- | -0- | -0- | -0- | 19 | 1 | 96 | 2 | N | -0- | | -0- |
| 03 | 122 N | 122 | -0- | -0- | -0- | -0- | 20 | 1 | 102 | 2 | N | -0- | | -0- |
| 04 | 60 N | NO RPT | -0- | -0- | -60 | -0- | | | | | N | NO RPT | | -0- |

| CHESTERTVILLE, N. (PACK) | | 17552 095 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | | |
|--------------------------|-------|-------------|-------------|-----------------|-------------|------------------------|----------------|-------|---------------------------------------|---|------|--------|----------------|---------|
| JAMEX, INC. | | 429659 | | | | | | | | | | | | |
| KAECELE | | WELL #: 1-U | | RRCID -> 151970 | | COMPL. DATE 10/27/1994 | | | TOTAL DEPTH 11900 PERF. 11526 - 11576 | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | 793 N | 793 | -0- | -0- | -0- | -0- | 139 | 1 | 651 | 2 | N | 3 | | 43 |
| 12 | 973 N | 973 | -0- | -0- | -0- | -0- | 190 | 1 | 780 | 2 | N | 3 | | 46 |
| 01 | 889 N | 889 | -0- | -0- | -0- | -0- | 185 | 1 | 694 | 2 | N | 9 | | 55 |
| 02 | 837 N | 837 | -0- | -0- | -0- | -0- | 136 | 1 | 693 | 2 | N | 7 | | 62 |
| *03 | 913 N | 913 | -0- | -0- | -0- | -0- | 151 | 1 | 753 | 2 | N | 8 | | 70 |
| 04 | 870 N | NO RPT | -0- | -0- | -870 | -0- | | | | | N | NO RPT | | 70 |

| WITTER, A. S. | | 17552 095 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | | |
|---------------|--------|-----------|-------------|-----------------|-------------|------------------------|----------------|-------|---------------------------------------|---|------|--------|----------------|---------|
| | | 429659 | | | | | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 153710 | | COMPL. DATE 01/12/1995 | | | TOTAL DEPTH 11936 PERF. 11542 - 11841 | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | 3840 X | 2307 | -0- | -1533 | -0- | -0- | 405 | 1 | 1896 | 2 | N | 5 | | 202 |
| 12 | 3968 X | 2580 | -0- | -1388 | -0- | -0- | 504 | 1 | 2063 | 2 | N | 12 | 182 1 | 32 |
| 01 | 2790 X | 2666 | -0- | -124 | -0- | -0- | 556 | 1 | 2084 | 2 | N | 24 | 1 8 | 55 |
| 02 | 3766 X | 3766 | -0- | -0- | -0- | -0- | 611 | 1 | 3126 | 2 | N | 26 | 1 8 | 80 |
| 03 | 3131 X | 3032 | -0- | -99 | -0- | -0- | 496 | 1 | 2475 | 2 | N | 55 | | 135 |
| 04 | 2580 X | NO RPT | -0- | -2580 | -0- | -0- | | | | | N | NO RPT | | 135 |

| CHESTERTVILLE, N. (PACK) | | //CONT.// 17552 095 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | | |
|--------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------------|
| JAMEX, INC. | | //CONT.// 429659 | | | | | | | | | | | | |
| WEBB | | WELL #: 1 | | RRCID -> 155937 | | COMPL. DATE 10/13/1995 | | | TOTAL DEPTH 12140 PERF.11230 - 12020 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 3443 X | 3443 | -0- | -0- | -0- | 604 | 1 | 2832 | 2 | N | 6 | 171 | 1 | 92 |
| 12 | 3565 X | 2986 | -0- | -579 | -0- | 584 | 1 | 2395 | 2 | N | 6 | 1 | 8 | 97 |
| 01 | 3565 X | 2995 | -0- | -570 | -0- | 628 | 1 | 2353 | 2 | N | 13 | 1 | 8 | 109 |
| 02 | 3387 X | 3387 | -0- | -0- | -0- | 544 | 1 | 2781 | 2 | N | 56 | 1 | 8 | 164 |
| *03 | 3679 X | 3679 | -0- | -0- | -0- | 612 | 1 | 3057 | 2 | N | 9 | 1 | 8 | 172 |
| 04 | 3450 X | NO RPT | -0- | -3450 | -0- | 10 | 9 | | | N | NO RPT | | | 172 |
| WITTER, A. S. | | WELL #: A 1 | | RRCID -> 157070 | | COMPL. DATE 01/03/1996 | | | TOTAL DEPTH 12507 PERF.11291 - 12397 | | | | | |
| 11 | 6120 X | 5134 | -0- | -986 | -0- | 894 | 1 | 4190 | 2 | N | 45 | | | 172 |
| 12 | 6200 X | 4967 | -0- | -1233 | -0- | 970 | 1 | 3974 | 2 | N | 21 | 1 | 8 | 192 |
| 01 | 5735 X | 3674 | -0- | -2061 | -0- | 757 | 1 | 2837 | 2 | N | 73 | 196 | 1 | 8 |
| 02 | 5191 X | 4830 | -0- | -361 | -0- | 782 | 1 | 4002 | 2 | N | 42 | 1 | 8 | 109 |
| 03 | 5301 X | 5142 | -0- | -159 | -0- | 847 | 1 | 4230 | 2 | N | 59 | 1 | 8 | 167 |
| 04 | 5130 X | NO RPT | -0- | -5130 | -0- | 65 | 9 | | | N | NO RPT | | | 167 |
| RABEL, H. & KEPLER, J. | | WELL #: 1 | | RRCID -> 157570 | | COMPL. DATE 01/03/1996 | | | TOTAL DEPTH 12500 PERF.11301 - 12118 | | | | | |
| 11 | 1152 N | 1152 | -0- | -0- | -0- | 201 | 1 | 940 | 2 | N | 10 | | | 127 |
| 12 | 1457 N | 1080 | -0- | -377 | -0- | 210 | 1 | 860 | 2 | N | 9 | 1 | 8 | 135 |
| 01 | 616 N | 616 | -0- | -0- | -0- | 128 | 1 | 480 | 2 | N | 7 | | | 142 |
| 02 | 1770 N | 1770 | -0- | -0- | -0- | 287 | 1 | 1465 | 2 | N | 16 | 1 | 8 | 157 |
| 03 | 1930 N | 1930 | -0- | -0- | -0- | 319 | 1 | 1593 | 2 | N | 16 | 1 | 8 | 172 |
| 04 | 600 N | NO RPT | -0- | -600 | -0- | 18 | 9 | | | N | NO RPT | | | 172 |
| WOLF | | WELL #: A 1 | | RRCID -> 158207 | | COMPL. DATE 03/29/1996 | | | TOTAL DEPTH 12500 PERF.11283 - 12374 | | | | | |
| 11 | 452 N | 452 | -0- | -0- | -0- | 79 | 1 | 372 | 2 | N | 1 | | | 58 |
| 12 | 507 N | 507 | -0- | -0- | -0- | 99 | 1 | 404 | 2 | N | 4 | | | 62 |
| 01 | 479 N | 479 | -0- | -0- | -0- | 101 | 1 | 378 | 2 | N | -0- | | | 62 |
| 02 | 435 N | 404 | -0- | -31 | -0- | 66 | 1 | 338 | 2 | N | -0- | | | 62 |
| 03 | 500 N | 500 | -0- | -0- | -0- | 83 | 1 | 417 | 2 | N | -0- | | | 62 |
| 04 | 450 N | NO RPT | -0- | -450 | -0- | | | | | N | NO RPT | | | 62 |
| CRANZ TRUST | | WELL #: 1 | | RRCID -> 159767 | | COMPL. DATE 08/02/1996 | | | TOTAL DEPTH 12492 PERF.11059 - 12393 | | | | | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 135 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 135 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 135 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 135 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 135 |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 135 |

| CHESTERTVILLE, N. (PACK) | | //CONT.// 17552 095 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | |
|--------------------------|--------|---------------------|--------------|-----------------|-------------|------------------------|----------------|--------------------------------------|------|----------------|---------|-----|
| JAMEX, INC. | | //CONT.// 429659 | | | | | | | | | | |
| EVORITT | | WELL #: 1 | | RRCID -> 160148 | | COMPL. DATE 07/12/1996 | | TOTAL DEPTH 12500 PERF.11118 - 12443 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * C | COND | * DISPOSITIONS | EOM | |
| ALLOW CODE | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | |
| 11 | 166 N | 166 | -0- | -0- | -0- | 29 | 1 | 137 | 2 | N | -0- | 45 |
| 12 | 155 N | 152 | -0- | -3 | -0- | 30 | 1 | 122 | 2 | N | -0- | 45 |
| 01 | 136 N | 136 | -0- | -0- | -0- | 29 | 1 | 107 | 2 | N | -0- | 45 |
| 02 | 174 N | 143 | -0- | -31 | -0- | 23 | 1 | 120 | 2 | N | -0- | 45 |
| *03 | 153 N | 153 | -0- | -0- | -0- | 26 | 1 | 127 | 2 | N | -0- | 45 |
| 04 | 120 N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | 45 |
| ----- | | | | | | | | | | | | |
| WEBB | | WELL #: 2 | | RRCID -> 160565 | | COMPL. DATE 08/24/1996 | | TOTAL DEPTH 12500 PERF.11011 - 12427 | | | | |
| 11 | 5100 X | 4079 | -0- | -1021 | -0- | 717 | 1 | 3359 | 2 | N | 3 | 113 |
| 12 | 5546 X | 5546 | -0- | -0- | -0- | 1082 | 1 | 4434 | 2 | N | 27 | 1 8 |
| 01 | 5208 X | 5198 | -0- | -10 | -0- | 1091 | 1 | 4088 | 2 | N | 17 | 2 8 |
| 02 | 5539 X | 5327 | -0- | -212 | -0- | 869 | 1 | 4445 | 2 | N | 12 | 1 8 |
| 03 | 5921 X | 5393 | -0- | -528 | -0- | 896 | 1 | 4474 | 2 | N | 21 | 1 8 |
| 04 | 5370 X | NO RPT | -0- | -5370 | -0- | | | | | N | NO RPT | 185 |
| ----- | | | | | | | | | | | | |
| ANDERSON | | WELL #: 1 | | RRCID -> 161004 | | COMPL. DATE 10/31/1996 | | TOTAL DEPTH 12521 PERF.11097 - 12226 | | | | |
| 11 | 2539 N | 2539 | -0- | -0- | -0- | 446 | 1 | 2089 | 2 | N | 4 | 72 |
| 12 | 1539 N | 1539 | -0- | -0- | -0- | 301 | 1 | 1234 | 2 | N | 4 | 76 |
| 01 | 1838 N | 1838 | -0- | -0- | -0- | 385 | 1 | 1443 | 2 | N | 9 | 1 8 |
| 02 | 2797 N | 2797 | -0- | -0- | -0- | 454 | 1 | 2323 | 2 | N | 18 | 3 8 |
| 03 | 2624 N | 2624 | -0- | -0- | -0- | 435 | 1 | 2170 | 2 | N | 17 | 2 8 |
| 04 | 1770 N | NO RPT | -0- | -1770 | -0- | | | | | N | NO RPT | 114 |
| ----- | | | | | | | | | | | | |
| MAZAC HEIRS | | WELL #: 1 | | RRCID -> 161562 | | COMPL. DATE 11/22/1996 | | TOTAL DEPTH 12506 PERF.11120 - 12426 | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 196 |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | 196 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 196 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 196 |
| 03 | 24 N | 24 | -0- | -0- | -0- | 4 | 1 | 20 | 2 | N | -0- | 196 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 196 |
| ----- | | | | | | | | | | | | |
| WOLF | | WELL #: 2 | | RRCID -> 162737 | | COMPL. DATE 01/07/1997 | | TOTAL DEPTH 12525 PERF.11083 - 11836 | | | | |
| 11 | 1515 N | 1515 | -0- | -0- | -0- | 266 | 1 | 1249 | 2 | N | -0- | 204 |
| 12 | 1457 N | 1185 | -0- | -272 | -0- | 232 | 1 | 951 | 2 | N | 2 | 1 8 |
| 01 | 1060 N | 1060 | -0- | -0- | -0- | 223 | 1 | 835 | 2 | N | 2 | 207 |
| 02 | 1479 N | 1103 | -0- | -376 | -0- | 180 | 1 | 923 | 2 | N | -0- | 207 |
| 03 | 1963 N | 1963 | -0- | -0- | -0- | 325 | 1 | 1624 | 2 | N | 13 | 220 |
| 04 | 1020 N | NO RPT | -0- | -1020 | -0- | | | | | N | NO RPT | 220 |

| CHESTERTVILLE, N. (PACK) | | //CONT.// 17552 095 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | |
|--------------------------|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|--------|-----------|--------------------------------------|---------------------------|-------------|
| JAMEX, INC. | | //CONT.// 429659 | | | | | | | | | |
| KAEICHELE -A- | | WELL #: 2 | | RRCID -> 162740 | | COMPL. DATE 02/28/1997 | | | TOTAL DEPTH 12500 PERF.10960 - 12374 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 955 N | 955 | -0- | -0- | -0- | 166 1 | 778 2 | N | 10 | | 50 |
| 12 | 850 N | 850 | -0- | -0- | -0- | 11 9 | 666 2 | N | 20 | | 70 |
| 01 | 625 N | 625 | -0- | -0- | -0- | 22 9 | 492 2 | N | 2 | | 72 |
| 02 | 667 N | 562 | -0- | -105 | -0- | 131 1 | 470 2 | N | -0- | | 72 |
| 03 | 558 N | 558 | -0- | -0- | -0- | 2 9 | 464 2 | N | 1 | | 73 |
| 04 | 600 N | NO RPT | -0- | -600 | -0- | 92 1 | | | | | 73 |
| | | | | | | 93 1 | | | | | |
| | | | | | | 1 9 | | | | | |
| | | | | | | | | N | NO RPT | | |
| KAEICHELE -A- | | WELL #: 1 | | RRCID -> 162961 | | COMPL. DATE 02/19/1997 | | | TOTAL DEPTH 12525 PERF.11070 - 11860 | | |
| 11 | 1303 N | 1303 | -0- | -0- | -0- | 229 1 | 1071 2 | N | 3 | | 60 |
| 12 | 1056 N | 1056 | -0- | -0- | -0- | 3 9 | 843 2 | N | 6 | | 66 |
| 01 | 1321 N | 1321 | -0- | -0- | -0- | 206 1 | 1033 2 | N | 11 | | 77 |
| 02 | 1247 N | 1230 | -0- | -17 | -0- | 7 9 | 1019 2 | N | 11 | 1 8 | 87 |
| 03 | 1457 N | 1457 | -0- | -0- | -0- | 276 1 | 1209 2 | N | 5 | | 92 |
| 04 | 1290 N | NO RPT | -0- | -1290 | -0- | 12 9 | | | | | 92 |
| | | | | | | 199 1 | | | | | |
| | | | | | | 12 9 | | | | | |
| | | | | | | 242 1 | | | | | |
| | | | | | | 6 9 | | | | | |
| | | | | | | | | N | NO RPT | | |
| CRANZ TRUST | | WELL #: 2 | | RRCID -> 163590 | | COMPL. DATE 04/25/1997 | | | TOTAL DEPTH 12500 PERF.11059 - 11709 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 45 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 45 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 45 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 45 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 45 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 45 |
| WOLF | | WELL #: 3 | | RRCID -> 164250 | | COMPL. DATE 07/03/1997 | | | TOTAL DEPTH 12531 PERF.11070 - 12384 | | |
| 11 | 3866 X | 3866 | -0- | -0- | -0- | 679 1 | 3180 2 | N | 6 | | 160 |
| 12 | 3193 X | 2310 | -0- | -883 | -0- | 7 9 | 1846 2 | N | 12 | | 172 |
| 01 | 3162 X | 2186 | -0- | -976 | -0- | 451 1 | 1720 2 | N | 6 | | 178 |
| 02 | 3103 X | 2638 | -0- | -465 | -0- | 13 9 | 2188 2 | N | 20 | 1 8 | 197 |
| 03 | 3317 X | 2741 | -0- | -576 | -0- | 459 1 | 2272 2 | N | 13 | | 210 |
| 04 | 3210 X | NO RPT | -0- | -3210 | -0- | 7 9 | | | | | 210 |
| | | | | | | 22 9 | | | | | |
| | | | | | | 455 1 | | | | | |
| | | | | | | 14 9 | | | | | |
| | | | | | | | | N | NO RPT | | |
| CRANZ TRUST | | WELL #: 3 | | RRCID -> 165211 | | COMPL. DATE 08/07/1997 | | | TOTAL DEPTH 12516 PERF.11042 - 11722 | | |
| 11 | 1952 N | 1952 | -0- | -0- | -0- | 342 1 | 1604 2 | N | 5 | | 97 |
| 12 | 2139 N | 2082 | -0- | -57 | -0- | 6 9 | 1665 2 | N | 10 | | 107 |
| 01 | 1857 N | 1857 | -0- | -0- | -0- | 406 1 | 1452 2 | N | 15 | | 122 |
| 02 | 1885 N | 1747 | -0- | -138 | -0- | 11 9 | 1447 2 | N | 15 | | 137 |
| *03 | 2100 N | 2100 | -0- | -0- | -0- | 388 1 | 1662 2 | N | 95 | 184 1 | 48 |
| 04 | 1800 N | NO RPT | -0- | -1800 | -0- | 17 9 | | | | | 48 |
| | | | | | | 283 1 | | | | | |
| | | | | | | 333 1 | | | | | |
| | | | | | | 105 9 | | | | | |
| | | | | | | | | N | NO RPT | | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----------------------------------|------------------|-----------------|-------------|-------------|------------------|------------------|-------------|------------|------------------|------------------|---------------------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | |
| CHESTERVILLE, N. (PACK) | | //CONT.// | | 17552 095 | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
| JAMEX, INC. | | //CONT.// | | 429659 | | | | | | | |
| KAECELE | | WELL #: | | 2 | RRCID -> | 211125 | COMPL. DATE | 04/07/2005 | TOTAL DEPTH | 13770 | PERF. 11265 - 12644 |
| 11 | 3810 X | 2758 | -0- | -1052 | -0- | 483 1 | 2265 2 | N | 9 | | 123 |
| 12 | 3937 X | 2237 | -0- | -1700 | -0- | 10 9 | | | | | |
| 01 | 3348 X | 2501 | -0- | -847 | -0- | 436 1 | 1787 2 | N | 13 | 1 8 | 135 |
| 02 | 3302 X | 3302 | -0- | -0- | -0- | 14 9 | | | | | |
| *03 | 3352 X | 3352 | -0- | -0- | -0- | 524 1 | 1962 2 | N | 14 | 2 8 | 147 |
| 04 | 2760 X | NO RPT | -0- | -2760 | -0- | 15 9 | | | | | |
| | | | | | | 537 1 | 2746 2 | N | 17 | 1 8 | 163 |
| | | | | | | 19 9 | | | | | |
| | | | | | | 25 9 | | | | | |
| | | | | | | | | N | NO RPT | | 185 |
| ----- | | | | | | | | | | | |
| CHESTERVILLE, N. (WILCOX 9200) | | | | 17552 304 | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
| HRB OPERATING COMPANY, INC. | | | | 407764 | | | | | | | |
| ANDERSON UNIT | | WELL #: | | 3 | RRCID -> | 100624 | COMPL. DATE | 06/24/1982 | TOTAL DEPTH | 9400 | PERF. 9244 - 9280 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 79 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 79 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 79 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 79 |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | 79 |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | 79 |
| ----- | | | | | | | | | | | |
| CHESTERVILLE, NORTH (YEGUA 7) | | | | 17552 390 | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
| HRB OPERATING COMPANY, INC. | | | | 407764 | | | | | | | |
| BROYLES | | WELL #: | | 1 | RRCID -> | 216404 | COMPL. DATE | 04/28/2006 | TOTAL DEPTH | 7100 | PERF. 6921 - 6924 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 48 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 48 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 48 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 48 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 48 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 48 |
| ----- | | | | | | | | | | | |
| CHESTERVILLE, NORTH (YEGUA 6400) | | | | 17552 532 | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
| JAMEX, INC. | | | | 429659 | | | | | | | |
| BROYLES | | WELL #: | | 1 | RRCID -> | 198312 | COMPL. DATE | 11/15/2003 | TOTAL DEPTH | 12700 | PERF. 4581 - 4632 |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| CHESTERVILLE, SE. (4000 SD) | | | | 17560 600 | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
| BULLDOG OILFIELD&SW SERVICES INC | | | | 106509 | | | | | | | |
| GORDON, TULANE | | WELL #: | | 1 | RRCID -> | 186602 | COMPL. DATE | 07/08/2004 | TOTAL DEPTH | 4000 | PERF. 3310 - 3370 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
 GALLOWAY ENERGY CO. 293303
 CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | ** DISPOSITIONS AMT CODE | ** AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|------------|---|-----------|--------------------------|-------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 BALLARD EXPLORATION COMPANY, INC. 048169
 BOWER, JONES WELL #: 1 RRCID -> 197048 COMPL. DATE 06/12/2003 TOTAL DEPTH 14128 PERF.12993 - 13161

| | | | | | | | | | | | | | |
|----|---|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED 01/10/2023 - WELL PLUGGED 1/10/2023

BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF.14217 - 14300

| | | | | | | | | | | | | | |
|----|--------|--------|-----|-------|-----|-----|---|------|---|---|--------|-----------|-----|
| 11 | 2610 X | 23 | -0- | -2587 | -0- | 6 | 1 | 17 | 2 | N | -0- | | 117 |
| 12 | 2985 X | 2985 | -0- | -0- | -0- | 99 | 1 | 2473 | 2 | N | 375 | 182 1 | 310 |
| 01 | 2697 X | 1909 | -0- | -788 | -0- | 413 | 9 | | | | | | |
| 02 | 2523 X | 2515 | -0- | -8 | -0- | 109 | 1 | 1458 | 2 | N | 311 | 530 1 1 8 | 90 |
| 03 | 558 X | 23 | -0- | -535 | -0- | 342 | 9 | | | | | | |
| 04 | 2610 X | NO RPT | -0- | -2610 | -0- | 131 | 1 | 2031 | 2 | N | 321 | 323 1 | 88 |
| | | | | | | 353 | 9 | | | | | | |
| | | | | | | 9 | 1 | 14 | 2 | N | -0- | | 88 |
| | | | | | | | | | | N | NO RPT | | 88 |

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 ZACHRY EXPLORATION, LLC 950468
 CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

| | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|------|---|---|---|---|-----|--|-----|
| 11 | 6150 X | 6040 | -0- | -110 | -0- | 6040 | 2 | | | N | -0- | | 97 |
| 12 | 6355 X | 6159 | -0- | -196 | -0- | 6159 | 2 | | | N | -0- | | 97 |
| *01 | 6355 X | 4078 | -0- | -2277 | -0- | 4075 | 2 | 3 | 9 | N | 3 | | 100 |
| 02 | 5829 X | 5640 | -0- | -189 | -0- | 5632 | 2 | 8 | 9 | N | 7 | | 107 |
| 03 | 6231 X | 5430 | -0- | -801 | -0- | 5427 | 2 | 3 | 9 | N | 3 | | 110 |
| 04 | 6030 X | 5275 | -0- | -755 | -0- | 5271 | 2 | 4 | 9 | N | 4 | | 114 |

CHINA TOWNSITE SWD WELL #: 1 RRCID -> 274362 COMPL. DATE 03/10/2014 TOTAL DEPTH 3618 PERF. 3480 - 3490

| | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| CHITLAND CREEK (YEGUA 7770) | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| FAULCONER ENERGY, LLC | | | | | | | | | | | | | |
| NAISER-STOVALL GAS UNIT | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 1851 N | 1851 | -0- | -0- | -0- | 76 1 | 1707 2 | N | 62 | | | 144 |
| 12 | | 1860 N | 1821 | -0- | -39 | -0- | 68 9 | 1694 2 | N | 44 | | | 188 |
| 01 | | 1829 N | 1648 | -0- | -181 | -0- | 79 1 | 1535 2 | N | 43 | 181 1 | | 50 |
| 02 | | 1798 N | 1523 | -0- | -275 | -0- | 48 9 | 50 9 | N | 45 | | | 95 |
| 03 | | 1829 N | 1528 | -0- | -301 | -0- | 66 1 | 1393 2 | N | 42 | | | 137 |
| 04 | | 1612 N | 1612 | -0- | -0- | -0- | 47 9 | 1482 2 | N | 37 | | | 174 |
| | | | | | | | 1473 2 | | | | | | |
| | | | | | | | 89 1 | | | | | | |
| | | | | | | | 46 9 | | | | | | |
| | | | | | | | 89 1 | | | | | | |
| | | | | | | | 41 9 | | | | | | |

| CHOCOLATE BAYOU | | | | | | | | | | | | | |
|---|------|-----|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| PROLINE ENERGY RESOURCES INC | | | | | | | | | | | | | |
| FARMS, I. P. | | | | | | | | | | | | | |
| WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460 | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| XOG RESOURCES, LLC | | | | | | | | | | | | | |
|---|------|------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| IP FARMS UNIT G | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 289873 COMPL. DATE 10/24/2019 TOTAL DEPTH 15622 PERF.11284 - 11484 | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| CHOCOLATE BAYOU (ANAMOLINA) | | | | | | | | | | | | | |
|---|------|------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| ELLIOTT OIL & GAS OPERATING CO. | | | | | | | | | | | | | |
| FARMS, I. P.-KANDELLY | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465 | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| CHOCOLATE BAYOU (ANDRAU) | | | | | | | | | | | | | |
|---|-----|------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| ELLIOTT OIL & GAS OPERATING CO. | | | | | | | | | | | | | |
| FARMS, I. P. | | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378 | | | | | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | 464 | | | N | NO RPT | | | 51 |
| 12 | 0 | N | NO RPT | -0- | -0- | 464 | | | N | NO RPT | | | 51 |
| 01 | 0 | N | NO RPT | -0- | -0- | 464 | | | N | NO RPT | | | 51 |
| 02 | 0 | N | NO RPT | -0- | -0- | 464 | | | N | NO RPT | | | 51 |
| 03 | 0 | N | NO RPT | -0- | -0- | 464 | | | N | NO RPT | | | 51 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 464 | | | N | NO RPT | | | 51 |

| CHOCOLATE BAYOU (ANDRAU) | | //CONT.// | | 17915 052 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
|----------------------------------|------------|------------------|--------------|----------------|----------------|------------------|------------------|----------------|-------------|------------------|--------------------|
| ELLIOTT OIL & GAS OPERATING CO. | | //CONT.// | | 247836 | | | | | | | |
| HOUSTON "CC" | | WELL #: | | 1 | RRCID -> | 155416 | COMPL. DATE | 11/03/1998 | TOTAL DEPTH | 17712 | PERF.15806 - 15838 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 15 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 15 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 15 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 15 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 15 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 15 |
| ----- | | | | | | | | | | | |
| FARMS, I. P. | | WELL #: | | 1 | RRCID -> | 166128 | COMPL. DATE | 10/26/1997 | TOTAL DEPTH | 11544 | PERF.11158 - 11172 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 502 | | | N | NO RPT | | 48 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 502 | | | N | NO RPT | | 48 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 502 | | | N | NO RPT | | 48 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 502 | | | N | NO RPT | | 48 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 502 | | | N | NO RPT | | 48 |
| 04 | 0 N | NO RPT | -0- | -0- | 502 | | | N | NO RPT | | 48 |
| ----- | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | |
| FARMS, I. P. UNIT A | | WELL #: | | 9X | RRCID -> | 163888 | COMPL. DATE | 05/01/1997 | TOTAL DEPTH | 15198 | PERF.12462 - 12481 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| CHOCOLATE BAYOU (ANDRAU STRAY) | | 17915 085 | | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | |
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | |
| I. P. FARMS | | WELL #: | | 2 L | RRCID -> | 210889 | COMPL. DATE | 06/12/2005 | TOTAL DEPTH | 11275 | PERF.11203 - 11224 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 155 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 155 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 155 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 155 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 155 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 155 |
| ----- | | | | | | | | | | | |
| XOG RESOURCES, LLC | | 945929 | | | | | | | | | |
| SCHENCK | | WELL #: | | | RRCID -> | 141008 | COMPL. DATE | 02/27/1992 | TOTAL DEPTH | 13778 | PERF.12374 - 12414 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| PLUGGED AND ABANDONED 02/26/2021 | | | | | | | | | | | |
| ----- | | | | | | | | | | | |
| CHOCOLATE BAYOU (BANFIELD) | | 17915 104 | | NON-ASSOCIATED | ONE WELL | | CNTY: BRAZORIA | | | | |
| WHITE MARLIN OPERATING CO, LLC | | 918475 | | | | | | | | | |
| WIETING, A.M. GAS UNIT O/A | | WELL #: | | 19 | RRCID -> | 071989 | COMPL. DATE | 02/09/1977 | TOTAL DEPTH | 11333 | PERF. N/A |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

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|---|---|--------------|------------------|--------------|-------------|--------|------|--------------|------|---|--------|------------------|------|---------|
| CHOCOLATE BAYOU (BANFIELD) //CONT.// 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | |
| WHITE MARLIN OPERATING CO, LLC //CONT.// 918475 | | | | | | | | | | | | | | |
| WLETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CHOCOLATE BAYOU (FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | | | |
| BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GAITHER PETROLEUM CORPORATION 292850 | | | | | | | | | | | | | | |
| I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WHITE MARLIN OPERATING CO, LLC 918475 | | | | | | | | | | | | | | |
| WLETING GAS UNIT WELL #: 33 RRCID -> 283518 COMPL. DATE 04/26/2017 TOTAL DEPTH 14253 PERF.10492 - 10498 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 235 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 235 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 235 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 235 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 235 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 235 |
| ----- | | | | | | | | | | | | | | |
| CHOCOLATE BAYOU (FRIO, FIRST) 17915 223 ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | | | |
| SCHENCK WELL #: 10 RRCID -> 283765 COMPL. DATE 02/06/2018 TOTAL DEPTH 10085 PERF. 8802 - 9346 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 12 | | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 01 | | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 02 | | 0 # NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 77 |
| 03 | | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 77 |
| 04 | | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | 77 |
| ----- | | | | | | | | | | | | | | |
| CHOCOLATE BAYOU (FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | | | |
| ATLAS OPERATING LLC 036587 | | | | | | | | | | | | | | |
| I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | T. A. NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| CHOCOLATE BAYOU (HARRIS) | | 17915 364 | | ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
|---------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | |
| MILLER | | WELL #: 1 | | RRCID -> 281663 | | COMPL. DATE 07/26/2016 | | TOTAL DEPTH 11454 PERF.10696 - 10748 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| CHOCOLATE BAYOU (HO.FMS. UP) | | 17915 390 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
|---------------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|-------------------------------------|--|-----|
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | |
| HOUSTON FARMS DEV. | | WELL #: 1 | | RRCID -> 176623 | | COMPL. DATE 03/01/2000 | | TOTAL DEPTH 10006 PERF. 9608 - 9622 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| FARMS, I. P. "C" | | WELL #: 4 | | RRCID -> 177620 | | COMPL. DATE 05/17/2000 | | TOTAL DEPTH 9804 PERF. 9629 - 9634 | | |
|------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| WHITE MARLIN OPERATING CO, LLC | | 918475 | | RRCID -> 162719 | | COMPL. DATE 04/01/1997 | | TOTAL DEPTH 11450 PERF.10096 - 10120 | | |
|--------------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|--|-----|
| WIETING, A. M. GAS UNIT O/A | | WELL #: 2 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| WILSON, R. K. "B" | | WELL #: 204 | | RRCID -> 182397 | | COMPL. DATE 09/02/1998 | | TOTAL DEPTH 12567 PERF. 9782 - 9800 | | |
|-------------------|-------|-------------|-----|-----------------|-----|------------------------|---|-------------------------------------|--|-----|
| 11 | 131 N | 131 | -0- | -0- | -0- | 131 1 | Y | -0- | | -0- |
| 12 | 31 N | -0- | -0- | -31 | -0- | | Y | -0- | | -0- |
| 01 | 31 N | -0- | -0- | -31 | -0- | | Y | -0- | | -0- |
| 02 | 116 N | -0- | -0- | -116 | -0- | | Y | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

| WILSON, R. K. "B" NCT-1 | | WELL #: 8 | | RRCID -> 186379 | | COMPL. DATE 10/22/2001 | | TOTAL DEPTH 10405 PERF. 9830 - 9884 | | |
|-------------------------|-----|-----------|-----|-----------------|-----|------------------------|---|-------------------------------------|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| CHOCOLATE BAYOU (HO.FMS. UP) | | //CONT.// | | 17915 390 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
|-------------------------------|------------|------------------|--------------|-------------|------------------|------------------------|-------------------|----------------|------------------|---------|-----|
| XOG RESOURCES, LLC | | | | 945929 | | | | | | | |
| COZBY | | | | WELL #: 1 | RRCID -> 251302 | COMPL. DATE 11/20/2008 | TOTAL DEPTH 11327 | PERF. 9744 | - 9757 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | |
| 11 | 4526 X | 4526 | -0- | -0- | -0- | 997 1 | 2294 2 | N | 1074 | 912 1 | 424 |
| | | | | | | 54 5 | 1181 9 | | | | |
| 12 | 4307 X | 4307 | -0- | -0- | -0- | 1053 1 | 2162 2 | N | 972 | 1105 1 | 291 |
| | | | | | | 23 5 | 1069 9 | | | | |
| 01 | 3689 X | 2389 | -0- | -1300 | -0- | 449 1 | 1244 2 | N | 631 | 749 1 | 173 |
| | | | | | | 2 5 | 694 9 | | | | |
| 02 | 3451 X | 2633 | -0- | -818 | -0- | 566 1 | 1274 2 | N | 713 | 497 1 | 389 |
| | | | | | | 9 5 | 784 9 | | | | |
| 03 | 3689 X | 2663 | -0- | -1026 | -0- | 1006 1 | 616 2 | N | 754 | 739 1 | 404 |
| | | | | | | 212 5 | 829 9 | | | | |
| 04 | 3570 X | 3400 | -0- | -170 | -0- | 1123 1 | 1446 2 | N | 755 | 1097 1 | 62 |
| | | | | | | 831 9 | | | | | |

| CHOCOLATE BAYOU(HO.FMS. VI-A-Z) | | | | 17915 442 | ASSOCIATED | ONE WELL | | CNTY: BRAZORIA | | |
|----------------------------------|----------|--------|-----|-----------|-----------------|------------------------|-------------------|----------------|---------|-----|
| ELLIOTT OIL & GAS OPERATING CO. | | | | 247836 | | | | | | |
| COZBY | | | | WELL #: 4 | RRCID -> 169068 | COMPL. DATE 04/06/1998 | TOTAL DEPTH 12340 | PERF.10153 | - 10163 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | N | NO RPT | -0- |

| WHITE MARLIN OPERATING CO, LLC | | | | 918475 | | | | CNTY: BRAZORIA | | |
|--------------------------------|----------|--------|-----|------------|-----------------|------------------------|-------------------|----------------|---------|-----|
| A.M. WIETING GAS UNIT | | | | WELL #: 31 | RRCID -> 282963 | COMPL. DATE 05/18/2017 | TOTAL DEPTH 11875 | PERF. 9920 | - 10156 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| CHOCOLATE BAYOU (IP) | | | | 17915 454 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | |
|------------------------------|----------|--------|-----|------------|-----------------|------------------------|-------------------|----------------|---------|-----|
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | |
| FARMS, I. P. | | | | WELL #: 5X | RRCID -> 155093 | COMPL. DATE 03/23/1995 | TOTAL DEPTH 18800 | PERF.14365 | - 14479 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| FARMS, I. P. | | | | WELL #: 3X | RRCID -> 181700 | COMPL. DATE 12/15/2000 | TOTAL DEPTH 14800 | PERF.12231 | - 12238 | |
|--------------|----------|--------|-----|------------|-----------------|------------------------|-------------------|------------|---------|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| CHOCOLATE BAYOU (L. ANOMOLINA) | | 17915 457 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
|---------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | |
| FARMS, I. P. | | WELL #: 1 | | RRCID -> 155697 | | COMPL. DATE 07/30/1995 | | TOTAL DEPTH 13500 PERF.11444 - 11454 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | |
| BLACKSTONE IVORY | | WELL #: 8 | | RRCID -> 278291 | | COMPL. DATE 12/10/2014 | | TOTAL DEPTH 14558 PERF.11402 - 11421 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 313 | | N | 2 | | 52 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 313 | | N | 2 | | 54 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 313 | | N | 1 | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 313 | | N | 1 | | 56 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 313 | | N | 2 | | 58 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 313 | | N | 4 | | 62 |
| CHOCOLATE BAYOU (RYCADE) | | 17915 494 | | NON-ASSOCIATED | | PRORATED | | CNTY: BRAZORIA | | |
| WHITE MARLIN OPERATING CO, LLC | | 918475 | | | | | | | | |
| WIETING GAS UNIT | | WELL #: 31 | | RRCID -> 282042 | | COMPL. DATE 11/17/2016 | | TOTAL DEPTH 11875 PERF.10680 - 10700 | | |
| 11 | PRTL PLG | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | |
| 03 | PRTL PLG | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | B | -0- | N | -0- | | -0- |
| WIETING GAS UNIT | | WELL #: 33 | | RRCID -> 282056 | | COMPL. DATE 09/25/2016 | | TOTAL DEPTH 14253 PERF.10684 - 10860 | | |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | |
| 03 | SHUT IN | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| WIETING GAS UNIT | | WELL #: 25 | | RRCID -> 282293 | | COMPL. DATE 10/07/2016 | | TOTAL DEPTH 13153 PERF.10600 - 10650 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | | -0- |
| CHOCOLATE BAYOU (WIETING LO.) | | 17915 572 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | |
| BLACK STONE IVORY | | WELL #: 6 | | RRCID -> 249165 | | COMPL. DATE 05/21/2008 | | TOTAL DEPTH 12600 PERF.10692 - 10692 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 51 | | N | 2 | | 61 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 51 | | N | 2 | | 63 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 51 | | N | 1 | | 64 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 51 | | N | 1 | | 65 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 51 | | N | 2 | | 67 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 51 | | N | 1 | | 68 |

OIL AND GAS DIVISION

| CHOCOLATE BAYOU (WIETING UP.) | | 17915 598 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
|---------------------------------|----------|-------------|------------------|-----------------|--------------|------------------------|------------------|--------------------------------------|--------|--------------------|------------------|---------|
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | |
| SCHENCK | | WELL #: 7 | | RRCID -> 269946 | | COMPL. DATE 01/18/2013 | | TOTAL DEPTH 11803 PERF.11314 - 11320 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 157 |
| 12 | | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 157 |
| 01 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 157 |
| 02 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 157 |
| 03 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 157 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 157 |
| ----- | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| FARMS, I. P. | | WELL #: 1 F | | RRCID -> 145816 | | COMPL. DATE 10/14/1992 | | TOTAL DEPTH 16000 | | PERF.11618 - 11694 | | |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | N | -0- | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | N | -0- | | | 19 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | N | -0- | | | 19 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | N | -0- | | | 19 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | N | -0- | | | 19 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | N | -0- | | | 19 |
| ----- | | | | | | | | | | | | |
| XOG RESOURCES, LLC | | 945929 | | | | | | | | | | |
| HOUSTON -G- | | WELL #: 1 | | RRCID -> 037607 | | COMPL. DATE 09/12/2018 | | TOTAL DEPTH 11601 | | PERF. 3840 - 6070 | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CHOCOLATE BAYOU (9,300) | | 17915 624 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | |
| SCHENCK | | WELL #: 10 | | RRCID -> 283501 | | COMPL. DATE 07/13/2017 | | TOTAL DEPTH 10085 | | PERF. 9336 - 9346 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CHOCOLATE BAYOU (11050) | | 17915 837 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | |
| BLACK STONE IVORY | | WELL #: 5 | | RRCID -> 228848 | | COMPL. DATE 05/30/2007 | | TOTAL DEPTH 11200 | | PERF.10819 - 10825 | | |
| 11 | 480 X | 432 | -0- | -48 | -0- | 113 2 | 319 9 | N | 290 | 189 1 | | 146 |
| 12 | 453 X | 453 | -0- | -0- | -0- | 132 2 | 321 9 | N | 292 | 375 1 | | 63 |
| 01 | 0 X | 325 | -0- | 325 | -0- | 48 2 | 277 9 | N | 252 | 185 1 | | 130 |
| 02 | 551 X | 407 | -0- | -144 | -0- | 167 2 | 240 9 | N | 218 | 184 1 | | 164 |
| 03 | 602 N | 602 | -0- | -0- | -0- | 97 2 | 505 9 | N | 459 | 355 1 | | 268 |
| 04 | 168 N | 168 | -0- | -0- | -0- | 84 2 | 84 9 | N | 76 | 187 1 | | 157 |
| ----- | | | | | | | | | | | | |
| BLACK STONE IVORY EE | | WELL #: 1 | | RRCID -> 256336 | | COMPL. DATE 03/24/2010 | | TOTAL DEPTH 14920 | | PERF.11228 - 11394 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | 55 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | 55 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | 55 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | 55 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | 55 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | | 55 |

CHOCOLATE BAYOU (11050) //CONT.// 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
 BLACKSTONE HLAVINKA WELL #: 1 T RRCID -> 282213 COMPL. DATE 12/22/2016 TOTAL DEPTH 11206 PERF.10835 - 10841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1971 X | 1971 | -0- | -0- | -0- | 1836 | 2 | 135 | 9 | Y | 123 | 123 | 1 | | -0- | |
| 12 | 1933 X | 1933 | -0- | -0- | -0- | 1933 | 2 | | | Y | -0- | | | | -0- | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- | |

BLACK STONE IVORY WELL #: 25 RRCID -> 283536 COMPL. DATE 08/17/2017 TOTAL DEPTH 11050 PERF.10800 - 10806

| | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|-----|---|---|-----|-----|---|--|-----|
| 11 | 8010 X | 6495 | -0- | -1515 | -0- | 5901 | 2 | 594 | 9 | N | 540 | 569 | 1 | | 293 |
| 12 | 7595 X | 7507 | -0- | -88 | -0- | 6888 | 2 | 619 | 9 | N | 563 | 764 | 1 | | 92 |
| 01 | 0 X | 1287 | -0- | 1287 | -0- | 748 | 2 | 539 | 9 | N | 490 | 368 | 1 | | 214 |
| 02 | 8816 X | 4636 | -0- | -4180 | -0- | 4098 | 2 | 538 | 9 | N | 489 | 561 | 1 | | 142 |
| 03 | 9424 X | 3214 | -0- | -6210 | -0- | 2628 | 2 | 586 | 9 | N | 533 | 547 | 1 | | 128 |
| 04 | 6510 X | 5064 | -0- | -1446 | -0- | 4673 | 2 | 391 | 9 | N | 355 | 376 | 1 | | 107 |

BLACK STONE IVORY WELL #: 7 RRCID -> 291480 COMPL. DATE 07/30/2021 TOTAL DEPTH 4636 PERF. 4522 - 4532

| | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 WHITE MARLIN OPERATING CO, LLC 918475
 WLETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 13153 PERF.11931 - 11938

| | | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

WLETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/19/2015 TOTAL DEPTH 12713 PERF.12326 - 12338

| | | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|--|--|---|-----|--|--|--|-----|
| 11 | 1444 N | 1444 | -0- | -0- | -0- | 1444 | 1 | | | N | -0- | | | | 333 |
| 12 | 1433 N | 1433 | -0- | -0- | -0- | 1433 | 1 | | | N | -0- | | | | 333 |
| 01 | 1488 N | 1134 | -0- | -354 | -0- | 1134 | 1 | | | N | -0- | | | | 333 |
| 02 | 1392 N | 736 | -0- | -656 | -0- | 736 | 1 | | | N | -0- | | | | 333 |
| 03 | 1426 N | 906 | -0- | -520 | -0- | 906 | 1 | | | N | -0- | | | | 333 |
| 04 | 1110 N | 1020 | -0- | -90 | -0- | 1020 | 1 | | | N | -0- | | | | 333 |

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 ELLIOTT OIL & GAS OPERATING CO. 247836
 TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| CHOCOLATE BAYOU, N. (ANDRAU) //CONT.// 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | |
|---|---|------------|----------|-------------|------------------|--------------|------------------|------------------|---|------|------------------|---------|
| ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836 | | | | | | | | | | | | |
| I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | | (L) STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | 2 | | 81 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | N | 2 | | 83 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | N | 2 | | 85 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | N | 1 | | 86 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | N | 1 | | 87 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | 1 | | 88 |

| CHOCOLATE BAYOU, N. (ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | |
|---|------|------|--------|-----|-----|-----|--|--|---|--------|--|----|
| ATLAS OPERATING LLC 036587 | | | | | | | | | | | | |
| I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194 | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 18 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 18 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 18 |

| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | |
|--|------|------|--------|-----|-----|-----|--|--|---|--------|--|----|
| FARMS, I. P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188 | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 62 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 62 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 62 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 62 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 62 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 62 |

| BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174 | | | | | | | | | | | | |
|---|------|-----|-----|-----|-----|------|--|--|---|-----|-------|-----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | 7514 | | | N | 576 | 349 1 | 409 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 7514 | | | N | 634 | 845 1 | 198 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 7514 | | | N | 640 | 518 1 | 320 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 7514 | | | N | 426 | 613 1 | 133 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 7514 | | | N | 541 | 514 1 | 160 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 7514 | | | N | 568 | 676 1 | 52 |

| CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | |
|--|------|-----|--------|-----|-----|-----|--|--|---|--------|--|-----|
| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | |
| TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677 | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730 | | | | | | | | | | | | |
|--|------|------|--------|-----|-----|-----|--|--|---|--------|--|----|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 ELLIOTT OIL & GAS OPERATING CO. 247836
 HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED 49B CNTY: BRAZORIA
 ELLIOTT OIL & GAS OPERATING CO. 247836
 I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1381 R | 1381 | -0- | -0- | -0- | 1282 | 2 | 99 | 9 | N | 90 | 90 | 1 | | | 20 |
| 12 | 425 R | 425 | -0- | -0- | -0- | 278 | 2 | 147 | 9 | N | 134 | 134 | 1 | | | 20 |
| 01 | 0 # | 92 | -0- | 92 | -0- | 39 | 2 | 53 | 9 | N | 48 | 48 | 1 | | | 20 |
| *02 | 677 R | 677 | -0- | -0- | -0- | 575 | 2 | 102 | 9 | N | 93 | 93 | 1 | | | 20 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 80 | 80 | 1 | | | 20 |
| 04 | 963 R | 963 | -0- | -0- | -0- | 860 | 2 | 103 | 9 | N | 94 | 94 | 1 | | | 20 |

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 ELLIOTT OIL & GAS OPERATING CO. 247836
 I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF. 12590 - 12600

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 ELLIOTT OIL & GAS OPERATING CO. 247836
 BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF. 13762 - 13768

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 ELLIOTT OIL COMPANY, L.P. 247836
 HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF. 12781 - 12793

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 ELLIOTT OIL & GAS OPERATING CO. 247836
 FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|-------------------------------------|--------------------------|----------------------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| 11 | 4050 # | 213 | -0- | -3837 | -0- | 201 2 | 12 9 | N | 11 | | 76 |
| 12 | 4185 # | 292 | -0- | -3893 | -0- | 292 2 | | N | -0- | | 76 |
| 01 | 0 # | 126 | -0- | 126 | -0- | 100 2 | 26 9 | N | 24 | | 100 |
| 02 | 1798 # | 112 | -0- | -1686 | -0- | 112 2 | | N | -0- | | 100 |
| 03 | 1147 # | -0- | -0- | -1147 | -0- | | | N | 44 | 103 1 | 41 |
| 04 | 210 # | 109 | -0- | -101 | -0- | 102 2 | 7 9 | N | 6 | | 47 |

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 TMR EXPLORATION, INC. 834097
 ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

| | | | | | | | | | | | |
|-----|-------|-----|-----|------|-----|-------|-------|---|-----|--|-----|
| 11 | 870 N | 719 | -0- | -151 | -0- | 88 1 | 631 2 | N | -0- | | -0- |
| 12 | 806 N | 724 | -0- | -82 | -0- | 68 1 | 656 2 | N | -0- | | -0- |
| 01 | 837 N | 405 | -0- | -432 | -0- | 71 1 | 334 2 | N | -0- | | -0- |
| 02 | 960 N | 960 | -0- | -0- | -0- | 192 1 | 768 2 | N | -0- | | -0- |
| 03 | 789 N | 789 | -0- | -0- | -0- | 62 1 | 727 2 | N | -0- | | -0- |
| *04 | 757 N | 757 | -0- | -0- | -0- | 71 1 | 686 2 | N | -0- | | -0- |

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

| | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-------|--------|---|-----|--|-----|
| 11 | 7560 X | 3833 | -0- | -3727 | -0- | 623 1 | 3210 2 | N | -0- | | -0- |
| 12 | 7380 X | 7380 | -0- | -0- | -0- | 690 1 | 6690 2 | N | -0- | | -0- |
| 01 | 6386 X | 3871 | -0- | -2515 | -0- | 679 1 | 3192 2 | N | -0- | | -0- |
| 02 | 5974 X | 2628 | -0- | -3346 | -0- | 526 1 | 2102 2 | N | -0- | | -0- |
| 03 | 8768 X | 8768 | -0- | -0- | -0- | 686 1 | 8082 2 | N | -0- | | -0- |
| 04 | 7140 X | 7082 | -0- | -58 | -0- | 665 1 | 6417 2 | N | -0- | | -0- |

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 08/25/2015 TOTAL DEPTH 18500 PERF.15810 - 16616

| | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|------|------|---|-----|--|-----|
| 11 | 100 N | 100 | -0- | -0- | -0- | 11 1 | 89 2 | N | -0- | | -0- |
| 12 | 93 N | -0- | -0- | -93 | -0- | | | N | -0- | | -0- |
| 01 | 80 N | 80 | -0- | -0- | -0- | 14 1 | 66 2 | N | -0- | | -0- |
| 02 | 87 N | -0- | -0- | -87 | -0- | | | N | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 90 N | -0- | -0- | -90 | -0- | | | N | -0- | | -0- |

WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

| | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|------|-------|---|-----|--|-----|
| 11 | 210 N | 68 | -0- | -142 | -0- | 28 1 | 40 2 | N | -0- | | -0- |
| 12 | 248 N | 185 | -0- | -63 | -0- | 17 1 | 168 2 | N | -0- | | -0- |
| 01 | 124 N | 66 | -0- | -58 | -0- | 11 1 | 55 2 | N | -0- | | -0- |
| 02 | 58 N | 33 | -0- | -25 | -0- | 7 1 | 26 2 | N | -0- | | -0- |
| 03 | 347 N | 347 | -0- | -0- | -0- | 27 1 | 320 2 | N | -0- | | -0- |
| 04 | 143 N | 143 | -0- | -0- | -0- | 14 1 | 129 2 | N | -0- | | -0- |

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 LAKEHILLS PRODUCTION, INC. 483440
 CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 141 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 141 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 141 |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 141 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 141 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 141 |

| ----- | | | | | | | | | | | | | |
|--------------------------------|---|------------|------------------|--------------|-----------------|------------------|------------------------|------------------|-------------------|-----------------|--------------------|------------------|---------|
| CLAUDE WATTS (YEGUA 12600) | | | 18661 675 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | |
| KEELAND GAS UNIT | | | WELL #: 1 | | RRCID -> 280482 | | COMPL. DATE 09/09/2014 | | TOTAL DEPTH 12999 | | PERF.12553 - 12622 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | | 6261 R | 6261 | -0- | -0- | -0- | 250 1 | 4650 2 | | N | 1237 | 1429 1 | 462 |
| | | | | | | | 1361 9 | | | | | | |
| 12 | | 6333 R | 6333 | -0- | -0- | -0- | 875 1 | 4115 2 | | N | 1221 | 1075 1 | 608 |
| | | | | | | | 1343 9 | | | | | | |
| 01 | | 6283 R | 6283 | -0- | -0- | -0- | 1085 1 | 3849 2 | | N | 1226 | 1364 1 | 470 |
| | | | | | | | 1349 9 | | | | | | |
| 02 | | 6061 # | 5876 | -0- | -185 | -0- | 1015 1 | 3601 2 | | N | 1145 | 1081 1 | 534 |
| | | | | | | | 1260 9 | | | | | | |
| 03 | | 6479 # | 5773 | -0- | -706 | -0- | 350 1 | 4129 2 | | N | 1176 | 1267 1 | 443 |
| | | | | | | | 1294 9 | | | | | | |
| 04 | | 6270 # | 5723 | -0- | -547 | -0- | 4458 2 | 1265 9 | | N | 1150 | 1261 1 | 332 |
| ----- | | | | | | | | | | | | | |
| CLAY, N.E. (AUSTIN CHALK, GAS) | | | 18705 050 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: BURLESON | | | |
| VERDUN OIL & GAS LLC | | | 884566 | | | | | | | | | | |
| BARNHART-MAYFAIR UNIT | | | WELL #: 1H | | RRCID -> 136657 | | COMPL. DATE 03/15/2002 | | TOTAL DEPTH 12544 | | PERF.11385 - 17014 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 630 N | 529 | -0- | -101 | -0- | 529 2 | | | N | -0- | | 33 |
| 12 | | 541 N | 541 | -0- | -0- | -0- | 541 2 | | | N | -0- | | 33 |
| 01 | | 652 N | 652 | -0- | -0- | -0- | 652 2 | | | N | -0- | | 33 |
| 02 | | 202 N | 202 | -0- | -0- | -0- | 202 2 | | | N | -0- | | 33 |
| 03 | | 15 N | 15 | -0- | -0- | -0- | 15 2 | | | N | -0- | | 33 |
| 04 | | 630 N | 66 | -0- | -564 | -0- | 66 2 | | | N | -0- | | 128 |
| ----- | | | | | | | | | | | | | |
| MOORE, JESSE "A" | | | WELL #: 10H | | RRCID -> 149245 | | COMPL. DATE 01/31/1994 | | TOTAL DEPTH 15535 | | PERF.11517 - 15535 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 42 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 42 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 42 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 42 |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 42 |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 25 |
| ----- | | | | | | | | | | | | | |
| CLAY, NE (AUSTIN CHALK 11350) | | | 18705 070 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: BURLESON | | | |
| INEOS USA OIL & GAS LLC | | | 424176 | | | | | | | | | | |
| LEACHMAN-LOCKHART UNIT | | | WELL #: 1 | | RRCID -> 146975 | | COMPL. DATE 06/13/2004 | | TOTAL DEPTH 15272 | | PERF.10769 - 15272 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 85 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 85 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 85 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 85 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 85 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 85 |
| ----- | | | | | | | | | | | | | |
| TERRELL | | | WELL #: 1H | | RRCID -> 153348 | | COMPL. DATE 09/24/1994 | | TOTAL DEPTH 16617 | | PERF.12358 - 16617 | | |
| 11 | | 60 N | 44 | -0- | -16 | -0- | 44 2 | | | N | -0- | | -0- |
| 12 | | 31 N | 9 | -0- | -22 | -0- | 9 2 | | | N | -0- | | -0- |
| 01 | | 58 N | 58 | -0- | -0- | -0- | 58 2 | | | N | -0- | | -0- |
| 02 | | 53 N | 53 | -0- | -0- | -0- | 53 2 | | | N | -0- | | -0- |
| 03 | | 46 N | 46 | -0- | -0- | -0- | 46 2 | | | N | -0- | | -0- |
| 04 | | 60 N | 27 | -0- | -33 | -0- | 27 2 | | | N | -0- | | -0- |

| CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON | | | | | | | | | | | | | |
|--|------|----------|-------------|----------------|-------------|----------|----------------|-------|---|-------------|-----|-----|-----|
| MAGNOLIA OIL & GAS OPERATING LLC 521544 | | | | | | | | | | | | | |
| YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120 | | | | | | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | C | EOM BALANCE | | | |
| | | | GAS LIFT(L) | (CODE) | (-) | UNDERAGE | CODE | CODE | M | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | |
| ----- | | | | | | | | | | | | | |
| MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341 | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | |
| ----- | | | | | | | | | | | | | |
| HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350 | | | | | | | | | | | | | |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | N | -0- | | | |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | N | -0- | | | |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | N | -0- | | | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | |
| ----- | | | | | | | | | | | | | |
| HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618 | | | | | | | | | | | | | |
| 11 | 570 | N | 340 | -0- | -230 | -0- | 339 | 2 | 1 | 9 | N | 1 | 66 |
| 12 | 434 | N | 315 | -0- | -119 | -0- | 315 | 2 | | | N | -0- | 66 |
| 01 | 465 | N | 306 | -0- | -159 | -0- | 306 | 2 | | | N | -0- | 66 |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | 66 |
| 03 | 310 | N | 203 | -0- | -107 | -0- | 203 | 2 | | | N | -0- | 66 |
| 04 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | 66 |
| ----- | | | | | | | | | | | | | |
| PRIDE ENERGY COMPANY 677050 | | | | | | | | | | | | | |
| WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881 | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 177 | | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 177 | | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 177 | | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 177 | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 177 | | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | 177 | | |
| ----- | | | | | | | | | | | | | |
| VERDUN OIL & GAS LLC 884566 | | | | | | | | | | | | | |
| WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348 | | | | | | | | | | | | | |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | 105 |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | 105 |
| 01 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | 105 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 105 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 105 |
| 04 | 210 | N | 20 | -0- | -190 | -0- | 20 | 2 | | | N | -0- | 67 |

OIL AND GAS DIVISION

| CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON | | | | | | | | | | | | | | | | |
|--|------|------|-------------|---------|--------------|--------|----------|--------------|------|-----|------|--------|--------------|-----|------|---------|
| VERDUN OIL & GAS LLC //CONT.// 884566 | | | | | | | | | | | | | | | | |
| MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512 | | | | | | | | | | | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| | | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 46 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 46 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 46 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 46 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 46 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 107 |
| ----- | | | | | | | | | | | | | | | | |
| RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764 | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 67 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 67 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 67 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 67 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229 | | | | | | | | | | | | | | | | |
| 11 | 3 | N | 3 | -0- | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | | 48 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 48 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 48 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 48 |
| 03 | 7 | N | 7 | -0- | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | | 48 |
| 04 | 7 | N | 7 | -0- | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900 | | | | | | | | | | | | | | | | |
| 11 | 39 | N | 39 | -0- | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | | 164 |
| 12 | 42 | N | 42 | -0- | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | | 164 |
| 01 | 45 | N | 45 | -0- | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | | 164 |
| 02 | 48 | N | 48 | -0- | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | | 164 |
| 03 | 42 | N | 42 | -0- | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | | 164 |
| 04 | 30 | N | 18 | -0- | -12 | -0- | -0- | 18 | 2 | | N | -0- | | | | 294 |
| ----- | | | | | | | | | | | | | | | | |
| MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518 | | | | | | | | | | | | | | | | |
| 11 | 60 | N | 51 | -0- | -9 | -0- | -0- | 51 | 2 | | N | -0- | | | | 144 |
| 12 | 8 | N | 8 | -0- | -0- | -0- | -0- | 8 | 2 | | N | -0- | | | | 144 |
| 01 | 61 | N | 61 | -0- | -0- | -0- | -0- | 61 | 2 | | N | -0- | | | | 144 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 144 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 144 |
| 04 | 60 | N | 4 | -0- | -56 | -0- | -0- | 4 | 2 | | N | -0- | | | | 247 |
| ----- | | | | | | | | | | | | | | | | |
| CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | | | | | |
| KINDER MORGAN TEJAS PIPELINE LLC 463338 | | | | | | | | | | | | | | | | |
| EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5529 - 5580 | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

| CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: HARRIS | | | |
|--|------------|------------------|--------------|-------------|--------|----------------------|----------------------|------|--------|----------------------|------|-------|-------------|
| KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338 | | | | | | | | | | | | | |
| HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 | | | | | | | | | | TOTAL DEPTH | 5937 | PERF. | 5503 - 5533 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | | |
| EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 12/08/2016 | | | | | | | | | | TOTAL DEPTH | 5875 | PERF. | 5494 - 5534 |
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 12 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 01 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 02 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 03 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 04 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | | |
| EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE 09/13/2012 | | | | | | | | | | TOTAL DEPTH | 5749 | PERF. | 5484 - 5514 |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | | |
| COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 | | | | | | | | | | TOTAL DEPTH | 5981 | PERF. | 5508 - 5538 |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | | |
| EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 12/20/2020 | | | | | | | | | | TOTAL DEPTH | 5906 | PERF. | 5500 - 5550 |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | | |
| SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 02/25/1975 | | | | | | | | | | TOTAL DEPTH | 5973 | PERF. | 5597 - 5684 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| ----- | | | | | | | | | | | | | |
| EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 | | | | | | | | | | TOTAL DEPTH | 6000 | PERF. | 4364 - 4424 |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | |

| CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: HARRIS | | | | | | | |
|---|------|------------|-----------------|--------------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|--------|-----------|-------|---------------------|-------|---------------------|-------------|
| KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338 | | | | | | | | | | | | | | | | | |
| EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 10/09/2012 TOTAL DEPTH 5990 PERF. 5530 - 5560 | | | | | | | | | | | | | | | | | |
| 11 | STRG | INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | 294 |
| 12 | STRG | INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | 294 |
| 01 | STRG | INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | 294 |
| 02 | STRG | INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | 294 |
| 03 | STRG | INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | 294 |
| 04 | STRG | INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | | 294 |
| ----- | | | | | | | | | | | | | | | | | |
| EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 09/26/1994 TOTAL DEPTH 6100 PERF. 5532 - 5562 | | | | | | | | | | | | | | | | | |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 10/11/1994 TOTAL DEPTH 5950 PERF. 5520 - 5560 | | | | | | | | | | | | | | | | | |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512 | | | | | | | | | | | | | | | | | |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 04 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 09/07/2012 TOTAL DEPTH 5870 PERF. 5534 - 5564 | | | | | | | | | | | | | | | | | |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523 | | | | | | | | | | | | | | | | | |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |

| CLEAR LAKE, W. (FRIO) | | //CONT.// | | 18853 333 | NON-ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | |
|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|-------------------|---------|
| KINDER MORGAN TEJAS PIPELINE LLC//CONT.// | | 463338 | | | | | | | | | | |
| TEJAS FEE | | WELL #: | | 2 | RRCID -> | 171008 | COMPL. DATE | 10/07/1998 | TOTAL DEPTH | 5926 | PERF. 5500 - 5540 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TEJAS FEE | | WELL #: | | 1 | RRCID -> | 171229 | COMPL. DATE | 10/23/1998 | TOTAL DEPTH | 5890 | PERF. 5544 - 5584 | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KINDER MORGAN TEJAS | | WELL #: | | 2 | RRCID -> | 279155 | COMPL. DATE | 10/24/2015 | TOTAL DEPTH | 5990 | PERF. 5494 - 5534 | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KM | | WELL #: | | 1 | RRCID -> | 279378 | COMPL. DATE | 08/26/2014 | TOTAL DEPTH | 5764 | PERF. 5531 - 5571 | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KINDER MORGAN TEJAS | | WELL #: | | 15R | RRCID -> | 279789 | COMPL. DATE | 12/12/2020 | TOTAL DEPTH | 5957 | PERF. 5505 - 5545 | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KM | | WELL #: | | 3 | RRCID -> | 280063 | COMPL. DATE | 11/21/2022 | TOTAL DEPTH | 5999 | PERF. 5505 - 5545 | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

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|----------------------------------|------------|------------------|--------------|------|-----------------|------------------|------------------|------------------------|--------|--------------------------------------|------------------|---------|
| CLEAR LAKE, W. (MARGINULINA) | | | 18853 666 | | NON-ASSOCIATED | | | ONE WELL | | CNTY: HARRIS | | |
| KINDER MORGAN TEJAS PIPELINE LLC | | | 463338 | | | | | | | | | |
| MARTYN, J. M. | | | WELL #: 3 | | RRCID -> 049107 | | | COMPL. DATE 10/20/1970 | | TOTAL DEPTH 5964 PERF. 5509 - 5546 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | AMT | CODE | PROD | AMT | AMT | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| HUTCHESON, J. C. | | | WELL #: 2 | | RRCID -> 053512 | | | COMPL. DATE 08/20/2014 | | TOTAL DEPTH 5957 PERF. 5499 - 5512 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| EXXON-WEST FEE "C" A/C 1 | | | WELL #: 84 | | RRCID -> 102396 | | | COMPL. DATE 09/24/1982 | | TOTAL DEPTH 5947 PERF. 5416 - 5464 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CLEMENS, N. (FRIO P-1) | | | 18881 750 | | NON-ASSOCIATED | | | CAPACITY | | CNTY: BRAZORIA | | |
| TRINIDAD RESOURCES, LLC | | | 869976 | | | | | | | | | |
| CLEMENS STATE FARM -B- | | | WELL #: 1 | | RRCID -> 132359 | | | COMPL. DATE 09/26/1989 | | TOTAL DEPTH 11300 PERF.10684 - 10729 | | |
| 11 | 30 N | 17 | -0- | -13 | -0- | 15 | 1 | 2 | 9 | N | 2 | 65 |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | 65 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 |
| 02 | 29 N | 13 | -0- | -16 | -0- | 10 | 1 | 3 | 9 | N | 3 | 68 |
| 03 | 10 N | 10 | -0- | -0- | -0- | 8 | 1 | 2 | 9 | N | 2 | 70 |
| 04 | 8 N | 8 | -0- | -0- | -0- | 7 | 1 | 1 | 9 | N | 1 | 71 |
| ----- | | | | | | | | | | | | |
| CLEVELAND | | | 18929 001 | | ASSOCIATED | | | 49B | | CNTY: LIBERTY | | |
| MAROON ENERGY LLC | | | 100653 | | | | | | | | | |
| BALDWIN, R. G. | | | WELL #: 1 | | RRCID -> 225571 | | | COMPL. DATE 09/27/1990 | | TOTAL DEPTH 7310 PERF. 6070 - 6074 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| CLEVELAND, NORTH | | | 18931 001 | | ASSOCIATED | | | 49B | | CNTY: LIBERTY | | |
| B.O. OIL COMPANY | | | 040830 | | | | | | | | | |
| MCDONALD, HAMILL | | | WELL #: 1 | | RRCID -> 226524 | | | COMPL. DATE N/A | | TOTAL DEPTH 10991 PERF. 5675 - 5756 | | |
| 11 | 101 R | 101 | -0- | -0- | -0- | 101 | 1 | | | N | -0- | -0- |
| 12 | 100 R | 100 | -0- | -0- | -0- | 100 | 1 | | | N | -0- | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 87 # | -0- | -0- | -87 | -0- | | | | | N | -0- | -0- |
| 03 | 93 # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | -0- |
| 04 | 90 # | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | -0- |

| CLEVELAND, N. (VICKSBURG) | | | | | | | | | | | | | |
|---|------------|----------|-------------|--------------|-------------|--------|------------------|------------------|------|--------|------------------|------|---------|
| SPICEWOOD OPERATING COMPANY, LLC | | | | | | | | | | | | | |
| NORTH CLEVELAND | | | | | | | | | | | | | |
| 18931 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | | |
| 809730 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 281588 COMPL. DATE 11/20/2014 TOTAL DEPTH 6200 PERF. 4043 - 4045 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | MONTHLY | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 50 | |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 50 | |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 50 | |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 50 | |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | 50 | |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | 50 | |

| CLEVELAND, N. (WILCOX, UP.) | | | | | | | | | | | | | |
|---|------------|----------|-------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|------|---------|
| TEXANA OPERATING COMPANY | | | | | | | | | | | | | |
| BANK OF THE SOUTHWEST | | | | | | | | | | | | | |
| 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | | |
| 844253 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | MONTHLY | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |

| CLEVELAND, S. (YEGUA 6250) | | | | | | | | | | | | | |
|---|------------|----------|-------------|--------------|-------------|--------|------------------|------------------|------|--------|------------------|------|---------|
| HICKS EXPLORATION, LLC | | | | | | | | | | | | | |
| SUGARBERRY UNIT | | | | | | | | | | | | | |
| 18935 350 ASSOCIATED 49B CNTY: LIBERTY | | | | | | | | | | | | | |
| 102036 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 281884 COMPL. DATE 01/22/2011 TOTAL DEPTH 9714 PERF. 5964 - 9336 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | MONTHLY | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

| CLEVELAND S. (5850) | | | | | | | | | | | | | |
|---|------------|----------|-------------|--------------|-------------|--------|------------------|------------------|------|--------|------------------|------|---------|
| MAROON ENERGY LLC | | | | | | | | | | | | | |
| KIRBY | | | | | | | | | | | | | |
| 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY | | | | | | | | | | | | | |
| 100653 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 121031 COMPL. DATE 09/28/2018 TOTAL DEPTH 7212 PERF. 3502 - 3508 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | MONTHLY | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

| CLEVELAND, S. (6550) | | | | | | | | | | | | | | |
|---|------------|----------|-------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|------|---------|-----|
| MAROON ENERGY LLC | | | | | | | | | | | | | | |
| KIRBY | | | | | | | | | | | | | | |
| 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | | | |
| 100653 | | | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | |
| | | | MONTHLY | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE | |
| 11 | 2250 | 1731 | -0- | -519 | -0- | 740 | 3 | 991 | 9 | Y | 901 | 1033 | 1 | 561 |
| 12 | 2325 | 2264 | -0- | -61 | -0- | 1019 | 3 | 1245 | 9 | Y | 1132 | 1240 | 1 | 453 |
| 01 | 2325 | 2020 | -0- | -305 | -0- | 804 | 3 | 1216 | 9 | Y | 1105 | 1016 | 1 | 542 |
| 02 | 2175 | 1470 | -0- | -705 | -0- | 328 | 3 | 1142 | 9 | Y | 1038 | 1037 | 1 | 543 |
| 03 | 2356 # | 633 | -0- | -1723 | -0- | 117 | 3 | 516 | 9 | Y | 469 | 550 | 1 | 462 |
| 04 | 1950 N | 1044 | -0- | -906 | -0- | 519 | 3 | 525 | 9 | Y | 477 | 372 | 1 | 567 |

OIL AND GAS DIVISION

| CLINTON (MIOCENE 3850) | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|--------|------------------|---------|
| BALLARD EXPLORATION COMPANY, INC. | | | | | | | | | | | | |
| GEACCONO HEIRS | | | | | | | | | | | | |
| 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS | | | | | | | | | | | | |
| 048169 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 280659 COMPL. DATE 09/16/2022 TOTAL DEPTH 4000 PERF. 3769 - 3778 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | | LIFT(L) | (-) | (-) | AMT | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | 990 # | 795 | -0- | -195 | -0- | 45 1 | 750 2 | | N | -0- | | 125 |
| 12 | 992 # | 470 | -0- | -522 | -0- | 99 1 | 371 2 | | N | -0- | | 125 |
| 01 | 496 # | -0- | -0- | -496 | -0- | | | | N | -0- | | 125 |
| 02 | 3045 # | 2329 | -0- | -716 | -0- | 122 1 | 2207 2 | | N | -0- | | 125 |
| 03 | 3255 # | 348 | -0- | -2907 | -0- | 71 1 | 277 2 | | N | -0- | | 125 |
| 04 | 810 # | NO RPT | -0- | -810 | -0- | | | | N | NO RPT | | 125 |

| MOSES, TOM | | | | | | | | | | | | |
|---|----------|--------|-----|-----|-----|--|--|--|---|--------|--|-----|
| SANDERS, KATIE S. ET AL | | | | | | | | | | | | |
| 590136 | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 127997 COMPL. DATE 04/10/2012 TOTAL DEPTH 3806 PERF. 3750 - 3775 | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |

| CLINTON (MOODY 8400) | | | | | | | | | | | | |
|---|---------|-------|-----|--------|-----|---------|-------|--|---|-----|-------|-----|
| EVOLUTION RESOURCES, LLC | | | | | | | | | | | | |
| COLLINS GAS UNIT | | | | | | | | | | | | |
| 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
| 256686 | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328 | | | | | | | | | | | | |
| 11 | 11760 X | 34 | -0- | -11726 | -0- | 34 2 | | | N | -0- | | 22 |
| 12 | 12152 X | 9573 | -0- | -2579 | -0- | 9559 2 | 14 9 | | N | 13 | | 35 |
| 01 | 11439 X | 5309 | -0- | -6130 | -0- | 5199 2 | 110 9 | | N | 100 | | 135 |
| 02 | 10472 X | 10472 | -0- | -0- | -0- | 10426 2 | 46 9 | | N | 42 | 146 1 | 31 |
| 03 | 13188 X | 13188 | -0- | -0- | -0- | 13034 2 | 154 9 | | N | 140 | | 171 |
| 04 | 12725 X | 12725 | -0- | -0- | -0- | 12645 2 | 80 9 | | N | 73 | 145 1 | 99 |

| CLINTON, N. (YEGUA 8400) | | | | | | | | | | | | |
|---|----------|--------|-----|-----|-----|--|--|--|---|--------|--|-----|
| WRD OPERATING LLC | | | | | | | | | | | | |
| SCURLOCK TRUST | | | | | | | | | | | | |
| 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
| 100758 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510 | | | | | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 200 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 200 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 200 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 200 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 200 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 200 |

| CLODINE, NORTH (COOK MTN. 8300) | | | | | | | | | | | | |
|--|------|--------|-----|-------|-----|-------|--------|--|---|--------|--|-----|
| LINDOW OIL & GAS, LLC | | | | | | | | | | | | |
| CARTER INVESTMENT COMPANY | | | | | | | | | | | | |
| 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS | | | | | | | | | | | | |
| 501267 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340 | | | | | | | | | | | | |
| 11 | 4623 | 4623 | -0- | -0- | -0- | 768 1 | 3849 2 | | N | 5 | | 152 |
| 12 | 6744 | 6744 | -0- | -0- | -0- | 789 1 | 5955 2 | | N | -0- | | 152 |
| 01 | 6166 | 6166 | -0- | -0- | -0- | 772 1 | 5394 2 | | N | -0- | | 152 |
| 02 | 6381 | 6381 | -0- | -0- | -0- | 755 1 | 5626 2 | | N | -0- | | 152 |
| *03 | 6005 | 6005 | -0- | -0- | -0- | 604 1 | 5399 2 | | N | 2 | | 154 |
| 04 | 3270 | NO RPT | -0- | -3270 | -0- | 2 9 | | | N | NO RPT | | 154 |

| CLUSTER (HACKBERRY) | | 19085 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: NEWTON | | | | | | | | |
|-------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| OLIPDP II, LLC | | 100467 | | | | | | | | | | | | | | |
| BROWN, E. W. GAS UNIT | | WELL #: 1 | | RRCID -> 219574 | | COMPL. DATE 06/02/2011 | | TOTAL DEPTH 8370 PERF. 7685 - 7696 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BROWN, E. W. | | WELL #: 2 | | RRCID -> 229915 | | COMPL. DATE 07/15/2008 | | TOTAL DEPTH 8527 PERF. 7723 - 7727 | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ODOM-BROWN G.U. | | WELL #: 1 | | RRCID -> 235891 | | COMPL. DATE 01/15/2007 | | TOTAL DEPTH 12750 PERF. 7830 - 7836 | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BROWN, E. W. GAS UNIT | | WELL #: 2 | | RRCID -> 271032 | | COMPL. DATE 05/28/2014 | | TOTAL DEPTH 8361 PERF. 7646 - 7660 | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| *04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| ----- | | | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | NON-ASSOCIATED | | CAPACITY | | CNTY: NEWTON | | | | | | | | |
| NICHOLAS HACKBERRY UNIT | | WELL #: 1 | | RRCID -> 274323 | | COMPL. DATE 09/23/2014 | | TOTAL DEPTH 8350 PERF. 7680 - 7720 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CLUSTER (NODOSARIA) | | 19085 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: NEWTON | | | | | | | | |
| OLIPDP II, LLC | | 100467 | | | | | | | | | | | | | | |
| BROWN, E. W. GAS UNIT | | WELL #: 2 | | RRCID -> 219024 | | COMPL. DATE 04/28/2009 | | TOTAL DEPTH 8361 PERF. 8276 - 8342 | | | | | | | | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 X NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 X NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| CLUSTER (NODOSARIA) | | //CONT.// | | 19085 500 | NON-ASSOCIATED | CAPACITY | | | | CNTY: NEWTON | | |
|------------------------------|------------|------------------|--------------|----------------|------------------|----------|-------------|------------------|-----------------|--------------|-------|---------------|
| OLIPDP II, LLC | | //CONT.// | | 100467 | | | | | | | | |
| LINDSEY BLEDSOE/ODOM G.U. | | WELL #: | | 1 | RRCID -> | 221421 | COMPL. DATE | 07/14/2008 | TOTAL DEPTH | 9293 | PERF. | 8921 - 8925 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| ----- | | | | | | | | | | | | |
| ODOM GAS UNIT | | WELL #: | | 1WD | RRCID -> | 248697 | COMPL. DATE | 06/04/2014 | TOTAL DEPTH | 12500 | PERF. | 6680 - 6975 |
| 11 | INJECT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 12 | INJECT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 01 | INJECT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 02 | INJECT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 03 | INJECT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| 04 | INJECT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | | |
| ----- | | | | | | | | | | | | |
| COCONUT (ANOMALINA 3) | | 19285 050 | | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
| ORX RESOURCES, L.L.C. | | 627136 | | | | | | | | | | |
| GRACE | | WELL #: | | 2 | RRCID -> | 260234 | COMPL. DATE | 01/05/2011 | TOTAL DEPTH | 11695 | PERF. | 10392 - 10612 |
| 11 | 11180 X | 11180 | -0- | -0- | -0- | 10983 2 | 197 9 | N | 179 | 194 1 | | 233 |
| 12 | 11454 X | 11454 | -0- | -0- | -0- | 11194 2 | 260 9 | N | 236 | 392 1 | | 77 |
| 01 | 10162 X | 10162 | -0- | -0- | -0- | 9938 2 | 224 9 | N | 204 | 196 1 | | 85 |
| 02 | 10147 X | 10147 | -0- | -0- | -0- | 9938 2 | 209 9 | N | 190 | | | 275 |
| 03 | 10165 X | 10165 | -0- | -0- | -0- | 9971 2 | 194 9 | N | 176 | 194 1 | | 257 |
| 04 | 9780 X | 9541 | -0- | -239 | -0- | 9342 2 | 199 9 | N | 181 | 193 1 | | 245 |
| ----- | | | | | | | | | | | | |
| COCONUT (ANOMALINA 4) | | 19285 100 | | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
| ORX RESOURCES, L.L.C. | | 627136 | | | | | | | | | | |
| HIGHWIRE | | WELL #: | | 1 | RRCID -> | 247730 | COMPL. DATE | N/A | TOTAL DEPTH | 12537 | PERF. | 11209 - 11736 |
| 11 | 5610 X | 5229 | -0- | -381 | -0- | 4558 2 | 671 9 | N | 610 | 565 1 | | 330 |
| 12 | 6076 X | 5761 | -0- | -315 | -0- | 5009 2 | 752 9 | N | 684 | 772 1 | | 242 |
| 01 | 6076 X | 5830 | -0- | -246 | -0- | 5084 2 | 746 9 | N | 678 | 758 1 | | 162 |
| 02 | 9750 X | 9750 | -0- | -0- | -0- | 4643 2 | 5107 9 | N | 4643 | 580 1 | | 4225 |
| 03 | 5766 X | 5546 | -0- | -220 | -0- | 4807 2 | 739 9 | N | 672 | 574 1 | | 4323 |
| 04 | 5751 X | 5751 | -0- | -0- | -0- | 5012 2 | 739 9 | N | 672 | 775 1 | | 4220 |
| ----- | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| MANGO | | WELL #: | | 1 | RRCID -> | 236764 | COMPL. DATE | 04/02/2008 | TOTAL DEPTH | 12227 | PERF. | 11869 - 12280 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 29 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 29 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 29 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 29 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 29 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 29 | |
| ----- | | | | | | | | | | | | |
| PAPAYA | | WELL #: | | 1 | RRCID -> | 249831 | COMPL. DATE | 05/15/2009 | TOTAL DEPTH | 12500 | PERF. | 12802 - 13108 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 2 | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 2 | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 2 | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 2 | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 2 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | 2 | |

OIL AND GAS DIVISION

 COCONUT (ANOMALINA 4) //CONT.// 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 SQUARE MILE ENERGY, L.L.C. 810815
 SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|------------|-------------------------|-------------|
| 11 | 9480 X | 8886 | -0- | -594 | -0- | 1260 | 1 | 7483 | 3 | N | 130 | 191 1 | 133 |
| | | | | | | 143 | 9 | | | | | | |
| 12 | 9796 X | 9184 | -0- | -612 | -0- | 1302 | 1 | 7738 | 3 | N | 131 | | 264 |
| | | | | | | 144 | 9 | | | | | | |
| 01 | 9703 X | 8193 | -0- | -1510 | -0- | 1302 | 1 | 6749 | 3 | N | 129 | 184 1 | 209 |
| | | | | | | 142 | 9 | | | | | | |
| 02 | 8932 X | 8230 | -0- | -702 | -0- | 1218 | 1 | 6874 | 3 | N | 125 | 184 1 | 150 |
| | | | | | | 138 | 9 | | | | | | |
| 03 | 9393 X | 8728 | -0- | -665 | -0- | 1302 | 1 | 7299 | 3 | N | 115 | | 265 |
| | | | | | | 127 | 9 | | | | | | |
| 04 | 8880 X | 8354 | -0- | -526 | -0- | 1260 | 1 | 6945 | 3 | N | 135 | 178 1 | 222 |
| | | | | | | 149 | 9 | | | | | | |

 COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
 JET OIL PRODUCERS, INC. 432118
 RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

| | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 |
| 02 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 47 |

 COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
 ALTA MESA SERVICES, LP 015721
 FOSTER " B " WELL #: RRCID -> 210246 COMPL. DATE 07/30/2008 TOTAL DEPTH 11600 PERF. 9868 - 9880

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 35 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 35 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 35 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 35 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 35 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 35 |

WORKED OVER ANOTHER ZONE.. 10/27/2011

 BULL OPERATING, LLC 106449
 FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

 FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | CAPACITY | | CNTY: SAN JACINTO | | | |
|------------------------------|------------|------------------|--------------|-------------|------------------|------------------|-------------|-------------------|------------------|------------------|--------------------|
| BULL OPERATING, LLC | | //CONT.// | | 106449 | | | | | | | |
| RICHARDS, F. M. & L. L. | | WELL #: | | 2 | RRCID -> | 135553 | COMPL. DATE | 05/02/2008 | TOTAL DEPTH | 10324 | PERF. 4850 - 4875 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| FOSTER MINERAL LTD | | WELL #: | | 1 | RRCID -> | 148160 | COMPL. DATE | 04/22/2003 | TOTAL DEPTH | 11421 | PERF. 4546 - 4556 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| FOSTER LUMBER CO. "A" | | WELL #: | | 9 | RRCID -> | 172653 | COMPL. DATE | 10/25/2011 | TOTAL DEPTH | 10486 | PERF. 8924 - 8930 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 25 |
| FOSTER -A- | | WELL #: | | 4 | RRCID -> | 174929 | COMPL. DATE | 07/27/2007 | TOTAL DEPTH | 9840 | PERF. 9424 - 9436 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2145 | | N | -0- | | | 95 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2145 | | N | -0- | | | 95 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 2145 | | N | -0- | | | 95 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2145 | | N | -0- | | | 95 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 2145 | | N | -0- | | | 95 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 2145 | | N | -0- | | | 95 |
| RICHARDS, F. M. & L. L. | | WELL #: | | 3 | RRCID -> | 177251 | COMPL. DATE | 04/26/2000 | TOTAL DEPTH | 11700 | PERF.10090 - 10097 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| FOSTER LUMBER CO. "A" | | WELL #: | | 7 | RRCID -> | 181181 | COMPL. DATE | 12/25/2010 | TOTAL DEPTH | 11721 | PERF. 9732 - 9747 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | Y | NO RPT | | | -0- |
| FOSTER LUMBER CO. "A" | | WELL #: | | 10 | RRCID -> | 185409 | COMPL. DATE | 04/25/2001 | TOTAL DEPTH | 11487 | PERF.11336 - 11378 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | CAPACITY | CNTY: SAN JACINTO | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|------------|-----------|---------------------------|---------------------------|-------------|
| BULL OPERATING, LLC | | //CONT.// | | 106449 | | | | | | | | |
| FOSTER LUMBER CO. "E" | | WELL #: | | 11 | RRCID -> 191846 | COMPL. DATE 08/27/2002 | TOTAL DEPTH 11600 | PERF.10940 | - 10974 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 103 |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "D" | | WELL #: | | 15 | RRCID -> 197382 | COMPL. DATE 03/02/2014 | TOTAL DEPTH 11550 | PERF. 9530 | - 9540 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "D" | | WELL #: | | 16 | RRCID -> 199422 | COMPL. DATE 04/13/2014 | TOTAL DEPTH 11450 | PERF. 9822 | - 9854 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 33 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 33 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 33 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 33 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 33 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 33 |
| ----- | | | | | | | | | | | | |
| RICHARDS | | WELL #: | | 4 | RRCID -> 229332 | COMPL. DATE 04/11/2014 | TOTAL DEPTH 11450 | PERF. 9364 | - 9372 | | | |
| 11 | 14B DENY | -0- | -0- | -0- | 114 | | | N | -0- | | | 22 |
| 12 | 14B DENY | -0- | -0- | -0- | 114 | | | N | -0- | | | 22 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 114 | | | N | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 114 | | | N | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 114 | | | N | -0- | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 114 | | | N | -0- | | | 22 |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "D" | | WELL #: | | 12 | RRCID -> 232308 | COMPL. DATE 09/18/2007 | TOTAL DEPTH 11805 | PERF. 9426 | - 9437 | | | |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| RICHARDS | | WELL #: | | 5 | RRCID -> 235133 | COMPL. DATE 03/06/2008 | TOTAL DEPTH 11450 | PERF.11218 | - 11252 | | | |
| 11 | 14B DENY | -0- | -0- | -0- | 80 | | | N | -0- | | | 31 |
| 12 | 14B DENY | -0- | -0- | -0- | 80 | | | N | -0- | | | 31 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 80 | | | N | -0- | | | 31 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 80 | | | N | -0- | | | 31 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 80 | | | N | -0- | | | 31 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 80 | | | N | -0- | | | 31 |
| ----- | | | | | | | | | | | | |
| FOSTER LUMBER CO. "A" | | WELL #: | | 12 | RRCID -> 235148 | COMPL. DATE 11/22/2008 | TOTAL DEPTH 11400 | PERF. 9858 | - 9894 | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | CAPACITY | | CNTY: SAN JACINTO | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|-------------------|---------------------|-------|-----------|---------------|---------------------|-------------|
| BULL OPERATING, LLC | | //CONT.// | | 106449 | | | | | | | | | | |
| RICHARDS | | WELL #: | | 6 | RRCID -> | 243018 | COMPL. DATE | 01/24/2012 | TOTAL DEPTH | 11461 | PERF. | 9668 - 9680 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| ----- | | | | | | | | | | | | | | |
| FEAGIN | | WELL #: | | 2 | RRCID -> | 246225 | COMPL. DATE | 05/12/2014 | TOTAL DEPTH | 11556 | PERF. | 9839 - 9870 | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| VANN | | WELL #: | | 1 | RRCID -> | 247543 | COMPL. DATE | 11/01/2011 | TOTAL DEPTH | 11700 | PERF. | 11014 - 11032 | | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HOUGHTON | | WELL #: | | 1 | RRCID -> | 247909 | COMPL. DATE | 06/26/2009 | TOTAL DEPTH | 11628 | PERF. | 11012 - 11027 | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 102 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 102 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 102 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 102 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 102 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 102 |
| ----- | | | | | | | | | | | | | | |
| TEMPLE | | WELL #: | | 1 | RRCID -> | 249149 | COMPL. DATE | 03/21/2009 | TOTAL DEPTH | 11700 | PERF. | 11034 - 11050 | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| VANN | | WELL #: | | 2 | RRCID -> | 249154 | COMPL. DATE | 06/23/2009 | TOTAL DEPTH | 11615 | PERF. | 11024 - 11060 | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 21 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 21 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 21 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 21 |
| ----- | | | | | | | | | | | | | | |
| GRIGGS | | WELL #: | | 1 | RRCID -> | 250512 | COMPL. DATE | 02/16/2010 | TOTAL DEPTH | 11600 | PERF. | 11042 - 11053 | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | CAPACITY | | CNTY: SAN JACINTO | | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|-------------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| BULL OPERATING, LLC | | //CONT.// | | 106449 | | | | | | | | | | | |
| VANN | | WELL #: | | 3 | RRCID -> | 255285 | COMPL. DATE | 03/04/2010 | TOTAL DEPTH | 11619 | PERF.11050 - 11070 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 57 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 57 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 57 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 57 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 57 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 57 |
| ----- | | | | | | | | | | | | | | | |
| USA-COLDSPRINGS | | WELL #: | | 4 | RRCID -> | 258273 | COMPL. DATE | 10/21/2014 | TOTAL DEPTH | 11411 | PERF.10994 - 11052 | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | 27 |
| 12 | 14B DENY | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | 27 |
| ----- | | | | | | | | | | | | | | | |
| VANN | | WELL #: | | 4 | RRCID -> | 261215 | COMPL. DATE | 11/02/2011 | TOTAL DEPTH | 11700 | PERF.11026 - 11198 | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 6 |
| ----- | | | | | | | | | | | | | | | |
| GIBBS | | WELL #: | | 1 | RRCID -> | 262307 | COMPL. DATE | 01/06/2011 | TOTAL DEPTH | 11750 | PERF.10860 - 10880 | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HOUGHTON | | WELL #: | | 2 | RRCID -> | 263172 | COMPL. DATE | 10/27/2011 | TOTAL DEPTH | 11600 | PERF.11298 - 11310 | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TEMPLE | | WELL #: | | 4 | RRCID -> | 269779 | COMPL. DATE | 03/26/2013 | TOTAL DEPTH | 11200 | PERF.11036 - 11048 | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| FOSTER "A" | | WELL #: | | 3 R | RRCID -> | 281737 | COMPL. DATE | 05/06/2013 | TOTAL DEPTH | 11600 | PERF.10290 - 10980 | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 2 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 2 |

| COLD SPRINGS (WILCOX, CONS.) | | //CONT.// | | 19428 100 | NON-ASSOCIATED | CAPACITY | | CNTY: SAN JACINTO | | |
|------------------------------|------------|------------------|--------------|--------------|------------------|------------------------|-------------------|-------------------|------------------|---------|
| JET OIL PRODUCERS, INC. | | | | 432118 | | | | | | |
| USA COLDSPRINGS | | | | WELL #: 3 | RRCID -> 226266 | COMPL. DATE 07/13/2009 | TOTAL DEPTH 11440 | PERF. 11194 | - 11318 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 154 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 154 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 154 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 154 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 154 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 154 |
| ----- | | | | | | | | | | |
| USA-COLDSPRINGS | | | | WELL #: 5 | RRCID -> 254491 | COMPL. DATE 10/09/2009 | TOTAL DEPTH 11684 | PERF. 9475 | - 9489 | |
| 11 | 14B DENY | -0- | -0- | -0- | 117 | | N | -0- | | 148 |
| 12 | 14B DENY | -0- | -0- | -0- | 117 | | N | -0- | | 148 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 117 | | N | -0- | | 148 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 117 | | N | -0- | | 148 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 117 | | N | -0- | | 148 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 117 | | N | -0- | | 148 |
| ----- | | | | | | | | | | |
| FOSTER "D" | | | | WELL #: 17 | RRCID -> 258132 | COMPL. DATE 04/08/2010 | TOTAL DEPTH 10013 | PERF. 9876 | - 9912 | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | 36 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | 36 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | 36 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | 36 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | 36 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | 36 |
| ----- | | | | | | | | | | |
| USA | | | | WELL #: 2 | RRCID -> 258332 | COMPL. DATE 06/09/2010 | TOTAL DEPTH 9749 | PERF. 9543 | - 9562 | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| ----- | | | | | | | | | | |
| COLD SPRINGS (WILCOX 7,800) | | | | 19428 200 | NON-ASSOCIATED | ONE WELL | | CNTY: SAN JACINTO | | |
| BULL OPERATING, LLC | | | | 106449 | | | | | | |
| FOSTER LUMBER CO. D | | | | WELL #: 12 | RRCID -> 269144 | COMPL. DATE 05/19/2012 | TOTAL DEPTH 11805 | PERF. 7832 | - 7837 | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 17 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 17 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 17 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 17 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 17 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 17 |
| ----- | | | | | | | | | | |
| COLD SPRINGS (WILCOX 7,900) | | | | 19428 225 | NON-ASSOCIATED | EXEMPT | | CNTY: SAN JACINTO | | |
| JET OIL PRODUCERS, INC. | | | | 432118 | | | | | | |
| FOSTER LUMBER CO. -D- | | | | WELL #: 3 | RRCID -> 005703 | COMPL. DATE 04/04/1985 | TOTAL DEPTH 7928 | PERF. 5560 | - 5570 | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| COLD SPRINGS (WILCOX 7,900) | | //CONT.// | | 19428 225 | NON-ASSOCIATED | EXEMPT | CNTY: SAN JACINTO | | | | | |
|-------------------------------|----------|-----------|-------------|--------------|----------------|--------|-------------------|------------------|-------------|--------|------------------|-------------|
| JET OIL PRODUCERS, INC. | | //CONT.// | | 432118 | | | | | | | | |
| FOSTER LUMBER CO. -D- | | WELL #: | | 20 | RRCID -> | 203478 | COMPL. DATE | 08/22/2012 | TOTAL DEPTH | 8774 | PERF. | 7925 - 7974 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | | 2909 | | | Y | -0- | | 67 |
| 12 | 14B DENY | -0- | -0- | -0- | | 2909 | | | Y | -0- | | 67 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | 2909 | | | Y | -0- | | 67 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | 2909 | | | Y | -0- | | 67 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | 2909 | | | Y | -0- | | 67 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | 2909 | | | Y | -0- | | 67 |
| FOSTER 'D' | | WELL #: | | 17 | RRCID -> | 264070 | COMPL. DATE | 09/02/2011 | TOTAL DEPTH | 10013 | PERF. | 7900 - 7919 |
| 11 | 14B DENY | -0- | -0- | -0- | | 196 | | | N | -0- | | 105 |
| 12 | 14B DENY | -0- | -0- | -0- | | 196 | | | N | -0- | | 105 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | 196 | | | N | -0- | | 105 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | 196 | | | N | -0- | | 105 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | 196 | | | N | -0- | | 105 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | 196 | | | N | -0- | | 105 |
| COLD SPRINGS (YEGUA -C- 4400) | | WELL #: | | 7 | RRCID -> | 254623 | COMPL. DATE | 10/29/2009 | TOTAL DEPTH | 4627 | PERF. | 4524 - 4528 |
| BULL OPERATING, LLC | | WELL #: | | 7 | RRCID -> | 254623 | COMPL. DATE | 10/29/2009 | TOTAL DEPTH | 4627 | PERF. | 4524 - 4528 |
| RICHARDS | | WELL #: | | 7 | RRCID -> | 254623 | COMPL. DATE | 10/29/2009 | TOTAL DEPTH | 4627 | PERF. | 4524 - 4528 |
| 11 | 14B DENY | -0- | -0- | -0- | | 190 | | | N | -0- | | 80 |
| 12 | 14B DENY | -0- | -0- | -0- | | 190 | | | N | -0- | | 80 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | 190 | | | N | -0- | | 80 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | 190 | | | N | -0- | | 80 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | 190 | | | N | -0- | | 80 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | 190 | | | N | -0- | | 80 |
| JET OIL PRODUCERS, INC. | | WELL #: | | 11 | RRCID -> | 262565 | COMPL. DATE | 09/10/2010 | TOTAL DEPTH | 4580 | PERF. | 4476 - 4480 |
| FOSTER LUMBER CO. D | | WELL #: | | 11 | RRCID -> | 262565 | COMPL. DATE | 09/10/2010 | TOTAL DEPTH | 4580 | PERF. | 4476 - 4480 |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- |
| COLD SPRINGS (4440) | | WELL #: | | 6 | RRCID -> | 175102 | COMPL. DATE | 05/04/1998 | TOTAL DEPTH | 5950 | PERF. | 4496 - 4498 |
| JET OIL PRODUCERS, INC. | | WELL #: | | 6 | RRCID -> | 175102 | COMPL. DATE | 05/04/1998 | TOTAL DEPTH | 5950 | PERF. | 4496 - 4498 |
| FOSTER LUMBER CO B | | WELL #: | | 6 | RRCID -> | 175102 | COMPL. DATE | 05/04/1998 | TOTAL DEPTH | 5950 | PERF. | 4496 - 4498 |
| 11 | T. A. | -0- | -0- | -0- | | -0- | | | N | 216 | 186 | 1 60 |
| 12 | T. A. | -0- | -0- | -0- | | -0- | | | N | 147 | 164 | 1 43 |
| 01 | T. A. | -0- | -0- | -0- | | -0- | | | N | -0- | | 43 |
| 02 | T. A. | -0- | -0- | -0- | | -0- | | | N | 166 | 169 | 1 40 |
| 03 | T. A. | -0- | -0- | -0- | | -0- | | | N | 125 | | 165 |
| 04 | T. A. | -0- | -0- | -0- | | -0- | | | N | 75 | 180 | 1 60 |
| COLD SPRINGS (5865) | | WELL #: | | 2SD | RRCID -> | 247411 | COMPL. DATE | 05/27/2009 | TOTAL DEPTH | 5624 | PERF. | 4884 - 4924 |
| BULL OPERATING, LLC | | WELL #: | | 2SD | RRCID -> | 247411 | COMPL. DATE | 05/27/2009 | TOTAL DEPTH | 5624 | PERF. | 4884 - 4924 |
| TEMPLE | | WELL #: | | 2SD | RRCID -> | 247411 | COMPL. DATE | 05/27/2009 | TOTAL DEPTH | 5624 | PERF. | 4884 - 4924 |
| 11 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | | -0- | | | N | -0- | | -0- |

| ----- | | | | | | | | | | | | |
|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|-------------|------------|------------------|-------------------|---------|---------------|
| COLD SPRINGS (6900) | | | 19428 980 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: SAN JACINTO | | |
| JET OIL PRODUCERS, INC. | | | 432118 | | | | | | | | | |
| FOSTER LUMBER CO. -B- | | | WELL #: | 1 | RRCID -> | 135608 | COMPL. DATE | 12/26/1989 | TOTAL DEPTH | 8026 | PERF. | 6937 - 6953 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 22 | |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 22 | |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 22 | |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 22 | |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 22 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 22 | |
| ----- | | | | | | | | | | | | |
| COLD SPRINGS, E. (WILCOX 7820) | | | 19429 300 | | ASSOCIATED | | ONE WELL | | | CNTY: SAN JACINTO | | |
| BULL OPERATING, LLC | | | 106449 | | | | | | | | | |
| FOSTER LUMBER CO. 'B' | | | WELL #: | 2 | RRCID -> | 264066 | COMPL. DATE | 04/03/2014 | TOTAL DEPTH | 11600 | PERF. | 7785 - 7878 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 105 | |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 105 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 105 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 105 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 105 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 105 | |
| ----- | | | | | | | | | | | | |
| COLE CREEK (YEGUA) | | | 19472 495 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: ORANGE | | |
| FAIRWAYS EXPLORATION & PROD, LLC | | | 259796 | | | | | | | | | |
| STARK | | | WELL #: | 1 | RRCID -> | 258491 | COMPL. DATE | 04/29/2010 | TOTAL DEPTH | 17250 | PERF. | 14805 - 14823 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | |
| COLINE | | | 19603 001 | | ASSOCIATED | | ONE WELL | | | CNTY: SAN JACINTO | | |
| JET OIL PRODUCERS, INC. | | | 432118 | | | | | | | | | |
| USA-COLDSRING | | | WELL #: | 3 | RRCID -> | 283461 | COMPL. DATE | 10/22/2013 | TOTAL DEPTH | 5050 | PERF. | 4862 - 4864 |
| 11 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 12 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 01 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 02 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 03 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 04 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | |
| COLINE (YEGUA -A-) | | | 19603 333 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: SAN JACINTO | | |
| JET OIL PRODUCERS, INC. | | | 432118 | | | | | | | | | |
| USA-COLDSRING | | | WELL #: | 2 | RRCID -> | 266021 | COMPL. DATE | 05/25/2012 | TOTAL DEPTH | 5698 | PERF. | 4595 - 4600 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |

| COLLINE, WEST (YEGUA -B-) | | 19609 333 | | ASSOCIATED | | EXEMPT | | CNTY: SAN JACINTO | | | | | |
|---------------------------|------------|-----------|-------------|----------------------|-----------------|-----------------|-------------------------|-------------------------|---|------------------|-------------------------|-------------------------|-------------|
| BULL OPERATING, LLC | | 106449 | | | | | | | | | | | |
| BOTTOMS | | WELL #: | | 2 | | RRCID -> 264127 | | COMPL. DATE 01/17/2012 | | TOTAL DEPTH 4850 | | PERF. 4690 - 4692 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | * UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | B | -41204 | | | N | -0- | | | 103 |
| 12 | 14B DENY | -0- | -0- | -0- | B | -41204 | | | N | -0- | | | 103 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -41204 | | | N | -0- | | | 103 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -41204 | | | N | -0- | | | 103 |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -41204 | | | N | -0- | | | 103 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -41204 | | | N | -0- | | | 103 |

| COLLEGEPORT (8A) | | 19637 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | |
|----------------------------|-------|-----------|-----|----------------|-----|-----------------|--|------------------------|---|------------------|--|-------------------|-----|
| GWM OPERATING COMPANY, LLC | | 339677 | | | | | | | | | | | |
| REGNIER UNIT | | WELL #: | | 1 C | | RRCID -> 208768 | | COMPL. DATE 12/29/2004 | | TOTAL DEPTH 5910 | | PERF. 5583 - 5584 | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

| COLLEGEPORT (2900) | | 19637 930 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | |
|-------------------------|----------|-----------|-----|----------------|-----|-----------------|--|------------------------|---|------------------|--|-------------------|-----|
| TRINIDAD RESOURCES, LLC | | 869976 | | | | | | | | | | | |
| W. F. GREEN III | | WELL #: | | 1 | | RRCID -> 258189 | | COMPL. DATE 04/10/2010 | | TOTAL DEPTH 3510 | | PERF. 3006 - 3009 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| COLLINS LAKE (FRIO 9350) | | 19697 315 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | |
|----------------------------------|----------|-----------|-----|----------------|-----|-----------------|--|------------------------|---|-------------------|--|-------------------|-----|
| DRISCOLL S.W.D. INC. | | 228485 | | | | | | | | | | | |
| JIMMY PHILLIPS | | WELL #: | | | | RRCID -> 112994 | | COMPL. DATE 08/05/1984 | | TOTAL DEPTH 10170 | | PERF. 9352 - 9418 | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 190 |
| PLUGGED AND ABANDONED 04/02/2012 | | | | | | | | | | | | | |

| COLLINS LAKE (FRIO 11,400 FB-B) | | 19697 430 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
|---------------------------------|--------|-----------|-----|----------------|-----|-----------------|---|------------------------|---|-------------------|-----|---------------------|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | |
| STANGER | | WELL #: | | 1 | | RRCID -> 206977 | | COMPL. DATE 09/07/2004 | | TOTAL DEPTH 11875 | | PERF. 11468 - 11631 | |
| 11 | 4230 X | 3187 | -0- | -1043 | -0- | 444 | 1 | 2743 | 2 | N | -0- | | 395 |
| 12 | 4371 X | 2863 | -0- | -1508 | -0- | 440 | 1 | 2371 | 2 | N | 47 | | 442 |
| | | | | | | 52 | 9 | | | | | | |
| 01 | 3658 X | 3620 | -0- | -38 | -0- | 490 | 1 | 3129 | 2 | N | 1 | 193 1 | 250 |
| | | | | | | 1 | 9 | | | | | | |
| 02 | 3422 X | 2544 | -0- | -878 | -0- | 424 | 1 | 2039 | 2 | N | 74 | | 324 |
| | | | | | | 81 | 9 | | | | | | |
| 03 | 3523 X | 3523 | -0- | -0- | -0- | 540 | 1 | 2982 | 2 | N | 1 | | 325 |
| | | | | | | 1 | 9 | | | | | | |
| 04 | 3510 X | 3058 | -0- | -452 | -0- | 534 | 1 | 2432 | 2 | N | 84 | | 409 |
| | | | | | | 92 | 9 | | | | | | |

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|---|------|-------------|----------|-------------|--------------|-------------|--------|------------------|------------------|------------|-----------------|------------------------|--------------------------------------|---------|
| COLLINS LAKE (FRIO 11,400 FB-B) //CONT.// | | | | | | | | | | 19697 430 | NON-ASSOCIATED | CAPACITY | CNTY: BRAZORIA | |
| TIMBERWOLF ENERGY, INC. | | | | | | | | | | 860554 | | | | |
| MUNSON UNIT | | | | | | | | | | WELL #: 2 | RRCID -> 188377 | COMPL. DATE 11/07/2001 | TOTAL DEPTH 12160 PERF.11605 - 11613 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | DLQ | G-10 | 68 | -0- | 68 | | 204 | 68 | 2 | Y | -0- | | 27 | |
| 12 | | 272 N | 68 | -0- | -204 | | -0- | 68 | 2 | Y | -0- | | 27 | |
| 01 | | 68 N | 68 | -0- | -0- | | -0- | 68 | 2 | Y | -0- | | 27 | |
| 02 | | 68 N | 68 | -0- | -0- | | -0- | 68 | 2 | Y | -0- | | 27 | |
| 03 | | 68 N | 68 | -0- | -0- | | -0- | 68 | 2 | Y | -0- | | 27 | |
| 04 | | 60 N NO RPT | | -0- | -60 | | -0- | | | Y | NO RPT | | 27 | |
| ----- | | | | | | | | | | | | | | |
| COLLINS LAKE (HACKBERRY 11,500) | | | | | | | | | | 19697 568 | NON-ASSOCIATED | ONE WELL | CNTY: BRAZORIA | |
| TIMBERWOLF ENERGY, INC. | | | | | | | | | | 860554 | | | | |
| MUNSON UNIT | | | | | | | | | | WELL #: 1 | RRCID -> 187135 | COMPL. DATE 06/07/2001 | TOTAL DEPTH 13500 PERF.11915 - 11925 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | | 0 W | | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 12 | | 0 W | | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 01 | | 0 W | | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 02 | | 0 W | | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 03 | | 0 W | | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 04 | | 0 W NO RPT | | -0- | -0- | | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| COLLINS LAKE (9740) | | | | | | | | | | 19697 887 | NON-ASSOCIATED | ONE WELL | CNTY: BRAZORIA | |
| BEJO CORPORATION | | | | | | | | | | 061990 | | | | |
| MILLER, R.K. ET AL | | | | | | | | | | WELL #: 1C | RRCID -> 108442 | COMPL. DATE 05/06/1979 | TOTAL DEPTH 10517 PERF. 9741 - 9748 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| COLLINS LAKE, S. (FRIO 9650) | | | | | | | | | | 19704 400 | NON-ASSOCIATED | ONE WELL | CNTY: BRAZORIA | |
| BEJO CORPORATION | | | | | | | | | | 061990 | | | | |
| RALPH-MILLER | | | | | | | | | | WELL #: 2A | RRCID -> 119120 | COMPL. DATE 07/05/1985 | TOTAL DEPTH 9995 PERF. 9550 - 9598 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| COLUMBUS (CONSOLIDATED) | | | | | | | | | | 19837 005 | NON-ASSOCIATED | CAPACITY | CNTY: COLORADO | |
| ELLIOTT OIL & GAS OPERATING CO. | | | | | | | | | | 247836 | | | | |
| KOLLMAN CHARLES F. | | | | | | | | | | WELL #: 1 | RRCID -> 120769 | COMPL. DATE 01/15/1998 | TOTAL DEPTH 11020 PERF. 9651 - 9682 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 | EXT | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 | EXT | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 | EXT | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B | DENY | | NO RPT | -0- | | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| MOSAIC OIL LLC | | | | | | | | | | 589978 | | | | |
| MOEBES, LEONA K | | | | | | | | | | WELL #: 2 | RRCID -> 164973 | COMPL. DATE 08/08/1997 | TOTAL DEPTH 9667 PERF. 9121 - 9125 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | DLQ | G-10 | | NO RPT | -0- | | 51 | | | Y | NO RPT | | 61 | |
| 12 | DLQ | G-10 | | NO RPT | -0- | | 51 | | | Y | NO RPT | | 61 | |
| 01 | DLQ | G-10 | | NO RPT | -0- | | 51 | | | Y | NO RPT | | 61 | |
| 02 | DLQ | G-10 | | NO RPT | -0- | | 51 | | | Y | NO RPT | | 61 | |
| 03 | DLQ | G-10 | | NO RPT | -0- | | 51 | | | Y | NO RPT | | 61 | |
| 04 | DLQ | G-10 | | NO RPT | -0- | | 51 | | | Y | NO RPT | | 61 | |
| ----- | | | | | | | | | | | | | | |

| COLUMBUS (CONSOLIDATED) | | //CONT.// | 19837 005 | NON-ASSOCIATED | CAPACITY | CNTY: COLORADO | | |
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| RUSK ENERGY OPERATING LLC | | | 735144 | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | 101-L | RRCID -> 005804 | COMPL. DATE 05/14/1956 | TOTAL DEPTH 10191 | PERF. 9518 | - 9530 |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | 605 | RRCID -> 040541 | COMPL. DATE 06/14/2003 | TOTAL DEPTH 9562 | PERF. 6722 | - 8382 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| ----- | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | 1707 | RRCID -> 140408 | COMPL. DATE 09/05/1991 | TOTAL DEPTH 9760 | PERF. 7712 | - 7718 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| ----- | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | 1014 | RRCID -> 162283 | COMPL. DATE 10/18/2002 | TOTAL DEPTH 8950 | PERF. 7060 | - 8325 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | 1101 | RRCID -> 162908 | COMPL. DATE 09/03/1999 | TOTAL DEPTH 9800 | PERF. 8068 | - 8089 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| ----- | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | 1705 | RRCID -> 164037 | COMPL. DATE 08/06/1997 | TOTAL DEPTH 10286 | PERF. 8040 | - 8070 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | 1004 | RRCID -> 166959 | COMPL. DATE 05/09/1997 | TOTAL DEPTH 10510 | PERF. 7832 | - 7840 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

| COLUMBUS (CONSOLIDATED) | | //CONT.// 19837 005 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | |
|---------------------------|----------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|-----------|--------------------|---------------------|-------------|
| RUSK ENERGY OPERATING LLC | | //CONT.// 735144 | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 1605 | | RRCID -> 169484 | | COMPL. DATE 01/08/2020 | | TOTAL DEPTH 10800 PERF. 8728 - 8735 | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 240 N | -0- | -0- | -240 | -0- | | | Y | -0- | | | -0- |
| 12 | 216 N | 216 | -0- | -0- | -0- | 110 | 1 | 106 3 | Y | -0- | | -0- |
| 01 | 155 N | 114 | -0- | -41 | -0- | 78 | 1 | 36 3 | Y | -0- | | -0- |
| 02 | 345 N | 345 | -0- | -0- | -0- | 291 | 1 | 53 3 | Y | 1 | 1 1 | -0- |
| | | | | | | 1 | 9 | | | | | |
| 03 | 611 N | 611 | -0- | -0- | -0- | 458 | 1 | 139 3 | Y | 13 | 10 1 | 3 |
| | | | | | | 14 | 9 | | | | | |
| 04 | 534 N | 534 | -0- | -0- | -0- | 460 | 1 | 74 3 | Y | -0- | 2 1 | 1 |
| COLUMBUS FIELD UNIT | | WELL #: 1009 | | RRCID -> 169593 | | COMPL. DATE 11/05/2019 | | TOTAL DEPTH 9750 PERF. 6712 - 6764 | | | | |
| 11 | 450 N | -0- | -0- | -450 | -0- | | | Y | -0- | | | -0- |
| 12 | 459 N | 459 | -0- | -0- | -0- | 234 | 1 | 225 3 | Y | -0- | | -0- |
| 01 | 248 N | 220 | -0- | -28 | -0- | 149 | 1 | 71 3 | Y | -0- | | -0- |
| 02 | 222 N | 222 | -0- | -0- | -0- | 188 | 1 | 34 3 | Y | -0- | | -0- |
| 03 | 465 N | 308 | -0- | -157 | -0- | 236 | 1 | 72 3 | Y | -0- | | -0- |
| 04 | 267 N | 267 | -0- | -0- | -0- | 230 | 1 | 37 3 | Y | -0- | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 1703 | | RRCID -> 170584 | | COMPL. DATE 05/20/2022 | | TOTAL DEPTH 9814 PERF. 8162 - 8166 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 1011 | | RRCID -> 170788 | | COMPL. DATE N/A | | TOTAL DEPTH 10473 PERF. 7752 - 7760 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 505 | | RRCID -> 171332 | | COMPL. DATE 11/19/1998 | | TOTAL DEPTH 9729 PERF. 8004 - 8040 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 1015 | | RRCID -> 173531 | | COMPL. DATE N/A | | TOTAL DEPTH 10424 PERF. 7795 - 8050 | | | | |
| 11 | 720 N | -0- | -0- | -720 | -0- | | | Y | -0- | | | -0- |
| 12 | 952 N | 952 | -0- | -0- | -0- | 486 | 1 | 466 3 | Y | -0- | | -0- |
| 01 | 682 N | 306 | -0- | -376 | -0- | 208 | 1 | 98 3 | Y | -0- | | -0- |
| 02 | 406 N | 406 | -0- | -0- | -0- | 343 | 1 | 63 3 | Y | -0- | | -0- |
| 03 | 682 N | 577 | -0- | -105 | -0- | 442 | 1 | 135 3 | Y | -0- | | -0- |
| 04 | 516 N | 516 | -0- | -0- | -0- | 444 | 1 | 72 3 | Y | -0- | | -0- |

| COLUMBUS (CONSOLIDATED) | | //CONT.// 19837 005 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | |
|---------------------------|------------|---------------------|-------------------------|----------------------|-------------------|------------------------|-------|-------------------------------------|-------|-----------|-------|---------------------|---------------|
| RUSK ENERGY OPERATING LLC | | //CONT.// 735144 | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: 502 | | RRCID -> 174920 | | COMPL. DATE 10/09/1999 | | TOTAL DEPTH 10289 PERF. 8152 - 8160 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS | * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * AMT | * DISPOSITIONS CODE | * EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 1104 | | RRCID -> 175121 | | COMPL. DATE 05/14/2022 | | TOTAL DEPTH 9900 PERF. 2372 - 2504 | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 1710 | | RRCID -> 175649 | | COMPL. DATE 12/23/1999 | | TOTAL DEPTH 10400 PERF. 7716 - 7725 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 1704 | | RRCID -> 175650 | | COMPL. DATE 01/12/2020 | | TOTAL DEPTH 10288 PERF. 7273 - 7757 | | | | | |
| 11 | 240 N | -0- | -0- | -240 | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 248 N | 173 | -0- | -75 | -0- | -0- | 88 1 | 85 3 | Y | -0- | | | -0- |
| 01 | 60 N | 60 | -0- | -0- | -0- | -0- | 41 1 | 19 3 | Y | -0- | | | -0- |
| 02 | 148 N | 148 | -0- | -0- | -0- | -0- | 125 1 | 23 3 | Y | -0- | | | -0- |
| 03 | 239 N | 239 | -0- | -0- | -0- | -0- | 183 1 | 56 3 | Y | -0- | | | -0- |
| 04 | 214 N | 214 | -0- | -0- | -0- | -0- | 184 1 | 30 3 | Y | -0- | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 1018 | | RRCID -> 175716 | | COMPL. DATE 12/25/1999 | | TOTAL DEPTH 10630 PERF. 7374 - 7378 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 603 | | RRCID -> 175846 | | COMPL. DATE 12/01/2018 | | TOTAL DEPTH 10217 PERF. 9434 - 9644 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| COLUMBUS FIELD UNIT | | WELL #: 1008 | | RRCID -> 176830 | | COMPL. DATE 01/07/2005 | | TOTAL DEPTH 10267 PERF. 7782 - 8066 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| COLUMBUS (CONSOLIDATED) | | //CONT.// | | 19837 005 | NON-ASSOCIATED | CAPACITY | | | CNTY: COLORADO | | | |
|---------------------------|----------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|----------------|-----------|-------------------------|---------------|
| RUSK ENERGY OPERATING LLC | | //CONT.// | | 735144 | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | | 1604 | RRCID -> | 178846 | COMPL. DATE | 03/31/2003 | TOTAL DEPTH | 10814 | PERF. | 8722 - 8732 |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | | 1709 | RRCID -> | 179154 | COMPL. DATE | 06/23/2000 | TOTAL DEPTH | 16432 | PERF. | 9270 - 9275 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | | 506 | RRCID -> | 179446 | COMPL. DATE | 08/03/2004 | TOTAL DEPTH | 10501 | PERF. | 8310 - 8316 |
| 11 | 2700 X | 889 | -0- | -1811 | -0- | 496 | 1 | 393 3 | Y | -0- | | -0- |
| 12 | 2790 X | 750 | -0- | -2040 | -0- | 383 | 1 | 367 3 | Y | -0- | | -0- |
| 01 | 2604 X | 301 | -0- | -2303 | -0- | 205 | 1 | 96 3 | Y | -0- | | -0- |
| 02 | 1566 X | 369 | -0- | -1197 | -0- | 312 | 1 | 57 3 | Y | -0- | | -0- |
| 03 | 620 X | 577 | -0- | -43 | -0- | 442 | 1 | 135 3 | Y | -0- | | -0- |
| 04 | 516 N | 516 | -0- | -0- | -0- | 444 | 1 | 72 3 | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | | 508 | RRCID -> | 207033 | COMPL. DATE | 04/02/2008 | TOTAL DEPTH | 10350 | PERF. | 8019 - 8036 |
| 11 | 449 N | 449 | -0- | -0- | -0- | 108 | 1 | 85 3 | Y | 233 | 181 1 | 229 |
| | | | | | | 256 | 9 | | | | | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | Y | 60 | 177 1 | 112 |
| 01 | 155 N | -0- | -0- | -155 | -0- | | | | Y | 65 | | 177 |
| 02 | 290 N | 290 | -0- | -0- | -0- | 164 | 1 | 30 3 | Y | 87 | | 264 |
| | | | | | | 96 | 9 | | | | | |
| 03 | 529 N | 529 | -0- | -0- | -0- | 85 | 1 | 26 3 | Y | 380 | 539 1 | 105 |
| | | | | | | 418 | 9 | | | | | |
| 04 | 562 N | 562 | -0- | -0- | -0- | 111 | 1 | 18 3 | Y | 394 | 350 1 | 149 |
| | | | | | | 433 | 9 | | | | | |
| ----- | | | | | | | | | | | | |
| COLUMBUS FIELD UNIT | | WELL #: | | 53 | RRCID -> | 290228 | COMPL. DATE | 10/22/2020 | TOTAL DEPTH | 9775 | PERF. | 6720 - 6773 |
| 11 | 299 N | 299 | -0- | -0- | -0- | 167 | 1 | 132 3 | Y | -0- | | -0- |
| 12 | 297 N | 297 | -0- | -0- | -0- | 152 | 1 | 145 3 | Y | -0- | | -0- |
| 01 | 248 N | 121 | -0- | -127 | -0- | 82 | 1 | 39 3 | Y | -0- | | -0- |
| 02 | 261 N | 143 | -0- | -118 | -0- | 121 | 1 | 22 3 | Y | -0- | | -0- |
| 03 | T. A. | 231 | -0- | 231 | -0- | 177 | 1 | 54 3 | Y | -0- | | -0- |
| 04 | T. A. | 207 | -0- | 207 | -0- | 438 | 1 | 29 3 | Y | -0- | | -0- |

| ----- | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|-------------------------|------------|-----|-----------|-------------------------|------------|-------------|-----|
| COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
| STRAND ENERGY, L.C. 824758 | | | | | | | | | | | | | | |
| HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 11/16/2023 TOTAL DEPTH 10428 PERF.10189 - 10388 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| ----- | | | | | | | | | | | | | | |
| 11 | 10576 X | 10576 | -0- | -0- | -0- | 832 | 1 | 9380 | 3 | Y | 331 | 238 | 1 | 117 |
| | | | | | | 364 | 9 | | | | | | | |
| 12 | 16567 X | 16567 | -0- | -0- | -0- | 26 | 1 | 15982 | 3 | Y | 508 | 505 | 1 | 120 |
| | | | | | | 559 | 9 | | | | | | | |
| 01 | 13241 X | 13241 | -0- | -0- | -0- | 24 | 1 | 12782 | 3 | Y | 395 | 411 | 1 | 104 |
| | | | | | | 435 | 9 | | | | | | | |
| 02 | 16749 X | 16749 | -0- | -0- | -0- | 1317 | 1 | 15123 | 3 | Y | 281 | 347 | 1 | 38 |
| | | | | | | 309 | 9 | | | | | | | |
| 03 | 16554 X | 14229 | -0- | -2325 | -0- | 1929 | 1 | 11945 | 3 | Y | 323 | 251 | 1 | 110 |
| | | | | | | 355 | 9 | | | | | | | |
| 04 | 16020 X | 11970 | -0- | -4050 | -0- | 1494 | 1 | 10184 | 3 | Y | 265 | 357 | 1 | 18 |
| | | | | | | 292 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 01/12/2017 TOTAL DEPTH 10500 PERF. 9432 - 9439 | | | | | | | | | | | | | | |
| 11 | 5730 X | 5071 | -0- | -659 | -0- | 400 | 1 | 4509 | 3 | Y | 147 | 114 | 1 | 65 |
| | | | | | | 162 | 9 | | | | | | | |
| 12 | 5921 X | 4196 | -0- | -1725 | -0- | 233 | 1 | 3865 | 3 | Y | 89 | 88 | 1 | 66 |
| | | | | | | 98 | 9 | | | | | | | |
| 01 | 5921 X | 5138 | -0- | -783 | -0- | 70 | 1 | 4930 | 3 | Y | 125 | 131 | 1 | 60 |
| | | | | | | 138 | 9 | | | | | | | |
| 02 | 5539 X | 4999 | -0- | -540 | -0- | 392 | 1 | 4502 | 3 | Y | 95 | 116 | 1 | 39 |
| | | | | | | 105 | 9 | | | | | | | |
| 03 | 6014 X | 5570 | -0- | -444 | -0- | 754 | 1 | 4673 | 3 | Y | 130 | 101 | 1 | 68 |
| | | | | | | 143 | 9 | | | | | | | |
| 04 | 5101 X | 5101 | -0- | -0- | -0- | 634 | 1 | 4320 | 3 | Y | 134 | 182 | 1 | 20 |
| | | | | | | 147 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 09/24/2021 TOTAL DEPTH 10477 PERF.10379 - 10389 | | | | | | | | | | | | | | |
| 11 | 9900 X | 9839 | -0- | -61 | -0- | 663 | 1 | 9020 | 3 | Y | 142 | 148 | 1 | 60 |
| | | | | | | 156 | 9 | | | | | | | |
| 12 | 10230 X | 10071 | -0- | -159 | -0- | 360 | 1 | 9586 | 3 | Y | 114 | 114 | 1 | 60 |
| | | | | | | 125 | 9 | | | | | | | |
| 01 | 10230 X | 8285 | -0- | -1945 | -0- | 106 | 1 | 8073 | 3 | Y | 96 | 108 | 1 | 48 |
| | | | | | | 106 | 9 | | | | | | | |
| 02 | 9570 X | 8562 | -0- | -1008 | -0- | 457 | 1 | 7906 | 3 | Y | 181 | 189 | 1 | 40 |
| | | | | | | 199 | 9 | | | | | | | |
| 03 | 10354 X | 48 | -0- | -10306 | -0- | 5 | 1 | 43 | 3 | Y | -0- | | | 40 |
| 04 | 9840 X | -0- | -0- | -9840 | -0- | | | | | Y | -0- | | | 40 |
| ----- | | | | | | | | | | | | | | |
| CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464 | | | | | | | | | | | | | | |
| 11 | 630 N | 327 | -0- | -303 | -0- | 41 | 1 | 257 | 3 | Y | 26 | 25 | 1 | 72 |
| | | | | | | 29 | 9 | | | | | | | |
| 12 | 610 N | 610 | -0- | -0- | -0- | 63 | 1 | 489 | 3 | Y | 53 | 114 | 1 | 11 |
| | | | | | | 58 | 9 | | | | | | | |
| 01 | 620 N | 330 | -0- | -290 | -0- | 31 | 1 | 276 | 3 | Y | 21 | 13 | 1 | 19 |
| | | | | | | 23 | 9 | | | | | | | |
| 02 | 587 N | 587 | -0- | -0- | -0- | 67 | 1 | 461 | 3 | Y | 54 | 39 | 1 | 34 |
| | | | | | | 59 | 9 | | | | | | | |
| 03 | 2564 N | 2564 | -0- | -0- | -0- | 230 | 1 | 2246 | 3 | Y | 80 | 49 | 1 | 65 |
| | | | | | | 88 | 9 | | | | | | | |
| 04 | 2316 N | 2316 | -0- | -0- | -0- | 184 | 1 | 2069 | 3 | Y | 57 | 103 | 1 | 19 |
| | | | | | | 63 | 9 | | | | | | | |

| COLUMBUS (CONSOLIDATED) | | //CONT.// 19837 005 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | | |
|-------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-------------------------|---------------|------|---|-----|
| STRAND ENERGY, L.C. | | //CONT.// 824758 | | | | | | | | | | | | |
| CULLEN-HASTEDT | | WELL #: 10 | | RRCID -> 282321 | | COMPL. DATE 11/30/2023 | | | TOTAL DEPTH 10500 PERF. 9385 - 9570 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE | | | |
| 11 | 9630 X | 8282 | -0- | -1348 | -0- | 550 | 1 | 7467 | 3 | N | 241 | 59 | 1 | 246 |
| | | | | | | 265 | 9 | | | | | | | |
| *12 | 25669 X | 25669 | -0- | -0- | -0- | 392 | 1 | 24202 | 3 | N | 977 | 1009 | 1 | 214 |
| | | | | | | 1075 | 9 | | | | | | | |
| *01 | 18124 X | 18124 | -0- | -0- | -0- | 138 | 1 | 17276 | 3 | N | 645 | 627 | 1 | 232 |
| | | | | | | 710 | 9 | | | | | | | |
| *02 | 16786 X | 16786 | -0- | -0- | -0- | 860 | 1 | 15344 | 3 | N | 529 | 449 | 1 | 312 |
| | | | | | | 582 | 9 | | | | | | | |
| *03 | 19518 X | 19518 | -0- | -0- | -0- | 1462 | 1 | 17388 | 3 | N | 607 | 706 | 1 | 213 |
| | | | | | | 668 | 9 | | | | | | | |
| *04 | 14649 X | 14649 | -0- | -0- | -0- | 945 | 1 | 13189 | 3 | N | 468 | 427 | 1 | 254 |
| | | | | | | 515 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| CULLEN, H. R. ET AL | | WELL #: 11 | | RRCID -> 284589 | | COMPL. DATE 04/11/2018 | | | TOTAL DEPTH 10500 PERF.10394 - 10405 | | | | | |
| 11 | 22216 X | 22216 | -0- | -0- | -0- | 1453 | 1 | 20276 | 3 | Y | 443 | 470 | 1 | 140 |
| | | | | | | 487 | 9 | | | | | | | |
| 12 | 22444 X | 22094 | -0- | -350 | -0- | 747 | 1 | 20898 | 3 | Y | 408 | 406 | 1 | 142 |
| | | | | | | 449 | 9 | | | | | | | |
| 01 | 22444 X | 20094 | -0- | -2350 | -0- | 214 | 1 | 19506 | 3 | Y | 340 | 390 | 1 | 92 |
| | | | | | | 374 | 9 | | | | | | | |
| 02 | 20996 X | 18955 | -0- | -2041 | -0- | 982 | 1 | 17648 | 3 | Y | 295 | 306 | 1 | 81 |
| | | | | | | 325 | 9 | | | | | | | |
| 03 | 22971 X | 18109 | -0- | -4862 | -0- | 1381 | 1 | 16403 | 3 | Y | 295 | 339 | 1 | 37 |
| | | | | | | 325 | 9 | | | | | | | |
| 04 | 22230 X | 9957 | -0- | -12273 | -0- | 651 | 1 | 9135 | 3 | Y | 155 | 43 | 1 | 149 |
| | | | | | | 171 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| MAREK | | WELL #: 1 | | RRCID -> 292694 | | COMPL. DATE 04/29/2022 | | | TOTAL DEPTH 10600 PERF.10184 - 10190 | | | | | |
| 11 | 17549 X | 17549 | -0- | -0- | -0- | 30 | 1 | 16842 | 3 | N | 615 | 565 | 1 | 305 |
| | | | | | | 677 | 9 | | | | | | | |
| 12 | 17615 X | 17615 | -0- | -0- | -0- | 31 | 1 | 16894 | 3 | N | 627 | 581 | 1 | 351 |
| | | | | | | 690 | 9 | | | | | | | |
| 01 | 14322 X | 14278 | -0- | -44 | -0- | 26 | 1 | 13683 | 3 | N | 517 | 572 | 1 | 296 |
| | | | | | | 569 | 9 | | | | | | | |
| 02 | 16965 X | 15465 | -0- | -1500 | -0- | 29 | 1 | 14864 | 3 | N | 520 | 583 | 1 | 233 |
| | | | | | | 572 | 9 | | | | | | | |
| 03 | 18135 X | 2174 | -0- | -15961 | -0- | 4 | 1 | 2094 | 3 | N | 69 | | | 302 |
| | | | | | | 76 | 9 | | | | | | | |
| 04 | 17550 X | 4216 | -0- | -13334 | -0- | 8 | 1 | 4046 | 3 | N | 147 | 189 | 1 | 260 |
| | | | | | | 162 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| HASTEDT 'A' | | WELL #: 5 | | RRCID -> 293649 | | COMPL. DATE 03/15/2023 | | | TOTAL DEPTH 12654 PERF.12108 - 12120 | | | | | |
| 11 | 37284 X | 37284 | -0- | -0- | -0- | 30 | 1 | 34617 | 3 | N | 2397 | 2222 | 1 | 566 |
| | | | | | | 2637 | 9 | | | | | | | |
| 12 | 37172 X | 37172 | -0- | -0- | -0- | 31 | 1 | 34480 | 3 | N | 2419 | 2440 | 1 | 545 |
| | | | | | | 2661 | 9 | | | | | | | |
| 01 | 35945 X | 35945 | -0- | -0- | -0- | 30 | 1 | 33341 | 3 | N | 2340 | 2216 | 1 | 669 |
| | | | | | | 2574 | 9 | | | | | | | |
| 02 | 34476 X | 34476 | -0- | -0- | -0- | 174 | 1 | 31950 | 3 | N | 2138 | 2414 | 1 | 393 |
| | | | | | | 2352 | 9 | | | | | | | |
| 03 | 35340 X | 26154 | -0- | -9186 | -0- | 186 | 1 | 24068 | 3 | N | 1727 | 1285 | 1 | 835 |
| | | | | | | 1900 | 9 | | | | | | | |
| 04 | 34200 X | 22772 | -0- | -11428 | -0- | 105 | 1 | 21051 | 3 | N | 1469 | 2024 | 1 | 280 |
| | | | | | | 1616 | 9 | | | | | | | |

| COLUMBUS, WEST (Z-18-A) | | 19844 852 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
|-------------------------|------------|-----------|-------------------------|----------------------|--------------------------|------------------------|--------------------|-----------------------------|-----------|--------------------|--------------------|-------------|
| RIDGEILING WELL SALVAGE | | 711114 | | | | | | | | | | |
| KEARNEY, C. W. | | WELL #: 1 | | RRCID -> 146799 | | COMPL. DATE 11/00/1982 | | TOTAL DEPTH 11010 PERF. N/A | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| CONROE DENBURY ONSHORE, LLC | | 20211 001 | | ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | |
|-----------------------------|----------|--------------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|--|--|-----|
| CONROE FIELD UNIT | | 215343 | | | | | | | | | | |
| | | WELL #: 3308 | | RRCID -> 005900 | | COMPL. DATE 05/12/1998 | | TOTAL DEPTH 5139 PERF. 4870 - 4924 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| CONROE FIELD UNIT | | WELL #: 131 U | | RRCID -> 040171 | | COMPL. DATE 08/31/1966 | | TOTAL DEPTH 5165 PERF. 4760 - 4770 | | | | |
|-------------------|---------|---------------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|--|--|-----|
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| KROHN, P. G. | | WELL #: 2 | | RRCID -> 040752 | | COMPL. DATE 12/06/1966 | | TOTAL DEPTH 4956 PERF. N/A | | | | |
|--------------|----------|-----------|-----|-----------------|-----|------------------------|--|----------------------------|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| CONROE FIELD UNIT | | WELL #: 2916 | | RRCID -> 058797 | | COMPL. DATE 01/08/1998 | | TOTAL DEPTH 5127 PERF. 4828 - 4835 | | | | |
|-------------------|----------|--------------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| CONROE FIELD UNIT | | WELL #: 3513 | | RRCID -> 061090 | | COMPL. DATE N/A | | TOTAL DEPTH 5030 PERF. 4847 - 4892 | | | | |
|-------------------|-------|--------------|-----|-----------------|-----|-----------------|-------|------------------------------------|-----|--|--|-----|
| 11 | 178 N | 178 | -0- | -0- | -0- | 18 1 | 152 2 | Y | -0- | | | -0- |
| | | | | | | 8 4 | | | | | | |
| 12 | 194 N | 194 | -0- | -0- | -0- | 32 1 | 156 2 | Y | -0- | | | -0- |
| | | | | | | 6 4 | | | | | | |
| 01 | 155 N | 141 | -0- | -14 | -0- | 12 1 | 127 2 | Y | -0- | | | -0- |
| | | | | | | 2 4 | | | | | | |
| 02 | 174 N | 113 | -0- | -61 | -0- | 8 1 | 105 2 | Y | -0- | | | -0- |
| 03 | 186 N | 176 | -0- | -10 | -0- | 33 1 | 143 2 | Y | -0- | | | -0- |
| *04 | 200 N | 200 | -0- | -0- | -0- | 37 1 | 161 2 | Y | -0- | | | -0- |
| | | | | | | 2 4 | | | | | | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | |
|----------------------|------------|-----------|-------------|--------------|-------------|----------|------------------|------------------|------------------|------|-------------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1518 | RRCID -> | 064417 | COMPL. DATE | 12/01/1975 | TOTAL DEPTH | 5073 | PERF. N/A |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | BALANCE |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| CONROE FIELD UNIT | | WELL #: | | 4104 | RRCID -> | 065268 | COMPL. DATE | 01/28/1976 | TOTAL DEPTH | 5109 | PERF. N/A |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| CONROE FIELD UNIT | | WELL #: | | 4118 | RRCID -> | 068476 | COMPL. DATE | 07/30/1976 | TOTAL DEPTH | 5084 | PERF. N/A |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| CONROE FIELD UNIT | | WELL #: | | 4015 | RRCID -> | 070465 | COMPL. DATE | 04/28/1975 | TOTAL DEPTH | 4950 | PERF. N/A |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| CONROE FIELD UNIT | | WELL #: | | 426 | RRCID -> | 079677 | COMPL. DATE | 10/02/1997 | TOTAL DEPTH | 5113 | PERF. 4696 - 4750 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| CONROE FIELD UNIT | | WELL #: | | 3608 | RRCID -> | 088984 | COMPL. DATE | 11/20/1998 | TOTAL DEPTH | 5112 | PERF. 4869 - 4876 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| CONROE FIELD UNIT | | WELL #: | | 2073 | RRCID -> | 143082 | COMPL. DATE | 07/22/1998 | TOTAL DEPTH | 5140 | PERF. 4800 - 4860 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |

| CONROE | | //CONT.// 20211 001 | | | ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 1516 | | | RRCID -> 159115 | COMPL. DATE 07/19/2000 | TOTAL DEPTH 5150 | PERF. 4634 | - 4640 | | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3505 | | | RRCID -> 159118 | COMPL. DATE 05/23/1996 | TOTAL DEPTH 5251 | PERF. 4777 | - 4797 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2215 | | | RRCID -> 159471 | COMPL. DATE 09/23/1999 | TOTAL DEPTH 5100 | PERF. 4880 | - 4885 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3702 | | | RRCID -> 159511 | COMPL. DATE 10/02/1998 | TOTAL DEPTH 5085 | PERF. 4746 | - 4798 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2205 | | | RRCID -> 164257 | COMPL. DATE 04/13/2000 | TOTAL DEPTH 5149 | PERF. 4656 | - 4668 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2202 | | | RRCID -> 164259 | COMPL. DATE 08/08/2000 | TOTAL DEPTH 5139 | PERF. 4595 | - 4654 | | | | | | | |
| 11 | DLQ G-10 | 180 | -0- | 180 | 518 | 19 1 | 153 2 | Y | | | -0- | | | | | -0- |
| | | | | | | 8 4 | | | | | | | | | | |
| 12 | 665 N | 147 | -0- | -518 | -0- | 24 1 | 119 2 | Y | | | -0- | | | | | -0- |
| | | | | | | 4 4 | | | | | | | | | | |
| 01 | 84 N | 84 | -0- | -0- | -0- | 7 1 | 76 2 | Y | | | -0- | | | | | -0- |
| | | | | | | 1 4 | | | | | | | | | | |
| 02 | 174 N | 21 | -0- | -153 | -0- | 2 1 | 19 2 | Y | | | -0- | | | | | -0- |
| 03 | 62 N | 35 | -0- | -27 | -0- | 7 1 | 28 2 | Y | | | -0- | | | | | -0- |
| 04 | 60 N | 39 | -0- | -21 | -0- | 7 1 | 32 2 | Y | | | -0- | | | | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3504 | RRCID -> | 164262 | COMPL. DATE | 08/09/2000 | TOTAL DEPTH | 5100 | PERF. 4572 - 4634 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3103 | RRCID -> | 164635 | COMPL. DATE | 05/18/1998 | TOTAL DEPTH | 5106 | PERF. 4671 - 4679 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3602 | RRCID -> | 164636 | COMPL. DATE | 07/30/2001 | TOTAL DEPTH | 5085 | PERF. 4592 - 4652 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3603 | RRCID -> | 164637 | COMPL. DATE | 12/28/1999 | TOTAL DEPTH | 5120 | PERF. 4866 - 4874 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3531 | RRCID -> | 164638 | COMPL. DATE | 01/24/2000 | TOTAL DEPTH | 5350 | PERF. 4815 - 4826 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2210 | RRCID -> | 164675 | COMPL. DATE | 01/28/1999 | TOTAL DEPTH | 5125 | PERF. 4832 - 4836 | | | | |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | |
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| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3613 | RRCID -> | 165114 | COMPL. DATE | 03/20/1998 | TOTAL DEPTH | 5132 | PERF. | 4695 - 4701 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | DLQ | G-10 | 1798 | -0- | 1798 | 6338 | 186 | 1 | 1529 | 2 | Y | -0- | -0- |
| | | | | | | | 83 | 4 | | | | | |
| 12 | | 9330 X | 2992 | -0- | -6338 | -0- | 494 | 1 | 2413 | 2 | Y | -0- | -0- |
| | | | | | | | 85 | 4 | | | | | |
| 01 | | 2247 X | 2247 | -0- | -0- | -0- | 196 | 1 | 2011 | 2 | Y | -0- | -0- |
| | | | | | | | 40 | 4 | | | | | |
| 02 | | 2204 X | 1679 | -0- | -525 | -0- | 123 | 1 | 1553 | 2 | Y | -0- | -0- |
| | | | | | | | 3 | 4 | | | | | |
| 03 | | 3007 X | 2858 | -0- | -149 | -0- | 534 | 1 | 2322 | 2 | Y | -0- | -0- |
| | | | | | | | 2 | 4 | | | | | |
| *04 | | 3240 X | 3240 | -0- | -0- | -0- | 594 | 1 | 2607 | 2 | Y | -0- | -0- |
| | | | | | | | 39 | 4 | | | | | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 219 | RRCID -> | 165350 | COMPL. DATE | 09/22/1997 | TOTAL DEPTH | 5276 | PERF. | 4944 - 4952 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3713 | RRCID -> | 165353 | COMPL. DATE | 10/07/1997 | TOTAL DEPTH | 5175 | PERF. | 4656 - 4708 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 02 | | 674 X | 674 | -0- | -0- | -0- | 49 | 1 | 624 | 2 | Y | -0- | |
| | | | | | | | 1 | 4 | | | | | |
| 03 | | 1446 X | 1446 | -0- | -0- | -0- | 270 | 1 | 1175 | 2 | Y | -0- | |
| | | | | | | | 1 | 4 | | | | | |
| *04 | | 1640 N | 1640 | -0- | -0- | -0- | 300 | 1 | 1320 | 2 | Y | -0- | |
| | | | | | | | 20 | 4 | | | | | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 415 | RRCID -> | 165354 | COMPL. DATE | 02/16/2000 | TOTAL DEPTH | 5233 | PERF. | 4631 - 4685 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3816 | RRCID -> | 165358 | COMPL. DATE | 08/22/1997 | TOTAL DEPTH | 5160 | PERF. | 4904 - 4916 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | |
|----------------------|----------|-----------|-------------|---------------------|------------|------------------|------------------|------------------|-------------|------|-------------------|------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 706 | RRCID -> | 165436 | COMPL. DATE | 10/09/1997 | TOTAL DEPTH | 5191 | PERF. 4832 - 4842 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 1704 | RRCID -> | 165438 | COMPL. DATE | 10/28/1997 | TOTAL DEPTH | 5080 | PERF. 4724 - 4732 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | 705 | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 2717 | RRCID -> | 165607 | COMPL. DATE | 10/13/1997 | TOTAL DEPTH | 5110 | PERF. 4749 - 4759 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 214 | RRCID -> | 165753 | COMPL. DATE | 03/10/1998 | TOTAL DEPTH | 5144 | PERF. 4711 - 4790 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 404 | RRCID -> | 165780 | COMPL. DATE | 11/19/1997 | TOTAL DEPTH | 5182 | PERF. 4686 - 4692 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 413 | RRCID -> | 165782 | COMPL. DATE | 11/20/1997 | TOTAL DEPTH | 5112 | PERF. 4692 - 4738 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 421 | RRCID -> | 165783 | COMPL. DATE | 02/26/1999 | TOTAL DEPTH | 5129 | PERF. 4672 - 4684 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |

| CONROE DENBURY ONSHORE, LLC CONROE FIELD UNIT | | //CONT.// 20211 001 //CONT.// 215343 | | | ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | | | |
|--|---|---|----------|----------------------------|-------------------------|----------------------------|------------|---------------------------|----------|---------------------------|--------|--------------|-------------------------------|-------------------------------|----------------|
| CONROE FIELD UNIT | | WELL #: 1010 | | | RRCID -> 165784 | COMPL. DATE | 10/27/1997 | TOTAL DEPTH | 5110 | PERF. | 4858 | - | 4870 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3622 | | | RRCID -> 165789 | COMPL. DATE | 02/12/2013 | TOTAL DEPTH | 5200 | PERF. | 4738 | - | 4751 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3604 | | | RRCID -> 165935 | COMPL. DATE | 10/19/1999 | TOTAL DEPTH | 5300 | PERF. | 4880 | - | 4885 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2307 | | | RRCID -> 166160 | COMPL. DATE | 10/01/1998 | TOTAL DEPTH | 5200 | PERF. | 4684 | - | 4740 | | |
| 11 | | DLQ G-10 | 634 | -0- | 634 | 1759 | 65 | 1 | 540 | 2 | Y | -0- | | | -0- |
| | | | | | | | 29 | 4 | | | | | | | |
| 12 | | 1900 N | 592 | -0- | -1308 | 451 | 98 | 1 | 477 | 2 | Y | -0- | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | |
| 01 | | 814 N | 363 | -0- | -451 | -0- | 32 | 1 | 325 | 2 | Y | -0- | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | |
| 02 | | 609 N | 227 | -0- | -382 | -0- | 17 | 1 | 210 | 2 | Y | -0- | | | -0- |
| 03 | | 589 N | 353 | -0- | -236 | -0- | 66 | 1 | 287 | 2 | Y | -0- | | | -0- |
| *04 | | 400 N | 400 | -0- | -0- | -0- | 73 | 1 | 322 | 2 | Y | -0- | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 111 | | | RRCID -> 166286 | COMPL. DATE | 06/19/1998 | TOTAL DEPTH | 5166 | PERF. | 4756 | - | 4958 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2106 | | | RRCID -> 166344 | COMPL. DATE | 12/09/1997 | TOTAL DEPTH | 5152 | PERF. | 4720 | - | 4772 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| CONROE DENBURY ONSHORE, LLC CONROE FIELD UNIT | | //CONT.// 20211 001 //CONT.// 215343 WELL #: 1702 | | | ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | |
|--|------------|---|-------------------------|----------------------|--------------------------|-----------------|------------------------|------------------|-------------------|------------------|-------------------------|------------|-------------|
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| CONROE FIELD UNIT | | | | | WELL #: 1702 | RRCID -> 166345 | COMPL. DATE 12/10/1997 | TOTAL DEPTH 5195 | PERF. 4796 - 4808 | | | | |
| 11 | DLQ G-10 | 2481 | -0- | 2481 | 6224 | 256 115 | 1 4 | 2110 | 2 | Y | -0- | | -0- |
| 12 | 8881 X | 2657 | -0- | -6224 | -0- | 439 76 | 1 4 | 2142 | 2 | Y | -0- | | -0- |
| 01 | 2022 X | 2022 | -0- | -0- | -0- | 177 36 | 1 4 | 1809 | 2 | Y | -0- | | -0- |
| 02 | 3074 X | 1302 | -0- | -1772 | -0- | 96 2 | 1 4 | 1204 | 2 | Y | -0- | | -0- |
| 03 | 3286 X | 2152 | -0- | -1134 | -0- | 402 2 | 1 4 | 1748 | 2 | Y | -0- | | -0- |
| 04 | 2580 X | 2396 | -0- | -184 | -0- | 439 29 | 1 4 | 1928 | 2 | Y | -0- | | -0- |
| CONROE FIELD UNIT | | | | | WELL #: 1941 | RRCID -> 166840 | COMPL. DATE 10/04/2000 | TOTAL DEPTH 5141 | PERF. 4752 - 4798 | | | | |
| 11 | DLQ G-10 | 401 | -0- | 401 | 1151 | 41 19 | 1 4 | 341 | 2 | Y | -0- | | -0- |
| 12 | 2000 N | 3187 | -0- | 1187 | 2338 | 526 91 | 1 4 | 2570 | 2 | Y | -0- | | -0- |
| 01 | 3100 N | 6752 | -0- | 3652 | 5990 | 590 119 | 1 4 | 6043 | 2 | Y | -0- | | -0- |
| 02 | 2900 N | 469 | -0- | -2431 | 3559 | 34 1 | 1 4 | 434 | 2 | Y | -0- | | -0- |
| 03 | 4617 X | 1058 | -0- | -3559 | -0- | 198 1 | 1 4 | 859 | 2 | Y | -0- | | -0- |
| 04 | 1800 X | 1200 | -0- | -600 | -0- | 220 15 | 1 4 | 965 | 2 | Y | -0- | | -0- |
| CONROE FIELD UNIT | | | | | WELL #: 2924 | RRCID -> 167207 | COMPL. DATE 02/18/1998 | TOTAL DEPTH 5131 | PERF. 4726 - 4774 | | | | |
| 11 | DLQ G-10 | 3065 | -0- | 3065 | 7755 | 316 142 | 1 4 | 2607 | 2 | Y | -0- | | -0- |
| 12 | 11192 X | 3437 | -0- | -7755 | -0- | 567 98 | 1 4 | 2772 | 2 | Y | -0- | | -0- |
| 01 | 2569 X | 2569 | -0- | -0- | -0- | 224 45 | 1 4 | 2300 | 2 | Y | -0- | | -0- |
| 02 | 3413 X | 3413 | -0- | -0- | -0- | 251 6 | 1 4 | 3156 | 2 | Y | -0- | | -0- |
| 03 | 3865 X | 3865 | -0- | -0- | -0- | 722 3 | 1 4 | 3140 | 2 | Y | -0- | | -0- |
| *04 | 4023 X | 4023 | -0- | -0- | -0- | 737 49 | 1 4 | 3237 | 2 | Y | -0- | | -0- |
| CONROE FIELD UNIT | | | | | WELL #: 2708D | RRCID -> 167255 | COMPL. DATE 09/26/2022 | TOTAL DEPTH 5128 | PERF. 3635 - 4015 | | | | |
| 11 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 03 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 04 | 0 K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | |
|----------------------|----------|-----------|-------------|---------------------|------------|------------------|------------------|------------------|-------------|------|-------------------|------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2069 | RRCID -> | 167257 | COMPL. DATE | 02/24/1998 | TOTAL DEPTH | 9255 | PERF. 4808 - 4858 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIG | | WELL #: | | 2802 | RRCID -> | 167258 | COMPL. DATE | 03/02/1998 | TOTAL DEPTH | 5127 | PERF. 4796 - 4804 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 3911 | RRCID -> | 167444 | COMPL. DATE | 06/14/2023 | TOTAL DEPTH | 5220 | PERF. 4924 - 4936 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 2906 | RRCID -> | 167663 | COMPL. DATE | 02/03/1998 | TOTAL DEPTH | 5129 | PERF. 4722 - 4820 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 3704 | RRCID -> | 167673 | COMPL. DATE | 10/30/2000 | TOTAL DEPTH | 5088 | PERF. 4738 - 4770 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 3509 | RRCID -> | 167714 | COMPL. DATE | 09/16/1998 | TOTAL DEPTH | 5177 | PERF. 4722 - 4734 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 3813 | RRCID -> | 167749 | COMPL. DATE | 03/30/1998 | TOTAL DEPTH | 5277 | PERF. 4798 - 4844 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | |
|----------------------|----------|-----------|-------------|---------------------|------------|-------------|-------------|----------------|------------------|----------------|--------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3606 | RRCID -> | 167854 | COMPL. DATE | 08/05/1999 | TOTAL DEPTH | 5122 | PERF. 4928 - | 4933 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| | | | | | | | CODE | CODE | CODE | CODE | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2709A | RRCID -> | 168009 | COMPL. DATE | 03/06/1991 | TOTAL DEPTH | 12331 | PERF. 4813 - | 4824 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3529 | RRCID -> | 168135 | COMPL. DATE | 08/16/1990 | TOTAL DEPTH | 5272 | PERF. 4844 - | 4860 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1201 | RRCID -> | 168249 | COMPL. DATE | 05/05/1998 | TOTAL DEPTH | 5152 | PERF. 4890 - | 4896 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3502 | RRCID -> | 168336 | COMPL. DATE | 05/06/1998 | TOTAL DEPTH | 5100 | PERF. 4612 - | 4662 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2209 | RRCID -> | 168337 | COMPL. DATE | 05/07/1998 | TOTAL DEPTH | 5113 | PERF. 4638 - | 4690 |
| 11 | DLQ G-10 | 765 | -0- | 765 | 3039 | 79 | 1 | 651 | 2 | Y | -0- | -0- |
| | | | | | | 35 | 4 | | | | | |
| 12 | 4885 X | 1846 | -0- | -3039 | -0- | 305 | 1 | 1488 | 2 | Y | -0- | -0- |
| | | | | | | 53 | 4 | | | | | |
| 01 | 1619 X | 1619 | -0- | -0- | -0- | 141 | 1 | 1450 | 2 | Y | -0- | -0- |
| | | | | | | 28 | 4 | | | | | |
| 02 | 1990 X | 1990 | -0- | -0- | -0- | 146 | 1 | 1841 | 2 | Y | -0- | -0- |
| | | | | | | 3 | 4 | | | | | |
| 03 | 3387 X | 3387 | -0- | -0- | -0- | 633 | 1 | 2751 | 2 | Y | -0- | -0- |
| | | | | | | 3 | 4 | | | | | |
| *04 | 3840 X | 3840 | -0- | -0- | -0- | 704 | 1 | 3090 | 2 | Y | -0- | -0- |
| | | | | | | 46 | 4 | | | | | |

| CONROE DENBURY ONSHORE, LLC CONROE FIELD UNIT | | //CONT.// 20211 001 //CONT.// 215343 | | ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | | | | |
|--|------------|---|----------------------------|----------------------|-------------------------|------------|------------------------|-------|------------------------|--------|-----------|-------|------------------------|-------|-------------|
| | | WELL #: 408 | | RRCID -> 168786 | COMPL. DATE | 02/08/2007 | TOTAL DEPTH | 5153 | PERF. | 5036 - | 5040 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3908 | | RRCID -> 168787 | COMPL. DATE | 06/11/1998 | TOTAL DEPTH | 5200 | PERF. | 4683 - | 4727 | | | | |
| 11 | DLQ G-10 | 3582 | -0- | 3582 | 20695 | 370 1 | 3047 2 | Y | -0- | | | | | | -0- |
| | | | | | | 165 4 | | | | | | | | | |
| 12 | 27315 X | 6620 | -0- | -20695 | -0- | 1093 1 | 5339 2 | Y | -0- | | | | | | -0- |
| | | | | | | 188 4 | | | | | | | | | |
| 01 | 4021 X | 4021 | -0- | -0- | -0- | 351 1 | 3599 2 | Y | -0- | | | | | | -0- |
| | | | | | | 71 4 | | | | | | | | | |
| 02 | 8207 X | 2073 | -0- | -6134 | -0- | 152 1 | 1918 2 | Y | -0- | | | | | | -0- |
| | | | | | | 3 4 | | | | | | | | | |
| 03 | 8215 X | 4675 | -0- | -3540 | -0- | 874 1 | 3797 2 | Y | -0- | | | | | | -0- |
| | | | | | | 4 4 | | | | | | | | | |
| 04 | 6420 X | 5300 | -0- | -1120 | -0- | 971 1 | 4265 2 | Y | -0- | | | | | | -0- |
| | | | | | | 64 4 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3614 | | RRCID -> 169152 | COMPL. DATE | 11/29/1999 | TOTAL DEPTH | 5117 | PERF. | 4819 - | 4854 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2115 | | RRCID -> 169202 | COMPL. DATE | 12/16/2008 | TOTAL DEPTH | 5100 | PERF. | 4968 - | 4974 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3311 | | RRCID -> 169204 | COMPL. DATE | 07/01/1998 | TOTAL DEPTH | 5100 | PERF. | 4817 - | 4828 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 1403 | | RRCID -> 169455 | COMPL. DATE | 07/02/1998 | TOTAL DEPTH | 5169 | PERF. | 4847 - | 4856 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | | -0- |

| CONROE DENBURY ONSHORE, LLC CONROE FIELD UNIT | | //CONT.// 20211 001 //CONT.// 215343 | | ASSOCIATED | CAPACITY | CNTY: MONTGOMERY | | |
|--|------------|---|-------------------------|-----------------------|--------------------------|---------------------------|---------------------------|-------------|
| CONROE FIELD UNIT | | WELL #: 3710 | | RRCID -> 169516 | COMPL. DATE 06/26/1998 | TOTAL DEPTH 5109 | PERF. 4702 | - 4760 |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3313 | | RRCID -> 169520 | COMPL. DATE 07/09/1998 | TOTAL DEPTH 5128 | PERF. 4791 | - 4837 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 1953 | | RRCID -> 169670 | COMPL. DATE 10/14/2015 | TOTAL DEPTH 5200 | PERF. 4803 | - 4857 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3208 | | RRCID -> 169715 | COMPL. DATE 07/28/1998 | TOTAL DEPTH 5230 | PERF. 4775 | - 4784 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2925 | | RRCID -> 170102 | COMPL. DATE 08/05/1998 | TOTAL DEPTH 5150 | PERF. 4806 | - 4815 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| ----- | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 3002 | | RRCID -> 170103 | COMPL. DATE 07/07/1998 | TOTAL DEPTH 5151 | PERF. 4777 | - 4821 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | | -0- |

| CONROE DENBURY ONSHORE, LLC CONROE FIELD UNIT | | //CONT.// 20211 001 //CONT.// 215343 WELL #: 3616 | | | ASSOCIATED RRCID -> 170147 | CAPACITY COMPL. DATE 02/17/1999 | | | TOTAL DEPTH 5114 | PERF. 4646 - 4702 | CNTY: MONTGOMERY | | | |
|--|------------|---|-------------------------|----------------------|----------------------------|---------------------------------|---------------------|-------|---------------------|-------------------|------------------|-------------------------|-------------------------|-------------|
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | DLQ G-10 | 421 | -0- | 421 | 1069 | 44 | 1 | 358 | 2 | Y | -0- | | | -0- |
| 12 | 1609 N | 540 | -0- | -1069 | -0- | 19 | 4 | 436 | 2 | Y | -0- | | | -0- |
| 01 | 376 N | 376 | -0- | -0- | -0- | 15 | 4 | 336 | 2 | Y | -0- | | | -0- |
| 02 | 406 N | 166 | -0- | -240 | -0- | 33 | 1 | 154 | 2 | Y | -0- | | | -0- |
| 03 | T. A. | 282 | -0- | 282 | 282 | 7 | 4 | 229 | 2 | Y | -0- | | | -0- |
| 04 | T. A. | 320 | -0- | 320 | 602 | 59 | 1 | 257 | 2 | Y | -0- | | | -0- |
| | | | | | | 4 | 4 | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 1306 | | | RRCID -> 170294 | COMPL. DATE 09/04/1998 | | | TOTAL DEPTH 5148 | PERF. 4836 - 4846 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| CONROE FIELD UNIT | | WELL #: 3619 | | | RRCID -> 170782 | COMPL. DATE 08/27/1998 | | | TOTAL DEPTH 5100 | PERF. 4738 - 4743 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| CONROE FIELD UNIT | | WELL #: 110 | | | RRCID -> 170783 | COMPL. DATE 02/17/2016 | | | TOTAL DEPTH 5219 | PERF. 4954 - 4976 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| CONROE FIELD UNIT | | WELL #: 3203 | | | RRCID -> 170785 | COMPL. DATE 10/05/1998 | | | TOTAL DEPTH 5121 | PERF. 4716 - 4774 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| CONROE FIELD UNIT | | WELL #: 2077 | | | RRCID -> 170786 | COMPL. DATE 10/12/1998 | | | TOTAL DEPTH 5392 | PERF. 4870 - 4929 | | | | |
| 11 | DLQ G-10 | 1184 | -0- | 1184 | 3382 | 122 | 1 | 1007 | 2 | Y | -0- | | | -0- |
| 12 | 2000 N | 1415 | -0- | -585 | 2797 | 55 | 4 | 1141 | 2 | Y | -0- | | | -0- |
| 01 | 3100 N | 1099 | -0- | -2001 | 796 | 40 | 4 | 984 | 2 | Y | -0- | | | -0- |
| 02 | 1978 N | 1182 | -0- | -796 | -0- | 96 | 1 | 1093 | 2 | Y | -0- | | | -0- |
| 03 | 2681 X | 2681 | -0- | -0- | -0- | 19 | 4 | 2178 | 2 | Y | -0- | | | -0- |
| *04 | 3040 X | 3040 | -0- | -0- | -0- | 2 | 4 | 2446 | 2 | Y | -0- | | | -0- |
| | | | | | | 557 | 1 | | | | | | | |
| | | | | | | 37 | 4 | | | | | | | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | |
|----------------------|------|-----------|-------------|---------------------|-------------|------------------|------------------|------------------|-------------|------|-------------------|------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 2414 | RRCID -> | 170934 | COMPL. DATE | 10/27/1998 | TOTAL DEPTH | 5258 | PERF. 4904 - 4910 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | | | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 802 | RRCID -> | 171928 | COMPL. DATE | 11/02/1998 | TOTAL DEPTH | 5060 | PERF. 4842 - 4862 | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 3910 | RRCID -> | 171957 | COMPL. DATE | 12/08/1998 | TOTAL DEPTH | 5700 | PERF. 4714 - 4770 | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 3621 | RRCID -> | 172149 | COMPL. DATE | 02/09/2000 | TOTAL DEPTH | 5080 | PERF. 4838 - 4846 | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 1915 | RRCID -> | 172520 | COMPL. DATE | 05/26/1999 | TOTAL DEPTH | 5150 | PERF. 4690 - 4738 | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 221 | RRCID -> | 172564 | COMPL. DATE | 01/13/1999 | TOTAL DEPTH | 5090 | PERF. 4788 - 4796 | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| CONROE FIELD UNIT | | WELL #: | | 512 | RRCID -> | 172695 | COMPL. DATE | 12/17/2010 | TOTAL DEPTH | 5170 | PERF. 4978 - 4988 | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | | | |
|----------------------|------------|-----------|-------------------------|----------------------|--------------------------|----------|---------------------|------------------|---------------------|------|-------------------|-------|---------------------|-------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 914 | RRCID -> | 172806 | COMPL. DATE | 02/16/1999 | TOTAL DEPTH | 5135 | PERF. 4886 - 4900 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 424 | RRCID -> | 174644 | COMPL. DATE | 04/08/1999 | TOTAL DEPTH | 5115 | PERF. 4652 - 4708 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1116 | RRCID -> | 175123 | COMPL. DATE | 12/15/1995 | TOTAL DEPTH | 5109 | PERF. 4976 - 4992 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 1111 | RRCID -> | 176320 | COMPL. DATE | 12/30/2020 | TOTAL DEPTH | 5731 | PERF. 5622 - 5678 | | | | |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 3620 | RRCID -> | 177132 | COMPL. DATE | 02/14/2000 | TOTAL DEPTH | 5115 | PERF. 4874 - 4884 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: | | 216 | RRCID -> | 177196 | COMPL. DATE | 02/10/2000 | TOTAL DEPTH | 5169 | PERF. 4931 - 4936 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| CONROE DENBURY ONSHORE, LLC CONROE FIELD UNIT | | //CONT.// 20211 001 //CONT.// 215343 | | | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | |
|--|------------|---|----------------------------|--------------------------------|----------------------------|------------------------------|------------------------------|------------------|-----------|------------------------------|-------------|
| CONROE FIELD UNIT | | WELL #: 3207 | | | RRCID -> 178259 | COMPL. DATE 03/21/2000 | TOTAL DEPTH 5160 | PERF. 5002 | - 5008 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 516 | | | RRCID -> 178260 | COMPL. DATE 03/06/2001 | TOTAL DEPTH 5136 | PERF. 4712 | - 4760 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2208 | | | RRCID -> 182587 | COMPL. DATE 03/05/2001 | TOTAL DEPTH 5096 | PERF. 4594 | - 4604 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 1637 | | | RRCID -> 276469 | COMPL. DATE 03/09/2015 | TOTAL DEPTH 5402 | PERF. 5076 | - 5083 | | |
| 11 | DLQ G-10 | -0- | -0- | -0- | 712 | | | Y | -0- | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 712 | | | Y | -0- | | -0- |
| 01 | T. A. | -0- | -0- | -0- | 712 | | | Y | -0- | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 712 | | | Y | -0- | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 712 | | | Y | -0- | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 712 | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 4033 | | | RRCID -> 276470 | COMPL. DATE 02/05/2015 | TOTAL DEPTH 5092 | PERF. 4794 | - 4849 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 2304 | | | RRCID -> 279618 | COMPL. DATE 11/24/2014 | TOTAL DEPTH 5157 | PERF. 4914 | - 4942 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| CONROE FIELD UNIT | | WELL #: 223 | | | RRCID -> 281167 | COMPL. DATE 11/19/2015 | TOTAL DEPTH 5231 | PERF. 4830 | - 4856 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| CONROE | | //CONT.// | | 20211 001 | ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | |
|-------------------------------|------------|-----------|-------------------------|----------------------|--------------------------|---------------------------|---------------------------|------------------|-----------|---------------------------|-------------|
| WHEELER OPERATING CORPORATION | | | | 914263 | | | | | | | |
| HOOPER, FANNIE | | | | WELL #: 3 | RRCID -> 270422 | COMPL. DATE 07/15/2020 | TOTAL DEPTH 5019 | PERF. 3086 | - 3118 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| CONROE (CONS. L) | | | | 20211 085 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | |
| MOODY #32 UNIT | | | | WELL #: 32 | RRCID -> 176858 | COMPL. DATE 12/21/1999 | TOTAL DEPTH 4083 | PERF. 2994 | - 3028 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| MOORE, H. N. | | | | WELL #: 46 | RRCID -> 184893 | COMPL. DATE 03/19/2001 | TOTAL DEPTH 5200 | PERF. 3620 | - 3750 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| DOBBINS, C. L. | | | | WELL #: 104P | RRCID -> 195496 | COMPL. DATE 04/03/2003 | TOTAL DEPTH 3741 | PERF. 3482 | - 3572 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| MADELEY AA & DA | | | | WELL #: 111P | RRCID -> 196187 | COMPL. DATE 06/19/2003 | TOTAL DEPTH 3734 | PERF. 3578 | - 3588 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| RHODES, W. S. | | | | WELL #: 16 | RRCID -> 203229 | COMPL. DATE 05/22/2004 | TOTAL DEPTH 5131 | PERF. 3475 | - 3479 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

| CONROE (CONS. L) | | //CONT.// | | 20211 085 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | |
|-------------------------------|------------|-----------|-------------------------|----------------------|------------------|----------|------------------|---------------------|-------------|---------------------|-------------------|-------------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| DOBBINS, C. L. | | WELL #: | | 9 | RRCID -> | 214778 | COMPL. DATE | 04/23/2007 | TOTAL DEPTH | 4013 | PERF. 2755 - 2759 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| ----- | | | | | | | | | | | | |
| PERRY HEIRS | | WELL #: | | 1 | RRCID -> | 226534 | COMPL. DATE | 06/19/2006 | TOTAL DEPTH | 5120 | PERF. 2977 - 2980 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| ----- | | | | | | | | | | | | |
| WHEELER OPERATING CORPORATION | | 914263 | | WELL #: | 1 | RRCID -> | 205460 | COMPL. DATE | 07/28/2014 | TOTAL DEPTH | 5127 | PERF. 3252 - 3262 |
| 11 | 0 K | NO RPT | -0- | -0- | 10 | | | | | | -0- | |
| 12 | 0 K | NO RPT | -0- | -0- | 10 | | | | | | -0- | |
| 01 | 0 K | NO RPT | -0- | -0- | 10 | | | | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 10 | | | | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 10 | | | | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 10 | | | | | | -0- | |
| ----- | | | | | | | | | | | | |
| CONROE (CONS. U) | | 20211 087 | | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | |
| MOOREHEAD, A. | | WELL #: | | 2 | RRCID -> | 187924 | COMPL. DATE | 10/19/2001 | TOTAL DEPTH | 5157 | PERF. 1404 - 1418 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| ----- | | | | | | | | | | | | |
| MADELEY, AA & DA | | WELL #: | | 32 | RRCID -> | 194602 | COMPL. DATE | N/A | TOTAL DEPTH | 5143 | PERF. 1534 - 1568 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 3770 | | | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | 3770 | | | | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | 3770 | | | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | 3770 | | | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | 3770 | | | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | 3770 | | | | | | -0- | |
| ----- | | | | | | | | | | | | |
| MADELEY, AA & DA | | WELL #: | | 108P | RRCID -> | 195229 | COMPL. DATE | 03/13/2003 | TOTAL DEPTH | 1921 | PERF. 1451 - 1457 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- | |

| CONROE (CONS. U) DENBURY ONSHORE, LLC MADELEY, AA & DA | | //CONT.// 20211 087 //CONT.// 215343 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MONTGOMERY | | | | | | | |
|--|------------|---|----------------------------|--------------------------|----------------------------|------------------------|------------------------|-------|------------------------------------|-----|-----------|-------|------------------------|-------|------------------------|-------------|
| | | WELL #: 104P | | RRCID -> 195362 | | COMPL. DATE 04/22/2003 | | | TOTAL DEPTH 1750 PERF. 1203 - 1490 | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MADELEY, AA & DA | | WELL #: 110P | | RRCID -> 195368 | | COMPL. DATE 03/15/2004 | | | TOTAL DEPTH 1710 PERF. 913 - 1025 | | | | | | | |
| 11 | DLQ G-10 | 80 | -0- | 80 | 627 | 8 1 | 68 2 | 4 4 | Y | -0- | | | | | | -0- |
| 12 | 1107 N | 480 | -0- | -627 | -0- | 79 1 | 387 2 | 14 4 | Y | -0- | | | | | | -0- |
| 01 | 16 N | 16 | -0- | -0- | -0- | 1 1 | 15 2 | 1 1 | Y | -0- | | | | | | -0- |
| 02 | 87 N | 77 | -0- | -10 | -0- | 6 1 | 71 2 | | Y | -0- | | | | | | -0- |
| 03 | 465 N | 247 | -0- | -218 | -0- | 46 1 | 201 2 | | Y | -0- | | | | | | -0- |
| 04 | 120 N | 120 | -0- | -0- | -0- | 22 1 | 97 2 | 1 4 | Y | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MADELEY, AA & DA | | WELL #: 109P | | RRCID -> 195370 | | COMPL. DATE 06/06/2003 | | | TOTAL DEPTH 2300 PERF. 1430 - 1751 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SOUTH TEXAS DEVELOPMENT CO. "1" | | WELL #: 102P | | RRCID -> 195388 | | COMPL. DATE 10/02/2003 | | | TOTAL DEPTH 1550 PERF. 978 - 992 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MADELEY, AA & DA | | WELL #: 114P | | RRCID -> 195503 | | COMPL. DATE 02/13/2003 | | | TOTAL DEPTH 2045 PERF. 1816 - 1904 | | | | | | | |
| 11 | DLQ G-10 | 455 | -0- | 455 | 1307 | 47 1 | 387 2 | 21 4 | Y | -0- | | | | | | -0- |
| 12 | 1724 N | 417 | -0- | -1307 | -0- | 69 1 | 336 2 | 12 4 | Y | -0- | | | | | | -0- |
| 01 | 256 N | 256 | -0- | -0- | -0- | 22 1 | 230 2 | 4 4 | Y | -0- | | | | | | -0- |
| 02 | 435 N | 204 | -0- | -231 | -0- | 15 1 | 189 2 | | Y | -0- | | | | | | -0- |
| 03 | 100 N | 318 | -0- | 218 | 218 | 59 1 | 259 2 | | Y | -0- | | | | | | -0- |
| 04 | T. A. | 360 | -0- | 360 | 578 | 66 1 | 290 2 | 4 4 | Y | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MADELEY, AA & DA | | WELL #: 103P | | RRCID -> 195814 | | COMPL. DATE 10/02/2003 | | | TOTAL DEPTH 1820 PERF. 950 - 960 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| CONROE (CONS. U) | | //CONT.// | | 20211 087 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | |
|---------------------------------|----------|-----------|-------------|-----------|----------------|----------|------------------|------------------|------------------|------------------|------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| SOUTH TEXAS DEVELOPMENT CO. "1" | | WELL #: | | 104P | RRCID -> | 195818 | COMPL. DATE | 02/09/2015 | TOTAL DEPTH | 1820 | PERF. | 903 - 1440 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | | | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| AMERICAN NAT'L BANK | | WELL #: | | 2 | RRCID -> | 195883 | COMPL. DATE | 03/20/2003 | TOTAL DEPTH | 5150 | PERF. | 1386 - 1398 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| SULLIVAN, E. B. STATE | | WELL #: | | 1 | RRCID -> | 196945 | COMPL. DATE | 03/15/2004 | TOTAL DEPTH | 5154 | PERF. | 978 - 1518 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 157 | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 157 | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 157 | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 157 | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 157 | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 157 | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| MOODY, E. | | WELL #: | | 34 | RRCID -> | 197037 | COMPL. DATE | 10/24/2005 | TOTAL DEPTH | 2800 | PERF. | 1213 - 1218 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| DOBBINS, C. L. | | WELL #: | | 4 | RRCID -> | 197853 | COMPL. DATE | 04/07/2003 | TOTAL DEPTH | 5139 | PERF. | 2912 - 2915 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| LEWIS, J. W. 'A' | | WELL #: | | 39 | RRCID -> | 197855 | COMPL. DATE | 01/15/2005 | TOTAL DEPTH | 4000 | PERF. | 905 - 911 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| DOBBINS, C. L. | | WELL #: | | 8 | RRCID -> | 198709 | COMPL. DATE | 04/25/2005 | TOTAL DEPTH | 4000 | PERF. | 926 - 934 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |

| CONROE (CONS. U) | | //CONT.// | | 20211 087 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | | | | |
|-------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------------|---------------------|------|-------------------|-------|---------------------|-------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | | | |
| MOODY, E. | | WELL #: | | 32 | RRCID -> | 203954 | COMPL. DATE | 10/29/2004 | TOTAL DEPTH | 4083 | PERF. 524 - 679 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MOODY, E. | | WELL #: | | 7 | RRCID -> | 214533 | COMPL. DATE | 11/23/2005 | TOTAL DEPTH | 5117 | PERF. 1268 - 1272 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| DOBBINS, C. L. | | WELL #: | | 13 | RRCID -> | 288612 | COMPL. DATE | 01/26/2020 | TOTAL DEPTH | 5080 | PERF. 2798 - 2812 | | | | | |
| *09 | 720 N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 217 N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 450 N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1457 N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1457 N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 1363 N | -0- | -0- | -1363 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WHEELER OPERATING CORPORATION | | 914263 | | | | | | | | | | | | | | |
| HOOPER, FANNIE | | WELL #: | | 1 | RRCID -> | 182313 | COMPL. DATE | 01/15/2003 | TOTAL DEPTH | 5145 | PERF. 4875 - 4883 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HOOPER, FANNIE | | WELL #: | | 4 | RRCID -> | 184390 | COMPL. DATE | 07/15/2020 | TOTAL DEPTH | 5136 | PERF. 4776 - 4786 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HOOPER, FANNIE "A" | | WELL #: | | 4 | RRCID -> | 194086 | COMPL. DATE | 09/18/2002 | TOTAL DEPTH | 5150 | PERF. 1704 - 1720 | | | | | |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| CONROE (CONS. U) | | //CONT.// | | 20211 087 | NON-ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | |
|-----------------------------------|------------|-----------|-------------|-----------------------|------------------|----------|---------------------|-------------|---------------------|-------------|-----------|-------------------|---------------------|-------------|
| WHEELER OPERATING CORPORATION | | //CONT.// | | 914263 | | | | | | | | | | |
| DUNN -A- | | | | WELL #: | 1A | RRCID -> | 195314 | COMPL. DATE | 06/03/2003 | TOTAL DEPTH | 1670 | PERF. 1443 - 1447 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DUNN "B" | | | | WELL #: | 5 | RRCID -> | 211960 | COMPL. DATE | 10/07/2005 | TOTAL DEPTH | 3483 | PERF. 1186 - 1190 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| DUNN "A" | | | | WELL #: | 5 | RRCID -> | 215077 | COMPL. DATE | 03/14/2006 | TOTAL DEPTH | 1822 | PERF. 1724 - 1728 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 78 |
| ----- | | | | | | | | | | | | | | |
| DUNN "B" | | | | WELL #: | 7 | RRCID -> | 215906 | COMPL. DATE | 04/04/2006 | TOTAL DEPTH | 1582 | PERF. 1380 - 1384 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CONROE (MIDDLE WILCOX CONS.) | | | | 20211 190 | NON-ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | | |
| KEYSTONE | | | | WELL #: | 1 | RRCID -> | 265250 | COMPL. DATE | 10/20/2016 | TOTAL DEPTH | 12400 | PERF. 9560 - 9586 | | |
| 11 | 8400 X | 7670 | -0- | -730 | -0- | 300 | 1 | 7317 | 2 | N | 48 | 6 8 | | 80 |
| 12 | 8401 X | 7530 | -0- | -871 | -0- | 53 | 9 | 7171 | 2 | N | 47 | 2 8 | | 125 |
| 01 | 8153 X | 7675 | -0- | -478 | -0- | 52 | 9 | 7327 | 2 | N | 40 | | | 165 |
| 02 | 8381 X | 7651 | -0- | -730 | -0- | 304 | 1 | 7319 | 2 | N | 38 | 6 8 | | 197 |
| 03 | 8959 X | 7159 | -0- | -1800 | -0- | 44 | 9 | 6852 | 2 | N | 15 | 177 1 | 7 8 | 28 |
| 04 | 7680 X | NO RPT | -0- | -7680 | -0- | 42 | 9 | | | N | NO RPT | | | 28 |

| CONROE (MIDDLE WILCOX CONS.) | | //CONT.// | | 20211 190 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | | |
|------------------------------|----------|-----------|-------------|----------------|-----------------|------------------------|-------------------|------------------|------------------|------------------|------|------------------|------------------|---------|
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | | | |
| KEYSTONE MILLS CO. | | | | WELL #: 43 | RRCID -> 111707 | COMPL. DATE 06/02/1984 | TOTAL DEPTH 9730 | PERF. 9596 | - | 9662 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | DLQ G-10 | 2664 | -0- | 2664 | 9905 | 275 1 | 2266 2 | Y | -0- | | -0- | | | -0- |
| 12 | 13920 X | 4015 | -0- | -9905 | -0- | 123 4 | 3238 2 | Y | -0- | | -0- | | | -0- |
| 01 | 3623 X | 3623 | -0- | -0- | -0- | 663 1 | 3243 2 | Y | -0- | | -0- | | | -0- |
| 02 | 3480 X | 1763 | -0- | -1717 | -0- | 114 4 | 1631 2 | Y | -0- | | -0- | | | -0- |
| 03 | 4030 X | 499 | -0- | -3531 | -0- | 316 1 | 406 2 | Y | -0- | | -0- | | | -0- |
| 04 | 3900 X | 3678 | -0- | -222 | -0- | 64 4 | 2959 2 | Y | -0- | | -0- | | | -0- |
| | | | | | | 129 1 | | | | | | | | |
| | | | | | | 3 4 | | | | | | | | |
| | | | | | | 93 1 | | | | | | | | |
| | | | | | | 674 1 | | | | | | | | |
| | | | | | | 45 4 | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| MOORE, H. N. | | | | WELL #: 66 | RRCID -> 118245 | COMPL. DATE 07/11/1985 | TOTAL DEPTH 9696 | PERF. 9439 | - | 9472 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KEYSTONE MILLS CO. | | | | WELL #: 46 | RRCID -> 190753 | COMPL. DATE N/A | TOTAL DEPTH 10925 | PERF.10020 | - | 10632 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KEYSTONE MILLS | | | | WELL #: 47 | RRCID -> 193632 | COMPL. DATE 08/07/2003 | TOTAL DEPTH 13750 | PERF.10045 | - | 11800 | | | | |
| 11 | DLQ G-10 | 1452 | -0- | 1452 | 2382 | 150 1 | 1235 2 | Y | -0- | | -0- | | | -0- |
| 12 | DLQ G-10 | 2004 | -0- | 2004 | 4386 | 67 4 | 1616 2 | Y | -0- | | -0- | | | -0- |
| 01 | 6466 X | 2080 | -0- | -4386 | -0- | 331 1 | 1861 2 | Y | -0- | | -0- | | | -0- |
| 02 | 1392 X | 907 | -0- | -485 | -0- | 57 4 | 839 2 | Y | -0- | | -0- | | | -0- |
| 03 | 2015 N | 210 | -0- | -1805 | -0- | 182 1 | 171 2 | Y | -0- | | -0- | | | -0- |
| 04 | 2432 N | 2432 | -0- | -0- | -0- | 37 4 | 1957 2 | Y | -0- | | -0- | | | -0- |
| | | | | | | 67 1 | | | | | | | | |
| | | | | | | 1 4 | | | | | | | | |
| | | | | | | 39 1 | | | | | | | | |
| | | | | | | 446 1 | | | | | | | | |
| | | | | | | 29 4 | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| MOORE, H. N. | | | | WELL #: 68 | RRCID -> 197585 | COMPL. DATE 05/28/2003 | TOTAL DEPTH 13600 | PERF.12038 | - | 12602 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | | | -0- |

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
 DENBURY ONSHORE, LLC //CONT.// 215343
 KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|---------------|
| 11 | DLQ G-10 | 677 | -0- | 677 | 4232 | 70 | 1 | 576 | 2 | Y | -0- | -0- |
| | | | | | | 31 | 4 | | | | | |
| 12 | 3100 N | 1910 | -0- | -1190 | 3042 | 315 | 1 | 1541 | 2 | Y | -0- | -0- |
| | | | | | | 54 | 4 | | | | | |
| 01 | 3100 N | 1951 | -0- | -1149 | 1893 | 170 | 1 | 1747 | 2 | Y | -0- | -0- |
| | | | | | | 34 | 4 | | | | | |
| 02 | 2124 N | 231 | -0- | -1893 | -0- | 17 | 1 | 214 | 2 | Y | -0- | -0- |
| 03 | 1922 X | 156 | -0- | -1766 | -0- | 29 | 1 | 127 | 2 | Y | -0- | -0- |
| 04 | 1890 X | 53 | -0- | -1837 | -0- | 10 | 1 | 42 | 2 | Y | -0- | -0- |
| | | | | | | 1 | 4 | | | | | |

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-------|--|--|--|--|---|-----|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | -0- |

MAGNUM PRODUCING, LP 521516
 KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

| | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|----|-----|
| 11 | 3978 X | 3978 | -0- | -0- | -0- | 390 | 1 | 3576 | 2 | N | 11 | 49 |
| | | | | | | 12 | 9 | | | | | |
| 12 | 3627 X | 3416 | -0- | -211 | -0- | 403 | 1 | 3001 | 2 | N | 11 | 60 |
| | | | | | | 12 | 9 | | | | | |
| 01 | 4648 X | 4648 | -0- | -0- | -0- | 403 | 1 | 4226 | 2 | N | 17 | 77 |
| | | | | | | 19 | 9 | | | | | |
| 02 | 3857 X | 3513 | -0- | -344 | -0- | 377 | 1 | 3125 | 2 | N | 10 | 87 |
| | | | | | | 11 | 9 | | | | | |
| 03 | 4123 X | 4063 | -0- | -60 | -0- | 403 | 1 | 3649 | 2 | N | 10 | 97 |
| | | | | | | 11 | 9 | | | | | |
| 04 | 4110 X | 1329 | -0- | -2781 | -0- | 390 | 1 | 936 | 2 | N | 3 | 100 |
| | | | | | | 3 | 9 | | | | | |

TAHITI PTRS ENRGY SOLUTIONS CORP 834487
 KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
 F.I.G. ENERGY, LLC 257281
 HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | |
|--|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|------------------|---|--------|---------|
| CONROE, NORTH (10,600 WILCOX) | | | | | | | | | | | | |
| F.I.G. ENERGY, LLC | | | | | | | | | | | | |
| HUTCHINS-SEALY | | | | | | | | | | | | |
| 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY | | | | | | | | | | | | |
| 257281 | | | | | | | | | | | | |
| WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF.10606 - 10612 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| ----- | | | | | | | | | | | | |
|---|----------|-----|-----|-----|-----|--|--|--|--|---|-----|-----|
| CONSTITUTION (WESTBURY) | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY | | | | | | | | | | | | |
| APACHE GAS UNIT | | | | | | | | | | | | |
| 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON | | | | | | | | | | | | |
| 386310 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 179420 COMPL. DATE 02/24/2022 TOTAL DEPTH 14910 PERF.13920 - 13950 | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| ----- | | | | | | | | | | | | |
|---|----------|-----|-----|-----|-----|--|--|--|--|---|-----|-----|
| KOLANDER | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931 | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| ----- | | | | | | | | | | | | |
|---|-----|-----|-----|-----|-----|--|--|--|--|---|-----|-----|
| PAGGI GAS UNIT | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15239 PERF.14148 - 14283 | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| ----- | | | | | | | | | | | | |
|---|----------|-----|-----|-----|-----|--|--|--|--|---|-----|-----|
| PAGGI GAS UNIT | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860 | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| ----- | | | | | | | | | | | | | | |
|---|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| WALTER CO. | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206 | | | | | | | | | | | | | | |
| 11 | 3150 X | 3146 | -0- | -4 | -0- | 740 | 1 | 1804 | 2 | N | 547 | 464 | 1 | 303 |
| | | | | | | 602 | 9 | | | | | | | |
| 12 | 3255 X | 1231 | -0- | -2024 | -0- | 721 | 1 | 510 | 9 | N | 464 | 544 | 1 | 223 |
| 01 | 2883 X | 2186 | -0- | -697 | -0- | 600 | 1 | 1252 | 2 | N | 304 | 364 | 1 | 163 |
| | | | | | | 334 | 9 | | | | | | | |
| 02 | 3045 X | 2846 | -0- | -199 | -0- | 655 | 1 | 1784 | 2 | N | 370 | 363 | 1 | 170 |
| | | | | | | 407 | 9 | | | | | | | |
| 03 | 3255 X | 2856 | -0- | -399 | -0- | 686 | 1 | 1732 | 2 | N | 398 | 364 | 1 | 204 |
| | | | | | | 438 | 9 | | | | | | | |
| 04 | 3150 X | 1928 | -0- | -1222 | -0- | 449 | 1 | 1219 | 2 | N | 236 | 184 | 1 | 256 |
| | | | | | | 260 | 9 | | | | | | | |

| CONSTITUTION (WESTBURY) | | //CONT.// | | 20254 500 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
|-------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|-----------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| WAGNER OIL COMPANY | | //CONT.// | | 891175 | | | | | | | | | | | |
| WALL UNIT | | WELL #: | | 2 | RRCID -> | 260040 | COMPL. DATE | 09/16/2010 | TOTAL DEPTH | 14145 | PERF.14182 - 14190 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MANESS GAS UNIT | | WELL #: | | 6 | RRCID -> | 262476 | COMPL. DATE | 05/25/2011 | TOTAL DEPTH | 14225 | PERF.14010 - 14488 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| ----- | | | | | | | | | | | | | | | |
| MANESS GAS UNIT | | WELL #: | | 4 | RRCID -> | 262487 | COMPL. DATE | 03/14/2011 | TOTAL DEPTH | 14143 | PERF.14052 - 14058 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 65 |
| ----- | | | | | | | | | | | | | | | |
| CONSTITUTION (YEGUA) | | //CONT.// | | 20254 550 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
| GRAYROCK ENERGY II, LLC | | //CONT.// | | 101718 | | | | | | | | | | | |
| DU JAY, JOYCE | | WELL #: | | 1 | RRCID -> | 187477 | COMPL. DATE | 05/29/2002 | TOTAL DEPTH | 13506 | PERF.13056 - 13176 | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 68 |
| 12 | 1 N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | 68 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 68 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 68 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 68 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 68 |
| ----- | | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY | | WELL #: | | 386310 | RRCID -> | 213244 | COMPL. DATE | 03/25/2011 | TOTAL DEPTH | 16961 | PERF. 4440 - 4470 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HARDER BROUSSARD UNIT | | WELL #: | | 1 | RRCID -> | 287484 | COMPL. DATE | 04/24/2019 | TOTAL DEPTH | 15539 | PERF.12374 - 12538 | | | | |
| 11 | 120 N | -0- | -0- | -120 | -0- | | | | | N | -0- | 3 | 1 | | 60 |
| 12 | 4 N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | 60 |
| 01 | 124 N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | 60 |
| 02 | 35 N | 35 | -0- | -0- | -0- | 9 | 1 | 24 | 2 | N | -0- | 2 | | | 62 |
| | | | | | | 2 | 9 | | | | | | | | |
| 03 | 4 N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | 62 |
| 04 | 36 N | 36 | -0- | -0- | -0- | 10 | 1 | 26 | 2 | N | -0- | | | | 62 |

| CONSTITUTION (YEGUA) | | //CONT.// | | 20254 550 | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | |
|------------------------|------------|------------------|--------------|-------------|------------------|----------|-------------|------------------|-----------------|---------|------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| HARDER BROUSSARD UNIT | | WELL #: | | 2 | RRCID -> | 288464 | COMPL. DATE | 09/05/2019 | TOTAL DEPTH | 15507 | PERF.12592 | - 12680 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | 47 1 | 80 | | |
| 12 | 93 N | 17 | -0- | -76 | -0- | 17 1 | N | -0- | | 80 | | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 80 | | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 80 | | |
| 03 | 31 N | -0- | -0- | -31 | -0- | | N | -0- | | 80 | | |
| 04 | 60 N | 60 | -0- | -0- | -0- | 16 1 | 44 2 | N | -0- | 80 | | |

| CONSTITUTION, SOUTH (YEGUA) | | 20255 700 | | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | | |
|-----------------------------------|------------|------------------|--------------|----------------|------------------|----------|-------------|------------------|-------------|---------|------------|---------|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | |
| TURNER-BOGAN | | WELL #: | | 1ST | RRCID -> | 233770 | COMPL. DATE | 11/11/2014 | TOTAL DEPTH | 14762 | PERF.15025 | - 15037 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 11 | 3836 X | 3836 | -0- | -0- | -0- | 300 1 | 3150 2 | Y | 351 | 357 1 | 2 8 | 169 |
| 12 | 3985 X | 3985 | -0- | -0- | -0- | 386 9 | 3283 2 | Y | 356 | 354 1 | 1 8 | 170 |
| 01 | 3739 X | 3739 | -0- | -0- | -0- | 310 1 | 3067 2 | Y | 342 | 371 1 | 1 8 | 140 |
| 02 | 3440 X | 3440 | -0- | -0- | -0- | 392 9 | 2808 2 | Y | 311 | 349 1 | | 102 |
| 03 | 3575 X | 3575 | -0- | -0- | -0- | 296 1 | 2934 2 | Y | 319 | 179 1 | 2 8 | 240 |
| 04 | 1980 X | NO RPT | -0- | -1980 | -0- | 376 9 | | Y | NO RPT | | | 240 |

| TURNER-BOGAN | | WELL #: | | 2 | RRCID -> | 262085 | COMPL. DATE | 01/29/2013 | TOTAL DEPTH | 15463 | PERF.14896 | - 15038 |
|--------------|------------|------------------|--------------|-------------|------------------|----------|-------------|------------------|-------------|---------|------------|---------|
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | -0- |

| HILCORP ENERGY COMPANY | | 386310 | | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | | |
|------------------------|------------|------------------|--------------|----------------|------------------|----------|-------------|------------------|-------------|---------|------------|---------|
| DEAN | | WELL #: | | 1 | RRCID -> | 257676 | COMPL. DATE | 05/24/2010 | TOTAL DEPTH | 16055 | PERF.15679 | - 15731 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | | -0- |

| COOLEY (MEEK SAND) | | 20385 300 | | NON-ASSOCIATED | CAPACITY | | | CNTY: FORT BEND | | | | |
|---|------------|------------------|--------------|----------------|------------------|----------|-------------|------------------|-------------|---------|------------|---------|
| CREST RESOURCES, INC. | | 189901 | | | | | | | | | | |
| GRIGAR | | WELL #: | | 1 | RRCID -> | 136417 | COMPL. DATE | 08/17/1997 | TOTAL DEPTH | 14300 | PERF.12683 | - 13154 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | -0- |
| PLUGGED AND ABANDONED_____ 02/01/2024 - WELL PLUGGED 02/01/24 | | | | | | | | | | | | |

| GRIGAR | | WELL #: | | 3 | RRCID -> | 168730 | COMPL. DATE | 01/31/1998 | TOTAL DEPTH | 14120 | PERF.13724 | - 13884 |
|---|------------|------------------|--------------|-------------|------------------|----------|-------------|------------------|-------------|---------|------------|---------|
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | -0- |
| 03 | 0 A | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | | -0- |
| PLUGGED AND ABANDONED_____ 03/12/2024 - WELL PLUGGED 03/12/24 | | | | | | | | | | | | |

| COOLEY (MEEK SAND) HILCORP ENERGY COMPANY TOWNSITE | | //CONT.// 20385 300 //CONT.// 386310 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: FORT BEND | | | | | |
|--|------------|---|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| | | WELL #: 1 | | RRCID -> 132837 | | COMPL. DATE 09/19/1989 | | TOTAL DEPTH 18248 | | PERF.13120 - 13756 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 4560 X | 2707 | -0- | -1853 | -0- | 235 | 1 | 2452 | 2 | N | 18 | 17 | 1 | 141 | |
| 12 | 4712 X | 3795 | -0- | -917 | -0- | 20 | 9 | 340 | 1 | N | 50 | 29 | 1 | 162 | |
| 01 | 3999 X | 3201 | -0- | -798 | -0- | 55 | 9 | 291 | 1 | N | 24 | 22 | 1 | 164 | |
| 02 | 3741 X | 3081 | -0- | -660 | -0- | 26 | 9 | 266 | 1 | N | 59 | 143 | 1 | 80 | |
| 03 | 3782 X | 3329 | -0- | -453 | -0- | 65 | 9 | 271 | 1 | N | 27 | 23 | 1 | 84 | |
| 04 | 3660 X | 3161 | -0- | -499 | -0- | 30 | 9 | 223 | 1 | N | 37 | 28 | 1 | 93 | |
| | | | | | | 41 | 9 | | | | | | | | |
| EL FERROCARRIL LTD. | | WELL #: 1 | | RRCID -> 138475 | | COMPL. DATE 04/09/1991 | | TOTAL DEPTH 13750 | | PERF.13388 - 13518 | | | | | |
| 11 | 3600 X | 3053 | -0- | -547 | -0- | 262 | 1 | 2740 | 2 | N | 46 | 19 | 1 | 161 | |
| 12 | 4069 X | 4069 | -0- | -0- | -0- | 51 | 9 | 366 | 1 | N | 36 | 32 | 1 | 165 | |
| 01 | 3999 X | 3145 | -0- | -854 | -0- | 40 | 9 | 285 | 1 | N | 39 | 148 | 1 | 56 | |
| 02 | 3741 X | 3706 | -0- | -35 | -0- | 43 | 9 | 319 | 1 | N | 73 | 23 | 1 | 106 | |
| 03 | 4061 X | 3455 | -0- | -606 | -0- | 80 | 9 | 277 | 1 | N | 67 | 24 | 1 | 149 | |
| 04 | 3930 X | 2410 | -0- | -1520 | -0- | 74 | 9 | 168 | 1 | N | 49 | 155 | 1 | 43 | |
| | | | | | | 54 | 9 | | | | | | | | |
| DUSEK | | WELL #: 1 | | RRCID -> 146060 | | COMPL. DATE 06/03/1993 | | TOTAL DEPTH 14200 | | PERF.13047 - 13190 | | | | | |
| 11 | 7230 X | 3303 | -0- | -3927 | -0- | 283 | 1 | 2959 | 2 | Y | 55 | 25 | 1 | 68 | |
| 12 | 4743 X | 2400 | -0- | -2343 | -0- | 61 | 9 | 213 | 1 | Y | 54 | 106 | 1 | 16 | |
| 01 | 7657 X | 3571 | -0- | -4086 | -0- | 59 | 9 | 321 | 1 | Y | 62 | 22 | 1 | 56 | |
| 02 | 7663 X | 7663 | -0- | -0- | -0- | 68 | 9 | 665 | 1 | Y | 110 | 40 | 1 | 126 | |
| 03 | 7657 X | 4674 | -0- | -2983 | -0- | 121 | 9 | 378 | 1 | Y | 61 | 142 | 1 | 45 | |
| 04 | 3450 X | 2315 | -0- | -1135 | -0- | 67 | 9 | 163 | 1 | Y | 35 | 27 | 1 | 53 | |
| | | | | | | 39 | 9 | | | | | | | | |
| GALLIA | | WELL #: 1 | | RRCID -> 149672 | | COMPL. DATE 06/24/2020 | | TOTAL DEPTH 13304 | | PERF.12550 - 13027 | | | | | |
| 11 | 2640 X | 1553 | -0- | -1087 | -0- | 135 | 1 | 1407 | 2 | Y | 10 | 10 | 1 | 152 | |
| 12 | 2728 X | 15 | -0- | -2713 | -0- | 11 | 9 | 2 | 1 | Y | -0- | 2 | 1 | 150 | |
| 01 | 2728 X | 1647 | -0- | -1081 | -0- | 2 | 1 | 150 | 1 | Y | 12 | 9 | 1 | 153 | |
| 02 | 2494 X | 2423 | -0- | -71 | -0- | 13 | 9 | 212 | 1 | Y | 14 | 13 | 1 | 154 | |
| 03 | 2666 X | 1942 | -0- | -724 | -0- | 15 | 9 | 157 | 1 | Y | 28 | 14 | 1 | 168 | |
| 04 | 1590 X | 971 | -0- | -619 | -0- | 31 | 9 | 69 | 1 | Y | 8 | 11 | 1 | 165 | |
| | | | | | | 9 | 9 | | | | | | | | |

| COOLEY (MEEK SAND) | | | //CONT.// 20385 300 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | | | | |
|------------------------|------------|----------|-------------------------|----------------------|-------------------------|-------|------------------------|-------|---------------------|--------------------------------------|-----------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | | //CONT.// 386310 | | | | | | | | | | | | |
| EL FERROCARRIL LTD. | | | WELL #: 2 | | RRCID -> 155701 | | COMPL. DATE 02/13/1998 | | | TOTAL DEPTH 13700 PERF.12923 - 13399 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| DUSEK | | | WELL #: 2 | | RRCID -> 157202 | | COMPL. DATE 08/26/2022 | | | TOTAL DEPTH 13650 PERF.12823 - 13240 | | | | | |
| 11 | 2670 X | 590 | -0- | -2080 | -0- | 43 | 1 | 447 | 2 | Y | 91 | 135 | 1 | | 64 |
| 12 | 8769 X | 8769 | -0- | -0- | -0- | 100 | 9 | 791 | 1 | Y | 65 | 112 | 1 | | 17 |
| 01 | 9889 X | 6888 | -0- | -3001 | -0- | 72 | 9 | 627 | 1 | Y | 51 | 45 | 1 | | 23 |
| 02 | 9077 X | 84 | -0- | -8993 | -0- | 56 | 9 | 7 | 1 | Y | 1 | 16 | 1 | | 8 |
| 03 | 8773 X | 4 | -0- | -8769 | -0- | 1 | 9 | 4 | 2 | Y | -0- | 4 | 1 | | 4 |
| 04 | 9138 X | 9138 | -0- | -0- | -0- | 647 | 1 | 8408 | 2 | Y | 75 | 56 | 1 | | 23 |
| | | | | | | 83 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| GALLIA | | | WELL #: 2 | | RRCID -> 157503 | | COMPL. DATE 02/15/2016 | | | TOTAL DEPTH 12780 PERF. 6210 - 6400 | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| COLONY | | | WELL #: 1 | | RRCID -> 161099 | | COMPL. DATE 07/12/1996 | | | TOTAL DEPTH 13577 PERF.12954 - 13423 | | | | | |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ENGELHOLM | | | WELL #: 1 | | RRCID -> 163543 | | COMPL. DATE 03/11/1997 | | | TOTAL DEPTH 13700 PERF.12798 - 13606 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| GRIGAR | | | WELL #: 2 | | RRCID -> 163987 | | COMPL. DATE 02/08/1997 | | | TOTAL DEPTH 13700 PERF.13243 - 13389 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| ----- | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|--------------|-------------|------------------|------------------|------------------|------|------|------------------|------------------|------|---------|
| COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND | | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY //CONT.// 386310 | | | | | | | | | | | | | | | |
| COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 11/20/2020 TOTAL DEPTH 13719 PERF.14078 - 14280 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 3300 X | 2482 | -0- | -818 | -0- | 212 | 1 | 2220 | 2 | Y | 45 | 47 | 1 | 71 |
| | | | | | | | 50 | 9 | | | | | | | |
| 12 | | 3410 X | 2190 | -0- | -1220 | -0- | 196 | 1 | 1964 | 2 | Y | 27 | 49 | 1 | 49 |
| | | | | | | | 30 | 9 | | | | | | | |
| 01 | | 3658 X | 2595 | -0- | -1063 | -0- | 235 | 1 | 2329 | 2 | Y | 28 | 16 | 1 | 61 |
| | | | | | | | 31 | 9 | | | | | | | |
| 02 | | 2784 X | 2008 | -0- | -776 | -0- | 174 | 1 | 1799 | 2 | Y | 32 | 35 | 1 | 58 |
| | | | | | | | 35 | 9 | | | | | | | |
| 03 | | 3842 X | 3842 | -0- | -0- | -0- | 311 | 1 | 3474 | 2 | Y | 52 | 57 | 1 | 53 |
| | | | | | | | 57 | 9 | | | | | | | |
| 04 | | 8905 X | 8905 | -0- | -0- | -0- | 629 | 1 | 8178 | 2 | Y | 89 | 76 | 1 | 66 |
| | | | | | | | 98 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948 | | | | | | | | | | | | | | | |
| 11 | | 9030 X | -0- | -0- | -9030 | -0- | | | | | Y | -0- | 13 | 1 | -0- |
| 12 | | 5177 X | 12 | -0- | -5165 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | -0- |
| 01 | | 5177 X | 2772 | -0- | -2405 | -0- | 252 | 1 | 2498 | 2 | Y | 20 | 14 | 1 | 6 |
| | | | | | | | 22 | 9 | | | | | | | |
| 02 | | 8029 X | 8029 | -0- | -0- | -0- | 703 | 1 | 7273 | 2 | Y | 48 | 39 | 1 | 15 |
| | | | | | | | 53 | 9 | | | | | | | |
| 03 | | 6439 X | 6439 | -0- | -0- | -0- | 523 | 1 | 5852 | 2 | Y | 58 | 47 | 1 | 26 |
| | | | | | | | 64 | 9 | | | | | | | |
| 04 | | 10901 X | 10901 | -0- | -0- | -0- | 770 | 1 | 10009 | 2 | Y | 111 | 88 | 1 | 49 |
| | | | | | | | 122 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420 | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 57 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 57 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 57 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 57 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 57 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 57 |
| ----- | | | | | | | | | | | | | | | |
| GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276 | | | | | | | | | | | | | | | |
| 11 | | 23203 X | 23203 | -0- | -0- | -0- | 1995 | 1 | 20854 | 2 | Y | 322 | 252 | 1 | 282 |
| | | | | | | | 354 | 9 | | | | | | | |
| 12 | | 23722 X | 23722 | -0- | -0- | -0- | 2119 | 1 | 21183 | 2 | Y | 382 | 447 | 1 | 217 |
| | | | | | | | 420 | 9 | | | | | | | |
| 01 | | 24435 X | 24435 | -0- | -0- | -0- | 2201 | 1 | 21801 | 2 | Y | 394 | 420 | 1 | 191 |
| | | | | | | | 433 | 9 | | | | | | | |
| 02 | | 21871 X | 21871 | -0- | -0- | -0- | 1898 | 1 | 19640 | 2 | Y | 303 | 275 | 1 | 219 |
| | | | | | | | 333 | 9 | | | | | | | |
| 03 | | 23136 X | 23136 | -0- | -0- | -0- | 1863 | 1 | 20851 | 2 | Y | 384 | 425 | 1 | 178 |
| | | | | | | | 422 | 9 | | | | | | | |
| 04 | | 21896 X | 21896 | -0- | -0- | -0- | 1532 | 1 | 19915 | 2 | Y | 408 | 351 | 1 | 235 |
| | | | | | | | 449 | 9 | | | | | | | |

| COOLEY (MEEK SAND) | | //CONT.// 20385 300 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | |
|------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------|--------------------------------------|-------------------------|---------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| DUSEK | | WELL #: 4 | | RRCID -> 185821 | | COMPL. DATE 08/28/2001 | | | TOTAL DEPTH 13972 PERF.13011 - 13458 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 654 N | 654 | -0- | -0- | -0- | 55 1 | 580 2 | Y | 17 | 4 1 | 24 |
| 12 | 1240 N | 1113 | -0- | -127 | -0- | 19 9 | 1004 2 | Y | 8 | 32 1 | -0- |
| 01 | 1016 N | 1016 | -0- | -0- | -0- | 9 9 | 916 2 | Y | 7 | 7 1 | -0- |
| 02 | 1172 N | 1172 | -0- | -0- | -0- | 8 9 | 1061 2 | Y | 7 | 7 1 | -0- |
| 03 | 984 N | 984 | -0- | -0- | -0- | 103 1 | 895 2 | Y | 8 | 7 1 | 1 |
| 04 | 840 N | 738 | -0- | -102 | -0- | 80 1 | 679 2 | Y | 6 | 7 1 | -0- |
| | | | | | | 9 9 | | | | | |
| | | | | | | 7 9 | | | | | |
| COLONY | | WELL #: 4 | | RRCID -> 188425 | | COMPL. DATE 04/04/2002 | | | TOTAL DEPTH 13805 PERF.13414 - 13588 | | |
| 11 | 353 N | 353 | -0- | -0- | -0- | 30 1 | 316 2 | Y | 6 | 4 1 | 4 |
| 12 | 369 N | 369 | -0- | -0- | -0- | 7 9 | 332 2 | Y | 4 | 5 1 | 3 |
| 01 | 483 N | 483 | -0- | -0- | -0- | 4 9 | 435 2 | Y | 4 | 3 1 | 4 |
| 02 | 764 N | 764 | -0- | -0- | -0- | 44 1 | 691 2 | Y | 5 | 5 1 | 4 |
| 03 | 471 N | 471 | -0- | -0- | -0- | 4 9 | 429 2 | Y | 4 | 4 1 | 4 |
| 04 | 411 N | 411 | -0- | -0- | -0- | 67 1 | 379 2 | Y | 3 | 4 1 | 3 |
| | | | | | | 38 1 | | | | | |
| | | | | | | 4 9 | | | | | |
| | | | | | | 29 1 | | | | | |
| | | | | | | 3 9 | | | | | |
| DUSEK | | WELL #: 5 | | RRCID -> 189099 | | COMPL. DATE 04/20/2002 | | | TOTAL DEPTH 13750 PERF.13376 - 13548 | | |
| 11 | 10800 X | 9360 | -0- | -1440 | -0- | 807 1 | 8440 2 | Y | 103 | 54 1 | 95 |
| 12 | 11315 X | 7859 | -0- | -3456 | -0- | 113 9 | 7059 2 | Y | 85 | 145 1 | 35 |
| 01 | 11315 X | 6023 | -0- | -5292 | -0- | 706 1 | 5402 2 | Y | 68 | 43 1 | 60 |
| 02 | 10585 X | 4982 | -0- | -5603 | -0- | 94 9 | 4472 2 | Y | 71 | 36 1 | 95 |
| 03 | 9672 X | 6449 | -0- | -3223 | -0- | 546 1 | 5851 2 | Y | 68 | 117 1 | 46 |
| 04 | 9360 X | 3955 | -0- | -5405 | -0- | 75 9 | 3626 2 | Y | 45 | 40 1 | 51 |
| | | | | | | 432 1 | | | | | |
| | | | | | | 78 9 | | | | | |
| | | | | | | 523 1 | | | | | |
| | | | | | | 75 9 | | | | | |
| | | | | | | 279 1 | | | | | |
| | | | | | | 50 9 | | | | | |
| EL FERROCARRIL LTD | | WELL #: 4 | | RRCID -> 190143 | | COMPL. DATE 07/23/2002 | | | TOTAL DEPTH 14375 PERF.14010 - 14166 | | |
| 11 | 2387 N | 2387 | -0- | -0- | -0- | 207 1 | 2162 2 | Y | 16 | 13 1 | 84 |
| 12 | 2325 N | 2015 | -0- | -310 | -0- | 18 9 | 1816 2 | Y | 15 | 17 1 | 82 |
| 01 | 1805 N | 1805 | -0- | -0- | -0- | 182 1 | 1627 2 | Y | 13 | 12 1 | 83 |
| 02 | 2888 N | 2888 | -0- | -0- | -0- | 17 9 | 2616 2 | Y | 17 | 17 1 | 83 |
| 03 | 2099 N | 2099 | -0- | -0- | -0- | 164 1 | 1909 2 | Y | 17 | 15 1 | 85 |
| 04 | 1740 N | 1608 | -0- | -132 | -0- | 14 9 | 1480 2 | Y | 13 | 16 1 | 82 |
| | | | | | | 253 1 | | | | | |
| | | | | | | 19 9 | | | | | |
| | | | | | | 171 1 | | | | | |
| | | | | | | 19 9 | | | | | |
| | | | | | | 114 1 | | | | | |
| | | | | | | 14 9 | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
 HILCORP ENERGY COMPANY //CONT.// 386310
 KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE | |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|------------|-------------------------|-------------|-----|
| 11 | 2640 N | 468 | -0- | -2172 | -0- | 38 | 1 | 400 | 2 | N | 27 | 5 | 1 | 241 |
| 12 | 2945 N | -0- | -0- | -2945 | -0- | 30 | 9 | | | N | 21 | 176 | 1 | 86 |
| 01 | 2914 N | -0- | -0- | -2914 | -0- | | | | | N | 25 | | | 111 |
| 02 | 464 N | -0- | -0- | -464 | -0- | | | | | N | 23 | | | 134 |
| 03 | 2045 N | 2045 | -0- | -0- | -0- | 164 | 1 | 1841 | 2 | N | 36 | 11 | 1 | 159 |
| 04 | 1783 N | 1783 | -0- | -0- | -0- | 40 | 9 | 125 | 1 | N | 32 | 15 | 1 | 176 |
| | | | | | | 35 | 9 | | | | | | | |

COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 09/07/2014 TOTAL DEPTH 13810 PERF.14200 - 14340

| | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|---|---|----|---|---|-----|--|--|-----|
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 31 N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | -0- |
| 01 | 28 N | 28 | -0- | -0- | -0- | 3 | 1 | 25 | 2 | Y | -0- | | | -0- |
| 02 | 36 N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | -0- |
| 03 | 14 N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | -0- |
| 04 | 53 N | 53 | -0- | -0- | -0- | 4 | 1 | 49 | 2 | Y | -0- | | | -0- |

GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|-----|---|------|---|---|-----|-----|---|-----|
| 11 | 8838 X | 8838 | -0- | -0- | -0- | 759 | 1 | 7927 | 2 | Y | 138 | 113 | 1 | 124 |
| 12 | 9071 X | 9071 | -0- | -0- | -0- | 152 | 9 | 811 | 1 | Y | 136 | 182 | 1 | 78 |
| 01 | 9030 X | 9030 | -0- | -0- | -0- | 150 | 9 | 814 | 1 | Y | 146 | 158 | 1 | 66 |
| 02 | 8410 X | 8410 | -0- | -0- | -0- | 161 | 9 | 730 | 1 | Y | 114 | 108 | 1 | 72 |
| 03 | 8941 X | 8941 | -0- | -0- | -0- | 722 | 1 | 125 | 9 | Y | 129 | 152 | 1 | 49 |
| 04 | 8562 X | 8562 | -0- | -0- | -0- | 142 | 9 | 606 | 1 | Y | 76 | 93 | 1 | 32 |
| | | | | | | 84 | 9 | | | | | | | |

COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/06/2020 TOTAL DEPTH 13930 PERF.13700 - 13909

| | | | | | | | | | | | | | | |
|----|---------|-------|-----|------|-----|-----|---|------|---|---|-----|-----|---|-----|
| 11 | 10470 X | 10311 | -0- | -159 | -0- | 883 | 1 | 9224 | 2 | Y | 185 | 196 | 1 | 280 |
| 12 | 10881 X | 10436 | -0- | -445 | -0- | 204 | 9 | 931 | 1 | Y | 184 | 239 | 1 | 225 |
| 01 | 10757 X | 10422 | -0- | -335 | -0- | 202 | 9 | 938 | 1 | Y | 173 | 68 | 1 | 330 |
| 02 | 10449 X | 10449 | -0- | -0- | -0- | 190 | 9 | 891 | 1 | Y | 303 | 233 | 1 | 400 |
| 03 | 11054 X | 11054 | -0- | -0- | -0- | 333 | 9 | 871 | 1 | Y | 392 | 403 | 1 | 389 |
| 04 | 10499 X | 10499 | -0- | -0- | -0- | 431 | 9 | 724 | 1 | Y | 337 | 248 | 1 | 478 |
| | | | | | | 371 | 9 | | | | | | | |

| COOLEY (MEEK SAND) HILCORP ENERGY COMPANY GALLIA | | //CONT.// 20385 300 //CONT.// 386310 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: FORT BEND | | | | | | | |
|--|----------|---|----------------------------|-------------------------|----------------------------|---------------------------|---------------------------|------------------------|---------------------------|-------------------|--------------|-------------------|---------------------------|----------|---------------------------|----------------|--|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE | |
| | | WELL #: 6 | | RRCID -> 262674 | | COMPL. DATE 05/26/2011 | | | | TOTAL DEPTH 13090 | | | PERF.12536 - 12930 | | | | |
| 11 | 8657 X | 8657 | -0- | -0- | -0- | 750 | 1 | 7843 | 2 | N | 58 | 46 | 1 | | | 231 | |
| 12 | 7161 X | 6434 | -0- | -727 | -0- | 64 | 9 | 5791 | 2 | N | 58 | 57 | 1 | | | 232 | |
| 01 | 7161 X | 6352 | -0- | -809 | -0- | 571 | 1 | 5658 | 2 | N | 112 | 221 | 1 | | | 123 | |
| 02 | 6699 X | 5937 | -0- | -762 | -0- | 123 | 9 | 5331 | 2 | N | 83 | 39 | 1 | | | 167 | |
| 03 | 7161 X | 6882 | -0- | -279 | -0- | 515 | 1 | 6179 | 2 | N | 137 | 46 | 1 | | | 258 | |
| 04 | 7055 X | 7055 | -0- | -0- | -0- | 91 | 9 | 495 | 1 | N | 122 | 239 | 1 | | | 141 | |
| | | | | | | 134 | | | | | | | | | | 9 | |
| DUSEK | | | | WELL #: 7 | | RRCID -> 264878 | | COMPL. DATE 10/01/2013 | | | | TOTAL DEPTH 13430 | | | PERF.13112 - 13250 | | |
| 11 | 11130 X | 9467 | -0- | -1663 | -0- | 821 | 1 | 8577 | 2 | Y | 63 | 57 | 1 | | | 36 | |
| 12 | 11501 X | 10708 | -0- | -793 | -0- | 69 | 9 | 964 | 1 | Y | 101 | 97 | 1 | | | 40 | |
| 01 | 11501 X | 10305 | -0- | -1196 | -0- | 111 | 9 | 935 | 1 | Y | 97 | 89 | 1 | | | 48 | |
| 02 | 10759 X | 9111 | -0- | -1648 | -0- | 107 | 9 | 796 | 1 | Y | 67 | 80 | 1 | | | 35 | |
| 03 | 10695 X | 9515 | -0- | -1180 | -0- | 74 | 9 | 773 | 1 | Y | 87 | 66 | 1 | | | 56 | |
| 04 | 10350 X | 9040 | -0- | -1310 | -0- | 96 | 9 | 640 | 1 | Y | 84 | 91 | 1 | | | 49 | |
| | | | | | | 92 | | | | | | | | | | 9 | |
| COLONY | | | | WELL #: 7H | | RRCID -> 273184 | | COMPL. DATE 02/16/2013 | | | | TOTAL DEPTH 13397 | | | PERF.13975 - 14888 | | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 | |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 | |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 | |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 | |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 | |
| SENORA RESOURCES, INC. HAJDIK-HAAS | | | | WELL #: 1A | | 767312 RRCID -> 241453 | | COMPL. DATE 12/27/2006 | | | | TOTAL DEPTH 14130 | | | PERF.13566 - 13624 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- | |

| COOLEY (WILCOX, UPPER) | | //CONT.// 20385 400 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | | | |
|-----------------------------|------------|---------------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|------------|--------------------------------------|-----------|-------------------------|------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | |
| SANDERS, L. J. | | WELL #: 2 | | RRCID -> 189817 | | COMPL. DATE 05/03/2002 | | | TOTAL DEPTH 13407 PERF.12830 - 13243 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 1194 N | 1194 | -0- | -0- | -0- | 103 | 1 | 1082 | 2 | N | 8 | 7 | 212 |
| 12 | 1633 N | 1633 | -0- | -0- | -0- | 143 | 1 | 1426 | 2 | N | 58 | 13 | 257 |
| 01 | 1612 N | 1471 | -0- | -141 | -0- | 134 | 1 | 1324 | 2 | N | 12 | 170 | 99 |
| 02 | 1578 N | 1578 | -0- | -0- | -0- | 129 | 1 | 1335 | 2 | N | 104 | 10 | 193 |
| 03 | 1612 N | 1252 | -0- | -360 | -0- | 114 | 1 | 1139 | 2 | N | 10 | 9 | 194 |
| 04 | 1410 N | 1191 | -0- | -219 | -0- | 102 | 1 | 1096 | 2 | N | 10 | 11 | 193 |
| ----- | | | | | | | | | | | | | |
| AYLOR 'A' | | WELL #: 3 | | RRCID -> 265025 | | COMPL. DATE 02/12/2012 | | | TOTAL DEPTH 13008 PERF.12106 - 12846 | | | | |
| 11 | 14400 X | 12921 | -0- | -1479 | -0- | 1105 | 1 | 11551 | 2 | Y | 241 | 244 | 339 |
| 12 | 14880 X | 11085 | -0- | -3795 | -0- | 265 | 9 | 9881 | 2 | Y | 196 | 229 | 306 |
| 01 | 14880 X | 11962 | -0- | -2918 | -0- | 988 | 1 | 10698 | 2 | Y | 167 | 310 | 163 |
| 02 | 13862 X | 11204 | -0- | -2658 | -0- | 216 | 9 | 10149 | 2 | Y | 67 | 201 | 29 |
| 03 | 11760 X | 11760 | -0- | -0- | -0- | 1080 | 1 | 10692 | 2 | Y | 103 | 87 | 45 |
| 04 | 11460 X | 11460 | -0- | -0- | -0- | 184 | 9 | 10438 | 2 | Y | 199 | 157 | 87 |
| ----- | | | | | | | | | | | | | |
| EL FERROCARRIL LTD | | WELL #: 5 | | RRCID -> 271749 | | COMPL. DATE 11/22/2013 | | | TOTAL DEPTH 13800 PERF.12341 - 13098 | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| WINGATE | | WELL #: 5 | | RRCID -> 279260 | | COMPL. DATE 02/20/2016 | | | TOTAL DEPTH 13196 PERF.12535 - 13222 | | | | |
| 11 | 3780 X | 2684 | -0- | -1096 | -0- | 230 | 1 | 2404 | 2 | N | 45 | 79 | 27 |
| 12 | 4185 X | 2398 | -0- | -1787 | -0- | 50 | 9 | 2166 | 2 | N | 14 | 23 | 18 |
| 01 | 4185 X | 1080 | -0- | -3105 | -0- | 217 | 1 | 981 | 2 | N | -0- | 18 | -0- |
| 02 | 3915 X | 2446 | -0- | -1469 | -0- | 15 | 9 | 2230 | 2 | N | -0- | | -0- |
| 03 | 3224 X | 2960 | -0- | -264 | -0- | 99 | 1 | 2717 | 2 | N | -0- | | -0- |
| 04 | 2670 X | 2443 | -0- | -227 | -0- | 216 | 1 | 2268 | 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| COPELAND CREEK (WILCOX A-3) | | 20510 250 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: POLK | | | | |
| ENPOWER RESOURCES INC. | | 252992 | | | | | | | | | | | |
| BERGMAN-ATCHLEY | | WELL #: 1 | | RRCID -> 233777 | | COMPL. DATE N/A | | | TOTAL DEPTH 7126 PERF. 5195 - 5215 | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | | |
|----------------------------------|------|------------|-------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------|---------------------|---------------------------|------------|-------------|-----|
| COPELAND CREEK, E. (MT. JACKSON) | | | 20511 666 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: POLK | | | | | |
| VANCO OIL & GAS CORP. | | | 881484 | | | | | | | | | | | | |
| BARNES | | | WELL #: 1 | | RRCID -> 128477 | | COMPL. DATE 08/04/1988 | | TOTAL DEPTH 3005 | | PERF. 2803 - 2805 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| CORONADO (COOK MTN) | | | 20702 075 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: LIBERTY | | | | | |
| CRAWFORD HUGHES OPERATING CO. | | | 186835 | | | | | | | | | | | | |
| WIRT, DAVIS | | | WELL #: 1 | | RRCID -> 206439 | | COMPL. DATE 11/03/2004 | | TOTAL DEPTH 10040 | | PERF. 9770 - 9850 | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | | -0- | -0- | -0- | | | | N | -0- | | | 48 | |
| 12 | 14B2 | EXT | | -0- | -0- | -0- | | | | N | -0- | | | 48 | |
| 01 | 14B2 | EXT | | -0- | -0- | -0- | | | | N | -0- | | | 48 | |
| 02 | 14B2 | EXT | | -0- | -0- | -0- | | | | N | -0- | | | 48 | |
| 03 | 14B2 | EXT | | -0- | -0- | -0- | | | | N | -0- | | | 48 | |
| 04 | 14B2 | EXT | | -0- | -0- | -0- | | | | N | -0- | | | 48 | |
| ----- | | | | | | | | | | | | | | | |
| COTTONMOUTH (WILCOX) | | | 21012 475 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: WHARTON | | | | | |
| GOLDENROD GAS, INC. | | | 313121 | | | | | | | | | | | | |
| GOFF, E. G. | | | WELL #: 1 | | RRCID -> 196309 | | COMPL. DATE 06/25/2003 | | TOTAL DEPTH 13444 | | PERF. 11702 - 13340 | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | N | -0- | | | -0- | |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | N | -0- | | | -0- | |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | N | -0- | | | -0- | |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | N | -0- | | | -0- | |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | N | -0- | | | -0- | |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| COTTONWOOD, N. (14,270) | | | 21025 777 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: LIBERTY | | | | | |
| COSTA ENERGY, LLC | | | 180534 | | | | | | | | | | | | |
| KENT-SPRADLEY UNIT | | | WELL #: 1ST | | RRCID -> 242993 | | COMPL. DATE 11/16/2013 | | TOTAL DEPTH 15191 | | PERF. 14606 - 14624 | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 14B | DENY | | -0- | -0- | -0- | | | | Y | -0- | | | 155 | |
| 12 | 14B | DENY | | -0- | -0- | -0- | | | | Y | -0- | | | 155 | |
| 01 | 14B2 | EXT | | -0- | -0- | -0- | | | | Y | -0- | | | 155 | |
| 02 | 14B2 | EXT | | -0- | -0- | -0- | | | | Y | -0- | | | 155 | |
| 03 | 14B2 | EXT | | -0- | -0- | -0- | | | | Y | -0- | | | 155 | |
| 04 | 14B2 | EXT | | -0- | -0- | -0- | | | | Y | -0- | | | 155 | |
| ----- | | | | | | | | | | | | | | | |
| HENDERSON, EDMOND SR. | | | WELL #: 1 | | RRCID -> 244033 | | COMPL. DATE 10/01/2008 | | TOTAL DEPTH 14950 | | PERF. 13916 - 14452 | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 948 | N | 948 | -0- | -0- | -0- | 887 | 2 | 61 | 9 | Y | 55 | 185 | 1 | 110 |
| 12 | 1172 | N | 1172 | -0- | -0- | -0- | 1120 | 2 | 52 | 9 | Y | 47 | 9 | 1 | 148 |
| 01 | 1729 | N | 1729 | -0- | -0- | -0- | 1694 | 2 | 35 | 9 | Y | 32 | | | 180 |
| 02 | 2628 | N | 2628 | -0- | -0- | -0- | 2585 | 2 | 43 | 9 | Y | 39 | 19 | 1 | 200 |
| 03 | 1178 | N | 1154 | -0- | -24 | -0- | 1095 | 2 | 59 | 9 | Y | 54 | 194 | 1 | 60 |
| 04 | 1410 | N | 949 | -0- | -461 | -0- | 910 | 2 | 39 | 9 | Y | 35 | 7 | 1 | 88 |

| COTTONWOOD, N. (14,270) | | //CONT.// 21025 777 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | | | |
|-------------------------|----------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| COSTA ENERGY, LLC | | //CONT.// 180534 | | | | | | | | | | | | | | |
| KENT-SPRADLEY UNIT | | WELL #: 2ST | | RRCID -> 245433 | | COMPL. DATE 07/09/2011 | | TOTAL DEPTH 15000 PERF.14256 - 14320 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| ----- | | | | | | | | | | | | | | | | |
| KENT - SPRADLEY UNIT | | WELL #: 3 | | RRCID -> 245436 | | COMPL. DATE 02/27/2013 | | TOTAL DEPTH 15212 PERF.14066 - 14116 | | | | | | | | |
| 11 | 21360 X | 19451 | -0- | -1909 | -0- | 18618 | 2 | 833 | 9 | Y | 757 | 388 | 1 | | | 617 |
| 12 | 22010 X | 19278 | -0- | -2732 | -0- | 18286 | 2 | 992 | 9 | Y | 902 | 1446 | 1 | | | 73 |
| 01 | 24397 X | 18123 | -0- | -6274 | -0- | 17306 | 2 | 817 | 9 | Y | 743 | 561 | 1 | | | 255 |
| 02 | 22823 X | 18460 | -0- | -4363 | -0- | 17524 | 2 | 936 | 9 | Y | 851 | 699 | 1 | | | 407 |
| 03 | 23467 X | 20257 | -0- | -3210 | -0- | 19476 | 2 | 781 | 9 | Y | 710 | 904 | 1 | | | 213 |
| 04 | 19440 X | 19175 | -0- | -265 | -0- | 18228 | 2 | 947 | 9 | Y | 861 | 867 | 1 | | | 207 |
| ----- | | | | | | | | | | | | | | | | |
| ZELDA | | WELL #: 1 | | RRCID -> 250816 | | COMPL. DATE 06/14/2009 | | TOTAL DEPTH 15416 PERF.14134 - 14314 | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| ----- | | | | | | | | | | | | | | | | |
| WILLIS RANCH | | WELL #: 102ST | | RRCID -> 263577 | | COMPL. DATE 12/06/2018 | | TOTAL DEPTH 14466 PERF.14230 - 14482 | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| ----- | | | | | | | | | | | | | | | | |
| ZELDA | | WELL #: 1R | | RRCID -> 270074 | | COMPL. DATE 03/21/2013 | | TOTAL DEPTH 14354 PERF.14188 - 14296 | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| ----- | | | | | | | | | | | | | | | | |
| RAYMOND | | WELL #: 1 | | RRCID -> 272084 | | COMPL. DATE 08/03/2016 | | TOTAL DEPTH 15785 PERF.13786 - 13868 | | | | | | | | |
| 11 | 1650 X | 967 | -0- | -683 | -0- | 934 | 2 | 33 | 9 | Y | 30 | | | | | 310 |
| 12 | 1674 X | 1199 | -0- | -475 | -0- | 1152 | 2 | 47 | 9 | Y | 43 | 200 | 1 | | | 153 |
| 01 | 1240 X | 980 | -0- | -260 | -0- | 906 | 2 | 74 | 9 | Y | 67 | | | | | 220 |
| 02 | 1027 X | 1027 | -0- | -0- | -0- | 859 | 2 | 168 | 9 | Y | 153 | 190 | 1 | | | 183 |
| 03 | 1116 N | 1050 | -0- | -66 | -0- | 984 | 2 | 66 | 9 | Y | 60 | | | | | 243 |
| 04 | 1017 N | 1017 | -0- | -0- | -0- | 943 | 2 | 74 | 9 | Y | 67 | 7 | 1 | | | 303 |

| COTTONWOOD, N. (14,270) | | //CONT.// | | 21025 777 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | |
|----------------------------------|------------|------------------|--------------|-------------|----------------------|----------------------|--------|-----------------|----------------------|-------------|---------|--------------------|
| TEXIAN OPERATING COMPANY, LLC | | | | 848681 | | | | | | | | |
| SWILLEY UNIT | | | | WELL #: | 2ST | RRCID -> | 215405 | COMPL. DATE | 01/13/2009 | TOTAL DEPTH | 14781 | PERF.14505 - 14565 |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 4320 X | 3391 | -0- | -929 | -0- | 254 1 | 2807 3 | Y | 300 | 187 1 | 209 | |
| | | | | | | 330 9 | | | | | | |
| 12 | 3162 X | 2879 | -0- | -283 | -0- | 274 1 | 2329 3 | Y | 251 | 361 1 | 99 | |
| | | | | | | 276 9 | | | | | | |
| 01 | 3255 X | 1956 | -0- | -1299 | -0- | 190 1 | 1460 3 | Y | 278 | 181 1 | 196 | |
| | | | | | | 306 9 | | | | | | |
| 02 | 3277 X | 1752 | -0- | -1525 | -0- | 6 1 | 1536 3 | Y | 191 | 184 1 | 203 | |
| | | | | | | 210 9 | | | | | | |
| 03 | 3503 X | 2587 | -0- | -916 | -0- | 89 1 | 2258 3 | Y | 218 | 163 1 | 258 | |
| | | | | | | 240 9 | | | | | | |
| 04 | 3390 X | 3173 | -0- | -217 | -0- | 57 1 | 2798 3 | Y | 289 | 363 1 | 184 | |
| | | | | | | 318 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| E. SCHWARZ | | | | WELL #: | 2 | RRCID -> | 258989 | COMPL. DATE | 08/11/2010 | TOTAL DEPTH | 15446 | PERF.15072 - 15090 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| E. SCHWARZ | | | | WELL #: | 3 | RRCID -> | 266955 | COMPL. DATE | 12/30/2011 | TOTAL DEPTH | 14737 | PERF.14509 - 14611 |
| 11 | 30 N | 10 | -0- | -20 | -0- | 10 3 | | N | -0- | | 171 | |
| 12 | 11 N | -0- | -0- | -11 | -0- | | | N | -0- | | 171 | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 171 | |
| 02 | 10 N | -0- | -0- | -10 | -0- | | | N | -0- | | 171 | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 171 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 171 | |
| ----- | | | | | | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | RRCID -> | 208111 | COMPL. DATE | 10/09/2004 | TOTAL DEPTH | 15759 | PERF.14272 - 14523 |
| SWILLEY UNIT | | | | WELL #: | 1 | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 11 | |
| ----- | | | | | | | | | | | | |
| COVE (MA ZONE) | | | | 21188 299 | NON-ASSOCIATED | ONE WELL | | CNTY: MATAGORDA | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | | 073161 | | | | | | | | |
| TEXAS GULF 57686 | | | | WELL #: | 6 U | RRCID -> | 116062 | COMPL. DATE | 09/02/1984 | TOTAL DEPTH | 7894 | PERF. 3091 - 3124 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| TEXAS GULF 57686 | | | | WELL #: | 15-L | RRCID -> | 179923 | COMPL. DATE | 07/20/2000 | TOTAL DEPTH | 8595 | PERF. 3054 - 3069 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

| COVE (MB ZONE) | | 21188 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
|----------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------|------------------|-------------------|---------|
| BLACK ELK ENERGY OFFSHORE OP LLC | | 073161 | | | | | | | | | |
| TEXAS GULF #57686 | | WELL #: 6 L | | RRCID -> 116061 | | COMPL. DATE 09/11/1984 | | TOTAL DEPTH 7894 | | PERF. 4046 - 4110 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | SI MULT | NO RPT | -0- | -0- | 12949 | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 12949 | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | 12949 | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | 12949 | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | 12949 | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | 12949 | | N | NO RPT | | | -0- |
| COVE (ME ZONE) | | 21188 333 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | 073161 | | | | | | | | | |
| TEXAS GULF #57686 | | WELL #: 3 U | | RRCID -> 042350 | | COMPL. DATE 04/11/1967 | | TOTAL DEPTH 8933 | | PERF. 8021 - 8670 | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| TEXAS GULF 57686 | | WELL #: 5 | | RRCID -> 045562 | | COMPL. DATE 02/21/1969 | | TOTAL DEPTH 8600 | | PERF. 6559 - 7964 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| TEXAS GULF 57686 | | WELL #: 7 | | RRCID -> 059010 | | COMPL. DATE 07/20/1999 | | TOTAL DEPTH 8382 | | PERF. 7602 - 7780 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| TEXAS GULF # 57686 | | WELL #: 8 | | RRCID -> 064597 | | COMPL. DATE 02/19/1985 | | TOTAL DEPTH 8236 | | PERF. 6985 - 7190 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| TEXAS GULF #57686 | | WELL #: 9 | | RRCID -> 122500 | | COMPL. DATE 09/16/1987 | | TOTAL DEPTH 9350 | | PERF. 8076 - 8263 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| COVE (ME ZONE) | | //CONT.// | | 21188 333 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | |
|---|-----|------------|------------------|--------------|----------------|----------------------|----------------------|-----------------|-------------|----------------------|-------------------|
| BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// | | 073161 | | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: | | 11 | RRCID -> | 124564 | COMPL. DATE | 07/19/2000 | TOTAL DEPTH | 8500 | PERF. 6995 - 7005 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: | | 10-U | RRCID -> | 158190 | COMPL. DATE | 03/26/1996 | TOTAL DEPTH | 9920 | PERF. 8112 - 8140 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: | | 12-U | RRCID -> | 161302 | COMPL. DATE | 07/18/1999 | TOTAL DEPTH | 8113 | PERF. 6869 - 6914 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 1202 | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| COVE MCPAC | | WELL #: | | 1-U | RRCID -> | 161720 | COMPL. DATE | 09/12/1996 | TOTAL DEPTH | 8670 | PERF. 8033 - 8514 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TEXAS GULF #57686 | | WELL #: | | 1-U | RRCID -> | 179563 | COMPL. DATE | 06/26/2000 | TOTAL DEPTH | 7765 | PERF. 6662 - 6920 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: | | 16 | RRCID -> | 180122 | COMPL. DATE | 06/01/2000 | TOTAL DEPTH | 7723 | PERF. 7050 - 7620 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TEXAS GULF 57686 | | WELL #: | | 2ST | RRCID -> | 251456 | COMPL. DATE | 12/06/2010 | TOTAL DEPTH | 7689 | PERF. 6689 - 6695 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| COVE (MF ZONE) | | | 21188 666 NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | | | | | |
|----------------------------------|---------|------------|--------------------------|--------------------------|---------------|------------------|-------------------------|----------|---|-----|-----------|------------------|----------|----------|-------------|
| BLACK ELK ENERGY OFFSHORE OP LLC | | | 073161 | | | | | | | | | | | | |
| TEXAS GULF #57686 | | | WELL #: 3 L | | | RRCID -> 042342 | | | COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670 | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS | AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS | AMT CODE | AMT CODE | EOM BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TEXAS GULF 57686 | | | WELL #: 10-L | | | RRCID -> 123824 | | | COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678 | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TEXAS GULF 57686 | | | WELL #: 12-L | | | RRCID -> 161307 | | | COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896 | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| COVE MCPAC | | | WELL #: 1-L | | | RRCID -> 161719 | | | COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514 | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TEXAS GULF #57686 | | | WELL #: 1-L | | | RRCID -> 179560 | | | COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518 | | | | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| COVE (50 SERIES MA) | | | 21188 750 NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | | | | | |
| BLACK ELK ENERGY OFFSHORE OP LLC | | | 073161 | | | | | | | | | | | | |
| TEXAS GULF 57686 | | | WELL #: 15-U | | | RRCID -> 180367 | | | COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680 | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

OIL AND GAS DIVISION

CROSBY, WEST (Y-3) 21830 750 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 PHOENIX HYDROCARBONS OPERATING 664125
 LAKEWOOD GAS UNIT WELL #: 1 RRCID -> 281268 COMPL. DATE 03/27/2014 TOTAL DEPTH 9675 PERF. 9444 - 9467

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 0 | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED 07/06/2022 - WELL PLUGGED 7/6/2022

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 REDBIRD OILFIELD SERVICES CORP. 696675
 BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

| | | | | | | | | | | | |
|----|--------|------|-----|------|-----|--------|---|-----|--|--|----|
| 11 | 0 X | 2021 | -0- | 2021 | -0- | 2021 2 | N | -0- | | | 59 |
| 12 | 2449 X | 2059 | -0- | -390 | -0- | 2059 2 | N | -0- | | | 59 |
| 01 | 2059 X | 2059 | -0- | -0- | -0- | 2059 2 | N | -0- | | | 59 |
| 02 | 2008 X | 2008 | -0- | -0- | -0- | 2008 2 | N | -0- | | | 59 |
| 03 | 2046 N | 1878 | -0- | -168 | -0- | 1878 2 | N | -0- | | | 59 |
| 04 | 1941 N | 1941 | -0- | -0- | -0- | 1941 2 | N | -0- | | | 59 |

BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

| | | | | | | | | | | | |
|-------------|-------|-----|-----|-----|-----|-----------|---|-----|--|--|-----|
| 11 | 0 N | 487 | -0- | 487 | -0- | 487 2 | Y | -0- | | | -0- |
| 12 | 496 N | 496 | -0- | -0- | -0- | 496 2 | Y | -0- | | | -0- |
| 01 | 496 N | 496 | -0- | -0- | -0- | 496 2 | Y | -0- | | | -0- |
| 02 | 484 N | 484 | -0- | -0- | -0- | 484 2 | Y | -0- | | | -0- |
| 03 DLQ G-10 | | 453 | -0- | 453 | -0- | 453 2 | Y | -0- | | | -0- |
| 04 DLQ G-10 | | 468 | -0- | 468 | -0- | 921 468 2 | Y | -0- | | | -0- |

BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

| | | | | | | | | | | | |
|-------------|-------|-----|-----|-----|-----|-----------|---|-----|--|--|----|
| 11 | 0 N | 406 | -0- | 406 | -0- | 406 2 | Y | -0- | | | 11 |
| 12 | 413 N | 413 | -0- | -0- | -0- | 413 2 | Y | -0- | | | 11 |
| 01 | 413 N | 413 | -0- | -0- | -0- | 413 2 | Y | -0- | | | 11 |
| 02 | 403 N | 403 | -0- | -0- | -0- | 403 2 | Y | -0- | | | 11 |
| 03 DLQ G-10 | | 377 | -0- | 377 | -0- | 377 2 | Y | -0- | | | 11 |
| 04 DLQ G-10 | | 390 | -0- | 390 | -0- | 767 390 2 | Y | -0- | | | 11 |

BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

| | | | | | | | | | | | |
|-------------|--------|------|-----|------|-----|-------------|---------|-----|-------|--|-----|
| 11 | 0 X | 2180 | -0- | 2180 | -0- | 2102 2 | 78 9 Y | 71 | | | 97 |
| 12 | 2604 X | 2194 | -0- | -410 | -0- | 2141 2 | 53 9 Y | 48 | | | 145 |
| 01 | 2225 X | 2225 | -0- | -0- | -0- | 2141 2 | 84 9 Y | 76 | 153 1 | | 68 |
| 02 | 2216 X | 2216 | -0- | -0- | -0- | 2088 2 | 128 9 Y | 116 | 170 1 | | 14 |
| 03 DLQ G-10 | | 2023 | -0- | 2023 | -0- | 2023 2 | 69 9 Y | 63 | | | 77 |
| 04 DLQ G-10 | | 2083 | -0- | 2083 | -0- | 4106 2019 2 | 64 9 Y | 58 | | | 135 |

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

| | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | |
|---|------|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|---------|
| CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
| REDBIRD OILFIELD SERVICES CORP. //CONT.// 696675 | | | | | | | | | | | | |
| BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 0 N | 170 | -0- | 170 | -0- | 170 | 2 | Y | -0- | | -0- |
| 12 | | 174 N | 174 | -0- | -0- | -0- | 174 | 2 | Y | -0- | | -0- |
| 01 | | 174 N | 174 | -0- | -0- | -0- | 174 | 2 | Y | -0- | | -0- |
| 02 | | 169 N | 169 | -0- | -0- | -0- | 169 | 2 | Y | -0- | | -0- |
| 03 | DLQ | G-10 | 158 | -0- | 158 | 158 | 158 | 2 | Y | -0- | | -0- |
| 04 | DLQ | G-10 | 164 | -0- | 164 | 322 | 164 | 2 | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040 | | | | | | | | | | | | |
| 11 | | 0 N | 398 | -0- | 398 | -0- | 398 | 2 | N | -0- | | -0- |
| 12 | | 405 N | 405 | -0- | -0- | -0- | 405 | 2 | N | -0- | | -0- |
| 01 | | 2166 N | 2166 | -0- | -0- | -0- | 2166 | 2 | N | -0- | | -0- |
| 02 | | 395 N | 395 | -0- | -0- | -0- | 395 | 2 | N | -0- | | -0- |
| 03 | | 403 N | 370 | -0- | -33 | -0- | 370 | 2 | N | -0- | | -0- |
| 04 | | 382 N | 382 | -0- | -0- | -0- | 382 | 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003 | | | | | | | | | | | | |
| 11 | | 0 N | 406 | -0- | 406 | -0- | 406 | 2 | Y | -0- | | -0- |
| 12 | | 413 N | 413 | -0- | -0- | -0- | 413 | 2 | Y | -0- | | -0- |
| 01 | | 413 N | 413 | -0- | -0- | -0- | 413 | 2 | Y | -0- | | -0- |
| 02 | | 403 N | 403 | -0- | -0- | -0- | 403 | 2 | Y | -0- | | -0- |
| 03 | DLQ | G-10 | 377 | -0- | 377 | 377 | 377 | 2 | Y | -0- | | -0- |
| 04 | DLQ | G-10 | 390 | -0- | 390 | 767 | 390 | 2 | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS | | | | | | | | | | | | |
| REDBIRD OILFIELD SERVICES CORP. 696675 | | | | | | | | | | | | |
| BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186 | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012 | | | | | | | | | | | | |
| 11 | | 0 # | 2126 | -0- | 2126 | 16738 | 2126 | 2 | Y | -0- | | 28 |
| 12 | | 3875 | 2166 | -0- | -1709 | 15029 | 2166 | 2 | Y | -0- | | 28 |
| 01 | | 3875 | 405 | -0- | -3470 | 11559 | 405 | 2 | Y | -0- | | 28 |
| 02 | | 3570 | 2112 | -0- | -1458 | 10101 | 2112 | 2 | Y | -0- | | 28 |
| 03 | | 6510 | 1976 | -0- | -4534 | 5567 | 1976 | 2 | Y | -0- | | 28 |
| 04 | | 6300 | 2043 | -0- | -4257 | 1310 | 2043 | 2 | Y | -0- | | 28 |
| ----- | | | | | | | | | | | | |
| CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS | | | | | | | | | | | | |
| JOY RESOURCES, INC. 447952 | | | | | | | | | | | | |
| JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060 | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| CYPRESS, DEEP (WILCOX) | | 22444 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|--------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| DIAMOND S ENERGY COMPANY | | 217005 | | | | | | | | |
| SWEENEY, J. J. ESTATE | | WELL #: 2 | | RRCID -> 165123 | | COMPL. DATE 09/10/1997 | | TOTAL DEPTH 12870 PERF.10022 - 10184 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

| CYPRESS EAGLE (WILCOX) | | 22470 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|--|-----|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | |
| DUNCAN, F. B. | | WELL #: 1 | | RRCID -> 233223 | | COMPL. DATE 05/03/2012 | | TOTAL DEPTH 16030 PERF.11792 - 11822 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| DUNCAN, F. B. | | WELL #: 2ST | | RRCID -> 236221 | | COMPL. DATE 11/14/2012 | | TOTAL DEPTH 12150 PERF.11840 - 11860 | | |
|---------------|----------|-------------|-----|-----------------|-----|------------------------|---|--------------------------------------|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| GILBERT-FREEMAN | | WELL #: 1 | | RRCID -> 236240 | | COMPL. DATE 08/17/2011 | | TOTAL DEPTH 12205 PERF.11817 - 11832 | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|--|----|
| 11 | 1023 N | 1023 | -0- | -0- | -0- | 1023 2 | N | -0- | | 72 |
| 12 | 1023 N | 636 | -0- | -387 | -0- | 636 2 | N | -0- | | 72 |
| 01 | 1395 N | 971 | -0- | -424 | -0- | 967 2 | N | 4 | | 76 |
| 02 | 986 N | 793 | -0- | -193 | -0- | 793 2 | N | -0- | | 76 |
| 03 | 651 N | -0- | -0- | -651 | -0- | | N | -0- | | 76 |
| 04 | 930 N | -0- | -0- | -930 | -0- | | N | -0- | | 76 |

| DUNCAN, F. B. | | WELL #: 3 | | RRCID -> 239837 | | COMPL. DATE 04/12/2013 | | TOTAL DEPTH 12300 PERF.11796 - 11816 | | |
|---------------|---------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|-----|-----|
| 11 | 12030 X | 10733 | -0- | -1297 | -0- | 10587 2 | N | 146 9 | 133 | 290 |
| 12 | 11207 X | 11207 | -0- | -0- | -0- | 11043 2 | N | 164 9 | 149 | 264 |
| 01 | 11284 X | 10728 | -0- | -556 | -0- | 10575 2 | N | 153 9 | 139 | 222 |
| 02 | 10856 X | 10856 | -0- | -0- | -0- | 10685 2 | N | 171 9 | 155 | 210 |
| 03 | 11284 X | 10443 | -0- | -841 | -0- | 10312 2 | N | 131 9 | 119 | 148 |
| 04 | 10860 X | 10417 | -0- | -443 | -0- | 10264 2 | N | 153 9 | 139 | 287 |

| GILBERT-FREEMAN | | WELL #: 2 | | RRCID -> 242402 | | COMPL. DATE 08/08/2012 | | TOTAL DEPTH 12200 PERF.11885 - 11940 | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|-----|-----|
| 11 | 8109 X | 8109 | -0- | -0- | -0- | 8019 2 | N | 90 9 | 82 | 192 |
| 12 | 8252 X | 8252 | -0- | -0- | -0- | 8140 2 | N | 112 9 | 102 | 110 |
| 01 | 8101 X | 8101 | -0- | -0- | -0- | 7985 2 | N | 116 9 | 105 | 215 |
| 02 | 7620 X | 7620 | -0- | -0- | -0- | 7531 2 | N | 89 9 | 81 | 117 |
| 03 | 6820 X | 6435 | -0- | -385 | -0- | 6374 2 | N | 61 9 | 55 | 172 |
| *04 | 7861 X | 7861 | -0- | -0- | -0- | 7771 2 | N | 90 9 | 82 | 72 |

| CYPRESS EAGLE (WILCOX) | | //CONT.// | | 22470 500 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | | |
|--------------------------|---|------------|----------|-------------------------|-----------------------|-----------------|-------------|--------------------|---------------------|---------------|-----------|--------------------|---------------------|-------------|
| SANDEL OPERATING COMPANY | | //CONT.// | | 747534 | | | | | | | | | | |
| GILBERT-FREEMAN | | WELL #: | | 3 | RRCID -> | 244594 | COMPL. DATE | 05/09/2011 | TOTAL DEPTH | 12100 | PERF. | 10185 - 10200 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |

| GILBERT-FREEMAN UNIT | | WELL #: | | 5 | RRCID -> | 263493 | COMPL. DATE | 08/02/2012 | TOTAL DEPTH | 11985 | PERF. | 11810 - 11830 |
|----------------------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 4890 X | 4689 | -0- | -201 | -0- | 4656 | 2 | 33 9 | N | 30 | 179 1 | 110 |
| 12 | 4810 X | 4810 | -0- | -0- | -0- | 4749 | 2 | 61 9 | N | 55 | | 165 |
| 01 | 4160 X | 4160 | -0- | -0- | -0- | 4095 | 2 | 65 9 | N | 59 | | 224 |
| 02 | 4524 X | 3625 | -0- | -899 | -0- | 3574 | 2 | 51 9 | N | 46 | | 270 |
| 03 | 4836 X | 3993 | -0- | -843 | -0- | 3938 | 2 | 55 9 | N | 50 | | 320 |
| *04 | 4819 X | 4819 | -0- | -0- | -0- | 4757 | 2 | 62 9 | N | 56 | | 376 |

| CYPRESS RAVEN (WILCOX) | | 22472 500 | | NON-ASSOCIATED | ONE WELL | | | | CNTY: WHARTON | | | |
|------------------------|--------|-----------|-----|----------------|----------|--------|-------------|------------|---------------|-------|-------|-------------|
| OBLAEN RESOURCES LLC | | 617546 | | | | | | | | | | |
| GARDNER DUNCAN | | WELL #: | | 1 | RRCID -> | 257155 | COMPL. DATE | 04/28/2010 | TOTAL DEPTH | 10436 | PERF. | 9838 - 9914 |
| 11 | 6780 # | 5277 | -0- | -1503 | -0- | 5175 | 2 | 102 9 | Y | 93 | 171 1 | 121 |
| 12 | 7006 # | 5094 | -0- | -1912 | -0- | 5014 | 2 | 80 9 | Y | 73 | | 194 |
| 01 | 6913 # | 3339 | -0- | -3574 | -0- | 3266 | 2 | 73 9 | Y | 66 | | 260 |
| 02 | 6003 # | 2149 | -0- | -3854 | -0- | 2115 | 2 | 34 9 | Y | 31 | | 291 |
| 03 | 5456 | 984 | -0- | -4472 | -0- | 972 | 2 | 12 9 | Y | 11 | 183 1 | 119 |
| 04 | 5280 | -0- | -0- | -5280 | -0- | | | | Y | -0- | | 119 |

| CYPRESS POND (UPPER COOK MTN) | | 22474 385 | | NON-ASSOCIATED | CAPACITY | | | | CNTY: LIBERTY | | | | | |
|-----------------------------------|---------|-----------|-----|----------------|----------|--------|-------------|------------|---------------|-------|--------|---------------|-----|-----|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | | | |
| STONE 'B' | | WELL #: | | 1 | RRCID -> | 262652 | COMPL. DATE | 05/12/2011 | TOTAL DEPTH | 11997 | PERF. | 11236 - 11288 | | |
| 11 | 51413 X | 51413 | -0- | -0- | -0- | 300 | 1 | 50766 | 2 | N | 315 | 361 1 | 2 8 | 266 |
| | | | | | | 347 | 9 | | | | | | | |
| 12 | 52862 X | 52862 | -0- | -0- | -0- | 310 | 1 | 51969 | 2 | N | 530 | 572 1 | 1 8 | 223 |
| | | | | | | 583 | 9 | | | | | | | |
| 01 | 49920 X | 49920 | -0- | -0- | -0- | 310 | 1 | 49122 | 2 | N | 444 | 370 1 | 1 8 | 296 |
| | | | | | | 488 | 9 | | | | | | | |
| 02 | 49706 X | 45525 | -0- | -4181 | -0- | 290 | 1 | 44749 | 2 | N | 442 | 549 1 | 1 8 | 188 |
| | | | | | | 486 | 9 | | | | | | | |
| 03 | 53134 X | 47960 | -0- | -5174 | -0- | 310 | 1 | 47188 | 2 | N | 420 | 343 1 | 2 8 | 263 |
| | | | | | | 462 | 9 | | | | | | | |
| 04 | 51420 X | NO RPT | -0- | -51420 | -0- | | | | | N | NO RPT | | | 263 |

| D.H.J. (YEGUA 4550) | | 22597 400 | | NON-ASSOCIATED | EXEMPT | | | | CNTY: WALLER | | | | | |
|---------------------|----------|-----------|-----|----------------|----------|--------|-------------|------------|--------------|------|--------|-------------|--|-----|
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | | | | |
| HARRIS & SMITH | | WELL #: | | 1 | RRCID -> | 087099 | COMPL. DATE | 01/20/1980 | TOTAL DEPTH | 5952 | PERF. | 4559 - 4563 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| DABOVAL (FRIO #4 5500) | | 22688 228 | | ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|------------------------|---|------------|------------------|--------------|--------|-------------|------------------|------------------|------------------|-------------------|
| PALOMA OPERATING, LLC | | 100344 | | | | | | | | |
| DABOVAL A | | WELL #: | 9 | RRCID -> | 258259 | COMPL. DATE | 12/12/2009 | TOTAL DEPTH | 7355 | PERF. 5556 - 5561 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | NO RPT | -0- |

| DABOVAL (FRIO 6800) | | 22688 684 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|------------------------|--|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------------------|
| FINLEY RESOURCES, INC. | | 268602 | | | | | | | | |
| REITZ G. U. | | WELL #: | 1 | RRCID -> | 187706 | COMPL. DATE | 05/14/2016 | TOTAL DEPTH | 7210 | PERF. 6386 - 6390 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 19 |
| 12 | | 14B DENY | -0- | -0- | -0- | -0- | | | | 19 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 19 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 19 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 19 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 19 |

| DABOVAL (6300) | | 22688 912 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|-----------------------|--|-----------|--------|----------------|--------|-------------|------------|---------------|--------|-------------------|
| PALOMA OPERATING, LLC | | 100344 | | | | | | | | |
| DABOVAL | | WELL #: | A 10 | RRCID -> | 287683 | COMPL. DATE | 07/14/2019 | TOTAL DEPTH | 7400 | PERF. 5688 - 5694 |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | -0- |
| 03 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | -0- |
| 04 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | NO RPT | -0- |

| DABOVAL (7180) | | 22688 930 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|-----------------------|--|-----------|--------|----------------|--------|-------------|------------|---------------|--------|-------------------|
| PALOMA OPERATING, LLC | | 100344 | | | | | | | | |
| DABOVAL, C.J. | | WELL #: | A 5 | RRCID -> | 093125 | COMPL. DATE | 07/00/1980 | TOTAL DEPTH | 7325 | PERF. 7178 - 7180 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | NO RPT | -0- |

| DALLARDSVILLE (WILCOX) | | 22821 500 | | ASSOCIATED | | 49B | | CNTY: POLK | | |
|-------------------------|--|-----------|--------|------------|--------|-------------|------------|-------------|--------|-------------------|
| FLETCHER OPERATING, LLC | | 273611 | | | | | | | | |
| BLACK STONE MINERALS | | WELL #: | 2 | RRCID -> | 261188 | COMPL. DATE | 01/11/2011 | TOTAL DEPTH | 7700 | PERF. 7564 - 7571 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 106 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 106 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 151 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 115 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | 101 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | NO RPT | 101 |

| ----- | | | | | | | | | | | | |
|-----------------------------|---|------------|------------------|--------------|----------------|------------------|-------------|------------|------------------|----------|----------------|-------------|
| DAMASCUS (CARTER) | | | 22876 200 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: ANGELINA | |
| XTO ENERGY INC. | | | 945936 | | | | | | | | | |
| CARTER BROTHERS GAS UNIT 2 | | | WELL #: | 3 | RRCID -> | 191849 | COMPL. DATE | 10/05/2002 | TOTAL DEPTH | 9006 | PERF. | 8883 - 8891 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | | 4188 X | 4188 | -0- | -0- | -0- | 319 1 | 3861 2 | Y | 7 | | 227 |
| | | | | | | | 8 9 | | | | | |
| 12 | | 3174 X | 3174 | -0- | -0- | -0- | 231 1 | 2885 2 | Y | 53 | 173 1 | 107 |
| | | | | | | | 58 9 | | | | | |
| 01 | | 4683 X | 4683 | -0- | -0- | -0- | 428 1 | 4255 2 | Y | -0- | | 107 |
| 02 | | 4072 X | 4072 | -0- | -0- | -0- | 416 1 | 3656 2 | Y | -0- | | 107 |
| 03 | | 4338 X | 4338 | -0- | -0- | -0- | 392 1 | 3926 2 | Y | 18 | | 125 |
| | | | | | | | 20 9 | | | | | |
| 04 | | 3955 X | 3955 | -0- | -0- | -0- | 300 1 | 3602 2 | Y | 48 | | 173 |
| | | | | | | | 53 9 | | | | | |
| ----- | | | | | | | | | | | | |
| DAMASCUS (SEAMANS) | | | 22876 500 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: ANGELINA | |
| SM OPERATING COMPANY LLC | | | 788993 | | | | | | | | | |
| SEAMANS, ELMER | | | WELL #: | 1 | RRCID -> | 086345 | COMPL. DATE | 11/18/1979 | TOTAL DEPTH | 9325 | PERF. | 9150 - 9170 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 420 N | 283 | -0- | -137 | -0- | 32 1 | 251 2 | N | -0- | | 50 |
| 12 | | 465 N | -0- | -0- | -465 | -0- | | | N | -0- | | 50 |
| 01 | | 310 N | -0- | -0- | -310 | -0- | | | N | -0- | | 50 |
| 02 | | 337 N | 337 | -0- | -0- | -0- | 37 1 | 300 2 | N | -0- | | 50 |
| *03 | | 1062 N | 1062 | -0- | -0- | -0- | 180 1 | 882 2 | N | -0- | | 50 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 50 |
| ----- | | | | | | | | | | | | |
| CARTER BROS. GAS UNIT NO. 5 | | | WELL #: | 5 | RRCID -> | 102341 | COMPL. DATE | 09/23/1982 | TOTAL DEPTH | 9230 | PERF. | 9092 - 9122 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 6810 X | 5960 | -0- | -850 | -0- | 669 1 | 5291 2 | Y | -0- | | -0- |
| 12 | | 7037 X | -0- | -0- | -7037 | -0- | | | Y | -0- | | -0- |
| 01 | | 6541 X | -0- | -0- | -6541 | -0- | | | Y | -0- | | -0- |
| 02 | | 6119 X | 584 | -0- | -5535 | -0- | 64 1 | 520 2 | Y | -0- | | -0- |
| *03 | | 6877 X | 6877 | -0- | -0- | -0- | 1164 1 | 5713 2 | Y | -0- | | -0- |
| 04 | | 5970 X | NO RPT | -0- | -5970 | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| DAMASCUS (WOODBINE) | | | 22876 600 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: POLK | |
| SM OPERATING COMPANY LLC | | | 788993 | | | | | | | | | |
| DORRANCE UNIT | | | WELL #: | 7 | RRCID -> | 078511 | COMPL. DATE | 05/24/1978 | TOTAL DEPTH | 9498 | PERF. | 9409 - 9420 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 1530 N | 1451 | -0- | -79 | -0- | 163 1 | 1288 2 | N | -0- | | -0- |
| 12 | | 1798 N | -0- | -0- | -1798 | -0- | | | N | -0- | | -0- |
| 01 | | 1643 N | -0- | -0- | -1643 | -0- | | | N | -0- | | -0- |
| 02 | | 1392 N | 284 | -0- | -1108 | -0- | 31 1 | 253 2 | N | -0- | | -0- |
| *03 | | 582 N | 582 | -0- | -0- | -0- | 99 1 | 483 2 | N | -0- | | -0- |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| DAMASCUS (WOODBINE 9300) | | | 22876 700 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: POLK | |
| SM OPERATING COMPANY LLC | | | 788993 | | | | | | | | | |
| BIRCH, R. E. | | | WELL #: | 1 | RRCID -> | 080716 | COMPL. DATE | 01/10/1979 | TOTAL DEPTH | 9460 | PERF. | 9296 - 9304 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 840 N | 837 | -0- | -3 | -0- | 94 1 | 743 2 | N | -0- | | -0- |
| 12 | | 992 N | -0- | -0- | -992 | -0- | | | N | -0- | | -0- |
| 01 | | 899 N | -0- | -0- | -899 | -0- | | | N | -0- | | -0- |
| 02 | | 812 N | 315 | -0- | -497 | -0- | 35 1 | 280 2 | N | -0- | | -0- |
| *03 | | 322 N | 322 | -0- | -0- | -0- | 55 1 | 267 2 | N | -0- | | -0- |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| DAMASCUS (WOODBINE 9330) | | | | | | | | | | | | |
|---|-----|------------|----------|-------------|----------------|-------------|------------------|------------------|---|--------|------------------|---------|
| SM OPERATING COMPANY LLC | | | | | | | | | | | | |
| ANICO UNIT | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | LIFT(L) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 1640 N | 1640 | -0- | -0- | -0- | 184 1 | 1456 2 | Y | -0- | | 11 |
| 12 | | 1953 N | -0- | -0- | -1953 | -0- | | | Y | -0- | | 11 |
| 01 | | 1829 N | -0- | -0- | -1829 | -0- | | | Y | -0- | | 11 |
| 02 | | 1595 N | 272 | -0- | -1323 | -0- | 30 1 | 242 2 | Y | -0- | | 11 |
| 03 | DLQ | G-10 | 1331 | -0- | 1331 | 1331 | 225 1 | 1106 2 | Y | -0- | | 11 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 1331 | | | Y | NO RPT | | 11 |
| ----- | | | | | | | | | | | | |
| CARTER BROS | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061 | | | | | | | | | | | | |
| 11 | | 840 N | 516 | -0- | -324 | -0- | 58 1 | 458 2 | Y | -0- | | 15 |
| 12 | | 651 N | -0- | -0- | -651 | -0- | | | Y | -0- | | 15 |
| 01 | | 651 N | -0- | -0- | -651 | -0- | | | Y | -0- | | 15 |
| 02 | | 493 N | 292 | -0- | -201 | -0- | 32 1 | 260 2 | Y | -0- | | 15 |
| 03 | DLQ | G-10 | 736 | -0- | 736 | 736 | 125 1 | 611 2 | Y | -0- | | 15 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 736 | | | Y | NO RPT | | 15 |
| ----- | | | | | | | | | | | | |
| CARTER BROS. GAS UNIT 6 | | | | | | | | | | | | |
| WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| XTO ENERGY INC. | | | | | | | | | | | | |
| ANICO UNIT | | | | | | | | | | | | |
| WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110 | | | | | | | | | | | | |
| 11 | | 484 N | 484 | -0- | -0- | -0- | 191 1 | 293 2 | Y | -0- | | -0- |
| 12 | | 1347 N | 1347 | -0- | -0- | -0- | 203 1 | 1144 2 | Y | -0- | | -0- |
| 01 | | 279 N | 68 | -0- | -211 | -0- | 68 1 | | Y | -0- | | -0- |
| 02 | | 348 N | 19 | -0- | -329 | -0- | 19 1 | | Y | -0- | | -0- |
| 03 | | 415 N | 415 | -0- | -0- | -0- | 73 1 | 342 2 | Y | -0- | | -0- |
| 04 | | 441 N | 441 | -0- | -0- | -0- | 150 1 | 291 2 | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| DAMON MOUND, EAST (FLT BLK 1) | | | | | | | | | | | | |
| DEGUELLO OPERATING LLC | | | | | | | | | | | | |
| SMITH, T. L. | | | | | | | | | | | | |
| WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| DANBURY (FRIO 7500) | | | | | | | | | | | | |
| LINAN OIL & GAS, INC. | | | | | | | | | | | | |
| HOLLAND, JOHN | | | | | | | | | | | | |
| WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524 | | | | | | | | | | | | |
| 11 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | |
|------------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------|-------------|------------------|------------------|-------------|
| DANBURY (NODOSARIA) | | | 22954 840 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: BRAZORIA | | |
| HG OPERATING LLC | | | 101422 | | | | | | | | | |
| KILROY-VRAZEL | | | WELL #: | 1 | RRCID -> | 124695 | COMPL. DATE | 06/04/1987 | TOTAL DEPTH | 10260 | PERF. | 8983 - 8998 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 861 N | 861 | -0- | -0- | -0- | 802 1 | 59 2 | N | -0- | | -0- |
| 12 | | 861 N | 861 | -0- | -0- | -0- | 64 1 | 797 2 | N | -0- | | -0- |
| 01 | | 773 N | 773 | -0- | -0- | -0- | 79 1 | 694 2 | N | -0- | | -0- |
| 02 | | 783 N | 773 | -0- | -10 | -0- | 55 1 | 718 2 | N | -0- | | -0- |
| 03 | | 837 N | 773 | -0- | -64 | -0- | 65 1 | 708 2 | N | -0- | | -0- |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| DANBURY DOME (5655 SAND) | | | 22975 450 | | ASSOCIATED | | CAPACITY | | | CNTY: BRAZORIA | | |
| STEALTH ONSITE SOLUTIONS LLC | | | 100373 | | | | | | | | | |
| SCHMIDT | | | WELL #: | 1 | RRCID -> | 191427 | COMPL. DATE | 10/31/2001 | TOTAL DEPTH | 8928 | PERF. | 8694 - 8700 |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 28 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 28 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 28 |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 28 |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 28 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 28 |
| ----- | | | | | | | | | | | | |
| HG OPERATING LLC | | | 101422 | | | | | | | | | |
| BENNETT ESTATE | | | WELL #: | 1 | RRCID -> | 198252 | COMPL. DATE | 06/07/2011 | TOTAL DEPTH | 7587 | PERF. | 6582 - 6594 |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 95 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 95 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 95 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 95 |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 95 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 95 |
| ----- | | | | | | | | | | | | |
| BENNETT ESTATE | | | WELL #: | 3 | RRCID -> | 206057 | COMPL. DATE | 02/03/2006 | TOTAL DEPTH | 9153 | PERF. | 8924 - 8982 |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BENNETT ESTATE | | | WELL #: | 6 | RRCID -> | 212366 | COMPL. DATE | 09/05/2008 | TOTAL DEPTH | 8100 | PERF. | 7631 - 7935 |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BENNETT ESTATE | | | WELL #: | 7 | RRCID -> | 218348 | COMPL. DATE | 02/08/2007 | TOTAL DEPTH | 8861 | PERF. | 8243 - 8250 |
| ----- | | | | | | | | | | | | |
| 11 | | 317 N | 317 | -0- | -0- | -0- | 1 1 | 316 2 | N | -0- | | -0- |
| 12 | | 323 N | 323 | -0- | -0- | -0- | 323 1 | | N | -0- | | -0- |
| 01 | | 268 N | 268 | -0- | -0- | -0- | 267 1 | 1 2 | N | -0- | | -0- |
| 02 | | 485 N | 485 | -0- | -0- | -0- | 482 1 | 3 2 | N | -0- | | -0- |
| 03 | | 310 N | -0- | -0- | -310 | -0- | | | N | -0- | | -0- |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| DANBURY DOME (5655 SAND) | | //CONT.// | | 22975 450 | ASSOCIATED | CAPACITY | CNTY: BRAZORIA | | |
|------------------------------|------------|------------------|--------------|-------------|----------------------|------------------------|-------------------|----------------------|---------|
| MESSY OIL AND GAS, LLC | | | | 562067 | | | | | |
| RICE, I. P. UNIT | | | | WELL #: 2 | RRCID -> 179049 | COMPL. DATE 09/13/2000 | TOTAL DEPTH 10053 | PERF. 8124 - 8128 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ROCINANTE | | | | 722675 | | | | | |
| URBAN UNIT | | | | WELL #: 1 | RRCID -> 229741 | COMPL. DATE 07/25/2007 | TOTAL DEPTH 9650 | PERF. 8451 - 8491 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| DARTEZ (HACKBERRY) | | | | 23195 500 | NON-ASSOCIATED | ONE WELL | CNTY: ORANGE | | |
| OLIPDP II, LLC | | | | 100467 | | | | | |
| LONGLEY, H. B. | | | | WELL #: 1 | RRCID -> 228413 | COMPL. DATE 04/14/2007 | TOTAL DEPTH 9935 | PERF. 9744 - 9750 | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | 72 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | 72 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | 72 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | 72 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | 72 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | 72 |
| LONGLEY SWD | | | | WELL #: 1 | RRCID -> 284569 | COMPL. DATE 07/19/2018 | TOTAL DEPTH 4619 | PERF. 4476 - 4486 | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| DAYTON, NORTH (MIOCENE 2400) | | | | 23604 300 | NON-ASSOCIATED | ONE WELL | CNTY: LIBERTY | | |
| MAGNUM ENGINEERING COMPANY | | | | 521539 | | | | | |
| BALDWIN, R. B., -C- O/A | | | | WELL #: 3 | RRCID -> 005959 | COMPL. DATE 12/18/1956 | TOTAL DEPTH 3413 | PERF. 2426 - 2442 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| WILLIAMS, J. D. -C- | | | | WELL #: 28 | RRCID -> 155453 | COMPL. DATE 06/21/1995 | TOTAL DEPTH 3809 | PERF. 3460 - 3661 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

OIL AND GAS DIVISION

| DAYTON, NORTH (5000 SAND) | | 23604 800 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | | |
|----------------------------|----------|------------|-------------|-----------------|-------------|------------------|------------------|---------------|--------|------------------------------------|---------|
| MAGNUM ENGINEERING COMPANY | | 521539 | | | | | | | | | |
| WILLIAMS, J. D. 'B' | | WELL #: 23 | | RRCID -> 189093 | | COMPL. DATE | | N/A | | TOTAL DEPTH 4052 PERF. 3430 - 3450 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | (L) | (-) | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| DEAN LAKE (WILCOX 12950) | | 23745 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | |
|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------|--------------------|-----|
| ENPOWER RESOURCES INC. | | 252992 | | | | | | | | | |
| DEAN, LILLIAN | | WELL #: 1 | | RRCID -> 091342 | | COMPL. DATE 09/13/1980 | | TOTAL DEPTH 13000 | | PERF.12922 - 12944 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 93 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 93 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 93 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| BLAKE, T. W. | | WELL #: 1 | | RRCID -> 120941 | | COMPL. DATE 03/18/1986 | | TOTAL DEPTH 14218 PERF.12970 - 13010 | | | |
|--------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 115 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 115 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 115 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 115 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 115 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 115 |

| ROSIER, BARRIE DEAN | | WELL #: 1 | | RRCID -> 160045 | | COMPL. DATE 08/22/1996 | | TOTAL DEPTH 15200 PERF.12962 - 13026 | | | |
|---------------------|----------|-----------|-----|-----------------|-----|------------------------|------|--------------------------------------|--------|--|-----|
| 11 | 87 N | 87 | -0- | -0- | -0- | 60 1 | 25 2 | N | 2 | | 96 |
| | | | | | | 2 9 | | | | | |
| 12 | 61 N | 61 | -0- | -0- | -0- | 60 1 | 1 9 | N | 1 | | 97 |
| 01 | 61 N | 61 | -0- | -0- | -0- | 60 1 | 1 9 | N | 1 | | 98 |
| 02 | 61 N | 61 | -0- | -0- | -0- | 60 1 | 1 9 | N | 1 | | 99 |
| 03 | 61 N | 61 | -0- | -0- | -0- | 60 1 | 1 9 | N | 1 | | 100 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 100 |

| WOOD, VALDA | | WELL #: 1 | | RRCID -> 179461 | | COMPL. DATE 01/16/1999 | | TOTAL DEPTH 14120 PERF.12866 - 12982 | | | |
|-------------|--------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|--|-----|
| 11 | SWR 10 | -0- | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | 918 | | N | -0- | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | 918 | | N | NO RPT | | -0- |

| DEAN LAKE (WILCOX 13000 HERB) | | 23745 510 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MONTGOMERY | | | |
|-------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------|--------------------|----|
| ENPOWER RESOURCES INC. | | 252992 | | | | | | | | | |
| BLAKE, T. W. | | WELL #: 2 | | RRCID -> 155737 | | COMPL. DATE 08/15/1995 | | TOTAL DEPTH 14200 | | PERF.13030 - 13055 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 86 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 86 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 86 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 86 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 86 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 86 |

OIL AND GAS DIVISION

| DEAN LAKE (WILCOX 13300) | | | | 23745 700 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | |
|--------------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|--------|-------------|-------------------------------|------------------|-------|-------|---------------|
| ENPOWER RESOURCES INC. | | | | 252992 | | | | | | | | | |
| WOOD, VALDA | | | | WELL #: | 1 | RRCID -> | 179457 | COMPL. DATE | 01/16/1999 | TOTAL DEPTH | 14120 | PERF. | 12866 - 13597 |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | | | |
| 11 | 87 N | 87 | -0- | -0- | -0- | 60 1 | 25 2 | N | 2 | 252 | | | |
| 12 | 82 N | 82 | -0- | -0- | -0- | 60 1 | 21 2 | N | 1 | 253 | | | |
| *01 | 82 N | 82 | -0- | -0- | -0- | 60 1 | 21 2 | N | 1 | 254 | | | |
| *02 | 82 N | 82 | -0- | -0- | -0- | 60 1 | 21 2 | N | 1 | 255 | | | |
| 03 | 61 N | 61 | -0- | -0- | -0- | 60 1 | 21 2 | N | 1 | 256 | | | |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | 1 9 | | N | NO RPT | 256 | | | |

| GALLOWAY LONE STAR, L.L.C. | | | | 293245 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | |
|----------------------------|-----|--------|-----|---------|----------------|----------|--------|-------------|------------|------------------|------|-------|-------------|
| MAGNOLIA | | | | WELL #: | 1 | RRCID -> | 228947 | COMPL. DATE | 05/13/2020 | TOTAL DEPTH | 6008 | PERF. | 5752 - 5844 |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | |

| DECKERS PRAIRIE (WILCOX-GRAHAM) | | | | 23861 907 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MONTGOMERY | | | |
|---------------------------------|----------|--------|-----|-----------|----------------|----------|--------|-------------|------------|------------------|-------|-------|---------------|
| VELOCITY OIL AND GAS, LLC | | | | 884469 | | | | | | | | | |
| KEMPERS | | | | WELL #: | 1 | RRCID -> | 138664 | COMPL. DATE | 03/01/1991 | TOTAL DEPTH | 12819 | PERF. | 11536 - 11571 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 30 | | | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 30 | | | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 30 | | | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 30 | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 30 | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 30 | | | |

| DEEP PINES (WDBN AC) | | | | 23903 300 | NON-ASSOCIATED | CAPACITY | | | | CNTY: SAN JACINTO | | | |
|----------------------|----------|------|-----|-----------|----------------|----------|--------|-------------|------------|-------------------|-------|-------|---------------|
| SMALL, R.P. CORP. | | | | 789221 | | | | | | | | | |
| HORIZON PROPERTIES | | | | WELL #: | 1H | RRCID -> | 271807 | COMPL. DATE | 07/29/2012 | TOTAL DEPTH | 12562 | PERF. | 12577 - 16948 |
| 11 | 1213 N | 1213 | -0- | -0- | -0- | 986 2 | 227 9 | Y | 206 | 194 1 | 265 | | |
| 12 | 941 N | 941 | -0- | -0- | -0- | 844 2 | 97 9 | Y | 88 | 186 1 | 167 | | |
| 01 | 1300 N | 1300 | -0- | -0- | -0- | 900 2 | 400 9 | Y | 364 | 336 1 | 195 | | |
| 02 | 293 N | 293 | -0- | -0- | -0- | 185 2 | 108 9 | Y | 98 | 173 1 | 120 | | |
| 03 | DLQ G-10 | 919 | -0- | 919 | 919 | 723 2 | 196 9 | Y | 178 | | 298 | | |
| 04 | DLQ G-10 | 1044 | -0- | 1044 | 1963 | 952 2 | 92 9 | Y | 84 | 311 1 | 71 | | |

| HORIZON PROPERTIES | | | | WELL #: | 2H | RRCID -> | 273262 | COMPL. DATE | 03/28/2013 | TOTAL DEPTH | 12573 | PERF. | 13366 - 16953 |
|--------------------|----------|------|-----|---------|------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 1294 N | 1294 | -0- | -0- | -0- | 1137 2 | 157 9 | Y | 143 | 183 1 | 223 | | |
| 12 | 1128 N | 1128 | -0- | -0- | -0- | 974 2 | 154 9 | Y | 140 | 188 1 | 175 | | |
| 01 | 1451 N | 1451 | -0- | -0- | -0- | 1295 2 | 156 9 | Y | 142 | 190 1 | 127 | | |
| 02 | 1220 N | 1220 | -0- | -0- | -0- | 1081 2 | 139 9 | Y | 126 | | 253 | | |
| 03 | DLQ G-10 | 1632 | -0- | 1632 | 1632 | 1354 2 | 278 9 | Y | 253 | 335 1 | 171 | | |
| 04 | DLQ G-10 | 1448 | -0- | 1448 | 3080 | 1262 2 | 186 9 | Y | 169 | 245 1 | 95 | | |

| HOP UNIT | | | | WELL #: | 1H | RRCID -> | 281509 | COMPL. DATE | 06/14/2017 | TOTAL DEPTH | 13072 | PERF. | 18540 - 18896 |
|----------|-------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 598 N | 598 | -0- | -0- | -0- | 573 2 | 25 9 | N | 23 | | 128 | | |
| 12 | 529 N | 529 | -0- | -0- | -0- | 490 2 | 39 9 | N | 35 | | 163 | | |
| 01 | 669 N | 669 | -0- | -0- | -0- | 661 2 | 8 9 | N | 7 | | 170 | | |
| 02 | 862 N | 862 | -0- | -0- | -0- | 822 2 | 40 9 | N | 36 | 173 1 | 33 | | |
| 03 | 707 N | 707 | -0- | -0- | -0- | 671 2 | 36 9 | N | 33 | | 66 | | |
| *04 | 623 N | 623 | -0- | -0- | -0- | 586 2 | 37 9 | N | 34 | | 100 | | |

| DEEP PINES (WDBN AC) SMALL, R.P. CORP. DOC | | //CONT.// 23903 300 //CONT.// 789221 | | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | | | | | | |
|--|---|---|-------------------------------------|-------------------------|--------------------------------|----------|-----------|--------------------------|-----------|--------|--------------|----------|---------------------------|----------|-----------|----------------|
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT | * CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 281661 COMPL. DATE 07/23/2014 TOTAL DEPTH 13422 PERF.13640 - 16496 | | | | | | | | | | | | | | | | |
| 11 | | 7372 X | 7372 | -0- | -0- | 6978 | 2 | 394 | 9 | N | 358 | 189 | 1 | | | 232 |
| 12 | | 7223 X | 6247 | -0- | -976 | 5974 | 2 | 273 | 9 | N | 248 | 373 | 1 | | | 107 |
| 01 | | 7967 X | 6674 | -0- | -1293 | 6370 | 2 | 304 | 9 | N | 276 | 190 | 1 | | | 193 |
| 02 | | 7453 X | 6401 | -0- | -1052 | 6139 | 2 | 262 | 9 | N | 238 | 341 | 1 | | | 90 |
| 03 | | 7626 X | 6575 | -0- | -1051 | 6304 | 2 | 271 | 9 | N | 246 | 185 | 1 | | | 151 |
| 04 | | 7380 X | 6196 | -0- | -1184 | 5942 | 2 | 254 | 9 | N | 231 | 186 | 1 | | | 196 |
| ----- | | | | | | | | | | | | | | | | |
| BEN UNIT WELL #: 1H RRCID -> 281670 COMPL. DATE 07/16/2014 TOTAL DEPTH 13143 PERF.13945 - 20111 | | | | | | | | | | | | | | | | |
| 11 | | 7620 X | 7301 | -0- | -319 | 7020 | 2 | 281 | 9 | N | 255 | 366 | 1 | | | 137 |
| 12 | | 8401 X | 6157 | -0- | -2244 | 6010 | 2 | 147 | 9 | N | 134 | 190 | 1 | | | 81 |
| 01 | | 9083 X | 2970 | -0- | -6113 | 2970 | 2 | | | N | -0- | | | | | 81 |
| 02 | | 8497 X | -0- | -0- | -8497 | | | | | N | -0- | | | | | 81 |
| 03 | | 7533 X | -0- | -0- | -7533 | | | | | N | -0- | | | | | 81 |
| 04 | | 7290 X | -0- | -0- | -7290 | | | | | N | -0- | | | | | 81 |
| ----- | | | | | | | | | | | | | | | | |
| MATT DILLON STATE GUI WELL #: 1H RRCID -> 281692 COMPL. DATE 02/14/2014 TOTAL DEPTH 12769 PERF.13550 - 18146 | | | | | | | | | | | | | | | | |
| 11 | | 4710 X | 4065 | -0- | -645 | 3887 | 2 | 178 | 9 | N | 162 | | | | | 272 |
| 12 | | 3450 X | 3450 | -0- | -0- | 3327 | 2 | 123 | 9 | N | 112 | 191 | 2 | | | 193 |
| 01 | | 4650 X | 3611 | -0- | -1039 | 3437 | 2 | 174 | 9 | N | 158 | 179 | 1 | | | 172 |
| 02 | | 4350 X | 2851 | -0- | -1499 | 2695 | 2 | 156 | 9 | N | 142 | 183 | 1 | | | 131 |
| 03 | | 4340 X | 4076 | -0- | -264 | 3938 | 2 | 138 | 9 | N | 125 | 183 | 1 | | | 73 |
| 04 | | 4080 X | 1894 | -0- | -2186 | 1820 | 2 | 74 | 9 | N | 67 | | | | | 140 |
| ----- | | | | | | | | | | | | | | | | |
| CHESTER WELL #: 1H RRCID -> 281693 COMPL. DATE 01/12/2015 TOTAL DEPTH 13924 PERF.13165 - 13177 | | | | | | | | | | | | | | | | |
| 11 | | 4573 X | 4573 | -0- | -0- | 4499 | 2 | 74 | 9 | N | 67 | | | | | 209 |
| 12 | | 4557 X | 3920 | -0- | -637 | 3852 | 2 | 68 | 9 | N | 62 | 192 | 1 | | | 79 |
| 01 | | 5053 X | 4258 | -0- | -795 | 4182 | 2 | 76 | 9 | N | 69 | | | | | 148 |
| 02 | | 4727 X | 4237 | -0- | -490 | 4140 | 2 | 97 | 9 | N | 88 | 178 | 1 | | | 58 |
| 03 | | 4712 X | 4485 | -0- | -227 | 4405 | 2 | 80 | 9 | N | 73 | | | | | 131 |
| 04 | | 4560 X | 4531 | -0- | -29 | 4450 | 2 | 81 | 9 | N | 74 | | | | | 205 |
| ----- | | | | | | | | | | | | | | | | |
| LITTLE JOE WELL #: 1H RRCID -> 281694 COMPL. DATE 03/26/2014 TOTAL DEPTH 12545 PERF.13367 - 18480 | | | | | | | | | | | | | | | | |
| 11 | | 2490 X | 1432 | -0- | -1058 | 1432 | 2 | | | N | -0- | | | | | 230 |
| 12 | | 1612 X | 1369 | -0- | -243 | 1226 | 2 | 143 | 9 | N | 130 | 180 | 1 | | | 180 |
| 01 | | 1767 X | 1523 | -0- | -244 | 1307 | 2 | 216 | 9 | N | 196 | 191 | 1 | | | 185 |
| 02 | | 1798 X | 1629 | -0- | -169 | 1499 | 2 | 130 | 9 | N | 118 | | | | | 303 |
| 03 | | 2553 X | 2553 | -0- | -0- | 2336 | 2 | 217 | 9 | N | 197 | 335 | 1 | | | 165 |
| 04 | | 1440 X | 1431 | -0- | -9 | 1335 | 2 | 96 | 9 | N | 87 | 172 | 1 | | | 80 |
| ----- | | | | | | | | | | | | | | | | |
| HOSS UNIT WELL #: 1H RRCID -> 281695 COMPL. DATE 12/08/2014 TOTAL DEPTH 12518 PERF.12770 - 16190 | | | | | | | | | | | | | | | | |
| 11 | | 0 X | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 X | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 0 X | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 0 X | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 0 X | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 X | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| DEEP ROCK RESOURCES (GLEN ROSE) | | | | | | | | | | | | |
|---|---|------------|----------|---------------------|--------------------------|------------------------------|-------|----------------|------------|----------------|------------|-------------|
| ZINGARA GRIMES, LLC | | | | | | | | | | | | |
| ZINGARA | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS | * AMT CODE | * DISPOSITIONS | * AMT CODE | EOM BALANCE |
| 11 | | 1240 N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | | 36 |
| 12 | | 1488 N | 1226 | -0- | -262 | -0- | 1226 | 2 | | | | 36 |
| 01 | | 1488 N | 256 | -0- | -1232 | -0- | 256 | 2 | | | | 36 |
| 02 | | 1946 N | 1946 | -0- | -0- | -0- | 1946 | 2 | | | | 36 |
| 03 | | 1369 N | 1369 | -0- | -0- | -0- | 1369 | 2 | | | | 36 |
| 04 | | 959 N | 959 | -0- | -0- | -0- | 959 | 2 | | | | 36 |

| DEMPSEY CREEK (WILCOX) | | | | | | | | | | | | |
|---|-----|------------|----------|---------------------|--------------------------|------------------------------|-------|----------------|------------|----------------|------------|-------------|
| D AND J OPERATING, LLC | | | | | | | | | | | | |
| LEVINE | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS | * AMT CODE | * DISPOSITIONS | * AMT CODE | EOM BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | | -0- |

| DENIKE-TOM PHILLIPS (9800 FRIO) | | | | | | | | | | | | |
|--|------|------------|----------|---------------------|--------------------------|------------------------------|-------|----------------|------------|----------------|------------|-------------|
| HCI ENERGY LLC | | | | | | | | | | | | |
| HARRIS | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 290102 COMPL. DATE 05/11/2018 TOTAL DEPTH 10500 PERF. N/A | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS | * AMT CODE | * DISPOSITIONS | * AMT CODE | EOM BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |

| HARRIS | | | | | | | | | | | | |
|--|------|------------|----------|---------------------|--------------------------|------------------------------|-------|----------------|------------|----------------|------------|-------------|
| WELL #: 1 RRCID -> 290152 COMPL. DATE 06/08/2018 TOTAL DEPTH 10500 PERF. N/A | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS | * AMT CODE | * DISPOSITIONS | * AMT CODE | EOM BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |

| DEUSSON ESTATE (COOK MNTN 2) | | | | | | | | | | | | |
|--|------|------------|----------|---------------------|--------------------------|------------------------------|-------|----------------|------------|----------------|------------|-------------|
| BALLARD EXPLORATION COMPANY, INC. | | | | | | | | | | | | |
| DEUSSON ESTATE | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 258272 COMPL. DATE 07/29/2015 TOTAL DEPTH 9681 PERF. 9964 - 10004 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS | * AMT CODE | * DISPOSITIONS | * AMT CODE | EOM BALANCE |
| 11 | 5958 | X | 5958 | -0- | -0- | -0- | 102 | 1 | 5678 | 2 | Y | 371 |
| 12 | 3108 | X | 3108 | -0- | -0- | -0- | 178 | 9 | 2918 | 2 | Y | 38 |
| 01 | 5549 | X | 1557 | -0- | -3992 | -0- | 161 | 1 | 1448 | 2 | Y | 38 |
| 02 | 5771 | X | 4084 | -0- | -1687 | -0- | 29 | 9 | 3918 | 2 | Y | 70 |
| 03 | 6169 | X | 3504 | -0- | -2665 | -0- | 109 | 1 | 3371 | 2 | Y | 89 |
| 04 | 5970 | X | NO RPT | -0- | -5970 | -0- | 131 | 1 | | | Y | 89 |
| | | | | | | | 35 | 9 | | | | |
| | | | | | | | 112 | 1 | | | | |
| | | | | | | | 21 | 9 | | | | |

| DEUSSON ESTATE A | | | | | | | | | | | | |
|--|------|------------|----------|---------------------|--------------------------|------------------------------|-------|----------------|------------|----------------|------------|-------------|
| WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS | * AMT CODE | * DISPOSITIONS | * AMT CODE | EOM BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
|--------------------------------|------------|-------------|-------------|-----------------|-------------|------------------------|------------------|------------------------|------|--------------------|------------------|--------------------|------|-----|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| DEVILLIER (LOX B) | | 24433 225 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
| ELLIOTT OIL COMPANY, L.P. | | 247838 | | WELL #: 1 | | RRCID -> 171899 | | COMPL. DATE 10/17/1996 | | TOTAL DEPTH 11000 | | PERF.10699 - 10702 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | WELL #: 118 | | RRCID -> 265024 | | COMPL. DATE 04/25/2014 | | TOTAL DEPTH 11385 | | PERF.11013 - 11025 | | | | |
| MIDDLETON, A. D. A/C #4 | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| DEVILLIER (VICKSBURG) | | 24433 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | | | | | |
| ELLIOTT OIL COMPANY, L.P. | | 247838 | | WELL #: 2 | | RRCID -> 061986 | | COMPL. DATE 02/21/1975 | | TOTAL DEPTH 11720 | | PERF.10708 - 10721 | | | | |
| DEVILLIER UNIT | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| DEVILLIER, O. C. | | WELL #: 3 D | | RRCID -> 063336 | | COMPL. DATE 11/30/1978 | | TOTAL DEPTH 10925 | | PERF. 3375 - 10518 | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| HSR E. COOPER | | WELL #: 2 | | RRCID -> 163152 | | COMPL. DATE 03/31/1997 | | TOTAL DEPTH 11000 | | PERF. N/A | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| DICKINSON (FRIO CONS.) | | 24674 800 | | NON-ASSOCIATED | | SALVAGE | | CNTY: GALVESTON | | | | | | | | |
| COLUMBUS ENERGY, LLC | | 169313 | | WELL #: 6GU | | RRCID -> 065429 | | COMPL. DATE 01/14/1976 | | TOTAL DEPTH 9943 | | PERF. N/A | | | | |
| BAYOU DEVELOPMENT B | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| DICKINSON (FRIO CONS.) | | //CONT.// 24674 800 | | NON-ASSOCIATED | | SALVAGE | | CNTY: GALVESTON | | | | | | | | |
|------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| COLUMBUS ENERGY, LLC | | //CONT.// 169313 | | | | | | | | | | | | | | |
| BAYOU DEVELOPMENT B | | WELL #: 1 | | RRCID -> 112016 | | COMPL. DATE 04/26/1993 | | TOTAL DEPTH 10497 PERF. 6186 - 6202 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAYOU DEVELOPMENT B | | WELL #: 15 | | RRCID -> 151793 | | COMPL. DATE 09/01/2004 | | TOTAL DEPTH 9570 PERF. 9244 - 9347 | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAYOU DEVELOPMENT B | | WELL #: 40U | | RRCID -> 160237 | | COMPL. DATE 09/24/1996 | | TOTAL DEPTH 9731 PERF. 7947 - 7986 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STEWART, MACO A | | WELL #: 43 | | RRCID -> 161674 | | COMPL. DATE 04/06/2009 | | TOTAL DEPTH 9740 PERF. 8760 - 8764 | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STEWART, MACO A | | WELL #: 36 | | RRCID -> 166095 | | COMPL. DATE 12/01/2006 | | TOTAL DEPTH 9750 PERF. 7415 - 7431 | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STEWART, MACO A | | WELL #: 2 | | RRCID -> 166648 | | COMPL. DATE 09/04/1997 | | TOTAL DEPTH 9710 PERF. 8090 - 8124 | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAYOU DEVELOPMENT B | | WELL #: 16 | | RRCID -> 171774 | | COMPL. DATE 11/07/1998 | | TOTAL DEPTH 9624 PERF. 7864 - 7893 | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| DICKINSON (FRIO CONS.) COLUMBUS ENERGY, LLC BAYOU DEVELOPMENT B | | //CONT.// //CONT.// | 24674 800 169313 | NON-ASSOCIATED | SALVAGE | CNTY: GALVESTON | | | | | | | | | | |
|---|------------|------------------------|----------------------------|-------------------------|-------------------------------|-----------------|---------------------------|------------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| BAYOU DEVELOPMENT B | | WELL #: | | 3GU | RRCID -> | 172236 | COMPL. DATE | 04/15/2008 | TOTAL DEPTH | 9697 | PERF. | 7444 | - | 7537 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| BAYOU DEVELOPMENT B | | WELL #: | | 5 | RRCID -> | 173201 | COMPL. DATE | 03/05/1999 | TOTAL DEPTH | 10500 | PERF. | 7834 | - | 7849 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| BAYOU DEVELOPMENT B | | WELL #: | | 3OU | RRCID -> | 193911 | COMPL. DATE | 02/10/2003 | TOTAL DEPTH | 9750 | PERF. | 7336 | - | 7346 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| BAYOU DEVELOPMENT B | | WELL #: | | 18 | RRCID -> | 198557 | COMPL. DATE | 11/02/2006 | TOTAL DEPTH | 9950 | PERF. | 8548 | - | 8559 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| STEWART, MACO A | | WELL #: | | 32S | RRCID -> | 203349 | COMPL. DATE | 07/13/2010 | TOTAL DEPTH | 11515 | PERF. | 9056 | - | 9061 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| BAYOU DEVELOPMENT B | | WELL #: | | 17 | RRCID -> | 204719 | COMPL. DATE | 11/05/2006 | TOTAL DEPTH | 9660 | PERF. | 8176 | - | 8469 | | |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| MACO-STEWART | | WELL #: | | A 37 S | RRCID -> | 210108 | COMPL. DATE | 12/17/2009 | TOTAL DEPTH | 9675 | PERF. | 8362 | - | 8648 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| DICKINSON (FRIO CONS.) | | //CONT.// | | 24674 800 | NON-ASSOCIATED | SALVAGE | | CNTY: GALVESTON | | | | |
|-------------------------------|----------|-----------|-------------|------------------|----------------|------------------|------------------|-----------------|-------------|------------------|------------------|-------------|
| COLUMBUS ENERGY, LLC | | //CONT.// | | 169313 | | | | | | | | |
| BAYOU DEVELOPMENT B | | WELL #: | | 19 | RRCID -> | 226570 | COMPL. DATE | 02/27/2009 | TOTAL DEPTH | 10162 | PERF. | 9128 - 9212 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | GAS LIFT(L) | (L) STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | CODE | AMT | AMT | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 3996 | | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 3996 | | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 3996 | | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 3996 | | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 3996 | | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 3996 | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BAYOU DEVELOPMENT | | WELL #: | | 20 | RRCID -> | 242062 | COMPL. DATE | 09/23/2006 | TOTAL DEPTH | 9800 | PERF. | 8215 - 9125 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| STEWART, MACO A | | WELL #: | | 41 | RRCID -> | 242404 | COMPL. DATE | 10/19/2007 | TOTAL DEPTH | 9840 | PERF. | 8804 - 8814 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BAYOU DEVELOPMENT B | | WELL #: | | 22 | RRCID -> | 247646 | COMPL. DATE | 09/23/2006 | TOTAL DEPTH | 9379 | PERF. | 8209 - 8344 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| DIME BOX (NAVARRO) | | 24833 300 | | ASSOCIATED | 49B | | CNTY: LEE | | | | | |
| LINDOW OIL & GAS, LLC | | 501267 | | | | | | | | | | |
| BAGE | | WELL #: | | 1 | RRCID -> | 258055 | COMPL. DATE | 03/11/2009 | TOTAL DEPTH | 5127 | PERF. | 4912 - 4930 |
| 11 | 30 # | 22 | -0- | -8 | -0- | 2 1 | 20 2 | N | -0- | | | 108 |
| 12 | 31 # | 22 | -0- | -9 | -0- | 2 1 | 20 2 | N | -0- | | | 108 |
| 01 | 31 # | 22 | -0- | -9 | -0- | 2 1 | 20 2 | N | -0- | | | 108 |
| 02 | 29 # | 22 | -0- | -7 | -0- | 2 1 | 20 2 | N | -0- | | | 108 |
| *03 | 33 R | 33 | -0- | -0- | -0- | 3 1 | 30 2 | N | -0- | | | 108 |
| 04 | 30 # | NO RPT | -0- | -30 | -0- | | | N | NO RPT | | | 108 |
| ----- | | | | | | | | | | | | |
| DIXIE COURTIN' (CARRIZO B) | | 25018 100 | | NON-ASSOCIATED | ONE WELL | | CNTY: TRINITY | | | | | |
| DUAL PRODUCTION PARTNERS, LLC | | 229385 | | | | | | | | | | |
| MCBRIDE | | WELL #: | | 1 | RRCID -> | 224680 | COMPL. DATE | 04/04/2001 | TOTAL DEPTH | 2204 | PERF. | 1987 - 1992 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| DOBBIN (11740) | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------|-----------|------------------|------------------|-------------|
| GALLOWAY ENERGY CO. | | | | | | | | | | | | | |
| HEINTZ, D.J. "A" | | | | | | | | | | | | | |
| 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY | | | | | | | | | | | | | |
| 293303 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF.11746 - 11772 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (I) | (-) | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE |
| 11 | 509 N | 509 | -0- | -0- | -0- | 16 | 1 | 493 | 2 | N | -0- | | 96 |
| 12 | 342 N | 342 | -0- | -0- | -0- | 40 | 1 | 302 | 2 | N | -0- | | 96 |
| 01 | 81 N | 81 | -0- | -0- | -0- | 8 | 1 | 73 | 2 | N | -0- | | 96 |
| 02 | 78 N | 78 | -0- | -0- | -0- | 8 | 1 | 70 | 2 | N | -0- | | 96 |
| *03 | 71 N | 71 | -0- | -0- | -0- | 8 | 1 | 63 | 2 | N | -0- | | 96 |
| 04 | 90 N | 58 | -0- | -32 | -0- | 8 | 1 | 50 | 2 | N | -0- | | 96 |

| DOCE PIEDRAS (YEGUA 7700) | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------|-----------|------------------|------------------|-------------|
| FLETCHER OPERATING, LLC | | | | | | | | | | | | | |
| EARL ESTATE | | | | | | | | | | | | | |
| 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | | |
| 273611 | | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (I) | (-) | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| DOTY, SE (VICKSBURG) | | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------|-----------|------------------|------------------|-------------|-----|
| HILCORP ENERGY COMPANY | | | | | | | | | | | | | | |
| WILLIAMS, E. F. ET AL | | | | | | | | | | | | | | |
| 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE | | | | | | | | | | | | | | |
| 386310 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 127221 COMPL. DATE 04/10/2014 TOTAL DEPTH 9300 PERF. 8958 - 9014 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | |
| | | | | (I) | (-) | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | |
| 11 | 8592 | 7926 | -0- | -666 | -0- | 450 | 1 | 7169 | 2 | N | 279 | 183 | 1 | 149 |
| 12 | 7502 | 721 | -0- | -6781 | -0- | 307 | 9 | 425 | 1 | N | 269 | 185 | 1 | 233 |
| 01 | 7502 | 5420 | -0- | -2082 | -0- | 420 | 1 | 4768 | 2 | N | 211 | 369 | 1 | 75 |
| 02 | 7018 | 5469 | -0- | -1549 | -0- | 232 | 9 | 435 | 1 | N | 223 | 180 | 1 | 118 |
| 03 | 7502 | 6154 | -0- | -1348 | -0- | 245 | 9 | 465 | 1 | N | 222 | 180 | 1 | 160 |
| 04 | 7260 | 6213 | -0- | -1047 | -0- | 244 | 9 | 435 | 1 | N | 227 | 182 | 1 | 205 |
| | | | | | | 250 | 9 | | | | | | | |

| DOUBLE A WELLS (WOODBINE) | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------|-----------|------------------|------------------|-------------|
| AMPLIFY ENERGY OPERATING LLC | | | | | | | | | | | | | |
| TROSTMAN, K. S. ET AL UNIT | | | | | | | | | | | | | |
| 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | | |
| 020467 | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF.14350 - 14366 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (I) | (-) | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE |
| 11 | 6212 X | 6212 | -0- | -0- | B | -0- | | 6212 | 3 | N | -0- | | 142 |
| 12 | 5764 X | 5764 | -0- | -0- | B | -0- | | 5764 | 3 | N | -0- | | 142 |
| 01 | 5393 X | 5393 | -0- | -0- | B | -0- | | 5393 | 3 | N | -0- | | 142 |
| 02 | 6078 X | 6078 | -0- | -0- | B | -0- | | 6078 | 3 | N | -0- | | 142 |
| 03 | 6748 X | 6748 | -0- | -0- | B | -0- | | 6748 | 3 | N | -0- | | 142 |
| 04 | 5160 X | NO RPT | -0- | -5160 | B | -0- | | | | N | NO RPT | | 142 |

| ALABAMA-COUSHATTA | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------|-----------|------------------|------------------|-------------|
| WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF.14165 - 14224 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (I) | (-) | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | -0- |

| DOUBLE A WELLS (WOODBINE) | | //CONT.// | 25645 100 | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
|-------------------------------|------------------|-----------------|--------------|----------------|------------------|------------------|------------------|-------------|--------|--------------------|------|---------|
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// | 020467 | | | | | | | | | |
| ALABAMA-COUSHATTA | | WELL #: | 3 | RRCID -> | 136015 | COMPL. DATE | 09/12/1990 | TOTAL DEPTH | 14690 | PERF.14286 - 14316 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)-UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 2250 N | 2152 | -0- | -98 B | -0- | 2118 3 | 34 9 | N | 31 | | | 218 |
| 12 | 1891 N | 1884 | -0- | -7 B | -0- | 1867 3 | 17 9 | N | 15 | 175 1 | | 58 |
| 01 | 1736 N | 1320 | -0- | -416 B | -0- | 1305 3 | 15 9 | N | 14 | | | 72 |
| 02 | 2176 N | 2176 | -0- | -0- B | -0- | 2143 3 | 33 9 | N | 30 | | | 102 |
| 03 | 2188 N | 2188 | -0- | -0- B | -0- | 2165 3 | 23 9 | N | 21 | | | 123 |
| 04 | 1290 N | NO RPT | -0- | -1290 B | -0- | | | N | NO RPT | | | 123 |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT '3' | | WELL #: | 3 | RRCID -> | 138419 | COMPL. DATE | 04/22/1991 | TOTAL DEPTH | 14516 | PERF.14231 - 14269 | | |
| 11 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 193 | |
| 12 | 0 X | -0- | -0- | -0- B | -0- | | | N | 1 | 177 1 | 17 | |
| 01 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 17 | |
| 02 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 17 | |
| 03 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 17 | |
| 04 | 0 X | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 17 | |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. B | | WELL #: | 4 | RRCID -> | 142362 | COMPL. DATE | 08/02/1992 | TOTAL DEPTH | 14610 | PERF.14414 - 14460 | | |
| 11 | 2866 X | 2866 | -0- | -0- B | -0- | 2782 3 | 84 9 | N | 76 | 181 1 | 54 | |
| 12 | 2821 X | 2295 | -0- | -526 B | -0- | 2215 3 | 80 9 | N | 73 | | 127 | |
| 01 | 2821 X | 2805 | -0- | -16 B | -0- | 2677 3 | 128 9 | N | 116 | 181 1 | 62 | |
| 02 | 2639 X | 2459 | -0- | -180 B | -0- | 2354 3 | 105 9 | N | 95 | | 157 | |
| 03 | 2821 X | 1941 | -0- | -880 B | -0- | 1863 3 | 78 9 | N | 71 | 179 1 | 49 | |
| 04 | 2730 X | NO RPT | -0- | -2730 B | -0- | | | N | NO RPT | | 49 | |
| ----- | | | | | | | | | | | | |
| ALABAMA-COUSHATTA | | WELL #: | 4 | RRCID -> | 147134 | COMPL. DATE | 07/31/1993 | TOTAL DEPTH | 14600 | PERF.14152 - 14266 | | |
| 11 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 67 | |
| 12 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 67 | |
| 01 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 67 | |
| 02 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 67 | |
| 03 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 67 | |
| 04 | 0 X | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 67 | |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. | | WELL #: | 6 | RRCID -> | 148526 | COMPL. DATE | 02/10/1994 | TOTAL DEPTH | 14412 | PERF.13988 - 14101 | | |
| 11 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 125 | |
| 12 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 125 | |
| 01 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 125 | |
| 02 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 125 | |
| 03 | 0 X | -0- | -0- | -0- B | -0- | | | N | -0- | | 125 | |
| 04 | 0 X | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 125 | |
| ----- | | | | | | | | | | | | |
| CARTER, W. T. & BRO. | | WELL #: | 7 | RRCID -> | 152163 | COMPL. DATE | 07/29/1994 | TOTAL DEPTH | 14163 | PERF.13937 - 14028 | | |
| 11 | 18973 X | 18973 | -0- | -0- B | -0- | 630 1 | 17416 3 | N | 843 | 1080 1 | 328 | |
| | | | | | | 927 9 | | | | | | |
| 12 | 18498 X | 18498 | -0- | -0- B | -0- | 646 1 | 16947 3 | N | 823 | 927 1 | 224 | |
| | | | | | | 905 9 | | | | | | |
| 01 | 14989 X | 14989 | -0- | -0- B | -0- | 534 1 | 13677 3 | N | 707 | 553 1 | 378 | |
| | | | | | | 778 9 | | | | | | |
| 02 | 17788 X | 17788 | -0- | -0- B | -0- | 609 1 | 16317 3 | N | 784 | 1075 1 | 87 | |
| | | | | | | 862 9 | | | | | | |
| 03 | 17330 X | 17330 | -0- | -0- B | -0- | 610 1 | 15844 3 | N | 796 | 716 1 | 167 | |
| | | | | | | 876 9 | | | | | | |
| 04 | 11160 X | NO RPT | -0- | -11160 B | -0- | | | N | NO RPT | | 167 | |

| DOUBLE A WELLS (WOODBINE) | | //CONT.// 25645 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | |
|---------------------------------|------------------|---------------------|-------------|-----------------|----------------------|------------------------|------------|--------------------------------------|----------------------|------|---------|
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// 020467 | | | | | | | | | |
| JACKSON, H. | | WELL #: 1 | | RRCID -> 152388 | | COMPL. DATE 09/26/1994 | | TOTAL DEPTH 13993 PERF.13870 - 13907 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | 47 | |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | 47 | |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | 47 | |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | 47 | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | N | -0- | 47 | |
| 04 | 0 N | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | 47 | |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT 8 | | WELL #: 8 | | RRCID -> 153349 | | COMPL. DATE 07/30/1998 | | TOTAL DEPTH 14198 PERF.13922 - 14150 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -35229 | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -35229 | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -35229 | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -35229 | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -35229 | | N | -0- | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -35229 | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT 8 | | WELL #: 9 | | RRCID -> 153825 | | COMPL. DATE 06/05/1999 | | TOTAL DEPTH 14180 PERF.13975 - 14059 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO./BATTISE GU | | WELL #: 1 | | RRCID -> 154053 | | COMPL. DATE 06/12/1994 | | TOTAL DEPTH 14435 PERF.14028 - 14090 | | | |
| 11 | 570 N | 505 | -0- | -65 | B | -0- | 30 1 475 3 | N | -0- | 117 | |
| 12 | 551 N | 551 | -0- | -0- | B | -0- | 32 1 519 3 | N | -0- | 117 | |
| 01 | 551 N | 551 | -0- | -0- | B | -0- | 34 1 517 3 | N | -0- | 117 | |
| 02 | 533 N | 533 | -0- | -0- | B | -0- | 34 1 499 3 | N | -0- | 117 | |
| 03 | 558 N | 547 | -0- | -11 | B | -0- | 34 1 513 3 | N | -0- | 117 | |
| 04 | 540 N | NO RPT | -0- | -540 | B | -0- | | N | NO RPT | 117 | |
| ----- | | | | | | | | | | | |
| ALABAMA-COUSHATTA UNIT 5 | | WELL #: 5 | | RRCID -> 154832 | | COMPL. DATE 05/02/1995 | | TOTAL DEPTH 14334 PERF.14114 - 14184 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -141 | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -141 | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -141 | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -141 | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -141 | | N | -0- | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -141 | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| CARTER, W.T. & BRO./BATTISE GU | | WELL #: 2 | | RRCID -> 155122 | | COMPL. DATE 06/12/1995 | | TOTAL DEPTH 14184 PERF.13955 - 14002 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | N | -0- | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO. E | | WELL #: 11 | | RRCID -> 157327 | | COMPL. DATE 01/03/1996 | | TOTAL DEPTH 14227 PERF.13966 - 14064 | | | |
| 11 | 180 N | 135 | -0- | -45 | B | -0- | 8 1 127 3 | N | -0- | 28 | |
| 12 | 167 N | 167 | -0- | -0- | B | -0- | 10 1 157 3 | N | -0- | 28 | |
| 01 | 190 N | 190 | -0- | -0- | B | -0- | 12 1 178 3 | N | -0- | 28 | |
| 02 | 153 N | 153 | -0- | -0- | B | -0- | 10 1 143 3 | N | -0- | 28 | |
| 03 | 155 N | 118 | -0- | -37 | B | -0- | 7 1 111 3 | N | -0- | 28 | |
| 04 | 180 N | NO RPT | -0- | -180 | B | -0- | | N | NO RPT | 28 | |

| ----- | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|---------------------------|---------------------------|-------------|
| DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | | | |
| AMPLIFY ENERGY OPERATING LLC //CONT.// 020467 | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 51 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 51 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 51 |
| 02 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 51 |
| 03 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | 51 |
| 04 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | 51 |
| ----- | | | | | | | | | | | | | | |
| ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 1350 N | 1146 | -0- | -204 B | -0- | 919 | 3 | 227 | 9 | N | 206 | 349 | 1 | 190 |
| 12 | 1302 N | 1163 | -0- | -139 B | -0- | 937 | 3 | 226 | 9 | N | 205 | 159 | 1 | 236 |
| 01 | 1333 N | 1078 | -0- | -255 B | -0- | 827 | 3 | 251 | 9 | N | 228 | 354 | 1 | 110 |
| 02 | 1102 N | 853 | -0- | -249 B | -0- | 659 | 3 | 194 | 9 | N | 176 | | | 286 |
| 03 | 1178 N | 1005 | -0- | -173 B | -0- | 763 | 3 | 242 | 9 | N | 220 | 167 | 1 | 339 |
| 04 | 1050 N | NO RPT | -0- | -1050 B | -0- | | | | | N | NO RPT | | | 339 |
| ----- | | | | | | | | | | | | | | |
| W. T. CARTER & BRO. / BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 669 N | 669 | -0- | -0- B | -0- | 40 | 1 | 629 | 3 | N | -0- | | | 73 |
| 12 | 749 N | 749 | -0- | -0- B | -0- | 43 | 1 | 706 | 3 | N | -0- | | | 73 |
| 01 | 620 N | 535 | -0- | -85 B | -0- | 33 | 1 | 502 | 3 | N | -0- | | | 73 |
| 02 | 638 N | 595 | -0- | -43 B | -0- | 38 | 1 | 557 | 3 | N | -0- | | | 73 |
| 03 | 744 N | 704 | -0- | -40 B | -0- | 44 | 1 | 660 | 3 | N | -0- | | | 73 |
| 04 | 510 N | NO RPT | -0- | -510 B | -0- | | | | | N | NO RPT | | | 73 |
| ----- | | | | | | | | | | | | | | |
| CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 3931 X | 3931 | -0- | -0- B | -0- | 585 | 1 | 3285 | 3 | N | 55 | 183 | 1 | 116 |
| | | | | | | 61 | 9 | | | | | | | |
| 12 | 2649 N | 2649 | -0- | -0- B | -0- | 429 | 1 | 2166 | 3 | N | 49 | 95 | 1 | 70 |
| | | | | | | 54 | 9 | | | | | | | |
| 01 | 2061 N | 2061 | -0- | -0- B | -0- | 329 | 1 | 1668 | 3 | N | 58 | | | 128 |
| | | | | | | 64 | 9 | | | | | | | |
| 02 | 2092 X | 2092 | -0- | -0- B | -0- | 329 | 1 | 1711 | 3 | N | 47 | | | 175 |
| | | | | | | 52 | 9 | | | | | | | |
| 03 | 2178 X | 2178 | -0- | -0- B | -0- | 340 | 1 | 1760 | 3 | N | 71 | | | 246 |
| | | | | | | 78 | 9 | | | | | | | |
| 04 | 1050 X | NO RPT | -0- | -1050 B | -0- | | | | | N | NO RPT | | | 246 |
| ----- | | | | | | | | | | | | | | |

| DOUBLE A WELLS (WOODBINE) | | //CONT.// 25645 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | |
|------------------------------|------------|----------------------------------|-----------------------|--------------------------|---------------------------|---------------------------|--------|--------------------------------------|---------------------------|-------------|
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// 020467 | | | | | | | | |
| CARTER, W. T. & BROS. "C" | | WELL #: 5 | | RRCID -> 164792 | | COMPL. DATE 07/18/1997 | | TOTAL DEPTH 14173 PERF.13928 - 13986 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 3840 X | 3660 | -0- | -180 B | -0- | 212 1 | 3354 3 | N | 85 | 238 |
| 12 | 3999 X | 3670 | -0- | -329 B | -0- | 94 9 | 3365 3 | N | 90 | 182 1 146 |
| 01 | 3999 X | 3151 | -0- | -848 B | -0- | 206 1 | 2875 3 | N | 80 | 226 |
| 02 | 3741 X | 2928 | -0- | -813 B | -0- | 99 9 | 2643 3 | N | 97 | 323 |
| 03 | 3782 X | 2884 | -0- | -898 B | -0- | 188 1 | 2635 3 | N | 65 | 388 |
| 04 | 3660 X | NO RPT | -0- | -3660 B | -0- | 88 9 | | N | NO RPT | 388 |
| 04 | 3660 X | NO RPT | -0- | -3660 B | -0- | 178 1 | | N | NO RPT | 388 |
| 04 | 3660 X | NO RPT | -0- | -3660 B | -0- | 107 9 | | N | NO RPT | 388 |
| 04 | 3660 X | NO RPT | -0- | -3660 B | -0- | 177 1 | | N | NO RPT | 388 |
| 04 | 3660 X | NO RPT | -0- | -3660 B | -0- | 72 9 | | N | NO RPT | 388 |
| CARTER, W. T. & BROS. E | | WELL #: 12 | | RRCID -> 165105 | | COMPL. DATE 07/25/1999 | | TOTAL DEPTH 15000 PERF.14599 - 14649 | | |
| 11 | 30 N | -0- | -0- | -30 B | -0- | | | N | -0- | 181 |
| 12 | 273 N | 273 | -0- | -0- B | -0- | 16 1 | 257 3 | N | -0- | 181 |
| 01 | 53 N | 53 | -0- | -0- B | -0- | 3 1 | 50 3 | N | -0- | 181 |
| 02 | 122 N | 122 | -0- | -0- B | -0- | 8 1 | 114 3 | N | -0- | 181 |
| 03 | 93 N | 66 | -0- | -27 B | -0- | 4 1 | 62 3 | N | -0- | 181 |
| 04 | 60 N | NO RPT | -0- | -60 B | -0- | | | N | NO RPT | 181 |
| CARTER, W. T. & BRO. "I" | | WELL #: 19 | | RRCID -> 165297 | | COMPL. DATE 08/08/1997 | | TOTAL DEPTH 13994 PERF.13778 - 13808 | | |
| 11 | 208 N | 208 | -0- | -0- B | -0- | 183 3 | 25 9 | N | 23 | 255 |
| 12 | 248 N | 198 | -0- | -50 B | -0- | 131 3 | 67 9 | N | 61 | 169 1 147 |
| 01 | 226 N | 226 | -0- | -0- B | -0- | 165 3 | 61 9 | N | 55 | 202 |
| 02 | 210 N | 210 | -0- | -0- B | -0- | 157 3 | 53 9 | N | 48 | 250 |
| 03 | 186 N | 115 | -0- | -71 B | -0- | 79 3 | 36 9 | N | 33 | 283 |
| 04 | 210 N | NO RPT | -0- | -210 B | -0- | | | N | NO RPT | 283 |
| JACKSON, H. | | WELL #: 2 | | RRCID -> 165343 | | COMPL. DATE 10/17/1997 | | TOTAL DEPTH 14780 PERF.13852 - 13990 | | |
| 11 | 4990 X | 4990 | -0- | -0- B | -0- | 291 1 | 4591 3 | N | 98 | 324 |
| 12 | 4907 X | 4907 | -0- | -0- B | -0- | 108 9 | 4498 3 | N | 122 | 374 1 72 |
| 01 | 4954 X | 4954 | -0- | -0- B | -0- | 275 1 | 4539 3 | N | 106 | 178 |
| 02 | 4466 X | 4375 | -0- | -91 B | -0- | 134 9 | 4003 3 | N | 93 | 271 |
| 03 | 5182 X | 5182 | -0- | -0- B | -0- | 298 1 | 4743 3 | N | 110 | 183 1 198 |
| 04 | 4620 X | NO RPT | -0- | -4620 B | -0- | 117 9 | | N | NO RPT | 198 |
| 04 | 4620 X | NO RPT | -0- | -4620 B | -0- | 270 1 | | N | NO RPT | 198 |
| 04 | 4620 X | NO RPT | -0- | -4620 B | -0- | 102 9 | | N | NO RPT | 198 |
| 04 | 4620 X | NO RPT | -0- | -4620 B | -0- | 318 1 | | N | NO RPT | 198 |
| 04 | 4620 X | NO RPT | -0- | -4620 B | -0- | 121 9 | | N | NO RPT | 198 |
| CARTER, W. T. & BRO. "K" | | WELL #: 21 | | RRCID -> 165563 | | COMPL. DATE 10/08/1997 | | TOTAL DEPTH 14101 PERF.13950 - 13962 | | |
| 11 | 2561 N | 2561 | -0- | -0- B | -0- | 2394 3 | 167 9 | N | 152 | 367 1 80 |
| 12 | 2604 N | 2531 | -0- | -73 B | -0- | 2276 3 | 255 9 | N | 232 | 179 1 133 |
| 01 | 2604 N | 2467 | -0- | -137 B | -0- | 2274 3 | 193 9 | N | 175 | 180 1 128 |
| 02 | 2507 N | 2507 | -0- | -0- B | -0- | 2329 3 | 178 9 | N | 162 | 180 1 110 |
| 03 | 2629 N | 2629 | -0- | -0- B | -0- | 2446 3 | 183 9 | N | 166 | 178 1 98 |
| 04 | 2400 N | NO RPT | -0- | -2400 B | -0- | | | N | NO RPT | 98 |
| CARTER, W. T. & BRO. "L" | | WELL #: 22 | | RRCID -> 166332 | | COMPL. DATE 12/17/1997 | | TOTAL DEPTH 14185 PERF.13994 - 14014 | | |
| 11 | 1530 N | 1062 | -0- | -468 B | -0- | 993 3 | 69 9 | N | 63 | 103 |
| 12 | 2387 N | 2387 | -0- | -0- B | -0- | 2246 3 | 141 9 | N | 128 | 231 |
| 01 | 2435 N | 2435 | -0- | -0- B | -0- | 2337 3 | 98 9 | N | 89 | 179 1 141 |
| 02 | 2173 N | 2173 | -0- | -0- B | -0- | 2024 3 | 149 9 | N | 135 | 178 1 98 |
| 03 | 1953 N | 1539 | -0- | -414 B | -0- | 1416 3 | 123 9 | N | 112 | 210 |
| 04 | 1890 N | NO RPT | -0- | -1890 B | -0- | | | N | NO RPT | 210 |

| DOUBLE A WELLS (WOODBINE) | | //CONT.// 25645 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | |
|------------------------------|----------|---------------------|--------------|-----------------|------------------|------------------------|--------|--------------------------------------|------------------|---------|-----|
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// 020467 | | | | | | | | | |
| CARTER, W.T. & BRO. "I" | | WELL #: 23 | | RRCID -> 168896 | | COMPL. DATE 05/26/1998 | | TOTAL DEPTH 14273 PERF.14000 - 14044 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | |
| 11 | 2670 X | 2040 | -0- | -630 B | -0- | 1866 3 | 174 9 | N | 158 | 181 1 | 94 |
| 12 | 2759 X | 2214 | -0- | -545 B | -0- | 2030 3 | 184 9 | N | 167 | 164 1 | 97 |
| 01 | 2635 X | 1818 | -0- | -817 B | -0- | 1652 3 | 166 9 | N | 151 | 180 1 | 68 |
| 02 | 2465 X | 1671 | -0- | -794 B | -0- | 1507 3 | 164 9 | N | 149 | | 217 |
| 03 | 2356 X | 1982 | -0- | -374 B | -0- | 1791 3 | 191 9 | N | 174 | 179 1 | 212 |
| 04 | 1770 N | NO RPT | -0- | -1770 B | -0- | | | N | NO RPT | | 212 |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO. "M" | | WELL #: 24 | | RRCID -> 170432 | | COMPL. DATE 09/15/1998 | | TOTAL DEPTH 14301 PERF.14114 - 14122 | | | |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 57 |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 57 |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 57 |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 57 |
| 03 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | 57 |
| 04 | 0 N | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 57 |
| ----- | | | | | | | | | | | |
| LUHRS, MOLLY S. ET AL UNIT | | WELL #: 3 | | RRCID -> 175001 | | COMPL. DATE 10/07/1999 | | TOTAL DEPTH 14980 PERF.14418 - 14462 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | 20 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | 20 |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | 20 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | 20 |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT 8 | | WELL #: 11 | | RRCID -> 175707 | | COMPL. DATE 11/19/1999 | | TOTAL DEPTH 14250 PERF.13966 - 14046 | | | |
| 11 | 10034 X | 10034 | -0- | -0- B | -0- | 583 1 | 9216 3 | N | 214 | 360 1 | 227 |
| | | | | | | 235 9 | | | | | |
| 12 | 10132 X | 10132 | -0- | -0- B | -0- | 570 1 | 9303 3 | N | 235 | 176 1 | 286 |
| | | | | | | 259 9 | | | | | |
| 01 | 9213 X | 9213 | -0- | -0- B | -0- | 551 1 | 8408 3 | N | 231 | 181 1 | 336 |
| | | | | | | 254 9 | | | | | |
| 02 | 8625 X | 8625 | -0- | -0- B | -0- | 533 1 | 7895 3 | N | 179 | 182 1 | 333 |
| | | | | | | 197 9 | | | | | |
| 03 | 9150 X | 9150 | -0- | -0- B | -0- | 559 1 | 8340 3 | N | 228 | 359 1 | 202 |
| | | | | | | 251 9 | | | | | |
| 04 | 8340 X | NO RPT | -0- | -8340 B | -0- | | | N | NO RPT | | 202 |
| ----- | | | | | | | | | | | |
| LUHRS, MOLLY S. ET AL UNIT | | WELL #: 4 | | RRCID -> 176389 | | COMPL. DATE 01/08/2000 | | TOTAL DEPTH 15150 PERF.14628 - 14708 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| CARTER, W. T. & BRO. | | WELL #: 12 | | RRCID -> 176429 | | COMPL. DATE 01/30/2000 | | TOTAL DEPTH 15382 PERF.14070 - 14190 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -3995 | | | N | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -3995 | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | | | |
| AMPLIFY ENERGY OPERATING LLC //CONT.// 020467 | | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | | 1779 X | 1779 | -0- | -0- B | -0- | 105 | 1 | 1663 | 3 | N | 10 | | 172 |
| | | | | | | | 11 | 9 | | | | | | |
| 12 | | 2883 X | 2883 | -0- | -0- B | -0- | 162 | 1 | 2652 | 3 | N | 63 | 168 1 | 67 |
| | | | | | | | 69 | 9 | | | | | | |
| 01 | | 2747 X | 2747 | -0- | -0- B | -0- | 165 | 1 | 2521 | 3 | N | 55 | | 122 |
| | | | | | | | 61 | 9 | | | | | | |
| 02 | | 1711 X | 1259 | -0- | -452 B | -0- | 79 | 1 | 1169 | 3 | N | 10 | | 132 |
| | | | | | | | 11 | 9 | | | | | | |
| 03 | | 2883 N | 1609 | -0- | -1274 B | -0- | 99 | 1 | 1477 | 3 | N | 30 | | 162 |
| | | | | | | | 33 | 9 | | | | | | |
| 04 | | 2670 N | NO RPT | -0- | -2670 B | -0- | | | | | N | NO RPT | | 162 |
| ----- | | | | | | | | | | | | | | |
| JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 3180 X | 2997 | -0- | -183 B | -0- | 174 | 1 | 2754 | 3 | N | 63 | 178 1 | 203 |
| | | | | | | | 69 | 9 | | | | | | |
| 12 | | 3286 X | 3214 | -0- | -72 B | -0- | 180 | 1 | 2932 | 3 | N | 93 | 173 1 | 123 |
| | | | | | | | 102 | 9 | | | | | | |
| 01 | | 3286 X | 2149 | -0- | -1137 B | -0- | 129 | 1 | 1965 | 3 | N | 50 | | 173 |
| | | | | | | | 55 | 9 | | | | | | |
| 02 | | 2969 X | 2969 | -0- | -0- B | -0- | 183 | 1 | 2710 | 3 | N | 69 | | 242 |
| | | | | | | | 76 | 9 | | | | | | |
| 03 | | 3224 X | 3029 | -0- | -195 B | -0- | 185 | 1 | 2754 | 3 | N | 82 | 179 1 | 145 |
| | | | | | | | 90 | 9 | | | | | | |
| 04 | | 3120 X | NO RPT | -0- | -3120 B | -0- | | | | | N | NO RPT | | 145 |
| ----- | | | | | | | | | | | | | | |
| CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 4230 X | 2987 | -0- | -1243 B | -0- | 442 | 1 | 2482 | 3 | N | 57 | 178 1 | 123 |
| | | | | | | | 63 | 9 | | | | | | |
| 12 | | 4371 X | 3419 | -0- | -952 B | -0- | 545 | 1 | 2751 | 3 | N | 112 | 88 1 | 147 |
| | | | | | | | 123 | 9 | | | | | | |
| 01 | | 4371 X | 3503 | -0- | -868 B | -0- | 563 | 1 | 2849 | 3 | N | 83 | | 230 |
| | | | | | | | 91 | 9 | | | | | | |
| 02 | | 4089 X | 2713 | -0- | -1376 B | -0- | 427 | 1 | 2222 | 3 | N | 58 | 174 1 | 114 |
| | | | | | | | 64 | 9 | | | | | | |
| 03 | | 4371 X | 3458 | -0- | -913 B | -0- | 548 | 1 | 2837 | 3 | N | 66 | | 180 |
| | | | | | | | 73 | 9 | | | | | | |
| 04 | | 3390 X | NO RPT | -0- | -3390 B | -0- | | | | | N | NO RPT | | 180 |
| ----- | | | | | | | | | | | | | | |
| JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- B | -6753 | | | | | N | -0- | | 5 |
| 12 | | 0 N | -0- | -0- | -0- B | -6753 | | | | | N | -0- | | 5 |
| 01 | | 0 N | -0- | -0- | -0- B | -6753 | | | | | N | -0- | | 5 |
| 02 | | 0 N | -0- | -0- | -0- B | -6753 | | | | | N | -0- | | 5 |
| 03 | | 0 N | -0- | -0- | -0- B | -6753 | | | | | N | -0- | | 5 |
| 04 | | 0 N | NO RPT | -0- | -0- B | -6753 | | | | | N | NO RPT | | 5 |

| ----- | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | | |
| AMPLIFY ENERGY OPERATING LLC //CONT.// 020467 | | | | | | | | | | | | | |
| CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | 7140 X | 6925 | -0- | -215 B | -0- | 597 1 | 6012 3 | | N | 287 | 345 1 | | 320 |
| | | | | | | 316 9 | | | | | | | |
| 12 | 7378 X | 3989 | -0- | -3389 B | -0- | 400 1 | 3414 3 | | N | 159 | 167 1 | | 312 |
| | | | | | | 175 9 | | | | | | | |
| 01 | 7037 X | 6526 | -0- | -511 B | -0- | 518 1 | 5677 3 | | N | 301 | 360 1 | | 253 |
| | | | | | | 331 9 | | | | | | | |
| 02 | 6699 X | 5575 | -0- | -1124 B | -0- | 451 1 | 4872 3 | | N | 229 | 180 1 | | 302 |
| | | | | | | 252 9 | | | | | | | |
| 03 | 7161 X | 4429 | -0- | -2732 B | -0- | 425 1 | 3793 3 | | N | 192 | 177 1 | | 317 |
| | | | | | | 211 9 | | | | | | | |
| 04 | 6930 X | NO RPT | -0- | -6930 B | -0- | | | | N | NO RPT | | | 317 |
| ----- | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325 | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 25 |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 25 |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 25 |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 25 |
| 03 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 25 |
| 04 | 0 N | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | 25 |
| ----- | | | | | | | | | | | | | |
| CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006 | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 22 |
| 12 | 100 N | 100 | -0- | -0- B | -0- | 6 1 | 94 3 | | N | -0- | | | 22 |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 22 |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 22 |
| 03 | 93 N | -0- | -0- | -93 B | -0- | | | | N | -0- | | | 22 |
| 04 | 0 N | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | 22 |
| ----- | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143 | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 53 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 53 |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | 53 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | 53 |
| ----- | | | | | | | | | | | | | |
| CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403 | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -4419 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -4419 | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -4419 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -4419 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -4419 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- B | -4419 | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104 | | | | | | | | | | | | | |
| 11 | 570 N | 565 | -0- | -5 B | -0- | 34 1 | 531 3 | | N | -0- | | | 36 |
| 12 | 593 N | 593 | -0- | -0- B | -0- | 34 1 | 559 3 | | N | -0- | | | 36 |
| 01 | 589 N | 562 | -0- | -27 B | -0- | 35 1 | 527 3 | | N | -0- | | | 36 |
| 02 | 551 N | 523 | -0- | -28 B | -0- | 33 1 | 490 3 | | N | -0- | | | 36 |
| 03 | 589 N | 554 | -0- | -35 B | -0- | 35 1 | 519 3 | | N | -0- | | | 36 |
| 04 | 540 N | NO RPT | -0- | -540 B | -0- | | | | N | NO RPT | | | 36 |

| ----- | | | | | | | | | | | | | |
|----------------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------|--------|------------------|---------------|---------|
| DOUBLE A WELLS (WOODBINE) | | //CONT.// | | 25645 100 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: POLK | | |
| NECHES TRANSPORT INC. | | //CONT.// | | 601854 | | | | | | | | | |
| BLACKSTONE MINERALS | | WELL #: | | 5 | RRCID -> | 290461 | COMPL. DATE | 02/07/2018 | TOTAL DEPTH | 14164 | PERF. | N/A | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| DOUBLE A WELLS (YEGUA 3600) | | | | 25645 150 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: POLK | | |
| AMPLIFY ENERGY OPERATING LLC | | | | 020467 | | | | | | | | | |
| CHAMPION INT'L | | WELL #: | | 1Y | RRCID -> | 162727 | COMPL. DATE | 03/21/1997 | TOTAL DEPTH | 3830 | PERF. | 3609 - 3615 | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| DOUBLE A WELLS, N (AUSTIN CHALK) | | | | 25646 100 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: POLK | | |
| BBX OPERATING, L.L.C. | | | | 058908 | | | | | | | | | |
| BLACKSTONE MINERALS A-917 | | WELL #: | | 1H | RRCID -> | 239708 | COMPL. DATE | 03/02/2008 | TOTAL DEPTH | 12442 | PERF. | 12172 - 18324 | |
| ----- | | | | | | | | | | | | | |
| 11 | 1541 N | 1541 | -0- | -0- | | -0- | 1197 | 3 | 344 | 9 | N | 313 379 1 126 | |
| 12 | 1454 N | 1454 | -0- | -0- | | -0- | 1142 | 3 | 312 | 9 | N | 284 186 1 224 | |
| 01 | 1352 N | 1352 | -0- | -0- | | -0- | 1001 | 3 | 351 | 9 | N | 319 187 1 356 | |
| 02 | 1479 N | 1367 | -0- | -112 | | -0- | 1053 | 3 | 314 | 9 | N | 285 367 1 274 | |
| 03 | 1487 N | 1487 | -0- | -0- | | -0- | 1090 | 3 | 397 | 9 | N | 361 364 1 271 | |
| 04 | 1320 N | NO RPT | -0- | -1320 | | -0- | | | | | N | NO RPT 271 | |
| ----- | | | | | | | | | | | | | |
| WALTER OIL & GAS CORPORATION | | | | 895237 | | | | | | | | | |
| BEST-KENESSON WILLSOURCE UNIT | | WELL #: | | 1 | RRCID -> | 223308 | COMPL. DATE | 01/14/2006 | TOTAL DEPTH | 13499 | PERF. | 13434 - 18012 | |
| ----- | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | 67 | |
| 12 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | 67 | |
| 01 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | 67 | |
| 02 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | 67 | |
| 03 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | 67 | |
| 04 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | 67 | |
| ----- | | | | | | | | | | | | | |
| SIMMONS A-70 | | WELL #: | | 2H | RRCID -> | 229794 | COMPL. DATE | 03/16/2007 | TOTAL DEPTH | 13937 | PERF. | 13739 - 20240 | |
| ----- | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 12 | 0 N | -0- | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 01 | 0 N | -0- | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 02 | T. A. | -0- | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 03 | T. A. | -0- | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| 04 | T. A. | -0- | -0- | -0- | | -0- | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| BP AMERICA DELTA | | WELL #: | | 1 | RRCID -> | 230207 | COMPL. DATE | 02/15/2007 | TOTAL DEPTH | 14474 | PERF. | 14105 - 20000 | |
| ----- | | | | | | | | | | | | | |
| 11 | 2130 X | 1996 | -0- | -134 | | -0- | 1951 | 3 | 45 | 9 | N | 41 180 1 116 | |
| 12 | 2595 X | 2595 | -0- | -0- | | -0- | 2522 | 3 | 73 | 9 | N | 66 182 | |
| 01 | 2204 X | 2204 | -0- | -0- | | -0- | 2154 | 3 | 50 | 9 | N | 45 227 | |
| 02 | 2672 X | 2672 | -0- | -0- | | -0- | 2565 | 3 | 107 | 9 | N | 97 324 | |
| 03 | 3084 X | 3084 | -0- | -0- | | -0- | 3020 | 3 | 64 | 9 | N | 58 185 1 197 | |
| 04 | 3052 X | 3052 | -0- | -0- | | -0- | 2987 | 3 | 65 | 9 | N | 59 256 | |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
 WALTER OIL & GAS CORPORATION //CONT.// 895237
 DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|-----|
| 11 | 3039 X | 3039 | -0- | -0- | -0- | 10 | 1 | 2569 | 3 | N | 418 | 188 | 1 | 370 |
| | | | | | | 460 | 9 | | | | | | | |
| 12 | 2790 X | 2781 | -0- | -9 | -0- | 9 | 1 | 2303 | 3 | N | 426 | 560 | 1 | 236 |
| | | | | | | 469 | 9 | | | | | | | |
| 01 | 2790 X | 2685 | -0- | -105 | -0- | 9 | 1 | 2227 | 3 | N | 408 | 361 | 1 | 283 |
| | | | | | | 449 | 9 | | | | | | | |
| 02 | 3146 X | 3146 | -0- | -0- | -0- | 10 | 1 | 2686 | 3 | N | 409 | 447 | 1 | 245 |
| | | | | | | 450 | 9 | | | | | | | |
| 03 | 3131 X | 2963 | -0- | -168 | -0- | 9 | 1 | 2492 | 3 | N | 420 | 550 | 1 | 115 |
| | | | | | | 462 | 9 | | | | | | | |
| 04 | 3030 X | 2685 | -0- | -345 | -0- | 9 | 1 | 2249 | 3 | N | 388 | 373 | 1 | 130 |
| | | | | | | 427 | 9 | | | | | | | |

WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 226 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 226 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 226 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 226 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 226 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 226 |

BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| 11 | 6090 X | 4981 | -0- | -1109 | -0- | 28 | 1 | 4347 | 3 | N | 551 | 559 | 1 | 398 |
| | | | | | | 606 | 9 | | | | | | | |
| 12 | 6355 X | 5072 | -0- | -1283 | -0- | 28 | 1 | 4402 | 3 | N | 584 | 540 | 1 | 442 |
| | | | | | | 642 | 9 | | | | | | | |
| 01 | 6355 X | 5270 | -0- | -1085 | -0- | 30 | 1 | 4639 | 3 | N | 546 | 553 | 1 | 435 |
| | | | | | | 601 | 9 | | | | | | | |
| 02 | 5945 X | 4068 | -0- | -1877 | -0- | 22 | 1 | 3466 | 3 | N | 527 | 556 | 1 | 406 |
| | | | | | | 580 | 9 | | | | | | | |
| 03 | 6231 X | 4697 | -0- | -1534 | -0- | 26 | 1 | 4118 | 3 | N | 503 | 549 | 1 | 360 |
| | | | | | | 553 | 9 | | | | | | | |
| 04 | 5100 X | 4783 | -0- | -317 | -0- | 26 | 1 | 4210 | 3 | N | 497 | 555 | 1 | 302 |
| | | | | | | 547 | 9 | | | | | | | |

BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| 11 | 1682 N | 1682 | -0- | -0- | -0- | 5 | 1 | 1317 | 3 | N | 327 | 352 | 1 | 283 |
| | | | | | | 360 | 9 | | | | | | | |
| 12 | 835 N | 835 | -0- | -0- | -0- | 2 | 1 | 556 | 3 | N | 252 | 180 | 1 | 355 |
| | | | | | | 277 | 9 | | | | | | | |
| 01 | 765 N | 765 | -0- | -0- | -0- | 2 | 1 | 546 | 3 | N | 197 | 195 | 1 | 357 |
| | | | | | | 217 | 9 | | | | | | | |
| 02 | 1624 N | 606 | -0- | -1018 | -0- | 1 | 1 | 361 | 3 | N | 222 | 372 | 1 | 207 |
| | | | | | | 244 | 9 | | | | | | | |
| 03 | 1718 N | 1718 | -0- | -0- | -0- | 5 | 1 | 1346 | 3 | N | 334 | 186 | 1 | 355 |
| | | | | | | 367 | 9 | | | | | | | |
| 04 | 970 N | 970 | -0- | -0- | -0- | 3 | 1 | 649 | 3 | N | 289 | 363 | 1 | 281 |
| | | | | | | 318 | 9 | | | | | | | |

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|--|------------|----------------------------------|-----------------------|--------------------------|-------------------------------|-------------------------------|----------|-----------|-------------------------------|-------------------------------|-------------|--|
| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | |
| WALTER OIL & GAS CORPORATION //CONT.// 895237 | | | | | | | | | | | | |
| CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 2010 N | 1927 | -0- | -83 | -0- | 7 1 | 1752 3 | N | 153 | 190 1 | 378 | |
| | | | | | | 168 9 | | | | | | |
| 12 | 2103 N | 2103 | -0- | -0- | -0- | 8 1 | 1924 3 | N | 155 | | 533 | |
| | | | | | | 171 9 | | | | | | |
| 01 | 2077 N | 1782 | -0- | -295 | -0- | 6 1 | 1610 3 | N | 151 | 183 1 | 501 | |
| | | | | | | 166 9 | | | | | | |
| 02 | 2010 N | 2010 | -0- | -0- | -0- | 7 1 | 1840 3 | N | 148 | 180 1 | 469 | |
| | | | | | | 163 9 | | | | | | |
| 03 | 2098 N | 2098 | -0- | -0- | -0- | 7 1 | 1898 3 | N | 175 | 185 1 | 459 | |
| | | | | | | 193 9 | | | | | | |
| 04 | 2030 N | 2030 | -0- | -0- | -0- | 7 1 | 1862 3 | N | 146 | 188 1 | 417 | |
| | | | | | | 161 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| WOODS A-82 WELL #: 2H RRCID -> 295359 COMPL. DATE 03/12/2023 TOTAL DEPTH 14094 PERF.14362 - 20372 | | | | | | | | | | | | |
| 11 | 55410 X | 28248 | -0- | -27162 | -0- | 199 1 | 23377 3 | N | 4247 | 4162 1 | 414 | |
| | | | | | | 4672 9 | | | | | | |
| 12 | 48360 X | 27671 | -0- | -20689 | -0- | 196 1 | 23094 3 | N | 3983 | 3973 1 | 424 | |
| | | | | | | 4381 9 | | | | | | |
| 01 | 40703 X | 25130 | -0- | -15573 | -0- | 179 1 | 21020 3 | N | 3574 | 3421 1 | 577 | |
| | | | | | | 3931 9 | | | | | | |
| 02 | 33321 X | 23498 | -0- | -9823 | -0- | 165 1 | 19376 3 | N | 3597 | 3924 1 | 250 | |
| | | | | | | 3957 9 | | | | | | |
| 03 | 33077 X | 23148 | -0- | -9929 | -0- | 162 1 | 19093 3 | N | 3539 | 3063 1 | 726 | |
| | | | | | | 3893 9 | | | | | | |
| 04 | 28260 X | 20488 | -0- | -7772 | -0- | 151 1 | 17786 3 | N | 2319 | 3045 1 | -0- | |
| | | | | | | 2551 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| SIMMONS A-70 WELL #: 3H RRCID -> 295515 COMPL. DATE 04/20/2023 TOTAL DEPTH 13696 PERF.13991 - 20597 | | | | | | | | | | | | |
| 11 | 163440 X | 159030 | -0- | -4410 | -0- | 1258 1 | 148041 3 | Y | 8846 | 8698 1 | 1482 | |
| | | | | | | 9731 9 | | | | | | |
| 12 | 168888 X | 154057 | -0- | -14831 | -0- | 1214 1 | 142785 3 | Y | 9144 | 8975 1 | 1651 | |
| | | | | | | 10058 9 | | | | | | |
| 01 | 163370 X | 134645 | -0- | -28725 | -0- | 1068 1 | 125617 3 | Y | 7236 | 7271 1 | 1616 | |
| | | | | | | 7960 9 | | | | | | |
| 02 | 152830 X | 133625 | -0- | -19205 | -0- | 1056 1 | 124278 3 | Y | 7537 | 7352 1 | 1801 | |
| | | | | | | 8291 9 | | | | | | |
| 03 | 163370 X | 134920 | -0- | -28450 | -0- | 1071 1 | 126002 3 | Y | 7134 | 7362 1 | 1573 | |
| | | | | | | 7847 9 | | | | | | |
| 04 | 158100 X | 123390 | -0- | -34710 | -0- | 977 1 | 114916 3 | Y | 6815 | 6642 1 | 1746 | |
| | | | | | | 7497 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| ZARVONA ENERGY LLC 950523 BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473 | | | | | | | | | | | | |
| 11 | 1814 N | 1814 | -0- | -0- | -0- | 1591 3 | 223 9 | N | 203 | | 443 | |
| | | | | | | 799 3 | 81 9 | N | 74 | 175 1 | 342 | |
| 12 | 1767 N | 880 | -0- | -887 | -0- | 1101 3 | 163 9 | N | 148 | 170 1 | 320 | |
| | | | | | | 689 3 | 169 9 | N | 154 | 179 1 | 295 | |
| 01 | 1953 N | 1264 | -0- | -901 | -0- | 670 3 | 169 9 | N | 154 | 179 1 | 295 | |
| | | | | | | 1276 3 | 195 9 | N | 177 | 177 1 | 295 | |
| 02 | 1740 N | 839 | -0- | -901 | -0- | 670 3 | 169 9 | N | 154 | 179 1 | 295 | |
| | | | | | | 1276 3 | 195 9 | N | 177 | 177 1 | 295 | |
| 03 | 1471 N | 1471 | -0- | -0- | -0- | 1276 3 | 195 9 | N | 177 | 177 1 | 295 | |
| | | | | | | 1452 3 | 184 9 | N | 167 | 360 1 | 102 | |
| *04 | 1636 N | 1636 | -0- | -0- | -0- | 1452 3 | 184 9 | N | 167 | 360 1 | 102 | |
| ----- | | | | | | | | | | | | |
| BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400 | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | 25 | | 366 | |
| | | | | | | | | N | 6 | | 372 | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | 7 | | 379 | |
| | | | | | | | | N | -0- | 176 1 | 203 | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | 24 | | 227 | |
| | | | | | | | | N | 25 | | 252 | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | | | | |
| | | | | | | | | N | | | | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | | | | |
| | | | | | | | | N | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | | | | |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|------|------------------|---------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | |
| BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 810 N | 445 | -0- | -365 | -0- | 208 3 | 237 9 | N | 215 | 359 1 | 349 |
| 12 | | 961 N | 700 | -0- | -261 | -0- | 504 3 | 196 9 | N | 178 | 178 1 | 349 |
| 01 | | 806 N | 757 | -0- | -49 | -0- | 386 3 | 371 9 | N | 337 | 359 1 | 327 |
| 02 | | 844 N | 844 | -0- | -0- | -0- | 534 3 | 310 9 | N | 282 | 176 1 | 433 |
| 03 | | 713 N | 643 | -0- | -70 | -0- | 416 3 | 227 9 | N | 206 | 358 1 | 281 |
| *04 | | 983 N | 983 | -0- | -0- | -0- | 719 3 | 264 9 | N | 240 | 349 1 | 172 |
| ----- | | | | | | | | | | | | |
| BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380 | | | | | | | | | | | | |
| 11 | | 270 N | 225 | -0- | -45 | -0- | 203 3 | 22 9 | N | 20 | 179 1 | 89 |
| 12 | | 541 N | 541 | -0- | -0- | -0- | 473 3 | 68 9 | N | 62 | | 151 |
| 01 | | 909 N | 909 | -0- | -0- | -0- | 812 3 | 97 9 | N | 88 | 175 1 | 64 |
| 02 | | 746 N | 746 | -0- | -0- | -0- | 696 3 | 50 9 | N | 45 | | 109 |
| 03 | | 434 N | 277 | -0- | -157 | -0- | 249 3 | 28 9 | N | 25 | | 134 |
| 04 | | 420 N | 368 | -0- | -52 | -0- | 333 3 | 35 9 | N | 32 | | 166 |
| ----- | | | | | | | | | | | | |
| BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880 | | | | | | | | | | | | |
| 11 | | 330 N | 128 | -0- | -202 | -0- | 89 3 | 39 9 | N | 35 | | 317 |
| 12 | | 372 N | 181 | -0- | -191 | -0- | 107 3 | 74 9 | N | 67 | 182 1 | 202 |
| 01 | | 186 N | 126 | -0- | -60 | -0- | 82 3 | 44 9 | N | 40 | | 242 |
| 02 | | 279 N | 279 | -0- | -0- | -0- | 113 3 | 166 9 | N | 151 | 176 1 | 217 |
| 03 | | 186 N | 175 | -0- | -11 | -0- | 142 3 | 33 9 | N | 30 | 178 1 | 69 |
| *04 | | 368 N | 368 | -0- | -0- | -0- | 246 3 | 122 9 | N | 111 | | 180 |
| ----- | | | | | | | | | | | | |
| BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600 | | | | | | | | | | | | |
| 11 | | 600 N | 325 | -0- | -275 | -0- | 200 3 | 125 9 | N | 114 | 543 1 | 217 |
| 12 | | 682 N | 615 | -0- | -67 | -0- | 490 3 | 125 9 | N | 114 | | 331 |
| 01 | | 589 N | 509 | -0- | -80 | -0- | 375 3 | 134 9 | N | 122 | | 453 |
| 02 | | 637 N | 637 | -0- | -0- | -0- | 520 3 | 117 9 | N | 106 | | 559 |
| 03 | | 620 N | 298 | -0- | -322 | -0- | 236 3 | 62 9 | N | 56 | | 615 |
| *04 | | 770 N | 770 | -0- | -0- | -0- | 408 3 | 362 9 | N | 329 | 660 1 | 284 |
| ----- | | | | | | | | | | | | |
| BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830 | | | | | | | | | | | | |
| 11 | | 2954 X | 2954 | -0- | -0- | -0- | 2383 3 | 571 9 | N | 519 | 693 1 | 551 |
| 12 | | 3317 X | 990 | -0- | -2327 | -0- | 799 3 | 191 9 | N | 174 | | 725 |
| 01 | | 3317 X | 3142 | -0- | -175 | -0- | 2800 3 | 342 9 | N | 311 | 719 1 | 317 |
| 02 | | 3103 X | 2700 | -0- | -403 | -0- | 2286 3 | 414 9 | N | 376 | 359 1 | 334 |
| 03 | | 3038 X | 1522 | -0- | -1516 | -0- | 1358 3 | 164 9 | N | 149 | 359 1 | 124 |
| 04 | | 3030 X | 1813 | -0- | -1217 | -0- | 1525 3 | 288 9 | N | 262 | | 386 |
| ----- | | | | | | | | | | | | |
| BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190 | | | | | | | | | | | | |
| 11 | | 1775 N | 1775 | -0- | -0- | -0- | 1493 3 | 282 9 | N | 256 | 169 1 | 334 |
| 12 | | 1705 N | 1705 | -0- | -0- | -0- | 1449 3 | 256 9 | N | 233 | 360 1 | 207 |
| 01 | | 1721 N | 1721 | -0- | -0- | -0- | 1429 3 | 292 9 | N | 265 | 178 1 | 294 |
| 02 | | 1477 N | 1477 | -0- | -0- | -0- | 1223 3 | 254 9 | N | 231 | 343 1 | 182 |
| 03 | | 1301 N | 1301 | -0- | -0- | -0- | 1025 3 | 276 9 | N | 251 | 181 1 | 252 |
| *04 | | 1227 N | 1227 | -0- | -0- | -0- | 975 3 | 252 9 | N | 229 | 347 1 | 134 |
| ----- | | | | | | | | | | | | |
| BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394 | | | | | | | | | | | | |
| 11 | | 2702 X | 2702 | -0- | -0- | -0- | 2443 3 | 259 9 | N | 235 | 179 1 | 291 |
| 12 | | 2717 X | 2717 | -0- | -0- | -0- | 2238 3 | 479 9 | N | 435 | 182 1 | 544 |
| 01 | | 3096 X | 3096 | -0- | -0- | -0- | 2670 3 | 426 9 | N | 387 | 350 1 | 581 |
| 02 | | 3690 X | 3690 | -0- | -0- | -0- | 3241 3 | 449 9 | N | 408 | 698 1 | 291 |
| 03 | | 3674 X | 3674 | -0- | -0- | -0- | 3249 3 | 425 9 | N | 386 | 525 1 | 152 |
| *04 | | 3472 X | 3472 | -0- | -0- | -0- | 3019 3 | 453 9 | N | 412 | 177 1 | 387 |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | | | |
|---|------|----------------|-------------|-----------------|------|------------------------|-----|-------------------|-----|--------------------|------|------|--------------|------|---------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | |
| BLACK STONE MINERALS | | WELL #: 2 | | RRCID -> 250211 | | COMPL. DATE 10/10/2007 | | TOTAL DEPTH 17768 | | PERF.12650 - 16042 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 194 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 194 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 194 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 194 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 194 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 194 |

| BLACK STONE MINERALS A-507 | | WELL #: 1 | | RRCID -> 250532 | | COMPL. DATE 08/09/2008 | | TOTAL DEPTH 13059 | | PERF.12908 - 18683 | | | | | |
|----------------------------|-----|-----------|-----|-----------------|-----|------------------------|-----|-------------------|-----|--------------------|---|-----|-----|---|-----|
| 11 | 270 | N | 203 | -0- | -67 | -0- | 144 | 3 | 59 | 9 | Y | 54 | 179 | 1 | 167 |
| 12 | 264 | N | 264 | -0- | -0- | -0- | 148 | 3 | 116 | 9 | Y | 105 | | | 272 |
| 01 | 313 | N | 313 | -0- | -0- | -0- | 200 | 3 | 113 | 9 | Y | 103 | 175 | 1 | 200 |
| 02 | 207 | N | 207 | -0- | -0- | -0- | 117 | 3 | 90 | 9 | Y | 82 | 168 | 1 | 114 |
| 03 | 279 | N | 211 | -0- | -68 | -0- | 142 | 3 | 69 | 9 | Y | 63 | | | 177 |
| *04 | 330 | N | 330 | -0- | -0- | -0- | 207 | 3 | 123 | 9 | Y | 112 | 150 | 1 | 139 |

| BLACK STONE MINERALS | | WELL #: 5 | | RRCID -> 251247 | | COMPL. DATE 03/07/2008 | | TOTAL DEPTH 13697 | | PERF.13500 - 18628 | | | | | |
|----------------------|------|-----------|------|-----------------|------|------------------------|------|-------------------|------|--------------------|---|------|-----|---|-----|
| 11 | 1377 | X | 1377 | -0- | -0- | -0- | 1274 | 3 | 103 | 9 | N | 94 | 181 | 1 | 187 |
| 12 | 1624 | X | 1624 | -0- | -0- | -0- | 1499 | 3 | 125 | 9 | N | 114 | | | 301 |
| 01 | 1556 | X | 1556 | -0- | -0- | -0- | 1429 | 3 | 127 | 9 | N | 115 | 181 | 1 | 235 |
| 02 | 1726 | X | 1726 | -0- | -0- | -0- | 1619 | 3 | 107 | 9 | N | 97 | 182 | 1 | 150 |
| 03 | 1486 | N | 1486 | -0- | -0- | -0- | 1387 | 3 | 99 | 9 | N | 90 | | | 240 |
| *04 | 3000 | N | 6458 | -0- | 3458 | -0- | 1939 | 3 | 4519 | 9 | N | 4108 | 176 | 1 | 182 |

| BLACK STONE MINERALS A-507 | | WELL #: 2 | | RRCID -> 251256 | | COMPL. DATE 12/14/2008 | | TOTAL DEPTH 13095 | | PERF.13047 - 18639 | | | | | |
|----------------------------|-----|-----------|-----|-----------------|------|------------------------|-----|-------------------|-----|--------------------|---|-----|-----|---|-----|
| 11 | 810 | N | 455 | -0- | -355 | -0- | 295 | 3 | 160 | 9 | Y | 145 | 367 | 1 | 96 |
| 12 | 744 | N | 624 | -0- | -120 | -0- | 461 | 3 | 163 | 9 | Y | 148 | | | 244 |
| 01 | 932 | N | 932 | -0- | -0- | -0- | 692 | 3 | 240 | 9 | Y | 218 | 353 | 1 | 109 |
| 02 | 793 | N | 793 | -0- | -0- | -0- | 597 | 3 | 196 | 9 | Y | 178 | 168 | 1 | 119 |
| 03 | 697 | N | 697 | -0- | -0- | -0- | 510 | 3 | 187 | 9 | Y | 170 | 178 | 1 | 111 |
| 04 | 900 | N | 659 | -0- | -241 | -0- | 479 | 3 | 180 | 9 | Y | 164 | 152 | 1 | 123 |

| BEAR CREEK SOUTHEAST UNIT | | WELL #: 1H | | RRCID -> 251937 | | COMPL. DATE 02/12/2008 | | TOTAL DEPTH 13500 | | PERF.13100 - 17646 | | | | | |
|---------------------------|------|------------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|---|-----|--|--|----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 90 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 90 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 90 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 90 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 90 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 90 |

| DAVIS A-39 | | WELL #: 1 | | RRCID -> 254823 | | COMPL. DATE 04/20/2009 | | TOTAL DEPTH 12165 | | PERF.11834 - 17648 | | | | | |
|------------|------|-----------|------|-----------------|-----|------------------------|------|-------------------|-----|--------------------|---|-----|-----|---|-----|
| 11 | 4502 | X | 4502 | -0- | -0- | -0- | 4263 | 3 | 239 | 9 | N | 217 | 359 | 1 | 157 |
| 12 | 3948 | X | 3948 | -0- | -0- | -0- | 3721 | 3 | 227 | 9 | N | 206 | 179 | 1 | 184 |
| 01 | 5635 | X | 5635 | -0- | -0- | -0- | 5395 | 3 | 240 | 9 | N | 218 | 182 | 1 | 220 |
| 02 | 4190 | X | 4190 | -0- | -0- | -0- | 3928 | 3 | 262 | 9 | N | 238 | 184 | 1 | 274 |
| 03 | 4121 | X | 4121 | -0- | -0- | -0- | 3891 | 3 | 230 | 9 | N | 209 | 164 | 1 | 319 |
| *04 | 4408 | X | 4408 | -0- | -0- | -0- | 4190 | 3 | 218 | 9 | N | 198 | 348 | 1 | 169 |

| BLACK STONE MINERALS A-278 | | WELL #: 1 | | RRCID -> 255629 | | COMPL. DATE 03/31/2009 | | TOTAL DEPTH 12676 | | PERF.12688 - 17077 | | | | | |
|----------------------------|----|-----------|----|-----------------|-----|------------------------|----|-------------------|----|--------------------|---|-----|--|--|-----|
| 11 | 30 | N | 27 | -0- | -3 | -0- | 16 | 3 | 11 | 9 | N | 10 | | | 217 |
| 12 | 21 | N | 21 | -0- | -0- | -0- | 13 | 3 | 8 | 9 | N | 7 | | | 224 |
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | 224 |
| 02 | 29 | N | 28 | -0- | -1 | -0- | 17 | 3 | 11 | 9 | N | 10 | | | 234 |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 17 | 3 | 7 | 9 | N | 6 | | | 240 |
| *04 | 29 | N | 29 | -0- | -0- | -0- | 23 | 3 | 6 | 9 | N | 5 | | | 245 |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: POLK | | | |
|--|---|------------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|-----|-------|------------|----------------|---------|-----|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | | |
| BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | * AMT | EOM |
| | | | | LIFT(L) | (-) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE | |
| 11 | | 3630 X | 2987 | -0- | -643 | -0- | - | 2780 3 | 207 9 | N | 188 | 175 1 | | | 132 | |
| 12 | | 3751 X | 2684 | -0- | -1067 | -0- | - | 2511 3 | 173 9 | N | 157 | 175 1 | | | 114 | |
| 01 | | 5852 X | 5852 | -0- | -0- | -0- | - | 5661 3 | 191 9 | N | 174 | 181 1 | | | 107 | |
| 02 | | 3421 X | 3421 | -0- | -0- | -0- | - | 3245 3 | 176 9 | N | 160 | 183 1 | | | 84 | |
| 03 | | 3408 X | 3408 | -0- | -0- | -0- | - | 3408 3 | | N | -0- | | | | 84 | |
| 04 | | 4110 X | 3310 | -0- | -800 | -0- | - | 3310 3 | | N | -0- | | | | 84 | |
| ----- | | | | | | | | | | | | | | | | |
| FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150 | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 161 | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 161 | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 161 | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 161 | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 161 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 161 | |
| ----- | | | | | | | | | | | | | | | | |
| DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977 | | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 52 | |
| 12 | | 0 N | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 52 | |
| 01 | | 0 N | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 52 | |
| 02 | | 0 N | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 52 | |
| 03 | | 0 N | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 52 | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | - | | | N | -0- | | | | 52 | |
| ----- | | | | | | | | | | | | | | | | |
| LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848 | | | | | | | | | | | | | | | | |
| 11 | | 2101 N | 2101 | -0- | -0- | -0- | - | 1952 3 | 149 9 | N | 135 | 182 1 | | | 112 | |
| 12 | | 1767 N | 1338 | -0- | -429 | -0- | - | 1220 3 | 118 9 | N | 107 | | | | 219 | |
| 01 | | 2697 N | 2178 | -0- | -519 | -0- | - | 1979 3 | 199 9 | N | 181 | 360 1 | | | 40 | |
| 02 | | 2030 N | 1843 | -0- | -187 | -0- | - | 1681 3 | 162 9 | N | 147 | | | | 187 | |
| 03 | | 2423 N | 2423 | -0- | -0- | -0- | - | 2252 3 | 171 9 | N | 155 | 163 1 | | | 179 | |
| 04 | | 2347 N | 2347 | -0- | -0- | -0- | - | 2205 3 | 142 9 | N | 129 | 176 1 | | | 132 | |
| ----- | | | | | | | | | | | | | | | | |
| BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625 | | | | | | | | | | | | | | | | |
| 11 | | 1680 N | 1680 | -0- | -0- | -0- | - | 1584 3 | 96 9 | N | 87 | 179 1 | | | 356 | |
| 12 | | 1584 N | 1584 | -0- | -0- | -0- | - | 1253 3 | 331 9 | N | 301 | | | | 657 | |
| 01 | | 1717 N | 1717 | -0- | -0- | -0- | - | 1521 3 | 196 9 | N | 178 | 535 1 | | | 300 | |
| 02 | | 1585 N | 1585 | -0- | -0- | -0- | - | 1387 3 | 198 9 | N | 180 | 179 1 | | | 301 | |
| 03 | | 1609 N | 1609 | -0- | -0- | -0- | - | 1425 3 | 184 9 | N | 167 | 163 1 | | | 305 | |
| *04 | | 3000 N | 4483 | -0- | 1483 | 1483 | - | 3990 3 | 493 9 | N | 448 | 355 1 | | | 398 | |
| ----- | | | | | | | | | | | | | | | | |
| BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291 | | | | | | | | | | | | | | | | |
| 11 | | 2446 X | 2446 | -0- | -0- | -0- | - | 2286 3 | 160 9 | N | 145 | 179 1 | | | 409 | |
| 12 | | 3925 X | 3925 | -0- | -0- | -0- | - | 3516 3 | 409 9 | N | 372 | 369 1 | | | 412 | |
| 01 | | 3433 X | 3433 | -0- | -0- | -0- | - | 3297 3 | 136 9 | N | 124 | | | | 536 | |
| 02 | | 6114 X | 6114 | -0- | -0- | -0- | - | 5582 3 | 532 9 | N | 484 | 355 1 | | | 665 | |
| 03 | | 5852 X | 5852 | -0- | -0- | -0- | - | 5420 3 | 432 9 | N | 393 | 716 1 | | | 342 | |
| *04 | | 4842 X | 4842 | -0- | -0- | -0- | - | 4548 3 | 294 9 | N | 267 | 175 1 | | | 434 | |
| ----- | | | | | | | | | | | | | | | | |
| BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037 | | | | | | | | | | | | | | | | |
| 11 | | 2490 X | 1876 | -0- | -614 | -0- | - | 1507 3 | 369 9 | N | 335 | 707 1 | | | 127 | |
| 12 | | 2573 X | -0- | -0- | -2573 | -0- | - | | | N | 377 | | | | 504 | |
| 01 | | 2573 X | 2133 | -0- | -440 | -0- | - | 1808 3 | 325 9 | N | 295 | 356 1 | | | 443 | |
| 02 | | 3060 X | 3060 | -0- | -0- | -0- | - | 2568 3 | 492 9 | N | 447 | 539 1 | | | 351 | |
| 03 | | 2905 X | 2905 | -0- | -0- | -0- | - | 2452 3 | 453 9 | N | 412 | 354 1 | | | 409 | |
| *04 | | 2988 N | 2988 | -0- | -0- | -0- | - | 2550 3 | 438 9 | N | 398 | 353 1 | | | 454 | |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
 ZARVONA ENERGY LLC //CONT.// 950523
 DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 11 | 1906 N | 1906 | -0- | -0- | -0- | 1552 | 3 | 354 | 9 | N | 322 | 541 | 1 | 267 | |
| 12 | 1772 N | 1772 | -0- | -0- | -0- | 1429 | 3 | 343 | 9 | N | 312 | 364 | 1 | 215 | |
| 01 | 1768 N | 1768 | -0- | -0- | -0- | 1381 | 3 | 387 | 9 | N | 352 | 180 | 1 | 387 | |
| 02 | 1698 N | 1698 | -0- | -0- | -0- | 1298 | 3 | 400 | 9 | N | 364 | 549 | 1 | 202 | |
| 03 | 1736 N | 1736 | -0- | -0- | -0- | 1365 | 3 | 371 | 9 | N | 337 | 355 | 1 | 184 | |
| *04 | 1538 N | 1538 | -0- | -0- | -0- | 1232 | 3 | 306 | 9 | N | 278 | 355 | 1 | 107 | |

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

| | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|-----|---|---|-----|-----|---|-----|
| 11 | 1380 X | 948 | -0- | -432 | -0- | 812 | 3 | 136 | 9 | N | 124 | 183 | 1 | 211 |
| 12 | 1426 X | 449 | -0- | -977 | -0- | 340 | 3 | 109 | 9 | N | 99 | | | 310 |
| 01 | 1478 X | 1478 | -0- | -0- | -0- | 1332 | 3 | 146 | 9 | N | 133 | 185 | 1 | 258 |
| 02 | 1230 X | 1230 | -0- | -0- | -0- | 1113 | 3 | 117 | 9 | N | 106 | 163 | 1 | 201 |
| 03 | 724 N | 724 | -0- | -0- | -0- | 613 | 3 | 111 | 9 | N | 101 | 182 | 1 | 120 |
| 04 | 1440 N | 666 | -0- | -774 | -0- | 520 | 3 | 146 | 9 | N | 133 | | | 253 |

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

| | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|-----|---|---|-----|-----|---|-----|
| 11 | 2604 X | 2604 | -0- | -0- | -0- | 2376 | 3 | 228 | 9 | N | 207 | 180 | 1 | 290 |
| 12 | 2599 X | 2599 | -0- | -0- | -0- | 2464 | 3 | 135 | 9 | N | 123 | 177 | 1 | 236 |
| 01 | 3831 X | 3831 | -0- | -0- | -0- | 3643 | 3 | 188 | 9 | N | 171 | 178 | 1 | 229 |
| 02 | 2523 X | 2004 | -0- | -519 | -0- | 1835 | 3 | 169 | 9 | N | 154 | 177 | 1 | 206 |
| 03 | 2604 N | 1780 | -0- | -824 | -0- | 1666 | 3 | 114 | 9 | N | 104 | 174 | 1 | 136 |
| 04 | 2820 X | 2041 | -0- | -779 | -0- | 1812 | 3 | 229 | 9 | N | 208 | 163 | 1 | 181 |

SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|-----|---|---|-----|-----|---|-----|
| 11 | 444 N | 444 | -0- | -0- | -0- | 297 | 3 | 147 | 9 | N | 134 | 180 | 1 | 251 |
| 12 | 557 N | 557 | -0- | -0- | -0- | 346 | 3 | 211 | 9 | N | 192 | 176 | 1 | 267 |
| 01 | 558 N | 226 | -0- | -332 | -0- | 43 | 3 | 183 | 9 | N | 166 | 358 | 1 | 75 |
| 02 | 435 N | 408 | -0- | -27 | -0- | 184 | 3 | 224 | 9 | N | 204 | 175 | 1 | 104 |
| 03 | 558 N | 422 | -0- | -136 | -0- | 207 | 3 | 215 | 9 | N | 195 | 180 | 1 | 119 |
| 04 | 504 N | 504 | -0- | -0- | -0- | 316 | 3 | 188 | 9 | N | 171 | 175 | 1 | 115 |

DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

| | | | | | | | | | | | | | | |
|-----|--------|------|-----|-----|-----|------|---|-----|---|---|-----|-----|---|-----|
| 11 | 4633 X | 4633 | -0- | -0- | -0- | 4304 | 3 | 329 | 9 | N | 299 | 515 | 1 | 205 |
| 12 | 4151 X | 4151 | -0- | -0- | -0- | 3785 | 3 | 366 | 9 | N | 333 | 354 | 1 | 184 |
| 01 | 5794 X | 5794 | -0- | -0- | -0- | 5319 | 3 | 475 | 9 | N | 432 | 359 | 1 | 257 |
| 02 | 4337 X | 4337 | -0- | -0- | -0- | 3964 | 3 | 373 | 9 | N | 339 | 349 | 1 | 247 |
| 03 | 4225 X | 4225 | -0- | -0- | -0- | 3859 | 3 | 366 | 9 | N | 333 | 358 | 1 | 222 |
| *04 | 4164 X | 4164 | -0- | -0- | -0- | 3857 | 3 | 307 | 9 | N | 279 | 357 | 1 | 144 |

OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

| | | | | | | | | | | | | | | |
|-----|---------|-------|-----|-----|-----|-------|---|-----|---|---|-----|-----|---|-----|
| 11 | 8223 X | 8223 | -0- | -0- | -0- | 7878 | 3 | 345 | 9 | N | 314 | 538 | 1 | 177 |
| 12 | 7474 X | 7474 | -0- | -0- | -0- | 6998 | 3 | 476 | 9 | N | 433 | 365 | 1 | 245 |
| 01 | 8219 X | 8219 | -0- | -0- | -0- | 7812 | 3 | 407 | 9 | N | 370 | 521 | 1 | 94 |
| 02 | 8842 X | 8842 | -0- | -0- | -0- | 8381 | 3 | 461 | 9 | N | 419 | 358 | 1 | 155 |
| 03 | 10684 X | 10684 | -0- | -0- | -0- | 10188 | 3 | 496 | 9 | N | 451 | 359 | 1 | 247 |
| *04 | 7010 X | 7010 | -0- | -0- | -0- | 6701 | 3 | 309 | 9 | N | 281 | 353 | 1 | 175 |

SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|----|---|-----|---|---|-----|-----|---|-----|
| 11 | 239 N | 239 | -0- | -0- | -0- | 41 | 3 | 198 | 9 | N | 180 | 182 | 1 | 576 |
| 12 | 261 N | 261 | -0- | -0- | -0- | 63 | 3 | 198 | 9 | N | 180 | 180 | 1 | 576 |
| 01 | 248 N | 11 | -0- | -237 | -0- | 1 | 3 | 10 | 9 | N | 9 | | | 585 |
| 02 | 232 N | 85 | -0- | -147 | -0- | 18 | 3 | 67 | 9 | N | 61 | 352 | 1 | 294 |
| 03 | 248 N | 200 | -0- | -48 | -0- | 16 | 3 | 184 | 9 | N | 167 | | | 461 |
| 04 | 325 N | 325 | -0- | -0- | -0- | 5 | 3 | 320 | 9 | N | 291 | 178 | 1 | 574 |

| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: POLK | | | | |
|---|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------|---------------------|--------------------|---------------------|-------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | | | |
| SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 | | | | | | | | | | | | | TOTAL DEPTH 12735 | | PERF.12454 - 18587 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 2700 X | 2672 | -0- | -28 | -0- | 2277 | 3 | 395 | 9 | N | 359 | 356 | 1 | | 431 | |
| 12 | | 2790 X | 2717 | -0- | -73 | -0- | 2194 | 3 | 523 | 9 | N | 475 | 536 | 1 | | 370 | |
| 01 | | 3111 X | 3111 | -0- | -0- | -0- | 2651 | 3 | 460 | 9 | N | 418 | 366 | 1 | | 422 | |
| 02 | | 2906 X | 2906 | -0- | -0- | -0- | 2520 | 3 | 386 | 9 | N | 351 | 528 | 1 | | 245 | |
| 03 | | 2869 N | 2869 | -0- | -0- | -0- | 2440 | 3 | 429 | 9 | N | 390 | 345 | 1 | | 290 | |
| *04 | | 3000 N | 3140 | -0- | 140 | 140 | 2719 | 3 | 421 | 9 | N | 383 | 350 | 1 | | 323 | |
| ----- | | | | | | | | | | | | | | | | | |
| BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 | | | | | | | | | | | | | TOTAL DEPTH 13568 | | PERF.12700 - 19943 | | |
| 11 | | 750 N | 653 | -0- | -97 | -0- | 311 | 3 | 342 | 9 | N | 311 | 362 | 1 | | 428 | |
| 12 | | 834 N | 834 | -0- | -0- | -0- | 533 | 3 | 301 | 9 | N | 274 | 178 | 1 | | 524 | |
| 01 | | 775 N | 454 | -0- | -321 | -0- | 408 | 3 | 46 | 9 | N | 42 | 185 | 1 | | 381 | |
| 02 | | 1169 N | 1169 | -0- | -0- | -0- | 565 | 3 | 604 | 9 | N | 549 | 874 | 1 | | 56 | |
| 03 | | 873 N | 873 | -0- | -0- | -0- | 620 | 3 | 253 | 9 | N | 230 | | | | 286 | |
| *04 | | 1384 N | 1384 | -0- | -0- | -0- | 1072 | 3 | 312 | 9 | N | 284 | 350 | 1 | | 220 | |
| ----- | | | | | | | | | | | | | | | | | |
| OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 | | | | | | | | | | | | | TOTAL DEPTH 12898 | | PERF.12250 - 18072 | | |
| 11 | | 120 N | 120 | -0- | -0- | -0- | 110 | 3 | 10 | 9 | N | 9 | | | | 139 | |
| 12 | | 131 N | 131 | -0- | -0- | -0- | 122 | 3 | 9 | 9 | N | 8 | | | | 147 | |
| 01 | | 81 N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | 147 | |
| 02 | | 116 N | -0- | -0- | -116 | -0- | | | | | N | 23 | | | | 170 | |
| 03 | | 255 N | 255 | -0- | -0- | -0- | 223 | 3 | 32 | 9 | N | 29 | | | | 199 | |
| 04 | | 90 N | 63 | -0- | -27 | -0- | 63 | 3 | | | N | -0- | | | | 199 | |
| ----- | | | | | | | | | | | | | | | | | |
| DAVIS-FERLAND UNIT #2 WELL #: 1H RRCID -> 275832 COMPL. DATE 07/09/2012 | | | | | | | | | | | | | TOTAL DEPTH 12187 | | PERF.11925 - 18850 | | |
| 11 | | 6138 X | 6138 | -0- | -0- | -0- | 5838 | 3 | 300 | 9 | N | 273 | 358 | 1 | | 301 | |
| 12 | | 6353 X | 6353 | -0- | -0- | -0- | 5988 | 3 | 365 | 9 | N | 332 | 179 | 1 | | 454 | |
| 01 | | 6107 X | 4107 | -0- | -2000 | -0- | 3922 | 3 | 185 | 9 | N | 168 | 361 | 1 | | 261 | |
| 02 | | 5713 X | 5412 | -0- | -301 | -0- | 5168 | 3 | 244 | 9 | N | 222 | 341 | 1 | | 142 | |
| 03 | | 6107 X | 5451 | -0- | -656 | -0- | 5168 | 3 | 283 | 9 | N | 257 | 180 | 1 | | 219 | |
| 04 | | 5910 X | 5646 | -0- | -264 | -0- | 5368 | 3 | 278 | 9 | N | 253 | 181 | 1 | | 291 | |
| ----- | | | | | | | | | | | | | | | | | |
| JAY V. SNOOK UNIT WELL #: 1H RRCID -> 280824 COMPL. DATE 07/02/2013 | | | | | | | | | | | | | TOTAL DEPTH 12861 | | PERF.12477 - 18260 | | |
| 11 | | 30 N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | 273 | |
| 12 | | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | 273 | |
| 01 | | 31 N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | 273 | |
| 02 | | 29 N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | 273 | |
| 03 | | 32 N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | 273 | |
| 04 | | 30 N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | 273 | |
| ----- | | | | | | | | | | | | | | | | | |
| YOGI BEAR UNIT WELL #: 1H RRCID -> 280834 COMPL. DATE 10/01/2012 | | | | | | | | | | | | | TOTAL DEPTH 13300 | | PERF.12796 - 20080 | | |
| 11 | | 5580 X | 3663 | -0- | -1917 | -0- | 3578 | 3 | 85 | 9 | N | 77 | 180 | 1 | | 244 | |
| 12 | | 5952 X | 3391 | -0- | -2561 | -0- | 3283 | 3 | 108 | 9 | N | 98 | | | | 342 | |
| 01 | | 5952 X | 1946 | -0- | -4006 | -0- | 1860 | 3 | 86 | 9 | N | 78 | 176 | 1 | | 244 | |
| 02 | | 5568 X | 3851 | -0- | -1717 | -0- | 3746 | 3 | 105 | 9 | N | 95 | | | | 339 | |
| 03 | | 5022 X | 3107 | -0- | -1915 | -0- | 2993 | 3 | 114 | 9 | N | 104 | 179 | 1 | | 264 | |
| 04 | | 3660 X | 3112 | -0- | -548 | -0- | 2996 | 3 | 116 | 9 | N | 105 | 149 | 1 | | 220 | |
| ----- | | | | | | | | | | | | | | | | | |
| GRIZZLY BEAR UNIT WELL #: 1H RRCID -> 280835 COMPL. DATE 04/12/2013 | | | | | | | | | | | | | TOTAL DEPTH 13612 | | PERF.13079 - 18984 | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 114 | |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 114 | |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 114 | |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 114 | |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 114 | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 114 | |

| ----- | | | | | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|------------------|------|----------|----------------|----------------|-----------|--------|----------------|----------------|----------------|------------|-------------|-------|-------|---------------|
| DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// | | | | | | | | | | 25646 | 100 | NON-ASSOCIATED | CAPACITY | CNTY: POLK | | | | | |
| ZARVONA ENERGY LLC | | | | | | | | | | //CONT.// | 950523 | | | | | | | | |
| KODIAK UNIT | | | | | | | | | | WELL #: | 1H | RRCID -> | 280845 | COMPL. DATE | 02/07/2014 | TOTAL DEPTH | 13527 | PERF. | 13062 - 19219 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | * DISPOSITIONS | EOM | | | | | |
| | | | | | (L) STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | | | | |
| 11 | | 4740 X | 4387 | -0- | -353 | -0- | -0- | 4180 3 | 207 9 | N | 188 | 179 1 | | 265 | | | | | |
| 12 | | 7930 X | 7930 | -0- | -0- | -0- | -0- | 7692 3 | 238 9 | N | 216 | 340 1 | | 141 | | | | | |
| 01 | | 6638 X | 6638 | -0- | -0- | -0- | -0- | 6406 3 | 232 9 | N | 211 | 189 1 | | 163 | | | | | |
| 02 | | 5945 X | 5347 | -0- | -598 | -0- | -0- | 5054 3 | 293 9 | N | 266 | 174 1 | | 255 | | | | | |
| 03 | | 6975 X | 5334 | -0- | -1641 | -0- | -0- | 5191 3 | 143 9 | N | 130 | 181 1 | | 204 | | | | | |
| 04 | | 6750 X | 5225 | -0- | -1525 | -0- | -0- | 4988 3 | 237 9 | N | 215 | 355 1 | | 64 | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| BRYAN-HARPER UNIT | | | | | | | | | | WELL #: | 1H | RRCID -> | 281037 | COMPL. DATE | 02/13/2013 | TOTAL DEPTH | 12504 | PERF. | 12658 - 20300 |
| 11 | | 6 N | 6 | -0- | -0- | -0- | -0- | 6 3 | | N | -0- | | | 89 | | | | | |
| 12 | | 2 N | 2 | -0- | -0- | -0- | -0- | 2 3 | | N | -0- | | | 89 | | | | | |
| 01 | | 1 N | 1 | -0- | -0- | -0- | -0- | 1 3 | | N | -0- | | | 89 | | | | | |
| 02 | | 6 N | -0- | -0- | -6 | -0- | -0- | | | N | -0- | | | 89 | | | | | |
| 03 | | 44 N | 44 | -0- | -0- | -0- | -0- | 44 3 | | N | -0- | | | 89 | | | | | |
| 04 | | 1 N | -0- | -0- | -1 | -0- | -0- | | | N | -0- | | | 89 | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| DOUBLE A WELLS, W. (WOODBINE) | | | | | | | | | | 25647 | 475 | NON-ASSOCIATED | ONE WELL | CNTY: POLK | | | | | |
| AMPLIFY ENERGY OPERATING LLC | | | | | | | | | | 020467 | | | | | | | | | |
| CHAMPION INT'L B | | | | | | | | | | WELL #: | 5 | RRCID -> | 164639 | COMPL. DATE | 05/27/1997 | TOTAL DEPTH | 14154 | PERF. | 13939 - 13990 |
| 11 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | 54 | | | 174 | | | | | |
| 12 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | 51 | 167 1 | | 58 | | | | | |
| 01 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | 47 | | | 105 | | | | | |
| 02 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | 45 | | | 150 | | | | | |
| 03 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | Y | 16 | | | 166 | | | | | |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 166 | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| DOUBLE A WELLS, W. (WOODBINE, L) | | | | | | | | | | 25647 | 476 | NON-ASSOCIATED | ONE WELL | CNTY: POLK | | | | | |
| AMPLIFY ENERGY OPERATING LLC | | | | | | | | | | 020467 | | | | | | | | | |
| RINEHART, M. C. | | | | | | | | | | WELL #: | 1 | RRCID -> | 171193 | COMPL. DATE | 05/19/1998 | TOTAL DEPTH | 14189 | PERF. | 14070 - 14080 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | | | | | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | | | | | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | | | | | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | | | | | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| DOUBLE BAYOU (FRIO 9) | | | | | | | | | | 25651 | 329 | NON-ASSOCIATED | ONE WELL | CNTY: CHAMBERS | | | | | |
| S & S OPERATING COMPANY, INC. | | | | | | | | | | 741047 | | | | | | | | | |
| DOUBLE BAYOU CGU 1 | | | | | | | | | | WELL #: | 6D | RRCID -> | 285027 | COMPL. DATE | 05/17/2012 | TOTAL DEPTH | 9080 | PERF. | 6270 - 6300 |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| DRAKES BRANCH (COCKFIELD) | | | | | | | | | | 26058 | 780 | ASSOCIATED | ONE WELL | CNTY: TYLER | | | | | |
| J3 OPERATING LLC | | | | | | | | | | 448256 | | | | | | | | | |
| AR&S DRAKES BRANCH FEE | | | | | | | | | | WELL #: | 2 | RRCID -> | 057026 | COMPL. DATE | 04/17/1998 | TOTAL DEPTH | 6463 | PERF. | 4990 - 5100 |
| 11 | | 61 N | 61 | -0- | -0- | -0- | -0- | 50 1 | 11 9 | N | 10 | | | 58 | | | | | |
| 12 | | 62 N | 56 | -0- | -6 | -0- | -0- | 50 1 | 6 9 | N | 5 | | | 63 | | | | | |
| 01 | | 62 N | 56 | -0- | -6 | -0- | -0- | 50 1 | 6 9 | N | 5 | | | 68 | | | | | |
| 02 | | 58 N | 56 | -0- | -2 | -0- | -0- | 50 1 | 6 9 | N | 5 | | | 73 | | | | | |
| 03 | | 61 N | 61 | -0- | -0- | -0- | -0- | 50 1 | 11 9 | N | 10 | | | 83 | | | | | |
| 04 | | 61 N | 61 | -0- | -0- | -0- | -0- | 50 1 | 11 9 | N | 10 | | | 93 | | | | | |

DRAKES BRANCH, N. (VICKSBURG) 26060 300 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP EAST SKILLERN WELL #: RRCID -> 278630 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11656 - 11682

| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE AMT CODE | EOM BALANCE |
|----|------------|-------------------------------------|-------------------------|----------------------------|---|--------|--------------|---|----------------|
| 11 | 0 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC 878942
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

| | | | | | | | | | |
|------------------------------------|----------|-----|-----|-----|---|-----|---|-----|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | 81 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | 81 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | 81 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | 81 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | 81 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | Y | -0- | 81 |

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

| | | | | | | | | | |
|------------------------------------|-----|--------|-----|-----|---|-----|---|--------|-----|
| 11 | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | |
| 03 | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | B | -0- | N | NO RPT | -0- |

MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

| | | | | | | | | | | |
|------------------------------------|--------|------|-----|-----|---|-----|--------|---|-----|----|
| 11 | 1546 N | 1546 | -0- | -0- | B | -0- | 1546 2 | N | -0- | 77 |
| 12 | 669 N | 669 | -0- | -0- | B | -0- | 159 1 | N | -0- | 77 |
| 01 | 1705 N | 781 | -0- | -0- | B | -0- | 67 1 | N | -0- | 77 |
| 02 | 1508 N | 698 | -0- | -0- | B | -0- | 362 1 | N | 5 | 82 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | 739 N | 739 | -0- | -0- | B | -0- | 218 1 | N | 5 | 87 |
| 04 | 750 N | 380 | -0- | -0- | B | -0- | 6 9 | N | -0- | 87 |

MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

| | | | | | | | | | | |
|------------------------------------|-------|-----|-----|-----|---|-----|-------|---|-----|-----|
| 11 | 515 N | 515 | -0- | -0- | B | -0- | 515 2 | N | -0- | 125 |
| 12 | 310 N | 310 | -0- | -0- | B | -0- | 74 1 | N | -0- | 125 |
| 01 | 248 N | 205 | -0- | -0- | B | -0- | 17 1 | N | -0- | 125 |
| 02 | 232 N | 140 | -0- | -0- | B | -0- | 73 1 | N | -0- | 125 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | 248 N | 155 | -0- | -0- | B | -0- | 46 1 | N | -0- | 125 |
| 04 | 210 N | 150 | -0- | -0- | B | -0- | 38 1 | N | -0- | 125 |

MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

| | | | | | | | | | | |
|------------------------------------|-------|-----|-----|-----|---|-----|-------|---|-----|-----|
| 11 | 935 N | 935 | -0- | -0- | B | -0- | 935 2 | N | -0- | 109 |
| 12 | 573 N | 573 | -0- | -0- | B | -0- | 136 1 | N | -0- | 109 |
| 01 | 434 N | 316 | -0- | -0- | B | -0- | 27 1 | N | -0- | 109 |
| 02 | 899 N | 258 | -0- | -0- | B | -0- | 135 1 | N | -0- | 109 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | 558 N | 469 | -0- | -0- | B | -0- | 139 1 | N | -0- | 109 |
| 04 | 327 N | 327 | -0- | -0- | B | -0- | 83 1 | N | -0- | 109 |

 DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
 UPLAND OPERATING, LLC //CONT.// 878942
 LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------------------|------------|----------|-------------|------------------|-------------|------------------|------------------|---|------|------------------|------------------|---------|
| O | | | | (L) STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 43 N | 43 | -0- | -0- B | -0- | 43 2 | | N | -0- | | | -0- |
| 12 | 40 N | 40 | -0- | -0- B | -0- | 9 1 | 31 2 | N | -0- | | | -0- |
| 01 | 31 N | -0- | -0- | -31 B | -0- | | | N | -0- | | | -0- |
| 02 | 29 N | 20 | -0- | -9 B | -0- | 10 1 | 10 2 | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 31 N | 20 | -0- | -11 B | -0- | 6 1 | 14 2 | N | -0- | | | -0- |
| 04 | 20 N | 20 | -0- | -0- B | -0- | 5 1 | 15 2 | N | -0- | | | -0- |

 LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

| | | | | | | | | | | | | |
|------------------------------------|--------|------|-----|---------|-----|--------|--------|---|-----|-------|--|-----|
| 11 | 5759 N | -0- | -0- | -5759 B | -0- | | | N | 58 | | | 182 |
| 12 | 6274 N | 6274 | -0- | -0- B | -0- | 1459 1 | 4686 2 | N | 117 | 190 1 | | 109 |
| | | | | | | 129 9 | | | | | | |
| 01 | 5983 N | 5226 | -0- | -757 B | -0- | 440 1 | 4720 2 | N | 60 | | | 169 |
| | | | | | | 66 9 | | | | | | |
| 02 | 5731 N | 5731 | -0- | -0- B | -0- | 2940 1 | 2686 2 | N | 95 | 184 1 | | 80 |
| | | | | | | 105 9 | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 6262 N | 6012 | -0- | -250 B | -0- | 1766 1 | 4174 2 | N | 65 | | | 145 |
| | | | | | | 72 9 | | | | | | |
| 04 | 5065 N | 4982 | -0- | -83 B | -0- | 1251 1 | 3668 2 | N | 57 | | | 202 |
| | | | | | | 63 9 | | | | | | |

 DRY CREEK (6640) 26204 810 NON-ASSOCIATED ONE WELL CNTY: HARDIN
 NECHES TRANSPORT INC. 601854
 BP VICKERS C WELL #: 1 RRCID -> 292764 COMPL. DATE 03/17/2022 TOTAL DEPTH 7805 PERF. 6507 - 6512

| | | | | | | | | | | | | |
|----|--------|-----|-----|-------|-----|------|-----|---|-----|--|--|----|
| 11 | 3600 # | 56 | -0- | -3544 | -0- | 50 4 | 6 9 | N | 5 | | | 77 |
| 12 | 1581 # | -0- | -0- | -1581 | -0- | | | N | -0- | | | 77 |
| 01 | 62 # | 50 | -0- | -12 | -0- | 50 4 | | N | -0- | | | 77 |
| 02 | 58 # | 50 | -0- | -8 | -0- | 50 4 | | N | -0- | | | 77 |
| 03 | 62 # | 50 | -0- | -12 | -0- | 50 4 | | N | -0- | | | 77 |
| 04 | 60 # | -0- | -0- | -60 | -0- | | | N | -0- | | | 77 |

 DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
 EASTEX INJECTION, INC. 239237
 POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

 RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| DUFFY (FRIO 5550) | | 26334 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | | |
|--|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|---------------|------------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| DEWBRE PETROLEUM CORPORATION | | 216748 | | | | | | | | | | | | | | |
| DUFFY | | WELL #: | 24 | RRCID -> | 084966 | COMPL. DATE | 10/26/1979 | TOTAL DEPTH | 5812 PERF. 5425 - 5430 | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| DUFFY (5370) | | 26334 320 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
| DEWBRE PETROLEUM CORPORATION | | 216748 | | | | | | | | | | | | | | |
| DUFFY, G. A. | | WELL #: | 1 | RRCID -> | 113724 | COMPL. DATE | 11/12/1984 | TOTAL DEPTH | 5660 PERF. 5396 - 5400 | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| DUFFY, G. A. | | WELL #: | 28 | RRCID -> | 202776 | COMPL. DATE | 06/26/2004 | TOTAL DEPTH | 5790 PERF. 5380 - 5384 | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| DUFFY, G. A. | | WELL #: | 12 | RRCID -> | 215628 | COMPL. DATE | 03/21/2006 | TOTAL DEPTH | 5680 PERF. 5372 - 5404 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| DUKE (6200) | | 26401 666 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | | |
| ATLAS OPERATING LLC | | 036587 | | | | | | | | | | | | | | |
| SWANSON | | WELL #: | 1 | RRCID -> | 283644 | COMPL. DATE | 11/02/2016 | TOTAL DEPTH | 6310 PERF. 5976 - 5979 | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 04 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| DUNCAN, S. (YEGUA 6500) | | 26495 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | | |
| M & S EXPLORATION | | 518896 | | | | | | | | | | | | | | |
| WADDELL "A" | | WELL #: | | RRCID -> | 148472 | COMPL. DATE | 02/25/1994 | TOTAL DEPTH | 7412 PERF. 6553 - 6556 | | | | | | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 432 |
| PLUGGED AND ABANDONED _____ 06/11/2019 | | | | | | | | | | | | | | | | |

| DUNCAN SLOUGH (FRIO CONS.) | | | | | | | | | | | | | 26506 050 | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
|----------------------------|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|--------|------------------|------------------|-----------------|--|------------------------|--|-------------------|--|--------------------|--|--|
| ARCADIA OPERATING, LLC | | | | | | | | | | | | | 028734 | | | | | | | | | |
| RUNNELLS GAS UNIT | | | | | | | | | | | | | WELL #: 8 | RRCID -> 201102 | | COMPL. DATE 11/14/2003 | | TOTAL DEPTH 15094 | | PERF.11578 - 11597 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | | | | | |
| O | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | | | | | | | | |
| 11 | 6420 X | 5830 | -0- | -590 | -0- | 5802 | 2 | 28 | 9 | N | 25 | | | 176 | | | | | | | | |
| 12 | 7685 X | 7685 | -0- | -0- | -0- | 7638 | 2 | 47 | 9 | N | 43 | 186 | 1 | 33 | | | | | | | | |
| 01 | 6634 X | 6034 | -0- | -600 | -0- | 6005 | 2 | 29 | 9 | N | 26 | | | 59 | | | | | | | | |
| 02 | 6577 X | 6577 | -0- | -0- | -0- | 6544 | 2 | 33 | 9 | N | 30 | | | 89 | | | | | | | | |
| 03 | 6634 X | 5718 | -0- | -916 | -0- | 5684 | 2 | 34 | 9 | N | 31 | | | 120 | | | | | | | | |
| 04 | 7023 X | 7023 | -0- | -0- | -0- | 6986 | 2 | 37 | 9 | N | 34 | | | 154 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | |
| RUNNELLS GAS UNIT 1 | | | | | | | | | | | | | WELL #: 9 | RRCID -> 253410 | | COMPL. DATE 08/02/2009 | | TOTAL DEPTH 14700 | | PERF.11458 - 11469 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 30 | | | | | | | | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 30 | | | | | | | | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 30 | | | | | | | | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 30 | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 30 | | | | | | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 30 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | |
| ATLAS OPERATING LLC | | | | | | | | | | | | | 036587 | | | | | | | | | |
| STODDARD -A- | | | | | | | | | | | | | WELL #: 1 L | RRCID -> 006036 | | COMPL. DATE 02/23/1962 | | TOTAL DEPTH 11659 | | PERF.10193 - 10214 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- | | | | | | | | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- | | | | | | | | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- | | | | | | | | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | |
| STODDARD-LEWIS UNIT | | | | | | | | | | | | | WELL #: 2 | RRCID -> 147005 | | COMPL. DATE 05/24/1993 | | TOTAL DEPTH 11500 | | PERF.10194 - 10206 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 4 | | | | | | | | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 4 | | | | | | | | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 4 | | | | | | | | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 4 | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 4 | | | | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 4 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | |
| LEWIS, J. C. | | | | | | | | | | | | | WELL #: 2 | RRCID -> 160251 | | COMPL. DATE 11/05/2006 | | TOTAL DEPTH 11687 | | PERF.10384 - 10540 | | |
| 11 | DLQ G-10 | -0- | -0- | -0- | 420 | | | | | Y | 22 | 27 | 1 | 74 | | | | | | | | |
| 12 | DLQ G-10 | 347 | -0- | 347 | 767 | 318 | 2 | 29 | 9 | Y | 26 | 27 | 1 | 73 | | | | | | | | |
| 01 | DLQ G-10 | 122 | -0- | 122 | 889 | 91 | 2 | 31 | 9 | Y | 28 | 27 | 1 | 74 | | | | | | | | |
| 02 | 939 N | 50 | -0- | -889 | -0- | 29 | 2 | 21 | 9 | Y | 19 | 23 | 1 | 70 | | | | | | | | |
| 03 | 110 N | 110 | -0- | -0- | -0- | 82 | 2 | 28 | 9 | Y | 25 | 25 | 1 | 70 | | | | | | | | |
| 04 | 120 N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | 70 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | |
| SANTOS-LEWIS GU | | | | | | | | | | | | | WELL #: 1 | RRCID -> 188995 | | COMPL. DATE 05/06/2009 | | TOTAL DEPTH 11800 | | PERF.10528 - 10593 | | |
| 11 | 627 X | 627 | -0- | -0- | -0- | 613 | 2 | 14 | 9 | N | 13 | | | 196 | | | | | | | | |
| 12 | 310 X | 32 | -0- | -278 | -0- | 30 | 2 | 2 | 9 | N | 2 | | | 198 | | | | | | | | |
| 01 | 2742 X | 2742 | -0- | -0- | -0- | 2690 | 2 | 52 | 9 | N | 47 | | | 245 | | | | | | | | |
| 02 | 6875 X | 6875 | -0- | -0- | -0- | 6634 | 2 | 241 | 9 | N | 219 | 182 | 1 | 282 | | | | | | | | |
| 03 | 4751 X | 4751 | -0- | -0- | -0- | 4623 | 2 | 128 | 9 | N | 116 | 180 | 1 | 218 | | | | | | | | |
| 04 | 300 X | NO RPT | -0- | -300 | -0- | | | | | N | NO RPT | | | 218 | | | | | | | | |

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 ATLAS OPERATING LLC //CONT.// 036587
 LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|------|-----|-----|---|----|---|---|--------|----|---|--|--|-----|
| 11 | DLQ G-10 | -0- | -0- | -0- | 326 | | | | | Y | 18 | 22 | 1 | | | 125 |
| 12 | DLQ G-10 | 304 | -0- | 304 | 630 | 279 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 126 |
| 01 | DLQ G-10 | 88 | -0- | 88 | 718 | 66 | 2 | 22 | 9 | Y | 20 | 22 | 1 | | | 124 |
| 02 | 759 N | 41 | -0- | -718 | -0- | 24 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 120 |
| 03 | 86 N | 86 | -0- | -0- | -0- | 64 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 121 |
| 04 | 90 N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 121 |

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-------|------|------|---|-----|---|---|--------|-----|---|--|--|-----|
| 11 | DLQ G-10 | 103 | -0- | 103 | 1777 | 1 | 2 | 102 | 9 | Y | 93 | 110 | 1 | | | 257 |
| 12 | DLQ G-10 | 1548 | -0- | 1548 | 3325 | 1419 | 2 | 129 | 9 | Y | 117 | 112 | 1 | | | 262 |
| 01 | DLQ G-10 | 377 | -0- | 377 | 3702 | 281 | 2 | 96 | 9 | Y | 87 | 110 | 1 | | | 239 |
| 02 | 2800 N | 255 | -0- | -2545 | 1157 | 150 | 2 | 105 | 9 | Y | 95 | 117 | 1 | | | 217 |
| 03 | 1604 N | 447 | -0- | -1157 | -0- | 334 | 2 | 113 | 9 | Y | 103 | 100 | 1 | | | 220 |
| 04 | 360 N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 220 |

J. C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GAITHER PETROLEUM CORPORATION 292850
 SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |

ALLEGRO-BUCKEYE WELL #: 1 RRCID -> 202774 COMPL. DATE 04/08/2008 TOTAL DEPTH 11850 PERF.11496 - 11758

| | | | | | | | | | | | | | | | | |
|----|---|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED 08/18/2023

SANTOS-BUCKEYE WELL #: 2 RRCID -> 279055 COMPL. DATE 09/05/2012 TOTAL DEPTH 14719 PERF.11753 - 11760

| | | | | | | | | | | | | | | | | |
|----|---|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED 02/16/2023

| DUNCAN SLOUGH (FRIO CONS.) | | //CONT.// | | 26506 050 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|---------------------------------|------------|----------------------------|--------------|-------------|------------------|------------------|------------------|------------------|------------|-----------------|------------------|------------------|---------|
| TRI-C RESOURCES, LLC | | | | 868622 | | | | | | | | | |
| BUCKEYE RANCH UNIT | | | | WELL #: | 1H | RRCID -> | 271146 | COMPL. DATE | 10/25/2013 | TOTAL DEPTH | 10438 | PERF.11486 | - 14330 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 12 N | 12 | -0- | -0- | -0- | 10 | 2 | 2 | 9 | N | 2 | | 69 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 3 | | 72 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 72 |
| 02 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | 72 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 3 | | 75 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 75 |
| ----- | | | | | | | | | | | | | |
| DUNCAN SLOUGH, S. (FRIO, LO.) | | | | 26510 500 | NON-ASSOCIATED | ONE WELL | | | | CNTY: MATAGORDA | | | |
| ARCADIA OPERATING, LLC | | | | 028734 | | | | | | | | | |
| PIERCE EST. OIL & GAS INTS. | | | | WELL #: | 1 | RRCID -> | 048189 | COMPL. DATE | 03/31/1970 | TOTAL DEPTH | 11478 | PERF.11326 | - 11336 |
| 11 | 2910 | 3124 | -0- | 214 | 214 | 3080 | 2 | 44 | 9 | N | 40 | | 156 |
| 12 | 9330 | 2110 | -0- | -7220 | -0- | 2069 | 2 | 41 | 9 | N | 37 | | 193 |
| 01 | 5308 | 2826 | -0- | -2482 | -0- | 2783 | 2 | 43 | 9 | N | 39 | 189 1 | 43 |
| 02 | 2813 | 1576 | -0- | -1237 | -0- | 1557 | 2 | 19 | 9 | N | 17 | | 60 |
| 03 | 3241 | 3124 | -0- | -117 | -0- | 3089 | 2 | 35 | 9 | N | 32 | | 92 |
| 04 | 2910 | 1626 | -0- | -1284 | -0- | 1527 | 2 | 99 | 9 | N | 90 | | 182 |
| ----- | | | | | | | | | | | | | |
| DUNCAN SLOUGH, SE. (FRIO LO.) | | | | 26510 600 | NON-ASSOCIATED | ONE WELL | | | | CNTY: MATAGORDA | | | |
| BUSHMASTER PRODUCTION COMP, LLC | | | | 101153 | | | | | | | | | |
| PIERCE ESTATES | | | | WELL #: | 1 | RRCID -> | 051155 | COMPL. DATE | 09/03/1971 | TOTAL DEPTH | 11500 | PERF.11106 | - 11116 |
| 11 | 14B2 EXT | 2397 | -0- | 2397 | 34016 | 2366 | 2 | 31 | 9 | N | 28 | | 115 |
| 12 | 14B2 EXT | 5109 | -0- | 5109 | 39125 | 5044 | 2 | 65 | 9 | N | 59 | 125 1 | 49 |
| 01 | 14B DENY | 814 | -0- | 814 | 39939 | 804 | 2 | 10 | 9 | N | 9 | | 58 |
| 02 | 14B DENY | -0- | -0- | -0- | 39939 | | | | | N | -0- | | 58 |
| 03 | 10500 | 7 | -0- | -10493 | 29446 | 7 | 2 | | | N | -0- | | 58 |
| 04 | 10500 | 4712 | -0- | -5788 | 23658 | 4651 | 2 | 61 | 9 | N | 55 | | 113 |
| ----- | | | | | | | | | | | | | |
| DUNCAN SLOUGH, SW (FRIO 7) | | | | 26512 700 | NON-ASSOCIATED | ONE WELL | | | | CNTY: MATAGORDA | | | |
| LEXINGTON EXPLORATION LLC | | | | 500221 | | | | | | | | | |
| STEELE, L. M. TRUST | | | | WELL #: | 1 | RRCID -> | 130044 | COMPL. DATE | 01/25/1989 | TOTAL DEPTH | 16500 | PERF.11302 | - 11321 |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| DUNCAN SLOUGH, W. (FRIO, LO.) | | | | 26513 200 | NON-ASSOCIATED | ONE WELL | | | | CNTY: MATAGORDA | | | |
| PLANTATION OPERATING CO., INC. | | | | 667907 | | | | | | | | | |
| TERRY, P.P. | | | | WELL #: | | RRCID -> | 098410 | COMPL. DATE | 10/28/1981 | TOTAL DEPTH | 11082 | PERF.10862 | - 10867 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 164 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 164 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 164 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 164 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 164 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 164 |
| | | PLUGGED AND ABANDONED_____ | | 11/02/2000 | | | | | | | | | |

| ----- | | | | | | | | | | | | | |
|-----------------------------------|---|------------|----------|-------------------------|-----------------------|-------------------------|--------------------|--------------------|--------------------|--------------------|---|-----------|-------------|
| DURKEE (DY SAND) | | | | 26754 040 | ASSOCIATED | ONE WELL | | | CNTY: HARRIS | | | | |
| AMERICO ENERGY RESOURCES, LLC | | | | 019752 | | | | | | | | | |
| PIZZITOLA UNIT | | | | WELL #: 2 | RRCID -> 142147 | COMPL. DATE 01/15/1991 | TOTAL DEPTH 7145 | PERF. 6896 - 6902 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | EOM BALANCE |
| | | | | | | | CODE | CODE | CODE | CODE | M | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 58 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 58 |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 58 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 58 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 58 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 58 |
| ----- | | | | | | | | | | | | | |
| BASH UNIT | | | | WELL #: A 6 | RRCID -> 173467 | COMPL. DATE 12/17/1997 | TOTAL DEPTH 8257 | PERF. 7006 - 7014 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| DYERSDALE (WILCOX 12100) | | | | 26876 700 | NON-ASSOCIATED | ONE WELL | | | CNTY: HARRIS | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | |
| WALKER | | | | WELL #: 1R | RRCID -> 182406 | COMPL. DATE 01/24/2003 | TOTAL DEPTH 13770 | PERF.12497 - 12501 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 03 | | DELQ PR | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 04 | | 0 # NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| WALKER | | | | WELL #: 2D | RRCID -> 208410 | COMPL. DATE 12/15/2005 | TOTAL DEPTH 14764 | PERF. 5776 - 5844 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| DYERSDALE, N. (CM-2) | | | | 26878 241 | NON-ASSOCIATED | ONE WELL | | | CNTY: HARRIS | | | | |
| WRD OPERATING LLC | | | | 100758 | | | | | | | | | |
| GEORGE KOSTAS | | | | WELL #: 2 C | RRCID -> 064772 | COMPL. DATE 12/17/1975 | TOTAL DEPTH 9325 | PERF. N/A | | | | | |
| 11 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| DYERSDALE, N. (CM-3) | | | | 26878 250 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARRIS | | | | |
| WRD OPERATING LLC | | | | 100758 | | | | | | | | | |
| GEORGE KOSTAS | | | | WELL #: 2 T | RRCID -> 062707 | COMPL. DATE 06/02/1975 | TOTAL DEPTH 9325 | PERF. N/A | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| DYERSDALE, N. (CM-3) | | //CONT.// | | 26878 250 | NON-ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | | |
|----------------------|---|------------|------------------|--------------|----------------|----------|------------------|--------------|-------------|------------------|-------------------|----------|---------|
| WRD OPERATING LLC | | //CONT.// | | 100758 | | | | | | | | | |
| MARSHALL, A. B. FEE | | WELL #: | | 30 | RRCID -> | 156112 | COMPL. DATE | 10/21/1995 | TOTAL DEPTH | 12400 | PERF. 9050 - 9130 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 86 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 86 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 86 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 86 |
| 03 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 86 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 86 |

| RJS UNIT | | WELL #: | | 3 | RRCID -> | 272057 | COMPL. DATE | 07/07/2011 | TOTAL DEPTH | 9300 | PERF. 9054 - 9079 | | |
|----------|--|----------|--------|-----|----------|--------|-------------|------------|-------------|--------|-------------------|--|----|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |

| DYERSDALE, N. (8100) | | 26878 850 | | ASSOCIATED | ONE WELL | | CNTY: HARRIS | | | | | | |
|----------------------|--|-----------|--------|------------|----------|--------|--------------|------------|-------------|------|-------------------|--------|-----|
| WRD OPERATING LLC | | 100758 | | | | | | | | | | | |
| BROOK, M. I. | | WELL #: | | 2 | RRCID -> | 201402 | COMPL. DATE | 05/09/2003 | TOTAL DEPTH | 9350 | PERF. 8040 - 8046 | | |
| 11 | | 14B2 EXT | 1532 | -0- | 1532 | 6747 | 1520 | 1 | 12 | 9 | N | 11 | 150 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 6747 | | | | | N | -0- | 150 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 6747 | | | | | N | -0- | 150 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 6747 | | | | | N | -0- | 150 |
| 03 | | 14B DENY | -0- | -0- | -0- | 6747 | | | | | N | -0- | 150 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | 6747 | | | | | N | NO RPT | 150 |

| DYNAMIC (FRIO 3700) | | 26909 190 | | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | | | |
|------------------------|--|-----------|--------|----------------|----------|--------|---------------|------------|-------------|--------|-------------------|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | |
| KALLAS UNIT | | WELL #: | | 1 | RRCID -> | 179413 | COMPL. DATE | 05/07/2011 | TOTAL DEPTH | 7715 | PERF. 3640 - 3850 | | |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| DYNAMIC (WILCOX 12,500) | | 26909 475 | | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | | | |
|--------------------------|--|-----------|------|----------------|----------|--------|---------------|------------|-------------|-------|---------------------|----|-----|
| DYNAMIC PRODUCTION, INC. | | 237926 | | | | | | | | | | | |
| DUNCAN | | WELL #: | | 3 | RRCID -> | 182405 | COMPL. DATE | 02/16/2001 | TOTAL DEPTH | 13873 | PERF. 12556 - 12811 | | |
| 11 | | 1140 N | 1129 | -0- | -11 | -0- | 75 | 1 | 1023 | 2 | N | 28 | 58 |
| | | | | | | | 31 | 9 | | | | | |
| 12 | | 1271 N | 1106 | -0- | -165 | -0- | 75 | 1 | 999 | 2 | N | 29 | 87 |
| | | | | | | | 32 | 9 | | | | | |
| 01 | | 1209 N | 989 | -0- | -220 | -0- | 75 | 1 | 892 | 2 | N | 20 | 107 |
| | | | | | | | 22 | 9 | | | | | |
| 02 | | 1102 N | 997 | -0- | -105 | -0- | 75 | 1 | 913 | 2 | N | 8 | 115 |
| | | | | | | | 9 | 9 | | | | | |
| 03 | | 1116 N | 994 | -0- | -122 | -0- | 75 | 1 | 906 | 2 | N | 12 | 127 |
| | | | | | | | 13 | 9 | | | | | |
| 04 | | 1140 N | 1140 | -0- | -0- | -0- | 75 | 1 | 1041 | 2 | N | 22 | 149 |
| | | | | | | | 24 | 9 | | | | | |

OIL AND GAS DIVISION

| DYNAMIC (WILCOX 15,150) | | | | 26909 480 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
|-------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|-------------|---------------|------------------|------------------|--------------------|
| EVANS, S. LAVON JR. OPER. CO. | | | | 255456 | | | | | | | | |
| LLSE MILLER | | | | WELL #: | 1 | RRCID -> | 254918 | COMPL. DATE | 04/03/2007 | TOTAL DEPTH | 17030 | PERF.16758 - 16784 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
|------------------------|--------|------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| PEACH CREEK GAS UNIT | | | | WELL #: | 1 | RRCID -> | 185829 | COMPL. DATE | 06/17/2001 | TOTAL DEPTH | 16265 | PERF.15824 - 15854 |
| 11 | 2450 N | 2450 | -0- | -0- | -0- | 301 | 1 | 2146 | 2 | Y | 3 | 9 |
| 12 | 2502 N | 2502 | -0- | -0- | -0- | 320 | 1 | 2179 | 2 | Y | 3 | 12 |
| 01 | 2480 N | 2460 | -0- | -20 | -0- | 317 | 1 | 2139 | 2 | Y | 4 | 4 |
| 02 | 2378 N | 2258 | -0- | -120 | -0- | 295 | 1 | 1960 | 2 | Y | 3 | 7 |
| 03 | 2542 X | 2382 | -0- | -160 | -0- | 310 | 1 | 2072 | 2 | Y | -0- | 7 |
| 04 | 2460 X | 2290 | -0- | -170 | -0- | 275 | 1 | 2013 | 2 | Y | 2 | 9 |

| FORGASON DEEP GAS UNIT | | | | WELL #: | 1 | RRCID -> | 185831 | COMPL. DATE | 02/05/2001 | TOTAL DEPTH | 16018 | PERF.15149 - 15507 |
|------------------------|----------|--------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |

| FORGASON DEEP G.U. | | | | WELL #: | 2 | RRCID -> | 191841 | COMPL. DATE | 08/31/2002 | TOTAL DEPTH | 16146 | PERF.15630 - 15670 |
|--------------------|---------|-------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 11 | 13230 X | 13230 | -0- | -0- | -0- | 1626 | 1 | 11580 | 2 | Y | 22 | 34 |
| 12 | 13536 X | 13536 | -0- | -0- | -0- | 1730 | 1 | 11780 | 2 | Y | 24 | 58 |
| 01 | 13857 X | 12189 | -0- | -1668 | -0- | 1566 | 1 | 10579 | 2 | Y | 40 | 98 |
| 02 | 12963 X | 11156 | -0- | -1807 | -0- | 1454 | 1 | 9666 | 2 | Y | 33 | 131 |
| 03 | 12985 X | 12985 | -0- | -0- | -0- | 1681 | 1 | 11248 | 2 | Y | 51 | 49 |
| 04 | 12208 X | 12208 | -0- | -0- | -0- | 1466 | 1 | 10727 | 2 | Y | 14 | 63 |

| PEACH CREEK GAS UNIT | | | | WELL #: | 2 | RRCID -> | 195513 | COMPL. DATE | 04/29/2003 | TOTAL DEPTH | 16150 | PERF.15700 - 15770 |
|----------------------|--------|------|-----|---------|------|----------|--------|-------------|------------|-------------|-------|--------------------|
| 11 | 3210 X | -0- | -0- | -3210 | -0- | | | | Y | -0- | | -0- |
| 12 | 2542 X | -0- | -0- | -2542 | -0- | | | | Y | -0- | | -0- |
| 01 | 13 X | -0- | -0- | -13 | -0- | | | | Y | -0- | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | T. A. | 3275 | -0- | 3275 | 3275 | 394 | 1 | 2879 | 2 | Y | 2 | 2 |

| DYNAMIC (WILCOX 15,150) | | //CONT.// 26909 480 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|-------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|-----------|-------------------------|---------------|----|---|----|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | |
| FORGASON DEEP UNIT | | WELL #: 4 | | RRCID -> 196147 | | COMPL. DATE 05/16/2003 | | TOTAL DEPTH 15824 PERF.15090 - 15550 | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE | | | |
| 11 | 2014 N | 2014 | -0- | -0- | -0- | 247 | 1 | 1757 | 2 | Y | 9 | 49 | 1 | 13 |
| 12 | 2042 N | 2042 | -0- | -0- | -0- | 10 | 9 | 1764 | 2 | Y | 17 | | | 30 |
| 01 | 1963 N | 1963 | -0- | -0- | -0- | 259 | 1 | 1701 | 2 | Y | 9 | | | 39 |
| 02 | 1943 N | 1806 | -0- | -137 | -0- | 19 | 9 | 1562 | 2 | Y | 8 | | | 47 |
| 03 | 1938 N | 1938 | -0- | -0- | -0- | 252 | 1 | 1661 | 2 | Y | 26 | 53 | 1 | 20 |
| 04 | 1807 N | 1807 | -0- | -0- | -0- | 10 | 9 | 1583 | 2 | Y | 7 | | | 27 |
| | | | | | | 235 | 1 | | | | | | | |
| | | | | | | 9 | 9 | | | | | | | |
| | | | | | | 248 | 1 | | | | | | | |
| | | | | | | 29 | 9 | | | | | | | |
| | | | | | | 216 | 1 | | | | | | | |
| | | | | | | 8 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PEACH CREEK GAS UNIT | | WELL #: 3 | | RRCID -> 197492 | | COMPL. DATE 07/26/2003 | | TOTAL DEPTH 16269 PERF.15420 - 15960 | | | | | | |
| 11 | 2370 N | 2232 | -0- | -138 | -0- | 275 | 1 | 1955 | 2 | Y | 2 | | | 9 |
| 12 | 2449 N | 2185 | -0- | -264 | -0- | 2 | 9 | 1903 | 2 | Y | 2 | | | 11 |
| 01 | 2356 N | 2203 | -0- | -153 | -0- | 280 | 1 | 1916 | 2 | Y | 4 | 12 | 1 | 3 |
| 02 | 2146 N | 1983 | -0- | -163 | -0- | 2 | 9 | 1720 | 2 | Y | 4 | | | 7 |
| 03 | 2170 N | 2063 | -0- | -107 | -0- | 283 | 1 | 1789 | 2 | Y | 6 | | | 13 |
| 04 | 2130 N | 2007 | -0- | -123 | -0- | 4 | 9 | 1762 | 2 | Y | 4 | | | 17 |
| | | | | | | 267 | 1 | | | | | | | |
| | | | | | | 7 | 9 | | | | | | | |
| | | | | | | 241 | 1 | | | | | | | |
| | | | | | | 4 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PEACH CREEK GAS UNIT | | WELL #: 5 | | RRCID -> 200830 | | COMPL. DATE 12/30/2003 | | TOTAL DEPTH 16250 PERF.15368 - 15930 | | | | | | |
| 11 | 1616 N | 1616 | -0- | -0- | -0- | 198 | 1 | 1411 | 2 | Y | 6 | | | 13 |
| 12 | 1612 N | 1606 | -0- | -6 | -0- | 7 | 9 | 1394 | 2 | Y | 6 | | | 19 |
| 01 | 1581 N | 1563 | -0- | -18 | -0- | 205 | 1 | 1358 | 2 | Y | 4 | 21 | 1 | 2 |
| 02 | 1566 N | 1440 | -0- | -126 | -0- | 7 | 9 | 1248 | 2 | Y | 4 | | | 6 |
| 03 | 1612 N | 1535 | -0- | -77 | -0- | 4 | 9 | 1329 | 2 | Y | 6 | | | 12 |
| 04 | 1500 N | 1370 | -0- | -130 | -0- | 188 | 1 | 1202 | 2 | Y | 4 | | | 16 |
| | | | | | | 199 | 1 | | | | | | | |
| | | | | | | 7 | 9 | | | | | | | |
| | | | | | | 164 | 1 | | | | | | | |
| | | | | | | 4 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PEACH CREEK GAS UNIT | | WELL #: 6 | | RRCID -> 203438 | | COMPL. DATE 05/27/2004 | | TOTAL DEPTH 16095 PERF.15707 - 15787 | | | | | | |
| 11 | 7920 X | 7545 | -0- | -375 | -0- | 927 | 1 | 6605 | 2 | Y | 12 | | | 38 |
| 12 | 8184 X | 7752 | -0- | -432 | -0- | 13 | 9 | 6740 | 2 | Y | 20 | | | 58 |
| 01 | 7874 X | 7452 | -0- | -422 | -0- | 990 | 1 | 6476 | 2 | Y | 16 | 56 | 1 | 18 |
| 02 | 7308 X | 7297 | -0- | -11 | -0- | 22 | 9 | 6331 | 2 | Y | 13 | | | 31 |
| 03 | 7814 X | 7814 | -0- | -0- | -0- | 958 | 1 | 6790 | 2 | Y | 8 | | | 39 |
| 04 | 7560 X | 7556 | -0- | -4 | -0- | 18 | 9 | 6638 | 2 | Y | 9 | | | 48 |
| | | | | | | 952 | 1 | | | | | | | |
| | | | | | | 14 | 9 | | | | | | | |
| | | | | | | 1015 | 1 | | | | | | | |
| | | | | | | 9 | 9 | | | | | | | |
| | | | | | | 908 | 1 | | | | | | | |
| | | | | | | 10 | 9 | | | | | | | |

OIL AND GAS DIVISION

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 HILCORP ENERGY COMPANY //CONT.// 386310
 PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|---------------------------|--------------|-------------|
| 11 | 9720 X | 8639 | -0- | -1081 | -0- | 1062 | 1 | 7567 | 2 | Y | 9 | | 24 |
| 12 | 10044 X | 8207 | -0- | -1837 | -0- | 1049 | 1 | 7145 | 2 | Y | 12 | | 36 |
| 01 | 9176 X | 9021 | -0- | -155 | -0- | 1161 | 1 | 7841 | 2 | Y | 17 | 48 1 | 5 |
| 02 | 8584 X | 8039 | -0- | -545 | -0- | 1048 | 1 | 6969 | 2 | Y | 20 | | 25 |
| 03 | 8979 X | 8979 | -0- | -0- | -0- | 1164 | 1 | 7792 | 2 | Y | 21 | | 46 |
| 04 | 8601 X | 8601 | -0- | -0- | -0- | 1033 | 1 | 7555 | 2 | Y | 12 | | 58 |

PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

| | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|------|---|---|---|------|----|
| 11 | 2610 N | 2589 | -0- | -21 | -0- | 318 | 1 | 2268 | 2 | Y | 3 | | 11 |
| 12 | 2635 N | 2608 | -0- | -27 | -0- | 334 | 1 | 2271 | 2 | Y | 3 | | 14 |
| 01 | 2666 N | 2548 | -0- | -118 | -0- | 328 | 1 | 2216 | 2 | Y | 4 | 12 1 | 6 |
| 02 | 2494 N | 2404 | -0- | -90 | -0- | 314 | 1 | 2086 | 2 | Y | 4 | | 10 |
| 03 | 2666 X | 2506 | -0- | -160 | -0- | 325 | 1 | 2174 | 2 | Y | 6 | | 16 |
| 04 | 2580 X | 2456 | -0- | -124 | -0- | 295 | 1 | 2157 | 2 | Y | 4 | | 20 |

FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |

PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

| | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|------|---|---|---|------|----|
| 11 | 1673 N | 1673 | -0- | -0- | -0- | 206 | 1 | 1464 | 2 | Y | 3 | | 9 |
| 12 | 1599 N | 1599 | -0- | -0- | -0- | 204 | 1 | 1391 | 2 | Y | 4 | | 13 |
| 01 | 1550 N | 1425 | -0- | -125 | -0- | 183 | 1 | 1238 | 2 | Y | 4 | 13 1 | 4 |
| 02 | 1624 N | 1287 | -0- | -337 | -0- | 168 | 1 | 1116 | 2 | Y | 3 | | 7 |
| 03 | 1403 N | 1403 | -0- | -0- | -0- | 182 | 1 | 1218 | 2 | Y | 3 | | 10 |
| 04 | 1260 N | 1260 | -0- | -0- | -0- | 151 | 1 | 1106 | 2 | Y | 3 | | 13 |

| DYNAMIC (YEGUA 7250) | | 26909 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
|--------------------------|------------|-----------|-------------------------|----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| DYNAMIC PRODUCTION, INC. | | 237926 | | | | | | | | | | | | | | |
| DUNCAN | | WELL #: 1 | | RRCID -> 282567 | | COMPL. DATE 09/22/2014 | | TOTAL DEPTH 17070 PERF. 7036 - 7125 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 39 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 39 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 39 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 39 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 39 |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 39 |

| EAGLE BAY (VICKSBURG) | | 27068 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | | | | | | | |
|--|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| FIELDWOOD ONSHORE LLC | | 267774 | | | | | | | | | | | | | | |
| STATE TRACT 331 | | WELL #: 6 | | RRCID -> 183756 | | COMPL. DATE 05/18/2001 | | TOTAL DEPTH 16190 PERF.15524 - 15680 | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED 02/28/2024 - WELL PLUGGED 02/28/24 | | | | | | | | | | | | | | | | |

| SAN LEON GAS UNIT | | WELL #: 1ST | | RRCID -> 185633 | | COMPL. DATE 08/07/2002 | | TOTAL DEPTH 16280 PERF.14916 - 14950 | | | | | | | | |
|-------------------|----------|-------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| EAGLE BAY GAS UNIT | | WELL #: 3291 | | RRCID -> 186891 | | COMPL. DATE 11/06/2001 | | TOTAL DEPTH 15913 PERF.16260 - 17110 | | | | | | | | |
|--------------------|----------|--------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| STATE TRACT 331 | | WELL #: 7 | | RRCID -> 188921 | | COMPL. DATE 02/23/2002 | | TOTAL DEPTH 16462 PERF.16146 - 16159 | | | | | | | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| STATE TRACT 331 | | WELL #: 9 | | RRCID -> 191681 | | COMPL. DATE 09/22/2003 | | TOTAL DEPTH 16700 PERF.15899 - 15991 | | | | | | | | |
|-----------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| BLOW FISH GAS UNIT 329 | | WELL #: 2 | | RRCID -> 227360 | | COMPL. DATE 08/04/2006 | | TOTAL DEPTH 16500 PERF.15527 - 15568 | | | | | | | | |
|--|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED 01/14/2024 - WELL PLUGGED 01/14/24 | | | | | | | | | | | | | | | | |

| EAGLE BAY (VICKSBURG) | | //CONT.// | | 27068 470 | NON-ASSOCIATED | CAPACITY | | CNTY: GALVESTON | | | | | | | |
|-----------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|-----------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| FIELDWOOD ONSHORE LLC | | //CONT.// | | 267774 | | | | | | | | | | | |
| SAN LEON GAS UNIT B | | WELL #: | | 1 | RRCID -> | 255675 | COMPL. DATE | 07/29/2008 | TOTAL DEPTH | 17150 | PERF.16885 - 16895 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STATE TRACT 330 | | WELL #: | | 3 | RRCID -> | 269151 | COMPL. DATE | 06/09/2012 | TOTAL DEPTH | 16000 | PERF.16220 - 16648 | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| EAGLE BAY (VICKSBURG 15750) | | | | 27068 520 | NON-ASSOCIATED | ONE WELL | | CNTY: GALVESTON | | | | | | | |
| FIELDWOOD ONSHORE LLC | | | | 267774 | | | | | | | | | | | |
| EAGLE BAY GAS UNIT | | WELL #: | | 3291 | RRCID -> | 186892 | COMPL. DATE | 11/06/2001 | TOTAL DEPTH | 15913 | PERF.17006 - 17110 | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STATE TRACT 331 | | WELL #: | | 7 | RRCID -> | 188919 | COMPL. DATE | 02/23/2002 | TOTAL DEPTH | 16462 | PERF.15421 - 15248 | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| EAGLE LAKE (WILCOX A-2) | | | | 27094 333 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | | | | | |
| WANDOO ENERGY, LLC | | | | 895737 | | | | | | | | | | | |
| EAGLE LAKE GAS UNIT #1 | | WELL #: | | 1 | RRCID -> | 279146 | COMPL. DATE | 07/13/2015 | TOTAL DEPTH | 9962 | PERF. 9609 - 9629 | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| EAGLE LAKE (WILCOX A-3) | | | | 27094 666 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | | | | | |
| WANDOO ENERGY, LLC | | | | 895737 | | | | | | | | | | | |
| EAGLE LAKE GAS UNIT #2 | | WELL #: | | 1 | RRCID -> | 283201 | COMPL. DATE | 05/24/2017 | TOTAL DEPTH | 9679 | PERF. 9661 - 9674 | | | | |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| EASTER (15120) | | 27316 970 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | |
|-------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---|-----------|-------------------------|------------|-------------|
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | | | |
| LEHRER | | WELL #: 2 | | RRCID -> 199076 | | COMPL. DATE 12/22/2003 | | TOTAL DEPTH 16650 PERF.14798 - 14818 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | 246 | | | 246 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | 793 | | | 1039 |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1039 |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1039 |

| EASTER, S. (HEARTBREAK) | | 27326 220 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | |
|-------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|---|--------|--|--|----|
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | | | |
| LEHRER "D" | | WELL #: 4 | | RRCID -> 186461 | | COMPL. DATE 05/20/2001 | | TOTAL DEPTH 15020 PERF.13664 - 13766 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 76 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 76 |

| EATON (MIOCENE 2000) | | 27372 470 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | |
|--------------------------------|-------|-----------|-----|-----------------|-----|------------------------|-------|------------------------------------|-----|--|--|--|-----|
| SILVER STAR OPERATING CO., LLC | | 781931 | | | | | | | | | | | |
| EATON UNIT | | WELL #: 4 | | RRCID -> 088466 | | COMPL. DATE 05/29/1980 | | TOTAL DEPTH 2375 PERF. 1987 - 2000 | | | | | |
| 11 | 270 N | 258 | -0- | -12 | -0- | 37 1 | 221 2 | N | -0- | | | | -0- |
| 12 | 281 N | 281 | -0- | -0- | -0- | 36 1 | 245 2 | N | -0- | | | | -0- |
| 01 | 272 N | 272 | -0- | -0- | -0- | 30 1 | 242 2 | N | -0- | | | | -0- |
| 02 | 278 N | 278 | -0- | -0- | -0- | 36 1 | 242 2 | N | -0- | | | | -0- |
| 03 | 322 N | 322 | -0- | -0- | -0- | 38 1 | 284 2 | N | -0- | | | | -0- |
| *04 | 306 N | 306 | -0- | -0- | -0- | 40 1 | 266 2 | N | -0- | | | | -0- |

| EATON (MIOCENE 2100) | | 27372 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | |
|--------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|---|-----|--|--|-----|
| SILVER STAR OPERATING CO., LLC | | 781931 | | | | | | | | | | | |
| EATON UNIT | | WELL #: 2 | | RRCID -> 085671 | | COMPL. DATE 10/28/1979 | | TOTAL DEPTH 2610 PERF. 2148 - 2400 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| EDNY DUKE (WILCOX 9000) | | 27700 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | |
|-------------------------|--------|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|---|--------|--|--|-----|
| GEOPETRA PARTNERS, LLC | | 300824 | | | | | | | | | | | |
| DUKE | | WELL #: 1 A | | RRCID -> 087277 | | COMPL. DATE 04/28/1999 | | TOTAL DEPTH 9132 PERF. 3400 - 3500 | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| BAR M RANCH | | 27700 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|---|-----|--|--|-----|
| | | 300824 | | | | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 171900 | | COMPL. DATE 01/02/1999 | | TOTAL DEPTH 10770 PERF. 8928 - 8936 | | | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |

OIL AND GAS DIVISION

| EDNY DUKE (WILCOX 10,500) | | 27700 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | |
|---------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|-------------|---------------------|-------------|---------------------|---------------------|
| GEOPETRA PARTNERS, LLC | | 300824 | | | | | | | | |
| BAR M RANCH | | WELL #: | 2 | RRCID -> | 177905 | COMPL. DATE | 05/27/2000 | TOTAL DEPTH | 11400 | PERF. 10540 - 10568 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | -0- |

| EGYPT (COOK MTN) | | 27807 075 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|----------------------------------|-----|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------------------|
| DYNAMIC PRODUCTION, INC. | | 237926 | | | | | | | | |
| SCHMIDT | | WELL #: | 1 | RRCID -> | 167086 | COMPL. DATE | 01/28/1998 | TOTAL DEPTH | 9000 | PERF. 8528 - 8578 |
| 11 | 0 A | -0- | -0- | -0- | -0- | | | | | -0- |
| PLUGGED AND ABANDONED 09/29/2023 | | | | | | | | | | |

| HOME PETROLEUM CORP. | | 396852 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|----------------------|--------|---------|-----|----------------|--------|-------------|------------|---------------|-------|-------------------|
| NORTHINGTON | | WELL #: | 1 | RRCID -> | 162017 | COMPL. DATE | 12/08/1996 | TOTAL DEPTH | 12975 | PERF. 8495 - 8532 |
| 11 | 539 N | 539 | -0- | -0- | -0- | 539 | 2 | Y | -0- | 9 |
| 12 | 682 N | 579 | -0- | -103 | -0- | 579 | 2 | Y | -0- | 9 |
| 01 | 621 N | 621 | -0- | -0- | -0- | 621 | 2 | Y | -0- | 9 |
| 02 | 528 N | 528 | -0- | -0- | -0- | 528 | 2 | Y | -0- | 9 |
| 03 | 682 X | 547 | -0- | -135 | -0- | 547 | 2 | Y | -0- | 9 |
| *04 | 1188 X | 1188 | -0- | -0- | -0- | 1188 | 2 | Y | -0- | 9 |

| HANCOCK | | 396852 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|-------------|--------|---------|-----|----------------|--------|-------------|------------|---------------|------|-------------------|
| NORTHINGTON | | WELL #: | 1 | RRCID -> | 170803 | COMPL. DATE | 02/22/1998 | TOTAL DEPTH | 8647 | PERF. 8608 - 8618 |
| 11 | 840 N | 378 | -0- | -462 | -0- | 378 | 2 | Y | -0- | 3 |
| 12 | 1178 N | 388 | -0- | -790 | -0- | 388 | 2 | Y | -0- | 3 |
| 01 | 360 N | 360 | -0- | -0- | -0- | 360 | 2 | Y | -0- | 3 |
| 02 | 476 N | 476 | -0- | -0- | -0- | 476 | 2 | Y | -0- | 3 |
| 03 | 355 N | 355 | -0- | -0- | -0- | 355 | 2 | Y | -0- | 3 |
| *04 | 443 N | 443 | -0- | -0- | -0- | 443 | 2 | Y | -0- | 3 |

| TRANSPACIFIC ENERGY, LLC | | 864566 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|--------------------------|--------|---------|-----|----------------|--------|-------------|------------|---------------|------|-------------------|
| EVANGELINE | | WELL #: | 1 | RRCID -> | 281708 | COMPL. DATE | 03/03/2016 | TOTAL DEPTH | 7936 | PERF. 7824 - 7868 |
| 11 | 2100 X | 1802 | -0- | -298 | -0- | 131 | 1 | N | 27 | 486 |
| | | | | | | 30 | 9 | | | |
| 12 | 1333 N | 1006 | -0- | -327 | -0- | 106 | 1 | N | 8 | 494 |
| | | | | | | 9 | 9 | | | |
| 01 | 973 N | 973 | -0- | -0- | -0- | 970 | 2 | N | 3 | 497 |
| 02 | 1740 N | 900 | -0- | -840 | -0- | 87 | 1 | N | -0- | 497 |
| 03 | 992 N | 746 | -0- | -246 | -0- | 89 | 1 | N | 2 | 319 |
| | | | | | | 2 | 9 | | | |
| *04 | 1700 N | 1700 | -0- | -0- | -0- | 199 | 1 | N | 1 | 320 |
| | | | | | | 1 | 9 | | | |

| EVANGELINE | | 864566 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|------------|--------|---------|-----|----------------|--------|-------------|------------|---------------|------|-------------------|
| EVANGELINE | | WELL #: | 2 | RRCID -> | 286175 | COMPL. DATE | 09/27/2018 | TOTAL DEPTH | 7986 | PERF. 7818 - 7826 |
| 11 | 6480 X | 5234 | -0- | -1246 | -0- | 386 | 1 | N | -0- | 274 |
| 12 | 6696 X | 4203 | -0- | -2493 | -0- | 449 | 1 | N | -0- | 274 |
| 01 | 6696 X | 5447 | -0- | -1249 | -0- | 5447 | 2 | N | -0- | 274 |
| 02 | 5771 X | 5168 | -0- | -603 | -0- | 499 | 1 | N | -0- | 274 |
| 03 | 5394 X | 5289 | -0- | -105 | -0- | 635 | 1 | N | -0- | 274 |
| *04 | 6046 X | 6046 | -0- | -0- | -0- | 709 | 1 | N | -0- | 274 |

| EGYPT (FRIO 4700) | | 27807 250 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|------------------------|------|------------|------------------|----------------|-------------|------------------|------------------|---------------|--------|------------------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| DUNCAN "B" | | WELL #: | 5 | RRCID -> | 175534 | COMPL. DATE | 12/01/1999 | TOTAL DEPTH | 7481 | PERF. | 4578 - 4584 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| EGYPT (2800) | | 27807 498 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | |
|--------------------------------|---|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------|-------------|
| NUPOWER ENERGY, LLC | | 616818 | | | | | | | | | |
| SAND RIDGE BAPTIST CHURCH UNIT | | WELL #: | 1 | RRCID -> | 258539 | COMPL. DATE | 08/07/2010 | TOTAL DEPTH | 7806 | PERF. | 2650 - 2670 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| EGYPT, NW. (MIOCENE 2760) | | 27809 400 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | |
|---------------------------|---|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------|-------------|
| NUPOWER ENERGY, LLC | | 616818 | | | | | | | | | |
| ANDERSON | | WELL #: | 7 | RRCID -> | 198178 | COMPL. DATE | 10/30/2003 | TOTAL DEPTH | 4865 | PERF. | 2634 - 2653 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| ANDERSON | | 27809 400 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | |
|----------|---|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------|-------------|
| | | 616818 | | | | | | | | | |
| | | WELL #: | 2 | RRCID -> | 216877 | COMPL. DATE | 02/03/2006 | TOTAL DEPTH | 7998 | PERF. | 2642 - 2664 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| ANDERSON | | 27809 400 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | |
|----------|---|-----------|-----|----------------|--------|-------------|------------|---------------|------|-------|-------------|
| | | 616818 | | | | | | | | | |
| | | WELL #: | 9 | RRCID -> | 222832 | COMPL. DATE | 06/30/2006 | TOTAL DEPTH | 4814 | PERF. | 2629 - 2675 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| EL CAMPO (KOTLAR 1ST. E.Y.) | | 27923 050 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
|-----------------------------|---|-----------|--------|----------------|--------|-------------|------------|---------------|--------|-------|-------------|
| VI-WOLF, LLC | | 884907 | | | | | | | | | |
| KOTLAR, FRANK JR. GAS UNIT | | WELL #: | 2 | RRCID -> | 160177 | COMPL. DATE | 11/01/2008 | TOTAL DEPTH | 11000 | PERF. | 5930 - 5940 |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

EL CAMPO (KOTLAR 1ST. E.Y.) //CONT.// 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 VI-WOLF, LLC //CONT.// 884907
 DAVRAN WELL #: 1 RRCID -> 283627 COMPL. DATE 11/24/2017 TOTAL DEPTH 6060 PERF. 5968 - 6000

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 GRAND RESOURCES, INC. 324750
 ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 06/11/2021 TOTAL DEPTH 19225 PERF. 9446 - 10097

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1948 N | 1948 | -0- | -0- | -0- | 1616 | 2 | 332 | 9 | N | 302 | 356 | 1 | | | 184 |
| 12 | 1944 N | 1944 | -0- | -0- | -0- | 1621 | 2 | 323 | 9 | N | 294 | 360 | 1 | | | 118 |
| 01 | 1490 N | 1490 | -0- | -0- | -0- | 1220 | 2 | 270 | 9 | N | 245 | 177 | 1 | | | 186 |
| 02 | 1928 N | 1928 | -0- | -0- | -0- | 1566 | 2 | 362 | 9 | N | 329 | 349 | 1 | | | 166 |
| 03 | 1429 N | 1429 | -0- | -0- | -0- | 1175 | 2 | 254 | 9 | N | 231 | 331 | 1 | | | 66 |
| *04 | 1984 N | 1984 | -0- | -0- | -0- | 1601 | 2 | 383 | 9 | N | 348 | 178 | 1 | | | 236 |

HILCORP ENERGY COMPANY 386310
 KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1966 N | 1966 | -0- | -0- | -0- | 1812 | 2 | 154 | 9 | N | 140 | 180 | 1 | | | 164 |
| 12 | 2201 N | 2174 | -0- | -27 | -0- | 1985 | 2 | 189 | 9 | N | 172 | 180 | 1 | | | 156 |
| 01 | 2232 N | -0- | -0- | -2232 | -0- | | | | | N | 83 | | | | | 239 |
| 02 | 2064 N | 2064 | -0- | -0- | -0- | 1932 | 2 | 132 | 9 | N | 120 | 180 | 1 | | | 179 |
| 03 | 2170 N | 1814 | -0- | -356 | -0- | 1639 | 2 | 175 | 9 | N | 159 | 179 | 1 | | | 159 |
| 04 | 2245 N | 2245 | -0- | -0- | -0- | 2049 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 159 |

KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | | -0- | -0- | -0- | 53 | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 53 | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 53 | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 53 | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 53 | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 53 | | | | N | -0- | | | | | -0- |

TRANSPACIFIC ENERGY, LLC 864566
 KUBELA WELL #: 2 RRCID -> 278941 COMPL. DATE 07/06/2014 TOTAL DEPTH 10390 PERF.10323 - 10365

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 86 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 88 |
| 02 | 130 N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 88 |
| 03 | 63 N | 63 | -0- | -0- | -0- | 23 | 1 | 40 | 2 | N | -0- | | | | | 88 |
| *04 | 86 N | 86 | -0- | -0- | -0- | 17 | 1 | 69 | 2 | N | -0- | | | | | 88 |

| EL CAMPO (YEGUA) | | //CONT.// | | 27923 100 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | |
|--------------------------|---|------------|------------------|--------------|----------------|----------|--------------|---------------|-------------|------|-------------------|--------------|------|---------|
| TRANSPACIFIC ENERGY, LLC | | //CONT.// | | 864566 | | | | | | | | | | |
| DLCC | | WELL #: | | 2 | RRCID -> | 281408 | COMPL. DATE | 11/11/2015 | TOTAL DEPTH | 9955 | PERF. 9775 - 9870 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 240 N | 78 | -0- | -162 | -0- | 78 2 | | | N | -0- | | | 332 |
| 12 | | 310 N | 55 | -0- | -255 | -0- | 55 2 | | | N | -0- | | | 332 |
| 01 | | 349 N | 349 | -0- | -0- | -0- | 349 2 | | | N | -0- | | | 332 |
| 02 | | 87 N | 45 | -0- | -42 | -0- | 45 1 | | | N | -0- | | | 332 |
| 03 | | 262 N | 262 | -0- | -0- | -0- | 56 1 | 206 2 | | N | -0- | | | 332 |
| 04 | | 300 N | -0- | -0- | -300 | -0- | | | | N | -0- | | | 332 |

| EL CAMPO, NE (YEGUA) | | | | 27927 600 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | |
|------------------------|----------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|-------|--------------------|--|--|----|
| AQUINAS OIL & GAS, LLC | | | | 028698 | | | | | | | | | | |
| SUZANNE | | WELL #: | | 1 | RRCID -> | 261973 | COMPL. DATE | 03/30/2011 | TOTAL DEPTH | 10300 | PERF. 9976 - 10222 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 54 |

| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | |
|------------------------|------|---------|-----|--------|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|-----|
| WATZ | | WELL #: | | 1 | RRCID -> | 122259 | COMPL. DATE | 09/12/1986 | TOTAL DEPTH | 10800 | PERF.10025 - 10282 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 148 |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 148 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 148 |
| 02 | 25 N | 25 | -0- | -0- | -0- | | 25 2 | | | N | -0- | | | 148 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 148 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 148 |

| EL CAMPO, WEST (5200) | | | | 27931 871 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | | | |
|-----------------------|----------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|------|-------------------|--|--|-----|
| KWS OIL & GAS, LLC | | | | 479180 | | | | | | | | | | |
| MERTA-FUCIK | | WELL #: | | 1 | RRCID -> | 187778 | COMPL. DATE | 01/12/2002 | TOTAL DEPTH | 5500 | PERF. 5194 - 5152 | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| EL GORDO (MIOCENE) | | | | 27964 255 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | | | | |
|-------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|-----------------|-------------|-------|--------------------|--|--|-----|
| CAPCO OFFSHORE OF TEXAS, INC. | | | | 130342 | | | | | | | | | | |
| STATE TRACT 485-L, SW/4 | | WELL #: | | 1 | RRCID -> | 069709 | COMPL. DATE | 06/14/1976 | TOTAL DEPTH | 12900 | PERF.11800 - 11832 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| TR OFFSHORE, LLC | | | | 863725 | | | | | | | | | | |
|-------------------------|----------|---------|-----|--------|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|-----|
| STATE TRACT 520-L, NW/4 | | WELL #: | | 6 | RRCID -> | 069259 | COMPL. DATE | 02/20/1976 | TOTAL DEPTH | 11155 | PERF.10820 - 10970 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| EL GORDO (MIOCENE) TR OFFSHORE, LLC STATE TRACT 520-L, NW/4 | | //CONT.// 27964 255 //CONT.// 863725 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | | |
|---|----------|---|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|-------------------|---------------------------|--------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| | | WELL #: 12 | | RRCID -> 070867 | | COMPL. DATE 12/20/1976 | | TOTAL DEPTH 13331 | | PERF.12130 - 12162 | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STATE TRACT 520-L, NW/4 | | WELL #: 8 | | RRCID -> 070868 | | COMPL. DATE 10/15/1976 | | TOTAL DEPTH 12088 | | PERF.11006 - 11118 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STATE TRACT 520-L, NE/4 | | WELL #: 2 | | RRCID -> 127042 | | COMPL. DATE 02/15/1988 | | TOTAL DEPTH 13092 | | PERF.11430 - 11470 | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STATE TRACT 520L NW/4 | | WELL #: 4 | | RRCID -> 202761 | | COMPL. DATE N/A | | TOTAL DEPTH 12801 | | PERF.11166 - 11238 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EL GORDO (11800) TR OFFSHORE, LLC STATE TRACT 520-L, NW/4 | | 27964 650 863725 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| | | WELL #: 9 | | RRCID -> 071459 | | COMPL. DATE 02/22/1977 | | TOTAL DEPTH 12980 | | PERF.11796 - 11828 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EL GORDO (12100) TR OFFSHORE, LLC ST. TR. 520-L, NW/4 | | 27964 700 863725 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| | | WELL #: 16 | | RRCID -> 075774 | | COMPL. DATE 07/11/2005 | | TOTAL DEPTH 12535 | | PERF.12058 - 12186 | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| EL GORDO (12300) | | 27964 730 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
|-------------------------|---|------------|------------------|-----------------|------|------------------------|-----|-----------------------------|-----|------|------|--------|--------------|------|---------|
| TR OFFSHORE, LLC | | 863725 | | | | | | | | | | | | | |
| STATE TRACT 520-L, NE/4 | | WELL #: 2 | | RRCID -> 075924 | | COMPL. DATE 12/16/1977 | | TOTAL DEPTH 13092 PERF. N/A | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| EL MATON (FRIO F-1) | | 28033 380 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
|----------------------|---|------------|------------------|-----------------|------|------------------------|-----|--------------------------------------|-----|------|------|------|--------------|------|---------|
| KEBO OIL & GAS, INC. | | 453170 | | | | | | | | | | | | | |
| PECAN UNIT | | WELL #: 1 | | RRCID -> 278352 | | COMPL. DATE 01/05/2015 | | TOTAL DEPTH 12950 PERF.11130 - 11140 | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 955 N | 955 | -0- | -0- | -0- | 196 | 1 | 718 | 2 | N | 37 | | | 455 |
| | | | | | | | 41 | 9 | | | | | | | |
| 12 | | 806 N | 675 | -0- | -131 | -0- | 124 | 1 | 538 | 2 | N | 12 | 184 | 1 | 283 |
| | | | | | | | 13 | 9 | | | | | | | |
| 01 | | 682 N | 206 | -0- | -476 | -0- | 48 | 1 | 158 | 2 | N | -0- | | | 283 |
| 02 | | 928 N | 84 | -0- | -844 | -0- | 27 | 1 | 44 | 2 | N | 12 | | | 295 |
| | | | | | | | 13 | 9 | | | | | | | |
| 03 | | 682 N | 101 | -0- | -581 | -0- | 16 | 1 | 70 | 2 | N | 14 | 182 | 1 | 127 |
| | | | | | | | 15 | 9 | | | | | | | |
| 04 | | 415 N | 415 | -0- | -0- | -0- | 66 | 1 | 325 | 2 | N | 22 | | | 149 |
| | | | | | | | 24 | 9 | | | | | | | |

| EL MATON (FRIO F-2) | | 28033 456 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
|----------------------|---|------------|------------------|-----------------|-------|------------------------|-----|--------------------------------------|------|------|------|------|--------------|------|---------|
| KEBO OIL & GAS, INC. | | 453170 | | | | | | | | | | | | | |
| PECAN UNIT | | WELL #: 2 | | RRCID -> 279574 | | COMPL. DATE 01/07/2015 | | TOTAL DEPTH 12950 PERF.11730 - 11737 | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 1799 N | 1799 | -0- | -0- | -0- | 364 | 1 | 1381 | 2 | N | 49 | | | 305 |
| | | | | | | | 54 | 9 | | | | | | | |
| 12 | | 2532 N | 2532 | -0- | -0- | -0- | 496 | 1 | 1983 | 2 | N | 48 | 192 | 1 | 161 |
| | | | | | | | 53 | 9 | | | | | | | |
| 01 | | 1333 N | 1310 | -0- | -23 | -0- | 357 | 1 | 930 | 2 | N | 21 | | | 182 |
| | | | | | | | 23 | 9 | | | | | | | |
| 02 | | 1740 N | 355 | -0- | -1385 | -0- | 335 | 2 | 20 | 9 | N | 18 | | | 200 |
| 03 | | 2356 N | 654 | -0- | -1702 | -0- | 352 | 1 | 279 | 2 | N | 21 | | | 221 |
| | | | | | | | 23 | 9 | | | | | | | |
| 04 | | 1260 N | 1071 | -0- | -189 | -0- | 336 | 1 | 702 | 2 | N | 30 | | | 251 |
| | | | | | | | 33 | 9 | | | | | | | |

| ELIJAH GREEN (WILCOX 6) | | 28360 400 | | NON-ASSOCIATED | | CAPACITY | | CNTY: TYLER | | | | | | | |
|-------------------------|---|------------|------------------|-----------------|------|------------------------|-----|------------------------------------|-----|------|------|------|--------------|------|---------|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | | |
| BLACK STONE MINERALS | | WELL #: 2C | | RRCID -> 282350 | | COMPL. DATE 02/02/2017 | | TOTAL DEPTH 9975 PERF. 9318 - 9332 | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 722 N | 722 | -0- | -0- | B | 60 | 1 | 475 | 2 | N | 170 | 313 | 1 | 41 |
| | | | | | | | 187 | 9 | | | | | | | |
| 12 | | 943 N | 943 | -0- | -0- | -0- | 62 | 1 | 583 | 2 | N | 271 | 254 | 1 | 58 |
| | | | | | | | 298 | 9 | | | | | | | |
| 01 | | 941 N | 941 | -0- | -0- | -0- | 58 | 1 | 542 | 2 | N | 310 | 330 | 1 | 38 |
| | | | | | | | 341 | 9 | | | | | | | |
| 02 | | 880 N | 880 | -0- | -0- | -0- | 58 | 1 | 549 | 2 | N | 248 | 249 | 1 | 37 |
| | | | | | | | 273 | 9 | | | | | | | |
| 03 | | 589 N | 511 | -0- | -78 | -0- | 62 | 1 | 298 | 2 | N | 137 | 119 | 1 | 55 |
| | | | | | | | 151 | 9 | | | | | | | |
| 04 | | 783 N | 783 | -0- | -0- | -0- | 54 | 1 | 503 | 2 | N | 205 | 194 | 1 | 66 |
| | | | | | | | 226 | 9 | | | | | | | |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-----------------|------------------|------------------|------------------------|------------------|---|--------------------------------------|------------------|---------|
| ELLIJAH GREEN (WILCOX 13) | | | 28360 600 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: TYLER | | |
| MAGNUM PRODUCING, LP | | | 521516 | | | | | | | | | | |
| BLACK STONE MINERALS | | | WELL #: 6 | | RRCID -> 292111 | | | COMPL. DATE 11/11/2021 | | | TOTAL DEPTH 10300 PERF.10082 - 10111 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | | 3180 # | 2286 | -0- | -894 | -0- | 1449 2 | 837 9 | N | | 761 | 921 1 | 95 |
| 12 | | 3493 R | 3493 | -0- | -0- | -0- | 2229 2 | 1264 9 | N | | 1149 | 971 1 | 273 |
| 01 | | 2932 R | 2932 | -0- | -0- | -0- | 1932 2 | 1000 9 | N | | 909 | 917 1 | 265 |
| 02 | | 2709 R | 2709 | -0- | -0- | -0- | 1739 2 | 970 9 | N | | 882 | 720 1 | 427 |
| 03 | | 3503 # | 2403 | -0- | -1100 | -0- | 1541 2 | 862 9 | N | | 784 | 904 1 | 307 |
| 04 | | 3390 # | 1254 | -0- | -2136 | -0- | 858 2 | 396 9 | N | | 360 | 525 1 | 142 |
| ----- | | | | | | | | | | | | | |
| ELLIOTT (YEGUA STRAY U) | | | 28449 284 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: HARDIN | | |
| MOSBACHER ENERGY COMPANY | | | 589984 | | | | | | | | | | |
| ELLIOTT, B. P. | | | WELL #: 2 | | RRCID -> 265561 | | | COMPL. DATE 12/19/2011 | | | TOTAL DEPTH 8231 PERF. 7252 - 7257 | | |
| 11 | | 660 N | 255 | -0- | -405 | -0- | 117 1 | 138 2 | N | | -0- | | 62 |
| 12 | | 496 N | 309 | -0- | -187 | -0- | 153 1 | 156 2 | N | | -0- | | 62 |
| 01 | | 496 N | 231 | -0- | -265 | -0- | 108 1 | 123 2 | N | | -0- | | 62 |
| 02 | | 429 N | 429 | -0- | -0- | -0- | 171 1 | 258 2 | N | | -0- | | 62 |
| 03 | | 310 N | 298 | -0- | -12 | -0- | 126 1 | 172 2 | N | | -0- | | 62 |
| *04 | | 444 N | 444 | -0- | -0- | -0- | 198 1 | 246 2 | N | | -0- | | 62 |
| ----- | | | | | | | | | | | | | |
| ELM GROVE (COCKRILL, FIRST) | | | 28598 400 | | NON-ASSOCIATED | | | EXEMPT | | | CNTY: FAYETTE | | |
| MCA PETROLEUM CORPORATION | | | 537160 | | | | | | | | | | |
| ARNIM-WARREN | | | WELL #: 3 | | RRCID -> 294509 | | | COMPL. DATE 11/01/2022 | | | TOTAL DEPTH 1850 PERF. 1740 - 1762 | | |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 12 | | T. A. | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 01 | | T. A. | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 02 | | T. A. | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| ELWOOD (DISCORBIS) | | | 28785 400 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: CHAMBERS | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | |
| JTW VI | | | WELL #: 1 | | RRCID -> 277015 | | | COMPL. DATE 04/17/2020 | | | TOTAL DEPTH 11974 PERF.11826 - 12317 | | |
| 11 | | 0 | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | -0- |
| 12 | | 0 | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | -0- |
| PLUGGED AND ABANDONED 07/04/2022 - WELL PLUGGED 07/04/22 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| JACK WHITE | | | WELL #: 1 | | RRCID -> 284322 | | | COMPL. DATE 03/03/2018 | | | TOTAL DEPTH 13370 PERF.11350 - 11370 | | |
| 11 | | 0 | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | -0- |
| 12 | | 0 | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | -0- |
| PLUGGED AND ABANDONED 07/06/2022 - PLUGGED 07 06 22 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| ENDURANCE (MID-WILCOX) | | | 29075 250 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: FORT BEND | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | |
| MEADOWBROOK FARMS | | | WELL #: 1 | | RRCID -> 184966 | | | COMPL. DATE 08/11/2001 | | | TOTAL DEPTH 15680 PERF.15354 - 15374 | | |
| 11 | | 0 # | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 12 | | 0 # | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 01 | | 0 # | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 02 | | 0 # | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 03 | | 0 # | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | | N | | -0- | | -0- |

| ENDURANCE (THIRD MEEK SAND) | | 29075 380 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | | | | | |
|-----------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| DALIO | | WELL #: 1 | | RRCID -> 189847 | | COMPL. DATE 05/09/2002 | | TOTAL DEPTH 17210 PERF.13242 - 13356 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| ENGLEHART (F2) | | 29110 145 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|--------|--|--|--|-----|
| MESSY OIL AND GAS, LLC | | 562067 | | | | | | | | | | | | | |
| SCHILLER GAS UNIT | | WELL #: 1 | | RRCID -> 187435 | | COMPL. DATE 11/04/2001 | | TOTAL DEPTH 12222 PERF. 3191 - 3194 | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| ENGLEHART (WILCOX 8800) | | 29110 380 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|-------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|---|---|----|--|--|--|-----|
| TMR EXPLORATION, INC. | | 834097 | | | | | | | | | | | | | |
| JOHNSON -E- GAS UNIT | | WELL #: 2 | | RRCID -> 078901 | | COMPL. DATE 09/28/1978 | | TOTAL DEPTH 9112 PERF. 8695 - 8776 | | | | | | | |
| 11 | 2162 N | 2162 | -0- | -0- | -0- | 2152 | 2 | 10 | 9 | N | 9 | | | | 47 |
| 12 | 1928 N | 1928 | -0- | -0- | -0- | 1897 | 2 | 31 | 9 | N | 28 | | | | 75 |
| 01 | 1829 N | 1717 | -0- | -112 | -0- | 1704 | 2 | 13 | 9 | N | 12 | | | | 87 |
| 02 | 1903 N | 1903 | -0- | -0- | -0- | 1892 | 2 | 11 | 9 | N | 10 | | | | 97 |
| 03 | 1829 N | 1612 | -0- | -217 | -0- | 1584 | 2 | 28 | 9 | N | 25 | | | | 122 |
| 04 | 1650 N | 1560 | -0- | -90 | -0- | 1546 | 2 | 14 | 9 | N | 13 | | | | 135 |

| ENGLEHART (WILCOX 8950) | | 29110 423 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|-------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------------------------|---|---|--------|-----|---|--|-----|
| FLETCHER OPERATING, LLC | | 273611 | | | | | | | | | | | | | |
| HEIMAN-LEHRER | | WELL #: 1 | | RRCID -> 188246 | | COMPL. DATE 02/28/2001 | | TOTAL DEPTH 12986 PERF. 8938 - 9028 | | | | | | | |
| 11 | 2730 | 2413 | -0- | -317 | -0- | 567 | 1 | 1743 | 3 | N | 94 | 47 | 1 | | 58 |
| 12 | 2821 | 2541 | -0- | -280 | -0- | 103 | 9 | 567 | 1 | N | 75 | | | | 133 |
| 01 | 2821 | 1838 | -0- | -983 | -0- | 83 | 9 | 567 | 1 | N | 20 | | | | 153 |
| 02 | 1336 N | 1336 | -0- | -0- | -0- | 22 | 9 | 567 | 1 | N | 47 | 185 | 1 | | 15 |
| 03 | 2542 N | 1077 | -0- | -1465 | -0- | 52 | 9 | 532 | 1 | N | 6 | | | | 21 |
| 04 | 1770 N | NO RPT | -0- | -1770 | -0- | 7 | 9 | | | N | NO RPT | | | | 21 |

| ENGLEHART, S. (6200) | | 29115 700 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | | | |
|----------------------|-----|-----------|-----|-----------------|---|------------------------|--|------------------------------------|--|---|-----|--|--|--|-----|
| CPML LLC | | 120802 | | | | | | | | | | | | | |
| LABAY, JOE | | WELL #: 1 | | RRCID -> 226911 | | COMPL. DATE 04/10/2007 | | TOTAL DEPTH 7053 PERF. 6016 - 6024 | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |

ENGLEHART, S. (6200) //CONT.// 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
 POWELL-MCCARROLL PARTNERSHIP 674803
 HUVAR, SANDRA WELL #: RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|---------|
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | 153 |
| 12 | P&A COND | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | 153 |
| 01 | P&A COND | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | 153 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | 153 |
| 03 | P&A COND | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | 153 |
| 04 | P&A COND | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | 153 |
| PLUGGED AND ABANDONED 03/12/2019 | | | | | | | | | | |

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
 JAY MANAGEMENT COMPANY, LLC 430368
 DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

| | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

| | | | | | | | | | | | | |
|----|----------|-----|-----|------|-----|-----|---|-----|---|---|-----|-----|
| 11 | 350 N | 350 | -0- | -0- | -0- | 140 | 1 | 210 | 2 | Y | -0- | -0- |
| 12 | 434 N | 308 | -0- | -126 | -0- | 114 | 1 | 194 | 2 | Y | -0- | -0- |
| 01 | 379 N | 379 | -0- | -0- | -0- | 148 | 1 | 231 | 2 | Y | -0- | -0- |
| 02 | 348 N | 316 | -0- | -32 | -0- | 126 | 1 | 190 | 2 | Y | -0- | -0- |
| 03 | DLQ G-10 | 318 | -0- | 318 | -0- | 127 | 1 | 191 | 2 | Y | -0- | -0- |
| 04 | DLQ G-10 | 403 | -0- | 403 | -0- | 721 | 1 | 231 | 2 | Y | -0- | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

| | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

| | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

| | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

| ESPERSON DOME | | //CONT.// 29375 001 | | ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | |
|-----------------------------|------------------|---------------------|-------------|-----------------|------------------|------------------------|------|------------------------------------|---------|
| JAY MANAGEMENT COMPANY, LLC | | //CONT.// 430368 | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: X 92 | | RRCID -> 136867 | | COMPL. DATE 12/03/1990 | | TOTAL DEPTH 6000 PERF. 1829 - 1839 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| ESPERSON MOORES BLUFF | | WELL #: A 46 | | RRCID -> 146865 | | COMPL. DATE 06/27/1993 | | TOTAL DEPTH 8693 PERF. 8200 - 8510 | |
|-----------------------|----------|--------------|-----|-----------------|-----|------------------------|-------|------------------------------------|-----|
| 11 | 180 N | 128 | -0- | -52 | -0- | 51 1 | 77 2 | Y | -0- |
| 12 | 155 N | 119 | -0- | -36 | -0- | 44 1 | 75 2 | Y | -0- |
| 01 | 155 N | 113 | -0- | -42 | -0- | 44 1 | 69 2 | Y | -0- |
| 02 | 150 N | 150 | -0- | -0- | -0- | 60 1 | 90 2 | Y | -0- |
| 03 | DLQ G-10 | 168 | -0- | 168 | 168 | 67 1 | 101 2 | Y | -0- |
| 04 | DLQ G-10 | 149 | -0- | 149 | 317 | 63 1 | 86 2 | Y | -0- |

| ESPERSON MOORES BLUFF | | WELL #: A 58 | | RRCID -> 147073 | | COMPL. DATE 02/03/1995 | | TOTAL DEPTH 8677 PERF. 7878 - 8542 | |
|-----------------------|----------|--------------|-----|-----------------|-----|------------------------|-------|------------------------------------|-----|
| 11 | 252 N | 252 | -0- | -0- | -0- | 100 1 | 152 2 | Y | -0- |
| 12 | 310 N | 234 | -0- | -76 | -0- | 87 1 | 147 2 | Y | -0- |
| 01 | 310 N | 266 | -0- | -44 | -0- | 104 1 | 162 2 | Y | -0- |
| 02 | 312 N | 312 | -0- | -0- | -0- | 125 1 | 187 2 | Y | -0- |
| 03 | DLQ G-10 | 209 | -0- | 209 | 209 | 83 1 | 126 2 | Y | -0- |
| 04 | DLQ G-10 | 185 | -0- | 185 | 394 | 79 1 | 106 2 | Y | -0- |

| STANOLIND-SUN FEE | | WELL #: 3 | | RRCID -> 150796 | | COMPL. DATE 07/19/1994 | | TOTAL DEPTH 8281 PERF. 7239 - 7247 | |
|-------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 86 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 86 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 86 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | 86 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | 86 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 86 |

| SOUTH ESPERSON UNIT | | WELL #: H 5 | | RRCID -> 154197 | | COMPL. DATE 05/04/1995 | | TOTAL DEPTH 6249 PERF. 5768 - 5778 | |
|---------------------|----------|-------------|-----|-----------------|-----|------------------------|---|------------------------------------|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

| HLAVATY | | WELL #: S 19 | | RRCID -> 174331 | | COMPL. DATE 08/25/1999 | | TOTAL DEPTH 3000 PERF. 2261 - 2264 | |
|---------|----------|--------------|-----|-----------------|-----|------------------------|---|------------------------------------|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |

| ESPERSON MOORES BLUFF | | WELL #: S 28 | | RRCID -> 180653 | | COMPL. DATE 12/07/2000 | | TOTAL DEPTH 7400 PERF. 6331 - 6580 | |
|-----------------------|----------|--------------|-----|-----------------|-----|------------------------|-------|------------------------------------|-----|
| 11 | 360 N | 258 | -0- | -102 | -0- | 103 1 | 155 2 | Y | -0- |
| 12 | 372 N | 211 | -0- | -161 | -0- | 78 1 | 133 2 | Y | -0- |
| 01 | 372 N | 308 | -0- | -64 | -0- | 120 1 | 188 2 | Y | -0- |
| 02 | 290 N | 290 | -0- | -0- | -0- | 116 1 | 174 2 | Y | -0- |
| 03 | DLQ G-10 | 400 | -0- | 400 | 400 | 160 1 | 240 2 | Y | -0- |
| 04 | DLQ G-10 | 354 | -0- | 354 | 754 | 151 1 | 203 2 | Y | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | * AMT | EOM |
|--|------------|--------------|-------------|----------------|-------------|-------------|----------------|-------------|----------------|---------------|--------|-------|----------------|-------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| ESPERSON DOME | | //CONT.// | | 29375 001 | ASSOCIATED | CAPACITY | | | | CNTY: LIBERTY | | | | | |
| JAY MANAGEMENT COMPANY, LLC | | //CONT.// | | 430368 | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: X185 | | RRCID -> | 180708 | COMPL. DATE | 01/04/2001 | TOTAL DEPTH | 2700 | PERF. | 1340 | - | 1343 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: S 29 | | RRCID -> | 180732 | COMPL. DATE | 01/12/2001 | TOTAL DEPTH | 7718 | PERF. | 7252 | - | 7289 | | |
| 11 | 450 N | 398 | -0- | -52 | -0- | 159 | 1 | 239 | 2 | Y | -0- | | | | -0- |
| 12 | 462 N | 462 | -0- | -0- | -0- | 171 | 1 | 291 | 2 | Y | -0- | | | | -0- |
| 01 | 527 N | 379 | -0- | -148 | -0- | 148 | 1 | 231 | 2 | Y | -0- | | | | -0- |
| 02 | 377 N | 302 | -0- | -75 | -0- | 120 | 1 | 182 | 2 | Y | -0- | | | | -0- |
| 03 | DLQ G-10 | 455 | -0- | 455 | 455 | 182 | 1 | 273 | 2 | Y | -0- | | | | -0- |
| 04 | DLQ G-10 | 403 | -0- | 403 | 858 | 172 | 1 | 231 | 2 | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PURE OIL COMPANY FEE | | WELL #: 1 T | | RRCID -> | 292712 | COMPL. DATE | 03/26/1942 | TOTAL DEPTH | 9495 | PERF. | 8663 | - | 8915 | | |
| 11 | 120 N | 68 | -0- | -52 | -0- | 27 | 1 | 41 | 2 | N | -0- | | | | -0- |
| 12 | 94 N | 94 | -0- | -0- | -0- | 35 | 1 | 59 | 2 | N | -0- | | | | -0- |
| 01 | 93 N | 93 | -0- | -0- | -0- | 36 | 1 | 57 | 2 | N | -0- | | | | -0- |
| 02 | 96 N | 96 | -0- | -0- | -0- | 38 | 1 | 58 | 2 | N | -0- | | | | -0- |
| 03 | 93 N | 67 | -0- | -26 | -0- | 27 | 1 | 40 | 2 | N | -0- | | | | -0- |
| 04 | 90 N | 60 | -0- | -30 | -0- | 26 | 1 | 34 | 2 | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CITY INVESTMENT CO. | | WELL #: 1 | | RRCID -> | 292734 | COMPL. DATE | 08/29/1942 | TOTAL DEPTH | 8923 | PERF. | 8440 | - | 8480 | | |
| 11 | 90 N | 64 | -0- | -26 | -0- | 25 | 1 | 39 | 2 | N | -0- | | | | -0- |
| 12 | 124 N | 89 | -0- | -35 | -0- | 33 | 1 | 56 | 2 | N | -0- | | | | -0- |
| 01 | 93 N | 87 | -0- | -6 | -0- | 34 | 1 | 53 | 2 | N | -0- | | | | -0- |
| 02 | 102 N | 102 | -0- | -0- | -0- | 41 | 1 | 61 | 2 | N | -0- | | | | -0- |
| 03 | 93 N | 77 | -0- | -16 | -0- | 31 | 1 | 46 | 2 | N | -0- | | | | -0- |
| 04 | 90 N | 68 | -0- | -22 | -0- | 29 | 1 | 39 | 2 | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PHOENIX HYDROCARBONS OPERATING | | 664125 | | | | | | | | CNTY: LIBERTY | | | | | |
| PARTLOW | | WELL #: 1 | | RRCID -> | 246886 | COMPL. DATE | 01/24/2009 | TOTAL DEPTH | 9595 | PERF. | 878 | - | 8797 | | |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| PLUGGED AND ABANDONED 02/03/2023 - WELL PLUGGED 2/3/2023 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| ESPERSON DOME* | | 29375 014 | | NON-ASSOCIATED | | ONE WELL | | | | CNTY: LIBERTY | | | | | |
| JAY MANAGEMENT COMPANY, LLC | | 430368 | | | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: A207 | | RRCID -> | 055902 | COMPL. DATE | 04/20/1973 | TOTAL DEPTH | 8405 | PERF. | N/A | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
 JAY MANAGEMENT COMPANY, LLC 430368
 MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | | 231 N | 231 | -0- | -0- | -0- | 92 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 12 | | 279 N | 199 | -0- | -80 | -0- | 74 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 01 | | 284 N | 284 | -0- | -0- | -0- | 111 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 02 | | 232 N | 215 | -0- | -17 | -0- | 86 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | 209 | -0- | 209 | 209 | 83 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | 185 | -0- | 185 | 394 | 79 | 1 | 106 | 2 | Y | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

| | | | | | | | | | | | | | | | | | |
|----|------|------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

| | | | | | | | | | | | | | | | | | |
|----|-----|-------|-----|-----|-----|-----|-----|---|-----|---|---|-----|--|--|--|--|-----|
| 11 | | 300 N | 275 | -0- | -25 | -0- | 110 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 12 | | 310 N | 300 | -0- | -10 | -0- | 111 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 01 | | 341 N | 295 | -0- | -46 | -0- | 115 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 02 | | 261 N | 218 | -0- | -43 | -0- | 87 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | 239 | -0- | 239 | 239 | 96 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | 211 | -0- | 211 | 450 | 90 | 1 | 121 | 2 | Y | -0- | | | | | -0- |

HNAVATY WELL #: S 26 RRCID -> 292975 COMPL. DATE 03/22/2000 TOTAL DEPTH 5718 PERF. 5612 - 5614

| | | | | | | | | | | | | | | | | | |
|-----|--|-------|-----|-----|-----|-----|----|---|-----|---|---|----|----|---|--|--|-----|
| 11 | | 200 N | 200 | -0- | -0- | -0- | 55 | 1 | 82 | 2 | N | 57 | 57 | 1 | | | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | | 238 N | 238 | -0- | -0- | -0- | 74 | 1 | 125 | 2 | N | 35 | 44 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | | 193 N | 193 | -0- | -0- | -0- | 68 | 1 | 107 | 2 | N | 16 | | | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | | 185 N | 185 | -0- | -0- | -0- | 69 | 1 | 103 | 2 | N | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | | 263 N | 263 | -0- | -0- | -0- | 98 | 1 | 147 | 2 | N | 16 | 36 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *04 | | 234 N | 234 | -0- | -0- | -0- | 93 | 1 | 124 | 2 | N | 15 | | | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
 JAY MANAGEMENT COMPANY, LLC 430368
 ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

| | | | | | | | | | | | | | | | | | |
|----|------|------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632

| | | | | | | | | | | | | | | | | | |
|----|-----|-------|-----|-----|-----|-----|-----|---|-----|---|---|-----|--|--|--|--|----|
| 11 | | 353 N | 353 | -0- | -0- | -0- | 141 | 1 | 212 | 2 | Y | -0- | | | | | 15 |
| 12 | | 310 N | 291 | -0- | -19 | -0- | 108 | 1 | 183 | 2 | Y | -0- | | | | | 15 |
| 01 | | 341 N | 312 | -0- | -29 | -0- | 122 | 1 | 190 | 2 | Y | -0- | | | | | 15 |
| 02 | | 348 N | 302 | -0- | -46 | -0- | 121 | 1 | 181 | 2 | Y | -0- | | | | | 15 |
| 03 | DLQ | G-10 | 309 | -0- | 309 | 309 | 124 | 1 | 185 | 2 | Y | -0- | | | | | 15 |
| 04 | DLQ | G-10 | 273 | -0- | 273 | 582 | 117 | 1 | 156 | 2 | Y | -0- | | | | | 15 |

| ESPERSON DOME (YEGUA) | | //CONT.// | | 29375 500 | NON-ASSOCIATED | CAPACITY | | | CNTY: LIBERTY | | | | |
|----------------------------------|------|------------|------------------|--------------|----------------|------------------|------------------|------------------|---------------|------|------------------|------------------|---------|
| JAY MANAGEMENT COMPANY, LLC | | //CONT.// | | 430368 | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: | | S 11 | RRCID -> | 166790 | COMPL. DATE | 01/21/1998 | TOTAL DEPTH | 6830 | PERF. | 6550 - 6620 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 240 N | 223 | -0- | -17 | -0- | 89 1 | 134 2 | Y | -0- | | | -0- |
| 12 | | 307 N | 307 | -0- | -0- | -0- | 114 1 | 193 2 | Y | -0- | | | -0- |
| 01 | | 403 N | 289 | -0- | -114 | -0- | 113 1 | 176 2 | Y | -0- | | | -0- |
| 02 | | 223 N | 223 | -0- | -0- | -0- | 89 1 | 134 2 | Y | -0- | | | -0- |
| 03 | DLQ | G-10 | 302 | -0- | 302 | | 121 1 | 181 2 | Y | -0- | | | -0- |
| 04 | DLQ | G-10 | 267 | -0- | 267 | | 114 1 | 153 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ESPERSON MOORES BLUFF | | WELL #: | | S 15 | RRCID -> | 168407 | COMPL. DATE | 05/07/1998 | TOTAL DEPTH | 6890 | PERF. | 6618 - 6656 | |
| 11 | | 330 N | 304 | -0- | -26 | -0- | 122 1 | 182 2 | Y | -0- | | | -0- |
| 12 | | 373 N | 373 | -0- | -0- | -0- | 138 1 | 235 2 | Y | -0- | | | -0- |
| 01 | | 403 N | 294 | -0- | -109 | -0- | 115 1 | 179 2 | Y | -0- | | | -0- |
| 02 | | 397 N | 397 | -0- | -0- | -0- | 159 1 | 238 2 | Y | -0- | | | -0- |
| 03 | DLQ | G-10 | 360 | -0- | 360 | | 144 1 | 216 2 | Y | -0- | | | -0- |
| 04 | DLQ | G-10 | 318 | -0- | 318 | | 136 1 | 182 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ESPERSON DOME (YEGUA 7100) | | | | 29375 650 | NON-ASSOCIATED | ONE WELL | | | CNTY: LIBERTY | | | | |
| JAY MANAGEMENT COMPANY, LLC | | | | 430368 | | | | | | | | | |
| ESPERSON /MOORES BLUFF/ | | WELL #: | | A 43 | RRCID -> | 006109 | COMPL. DATE | 08/01/1941 | TOTAL DEPTH | N/A | PERF. | 7150 - 7175 | |
| 11 | | 246 N | 246 | -0- | -0- | -0- | 98 1 | 148 2 | Y | -0- | | | -0- |
| 12 | | 279 N | 250 | -0- | -29 | -0- | 93 1 | 157 2 | Y | -0- | | | -0- |
| 01 | | 310 N | 273 | -0- | -37 | -0- | 106 1 | 167 2 | Y | -0- | | | -0- |
| 02 | | 266 N | 266 | -0- | -0- | -0- | 106 1 | 160 2 | Y | -0- | | | -0- |
| 03 | DLQ | G-10 | 205 | -0- | 205 | | 82 1 | 123 2 | Y | -0- | | | -0- |
| 04 | DLQ | G-10 | 182 | -0- | 182 | | 78 1 | 104 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ESPERSON DOME (YEGUA 7800 UPPER) | | | | 29375 750 | NON-ASSOCIATED | CAPACITY | | | CNTY: LIBERTY | | | | |
| JAY MANAGEMENT COMPANY, LLC | | | | 430368 | | | | | | | | | |
| VAJDAK, J. | | WELL #: | | A 2 | RRCID -> | 006111 | COMPL. DATE | 07/31/1953 | TOTAL DEPTH | N/A | PERF. | 7780 - 7806 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ESPERSON-MOORES BLUFF | | WELL #: | | A 47 | RRCID -> | 041920 | COMPL. DATE | 12/09/1994 | TOTAL DEPTH | 8693 | PERF. | 7558 - 7573 | |
| 11 | | 480 N | 439 | -0- | -41 | -0- | 175 1 | 264 2 | Y | -0- | | | -0- |
| 12 | | 465 N | 348 | -0- | -117 | -0- | 129 1 | 219 2 | Y | -0- | | | -0- |
| 01 | | 496 N | 299 | -0- | -197 | -0- | 117 1 | 182 2 | Y | -0- | | | -0- |
| 02 | | 583 N | 583 | -0- | -0- | -0- | 233 1 | 350 2 | Y | -0- | | | -0- |
| 03 | DLQ | G-10 | 344 | -0- | 344 | | 137 1 | 207 2 | Y | -0- | | | -0- |
| 04 | DLQ | G-10 | 305 | -0- | 305 | | 649 1 | 175 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ESPERSON DOME (YEGUA 8500) | | | | 29375 850 | NON-ASSOCIATED | CAPACITY | | | CNTY: LIBERTY | | | | |
| JAY MANAGEMENT COMPANY, LLC | | | | 430368 | | | | | | | | | |
| DAVIS, THOS. E. | | WELL #: | | 36 | RRCID -> | 006112 | COMPL. DATE | 10/09/1989 | TOTAL DEPTH | 9262 | PERF. | 8466 - 8594 | |
| 11 | | 240 N | 238 | -0- | -2 | -0- | 95 1 | 143 2 | Y | -0- | | | -0- |
| 12 | | 310 N | 281 | -0- | -29 | -0- | 104 1 | 177 2 | Y | -0- | | | -0- |
| 01 | | 289 N | 289 | -0- | -0- | -0- | 113 1 | 176 2 | Y | -0- | | | -0- |
| 02 | | 322 N | 322 | -0- | -0- | -0- | 129 1 | 193 2 | Y | -0- | | | -0- |
| 03 | DLQ | G-10 | 312 | -0- | 312 | | 125 1 | 187 2 | Y | -0- | | | -0- |
| 04 | DLQ | G-10 | 266 | -0- | 266 | | 113 1 | 153 2 | Y | -0- | | | -0- |

OIL AND GAS DIVISION

| ESPERSON DOME (YEGUA 8500) | | //CONT.// | | 29375 850 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | |
|-----------------------------|------------------|-----------------|-------------|-------------|------------------|----------|-------------|------------------|-------------|------|-------------------|
| JAY MANAGEMENT COMPANY, LLC | | //CONT.// | | 430368 | | | | | | | |
| DAVIS, THOS. E. | | WELL #: | | 45 | RRCID -> | 006113 | COMPL. DATE | 07/30/1958 | TOTAL DEPTH | 9074 | PERF. 8463 - 8473 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| VAJDAK, J. | | WELL #: | | A 6 | RRCID -> | 006116 | COMPL. DATE | 09/26/1958 | TOTAL DEPTH | 8910 | PERF. 8370 - 8380 |
|------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|
| 11 | 120 N | 115 | -0- | -5 | -0- | 24 1 | 35 2 | Y | 51 | | 106 |
| | | | | | | 56 9 | | | | | |
| 12 | 127 N | 127 | -0- | -0- | -0- | 24 1 | 40 2 | Y | 57 | 91 1 | 72 |
| | | | | | | 63 9 | | | | | |
| 01 | 124 N | 101 | -0- | -23 | -0- | 25 1 | 39 2 | Y | 34 | | 106 |
| | | | | | | 37 9 | | | | | |
| 02 | 131 N | 131 | -0- | -0- | -0- | 35 1 | 52 2 | Y | 40 | 88 1 | 58 |
| | | | | | | 44 9 | | | | | |
| 03 | DLQ G-10 | 117 | -0- | 117 | 117 | 22 1 | 32 2 | Y | 57 | | 115 |
| | | | | | | 63 9 | | | | | |
| 04 | DLQ G-10 | 92 | -0- | 92 | 209 | 21 1 | 27 2 | Y | 40 | 89 1 | 66 |
| | | | | | | 44 9 | | | | | |

| ESPERSON DOME, WEST | | 29382 001 | | NON-ASSOCIATED | ONE WELL | | CNTY: HARRIS | | | | |
|-----------------------------|----------|-----------|-----|----------------|----------|--------|--------------|------------|-------------|------|-------------------|
| HRB OPERATING COMPANY, INC. | | 407764 | | | | | | | | | |
| COHN, A. B. | | WELL #: | | 1 | RRCID -> | 111211 | COMPL. DATE | 06/18/1984 | TOTAL DEPTH | 9039 | PERF. 7928 - 7971 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| EVADALE, NE. (YEGUA) | | 29640 490 | | NON-ASSOCIATED | ONE WELL | | CNTY: JASPER | | | | |
|-------------------------------|----------|-----------|-----|----------------|----------|--------|--------------|------------|-------------|------|-------------------|
| S & S OPERATING COMPANY, INC. | | 741047 | | | | | | | | | |
| BP AMERICAN A-392 | | WELL #: | | 1 | RRCID -> | 201704 | COMPL. DATE | 12/24/2003 | TOTAL DEPTH | 9010 | PERF. 8572 - 8578 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 5 | | | 280 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 24 | 154 1 | | 150 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 15 | | | 165 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 25 | | | 190 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 10 | | | 200 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 10 | | | 210 |

| EVERGREEN | | 29725 001 | | ASSOCIATED | EXEMPT | | CNTY: SAN JACINTO | | | | |
|---------------------|----------|-----------|-----|------------|----------|--------|-------------------|------------|-------------|------|-------------------|
| BULL OPERATING, LLC | | 106449 | | | | | | | | | |
| HOUGHTON | | WELL #: | | 3 | RRCID -> | 264042 | COMPL. DATE | 11/25/2011 | TOTAL DEPTH | 4805 | PERF. 4671 - 4675 |
| 11 | 14B DENY | -0- | -0- | -0- | B | -9141 | | Y | -0- | | 50 |
| 12 | 14B DENY | -0- | -0- | -0- | B | -9141 | | Y | -0- | | 50 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -9141 | | Y | -0- | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -9141 | | Y | -0- | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -9141 | | Y | -0- | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -9141 | | Y | -0- | | 50 |

| EVERGREEN | | //CONT.// 29725 001 | | ASSOCIATED | | EXEMPT | | CNTY: SAN JACINTO | | | | | | | |
|------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| BULL OPERATING, LLC | | //CONT.// 106449 | | | | | | | | | | | | | |
| GIBBS | | WELL #: 2 | | RRCID -> 269189 | | COMPL. DATE 09/25/2012 | | TOTAL DEPTH 4700 PERF. 4538 - 4556 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| 12 | 14B DENY | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -1134 | | | | N | -0- | | | | 40 |
| FANNETT | | 30153 001 | | ASSOCIATED | | 49B | | CNTY: JEFFERSON | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| JUNKER SPENCER | | WELL #: 55 | | RRCID -> 063968 | | COMPL. DATE 04/19/1971 | | TOTAL DEPTH 6717 PERF. 6184 - 6233 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| THOMAS, E. ET AL | | WELL #: 42 | | RRCID -> 161538 | | COMPL. DATE 02/07/2014 | | TOTAL DEPTH 8173 PERF. 6398 - 7660 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| AUBEY, VICTOR | | WELL #: 12 | | RRCID -> 223031 | | COMPL. DATE 10/01/2006 | | TOTAL DEPTH 7175 PERF. 6794 - 6808 | | | | | | | |
| 11 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| P. BORDAGE EST. | | WELL #: 17 | | RRCID -> 246622 | | COMPL. DATE 01/24/2009 | | TOTAL DEPTH 8367 PERF. 7358 - 7682 | | | | | | | |
| 11 | 282 R | 282 | -0- | -0- | | -0- | 96 1 | 186 2 | N | -0- | | | | | -0- |
| 12 | 248 # | 205 | -0- | -43 | | -0- | 62 1 | 143 2 | N | -0- | | | | | -0- |
| 01 | 248 # | 221 | -0- | -27 | | -0- | 92 1 | 128 2 | N | -0- | | | | | -0- |
| | | | | | | | 1 4 | | | | | | | | |
| 02 | 315 R | 315 | -0- | -0- | | -0- | 109 1 | 205 2 | N | -0- | | | | | -0- |
| | | | | | | | 1 4 | | | | | | | | |
| *03 | 279 # | 247 | -0- | -32 | | -0- | 88 1 | 158 2 | N | -0- | | | | | -0- |
| | | | | | | | 1 4 | | | | | | | | |
| 04 | 270 # | 210 | -0- | -60 | | -0- | 78 1 | 130 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 4 | | | | | | | | |
| JUNKER SPENCER | | WELL #: 52 | | RRCID -> 262369 | | COMPL. DATE 06/24/1969 | | TOTAL DEPTH 6715 PERF. 6287 - 6294 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | -0- |

| FANNETT * | | 30153 002 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | | |
|-----------------------------|----------|------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | | |
| BORDAGES, P., ESTATE, ET AL | | WELL #: 4 | | RRCID -> 045886 | | COMPL. DATE 12/07/1994 | | TOTAL DEPTH 8238 PERF. 7908 - 8017 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MCLEAN, MARRS "E" ET AL | | WELL #: 15 | | RRCID -> 084088 | | COMPL. DATE 01/19/1994 | | TOTAL DEPTH 11009 PERF. 7432 - 7726 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BORDAGES, I.R. ET AL "A" | | WELL #: 31 | | RRCID -> 086687 | | COMPL. DATE 12/07/1991 | | TOTAL DEPTH 6188 PERF. 5286 - 5428 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BURRELL, C.W. | | WELL #: 34 | | RRCID -> 097224 | | COMPL. DATE 11/01/1992 | | TOTAL DEPTH 6712 PERF. 6222 - 6262 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BURRELL, C.W. ET AL | | WELL #: 37 | | RRCID -> 097269 | | COMPL. DATE 06/01/1972 | | TOTAL DEPTH 6831 PERF. 6282 - 6290 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MCLEAN, MARRS -E- | | WELL #: 10 | | RRCID -> 124544 | | COMPL. DATE 06/05/1995 | | TOTAL DEPTH 8450 PERF. 7520 - 7528 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| THOMAS, E. ET AL | | WELL #: 28 | | RRCID -> 145823 | | COMPL. DATE 09/28/2012 | | TOTAL DEPTH 6001 PERF. 2215 - 2348 | | | | | | | | |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| FANNETT * | | //CONT.// | | 30153 002 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | |
|------------------------|------------|-----------|-------------|-----------------------|----------------|----------|------------------|------------------|-------------|------------------|--------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| THOMAS, E. ET AL | | WELL #: | | 31 | RRCID -> | 149418 | COMPL. DATE | 04/29/1994 | TOTAL DEPTH | 8050 | PERF. 7301 - 7312 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| ----- | | | | | | | | | | | | |
| BORDAGES, P. EST ET AL | | WELL #: | | 22 | RRCID -> | 150963 | COMPL. DATE | 09/17/1994 | TOTAL DEPTH | 8791 | PERF. 7704 - 7708 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| ----- | | | | | | | | | | | | |
| THOMAS, E. ET AL | | WELL #: | | 58 | RRCID -> | 152665 | COMPL. DATE | 12/15/1994 | TOTAL DEPTH | 7999 | PERF. 7669 - 7683 | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| ----- | | | | | | | | | | | | |
| THOMAS, E. ET AL | | WELL #: | | 52R | RRCID -> | 271050 | COMPL. DATE | 07/30/2011 | TOTAL DEPTH | 7526 | PERF. 7075 - 7254 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- | |
| ----- | | | | | | | | | | | | |
| FANNETT, SW (NOD 2) | | | | 30159 600 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | |
| LASES COMPANY, INC. | | | | 487440 | | | | | | | | |
| WHITE, J. T. | | WELL #: | | 1A | RRCID -> | 253646 | COMPL. DATE | 11/24/2009 | TOTAL DEPTH | 3000 | PERF. 2175 - 2185 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| FAURE (WILCOX) | | | | 30403 475 | NON-ASSOCIATED | ONE WELL | | CNTY: MONTGOMERY | | | | |
| BADGER ENERGY, INC. | | | | 042410 | | | | | | | | |
| MITCHELL, GEORGE | | WELL #: | | | RRCID -> | 139960 | COMPL. DATE | 09/09/1991 | TOTAL DEPTH | 14245 | PERF.13655 - 13725 | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 105 | |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 105 | |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 105 | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 105 | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 105 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 105 | |
| ----- | | | | | | | | | | | | |
| | | | | PLUGGED AND ABANDONED | | | | 12/22/1993 | | | | |

| FAYETTEVILLE, NE. (OAKVILLE) | | 30442 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: FAYETTE | | | | |
|------------------------------|----------|------------|------------------|-----------------|-------------|------------------------|------------------|-----------------|--------|------------------|------------------|---------|
| SCHMIDT, WAYNE W. | | 754167 | | | | | | | | | | |
| SCHMIDT, WALLIE A. | | WELL #: 2 | | RRCID -> 006203 | | COMPL. DATE 02/05/1958 | | TOTAL DEPTH N/A | | PERF. 138 - 149 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FELICIA (YEGUA) | | 30540 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
|-----------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------|--------------------|--|-----|
| SMITH PRODUCTION INC. | | 789662 | | | | | | | | | | |
| HUDSON, JOE | | WELL #: 1 | | RRCID -> 248256 | | COMPL. DATE 01/09/2009 | | TOTAL DEPTH 11500 | | PERF.10412 - 10888 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| TEXIAN OPERATING COMPANY, LLC | | 848681 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
|-------------------------------|-------|-----------|-----|-----------------|-----|------------------------|-------|-------------------|-----|--------------------|--|-----|
| HENDERSON | | WELL #: 5 | | RRCID -> 249955 | | COMPL. DATE 04/25/2008 | | TOTAL DEPTH 11600 | | PERF.11196 - 11208 | | |
| 11 | 494 N | 494 | -0- | -0- | -0- | 37 1 | 417 3 | Y | 36 | | | 69 |
| 12 | 587 N | 587 | -0- | -0- | -0- | 40 9 | 418 3 | Y | 109 | | | 178 |
| 01 | 589 N | 323 | -0- | -266 | -0- | 120 9 | 217 3 | Y | 71 | 126 1 | | 123 |
| 02 | 464 N | 456 | -0- | -8 | -0- | 28 1 | 344 3 | Y | 101 | 184 1 | | 40 |
| 03 | 606 N | 606 | -0- | -0- | -0- | 78 9 | 456 3 | Y | 120 | | | 160 |
| 04 | 438 N | 438 | -0- | -0- | -0- | 111 9 | 357 3 | Y | 67 | | | 227 |
| | | | | | | 18 1 | | | | | | |
| | | | | | | 132 9 | | | | | | |
| | | | | | | 7 1 | | | | | | |
| | | | | | | 74 9 | | | | | | |

| URBAN OIL & GAS GROUP, LLC | | 879035 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
|----------------------------|---|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|--|-----|
| WILLIS ESTATE | | WELL #: 1 | | RRCID -> 202098 | | COMPL. DATE 04/30/2004 | | TOTAL DEPTH 10950 | | PERF.10633 - 10813 | | |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 636 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 636 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 636 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 636 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 636 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 636 |
| | PLUGGED AND ABANDONED 03/21/2023 - WELL PLUGGED 3/21/2023 | | | | | | | | | | | |

| WILLIS ESTATE | | 879035 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | |
|---------------|----------------------------------|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|--|----|
| WILLIS ESTATE | | WELL #: 2 | | RRCID -> 202957 | | COMPL. DATE 05/24/2004 | | TOTAL DEPTH 10950 | | PERF.10612 - 10798 | | |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 57 |
| | PLUGGED AND ABANDONED 05/15/2023 | | | | | | | | | | | |

| FELICIA (YEGUA) | | //CONT.// | | 30540 500 | NON-ASSOCIATED | CAPACITY | | | CNTY: LIBERTY | | | | | |
|----------------------------------|----------|-----------|-------------|----------------|------------------|----------|---------------------|------------|---------------------|-------|--------------------|-------|---------------------|-------------|
| URBAN OIL & GAS GROUP, LLC | | //CONT.// | | 879035 | | | | | | | | | | |
| WILLIS ESTATE | | WELL #: | | 4 | RRCID -> | 204035 | COMPL. DATE | 08/21/2004 | TOTAL DEPTH | 11020 | PERF.10682 - 10894 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| PLUGGED AND ABANDONED 04/21/2023 | | | | | | | | | | | | | | |

| WAGNER OIL COMPANY | | 891175 | | HENDERSON | | | WELL #: | | | 2 | RRCID -> | 202077 | COMPL. DATE | 03/30/2004 | TOTAL DEPTH | 12000 | PERF.10520 - 10720 |
|--------------------|----------|--------|-----|-----------|-----|--|---------|--|--|---|----------|--------|-------------|------------|-------------|-------|--------------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | -0- |

| HENDERSON | | WELL #: | | 1 | RRCID -> | 202462 | COMPL. DATE | 11/18/2003 | TOTAL DEPTH | 11000 | PERF.10604 - 10794 | | | |
|-----------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| HENDERSON | | WELL #: | | 3 | RRCID -> | 206474 | COMPL. DATE | 09/25/2004 | TOTAL DEPTH | 11017 | PERF.10464 - 10742 | |
|-----------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|--------------------|-----|
| 11 | 2490 X | 2366 | -0- | -124 | -0- | 353 | 1 | 1983 | 3 | N | 27 | 62 |
| 12 | 2573 X | 2427 | -0- | -146 | -0- | 363 | 1 | 2040 | 3 | N | 22 | 84 |
| 01 | 2573 X | 1968 | -0- | -605 | -0- | 336 | 1 | 1604 | 3 | N | 25 | 109 |
| 02 | 2320 X | 2131 | -0- | -189 | -0- | 366 | 1 | 1743 | 3 | N | 20 | 129 |
| 03 | 2418 N | 1869 | -0- | -549 | -0- | 341 | 1 | 1506 | 3 | N | 20 | 149 |
| 04 | 2196 N | 2196 | -0- | -0- | -0- | 331 | 1 | 1847 | 3 | N | 16 | 165 |

| PIC REALTY CORP | | WELL #: | | 1 | RRCID -> | 235472 | COMPL. DATE | 06/22/2008 | TOTAL DEPTH | 11600 | PERF.10909 - 11127 | |
|-----------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| WILLIS ESTATE | | WELL #: | | 5 | RRCID -> | 241263 | COMPL. DATE | 11/08/2007 | TOTAL DEPTH | 11500 | PERF.11092 - 11134 | |
|---------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| FELICIA (YEGUA) | | //CONT.// | | 30540 500 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | | | |
|--------------------|------------|-----------|-------------------------|-----------------------|-------------------|----------|---------------------|---------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| WAGNER OIL COMPANY | | //CONT.// | | 891175 | | | | | | | | | | | |
| DUNAGAN | | WELL #: | | 1 | RRCID -> | 241925 | COMPL. DATE | 10/10/2018 | TOTAL DEPTH | 11496 | PERF.11201 - 11208 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| WESTERN ENERGY GROUP, LLC | | | | 911874 | | CAPACITY | | CNTY: LIBERTY | | | | | | | |
|---------------------------|----------|---------|-----|--------|----------|----------|-------------|---------------|-------------|-------|--------------------|--|--|--|-----|
| HENDERSON | | WELL #: | | 11 | RRCID -> | 250063 | COMPL. DATE | 10/09/2008 | TOTAL DEPTH | 11600 | PERF.10680 - 10700 | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| HENDERSON | | WELL #: | | 8 | RRCID -> | 250216 | COMPL. DATE | 10/11/2008 | TOTAL DEPTH | 11420 | PERF.11217 - 11242 | | | | |
|-----------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|--|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |

| HENDERSON | | WELL #: | | 6 | RRCID -> | 251332 | COMPL. DATE | 03/18/2008 | TOTAL DEPTH | 11510 | PERF.11020 - 11188 | | | | |
|-----------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| HENDERSON | | WELL #: | | 7 | RRCID -> | 253327 | COMPL. DATE | 07/19/2008 | TOTAL DEPTH | 11300 | PERF.10874 - 10986 | | | | |
|-----------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|--|--|--|---|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |

| FELICIA, S. (YEGUA 11160) | | | | 30542 500 | ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | | | |
|---------------------------|----------|---------|-----|-----------|------------|----------|-------------|---------------|-------------|-------|--------------------|--|--|--|-----|
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | | | | | | | |
| HENDERSON | | WELL #: | | 1 | RRCID -> | 186908 | COMPL. DATE | 10/25/2001 | TOTAL DEPTH | 11600 | PERF.11001 - 11107 | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| FELICIA, S. (YEGUA 11160) | | //CONT.// | | 30542 500 | ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | |
|-----------------------------------|-----------------|-----------|-------------------------|----------------------|----------------|-----------------|-------------------------|-------------------------|-------------|-----------|-------------------------|-------------------------|-------------|
| WESTERN ENERGY GROUP, LLC | | //CONT.// | | 911874 | | | | | | | | | |
| HENNDERSON NO. 2 UNIT | | WELL #: | | 2 | RRCID -> | 187636 | COMPL. DATE | 01/29/2002 | TOTAL DEPTH | 11600 | PERF.11133 - 11214 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) | STATUS UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HENNDERSON | | WELL #: | | 4 | RRCID -> | 216019 | COMPL. DATE | 02/03/2006 | TOTAL DEPTH | 11146 | PERF.11104 - 11112 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 1 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 1 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 1 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 1 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 1 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | 1 |
| ----- | | | | | | | | | | | | | |
| FIG ACRES (YEGUA) | | | | 30815 500 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | |
| TYRRELL-COMBEST 'A' | | WELL #: | | 1ST | RRCID -> | 263245 | COMPL. DATE | 01/13/2011 | TOTAL DEPTH | 15063 | PERF.14895 - 15330 | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 154 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 154 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 154 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 154 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 154 |
| 04 | 0 N NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | 154 |
| ----- | | | | | | | | | | | | | |
| FIG RIDGE (FRIO SECOND) | | | | 30822 464 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
| PAPCO, INC. | | | | 638695 | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 13 | RRCID -> | 114173 | COMPL. DATE | 07/11/1984 | TOTAL DEPTH | 8601 | PERF. 8313 - 8323 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FIG RIDGE (MARGINULINA) | | | | 30822 696 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
| PAPCO, INC. | | | | 638695 | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 3 U | RRCID -> | 033238 | COMPL. DATE | 11/02/1984 | TOTAL DEPTH | 8609 | PERF. 7921 - 7946 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 10 | RRCID -> | 107151 | COMPL. DATE | 07/28/1983 | TOTAL DEPTH | 8594 | PERF. 7941 - 7948 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FIG RIDGE (UVIG UPPER SAND) 30822 885 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 HILCORP ENERGY COMPANY 386310
 MCGOWN, ANNA MAE GU WELL #: 1 RRCID -> 274662 COMPL. DATE 01/18/2014 TOTAL DEPTH 14510 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 SAWTOOTH OPERATING CO., INC. 749152
 FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF.11924 - 11927

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 GALVESTON BAY OPERATING CO LLC 293375
 STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|---------------------------------------|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | P&A COND | NO RPT | -0- | -0- | 25897 | | | N | NO RPT | | | 4403 |
| 12 | P&A COND | NO RPT | -0- | -0- | 25897 | | | N | NO RPT | | | 4403 |
| 01 | P&A COND | NO RPT | -0- | -0- | 25897 | | | N | NO RPT | | | 4403 |
| 02 | P&A COND | NO RPT | -0- | -0- | 25897 | | | N | NO RPT | | | 4403 |
| 03 | P&A COND | NO RPT | -0- | -0- | 25897 | | | N | NO RPT | | | 4403 |
| 04 | P&A COND | NO RPT | -0- | -0- | 25897 | | | N | NO RPT | | | 4403 |
| PLUGGED AND ABANDONED_____ 11/15/2023 | | | | | | | | | | | | |

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 GALVESTON BAY OPERATING CO LLC 293375
 STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
 GALVESTON BAY OPERATING CO LLC 293375
 FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FISHERS REEF (FRIO 5-A) | | | 31028 288 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|--------------------------------|------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|------------------------|--------------|------------------------------|------------------------------|-------------------|
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| FR TRACT 1-4B | | | WELL #: 67 F | | RRCID -> 119788 | | COMPL. DATE 11/23/1985 | | TOTAL DEPTH 9260 | | PERF. 8223 - 8255 |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| FISHERS REEF (FRIO 5, NE) | | | 31028 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| FR TRACT 9-12B | | | WELL #: 110 U | | RRCID -> 114356 | | COMPL. DATE 08/22/1984 | | TOTAL DEPTH 8510 | | PERF. 8203 - 8248 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| FISHERS REEF (FRIO 6) | | | 31028 320 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | |
| FR TRACT 1-4B | | | WELL #: 68 H | | RRCID -> 093112 | | COMPL. DATE 01/09/1981 | | TOTAL DEPTH 9051 | | PERF. 8319 - 8339 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| FR TRACT 46 | | | WELL #: 51 | | RRCID -> 100236 | | COMPL. DATE 04/26/1982 | | TOTAL DEPTH 9054 | | PERF. 8336 - 8353 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| FR TRACT 46 | | | WELL #: 59 F | | RRCID -> 100577 | | COMPL. DATE 05/22/1982 | | TOTAL DEPTH 9017 | | PERF. 8339 - 8364 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| FR TRACT 1-4B | | | WELL #: 70 H | | RRCID -> 103759 | | COMPL. DATE 12/15/1982 | | TOTAL DEPTH 8870 | | PERF. 8318 - 8334 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| FISHERS REEF (FRIO 6, N) | | 31028 325 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|--------------------------------|----------|-----------------|--------------|----------------|------------------|------------------|------------|----------------|--------------------------|---------|
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| FISHERS REEF TRACT 5-8B | | WELL #: | 104 | RRCID -> | 168709 | COMPL. DATE | N/A | TOTAL DEPTH | 9150 PERF. 8342 - 8360 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| FISHERS REEF (FRIO 17) | | 31028 704 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| STATE TRACT 5-8A | | WELL #: | 1 | RRCID -> | 230143 | COMPL. DATE | 08/02/2006 | TOTAL DEPTH | 10200 PERF.10148 - 10194 | |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| FISHERS REEF (FRIO 8200) | | 31028 832 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| FISHERS REEF FIELD UNIT NO. 2 | | WELL #: | 67 H | RRCID -> | 107193 | COMPL. DATE | 08/03/1983 | TOTAL DEPTH | 9260 PERF. 8082 - 8086 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| FISHERS REEF FIELD UNIT NO. 2 | | WELL #: | 68 F | RRCID -> | 109760 | COMPL. DATE | 01/19/1984 | TOTAL DEPTH | 9051 PERF. 8084 - 8088 | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| FISHERS REEF (9800 FB D) | | 31028 984 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| STATE TRACT 9-12B | | WELL #: | 1 | RRCID -> | 186583 | COMPL. DATE | 12/07/2000 | TOTAL DEPTH | 10551 PERF. 9684 - 9714 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | 8305 | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 8305 | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 8305 | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 8305 | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 8305 | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 8305 | | Y | NO RPT | | -0- |
| FISHERS REEF, N. (9300) | | 31030 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| FISHERS REEF STATE TRACT 9-12A | | WELL #: | 1 | RRCID -> | 154821 | COMPL. DATE | 04/09/1995 | TOTAL DEPTH | 9800 PERF. 9297 - 9338 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| FLAGPOND (FRIO LOWER) | | 31194 400 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | |
|-----------------------|------------|-----------|-------------------------|-----------------------|--------------------------|-------------|---------------------|----------------|-----------|--------------------|--------|---------|
| TEXAKOMA E & P, LLC | | 844133 | | | | | | | | | | |
| FLAG POND | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | | EOM |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * CODE | BALANCE |
| 11 | 5860 X | 5860 | -0- | -0- | -0- | 5803 | 3 | 57 | 9 | N | 52 | 477 |
| 12 | 6498 X | 6498 | -0- | -0- | -0- | 6430 | 3 | 68 | 9 | N | 62 | 355 |
| 01 | 5673 X | 4153 | -0- | -1520 | -0- | 4129 | 3 | 24 | 9 | N | 22 | 377 |
| 02 | 2494 X | 2392 | -0- | -102 | -0- | 2374 | 3 | 18 | 9 | N | 16 | 393 |
| 03 | 6510 X | 73 | -0- | -6437 | -0- | 69 | 3 | 4 | 9 | N | 4 | 397 |
| 04 | 6300 X | NO RPT | -0- | -6300 | -0- | | | | | N | NO RPT | 397 |

| FLAG POND | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | | EOM |
|-----------|--------|---------|-----|----------|-----|-------------|---|-------------|---|-------|--------|-----|
| 11 | 3060 X | 2823 | -0- | -237 | -0- | 2790 | 3 | 33 | 9 | N | 30 | 322 |
| 12 | 3266 X | 3266 | -0- | -0- | -0- | 3237 | 3 | 29 | 9 | N | 26 | 348 |
| 01 | 3629 X | 3629 | -0- | -0- | -0- | 3605 | 3 | 24 | 9 | N | 22 | 370 |
| 02 | 2523 X | 1248 | -0- | -1275 | -0- | 1235 | 3 | 13 | 9 | N | 12 | 382 |
| 03 | 3255 X | 1551 | -0- | -1704 | -0- | 1400 | 3 | 151 | 9 | N | 137 | 152 |
| 04 | 3300 X | NO RPT | -0- | -3300 | -0- | | | | | N | NO RPT | 152 |

| FLAG POND | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | | EOM |
|-----------|---------|---------|-----|----------|-----|-------------|---|-------------|---|-------|--------|-----|
| 11 | 7380 X | 243 | -0- | -7137 | -0- | 234 | 3 | 9 | 9 | N | 8 | 112 |
| 12 | 7626 X | 1734 | -0- | -5892 | -0- | 1714 | 3 | 20 | 9 | N | 18 | 130 |
| 01 | 7533 X | 277 | -0- | -7256 | -0- | 277 | 3 | | | N | -0- | 130 |
| 02 | 12079 X | 12079 | -0- | -0- | -0- | 12002 | 3 | 77 | 9 | N | 70 | 200 |
| 03 | 10828 X | 10828 | -0- | -0- | -0- | 10743 | 3 | 85 | 9 | N | 77 | 277 |
| 04 | 1680 X | NO RPT | -0- | -1680 | -0- | | | | | N | NO RPT | 277 |

| FLAG POND | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | | EOM |
|-----------|--------|---------|-----|----------|-----|-------------|---|-------------|---|-------|--------|-----|
| 11 | 900 X | 826 | -0- | -74 | -0- | 820 | 3 | 6 | 9 | N | 5 | 202 |
| 12 | 899 X | 24 | -0- | -875 | -0- | 24 | 3 | | | N | -0- | 202 |
| 01 | 1519 X | 1477 | -0- | -42 | -0- | 1464 | 3 | 13 | 9 | N | 12 | 214 |
| 02 | 1421 X | 720 | -0- | -701 | -0- | 720 | 3 | | | N | -0- | 214 |
| 03 | 1704 X | 1704 | -0- | -0- | -0- | 1703 | 3 | 1 | 9 | N | 1 | 215 |
| 04 | 1440 X | NO RPT | -0- | -1440 | -0- | | | | | N | NO RPT | 215 |

| FLORES (WX CONSOLIDATED-3) | | 31532 200 | | NON-ASSOCIATED | | SALVAGE | | CNTY: SAN JACINTO | | | | |
|----------------------------|----------|-----------|-----|----------------|---|-------------|--|-------------------|--|-------|--------|-----|
| ARCADIA OPERATING, LLC | | 028734 | | | | | | | | | | |
| GOLDEN | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | | EOM |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |

| FORT TRINIDAD (DEXTER) | | 32156 111 | | ASSOCIATED | | PRORATED | | CNTY: MADISON | | | | |
|--------------------------------|------|-----------|-----|------------|-----|-------------|----|---------------|----|-------|-----|-----|
| WILDFIRE ENERGY OPERATING LLC | | 923444 | | | | | | | | | | |
| KETCHUM | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. | | EOM |
| 11 | 30 N | -0- | -0- | -30 B | -0- | | | | | N | -0- | 125 |
| 12 | 12 N | 12 | -0- | -0- | B | -0- | 12 | 2 | | N | -0- | 125 |
| 01 | 80 N | 80 | -0- | -0- | B | -0- | 3 | 1 | 77 | 2 | N | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | 125 |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | |
| 03 | 12 N | -0- | -0- | -12 B | -0- | | | | | N | -0- | 125 |
| 04 | 60 N | -0- | -0- | -60 B | -0- | | | | | N | -0- | 125 |

OIL AND GAS DIVISION

| FORT TRINIDAD (GLEN ROSE) | | | | | | | | | | | | | | |
|---|------------|------------------|--------------|------|----------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| BURK ROYALTY CO., LTD. | | | | | | | | | | | | | | |
| GERALD WAKEFIELD GAS UNIT | | | | | | | | | | | | | | |
| 32156 497 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | |
| 108799 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| EOG RESOURCES, INC. | | | | | | | | | | | | | | |
|--|-----|-----|-----|-----|-----|--|--|--|--|---|-----|----|---|----|
| LAURA-MANNING (ALLOC) UNIT | | | | | | | | | | | | | | |
| 253162 | | | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 278186 COMPL. DATE 11/27/2014 TOTAL DEPTH 11662 PERF.12104 - 16330 | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 | 1 | 66 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 11 | 11 | 8 | 66 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 29 | 29 | 8 | 66 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 66 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 66 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 66 |

| SEM OPERATING COMPANY LLC | | | | | | | | | | | | | | |
|--|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| EASTHAM STATE PRISON FARM 7 | | | | | | | | | | | | | | |
| 766370 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 9590 PERF.11252 - 11685 | | | | | | | | | | | | | | |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| FORT TRINIDAD (GLEN ROSE -D-) | | | | | | | | | | | | | | |
|---|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| PARTEN OPERATING INC. | | | | | | | | | | | | | | |
| LITTLE, T. A.GAS UNIT | | | | | | | | | | | | | | |
| 32156 710 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
| 642718 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446 | | | | | | | | | | | | | | |
| 11 | 3000 X | 2306 | -0- | -694 | -0- | 427 | 1 | 1752 | 2 | N | 115 | 170 | 1 | 100 |
| | | | | | | 127 | 9 | | | | | | | |
| 12 | 3100 X | 2278 | -0- | -822 | -0- | 427 | 1 | 1742 | 2 | N | 99 | | | 199 |
| | | | | | | 109 | 9 | | | | | | | |
| 01 | 3038 X | 1930 | -0- | -1108 | -0- | 400 | 1 | 1433 | 2 | N | 88 | | | 287 |
| | | | | | | 97 | 9 | | | | | | | |
| 02 | 2233 X | 1407 | -0- | -826 | -0- | 401 | 1 | 888 | 2 | N | 107 | 187 | 1 | 207 |
| | | | | | | 118 | 9 | | | | | | | |
| 03 | 2263 N | 1920 | -0- | -343 | -0- | 340 | 1 | 1451 | 2 | N | 117 | 179 | 1 | 145 |
| | | | | | | 129 | 9 | | | | | | | |
| 04 | 1917 N | 1917 | -0- | -0- | -0- | 335 | 1 | 1479 | 2 | N | 94 | | | 239 |
| | | | | | | 103 | 9 | | | | | | | |

| SEVEN J STOCK FARM, INC | | | | | | | | | | | | | | |
|---|--------|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504 | | | | | | | | | | | | | | |
| 11 | 6900 X | 5018 | -0- | -1882 | -0- | 436 | 1 | 4458 | 2 | N | 113 | 191 | 1 | 92 |
| | | | | | | 124 | 9 | | | | | | | |
| 12 | 7130 X | 5308 | -0- | -1822 | -0- | 436 | 1 | 4750 | 2 | N | 111 | 174 | 1 | 29 |
| | | | | | | 122 | 9 | | | | | | | |
| 01 | 7130 X | 5675 | -0- | -1455 | -0- | 419 | 1 | 5131 | 2 | N | 114 | | | 143 |
| | | | | | | 125 | 9 | | | | | | | |
| 02 | 5626 X | 5277 | -0- | -349 | -0- | 468 | 1 | 4681 | 2 | N | 116 | 179 | 1 | 80 |
| | | | | | | 128 | 9 | | | | | | | |
| 03 | 6014 X | 5714 | -0- | -300 | -0- | 520 | 1 | 5074 | 2 | N | 109 | | | 189 |
| | | | | | | 120 | 9 | | | | | | | |
| 04 | 5490 X | 4842 | -0- | -648 | -0- | 405 | 1 | 4330 | 2 | N | 97 | 191 | 1 | 95 |
| | | | | | | 107 | 9 | | | | | | | |

| FORT TRINIDAD (GLEN ROSE -D-) | | //CONT.// | | 32156 710 | ASSOCIATED | CAPACITY | | | CNTY: MADISON | | | | |
|-------------------------------|----------|-----------|-------------|---------------------|------------|------------------|------------------|------------------|---------------|-----------|------------------|------------------|-------------|
| PARTEN OPERATING INC. | | //CONT.// | | 642718 | | | | | | | | | |
| NRL | | WELL #: | | 1H | RRCID -> | 274778 | COMPL. DATE | 01/10/2014 | TOTAL DEPTH | 10525 | PERF.10951 | - 16009 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
|------------------------------|----------|---------|-----|----|----------|--------|-------------|------------|-------------|-------|------------|---------|
| BROMBERG, ET AL | | WELL #: | | 1 | RRCID -> | 093236 | COMPL. DATE | 11/19/1980 | TOTAL DEPTH | 10500 | PERF. 9844 | - 10385 |
| 11 | 14B2 EXT | 30 | -0- | 30 | 209 | 30 1 | | | N | -0- | | 216 |
| 12 | 14B2 EXT | 10 | -0- | 10 | 219 | 10 1 | | | N | -0- | | 216 |
| 01 | 14B2 EXT | 21 | -0- | 21 | 240 | 21 1 | | | N | -0- | | 216 |
| *02 | 14B2 EXT | 15 | -0- | 15 | 255 | 15 1 | | | N | -0- | | 216 |
| *03 | 14B DENY | 10 | -0- | 10 | 265 | 10 1 | | | N | -0- | | 216 |
| *04 | 14B2 EXT | 11 | -0- | 11 | 276 | 11 1 | | | N | -0- | | 216 |

| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | | |
|--------------------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|------------|---------|
| ACKLEY, DAN | | WELL #: | | 1 | RRCID -> | 097053 | COMPL. DATE | 10/02/2012 | TOTAL DEPTH | 10605 | PERF.10285 | - 10419 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| ST. REGIS PAPER CO. "C" | | WELL #: | | 1 | RRCID -> | 097997 | COMPL. DATE | 06/17/2013 | TOTAL DEPTH | 10613 | PERF.10342 | - 10450 |
|-------------------------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | 3340 X | 3340 | -0- | -0- | -0- | 3260 2 | 80 9 | N | 73 | | | 230 |
| 12 | 3100 X | 2192 | -0- | -908 | -0- | 2158 2 | 34 9 | N | 31 | 173 1 | | 88 |
| 01 | 3771 X | 3771 | -0- | -0- | -0- | 3692 2 | 79 9 | N | 72 | | | 160 |
| 02 | 3729 X | 3729 | -0- | -0- | -0- | 3520 2 | 209 9 | N | 190 | 115 1 | | 235 |
| 03 | 3842 X | 3842 | -0- | -0- | -0- | 3770 2 | 72 9 | N | 65 | 190 1 | | 110 |
| *04 | 3297 X | 3297 | -0- | -0- | -0- | 3225 2 | 72 9 | N | 65 | | | 175 |

| DAN ACKLEY B | | WELL #: | | 2 | RRCID -> | 271053 | COMPL. DATE | 08/16/2012 | TOTAL DEPTH | 10700 | PERF.10350 | - 10476 |
|--------------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | 2321 N | 2321 | -0- | -0- | -0- | 2274 2 | 47 9 | N | 43 | | | 227 |
| 12 | 2573 N | 1504 | -0- | -1069 | -0- | 1471 2 | 33 9 | N | 30 | 190 1 | | 67 |
| 01 | 2325 N | 1488 | -0- | -837 | -0- | 1435 2 | 53 9 | N | 48 | | | 115 |
| 02 | 2376 N | 2376 | -0- | -0- | -0- | 2246 2 | 130 9 | N | 118 | 73 1 | | 160 |
| 03 | 2256 N | 2256 | -0- | -0- | -0- | 2217 2 | 39 9 | N | 35 | | | 195 |
| *04 | 2229 N | 2229 | -0- | -0- | -0- | 2185 2 | 44 9 | N | 40 | 188 1 | | 47 |

| FORT TRINIDAD (GLEN ROSE -E-) | | 32156 781 | | ASSOCIATED | | | CAPACITY | | | CNTY: MADISON | | |
|-------------------------------|----------|-----------|-----|------------|----------|--------|-------------|------------|-------------|---------------|-----------|-----|
| EMPIRE TEXAS OPERATING LLC | | 100365 | | | | | | | | | | |
| ALLIANCE TRUST CO. -A- | | WELL #: | | 1 L | RRCID -> | 031531 | COMPL. DATE | 06/10/1962 | TOTAL DEPTH | 11125 | PERF. N/A | |
| 11 | 8010 X | 4578 | -0- | -3432 | -0- | 4515 2 | 63 9 | Y | 57 | | | 78 |
| 12 | 6882 X | 4642 | -0- | -2240 | -0- | 4556 2 | 86 9 | Y | 78 | | | 156 |
| 01 | 6076 X | 3884 | -0- | -2192 | -0- | 3811 2 | 73 9 | Y | 66 | 174 1 | | 48 |
| 02 | 4785 X | 4513 | -0- | -272 | -0- | 4463 2 | 50 9 | Y | 45 | | | 93 |
| 03 | DLQ G-10 | 4607 | -0- | 4607 | 4607 | 4478 2 | 129 9 | Y | 117 | 117 1 | | 93 |
| 04 | DLQ G-10 | 3615 | -0- | 3615 | 8222 | 3611 2 | 4 9 | Y | 4 | 14 1 | | 83 |

| FORT TRINIDAD (GLEN ROSE -E-) | | //CONT.// | | 32156 781 | ASSOCIATED | CAPACITY | | | CNTY: MADISON | | | | | | |
|---|-----|-----------|-------------|--------------|------------|----------|-------------|--------------|---------------|------|-----------|------|--------------|------|---------|
| EMPIRE TEXAS OPERATING LLC | | //CONT.// | | 100365 | | | | | | | | | | | |
| FORREST, W. M., JR. -B- | | WELL #: | | 1 F | RRCID -> | 032717 | COMPL. DATE | 07/14/1962 | TOTAL DEPTH | N/A | PERF. N/A | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| PLUGGED AND ABANDONED 02/15/2022 - WELL PLUGGED 2/15/2022 | | | | | | | | | | | | | | | |

| ENERQUEST OPERATING L.L.C. | | | | 252058 | | CAPACITY | | | CNTY: MADISON | | | | | | |
|----------------------------|----|---------|----|--------|----------|----------|-------------|------------|---------------|-----|--------------------|-----|--|--|-----|
| FORREST, W. M., JR. A/C #1 | | WELL #: | | 1 L | RRCID -> | 006237 | COMPL. DATE | 02/16/1962 | TOTAL DEPTH | N/A | PERF.10841 - 10882 | | | | |
| 11 | 72 | X | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | 118 |
| 12 | 50 | X | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | 118 |
| 01 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | 118 |
| 02 | 47 | X | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | 118 |
| 03 | 19 | X | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | 118 |
| 04 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | 118 |

| FORT TRINIDAD (GLEN ROSE, UPPER) | | | | 32156 852 | ASSOCIATED | CAPACITY | | | CNTY: MADISON | | | | | | |
|----------------------------------|-------|---------|-----|-----------|------------|----------|-------------|------------|---------------|-------|--------------------|--------|--|--|-----|
| BUFFALO XXII OPERATING, LLC | | WELL #: | | 100330 | | | | | | | | | | | |
| CANNON | | WELL #: | | 1 | RRCID -> | 272989 | COMPL. DATE | 10/26/2013 | TOTAL DEPTH | 11880 | PERF.10142 - 11729 | | | | |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 107 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 107 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 107 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 107 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 107 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | 107 |

| SANTA ELENA GAS UNIT | | WELL #: | | 1 | RRCID -> | 276756 | COMPL. DATE | 03/06/2014 | TOTAL DEPTH | 11998 | PERF.10175 - 11848 | | | | |
|----------------------|---|---------|--------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|--------|--|--|-----|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 152 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 152 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 152 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 152 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 152 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 152 |

| CHAMBLESS | | WELL #: | | 1 | RRCID -> | 279369 | COMPL. DATE | 03/13/2014 | TOTAL DEPTH | 12005 | PERF.10163 - 11856 | | | | |
|-----------|---|---------|--------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|--------|--|--|-----|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 172 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 172 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 172 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 172 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 172 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 172 |

| SAVELL | | WELL #: | | 1 | RRCID -> | 280182 | COMPL. DATE | 03/16/2014 | TOTAL DEPTH | 11748 | PERF.10112 - 11683 | | | | |
|--------|---|---------|--------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|--------|--|--|-----|
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 205 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 205 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 205 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 205 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 205 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 205 |

| ----- | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|-----|--------|------------------|---------|
| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
| EMPIRE TEXAS OPERATING LLC 100365 | | | | | | | | | | | | |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682 | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0 | | | | | | | | | | | | |
| 11 | | 24488 X | 7995 | -0- | -16493 | -0- | 7760 | 2 | 235 | 9 | Y | 242 |
| 12 | | 7631 X | 7631 | -0- | -0- | -0- | 7396 | 2 | 235 | 9 | Y | 272 |
| 01 | | 7626 X | 7460 | -0- | -166 | -0- | 7220 | 2 | 240 | 9 | Y | 129 |
| 02 | | 7470 X | 7470 | -0- | -0- | -0- | 7231 | 2 | 239 | 9 | Y | 176 |
| 03 | | 7626 X | 7580 | -0- | -46 | -0- | 7332 | 2 | 248 | 9 | Y | 130 |
| 04 | | 7380 X | 7187 | -0- | -193 | -0- | 6970 | 2 | 217 | 9 | Y | 155 |
| ----- | | | | | | | | | | | | |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 101 U RRCID -> 032369 COMPL. DATE 02/02/1962 TOTAL DEPTH 10951 PERF. N/A | | | | | | | | | | | | |
| 11 | | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| PLUGGED AND ABANDONED 12/01/2023 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | |
| 11 | | 57965 X | 18930 | -0- | -39035 | -0- | 18589 | 2 | 341 | 9 | Y | 155 |
| 12 | | 18080 X | 18080 | -0- | -0- | -0- | 17732 | 2 | 348 | 9 | Y | 99 |
| 01 | | 20088 X | 17619 | -0- | -2469 | -0- | 17282 | 2 | 337 | 9 | Y | 213 |
| 02 | | 18618 X | 17524 | -0- | -1094 | -0- | 17136 | 2 | 388 | 9 | Y | 223 |
| 03 | | 19778 X | 18678 | -0- | -1100 | -0- | 18315 | 2 | 363 | 9 | Y | 198 |
| 04 | | 18930 X | 18123 | -0- | -807 | -0- | 17603 | 2 | 520 | 9 | Y | 284 |
| ----- | | | | | | | | | | | | |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|----------|-------------|----------------|-------------|------------------|------------------|---|------|------------------|------------------|---------|
| O | | | LIFT(L) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 757 N | 249 | -0- | -508 | -0- | 249 2 | | Y | -0- | | | 56 |
| 12 | 116 N | 116 | -0- | -0- | -0- | 116 2 | | Y | -0- | | | 56 |
| 01 | 279 N | -0- | -0- | -279 | -0- | | | Y | -0- | | | 56 |
| 02 | 232 N | -0- | -0- | -232 | -0- | | | Y | -0- | | | 56 |
| 03 | 124 N | -0- | -0- | -124 | -0- | | | Y | -0- | | | 56 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 56 |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|------|--|---|-----|--|--|-----|
| 11 | 121 N | 29 | -0- | -92 | -0- | 29 2 | | Y | -0- | | | -0- |
| 12 | 35 N | 35 | -0- | -0- | -0- | 35 2 | | Y | -0- | | | -0- |
| 01 | 79 N | 79 | -0- | -0- | -0- | 79 2 | | Y | -0- | | | -0- |
| 02 | 29 N | -0- | -0- | -29 | -0- | | | Y | -0- | | | -0- |
| 03 | 43 N | 43 | -0- | -0- | -0- | 43 2 | | Y | -0- | | | -0- |
| 04 | 90 N | 33 | -0- | -57 | -0- | 33 2 | | Y | -0- | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TRAILBLAZER ENERGY RESOURCES,LLC 100797
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | |
|--|---|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|-------------|
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | | |
| MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444 | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 0 Z | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | | 0 Z | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | | 0 Z | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | | 0 Z | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | | 0 Z | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | | 0 Z | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012 | | | | | | | | | | | |
| 11 | | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 77 |
| 12 | | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 77 |
| 01 | | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 77 |
| 02 | | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 77 |
| 03 | | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 77 |
| 04 | | 0 X | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 77 |
| ----- | | | | | | | | | | | |
| BUFFCO PRODUCTION INC. 106406 | | | | | | | | | | | |
| YORK WELL #: 1 RRCID -> 271375 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657 | | | | | | | | | | | |
| 11 | | 0 A | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | | 0 A | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| RECLASSIFIED TO OIL DIST. 03 LEASE 28085 09/01/2023 | | | | | | | | | | | |
| ----- | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. 108799 | | | | | | | | | | | |
| TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090 | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| HARGRAVE WELL #: RRCID -> 274601 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582 | | | | | | | | | | | |
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 78 |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 78 |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 78 |
| 02 | | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 78 |
| 03 | | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 78 |
| 04 | | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 78 |
| PLUGGED AND ABANDONED 08/13/2021 | | | | | | | | | | | |
| ----- | | | | | | | | | | | |
| CONTRAST ENERGY, LLC 173799 | | | | | | | | | | | |
| BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826 | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 30 | | N | -0- | | 117 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 30 | | N | -0- | | 117 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 30 | | N | -0- | | 117 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 30 | | N | -0- | | 117 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | 30 | | N | -0- | | 117 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | 30 | | N | -0- | | 117 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------------|-------------------------|-------------|
| E2 OPERATING LLC 238475 | | | | | | | | | | | | | | |
| ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 183 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 155 | 7 | 28 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 194 | | | 222 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 47 | | | 269 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 269 |
| ----- | | | | | | | | | | | | | | |
| POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226 | | | | | | | | | | | | | | |
| 11 | 390 N | 168 | -0- | -222 | -0- | 74 | 2 | 94 | 9 | N | 85 | 190 | 1 | 84 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | 99 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 99 |
| 02 | 246 N | 246 | -0- | -0- | -0- | 124 | 2 | 122 | 9 | N | 111 | | | 210 |
| 03 | 121 N | 121 | -0- | -0- | -0- | 54 | 2 | 67 | 9 | N | 61 | 136 | 1 | 135 |
| 04 | 79 N | 79 | -0- | -0- | -0- | 31 | 2 | 48 | 9 | N | 44 | | | 179 |
| ----- | | | | | | | | | | | | | | |
| STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635 | | | | | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 10150 PERF.11210 - 14185 | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BRASELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250 | | | | | | | | | | | | | | |
| 11 | 420 N | 151 | -0- | -269 | -0- | 151 | 2 | | | N | -0- | | | 220 |
| 12 | 102 N | 102 | -0- | -0- | -0- | 2 | 2 | 100 | 9 | N | 91 | 167 | 1 | 144 |
| 01 | 453 N | 453 | -0- | -0- | -0- | 108 | 2 | 345 | 9 | N | 314 | | | 458 |
| 02 | 397 N | 397 | -0- | -0- | -0- | 158 | 2 | 239 | 9 | N | 217 | 356 | 1 | 319 |
| 03 | 295 N | 295 | -0- | -0- | -0- | 116 | 2 | 179 | 9 | N | 163 | 181 | 1 | 301 |
| 04 | 179 N | 179 | -0- | -0- | -0- | 4 | 2 | 175 | 9 | N | 159 | 189 | 1 | 271 |
| ----- | | | | | | | | | | | | | | |
| TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898 | | | | | | | | | | | | | | |
| 11 | 459 N | 459 | -0- | -0- | -0- | 163 | 2 | 296 | 9 | N | 269 | 190 | 1 | 346 |
| 12 | 423 N | 423 | -0- | -0- | -0- | 4 | 2 | 419 | 9 | N | 381 | 370 | 1 | 357 |
| 01 | 423 N | 423 | -0- | -0- | -0- | 122 | 2 | 301 | 9 | N | 274 | 192 | 1 | 439 |
| 02 | 514 N | 514 | -0- | -0- | -0- | 166 | 2 | 348 | 9 | N | 316 | 336 | 1 | 419 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 358 | 406 | 1 | 371 |
| 04 | 577 N | 577 | -0- | -0- | -0- | 190 | 2 | 387 | 9 | N | 352 | 555 | 1 | 168 |
| ----- | | | | | | | | | | | | | | |
| MANNING WELL #: 1 RRCID -> 273058 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499 | | | | | | | | | | | | | | |
| 11 | 1470 N | 748 | -0- | -722 | -0- | 272 | 2 | 476 | 9 | N | 433 | 566 | 1 | 163 |
| 12 | 383 N | 383 | -0- | -0- | -0- | 6 | 2 | 377 | 9 | N | 343 | 193 | 1 | 313 |
| 01 | 728 N | 728 | -0- | -0- | -0- | 198 | 2 | 530 | 9 | N | 482 | 366 | 1 | 429 |
| 02 | 811 N | 811 | -0- | -0- | -0- | 277 | 2 | 534 | 9 | N | 485 | 560 | 1 | 354 |
| 03 | 602 N | 602 | -0- | -0- | -0- | 184 | 2 | 418 | 9 | N | 380 | 559 | 1 | 175 |
| 04 | 806 N | 806 | -0- | -0- | -0- | 243 | 2 | 563 | 9 | N | 512 | 371 | 1 | 316 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|------------|---|-----------|---------------------------|---------------------------|-------------|
| E2 OPERATING LLC //CONT.// 238475 | | | | | | | | | | | | | | |
| GREENE WELL #: 1 RRCID -> 273662 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 96 N | 96 | -0- | -0- | -0- | 57 | 2 | 39 | 9 | N | 35 | | 182 |
| 12 | | 15 N | 15 | -0- | -0- | -0- | 1 | 2 | 14 | 9 | N | 13 | | 195 |
| 01 | | 59 N | 59 | -0- | -0- | -0- | 46 | 2 | 13 | 9 | N | 12 | 139 1 | 68 |
| 02 | | 101 N | 101 | -0- | -0- | -0- | 71 | 2 | 30 | 9 | N | 27 | | 95 |
| 03 | | 31 N | 31 | -0- | -0- | -0- | 18 | 2 | 13 | 9 | N | 12 | | 107 |
| 04 | | 113 N | 113 | -0- | -0- | -0- | 96 | 2 | 17 | 9 | N | 15 | 60 1 | 62 |
| ----- | | | | | | | | | | | | | | |
| VIVIENNE WELL #: 1 RRCID -> 274572 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603 | | | | | | | | | | | | | | |
| *08 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 7 | 65 |
| 09 | | 1 N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | 31 7 | 65 |
| 10 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 65 |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 65 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 65 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 65 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 65 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 65 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 65 |
| ----- | | | | | | | | | | | | | | |
| TINSLEY WELL #: 1 RRCID -> 276850 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802 | | | | | | | | | | | | | | |
| 11 | | 54 N | 54 | -0- | -0- | -0- | 41 | 2 | 13 | 9 | N | 12 | | 222 |
| 12 | | 5 N | 5 | -0- | -0- | -0- | 2 | 2 | 3 | 9 | N | 3 | | 225 |
| 01 | | 56 N | 56 | -0- | -0- | -0- | 46 | 2 | 10 | 9 | N | 9 | 159 1 | 75 |
| 02 | | 82 N | 82 | -0- | -0- | -0- | 67 | 2 | 15 | 9 | N | 14 | | 89 |
| 03 | | 25 N | 25 | -0- | -0- | -0- | 18 | 2 | 7 | 9 | N | 6 | | 95 |
| 04 | | 74 N | 74 | -0- | -0- | -0- | 59 | 2 | 15 | 9 | N | 14 | | 109 |
| ----- | | | | | | | | | | | | | | |
| STIVER WELL #: 1 RRCID -> 276853 COMPL. DATE 09/19/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523 | | | | | | | | | | | | | | |
| 11 | | 510 N | 295 | -0- | -215 | -0- | 97 | 2 | 198 | 9 | N | 180 | 372 1 | 107 |
| 12 | | 218 N | 218 | -0- | -0- | -0- | 3 | 2 | 215 | 9 | N | 195 | | 302 |
| 01 | | 425 N | 425 | -0- | -0- | -0- | 208 | 2 | 217 | 9 | N | 197 | 187 1 | 312 |
| 02 | | 244 N | 244 | -0- | -0- | -0- | 22 | 2 | 222 | 9 | N | 202 | 180 1 | 334 |
| 03 | | 214 N | 214 | -0- | -0- | -0- | 46 | 2 | 168 | 9 | N | 153 | 185 1 | 302 |
| 04 | | 279 N | 279 | -0- | -0- | -0- | 166 | 2 | 113 | 9 | N | 103 | 179 1 | 226 |
| ----- | | | | | | | | | | | | | | |
| WORD WELL #: 1 RRCID -> 278412 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291 | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 167 |
| *12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 63 7 | 104 |
| *01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 104 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 104 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 104 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 104 |
| ----- | | | | | | | | | | | | | | |
| HENRY WELL #: 1 RRCID -> 278443 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072 | | | | | | | | | | | | | | |
| 11 | | 83 N | 83 | -0- | -0- | -0- | 13 | 2 | 70 | 9 | N | 64 | | 281 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 64 | 183 1 | 162 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | 22 1 | 142 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 110 | | 252 |
| 03 | | 278 N | 278 | -0- | -0- | -0- | 78 | 2 | 200 | 9 | N | 182 | 183 1 | 251 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 87 | 173 1 | 165 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|---------------------------|---------------------------|-------------|
| E2 OPERATING LLC //CONT.// 238475 | | | | | | | | | | | | | | |
| TRICHEL WELL #: 1 RRCID -> 278444 COMPL. DATE 03/10/2014 TOTAL DEPTH 10850 PERF. 9618 - 10723 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 60 N | 24 | -0- | -36 | -0- | 11 | 2 | 13 | 9 | N | 12 | | | 122 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 41 | 41 | 1 | 122 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 41 | 1 | 81 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 81 |
| 03 | 134 N | 134 | -0- | -0- | -0- | 122 | 2 | 12 | 9 | N | 11 | | | 92 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | 94 |
| ----- | | | | | | | | | | | | | | |
| BELL WELL #: 1 RRCID -> 278446 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370 | | | | | | | | | | | | | | |
| 11 | 14 N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | 132 |
| *12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 114 | 7 | 18 |
| *01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 02 | 14 N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | 18 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| ----- | | | | | | | | | | | | | | |
| HARDY WELL #: 1 RRCID -> 278455 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10432 - 12110 | | | | | | | | | | | | | | |
| 11 | 750 N | 253 | -0- | -497 | -0- | 187 | 2 | 66 | 9 | N | 60 | | | 137 |
| 12 | 100 N | 100 | -0- | -0- | -0- | 4 | 2 | 96 | 9 | N | 87 | 107 | 1 | 117 |
| 01 | 245 N | 245 | -0- | -0- | -0- | 139 | 2 | 106 | 9 | N | 96 | | | 213 |
| 02 | 197 N | 197 | -0- | -0- | -0- | 118 | 2 | 79 | 9 | N | 72 | 171 | 1 | 114 |
| 03 | 235 N | 235 | -0- | -0- | -0- | 118 | 2 | 117 | 9 | N | 106 | | | 220 |
| 04 | 202 N | 202 | -0- | -0- | -0- | 126 | 2 | 76 | 9 | N | 69 | 190 | 1 | 99 |
| ----- | | | | | | | | | | | | | | |
| BARR WELL #: 1 RRCID -> 278702 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204 | | | | | | | | | | | | | | |
| 11 | 37 N | 37 | -0- | -0- | -0- | 4 | 2 | 33 | 9 | N | 30 | | | 192 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 13 | 170 | 1 | 35 |
| 01 | 25 N | 25 | -0- | -0- | -0- | 17 | 2 | 8 | 9 | N | 7 | | | 42 |
| 02 | 13 N | 13 | -0- | -0- | -0- | 7 | 2 | 6 | 9 | N | 5 | | | 47 |
| 03 | 47 N | 47 | -0- | -0- | -0- | 16 | 2 | 31 | 9 | N | 28 | | | 75 |
| 04 | 18 N | 18 | -0- | -0- | -0- | 7 | 2 | 11 | 9 | N | 10 | | | 85 |
| ----- | | | | | | | | | | | | | | |
| GIBBS BROS WELL #: 1 RRCID -> 279355 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377 | | | | | | | | | | | | | | |
| *08 | 132 N | 132 | -0- | -0- | -0- | 119 | 2 | 13 | 9 | N | 12 | 4 | 7 | 134 |
| 09 | 21 N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | 4 | 7 | 134 |
| 10 | 212 N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | 134 |
| 11 | 120 N | 91 | -0- | -29 | -0- | 84 | 2 | 7 | 9 | N | 6 | | | 140 |
| 12 | 1 N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | 140 |
| 01 | 68 N | 68 | -0- | -0- | -0- | 62 | 2 | 6 | 9 | N | 5 | | | 145 |
| 02 | 46 N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | 145 |
| *03 | 85 N | 85 | -0- | -0- | -0- | 46 | 2 | 39 | 9 | N | 35 | | | 180 |
| 04 | 43 N | 43 | -0- | -0- | -0- | 17 | 2 | 26 | 9 | N | 24 | | | 204 |
| ----- | | | | | | | | | | | | | | |
| CANANT WELL #: 1 RRCID -> 279365 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638 | | | | | | | | | | | | | | |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 38 | 7 | 27 |
| 09 | 4 N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | 38 | 7 | 27 |
| 10 | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | 27 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MADISON | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|-------|---------------|-------|---------------------|-------|-------------|
| E2 OPERATING LLC //CONT.// 238475 | | | | | | | | | | | | | | |
| BOYD WELL #: 1 RRCID -> 279366 COMPL. DATE 04/29/2014 | | | | | | | | | | TOTAL DEPTH | 11213 | PERF. 9630 - 11133 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 16 N | 16 | -0- | -0- | -0- | 14 | 3 | 2 | 9 | N | 2 | 100 | 1 | 15 |
| *12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 28 | | | 43 |
| *01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 02 | 29 N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | 43 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| ----- | | | | | | | | | | | | | | |
| KNIGHT WELL #: 1 RRCID -> 280168 COMPL. DATE 01/18/2014 | | | | | | | | | | TOTAL DEPTH | 11685 | PERF. 9808 - 11579 | | |
| 11 | 480 N | 111 | -0- | -369 | -0- | 91 | 2 | 20 | 9 | N | 18 | | | 220 |
| 12 | 46 N | 46 | -0- | -0- | -0- | 2 | 2 | 44 | 9 | N | 40 | 168 | 1 | 92 |
| 01 | 87 N | 87 | -0- | -0- | -0- | 63 | 2 | 24 | 9 | N | 22 | | | 114 |
| 02 | 121 N | 121 | -0- | -0- | -0- | 77 | 2 | 44 | 9 | N | 40 | | | 154 |
| 03 | 234 N | 234 | -0- | -0- | -0- | 145 | 2 | 89 | 9 | N | 81 | | | 235 |
| 04 | 308 N | 308 | -0- | -0- | -0- | 122 | 2 | 186 | 9 | N | 169 | 182 | 1 | 222 |
| ----- | | | | | | | | | | | | | | |
| BANKHEAD WELL #: 1 RRCID -> 280178 COMPL. DATE 06/24/2015 | | | | | | | | | | TOTAL DEPTH | 12350 | PERF.10511 - 12155 | | |
| 11 | 390 N | 213 | -0- | -177 | -0- | 188 | 2 | 25 | 9 | N | 23 | | | 117 |
| 12 | 33 N | 33 | -0- | -0- | -0- | 5 | 2 | 28 | 9 | N | 25 | 87 | 1 | 55 |
| 01 | 17 N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | 55 |
| 02 | 40 N | 40 | -0- | -0- | -0- | 23 | 2 | 17 | 9 | N | 15 | | | 70 |
| 03 | 124 N | 124 | -0- | -0- | -0- | 81 | 2 | 43 | 9 | N | 39 | | | 109 |
| 04 | 100 N | 100 | -0- | -0- | -0- | 89 | 2 | 11 | 9 | N | 10 | | | 119 |
| ----- | | | | | | | | | | | | | | |
| JETT WELL #: 1 RRCID -> 281296 COMPL. DATE 07/10/2015 | | | | | | | | | | TOTAL DEPTH | 12516 | PERF.10699 - 12310 | | |
| 11 | 60 N | 57 | -0- | -3 | -0- | 46 | 2 | 11 | 9 | N | 10 | | | 199 |
| 12 | 7 N | 7 | -0- | -0- | -0- | 1 | 2 | 6 | 9 | N | 5 | | | 204 |
| 01 | 37 N | 37 | -0- | -0- | -0- | 36 | 2 | 1 | 9 | N | 1 | 174 | 1 | 31 |
| 02 | 154 N | 154 | -0- | -0- | -0- | 85 | 2 | 69 | 9 | N | 63 | | | 94 |
| 03 | 110 N | 110 | -0- | -0- | -0- | 19 | 2 | 91 | 9 | N | 83 | | | 177 |
| 04 | 113 N | 113 | -0- | -0- | -0- | 83 | 2 | 30 | 9 | N | 27 | | | 204 |
| ----- | | | | | | | | | | | | | | |
| MARCELLA WELL #: 1 RRCID -> 281298 COMPL. DATE 09/16/2015 | | | | | | | | | | TOTAL DEPTH | 12654 | PERF.10727 - 12279 | | |
| 11 | 210 N | 142 | -0- | -68 | -0- | 105 | 2 | 37 | 9 | N | 34 | 182 | 1 | 87 |
| 12 | 79 N | 79 | -0- | -0- | -0- | 7 | 2 | 72 | 9 | N | 65 | | | 152 |
| 01 | 298 N | 298 | -0- | -0- | -0- | 234 | 2 | 64 | 9 | N | 58 | | | 210 |
| 02 | 346 N | 346 | -0- | -0- | -0- | 298 | 2 | 48 | 9 | N | 44 | 100 | 1 | 154 |
| 03 | 192 N | 192 | -0- | -0- | -0- | 161 | 2 | 31 | 9 | N | 28 | | | 182 |
| 04 | 125 N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | 182 |
| ----- | | | | | | | | | | | | | | |
| THORNBERRY WELL #: 1 RRCID -> 281300 COMPL. DATE 05/23/2015 | | | | | | | | | | TOTAL DEPTH | 12700 | PERF.10877 - 12339 | | |
| 11 | 180 N | 147 | -0- | -33 | -0- | 66 | 2 | 81 | 9 | N | 74 | | | 251 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 83 | 190 | 1 | 144 |
| 01 | 127 N | 127 | -0- | -0- | -0- | 82 | 2 | 45 | 9 | N | 41 | | | 185 |
| 02 | 217 N | 217 | -0- | -0- | -0- | 114 | 2 | 103 | 9 | N | 94 | | | 279 |
| 03 | 87 N | 87 | -0- | -0- | -0- | 52 | 2 | 35 | 9 | N | 32 | 182 | 1 | 129 |
| 04 | 14 N | 14 | -0- | -0- | -0- | 8 | 2 | 6 | 9 | N | 5 | | | 134 |
| ----- | | | | | | | | | | | | | | |
| MCADAMS WELL #: 1 RRCID -> 281301 COMPL. DATE 09/13/2015 | | | | | | | | | | TOTAL DEPTH | 12605 | PERF.10595 - 12197 | | |
| 11 | 300 N | 300 | -0- | -0- | -0- | 156 | 2 | 144 | 9 | N | 131 | 187 | 1 | 84 |
| 12 | 147 N | 147 | -0- | -0- | -0- | 3 | 2 | 144 | 9 | N | 131 | 187 | 1 | 28 |
| 01 | 205 N | 205 | -0- | -0- | -0- | 91 | 2 | 114 | 9 | N | 104 | | | 132 |
| 02 | 205 N | 205 | -0- | -0- | -0- | 108 | 2 | 97 | 9 | N | 88 | 90 | 1 | 130 |
| 03 | 179 N | 179 | -0- | -0- | -0- | 81 | 2 | 98 | 9 | N | 89 | | | 219 |
| 04 | 189 N | 189 | -0- | -0- | -0- | 120 | 2 | 69 | 9 | N | 63 | 190 | 1 | 92 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MADISON | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-------------------|--------------------|-------------------------|-------------------------|-------------|
| E2 OPERATING LLC //CONT.// 238475 | | | | | | | | | | | | | | |
| SMITH WELL #: 1 RRCID -> 281309 COMPL. DATE 11/10/2015 | | | | | | | | | | TOTAL DEPTH 11265 | PERF. 9350 - 11094 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 30 N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | 94 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 94 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 94 |
| 02 | 18 N | 18 | -0- | -0- | -0- | 6 | 2 | 12 | 9 | N | 11 | | | 105 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 105 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 105 |
| ----- | | | | | | | | | | | | | | |
| RADER WELL #: 1 RRCID -> 281343 COMPL. DATE 10/07/2015 | | | | | | | | | | TOTAL DEPTH 11455 | PERF. 9333 - 11200 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 23 | | | 157 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 28 | | | 185 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 39 | 174 | 1 | 50 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 20 | | | 70 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 30 | | | 100 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 30 | | | 130 |
| ----- | | | | | | | | | | | | | | |
| LEGGETT WELL #: 1 RRCID -> 281495 COMPL. DATE 01/18/2016 | | | | | | | | | | TOTAL DEPTH 11100 | PERF. 9186 - 10990 | | | |
| 11 | 161 N | 161 | -0- | -0- | -0- | 91 | 2 | 70 | 9 | N | 64 | | | 184 |
| 12 | 95 N | 95 | -0- | -0- | -0- | 6 | 2 | 89 | 9 | N | 81 | 184 | 1 | 81 |
| 01 | 414 N | 414 | -0- | -0- | -0- | 278 | 2 | 136 | 9 | N | 124 | | | 205 |
| 02 | 28 N | 28 | -0- | -0- | -0- | 11 | 2 | 17 | 9 | N | 15 | | | 220 |
| 03 | 115 N | 115 | -0- | -0- | -0- | 76 | 2 | 39 | 9 | N | 35 | 148 | 1 | 107 |
| 04 | 541 N | 541 | -0- | -0- | -0- | 423 | 2 | 118 | 9 | N | 107 | | | 214 |
| ----- | | | | | | | | | | | | | | |
| SHELTON WELL #: 1 RRCID -> 281499 COMPL. DATE 04/15/2016 | | | | | | | | | | TOTAL DEPTH 11110 | PERF. 9194 - 10999 | | | |
| 11 | 900 N | 520 | -0- | -380 | -0- | 327 | 2 | 193 | 9 | N | 175 | 183 | 1 | 182 |
| 12 | 212 N | 212 | -0- | -0- | -0- | 6 | 2 | 206 | 9 | N | 187 | 190 | 1 | 179 |
| 01 | 339 N | 339 | -0- | -0- | -0- | 223 | 2 | 116 | 9 | N | 105 | 189 | 1 | 95 |
| 02 | 119 N | 119 | -0- | -0- | -0- | 76 | 2 | 43 | 9 | N | 39 | | | 134 |
| 03 | 415 N | 415 | -0- | -0- | -0- | 227 | 2 | 188 | 9 | N | 171 | 181 | 1 | 124 |
| 04 | 454 N | 454 | -0- | -0- | -0- | 337 | 2 | 117 | 9 | N | 106 | | | 230 |
| ----- | | | | | | | | | | | | | | |
| MOSSER WELL #: 1 RRCID -> 281525 COMPL. DATE 08/05/2016 | | | | | | | | | | TOTAL DEPTH 11145 | PERF. 9221 - 11038 | | | |
| 11 | 199 N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | 194 |
| *12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 162 | 7 | 32 |
| *01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| 02 | 203 N | -0- | -0- | -203 | -0- | | | | | N | 40 | | | 72 |
| *03 | 188 N | 188 | -0- | -0- | -0- | 3 | 2 | 185 | 9 | N | 168 | 180 | 1 | 60 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | 65 |
| ----- | | | | | | | | | | | | | | |
| JOHNSTON WELL #: 1 RRCID -> 281621 COMPL. DATE 10/26/2016 | | | | | | | | | | TOTAL DEPTH 11380 | PERF. 9339 - 11164 | | | |
| 11 | 210 N | 6 | -0- | -204 | -0- | 4 | 2 | 2 | 9 | N | 2 | | | 189 |
| 12 | 97 N | 97 | -0- | -0- | -0- | 1 | 2 | 96 | 9 | N | 87 | 177 | 1 | 99 |
| 01 | 55 N | 55 | -0- | -0- | -0- | 37 | 2 | 18 | 9 | N | 16 | | | 115 |
| 02 | 24 N | 24 | -0- | -0- | -0- | 22 | 2 | 2 | 9 | N | 2 | | | 117 |
| 03 | 31 N | 31 | -0- | -0- | -0- | 25 | 2 | 6 | 9 | N | 5 | | | 122 |
| 04 | 46 N | 46 | -0- | -0- | -0- | 16 | 2 | 30 | 9 | N | 27 | | | 149 |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|--|------|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-------------|
| E2 OPERATING LLC //CONT.// 238475 | | | | | | | | | | | | |
| MORGAN WELL #: 1 RRCID -> 282311 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| *08 | | 102 N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | 43 |
| 09 | | 10 N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | 43 |
| 10 | | 248 N | 98 | -0- | -150 | -0- | 98 | 2 | | | N | 43 |
| 11 | | 90 N | 25 | -0- | -65 | -0- | 21 | 2 | 4 | 9 | N | 47 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 155 |
| 01 | | 289 N | 289 | -0- | -0- | -0- | 13 | 2 | 276 | 9 | N | 222 |
| 02 | | 188 N | 188 | -0- | -0- | -0- | 17 | 2 | 171 | 9 | N | 195 |
| *03 | | 305 N | 305 | -0- | -0- | -0- | 87 | 2 | 218 | 9 | N | 174 |
| 04 | | 277 N | 277 | -0- | -0- | -0- | 122 | 2 | 155 | 9 | N | 126 |
| ----- | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC 681327 | | | | | | | | | | | | |
| KEDDIE WELL #: 1 RRCID -> 273620 COMPL. DATE 06/08/2013 TOTAL DEPTH 12547 PERF. 9974 - 10473 | | | | | | | | | | | | |
| 11 | 14B2 | EXT | 9 | -0- | 9 | 248 | 9 | 1 | | | N | 347 |
| 12 | 14B2 | EXT | 15 | -0- | 15 | 263 | 15 | 1 | | | N | 347 |
| 01 | 14B2 | EXT | 10 | -0- | 10 | 273 | 10 | 1 | | | N | 347 |
| *02 | 14B2 | EXT | 5 | -0- | 5 | 278 | 5 | 1 | | | N | 347 |
| *03 | 14B2 | EXT | 5 | -0- | 5 | 283 | 5 | 1 | | | N | 347 |
| *04 | 14B2 | EXT | 4 | -0- | 4 | 287 | 4 | 1 | | | N | 347 |
| ----- | | | | | | | | | | | | |
| STARNS WELL #: 1 RRCID -> 274151 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902 | | | | | | | | | | | | |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 26 | 1 | 1 | 9 | N | 162 |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 32 | 1 | 3 | 9 | N | 118 |
| 01 | 28 | N | 28 | -0- | -0- | -0- | 22 | 1 | 6 | 9 | N | 123 |
| *02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | 123 |
| *03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | 123 |
| *04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | 123 |
| ----- | | | | | | | | | | | | |
| SMITH, FRANK WELL #: 1 RRCID -> 278074 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 398 | | | | | N | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 398 | | | | | N | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | 398 | | | | | N | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 398 | | | | | N | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 398 | | | | | N | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | 398 | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| KNIGHT WELL #: 1 RRCID -> 278932 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| ----- | | | | | | | | | | | | |
| SANDEL OPERATING COMPANY 747534 | | | | | | | | | | | | |
| DAN ACKLEY WELL #: 1 RRCID -> 278885 COMPL. DATE 08/02/2014 TOTAL DEPTH 10605 PERF. N/A | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | -0- |

| FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// | | | | | | | | | | 32156 852 | ASSOCIATED | CAPACITY | | CNTY: MADISON | |
|---|-----|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-----------|-----------------|------------------------|-------------------|---------------|---------|
| WILDFIRE ENERGY OPERATING LLC | | | | | | | | | | 923444 | | | | | |
| KETCHUM | | | | | | | | | | WELL #: 1 | RRCID -> 284586 | COMPL. DATE 09/01/2017 | TOTAL DEPTH 11427 | PERF. 8728 | - 11097 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| FORT TRINIDAD, EAST (BUDA) | | | | | | | | | | 32157 071 | ASSOCIATED | CAPACITY | | CNTY: MADISON | |
| BUFFALO XXII OPERATING, LLC | | | | | | | | | | 100330 | | | | | |
| CANNON | | | | | | | | | | WELL #: 1 | RRCID -> 274415 | COMPL. DATE 10/26/2013 | TOTAL DEPTH 11880 | PERF.10142 | - 11729 |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| FLORENCE | | | | | | | | | | WELL #: 1 | RRCID -> 274743 | COMPL. DATE 01/16/2014 | TOTAL DEPTH 10930 | PERF. 9630 | - 10631 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 | |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 | |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 85 | |
| SANTA ELENA GAS UNIT | | | | | | | | | | WELL #: 1 | RRCID -> 276826 | COMPL. DATE 08/26/2013 | TOTAL DEPTH 11998 | PERF.10175 | - 11848 |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| CHAMBLESS | | | | | | | | | | WELL #: 1 | RRCID -> 279388 | COMPL. DATE 03/13/2014 | TOTAL DEPTH 12005 | PERF.10163 | - 11856 |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| SAVELL | | | | | | | | | | WELL #: 1 | RRCID -> 280215 | COMPL. DATE 03/16/2014 | TOTAL DEPTH 11748 | PERF.10112 | - 11683 |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// | | 32157 071 | ASSOCIATED | CAPACITY | | CNTY: MADISON | | | | | | |
|----------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| EMPIRE TEXAS OPERATING LLC | | | | 100365 | | | | | | | | | | |
| JEANETTE | | | | WELL #: 101 | RRCID -> 291710 | COMPL. DATE 08/25/2021 | TOTAL DEPTH 10353 | PERF. 9137 | - 10068 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 33 |
| ----- | | | | | | | | | | | | | | |
| JEANETTE | | | | WELL #: 102 | RRCID -> 291848 | COMPL. DATE 11/14/2014 | TOTAL DEPTH 10255 | PERF. 9306 | - 10231 | | | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| FORREST C | | | | WELL #: 6 | RRCID -> 293629 | COMPL. DATE 06/29/2013 | TOTAL DEPTH 11415 | PERF. 9460 | - 11185 | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 2 |
| 12 | 155 N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | 2 |
| 01 | 124 N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | 2 |
| 02 | 132 N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | 2 |
| 03 | 65 N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | 2 |
| 04 | 37 N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | 2 |
| ----- | | | | | | | | | | | | | | |
| KMAC | | | | WELL #: A 1 | RRCID -> 293681 | COMPL. DATE 11/24/2014 | TOTAL DEPTH 11313 | PERF. 9680 | - 11022 | | | | | |
| 11 | 60 X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | -0- |
| 12 | 62 X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 01 | 62 X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 02 | 58 X | -0- | -0- | -58 | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| TRAILBLAZER ENERGY RESOURCES,LLC | | | | 100797 | | | | | | | | | | |
| LITTLE | | | | WELL #: 1 | RRCID -> 267604 | COMPL. DATE 12/05/2010 | TOTAL DEPTH 11998 | PERF. 9951 | - 11547 | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | | | WELL #: 1001 | RRCID -> 271453 | COMPL. DATE 04/24/2012 | TOTAL DEPTH 12308 | PERF.10240 | - 11878 | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | |
|--|------------|----------------------------------|-----------------------|--------------------------|--|-----|-----------|--|-------------|
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257 | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT CODE AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE AMT CODE | EOM BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500 | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290 | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492 | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408 | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272229 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10030 - 10078 | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 273489 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531 | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

| FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | |
|--|-----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|---------|
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273599 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11671 | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273602 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273642 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 10324 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273666 COMPL. DATE 03/23/2014 TOTAL DEPTH 12045 PERF.10297 - 10410 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273808 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273810 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 9827 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274483 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
|----------------------------------|--------|-----------------|-----|---------|--------|------------|----------|--------------|------------|-------------|---------------|-------|--------------|-----|-------|---------|
| ALLOW | CODE | PROD | GAS | LIFT(L) | STATUS | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| FORT TRINIDAD, EAST (BUDA) | | //CONT.// | | 32157 | 071 | ASSOCIATED | | CAPACITY | | | CNTY: MADISON | | | | | |
| TRAILBLAZER ENERGY RESOURCES,LLC | | //CONT.// | | 100797 | | | | | | | | | | | | |
| CRESPI | | | | WELL #: | 1 | RRCID -> | 274543 | COMPL. DATE | 02/18/2012 | TOTAL DEPTH | 11801 | PERF. | 9964 | - | 10054 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | | WELL #: | 0604 | RRCID -> | 274725 | COMPL. DATE | 02/13/2013 | TOTAL DEPTH | 11782 | PERF. | 9978 | - | 11604 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| ELLIOTT | | | | WELL #: | 1 | RRCID -> | 274755 | COMPL. DATE | 01/13/2011 | TOTAL DEPTH | 12202 | PERF. | 10592 | - | 12167 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | | WELL #: | C 02 | RRCID -> | 274931 | COMPL. DATE | 03/16/2013 | TOTAL DEPTH | 11708 | PERF. | 10004 | - | 11536 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | | WELL #: | 1001 | RRCID -> | 275032 | COMPL. DATE | 10/24/2011 | TOTAL DEPTH | 12872 | PERF. | 10766 | - | 10910 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| CHANDLER | | | | WELL #: | 1 | RRCID -> | 275548 | COMPL. DATE | 05/15/2014 | TOTAL DEPTH | 11515 | PERF. | 9585 | - | 11220 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | | WELL #: | 0102 | RRCID -> | 275573 | COMPL. DATE | 11/25/2013 | TOTAL DEPTH | 11695 | PERF. | 9713 | - | 11376 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- | |

| FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | |
|---|-----|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|------------------|---------|
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 276074 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 9754 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HYDE, MARTY WELL #: 4 RRCID -> 276077 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 276138 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| JONES WELL #: 2 RRCID -> 276444 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| CHESTER ADAMS WELL #: 1 RRCID -> 276570 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 801 RRCID -> 278332 COMPL. DATE 09/21/2011 TOTAL DEPTH 11090 PERF.10124 - 15384 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MARTY HYDE WELL #: 3 RRCID -> 278390 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | |
|--|-----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|---------|
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280266 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456 | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280806 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281115 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| BURK ROYALTY CO., LTD. 108799 | | | | | | | | | | |
| ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| WORD WELL #: 1 RRCID -> 278452 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | |
|----------------------------|-----|---------------------|------------------|-----------------|-------------|------------------------|------------------|--------------------------------------|---------|--------------------------------------|--|
| BURK ROYALTY CO., LTD. | | //CONT.// 108799 | | | | | | | | | |
| BOYD | | WELL #: 1 | | RRCID -> 279387 | | COMPL. DATE 04/29/2014 | | TOTAL DEPTH 11213 PERF. 9630 - 11133 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | BALANCE | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| ----- | | | | | | | | | | | |
| THOMAS | | WELL #: 1 | | RRCID -> 280183 | | COMPL. DATE 02/05/2015 | | TOTAL DEPTH 11350 PERF. 9258 - 11122 | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| ----- | | | | | | | | | | | |
| MOSSER | | WELL #: 1 | | RRCID -> 281529 | | COMPL. DATE 08/05/2016 | | TOTAL DEPTH 11145 PERF. 9221 - 11038 | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| ----- | | | | | | | | | | | |
| E2 OPERATING LLC | | 238475 | | WELL #: 1 | | RRCID -> 272059 | | COMPL. DATE 03/19/2013 | | TOTAL DEPTH 12050 PERF.10197 - 11898 | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| ----- | | | | | | | | | | | |
| MANNING | | WELL #: 1 | | RRCID -> 273637 | | COMPL. DATE 02/23/2014 | | TOTAL DEPTH 11716 PERF. 9772 - 11499 | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| ----- | | | | | | | | | | | |
| GREENE | | WELL #: 1 | | RRCID -> 274602 | | COMPL. DATE 01/15/2014 | | TOTAL DEPTH 11605 PERF. 9648 - 11490 | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | -0- | | |

| FORT TRINIDAD, EAST (BUDA) E2 OPERATING LLC VIVIENNE | | //CONT.// 32157 071 //CONT.// 238475 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | |
|--|------------|---|-------------------------|--------------------|----------|------------------------------|------------------------------|--------------------------------------|--------------|------------------------------|------------------------------|----------------|
| | | WELL #: 1 | | RRCID -> 274746 | | COMPL. DATE 12/02/2013 | | TOTAL DEPTH 11672 PERF. 9761 - 11603 | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TINSLEY | | WELL #: 1 | | RRCID -> 276860 | | COMPL. DATE 09/29/2014 | | TOTAL DEPTH 12000 PERF.10044 - 11802 | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| STIVER | | WELL #: 1 | | RRCID -> 276869 | | COMPL. DATE 08/05/2013 | | TOTAL DEPTH 11845 PERF. 9991 - 11523 | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BRASSELL | | WELL #: 1 | | RRCID -> 277992 | | COMPL. DATE 03/20/2013 | | TOTAL DEPTH 11933 PERF.10158 - 11250 | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRICHEL | | WELL #: 1 | | RRCID -> 278449 | | COMPL. DATE 09/29/2013 | | TOTAL DEPTH 10850 PERF. 9618 - 10723 | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| BARR | | WELL #: 1 | | RRCID -> 278753 | | COMPL. DATE 06/09/2014 | | TOTAL DEPTH 11350 PERF. 9433 - 11204 | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CANANT | | WELL #: 1 | | RRCID -> 279386 | | COMPL. DATE 08/24/2014 | | TOTAL DEPTH 11690 PERF.10116 - 11638 | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | |
|----------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| E2 OPERATING LLC | | //CONT.// 238475 | | | | | | | | |
| GIBBS BROS | | WELL #: 1 | | RRCID -> 279389 | | COMPL. DATE 11/03/2014 | | TOTAL DEPTH 12438 PERF.10766 - 12377 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| HENRY | | WELL #: 1 | | RRCID -> 279474 | | COMPL. DATE 11/14/2013 | | TOTAL DEPTH 11650 PERF. 9724 - 11072 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| HARDY | | WELL #: 1 | | RRCID -> 279545 | | COMPL. DATE 07/19/2014 | | TOTAL DEPTH 12249 PERF.10423 - 12100 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BELL | | WELL #: 1 | | RRCID -> 279593 | | COMPL. DATE 06/10/2014 | | TOTAL DEPTH 11575 PERF. 9565 - 11370 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| THOMPSON | | WELL #: 1 | | RRCID -> 279695 | | COMPL. DATE 07/13/2014 | | TOTAL DEPTH 11400 PERF. 9398 - 10352 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 22 | | 64 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | 1 7 | 63 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 63 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 63 |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 63 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 63 |
| ----- | | | | | | | | | | |
| BANKHEAD | | WELL #: 1 | | RRCID -> 280199 | | COMPL. DATE 06/24/2015 | | TOTAL DEPTH 12350 PERF.10511 - 12155 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| KNIGHT | | WELL #: 1 | | RRCID -> 280937 | | COMPL. DATE 01/18/2014 | | TOTAL DEPTH 11685 PERF. 9808 - 11579 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | |
|----------------------------|------------|---------------------|--------------|-----------------|----------------------|------------------------|------|--------------------------------------|---------|
| E2 OPERATING LLC | | //CONT.// 238475 | | | | | | | |
| MARCELLA | | WELL #: 1 | | RRCID -> 281338 | | COMPL. DATE 09/16/2015 | | TOTAL DEPTH 12654 PERF.10727 - 12279 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| JETT | | WELL #: 1 | | RRCID -> 281342 | | COMPL. DATE 07/10/2015 | | TOTAL DEPTH 12516 PERF.10699 - 12310 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| THORNBERRY | | WELL #: 1 | | RRCID -> 281344 | | COMPL. DATE 05/23/2015 | | TOTAL DEPTH 12700 PERF.10877 - 12339 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| SMITH | | WELL #: 1 | | RRCID -> 281345 | | COMPL. DATE 11/10/2015 | | TOTAL DEPTH 11265 PERF. 9350 - 11094 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| MCADAMS | | WELL #: 1 | | RRCID -> 281349 | | COMPL. DATE 09/13/2015 | | TOTAL DEPTH 12605 PERF.10595 - 12197 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| LEGGETT | | WELL #: 1 | | RRCID -> 281524 | | COMPL. DATE 01/18/2016 | | TOTAL DEPTH 11100 PERF. 9186 - 10990 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| SHELTON | | WELL #: 1 | | RRCID -> 281595 | | COMPL. DATE 04/15/2016 | | TOTAL DEPTH 11110 PERF. 9194 - 10999 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | |
|----------------------------|----------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|---------------------|-------------|
| E2 OPERATING LLC | | //CONT.// 238475 | | | | | | | | |
| JOHNSTON | | WELL #: 1 | | RRCID -> 281634 | | COMPL. DATE 10/26/2016 | | TOTAL DEPTH 11380 PERF. 9339 - 11164 | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| MORGAN | | WELL #: 1 | | RRCID -> 282325 | | COMPL. DATE 08/04/2016 | | TOTAL DEPTH 11210 PERF. 9111 - 10928 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| RADER | | WELL #: 2 | | RRCID -> 282781 | | COMPL. DATE 06/10/2017 | | TOTAL DEPTH 11206 PERF. 9333 - 11200 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| GERALD WAKEFIELD | | WELL #: 2 | | RRCID -> 282802 | | COMPL. DATE 09/01/2017 | | TOTAL DEPTH 11270 PERF. 9240 - 11154 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| MCR | | WELL #: 2 | | RRCID -> 282815 | | COMPL. DATE 05/20/2017 | | TOTAL DEPTH 9768 PERF. 9760 - 9765 | | |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | 17 | 7 | 65 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | 17 | 7 | 65 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | 65 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | 65 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | 65 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 65 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 65 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 65 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 65 |
| ----- | | | | | | | | | | |
| FORREST | | WELL #: 2 | | RRCID -> 283790 | | COMPL. DATE 09/09/2017 | | TOTAL DEPTH 11250 PERF. 9265 - 11056 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | -0- |

| FORT TRINIDAD, EAST (BUDA) | | //CONT.// | | 32157 071 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | |
|----------------------------|------------|-----------|-------------|----------------|-------------|------------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| E2 OPERATING LLC | | //CONT.// | | 238475 | | | | | | | | |
| STEWART | | WELL #: | | 1 | | RRCID -> 284266 | | COMPL. DATE 09/30/2017 | | TOTAL DEPTH 11300 PERF. 9392 - 11102 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | | LIFT(L) | (-) | UNDERAGE | AMT | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| ORO RESOURCES, LLC | | 626507 | | WELL #: | | 1 | | RRCID -> 280135 | | COMPL. DATE 03/07/2015 | | TOTAL DEPTH 11200 PERF. 9221 - 10867 | |
|--------------------|--------|--------|-----|---------|-----|---|--|-----------------|---|------------------------|--|--------------------------------------|--|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |

| DAVID | | WELL #: | | 1 | | RRCID -> 280189 | | COMPL. DATE 03/26/2015 | | TOTAL DEPTH 11160 PERF. 9177 - 10848 | | |
|-------|--------|---------|-----|-----|-----|-----------------|--|------------------------|---|--------------------------------------|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| PROLINE ENERGY RESOURCES INC | | 681327 | | WELL #: | | 1 | | RRCID -> 274574 | | COMPL. DATE 03/24/2014 | | TOTAL DEPTH 12762 PERF. 8846 - 10902 | |
|------------------------------|--------|--------|-----|---------|-----|---|--|-----------------|---|------------------------|--|--------------------------------------|--|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |

| KNIGHT | | WELL #: | | 1 | | RRCID -> 278095 | | COMPL. DATE 10/08/2012 | | TOTAL DEPTH 12820 PERF. 8852 - 11145 | |
|--------|------|---------|-----|-----|-----|-----------------|---|------------------------|---|--------------------------------------|-----|
| 11 | 6 N | 6 | -0- | -0- | -0- | 6 | 1 | | N | -0- | 117 |
| 12 | 9 N | 9 | -0- | -0- | -0- | 9 | 1 | | N | -0- | 117 |
| 01 | 12 N | 12 | -0- | -0- | -0- | 12 | 1 | | N | -0- | 117 |
| *02 | 3 N | 3 | -0- | -0- | -0- | 3 | 1 | | N | -0- | 117 |
| *03 | 4 N | 4 | -0- | -0- | -0- | 4 | 1 | | N | -0- | 117 |
| *04 | 5 N | 5 | -0- | -0- | -0- | 5 | 1 | | N | -0- | 117 |

| WILDFIRE ENERGY OPERATING LLC | | 923444 | | WELL #: | | 1 | | RRCID -> 284604 | | COMPL. DATE 09/01/2017 | | TOTAL DEPTH 11427 PERF. 8728 - 11097 | |
|-------------------------------|--------|--------|-----|---------|-----|---|--|-----------------|---|------------------------|--|--------------------------------------|--|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |

| FT. TRINIDAD, E. (EDWARDS) | | | | 32157 497 | ASSOCIATED | ONE WELL | CNTY: MADISON | | | | |
|-----------------------------------|------------|------------------|--------------|--------------|------------------|------------------------|-------------------|------------|------------------|------------------|---------|
| TRAILBLAZER ENERGY RESOURCES, LLC | | | | 100797 | | | | | | | |
| LITTLE | | | | WELL #: 1 | RRCID -> 267576 | COMPL. DATE 12/05/2010 | TOTAL DEPTH 11998 | PERF. 9951 | - 11547 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | | | WELL #: 1001 | RRCID -> 271473 | COMPL. DATE 04/24/2012 | TOTAL DEPTH 12308 | PERF.10240 | - 11878 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | | WELL #: 0202 | RRCID -> 271498 | COMPL. DATE 10/15/2013 | TOTAL DEPTH 11470 | PERF. 9538 | - 11257 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| BLAIR A | | | | WELL #: 1 | RRCID -> 271499 | COMPL. DATE 05/27/2011 | TOTAL DEPTH 12772 | PERF.10788 | - 12492 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| FERGUSON PRISON UNIT | | | | WELL #: 201 | RRCID -> 272244 | COMPL. DATE 07/04/2011 | TOTAL DEPTH 12100 | PERF.10686 | - 10922 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| HYDE | | | | WELL #: 1 | RRCID -> 273053 | COMPL. DATE 04/26/2011 | TOTAL DEPTH 12800 | PERF.10712 | - 12500 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM | | | | WELL #: 0103 | RRCID -> 273077 | COMPL. DATE 09/07/2013 | TOTAL DEPTH 11935 | PERF.10064 | - 11942 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

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|--|-----|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|--------|---------|
| FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | |
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273575 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273661 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF.10434 - 10637 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273663 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 273664 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF.10412 - 10620 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273696 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273697 COMPL. DATE 03/23/2013 TOTAL DEPTH 12045 PERF.10834 - 11160 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274530 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | |
|--|-----|------------|------------------|--------------|------|----------|------------------|------------------|---|--------|------------------|------------------|---------|
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 274575 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 11542 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ELLIOTT WELL #: 1 RRCID -> 274721 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274760 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 274909 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274925 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 274926 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 274944 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF.10584 - 10850 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

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|--|-----|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|--------|---------|
| FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | |
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 274992 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.11307 - 11600 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| CHANDLER WELL #: 1 RRCID -> 275560 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275614 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 206 RRCID -> 275676 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 276366 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| CHESTER ADAMS WELL #: 1 RRCID -> 276445 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| CRESPI WELL #: 1 RRCID -> 276547 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF.10823 - 10936 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

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|--|-----|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|--------|---------|
| FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | |
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | | | |
| HYDE, MARTY WELL #: 4 RRCID -> 276575 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276576 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| ADAMS, CHESTER WELL #: 2 RRCID -> 276820 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| GARRISON WELL #: 1 RRCID -> 277958 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12406 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 278091 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 10837 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 278126 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| HANLEY WELL #: 1 RRCID -> 278389 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

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|--|-----|------------|------------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|------------------|------|---------|
| FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | |
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | | | | | |
| VON ROSENBERG WELL #: 2 RRCID -> 279466 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279479 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MILLER WELL #: 2 RRCID -> 279480 COMPL. DATE 01/25/2015 TOTAL DEPTH 11700 PERF.10288 - 11397 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ADAMS, R. C. WELL #: 1 RRCID -> 279756 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BARRETT WELL #: 1 RRCID -> 279775 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279882 COMPL. DATE 03/01/2011 TOTAL DEPTH 12300 PERF.10114 - 11765 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MARTY HYDE WELL #: 3 RRCID -> 280174 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
 TRAILBLAZER ENERGY RESOURCES, LLC//CONT.// 100797
 EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280321 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|------------------|---------|
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JONES WELL #: 2 RRCID -> 280709 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

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|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF. 10166 - 11794

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|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281117 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

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|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BURK ROYALTY CO., LTD. 108799
 ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

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|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

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|----|--------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------------------------|------------|-----------------|-------------|--------------|-------------|------------|----------------------|------------|---------------|--------|----------------------|--------------|---------|
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| FT. TRINIDAD, E. (EDWARDS) | | //CONT.// | | 32157 | 497 | ASSOCIATED | ONE WELL | | CNTY: MADISON | | | | |
| BURK ROYALTY CO., LTD. | | //CONT.// | | 108799 | | | | | | | | | |
| THOMAS | | WELL #: | | 1 | RRCID -> | 280217 | COMPL. DATE | 02/05/2015 | TOTAL DEPTH | 11350 | PERF. | 9258 - 11122 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| E2 OPERATING LLC | | | | 238475 | | | | | | | | | |
| FORREST | | WELL #: | | 2 | RRCID -> | 283905 | COMPL. DATE | 09/09/2017 | TOTAL DEPTH | 11250 | PERF. | 9265 - 11056 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| ORO RESOURCES, LLC | | | | 626507 | | | | | | | | | |
| RUFFINO | | WELL #: | | 1 | RRCID -> | 280134 | COMPL. DATE | 03/07/2015 | TOTAL DEPTH | 11200 | PERF. | 9221 - 10867 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| DAVID | | | | | | | | | | | | | |
| | | WELL #: | | 1 | RRCID -> | 280213 | COMPL. DATE | 03/26/2015 | TOTAL DEPTH | 11160 | PERF. | 9177 - 10848 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | | |
| STARNIS | | WELL #: | | 1 | RRCID -> | 274164 | COMPL. DATE | 03/24/2014 | TOTAL DEPTH | 12762 | PERF. | 8846 - 10902 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| KNIGHT | | | | | | | | | | | | | |
| | | WELL #: | | 1 | RRCID -> | 278892 | COMPL. DATE | 10/08/2012 | TOTAL DEPTH | 12820 | PERF. | 8852 - 11145 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |

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|---|-----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|--------|-----------|--------------------|---------------------|-------------|
| FT TRINIDAD, E. (EDWARDS -A-) | | | | | | | | | | | | | | | |
| BUFFALO XXII OPERATING, LLC | | | | | | | | | | | | | | | |
| CANNON | | | | | | | | | | | | | | | |
| 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | | | | |
| 100330 | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 274367 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| FLORENCE | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 274882 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SANTA ELENA GAS UNIT | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 276852 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| CHAMBLESS | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 279417 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SAVELL | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 280272 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. | | | | | | | | | | | | | | | |
| ROBERTSON | | | | | | | | | | | | | | | |
| 108799 | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

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|--|-----|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|--------|---------|
| FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | | | |
| TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| WORD WELL #: 1 RRCID -> 278445 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| BOYD WELL #: 1 RRCID -> 279416 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| MOSSER WELL #: 1 RRCID -> 281596 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| E2 OPERATING LLC 238475 | | | | | | | | | | | | |
| BRASELL WELL #: 1 RRCID -> 272045 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | | | | | | |
|--|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| E2 OPERATING LLC //CONT.// 238475 | | | | | | | | | | | | | | | | | |
| TURNER WELL #: 1 RRCID -> 272046 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| GREENE WELL #: 1 RRCID -> 273865 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MANNING WELL #: 1 RRCID -> 274570 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| VIVIENNE WELL #: 1 RRCID -> 274730 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9865 - 11603 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| TINSLEY WELL #: 1 RRCID -> 276907 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BELL WELL #: 1 RRCID -> 278453 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| BARR WELL #: 1 RRCID -> 278826 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

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|--|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | | | | | | |
| E2 OPERATING LLC //CONT.// 238475 | | | | | | | | | | | | | | | | | |
| GIBBS BROS WELL #: 1 RRCID -> 279384 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| CANANT WELL #: 1 RRCID -> 279415 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| TRICHEL WELL #: 1 RRCID -> 279473 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| STIVER WELL #: 1 RRCID -> 279546 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| HENRY WELL #: 1 RRCID -> 279547 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| HARDY WELL #: 1 RRCID -> 279598 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| THOMPSON WELL #: 1 RRCID -> 279974 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

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|--|-----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON | | | | | | | | | | | | | | | | | |
| E2 OPERATING LLC //CONT.// 238475 | | | | | | | | | | | | | | | | | |
| BANKHEAD WELL #: 1 RRCID -> 280214 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| KNIGHT WELL #: 1 RRCID -> 281027 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| THORNBERRY WELL #: 1 RRCID -> 281401 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MCADAMS WELL #: 1 RRCID -> 281402 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| JETT WELL #: 1 RRCID -> 281404 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| SMITH WELL #: 1 RRCID -> 281435 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MARCELLA WELL #: 1 RRCID -> 281436 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

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|----------------------------------|-----|------------|------------------|--------------|-------------|------------------|------------------|------------|---------------|------------------|------------------|---------------|
| FT TRINIDAD, E. (EDWARDS -A-) | | //CONT.// | | 32157 525 | ASSOCIATED | 49B | | | CNTY: MADISON | | | |
| E2 OPERATING LLC | | //CONT.// | | 238475 | | | | | | | | |
| BARR | | WELL #: | | 2 | RRCID -> | 284488 | COMPL. DATE | 07/21/2017 | TOTAL DEPTH | 11510 | PERF. | 10154 - 11277 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FORT TRINIDAD, EAST (GEORGETOWN) | | | | 32157 568 | ASSOCIATED | ONE WELL | | | CNTY: MADISON | | | |
| BUFFALO XXII OPERATING, LLC | | | | 100330 | | | | | | | | |
| CANNON | | WELL #: | | 1 | RRCID -> | 274544 | COMPL. DATE | 10/26/2013 | TOTAL DEPTH | 11880 | PERF. | 10142 - 11729 |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FLORENCE | | WELL #: | | 1 | RRCID -> | 274756 | COMPL. DATE | 01/16/2014 | TOTAL DEPTH | 10930 | PERF. | 9630 - 10631 |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SANTA ELENA GAS UNIT | | WELL #: | | 1 | RRCID -> | 276819 | COMPL. DATE | 08/26/2013 | TOTAL DEPTH | 11998 | PERF. | 10175 - 11848 |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| CHAMBLESS | | WELL #: | | 1 | RRCID -> | 279393 | COMPL. DATE | 03/13/2014 | TOTAL DEPTH | 12005 | PERF. | 10163 - 11856 |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SAVELL | | WELL #: | | 1 | RRCID -> | 280219 | COMPL. DATE | 03/16/2014 | TOTAL DEPTH | 11748 | PERF. | 10112 - 11683 |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | |
|--|-----|------------|------------------|--------------|------|----------|------------------|------------------|---|--------|------------------|------------------|---------|
| TRAILBLAZER ENERGY RESOURCES,LLC 100797 | | | | | | | | | | | | | |
| HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 201 RRCID -> 274527 COMPL. DATE 07/27/2011 TOTAL DEPTH 12100 PERF.10104 - 10228 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 274723 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ELLIOTT WELL #: 1 RRCID -> 274747 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167 | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | |
|--|-----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|---------|
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 274913 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910 | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM 10 WELL #: 1 RRCID -> 274937 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 12693 | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275665 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944 | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275852 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390 | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276073 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782 | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| CHESTER ADAMS WELL #: 1 RRCID -> 276154 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533 | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279557 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076 | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | |
|--|-----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|---------|
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | |
| FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279971 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765 | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| HYDE, MARTY WELL #: 3 RRCID -> 280379 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| HANLEY WELL #: 1 RRCID -> 280397 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281038 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| BURK ROYALTY CO., LTD. 108799 ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | |
|---|-----|------------|----------------------------------|-----------------------|-------------------------|-------|---------------------|--------|---------------------|-------------|
| BURK ROYALTY CO., LTD. //CONT.// 108799 | | | | | | | | | | |
| YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657 | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| ----- | | | | | | | | | | |
| BOYD WELL #: 1 RRCID -> 279392 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| ----- | | | | | | | | | | |
| WORD WELL #: 1 RRCID -> 279550 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| ----- | | | | | | | | | | |
| THOMAS WELL #: 1 RRCID -> 280212 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| ----- | | | | | | | | | | |
| MOSSER WELL #: 1 RRCID -> 281534 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| ----- | | | | | | | | | | |
| E2 OPERATING LLC 238475 | | | | | | | | | | |
| BRASELL WELL #: 1 RRCID -> 272012 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250 | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * | C | COND | * * DISPOSITIONS * * | EOM | | | | |
|--|--------|-----------------|-------------|--------------------|-----------------|------------------------|----------------------|-------------|---------|------|----------------------|-----|------|-----|------|---------|
| O | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| FORT TRINIDAD, EAST (GEORGETOWN) // CONT. // 32157 568 | | | | ASSOCIATED | ONE WELL | CNTY: MADISON | | | | | | | | | | |
| E2 OPERATING LLC | | | | // CONT. // 238475 | | | | | | | | | | | | |
| TURNER | | | | WELL #: 1 | RRCID -> 272017 | COMPL. DATE 03/19/2013 | TOTAL DEPTH 12050 | PERF. 10197 | - 11898 | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GREENE | | | | WELL #: 1 | RRCID -> 273695 | COMPL. DATE 01/15/2014 | TOTAL DEPTH 11605 | PERF. 9648 | - 11490 | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MANNING | | | | WELL #: 1 | RRCID -> 273959 | COMPL. DATE 02/23/2014 | TOTAL DEPTH 11716 | PERF. 9772 | - 11499 | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| VIVIENNE | | | | WELL #: 1 | RRCID -> 274635 | COMPL. DATE 12/02/2013 | TOTAL DEPTH 11672 | PERF. 9761 | - 11603 | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STIVER | | | | WELL #: 1 | RRCID -> 276859 | COMPL. DATE 08/05/2013 | TOTAL DEPTH 11845 | PERF. 9991 | - 11523 | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| TINSLEY | | | | WELL #: 1 | RRCID -> 276864 | COMPL. DATE 09/29/2014 | TOTAL DEPTH 12000 | PERF. 10044 | - 11802 | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HENRY | | | | WELL #: 1 | RRCID -> 278456 | COMPL. DATE 11/14/2013 | TOTAL DEPTH 11650 | PERF. 9724 | - 11072 | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN) // CONT. // 32157 568 | | ASSOCIATED | | ONE WELL | | CNTY: MADISON | | |
|--|--------|--------------------|--------------|-----------------|----------|---|----------------------|---------|
| E2 OPERATING LLC | | // CONT. // 238475 | | | | | | |
| BARR | | WELL #: 1 | | RRCID -> 278759 | | COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| CANANT | | WELL #: 1 | | RRCID -> 279391 | | COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| GIBBS BROS | | WELL #: 1 | | RRCID -> 279413 | | COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| TRICHEL | | WELL #: 1 | | RRCID -> 279478 | | COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| BELL | | WELL #: 1 | | RRCID -> 279571 | | COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| HARDY | | WELL #: 1 | | RRCID -> 279575 | | COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| THOMPSON | | WELL #: 1 | | RRCID -> 279751 | | COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352 | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | | | | |
|--|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| E2 OPERATING LLC //CONT.// 238475 | | | | | | | | | | | | | | | | | |
| BANKHEAD WELL #: 1 RRCID -> 280218 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| KNIGHT WELL #: 1 RRCID -> 280945 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| JETT WELL #: 1 RRCID -> 281368 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MCADAMS WELL #: 1 RRCID -> 281370 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| THORNBERRY WELL #: 1 RRCID -> 281372 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| SMITH WELL #: 1 RRCID -> 281373 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MARCELLA WELL #: 1 RRCID -> 281375 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279 | | | | | | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN) // CONT. // 32157 568 | | ASSOCIATED | | ONE WELL | | CNTY: MADISON | | |
|--|--------|--------------------|--------------|-----------------|--------|--------------------------------------|----------------------|--------------------------------------|
| E2 OPERATING LLC | | // CONT. // 238475 | | | | | | |
| LEGGETT | | WELL #: 1 | | RRCID -> 281528 | | COMPL. DATE 01/18/2016 | | |
| | | | | | | TOTAL DEPTH 11100 PERF. 9186 - 10990 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT | CODE | AMT CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | |
| SHELTON | | WELL #: 1 | | RRCID -> 281601 | | COMPL. DATE 04/15/2016 | | TOTAL DEPTH 11110 PERF. 9194 - 10999 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | |
| JOHNSTON | | WELL #: 1 | | RRCID -> 281652 | | COMPL. DATE 10/26/2016 | | TOTAL DEPTH 11380 PERF. 9339 - 11164 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | |
| MORGAN | | WELL #: 1 | | RRCID -> 282316 | | COMPL. DATE 08/04/2016 | | TOTAL DEPTH 11210 PERF. 9111 - 10928 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | |
| RADER | | WELL #: 2 | | RRCID -> 282791 | | COMPL. DATE 06/10/2017 | | TOTAL DEPTH 11206 PERF. 9333 - 11200 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | |
| GERALD WAKEFIELD | | WELL #: 2 | | RRCID -> 282848 | | COMPL. DATE 09/01/2017 | | TOTAL DEPTH 11270 PERF. 9240 - 11154 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| ----- | | | | | | | | |
| FORREST | | WELL #: 2 | | RRCID -> 283785 | | COMPL. DATE 09/09/2017 | | TOTAL DEPTH 11250 PERF. 9265 - 11056 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | -0- |

| FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// | | 32157 568 | | ASSOCIATED | | ONE WELL | | CNTY: MADISON | | |
|---|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| E2 OPERATING LLC | | //CONT.// 238475 | | | | | | | | |
| STEWART | | WELL #: 1 | | RRCID -> 284316 | | COMPL. DATE 09/30/2017 | | TOTAL DEPTH 11300 PERF. 9392 - 11102 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| ORO RESOURCES, LLC | | 626507 | | RRCID -> 280170 | | COMPL. DATE 03/07/2015 | | TOTAL DEPTH 11200 PERF. 9221 - 10867 | | |
| ----- | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| DAVID | | WELL #: 1 | | RRCID -> 280216 | | COMPL. DATE 03/26/2015 | | TOTAL DEPTH 11160 PERF. 9177 - 10848 | | |
| ----- | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | RRCID -> 274213 | | COMPL. DATE 03/24/2014 | | TOTAL DEPTH 12762 PERF. 8846 - 10902 | | |
| ----- | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| KNIGHT | | WELL #: 1 | | RRCID -> 278151 | | COMPL. DATE 10/08/2012 | | TOTAL DEPTH 12820 PERF. 8852 - 11145 | | |
| ----- | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| WILDFIRE ENERGY OPERATING LLC | | 923444 | | RRCID -> 284628 | | COMPL. DATE 09/01/2017 | | TOTAL DEPTH 11427 PERF. 8728 - 11097 | | |
| ----- | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

FT. TRINIDAD, E. (GLEN ROSE D)
EMPIRE TEXAS OPERATING LLC
BRUTON 7 UNIT

32157 781 ASSOCIATED CAPACITY CNTY: MADISON
100365
WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|---|------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|------------------------------|---|--------------|------------------------------|------------------------------|----------------|
| 11 | | 3991 X | 3991 | -0- | -0- | 3957 2 | 34 9 | | N | 31 | | | 140 |
| 12 | | 3765 X | 3765 | -0- | -0- | 3736 2 | 29 9 | | N | 26 | | | 166 |
| 01 | | 3419 X | 3419 | -0- | -0- | 3365 2 | 54 9 | | N | 49 | | | 215 |
| 02 | | 3541 X | 3541 | -0- | -0- | 3510 2 | 31 9 | | N | 28 | 189 1 | | 54 |
| 03 | | 3615 X | 3615 | -0- | -0- | 3586 2 | 29 9 | | N | 26 | | | 80 |
| 04 | | 3630 X | 3630 | -0- | -0- | 3590 2 | 40 9 | | N | 36 | | | 116 |

PARTEN OPERATING INC.
MORRIS, THELMA

642718
WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

| | | | | | | | | | | | | | |
|----|--|--------|------|-----|-------|--------|--------|--|---|----|-------|--|-----|
| 11 | | 4140 X | 3086 | -0- | -1054 | 3036 2 | 50 9 | | N | 45 | | | 219 |
| 12 | | 4278 X | 3196 | -0- | -1082 | 3145 2 | 51 9 | | N | 46 | 173 1 | | 92 |
| 01 | | 3968 X | 2085 | -0- | -1883 | 240 1 | 1803 2 | | N | 38 | | | 130 |
| | | | | | | 42 9 | | | | | | | |
| 02 | | 3712 X | 2850 | -0- | -862 | 378 1 | 2422 2 | | N | 45 | | | 175 |
| | | | | | | 50 9 | | | | | | | |
| 03 | | 4490 X | 4490 | -0- | -0- | 390 1 | 4032 2 | | N | 62 | 189 1 | | 48 |
| | | | | | | 68 9 | | | | | | | |
| 04 | | 3090 X | 2973 | -0- | -117 | 112 1 | 2806 2 | | N | 50 | | | 98 |
| | | | | | | 55 9 | | | | | | | |

PROLINE ENERGY RESOURCES INC
FRANK SMITH

681327
WELL #: 1 RRCID -> 279460 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

| | | | | | | | | | | | | | |
|----|-----|----|--------|-----|-----|--|--|--|---|--------|--|--|-----|
| 11 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |

FT. TRINIDAD, E. (GLEN ROSE E)
EMPIRE TEXAS OPERATING LLC
BRUTON 7 UNIT

32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
100365
WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

| | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|--|--|--|---|--------|--|--|-----|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | | | | Y | NO RPT | | | -0- |

PROLINE ENERGY RESOURCES INC
FRANK SMITH

681327
WELL #: 1 RRCID -> 279608 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

| | | | | | | | | | | | | | |
|----|-----|----|--------|-----|-----|--|--|--|---|--------|--|--|-----|
| 11 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|--|------------|-----------------|-------------|--------------|------|-----------------|----------------------|------------------------|---|------------------------|----------------------|--------------------|--------------------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | |
| FT. TRINIDAD, SE. (EDWARDS) | | 32176 400 | | ASSOCIATED | | ONE WELL | | CNTY: MADISON | | | | | |
| TRAILBLAZER ENERGY RESOURCES, LLC | | 100797 | | WELL #: | | 1 | | RRCID -> 279619 | | COMPL. DATE 03/07/2012 | | TOTAL DEPTH 13990 | PERF. 9510 - 10926 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| PLUGGED AND ABANDONED 01/23/2024 - WELL PLUGGED 01/23/24 | | | | | | | | | | | | | |
| BURK ROYALTY CO., LTD. | | 108799 | | WELL #: | | 1 | | RRCID -> 259653 | | COMPL. DATE 08/25/2010 | | TOTAL DEPTH 11515 | PERF. 9466 - 10836 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| TOMMIE JO MANNING, ET AL | | WELL #: | | 1 | | RRCID -> 270401 | | COMPL. DATE 08/07/2012 | | TOTAL DEPTH 11510 | | PERF. 9345 - 11230 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| FORT TRINIDAD, W. (GLEN ROSE B) | | 32191 333 | | ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | |
| BARCO OIL & GAS CO. | | 049170 | | WELL #: | | 1 | | RRCID -> 034517 | | COMPL. DATE 10/29/1964 | | TOTAL DEPTH 11374 | PERF. N/A |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | 4 | |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | 4 | |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | 4 | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | 4 | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | 4 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | 4 | |
| PLUGGED AND ABANDONED 02/01/2011 | | | | | | | | | | | | | |
| EMPIRE TEXAS OPERATING LLC | | 100365 | | WELL #: | | 1 U | | RRCID -> 031528 | | COMPL. DATE 10/16/1963 | | TOTAL DEPTH 11350 | PERF. N/A |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| FORREST, W. M., JR. A/C #1 | | WELL #: | | 2 U | | RRCID -> 032719 | | COMPL. DATE 06/22/1963 | | TOTAL DEPTH N/A | | PERF. N/A | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

| FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | | |
|---|-------|--------|-------------|---------|--------------|-------------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| EMPIRE TEXAS OPERATING LLC //CONT.// 100365 | | | | | | | | | | | | | | | |
| CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618 | | | | | | | | | | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| 0 | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| E2 OPERATING LLC 238475 | | | | | | | | | | | | | | | |
| WALSH ESTATE WELL #: 1 RRCID -> 291317 COMPL. DATE 05/04/2021 TOTAL DEPTH 11600 PERF.10556 - 10582 | | | | | | | | | | | | | | | |
| *08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | 35 | 7 | 53 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 35 | 7 | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 11 | 1 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| ----- | | | | | | | | | | | | | | | |
| ENERQUEST OPERATING L.L.C. 252058 | | | | | | | | | | | | | | | |
| FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A | | | | | | | | | | | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SNOWDEN OPERATING CO. 799350 | | | | | | | | | | | | | | | |
| ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A | | | | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| FORT TRINIDAD, W. (GLEN ROSE,UP) | | | 32191 700 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MADISON | | | | |
|----------------------------------|------------|----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|---------------------|---------------|-----------|-------------------------|-------------------------|-------------|
| PARTEN OPERATING INC. | | | 642718 | | | | | | | | | | | |
| MYRA GOULD GU | | | WELL #: | 1 | RRCID -> | 105078 | COMPL. DATE | 03/16/1983 | TOTAL DEPTH | 11750 | PERF. | 10264 - 11043 | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 1560 N | 843 | -0- | -717 | -0- | 170 | 1 | 673 | 2 | N | -0- | | | 177 |
| 12 | 1612 N | 601 | -0- | -1011 | -0- | 57 | 1 | 544 | 2 | N | -0- | | | 177 |
| 01 | 1054 N | 550 | -0- | -504 | -0- | 51 | 1 | 493 | 2 | N | 5 | | | 182 |
| 02 | 812 N | 461 | -0- | -351 | -0- | 48 | 1 | 412 | 2 | N | 1 | 159 | 1 | 24 |
| 03 | 589 N | 383 | -0- | -206 | -0- | 37 | 1 | 346 | 2 | N | -0- | | | 24 |
| 04 | 540 N | 247 | -0- | -293 | -0- | 25 | 1 | 222 | 2 | N | -0- | | | 24 |
| SEVEN J STOCK FARM, INC. | | | WELL #: | 37 | RRCID -> | 106803 | COMPL. DATE | 04/18/1983 | TOTAL DEPTH | 21892 | PERF. | 10228 - 11005 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| FARMERS OIL COMPANY | | | WELL #: | 3 | RRCID -> | 108666 | COMPL. DATE | 12/06/1983 | TOTAL DEPTH | 11200 | PERF. | 10119 - 10884 | | |
| 11 | 3000 N | 2187 | -0- | -813 | 961 | 169 | 1 | 1913 | 2 | N | 95 | | | 217 |
| 12 | 3100 N | 2306 | -0- | -794 | 167 | 171 | 1 | 2069 | 2 | N | 60 | 185 | 1 | 92 |
| 01 | 2573 N | 2406 | -0- | -167 | -0- | 159 | 1 | 2195 | 2 | N | 47 | | | 139 |
| 02 | 2117 N | 2095 | -0- | -22 | -0- | 159 | 1 | 1867 | 2 | N | 63 | | | 202 |
| 03 | 2358 N | 2358 | -0- | -0- | -0- | 185 | 1 | 2104 | 2 | N | 63 | | | 265 |
| 04 | 2340 N | 2329 | -0- | -11 | -0- | 180 | 1 | 2072 | 2 | N | 70 | 188 | 1 | 147 |
| FARMERS OIL COMPANY | | | WELL #: | 2 | RRCID -> | 108667 | COMPL. DATE | 11/16/1983 | TOTAL DEPTH | 11200 | PERF. | 10155 - 10922 | | |
| 11 | 870 N | 665 | -0- | -205 | -0- | 52 | 1 | 576 | 2 | N | 34 | 191 | 1 | 60 |
| 12 | 968 N | 968 | -0- | -0- | -0- | 37 | 9 | 871 | 2 | N | 22 | | | 82 |
| 01 | 1941 N | 1941 | -0- | -0- | -0- | 73 | 1 | 1775 | 2 | N | 35 | | | 117 |
| 02 | 896 N | 896 | -0- | -0- | -0- | 24 | 9 | 795 | 2 | N | 28 | | | 145 |
| 03 | 961 N | 960 | -0- | -1 | -0- | 127 | 1 | 855 | 2 | N | 25 | | | 170 |
| 04 | 930 N | 864 | -0- | -66 | -0- | 39 | 9 | 763 | 2 | N | 29 | | | 199 |
| IVEY-RICHARDSON | | | WELL #: | 1 | RRCID -> | 112105 | COMPL. DATE | 07/11/1984 | TOTAL DEPTH | 11200 | PERF. | 10334 - 11116 | | |
| 11 | 1548 N | 1548 | -0- | -0- | -0- | 129 | 1 | 1376 | 2 | N | 39 | | | 83 |
| 12 | 1436 N | 1436 | -0- | -0- | -0- | 43 | 9 | 1295 | 2 | N | 17 | | | 100 |
| 01 | 2294 N | 1052 | -0- | -1242 | -0- | 122 | 1 | 935 | 2 | N | 23 | | | 123 |
| 02 | 1508 N | 1149 | -0- | -359 | -0- | 19 | 9 | 1012 | 2 | N | 19 | | | 142 |
| 03 | 1426 N | 1324 | -0- | -102 | -0- | 92 | 1 | 1173 | 2 | N | 20 | | | 162 |
| 04 | 1495 N | 1495 | -0- | -0- | -0- | 25 | 9 | 1347 | 2 | N | -0- | | | 162 |

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
 PARTEN OPERATING INC. //CONT.// 642718
 L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|---------------------------|--------------|-------------|
| 11 | 1530 N | 1359 | -0- | -171 | -0- | 113 | 1 | 1246 | 2 | N | -0- | | 154 |
| 12 | 1509 N | 1509 | -0- | -0- | -0- | 125 | 1 | 1356 | 2 | N | 25 | | 179 |
| | | | | | | 28 | 9 | | | | | | |
| 01 | 1240 N | 590 | -0- | -650 | -0- | 51 | 1 | 528 | 2 | N | 10 | | 189 |
| | | | | | | 11 | 9 | | | | | | |
| 02 | 1305 N | 56 | -0- | -1249 | -0- | 6 | 1 | 50 | 2 | N | -0- | | 189 |
| 03 | 1519 N | 181 | -0- | -1338 | -0- | 16 | 1 | 165 | 2 | N | -0- | | 189 |
| 04 | 570 N | 124 | -0- | -446 | -0- | 12 | 1 | 112 | 2 | N | -0- | | 189 |

ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF.10362 - 11142

| | | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|-----|---|------|---|---|-----|-------|-----|
| 11 | 6926 X | 6926 | -0- | -0- | -0- | 616 | 1 | 6193 | 2 | N | 106 | | 282 |
| | | | | | | 117 | 9 | | | | | | |
| 12 | 7484 X | 7484 | -0- | -0- | -0- | 651 | 1 | 6783 | 2 | N | 45 | 193 1 | 134 |
| | | | | | | 50 | 9 | | | | | | |
| 01 | 5747 X | 5747 | -0- | -0- | -0- | 521 | 1 | 5164 | 2 | N | 56 | | 190 |
| | | | | | | 62 | 9 | | | | | | |
| 02 | 6294 X | 6294 | -0- | -0- | -0- | 653 | 1 | 5595 | 2 | N | 42 | | 232 |
| | | | | | | 46 | 9 | | | | | | |
| 03 | 6047 X | 6047 | -0- | -0- | -0- | 576 | 1 | 5443 | 2 | N | 25 | 159 1 | 98 |
| | | | | | | 28 | 9 | | | | | | |
| 04 | 7075 X | 7075 | -0- | -0- | -0- | 721 | 1 | 6282 | 2 | N | 65 | | 163 |
| | | | | | | 72 | 9 | | | | | | |

DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

| | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|----|-------|-----|
| 11 | 3090 X | 2746 | -0- | -344 | -0- | 229 | 1 | 2430 | 2 | N | 79 | 194 1 | 127 |
| | | | | | | 87 | 9 | | | | | | |
| 12 | 3193 X | 2958 | -0- | -235 | -0- | 237 | 1 | 2642 | 2 | N | 72 | | 199 |
| | | | | | | 79 | 9 | | | | | | |
| 01 | 3193 X | 448 | -0- | -2745 | -0- | 53 | 1 | 320 | 2 | N | 68 | | 267 |
| | | | | | | 75 | 9 | | | | | | |
| 02 | 2900 X | 2509 | -0- | -391 | -0- | 214 | 1 | 2229 | 2 | N | 60 | 182 1 | 145 |
| | | | | | | 66 | 9 | | | | | | |
| 03 | 3100 X | 1990 | -0- | -1110 | -0- | 167 | 1 | 1762 | 2 | N | 55 | | 200 |
| | | | | | | 61 | 9 | | | | | | |
| 04 | 2850 X | 2713 | -0- | -137 | -0- | 219 | 1 | 2421 | 2 | N | 66 | 191 1 | 75 |
| | | | | | | 73 | 9 | | | | | | |

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
 GOLDENROD GAS, INC. 313121
 J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

| | | | | | | | | | | | | | |
|-----|-------|-----|-----|------|-----|-----|---|--|--|---|-----|--|-----|
| 11 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | -0- |
| 12 | 124 N | 1 | -0- | -123 | -0- | 1 | 4 | | | N | -0- | | -0- |
| 01 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | -0- |
| 02 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | -0- |
| 03 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | -0- |
| *04 | 150 N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | -0- |

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 BLUESTEM NATURAL GAS LLC 076906
 O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

| | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| FOUR CORNERS (FRIO F-28) | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------|
| BLUESTEM NATURAL GAS LLC | | | | | | | | | | | | |
| RAYNOR | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| SMITH HEIRS UNIT | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 232250 COMPL. DATE 05/18/2007 TOTAL DEPTH 13145 PERF.12725 - 12794 | | | | | | | | | | | | |
| 11 | 180 N | 116 | -0- | -64 | B | -0- | 108 | 3 | 8 | 9 | N | 482 |
| 12 | 134 N | 134 | -0- | -0- | B | -0- | 131 | 3 | 3 | 9 | N | 485 |
| 01 | 75 N | 75 | -0- | -0- | B | -0- | 63 | 3 | 12 | 9 | N | 496 |
| 02 | 46 N | 46 | -0- | -0- | B | -0- | 46 | 3 | | | N | 496 |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | |
| 03 | 124 N | NO RPT | -0- | -124 | B | -0- | | | | N | NO RPT | 496 |
| 04 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | 496 |
| RAYNOR | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 290381 COMPL. DATE 11/14/2020 TOTAL DEPTH 13168 PERF.12338 - 12348 | | | | | | | | | | | | |
| 11 | 16854 N | 9276 | -0- | -7578 | B | 24882 | 9221 | 3 | 55 | 9 | N | 223 |
| 12 | 12214 N | 8905 | -0- | -3309 | B | 21573 | 8825 | 3 | 80 | 9 | N | 123 |
| 01 | 0 | 7586 | -0- | 7586 | B | 29159 | 7568 | 3 | 18 | 9 | N | 139 |
| 02 | 0 N | 5345 | -0- | 5345 | B | 34504 | 5315 | 3 | 30 | 9 | N | 166 |
| 03/01 BALANCING DATE STATUS -> | | | | 34504 | | | | | | | | |
| 03 | 9765 | NO RPT | -0- | -9765 | B | 24739 | | | | N | NO RPT | 166 |
| 04 | 0 N | NO RPT | -0- | -0- | B | 24739 | | | | N | NO RPT | 166 |
| FOUR CORNERS (HELMUTH A) | | | | | | | | | | | | |
| BLUESTEM NATURAL GAS LLC | | | | | | | | | | | | |
| DAVIS, CLEVELAND ET AL | | | | | | | | | | | | |
| WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990 | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| O'LEARY UNIT | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 210096 COMPL. DATE 04/15/2004 TOTAL DEPTH 15559 PERF.13136 - 13420 | | | | | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | | -0- | | | | N | -0- | 126 |
| 12 | 14B DENY | -0- | -0- | -0- | | -0- | | | | N | -0- | 126 |
| 01 | 14B DENY | -0- | -0- | -0- | | -0- | | | | N | -0- | 126 |
| 02 | 14B DENY | -0- | -0- | -0- | | -0- | | | | N | -0- | 126 |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | 126 |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | 126 |

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
 BLUESTEM NATURAL GAS LLC 076906
 RAYNOR WELL #: 1 RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 27 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 27 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 27 |

WORKED OVER ANOTHER ZONE.. 11/14/2020

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 04/18/2018 TOTAL DEPTH 13150 PERF.12498 - 12588

| | | | | | | | | | | | | | | |
|----|--------|--------|-----|-------|-----|------|---|----|---|---|--------|--|--|-----|
| 11 | 2700 X | 2328 | -0- | -372 | -0- | 2282 | 3 | 46 | 9 | N | 42 | | | 251 |
| 12 | 2790 X | 2183 | -0- | -607 | -0- | 2171 | 3 | 12 | 9 | N | 11 | | | 262 |
| 01 | 2387 X | 2205 | -0- | -182 | -0- | 2185 | 3 | 20 | 9 | N | 18 | | | 280 |
| 02 | 1426 X | 1426 | -0- | -0- | -0- | 1417 | 3 | 9 | 9 | N | 8 | | | 288 |
| 03 | 2418 X | NO RPT | -0- | -2418 | -0- | | | | | N | NO RPT | | | 288 |
| 04 | 2340 X | NO RPT | -0- | -2340 | -0- | | | | | N | NO RPT | | | 288 |

WINSKOTT UNIT WELL #: 1A RRCID -> 291969 COMPL. DATE 08/27/2021 TOTAL DEPTH 14722 PERF.12885 - 12910

| | | | | | | | | | | | | | | |
|----|---------|--------|-----|--------|-----|------|---|---|---|---|--------|--|--|----|
| 11 | 16860 X | 3216 | -0- | -13644 | -0- | 3207 | 3 | 9 | 9 | N | 8 | | | 92 |
| 12 | 15283 X | 644 | -0- | -14639 | -0- | 644 | 3 | | | N | -0- | | | 92 |
| 01 | 8060 X | 4719 | -0- | -3341 | -0- | 4713 | 3 | 6 | 9 | N | 5 | | | 97 |
| 02 | 4640 X | 99 | -0- | -4541 | -0- | 97 | 3 | 2 | 9 | N | 2 | | | 99 |
| 03 | 9114 X | NO RPT | -0- | -9114 | -0- | | | | | N | NO RPT | | | 99 |
| 04 | 3210 X | NO RPT | -0- | -3210 | -0- | | | | | N | NO RPT | | | 99 |

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
 HOUSTON OIL PROD ENTERPRISES, INC 404106
 CAMP WALLACE WELL #: 2 RRCID -> 278555 COMPL. DATE 10/16/2015 TOTAL DEPTH 11970 PERF. 5686 - 5726

| | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
 HILCORP ENERGY COMPANY 386310
 FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
 HILCORP ENERGY COMPANY 386310
 GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

| | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| FRANKS (RYCADE) | | //CONT.// | | 32688 470 | NON-ASSOCIATED | ONE WELL | CNTY: GALVESTON | | | | | | | |
|--------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|---------------------|-------|--------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | |
| GORDON | | WELL #: | | 1 | RRCID -> | 222747 | COMPL. DATE | 11/07/2006 | TOTAL DEPTH | 12140 | PERF.10862 - 10868 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| FRANKS (SCHENCK SAND) | | | | 32688 676 | ASSOCIATED | 49B | CNTY: GALVESTON | | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | |
| GHINAUDO, M., ET AL | | WELL #: | | 3 | RRCID -> | 217935 | COMPL. DATE | 05/07/2014 | TOTAL DEPTH | 11497 | PERF.10878 - 10986 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 29 | | | 58 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 58 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 58 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 5 | 63 1 | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| FRANKS (SCHENCK UPPER) | | | | 32688 728 | NON-ASSOCIATED | EXEMPT | CNTY: GALVESTON | | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | |
| FEDERAL DELANGE GAS UNIT | | WELL #: | | 2 | RRCID -> | 274735 | COMPL. DATE | 12/22/2013 | TOTAL DEPTH | 11785 | PERF.11285 - 11332 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| FRANKS (WEITING, CONSOLIDATED) | | | | 32688 800 | NON-ASSOCIATED | CAPACITY | CNTY: GALVESTON | | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | |
| FRANKS, C. E. GAS UNIT 1 | | WELL #: | | 2 | RRCID -> | 082755 | COMPL. DATE | 05/08/1979 | TOTAL DEPTH | 11650 | PERF.11172 - 11264 | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| FRANKS, C. E. GAS UNIT | | WELL #: | | 3 | RRCID -> | 174007 | COMPL. DATE | 10/01/2002 | TOTAL DEPTH | 11500 | PERF.11083 - 11407 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| GHINAUDO, M. ET AL GU | | WELL #: | | 4 L | RRCID -> | 194695 | COMPL. DATE | 03/01/2004 | TOTAL DEPTH | 12060 | PERF.10908 - 11910 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 29 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 29 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 29 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 29 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 29 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 29 |

| FRANKS (WEITING, CONSOLIDATED) | | //CONT.// | | 32688 800 | NON-ASSOCIATED | CAPACITY | | CNTY: GALVESTON | | | |
|--------------------------------|----------|-----------|-------------------------|-----------------------|-------------------------|-------------|---------------------|-----------------|---------------------|--------------------|--|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | |
| FRANKS, C. E. GAS UNIT | | WELL #: | | 6 L | RRCID -> 196627 | COMPL. DATE | 07/28/2003 | TOTAL DEPTH | 12622 | PERF.12082 - 12502 | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| ----- | | | | | | | | | | | |
| GORDON | | WELL #: | | 4 | RRCID -> 196894 | COMPL. DATE | 03/09/2004 | TOTAL DEPTH | 11841 | PERF.11264 - 11541 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 2 | 7 1 3 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 3 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 3 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 3 | 6 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 6 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| ----- | | | | | | | | | | | |
| FRANKS, C. E. GAS UNIT | | WELL #: | | 7 | RRCID -> 198585 | COMPL. DATE | 09/25/2014 | TOTAL DEPTH | 11863 | PERF.11507 - 11836 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| ----- | | | | | | | | | | | |
| GILBY, M. ET AL G. U. | | WELL #: | | 3 | RRCID -> 198608 | COMPL. DATE | 12/16/2003 | TOTAL DEPTH | 12555 | PERF.11970 - 12310 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 67 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 67 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 67 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 67 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 67 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | 2 | 69 | |
| ----- | | | | | | | | | | | |
| FRANKS (8900 SAND) | | WELL #: | | 5 | RRCID -> 284306 | COMPL. DATE | 01/12/2018 | TOTAL DEPTH | 11098 | PERF. 8937 - 8949 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 12 1 -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | 3 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 3 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | 2 1 3 | |
| ----- | | | | | | | | | | | |
| FRELSBURG (Z-15-D) | | WELL #: | | 5 | RRCID -> 137814 | COMPL. DATE | 03/28/1991 | TOTAL DEPTH | 10715 | PERF. 9287 - 9295 | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 52 | |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 52 | |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 52 | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 52 | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 52 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 52 | |
| ----- | | | | | | | | | | | |
| | | | | 02/01/2002 | PLUGGED AND ABANDONED | | | | | | |

| ----- | | | | | | | | | | | | |
|---------------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|------------------|---------|--|
| FRIENDSWOOD (WILCOX, LOWER) | | 33032 440 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MONTGOMERY | | | | |
| KONANTZ, RONALD J. INC. | | 474900 | | RRCID -> 197856 | | COMPL. DATE 03/03/2004 | | TOTAL DEPTH 11100 PERF.10412 - 10670 | | | | |
| FRIENDSWOOD | | WELL #: | | RRCID -> 197856 | | COMPL. DATE 03/03/2004 | | TOTAL DEPTH 11100 PERF.10412 - 10670 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 | |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 | |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 | |
| PLUGGED AND ABANDONED_____ 12/05/2017 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| FULSHEAR (HILLEBRENNER) | | 33283 360 | | ASSOCIATED | | STORAGE | | CNTY: FORT BEND | | | | |
| ENSTOR KATY STORAGE & TRANSP LP | | 253361 | | RRCID -> 105897 | | COMPL. DATE 10/02/2012 | | TOTAL DEPTH 8260 PERF. 7030 - 7050 | | | | |
| REED, HATTIE BLACK G.U. | | WELL #: | | RRCID -> 105897 | | COMPL. DATE 10/02/2012 | | TOTAL DEPTH 8260 PERF. 7030 - 7050 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| KST KATY | | WELL #: | | RRCID -> 141075 | | COMPL. DATE N/A | | TOTAL DEPTH 6952 PERF. 6857 - 6922 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| FEENEY, ELIZABETH I. | | WELL #: | | RRCID -> 145737 | | COMPL. DATE 12/18/2013 | | TOTAL DEPTH 7310 PERF. 6764 - 6825 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| FEENEY | | WELL #: | | RRCID -> 145738 | | COMPL. DATE 05/07/1993 | | TOTAL DEPTH 7524 PERF. 7034 - 7040 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| ROESNER, EARL H. | | WELL #: | | RRCID -> 145740 | | COMPL. DATE 05/20/1993 | | TOTAL DEPTH 7510 PERF. 6936 - 6947 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

| FULSHEAR (HILLEBRENNER) | | //CONT.// | | 33283 360 | ASSOCIATED | STORAGE | | CNTY: FORT BEND | | | | |
|---------------------------------|------------|-----------|-------------|---------------------|------------|---------|-------------|------------------|------------------|------------------|------------------|-------------|
| ENSTOR KATY STORAGE & TRANSP LP | | //CONT.// | | 253361 | | | | | | | | |
| KST KATY | | WELL #: | | 5 | RRCID -> | 146181 | COMPL. DATE | 07/20/2001 | TOTAL DEPTH | 7022 | PERF. | 6937 - 6989 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| O | | | | (-) | UNDERAGE | | | AMT CODE | AMT CODE | AMT CODE | AMT CODE | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 9 | RRCID -> | 146671 | COMPL. DATE | 06/19/1993 | TOTAL DEPTH | 7199 | PERF. | 7090 - 7174 |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 2 | RRCID -> | 146673 | COMPL. DATE | 01/24/2003 | TOTAL DEPTH | 7123 | PERF. | 7551 - 7735 |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 3 | RRCID -> | 146809 | COMPL. DATE | 03/27/2020 | TOTAL DEPTH | 6948 | PERF. | 7205 - 7321 |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| FEENEY | | WELL #: | | 3 | RRCID -> | 147084 | COMPL. DATE | 08/04/1993 | TOTAL DEPTH | 8015 | PERF. | 6899 - 6907 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 4 | RRCID -> | 147151 | COMPL. DATE | 12/15/2012 | TOTAL DEPTH | N/A | PERF. | 6860 - 6930 |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 6 | RRCID -> | 147152 | COMPL. DATE | 06/11/1994 | TOTAL DEPTH | 7550 | PERF. | 7458 - 7508 |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | | | -0- |

| FULSHEAR (HILLEBRENNER) | | //CONT.// | | 33283 360 | ASSOCIATED | STORAGE | | CNTY: FORT BEND | | | | | |
|---------------------------------|------------|-----------|-------------------------|-----------------------|-----------------|----------|--------------------|--------------------|-------------|-----------|--------------------|--------------------|-------------|
| ENSTOR KATY STORAGE & TRANSP LP | | //CONT.// | | 253361 | | | | | | | | | |
| KST KATY | | WELL #: | | 8A | RRCID -> | 147671 | COMPL. DATE | 08/30/2001 | TOTAL DEPTH | 6903 | PERF. 6872 - 6942 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| COMPOSITE STORAGE WELL | | WELL #: | | 1 | RRCID -> | 147904 | COMPL. DATE | 02/08/1994 | TOTAL DEPTH | N/A | PERF. N/A | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 8 | RRCID -> | 149967 | COMPL. DATE | 07/12/1993 | TOTAL DEPTH | 7367 | PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 7 | RRCID -> | 150815 | COMPL. DATE | 09/06/2000 | TOTAL DEPTH | 7017 | PERF. 6853 - 6918 | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 1A | RRCID -> | 165825 | COMPL. DATE | 11/19/1996 | TOTAL DEPTH | 7187 | PERF. 7088 - 7148 | | |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 11 | RRCID -> | 190695 | COMPL. DATE | 01/31/2002 | TOTAL DEPTH | 7220 | PERF. 7071 - 7190 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| KST KATY | | WELL #: | | 12 | RRCID -> | 190696 | COMPL. DATE | 10/19/2018 | TOTAL DEPTH | 6898 | PERF. 7249 - 7699 | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FULSHEAR, S. (CONS.)
HILCORP ENERGY COMPANY
IMPARATO

33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
386310

WELL #: 1 RRCID -> 201259 COMPL. DATE 04/12/2019 TOTAL DEPTH 15900 PERF.13476 - 13734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 11 | 6360 X | 5602 | -0- | -758 | -0- | 135 | 1 | 5420 | 2 | Y | 43 | | 166 |
| 12 | 6355 X | 5283 | -0- | -1072 | -0- | 47 | 9 | 5052 | 2 | Y | 101 | 103 1 | 164 |
| 01 | 5859 X | 4166 | -0- | -1693 | -0- | 111 | 9 | 4048 | 2 | Y | 80 | 44 1 | 200 |
| 02 | 5423 X | 3862 | -0- | -1561 | -0- | 30 | 1 | 3737 | 2 | Y | 45 | 129 1 | 116 |
| 03 | 3975 X | 3975 | -0- | -0- | -0- | 88 | 9 | 3576 | 2 | Y | 71 | | 187 |
| 04 | 3644 X | 3644 | -0- | -0- | -0- | 75 | 1 | 3320 | 2 | Y | 62 | 41 1 | 208 |
| | | | | | | 50 | 9 | | | | | | |
| | | | | | | 321 | 1 | | | | | | |
| | | | | | | 78 | 9 | | | | | | |
| | | | | | | 256 | 1 | | | | | | |
| | | | | | | 68 | 9 | | | | | | |

MCMILLIAN

WELL #: 1 RRCID -> 211387 COMPL. DATE 04/07/2019 TOTAL DEPTH 15799 PERF.14300 - 14704

| | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|------|---|---|-----|-------|-----|
| 11 | 4530 X | 4066 | -0- | -464 | -0- | 93 | 1 | 3762 | 2 | Y | 192 | 170 1 | 79 |
| 12 | 4464 X | 4249 | -0- | -215 | -0- | 211 | 9 | 3877 | 2 | Y | 254 | 240 1 | 93 |
| 01 | 4433 X | 3699 | -0- | -734 | -0- | 279 | 9 | 3500 | 2 | Y | 157 | 190 1 | 60 |
| 02 | 4147 X | 3621 | -0- | -526 | -0- | 26 | 1 | 3400 | 2 | Y | 139 | 107 1 | 92 |
| 03 | 4278 X | 4156 | -0- | -122 | -0- | 173 | 9 | 3634 | 2 | Y | 178 | 194 1 | 76 |
| 04 | 4110 X | 4073 | -0- | -37 | -0- | 68 | 1 | 3476 | 2 | Y | 299 | 257 1 | 118 |
| | | | | | | 153 | 9 | | | | | | |
| | | | | | | 326 | 1 | | | | | | |
| | | | | | | 196 | 9 | | | | | | |
| | | | | | | 268 | 1 | | | | | | |
| | | | | | | 329 | 9 | | | | | | |

MCMILLIAN

WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

| | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|----|---|------|---|----|-----|------|----|
| 11 | 1170 X | -0- | -0- | -1170 | -0- | | | | Y | 54 | 52 | 1 | 21 |
| 12 | 930 X | 95 | -0- | -835 | -0- | 2 | 1 | 89 | 2 | Y | 4 | 17 1 | 8 |
| 01 | 868 X | 863 | -0- | -5 | -0- | 4 | 9 | 850 | 2 | Y | 6 | 8 1 | 6 |
| 02 | 2962 X | 2962 | -0- | -0- | -0- | 6 | 1 | 2870 | 2 | Y | 32 | 16 1 | 22 |
| 03 | 465 X | -0- | -0- | -465 | -0- | 7 | 9 | | | Y | -0- | 7 1 | 15 |
| 04 | 840 X | 613 | -0- | -227 | -0- | 57 | 1 | 551 | 2 | Y | 18 | 22 1 | 11 |
| | | | | | | 35 | 9 | | | | | | |
| | | | | | | 42 | 1 | | | | | | |
| | | | | | | 20 | 9 | | | | | | |

FOSTER FARMS

WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

| | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|----|---|-----|---|---|-----|------|----|
| 11 | 450 X | 171 | -0- | -279 | -0- | 4 | 1 | 163 | 2 | Y | 4 | | 44 |
| 12 | 403 X | 330 | -0- | -73 | -0- | 4 | 9 | 320 | 2 | Y | 2 | 28 1 | 18 |
| 01 | 403 X | 160 | -0- | -243 | -0- | 8 | 1 | 159 | 2 | Y | -0- | | 18 |
| 02 | 377 X | 126 | -0- | -251 | -0- | 2 | 1 | 124 | 2 | Y | -0- | | 18 |
| 03 | 341 N | 60 | -0- | -281 | -0- | 2 | 9 | 54 | 2 | Y | 1 | | 19 |
| 04 | 273 N | 273 | -0- | -0- | -0- | 5 | 1 | 253 | 2 | Y | -0- | | 19 |
| | | | | | | 1 | 9 | | | | | | |
| | | | | | | 20 | 1 | | | | | | |

| FULTSHEAR, S. (CONS.) | | //CONT.// 33290 300 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------|--------------------------------------|-----|-----------|--------------------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | |
| MCMILLIAN | | WELL #: 4 | | RRCID -> 212016 | | COMPL. DATE 06/07/2019 | | | TOTAL DEPTH 15778 PERF.14130 - 14560 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 7290 X | 7049 | -0- | -241 | -0- | 165 | 1 | 6672 | 2 | Y | 193 | 177 | 1 | 86 |
| 12 | 6239 X | 6239 | -0- | -0- | -0- | 212 | 9 | 5877 | 2 | Y | 202 | 194 | 1 | 94 |
| 01 | 6984 X | 6984 | -0- | -0- | -0- | 140 | 1 | 6565 | 2 | Y | 337 | 336 | 1 | 95 |
| 02 | 6815 X | 5151 | -0- | -1664 | -0- | 222 | 9 | 4817 | 2 | Y | 216 | 173 | 1 | 138 |
| 03 | 7902 X | 7902 | -0- | -0- | -0- | 48 | 1 | 7015 | 2 | Y | 234 | 266 | 1 | 106 |
| 04 | 7033 X | 7033 | -0- | -0- | -0- | 371 | 9 | 6431 | 2 | Y | 96 | 145 | 1 | 57 |
| | | | | | | 96 | 1 | | | | | | | |
| | | | | | | 238 | 9 | | | | | | | |
| | | | | | | 630 | 1 | | | | | | | |
| | | | | | | 257 | 9 | | | | | | | |
| | | | | | | 496 | 1 | | | | | | | |
| | | | | | | 106 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| IMPARATO | | WELL #: 3 | | RRCID -> 213337 | | COMPL. DATE 04/04/2019 | | | TOTAL DEPTH 13842 PERF.13078 - 14230 | | | | | |
| 11 | 900 N | 780 | -0- | -120 | -0- | 18 | 1 | 731 | 2 | Y | 28 | | | 98 |
| 12 | 899 N | 510 | -0- | -389 | -0- | 31 | 9 | 452 | 2 | Y | 43 | 63 | 1 | 78 |
| 01 | 961 N | 434 | -0- | -527 | -0- | 11 | 1 | 424 | 2 | Y | 6 | 5 | 1 | 79 |
| 02 | 754 N | 240 | -0- | -514 | -0- | 47 | 9 | 225 | 2 | Y | 10 | 53 | 1 | 36 |
| 03 | 961 X | 221 | -0- | -740 | -0- | 3 | 1 | 190 | 2 | Y | 13 | | | 49 |
| 04 | 780 X | 232 | -0- | -548 | -0- | 7 | 9 | 207 | 2 | Y | 8 | 4 | 1 | 53 |
| | | | | | | 4 | 1 | | | | | | | |
| | | | | | | 11 | 9 | | | | | | | |
| | | | | | | 17 | 1 | | | | | | | |
| | | | | | | 14 | 9 | | | | | | | |
| | | | | | | 16 | 1 | | | | | | | |
| | | | | | | 9 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| MCMILLIAN | | WELL #: 5 | | RRCID -> 213780 | | COMPL. DATE 01/17/2019 | | | TOTAL DEPTH 14058 PERF.12820 - 13739 | | | | | |
| 11 | 4980 X | 3626 | -0- | -1354 | -0- | 87 | 1 | 3511 | 2 | N | 25 | | | 199 |
| 12 | 4805 X | 3906 | -0- | -899 | -0- | 28 | 9 | 3744 | 2 | N | 66 | 180 | 1 | 85 |
| 01 | 4805 X | 4068 | -0- | -737 | -0- | 89 | 1 | 3954 | 2 | N | 77 | | | 162 |
| 02 | 4002 X | 3325 | -0- | -677 | -0- | 73 | 9 | 3208 | 2 | N | 48 | | | 210 |
| 03 | 4185 X | 4176 | -0- | -9 | -0- | 29 | 1 | 3751 | 2 | N | 80 | 180 | 1 | 110 |
| 04 | 4241 X | 4241 | -0- | -0- | -0- | 85 | 9 | 3864 | 2 | N | 72 | | | 182 |
| | | | | | | 64 | 1 | | | | | | | |
| | | | | | | 53 | 9 | | | | | | | |
| | | | | | | 337 | 1 | | | | | | | |
| | | | | | | 88 | 9 | | | | | | | |
| | | | | | | 298 | 1 | | | | | | | |
| | | | | | | 79 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| IMPARATO | | WELL #: 5 | | RRCID -> 215402 | | COMPL. DATE 09/05/2005 | | | TOTAL DEPTH 14075 PERF.14334 - 14344 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| FULTSHEAR, S. (CONS.) | | //CONT.// | | 33290 300 | NON-ASSOCIATED | CAPACITY | | | CNTY: FORT BEND | | | | |
|------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|-----------------|-----------|-------------------------|------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| FOSTER FARMS | | WELL #: | | 1 | RRCID -> | 215692 | COMPL. DATE | 02/21/2019 | TOTAL DEPTH | 14022 | PERF.13431 | - 13675 | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 5040 X | 1297 | -0- | -3743 | -0- | 31 | 1 | 1251 | 2 | Y | 14 | | 250 |
| 12 | 2511 X | 1471 | -0- | -1040 | -0- | 15 | 9 | 1429 | 2 | Y | 7 | 153 1 | 104 |
| 01 | 3243 X | 3243 | -0- | -0- | -0- | 24 | 1 | 3219 | 2 | Y | -0- | | 104 |
| 02 | 1856 X | 1159 | -0- | -697 | -0- | 23 | 1 | 1134 | 2 | Y | 2 | | 106 |
| 03 | 3060 X | 3060 | -0- | -0- | -0- | 2 | 9 | 2799 | 2 | Y | 9 | | 115 |
| 04 | 3150 X | 2063 | -0- | -1087 | -0- | 251 | 1 | 1754 | 2 | Y | 158 | | 273 |
| | | | | | | 10 | 9 | | | | | | |
| | | | | | | 135 | 1 | | | | | | |
| | | | | | | 174 | 9 | | | | | | |

| FOSTER CREEK ESTATES | | WELL #: | | 1 | RRCID -> | 216635 | COMPL. DATE | 06/18/2009 | TOTAL DEPTH | 15801 | PERF.13803 | - 18546 |
|----------------------|------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 87 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 87 |
| 01 | 13 N | 13 | -0- | -0- | -0- | 13 | 2 | | N | -0- | | 87 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 87 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 87 |
| 04 | 13 N | -0- | -0- | -13 | -0- | | | | N | -0- | | 87 |

| GLESS | | WELL #: | | 1 | RRCID -> | 224103 | COMPL. DATE | 03/27/2006 | TOTAL DEPTH | 15669 | PERF.13905 | - 13925 | |
|-------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|------------|---------|-----|
| 11 | 7290 X | 2719 | -0- | -4571 | -0- | 64 | 1 | 2568 | 2 | N | 79 | | 181 |
| 12 | 7533 X | 2199 | -0- | -5334 | -0- | 87 | 9 | 2074 | 2 | N | 69 | 181 1 | 69 |
| 01 | 5828 X | 1633 | -0- | -4195 | -0- | 49 | 1 | 1569 | 2 | N | 47 | 21 1 | 95 |
| 02 | 4379 X | 671 | -0- | -3708 | -0- | 76 | 9 | 633 | 2 | N | 24 | | 119 |
| 03 | 3503 X | 1321 | -0- | -2182 | -0- | 12 | 1 | 1190 | 2 | N | 22 | | 141 |
| 04 | 2730 X | 903 | -0- | -1827 | -0- | 52 | 9 | 810 | 2 | N | 28 | 14 1 | 155 |
| | | | | | | 107 | 1 | | | | | | |
| | | | | | | 24 | 9 | | | | | | |
| | | | | | | 62 | 1 | | | | | | |
| | | | | | | 31 | 9 | | | | | | |

| HARRISON | | WELL #: | | 1 | RRCID -> | 246823 | COMPL. DATE | 06/20/2007 | TOTAL DEPTH | 16503 | PERF.14210 | - 14287 | |
|----------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|------------|---------|-----|
| 11 | 5250 X | 3512 | -0- | -1738 | -0- | 84 | 1 | 3382 | 2 | N | 42 | | 142 |
| 12 | 5425 X | 3870 | -0- | -1555 | -0- | 46 | 9 | 3710 | 2 | N | 65 | 175 1 | 32 |
| 01 | 5363 X | 3435 | -0- | -1928 | -0- | 88 | 1 | 3347 | 2 | N | 58 | | 90 |
| 02 | 4118 X | 2633 | -0- | -1485 | -0- | 72 | 9 | 2533 | 2 | N | 45 | | 135 |
| 03 | 4061 X | 2732 | -0- | -1329 | -0- | 24 | 1 | 2468 | 2 | N | 38 | | 173 |
| 04 | 3750 X | 3559 | -0- | -191 | -0- | 64 | 9 | 3266 | 2 | N | 37 | 175 1 | 35 |
| | | | | | | 50 | 1 | | | | | | |
| | | | | | | 222 | 1 | | | | | | |
| | | | | | | 42 | 9 | | | | | | |
| | | | | | | 252 | 1 | | | | | | |
| | | | | | | 41 | 9 | | | | | | |

| FULTSHEAR, S. (CONS.) | | //CONT.// 33290 300 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: FORT BEND | | | | |
|------------------------------|---|---------------------|------------------|-----------------|-------------|------------------------|------------------|------------------|--------------------------------------|------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | |
| MCMILLIAN | | WELL #: 3 | | RRCID -> 250476 | | COMPL. DATE 03/20/2019 | | | TOTAL DEPTH 15801 PERF.14110 - 16315 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 2018 N | 2018 | -0- | -0- | 45 1 | 1794 2 | 1794 2 | Y | 163 | 147 1 | | 58 |
| 12 | | 1891 N | 1763 | -0- | -128 | 39 1 | 1651 2 | 1651 2 | Y | 66 | 88 1 | | 36 |
| 01 | | 2015 N | 1698 | -0- | -317 | 73 9 | 1577 2 | 1577 2 | Y | 100 | 106 1 | | 30 |
| 02 | | 1943 N | 833 | -0- | -1110 | 11 1 | 734 2 | 734 2 | Y | 76 | 62 1 | | 44 |
| 03 | | 1767 N | 1607 | -0- | -160 | 15 1 | 1441 2 | 1441 2 | Y | 33 | 54 1 | | 23 |
| 04 | | 1650 N | 1447 | -0- | -203 | 84 9 | 1297 2 | 1297 2 | Y | 45 | 48 1 | | 20 |
| | | | | | | 130 1 | | | | | | | |
| | | | | | | 36 9 | | | | | | | |
| | | | | | | 100 1 | | | | | | | |
| | | | | | | 50 9 | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | | |
| FOSTER FARMS DEEP | | WELL #: 1 | | RRCID -> 196848 | | COMPL. DATE 06/20/2003 | | | TOTAL DEPTH 17334 PERF.15631 - 15654 | | | | |
| 11 | | 10817 X | 2424 | -0- | -8393 | -0- | 2367 2 | 57 9 | N | 52 | | | 261 |
| 12 | | 4207 X | 4207 | -0- | -0- | -0- | 4163 2 | 44 9 | N | 40 | 251 1 | | 50 |
| 01 | | 3520 X | 3520 | -0- | -0- | -0- | 3500 2 | 20 9 | N | 18 | | | 68 |
| 02 | | 3190 X | -0- | -0- | -3190 | -0- | | | N | 40 | 29 1 | | 79 |
| 03 | | 3472 X | 1705 | -0- | -1767 | -0- | 1676 2 | 29 9 | N | 26 | | | 105 |
| *04 | | 3360 X | -0- | -0- | -3360 | -0- | | | N | -0- | | | 105 |
| F.A.S.H. DEEP "A" | | WELL #: 2 | | RRCID -> 214656 | | COMPL. DATE 01/01/2006 | | | TOTAL DEPTH 16300 PERF.16000 - 16170 | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| F.A.S.H. DEEP | | WELL #: 1 | | RRCID -> 215318 | | COMPL. DATE 01/25/2006 | | | TOTAL DEPTH 16010 PERF.13574 - 13589 | | | | |
| 11 | | 1619 X | 267 | -0- | -1352 | -0- | 265 2 | 2 9 | N | 2 | | | 16 |
| 12 | | 477 X | 477 | -0- | -0- | -0- | 473 2 | 4 9 | N | 4 | | | 20 |
| 01 | | 496 X | 391 | -0- | -105 | -0- | 389 2 | 2 9 | N | 2 | | | 22 |
| 02 | | 377 X | -0- | -0- | -377 | -0- | | | N | 5 | 25 1 | | 2 |
| 03 | | 185 N | 185 | -0- | -0- | -0- | 185 2 | | N | -0- | | | 2 |
| *04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| FOSTER FARMS DEEP | | WELL #: 1H | | RRCID -> 226909 | | COMPL. DATE 02/20/2007 | | | TOTAL DEPTH 15800 PERF.16400 - 18474 | | | | |
| 11 | | 2648 X | 2648 | -0- | -0- | -0- | 2644 2 | 4 9 | N | 4 | | | 204 |
| 12 | | 4770 X | 4770 | -0- | -0- | -0- | 4731 2 | 39 9 | N | 35 | 109 1 | | 130 |
| 01 | | 7595 X | 4032 | -0- | -3563 | -0- | 3888 2 | 144 9 | N | 131 | 171 1 | | 90 |
| 02 | | 3654 X | -0- | -0- | -3654 | -0- | | | N | 33 | 98 1 | | 25 |
| 03 | | 3906 X | 1893 | -0- | -2013 | -0- | 1861 2 | 32 9 | N | 29 | | | 54 |
| *04 | | 4620 X | -0- | -0- | -4620 | -0- | | | N | -0- | | | 54 |
| MOORE DEEP | | WELL #: 1H | | RRCID -> 236352 | | COMPL. DATE 02/25/2008 | | | TOTAL DEPTH 15708 PERF.15607 - 17854 | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |

| FULSHEAR, S. (CONS.) | | //CONT.// | | 33290 300 | NON-ASSOCIATED | CAPACITY | | CNTY: FORT BEND | | | | |
|------------------------------|------------|-----------|-------------|-----------------------|-------------------------|--------------------|---------------------|-----------------|-------------|--------------------|---------------------|-------------|
| PROLINE ENERGY RESOURCES INC | | //CONT.// | | 681327 | | | | | | | | |
| FASH DEEP | | WELL #: | | 1H | RRCID -> | 247835 | COMPL. DATE | 12/11/2008 | TOTAL DEPTH | 15776 | PERF.17930 - 19125 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 1603 X | 264 | -0- | -1339 | -0- | 264 | 2 | N | -0- | | | 168 |
| 12 | 473 X | 473 | -0- | -0- | -0- | 473 | 2 | N | -0- | | | 168 |
| 01 | 496 X | 389 | -0- | -107 | -0- | 389 | 2 | N | -0- | | | 168 |
| 02 | 377 X | -0- | -0- | -377 | -0- | | | N | -0- | 26 | 1 | 142 |
| 03 | 186 N | 186 | -0- | -0- | -0- | 186 | 2 | N | -0- | | | 142 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |

| VAQUERO OPERATING | | | | 882776 | | | | CNTY: FORT BEND | | | | |
|-------------------|----------|---------|-----|--------|----------|--------|-------------|-----------------|-------------|-------|--------------------|-----|
| FOSTER FARMS, INC | | WELL #: | | 1 | RRCID -> | 208026 | COMPL. DATE | 02/11/2005 | TOTAL DEPTH | 15856 | PERF.13370 - 13400 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| FUQUA (AUSTIN CHALK) | | | | 33328 500 | NON-ASSOCIATED | ONE WELL | | CNTY: GRIMES | | | | |
|---------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|--------------|-------------|-------|--------------------|-----|
| DIVERSIFIED O&G PROD. CO., INC. | | | | 220889 | | | | | | | | |
| FUQUA, L. R. ET VIR | | WELL #: | | 1 | RRCID -> | 103285 | COMPL. DATE | 02/09/1982 | TOTAL DEPTH | 13120 | PERF.12730 - 12765 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| LEEEXUS OIL LLC | | | | 495350 | | | | CNTY: GALVESTON | | | | |
|-----------------|-------|---------|-----|--------|----------|--------|-------------|-----------------|-------------|-------|--------------------|----|
| FRAZIER UNIT | | WELL #: | | 1 | RRCID -> | 154128 | COMPL. DATE | 01/13/1995 | TOTAL DEPTH | 15240 | PERF.13032 - 15230 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 97 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 97 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 97 |
| 02 | 611 N | 611 | -0- | -0- | -0- | 120 | 1 | 491 | 2 | N | -0- | 97 |
| 03 | 195 N | 195 | -0- | -0- | -0- | 38 | 1 | 157 | 2 | N | -0- | 97 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 97 |

| GALVESTON 220-L (5790) | | | | 33839 500 | NON-ASSOCIATED | EXEMPT | | CNTY: GALVESTON | | | | | | |
|-------------------------------|------|---------|-----|-----------|----------------|--------|-------------|-----------------|-------------|------|-------------------|------|---|-----|
| EMERALD GATHER AND TRANS, LLC | | | | 250967 | | | | | | | | | | |
| GALVESTON 215 | | WELL #: | | 1 | RRCID -> | 208232 | COMPL. DATE | 07/12/2004 | TOTAL DEPTH | 8432 | PERF. 8170 - 8210 | | | |
| 11 | 4279 | 4279 | -0- | -0- | -0- | 1408 | 1 | 1023 | 2 | N | 1680 | 1644 | 1 | 121 |
| 12 | 3747 | 3747 | -0- | -0- | -0- | 1848 | 9 | 1162 | 2 | N | 1636 | 1669 | 1 | 88 |
| 01 | 3689 | 1919 | -0- | -1770 | -0- | 785 | 1 | 1800 | 9 | | | | | |
| 02 | 3451 | 2498 | -0- | -953 | -0- | 624 | 1 | 412 | 2 | N | 803 | 831 | 1 | 60 |
| 03 | 3836 | 3836 | -0- | -0- | -0- | 883 | 9 | 881 | 2 | N | 1080 | 1037 | 1 | 103 |
| 04 | 3570 | 1524 | -0- | -2046 | -0- | 429 | 1 | 1425 | 2 | N | 1577 | 1637 | 1 | 43 |
| | | | | | | 1188 | 9 | | | | | | | |
| | | | | | | 676 | 1 | | | | | | | |
| | | | | | | 1735 | 9 | | | | | | | |
| | | | | | | 306 | 1 | 12 | 2 | N | 1096 | 1078 | 1 | 61 |
| | | | | | | 1206 | 9 | | | | | | | |

OIL AND GAS DIVISION

| GALVESTON 220-L (5790) //CONT.// 33839 500 NON-ASSOCIATED EXEMPT CNTY: GALVESTON | | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|----------------------|--------|-------------|
| EMERALD GATHER AND TRANS, LLC //CONT.// 250967 | | | | | | | | | | | | | | | | |
| S.T. 214-L S/2 NW/4 WELL #: 3 RRCID -> 283659 COMPL. DATE 04/27/2017 TOTAL DEPTH 6090 PERF. 6169 - 6188 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | ** DISPOSITIONS CODE | ** AMT | EOM BALANCE |
| 11 | | 7500 | 6184 | -0- | -1316 | 14148 | 1558 | 1 | 1148 | 2 | N | 3162 | 3079 | 1 | | 228 |
| | | | | | | | 3478 | 9 | | | | | | | | |
| 12 | | 7750 | 6503 | -0- | -1247 | 12901 | 1336 | 1 | 1684 | 2 | N | 3166 | 3224 | 1 | | 170 |
| | | | | | | | 3483 | 9 | | | | | | | | |
| 01 | | 7750 | 3390 | -0- | -4360 | 8541 | 892 | 1 | 721 | 2 | N | 1615 | 1665 | 1 | | 120 |
| | | | | | | | 1777 | 9 | | | | | | | | |
| 02 | | 7250 | 3455 | -0- | -3795 | 4746 | 471 | 1 | 917 | 2 | N | 1879 | 1803 | 1 | | 196 |
| | | | | | | | 2067 | 9 | | | | | | | | |
| 03 | | 7750 | 5383 | -0- | -2367 | 2379 | 756 | 1 | 1513 | 2 | N | 2831 | 2950 | 1 | | 77 |
| | | | | | | | 3114 | 9 | | | | | | | | |
| *04 | | 6275 | 3896 | -0- | -2379 | -0- | 1563 | 1 | 273 | 2 | N | 1873 | 1845 | 1 | | 105 |
| | | | | | | | 2060 | 9 | | | | | | | | |

| GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | | | |
|---|------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| BLACK POOL ENERGY, LP 072712 | | | | | | | | | | | | | | | | |
| S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468 | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 137 |

| GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | | | |
|---|------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|------|
| BLACK POOL ENERGY, LP 072712 | | | | | | | | | | | | | | | | |
| S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884 | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 2029 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 2029 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 2029 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 2029 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 2029 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 2029 |

| GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | | | |
|---|------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| BLACK POOL ENERGY, LP 072712 | | | | | | | | | | | | | | | | |
| S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932 | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 343 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 343 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 343 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 343 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 343 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 343 |

| ----- | | | | | | | | | | | | | | |
|--|----|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. 048169 | | | | | | | | | | | | | | |
| GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF. 15368 - 16744 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | | 1586 N | 1586 | -0- | -0- | -0- | 168 1 | 1253 2 | | N | 150 | 181 1 | 1 8 | 122 |
| | | | | | | | 165 9 | | | | | | | |
| 12 | | 1668 N | 1668 | -0- | -0- | -0- | 307 1 | 1219 8 | | N | 129 | | | 251 |
| | | | | | | | 142 9 | | | | | | | |
| 01 | | 1341 N | 1341 | -0- | -0- | -0- | 304 1 | 942 2 | | N | 86 | 182 1 | | 155 |
| | | | | | | | 95 9 | | | | | | | |
| 02 | | 1537 N | 1468 | -0- | -69 | -0- | 241 1 | 1089 2 | | N | 125 | 171 1 | | 109 |
| | | | | | | | 138 9 | | | | | | | |
| 03 | | 1834 N | 1834 | -0- | -0- | -0- | 310 1 | 1379 2 | | N | 132 | 169 1 | | 72 |
| | | | | | | | 145 9 | | | | | | | |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 72 |
| ----- | | | | | | | | | | | | | | |
| GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO | | | | | | | | | | | | | | |
| KALLINA, CARLTON J. 450347 | | | | | | | | | | | | | | |
| KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO | | | | | | | | | | | | | | |
| KALLINA, CARLTON J. 450347 | | | | | | | | | | | | | | |
| KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 10/22/2012 TOTAL DEPTH 4000 PERF. 2098 - 2104 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 103 N | 103 | -0- | -0- | -0- | 103 1 | | | N | -0- | | | -0- |
| 12 | | 105 N | 105 | -0- | -0- | -0- | 105 1 | | | N | -0- | | | -0- |
| 01 | | 101 N | 101 | -0- | -0- | -0- | 101 1 | | | N | -0- | | | -0- |
| 02 | | 107 N | 107 | -0- | -0- | -0- | 107 1 | | | N | -0- | | | -0- |
| 03 | | 102 N | 102 | -0- | -0- | -0- | 102 1 | | | N | -0- | | | -0- |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO | | | | | | | | | | | | | | |
| TMR EXPLORATION, INC. 834097 | | | | | | | | | | | | | | |
| RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 883 N | 883 | -0- | -0- | -0- | 96 1 | 787 2 | | N | -0- | | | 8 |
| 12 | | 919 N | 919 | -0- | -0- | -0- | 84 1 | 832 2 | | N | 3 | | | 11 |
| | | | | | | | 3 9 | | | | | | | |
| 01 | | 806 N | 751 | -0- | -55 | -0- | 60 1 | 674 2 | | N | 15 | | | 26 |
| | | | | | | | 17 9 | | | | | | | |
| 02 | | 891 N | 891 | -0- | -0- | -0- | 94 1 | 780 2 | | N | 15 | | | 41 |
| | | | | | | | 17 9 | | | | | | | |
| 03 | | 975 N | 975 | -0- | -0- | -0- | 95 1 | 857 2 | | N | 21 | | | 62 |
| | | | | | | | 23 9 | | | | | | | |
| 04 | | 777 N | 777 | -0- | -0- | -0- | 69 1 | 653 2 | | N | 50 | | | 112 |
| | | | | | | | 55 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO | | | | | | | | | | | | | | |
| FINLEY RESOURCES, INC. 268602 | | | | | | | | | | | | | | |
| COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|-------------------------------|---|------------|--------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| GARWOOD, NORTH (MIOCENE 2200) | | | 34092 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | | | |
| B D PRODUCTION CO., INC. | | | 040190 | | | | | | | | | | | | | |
| DOWELL, M. E. | | | WELL #: 5 | | RRCID -> 200370 | | COMPL. DATE 11/21/2003 | | TOTAL DEPTH 2500 | | PERF. 2100 - 2102 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GARWOOD, NORTH (3050) | | | 34092 800 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
| B D PRODUCTION CO., INC. | | | 040190 | | | | | | | | | | | | | |
| RAU | | | WELL #: 2 | | RRCID -> 294037 | | COMPL. DATE 10/25/2022 | | TOTAL DEPTH 6400 | | PERF. 2918 - 2925 | | | | | |
| 11 | | 5100 # | 4581 | -0- | -519 | -0- | 4581 | 2 | | | N | -0- | | | | -0- |
| 12 | | 4867 # | 4583 | -0- | -284 | -0- | 4583 | 2 | | | N | -0- | | | | -0- |
| 01 | | 4867 # | 4784 | -0- | -83 | -0- | 4784 | 2 | | | N | -0- | | | | -0- |
| 02 | | 4553 # | 4410 | -0- | -143 | -0- | 4410 | 2 | | | N | -0- | | | | -0- |
| 03 | | 4867 # | 4368 | -0- | -499 | -0- | 4368 | 2 | | | N | -0- | | | | -0- |
| 04 | | 4620 # | 4248 | -0- | -372 | -0- | 4248 | 2 | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GARWOOD, S.E. (F-3400) | | | 34096 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
| GARRISON LTD. | | | 295861 | | | | | | | | | | | | | |
| STAFF | | | WELL #: 1 | | RRCID -> 248269 | | COMPL. DATE 04/22/2009 | | TOTAL DEPTH 6450 | | PERF. 3342 - 3343 | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GARWOOD, S.W. (LOWER WILCOX) | | | 34097 250 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | | | | | | |
| TEXAS GULF PRODUCTION CO. LLC | | | 846255 | | | | | | | | | | | | | |
| GARRETT, W. D. GU | | | WELL #: 2 | | RRCID -> 229903 | | COMPL. DATE 07/27/2006 | | TOTAL DEPTH 17093 | | PERF.15316 - 15334 | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GARWOOD, SW (MIDDLE WILCOX) | | | 34097 260 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
| ROCK ENERGY RESOURCES, INC. | | | 722819 | | | | | | | | | | | | | |
| KALLINA | | | WELL #: 4601 | | RRCID -> 234171 | | COMPL. DATE 11/20/2007 | | TOTAL DEPTH 16230 | | PERF.12135 - 12185 | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 33 |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 33 |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 33 |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 33 |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 33 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 33 |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|----------------------------------|------------|------------------|--------------|----------------|----------------------|-------------|----------------|----------------------|--------------------------|
| O | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| GARWOOD, SW (UPPER WILCOX) | | 34097 270 | | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | |
| BRITNIC OIL & GAS, INC. | | 093621 | | | | | | | |
| PINTAIL | | WELL #: | 1 | RRCID -> | 205360 | COMPL. DATE | 11/17/2006 | TOTAL DEPTH | 10500 PERF. 9440 - 9738 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | N | NO RPT | 22 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | N | NO RPT | 22 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | N | NO RPT | 22 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | N | NO RPT | 22 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | N | NO RPT | 22 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 299 | | N | NO RPT | 22 |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | |
| COCHRAN GAS UNIT | | WELL #: | 1 | RRCID -> | 175621 | COMPL. DATE | 12/28/1999 | TOTAL DEPTH | 11100 PERF.10090 - 10100 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| GIBBS BROS. (BUDA) | | 34671 200 | | NON-ASSOCIATED | EXEMPT | | CNTY: WALKER | | |
| ZAZA ENERGY, LLC | | 950545 | | | | | | | |
| STINGRAY | | WELL #: | A 1RE | RRCID -> | 273567 | COMPL. DATE | 04/24/2013 | TOTAL DEPTH | 13332 PERF.12129 - 13078 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| GIDDINGS (AUSTIN CHALK-3) | | 34733 500 | | ASSOCIATED | 49B | | CNTY: LEE | | |
| E2 OPERATING LLC | | 238475 | | | | | | | |
| RIVERSIDE CAMPUS | | WELL #: | 1 | RRCID -> | 293088 | COMPL. DATE | 07/13/1991 | TOTAL DEPTH | 7802 PERF. 7590 - 11060 |
| 11 | 180 # | 174 | -0- | -6 | -0- | 174 2 | N | -0- | -0- |
| 12 | 186 # | 158 | -0- | -28 | -0- | 158 2 | N | -0- | -0- |
| 01 | 186 # | 157 | -0- | -29 | -0- | 157 2 | N | -0- | -0- |
| 02 | 174 # | 142 | -0- | -32 | -0- | 142 2 | N | -0- | -0- |
| 03 | 186 # | 137 | -0- | -49 | -0- | 137 2 | N | -0- | -0- |
| 04 | 180 # | 141 | -0- | -39 | -0- | 141 2 | N | -0- | -0- |
| INEOS USA OIL & GAS LLC | | 424176 | | | | | | | |
| TARGET UNIT | | WELL #: | 1RE | RRCID -> | 294216 | COMPL. DATE | 06/13/2004 | TOTAL DEPTH | 10597 PERF.10337 - 12549 |
| 11 | 15 # | 4 | -0- | -11 | -0- | 4 2 | N | -0- | 8 |
| 12 | 15 # | 9 | -0- | -6 | -0- | 9 2 | N | -0- | 8 |
| 01 | 15 # | -0- | -0- | -15 | -0- | | N | -0- | 8 |
| 02 | 11 # | 3 | -0- | -8 | -0- | 3 2 | N | -0- | 8 |
| 03 | 11 # | 5 | -0- | -6 | -0- | 5 2 | N | -0- | 8 |
| *04 | 9 # | 2 | -0- | -7 | -0- | 2 2 | N | -0- | 8 |
| MAGNOLIA OIL & GAS OPERATING LLC | | 521544 | | | | | | | |
| BREDTHAUER UNIT | | WELL #: | | RRCID -> | 296227 | COMPL. DATE | N/A | TOTAL DEPTH | N/A PERF. 9040 - 9050 |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK-3) | | //CONT.// | | 34733 500 | ASSOCIATED | 49B | CNTY: LEE | | | | | | | |
|---|------------|-----------|-------------------------|-----------------------|-------------------------|-------------|---------------------|-------------|---------------------|-------|-----------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | | |
| HAUSMANN | | WELL #: | | RRCID -> | 296228 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. | 9040 - | 9050 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| CRUMP FAMILY TRUST | | WELL #: | | RRCID -> | 296229 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. | 9040 - | 9050 |
|--------------------|---|---------|-----|----------|--------|-------------|-----|-------------|-----|-------|--------|------|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| OLEY UNIT | | WELL #: | | RRCID -> | 296230 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. | 9040 - | 9050 |
|-----------|---|---------|-----|----------|--------|-------------|-----|-------------|-----|-------|--------|------|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| PALEO OIL COMPANY LLC SWEDISH CHEF | | 635131 | | WELL #: | 4H | RRCID -> | 292185 | COMPL. DATE | 11/02/2021 | TOTAL DEPTH | 10271 | PERF. | 10740 - | 15040 |
|------------------------------------|----------|--------|-----|---------|-----|----------|--------|-------------|------------|-------------|--------|-------|---------|-------|
| 11 | 17460 # | 3745 | -0- | -13715 | -0- | 2941 | 2 | 804 | 9 | Y | 731 | 729 | 1 | 250 |
| 12 | 20770 # | 3798 | -0- | -16972 | -0- | 2951 | 2 | 847 | 9 | Y | 770 | 766 | 1 | 254 |
| 01 | 20770 # | 4182 | -0- | -16588 | -0- | 3377 | 2 | 805 | 9 | Y | 732 | 747 | 2 | 239 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 239 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 239 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 239 |

| GIDDINGS (BUDA) | | 34733 600 | | ASSOCIATED | 49B | CNTY: BRAZOS | | | | | | | |
|-----------------------------|----------|-----------|-----|------------|----------|--------------|-------------|------------|-------------|-------|--------|---------|-------|
| ALLIED OPERATING TEXAS, LLC | | 014471 | | | | | | | | | | | |
| HOWARD | | WELL #: | | 1H | RRCID -> | 262163 | COMPL. DATE | 05/06/2010 | TOTAL DEPTH | 11655 | PERF. | 11254 - | 15140 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 132 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 132 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 132 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 132 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 132 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 132 |

| HOWARD | | WELL #: | | 2H | RRCID -> | 262672 | COMPL. DATE | 03/12/2011 | TOTAL DEPTH | 12043 | PERF. | 11381 - | 18217 |
|--------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------|---------|-------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 89 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 89 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 89 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 89 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 89 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 89 |

| ----- | | | | | | | | | | | | | |
|---------------------------|------------|-----------|-------------------------|----------------------|-------------------------|--------|---------------------|------------|-------------|--------------|-------------------------|------------|-------------|
| GIDDINGS (BUDA) | | //CONT.// | | 34733 600 | ASSOCIATED | | | 49B | | CNTY: BRAZOS | | | |
| APACHE CORPORATION | | | | 027200 | | | | | | | | | |
| PATTERSON-CLARK UNIT | | WELL #: | | 1DL | RRCID -> | 186375 | COMPL. DATE | 02/13/2002 | TOTAL DEPTH | 14207 | PERF.10776 | - 15242 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | 90 # | 5 | -0- | -85 | -0- | | 5 2 | | N | -0- | | | 53 |
| 12 | 62 # | -0- | -0- | -62 | -0- | | | | N | -0- | | | 53 |
| 01 | 62 # | -0- | -0- | -62 | -0- | | | | N | -0- | | | 53 |
| 02 | 20 R | 20 | -0- | -0- | -0- | | 20 2 | | N | -0- | | | 53 |
| 03 | 86 R | 86 | -0- | -0- | -0- | | 86 2 | | N | -0- | | | 53 |
| 04 | 5 # | NO RPT | -0- | -5 | -0- | | | | N | NO RPT | | | 53 |
| ----- | | | | | | | | | | | | | |
| DALBOSCO | | WELL #: | | E 1 | RRCID -> | 247094 | COMPL. DATE | 12/14/2009 | TOTAL DEPTH | 15325 | PERF.11800 | - 15325 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| WELLS E | | WELL #: | | 1H | RRCID -> | 253389 | COMPL. DATE | 06/13/2009 | TOTAL DEPTH | 12559 | PERF.12318 | - 17000 | |
| 11 | 120 # | -0- | -0- | -120 | -0- | | | | N | -0- | | | 32 |
| 12 | 124 # | -0- | -0- | -124 | -0- | | | | N | -0- | | | 32 |
| 01 | 124 # | -0- | -0- | -124 | -0- | | | | N | -0- | | | 32 |
| 02 | 87 # | -0- | -0- | -87 | -0- | | | | N | 1 | | | 33 |
| 03 | 5451 R | 5451 | -0- | -0- | -0- | | 5451 2 | | N | -0- | | | 33 |
| *04 | 162 R | 162 | -0- | -0- | -0- | | 162 2 | | N | -0- | | | 33 |
| ----- | | | | | | | | | | | | | |
| LEONE UNIT | | WELL #: | | 1 | RRCID -> | 291028 | COMPL. DATE | 07/31/2001 | TOTAL DEPTH | 10292 | PERF.10519 | - 15625 | |
| 11 | 1027 R | 162 | -0- | -865 | -0- | | 11 1 24 9 | 127 2 | N | 22 | | | 117 |
| 12 | 49 R | 49 | -0- | -0- | -0- | | 3 1 2 9 | 44 2 | N | 2 | 2 8 | | 117 |
| 01 | 496 # | -0- | -0- | -496 | -0- | | | | N | -0- | | | 117 |
| 02 | 464 # | 24 | -0- | -440 | -0- | | 3 1 | 21 2 | N | -0- | | | 117 |
| 03 | 496 # | 3 | -0- | -493 | -0- | | 1 1 1 9 | 1 2 | N | 1 | 1 8 | | 117 |
| 04 | 150 # | NO RPT | -0- | -150 | -0- | | | | N | NO RPT | | | 117 |
| ----- | | | | | | | | | | | | | |
| WARREN THOMAS UNIT | | WELL #: | | 1 | RRCID -> | 296658 | COMPL. DATE | 07/02/1993 | TOTAL DEPTH | 8349 | PERF. 7900 | - 8038 | |
| 09 | 0 | 4 | -0- | 4 | -0- | | 3 2 | 1 9 | N | 1 | | | 1 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 11 | 0 | 1 | -0- | 1 | -0- | | 1 2 | | N | -0- | | | 1 |
| 12 | 0 | 2 | -0- | 2 | -0- | | 2 2 | | N | -0- | | | 1 |
| 01 | 0 | 3 | -0- | 3 | -0- | | 3 2 | | N | -0- | | | 1 |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| *03 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |
| ----- | | | | | | | | | | | | | |
| KOUATLI, AIMAN M. WALTMAN | | WELL #: | | 1 | RRCID -> | 232226 | COMPL. DATE | N/A | TOTAL DEPTH | 11434 | PERF. 9900 | - 10953 | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | 1 | | | 185 |
| 12 | 5 R | 5 | -0- | -0- | -0- | | 3 2 | 2 9 | N | 2 | | | 187 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | 1 | | | 188 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 188 |
| 03 | 5 # | NO RPT | -0- | -5 | -0- | | | | N | NO RPT | | | 188 |
| 04 | 5 # | NO RPT | -0- | -5 | -0- | | | | N | NO RPT | | | 188 |

| GIDDINGS (BUDA) | | | | | | | | | | | | |
|--|------------|----------|-------------------------|---------------------------|--------------------------------|------|--------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC | | | | | | | | | | | | |
| CANNON-CHANCE UNIT | | | | | | | | | | | | |
| //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS | | | | | | | | | | | | |
| WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | (I) MONTHLY STATUS (CODE) | (I) MONTHLY STATUS (-)UNDERAGE | CUMU | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 1020 # | 760 | -0- | -260 | -0- | 760 | 2 | | | | | 167 |
| 12 | 992 # | 732 | -0- | -260 | -0- | 732 | 2 | | | | | 167 |
| 01 | 992 # | 753 | -0- | -239 | -0- | 750 | 2 | 3 | 9 | N | 3 | 170 |
| 02 | 870 # | 710 | -0- | -160 | -0- | 709 | 2 | 1 | 9 | N | 1 | 8 |
| 03 | 899 # | 745 | -0- | -154 | -0- | 744 | 2 | 1 | 9 | N | 1 | 8 |
| 04 | 750 # | 677 | -0- | -73 | -0- | 677 | 2 | | | | | 8 |
| ----- | | | | | | | | | | | | |
| HULLABALOO | | | | | | | | | | | | |
| WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735 | | | | | | | | | | | | |
| 11 | 1525 R | 1525 | -0- | -0- | -0- | 1449 | 2 | 76 | 9 | N | 69 | 108 |
| 12 | 1556 R | 1556 | -0- | -0- | -0- | 1473 | 2 | 83 | 9 | N | 75 | 183 |
| 01 | 1628 R | 1628 | -0- | -0- | -0- | 1569 | 2 | 59 | 9 | N | 54 | 47 |
| 02 | 1568 R | 1568 | -0- | -0- | -0- | 1462 | 2 | 106 | 9 | N | 96 | 143 |
| 03 | 2088 R | 2088 | -0- | -0- | -0- | 1959 | 2 | 129 | 9 | N | 117 | 65 |
| 04 | 1778 R | 1778 | -0- | -0- | -0- | 1661 | 2 | 117 | 9 | N | 106 | 171 |
| ----- | | | | | | | | | | | | |
| DODD | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276 | | | | | | | | | | | | |
| 11 | 60 # | -0- | -0- | -60 | -0- | | | | | | | 201 |
| 12 | 93 # | -0- | -0- | -93 | -0- | | | | | | | 69 |
| 01 | 93 # | -0- | -0- | -93 | -0- | | | | | | | 69 |
| 02 | 87 # | -0- | -0- | -87 | -0- | | | | | | | 69 |
| 03 | 4 # | -0- | -0- | -4 | -0- | | | | | | | 69 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | | | 69 |
| ----- | | | | | | | | | | | | |
| VERDUN OIL & GAS LLC | | | | | | | | | | | | |
| BALKE, I. | | | | | | | | | | | | |
| WELL #: 884566 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413 | | | | | | | | | | | | |
| 11 | 30 # | 5 | -0- | -25 | -0- | 5 | 2 | | | | | 130 |
| 12 | 31 # | 11 | -0- | -20 | -0- | 11 | 2 | | | | | 130 |
| 01 | 10 # | -0- | -0- | -10 | -0- | | | | | | | 130 |
| 02 | 12 # | -0- | -0- | -12 | -0- | | | | | | | 130 |
| 03 | 12 # | 2 | -0- | -10 | -0- | 2 | 2 | | | | | 130 |
| 04 | 11 # | -0- | -0- | -11 | -0- | | | | | | | 130 |
| ----- | | | | | | | | | | | | |
| WILDFIRE ENERGY OPERATING LLC | | | | | | | | | | | | |
| PORTER, E. B. | | | | | | | | | | | | |
| WELL #: 923444 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800 | | | | | | | | | | | | |
| 11 | 510 # | 101 | -0- | -409 | -0- | 64 | 2 | 37 | 9 | N | 34 | 89 |
| 12 | 689 R | 689 | -0- | -0- | -0- | 412 | 2 | 277 | 9 | N | 252 | 150 |
| 01 | 527 # | -0- | -0- | -527 | -0- | | | | | | | 150 |
| 02 | 830 R | 830 | -0- | -0- | -0- | 5 | 1 | 477 | 2 | N | 316 | 100 |
| 03 | 589 # | 242 | -0- | -347 | -0- | 3 | 1 | 151 | 2 | N | 80 | 173 |
| 04 | 570 # | 486 | -0- | -84 | -0- | 88 | 9 | 6 | 1 | N | 183 | 172 |
| | | | | | | 201 | 9 | | | | | |
| ----- | | | | | | | | | | | | |
| DOUG | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 283152 COMPL. DATE 06/23/2015 TOTAL DEPTH 10354 PERF.10485 - 15249 | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | 30 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | 30 |

| GIDDINGS (BUDA) | | //CONT.// | | 34733 600 | ASSOCIATED | 49B | | | | CNTY: BRAZOS | | | | |
|----------------------------------|-----|------------|----------|-------------|------------|--------|-------------|------------------|------------------|--------------|-------|------------------|------------------|---------|
| WILDFIRE ENERGY OPERATING LLC | | //CONT.// | | 923444 | | | | | | | | | | |
| CHARLI | | WELL #: | | 1H | RRCID -> | 284265 | COMPL. DATE | 10/12/2006 | TOTAL DEPTH | 9072 | PERF. | 8933 - 11940 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | | | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 114 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 114 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 114 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 114 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 114 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 114 |
| PLUGGED AND ABANDONED 08/11/2022 | | | | | | | | | | | | | | |

| JOYCE | | WELL #: | | 1 | RRCID -> | 294031 | COMPL. DATE | 10/03/2009 | TOTAL DEPTH | 10463 | PERF. | 10611 - 13999 | |
|-------|----|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|----|
| 11 | 31 | R | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | 66 |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | 66 |
| 01 | 31 | # | 21 | -0- | -10 | -0- | 1 | 1 | 20 | 2 | N | -0- | 66 |
| 02 | 29 | # | 10 | -0- | -19 | -0- | 10 | 2 | | | N | -0- | 66 |
| 03 | 31 | # | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | 66 |
| 04 | 30 | # | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 2 | N | -0- | 66 |

| GIDDINGS (EAGLEFORD) | | 34733 610 | | ASSOCIATED | CAPACITY | | | | CNTY: BURLESON | | | | | | |
|----------------------|------|-----------|--------|------------|----------|--------|-------------|------------|----------------|-------|-------|---------------|-----|---|----|
| APACHE CORPORATION | | 027200 | | | | | | | | | | | | | |
| RODGERS | | WELL #: | | 1H | RRCID -> | 280611 | COMPL. DATE | 08/14/2015 | TOTAL DEPTH | 11370 | PERF. | 11198 - 18743 | | | |
| 11 | 2340 | X | 1890 | -0- | -450 | -0- | 603 | 1 | 1060 | 2 | Y | 206 | 216 | 1 | 76 |
| | | | | | | | 227 | 9 | | | | | | | |
| 12 | 2418 | X | 1673 | -0- | -745 | -0- | 540 | 1 | 959 | 2 | Y | 158 | 178 | 1 | 56 |
| | | | | | | | 174 | 9 | | | | | | | |
| *01 | 2418 | X | 1807 | -0- | -611 | -0- | 602 | 1 | 949 | 2 | Y | 233 | 194 | 1 | 95 |
| | | | | | | | 256 | 9 | | | | | | | |
| 02 | 2088 | X | 1762 | -0- | -326 | -0- | 779 | 1 | 786 | 2 | Y | 179 | 201 | 1 | 73 |
| | | | | | | | 197 | 9 | | | | | | | |
| 03 | 2015 | X | 1577 | -0- | -438 | -0- | 799 | 1 | 574 | 2 | Y | 185 | 182 | 1 | 76 |
| | | | | | | | 204 | 9 | | | | | | | |
| 04 | 1890 | X | NO RPT | -0- | -1890 | -0- | | | | | Y | NO RPT | | | 76 |

| MCCULLOUGH-WINEMAN EF | | WELL #: | | 3H | RRCID -> | 280858 | COMPL. DATE | 01/08/2015 | TOTAL DEPTH | 11176 | PERF. | 11608 - 19198 | | | |
|-----------------------|------|---------|--------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|-----|---|-----|
| 11 | 2730 | X | 2481 | -0- | -249 | -0- | 76 | 1 | 1963 | 2 | Y | 402 | 407 | 1 | 98 |
| | | | | | | | 442 | 9 | | | | | | | |
| 12 | 2759 | X | 2492 | -0- | -267 | -0- | 75 | 1 | 1982 | 2 | Y | 395 | 371 | 1 | 117 |
| | | | | | | | 435 | 9 | | | | | | | |
| 01 | 2883 | X | 2079 | -0- | -804 | -0- | 61 | 1 | 1630 | 2 | Y | 353 | 336 | 1 | 134 |
| | | | | | | | 388 | 9 | | | | | | | |
| 02 | 2697 | X | 2340 | -0- | -357 | -0- | 71 | 1 | 1840 | 2 | Y | 390 | 400 | 1 | 121 |
| | | | | | | | 429 | 9 | | | | | | | |
| 03 | 2480 | N | 2414 | -0- | -66 | -0- | 75 | 1 | 1892 | 2 | Y | 406 | 405 | 1 | 101 |
| | | | | | | | 447 | 9 | | | | | | | |
| 04 | 2010 | N | NO RPT | -0- | -2010 | -0- | | | | | Y | NO RPT | | | 101 |

| MILES UNIT | | WELL #: | | 1H | RRCID -> | 281287 | COMPL. DATE | 02/26/2016 | TOTAL DEPTH | 11462 | PERF. | 11572 - 18383 | | | |
|------------|------|---------|--------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|-----|---|----|
| 11 | 2460 | X | 1833 | -0- | -627 | -0- | 590 | 1 | 1042 | 2 | Y | 183 | 182 | 1 | 67 |
| | | | | | | | 201 | 9 | | | | | | | |
| 12 | 1922 | X | 1922 | -0- | -0- | -0- | 682 | 1 | 1049 | 2 | Y | 174 | 180 | 1 | 61 |
| | | | | | | | 191 | 9 | | | | | | | |
| *01 | 2082 | X | 2082 | -0- | -0- | -0- | 734 | 1 | 1122 | 2 | Y | 205 | 182 | 1 | 84 |
| | | | | | | | 226 | 9 | | | | | | | |
| 02 | 1769 | X | 1664 | -0- | -105 | -0- | 760 | 1 | 754 | 2 | Y | 136 | 164 | 1 | 56 |
| | | | | | | | 150 | 9 | | | | | | | |
| 03 | 1922 | X | 1510 | -0- | -412 | -0- | 797 | 1 | 515 | 2 | Y | 180 | 163 | 1 | 73 |
| | | | | | | | 198 | 9 | | | | | | | |
| 04 | 2010 | X | NO RPT | -0- | -2010 | -0- | | | | | Y | NO RPT | | | 73 |

| GIDDINGS (EAGLEFORD) | | //CONT.// 34733 610 | | ASSOCIATED | | CAPACITY | | | | CNTY: BURLESON | | | | | |
|----------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| APACHE CORPORATION | | //CONT.// 027200 | | | | | | | | | | | | | |
| RODGERS | | WELL #: 3H | | RRCID -> 281323 | | COMPL. DATE 08/23/2015 | | TOTAL DEPTH 11394 | | PERF.11581 - 19173 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 2220 X | 772 | -0- | -1448 | -0- | 520 | 1 | 252 | 9 | Y | 229 | 219 | 1 | | 84 |
| 12 | 870 X | 870 | -0- | -0- | -0- | 588 | 1 | 282 | 9 | Y | 256 | 251 | 1 | | 89 |
| *01 | 900 X | 900 | -0- | -0- | -0- | 616 | 1 | 284 | 9 | Y | 258 | 241 | 1 | | 106 |
| 02 | 1069 X | 1069 | -0- | -0- | -0- | 693 | 1 | 376 | 9 | Y | 342 | 311 | 1 | | 137 |
| 03 | 1779 N | 1779 | -0- | -0- | -0- | 813 | 1 | 612 | 2 | Y | 322 | 327 | 1 | | 132 |
| 04 | 870 N | NO RPT | -0- | -870 | -0- | 354 | 9 | | | Y | NO RPT | | | | 132 |
| GOEN FAMILY | | WELL #: 2H | | RRCID -> 281657 | | COMPL. DATE 09/09/2015 | | TOTAL DEPTH 10545 | | PERF.11379 - 19931 | | | | | |
| 11 | 2280 X | 1330 | -0- | -950 | -0- | 451 | 1 | 738 | 2 | Y | 128 | 148 | 1 | | 43 |
| 12 | 2263 X | 2065 | -0- | -198 | -0- | 141 | 9 | 611 | 1 | Y | 245 | 209 | 1 | 1 8 | 78 |
| *01 | 2263 X | 2007 | -0- | -256 | -0- | 270 | 9 | 677 | 1 | Y | 245 | 229 | 1 | | 94 |
| 02 | 2030 X | 1857 | -0- | -173 | -0- | 799 | 1 | 851 | 2 | Y | 188 | 212 | 1 | | 70 |
| 03 | 2077 X | 1653 | -0- | -424 | -0- | 207 | 9 | 790 | 1 | Y | 136 | 153 | 1 | 3 8 | 50 |
| 04 | 2010 X | NO RPT | -0- | -2010 | -0- | 150 | 9 | | | Y | NO RPT | | | | 50 |
| MILES UNIT | | WELL #: 2H | | RRCID -> 281724 | | COMPL. DATE 02/26/2016 | | TOTAL DEPTH 11482 | | PERF.11388 - 18854 | | | | | |
| 11 | 1560 X | 1540 | -0- | -20 | -0- | 535 | 1 | 814 | 2 | Y | 174 | 195 | 1 | | 65 |
| 12 | 1612 X | 1114 | -0- | -498 | -0- | 191 | 9 | 639 | 1 | Y | 201 | 196 | 1 | | 70 |
| *01 | 2002 X | 2002 | -0- | -0- | -0- | 221 | 9 | 723 | 1 | Y | 282 | 237 | 1 | | 115 |
| 02 | 1479 X | 1161 | -0- | -318 | -0- | 310 | 9 | 730 | 1 | Y | 165 | 212 | 1 | | 68 |
| 03 | 1581 X | 917 | -0- | -664 | -0- | 182 | 9 | 739 | 1 | Y | 162 | 163 | 1 | 1 8 | 66 |
| 04 | 1950 X | NO RPT | -0- | -1950 | -0- | | | | | Y | NO RPT | | | | 66 |
| GOEN FAMILY | | WELL #: 3H | | RRCID -> 281739 | | COMPL. DATE 09/22/2015 | | TOTAL DEPTH 11377 | | PERF.11445 - 19849 | | | | | |
| 11 | 2370 X | 1155 | -0- | -1215 | -0- | 388 | 1 | 651 | 2 | Y | 105 | 142 | 1 | | 35 |
| 12 | 2162 X | 2162 | -0- | -0- | -0- | 116 | 9 | 606 | 1 | Y | 363 | 282 | 1 | 1 8 | 115 |
| *01 | 2108 X | 2002 | -0- | -106 | -0- | 399 | 9 | 685 | 1 | Y | 247 | 268 | 1 | | 94 |
| 02 | 2000 X | 2000 | -0- | -0- | -0- | 272 | 9 | 792 | 1 | Y | 335 | 305 | 1 | | 124 |
| 03 | 2170 X | 2103 | -0- | -67 | -0- | 369 | 9 | 818 | 1 | Y | 425 | 387 | 1 | 3 8 | 159 |
| 04 | 2100 X | NO RPT | -0- | -2100 | -0- | 468 | 9 | | | Y | NO RPT | | | | 159 |

| GIDDINGS (EAGLEFORD) | | //CONT.// | | 34733 610 | ASSOCIATED | CAPACITY | | | CNTY: BURLESON | | | |
|----------------------------------|------------|------------------|--------------|-----------|------------|------------------|----------|-------------|------------------|-------------|---------|--------------------|
| MAGNOLIA OIL & GAS OPERATING LLC | | | | 521544 | | | | | | | | |
| DODD | | | | WELL #: | 1H | RRCID -> | 264827 | COMPL. DATE | 04/04/2011 | TOTAL DEPTH | 10812 | PERF.10616 - 14276 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

| VERDUN OIL & GAS LLC | | | | 884566 | | | | | | | | |
|----------------------|-------|-----|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| BOULDEN, F. | | | | WELL #: | 1 | RRCID -> | 242983 | COMPL. DATE | 09/21/2008 | TOTAL DEPTH | 10180 | PERF. 9940 - 10006 |
| 11 | 90 N | 81 | -0- | -9 | -0- | 81 | 2 | N | -0- | | 200 | |
| 12 | 111 N | 111 | -0- | -0- | -0- | 111 | 2 | N | -0- | | 200 | |
| 01 | 87 N | 87 | -0- | -0- | -0- | 87 | 2 | N | -0- | | 200 | |
| 02 | 29 N | 29 | -0- | -0- | -0- | 29 | 2 | N | -0- | | 200 | |
| 03 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | N | -0- | | 200 | |
| 04 | 90 N | 18 | -0- | -72 | -0- | 18 | 2 | N | -0- | | 79 | |

| WILDFIRE ENERGY OPERATING LLC | | | | 923444 | | | | | | | | |
|-------------------------------|--------|------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| LEWIS 'A' | | | | WELL #: | 1H | RRCID -> | 277236 | COMPL. DATE | 01/20/2015 | TOTAL DEPTH | 10720 | PERF.11413 - 18929 |
| 11 | 3750 X | 3020 | -0- | -730 | -0- | 118 | 1 | N | 83 | 183 | 1 | 225 |
| 12 | 3875 X | 2324 | -0- | -1551 | -0- | 91 | 9 | N | 48 | | | 273 |
| 01 | 4102 X | 4102 | -0- | -0- | -0- | 94 | 1 | N | 65 | | | 338 |
| 02 | 3509 X | 2680 | -0- | -829 | -0- | 53 | 9 | N | 97 | 185 | 1 | 250 |
| 03 | 3581 X | 3581 | -0- | -0- | -0- | 161 | 1 | N | 92 | 189 | 1 | 153 |
| 04 | 3960 X | 2785 | -0- | -1175 | -0- | 72 | 9 | N | 77 | | | 230 |
| | | | | | | 101 | 1 | | | | | |
| | | | | | | 140 | 1 | | | | | |
| | | | | | | 101 | 9 | | | | | |
| | | | | | | 111 | 1 | | | | | |
| | | | | | | 85 | 9 | | | | | |

| MARGARITA E UNIT | | | | WELL #: | 1 | RRCID -> | 277823 | COMPL. DATE | 08/29/2013 | TOTAL DEPTH | 18280 | PERF. N/A |
|------------------|----------|--------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|-----------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | |

| BROLLIER | | | | WELL #: | 1H | RRCID -> | 278580 | COMPL. DATE | 10/28/2013 | TOTAL DEPTH | 12309 | PERF.13159 - 17516 |
|----------|--------|------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| 11 | 636 X | 636 | -0- | -0- | -0- | 35 | 1 | N | 7 | | | 82 |
| 12 | 4111 X | 4111 | -0- | -0- | -0- | 8 | 9 | N | 16 | | | 98 |
| 01 | 1339 X | 1339 | -0- | -0- | -0- | 225 | 1 | N | | | | 98 |
| 02 | 1182 X | 1182 | -0- | -0- | -0- | 18 | 9 | N | -0- | | | 98 |
| 03 | 1732 X | 1732 | -0- | -0- | -0- | 74 | 1 | N | -0- | | | 98 |
| 04 | 78 X | 78 | -0- | -0- | -0- | 65 | 1 | N | -0- | | | 98 |
| | | | | | | 95 | 1 | N | -0- | | | 98 |
| | | | | | | 4 | 1 | N | -0- | | | 98 |

| GIDDINGS (EAGLEFORD) | | | | //CONT.// | 34733 610 | ASSOCIATED | CAPACITY | | | | CNTY: BURLESON | | | |
|--------------------------------|------------|----------|-------------|----------------|-------------|----------------|----------------|-------------|----------------|-------------|----------------|-------|----------------|---------|
| WILDFIRE ENERGY OPERATING LLC | | | | //CONT.// | 923444 | | | | | | | | | |
| KOVAR 'A' | | | | WELL #: | 1H | RRCID -> | 290535 | COMPL. DATE | 02/21/2018 | TOTAL DEPTH | 10219 | PERF. | 10775 - 15480 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| O | | | LIFT(L) | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | 1988 X | 1988 | -0- | -0- | -0- | 1108 | 1 | 617 | 2 | N | 239 | 176 | 1 | 270 |
| | | | | | | 263 | 9 | | | | | | | |
| 12 | 1395 X | 1256 | -0- | -139 | -0- | 313 | 1 | 700 | 2 | N | 221 | 197 | 1 | 294 |
| | | | | | | 243 | 9 | | | | | | | |
| 01 | 1147 X | 1060 | -0- | -87 | -0- | 90 | 1 | 731 | 2 | N | 217 | 377 | 1 | 134 |
| | | | | | | 239 | 9 | | | | | | | |
| 02 | 1914 N | 454 | -0- | -1460 | -0- | 308 | 1 | 146 | 9 | N | 133 | | | 267 |
| 03 | 1271 N | 430 | -0- | -841 | -0- | 262 | 1 | 168 | 9 | N | 153 | 180 | 1 | 240 |
| 04 | 1020 N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | 240 |
| ----- | | | | | | | | | | | | | | |
| BELL C | | | | WELL #: | 1H | RRCID -> | 291056 | COMPL. DATE | 04/15/2019 | TOTAL DEPTH | 9042 | PERF. | 9760 - 17335 | |
| 11 | 3630 X | 2888 | -0- | -742 | -0- | 48 | 1 | 1967 | 2 | N | 794 | 729 | 1 | 307 |
| | | | | | | 873 | 9 | | | | | | | |
| 12 | 3751 X | 1234 | -0- | -2517 | -0- | 17 | 1 | 613 | 2 | N | 549 | 550 | 1 | 306 |
| | | | | | | 604 | 9 | | | | | | | |
| 01 | 3751 X | 2444 | -0- | -1307 | -0- | 33 | 1 | 1569 | 2 | N | 765 | 739 | 1 | 332 |
| | | | | | | 842 | 9 | | | | | | | |
| 02 | 3016 X | 2889 | -0- | -127 | -0- | 42 | 1 | 1866 | 2 | N | 892 | 919 | 1 | 305 |
| | | | | | | 981 | 9 | | | | | | | |
| 03 | 3224 X | 2643 | -0- | -581 | -0- | 56 | 1 | 1650 | 2 | N | 852 | 881 | 1 | 269 |
| | | | | | | 937 | 9 | | | | | 7 | 8 | |
| 04 | 4786 X | 4786 | -0- | -0- | -0- | 130 | 1 | 3593 | 2 | N | 966 | 1084 | 1 | 151 |
| | | | | | | 1063 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| BROLLIER | | | | WELL #: | 1AC | RRCID -> | 291447 | COMPL. DATE | 01/08/2018 | TOTAL DEPTH | 12501 | PERF. | 12776 - 18461 | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GIDDINGS (EDWARDS, GAS) | | | | | 34733 620 | NON-ASSOCIATED | CAPACITY | | | | CNTY: FAYETTE | | | |
| APACHE CORPORATION | | | | | 027200 | | | | | | | | | |
| REVELLE SWD | | | | WELL #: | 1 | RRCID -> | 277938 | COMPL. DATE | 01/26/2015 | TOTAL DEPTH | 20017 | PERF. | 9830 - 9855 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GEOSOUTHERN ENERGY CORPORATION | | | | | 301287 | | CAPACITY | | | | CNTY: FAYETTE | | | |
| LUTHERHILL UNIT | | | | WELL #: | 1 | RRCID -> | 100216 | COMPL. DATE | 05/20/1982 | TOTAL DEPTH | 11626 | PERF. | 11382 - 11556 | |
| 11 | 150 N | 35 | -0- | -115 | -0- | 35 | 2 | | | N | -0- | | | 18 |
| 12 | 93 N | 24 | -0- | -69 | -0- | 24 | 2 | | | N | -0- | | | 18 |
| 01 | 136 N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | 18 |
| 02 | 94 N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | 18 |
| 03 | 94 N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | 18 |
| 04 | 120 N | 23 | -0- | -97 | -0- | 23 | 2 | | | N | -0- | | | 18 |

| ----- | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE | | | | | | | | | | | | | | | |
| GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287 | | | | | | | | | | | | | | | |
| FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 30 N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | 40 |
| 12 | | 31 N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | 40 |
| 01 | | 31 N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | 40 |
| 02 | | 29 N | 13 | -0- | -16 | -0- | 13 | 2 | | | N | -0- | | | 40 |
| 03 | | 31 N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | 40 |
| 04 | | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | 40 |
| ----- | | | | | | | | | | | | | | | |
| LEEEXUS OIL LLC 495350 | | | | | | | | | | | | | | | |
| DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454 | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 88 |
| ----- | | | | | | | | | | | | | | | |
| SANDEL OPERATING COMPANY 747534 | | | | | | | | | | | | | | | |
| APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935 | | | | | | | | | | | | | | | |
| 11 | | 1950 N | 1188 | -0- | -762 | -0- | 1166 | 2 | 22 | 9 | N | 20 | | | 167 |
| 12 | | 1643 N | 1478 | -0- | -165 | -0- | 1453 | 2 | 25 | 9 | N | 23 | | | 190 |
| 01 | | 1891 N | 1683 | -0- | -208 | -0- | 1659 | 2 | 24 | 9 | N | 22 | | | 212 |
| 02 | | 1670 N | 1670 | -0- | -0- | -0- | 1633 | 2 | 37 | 9 | N | 34 | 194 | 1 | 52 |
| 03 | | 1940 N | 1940 | -0- | -0- | -0- | 1909 | 2 | 31 | 9 | N | 28 | | | 80 |
| 04 | | 1620 N | 557 | -0- | -1063 | -0- | 548 | 2 | 9 | 9 | N | 8 | | | 88 |
| ----- | | | | | | | | | | | | | | | |
| APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822 | | | | | | | | | | | | | | | |
| 11 | | 1905 N | 1905 | -0- | -0- | -0- | 1873 | 2 | 32 | 9 | N | 29 | | | 187 |
| 12 | | 1974 N | 1974 | -0- | -0- | -0- | 1943 | 2 | 31 | 9 | N | 28 | | | 215 |
| 01 | | 1984 N | 1788 | -0- | -196 | -0- | 1756 | 2 | 32 | 9 | N | 29 | | | 244 |
| 02 | | 1856 N | 1850 | -0- | -6 | -0- | 1800 | 2 | 50 | 9 | N | 45 | 181 | 1 | 108 |
| 03 | | 1984 N | 1970 | -0- | -14 | -0- | 1940 | 2 | 30 | 9 | N | 27 | | | 135 |
| 04 | | 1740 N | 518 | -0- | -1222 | -0- | 510 | 2 | 8 | 9 | N | 7 | | | 142 |
| ----- | | | | | | | | | | | | | | | |
| TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126 | | | | | | | | | | | | | | | |
| 11 | | 3810 X | 3673 | -0- | -137 | -0- | 3661 | 2 | 12 | 9 | N | 11 | | | 205 |
| 12 | | 3906 X | 3851 | -0- | -55 | -0- | 3827 | 2 | 24 | 9 | N | 22 | 195 | 1 | 32 |
| 01 | | 3813 X | 3727 | -0- | -86 | -0- | 3718 | 2 | 9 | 9 | N | 8 | | | 40 |
| 02 | | 3674 X | 3674 | -0- | -0- | -0- | 3661 | 2 | 13 | 9 | N | 12 | | | 52 |
| 03 | | 3881 X | 3881 | -0- | -0- | -0- | 3867 | 2 | 14 | 9 | N | 13 | | | 65 |
| 04 | | 3720 X | 1053 | -0- | -2667 | -0- | 1050 | 2 | 3 | 9 | N | 3 | | | 68 |
| ----- | | | | | | | | | | | | | | | |
| HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200 | | | | | | | | | | | | | | | |
| 11 | | 1170 N | 940 | -0- | -230 | -0- | 927 | 2 | 13 | 9 | N | 12 | | | 52 |
| 12 | | 899 N | 577 | -0- | -322 | -0- | 565 | 2 | 12 | 9 | N | 11 | | | 63 |
| 01 | | 1302 N | 366 | -0- | -936 | -0- | 358 | 2 | 8 | 9 | N | 7 | | | 70 |
| 02 | | 899 N | 524 | -0- | -375 | -0- | 521 | 2 | 3 | 9 | N | 3 | | | 73 |
| 03 | | 589 N | 515 | -0- | -74 | -0- | 507 | 2 | 8 | 9 | N | 7 | | | 80 |
| *04 | | 483 N | 483 | -0- | -0- | -0- | 480 | 2 | 3 | 9 | N | 3 | | | 83 |

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
 SANDEL OPERATING COMPANY //CONT.// 747534
 DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|------|---|----|---|---|----|-----|---|--|--|-----|
| 11 | 1230 N | 1196 | -0- | -34 | -0- | 1163 | 2 | 33 | 9 | N | 30 | | | | | 122 |
| 12 | 1302 N | 1187 | -0- | -115 | -0- | 1165 | 2 | 22 | 9 | N | 20 | | | | | 142 |
| 01 | 1240 N | 1158 | -0- | -82 | -0- | 1133 | 2 | 25 | 9 | N | 23 | | | | | 165 |
| 02 | 1162 N | 1162 | -0- | -0- | -0- | 1136 | 2 | 26 | 9 | N | 24 | | | | | 189 |
| 03 | 1313 N | 1313 | -0- | -0- | -0- | 1288 | 2 | 25 | 9 | N | 23 | | | | | 212 |
| *04 | 1255 N | 1255 | -0- | -0- | -0- | 1232 | 2 | 23 | 9 | N | 21 | 181 | 1 | | | 52 |

MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|------|-----|------|---|----|---|---|----|-----|---|--|--|-----|
| 11 | 1860 N | 1670 | -0- | -190 | -0- | 1637 | 2 | 33 | 9 | N | 30 | | | | | 82 |
| 12 | 1675 N | 1675 | -0- | -0- | -0- | 1639 | 2 | 36 | 9 | N | 33 | | | | | 115 |
| 01 | 1798 N | 1612 | -0- | -186 | -0- | 1579 | 2 | 33 | 9 | N | 30 | | | | | 145 |
| 02 | 1628 N | 1628 | -0- | -0- | -0- | 1589 | 2 | 39 | 9 | N | 35 | | | | | 180 |
| 03 | 1862 N | 1862 | -0- | -0- | -0- | 1818 | 2 | 44 | 9 | N | 40 | 188 | 1 | | | 32 |
| *04 | 2121 N | 2121 | -0- | -0- | -0- | 2079 | 2 | 42 | 9 | N | 38 | | | | | 70 |

APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|----|---|---|----|-----|---|--|--|-----|
| 11 | 1652 N | 1652 | -0- | -0- | -0- | 1622 | 2 | 30 | 9 | N | 27 | | | | | 102 |
| 12 | 1767 N | 1657 | -0- | -110 | -0- | 1629 | 2 | 28 | 9 | N | 25 | | | | | 127 |
| 01 | 1736 N | 1616 | -0- | -120 | -0- | 1591 | 2 | 25 | 9 | N | 23 | | | | | 150 |
| 02 | 1595 N | 1561 | -0- | -34 | -0- | 1533 | 2 | 28 | 9 | N | 25 | | | | | 175 |
| 03 | 1681 N | 1681 | -0- | -0- | -0- | 1653 | 2 | 28 | 9 | N | 25 | | | | | 200 |
| 04 | 1560 N | 470 | -0- | -1090 | -0- | 441 | 2 | 29 | 9 | N | 26 | 183 | 1 | | | 43 |

UNITED ENERGY OPERATING, LLC 877206
 PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| GIDDINGS (EDWARDS, GAS) | | //CONT.// | | 34733 620 | NON-ASSOCIATED | CAPACITY | | | | CNTY: FAYETTE | | | |
|-------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|---------------|------------------|------------------|---------|
| UPLAND RESOURCES LLC | | | | 878931 | | | | | | | | | |
| PHILIPS, VASTINE | | WELL #: | | 1 | RRCID -> | 101641 | COMPL. DATE | 08/17/1982 | TOTAL DEPTH | 12885 | PERF. | 11630 - 11689 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 1140 N | 1140 | -0- | -0- | -0- | 1119 2 | 21 9 | N | | 19 | | | 204 |
| 12 | 1135 N | 1135 | -0- | -0- | -0- | 1115 2 | 20 9 | N | | 18 | | | 222 |
| 01 | 1129 N | 1129 | -0- | -0- | -0- | 1110 2 | 19 9 | N | | 17 | | | 239 |
| 02 | 1144 N | 1144 | -0- | -0- | -0- | 1114 2 | 30 9 | N | | 27 | | | 266 |
| 03 | 1029 N | 1029 | -0- | -0- | -0- | 1011 2 | 18 9 | N | | 16 | | | 282 |
| 04 | 1204 N | 1204 | -0- | -0- | -0- | 1185 2 | 19 9 | N | | 17 | 180 1 | | 119 |
| ----- | | | | | | | | | | | | | |
| WILDFIRE ENERGY OPERATING LLC | | | | 923444 | | | | | | | | | |
| QUINN, JOHN UNIT | | WELL #: | | 1 | RRCID -> | 101171 | COMPL. DATE | 07/15/1982 | TOTAL DEPTH | 12165 | PERF. | 12022 - 12112 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ORVILLE HAYNIE UNIT | | WELL #: | | 1 | RRCID -> | 102869 | COMPL. DATE | 09/07/1982 | TOTAL DEPTH | 12070 | PERF. | 11910 - 11979 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| CHER SWD | | WELL #: | | 1 | RRCID -> | 290070 | COMPL. DATE | 12/16/2019 | TOTAL DEPTH | 10712 | PERF. | N/A | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| YOUNG, JOHN H., INC. | | | | 948460 | | | | | | | | | |
| MUELLER, LORENZ ET AL UNIT | | WELL #: | | 1A | RRCID -> | 100024 | COMPL. DATE | 03/25/1982 | TOTAL DEPTH | 11942 | PERF. | 11815 - 11884 | |
| 11 | 512 N | 512 | -0- | -0- | -0- | 505 1 | 7 9 | N | | 6 | 1 1 | | 252 |
| 12 | 651 N | 343 | -0- | -308 | -0- | 341 1 | 2 9 | N | | 2 | | | 254 |
| 01 | 287 N | 287 | -0- | -0- | -0- | 287 1 | | N | | -0- | | | 254 |
| 02 | 493 N | 224 | -0- | -269 | -0- | 216 1 | 8 9 | N | | 7 | | | 261 |
| 03 | 341 N | 265 | -0- | -76 | -0- | 262 1 | 3 9 | N | | 3 | | | 264 |
| 04 | 270 N | -0- | -0- | -270 | -0- | | | N | | -0- | | | 264 |
| ----- | | | | | | | | | | | | | |
| FRITSCH UNIT | | WELL #: | | 1 | RRCID -> | 102109 | COMPL. DATE | 06/28/1982 | TOTAL DEPTH | 12241 | PERF. | 11820 - 11882 | |
| 11 | 264 N | 264 | -0- | -0- | -0- | 264 1 | | N | | -0- | | | 209 |
| 12 | 341 N | 227 | -0- | -114 | -0- | 227 1 | | N | | -0- | | | 209 |
| 01 | 202 N | 202 | -0- | -0- | -0- | 202 1 | | N | | -0- | | | 209 |
| 02 | 261 N | 206 | -0- | -55 | -0- | 206 1 | | N | | -0- | | | 209 |
| 03 | 226 N | 226 | -0- | -0- | -0- | 226 1 | | N | | -0- | | | 209 |
| 04 | 210 N | -0- | -0- | -210 | -0- | | | N | | -0- | | | 209 |

| GIDDINGS (EDWARDS, GAS) | | //CONT.// | | 34733 620 | NON-ASSOCIATED | CAPACITY | | CNTY: FAYETTE | | | | |
|-------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|---------------|-------------|------------------|--------------------|---------|
| YOUNG, JOHN H., INC. | | //CONT.// | | 948460 | | | | | | | | |
| KONETZKE, VICKI | | WELL #: | | 1 | RRCID -> | 103618 | COMPL. DATE | 12/17/1982 | TOTAL DEPTH | 12190 | PERF.12020 - 12114 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 1200 N | 677 | -0- | -523 | -0- | 676 2 | | 1 9 | N | 1 | 1 1 | 199 |
| 12 | 1209 N | 698 | -0- | -511 | -0- | 692 2 | | 6 9 | N | 5 | | 204 |
| 01 | 1947 N | 1947 | -0- | -0- | -0- | 1947 2 | | | N | -0- | | 204 |
| 02 | 2900 N | 3150 | -0- | 250 | 250 | 3150 2 | | | N | -0- | | 204 |
| 03 | 3100 N | 4448 | -0- | 1348 | 1598 | 4445 2 | | 3 9 | N | 3 | | 207 |
| 04 | 3000 N | 6526 | -0- | 3526 | 5124 | 6524 2 | | 2 9 | N | 2 | | 209 |

| GIDDINGS (GEORGETOWN, GAS) | | | | 34733 621 | NON-ASSOCIATED | ONE WELL | | CNTY: BRAZOS | | | | |
|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|--------------|-------------|------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC | | | | 521544 | | | | | | | | |
| OLDEN-PAULL UNIT | | WELL #: | | 1 | RRCID -> | 250056 | COMPL. DATE | 10/21/2008 | TOTAL DEPTH | 15003 | PERF.10313 - 15003 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 810 N | 770 | -0- | -40 | -0- | 770 2 | | | N | -0- | | 53 |
| 12 | 828 N | 828 | -0- | -0- | -0- | 828 2 | | | N | -0- | | 53 |
| 01 | 837 N | 812 | -0- | -25 | -0- | 812 2 | | | N | -0- | | 53 |
| 02 | 754 N | 738 | -0- | -16 | -0- | 738 2 | | | N | -0- | | 53 |
| 03 | 837 N | 789 | -0- | -48 | -0- | 789 2 | | | N | -0- | | 53 |
| 04 | 780 N | 693 | -0- | -87 | -0- | 693 2 | | | N | -0- | | 53 |

| GIDDINGS (NAVARRO, OIL) | | | | 34733 624 | ASSOCIATED | ONE WELL | | CNTY: LEE | | | | |
|----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------|-------------|------------------|-------------------|---------|
| TEXAS OIL AND GAS OPERATING, LLC | | | | 846879 | | | | | | | | |
| HUETTEL-BROWN | | WELL #: | | 3 | RRCID -> | 222494 | COMPL. DATE | 05/13/2005 | TOTAL DEPTH | 5858 | PERF. 2922 - 2949 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| GIDDINGS (NORTH EDWARDS) | | | | 34733 625 | NON-ASSOCIATED | CAPACITY | | CNTY: FAYETTE | | | | |
|--------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|---------------|-------------|------------------|-------------------|---------|
| PALEO OIL COMPANY LLC | | | | 635131 | | | | | | | | |
| WEIDER UNIT | | WELL #: | | 1 | RRCID -> | 180269 | COMPL. DATE | 11/27/2020 | TOTAL DEPTH | 10130 | PERF. 9974 - 9982 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |

| PROGENIES OPERATING LLC | | | | 681161 | | | | CNTY: FAYETTE | | | | |
|-------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|---------------|-------------|------------------|--------------------|---------|
| LEHMANN-SCHKADE UNIT | | WELL #: | | 1 | RRCID -> | 167303 | COMPL. DATE | 06/09/1997 | TOTAL DEPTH | 12619 | PERF.10111 - 10140 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 6 |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 6 |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 6 |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 6 |
| 03 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 6 |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 6 |

| RED SNAPPER | | | | 1 | RRCID -> | 168998 | COMPL. DATE | 04/07/1998 | TOTAL DEPTH | 10150 | PERF. 9880 - 9905 | |
|-------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------|-------------|------------------|-------------------|---------|
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 7 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 7 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 7 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 7 |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 7 |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | 7 |

 GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
 PROGENIES OPERATING LLC //CONT.// 681161
 TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

 TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

 SAMELSON-KUNZE UNIT WELL #: RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

PLUGGED AND ABANDONED 03/31/2017

 BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

 SENGLMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

 PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

| | | | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

| GIDDINGS (NORTH EDWARDS) | | //CONT.// 34733 625 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | | | | | | | |
|--------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| PROGENIES OPERATING LLC | | //CONT.// 681161 | | | | | | | | | | | | | | |
| BARRACUDA UNIT | | WELL #: 2 | | RRCID -> 224020 | | COMPL. DATE 10/07/2006 | | TOTAL DEPTH 10350 PERF. 9992 - 10020 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | | |
|------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|-----|
| AEON OPERATING, INC. | | 000834 | | | | | | | | | | | | | | |
| NAVASOTA UNIT | | WELL #: 1 | | RRCID -> 154465 | | COMPL. DATE 10/29/1994 | | TOTAL DEPTH 17899 PERF.14360 - 17899 | | | | | | | | |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| ADVANCE HYDROCARBON CORPORATION | | 008484 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | | |
|---------------------------------|--------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| WOOD "K" | | WELL #: 2 | | RRCID -> 123110 | | COMPL. DATE 02/13/2006 | | TOTAL DEPTH 8662 PERF. 4830 - 4982 | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WOOD "K" | | WELL #: 1A | | RRCID -> 143179 | | COMPL. DATE 02/08/2008 | | TOTAL DEPTH 8438 PERF. 8402 - 8432 | | | | | | | | |
|----------|----------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| LEIBER | | WELL #: 2 | | RRCID -> 267297 | | COMPL. DATE 07/12/2012 | | TOTAL DEPTH 5516 PERF. 4772 - 5470 | | | | | | | | |
|--------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| AKG OPERATING COMPANY | | 009566 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | | |
|-----------------------|--------|------------|-----|-----------------|-----|------------------------|---|------------------------------------|---|---|--------|--|--|--|--|-----|
| CHAMPION | | WELL #: 1H | | RRCID -> 190197 | | COMPL. DATE 06/28/2002 | | TOTAL DEPTH N/A PERF.14827 - 16632 | | | | | | | | |
| 11 | 2745 X | 2745 | -0- | -0- | -0- | 121 | 1 | 2624 | 2 | N | -0- | | | | | -0- |
| 12 | 3224 X | 2783 | -0- | -441 | -0- | 71 | 1 | 2712 | 2 | N | -0- | | | | | -0- |
| 01 | 2666 X | 2159 | -0- | -507 | -0- | 58 | 1 | 2101 | 2 | N | -0- | | | | | -0- |
| 02 | 2010 X | 2010 | -0- | -0- | -0- | 88 | 1 | 1922 | 2 | N | -0- | | | | | -0- |
| 03 | 2945 X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 2760 X | NO RPT | -0- | -2760 | -0- | | | | | N | NO RPT | | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | | | |
|------------------------------|----------|-----------|-------------|----------------------|------------------|------------------------|---------------------|------------|---------------------|---|-----------|-------|---------------------|-------------|
| ALLIED ENERGY OPERATING, LLC | | | | 014357 | | | | | | | | | | |
| THIEL UNIT | | | | WELL #: 1 | RRCID -> 160814 | COMPL. DATE 07/22/2009 | TOTAL DEPTH 18460 | PERF.14559 | - 14985 | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| APACHE CORPORATION | | | | 027200 | | | | CNTY: LEE | | | | | | |
|--------------------|----------|--------|-----|-----------|-----------------|------------------------|-------------------|-----------|--|---|--------|--|--|-----|
| REVELLE | | | | WELL #: 1 | RRCID -> 160430 | COMPL. DATE 02/04/1991 | TOTAL DEPTH 12129 | PERF. N/A | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| SANTA FE "B" UNIT | | | | WELL #: 1 | RRCID -> 234137 | COMPL. DATE N/A | TOTAL DEPTH 10149 | PERF.10009 | - 11422 | | | | | |
|-------------------|----------|--------|-----|-----------|-----------------|-----------------|-------------------|------------|---------|---|--------|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| MILAM HALL UNIT | | | | WELL #: 2H | RRCID -> 292944 | COMPL. DATE 07/06/2021 | TOTAL DEPTH 11113 | PERF.11186 | - 16299 | | | | | |
|-----------------|---------|--------|-----|------------|-----------------|------------------------|-------------------|------------|---------|--------|------|--|--|-----|
| 11 | 98640 X | 84077 | -0- | -14563 | -0- | 3951 1 | 72306 2 | N | 7109 | 7062 1 | | | | 531 |
| | | | | | | 7820 9 | | | | | | | | |
| 12 | 92256 X | 81034 | -0- | -11222 | -0- | 4141 1 | 69213 2 | N | 6982 | 7115 1 | 6 8 | | | 392 |
| | | | | | | 7680 9 | | | | | | | | |
| 01 | 85932 X | 74402 | -0- | -11530 | -0- | 4021 1 | 63375 2 | N | 6369 | 6371 1 | 10 8 | | | 380 |
| | | | | | | 7006 9 | | | | | | | | |
| 02 | 81287 X | 72534 | -0- | -8753 | -0- | 3895 1 | 61897 2 | N | 6129 | 6319 1 | | | | 190 |
| | | | | | | 6742 9 | | | | | | | | |
| 03 | 86893 X | 73924 | -0- | -12969 | -0- | 3857 1 | 63322 2 | N | 6132 | 5994 1 | | | | 328 |
| | | | | | | 6745 9 | | | | | | | | |
| 04 | 84090 X | NO RPT | -0- | -84090 | -0- | | | N | NO RPT | | | | | 328 |

| STEPHEN UNIT | | | | WELL #: A 1H | RRCID -> 293182 | COMPL. DATE 07/09/2021 | TOTAL DEPTH 10596 | PERF.11054 | - 13207 | | | | | |
|--------------|--------|--------|-----|--------------|-----------------|------------------------|-------------------|------------|---------|------|------|--|--|-----|
| 11 | 1560 N | 212 | -0- | -1348 | -0- | 166 1 | 46 9 | Y | 42 | 67 1 | | | | 16 |
| 12 | 97 N | 97 | -0- | -0- | -0- | 84 1 | 13 9 | Y | 12 | 20 1 | 5 8 | | | 3 |
| 01 | 1519 N | -0- | -0- | -1519 | -0- | | | Y | -0- | 3 1 | | | | -0- |
| 02 | 620 N | 620 | -0- | -0- | -0- | 436 1 | 82 2 | Y | 93 | 55 1 | 2 8 | | | 36 |
| | | | | | | 102 9 | | | | | | | | |
| 03 | 1519 X | 1395 | -0- | -124 | -0- | 661 1 | 669 2 | Y | 59 | 64 1 | 10 8 | | | 21 |
| | | | | | | 65 9 | | | | | | | | |
| 04 | 210 X | NO RPT | -0- | -210 | -0- | | | Y | NO RPT | | | | | 21 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|------------|-------------------------|------------|-------------|
| APACHE CORPORATION //CONT.// 027200 | | | | | | | | | | | | | | |
| MILAM HALL UNIT WELL #: 1H RRCID -> 293225 COMPL. DATE 12/18/2021 TOTAL DEPTH 11099 PERF.11080 - 15905 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * AMT CODE | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 45420 X | 35178 | -0- | -10242 | -0- | 1725 | 1 | 28738 | 2 | N | 4286 | 4232 | 1 | 320 |
| | | | | | | 4715 | 9 | | | | | | | |
| 12 | 44485 X | 33824 | -0- | -10661 | -0- | 1887 | 1 | 27329 | 2 | N | 4189 | 4270 | 1 | 235 |
| | | | | | | 4608 | 9 | | | | | 4 | 8 | |
| 01 | 49693 X | 30940 | -0- | -18753 | -0- | 1806 | 1 | 24831 | 2 | N | 3912 | 3913 | 1 | 234 |
| | | | | | | 4303 | 9 | | | | | | | |
| 02 | 46487 X | 30576 | -0- | -15911 | -0- | 1798 | 1 | 24663 | 2 | N | 3741 | 3859 | 1 | 116 |
| | | | | | | 4115 | 9 | | | | | | | |
| 03 | 36363 X | 31178 | -0- | -5185 | -0- | 1878 | 1 | 24747 | 2 | N | 4139 | 4021 | 1 | 221 |
| | | | | | | 4553 | 9 | | | | | 13 | 8 | |
| 04 | 35190 X | NO RPT | -0- | -35190 | -0- | | | | | N | NO RPT | | | 221 |
| BELL UNIT WELL #: A 1H RRCID -> 293850 COMPL. DATE 05/28/2022 TOTAL DEPTH 9518 PERF. 9989 - 15132 | | | | | | | | | | | | | | |
| 11 | 13380 X | 8535 | -0- | -4845 | -0- | 1743 | 1 | 5954 | 2 | N | 762 | 640 | 1 | 238 |
| | | | | | | 838 | 9 | | | | | 47 | 8 | |
| 12 | 13826 X | 7544 | -0- | -6282 | -0- | 1898 | 1 | 4746 | 2 | N | 818 | 684 | 1 | 320 |
| | | | | | | 900 | 9 | | | | | 52 | 8 | |
| 01 | 11470 X | 6405 | -0- | -5065 | -0- | 1674 | 1 | 4060 | 2 | N | 610 | 577 | 1 | 353 |
| | | | | | | 671 | 9 | | | | | | | |
| 02 | 10730 X | 6332 | -0- | -4398 | -0- | 1344 | 1 | 4198 | 2 | N | 718 | 744 | 1 | 287 |
| | | | | | | 790 | 9 | | | | | 40 | 8 | |
| 03 | 10602 X | 4606 | -0- | -5996 | -0- | 979 | 1 | 3025 | 2 | N | 547 | 473 | 1 | 321 |
| | | | | | | 602 | 9 | | | | | 40 | 8 | |
| 04 | 8550 X | NO RPT | -0- | -8550 | -0- | | | | | N | NO RPT | | | 321 |
| RUST UNIT WELL #: A 3H RRCID -> 293906 COMPL. DATE 03/17/2022 TOTAL DEPTH 10078 PERF.10612 - 15142 | | | | | | | | | | | | | | |
| 11 | 24510 X | 15703 | -0- | -8807 | -0- | 1285 | 1 | 13294 | 2 | N | 1022 | 1053 | 1 | 250 |
| | | | | | | 1124 | 9 | | | | | | | |
| 12 | 25327 X | 14673 | -0- | -10654 | -0- | 1258 | 1 | 12397 | 2 | N | 925 | 897 | 1 | 278 |
| | | | | | | 1018 | 9 | | | | | | | |
| 01 | 25327 X | 12787 | -0- | -12540 | -0- | 1049 | 1 | 10801 | 2 | N | 852 | 807 | 1 | 323 |
| | | | | | | 937 | 9 | | | | | | | |
| 02 | 17487 X | 12913 | -0- | -4574 | -0- | 1223 | 1 | 10819 | 2 | N | 792 | 868 | 1 | 247 |
| | | | | | | 871 | 9 | | | | | | | |
| 03 | 18693 X | 12541 | -0- | -6152 | -0- | 1301 | 1 | 10446 | 2 | N | 722 | 757 | 1 | 181 |
| | | | | | | 794 | 9 | | | | | 31 | 8 | |
| 04 | 15690 X | NO RPT | -0- | -15690 | -0- | | | | | N | NO RPT | | | 181 |
| RUST UNIT WELL #: A 1H RRCID -> 294000 COMPL. DATE 03/25/2022 TOTAL DEPTH 10061 PERF.10582 - 14936 | | | | | | | | | | | | | | |
| 11 | 10380 X | 9166 | -0- | -1214 | -0- | 1130 | 1 | 7772 | 2 | N | 240 | 250 | 1 | 59 |
| | | | | | | 264 | 9 | | | | | | | |
| 12 | 10726 X | 8394 | -0- | -2332 | -0- | 1014 | 1 | 7169 | 2 | N | 192 | 193 | 1 | 58 |
| | | | | | | 211 | 9 | | | | | | | |
| 01 | 11129 X | 8110 | -0- | -3019 | -0- | 899 | 1 | 6961 | 2 | N | 227 | 199 | 1 | 86 |
| | | | | | | 250 | 9 | | | | | | | |
| 02 | 10411 X | 8515 | -0- | -1896 | -0- | 1082 | 1 | 7151 | 2 | N | 256 | 262 | 1 | 80 |
| | | | | | | 282 | 9 | | | | | | | |
| 03 | 11129 X | 8282 | -0- | -2847 | -0- | 1156 | 1 | 6853 | 2 | N | 248 | 257 | 1 | 63 |
| | | | | | | 273 | 9 | | | | | 8 | 8 | |
| 04 | 9180 X | NO RPT | -0- | -9180 | -0- | | | | | N | NO RPT | | | 63 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|-----------|-------------------------|---------------|------|---|----------|
| APACHE CORPORATION | | //CONT.// 027200 | | | | | | | | | | | | |
| BELL UNIT | | WELL #: A 3H | | RRCID -> 294255 | | COMPL. DATE 05/25/2022 | | TOTAL DEPTH 9544 PERF.10239 - 16138 | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE | | | |
| 11 | 12270 X | 9951 | -0- | -2319 | -0- | 1822 | 1 | 6974 | 2 | N | 1050 | 913 | 1 | 349 |
| 12 | 12679 X | 5682 | -0- | -6997 | -0- | 1155 | 9 | 3016 | 2 | N | 849 | 836 | 1 | 13 8 349 |
| 01 | 12803 X | 4095 | -0- | -8708 | -0- | 1732 | 1 | 1885 | 2 | N | 747 | 664 | 1 | 432 |
| 02 | 11977 X | 4584 | -0- | -7393 | -0- | 934 | 9 | 2655 | 2 | N | 690 | 825 | 1 | 8 8 289 |
| 03 | 10354 X | 1429 | -0- | -8925 | -0- | 1388 | 1 | 230 | 2 | N | 385 | 416 | 1 | 37 8 221 |
| 04 | 9960 X | NO RPT | -0- | -9960 | -0- | 822 | 9 | | | N | NO RPT | | | 221 |
| | | | | | | 424 | 9 | | | | | | | |
| BELL UNIT | | WELL #: A 2H | | RRCID -> 294554 | | COMPL. DATE 05/25/2022 | | TOTAL DEPTH 9454 PERF. 9989 - 16713 | | | | | | |
| 11 | 13920 X | 9094 | -0- | -4826 | -0- | 1796 | 1 | 6636 | 2 | N | 602 | 550 | 1 | 200 |
| 12 | 14384 X | 8345 | -0- | -6039 | -0- | 662 | 9 | 5600 | 2 | N | 702 | 607 | 1 | 4 8 291 |
| 01 | 12679 X | 7548 | -0- | -5131 | -0- | 1973 | 1 | 5220 | 2 | N | 508 | 505 | 1 | 294 |
| 02 | 10991 X | 8360 | -0- | -2631 | -0- | 772 | 9 | 6119 | 2 | N | 710 | 699 | 1 | 8 8 297 |
| 03 | 11129 X | 6226 | -0- | -4903 | -0- | 1769 | 1 | 4591 | 2 | N | 520 | 475 | 1 | 34 8 308 |
| 04 | 9090 X | NO RPT | -0- | -9090 | -0- | 559 | 9 | | | N | NO RPT | | | 308 |
| | | | | | | 1460 | 1 | | | | | | | |
| | | | | | | 781 | 9 | | | | | | | |
| | | | | | | 1063 | 1 | | | | | | | |
| | | | | | | 572 | 9 | | | | | | | |
| RUST UNIT | | WELL #: B 2H | | RRCID -> 294630 | | COMPL. DATE 03/24/2022 | | TOTAL DEPTH 9997 PERF.10387 - 12382 | | | | | | |
| 11 | 7890 X | 3337 | -0- | -4553 | -0- | 967 | 1 | 2096 | 2 | N | 249 | 261 | 1 | 61 |
| 12 | 8153 X | 3270 | -0- | -4883 | -0- | 274 | 9 | 1990 | 2 | N | 343 | 301 | 1 | 103 |
| 01 | 4991 X | 2866 | -0- | -2125 | -0- | 903 | 1 | 1878 | 2 | N | 246 | 256 | 1 | 93 |
| 02 | 4669 X | 2919 | -0- | -1750 | -0- | 377 | 9 | 1730 | 2 | N | 288 | 291 | 1 | 90 |
| 03 | 4991 X | 3644 | -0- | -1347 | -0- | 717 | 1 | 2196 | 2 | N | 431 | 398 | 1 | 14 8 109 |
| 04 | 3330 X | NO RPT | -0- | -3330 | -0- | 271 | 9 | | | N | NO RPT | | | 109 |
| | | | | | | 872 | 1 | | | | | | | |
| | | | | | | 317 | 9 | | | | | | | |
| | | | | | | 974 | 1 | | | | | | | |
| | | | | | | 474 | 9 | | | | | | | |
| VALENTINE | | WELL #: B 1H | | RRCID -> 294745 | | COMPL. DATE 10/18/2022 | | TOTAL DEPTH 10240 PERF.10761 - 15700 | | | | | | |
| 11 | 143880 X | 112331 | -0- | -31549 | -0- | 6 | 1 | 105927 | 3 | N | 5816 | 5844 | 1 | 169 |
| 12 | 148676 X | 110873 | -0- | -37803 | -0- | 6398 | 9 | 105041 | 3 | N | 5292 | 5168 | 1 | 19 8 274 |
| 01 | 144181 X | 104814 | -0- | -39367 | -0- | 11 | 1 | 99574 | 3 | N | 4750 | 4872 | 1 | 21 8 131 |
| 02 | 125599 X | 52696 | -0- | -72903 | -0- | 5821 | 9 | 49686 | 3 | N | 2712 | 2082 | 1 | 761 |
| 03 | 122915 X | 98815 | -0- | -24100 | -0- | 15 | 1 | 92216 | 3 | N | 5960 | 6086 | 1 | 56 8 579 |
| 04 | 112320 X | NO RPT | -0- | -112320 | -0- | 5225 | 9 | | | N | NO RPT | | | 579 |
| | | | | | | 27 | 1 | | | | | | | |
| | | | | | | 2983 | 9 | | | | | | | |
| | | | | | | 43 | 1 | | | | | | | |
| | | | | | | 6556 | 9 | | | | | | | |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|------------------------------|---|---------------------|------------------|-----------------|-------------|------------------------|----------------------|-------------------|------|----------------------|----------------------|---------|------|
| APACHE CORPORATION | | //CONT.// 027200 | | | | | | | | | | | |
| VALENTINE | | WELL #: A 2H | | RRCID -> 294746 | | COMPL. DATE 10/19/2022 | | TOTAL DEPTH 10305 | | PERF.10900 - 15940 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | * * DISPOSITIONS * * | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 140280 X | 105907 | -0- | -34373 | -0- | 6 1 | 96848 | 3 | N | 8230 | 8272 1 | 240 |
| | | | | | | | 9053 9 | | | | | | |
| 12 | | 144956 X | 110123 | -0- | -34833 | -0- | 11 1 | 101521 | 3 | N | 7810 | 7645 1 | 405 |
| | | | | | | | 8591 9 | | | | | | |
| 01 | | 129921 X | 84854 | -0- | -45067 | -0- | 12 1 | 78499 | 3 | N | 5766 | 6011 1 | 160 |
| | | | | | | | 6343 9 | | | | | | |
| 02 | | 112926 X | 15371 | -0- | -97555 | -0- | 12 1 | 14789 | 3 | N | 518 | 533 1 | 145 |
| | | | | | | | 570 9 | | | | | | |
| 03 | | 110732 X | 56971 | -0- | -53761 | -0- | 30 1 | 54038 | 3 | N | 2639 | 2481 1 | 49 8 |
| | | | | | | | 2903 9 | | | | | | |
| 04 | | 106560 X | NO RPT | -0- | -106560 | -0- | | | | N | NO RPT | | 254 |
| ----- | | | | | | | | | | | | | |
| ANDERSON | | WELL #: A 1H | | RRCID -> 294876 | | COMPL. DATE 05/15/2021 | | TOTAL DEPTH 10895 | | PERF.11052 - 16877 | | | |
| 11 | | 122741 X | 122741 | -0- | -0- | -0- | 250 1 | 117972 | 2 | N | 4108 | 3972 1 | 12 8 |
| | | | | | | | 4519 9 | | | | | | 815 |
| 12 | | 124141 X | 124141 | -0- | -0- | -0- | 35 1 | 119717 | 2 | N | 3990 | 3995 1 | 2 8 |
| | | | | | | | 4389 9 | | | | | | 808 |
| 01 | | 123814 X | 117666 | -0- | -6148 | -0- | 39 1 | 113534 | 2 | N | 3721 | 3767 1 | 762 |
| | | | | | | | 4093 9 | | | | | | |
| 02 | | 115826 X | 110088 | -0- | -5738 | -0- | 42 1 | 106622 | 2 | N | 3113 | 2949 1 | 7 8 |
| | | | | | | | 3424 9 | | | | | | 919 |
| 03 | | 126821 X | 109276 | -0- | -17545 | -0- | 16 1 | 105930 | 2 | N | 3027 | 3220 1 | 15 8 |
| | | | | | | | 3330 9 | | | | | | 711 |
| 04 | | 122730 X | NO RPT | -0- | -122730 | -0- | | | | N | NO RPT | | 711 |
| ----- | | | | | | | | | | | | | |
| PETERS UNIT | | WELL #: A 2H | | RRCID -> 294937 | | COMPL. DATE 06/11/2022 | | TOTAL DEPTH 9923 | | PERF. N/A | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| DUANE UNIT | | WELL #: A 1H | | RRCID -> 294981 | | COMPL. DATE 05/30/2022 | | TOTAL DEPTH 10044 | | PERF. N/A | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| PETERS UNIT | | WELL #: A 3H | | RRCID -> 295003 | | COMPL. DATE 04/20/2022 | | TOTAL DEPTH 9492 | | PERF. N/A | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| PETERS UNIT | | WELL #: A 1H | | RRCID -> 295043 | | COMPL. DATE 05/15/2022 | | TOTAL DEPTH 9997 | | PERF. N/A | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| | | | | | | | | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|--------------------|---------------------|-------------|
| APACHE CORPORATION //CONT.// 027200 | | | | | | | | | | | | | | |
| MOLITOR UNIT WELL #: A 2H RRCID -> 295820 COMPL. DATE 11/01/2022 TOTAL DEPTH 10778 PERF.10905 - 16886 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 22770 X | 13821 | -0- | -8949 | -0- | 12192 | 2 | 1629 | 9 | N | 1481 | 1575 | 1 | 198 |
| *12 | 23529 X | 13074 | -0- | -10455 | -0- | 11458 | 2 | 1616 | 9 | N | 1469 | 1468 | 1 | 197 |
| 01 | 16585 X | 12118 | -0- | -4467 | -0- | 10669 | 2 | 1449 | 9 | N | 1317 | 1300 | 1 | 214 |
| 02 | 14326 X | 9542 | -0- | -4784 | -0- | 9788 | 2 | 8179 | 2 | N | 1238 | 1184 | 1 | 250 |
| | | | | | | 1362 | 9 | | | | | | | |
| 03 | 15221 X | 11202 | -0- | -4019 | -0- | | | 1414 | 9 | N | 1285 | 1274 | 1 | 233 |
| 04 | 13830 X | NO RPT | -0- | -13830 | -0- | | | | | N | NO RPT | | | 233 |
| ----- | | | | | | | | | | | | | | |
| ARCTURUS OPERATING COMPANY 029390 | | | | | | | | | | | | | | |
| MEANS WELL #: RRCID -> 282417 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9742 - 9916 | | | | | | | | | | | | | | |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BCL OPERATING, LLC 040199 | | | | | | | | | | | | | | |
| MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF.13271 - 16150 | | | | | | | | | | | | | | |
| 11 | 1594 N | 1594 | -0- | -0- | -0- | 1594 | 3 | | | N | -0- | | | -0- |
| 12 | 1343 N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | -0- |
| 01 | 1343 N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | -0- |
| 02 | 1179 N | 1179 | -0- | -0- | -0- | 1179 | 3 | | | N | -0- | | | -0- |
| 03 | 1256 N | 1256 | -0- | -0- | -0- | 1256 | 3 | | | N | -0- | | | -0- |
| 04 | 810 N | 444 | -0- | -366 | -0- | 444 | 3 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BAKER, BRENT OIL & GAS, INC. 044425 | | | | | | | | | | | | | | |
| ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF.12520 - 14642 | | | | | | | | | | | | | | |
| 11 | 30 N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | 26 |
| 12 | 62 N | 4 | -0- | -58 | -0- | 4 | 2 | | | N | -0- | | | 26 |
| 01 | 62 N | 4 | -0- | -58 | -0- | 4 | 2 | | | N | -0- | | | 26 |
| 02 | 55 N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | 26 |
| 03 | 107 N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | 26 |
| 04 | 7 N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | 26 |
| ----- | | | | | | | | | | | | | | |
| BASS PETROLEUM, INC 054836 | | | | | | | | | | | | | | |
| CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840 | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 59 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 59 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 59 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 59 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 59 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 59 |
| ----- | | | | | | | | | | | | | | |
| BBX OPERATING, L.L.C. 058908 | | | | | | | | | | | | | | |
| WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 48 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|----------------------------------|------------|-----------|-------------------------|----------------------|------------------|--------------------------------------|-------------|------------|-------------|-------------------------------|----------|---------------|
| BBX OPERATING, L.L.C. | | //CONT.// | | 058908 | | | | | | | | |
| BIG CREEK OL | | WELL #: | | 1H | RRCID -> | 161627 | COMPL. DATE | 02/16/2002 | TOTAL DEPTH | 13424 | PERF. | 12676 - 17403 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 12 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | 4 7 | | -0- |
| 01 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 12/13/2023 | | | | | | | | | | | | |
| HICKS | | WELL #: | | 1H | RRCID -> | 166279 | COMPL. DATE | 09/11/1997 | TOTAL DEPTH | 14230 | PERF. | 10349 - 14230 |
| 11 | 14B DENY | 39 | -0- | 39 | 39 | 4 3 | 35 9 | N | 32 | 170 1 | | 21 |
| 12 | 14B DENY | -0- | -0- | -0- | 39 | | | N | -0- | | | 21 |
| 01 | 14B DENY | -0- | -0- | -0- | 39 | | | N | -0- | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 39 | | | N | -0- | | | 21 |
| 03 | 14B DENY | -0- | -0- | -0- | 39 | | | N | -0- | | | 21 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 39 | | | N | NO RPT | | | 21 |
| FLAGTAIL | | WELL #: | | 1H | RRCID -> | 167708 | COMPL. DATE | 07/17/1997 | TOTAL DEPTH | 15502 | PERF. | 13160 - 15502 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| HARRIS | | WELL #: | | 1 | RRCID -> | 198808 | COMPL. DATE | N/A | TOTAL DEPTH | 9710 | PERF. | 9354 - 9506 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| BIG CREEK PARK | | WELL #: | | 1H | RRCID -> | 200964 | COMPL. DATE | 02/15/2004 | TOTAL DEPTH | 11000 | PERF. | 10026 - 14163 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| RIPTOE, ETHEL | | WELL #: | | 1H | RRCID -> | 203434 | COMPL. DATE | 06/08/2004 | TOTAL DEPTH | 12041 | PERF. | 12940 - 15600 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 45 |
| POWELL UNIT | | WELL #: | | 1H | RRCID -> | 289513 | COMPL. DATE | 11/11/2019 | TOTAL DEPTH | 13184 | PERF. | 13630 - 19730 |
| 11 | 8310 X | 4866 | -0- | -3444 | -0- | 4866 3 | | N | -0- | | | -0- |
| 12 | 8587 X | 3135 | -0- | -5452 | -0- | 3135 2 | | N | -0- | | | -0- |
| 01 | 9204 X | 9204 | -0- | -0- | -0- | 9204 2 | | N | -0- | | | -0- |
| 02 | 12129 X | 12129 | -0- | -0- | -0- | 12129 2 | | N | -0- | | | -0- |
| 03 | 6458 X | 6458 | -0- | -0- | -0- | 6458 2 | | N | -0- | | | -0- |
| 04 | 8910 X | NO RPT | -0- | -8910 | -0- | | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | |
|----------------------------------|---|------------|----------|-------------------------|-----------------------|------------------|--------------|---------------------|------------|-------------|-----------------------------|--------------------|
| BLACKBRUSH O & G, LLC | | | | 073059 | | | | | | | | |
| CASSIDY UNIT | | | | WELL #: | 1H | RRCID -> | 284708 | COMPL. DATE | 03/28/2018 | TOTAL DEPTH | 14397 | PERF.14181 - 16627 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * C | COND M | * * DISPOSITIONS * AMT CODE | EOM BALANCE |
| 11 | | 6300 X | 1947 | -0- | -4353 | -0- | 347 1 | 1600 3 | N | -0- | -0- | -0- |
| 12 | | 6510 X | 3499 | -0- | -3011 | -0- | 504 1 | 2995 3 | N | -0- | -0- | -0- |
| 01 | | 5642 X | 2997 | -0- | -2645 | -0- | 571 1 | 2426 3 | N | -0- | -0- | -0- |
| 02 | | 5278 X | 3008 | -0- | -2270 | -0- | 438 1 | 2570 3 | N | -0- | -0- | -0- |
| 03 | | 3503 X | 2176 | -0- | -1327 | -0- | 320 1 | 1856 3 | N | -0- | -0- | -0- |
| *04 | | 5453 X | 5453 | -0- | -0- | -0- | 649 2 | 4804 3 | N | -0- | -0- | -0- |
| ----- | | | | | | | | | | | | |
| BRG LONE STAR LTD. | | | | 090870 | | | | | | | | |
| JOLLY UNIT | | | | WELL #: | 1 | RRCID -> | 164160 | COMPL. DATE | 02/12/1997 | TOTAL DEPTH | 13498 | PERF.12930 - 16930 |
| 11 | | 870 N | 862 | -0- | -8 | -0- | 862 2 | | N | -0- | | 121 |
| 12 | | 1561 N | 1561 | -0- | -0- | -0- | 1561 2 | | N | -0- | | 121 |
| 01 | | 1173 N | 1173 | -0- | -0- | -0- | 1173 2 | | N | -0- | | 121 |
| 02 | | 904 N | 904 | -0- | -0- | -0- | 904 2 | | N | -0- | | 121 |
| 03 | | 1550 N | 885 | -0- | -665 | -0- | 885 2 | | N | -0- | | 121 |
| 04 | | 1140 N | 818 | -0- | -322 | -0- | 818 2 | | N | -0- | | 121 |
| ----- | | | | | | | | | | | | |
| NORTH LAKE RESOURCES LLC | | | | 100308 | | | | | | | | |
| SEEKER | | | | WELL #: | 1H | RRCID -> | 156982 | COMPL. DATE | 08/11/1997 | TOTAL DEPTH | 18395 | PERF.13421 - 18395 |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| FALLS | | | | WELL #: | 2H | RRCID -> | 179179 | COMPL. DATE | 08/11/2000 | TOTAL DEPTH | 13943 | PERF.13560 - 16413 |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| OLIPDP II, LLC | | | | 100467 | | | | | | | | |
| BECKY | | | | WELL #: | 01 | RRCID -> | 226539 | COMPL. DATE | 07/20/1983 | TOTAL DEPTH | 10908 | PERF.10873 - 10908 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MERICA OIL OPERATING COMPANY LLC | | | | 101171 | | | | | | | | |
| JACKSON, HELEN | | | | WELL #: | 1H | RRCID -> | 158635 | COMPL. DATE | 04/08/1996 | TOTAL DEPTH | 13570 | PERF.10858 - 13570 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| GDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------------|-------------------------|-------|----------------|------------|----------------|-------------|
| SALT OF THE EARTH ENERGY, LLC 101212 | | | | | | | | | | | |
| STORK, ARTHUR WELL #: 1H RRCID -> 280229 COMPL. DATE 12/09/1994 TOTAL DEPTH 8330 PERF. 8300 - 8693 | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS | * AMT CODE | * DISPOSITIONS | EOM BALANCE |
| 11 | | 872 N | 872 | -0- | -0- | -0- | 872 | 2 | N | -0- | 52 |
| 12 | | 793 N | 793 | -0- | -0- | -0- | 793 | 2 | N | -0- | 52 |
| 01 | | 851 N | 851 | -0- | -0- | -0- | 851 | 2 | N | -0- | 52 |
| 02 | | 917 N | 917 | -0- | -0- | -0- | 917 | 2 | N | -0- | 52 |
| 03 | | 988 N | 988 | -0- | -0- | -0- | 988 | 2 | N | -0- | 52 |
| 04 | | 1201 N | 1201 | -0- | -0- | -0- | 1201 | 2 | N | -0- | 52 |

| ONE WORLD OPERATING, LLC 101288 | | | | | | | | | | | |
|--|-----|------|-----|-----|-----|-----|--|--|---|-----|-----|
| QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431 | | | | | | | | | | | |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130 | | | | | | | | | | | |
|---|--|--------|------|-----|-------|-----|------|---|---|-----|----|
| 11 | | 1500 N | 1291 | -0- | -209 | -0- | 1291 | 2 | N | -0- | 13 |
| 12 | | 1581 N | 1422 | -0- | -159 | -0- | 1422 | 2 | N | -0- | 13 |
| 01 | | 1178 N | 1161 | -0- | -17 | -0- | 1161 | 2 | N | -0- | 13 |
| 02 | | 1247 N | 61 | -0- | -1186 | -0- | 61 | 2 | N | -0- | 13 |
| 03 | | 1426 N | -0- | -0- | -1426 | -0- | | | N | -0- | 13 |
| 04 | | 1110 N | -0- | -0- | -1110 | -0- | | | N | -0- | 13 |

| MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360 | | | | | | | | | | | |
|---|--|-----|-----|-----|-----|-----|--|--|---|-----|----|
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 53 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 53 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 53 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 53 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 53 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 53 |

| MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696 | | | | | | | | | | | |
|--|--|--------|------|-----|-------|-----|------|---|---|-----|-----|
| 11 | | 5527 X | 5527 | -0- | -0- | -0- | 5527 | 2 | N | -0- | -0- |
| 12 | | 5487 X | 3892 | -0- | -1595 | -0- | 3892 | 2 | N | -0- | -0- |
| 01 | | 5487 X | 5199 | -0- | -288 | -0- | 5199 | 2 | N | -0- | -0- |
| 02 | | 5133 X | 3013 | -0- | -2120 | -0- | 3013 | 2 | N | -0- | -0- |
| 03 | | 5487 X | 4967 | -0- | -520 | -0- | 4967 | 2 | N | -0- | -0- |
| 04 | | 5310 X | 4545 | -0- | -765 | -0- | 4545 | 2 | N | -0- | -0- |

| MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000 | | | | | | | | | | | |
|---|--|--------|------|-----|-------|-----|------|---|---|-----|-----|
| 11 | | 4630 X | 4630 | -0- | -0- | -0- | 4630 | 2 | N | -0- | -0- |
| 12 | | 3286 X | 24 | -0- | -3262 | -0- | 24 | 2 | N | -0- | -0- |
| 01 | | 3286 X | -0- | -0- | -3286 | -0- | | | N | -0- | -0- |
| 02 | | 3596 X | -0- | -0- | -3596 | -0- | | | N | -0- | -0- |
| 03 | | 3844 X | -0- | -0- | -3844 | -0- | | | N | -0- | -0- |
| 04 | | 3720 X | -0- | -0- | -3720 | -0- | | | N | -0- | -0- |

| GDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | | | |
|-----------------------------|------------|-----------|-------------------------|-----------------------|------------------|----------|---------------------|------------|---------------------|-------|--------------------|-------|---------------------|-------------|
| ONE WORLD OPERATING, LLC | | //CONT.// | | 101288 | | | | | | | | | | |
| WALKOVIK UNIT | | WELL #: | | 1 | RRCID -> | 256702 | COMPL. DATE | 03/20/2010 | TOTAL DEPTH | 14321 | PERF.14190 - 17809 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 2425 N | 2425 | -0- | -0- | -0- | 2425 | 2 | | | N | -0- | | | -0- |
| 12 | 1643 N | 216 | -0- | -1427 | -0- | 216 | 2 | | | N | -0- | | | -0- |
| 01 | 1643 N | 1385 | -0- | -258 | -0- | 1385 | 2 | | | N | -0- | | | -0- |
| 02 | 2117 N | 31 | -0- | -2086 | -0- | 31 | 2 | | | N | -0- | | | -0- |
| 03 | 1044 N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | -0- |
| 04 | 1350 N | 576 | -0- | -774 | -0- | 576 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| APOLONIA | | WELL #: | | 2 | RRCID -> | 256972 | COMPL. DATE | 10/13/2009 | TOTAL DEPTH | 14308 | PERF.14056 - 19750 | | | |
| 11 | 2355 N | 2355 | -0- | -0- | -0- | 2355 | 2 | | | N | -0- | | | -0- |
| 12 | 1581 N | 209 | -0- | -1372 | -0- | 209 | 2 | | | N | -0- | | | -0- |
| 01 | 1612 N | 1344 | -0- | -268 | -0- | 1344 | 2 | | | N | -0- | | | -0- |
| 02 | 2059 N | 30 | -0- | -2029 | -0- | 30 | 2 | | | N | -0- | | | -0- |
| 03 | 1013 N | 1013 | -0- | -0- | -0- | 1013 | 2 | | | N | -0- | | | -0- |
| 04 | 1290 N | 560 | -0- | -730 | -0- | 560 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WRANGLER | | WELL #: | | 2 | RRCID -> | 261187 | COMPL. DATE | 09/15/2010 | TOTAL DEPTH | 14950 | PERF.15027 - 17187 | | | |
| 11 | 984 N | 984 | -0- | -0- | -0- | 984 | 2 | | | N | -0- | | | -0- |
| 12 | 1313 N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | -0- |
| 01 | 992 N | 563 | -0- | -429 | -0- | 563 | 2 | | | N | -0- | | | -0- |
| 02 | 957 N | -0- | -0- | -957 | -0- | | | | | N | -0- | | | -0- |
| 03 | 1209 N | 1168 | -0- | -41 | -0- | 1168 | 2 | | | N | -0- | | | -0- |
| 04 | 540 N | 14 | -0- | -526 | -0- | 14 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HJH RESOURCES LLC | | 101427 | | | RRCID -> | 145058 | COMPL. DATE | 05/06/2006 | TOTAL DEPTH | 11405 | PERF.11175 - 14074 | | | |
| HEATHER | | WELL #: | | 1HR | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 62 |
| ----- | | | | | | | | | | | | | | |
| STOUT, PAUL J. | | WELL #: | | 1 | RRCID -> | 197863 | COMPL. DATE | N/A | TOTAL DEPTH | 8265 | PERF. 7701 - 7912 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 9 |
| ----- | | | | | | | | | | | | | | |
| BROWNING OIL COMPANY, INC. | | 103088 | | | RRCID -> | 093891 | COMPL. DATE | 06/12/1981 | TOTAL DEPTH | 9920 | PERF. 9296 - 9507 | | | |
| LOVEJOY, SYPERT | | WELL #: | | 1 | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | |
|----------------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|------------------|--------|--------------------|
| CARR RESOURCES, INC. | | | | 135180 | | | | | | | |
| HUEBNER-KLAUS A.C. GAS UNIT NO.1 | | WELL #: | | 1H | RRCID -> | 289942 | COMPL. DATE | 01/27/2020 | TOTAL DEPTH | 15165 | PERF.15455 - 20700 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | BALANCE |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | | |
| 11 | | 31690 X | 31690 | -0- | -0- | -0- | 31690 2 | | N | -0- | -0- |
| 12 | | 29796 X | 29796 | -0- | -0- | -0- | 29796 2 | | N | -0- | -0- |
| 01 | | 26350 X | NO RPT | -0- | -26350 | -0- | | | N | NO RPT | -0- |
| 02 | | 30624 X | NO RPT | -0- | -30624 | -0- | | | N | NO RPT | -0- |
| 03 | | 32736 X | NO RPT | -0- | -32736 | -0- | | | N | NO RPT | -0- |
| 04 | | 31680 X | NO RPT | -0- | -31680 | -0- | | | N | NO RPT | -0- |

| | | | | | | | | | | | | |
|----------------------------------|--|----------|--------|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| CHISOS, LTD. | | | | 149421 | | | | | | | | |
| APPELT "E" | | | | WELL #: | 1 | RRCID -> | 145012 | COMPL. DATE | 02/08/1993 | TOTAL DEPTH | 14398 | PERF.11273 - 14398 |
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 02 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 03 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 181 | |
| 04 | | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 181 | |
| PLUGGED AND ABANDONED 12/19/2017 | | | | | | | | | | | | |

| | | | | | | | | | | | | |
|---|--|---|--------|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| CRAWFORD HUGHES OPERATING CO. | | | | 186835 | | | | | | | | |
| HAHN UNIT | | | | WELL #: | 1 | RRCID -> | 169856 | COMPL. DATE | 08/05/2006 | TOTAL DEPTH | 12087 | PERF.11723 - 13489 |
| 11 | | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| PLUGGED AND ABANDONED 05/11/2023 - WELL PLUGGED 5/11/2023 | | | | | | | | | | | | |

| | | | | | | | | | | | | |
|----------------------------------|--|-------|-----|---------|-----|----------|--------|-------------|------------|-------------|------|-------------------|
| CREATIVE OIL & GAS OPERATING,LLC | | | | 187005 | | | | | | | | |
| KIMBERLY | | | | WELL #: | 1 | RRCID -> | 108670 | COMPL. DATE | 10/19/1983 | TOTAL DEPTH | 8400 | PERF. 8245 - 8400 |
| 11 | | 227 N | 227 | -0- | -0- | -0- | 227 2 | | N | -0- | 115 | |
| 12 | | 149 N | 149 | -0- | -0- | -0- | 149 2 | | N | -0- | 115 | |
| 01 | | 262 N | 262 | -0- | -0- | -0- | 262 2 | | N | -0- | 115 | |
| 02 | | 236 N | 236 | -0- | -0- | -0- | 236 2 | | N | -0- | 115 | |
| 03 | | 251 N | 251 | -0- | -0- | -0- | 251 2 | | N | -0- | 115 | |
| *04 | | 66 N | 66 | -0- | -0- | -0- | 66 2 | | N | -0- | 115 | |

| | | | | | | | | | | | | |
|-----------------------------|--|-------|-----|---------|------|----------|--------|-------------|------------|-------------|-------|-----------|
| DALLAS PETROLEUM GROUP, LLC | | | | 197688 | | | | | | | | |
| LUCILLE MILLER | | | | WELL #: | 1 | RRCID -> | 094025 | COMPL. DATE | 06/17/1981 | TOTAL DEPTH | 11391 | PERF. N/A |
| 11 | | 900 N | 820 | -0- | -80 | -0- | 808 2 | 12 9 | N | 11 | 114 | |
| 12 | | 962 N | 962 | -0- | -0- | -0- | 956 2 | 6 9 | N | 5 | 119 | |
| 01 | | 961 N | 861 | -0- | -100 | -0- | 854 2 | 7 9 | N | 6 | 124 | |
| 02 | | 783 N | 574 | -0- | -209 | -0- | 572 2 | 2 9 | N | 2 | 126 | |
| 03 | | 961 N | 720 | -0- | -241 | -0- | 707 2 | 13 9 | N | 12 | 138 | |
| 04 | | 840 N | 344 | -0- | -496 | -0- | 344 2 | | N | -0- | 138 | |

| | | | | | | | | | | | | |
|--------------|--|----------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|
| PIETSCH UNIT | | | | WELL #: | 1 H | RRCID -> | 139798 | COMPL. DATE | 09/08/1991 | TOTAL DEPTH | 12701 | PERF. 9445 - 12701 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | 122 | |
| 12 | | 14B2 EXT | 5 | -0- | 5 | 5 | 5 2 | | N | -0- | 122 | |
| 01 | | 14B2 EXT | 7 | -0- | 7 | 12 | 7 2 | | N | -0- | 122 | |
| 02 | | 18 X | 6 | -0- | -12 | -0- | 4 2 | 2 9 | N | 2 | 124 | |
| 03 | | 5 X | 5 | -0- | -0- | -0- | 5 2 | | N | -0- | 124 | |
| 04 | | 7 N | 7 | -0- | -0- | -0- | 5 2 | 2 9 | N | 2 | 126 | |

| GDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|-----------------------------|---|------------|------------------|--------------|----------------|----------|-------------|--------------|-------------|-------|------------|---------|--------------|------|---------|
| DALLAS PETROLEUM GROUP, LLC | | //CONT.// | | 197688 | | | | | | | | | | | |
| ANDREW JACOB UNIT | | WELL #: | | 1RE | RRCID -> | 185558 | COMPL. DATE | 07/18/2001 | TOTAL DEPTH | 12844 | PERF.10979 | - 12844 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 2340 X | 1610 | -0- | -730 | -0- | 1610 | 2 | | | N | -0- | | | 59 |
| 12 | | 2418 X | 1838 | -0- | -580 | -0- | 1838 | 2 | | | N | -0- | | | 59 |
| 01 | | 2418 X | 1640 | -0- | -778 | -0- | 1640 | 2 | | | N | -0- | | | 59 |
| 02 | | 2262 X | 2071 | -0- | -191 | -0- | 2071 | 2 | | | N | -0- | | | 59 |
| 03 | | 2014 N | 2014 | -0- | -0- | -0- | 2014 | 2 | | | N | -0- | | | 59 |
| 04 | | 1590 N | 451 | -0- | -1139 | -0- | 451 | 2 | | | N | -0- | | | 59 |

| ATHENA | | WELL #: | | 1 | RRCID -> | 218383 | COMPL. DATE | N/A | TOTAL DEPTH | 10535 | PERF. 7342 | - 10535 | | | | | |
|--------|--|---------|------|-----|----------|--------|-------------|-----|-------------|-------|------------|---------|-----|---|---|---|------|
| 11 | | 1372 N | 1372 | -0- | -0- | -0- | 820 | 2 | 552 | 9 | N | 502 | 537 | 1 | 1 | 8 | 970 |
| 12 | | 1052 N | 1052 | -0- | -0- | -0- | 472 | 2 | 580 | 9 | N | 527 | 528 | 1 | | | 969 |
| 01 | | 1147 N | 768 | -0- | -379 | -0- | 386 | 2 | 382 | 9 | N | 347 | 375 | 1 | | | 941 |
| 02 | | 1334 N | 391 | -0- | -943 | -0- | 209 | 2 | 182 | 9 | N | 165 | 1 | 8 | | | 1105 |
| 03 | | 1058 N | 1058 | -0- | -0- | -0- | 480 | 2 | 578 | 9 | N | 525 | 528 | 1 | 7 | 8 | 1095 |
| 04 | | 750 N | 302 | -0- | -448 | -0- | 193 | 2 | 109 | 9 | N | 99 | 186 | 1 | 1 | 8 | 1007 |

| PIETSCH-ZINGELMANN UNIT | | WELL #: | | 1 | RRCID -> | 284224 | COMPL. DATE | 04/23/1992 | TOTAL DEPTH | 7469 | PERF.10061 | - 12405 | | | | | |
|-------------------------|--|---------|-----|-----|----------|--------|-------------|------------|-------------|------|------------|---------|-----|---|--|--|-----|
| 11 | | 300 N | 175 | -0- | -125 | -0- | 167 | 2 | 8 | 9 | N | 7 | | | | | 533 |
| 12 | | 351 N | 351 | -0- | -0- | -0- | 263 | 2 | 88 | 9 | N | 80 | | | | | 613 |
| 01 | | 310 N | 246 | -0- | -64 | -0- | 199 | 2 | 47 | 9 | N | 43 | 186 | 1 | | | 470 |
| 02 | | 174 N | 113 | -0- | -61 | -0- | 101 | 2 | 12 | 9 | N | 11 | | | | | 481 |
| 03 | | 310 N | 198 | -0- | -112 | -0- | 190 | 2 | 8 | 9 | N | 7 | | | | | 488 |
| 04 | | 240 N | 149 | -0- | -91 | -0- | 116 | 2 | 33 | 9 | N | 30 | 198 | 1 | | | 320 |

| PIETSCH-ZINGELMANN UNIT | | WELL #: | | 2 | RRCID -> | 284609 | COMPL. DATE | 06/24/1993 | TOTAL DEPTH | 9564 | PERF. 9600 | - 9650 | | | | | |
|-------------------------|--|---------|-----|-----|----------|--------|-------------|------------|-------------|------|------------|--------|--|--|--|--|----|
| 11 | | 131 X | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 24 |
| 12 | | 108 X | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 24 |
| 01 | | 102 X | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 24 |
| 02 | | 94 X | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 24 |
| 03 | | 98 X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 24 |
| *04 | | 98 X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 24 |

| E P C OIL & GAS, INC. | | 238482 | | WELL #: | | 1 | RRCID -> | 113380 | COMPL. DATE | 10/02/1984 | TOTAL DEPTH | 11570 | PERF.11241 | - 11438 | | | |
|-----------------------|--|----------|-----|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|--|--|-----|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |

| SANTA FE DAVIS | | WELL #: | | 1 | RRCID -> | 122101 | COMPL. DATE | 08/19/1986 | TOTAL DEPTH | 11699 | PERF.11176 | - 11374 | | | | | |
|----------------|--|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|-----|---|--|--|-----|
| 11 | | 60 N | -0- | -0- | -60 | -0- | | | | | N | 16 | | | | | 220 |
| 12 | | 62 N | -0- | -0- | -62 | -0- | | | | | N | 16 | | | | | 236 |
| 01 | | 62 N | -0- | -0- | -62 | -0- | | | | | N | 2 | | | | | 238 |
| 02 | | 99 N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 238 |
| 03 | | 62 N | 41 | -0- | -21 | -0- | 38 | 2 | 3 | 9 | N | 3 | 191 | 1 | | | 50 |
| 04 | | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 50 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | |
|--|------------|------------------|--------------|-----------------|------------------|------------------------|---------|--------------------------------------|------------------|--------------------------------------|-----|-----|
| EOG RESOURCES, INC. | | 253162 | | | | | | | | | | |
| TONKAWA UNIT | | WELL #: 1H | | RRCID -> 282797 | | COMPL. DATE 07/20/2018 | | TOTAL DEPTH 14752 PERF.14813 - 20332 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | | |
| 11 | 43230 X | 38853 | -0- | -4377 | -0- | 3659 1 | 35189 3 | N | -0- | -0- | | |
| 12 | 43896 X | 38747 | -0- | -5149 | -0- | 3497 1 | 35245 3 | N | -0- | -0- | | |
| 01 | 41881 X | 38342 | -0- | -3539 | -0- | 3612 1 | 34725 3 | N | -0- | -0- | | |
| 02 | 39179 X | 35894 | -0- | -3285 | -0- | 3638 1 | 32251 3 | N | -0- | -0- | | |
| 03 | 41881 X | 36177 | -0- | -5704 | -0- | 3822 1 | 32350 3 | N | -0- | -0- | | |
| 04 | 38850 X | 34549 | -0- | -4301 | -0- | 3688 1 | 30856 3 | N | -0- | -0- | | |
| ----- | | | | | | | | | | | | |
| GALLOWAY ENERGY CO. | | 293303 | | RRCID -> 214796 | | COMPL. DATE | | N/A | | TOTAL DEPTH 17200 PERF.12641 - 17200 | | |
| NEASON UNIT A-39 | | WELL #: 1 | | | | | | | | | | |
| 11 | 18 N | 18 | -0- | -0- | -0- | 2 1 | 16 2 | N | -0- | 18 | | |
| 12 | 21 N | 21 | -0- | -0- | -0- | 2 1 | 19 2 | N | -0- | 18 | | |
| 01 | 8 N | 8 | -0- | -0- | -0- | 1 1 | 7 2 | N | -0- | 18 | | |
| 02 | 16 N | 16 | -0- | -0- | -0- | 1 1 | 15 2 | N | -0- | 18 | | |
| *03 | 14 N | 14 | -0- | -0- | -0- | 1 1 | 13 2 | N | -0- | 18 | | |
| 04 | 16 N | 16 | -0- | -0- | -0- | 1 1 | 15 2 | N | -0- | 18 | | |
| ----- | | | | | | | | | | | | |
| GARRISON LTD. | | 295861 | | RRCID -> 107951 | | COMPL. DATE | | N/A | | TOTAL DEPTH 15558 PERF.12137 - 15558 | | |
| TOMCAT | | WELL #: 2H | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 162 | | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 162 | | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 162 | | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 162 | | |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | 162 | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | 162 | | |
| ----- | | | | | | | | | | | | |
| GEOSOUTHERN OPERATING II, LLC | | 301273 | | RRCID -> 146258 | | COMPL. DATE 06/24/1993 | | TOTAL DEPTH 15234 PERF.11466 - 15234 | | | | |
| FRIEMEL | | WELL #: 1H | | | | | | | | | | |
| 11 | 300 N | 279 | -0- | -21 | -0- | 278 2 | 1 9 | N | 1 | 1 8 | 75 | |
| 12 | 336 N | 336 | -0- | -0- | -0- | 336 2 | | N | -0- | | 75 | |
| 01 | 310 N | 210 | -0- | -100 | -0- | 208 2 | 2 9 | N | 2 | 2 8 | 75 | |
| 02 | 307 N | 307 | -0- | -0- | -0- | 222 2 | 85 9 | N | 77 | 1 8 | 151 | |
| 03 | 341 N | 185 | -0- | -156 | -0- | 175 2 | 10 9 | N | 9 | 1 8 | 159 | |
| 04 | 210 N | 46 | -0- | -164 | -0- | 42 2 | 4 9 | N | 4 | 1 8 | 162 | |
| ----- | | | | | | | | | | | | |
| FOWLER | | WELL #: 1H | | RRCID -> 281747 | | COMPL. DATE 12/08/2016 | | TOTAL DEPTH 12431 PERF.12556 - 17660 | | | | |
| 11 | 18870 X | 14448 | -0- | -4422 | -0- | 14189 2 | 259 9 | N | 235 | 383 1 | 1 8 | 55 |
| 12 | 17701 X | 17404 | -0- | -297 | -0- | 17112 2 | 292 9 | N | 265 | 188 1 | 2 8 | 130 |
| 01 | 17515 X | 17068 | -0- | -447 | -0- | 16804 2 | 264 9 | N | 240 | 170 1 | 3 8 | 197 |
| 02 | 16385 X | 15783 | -0- | -602 | -0- | 15554 2 | 229 9 | N | 208 | 377 1 | 1 8 | 27 |
| 03 | 17112 X | 16418 | -0- | -694 | -0- | 16167 2 | 251 9 | N | 228 | 195 1 | 2 8 | 58 |
| 04 | 16830 X | 16220 | -0- | -610 | -0- | 15972 2 | 248 9 | N | 225 | 186 1 | 3 8 | 94 |
| ----- | | | | | | | | | | | | |
| WINKELMANN | | WELL #: 1H | | RRCID -> 283934 | | COMPL. DATE 11/01/2017 | | TOTAL DEPTH 14435 PERF.14251 - 22328 | | | | |
| 11 | 47370 X | 41739 | -0- | -5631 | -0- | 41737 2 | 2 9 | N | 2 | 2 8 | -0- | |
| 12 | 47864 X | 44079 | -0- | -3785 | -0- | 44076 2 | 3 9 | N | 3 | 3 8 | -0- | |
| 01 | 46500 X | 39232 | -0- | -7268 | -0- | 39229 2 | 3 9 | N | 3 | 3 8 | -0- | |
| 02 | 42862 X | 41091 | -0- | -1771 | -0- | 41085 2 | 6 9 | N | 5 | 5 8 | -0- | |
| 03 | 44857 X | 41706 | -0- | -3151 | -0- | 41702 2 | 4 9 | N | 4 | 4 8 | -0- | |
| 04 | 42660 X | 38764 | -0- | -3896 | -0- | 38757 2 | 7 9 | N | 6 | 6 8 | -0- | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
 GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
 SCHLABACH WELL #: 1H RRCID -> 284342 COMPL. DATE 11/07/2017 TOTAL DEPTH 13019 PERF.13583 - 19678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 35460 X | 19997 | -0- | -15463 | -0- | 19680 | 2 | 317 | 9 | N | 288 | 384 | 1 | 8 | 8 | 55 |
| 12 | 26722 X | 21341 | -0- | -5381 | -0- | 21010 | 2 | 331 | 9 | N | 301 | 196 | 1 | 5 | 8 | 155 |
| 01 | 22444 X | 18967 | -0- | -3477 | -0- | 18619 | 2 | 348 | 9 | N | 316 | 378 | 1 | 15 | 8 | 78 |
| 02 | 19343 X | 16437 | -0- | -2906 | -0- | 16156 | 2 | 281 | 9 | N | 255 | 195 | 1 | 6 | 8 | 132 |
| 03 | 21328 X | 18802 | -0- | -2526 | -0- | 18498 | 2 | 304 | 9 | N | 276 | 194 | 1 | 5 | 8 | 209 |
| 04 | 20640 X | 20079 | -0- | -561 | -0- | 19822 | 2 | 257 | 9 | N | 234 | 376 | 1 | 4 | 8 | 63 |

LEHRMANN WELL #: 1H RRCID -> 284650 COMPL. DATE 01/10/2018 TOTAL DEPTH 13882 PERF.14753 - 19517

| | | | | | | | | | | | | | | | | |
|----|---------|-------|-----|--------|-----|-----|---|-------|---|---|---|---|---|--|--|-----|
| 11 | 28710 X | 23155 | -0- | -5555 | -0- | 830 | 1 | 22323 | 2 | N | 2 | 2 | 8 | | | -0- |
| 12 | 27993 X | 20855 | -0- | -7138 | -0- | 885 | 1 | 19968 | 2 | N | 2 | 2 | 8 | | | -0- |
| 01 | 28334 X | 14090 | -0- | -14244 | -0- | 609 | 1 | 13480 | 2 | N | 1 | 1 | 8 | | | -0- |
| 02 | 26506 X | 13655 | -0- | -12851 | -0- | 525 | 1 | 13129 | 2 | N | 1 | 1 | 8 | | | -0- |
| 03 | 28334 X | 13828 | -0- | -14506 | -0- | 625 | 1 | 13201 | 2 | N | 2 | 2 | 8 | | | -0- |
| 04 | 23160 X | 13845 | -0- | -9315 | -0- | 682 | 1 | 13159 | 2 | N | 4 | 4 | 8 | | | -0- |

KEILERS UNIT WELL #: 1H RRCID -> 284688 COMPL. DATE 03/15/2018 TOTAL DEPTH 13212 PERF.14220 - 20160

| | | | | | | | | | | | | | | | | |
|----|---------|-------|-----|--------|-----|------|---|-------|---|---|-----|-----|---|---|---|-----|
| 11 | 26130 X | 17140 | -0- | -8990 | -0- | 931 | 1 | 15839 | 2 | N | 336 | 190 | 1 | 4 | 8 | 195 |
| 12 | 27001 X | 16647 | -0- | -10354 | -0- | 902 | 1 | 15397 | 2 | N | 316 | 396 | 1 | 3 | 8 | 112 |
| 01 | 25358 X | 14045 | -0- | -11313 | -0- | 890 | 1 | 12821 | 2 | N | 304 | 185 | 1 | 6 | 8 | 225 |
| 02 | 22156 X | 14497 | -0- | -7659 | -0- | 992 | 1 | 13212 | 2 | N | 266 | 384 | 1 | 2 | 8 | 105 |
| 03 | 18786 X | 14575 | -0- | -4211 | -0- | 1136 | 1 | 13141 | 2 | N | 271 | 182 | 1 | 4 | 8 | 190 |
| 04 | 17130 X | 13949 | -0- | -3181 | -0- | 1103 | 1 | 12570 | 2 | N | 251 | 204 | 1 | 2 | 8 | 235 |

KIRBY-WICKEL WELL #: 1H RRCID -> 285242 COMPL. DATE 07/06/2018 TOTAL DEPTH 13658 PERF.13486 - 19021

| | | | | | | | | | | | | | | | | |
|-----|--------|------|-----|-------|-----|-----|---|------|---|---|----|---|---|--|--|----|
| 11 | 2430 X | 2363 | -0- | -67 | -0- | 148 | 1 | 2214 | 2 | N | 1 | 1 | 8 | | | 33 |
| 12 | 4278 X | 3622 | -0- | -656 | -0- | 273 | 1 | 3348 | 2 | N | 1 | 1 | 8 | | | 33 |
| 01 | 4278 X | 3030 | -0- | -1248 | -0- | 188 | 1 | 2838 | 2 | N | 4 | 4 | 8 | | | 33 |
| *02 | 4002 X | 2519 | -0- | -1483 | -0- | 141 | 1 | 2376 | 2 | N | 2 | 2 | 8 | | | 33 |
| *03 | 3627 X | 2076 | -0- | -1551 | -0- | 81 | 1 | 1984 | 2 | N | 10 | 1 | 8 | | | 42 |
| 04 | 3510 X | 2480 | -0- | -1030 | -0- | 225 | 1 | 2248 | 2 | N | 6 | | | | | 48 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
 GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
 GARY-WICKEL WELL #: 1H RRCID -> 285272 COMPL. DATE 07/06/2018 TOTAL DEPTH 12960 PERF.13460 - 19180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 11 | 5820 X | 5151 | -0- | -669 | -0- | 323 | 1 | 4825 | 2 | N | 3 | | | 23 |
| 12 | 6014 X | 3709 | -0- | -2305 | -0- | 280 | 1 | 3428 | 2 | N | 1 | 1 | 8 | 23 |
| 01 | 5488 X | 5488 | -0- | -0- | -0- | 338 | 1 | 5102 | 2 | N | 44 | 2 | 8 | 65 |
| 02 | 4988 X | 4141 | -0- | -847 | -0- | 232 | 1 | 3909 | 2 | N | -0- | | | 65 |
| 03 | 5332 X | 4621 | -0- | -711 | -0- | 179 | 1 | 4420 | 2 | N | 20 | 1 | 8 | 84 |
| 04 | 5310 X | 2395 | -0- | -2915 | -0- | 218 | 1 | 2175 | 2 | N | 2 | 1 | 8 | 85 |

MILTON-WICKEL WELL #: 1H RRCID -> 285943 COMPL. DATE 07/06/2018 TOTAL DEPTH 12948 PERF.13413 - 18486

| | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|----|-----|---|-----|----|
| 11 | 5700 X | 4128 | -0- | -1572 | -0- | 257 | 1 | 3841 | 2 | N | 27 | 1 | 8 | 115 | |
| 12 | 5890 X | 4844 | -0- | -1046 | -0- | 361 | 1 | 4425 | 2 | N | 53 | 1 | 8 | 167 | |
| 01 | 5890 X | 4404 | -0- | -1486 | -0- | 272 | 1 | 4101 | 2 | N | 28 | | | 195 | |
| 02 | 5017 X | 4924 | -0- | -93 | -0- | 274 | 1 | 4628 | 2 | N | 20 | 187 | 1 | 8 | 27 |
| 03 | 5363 X | 4541 | -0- | -822 | -0- | 174 | 1 | 4299 | 2 | N | 62 | 2 | 8 | 87 | |
| 04 | 4680 X | 4087 | -0- | -593 | -0- | 370 | 1 | 3692 | 2 | N | 23 | | | 110 | |

PRENZLER WELL #: 1H RRCID -> 286250 COMPL. DATE 01/02/2019 TOTAL DEPTH 13597 PERF.13512 - 19632

| | | | | | | | | | | | | | | |
|----|---------|-------|-----|--------|-----|------|---|-------|---|---|---|---|---|-----|
| 11 | 32775 X | 32775 | -0- | -0- | -0- | 1196 | 1 | 31576 | 2 | Y | 3 | 3 | 8 | -0- |
| 12 | 36456 X | 31364 | -0- | -5092 | -0- | 1217 | 1 | 30143 | 2 | Y | 4 | 4 | 8 | -0- |
| 01 | 36456 X | 25132 | -0- | -11324 | -0- | 1036 | 1 | 24092 | 2 | Y | 4 | 4 | 8 | -0- |
| 02 | 34104 X | 27518 | -0- | -6586 | -0- | 586 | 1 | 26929 | 2 | Y | 3 | 3 | 8 | -0- |
| 03 | 33883 X | 29538 | -0- | -4345 | -0- | 81 | 1 | 29454 | 2 | Y | 3 | 3 | 8 | -0- |
| 04 | 32790 X | 27592 | -0- | -5198 | -0- | 1125 | 1 | 26461 | 2 | Y | 5 | 5 | 8 | -0- |

MALKEY WELL #: 1H RRCID -> 286251 COMPL. DATE 01/02/2019 TOTAL DEPTH 13619 PERF.13795 - 19462

| | | | | | | | | | | | | | | |
|----|---------|-------|-----|-------|-----|------|---|-------|---|---|---|---|---|-----|
| 11 | 31710 X | 25730 | -0- | -5980 | -0- | 939 | 1 | 24789 | 2 | Y | 2 | 2 | 8 | -0- |
| 12 | 32767 X | 26057 | -0- | -6710 | -0- | 1009 | 1 | 25045 | 2 | Y | 3 | 3 | 8 | -0- |
| 01 | 32767 X | 24300 | -0- | -8467 | -0- | 1002 | 1 | 23295 | 2 | Y | 3 | 3 | 8 | -0- |
| 02 | 27666 X | 24075 | -0- | -3591 | -0- | 513 | 1 | 23558 | 2 | Y | 4 | 4 | 8 | -0- |
| 03 | 28675 X | 25553 | -0- | -3122 | -0- | 70 | 1 | 25479 | 2 | Y | 4 | 4 | 8 | -0- |
| 04 | 25740 X | 25218 | -0- | -522 | -0- | 1028 | 1 | 24186 | 2 | Y | 4 | 4 | 8 | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|-------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | | |
| KORTHAUER WELL #: 1H RRCID -> 286252 COMPL. DATE 01/02/2019 TOTAL DEPTH 12832 PERF.13426 - 19397 | | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 41670 X | 30559 | -0- | -11111 | -0- | 1115 | 1 | 29437 | 2 | Y | 6 | 6 | 8 | 30 | |
| 12 | 36828 X | 29194 | -0- | -7634 | -0- | 1132 | 1 | 28056 | 2 | Y | 5 | 5 | 8 | 30 | |
| 01 | 36828 X | 25846 | -0- | -10982 | -0- | 1065 | 1 | 24777 | 2 | Y | 4 | 4 | 8 | 30 | |
| 02 | 32045 X | 24431 | -0- | -7614 | -0- | 521 | 1 | 23906 | 2 | Y | 4 | 4 | 8 | 30 | |
| 03 | 31682 X | 25040 | -0- | -6642 | -0- | 69 | 1 | 24962 | 2 | Y | 8 | 5 | 8 | 33 | |
| 04 | 30570 X | 24462 | -0- | -6108 | -0- | 997 | 1 | 23458 | 2 | Y | 6 | 6 | 8 | 33 | |
| LAMAR WELL #: 1H RRCID -> 286465 COMPL. DATE 01/22/2019 TOTAL DEPTH 13142 PERF.12977 - 19058 | | | | | | | | | | | | | | | |
| 11 | 23460 X | 18818 | -0- | -4642 | -0- | 1531 | 1 | 17217 | 2 | Y | 64 | 47 | 1 | 2 8 | 124 |
| 12 | 22723 X | 15010 | -0- | -7713 | -0- | 1008 | 1 | 13963 | 2 | Y | 35 | 47 | 1 | 2 8 | 110 |
| 01 | 21514 X | 11641 | -0- | -9873 | -0- | 552 | 1 | 11056 | 2 | Y | 30 | | | | 140 |
| 02 | 19256 X | 11687 | -0- | -7569 | -0- | 449 | 1 | 11195 | 2 | Y | 39 | 1 | 8 | | 178 |
| 03 | 19437 X | 19073 | -0- | -364 | -0- | 460 | 1 | 18559 | 2 | Y | 49 | 2 | 8 | | 225 |
| 04 | 18810 X | 17598 | -0- | -1212 | -0- | 783 | 1 | 16760 | 2 | Y | 50 | 188 | 1 | 3 8 | 84 |
| BOEKER UNIT WELL #: 1H RRCID -> 286491 COMPL. DATE 01/28/2019 TOTAL DEPTH 12430 PERF.12137 - 17882 | | | | | | | | | | | | | | | |
| 11 | 22454 X | 22454 | -0- | -0- | -0- | 1691 | 1 | 19753 | 2 | Y | 918 | 1097 | 1 | 15 8 | 116 |
| 12 | 26431 X | 26431 | -0- | -0- | -0- | 1756 | 1 | 23429 | 2 | Y | 1133 | 1074 | 1 | 18 8 | 157 |
| 01 | 24800 X | 23885 | -0- | -915 | -0- | 1246 | 1 | 21333 | 2 | Y | 993 | 913 | 1 | 16 8 | 221 |
| 02 | 23200 X | 18039 | -0- | -5161 | -0- | 1460 | 1 | 16388 | 2 | Y | 683 | 544 | 1 | 8 8 | 352 |
| 03 | 26900 X | 26900 | -0- | -0- | -0- | 1092 | 1 | 24628 | 2 | Y | 1023 | 1174 | 1 | 27 8 | 174 |
| 04 | 25590 X | 23422 | -0- | -2168 | -0- | 900 | 1 | 20802 | 2 | Y | 810 | 708 | 1 | 19 8 | 257 |
| WHITENER WELL #: 1H RRCID -> 286541 COMPL. DATE 01/22/2019 TOTAL DEPTH 13098 PERF.12947 - 19284 | | | | | | | | | | | | | | | |
| 11 | 20910 X | 18640 | -0- | -2270 | -0- | 1483 | 1 | 17037 | 2 | Y | 109 | 48 | 1 | 2 8 | 230 |
| 12 | 21328 X | 17892 | -0- | -3436 | -0- | 120 | 1 | 16996 | 2 | Y | 91 | 227 | 1 | 3 8 | 91 |
| 01 | 20305 X | 13780 | -0- | -6525 | -0- | 796 | 1 | 13040 | 2 | Y | 81 | 1 | 8 | | 171 |
| 02 | 18995 X | 18208 | -0- | -787 | -0- | 100 | 1 | 17408 | 2 | Y | 93 | 191 | 1 | 2 8 | 71 |
| 03 | 19344 X | 17978 | -0- | -1366 | -0- | 651 | 1 | 17435 | 2 | Y | 101 | 2 | 8 | | 170 |
| 04 | 18630 X | 16041 | -0- | -2589 | -0- | 89 | 1 | 15242 | 2 | Y | 79 | 3 | 8 | | 246 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | |
| BURNS CREEK WELL #: 1H RRCID -> 287417 COMPL. DATE 03/21/2019 TOTAL DEPTH 12387 PERF.12732 - 21403 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | LIFT(L) | (CODE) | (-)UNDERAGE | AMT | AMT | AMT | M | | AMT | AMT | |
| 11 | | 87600 X | 78559 | -0- | -9041 | -0- | 272 | 1 | 75943 | 2 | N | 2131 | 1911 | 1 3 8 446 |
| | | | | | | | 2344 | 9 | | | | | | |
| 12 | | 90179 X | 79304 | -0- | -10875 | -0- | 217 | 1 | 76741 | 2 | N | 2133 | 2446 | 1 3 8 130 |
| | | | | | | | 2346 | 9 | | | | | | |
| 01 | | 85901 X | 77534 | -0- | -8367 | -0- | 217 | 1 | 75179 | 2 | N | 1944 | 1851 | 1 4 8 219 |
| | | | | | | | 2138 | 9 | | | | | | |
| 02 | | 77807 X | 71309 | -0- | -6498 | -0- | 203 | 1 | 69008 | 2 | N | 1907 | 1720 | 1 5 8 401 |
| | | | | | | | 2098 | 9 | | | | | | |
| 03 | | 82026 X | 73217 | -0- | -8809 | -0- | 523 | 1 | 70604 | 2 | N | 1900 | 2072 | 1 2 8 227 |
| | | | | | | | 2090 | 9 | | | | | | |
| 04 | | 78570 X | 70364 | -0- | -8206 | -0- | 672 | 1 | 67715 | 2 | N | 1797 | 1863 | 1 6 8 155 |
| | | | | | | | 1977 | 9 | | | | | | |
| CARTER UNIT WELL #: 1H RRCID -> 287598 COMPL. DATE 09/14/2019 TOTAL DEPTH 13509 PERF.13520 - 21291 | | | | | | | | | | | | | | |
| 11 | | 30840 X | 26395 | -0- | -4445 | -0- | 1402 | 1 | 24329 | 2 | Y | 604 | 644 | 1 3 8 149 |
| | | | | | | | 664 | 9 | | | | | | |
| 12 | | 31868 X | 29513 | -0- | -2355 | -0- | 1492 | 1 | 27299 | 2 | Y | 656 | 646 | 1 3 8 156 |
| | | | | | | | 722 | 9 | | | | | | |
| 01 | | 31868 X | 26287 | -0- | -5581 | -0- | 1334 | 1 | 24275 | 2 | Y | 616 | 588 | 1 9 8 175 |
| | | | | | | | 678 | 9 | | | | | | |
| 02 | | 28768 X | 26059 | -0- | -2709 | -0- | 1370 | 1 | 24077 | 2 | Y | 556 | 555 | 1 4 8 172 |
| | | | | | | | 612 | 9 | | | | | | |
| 03 | | 30163 X | 27840 | -0- | -2323 | -0- | 1623 | 1 | 25579 | 2 | Y | 580 | 447 | 1 4 8 301 |
| | | | | | | | 638 | 9 | | | | | | |
| 04 | | 28560 X | 25465 | -0- | -3095 | -0- | 1353 | 1 | 23516 | 2 | Y | 542 | 640 | 1 2 8 201 |
| | | | | | | | 596 | 9 | | | | | | |
| BURNS CREEK WELL #: 2H RRCID -> 287712 COMPL. DATE 03/24/2019 TOTAL DEPTH 12581 PERF.12826 - 20597 | | | | | | | | | | | | | | |
| 11 | | 90900 X | 82636 | -0- | -8264 | -0- | 276 | 1 | 81383 | 2 | N | 888 | 757 | 1 2 8 229 |
| | | | | | | | 977 | 9 | | | | | | |
| 12 | | 93930 X | 83482 | -0- | -10448 | -0- | 217 | 1 | 82276 | 2 | N | 899 | 936 | 1 3 8 189 |
| | | | | | | | 989 | 9 | | | | | | |
| 01 | | 90582 X | 80591 | -0- | -9991 | -0- | 217 | 1 | 79378 | 2 | N | 905 | 945 | 1 2 8 147 |
| | | | | | | | 996 | 9 | | | | | | |
| 02 | | 83259 X | 74924 | -0- | -8335 | -0- | 203 | 1 | 73804 | 2 | N | 834 | 759 | 1 3 8 219 |
| | | | | | | | 917 | 9 | | | | | | |
| 03 | | 85405 X | 78409 | -0- | -6996 | -0- | 551 | 1 | 76912 | 2 | N | 860 | 932 | 1 2 8 145 |
| | | | | | | | 946 | 9 | | | | | | |
| 04 | | 82650 X | 74706 | -0- | -7944 | -0- | 708 | 1 | 73099 | 2 | N | 817 | 737 | 1 3 8 222 |
| | | | | | | | 899 | 9 | | | | | | |
| WILSON UNIT WELL #: 1H RRCID -> 287810 COMPL. DATE 09/15/2019 TOTAL DEPTH 13378 PERF.13434 - 21655 | | | | | | | | | | | | | | |
| 11 | | 44490 X | 33675 | -0- | -10815 | -0- | 1748 | 1 | 31033 | 2 | Y | 813 | 857 | 1 5 8 250 |
| | | | | | | | 894 | 9 | | | | | | |
| 12 | | 42129 X | 36850 | -0- | -5279 | -0- | 1817 | 1 | 34021 | 2 | Y | 920 | 857 | 1 3 8 310 |
| | | | | | | | 1012 | 9 | | | | | | |
| 01 | | 42129 X | 33748 | -0- | -8381 | -0- | 1667 | 1 | 31151 | 2 | Y | 845 | 921 | 1 12 8 222 |
| | | | | | | | 930 | 9 | | | | | | |
| 02 | | 37613 X | 33903 | -0- | -3710 | -0- | 1731 | 1 | 31299 | 2 | Y | 794 | 789 | 1 6 8 221 |
| | | | | | | | 873 | 9 | | | | | | |
| 03 | | 37975 X | 34564 | -0- | -3411 | -0- | 1965 | 1 | 31633 | 2 | Y | 878 | 842 | 1 5 8 252 |
| | | | | | | | 966 | 9 | | | | | | |
| 04 | | 35670 X | 31522 | -0- | -4148 | -0- | 1632 | 1 | 29045 | 2 | Y | 768 | 790 | 1 3 8 227 |
| | | | | | | | 845 | 9 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | |
| JIMENEZ WELL #: 1H RRCID -> 287869 COMPL. DATE 04/16/2019 TOTAL DEPTH 12807 PERF.12357 - 19078 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | | 12150 X | 9041 | -0- | -3109 | -0- | 911 | 1 | 7974 | 2 | Y | 142 | 193 1 | 3 8 180 |
| | | | | | | | 156 | 9 | | | | | | |
| 12 | | 12555 X | 11836 | -0- | -719 | -0- | 1316 | 1 | 10296 | 2 | Y | 204 | 250 1 | 7 8 127 |
| | | | | | | | 224 | 9 | | | | | | |
| 01 | | 12555 X | 10179 | -0- | -2376 | -0- | 1056 | 1 | 8936 | 2 | Y | 170 | 177 1 | 6 8 114 |
| | | | | | | | 187 | 9 | | | | | | |
| 02 | | 11542 X | 10632 | -0- | -910 | -0- | 996 | 1 | 9454 | 2 | Y | 165 | 61 1 | 2 8 216 |
| | | | | | | | 182 | 9 | | | | | | |
| 03 | | 12152 X | 11432 | -0- | -720 | -0- | 965 | 1 | 10265 | 2 | Y | 184 | 185 1 | 7 8 208 |
| | | | | | | | 202 | 9 | | | | | | |
| 04 | | 11460 X | 10693 | -0- | -767 | -0- | 1175 | 1 | 9350 | 2 | Y | 153 | 188 1 | 5 8 168 |
| | | | | | | | 168 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | | |
| JASPER WELL #: 2H RRCID -> 288434 COMPL. DATE 09/25/2019 TOTAL DEPTH 11587 PERF.11815 - 13787 | | | | | | | | | | | | | | |
| 11 | | 810 N | 321 | -0- | -489 | -0- | 204 | 1 | 95 | 2 | N | 20 | 38 1 | 1 8 30 |
| | | | | | | | 22 | 9 | | | | | | |
| 12 | | 1395 N | -0- | -0- | -1395 | -0- | | | | | N | 39 | 34 1 | 35 |
| 01 | | 1364 N | -0- | -0- | -1364 | -0- | | | | | N | 24 | 26 1 | 32 |
| 02 | | 319 N | -0- | -0- | -319 | -0- | | | | | N | 19 | 19 1 | 22 |
| 03 | | 80 N | 80 | -0- | -0- | -0- | 45 | 1 | 6 | 2 | N | 26 | 26 1 | 22 |
| | | | | | | | 29 | 9 | | | | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 5 | 17 1 | 10 |
| ----- | | | | | | | | | | | | | | |
| WOLFF UNIT WELL #: 1H RRCID -> 288637 COMPL. DATE 08/09/2019 TOTAL DEPTH 13057 PERF.13414 - 19235 | | | | | | | | | | | | | | |
| 11 | | 62280 X | 45482 | -0- | -16798 | -0- | 649 | 1 | 44197 | 2 | Y | 578 | 499 1 | 10 8 266 |
| | | | | | | | 636 | 9 | | | | | | |
| 12 | | 57753 X | 44143 | -0- | -13610 | -0- | 884 | 1 | 42634 | 2 | Y | 568 | 565 1 | 9 8 260 |
| | | | | | | | 625 | 9 | | | | | | |
| 01 | | 54839 X | 39144 | -0- | -15695 | -0- | 749 | 1 | 37745 | 2 | Y | 591 | 500 1 | 23 8 328 |
| | | | | | | | 650 | 9 | | | | | | |
| 02 | | 48894 X | 37008 | -0- | -11886 | -0- | 817 | 1 | 35635 | 2 | Y | 505 | 570 1 | 11 8 252 |
| | | | | | | | 556 | 9 | | | | | | |
| 03 | | 49383 X | 38262 | -0- | -11121 | -0- | 875 | 1 | 36828 | 2 | Y | 508 | 497 1 | 9 8 254 |
| | | | | | | | 559 | 9 | | | | | | |
| 04 | | 45480 X | 35555 | -0- | -9925 | -0- | 842 | 1 | 34199 | 2 | Y | 467 | 555 1 | 5 8 161 |
| | | | | | | | 514 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | | |
| BANKS RANCH UNIT WELL #: 1H RRCID -> 288648 COMPL. DATE 02/19/2020 TOTAL DEPTH 13887 PERF.13980 - 20359 | | | | | | | | | | | | | | |
| 11 | | 18074 X | 18074 | -0- | -0- | -0- | 16651 | 2 | 1423 | 9 | N | 1294 | 1275 1 | 3 8 205 |
| 12 | | 17533 X | 17533 | -0- | -0- | -0- | 16189 | 2 | 1344 | 9 | N | 1222 | 1133 1 | 2 8 292 |
| 01 | | 17600 X | 17600 | -0- | -0- | -0- | 16191 | 2 | 1409 | 9 | N | 1281 | 1367 1 | 9 8 197 |
| 02 | | 16567 X | 16567 | -0- | -0- | -0- | 15249 | 2 | 1318 | 9 | N | 1198 | 1173 1 | 3 8 219 |
| 03 | | 17546 X | 17001 | -0- | -545 | -0- | 15693 | 2 | 1308 | 9 | N | 1189 | 1137 1 | 2 8 269 |
| 04 | | 18060 X | 16118 | -0- | -1942 | -0- | 14883 | 2 | 1235 | 9 | N | 1123 | 1138 1 | 2 8 252 |
| ----- | | | | | | | | | | | | | | |
| FRANNIE UNIT WELL #: 1H RRCID -> 289169 COMPL. DATE 08/09/2019 TOTAL DEPTH 13240 PERF.13083 - 19611 | | | | | | | | | | | | | | |
| 11 | | 32610 X | 24941 | -0- | -7669 | -0- | 561 | 1 | 23778 | 2 | Y | 547 | 637 1 | 5 8 235 |
| | | | | | | | 602 | 9 | | | | | | |
| 12 | | 33697 X | 24882 | -0- | -8815 | -0- | 588 | 1 | 23678 | 2 | Y | 560 | 577 1 | 3 8 215 |
| | | | | | | | 616 | 9 | | | | | | |
| 01 | | 29574 X | 23634 | -0- | -5940 | -0- | 523 | 1 | 22532 | 2 | Y | 526 | 454 1 | 12 8 275 |
| | | | | | | | 579 | 9 | | | | | | |
| 02 | | 25781 X | 22005 | -0- | -3776 | -0- | 564 | 1 | 20893 | 2 | Y | 498 | 560 1 | 4 8 209 |
| | | | | | | | 548 | 9 | | | | | | |
| 03 | | 25761 X | 22727 | -0- | -3034 | -0- | 603 | 1 | 21560 | 2 | Y | 513 | 459 1 | 4 8 259 |
| | | | | | | | 564 | 9 | | | | | | |
| 04 | | 24930 X | 21533 | -0- | -3397 | -0- | 588 | 1 | 20419 | 2 | Y | 478 | 563 1 | 4 8 170 |
| | | | | | | | 526 | 9 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|--------------------------|--------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | | |
| HIELSCHER WELL #: 1H RRCID -> 289212 COMPL. DATE 01/02/2020 TOTAL DEPTH 12067 PERF.12768 - 20190 | | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | T. A. | 35153 | -0- | 35153 | 95464 | 3502 | 1 | 30236 | 2 | Y | 1286 | 1286 | 1 | 8 8 | 114 |
| 12 | 129366 X | 33902 | -0- | -95464 | -0- | 1415 | 9 | | | | | | | | |
| 01 | 36239 X | 23427 | -0- | -12812 | -0- | 3579 | 1 | 28922 | 2 | Y | 1274 | 1306 | 1 | 9 8 | 73 |
| 02 | 33901 X | 29948 | -0- | -3953 | -0- | 1401 | 9 | | | | | | | | |
| 03 | 38589 X | 38589 | -0- | -0- | -0- | 2318 | 1 | 20190 | 2 | Y | 835 | 844 | 1 | 14 8 | 50 |
| 04 | 35160 X | 30403 | -0- | -4757 | -0- | 919 | 9 | | | | | | | | |
| | | | | | | 2200 | 1 | 26286 | 2 | Y | 1329 | 1191 | 1 | 8 8 | 180 |
| | | | | | | 1462 | 9 | | | | | | | | |
| | | | | | | 1516 | 1 | 35595 | 2 | Y | 1344 | 1332 | 1 | 11 8 | 181 |
| | | | | | | 1478 | 9 | | | | | | | | |
| | | | | | | 3428 | 1 | 25901 | 2 | Y | 976 | 969 | 1 | 5 8 | 183 |
| | | | | | | 1074 | 9 | | | | | | | | |
| HIELSCHER WELL #: 2H RRCID -> 290245 COMPL. DATE 07/07/2023 TOTAL DEPTH 12625 PERF.12931 - 18682 | | | | | | | | | | | | | | | |
| 11 | 162000 X | 71604 | -0- | -90396 | -0- | 299 | 1 | 69286 | 2 | Y | 1835 | 1801 | 1 | 14 8 | 67 |
| 12 | 66107 X | 66107 | -0- | -0- | -0- | 2019 | 9 | | | | | | | | |
| 01 | 103447 X | 49701 | -0- | -53746 | -0- | 289 | 1 | 63830 | 2 | Y | 1807 | 1775 | 1 | 14 8 | 85 |
| 02 | 93612 X | 44946 | -0- | -48666 | -0- | 1988 | 9 | | | | | | | | |
| 03 | 77500 X | 59791 | -0- | -17709 | -0- | 203 | 1 | 48003 | 2 | Y | 1359 | 1393 | 1 | 25 8 | 26 |
| 04 | 71610 X | 45560 | -0- | -26050 | -0- | 1495 | 9 | | | | | | | | |
| | | | | | | 139 | 1 | 43509 | 2 | Y | 1180 | 1099 | 1 | 9 8 | 98 |
| | | | | | | 1298 | 9 | | | | | | | | |
| | | | | | | 111 | 1 | 57704 | 2 | Y | 1796 | 1714 | 1 | 18 8 | 162 |
| | | | | | | 1976 | 9 | | | | | | | | |
| | | | | | | 184 | 1 | 43839 | 2 | Y | 1397 | 1345 | 1 | 8 8 | 206 |
| | | | | | | 1537 | 9 | | | | | | | | |
| BAUER-KOENIG UNIT WELL #: 1H RRCID -> 290860 COMPL. DATE 07/21/2021 TOTAL DEPTH 13730 PERF.13516 - 18591 | | | | | | | | | | | | | | | |
| 11 | 25020 X | 14033 | -0- | -10987 | -0- | 855 | 1 | 12873 | 2 | Y | 277 | 228 | 1 | 2 8 | 156 |
| 12 | 25854 X | 15171 | -0- | -10683 | -0- | 305 | 9 | | | | | | | | |
| 01 | 25854 X | 15417 | -0- | -10437 | -0- | 897 | 1 | 13911 | 2 | Y | 330 | 223 | 1 | 1 8 | 262 |
| 02 | 17922 X | 14705 | -0- | -3217 | -0- | 363 | 9 | | | | | | | | |
| 03 | 17608 X | 8604 | -0- | -9004 | -0- | 892 | 1 | 14162 | 2 | Y | 330 | 390 | 1 | 2 8 | 200 |
| 04 | 19891 X | 19891 | -0- | -0- | -0- | 363 | 9 | | | | | | | | |
| | | | | | | 889 | 1 | 13493 | 2 | Y | 294 | 356 | 1 | 2 8 | 136 |
| | | | | | | 323 | 9 | | | | | | | | |
| | | | | | | 641 | 1 | 7756 | 2 | Y | 188 | 34 | 1 | 1 8 | 289 |
| | | | | | | 207 | 9 | | | | | | | | |
| | | | | | | 1124 | 1 | 18358 | 2 | Y | 372 | 404 | 1 | 2 8 | 255 |
| | | | | | | 409 | 9 | | | | | | | | |
| BOWIE WELL #: 1H RRCID -> 290865 COMPL. DATE 02/04/2023 TOTAL DEPTH 14056 PERF.14379 - 22651 | | | | | | | | | | | | | | | |
| 11 | 128340 X | 110961 | -0- | -17379 | -0- | 110958 | 2 | 3 9 | Y | 3 | 3 8 | | | | -0- |
| 12 | 128123 X | 106717 | -0- | -21406 | -0- | 106713 | 2 | 4 9 | Y | 4 | 4 8 | | | | -0- |
| 01 | 122822 X | 109187 | -0- | -13635 | -0- | 109179 | 2 | 8 9 | Y | 7 | 7 8 | | | | -0- |
| 02 | 109243 X | 98574 | -0- | -10669 | -0- | 98566 | 2 | 8 9 | Y | 7 | 7 8 | | | | -0- |
| 03 | 116250 X | 102514 | -0- | -13736 | -0- | 102507 | 2 | 7 9 | Y | 6 | 6 8 | | | | -0- |
| 04 | 110970 X | 94650 | -0- | -16320 | -0- | 94641 | 2 | 9 9 | Y | 8 | 8 8 | | | | -0- |
| IKESTER WELL #: 1H RRCID -> 290867 COMPL. DATE 05/23/2022 TOTAL DEPTH 14255 PERF.14417 - 20343 | | | | | | | | | | | | | | | |
| 11 | 92400 X | 78294 | -0- | -14106 | -0- | 78292 | 2 | 2 9 | Y | 2 | 2 8 | | | | -0- |
| 12 | 92256 X | 77804 | -0- | -14452 | -0- | 77801 | 2 | 3 9 | Y | 3 | 3 8 | | | | -0- |
| 01 | 89652 X | 78254 | -0- | -11398 | -0- | 78251 | 2 | 3 9 | Y | 3 | 3 8 | | | | -0- |
| 02 | 80359 X | 68902 | -0- | -11457 | -0- | 68896 | 2 | 6 9 | Y | 5 | 5 8 | | | | -0- |
| 03 | 82770 X | 71669 | -0- | -11101 | -0- | 71667 | 2 | 2 9 | Y | 2 | 2 8 | | | | -0- |
| 04 | 78300 X | 67281 | -0- | -11019 | -0- | 67274 | 2 | 7 9 | Y | 6 | 6 8 | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|-----------------------|------------------|----------|--------------------|---------------------|---|-----------|--------------------|---------------------|-------------|-----|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | | |
| MAASS WELL #: 1H RRCID -> 291422 COMPL. DATE 03/18/2022 TOTAL DEPTH 14437 PERF.14437 - 22344 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE | |
| 11 | | 51960 X | 42293 | -0- | -9667 | -0- | 42291 | 2 | 2 | 9 | N | 2 | 2 | 8 | -0- |
| 12 | | 51367 X | 40956 | -0- | -10411 | -0- | 40954 | 2 | 2 | 9 | N | 2 | 2 | 8 | -0- |
| 01 | | 48143 X | 39642 | -0- | -8501 | -0- | 39640 | 2 | 2 | 9 | N | 2 | 2 | 8 | -0- |
| 02 | | 45037 X | 36127 | -0- | -8910 | -0- | 36124 | 2 | 3 | 9 | N | 3 | 3 | 8 | -0- |
| 03 | | 45849 X | 36266 | -0- | -9583 | -0- | 36264 | 2 | 2 | 9 | N | 2 | 2 | 8 | -0- |
| 04 | | 42300 X | 34151 | -0- | -8149 | -0- | 34148 | 2 | 3 | 9 | N | 3 | 3 | 8 | -0- |
| ----- | | | | | | | | | | | | | | | |
| DAHMAN UNIT WELL #: 1H RRCID -> 291534 COMPL. DATE 01/08/2023 TOTAL DEPTH 13489 PERF.12961 - 20467 | | | | | | | | | | | | | | | |
| 11 | | 89280 X | 72909 | -0- | -16371 | -0- | 72908 | 2 | 1 | 9 | N | 1 | 1 | 8 | -0- |
| 12 | | 92256 X | 72169 | -0- | -20087 | -0- | 72166 | 2 | 3 | 9 | N | 3 | 3 | 8 | -0- |
| 01 | | 87916 X | 74332 | -0- | -13584 | -0- | 74325 | 2 | 7 | 9 | N | 6 | 6 | 8 | -0- |
| 02 | | 78851 X | 64714 | -0- | -14137 | -0- | 64710 | 2 | 4 | 9 | N | 4 | 4 | 8 | -0- |
| 03 | | 79763 X | 65817 | -0- | -13946 | -0- | 65814 | 2 | 3 | 9 | N | 3 | 3 | 8 | -0- |
| 04 | | 72900 X | 61410 | -0- | -11490 | -0- | 61404 | 2 | 6 | 9 | N | 5 | 5 | 8 | -0- |
| ----- | | | | | | | | | | | | | | | |
| MILLSAP UNIT WELL #: 1H RRCID -> 292002 COMPL. DATE 10/16/2022 TOTAL DEPTH 13475 PERF.13577 - 21078 | | | | | | | | | | | | | | | |
| 11 | | 73890 X | 63067 | -0- | -10823 | -0- | 578 | 1 | 61543 | 2 | Y | 860 | 776 | 1 | 365 |
| | | | | | | | 946 | 9 | | | | | | | |
| 12 | | 78647 X | 78647 | -0- | -0- | -0- | 2316 | 1 | 75432 | 2 | Y | 817 | 937 | 1 | 245 |
| | | | | | | | 899 | 9 | | | | | | | |
| 01 | | 72850 X | 71636 | -0- | -1214 | -0- | 2123 | 1 | 68677 | 2 | Y | 760 | 678 | 1 | 327 |
| | | | | | | | 836 | 9 | | | | | | | |
| 02 | | 67368 X | 67368 | -0- | -0- | -0- | 2268 | 1 | 64401 | 2 | Y | 635 | 664 | 1 | 297 |
| | | | | | | | 699 | 9 | | | | | 1 | 8 | |
| 03 | | 78647 X | 65395 | -0- | -13252 | -0- | 2342 | 1 | 62164 | 2 | Y | 808 | 766 | 1 | 339 |
| | | | | | | | 889 | 9 | | | | | | | |
| 04 | | 76110 X | 62795 | -0- | -13315 | -0- | 2257 | 1 | 59779 | 2 | Y | 690 | 749 | 1 | 280 |
| | | | | | | | 759 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| WILLOW UNIT WELL #: 1H RRCID -> 292092 COMPL. DATE 09/16/2022 TOTAL DEPTH 12922 PERF.13831 - 22381 | | | | | | | | | | | | | | | |
| 11 | | 87990 X | 72697 | -0- | -15293 | -0- | 644 | 1 | 70879 | 2 | Y | 1067 | 922 | 1 | 428 |
| | | | | | | | 1174 | 9 | | | | | | | |
| 12 | | 92709 X | 92709 | -0- | -0- | -0- | 2695 | 1 | 88869 | 2 | Y | 1041 | 1120 | 1 | 319 |
| | | | | | | | 1145 | 9 | | | | | | | |
| 01 | | 82466 X | 82466 | -0- | -0- | -0- | 2416 | 1 | 78971 | 2 | Y | 981 | 1060 | 1 | 190 |
| | | | | | | | 1079 | 9 | | | | | | | |
| 02 | | 74475 X | 74475 | -0- | -0- | -0- | 2485 | 1 | 71078 | 2 | Y | 829 | 874 | 1 | 126 |
| | | | | | | | 912 | 9 | | | | | | | |
| 03 | | 92721 X | 72546 | -0- | -20175 | -0- | 2576 | 1 | 68848 | 2 | Y | 1020 | 959 | 1 | 171 |
| | | | | | | | 1122 | 9 | | | | | | | |
| 04 | | 89730 X | 69309 | -0- | -20421 | -0- | 2470 | 1 | 65860 | 2 | Y | 890 | 764 | 1 | 285 |
| | | | | | | | 979 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| SCHULTZ WELL #: 1H RRCID -> 292105 COMPL. DATE 02/03/2023 TOTAL DEPTH 14085 PERF.13750 - 24461 | | | | | | | | | | | | | | | |
| 11 | | 127710 X | 104686 | -0- | -23024 | -0- | 104682 | 2 | 4 | 9 | N | 4 | 4 | 8 | -0- |
| 12 | | 126325 X | 103373 | -0- | -22952 | -0- | 103367 | 2 | 6 | 9 | N | 5 | 5 | 8 | -0- |
| 01 | | 121303 X | 106036 | -0- | -15267 | -0- | 106030 | 2 | 6 | 9 | N | 5 | 5 | 8 | -0- |
| 02 | | 109388 X | 94133 | -0- | -15255 | -0- | 94125 | 2 | 8 | 9 | N | 7 | 7 | 8 | -0- |
| 03 | | 110484 X | 96015 | -0- | -14469 | -0- | 96007 | 2 | 8 | 9 | N | 7 | 7 | 8 | -0- |
| 04 | | 104700 X | 85721 | -0- | -18979 | -0- | 85714 | 2 | 7 | 9 | N | 6 | 6 | 8 | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|-------------------------|-----|-----------|-------------------------|---------------|-----|--|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | |
| GAY HILL FARMS UNIT WELL #: 1H RRCID -> 292832 COMPL. DATE 10/14/2022 TOTAL DEPTH 12840 PERF.14007 - 21296 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE | | |
| 11 | 63660 X | 48470 | -0- | -15190 | -0- | 48469 | 2 1 9 | N | 1 | 1 8 | -0- | | |
| 12 | 59675 X | 46901 | -0- | -12774 | -0- | 46900 | 2 1 9 | N | 1 | 1 8 | -0- | | |
| 01 | 56203 X | 52452 | -0- | -3751 | -0- | 1156 | 1 51290 | 2 N | 5 | 5 8 | -0- | | |
| 02 | 50518 X | 44464 | -0- | -6054 | -0- | 950 | 1 43506 | 2 N | 7 | 7 8 | -0- | | |
| 03 | 52111 X | 48285 | -0- | -3826 | -0- | 925 | 1 47354 | 2 N | 5 | 5 8 | -0- | | |
| 04 | 50760 X | 44179 | -0- | -6581 | -0- | 1577 | 1 42594 | 2 N | 7 | 7 8 | -0- | | |
| | | | | | | 8 9 | | | | | | | |
| ----- | | | | | | | | | | | | | |
| GUM UNIT WELL #: 1H RRCID -> 293243 COMPL. DATE 04/28/2022 TOTAL DEPTH 12895 PERF.13545 - 19996 | | | | | | | | | | | | | |
| 11 | 63577 X | 63577 | -0- | -0- | -0- | 3464 | 1 57455 | 2 Y | 2416 | 2316 1 | 421 | | |
| 12 | 59152 X | 59152 | -0- | -0- | -0- | 2658 | 9 3174 | 1 Y | 1976 | 2057 1 | 340 | | |
| 01 | 54838 X | 54838 | -0- | -0- | -0- | 2174 | 9 3168 | 1 Y | 1826 | 1605 1 | 561 | | |
| 02 | 61451 X | 48703 | -0- | -12748 | -0- | 2009 | 9 2962 | 1 Y | 1626 | 1910 1 | 277 | | |
| 03 | 55118 X | 49224 | -0- | -5894 | -0- | 2959 | 1 44457 | 2 Y | 1644 | 1573 1 | 348 | | |
| 04 | 53340 X | 45284 | -0- | -8056 | -0- | 1789 | 9 2839 | 1 Y | 1464 | 1611 1 | 201 | | |
| | | | | | | 1610 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| ACACIA UNIT WELL #: 1H RRCID -> 293381 COMPL. DATE 04/28/2022 TOTAL DEPTH 13478 PERF.13250 - 19665 | | | | | | | | | | | | | |
| 11 | 42030 X | 40296 | -0- | -1734 | -0- | 2330 | 1 35952 | 2 Y | 1831 | 1848 1 | 35 8 | 326 | |
| 12 | 39773 X | 38062 | -0- | -1711 | -0- | 2014 | 9 2104 | 1 Y | 1499 | 1504 1 | 13 8 | 308 | |
| 01 | 37355 X | 34751 | -0- | -2604 | -0- | 1649 | 9 2074 | 1 Y | 1357 | 1278 1 | 35 8 | 352 | |
| 02 | 38947 X | 30706 | -0- | -8241 | -0- | 1493 | 9 1932 | 1 Y | 1193 | 1188 1 | 14 8 | 343 | |
| 03 | 41633 X | 30567 | -0- | -11066 | -0- | 1312 | 9 1910 | 1 Y | 1188 | 1305 1 | 10 8 | 216 | |
| 04 | 40290 X | 28591 | -0- | -11699 | -0- | 1307 | 9 1858 | 1 Y | 1089 | 1003 1 | 7 8 | 295 | |
| | | | | | | 1198 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| BOEKER-UNION HILL AW-A WELL #: 1H RRCID -> 294644 COMPL. DATE 04/29/2023 TOTAL DEPTH 11785 PERF.11785 - 19363 | | | | | | | | | | | | | |
| 11 | 102000 X | 82390 | -0- | -19610 | -0- | 1828 | 1 74005 | 2 Y | 5961 | 5843 1 | 50 8 | 492 | |
| 12 | 93930 X | 63451 | -0- | -30479 | -0- | 6557 | 9 1866 | 1 Y | 4233 | 4275 1 | 18 8 | 432 | |
| 01 | 80538 X | 61307 | -0- | -19231 | -0- | 4656 | 9 1869 | 1 Y | 4491 | 4479 1 | 18 8 | 426 | |
| 02 | 79634 X | 57058 | -0- | -22576 | -0- | 4940 | 9 1194 | 1 Y | 4128 | 4087 1 | 19 8 | 448 | |
| 03 | 75950 X | 63111 | -0- | -12839 | -0- | 4541 | 9 530 | 1 Y | 4380 | 4397 1 | 52 8 | 379 | |
| 04 | 73500 X | 59547 | -0- | -13953 | -0- | 4818 | 9 1626 | 1 Y | 3924 | 3769 1 | 39 8 | 495 | |
| | | | | | | 4316 | 9 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|--------|----------------|--------|----------------|---|-----------|-------|----------------|-------------|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | | |
| LESSARD-JIMENEZ AW-B WELL #: 2H RRCID -> 294977 COMPL. DATE 10/21/2023 TOTAL DEPTH 12735 PERF.11984 - 25011 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND PROD | * AMT | * DISPOSITIONS | EOM BALANCE |
| 11 | | 307020 X | 205847 | -0- | -101173 | -0- | 1090 | 1 | 198904 | 2 | Y | 5321 | 5328 | 1 | 345 |
| | | | | | | | 5853 | 9 | | | | | | | |
| 12 | | 295058 X | 201269 | -0- | -93789 | -0- | 1133 | 1 | 194355 | 2 | Y | 5255 | 5253 | 1 | 347 |
| | | | | | | | 5781 | 9 | | | | | | | |
| 01 | | 262291 X | 191858 | -0- | -70433 | -0- | 1116 | 1 | 185348 | 2 | Y | 4904 | 4932 | 1 | 319 |
| | | | | | | | 5394 | 9 | | | | | | | |
| 02 | | 233276 X | 170062 | -0- | -63214 | -0- | 928 | 1 | 164404 | 2 | Y | 4300 | 4202 | 1 | 417 |
| | | | | | | | 4730 | 9 | | | | | | | |
| 03 | | 197935 X | 171460 | -0- | -26475 | -0- | 791 | 1 | 165694 | 2 | Y | 4523 | 4603 | 1 | 337 |
| | | | | | | | 4975 | 9 | | | | | | | |
| 04 | | 191550 X | 155958 | -0- | -35592 | -0- | 1053 | 1 | 150422 | 2 | Y | 4075 | 4074 | 1 | 338 |
| | | | | | | | 4483 | 9 | | | | | | | |
| J-TATE WELL #: 1H RRCID -> 295572 COMPL. DATE 06/11/2023 TOTAL DEPTH 13772 PERF.12885 - 23725 | | | | | | | | | | | | | | | |
| 11 | | 568980 X | 309320 | -0- | -259660 | -0- | 309314 | 2 | 6 | 9 | N | 5 | 5 | 8 | -0- |
| 12 | | 339977 X | 313056 | -0- | -26921 | -0- | 313046 | 2 | 10 | 9 | N | 9 | 9 | 8 | -0- |
| 01 | | 333487 X | 333487 | -0- | -0- | -0- | 333475 | 2 | 12 | 9 | N | 11 | 11 | 8 | -0- |
| 02 | | 307139 X | 289685 | -0- | -17454 | -0- | 289671 | 2 | 14 | 9 | N | 13 | 13 | 8 | -0- |
| 03 | | 319641 X | 305749 | -0- | -13892 | -0- | 305740 | 2 | 9 | 9 | N | 8 | 8 | 8 | -0- |
| 04 | | 322740 X | 285727 | -0- | -37013 | -0- | 285710 | 2 | 17 | 9 | N | 15 | 15 | 8 | -0- |
| DUTYS CREEK UNIT WELL #: 1H RRCID -> 295609 COMPL. DATE 08/25/2023 TOTAL DEPTH 14303 PERF.14257 - 22722 | | | | | | | | | | | | | | | |
| 11 | | 219330 X | 92686 | -0- | -126644 | -0- | 1036 | 1 | 87702 | 2 | N | 3589 | 3359 | 1 | 498 |
| | | | | | | | 3948 | 9 | | | | | | | |
| 12 | | 187519 X | 81960 | -0- | -105559 | -0- | 934 | 1 | 77434 | 2 | N | 3265 | 3220 | 1 | 533 |
| | | | | | | | 3592 | 9 | | | | | | | |
| 01 | | 152396 X | 71591 | -0- | -80805 | -0- | 629 | 1 | 67491 | 2 | N | 3155 | 3320 | 1 | 339 |
| | | | | | | | 3471 | 9 | | | | | | | |
| 02 | | 123714 X | 64543 | -0- | -59171 | -0- | 994 | 1 | 60647 | 2 | N | 2638 | 2726 | 1 | 239 |
| | | | | | | | 2902 | 9 | | | | | | | |
| 03 | | 110515 X | 60105 | -0- | -50410 | -0- | 745 | 1 | 56551 | 2 | N | 2554 | 2500 | 1 | 284 |
| | | | | | | | 2809 | 9 | | | | | | | |
| 04 | | 92700 X | 50970 | -0- | -41730 | -0- | 1016 | 1 | 47637 | 2 | N | 2106 | 2197 | 1 | 187 |
| | | | | | | | 2317 | 9 | | | | | | | |
| J-TATE-DAHMANN 2H AW WELL #: 2H RRCID -> 296058 COMPL. DATE 03/14/2023 TOTAL DEPTH 13772 PERF. N/A | | | | | | | | | | | | | | | |
| 11 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| J-TATE-DAHMANN 1H AW WELL #: 1H RRCID -> 296076 COMPL. DATE 02/23/2023 TOTAL DEPTH 13831 PERF. N/A | | | | | | | | | | | | | | | |
| 11 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|------------------|-------|-------------------------|------------|---|-----------|-------------------------|------------|-------------|-----|
| GEOSOUTHERN OPERATING II, LLC //CONT.// 301273 | | | | | | | | | | | | | | |
| HIELSCHER WELL #: 5H RRCID -> 296427 COMPL. DATE 07/07/2023 TOTAL DEPTH 12539 PERF.13896 - 18956 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS AMT CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 11 | 154200 X | 57375 | -0- | -96825 | -0- | 281 | 1 | 55121 | 2 | Y | 1794 | 1761 | 14 8 | 65 |
| 12 | 159340 X | 51675 | -0- | -107665 | -0- | 1973 | 9 | | | | | | | |
| 01 | 159340 X | 62053 | -0- | -97287 | -0- | 271 | 1 | 49443 | 2 | Y | 1783 | 1750 | 14 8 | 84 |
| 02 | 149060 X | 49972 | -0- | -99088 | -0- | 1961 | 9 | | | | | | | |
| 03 | 159340 X | 37677 | -0- | -121663 | -0- | 270 | 1 | 59756 | 2 | Y | 1843 | 1859 | 33 8 | 35 |
| 04 | 60060 X | 24800 | -0- | -35260 | -0- | 2027 | 9 | | | | | | | |
| | | | | | | 172 | 1 | 48166 | 2 | Y | 1485 | 1386 | 11 8 | 123 |
| | | | | | | 1634 | 9 | | | | | | | |
| | | | | | | 68 | 1 | 36402 | 2 | Y | 1097 | 1110 | 11 8 | 99 |
| | | | | | | 1207 | 9 | | | | | | | |
| | | | | | | 96 | 1 | 23899 | 2 | Y | 732 | 719 | 4 8 | 108 |
| | | | | | | 805 | 9 | | | | | | | |
| GEOSOUTHERN ENERGY CORPORATION 301287 | | | | | | | | | | | | | | |
| LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927 | | | | | | | | | | | | | | |
| 11 | 30 N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | 20 |
| 12 | 31 N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | 20 |
| 01 | 31 N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | 20 |
| 02 | 29 N | 20 | -0- | -9 | -0- | 20 | 2 | | | N | -0- | | | 20 |
| 03 | 31 N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | 20 |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | 20 |
| MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678 | | | | | | | | | | | | | | |
| 11 | 79 N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | 28 |
| 12 | 62 N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | 28 |
| 01 | 73 N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | 28 |
| 02 | 87 N | 54 | -0- | -33 | -0- | 54 | 2 | | | N | -0- | | | 28 |
| 03 | 38 N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | 28 |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 28 |
| SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289 | | | | | | | | | | | | | | |
| 11 | 1245 N | 1245 | -0- | -0- | -0- | 1188 | 2 | 57 | 9 | N | 52 | | | 102 |
| 12 | 1958 N | 1958 | -0- | -0- | -0- | 1891 | 2 | 67 | 9 | N | 61 | 125 | 1 | 38 |
| 01 | 3100 N | 4844 | -0- | 1744 | 1744 | 4435 | 2 | 409 | 9 | N | 372 | 180 | 1 | 225 |
| 02 | 2900 N | 10965 | -0- | 8065 | 9809 | 10266 | 2 | 699 | 9 | N | 635 | 616 | 1 | 244 |
| 03 | 3100 N | 4538 | -0- | 1438 | 11247 | 4317 | 2 | 221 | 9 | N | 201 | 361 | 1 | 84 |
| 04 | 14322 X | 3075 | -0- | -11247 | -0- | 2871 | 2 | 204 | 9 | N | 185 | 180 | 1 | 87 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|-----------|-------------|
| GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287 | | | | | | | | | | | | |
| GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | EOM BALANCE |
| | | | | | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | | |
| 11 | | 2218 X | 2218 | -0- | -0- | -0- | 2141 2 | 77 9 | | N | 70 | 142 |
| 12 | | 2264 X | 2264 | -0- | -0- | -0- | 2209 2 | 55 9 | | N | 50 | 190 |
| 01 | | 2317 X | 2317 | -0- | -0- | -0- | 2240 2 | 77 9 | | N | 70 | 94 |
| 02 | | 2181 N | 2181 | -0- | -0- | -0- | 2115 2 | 66 9 | | N | 60 | 152 |
| 03 | | 2322 N | 2322 | -0- | -0- | -0- | 2258 2 | 64 9 | | N | 58 | 28 |
| 04 | | 1890 N | 540 | -0- | -1350 | -0- | 530 2 | 10 9 | | N | 9 | 37 |
| ----- | | | | | | | | | | | | |
| KOLBE WELL #: 10L RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030 | | | | | | | | | | | | |
| 11 | | 579 N | 579 | -0- | -0- | -0- | 521 2 | 58 9 | | N | 53 | 165 |
| 12 | | 623 N | 623 | -0- | -0- | -0- | 559 2 | 64 9 | | N | 58 | 45 |
| 01 | | 620 N | 547 | -0- | -73 | -0- | 501 2 | 46 9 | | N | 42 | 87 |
| 02 | | 551 N | 527 | -0- | -24 | -0- | 464 2 | 63 9 | | N | 57 | 144 |
| 03 | | 620 N | 584 | -0- | -36 | -0- | 528 2 | 56 9 | | N | 51 | 195 |
| 04 | | 540 N | 136 | -0- | -404 | -0- | 125 2 | 11 9 | | N | 10 | 33 |
| ----- | | | | | | | | | | | | |
| LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 10/17/2014 TOTAL DEPTH 12649 PERF.11924 - 17033 | | | | | | | | | | | | |
| 11 | | 1680 N | 1232 | -0- | -448 | -0- | 1168 2 | 64 9 | | N | 58 | 150 |
| 12 | | 1643 N | 1563 | -0- | -80 | -0- | 1475 2 | 88 9 | | N | 80 | 50 |
| 01 | | 1913 N | 1913 | -0- | -0- | -0- | 1779 2 | 134 9 | | N | 122 | 172 |
| 02 | | 1353 N | 1353 | -0- | -0- | -0- | 1283 2 | 70 9 | | N | 64 | 235 |
| 03 | | 1695 N | 1695 | -0- | -0- | -0- | 1601 2 | 94 9 | | N | 85 | 139 |
| 04 | | 1843 N | 1843 | -0- | -0- | -0- | 1763 2 | 80 9 | | N | 73 | 212 |
| ----- | | | | | | | | | | | | |
| LCRA/COA UNIT 4 WELL #: 40L RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753 | | | | | | | | | | | | |
| 11 | | 3088 X | 3088 | -0- | -0- | -0- | 2927 2 | 161 9 | | N | 146 | 109 |
| 12 | | 4796 X | 4796 | -0- | -0- | -0- | 4499 2 | 297 9 | | N | 270 | 197 |
| 01 | | 6647 X | 6647 | -0- | -0- | -0- | 6335 2 | 312 9 | | N | 284 | 114 |
| 02 | | 5052 X | 5052 | -0- | -0- | -0- | 4822 2 | 230 9 | | N | 209 | 142 |
| 03 | | 4746 X | 4746 | -0- | -0- | -0- | 4519 2 | 227 9 | | N | 206 | 169 |
| 04 | | 4403 X | 4403 | -0- | -0- | -0- | 4234 2 | 169 9 | | N | 154 | 150 |
| ----- | | | | | | | | | | | | |
| HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954 | | | | | | | | | | | | |
| 11 | | 1124 N | 1124 | -0- | -0- | -0- | 1088 2 | 36 9 | | N | 33 | 42 |
| 12 | | 1800 N | 1800 | -0- | -0- | -0- | 1747 2 | 53 9 | | N | 48 | 89 |
| 01 | | 1178 N | 1033 | -0- | -145 | -0- | 989 2 | 44 9 | | N | 40 | 129 |
| 02 | | 1073 N | 261 | -0- | -812 | -0- | 250 2 | 11 9 | | N | 10 | 139 |
| 03 | | 1798 N | 482 | -0- | -1316 | -0- | 476 2 | 6 9 | | N | 5 | 144 |
| 04 | | 1935 N | 1935 | -0- | -0- | -0- | 1869 2 | 66 9 | | N | 60 | 25 |
| ----- | | | | | | | | | | | | |
| JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101 | | | | | | | | | | | | |
| 11 | | 330 N | 155 | -0- | -175 | -0- | 155 2 | | | N | -0- | 30 |
| 12 | | 310 N | 285 | -0- | -25 | -0- | 285 2 | | | N | -0- | 30 |
| 01 | | 473 N | 473 | -0- | -0- | -0- | 451 2 | 22 9 | | N | 20 | 50 |
| 02 | | 439 N | 439 | -0- | -0- | -0- | 439 2 | | | N | -0- | 50 |
| 03 | | 453 N | 453 | -0- | -0- | -0- | 453 2 | | | N | -0- | 50 |
| 04 | | 360 N | 119 | -0- | -241 | -0- | 119 2 | | | N | -0- | 50 |
| ----- | | | | | | | | | | | | |
| LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830 | | | | | | | | | | | | |
| 11 | | 46 N | 46 | -0- | -0- | -0- | 46 2 | | | N | -0- | 67 |
| 12 | | 62 N | 27 | -0- | -35 | -0- | 27 2 | | | N | -0- | 67 |
| 01 | | 62 N | 53 | -0- | -9 | -0- | 53 2 | | | N | -0- | 67 |
| 02 | | 58 N | 21 | -0- | -37 | -0- | 21 2 | | | N | -0- | 67 |
| 03 | | 31 N | 31 | -0- | -0- | -0- | 31 2 | | | N | -0- | 67 |
| 04 | | 60 N | -0- | -0- | -60 | -0- | | | | N | -0- | 67 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|--------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|-----------------|---------------------|------------------------|---------------------|--------------------------------------|-----------|--------------------------------------|---------------------|-------|---------------------|-------------|
| GEOSOUTHERN ENERGY CORPORATION | | //CONT.// | | 301287 | | | | | | | | | | | | |
| STRANGE UNIT | | WELL #: | | 10L | | RRCID -> 161535 | | COMPL. DATE 09/18/1996 | | TOTAL DEPTH 17422 PERF.12345 - 17422 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| CINNABAR UNIT | | WELL #: | | 1 | | RRCID -> 161717 | | COMPL. DATE 07/26/1996 | | TOTAL DEPTH 14367 PERF.11407 - 14750 | | | | | | |
| 11 | 1358 N | 1358 | -0- | -0- | -0- | 162 | 1 | 1133 | 2 | N | 57 | 2 | 8 | | | 142 |
| | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 1512 N | 1512 | -0- | -0- | -0- | 217 | 1 | 1239 | 2 | N | 51 | 156 | 1 | 1 | 8 | 36 |
| | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 1497 N | 1497 | -0- | -0- | -0- | 204 | 1 | 1229 | 2 | N | 58 | 4 | 8 | | | 90 |
| | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 1315 N | 1315 | -0- | -0- | -0- | 157 | 1 | 1088 | 2 | N | 64 | 2 | 8 | | | 152 |
| | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 1294 N | 1294 | -0- | -0- | -0- | 167 | 1 | 1104 | 2 | N | 21 | 1 | 8 | | | 172 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 04 | 870 N | 332 | -0- | -538 | -0- | 43 | 1 | 266 | 2 | N | 21 | 1 | 8 | | | 192 |
| | | | | | | 23 | 9 | | | | | | | | | |
| GAIL | | WELL #: | | 1 | | RRCID -> 173255 | | COMPL. DATE | | N/A | | TOTAL DEPTH 11333 PERF.10276 - 10660 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| SANDY | | WELL #: | | 1 | | RRCID -> 174911 | | COMPL. DATE | | N/A | | TOTAL DEPTH 11176 PERF.10902 - 11136 | | | | |
| 11 | 95 N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 01 | 86 N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 N | 69 | -0- | -18 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| KOENIG | | WELL #: | | 1RE | | RRCID -> 178016 | | COMPL. DATE 02/14/2000 | | TOTAL DEPTH 15098 PERF.11653 - 15098 | | | | | | |
| 11 | 510 N | 497 | -0- | -13 | -0- | 473 | 2 | 24 | 9 | N | 22 | 179 | 1 | | | 37 |
| 12 | 134 N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 37 |
| 01 | 402 N | 402 | -0- | -0- | -0- | 366 | 2 | 36 | 9 | N | 33 | 2 | 8 | | | 68 |
| 02 | 493 N | 477 | -0- | -16 | -0- | 456 | 2 | 21 | 9 | N | 19 | | | | | 87 |
| 03 | 124 N | 93 | -0- | -31 | -0- | 91 | 2 | 2 | 9 | N | 2 | | | | | 89 |
| 04 | 390 N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 89 |
| TOPAZ UNIT | | WELL #: | | 1 | | RRCID -> 296587 | | COMPL. DATE 05/05/1995 | | TOTAL DEPTH 10996 PERF.10617 - 13498 | | | | | | |
| 11 | 340 X | 40 | -0- | -300 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 X | 133 | -0- | -487 | -0- | 133 | 1 | | | N | -0- | | | | | -0- |
| 01 | 620 X | 14 | -0- | -606 | -0- | 14 | 1 | | | N | -0- | | | | | -0- |
| 02 | 580 X | -0- | -0- | -580 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 620 X | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|------------|----------|-------------|-----------------------|-------------------------|--------------------|--------------------|--------------------|-----|-----------|--------------------|--------------------|-------------|
| GINGER PETROLEUM COMPANY, INC. 307235 | | | | | | | | | | | | | |
| FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 11 | 3007 X | 3007 | -0- | -0- | -0- | 2853 2 | 154 9 | N | 140 | 180 1 | | | 118 |
| 12 | 1802 X | 1802 | -0- | -0- | -0- | 1725 2 | 77 9 | N | 70 | | | | 188 |
| 01 | 279 X | 72 | -0- | -207 | -0- | 72 2 | | N | -0- | | | | 188 |
| 02 | 2091 X | 2091 | -0- | -0- | -0- | 2091 2 | | N | -0- | | | | 188 |
| 03 | 3173 X | 3173 | -0- | -0- | -0- | 1097 2 | 1963 5 | N | 103 | 187 1 | | | 104 |
| 04 | 270 X | -0- | -0- | -270 | -0- | 113 9 | | N | 10 | | | | 114 |
| ----- | | | | | | | | | | | | | |
| SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010 | | | | | | | | | | | | | |
| 11 | 100 N | 100 | -0- | -0- | -0- | 100 2 | | N | -0- | | | | 260 |
| 12 | 1 N | 1 | -0- | -0- | -0- | 1 2 | | N | -0- | | | | 260 |
| 01 | 93 N | -0- | -0- | -93 | -0- | | | N | -0- | | | | 260 |
| 02 | 87 N | 81 | -0- | -6 | -0- | 81 2 | | N | -0- | | | | 260 |
| 03 | 23 N | 23 | -0- | -0- | -0- | 23 2 | | N | -0- | | | | 260 |
| *04 | 17 N | 17 | -0- | -0- | -0- | 17 2 | | N | -0- | | | | 260 |
| ----- | | | | | | | | | | | | | |
| GOLDSTON OIL CORPORATION 313990 | | | | | | | | | | | | | |
| ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF.11671 - 15553 | | | | | | | | | | | | | |
| 11 | 400 N | 400 | -0- | -0- | -0- | 400 3 | | N | -0- | | | | 50 |
| 12 | 384 N | 384 | -0- | -0- | -0- | 384 3 | | N | -0- | | | | 50 |
| 01 | 372 N | 206 | -0- | -166 | -0- | 206 3 | | N | -0- | | | | 50 |
| 02 | 327 N | 327 | -0- | -0- | -0- | 327 3 | | N | -0- | | | | 50 |
| 03 | 372 N | 204 | -0- | -168 | -0- | 204 3 | | N | -0- | | | | 50 |
| 04 | 485 N | 485 | -0- | -0- | -0- | 485 3 | | N | -0- | | | | 50 |
| ----- | | | | | | | | | | | | | |
| FROESE UNIT WELL #: 1RE RRCID -> 286589 COMPL. DATE 08/22/2000 TOTAL DEPTH 12034 PERF.11550 - 13383 | | | | | | | | | | | | | |
| 11 | 66 N | 66 | -0- | -0- | -0- | 66 3 | | N | -0- | | | | 1 |
| 12 | 54 N | 54 | -0- | -0- | -0- | 54 3 | | N | -0- | | | | 1 |
| 01 | 42 N | 42 | -0- | -0- | -0- | 42 3 | | N | -0- | | | | 1 |
| 02 | 22 N | 22 | -0- | -0- | -0- | 22 3 | | N | -0- | | | | 1 |
| 03 | 31 N | 16 | -0- | -15 | -0- | 16 3 | | N | -0- | | | | 1 |
| 04 | 30 N | 15 | -0- | -15 | -0- | 15 3 | | N | -0- | | | | 1 |
| ----- | | | | | | | | | | | | | |
| HIBBARD ENERGY, LP 383757 | | | | | | | | | | | | | |
| SPRINGER, JOHN W. WELL #: 1 RRCID -> 285841 COMPL. DATE 01/27/1987 TOTAL DEPTH 8395 PERF. 7486 - 7534 | | | | | | | | | | | | | |
| 11 | 365 N | 365 | -0- | -0- | -0- | 348 2 | 17 9 | N | 15 | | | | 93 |
| 12 | 371 N | 371 | -0- | -0- | -0- | 345 2 | 26 9 | N | 24 | | | | 117 |
| 01 | 370 N | 370 | -0- | -0- | -0- | 358 2 | 12 9 | N | 11 | | | | 128 |
| 02 | 407 N | 407 | -0- | -0- | -0- | 332 2 | 75 9 | N | 68 | 164 1 | | | 32 |
| 03 | 380 N | 380 | -0- | -0- | -0- | 356 2 | 24 9 | N | 22 | | | | 54 |
| 04 | 345 N | 345 | -0- | -0- | -0- | 324 2 | 21 9 | N | 19 | | | | 73 |
| ----- | | | | | | | | | | | | | |
| WEICHERT, THEODORE WELL #: 1 RRCID -> 295812 COMPL. DATE 12/23/1980 TOTAL DEPTH 8930 PERF. 8282 - 8394 | | | | | | | | | | | | | |
| 11 | 0 | 57 | -0- | 57 | 1321 | 57 2 | | N | -0- | | | | -0- |
| 12 | 0 | 2 | -0- | 2 | 1323 | 2 2 | | N | -0- | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | 1323 | | | N | -0- | | | | -0- |
| 02 | 1323 X | -0- | -0- | -1323 | -0- | | | N | -0- | | | | -0- |
| 03 | 62 X | -0- | -0- | -62 | -0- | | | N | -0- | | | | -0- |
| 04 | 60 X | -0- | -0- | -60 | -0- | | | N | -0- | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|------------|----------------------------------|-----------------------|-------------------------|---------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| INEOS USA OIL & GAS LLC 424176 | | | | | | | | | | | | |
| LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 174 N | 174 | -0- | -0- | -0- | 174 | 2 | N | -0- | | | 18 |
| 12 | 180 N | 180 | -0- | -0- | -0- | 180 | 2 | N | -0- | | | 18 |
| 01 | 217 N | 166 | -0- | -51 | -0- | 166 | 2 | N | -0- | | | 18 |
| 02 | 246 N | 246 | -0- | -0- | -0- | 246 | 2 | N | -0- | | | 18 |
| 03 | 257 N | 257 | -0- | -0- | -0- | 257 | 2 | N | -0- | | | 18 |
| 04 | 199 N | 199 | -0- | -0- | -0- | 199 | 2 | N | -0- | | | 18 |
| ----- | | | | | | | | | | | | |
| PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457 | | | | | | | | | | | | |
| 11 | 307 N | 307 | -0- | -0- | -0- | 250 | 2 | N | 52 | 172 | 1 | 62 |
| 12 | 559 N | 559 | -0- | -0- | -0- | 450 | 2 | N | 99 | 1 | 8 | 160 |
| 01 | 441 N | 441 | -0- | -0- | -0- | 349 | 2 | N | 84 | 2 | 8 | 242 |
| 02 | 240 N | 240 | -0- | -0- | -0- | 173 | 2 | N | 61 | 175 | 1 | 128 |
| 03 | 531 N | 531 | -0- | -0- | -0- | 445 | 2 | N | 78 | 1 | 8 | 205 |
| 04 | 150 N | 149 | -0- | -1 | -0- | 90 | 2 | N | 54 | 185 | 1 | 73 |
| ----- | | | | | | | | | | | | |
| CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064 | | | | | | | | | | | | |
| 11 | 30 N | 19 | -0- | -11 | -0- | 19 | 2 | N | -0- | | | 113 |
| 12 | 62 N | 52 | -0- | -10 | -0- | 52 | 2 | N | -0- | | | 113 |
| 01 | 68 N | 68 | -0- | -0- | -0- | 66 | 2 | N | 2 | 2 | 8 | 113 |
| 02 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | N | -0- | | | 113 |
| 03 | 62 N | 32 | -0- | -30 | -0- | 32 | 2 | N | -0- | | | 113 |
| *04 | 60 N | 32 | -0- | -28 | -0- | 32 | 2 | N | -0- | | | 113 |
| ----- | | | | | | | | | | | | |
| BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025 | | | | | | | | | | | | |
| 11 | 201 N | 201 | -0- | -0- | -0- | 172 | 2 | N | 26 | 180 | 1 | 49 |
| 12 | 217 N | 208 | -0- | -9 | -0- | 182 | 2 | N | 24 | | | 73 |
| 01 | 231 N | 231 | -0- | -0- | -0- | 195 | 2 | N | 33 | 2 | 8 | 104 |
| 02 | 203 N | 167 | -0- | -36 | -0- | 127 | 2 | N | 36 | 2 | 8 | 138 |
| 03 | 217 N | 130 | -0- | -87 | -0- | 87 | 2 | N | 39 | 1 | 8 | 176 |
| 04 | 210 N | 22 | -0- | -188 | -0- | 15 | 2 | N | 6 | | | 182 |
| ----- | | | | | | | | | | | | |
| HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524 | | | | | | | | | | | | |
| 11 | 330 N | 252 | -0- | -78 | -0- | 252 | 2 | N | -0- | | | 120 |
| 12 | 279 N | 247 | -0- | -32 | -0- | 247 | 2 | N | -0- | | | 120 |
| 01 | 341 N | 237 | -0- | -104 | -0- | 237 | 2 | N | -0- | | | 120 |
| 02 | 232 N | 209 | -0- | -23 | -0- | 209 | 2 | N | -0- | | | 120 |
| 03 | 248 N | 182 | -0- | -66 | -0- | 182 | 2 | N | -0- | | | 120 |
| *04 | 240 N | 172 | -0- | -68 | -0- | 172 | 2 | N | -0- | | | 120 |
| ----- | | | | | | | | | | | | |
| LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800 | | | | | | | | | | | | |
| 11 | 120 N | 94 | -0- | -26 | -0- | 86 | 2 | N | 7 | 178 | 1 | 77 |
| 12 | 124 N | 107 | -0- | -17 | -0- | 96 | 2 | N | 10 | | | 87 |
| 01 | 181 N | 181 | -0- | -0- | -0- | 148 | 2 | N | 30 | | | 117 |
| 02 | 149 N | 149 | -0- | -0- | -0- | 127 | 2 | N | 20 | | | 137 |
| 03 | 166 N | 166 | -0- | -0- | -0- | 152 | 2 | N | 13 | | | 150 |
| 04 | 150 N | -0- | -0- | -150 | -0- | | | N | -0- | | | 150 |
| ----- | | | | | | | | | | | | |
| CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754 | | | | | | | | | | | | |
| 11 | 2 N | 1 | -0- | -1 | -0- | 1 | 2 | N | -0- | | | 43 |
| 12 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | N | -0- | | | 43 |
| 01 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | N | -0- | | | 43 |
| 02 | 3 N | 3 | -0- | -0- | -0- | 3 | 2 | N | -0- | | | 43 |
| 03 | 2 N | -0- | -0- | -2 | -0- | | | N | -0- | | | 43 |
| *04 | 3 N | 3 | -0- | -0- | -0- | 3 | 2 | N | -0- | | | 43 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | |
|------------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| INEOS USA OIL & GAS LLC | | //CONT.// 424176 | | | | | | | | |
| HILL UNIT | | WELL #: 1 | | RRCID -> 150611 | | COMPL. DATE 09/28/1994 | | TOTAL DEPTH 14136 PERF.11424 - 14915 | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 72 N | 72 | -0- | -0- | -0- | 72 2 | N | -0- | | 60 |
| 12 | 70 N | 70 | -0- | -0- | -0- | 70 2 | N | -0- | | 60 |
| 01 | 83 N | 83 | -0- | -0- | -0- | 83 2 | N | -0- | | 60 |
| 02 | 71 N | 71 | -0- | -0- | -0- | 71 2 | N | -0- | | 60 |
| 03 | 49 N | 49 | -0- | -0- | -0- | 49 2 | N | -0- | | 60 |
| 04 | 67 N | 67 | -0- | -0- | -0- | 67 2 | N | -0- | | 60 |
| ----- | | | | | | | | | | |
| LAMPE UNIT | | WELL #: 1 | | RRCID -> 154497 | | COMPL. DATE 03/15/1995 | | TOTAL DEPTH 16260 PERF.11980 - 16260 | | |
| 11 | 12 N | 12 | -0- | -0- | -0- | 12 2 | N | -0- | | 145 |
| 12 | 16 N | 16 | -0- | -0- | -0- | 16 2 | N | -0- | | 145 |
| 01 | 6 N | 3 | -0- | -3 | -0- | 3 2 | N | -0- | | 145 |
| 02 | 12 N | -0- | -0- | -12 | -0- | | N | -0- | | 145 |
| 03 | 31 N | -0- | -0- | -31 | -0- | | N | -0- | | 145 |
| 04 | 3 N | -0- | -0- | -3 | -0- | | N | -0- | | 145 |
| ----- | | | | | | | | | | |
| REAGAN UNIT | | WELL #: 1 | | RRCID -> 154538 | | COMPL. DATE 03/31/1995 | | TOTAL DEPTH 11531 PERF.11104 - 15156 | | |
| 11 | 13 X | 13 | -0- | -0- | -0- | 13 2 | N | -0- | | 118 |
| 12 | 4 X | 4 | -0- | -0- | -0- | 4 2 | N | -0- | | 118 |
| 01 | 8 X | 8 | -0- | -0- | -0- | 8 2 | N | -0- | | 118 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 118 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 118 |
| *04 | 3 X | 3 | -0- | -0- | -0- | 3 2 | N | -0- | | 118 |
| ----- | | | | | | | | | | |
| SCHAWA | | WELL #: 1H | | RRCID -> 155683 | | COMPL. DATE 12/13/1996 | | TOTAL DEPTH 14385 PERF.12260 - 15152 | | |
| 11 | 415 N | 415 | -0- | -0- | -0- | 415 2 | N | -0- | | -0- |
| 12 | 395 N | 395 | -0- | -0- | -0- | 395 2 | N | -0- | | -0- |
| 01 | 495 N | 495 | -0- | -0- | -0- | 495 2 | N | -0- | | -0- |
| 02 | 523 N | 523 | -0- | -0- | -0- | 523 2 | N | -0- | | -0- |
| 03 | 444 N | 444 | -0- | -0- | -0- | 444 2 | N | -0- | | -0- |
| 04 | 509 N | 509 | -0- | -0- | -0- | 509 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| BLUEBELL UNIT | | WELL #: 1 | | RRCID -> 155855 | | COMPL. DATE 08/02/2003 | | TOTAL DEPTH 18000 PERF. 0 - 18981 | | |
| 11 | 690 N | 682 | -0- | -8 | -0- | 682 2 | N | -0- | | -0- |
| 12 | 744 N | 652 | -0- | -92 | -0- | 652 2 | N | -0- | | -0- |
| 01 | 713 N | 655 | -0- | -58 | -0- | 655 2 | N | -0- | | -0- |
| 02 | 673 N | 673 | -0- | -0- | -0- | 673 2 | N | -0- | | -0- |
| 03 | 663 N | 663 | -0- | -0- | -0- | 663 2 | N | -0- | | -0- |
| 04 | 630 N | 514 | -0- | -116 | -0- | 514 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| SCHULTE | | WELL #: 1H | | RRCID -> 156246 | | COMPL. DATE 08/31/1995 | | TOTAL DEPTH 18780 PERF.13500 - 18780 | | |
| 11 | 1622 N | 1622 | -0- | -0- | -0- | 1622 2 | N | -0- | | -0- |
| 12 | 1638 N | 1638 | -0- | -0- | -0- | 1638 2 | N | -0- | | -0- |
| 01 | 1737 N | 1737 | -0- | -0- | -0- | 1737 2 | N | -0- | | -0- |
| 02 | 1477 N | 1477 | -0- | -0- | -0- | 1477 2 | N | -0- | | -0- |
| 03 | 1552 N | 1552 | -0- | -0- | -0- | 1552 2 | N | -0- | | -0- |
| 04 | 1481 N | 1481 | -0- | -0- | -0- | 1481 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| HUSEMANN UNIT | | WELL #: 1 | | RRCID -> 156380 | | COMPL. DATE 10/06/2005 | | TOTAL DEPTH 17380 PERF.13128 - 17800 | | |
| 11 | 60 N | 57 | -0- | -3 | -0- | 57 2 | N | -0- | | 97 |
| 12 | 220 N | 220 | -0- | -0- | -0- | 220 2 | N | -0- | | 97 |
| 01 | 476 N | 476 | -0- | -0- | -0- | 476 2 | N | -0- | | 97 |
| 02 | 134 N | 134 | -0- | -0- | -0- | 134 2 | N | -0- | | 97 |
| 03 | 77 N | 77 | -0- | -0- | -0- | 77 2 | N | -0- | | 97 |
| 04 | 60 N | 12 | -0- | -48 | -0- | 12 2 | N | -0- | | 97 |

| GDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|-------------------------------|---|------------|------------------|--------------|----------------|--------|------------------|------------|-------------|------------------|--------------------|---------|
| INEOS USA OIL & GAS LLC | | //CONT.// | | 424176 | | | | | | | | |
| BLASINGAME OL | | WELL #: | | 1H | RRCID -> | 157047 | COMPL. DATE | 12/07/1995 | TOTAL DEPTH | 16880 | PERF.12880 - 16880 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 390 N | 344 | -0- | -46 | -0- | 344 2 | | N | -0- | | -0- |
| 12 | | 434 N | 366 | -0- | -68 | -0- | 366 2 | | N | -0- | | -0- |
| 01 | | 403 N | 118 | -0- | -285 | -0- | 118 2 | | N | -0- | | -0- |
| 02 | | 426 N | 426 | -0- | -0- | -0- | 426 2 | | N | -0- | | -0- |
| 03 | | 424 N | 424 | -0- | -0- | -0- | 424 2 | | N | -0- | | -0- |
| 04 | | 393 N | 393 | -0- | -0- | -0- | 393 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CITY OF BRENHAM UNIT | | WELL #: | | 1 | RRCID -> | 159012 | COMPL. DATE | 08/17/2005 | TOTAL DEPTH | 18594 | PERF.14568 - 17390 | |
| 11 | | 840 N | 467 | -0- | -373 | -0- | 467 2 | | N | -0- | | -0- |
| 12 | | 744 N | 675 | -0- | -69 | -0- | 675 2 | | N | -0- | | -0- |
| 01 | | 713 N | 706 | -0- | -7 | -0- | 705 2 | 1 9 | N | 1 | 1 8 | -0- |
| 02 | | 644 N | 644 | -0- | -0- | -0- | 644 2 | | N | -0- | | -0- |
| 03 | | 682 N | 537 | -0- | -145 | -0- | 537 2 | | N | -0- | | -0- |
| 04 | | 765 N | 765 | -0- | -0- | -0- | 765 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| YARBROUGH, D J JR. UNIT NO. 1 | | WELL #: | | 1H | RRCID -> | 159457 | COMPL. DATE | 05/10/1996 | TOTAL DEPTH | 15593 | PERF.13600 - 15305 | |
| 11 | | 240 N | 194 | -0- | -46 | -0- | 194 2 | | N | -0- | | -0- |
| 12 | | 217 N | 95 | -0- | -122 | -0- | 95 2 | | N | -0- | | -0- |
| 01 | | 527 N | 202 | -0- | -325 | -0- | 202 2 | | N | -0- | | -0- |
| 02 | | 214 N | 214 | -0- | -0- | -0- | 214 2 | | N | -0- | | -0- |
| 03 | | 382 N | 382 | -0- | -0- | -0- | 382 2 | | N | -0- | | -0- |
| 04 | | 615 N | 615 | -0- | -0- | -0- | 615 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| EMMA BELL UNIT | | WELL #: | | 1 | RRCID -> | 161623 | COMPL. DATE | 11/10/1996 | TOTAL DEPTH | 17785 | PERF.12545 - 17785 | |
| 11 | | 4770 X | 4533 | -0- | -237 | -0- | 543 1 | 3990 2 | N | -0- | | -0- |
| 12 | | 4929 X | 4679 | -0- | -250 | -0- | 601 1 | 4078 2 | N | -0- | | -0- |
| 01 | | 5084 X | 3852 | -0- | -1232 | -0- | 601 1 | 3250 2 | N | 1 | 1 8 | -0- |
| | | | | | | | 1 9 | | | | | |
| 02 | | 4756 X | 3201 | -0- | -1555 | -0- | 562 1 | 2638 2 | N | 1 | 1 8 | -0- |
| | | | | | | | 1 9 | | | | | |
| 03 | | 5084 X | 3529 | -0- | -1555 | -0- | 601 1 | 2928 2 | N | -0- | | -0- |
| 04 | | 4768 X | 4768 | -0- | -0- | -0- | 581 1 | 4187 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HERMANN | | WELL #: | | 1H | RRCID -> | 161865 | COMPL. DATE | 12/31/1996 | TOTAL DEPTH | 15839 | PERF.14277 - 15839 | |
| 11 | | 30 N | 29 | -0- | -1 | -0- | 29 2 | | N | -0- | | -0- |
| 12 | | 31 N | 21 | -0- | -10 | -0- | 21 2 | | N | -0- | | -0- |
| 01 | | 31 N | 26 | -0- | -5 | -0- | 26 2 | | N | -0- | | -0- |
| 02 | | 36 N | 36 | -0- | -0- | -0- | 35 2 | 1 9 | N | 1 | 1 8 | -0- |
| 03 | | 32 N | 32 | -0- | -0- | -0- | 32 2 | | N | -0- | | -0- |
| 04 | | 30 N | 26 | -0- | -4 | -0- | 26 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BLUEBELL UNIT | | WELL #: | | 2RE | RRCID -> | 162030 | COMPL. DATE | 05/05/2005 | TOTAL DEPTH | 18423 | PERF.14306 - 17859 | |
| 11 | | 780 N | 748 | -0- | -32 | -0- | 748 2 | | N | -0- | | -0- |
| 12 | | 837 N | 721 | -0- | -116 | -0- | 721 2 | | N | -0- | | -0- |
| 01 | | 868 N | 711 | -0- | -157 | -0- | 711 2 | | N | -0- | | -0- |
| 02 | | 725 N | 657 | -0- | -68 | -0- | 657 2 | | N | -0- | | -0- |
| 03 | | 713 N | 706 | -0- | -7 | -0- | 706 2 | | N | -0- | | -0- |
| 04 | | 690 N | 660 | -0- | -30 | -0- | 660 2 | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | |
|------------------------------|--------|-----------|-------------|--------------|----------------|----------|------------------|------------|-------------|------------------|------------|---------|
| INEOS USA OIL & GAS LLC | | //CONT.// | | 424176 | | | | | | | | |
| O'MALLEY | | WELL #: | | 1H | RRCID -> | 162865 | COMPL. DATE | 11/27/1996 | TOTAL DEPTH | 14700 | PERF.14340 | - 17950 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | BALANCE |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | AMT CODE | AMT CODE | |
| 11 | 547 N | 547 | -0- | -0- | -0- | | 547 2 | | N | -0- | | -0- |
| 12 | 481 N | 481 | -0- | -0- | -0- | | 481 2 | | N | -0- | | -0- |
| 01 | 500 N | 500 | -0- | -0- | -0- | | 500 2 | | N | -0- | | -0- |
| 02 | 414 N | 414 | -0- | -0- | -0- | | 414 2 | | N | -0- | | -0- |
| 03 | 595 N | 595 | -0- | -0- | -0- | | 595 2 | | N | -0- | | -0- |
| 04 | 240 N | 190 | -0- | -50 | -0- | | 190 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| GREBE | | WELL #: | | 1H | RRCID -> | 162902 | COMPL. DATE | 01/19/1997 | TOTAL DEPTH | 18450 | PERF.14158 | - 18450 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 25 X | 25 | -0- | -0- | -0- | | 25 2 | | N | -0- | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 03 | 31 N | 5 | -0- | -26 | -0- | | 5 2 | | N | -0- | | -0- |
| 04 | 1 N | 1 | -0- | -0- | -0- | | 1 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BROWN | | WELL #: | | 1H | RRCID -> | 163360 | COMPL. DATE | 03/29/1997 | TOTAL DEPTH | 18327 | PERF.14407 | - 18327 |
| 11 | 3930 X | 3902 | -0- | -28 | -0- | | 543 1 | 3359 2 | N | -0- | | -0- |
| 12 | 4061 X | 1407 | -0- | -2654 | -0- | | 601 1 | 806 2 | N | -0- | | -0- |
| 01 | 4061 X | 863 | -0- | -3198 | -0- | | 601 1 | 262 2 | N | -0- | | -0- |
| 02 | 3799 X | 1196 | -0- | -2603 | -0- | | 562 1 | 634 2 | N | -0- | | -0- |
| 03 | 4061 X | 1751 | -0- | -2310 | -0- | | 601 1 | 1150 2 | N | -0- | | -0- |
| 04 | 3900 X | 1062 | -0- | -2838 | -0- | | 581 1 | 481 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| VAUGHN | | WELL #: | | 1H | RRCID -> | 165322 | COMPL. DATE | 08/19/1997 | TOTAL DEPTH | 17400 | PERF.14284 | - 17400 |
| 11 | 990 X | 852 | -0- | -138 | -0- | | 828 1 | 24 2 | N | -0- | | -0- |
| 12 | 961 N | 958 | -0- | -3 | -0- | | 917 1 | 41 2 | N | -0- | | -0- |
| 01 | 1204 N | 1204 | -0- | -0- | -0- | | 917 1 | 287 2 | N | -0- | | -0- |
| 02 | 884 N | 884 | -0- | -0- | -0- | | 858 1 | 26 2 | N | -0- | | -0- |
| 03 | 961 N | 918 | -0- | -43 | -0- | | 917 1 | 1 2 | N | -0- | | -0- |
| 04 | 1170 N | 893 | -0- | -277 | -0- | | 887 1 | 6 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HERMANN | | WELL #: | | 2H | RRCID -> | 165324 | COMPL. DATE | 09/15/1997 | TOTAL DEPTH | 15842 | PERF.14295 | - 15842 |
| 11 | 1680 N | 1010 | -0- | -670 | -0- | | 1010 2 | | N | -0- | | -0- |
| 12 | 899 N | 743 | -0- | -156 | -0- | | 743 2 | | N | -0- | | -0- |
| 01 | 1085 N | 6 | -0- | -1079 | -0- | | 6 2 | | N | -0- | | -0- |
| 02 | 1049 N | 1049 | -0- | -0- | -0- | | 1049 2 | | N | -0- | | -0- |
| 03 | 1319 N | 1319 | -0- | -0- | -0- | | 1319 2 | | N | -0- | | -0- |
| 04 | 344 N | 344 | -0- | -0- | -0- | | 344 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| NEINAST UNIT | | WELL #: | | 1H | RRCID -> | 167543 | COMPL. DATE | 02/15/1997 | TOTAL DEPTH | 18640 | PERF.14430 | - 18640 |
| 11 | 1410 N | 1273 | -0- | -137 | -0- | | 1273 2 | | N | -0- | | -0- |
| 12 | 1134 N | 1134 | -0- | -0- | -0- | | 1134 2 | | N | -0- | | -0- |
| 01 | 1457 N | 1040 | -0- | -417 | -0- | | 1040 2 | | N | -0- | | -0- |
| 02 | 1218 N | 919 | -0- | -299 | -0- | | 919 2 | | N | -0- | | -0- |
| 03 | 1147 N | 1127 | -0- | -20 | -0- | | 1127 2 | | N | -0- | | -0- |
| 04 | 1020 N | 1011 | -0- | -9 | -0- | | 1011 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BONNIE UNIT | | WELL #: | | 1 | RRCID -> | 167657 | COMPL. DATE | 05/20/2004 | TOTAL DEPTH | 14707 | PERF.14209 | - 17550 |
| 11 | 1858 N | 1858 | -0- | -0- | -0- | | 1858 2 | | N | -0- | | -0- |
| 12 | 1922 N | 1765 | -0- | -157 | -0- | | 1765 2 | | N | -0- | | -0- |
| 01 | 1922 N | 1903 | -0- | -19 | -0- | | 1903 2 | | N | -0- | | -0- |
| 02 | 1911 N | 1911 | -0- | -0- | -0- | | 1911 2 | | N | -0- | | -0- |
| 03 | 2050 N | 2050 | -0- | -0- | -0- | | 2050 2 | | N | -0- | | -0- |
| 04 | 1862 N | 1862 | -0- | -0- | -0- | | 1862 2 | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | |
|------------------------------|----------|-----------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|-------|--------------------|------------------|---------|
| INEOS USA OIL & GAS LLC | | //CONT.// | | 424176 | | | | | | | | | |
| BOECKER, CALVIN UNIT | | WELL #: | | 1 | RRCID -> | 170779 | COMPL. DATE | 09/26/1998 | TOTAL DEPTH | 15529 | PERF.15403 - 18801 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 603 N | 603 | -0- | -0- | -0- | 603 | 2 | | N | -0- | | | -0- |
| 12 | 603 N | 603 | -0- | -0- | -0- | 603 | 2 | | N | -0- | | | -0- |
| 01 | 768 N | 768 | -0- | -0- | -0- | 768 | 2 | | N | -0- | | | -0- |
| 02 | 723 N | 723 | -0- | -0- | -0- | 723 | 2 | | N | -0- | | | -0- |
| 03 | 699 N | 699 | -0- | -0- | -0- | 699 | 2 | | N | -0- | | | -0- |
| 04 | 728 N | 728 | -0- | -0- | -0- | 728 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MILL CREEK OL | | WELL #: | | 1H | RRCID -> | 171383 | COMPL. DATE | 10/23/1998 | TOTAL DEPTH | 15461 | PERF.15253 - 20150 | | |
| 11 | 180 N | 170 | -0- | -10 | -0- | 170 | 2 | | N | -0- | | | -0- |
| 12 | 179 N | 179 | -0- | -0- | -0- | 179 | 2 | | N | -0- | | | -0- |
| 01 | 174 N | 174 | -0- | -0- | -0- | 174 | 2 | | N | -0- | | | -0- |
| 02 | 174 N | 86 | -0- | -88 | -0- | 86 | 2 | | N | -0- | | | -0- |
| 03 | 186 N | 142 | -0- | -44 | -0- | 142 | 2 | | N | -0- | | | -0- |
| 04 | 180 N | 140 | -0- | -40 | -0- | 140 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| ELLER UNIT | | WELL #: | | 1 | RRCID -> | 171931 | COMPL. DATE | 11/23/1998 | TOTAL DEPTH | 15602 | PERF.15442 - 19119 | | |
| 11 | 1870 N | 1870 | -0- | -0- | -0- | 1870 | 2 | | N | -0- | | | -0- |
| 12 | 3100 N | 3893 | -0- | 793 | -0- | 3893 | 2 | | N | -0- | | | -0- |
| 01 | 3100 N | 4835 | -0- | 1735 | -0- | 4835 | 2 | | N | -0- | | | -0- |
| 02 | 2900 N | 3689 | -0- | 789 | -0- | 3317 | 2 | | N | -0- | | | -0- |
| 03 | 4692 X | 1375 | -0- | -3317 | -0- | 1375 | 2 | | N | -0- | | | -0- |
| 04 | 1200 X | 875 | -0- | -325 | -0- | 875 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| NEHRKORN UNIT | | WELL #: | | 1 | RRCID -> | 173471 | COMPL. DATE | 03/17/2005 | TOTAL DEPTH | 16177 | PERF.15675 - 21410 | | |
| 11 | 925 N | 925 | -0- | -0- | -0- | 925 | 2 | | N | -0- | | | -0- |
| 12 | 1252 N | 1252 | -0- | -0- | -0- | 1252 | 2 | | N | -0- | | | -0- |
| 01 | 1082 N | 1082 | -0- | -0- | -0- | 1082 | 2 | | N | -0- | | | -0- |
| 02 | 918 N | 918 | -0- | -0- | -0- | 918 | 2 | | N | -0- | | | -0- |
| 03 | 1240 N | 915 | -0- | -325 | -0- | 915 | 2 | | N | -0- | | | -0- |
| 04 | 1050 N | 833 | -0- | -217 | -0- | 833 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| THELDICK UNIT | | WELL #: | | 1 | RRCID -> | 173574 | COMPL. DATE | 05/13/1999 | TOTAL DEPTH | 15471 | PERF.15397 - 19220 | | |
| 11 | 1020 N | 1020 | -0- | -0- | -0- | 1020 | 2 | | N | -0- | | | 41 |
| 12 | 989 N | 989 | -0- | -0- | -0- | 989 | 2 | | N | -0- | | | 41 |
| 01 | 561 N | 561 | -0- | -0- | -0- | 561 | 2 | | N | -0- | | | 41 |
| 02 | 580 N | 381 | -0- | -199 | -0- | 381 | 2 | | N | -0- | | | 41 |
| 03 | 861 N | 861 | -0- | -0- | -0- | 861 | 2 | | N | -0- | | | 41 |
| 04 | 921 N | 921 | -0- | -0- | -0- | 921 | 2 | | N | -0- | | | 41 |
| ----- | | | | | | | | | | | | | |
| SHUPAK UNIT | | WELL #: | | 1RE | RRCID -> | 173777 | COMPL. DATE | 10/29/1999 | TOTAL DEPTH | 15611 | PERF.17528 - 21066 | | |
| 11 | 600 N | 540 | -0- | -60 | -0- | 540 | 2 | | N | -0- | | | -0- |
| 12 | 341 N | 312 | -0- | -29 | -0- | 312 | 2 | | N | -0- | | | -0- |
| 01 | 527 N | 131 | -0- | -396 | -0- | 131 | 2 | | N | -0- | | | -0- |
| 02 | 597 N | 597 | -0- | -0- | -0- | 597 | 2 | | N | -0- | | | -0- |
| 03 | 393 N | 393 | -0- | -0- | -0- | 393 | 2 | | N | -0- | | | -0- |
| 04 | 494 N | 494 | -0- | -0- | -0- | 494 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| HIRAM | | WELL #: | | 1H | RRCID -> | 176482 | COMPL. DATE | 01/11/2000 | TOTAL DEPTH | 15484 | PERF.14636 - 19700 | | |
| 11 | 420 N | 352 | -0- | -68 | -0- | 352 | 2 | | N | -0- | | | -0- |
| 12 | 458 N | 458 | -0- | -0- | -0- | 458 | 2 | | N | -0- | | | -0- |
| 01 | 642 N | 642 | -0- | -0- | -0- | 642 | 2 | | N | -0- | | | -0- |
| 02 | 548 N | 548 | -0- | -0- | -0- | 548 | 2 | | N | -0- | | | -0- |
| 03 | 465 N | 409 | -0- | -56 | -0- | 409 | 2 | | N | -0- | | | -0- |
| 04 | 450 N | 345 | -0- | -105 | -0- | 345 | 2 | | N | -0- | | | -0- |

| GDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | |
|-----------------------------|---|------------|------------------|--------------|----------------|------------------|-------------|------------|------------------|-----------|---------|---------------|
| INEOS USA OIL & GAS LLC | | //CONT.// | | 424176 | | | | | | | | |
| MUELLERSVILLE | | WELL #: | | 1H | RRCID -> | 192839 | COMPL. DATE | 08/07/2002 | TOTAL DEPTH | N/A | PERF. | 15256 - 19166 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 30 N | 21 | -0- | -9 | -0- | 21 2 | N | -0- | | -0- | |
| 12 | | 31 N | 25 | -0- | -6 | -0- | 25 2 | N | -0- | | -0- | |
| 01 | | 31 N | 16 | -0- | -15 | -0- | 16 2 | N | -0- | | -0- | |
| 02 | | 29 N | 15 | -0- | -14 | -0- | 15 2 | N | -0- | | -0- | |
| 03 | | 31 N | 24 | -0- | -7 | -0- | 24 2 | N | -0- | | -0- | |
| 04 | | 61 N | 61 | -0- | -0- | -0- | 61 2 | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| HEIDEMANN UNIT | | WELL #: | | 2RE | RRCID -> | 196717 | COMPL. DATE | 06/03/2003 | TOTAL DEPTH | 14439 | PERF. | 13292 - 19215 |
| 11 | | 2760 X | 1964 | -0- | -796 | -0- | 1963 2 | 1 9 N | 1 | 1 8 | -0- | |
| 12 | | 3875 X | 2750 | -0- | -1125 | -0- | 2750 2 | N | -0- | | -0- | |
| 01 | | 3875 X | 2878 | -0- | -997 | -0- | 2878 2 | N | -0- | | -0- | |
| 02 | | 3625 X | 2472 | -0- | -1153 | -0- | 2471 2 | 1 9 N | 1 | 1 8 | -0- | |
| 03 | | 2945 X | 2232 | -0- | -713 | -0- | 2232 2 | N | -0- | | -0- | |
| 04 | | 3722 X | 3722 | -0- | -0- | -0- | 3720 2 | 2 9 N | 2 | 2 8 | -0- | |
| ----- | | | | | | | | | | | | |
| MIKESKA UNIT A | | WELL #: | | 1 | RRCID -> | 203890 | COMPL. DATE | 05/28/2004 | TOTAL DEPTH | 15392 | PERF. | 15431 - 19170 |
| 11 | | 1289 N | 1289 | -0- | -0- | -0- | 1289 2 | N | -0- | | -0- | |
| 12 | | 1451 N | 1451 | -0- | -0- | -0- | 1451 2 | N | -0- | | -0- | |
| 01 | | 1546 N | 1546 | -0- | -0- | -0- | 1546 2 | N | -0- | | -0- | |
| 02 | | 1247 N | -0- | -0- | -1247 | -0- | | N | -0- | | -0- | |
| 03 | | 2574 N | 2574 | -0- | -0- | -0- | 2574 2 | N | -0- | | -0- | |
| 04 | | 1500 N | 866 | -0- | -634 | -0- | 866 2 | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| EMMA BELL UNIT | | WELL #: | | 2 | RRCID -> | 204721 | COMPL. DATE | 07/19/2004 | TOTAL DEPTH | 14558 | PERF. | 14376 - 19300 |
| 11 | | 4410 X | 4408 | -0- | -2 | -0- | 543 1 | 3865 2 N | -0- | | -0- | |
| 12 | | 4557 X | 3908 | -0- | -649 | -0- | 601 1 | 3306 2 N | 1 | 1 8 | -0- | |
| | | | | | | | 1 9 | | | | | |
| 01 | | 4712 X | 3298 | -0- | -1414 | -0- | 601 1 | 2697 2 N | -0- | | -0- | |
| 02 | | 4408 X | 974 | -0- | -3434 | -0- | 562 1 | 412 2 N | -0- | | -0- | |
| 03 | | 4712 X | 3623 | -0- | -1089 | -0- | 601 1 | 3022 2 N | -0- | | -0- | |
| 04 | | 5504 X | 5504 | -0- | -0- | -0- | 581 1 | 4923 2 N | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| ELLER UNIT | | WELL #: | | 2 | RRCID -> | 206560 | COMPL. DATE | 09/20/2004 | TOTAL DEPTH | 15525 | PERF. | 15473 - 19400 |
| 11 | | 120 N | 105 | -0- | -15 | -0- | 105 2 | N | -0- | | -0- | |
| 12 | | 67 N | 67 | -0- | -0- | -0- | 67 2 | N | -0- | | -0- | |
| 01 | | 86 N | 86 | -0- | -0- | -0- | 86 2 | N | -0- | | -0- | |
| 02 | | 116 N | 71 | -0- | -45 | -0- | 71 2 | N | -0- | | -0- | |
| 03 | | 161 N | 161 | -0- | -0- | -0- | 161 2 | N | -0- | | -0- | |
| 04 | | 111 N | 111 | -0- | -0- | -0- | 111 2 | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | |
| HEIDEMANN UNIT | | WELL #: | | 3 | RRCID -> | 217793 | COMPL. DATE | 12/04/2005 | TOTAL DEPTH | 14270 | PERF. | 13792 - 17842 |
| 11 | | 210 N | 138 | -0- | -72 | -0- | 138 2 | N | -0- | | -0- | |
| 12 | | 224 N | 224 | -0- | -0- | -0- | 224 2 | N | -0- | | -0- | |
| 01 | | 209 N | 209 | -0- | -0- | -0- | 209 2 | N | -0- | | -0- | |
| 02 | | 351 N | 351 | -0- | -0- | -0- | 351 2 | N | -0- | | -0- | |
| 03 | | 261 N | 261 | -0- | -0- | -0- | 261 2 | N | -0- | | -0- | |
| 04 | | 210 N | 177 | -0- | -33 | -0- | 177 2 | N | -0- | | -0- | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
 INEOS USA OIL & GAS LLC //CONT.// 424176
 BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 270 N | 222 | -0- | -48 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2653 N | 2653 | -0- | -0- | -0- | 2652 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 1386 N | 1386 | -0- | -0- | -0- | 1385 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 582 N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 N | 331 | -0- | -537 | -0- | 330 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 04 | 840 N | 347 | -0- | -493 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |

SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|--|--|---|-----|--|--|--|--|-----|
| 11 | 172 N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 12 | 411 N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 01 | 174 N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 221 N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 N | 160 | -0- | -150 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 N | 96 | -0- | -84 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |

BOHOT-DIVIN UNIT WELL #: 1 RRCID -> 280005 COMPL. DATE 09/12/1992 TOTAL DEPTH 13240 PERF. 9650 - 13240

| | | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

CEDAR CREEK "F" AMARADO UNIT WELL #: 6 RRCID -> 284249 COMPL. DATE 10/28/1994 TOTAL DEPTH 11069 PERF.10680 - 13789

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-----|---|----|---|---|----|-----|---|---|---|-----|
| 11 | 177 N | 177 | -0- | -0- | -0- | 136 | 2 | 41 | 9 | N | 37 | 3 | 8 | | | 141 |
| 12 | 339 N | 339 | -0- | -0- | -0- | 277 | 2 | 62 | 9 | N | 56 | 2 | 8 | | | 195 |
| 01 | 570 N | 570 | -0- | -0- | -0- | 472 | 2 | 98 | 9 | N | 89 | 171 | 1 | 8 | 8 | 105 |
| 02 | 853 N | 853 | -0- | -0- | -0- | 774 | 2 | 79 | 9 | N | 72 | 4 | 8 | | | 173 |
| 03 | 743 N | 743 | -0- | -0- | -0- | 669 | 2 | 74 | 9 | N | 67 | 178 | 1 | 2 | 8 | 60 |
| 04 | 491 N | 491 | -0- | -0- | -0- | 428 | 2 | 63 | 9 | N | 57 | 2 | 8 | | | 115 |

KNAPE #3 WELL #: 3RE RRCID -> 284623 COMPL. DATE 07/15/1994 TOTAL DEPTH 10695 PERF.10165 - 14777

| | | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|----|---|--|--|---|-----|--|--|--|--|-----|
| 11 | 26 N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9 N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 29 N | 14 | -0- | -15 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

KOUATLI, AIMAN M. 476360
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 93 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 94 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 95 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|------------------------------|---|------------|----------|-------------------------|-----------------------|-------------------------|-------------|---------------------|-------------|---------------------|-------|-----------|---------|---------------------|-------------|
| KOUATLI, AIMAN M. | | //CONT.// | | 476360 | | | | | | | | | | | |
| RAUCH UNIT | | WELL #: | | 1H | RRCID -> | 214791 | COMPL. DATE | N/A | TOTAL DEPTH | 11875 | PERF. | 9911 | - 12988 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| LEEEXUS OIL LLC | | 495350 | | WELL #: | | 1 | RRCID -> | 112109 | COMPL. DATE | 06/27/1984 | TOTAL DEPTH | 11517 | PERF. | 11333 | - 11519 |
|-----------------|--|--------|------|---------|------|-----|----------|--------|-------------|------------|-------------|-------|-------|-------|---------|
| GREGORY | | | | | | | | | | | | | | | |
| 11 | | 1200 N | 1061 | -0- | -139 | -0- | 42 | 1 | 989 | 2 | N | 27 | | | 63 |
| | | | | | | | 30 | 9 | | | | | | | |
| 12 | | 1178 N | 1028 | -0- | -150 | -0- | 42 | 1 | 953 | 2 | N | 30 | | | 93 |
| | | | | | | | 33 | 9 | | | | | | | |
| 01 | | 1147 N | 1017 | -0- | -130 | -0- | 40 | 1 | 940 | 2 | N | 34 | 88 | 1 | 39 |
| | | | | | | | 37 | 9 | | | | | | | |
| 02 | | 1015 N | 975 | -0- | -40 | -0- | 38 | 1 | 905 | 2 | N | 29 | | | 68 |
| | | | | | | | 32 | 9 | | | | | | | |
| 03 | | 1023 N | 988 | -0- | -35 | -0- | 40 | 1 | 930 | 2 | N | 16 | | | 84 |
| | | | | | | | 18 | 9 | | | | | | | |
| 04 | | 990 N | 259 | -0- | -731 | -0- | 10 | 1 | 227 | 2 | N | 20 | 67 | 1 | 37 |
| | | | | | | | 22 | 9 | | | | | | | |

| STUERMER, EVELYN | | WELL #: | | 1 | RRCID -> | 114485 | COMPL. DATE | 11/01/1984 | TOTAL DEPTH | N/A | PERF. | 8515 | - 8903 | | |
|------------------|--|---------|-----|-----|----------|--------|-------------|------------|-------------|-----|-------|------|--------|---|-----|
| 11 | | 967 N | 967 | -0- | -0- | -0- | 40 | 1 | 846 | 2 | N | 74 | 140 | 1 | 213 |
| | | | | | | | 81 | 9 | | | | | | | |
| 12 | | 404 N | 404 | -0- | -0- | -0- | 18 | 1 | 368 | 2 | N | 16 | | | 229 |
| | | | | | | | 18 | 9 | | | | | | | |
| 01 | | 524 N | 524 | -0- | -0- | -0- | 20 | 1 | 437 | 2 | N | 61 | 143 | 1 | 145 |
| | | | | | | | 67 | 9 | | | | | | | |
| 02 | | 928 N | 813 | -0- | -115 | -0- | 33 | 1 | 712 | 2 | N | 62 | 1 | 8 | 206 |
| | | | | | | | 68 | 9 | | | | | | | |
| 03 | | 769 N | 769 | -0- | -0- | -0- | 31 | 1 | 668 | 2 | N | 64 | 143 | 1 | 123 |
| | | | | | | | 70 | 9 | | | | | | | |
| 04 | | 510 N | 25 | -0- | -485 | -0- | 1 | 1 | 23 | 2 | N | 1 | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | |

| DWL | | WELL #: | | 1 | RRCID -> | 119473 | COMPL. DATE | N/A | TOTAL DEPTH | 13243 | PERF. | 11161 | - 13308 | | |
|-----|--|---------|-----|-----|----------|--------|-------------|-----|-------------|-------|-------|-------|---------|--|-----|
| 11 | | 90 N | 64 | -0- | -26 | -0- | 3 | 1 | 61 | 2 | N | -0- | | | 148 |
| 12 | | 145 N | 145 | -0- | -0- | -0- | 6 | 1 | 139 | 2 | N | -0- | | | 148 |
| 01 | | 184 N | 184 | -0- | -0- | -0- | 7 | 1 | 173 | 2 | N | 4 | | | 152 |
| | | | | | | | 4 | 9 | | | | | | | |
| 02 | | 170 N | 170 | -0- | -0- | -0- | 7 | 1 | 163 | 2 | N | -0- | | | 152 |
| 03 | | 125 N | 125 | -0- | -0- | -0- | 5 | 1 | 114 | 2 | N | 5 | | | 157 |
| | | | | | | | 6 | 9 | | | | | | | |
| *04 | | 167 N | 167 | -0- | -0- | -0- | 7 | 1 | 150 | 2 | N | 9 | | | 166 |
| | | | | | | | 10 | 9 | | | | | | | |

| RWR UNIT | | WELL #: | | 2 | RRCID -> | 143202 | COMPL. DATE | N/A | TOTAL DEPTH | 11890 | PERF. | 11178 | - 11770 | | |
|----------|--|----------|-----|-----|----------|--------|-------------|-----|-------------|-------|-------|-------|---------|--|---|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 5 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | | CNTY: LEE | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|------------------|----------|---------------------|-------------|-------------|-------------|-------------------------|--------------|-------------|
| LEEUXUS OIL LLC | | //CONT.// | | 495350 | | | | | | | | | |
| CARMEAN, MRS. JOHN N. | | WELL #: | | 3 | RRCID -> | 148295 | COMPL. DATE | N/A | TOTAL DEPTH | 8366 | PERF. 7834 - | 8100 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | 9455 | | | | N | 336 | 315 | 1 | 132 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 9455 | | | | N | 278 | 185 | 1 | 225 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 9455 | | | | N | 195 | 349 | 1 | 70 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 9455 | | | | N | 227 | 195 | 1 | 102 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 9455 | | | | N | 132 | 172 | 1 | 59 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 9455 | | | | N | 324 | 324 | 1 | 59 |
| ----- | | | | | | | | | | | | | |
| HARRIS UNIT | | | | WELL #: | 1 | RRCID -> | 171280 | COMPL. DATE | 10/05/1998 | TOTAL DEPTH | 11936 | PERF.11715 - | 15370 |
| 11 | 45 N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 2 | N | -0- | | 26 |
| 12 | 31 N | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 2 | N | -0- | | 26 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 26 |
| 02 | 29 N | -0- | -0- | -29 | -0- | | | | | N | -0- | | 26 |
| 03 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | 26 |
| *04 | 11 N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | 26 |
| ----- | | | | | | | | | | | | | |
| RAMSEY-LYONS | | | | WELL #: | 1 | RRCID -> | 172172 | COMPL. DATE | 08/28/1998 | TOTAL DEPTH | 11711 | PERF.10977 - | 10994 |
| 11 | 270 N | 119 | -0- | -151 | -0- | 4 | 1 | 81 | 2 | N | 31 | | 53 |
| | | | | | | 34 | 9 | | | | | | |
| 12 | 391 N | 391 | -0- | -0- | -0- | 19 | 1 | 357 | 2 | N | 14 | | 67 |
| | | | | | | 15 | 9 | | | | | | |
| 01 | 432 N | 432 | -0- | -0- | -0- | 21 | 1 | 397 | 2 | N | 13 | 52 | 1 |
| | | | | | | 14 | 9 | | | | | | 28 |
| 02 | 377 N | 377 | -0- | -0- | -0- | 18 | 1 | 348 | 2 | N | 10 | | 38 |
| | | | | | | 11 | 9 | | | | | | |
| 03 | 403 N | 384 | -0- | -19 | -0- | 19 | 1 | 357 | 2 | N | 7 | | 45 |
| | | | | | | 8 | 9 | | | | | | |
| 04 | 390 N | 385 | -0- | -5 | -0- | 19 | 1 | 365 | 2 | N | 1 | 1 | 8 |
| | | | | | | 1 | 9 | | | | | | 45 |
| ----- | | | | | | | | | | | | | |
| WATT-COLVIN | | | | WELL #: | 1 | RRCID -> | 173743 | COMPL. DATE | N/A | TOTAL DEPTH | 9177 | PERF. 8867 - | 9079 |
| 11 | 124 N | 124 | -0- | -0- | -0- | 5 | 1 | 119 | 2 | N | -0- | | 69 |
| 12 | 114 N | 114 | -0- | -0- | -0- | 5 | 1 | 109 | 2 | N | -0- | | 69 |
| 01 | 105 N | 105 | -0- | -0- | -0- | 4 | 1 | 101 | 2 | N | -0- | | 69 |
| 02 | 90 N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | N | -0- | | 69 |
| 03 | 108 N | 108 | -0- | -0- | -0- | 4 | 1 | 104 | 2 | N | -0- | | 69 |
| 04 | 60 N | 26 | -0- | -34 | -0- | 1 | 1 | 25 | 2 | N | -0- | | 69 |
| ----- | | | | | | | | | | | | | |
| SCHOENEMANN UNIT | | | | WELL #: | 1 | RRCID -> | 197819 | COMPL. DATE | N/A | TOTAL DEPTH | 10700 | PERF. 9922 - | 10578 |
| 11 | 0 W | 225 | -0- | 225 | 13879 | 10 | 1 | 215 | 2 | Y | -0- | | 63 |
| 12 | 0 W | 194 | -0- | 194 | 14073 | 9 | 1 | 185 | 2 | Y | -0- | | 63 |
| 01 | 0 W | -0- | -0- | -0- | 14073 | | | | | Y | -0- | | 63 |
| 02 | 0 W | -0- | -0- | -0- | 14073 | | | | | Y | -0- | | 63 |
| 03 | 0 W | 178 | -0- | 178 | 14251 | 8 | 1 | 170 | 2 | Y | -0- | | 63 |
| 04 | 0 W | 71 | -0- | 71 | 14322 | 3 | 1 | 68 | 2 | Y | -0- | | 63 |
| ----- | | | | | | | | | | | | | |
| ETZEL UNIT | | | | WELL #: | 1H | RRCID -> | 202202 | COMPL. DATE | 05/03/2004 | TOTAL DEPTH | 11841 | PERF.11699 - | 16094 |
| 11 | 30 N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | 110 |
| 12 | 31 N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | 110 |
| 01 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | 110 |
| 02 | 29 N | 19 | -0- | -10 | -0- | 19 | 2 | | | N | -0- | | 110 |
| 03 | 31 N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | 110 |
| *04 | 3 N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | 110 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | | CAPACITY | | CNTY: LEE | | |
|------------------------------|------------|-----------|-------------|---------------------|----------------|----------|-----------------|----------|---------------------|-----------|---------------------|-------------|
| LEEUXUS OIL LLC | | //CONT.// | | 495350 | | | | | | | | |
| PECAN CREEK UNIT | | WELL #: | | 1 | RRCID -> | 251453 | COMPL. DATE | N/A | TOTAL DEPTH | 10920 | PERF.10184 | - 10286 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | | -0- |

| ROADRUNNER-KNOX UNIT | | WELL #: | | 1 | RRCID -> | 265996 | COMPL. DATE | 10/17/2011 | TOTAL DEPTH | 8725 | PERF. 8451 | - 8654 |
|----------------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|------------|--------|
| 11 | 150 N | 120 | -0- | -30 | -0- | 6 | 1 | 114 | 2 | N | -0- | 102 |
| 12 | 202 N | 202 | -0- | -0- | -0- | 11 | 1 | 191 | 2 | N | -0- | 102 |
| 01 | 89 N | 89 | -0- | -0- | -0- | 4 | 1 | 85 | 2 | N | -0- | 102 |
| 02 | 116 N | 69 | -0- | -47 | -0- | 3 | 1 | 66 | 2 | N | -0- | 102 |
| 03 | 155 N | 100 | -0- | -55 | -0- | 5 | 1 | 95 | 2 | N | -0- | 102 |
| 04 | 90 N | 21 | -0- | -69 | -0- | 1 | 1 | 20 | 2 | N | -0- | 102 |

| BERNICE | | WELL #: | | 1 | RRCID -> | 284738 | COMPL. DATE | 06/21/2001 | TOTAL DEPTH | N/A | PERF.10000 | - 10854 |
|---------|-----|---------|-----|------|----------|--------|-------------|------------|-------------|-----|------------|-----------|
| 11 | 0 W | 24 | -0- | 24 | 7882 | 24 | 2 | | | N | -0- | 166 |
| 12 | 0 W | 22 | -0- | 22 | 7904 | 9 | 1 | 13 | 2 | N | -0- | 166 |
| 01 | 0 W | 72 | -0- | 72 | 7976 | 3 | 1 | 69 | 2 | N | -0- | 166 |
| 02 | 0 W | 3092 | -0- | 3092 | 11068 | 79 | 1 | 2714 | 2 | N | 272 | 318 1 120 |
| | | | | | | 299 | 9 | | | | | |
| 03 | 0 W | 50 | -0- | 50 | 11118 | 8 | 2 | 42 | 9 | N | 38 | 1 8 157 |
| 04 | 0 W | 27 | -0- | 27 | 11145 | 26 | 2 | 1 | 9 | N | 1 | 158 |

| MAGNOLIA OIL & GAS OPERATING LLC | | 521544 | | MARLA J. | | WELL #: | | 1 | RRCID -> | 085732 | COMPL. DATE | 11/28/1979 | TOTAL DEPTH | 11150 | PERF.10722 | - 11083 |
|----------------------------------|----------|--------|-----|----------|-----|---------|--|---|----------|--------|-------------|------------|-------------|--------|------------|---------|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | -0- | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | -0- | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | -0- | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | -0- | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | -0- | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | | | N | NO RPT | -0- | -0- |

| LEITKO, CURTIS | | WELL #: | | 1 | RRCID -> | 085810 | COMPL. DATE | 03/10/1995 | TOTAL DEPTH | 11081 | PERF. 8339 | - 11081 |
|----------------|-------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | 257 N | 257 | -0- | -0- | -0- | 245 | 2 | 12 | 9 | N | 11 | 129 |
| 12 | 263 N | 263 | -0- | -0- | -0- | 243 | 2 | 20 | 9 | N | 18 | 147 |
| 01 | 312 N | 312 | -0- | -0- | -0- | 311 | 2 | 1 | 9 | N | 1 | 148 |
| 02 | 390 N | 390 | -0- | -0- | -0- | 389 | 2 | 1 | 9 | N | 1 | 149 |
| 03 | 436 N | 436 | -0- | -0- | -0- | 434 | 2 | 2 | 9 | N | 2 | 151 |
| 04 | 300 N | 102 | -0- | -198 | -0- | 102 | 2 | | | N | -0- | 151 |

| LEITKO, CURTIS | | WELL #: | | 2 | RRCID -> | 086219 | COMPL. DATE | 10/22/2004 | TOTAL DEPTH | 9351 | PERF. 8397 | - 12250 |
|----------------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|------|------------|---------|
| 11 | 2790 X | 2374 | -0- | -416 | -0- | 2350 | 2 | 24 | 9 | N | 22 | 166 |
| 12 | 2883 X | 2429 | -0- | -454 | -0- | 2395 | 2 | 34 | 9 | N | 31 | 21 |
| 01 | 2511 X | 2511 | -0- | -0- | -0- | 2467 | 2 | 44 | 9 | N | 40 | 61 |
| 02 | 2349 X | 2071 | -0- | -278 | -0- | 2035 | 2 | 36 | 9 | N | 33 | 94 |
| 03 | 2602 X | 2602 | -0- | -0- | -0- | 2565 | 2 | 37 | 9 | N | 34 | 128 |
| 04 | 2430 X | 330 | -0- | -2100 | -0- | 318 | 2 | 12 | 9 | N | 11 | 139 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | |
|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------------|--------|--------------------------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | WELL #: G 1 | | RRCID -> 089602 | | COMPL. DATE 07/05/1980 | | TOTAL DEPTH 8778 PERF. 8301 - 8587 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 2195 N | 2195 | -0- | -0- | -0- | 1342 2 | 853 9 | N | 775 | 735 1 | 3 8 | 211 |
| 12 | 2376 N | 2376 | -0- | -0- | -0- | 1206 2 | 1170 9 | N | 1064 | 1079 1 | 3 8 | 193 |
| 01 | 2199 N | 2199 | -0- | -0- | -0- | 923 2 | 1276 9 | N | 1160 | 1133 1 | | 220 |
| 02 | 2117 N | 1074 | -0- | -1043 | -0- | 605 2 | 469 9 | N | 426 | 551 1 | | 95 |
| 03 | 2325 N | 87 | -0- | -2238 | -0- | 22 2 | 65 9 | N | 59 | | | 154 |
| 04 | 2130 N | 582 | -0- | -1548 | -0- | 418 2 | 164 9 | N | 149 | 179 1 | | 124 |
| ----- | | | | | | | | | | | | |
| NEVA UNIT | | | | WELL #: 1 | | RRCID -> 090126 | | COMPL. DATE 09/15/2003 | | TOTAL DEPTH 10794 PERF.10255 - 14772 | | |
| 11 | 510 N | 286 | -0- | -224 | -0- | 196 2 | 90 9 | N | 82 | 142 1 | | 113 |
| 12 | 527 N | 358 | -0- | -169 | -0- | 358 2 | | N | -0- | | | 113 |
| 01 | 325 N | 325 | -0- | -0- | -0- | 325 2 | | N | -0- | | | 113 |
| 02 | 290 N | 174 | -0- | -116 | -0- | 174 2 | | N | -0- | | | 113 |
| 03 | 483 N | 483 | -0- | -0- | -0- | 470 2 | 13 9 | N | 12 | | | 125 |
| 04 | 300 N | 88 | -0- | -212 | -0- | 87 2 | 1 9 | N | 1 | | | 126 |
| ----- | | | | | | | | | | | | |
| FIVE STAR RANCH | | | | WELL #: 1 | | RRCID -> 092491 | | COMPL. DATE 12/24/1980 | | TOTAL DEPTH 11251 PERF.10955 - 11134 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| HARRELL, M. B. | | | | WELL #: 3 | | RRCID -> 093654 | | COMPL. DATE 04/27/1996 | | TOTAL DEPTH 12465 PERF. 8866 - 12465 | | |
| 11 | 330 N | 328 | -0- | -2 | -0- | 324 2 | 4 9 | N | 4 | | | 203 |
| 12 | 447 N | 447 | -0- | -0- | -0- | 439 2 | 8 9 | N | 7 | | | 210 |
| 01 | 511 N | 511 | -0- | -0- | -0- | 499 2 | 12 9 | N | 11 | | | 221 |
| 02 | 591 N | 591 | -0- | -0- | -0- | 585 2 | 6 9 | N | 5 | | | 226 |
| 03 | 620 N | 620 | -0- | -0- | -0- | 596 2 | 24 9 | N | 22 | | | 248 |
| 04 | 420 N | 169 | -0- | -251 | -0- | 168 2 | 1 9 | N | 1 | 181 1 | 2 5 | 66 |
| ----- | | | | | | | | | | | | |
| HARRELL, MARY BLACKBURN | | | | WELL #: 1 | | RRCID -> 093753 | | COMPL. DATE 05/27/1981 | | TOTAL DEPTH 9346 PERF. 9037 - 9266 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| FISCHER, MATTIE | | | | WELL #: 1 | | RRCID -> 094283 | | COMPL. DATE 05/10/1997 | | TOTAL DEPTH 15435 PERF.10964 - 15435 | | |
| 11 | 4650 X | 2756 | -0- | -1894 | -0- | 2754 2 | 2 9 | N | 2 | | | 82 |
| 12 | 4526 X | 2283 | -0- | -2243 | -0- | 2276 2 | 7 9 | N | 6 | | | 88 |
| 01 | 4805 X | 1803 | -0- | -3002 | -0- | 1800 2 | 3 9 | N | 3 | | | 91 |
| 02 | 4495 X | 1243 | -0- | -3252 | -0- | 1241 2 | 2 9 | N | 2 | | | 93 |
| 03 | 4805 X | 3901 | -0- | -904 | -0- | 3672 2 | 229 9 | N | 208 | 170 1 | | 131 |
| 04 | 5549 X | 5549 | -0- | -0- | -0- | 5518 2 | 31 9 | N | 28 | | | 159 |
| ----- | | | | | | | | | | | | |
| HANCOCK, MOZELLE UNIT | | | | WELL #: 1 | | RRCID -> 097566 | | COMPL. DATE 01/16/1982 | | TOTAL DEPTH 9679 PERF. 9057 - 9345 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | | | |
|--|------|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|-------------|------------|------------------|------------------|---------|--------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 | | | | | | | | | | COMPL. DATE | 12/22/1981 | TOTAL DEPTH | 9057 | PERF. | 9319 - 9478 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| MASON UNIT WELL #: 1 RRCID -> 098413 | | | | | | | | | | COMPL. DATE | 05/11/2019 | TOTAL DEPTH | 9890 | PERF. | 9660 - 9828 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 | | | | | | | | | | COMPL. DATE | 04/13/2005 | TOTAL DEPTH | 8943 | PERF. | 8225 - 11096 |
| 11 | 4089 | X | 4089 | -0- | -0- | -0- | 270 | 1 | 3761 | 2 | N | 53 | | 128 | |
| | | | | | | | 58 | 9 | | | | | | | |
| 12 | 4058 | X | 4058 | -0- | -0- | -0- | 279 | 1 | 3717 | 2 | N | 56 | | 184 | |
| | | | | | | | 62 | 9 | | | | | | | |
| 01 | 3869 | X | 3869 | -0- | -0- | -0- | 270 | 1 | 3553 | 2 | N | 42 | 176 1 | 50 | |
| | | | | | | | 46 | 9 | | | | | | | |
| 02 | 3506 | X | 3506 | -0- | -0- | -0- | 261 | 1 | 3200 | 2 | N | 41 | | 91 | |
| | | | | | | | 45 | 9 | | | | | | | |
| 03 | 3689 | X | 3506 | -0- | -183 | -0- | 279 | 1 | 3183 | 2 | N | 40 | | 131 | |
| | | | | | | | 44 | 9 | | | | | | | |
| 04 | 3570 | X | 917 | -0- | -2653 | -0- | 72 | 1 | 835 | 2 | N | 9 | | 140 | |
| | | | | | | | 10 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| JANETTE WELL #: 1 RRCID -> 105504 | | | | | | | | | | COMPL. DATE | 05/18/1983 | TOTAL DEPTH | 9253 | PERF. | 8956 - 9147 |
| 11 | 1530 | N | 1307 | -0- | -223 | -0- | 1283 | 2 | 24 | 9 | N | 22 | | 108 | |
| 12 | 1581 | N | 1428 | -0- | -153 | -0- | 1397 | 2 | 31 | 9 | N | 28 | | 136 | |
| 01 | 1488 | N | 1183 | -0- | -305 | -0- | 1166 | 2 | 17 | 9 | N | 15 | | 151 | |
| 02 | 1276 | N | 1238 | -0- | -38 | -0- | 1210 | 2 | 28 | 9 | N | 25 | | 176 | |
| 03 | 1426 | N | 1164 | -0- | -262 | -0- | 1144 | 2 | 20 | 9 | N | 18 | | 194 | |
| 04 | 1140 | N | 298 | -0- | -842 | -0- | 292 | 2 | 6 | 9 | N | 5 | | 199 | |
| ----- | | | | | | | | | | | | | | | |
| SUSIE B WELL #: 1 RRCID -> 107115 | | | | | | | | | | COMPL. DATE | 01/29/1994 | TOTAL DEPTH | 12490 | PERF. | 8880 - 12490 |
| *05 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | 52 | |
| *06 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | 52 | |
| *07 | 341 | N | 304 | -0- | -37 | -0- | 304 | 2 | | | N | -0- | | 52 | |
| *08 | 341 | N | 301 | -0- | -40 | -0- | 301 | 2 | | | N | -0- | | 52 | |
| *09 | 330 | N | 213 | -0- | -117 | -0- | 213 | 2 | | | N | -0- | | 52 | |
| *10 | 310 | N | 230 | -0- | -80 | -0- | 223 | 2 | 7 | 9 | N | 6 | 4 8 | 54 | |
| *11 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | 54 | |
| *12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | 54 | |
| *01 | 217 | N | 6 | -0- | -211 | -0- | 6 | 2 | | | N | -0- | 39 1 | 15 | |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 15 | |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 15 | |
| *04 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | 15 | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|----------|-----------------|--------------|-----------------|------------------|------------------------|------------------|-------------------|------------------|---------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| KIEL | | WELL #: 1 | | RRCID -> 107118 | | COMPL. DATE 01/02/1996 | | TOTAL DEPTH 13075 | | PERF. 11106 - 13075 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 11 | 1032 N | 1032 | -0- | -0- | -0- | 1004 2 | 28 9 | N | 25 | | 125 |
| 12 | 1023 N | 994 | -0- | -29 | -0- | 965 2 | 29 9 | N | 26 | | 151 |
| 01 | 1023 N | 929 | -0- | -94 | -0- | 899 2 | 30 9 | N | 27 | | 178 |
| 02 | 986 N | 896 | -0- | -90 | -0- | 872 2 | 24 9 | N | 22 | | 200 |
| 03 | 992 N | 929 | -0- | -63 | -0- | 904 2 | 25 9 | N | 23 | | 223 |
| 04 | 900 N | 224 | -0- | -676 | -0- | 218 2 | 6 9 | N | 5 | 189 1 | 39 |
| ----- | | | | | | | | | | | |
| TWO FINGERS "A" | | WELL #: 2 | | RRCID -> 107539 | | COMPL. DATE 02/22/1995 | | TOTAL DEPTH 10767 | | PERF. 8799 - 10767 | |
| 11 | 1795 N | 1795 | -0- | -0- | -0- | 1764 2 | 31 9 | N | 28 | 3 8 | 86 |
| 12 | 1600 N | 1600 | -0- | -0- | -0- | 1577 2 | 23 9 | N | 21 | 1 8 | 106 |
| 01 | 1822 N | 1822 | -0- | -0- | -0- | 1797 2 | 25 9 | N | 23 | | 129 |
| 02 | 1576 N | 1576 | -0- | -0- | -0- | 1555 2 | 21 9 | N | 19 | 1 8 | 147 |
| 03 | 1806 N | 1806 | -0- | -0- | -0- | 1780 2 | 26 9 | N | 24 | 1 8 | 170 |
| 04 | 870 N | 425 | -0- | -445 | -0- | 417 2 | 8 9 | N | 7 | | 177 |
| ----- | | | | | | | | | | | |
| LOU-ANN | | WELL #: 1RE | | RRCID -> 108671 | | COMPL. DATE 12/20/1983 | | TOTAL DEPTH 8881 | | PERF. 8679 - 8916 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| ELO | | WELL #: 1RE | | RRCID -> 112213 | | COMPL. DATE 05/22/2000 | | TOTAL DEPTH 12043 | | PERF. 11528 - 14652 | |
| 11 | 1379 N | 1379 | -0- | -0- | -0- | 1362 2 | 17 9 | N | 15 | | 190 |
| 12 | 1413 N | 1413 | -0- | -0- | -0- | 1393 2 | 20 9 | N | 18 | 167 1 | 41 |
| 01 | 1364 N | 1175 | -0- | -189 | -0- | 1153 2 | 22 9 | N | 20 | | 61 |
| 02 | 1683 N | 1683 | -0- | -0- | -0- | 1660 2 | 23 9 | N | 21 | 1 8 | 81 |
| 03 | 2132 N | 2132 | -0- | -0- | -0- | 2104 2 | 28 9 | N | 25 | | 106 |
| 04 | 1140 N | 527 | -0- | -613 | -0- | 518 2 | 9 9 | N | 8 | | 114 |
| ----- | | | | | | | | | | | |
| RANCH | | WELL #: 1RE | | RRCID -> 112571 | | COMPL. DATE 07/16/2003 | | TOTAL DEPTH 11736 | | PERF. 11185 - 14145 | |
| 11 | 60 N | -0- | -0- | -60 | -0- | | | N | -0- | | -0- |
| 12 | 112 N | 112 | -0- | -0- | -0- | 112 2 | | N | -0- | | -0- |
| 01 | 851 N | 851 | -0- | -0- | -0- | 851 2 | | N | -0- | | -0- |
| 02 | 265 N | 265 | -0- | -0- | -0- | 265 2 | | N | -0- | | -0- |
| 03 | 433 N | 433 | -0- | -0- | -0- | 433 2 | | N | -0- | | -0- |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| ELO | | WELL #: 2 | | RRCID -> 113019 | | COMPL. DATE 02/05/1999 | | TOTAL DEPTH 12109 | | PERF. 11511 - 14485 | |
| 11 | 870 N | 711 | -0- | -159 | -0- | 683 2 | 28 9 | N | 25 | | 53 |
| 12 | 905 N | 905 | -0- | -0- | -0- | 905 2 | | N | -0- | | 53 |
| 01 | 852 N | 852 | -0- | -0- | -0- | 849 2 | 3 9 | N | 3 | | 56 |
| 02 | 790 N | 790 | -0- | -0- | -0- | 781 2 | 9 9 | N | 8 | | 64 |
| 03 | 1038 N | 1038 | -0- | -0- | -0- | 1003 2 | 35 9 | N | 32 | | 96 |
| 04 | 810 N | 246 | -0- | -564 | -0- | 242 2 | 4 9 | N | 4 | | 100 |
| ----- | | | | | | | | | | | |
| WOLZ-BEST | | WELL #: 2RE | | RRCID -> 113312 | | COMPL. DATE 12/14/1995 | | TOTAL DEPTH 11825 | | PERF. 9007 - 11825 | |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | N | 1 | 1 8 | 1 |
| 12 | 465 N | -0- | -0- | -465 | -0- | | | N | 3 | 1 5 | -0- |
| 01 | 403 N | -0- | -0- | -403 | -0- | | | N | -0- | 3 8 | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | 1 | 1 8 | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------------|---------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846 | | | | | | | | | | | | | |
| 11 | 3660 X | 3660 | -0- | -0- | -0- | 3576 | 2 | 84 | 9 | N | 76 | 192 1 1 8 | 119 |
| 12 | 2449 X | 1945 | -0- | -504 | -0- | 1927 | 2 | 18 | 9 | N | 16 | | 135 |
| 01 | 2449 X | 1545 | -0- | -904 | -0- | 1539 | 2 | 6 | 9 | N | 5 | | 140 |
| 02 | 2291 X | 1344 | -0- | -947 | -0- | 1340 | 2 | 4 | 9 | N | 4 | | 144 |
| 03 | 2449 X | 1548 | -0- | -901 | -0- | 1546 | 2 | 2 | 9 | N | 2 | | 146 |
| 04 | 2370 X | 349 | -0- | -2021 | -0- | 348 | 2 | 1 | 9 | N | 1 | | 147 |
| WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106 | | | | | | | | | | | | | |
| 11 | 60 N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | 94 |
| 12 | 51 N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | 94 |
| 01 | 62 N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | 94 |
| 02 | 58 N | 40 | -0- | -18 | -0- | 40 | 2 | | | N | -0- | | 94 |
| 03 | 62 N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | 94 |
| 04 | 60 N | 21 | -0- | -39 | -0- | 21 | 2 | | | N | -0- | | 94 |
| PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087 | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 5 | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | 23 |
| ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185 | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114 | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943 | | | | | | | | | | | | | |
| 11 | 570 N | 472 | -0- | -98 | -0- | 450 | 1 | 22 | 2 | N | -0- | | 37 |
| 12 | 496 N | 472 | -0- | -24 | -0- | 465 | 1 | 7 | 2 | N | -0- | | 37 |
| 01 | 465 N | 465 | -0- | -0- | -0- | 465 | 1 | | | N | -0- | | 37 |
| 02 | 464 N | 440 | -0- | -24 | -0- | 435 | 1 | 5 | 2 | N | -0- | | 37 |
| 03 | 473 N | 473 | -0- | -0- | -0- | 465 | 1 | 8 | 2 | N | -0- | | 37 |
| 04 | 450 N | 450 | -0- | -0- | -0- | 450 | 1 | | | N | -0- | | 37 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-----|-------------|-------------------------|--------------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| NORA | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 | | | | | | | | | | TOTAL DEPTH | 11370 | PERF.10552 - 11432 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | | 150 N | 94 | -0- | -56 | -0- | 94 | 2 | N | -0- | | 155 |
| 12 | | 93 N | 81 | -0- | -12 | -0- | 81 | 2 | N | -0- | | 155 |
| 01 | | 155 N | 47 | -0- | -108 | -0- | 47 | 2 | N | -0- | | 155 |
| 02 | | 87 N | 34 | -0- | -53 | -0- | 34 | 2 | N | -0- | | 155 |
| 03 | | 93 N | 17 | -0- | -76 | -0- | 17 | 2 | N | -0- | | 155 |
| 04 | | 60 N | 17 | -0- | -43 | -0- | 17 | 2 | N | -0- | | 155 |
| ----- | | | | | | | | | | | | |
| GOLDAPP | | | | | | | | | | | | |
| WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 | | | | | | | | | | TOTAL DEPTH | 10181 | PERF. 9484 - 9542 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 1 | 8 | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 1 | 8 | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MOERBE-RAINOSEK UNIT | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 | | | | | | | | | | TOTAL DEPTH | 13700 | PERF. 9742 - 13700 |
| 11 | | 1410 N | 1119 | -0- | -291 | -0- | 1036 | 2 | 83 | 9 | N | 39 |
| 12 | | 1178 N | 1178 | -0- | -0- | -0- | 1064 | 2 | 114 | 9 | N | 143 |
| 01 | | 1294 N | 1294 | -0- | -0- | -0- | 1185 | 2 | 109 | 9 | N | 51 |
| 02 | | 1073 N | 963 | -0- | -110 | -0- | 886 | 2 | 77 | 9 | N | 121 |
| 03 | | 1178 N | 1125 | -0- | -53 | -0- | 1009 | 2 | 116 | 9 | N | 226 |
| 04 | | 1260 N | 1151 | -0- | -109 | -0- | 1097 | 2 | 54 | 9 | N | 86 |
| ----- | | | | | | | | | | | | |
| PIETSCH-MITSCHKE UNIT | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 | | | | | | | | | | TOTAL DEPTH | 13525 | PERF. 9360 - 13525 |
| 11 | | 150 N | 74 | -0- | -76 | -0- | 60 | 2 | 14 | 9 | N | 203 |
| 12 | | 186 N | 82 | -0- | -104 | -0- | 70 | 2 | 12 | 9 | N | 214 |
| 01 | | 155 N | 118 | -0- | -37 | -0- | 101 | 2 | 17 | 9 | N | 229 |
| 02 | | 120 N | 120 | -0- | -0- | -0- | 98 | 2 | 22 | 9 | N | 249 |
| 03 | | 93 N | 90 | -0- | -3 | -0- | 71 | 2 | 19 | 9 | N | 266 |
| 04 | | 120 N | 92 | -0- | -28 | -0- | 82 | 2 | 10 | 9 | N | 87 |
| ----- | | | | | | | | | | | | |
| STECH-PETER UNIT | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 | | | | | | | | | | TOTAL DEPTH | 13336 | PERF. 9495 - 13336 |
| 11 | | 831 N | 831 | -0- | -0- | -0- | 801 | 2 | 30 | 9 | N | 172 |
| 12 | | 868 N | 798 | -0- | -70 | -0- | 762 | 2 | 36 | 9 | N | 205 |
| 01 | | 899 N | 787 | -0- | -112 | -0- | 767 | 2 | 20 | 9 | N | 42 |
| 02 | | 812 N | 133 | -0- | -679 | -0- | 133 | 2 | | | N | 42 |
| 03 | | 1189 N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | 42 |
| 04 | | 750 N | 616 | -0- | -134 | -0- | 616 | 2 | | | N | 42 |
| ----- | | | | | | | | | | | | |
| KAISER | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 | | | | | | | | | | TOTAL DEPTH | 8844 | PERF. 8354 - 8504 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| JENSEN ESTATE | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 | | | | | | | | | | TOTAL DEPTH | 8400 | PERF. 8121 - 8336 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | |
|--|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425 | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 1738 N | 1738 | -0- | -0- | -0- | 1702 2 | 36 9 | N | 33 | | 108 |
| 12 | 1801 N | 1801 | -0- | -0- | -0- | 1772 2 | 29 9 | N | 26 | | 134 |
| 01 | 1792 N | 1792 | -0- | -0- | -0- | 1760 2 | 32 9 | N | 29 | | 163 |
| 02 | 1663 N | 1663 | -0- | -0- | -0- | 1635 2 | 28 9 | N | 25 | 180 1 | 8 |
| 03 | 1450 N | 1450 | -0- | -0- | -0- | 1442 2 | 8 9 | N | 7 | | 15 |
| 04 | 933 N | 933 | -0- | -0- | -0- | 932 2 | 1 9 | N | 1 | | 16 |
| ----- | | | | | | | | | | | |
| EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 10448 PERF.10450 - 14398 | | | | | | | | | | | |
| 11 | 2706 X | 2706 | -0- | -0- | -0- | 2292 2 | 414 9 | N | 376 | 380 1 | 226 |
| 12 | 2540 X | 2540 | -0- | -0- | -0- | 2148 2 | 392 9 | N | 356 | 371 1 | 211 |
| 01 | 2298 X | 2298 | -0- | -0- | -0- | 1991 2 | 307 9 | N | 279 | 384 1 | 106 |
| 02 | 1721 X | 1721 | -0- | -0- | -0- | 1423 2 | 298 9 | N | 271 | 189 1 | 188 |
| 03 | 3604 X | 3604 | -0- | -0- | -0- | 3086 2 | 518 9 | N | 471 | 384 1 | 275 |
| 04 | 3335 X | 3335 | -0- | -0- | -0- | 2853 2 | 482 9 | N | 438 | 560 1 | 153 |
| ----- | | | | | | | | | | | |
| HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589 | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183 | | | | | | | | | | | |
| 11 | 1020 N | 1017 | -0- | -3 | -0- | 1000 2 | 17 9 | N | 15 | | 151 |
| 12 | 1054 N | 829 | -0- | -225 | -0- | 819 2 | 10 9 | N | 9 | | 160 |
| 01 | 1178 N | 554 | -0- | -624 | -0- | 545 2 | 9 9 | N | 8 | | 168 |
| 02 | 986 N | 85 | -0- | -901 | -0- | 81 2 | 4 9 | N | 4 | | 172 |
| 03 | 837 N | 104 | -0- | -733 | -0- | 102 2 | 2 9 | N | 2 | | 174 |
| 04 | 540 N | 44 | -0- | -496 | -0- | 43 2 | 1 9 | N | 1 | | 175 |
| ----- | | | | | | | | | | | |
| SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768 | | | | | | | | | | | |
| 11 | 1842 X | 1842 | -0- | -0- | -0- | 1735 2 | 107 9 | N | 97 | | 139 |
| 12 | 2910 X | 2910 | -0- | -0- | -0- | 2834 2 | 76 9 | N | 69 | 191 1 | 16 |
| *01 | 2897 X | 2897 | -0- | -0- | -0- | 2700 2 | 197 9 | N | 179 | 1 8 | 195 |
| 02 | 2031 X | 2031 | -0- | -0- | -0- | 1878 2 | 153 9 | N | 139 | 190 1 | 143 |
| 03 | 2207 X | 2207 | -0- | -0- | -0- | 2045 2 | 162 9 | N | 147 | 195 1 | 95 |
| 04 | 2799 X | 2799 | -0- | -0- | -0- | 2584 2 | 215 9 | N | 195 | 195 1 | 95 |
| ----- | | | | | | | | | | | |
| GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802 | | | | | | | | | | | |
| 11 | 6748 X | 6748 | -0- | -0- | -0- | 6291 2 | 457 9 | N | 415 | 359 1 | 211 |
| 12 | 7387 X | 7387 | -0- | -0- | -0- | 6841 2 | 546 9 | N | 496 | 550 1 | 152 |
| 01 | 7219 X | 7219 | -0- | -0- | -0- | 6703 2 | 516 9 | N | 469 | 359 1 | 258 |
| 02 | 7128 X | 7128 | -0- | -0- | -0- | 6608 2 | 520 9 | N | 473 | 542 1 | 186 |
| 03 | 7449 X | 7449 | -0- | -0- | -0- | 6875 2 | 574 9 | N | 522 | 366 1 | 340 |
| 04 | 4825 X | 4825 | -0- | -0- | -0- | 4495 2 | 330 9 | N | 300 | 546 1 | 92 |
| ----- | | | | | | | | | | | |
| MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430 | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|---|---|------------|------------------|---------------------|----------------|------------------|------------------|------------------|------------|-------------|------------------|------------------|---------------|---------|--------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | DEWITT-LEHMANN UNIT | | WELL #: | 1 | RRCID -> | 144572 | COMPL. DATE | N/A | TOTAL DEPTH | 13204 | PERF. | 9366 - 13431 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | BALANCE | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | | |
| 11 | | 954 N | 954 | -0- | -0- | -0- | 855 2 | 99 9 | N | 90 | 1 8 | | | | 123 |
| 12 | | 981 N | 981 | -0- | -0- | -0- | 884 2 | 97 9 | N | 88 | 1 8 | | | | 210 |
| 01 | | 929 N | 929 | -0- | -0- | -0- | 863 2 | 66 9 | N | 60 | 179 1 | | | | 91 |
| 02 | | 939 N | 939 | -0- | -0- | -0- | 822 2 | 117 9 | N | 106 | 1 8 | | | | 196 |
| 03 | | 985 N | 985 | -0- | -0- | -0- | 878 2 | 107 9 | N | 97 | 187 1 | | 1 8 | | 105 |
| 04 | | 983 N | 983 | -0- | -0- | -0- | 887 2 | 96 9 | N | 87 | | | | | 192 |
| ----- | | | | | | | | | | | | | | | |
| LEHMANN-VON MINDEN | | | | WELL #: | 1 | RRCID -> | 144582 | COMPL. DATE | 06/19/2006 | TOTAL DEPTH | 14702 | PERF. | 9100 - 14702 | | |
| 11 | | 2192 X | 2192 | -0- | -0- | -0- | 2036 2 | 156 9 | N | 142 | 179 1 | | | | 50 |
| 12 | | 1116 X | -0- | -0- | -1116 | -0- | | | N | -0- | | | | | 50 |
| 01 | | 4549 X | 4549 | -0- | -0- | -0- | 4230 2 | 319 9 | N | 290 | 178 1 | | | | 162 |
| 02 | | 6625 X | 6625 | -0- | -0- | -0- | 6187 2 | 438 9 | N | 398 | 358 1 | | | | 202 |
| 03 | | 5870 X | 5870 | -0- | -0- | -0- | 5494 2 | 376 9 | N | 342 | 360 1 | | 1 8 | | 183 |
| 04 | | 4573 X | 4573 | -0- | -0- | -0- | 4383 2 | 190 9 | N | 173 | 178 1 | | | | 178 |
| ----- | | | | | | | | | | | | | | | |
| KEYSER-BOYETT UNIT | | | | WELL #: | 1 | RRCID -> | 144820 | COMPL. DATE | 02/04/1993 | TOTAL DEPTH | 15875 | PERF. | 11990 - 15875 | | |
| 11 | | 1781 N | 1781 | -0- | -0- | -0- | 1772 2 | 9 9 | N | 8 | | | | | 100 |
| 12 | | 1913 N | 1913 | -0- | -0- | -0- | 1877 2 | 36 9 | N | 33 | | | | | 133 |
| 01 | | 1922 N | 1835 | -0- | -87 | -0- | 1818 2 | 17 9 | N | 15 | | | | | 148 |
| 02 | | 1780 N | 1780 | -0- | -0- | -0- | 1756 2 | 24 9 | N | 22 | | | | | 170 |
| 03 | | 2066 N | 2066 | -0- | -0- | -0- | 2035 2 | 31 9 | N | 28 | | | | | 198 |
| 04 | | 1877 N | 1877 | -0- | -0- | -0- | 1855 2 | 22 9 | N | 20 | 184 1 | | | | 34 |
| ----- | | | | | | | | | | | | | | | |
| GEOSOUTHERN-MIN BROWN | | | | WELL #: | 1H | RRCID -> | 144827 | COMPL. DATE | 03/02/1992 | TOTAL DEPTH | 13040 | PERF. | 10476 - 13040 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SHEPARD UNIT | | | | WELL #: | 1 | RRCID -> | 145246 | COMPL. DATE | 06/24/2011 | TOTAL DEPTH | 8610 | PERF. | 8610 - 9213 | | |
| 11 | | 556 N | 556 | -0- | -0- | -0- | 547 2 | 9 9 | N | 8 | | | | | 140 |
| 12 | | 557 N | 557 | -0- | -0- | -0- | 546 2 | 11 9 | N | 10 | | | | | 150 |
| 01 | | 618 N | 618 | -0- | -0- | -0- | 605 2 | 13 9 | N | 12 | | | | | 162 |
| 02 | | 593 N | 593 | -0- | -0- | -0- | 582 2 | 11 9 | N | 10 | | | | | 172 |
| 03 | | 584 N | 584 | -0- | -0- | -0- | 572 2 | 12 9 | N | 11 | | | | | 183 |
| 04 | | 600 N | 593 | -0- | -7 | -0- | 582 2 | 11 9 | N | 10 | | | | | 193 |
| ----- | | | | | | | | | | | | | | | |
| MCCULLOUGH-MCCULLOUGH 'B' UNIT | | | | WELL #: | 1RE | RRCID -> | 145291 | COMPL. DATE | 09/08/2006 | TOTAL DEPTH | 15137 | PERF. | 10697 - 15124 | | |
| 11 | | 2009 N | 2009 | -0- | -0- | -0- | 1942 2 | 67 9 | N | 61 | | | | | 146 |
| 12 | | 1860 N | 1860 | -0- | -0- | -0- | 1794 2 | 66 9 | N | 60 | | | | | 206 |
| 01 | | 2167 N | 2167 | -0- | -0- | -0- | 2003 2 | 164 9 | N | 149 | 186 1 | | | | 169 |
| 02 | | 2000 N | 2000 | -0- | -0- | -0- | 1924 2 | 76 9 | N | 69 | 182 1 | | | | 56 |
| 03 | | 2629 N | 2629 | -0- | -0- | -0- | 2500 2 | 129 9 | N | 117 | | | | | 173 |
| 04 | | 2100 N | 1698 | -0- | -402 | -0- | 1643 2 | 55 9 | N | 50 | 174 1 | | | | 49 |
| ----- | | | | | | | | | | | | | | | |
| WILKENING | | | | WELL #: | 1 | RRCID -> | 145426 | COMPL. DATE | 07/06/2002 | TOTAL DEPTH | 10762 | PERF. | 10485 - 14572 | | |
| 11 | | 60 N | -0- | -0- | -60 | -0- | | | N | -0- | | | | | 133 |
| 12 | | 31 N | -0- | -0- | -31 | -0- | | | N | 1 | | | | | 134 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | 134 |
| 02 | | 12 N | 12 | -0- | -0- | -0- | 11 2 | 1 9 | N | 1 | | | | | 135 |
| 03 | | 109 N | 109 | -0- | -0- | -0- | 108 2 | 1 9 | N | 1 | | | | | 136 |
| 04 | | 280 N | 280 | -0- | -0- | -0- | 280 2 | | N | -0- | | | | | 136 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | | |
|--|------|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | |
| SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| ----- | | | | | | | | | | | | | | | | | |
| VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653 | | | | | | | | | | | | | | | | | |
| 11 | 1168 | N | 1168 | -0- | -0- | -0- | 1153 | 2 | 15 | 9 | N | 14 | | | | | 197 |
| 12 | 1295 | N | 1295 | -0- | -0- | -0- | 1277 | 2 | 18 | 9 | N | 16 | 181 | 1 | 1 | 8 | 31 |
| 01 | 1047 | N | 1047 | -0- | -0- | -0- | 1038 | 2 | 9 | 9 | N | 8 | | | | | 39 |
| 02 | 1131 | N | 1080 | -0- | -51 | -0- | 1067 | 2 | 13 | 9 | N | 12 | 1 | 8 | | | 50 |
| 03 | 1302 | N | 858 | -0- | -444 | -0- | 846 | 2 | 12 | 9 | N | 11 | | | | | 61 |
| 04 | 1020 | N | 269 | -0- | -751 | -0- | 267 | 2 | 2 | 9 | N | 2 | | | | | 63 |
| ----- | | | | | | | | | | | | | | | | | |
| SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925 | | | | | | | | | | | | | | | | | |
| 11 | 5760 | X | 5700 | -0- | -60 | -0- | 5470 | 2 | 230 | 9 | N | 209 | 182 | 1 | 1 | 8 | 106 |
| 12 | 5952 | X | 5407 | -0- | -545 | -0- | 5236 | 2 | 171 | 9 | N | 155 | 170 | 1 | | | 91 |
| 01 | 5704 | X | 5442 | -0- | -262 | -0- | 5273 | 2 | 169 | 9 | N | 154 | | | | | 245 |
| 02 | 5550 | X | 5550 | -0- | -0- | -0- | 5343 | 2 | 207 | 9 | N | 188 | 194 | 1 | | | 239 |
| 03 | 7337 | X | 7337 | -0- | -0- | -0- | 7097 | 2 | 240 | 9 | N | 218 | 194 | 1 | 1 | 8 | 262 |
| 04 | 5700 | X | 1736 | -0- | -3964 | -0- | 1672 | 2 | 64 | 9 | N | 58 | 190 | 1 | | | 130 |
| ----- | | | | | | | | | | | | | | | | | |
| KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455 | | | | | | | | | | | | | | | | | |
| 11 | 3510 | X | 3426 | -0- | -84 | -0- | 3281 | 2 | 145 | 9 | N | 132 | | | | | 175 |
| 12 | 3795 | X | 3795 | -0- | -0- | -0- | 3627 | 2 | 168 | 9 | N | 153 | 183 | 1 | | | 145 |
| 01 | 3534 | X | 1831 | -0- | -1703 | -0- | 1802 | 2 | 29 | 9 | N | 26 | | | | | 171 |
| 02 | 3306 | X | -0- | -0- | -3306 | -0- | -0- | -0- | -0- | -0- | N | 1 | | | | | 172 |
| 03 | 3782 | X | 433 | -0- | -3349 | -0- | 390 | 2 | 43 | 9 | N | 39 | 195 | 1 | | | 16 |
| 04 | 3660 | X | 2200 | -0- | -1460 | -0- | 1999 | 2 | 201 | 9 | N | 183 | | | | | 199 |
| ----- | | | | | | | | | | | | | | | | | |
| MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384 | | | | | | | | | | | | | | | | | |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 386 | 2 | 39 | 9 | N | 35 | | | | | 56 |
| 12 | 502 | N | 502 | -0- | -0- | -0- | 465 | 2 | 37 | 9 | N | 34 | | | | | 90 |
| 01 | 423 | N | 423 | -0- | -0- | -0- | 395 | 2 | 28 | 9 | N | 25 | | | | | 115 |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 449 | 2 | 46 | 9 | N | 42 | | | | | 157 |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 457 | 2 | 48 | 9 | N | 44 | 65 | 1 | | | 136 |
| 04 | 420 | N | 418 | -0- | -2 | -0- | 379 | 2 | 39 | 9 | N | 35 | | | | | 171 |
| ----- | | | | | | | | | | | | | | | | | |
| MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882 | | | | | | | | | | | | | | | | | |
| 11 | 1610 | X | 1610 | -0- | -0- | -0- | 1534 | 2 | 76 | 9 | N | 69 | 1 | 8 | | | 216 |
| 12 | 1186 | X | 1186 | -0- | -0- | -0- | 1156 | 2 | 30 | 9 | N | 27 | 195 | 1 | | | 48 |
| 01 | 1341 | X | 1341 | -0- | -0- | -0- | 1277 | 2 | 64 | 9 | N | 58 | | | | | 106 |
| 02 | 1483 | X | 1483 | -0- | -0- | -0- | 1411 | 2 | 72 | 9 | N | 65 | 1 | 8 | | | 170 |
| 03 | 1366 | X | 1366 | -0- | -0- | -0- | 1324 | 2 | 42 | 9 | N | 38 | 1 | 8 | | | 207 |
| 04 | 1427 | X | 1427 | -0- | -0- | -0- | 1372 | 2 | 55 | 9 | N | 50 | 192 | 1 | | | 65 |
| ----- | | | | | | | | | | | | | | | | | |
| HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715 | | | | | | | | | | | | | | | | | |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 60 |
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 93 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 61 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | | | | | |
|---|------|-------|------|------|---------|---------|--------------|------|----------|------|--------------|-----|------|------|------|--------------|------|-----|---------|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | | | | |
| LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790 | | | | | | | | | | | | | | | | | | | | |
| M | O | ALLOW | CODE | GAS | INJECT. | (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | | |
| | | | | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE | |
| 11 | | 0 | X | -0- | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 225 | |
| 12 | | 0 | X | -0- | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 225 | |
| 01 | | 0 | X | -0- | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 225 | |
| 02 | | 0 | X | -0- | -0- | -0- | -0- | -0- | -0- | | | | N | 1 | | | | | 226 | |
| 03 | | 0 | X | -0- | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 226 | |
| 04 | | 0 | X | -0- | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 226 | |
| ----- | | | | | | | | | | | | | | | | | | | | |
| DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060 | | | | | | | | | | | | | | | | | | | | |
| 11 | 1315 | N | | 1315 | -0- | -0- | -0- | -0- | -0- | 1284 | 2 | 31 | 9 | N | 28 | | | | 100 | |
| 12 | 1209 | N | | 1180 | -0- | -29 | -0- | -0- | -0- | 1157 | 2 | 23 | 9 | N | 21 | | | | 121 | |
| 01 | 1209 | N | | 1022 | -0- | -187 | -0- | -0- | -0- | 997 | 2 | 25 | 9 | N | 23 | | | | 144 | |
| 02 | 1276 | N | | 605 | -0- | -671 | -0- | -0- | -0- | 586 | 2 | 19 | 9 | N | 17 | | | | 161 | |
| 03 | 1178 | N | | 461 | -0- | -717 | -0- | -0- | -0- | 457 | 2 | 4 | 9 | N | 4 | | | | 165 | |
| 04 | 990 | N | | 54 | -0- | -936 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | 165 | |
| ----- | | | | | | | | | | | | | | | | | | | | |
| LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422 | | | | | | | | | | | | | | | | | | | | |
| 11 | 0 | N | | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 36 | |
| 12 | 41 | N | | 41 | -0- | -0- | -0- | -0- | -0- | 36 | 1 | 5 | 2 | N | -0- | | | | 36 | |
| 01 | 5 | N | | 5 | -0- | -0- | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | 36 | |
| 02 | 12 | N | | 12 | -0- | -0- | -0- | -0- | -0- | 12 | 1 | | | N | -0- | | | | 36 | |
| 03 | 31 | N | | 4 | -0- | -27 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | 36 | |
| 04 | 5 | N | | -0- | -0- | -5 | -0- | -0- | -0- | | | | | N | -0- | | | | 36 | |
| ----- | | | | | | | | | | | | | | | | | | | | |
| PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272 | | | | | | | | | | | | | | | | | | | | |
| 11 | 1508 | X | | 1508 | -0- | -0- | -0- | -0- | -0- | 1121 | 2 | 387 | 9 | N | 352 | 358 | 1 | | 183 | |
| 12 | 855 | X | | 855 | -0- | -0- | -0- | -0- | -0- | 624 | 2 | 231 | 9 | N | 210 | 178 | 1 | 1 | 8 | 214 |
| 01 | 1757 | X | | 1757 | -0- | -0- | -0- | -0- | -0- | 1272 | 2 | 485 | 9 | N | 441 | 369 | 1 | 1 | 8 | 285 |
| 02 | 1564 | X | | 1564 | -0- | -0- | -0- | -0- | -0- | 1148 | 2 | 416 | 9 | N | 378 | 521 | 1 | 1 | 8 | 141 |
| 03 | 1589 | X | | 1589 | -0- | -0- | -0- | -0- | -0- | 1195 | 2 | 394 | 9 | N | 358 | 183 | 1 | 1 | 8 | 315 |
| 04 | 348 | X | | 348 | -0- | -0- | -0- | -0- | -0- | 270 | 2 | 78 | 9 | N | 71 | 188 | 1 | | | 198 |
| ----- | | | | | | | | | | | | | | | | | | | | |
| BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044 | | | | | | | | | | | | | | | | | | | | |
| 11 | 1080 | N | | 886 | -0- | -194 | -0- | -0- | -0- | 450 | 1 | 382 | 2 | N | 49 | 188 | 1 | | | 53 |
| | | | | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 804 | N | | 804 | -0- | -0- | -0- | -0- | -0- | 465 | 1 | 293 | 2 | N | 42 | | | | | 95 |
| | | | | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 977 | N | | 977 | -0- | -0- | -0- | -0- | -0- | 450 | 1 | 479 | 2 | N | 44 | | | | | 139 |
| | | | | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1087 | N | | 1087 | -0- | -0- | -0- | -0- | -0- | 435 | 1 | 585 | 2 | N | 61 | 1 | 8 | | | 199 |
| | | | | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 952 | N | | 952 | -0- | -0- | -0- | -0- | -0- | 465 | 1 | 430 | 2 | N | 52 | 184 | 1 | | | 67 |
| | | | | | | | | | | 57 | 9 | | | | | | | | | |
| 04 | 960 | N | | 512 | -0- | -448 | -0- | -0- | -0- | 285 | 1 | 209 | 2 | N | 16 | | | | | 83 |
| | | | | | | | | | | 18 | 9 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | |
| DIETZ O.L. UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 10465 PERF. 9829 - 13455 | | | | | | | | | | | | | | | | | | | | |
| 11 | 3956 | X | | 3956 | -0- | -0- | -0- | -0- | -0- | 3726 | 2 | 230 | 9 | N | 209 | 178 | 1 | | | 107 |
| 12 | 4087 | X | | 4087 | -0- | -0- | -0- | -0- | -0- | 3849 | 2 | 238 | 9 | N | 216 | 186 | 1 | | | 137 |
| 01 | 1574 | X | | 1574 | -0- | -0- | -0- | -0- | -0- | 1453 | 2 | 121 | 9 | N | 110 | 177 | 1 | | | 70 |
| 02 | 0 | X | | -0- | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 4279 | X | | 4279 | -0- | -0- | -0- | -0- | -0- | 3850 | 2 | 429 | 9 | N | 390 | 374 | 1 | | | 86 |
| 04 | 88 | X | | 88 | -0- | -0- | -0- | -0- | -0- | 27 | 2 | 61 | 9 | N | 55 | | | | | 141 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | |
|--|------------|-----------------------|--------------|-------------|------------------|----------|---------|------------------|----------|---------|--|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| FALKENBERG : "A" -4- WELL #: 4 RRCID -> 147581 COMPL. DATE 10/10/1984 TOTAL DEPTH 10190 PERF. 9902 - 10059 | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| | | PLUGGED AND ABANDONED | | 12/11/2023 | | | | | | | |
| MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027 | | | | | | | | | | | |
| 11 | 666 N | 666 | -0- | -0- | -0- | 637 2 | 29 9 N | 26 | 172 1 | 47 | |
| 12 | 479 N | 479 | -0- | -0- | -0- | 473 2 | 6 9 N | 5 | | 52 | |
| 01 | 837 N | 432 | -0- | -405 | -0- | 431 2 | 1 9 N | 1 | | 53 | |
| 02 | 1226 N | 1226 | -0- | -0- | -0- | 1140 2 | 86 9 N | 78 | | 131 | |
| 03 | 465 N | 373 | -0- | -92 | -0- | 358 2 | 15 9 N | 14 | | 145 | |
| 04 | 420 N | 161 | -0- | -259 | -0- | 161 2 | | N | -0- | 145 | |
| OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422 | | | | | | | | | | | |
| 11 | 2 X | 2 | -0- | -0- | -0- | 1 2 | 1 9 N | 1 | 1 8 | 109 | |
| 12 | 2 X | -0- | -0- | -2 | -0- | | N | -0- | | 109 | |
| 01 | 2 X | -0- | -0- | -2 | -0- | | N | -0- | | 109 | |
| 02 | 2 X | -0- | -0- | -2 | -0- | | N | 1 | 1 8 | 109 | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 109 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 109 | |
| KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217 | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258 | | | | | | | | | | | |
| 11 | 4110 X | 3647 | -0- | -463 | -0- | 3583 2 | 64 9 N | 58 | | 162 | |
| 12 | 4247 X | 3720 | -0- | -527 | -0- | 3569 2 | 151 9 N | 137 | | 299 | |
| 01 | 4247 X | 3756 | -0- | -491 | -0- | 3675 2 | 81 9 N | 74 | 180 1 | 193 | |
| 02 | 3567 X | 3431 | -0- | -136 | -0- | 3357 2 | 74 9 N | 67 | | 260 | |
| 03 | 3782 X | 2840 | -0- | -942 | -0- | 2757 2 | 83 9 N | 75 | | 335 | |
| 04 | 3660 X | 845 | -0- | -2815 | -0- | 831 2 | 14 9 N | 13 | 190 1 | 158 | |
| DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101 | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 1 | | 51 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 51 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 51 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 51 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 51 | |
| A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707 | | | | | | | | | | | |
| 11 | 570 N | 482 | -0- | -88 | -0- | 479 2 | 3 9 N | 3 | | 178 | |
| 12 | 744 N | 511 | -0- | -233 | -0- | 501 2 | 10 9 N | 9 | | 187 | |
| 01 | 775 N | 162 | -0- | -613 | -0- | 162 2 | | N | -0- | 187 | |
| 02 | 1035 N | 1035 | -0- | -0- | -0- | 1013 2 | 22 9 N | 20 | | 207 | |
| 03 | 496 N | 465 | -0- | -31 | -0- | 458 2 | 7 9 N | 6 | | 213 | |
| 04 | 150 N | -0- | -0- | -150 | -0- | | N | 1 | 180 1 | 34 | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 1230 N | 1145 | -0- | -85 | -0- | 1046 2 | 99 9 | N | 90 | 179 1 | | 56 |
| 12 | | 1271 N | 1112 | -0- | -159 | -0- | 1024 2 | 88 9 | N | 80 | | | 136 |
| 01 | | 1178 N | 1067 | -0- | -111 | -0- | 982 2 | 85 9 | N | 77 | | | 213 |
| 02 | | 1102 N | 1002 | -0- | -100 | -0- | 895 2 | 107 9 | N | 97 | 184 1 | | 126 |
| 03 | | 1116 N | 1086 | -0- | -30 | -0- | 995 2 | 91 9 | N | 83 | 178 1 | | 31 |
| 04 | | 1020 N | 272 | -0- | -748 | -0- | 241 2 | 31 9 | N | 28 | | | 59 |
| ----- | | | | | | | | | | | | | |
| OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687 | | | | | | | | | | | | | |
| 11 | | 420 N | -0- | -0- | -420 | -0- | | | N | -0- | | | 138 |
| 12 | | 465 N | 350 | -0- | -115 | -0- | 350 2 | | N | -0- | | | 138 |
| 01 | | 434 N | 215 | -0- | -219 | -0- | 215 2 | | N | -0- | | | 138 |
| 02 | | 364 N | 364 | -0- | -0- | -0- | 364 2 | | N | -0- | | | 138 |
| 03 | | 648 N | 648 | -0- | -0- | -0- | 648 2 | | N | -0- | | | 138 |
| 04 | | 665 N | 665 | -0- | -0- | -0- | 665 2 | | N | -0- | | | 138 |
| ----- | | | | | | | | | | | | | |
| OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010 | | | | | | | | | | | | | |
| 11 | | 3742 X | 3742 | -0- | -0- | -0- | 450 1 | 2975 2 | N | 288 | 195 1 | 1 8 | 138 |
| | | | | | | | 317 9 | | | | | | |
| 12 | | 1991 X | 1991 | -0- | -0- | -0- | 443 1 | 1341 2 | N | 188 | 195 1 | 2 8 | 129 |
| | | | | | | | 207 9 | | | | | | |
| 01 | | 1178 X | 667 | -0- | -511 | -0- | 38 1 | 625 2 | N | 4 | | | 133 |
| | | | | | | | 4 9 | | | | | | |
| 02 | | 1102 X | 365 | -0- | -737 | -0- | 363 2 | 2 9 | N | 2 | | | 135 |
| 03 | | 1178 X | 6 | -0- | -1172 | -0- | 5 2 | 1 9 | N | 1 | | | 136 |
| 04 | | 1140 X | 11 | -0- | -1129 | -0- | 10 2 | 1 9 | N | 1 | | | 137 |
| ----- | | | | | | | | | | | | | |
| HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172 | | | | | | | | | | | | | |
| 11 | | 543 N | 543 | -0- | -0- | -0- | 542 2 | 1 9 | N | 1 | 1 8 | | 196 |
| 12 | | 443 N | 443 | -0- | -0- | -0- | 443 2 | | N | -0- | | | 196 |
| 01 | | 1064 N | 1064 | -0- | -0- | -0- | 1064 2 | | N | -0- | | | 196 |
| 02 | | 1064 N | 1064 | -0- | -0- | -0- | 1063 2 | 1 9 | N | 1 | | | 197 |
| 03 | | 1043 N | 1043 | -0- | -0- | -0- | 1042 2 | 1 9 | N | 1 | | | 198 |
| 04 | | 962 N | 962 | -0- | -0- | -0- | 962 2 | | N | -0- | | | 198 |
| ----- | | | | | | | | | | | | | |
| DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540 | | | | | | | | | | | | | |
| 11 | | 3960 X | 3123 | -0- | -837 | -0- | 3113 2 | 10 9 | N | 9 | | | 55 |
| 12 | | 4092 X | 3056 | -0- | -1036 | -0- | 3038 2 | 18 9 | N | 16 | | | 71 |
| 01 | | 4092 X | 3297 | -0- | -795 | -0- | 3286 2 | 11 9 | N | 10 | | | 81 |
| 02 | | 3799 X | 3395 | -0- | -404 | -0- | 3387 2 | 8 9 | N | 7 | | | 88 |
| 03 | | 4061 X | 3116 | -0- | -945 | -0- | 3105 2 | 11 9 | N | 10 | | | 98 |
| 04 | | 3180 X | 3100 | -0- | -80 | -0- | 3088 2 | 12 9 | N | 11 | | | 109 |
| ----- | | | | | | | | | | | | | |
| SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760 | | | | | | | | | | | | | |
| 11 | | 3947 X | 3947 | -0- | -0- | -0- | 3396 2 | 551 9 | N | 501 | 361 1 | | 205 |
| 12 | | 3787 X | 3787 | -0- | -0- | -0- | 3510 2 | 277 9 | N | 252 | 353 1 | 2 8 | 102 |
| 01 | | 3131 X | 3131 | -0- | -0- | -0- | 2894 2 | 237 9 | N | 215 | 183 1 | 2 8 | 132 |
| 02 | | 2965 X | 2965 | -0- | -0- | -0- | 2757 2 | 208 9 | N | 189 | 178 1 | 1 8 | 142 |
| 03 | | 2957 X | 2957 | -0- | -0- | -0- | 2730 2 | 227 9 | N | 206 | 185 1 | 1 8 | 162 |
| 04 | | 2700 X | 796 | -0- | -1904 | -0- | 777 2 | 19 9 | N | 17 | | | 179 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|--------|------------------|-------------|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM BALANCE | |
| O | | | LIFT(L) | (-) UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | | |
| 11 | 3129 X | 3129 | -0- | -0- | -0- | 3129 2 | | | N | -0- | | 122 | |
| 12 | 2711 X | 2711 | -0- | -0- | -0- | 2693 2 | 18 9 | | N | 16 | | 138 | |
| 01 | 2717 X | 2717 | -0- | -0- | -0- | 2698 2 | 19 9 | | N | 17 | | 155 | |
| 02 | 2644 X | 2644 | -0- | -0- | -0- | 2640 2 | 4 9 | | N | 4 | | 159 | |
| 03 | 2736 X | 2736 | -0- | -0- | -0- | 2711 2 | 25 9 | | N | 23 | | 182 | |
| 04 | 2197 X | 2197 | -0- | -0- | -0- | 2191 2 | 6 9 | | N | 5 | | 187 | |
| ----- | | | | | | | | | | | | | |
| BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174 | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 5 | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 5 | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 5 | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 5 | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 5 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 5 | |
| ----- | | | | | | | | | | | | | |
| MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900 | | | | | | | | | | | | | |
| 11 | 753 N | 753 | -0- | -0- | -0- | 691 2 | 62 9 | | N | 56 | 2 8 | 174 | |
| 12 | 1023 N | 783 | -0- | -240 | -0- | 727 2 | 56 9 | | N | 51 | 1 8 | 224 | |
| 01 | 659 N | 659 | -0- | -0- | -0- | 604 2 | 55 9 | | N | 50 | 195 1 | 79 | |
| 02 | 756 N | 756 | -0- | -0- | -0- | 703 2 | 53 9 | | N | 48 | 2 8 | 125 | |
| 03 | 869 N | 869 | -0- | -0- | -0- | 823 2 | 46 9 | | N | 42 | | 167 | |
| 04 | 630 N | 548 | -0- | -82 | -0- | 525 2 | 23 9 | | N | 21 | | 188 | |
| ----- | | | | | | | | | | | | | |
| DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163 | | | | | | | | | | | | | |
| 11 | 3000 N | 3078 | -0- | 78 | 78 | 2759 2 | 319 9 | | N | 290 | 180 1 | 3 8 | 161 |
| 12 | 3100 N | 3327 | -0- | 227 | 305 | 2961 2 | 366 9 | | N | 333 | 356 1 | 14 8 | 124 |
| 01 | 2701 N | 2396 | -0- | -305 | -0- | 2102 2 | 294 9 | | N | 267 | 186 1 | 9 8 | 196 |
| 02 | 2161 X | 2161 | -0- | -0- | -0- | 1948 2 | 213 9 | | N | 194 | 181 1 | 5 8 | 204 |
| 03 | 2207 X | 2207 | -0- | -0- | -0- | 1979 2 | 228 9 | | N | 207 | 362 1 | 2 8 | 47 |
| 04 | 2130 X | 621 | -0- | -1509 | -0- | 543 2 | 78 9 | | N | 71 | 1 8 | | 117 |
| ----- | | | | | | | | | | | | | |
| TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341 | | | | | | | | | | | | | |
| 11 | 510 N | -0- | -0- | -510 | -0- | | | | N | -0- | | 8 | |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | 8 | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 8 | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 8 | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 8 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 8 | |
| ----- | | | | | | | | | | | | | |
| MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602 | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 61 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 61 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 61 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 61 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 61 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 61 | |
| ----- | | | | | | | | | | | | | |
| WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810 | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | | CNTY: LEE | | | |
|---|----------|-----------------|--------------|-------------|------------------|------------------|------------------|------------|-------------|------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | |
| HILL, MOLLIE UNIT | | WELL #: | | 1 | RRCID -> | 149258 | COMPL. DATE | 04/18/1994 | TOTAL DEPTH | 15735 | PERF.12006 - | 15735 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 1503 N | 1503 | -0- | -0- | -0- | 1501 2 | 2 9 | N | 2 | 1 8 | | 210 |
| 12 | 775 N | 392 | -0- | -383 | -0- | 391 2 | 1 9 | N | 1 | 172 1 | | 39 |
| 01 | 1182 N | 1182 | -0- | -0- | -0- | 1160 2 | 22 9 | N | 20 | | | 59 |
| 02 | 725 N | 451 | -0- | -274 | -0- | 450 2 | 1 9 | N | 1 | | | 60 |
| 03 | 403 N | 382 | -0- | -21 | -0- | 382 2 | | N | -0- | | | 60 |
| 04 | 750 N | 700 | -0- | -50 | -0- | 672 2 | 28 9 | N | 25 | | | 85 |
| ----- | | | | | | | | | | | | |
| WELLMAN OL | | WELL #: | | 1H | RRCID -> | 149289 | COMPL. DATE | 12/12/1994 | TOTAL DEPTH | 14973 | PERF.12160 - | 14973 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLDENBURG C | | WELL #: | | 4 | RRCID -> | 149291 | COMPL. DATE | 03/30/1994 | TOTAL DEPTH | 13789 | PERF.11116 - | 13789 |
| 11 | 937 X | 937 | -0- | -0- | -0- | 909 2 | 28 9 | N | 25 | | | 198 |
| 12 | 1978 N | 1978 | -0- | -0- | -0- | 1923 2 | 55 9 | N | 50 | 177 1 | 1 8 | 70 |
| 01 | 1769 N | 1769 | -0- | -0- | -0- | 1697 2 | 72 9 | N | 65 | | | 135 |
| 02 | 1417 N | 1417 | -0- | -0- | -0- | 1355 2 | 62 9 | N | 56 | 2 8 | | 189 |
| 03 | 1333 N | 855 | -0- | -478 | -0- | 809 2 | 46 9 | N | 42 | 1 8 | | 230 |
| 04 | 1290 N | 1220 | -0- | -70 | -0- | 1197 2 | 23 9 | N | 21 | 191 1 | | 60 |
| ----- | | | | | | | | | | | | |
| HUBERT UNIT | | WELL #: | | 1 | RRCID -> | 149508 | COMPL. DATE | 03/28/1994 | TOTAL DEPTH | 15605 | PERF.11495 - | 15605 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| STELLA UNIT | | WELL #: | | 1 | RRCID -> | 149534 | COMPL. DATE | 01/19/1980 | TOTAL DEPTH | 8424 | PERF. 8342 - | 8411 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LUCKY | | WELL #: | | 1 | RRCID -> | 149585 | COMPL. DATE | 03/16/1994 | TOTAL DEPTH | 13020 | PERF.11062 - | 13020 |
| 11 | 351 X | 351 | -0- | -0- | -0- | 219 2 | 132 9 | N | 120 | 185 1 | | 153 |
| 12 | 251 X | 251 | -0- | -0- | -0- | 138 2 | 113 9 | N | 103 | 2 8 | | 254 |
| 01 | 99 X | 99 | -0- | -0- | -0- | 13 2 | 86 9 | N | 78 | 192 1 | 2 8 | 138 |
| 02 | 101 X | 101 | -0- | -0- | -0- | 28 2 | 73 9 | N | 66 | 1 8 | | 203 |
| 03 | 157 X | 157 | -0- | -0- | -0- | 89 2 | 68 9 | N | 62 | | | 265 |
| 04 | 101 X | 101 | -0- | -0- | -0- | 67 2 | 34 9 | N | 31 | 187 1 | | 109 |
| ----- | | | | | | | | | | | | |
| SOWELL UNIT | | WELL #: | | 1 | RRCID -> | 149587 | COMPL. DATE | 05/16/1994 | TOTAL DEPTH | 16088 | PERF.11866 - | 16088 |
| 11 | 625 N | 625 | -0- | -0- | -0- | 625 2 | | N | -0- | | | -0- |
| 12 | 660 N | 660 | -0- | -0- | -0- | 660 2 | | N | -0- | | | -0- |
| 01 | 682 N | 662 | -0- | -20 | -0- | 662 2 | | N | -0- | | | -0- |
| 02 | 609 N | 576 | -0- | -33 | -0- | 576 2 | | N | -0- | | | -0- |
| 03 | 651 N | 605 | -0- | -46 | -0- | 605 2 | | N | -0- | | | -0- |
| 04 | 632 N | 632 | -0- | -0- | -0- | 632 2 | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------------------|-------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF.10766 - 15781 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 5183 X | 5183 | -0- | -0- | -0- | 5064 | 2 | 119 | 9 | N | 108 | | | 207 |
| 12 | 5236 X | 5236 | -0- | -0- | -0- | 5115 | 2 | 121 | 9 | N | 110 | 181 | 1 | 136 |
| 01 | 5086 X | 5086 | -0- | -0- | -0- | 4962 | 2 | 124 | 9 | N | 113 | 196 | 1 | 53 |
| 02 | 4640 X | 4568 | -0- | -72 | -0- | 4449 | 2 | 119 | 9 | N | 108 | | | 161 |
| 03 | 4960 X | 4741 | -0- | -219 | -0- | 4622 | 2 | 119 | 9 | N | 108 | | | 269 |
| 04 | 4800 X | 1162 | -0- | -3638 | -0- | 1136 | 2 | 26 | 9 | N | 24 | 190 | 1 | 103 |
| ----- | | | | | | | | | | | | | | |
| HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF.11812 - 15063 | | | | | | | | | | | | | | |
| 11 | 4213 X | 4213 | -0- | -0- | -0- | 540 | 1 | 3582 | 2 | N | 83 | 195 | 1 | 34 |
| 12 | 3971 X | 3971 | -0- | -0- | -0- | 558 | 1 | 3346 | 2 | N | 61 | | | 95 |
| 01 | 4274 X | 4274 | -0- | -0- | -0- | 516 | 1 | 3690 | 2 | N | 62 | | | 157 |
| 02 | 2856 X | 2856 | -0- | -0- | -0- | 522 | 1 | 2283 | 2 | N | 46 | 3 | 8 | 200 |
| 03 | 3474 X | 3474 | -0- | -0- | -0- | 558 | 1 | 2859 | 2 | N | 52 | 194 | 1 | 58 |
| 04 | 3085 X | 3085 | -0- | -0- | -0- | 540 | 1 | 2495 | 2 | N | 45 | | | 103 |
| | | | | | | 50 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF.12050 - 14065 | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 135 |
| 12 | 6 N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | 135 |
| 01 | 155 N | 5 | -0- | -150 | -0- | 5 | 2 | | | N | -0- | | | 135 |
| 02 | 26 N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | 135 |
| 03 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | 135 |
| 04 | 5 N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | 135 |
| ----- | | | | | | | | | | | | | | |
| NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325 | | | | | | | | | | | | | | |
| 11 | 1554 N | 1554 | -0- | -0- | -0- | 1546 | 2 | 8 | 9 | N | 7 | 180 | 1 | 36 |
| 12 | 1366 N | 1366 | -0- | -0- | -0- | 1348 | 2 | 18 | 9 | N | 16 | 1 | 8 | 51 |
| 01 | 539 N | 539 | -0- | -0- | -0- | 527 | 2 | 12 | 9 | N | 11 | | | 62 |
| *02 | 1138 N | 1138 | -0- | -0- | -0- | 1120 | 2 | 18 | 9 | N | 16 | | | 78 |
| 03 | 1657 N | 1657 | -0- | -0- | -0- | 1623 | 2 | 34 | 9 | N | 31 | 2 | 8 | 107 |
| 04 | 1449 N | 1449 | -0- | -0- | -0- | 1428 | 2 | 21 | 9 | N | 19 | | | 126 |
| ----- | | | | | | | | | | | | | | |
| PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606 | | | | | | | | | | | | | | |
| 11 | 2160 X | 2021 | -0- | -139 | -0- | 2021 | 2 | | | N | -0- | | | -0- |
| 12 | 2013 N | 2013 | -0- | -0- | -0- | 2013 | 2 | | | N | -0- | | | -0- |
| 01 | 1907 N | 1907 | -0- | -0- | -0- | 1907 | 2 | | | N | -0- | | | -0- |
| 02 | 1943 N | 1909 | -0- | -34 | -0- | 1909 | 2 | | | N | -0- | | | -0- |
| 03 | 2023 N | 2023 | -0- | -0- | -0- | 2023 | 2 | | | N | -0- | | | -0- |
| 04 | 1989 N | 1989 | -0- | -0- | -0- | 1989 | 2 | | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | | | |
|--|----------|-----------------|--------------|-----------------|--------|------------------------|-------|-------------------|------------------|--------------------|---------|-----|-----|---|----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| DODIE | | WELL #: 1 | | RRCID -> 150440 | | COMPL. DATE 07/03/1994 | | TOTAL DEPTH 12747 | | PERF. 8378 - 12474 | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | | | |
| ALLOW CODE | PROD GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | | | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | | | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | | | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | | | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | | | | | |
| ----- | | | | | | | | | | | | | | | |
| MCWHORTER OL UNIT | | WELL #: 1 | | RRCID -> 150469 | | COMPL. DATE 06/21/1994 | | TOTAL DEPTH 15253 | | PERF.12034 - 15253 | | | | | |
| 11 | 2093 X | 2093 | -0- | -0- | -0- | 2050 | 2 | 43 | 9 | N | 39 | 167 | | | |
| 12 | 1913 X | 1913 | -0- | -0- | -0- | 1906 | 2 | 7 | 9 | N | 6 | 173 | | | |
| 01 | 2593 X | 2593 | -0- | -0- | -0- | 2557 | 2 | 36 | 9 | N | 33 | 27 | | | |
| 02 | 6187 X | 6187 | -0- | -0- | -0- | 6121 | 2 | 66 | 9 | N | 60 | 86 | | | |
| 03 | 1391 X | 1391 | -0- | -0- | -0- | 1368 | 2 | 23 | 9 | N | 21 | 107 | | | |
| 04 | 1663 X | 1663 | -0- | -0- | -0- | 1638 | 2 | 25 | 9 | N | 23 | 130 | | | |
| ----- | | | | | | | | | | | | | | | |
| SELECTED LANDS - PAVALOCK UNIT | | WELL #: 1 | | RRCID -> 150481 | | COMPL. DATE 06/03/1994 | | TOTAL DEPTH 15885 | | PERF.11538 - 15885 | | | | | |
| 11 | 112 N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | -0- | | | |
| 12 | 93 N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | -0- | | | |
| 01 | 72 N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | -0- | | | |
| 02 | 145 N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | -0- | | | |
| 03 | 1479 N | 1479 | -0- | -0- | -0- | 1456 | 2 | 23 | 9 | N | 21 | 21 | | | |
| 04 | 3000 N | 6404 | -0- | 3404 | -0- | 3404 | 6194 | 2 | 210 | 9 | N | 191 | 177 | 1 | 35 |
| ----- | | | | | | | | | | | | | | | |
| PODRAZA-ROTELLO UNIT | | WELL #: 1 | | RRCID -> 150607 | | COMPL. DATE 04/03/2003 | | TOTAL DEPTH 16005 | | PERF.12520 - 14380 | | | | | |
| 11 | 2992 N | 2981 | -0- | -11 | -0- | 2957 | 2 | 24 | 9 | N | 22 | 75 | | | |
| 12 | 3100 N | 3387 | -0- | 287 | -0- | 3358 | 2 | 29 | 9 | N | 26 | 101 | | | |
| 01 | 3100 N | 2882 | -0- | -218 | -0- | 69 | 2853 | 2 | 29 | 9 | N | 26 | 127 | | |
| 02 | 2842 N | 2552 | -0- | -290 | -0- | 2529 | 2 | 23 | 9 | N | 21 | 148 | | | |
| 03 | 3038 X | 2755 | -0- | -283 | -0- | 2731 | 2 | 24 | 9 | N | 22 | 170 | | | |
| 04 | 2940 X | 2414 | -0- | -526 | -0- | 2397 | 2 | 17 | 9 | N | 15 | 185 | | | |
| ----- | | | | | | | | | | | | | | | |
| GORBET | | WELL #: 1H | | RRCID -> 150973 | | COMPL. DATE 12/10/2009 | | TOTAL DEPTH 14431 | | PERF.11327 - 15060 | | | | | |
| 11 | 2760 X | 2436 | -0- | -324 | -0- | 2425 | 2 | 11 | 9 | N | 10 | 173 | | | |
| 12 | 2852 X | 2524 | -0- | -328 | -0- | 2514 | 2 | 10 | 9 | N | 9 | 182 | | | |
| 01 | 2759 X | 2461 | -0- | -298 | -0- | 2449 | 2 | 12 | 9 | N | 11 | 17 | | | |
| 02 | 2523 X | 2187 | -0- | -336 | -0- | 2176 | 2 | 11 | 9 | N | 10 | 26 | | | |
| 03 | 2666 X | 2466 | -0- | -200 | -0- | 2455 | 2 | 11 | 9 | N | 10 | 36 | | | |
| 04 | 2532 X | 2532 | -0- | -0- | -0- | 2522 | 2 | 10 | 9 | N | 9 | 45 | | | |
| ----- | | | | | | | | | | | | | | | |
| ORLANDO UNIT | | WELL #: 1 | | RRCID -> 150978 | | COMPL. DATE 07/24/2004 | | TOTAL DEPTH 15836 | | PERF.11690 - 15836 | | | | | |
| 11 | 540 N | 430 | -0- | -110 | -0- | 430 | 2 | | | N | -0- | 15 | | | |
| 12 | 489 N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | 15 | | | |
| 01 | 589 N | 481 | -0- | -108 | -0- | 481 | 2 | | | N | -0- | 15 | | | |
| 02 | 455 N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | 15 | | | |
| 03 | 496 N | 482 | -0- | -14 | -0- | 482 | 2 | | | N | -0- | 15 | | | |
| 04 | 480 N | 467 | -0- | -13 | -0- | 467 | 2 | | | N | -0- | 15 | | | |
| ----- | | | | | | | | | | | | | | | |
| WICKEL UNIT | | WELL #: 1 | | RRCID -> 150986 | | COMPL. DATE 10/26/1994 | | TOTAL DEPTH 14480 | | PERF.10420 - 14480 | | | | | |
| 11 | 7170 X | 5829 | -0- | -1341 | -0- | 5691 | 2 | 138 | 9 | N | 125 | 201 | | | |
| 12 | 7409 X | 3918 | -0- | -3491 | -0- | 3795 | 2 | 123 | 9 | N | 112 | 132 | | | |
| 01 | 6324 X | 1873 | -0- | -4451 | -0- | 1798 | 2 | 75 | 9 | N | 68 | 18 | | | |
| 02 | 5916 X | -0- | -0- | -5916 | -0- | | | | | N | -0- | 18 | | | |
| 03 | 6503 X | 6503 | -0- | -0- | -0- | 6295 | 2 | 208 | 9 | N | 189 | 20 | | | |
| 04 | 7653 X | 7653 | -0- | -0- | -0- | 7466 | 2 | 187 | 9 | N | 170 | 190 | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | |
|--|---|------------|----------|-------------------------|-----------------------|-------------------------|--------------------|---------------------|---|-----------|--------------------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 630 N | 517 | -0- | -113 | -0- | 517 | 2 | N | -0- | | | 68 |
| 12 | | 868 N | 654 | -0- | -214 | -0- | 654 | 2 | N | -0- | | | 68 |
| 01 | | 775 N | 650 | -0- | -125 | -0- | 649 | 2 | N | 1 | 9 | | 69 |
| 02 | | 632 N | 632 | -0- | -0- | -0- | 631 | 2 | N | 1 | 9 | 1 8 | 69 |
| 03 | | 651 N | 494 | -0- | -157 | -0- | 494 | 2 | N | -0- | | | 69 |
| 04 | | 630 N | 198 | -0- | -432 | -0- | 188 | 2 | N | 10 | 9 | | 78 |
| ----- | | | | | | | | | | | | | |
| EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062 | | | | | | | | | | | | | |
| 11 | | 3000 N | 5174 | -0- | 2174 | 6788 | 4997 | 2 | N | 177 | 9 | 161 190 1 3 8 | 114 |
| 12 | | 11160 X | 4372 | -0- | -6788 | -0- | 4240 | 2 | N | 132 | 9 | 120 171 1 3 8 | 60 |
| 01 | | 5200 X | 5200 | -0- | -0- | -0- | 4977 | 2 | N | 223 | 9 | 203 192 1 | 71 |
| 02 | | 5328 X | 5328 | -0- | -0- | -0- | 5155 | 2 | N | 173 | 9 | 157 3 8 | 225 |
| 03 | | 1968 X | 1968 | -0- | -0- | -0- | 1924 | 2 | N | 44 | 9 | 40 195 1 4 8 | 66 |
| 04 | | 900 X | 338 | -0- | -562 | -0- | 329 | 2 | N | 9 | 9 | 8 | 74 |
| ----- | | | | | | | | | | | | | |
| MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945 | | | | | | | | | | | | | |
| 11 | | 2400 X | 1828 | -0- | -572 | -0- | 1821 | 2 | N | 7 | 9 | 6 | 119 |
| 12 | | 2480 X | 1370 | -0- | -1110 | -0- | 1364 | 2 | N | 6 | 9 | 5 | 124 |
| 01 | | 2480 X | 993 | -0- | -1487 | -0- | 987 | 2 | N | 6 | 9 | 5 | 129 |
| 02 | | 2117 X | 963 | -0- | -1154 | -0- | 959 | 2 | N | 4 | 9 | 4 1 8 | 132 |
| 03 | | 1364 N | 1174 | -0- | -190 | -0- | 1155 | 2 | N | 19 | 9 | 17 | 149 |
| 04 | | 960 N | 252 | -0- | -708 | -0- | 251 | 2 | N | 1 | 9 | 1 | 150 |
| ----- | | | | | | | | | | | | | |
| ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340 | | | | | | | | | | | | | |
| 11 | | 1 X | 1 | -0- | -0- | -0- | 1 | 2 | N | -0- | | | 167 |
| 12 | | 260 X | 260 | -0- | -0- | -0- | 260 | 2 | N | -0- | | | 167 |
| 01 | | 0 X | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | 167 |
| 02 | | 0 X | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | 167 |
| 03 | | 0 X | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | 167 |
| 04 | | 0 X | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | 167 |
| ----- | | | | | | | | | | | | | |
| FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141 | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215 | | | | | | | | | | | | | |
| 11 | | 317 N | 317 | -0- | -0- | -0- | 306 | 2 | N | 11 | 9 | 10 | 61 |
| 12 | | 371 N | 371 | -0- | -0- | -0- | 359 | 2 | N | 12 | 9 | 11 | 72 |
| 01 | | 432 N | 432 | -0- | -0- | -0- | 421 | 2 | N | 11 | 9 | 10 | 82 |
| 02 | | 413 N | 413 | -0- | -0- | -0- | 400 | 2 | N | 13 | 9 | 12 | 94 |
| 03 | | 372 N | 372 | -0- | -0- | -0- | 362 | 2 | N | 10 | 9 | 9 | 103 |
| 04 | | 390 N | 373 | -0- | -17 | -0- | 365 | 2 | N | 8 | 9 | 7 | 110 |
| ----- | | | | | | | | | | | | | |
| SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484 | | | | | | | | | | | | | |
| 11 | | 660 N | 9 | -0- | -651 | -0- | 9 | 2 | N | -0- | | | 78 |
| 12 | | 558 N | 439 | -0- | -119 | -0- | 422 | 2 | N | 17 | 9 | 15 | 93 |
| 01 | | 852 N | 852 | -0- | -0- | -0- | 738 | 2 | N | 114 | 9 | 104 | 197 |
| 02 | | 630 N | 630 | -0- | -0- | -0- | 542 | 2 | N | 88 | 9 | 80 190 1 2 8 | 85 |
| 03 | | 766 N | 766 | -0- | -0- | -0- | 693 | 2 | N | 73 | 9 | 66 | 151 |
| 04 | | 746 N | 746 | -0- | -0- | -0- | 681 | 2 | N | 65 | 9 | 59 | 210 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | |
|---|------------|----------|-------------|-----------------------|------------------|----------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 1477 N | 1477 | -0- | -0- | -0- | 1455 2 | 22 9 | | N | 20 | | | 181 |
| 12 | 1569 N | 1569 | -0- | -0- | -0- | 1545 2 | 24 9 | | N | 22 | | | 203 |
| 01 | 1626 N | 1626 | -0- | -0- | -0- | 1584 2 | 42 9 | | N | 38 | 192 1 | | 49 |
| 02 | 1629 N | 1629 | -0- | -0- | -0- | 1597 2 | 32 9 | | N | 29 | | | 78 |
| 03 | 1244 N | 1244 | -0- | -0- | -0- | 1213 2 | 31 9 | | N | 28 | | | 106 |
| 04 | 1605 N | 1605 | -0- | -0- | -0- | 1577 2 | 28 9 | | N | 25 | | | 131 |
| ----- | | | | | | | | | | | | | |
| AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514 | | | | | | | | | | | | | |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | 73 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 03 | 225 N | 225 | -0- | -0- | -0- | 63 2 | 162 9 | | N | 147 | | | 220 |
| 04 | 17 N | 17 | -0- | -0- | -0- | 8 2 | 9 9 | | N | 8 | | | 228 |
| ----- | | | | | | | | | | | | | |
| KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700 | | | | | | | | | | | | | |
| 11 | 883 N | 883 | -0- | -0- | -0- | 882 2 | 1 9 | | N | 1 | | | 63 |
| 12 | 857 N | 857 | -0- | -0- | -0- | 857 2 | | | N | -0- | | | 63 |
| 01 | 790 N | 790 | -0- | -0- | -0- | 790 2 | | | N | -0- | | | 63 |
| 02 | 725 N | 704 | -0- | -21 | -0- | 704 2 | | | N | -0- | | | 63 |
| 03 | 775 N | 719 | -0- | -56 | -0- | 719 2 | | | N | -0- | | | 63 |
| 04 | 750 N | 656 | -0- | -94 | -0- | 656 2 | | | N | -0- | | | 63 |
| ----- | | | | | | | | | | | | | |
| JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216 | | | | | | | | | | | | | |
| 11 | 186 N | 186 | -0- | -0- | -0- | 161 2 | 25 9 | | N | 23 | 1 8 | | 98 |
| 12 | 217 N | 206 | -0- | -11 | -0- | 175 2 | 31 9 | | N | 28 | | | 126 |
| 01 | 248 N | 210 | -0- | -38 | -0- | 185 2 | 25 9 | | N | 23 | | | 149 |
| 02 | 174 N | 139 | -0- | -35 | -0- | 107 2 | 32 9 | | N | 29 | 1 8 | | 177 |
| 03 | 217 N | 73 | -0- | -144 | -0- | 49 2 | 24 9 | | N | 22 | | | 199 |
| 04 | 210 N | 14 | -0- | -196 | -0- | 7 2 | 7 9 | | N | 6 | 172 1 | | 33 |
| ----- | | | | | | | | | | | | | |
| ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF.11815 - 15197 | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 21 |
| ----- | | | | | | | | | | | | | |
| DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF.12960 - 16262 | | | | | | | | | | | | | |
| 11 | 570 N | 408 | -0- | -162 | -0- | 408 2 | | | N | -0- | | | -0- |
| 12 | 434 N | 396 | -0- | -38 | -0- | 396 2 | | | N | -0- | | | -0- |
| 01 | 460 N | 460 | -0- | -0- | -0- | 460 2 | | | N | -0- | | | -0- |
| 02 | 457 N | 457 | -0- | -0- | -0- | 457 2 | | | N | -0- | | | -0- |
| 03 | 403 N | 383 | -0- | -20 | -0- | 383 2 | | | N | -0- | | | -0- |
| 04 | 502 N | 502 | -0- | -0- | -0- | 502 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF.10700 - 14843 | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|----------|----------------|-------------------------|-----------------------|-------------------|------------------------|---------------------|-------------------|-----------|--------------------|---------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| KENNARD | | WELL #: 1H | | RRCID -> 152394 | | COMPL. DATE 11/08/1994 | | TOTAL DEPTH 14816 | | PERF.12516 - 14815 | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * DISPOSITIONS AMT | * EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| ERWIN OL | | WELL #: 1H | | RRCID -> 152492 | | COMPL. DATE 01/21/1998 | | TOTAL DEPTH 15820 | | PERF.12240 - 15820 | |
| 11 | 30 N | 27 | -0- | -3 | -0- | 27 | 2 | N | -0- | | -0- |
| 12 | 31 N | 25 | -0- | -6 | -0- | 25 | 2 | N | -0- | | -0- |
| 01 | 69 N | 69 | -0- | -0- | -0- | 69 | 2 | N | -0- | | -0- |
| 02 | 239 N | 239 | -0- | -0- | -0- | 239 | 2 | N | -0- | | -0- |
| 03 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | -0- |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | N | -0- | | -0- |
| ELLIOTT OL | | WELL #: 1H | | RRCID -> 152505 | | COMPL. DATE 12/01/1994 | | TOTAL DEPTH 13683 | | PERF.13021 - 16776 | |
| 11 | 1860 N | 1819 | -0- | -41 | -0- | 1819 | 2 | N | -0- | | -0- |
| 12 | 1829 N | 1829 | -0- | -0- | -0- | 1829 | 2 | N | -0- | | -0- |
| 01 | 2077 N | 1133 | -0- | -944 | -0- | 1133 | 2 | N | -0- | | -0- |
| 02 | 1781 N | 1781 | -0- | -0- | -0- | 1780 | 2 | 1 9 N | 1 | 1 8 | -0- |
| 03 | 1829 N | 1791 | -0- | -38 | -0- | 1791 | 2 | N | -0- | | -0- |
| 04 | 1750 N | 1750 | -0- | -0- | -0- | 1750 | 2 | N | -0- | | -0- |
| BINFORD | | WELL #: 1H | | RRCID -> 152557 | | COMPL. DATE 03/26/1997 | | TOTAL DEPTH 16532 | | PERF.12400 - 16532 | |
| 11 | 360 N | 34 | -0- | -326 | -0- | 33 | 2 | 1 9 N | 1 | | 142 |
| 12 | 79 N | 79 | -0- | -0- | -0- | 79 | 2 | N | -0- | | 142 |
| 01 | 124 N | 72 | -0- | -52 | -0- | 70 | 2 | 2 9 N | 2 | | 144 |
| 02 | 29 N | 4 | -0- | -25 | -0- | 2 | 2 | 2 9 N | 2 | | 146 |
| 03 | 93 N | 6 | -0- | -87 | -0- | 6 | 2 | N | -0- | | 146 |
| 04 | 60 N | 19 | -0- | -41 | -0- | 18 | 2 | 1 9 N | 1 | | 147 |
| DILLINGHAM UNIT | | WELL #: 1 | | RRCID -> 152688 | | COMPL. DATE 11/30/1994 | | TOTAL DEPTH 17793 | | PERF.12307 - 17793 | |
| 11 | 1256 N | 1256 | -0- | -0- | -0- | 1256 | 2 | N | -0- | | 89 |
| 12 | 825 N | 825 | -0- | -0- | -0- | 825 | 2 | N | -0- | | 89 |
| 01 | 778 N | 778 | -0- | -0- | -0- | 776 | 2 | 2 9 N | 2 | | 91 |
| 02 | 715 N | 715 | -0- | -0- | -0- | 712 | 2 | 3 9 N | 3 | | 94 |
| 03 | 833 N | 833 | -0- | -0- | -0- | 823 | 2 | 10 9 N | 9 | | 103 |
| 04 | 742 N | 742 | -0- | -0- | -0- | 739 | 2 | 3 9 N | 3 | | 106 |
| EUREKA UNIT | | WELL #: 1 | | RRCID -> 152723 | | COMPL. DATE 11/21/1994 | | TOTAL DEPTH 14600 | | PERF.11560 - 14600 | |
| 11 | 809 N | 809 | -0- | -0- | -0- | 732 | 2 | 77 9 N | 70 | 1 8 | 175 |
| 12 | 660 N | 660 | -0- | -0- | -0- | 610 | 2 | 50 9 N | 45 | 175 1 | 44 |
| 01 | 929 N | 929 | -0- | -0- | -0- | 881 | 2 | 48 9 N | 44 | 1 8 | 88 |
| 02 | 938 N | 938 | -0- | -0- | -0- | 869 | 2 | 69 9 N | 63 | | 151 |
| 03 | 1001 N | 1001 | -0- | -0- | -0- | 925 | 2 | 76 9 N | 69 | 1 8 | 219 |
| 04 | 775 N | 775 | -0- | -0- | -0- | 713 | 2 | 62 9 N | 56 | 194 1 | 81 |
| JONES UNIT | | WELL #: 1 | | RRCID -> 152725 | | COMPL. DATE 09/23/1994 | | TOTAL DEPTH 15557 | | PERF.11490 - 15557 | |
| 11 | 2236 N | 2236 | -0- | -0- | -0- | 2152 | 2 | 84 9 N | 76 | | 157 |
| 12 | 2207 N | 2207 | -0- | -0- | -0- | 2154 | 2 | 53 9 N | 48 | 160 1 | 44 |
| 01 | 2145 N | 2145 | -0- | -0- | -0- | 2079 | 2 | 66 9 N | 60 | 1 8 | 103 |
| 02 | 1595 N | 1409 | -0- | -186 | -0- | 1350 | 2 | 59 9 N | 54 | 1 8 | 156 |
| 03 | 2057 N | 2057 | -0- | -0- | -0- | 1998 | 2 | 59 9 N | 54 | | 210 |
| 04 | 2052 N | 2052 | -0- | -0- | -0- | 2007 | 2 | 45 9 N | 41 | 193 1 | 58 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|--------|----------------|-------|----------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605 | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| | | | | LIFT(L) | (-) UNDERAGE | | CODE | CODE | CODE | CODE | |
| 11 | | 336 N | 336 | -0- | -0- | -0- | 336 2 | | N | -0- | 70 |
| 12 | | 4 N | 4 | -0- | -0- | -0- | 4 2 | | N | -0- | 70 |
| 01 | | 291 N | 291 | -0- | -0- | -0- | 291 2 | | N | -0- | 70 |
| 02 | | 234 N | 234 | -0- | -0- | -0- | 234 2 | | N | -0- | 70 |
| 03 | | 169 N | 169 | -0- | -0- | -0- | 169 2 | | N | -0- | 70 |
| 04 | | 240 N | 12 | -0- | -228 | -0- | 12 2 | | N | -0- | 70 |
| ----- | | | | | | | | | | | |
| WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280 | | | | | | | | | | | |
| 11 | | 180 N | 14 | -0- | -166 | -0- | 14 2 | | N | -0- | 50 |
| 12 | | 186 N | 186 | -0- | -0- | -0- | 186 2 | | N | -0- | 50 |
| 01 | | 310 N | 226 | -0- | -84 | -0- | 226 2 | | N | -0- | 50 |
| 02 | | 14 N | 7 | -0- | -7 | -0- | 7 2 | | N | -0- | 50 |
| 03 | | 186 N | -0- | -0- | -186 | -0- | | | N | -0- | 50 |
| 04 | | 210 N | 12 | -0- | -198 | -0- | 12 2 | | N | -0- | 50 |
| ----- | | | | | | | | | | | |
| QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470 | | | | | | | | | | | |
| 11 | | 3930 X | 3361 | -0- | -569 | -0- | 3343 2 | 18 9 | N | 16 | 183 |
| 12 | | 4061 X | 3652 | -0- | -409 | -0- | 3632 2 | 20 9 | N | 18 | 21 |
| 01 | | 4061 X | 3489 | -0- | -572 | -0- | 3463 2 | 26 9 | N | 24 | 45 |
| 02 | | 3799 X | 3134 | -0- | -665 | -0- | 3112 2 | 22 9 | N | 20 | 65 |
| 03 | | 3875 X | 3571 | -0- | -304 | -0- | 3547 2 | 24 9 | N | 22 | 87 |
| 04 | | 3540 X | 3299 | -0- | -241 | -0- | 3282 2 | 17 9 | N | 15 | 102 |
| ----- | | | | | | | | | | | |
| EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175 | | | | | | | | | | | |
| 11 | | 5956 X | 5956 | -0- | -0- | -0- | 5798 2 | 158 9 | N | 144 | 176 |
| 12 | | 8302 X | 8302 | -0- | -0- | -0- | 8079 2 | 223 9 | N | 203 | 193 |
| 01 | | 7003 X | 7003 | -0- | -0- | -0- | 6828 2 | 175 9 | N | 159 | 160 |
| 02 | | 5439 X | 5439 | -0- | -0- | -0- | 5318 2 | 121 9 | N | 110 | 270 |
| 03 | | 5980 X | 5980 | -0- | -0- | -0- | 5805 2 | 175 9 | N | 159 | 235 |
| 04 | | 4920 X | 1475 | -0- | -3445 | -0- | 1431 2 | 44 9 | N | 40 | 81 |
| ----- | | | | | | | | | | | |
| MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997 | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 30 |
| 12 | | 14B2 EXT | 1 | -0- | 1 | -0- | 1 2 | | N | -0- | 30 |
| 01 | | 14B2 EXT | 1 | -0- | 1 | -0- | 2 2 | | N | -0- | 30 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | 2 | | N | -0- | 30 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | 2 | | N | -0- | 30 |
| 04 | | 3 X | 1 | -0- | -2 | -0- | 1 2 | | N | -0- | 30 |
| ----- | | | | | | | | | | | |
| MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620 | | | | | | | | | | | |
| 11 | | 728 N | 728 | -0- | -0- | -0- | 728 2 | | N | -0- | -0- |
| 12 | | 1156 N | 1156 | -0- | -0- | -0- | 341 1 | 815 2 | N | -0- | -0- |
| 01 | | 972 N | 972 | -0- | -0- | -0- | 165 1 | 807 2 | N | -0- | -0- |
| 02 | | 1060 N | 1060 | -0- | -0- | -0- | 308 1 | 752 2 | N | -0- | -0- |
| 03 | | 1147 N | 955 | -0- | -192 | -0- | 341 1 | 614 2 | N | -0- | -0- |
| 04 | | 930 N | 772 | -0- | -158 | -0- | 231 1 | 541 2 | N | -0- | -0- |
| ----- | | | | | | | | | | | |
| ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706 | | | | | | | | | | | |
| 11 | | 540 N | 470 | -0- | -70 | -0- | 470 2 | | N | -0- | -0- |
| 12 | | 527 N | 527 | -0- | -0- | -0- | 527 2 | | N | -0- | -0- |
| 01 | | 519 N | 519 | -0- | -0- | -0- | 519 2 | | N | -0- | -0- |
| 02 | | 505 N | 505 | -0- | -0- | -0- | 505 2 | | N | -0- | -0- |
| 03 | | 531 N | 531 | -0- | -0- | -0- | 531 2 | | N | -0- | -0- |
| 04 | | 510 N | 484 | -0- | -26 | -0- | 484 2 | | N | -0- | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|------------------|-----------------|-------------|-----------------|------------------|------------------------|---|-------------------|------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| STANLEY OL | | WELL #: 1H | | RRCID -> 153357 | | COMPL. DATE 02/11/1995 | | TOTAL DEPTH 15679 | | PERF.12950 - 15679 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 4984 X | 4984 | -0- | -0- | -0- | 4984 2 | N | -0- | | | -0- |
| 12 | 4490 X | 4490 | -0- | -0- | -0- | 4490 2 | N | -0- | | | -0- |
| 01 | 3233 X | 3233 | -0- | -0- | -0- | 3233 2 | N | -0- | | | -0- |
| 02 | 2726 X | 2016 | -0- | -710 | -0- | 2016 2 | N | -0- | | | -0- |
| 03 | 2914 X | 409 | -0- | -2505 | -0- | 409 2 | N | -0- | | | -0- |
| 04 | 2820 X | 332 | -0- | -2488 | -0- | 332 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | |
| MICKAN | | WELL #: 1H | | RRCID -> 153380 | | COMPL. DATE 07/08/1998 | | TOTAL DEPTH 16541 | | PERF.12517 - 16541 | |
| 11 | 1290 X | 992 | -0- | -298 | -0- | 992 2 | N | -0- | | | -0- |
| 12 | 1333 X | 12 | -0- | -1321 | -0- | 12 2 | N | -0- | | | -0- |
| 01 | 1333 X | 14 | -0- | -1319 | -0- | 14 2 | N | -0- | | | -0- |
| 02 | 1535 N | 1535 | -0- | -0- | -0- | 1534 2 | N | 1 | 1 8 | | -0- |
| 03 | 23 N | 23 | -0- | -0- | -0- | 23 2 | N | -0- | | | -0- |
| 04 | 3000 N | 3651 | -0- | 651 | 651 | 3651 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | |
| WESTLANDS | | WELL #: 1RE | | RRCID -> 153402 | | COMPL. DATE 10/15/2009 | | TOTAL DEPTH 12163 | | PERF.12060 - 16432 | |
| 11 | 1072 N | 1072 | -0- | -0- | -0- | 1068 2 | N | 4 | 4 9 | | 198 |
| 12 | 941 N | 941 | -0- | -0- | -0- | 933 2 | N | 8 | 8 9 | 185 1 | 20 |
| 01 | 1200 N | 1200 | -0- | -0- | -0- | 1186 2 | N | 14 | 14 9 | | 33 |
| 02 | 1044 N | 939 | -0- | -105 | -0- | 930 2 | N | 9 | 9 9 | | 41 |
| 03 | 968 N | 968 | -0- | -0- | -0- | 961 2 | N | 7 | 7 9 | | 47 |
| 04 | 1170 N | 1004 | -0- | -166 | -0- | 995 2 | N | 9 | 9 9 | | 55 |
| ----- | | | | | | | | | | | |
| CRAIN UNIT | | WELL #: 1 | | RRCID -> 153695 | | COMPL. DATE 10/27/1994 | | TOTAL DEPTH 16200 | | PERF.12052 - 16200 | |
| 11 | 2310 X | 21 | -0- | -2289 | -0- | 21 2 | N | -0- | | | 25 |
| 12 | 1178 X | 81 | -0- | -1097 | -0- | 81 2 | N | -0- | | | 25 |
| 01 | 930 X | 445 | -0- | -485 | -0- | 445 2 | N | -0- | | | 25 |
| 02 | 870 X | 147 | -0- | -723 | -0- | 147 2 | N | -0- | | | 25 |
| 03 | 247 N | 247 | -0- | -0- | -0- | 247 2 | N | -0- | | | 25 |
| 04 | 420 N | 97 | -0- | -323 | -0- | 97 2 | N | -0- | | | 25 |
| ----- | | | | | | | | | | | |
| MYERS CATTLE UNIT | | WELL #: 1 | | RRCID -> 153701 | | COMPL. DATE 01/13/1995 | | TOTAL DEPTH 15679 | | PERF.12660 - 15679 | |
| 11 | 420 N | 374 | -0- | -46 | -0- | 374 2 | N | -0- | | | -0- |
| 12 | 466 N | 466 | -0- | -0- | -0- | 466 2 | N | -0- | | | -0- |
| 01 | 770 N | 770 | -0- | -0- | -0- | 770 2 | N | -0- | | | -0- |
| 02 | 506 N | 506 | -0- | -0- | -0- | 506 2 | N | -0- | | | -0- |
| 03 | 465 N | 419 | -0- | -46 | -0- | 419 2 | N | -0- | | | -0- |
| 04 | 803 N | 803 | -0- | -0- | -0- | 803 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | |
| LEACHMAN UNIT | | WELL #: 1 | | RRCID -> 153872 | | COMPL. DATE 12/13/1994 | | TOTAL DEPTH 15100 | | PERF.11425 - 15100 | |
| 11 | 3963 X | 3963 | -0- | -0- | -0- | 3921 2 | N | 42 | 42 9 | | 108 |
| 12 | 3280 X | 3280 | -0- | -0- | -0- | 3218 2 | N | 62 | 62 9 | | 164 |
| 01 | 3466 X | 3466 | -0- | -0- | -0- | 3410 2 | N | 56 | 56 9 | 190 1 | 25 |
| 02 | 3141 X | 3141 | -0- | -0- | -0- | 3087 2 | N | 54 | 54 9 | | 74 |
| 03 | 3255 X | 3255 | -0- | -0- | -0- | 3194 2 | N | 61 | 61 9 | 1 8 | 128 |
| 04 | 3066 X | 3066 | -0- | -0- | -0- | 3016 2 | N | 50 | 50 9 | | 173 |
| ----- | | | | | | | | | | | |
| SOMMER OL | | WELL #: 1H | | RRCID -> 153930 | | COMPL. DATE 01/07/1995 | | TOTAL DEPTH 17610 | | PERF.12490 - 17610 | |
| 11 | 2880 X | 2077 | -0- | -803 | -0- | 2076 2 | N | 1 | 1 9 | | 105 |
| 12 | 2976 X | 2219 | -0- | -757 | -0- | 2219 2 | N | -0- | | | 105 |
| 01 | 2976 X | 770 | -0- | -2206 | -0- | 769 2 | N | 1 | 1 9 | | 106 |
| 02 | 3110 X | 3110 | -0- | -0- | -0- | 3109 2 | N | 1 | 1 9 | 1 5 | 105 |
| 03 | 2232 N | 1662 | -0- | -570 | -0- | 1661 2 | N | 1 | 1 9 | 1 8 | 106 |
| 04 | 2218 N | 2218 | -0- | -0- | -0- | 2218 2 | N | -0- | | | 106 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|---|------------|----------|-------------|-------------|----------------|----------|-----------------|-------|---------------------|-----|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | EOM BALANCE |
| 11 | | 2730 X | 1741 | -0- | -989 | -0- | 1740 | 2 | 1 | 9 | N | 1 |
| 12 | | 2821 X | 1803 | -0- | -1018 | -0- | 1802 | 2 | 1 | 9 | N | 1 |
| 01 | | 2821 X | 2010 | -0- | -811 | -0- | 2010 | 2 | | | N | 1 5 |
| 02 | | 2349 X | 1901 | -0- | -448 | -0- | 1901 | 2 | | | N | 1 8 |
| 03 | | 2511 X | 652 | -0- | -1859 | -0- | 652 | 2 | | | N | -0- |
| 04 | | 1950 X | 591 | -0- | -1359 | -0- | 591 | 2 | | | N | -0- |
| ----- | | | | | | | | | | | | |
| RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434 | | | | | | | | | | | | |
| 11 | | 471 N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- |
| 12 | | 449 N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- |
| 01 | | 322 N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- |
| 02 | | 484 N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- |
| 03 | | 558 N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- |
| 04 | | 210 N | 141 | -0- | -69 | -0- | 141 | 2 | | | N | -0- |
| ----- | | | | | | | | | | | | |
| WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690 | | | | | | | | | | | | |
| 11 | | 780 X | 711 | -0- | -69 | -0- | 711 | 2 | | | N | 171 |
| 12 | | 806 X | 564 | -0- | -242 | -0- | 558 | 2 | 6 | 9 | N | 176 |
| 01 | | 651 X | 547 | -0- | -104 | -0- | 533 | 2 | 14 | 9 | N | 189 |
| 02 | | 730 X | 730 | -0- | -0- | -0- | 708 | 2 | 22 | 9 | N | 209 |
| 03 | | 843 N | 843 | -0- | -0- | -0- | 748 | 2 | 95 | 9 | N | 100 |
| 04 | | 540 N | 511 | -0- | -29 | -0- | 475 | 2 | 36 | 9 | N | 133 |
| ----- | | | | | | | | | | | | |
| BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009 | | | | | | | | | | | | |
| 11 | | 597 N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- |
| 12 | | 684 N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- |
| 01 | | 471 N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- |
| 02 | | 580 N | -0- | -0- | -580 | -0- | -0- | 2 | | | N | -0- |
| 03 | | 682 N | -0- | -0- | -682 | -0- | -0- | 2 | | | N | -0- |
| 04 | | 450 N | -0- | -0- | -450 | -0- | -0- | 2 | | | N | -0- |
| ----- | | | | | | | | | | | | |
| HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444 | | | | | | | | | | | | |
| 11 | | 1458 N | 1458 | -0- | -0- | -0- | 1450 | 2 | 8 | 9 | N | 171 |
| 12 | | 1246 N | 1246 | -0- | -0- | -0- | 1239 | 2 | 7 | 9 | N | 177 |
| 01 | | 1078 N | 1078 | -0- | -0- | -0- | 1069 | 2 | 9 | 9 | N | 185 |
| 02 | | 1044 N | 1044 | -0- | -0- | -0- | 1032 | 2 | 12 | 9 | N | 196 |
| 03 | | 1260 N | 1260 | -0- | -0- | -0- | 1249 | 2 | 11 | 9 | N | 206 |
| 04 | | 660 N | 323 | -0- | -337 | -0- | 323 | 2 | | | N | 18 |
| ----- | | | | | | | | | | | | |
| BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859 | | | | | | | | | | | | |
| 11 | | 930 N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- |
| 12 | | 961 N | 925 | -0- | -36 | -0- | 925 | 2 | | | N | -0- |
| 01 | | 961 N | 934 | -0- | -27 | -0- | 934 | 2 | | | N | -0- |
| 02 | | 899 N | 885 | -0- | -14 | -0- | 885 | 2 | | | N | -0- |
| 03 | | 930 N | 926 | -0- | -4 | -0- | 926 | 2 | | | N | -0- |
| 04 | | 900 N | 284 | -0- | -616 | -0- | 284 | 2 | | | N | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|------------|--|---|-----------------|--|------------------------|--|-------------------|--|--------------------|--|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| KETTLER UNIT | | WELL #: 1 | | RRCID -> 154086 | | COMPL. DATE 04/25/2006 | | TOTAL DEPTH 15749 | | PERF.12424 - 17430 | |
| M O | ALLOW CODE | GAS INJECT. (I) MONTHLY CUMU STATUS * * DISPOSITIONS * * C | PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE AMT CODE AMT CODE | | | COND PROD | * * DISPOSITIONS * * AMT CODE AMT CODE | | | EOM BALANCE | |
| 11 | 4860 X | 4127 -0- -733 -0- | 480 1 3638 2 N | 9 9 | | 8 | | | | 25 | |
| 12 | 4697 X | 4697 -0- -0- -0- | 496 1 4192 2 N | 9 9 | | 8 | | | | 33 | |
| 01 | 4554 X | 4554 -0- -0- -0- | 432 1 4115 2 N | 7 9 | | 6 | | | | 39 | |
| 02 | 4031 X | 3949 -0- -82 -0- | 464 1 3478 2 N | 7 9 | | 6 | | | | 45 | |
| 03 | 4712 X | 4447 -0- -265 -0- | 496 1 3942 2 N | 9 9 | | 8 | 1 8 | | | 52 | |
| 04 | 4752 X | 4752 -0- -0- -0- | 480 1 4269 2 N | 3 9 | | 3 | | | | 55 | |
| ----- | | | | | | | | | | | |
| JEFF | | WELL #: 1H | | RRCID -> 154123 | | COMPL. DATE 04/17/1995 | | TOTAL DEPTH 14634 | | PERF.11394 - 14634 | |
| 11 | 1110 N | 870 -0- -240 -0- | 867 2 3 9 N | | | 3 | | | | 173 | |
| 12 | 868 N | 496 -0- -372 -0- | 476 1 12 2 N | 8 9 | | 7 | 180 1 | | | -0- | |
| 01 | 1086 N | 1086 -0- -0- -0- | 1074 2 12 9 N | 2 9 | | 11 | | | | 11 | |
| 02 | 841 N | 26 -0- -815 -0- | 15 1 9 2 N | 2 9 | | 2 | | | | 13 | |
| 03 | 1072 N | 1072 -0- -0- -0- | 215 1 853 2 N | 4 9 | | 4 | | | | 17 | |
| 04 | 1554 N | 1554 -0- -0- -0- | 123 1 1400 2 N | 31 9 | | 28 | | | | 45 | |
| ----- | | | | | | | | | | | |
| ALLEN, A. G. UNIT | | WELL #: 1 | | RRCID -> 154144 | | COMPL. DATE 04/03/1995 | | TOTAL DEPTH 15540 | | PERF.11061 - 15540 | |
| 11 | 0 N | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 12 | 0 N | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 01 | 0 N | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 02 | 0 N | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 03 | 0 N | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 04 | 0 N | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | |
| BRITTA | | WELL #: 2 | | RRCID -> 154478 | | COMPL. DATE 09/26/2011 | | TOTAL DEPTH 11410 | | PERF.10712 - 14735 | |
| 11 | 2268 N | 2268 -0- -0- -0- | 2213 2 55 9 N | | | 50 | 191 1 | | | 81 | |
| 12 | 2239 N | 2239 -0- -0- -0- | 2176 2 63 9 N | | | 57 | | | | 138 | |
| 01 | 2232 N | 1044 -0- -1188 -0- | 1013 2 31 9 N | | | 28 | | | | 166 | |
| 02 | 2204 N | 380 -0- -1824 -0- | 372 2 8 9 N | | | 7 | | | | 173 | |
| 03 | 2232 N | 440 -0- -1792 -0- | 440 2 | | | N | -0- | | | 173 | |
| 04 | 1103 N | 1103 -0- -0- -0- | 1103 2 | | | N | -0- | | | 173 | |
| ----- | | | | | | | | | | | |
| MARL RANCH | | WELL #: 1H | | RRCID -> 154485 | | COMPL. DATE 04/22/1995 | | TOTAL DEPTH 16448 | | PERF.12973 - 16448 | |
| 11 | 14B2 EXT | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 12 | 14B2 EXT | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 01 | 14B2 EXT | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 02 | 14B2 EXT | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 03 | 14B2 EXT | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| 04 | 14B2 EXT | -0- -0- -0- -0- | | | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | |
| OPAL UNIT | | WELL #: 1 | | RRCID -> 154498 | | COMPL. DATE 02/07/1995 | | TOTAL DEPTH 14645 | | PERF.10633 - 14645 | |
| 11 | 3240 X | 2952 -0- -288 -0- | 2831 2 121 9 N | | | 110 | 180 1 | | | 53 | |
| 12 | 2918 X | 2918 -0- -0- -0- | 2797 2 121 9 N | | | 110 | | | | 163 | |
| 01 | 3131 X | 2898 -0- -233 -0- | 2774 2 124 9 N | | | 113 | 193 1 | | | 83 | |
| 02 | 2929 X | 2530 -0- -399 -0- | 2428 2 102 9 N | | | 93 | 1 8 | | | 175 | |
| 03 | 3290 X | 3290 -0- -0- -0- | 3154 2 136 9 N | | | 124 | 195 1 | 1 8 | | 103 | |
| 04 | 3084 X | 3084 -0- -0- -0- | 2968 2 116 9 N | | | 105 | | | | 208 | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|---|------|-------|----------------|---------|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | |
| SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM | |
| | | | | LIFT(L) | (-) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE | |
| 11 | | 1200 N | 807 | -0- | -393 | -0- | | 767 | 2 | 40 | 9 | N | 36 | 192 | 1 | 61 |
| 12 | | 992 N | 684 | -0- | -308 | -0- | | 643 | 2 | 41 | 9 | N | 37 | | | 98 |
| 01 | | 713 N | 498 | -0- | -215 | -0- | | 473 | 2 | 25 | 9 | N | 23 | | | 121 |
| 02 | | 1122 N | 1122 | -0- | -0- | -0- | | 1056 | 2 | 66 | 9 | N | 60 | | | 181 |
| 03 | | 682 N | 561 | -0- | -121 | -0- | | 525 | 2 | 36 | 9 | N | 33 | 1 | 8 | 213 |
| 04 | | 650 N | 650 | -0- | -0- | -0- | | 615 | 2 | 35 | 9 | N | 32 | | | 245 |
| ----- | | | | | | | | | | | | | | | | |
| CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013 | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990 | | | | | | | | | | | | | | | | |
| 11 | | 1870 N | 1870 | -0- | -0- | -0- | | 1869 | 2 | 1 | 9 | N | 1 | | | 189 |
| 12 | | 1726 N | 1726 | -0- | -0- | -0- | | 1700 | 2 | 26 | 9 | N | 24 | 162 | 1 | 51 |
| 01 | | 1665 N | 1665 | -0- | -0- | -0- | | 1633 | 2 | 32 | 9 | N | 29 | | | 80 |
| 02 | | 1537 N | 1518 | -0- | -19 | -0- | | 1490 | 2 | 28 | 9 | N | 25 | | | 105 |
| 03 | | 1643 N | 1635 | -0- | -8 | -0- | | 1592 | 2 | 43 | 9 | N | 39 | 1 | 8 | 143 |
| 04 | | 1590 N | 1543 | -0- | -47 | -0- | | 1521 | 2 | 22 | 9 | N | 20 | | | 163 |
| ----- | | | | | | | | | | | | | | | | |
| TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845 | | | | | | | | | | | | | | | | |
| 11 | | 1525 N | 1525 | -0- | -0- | -0- | | 1525 | 2 | | | N | -0- | | | -0- |
| 12 | | 1395 N | 1360 | -0- | -35 | -0- | | 1360 | 2 | | | N | -0- | | | -0- |
| 01 | | 1240 N | 859 | -0- | -381 | -0- | | 859 | 2 | | | N | -0- | | | -0- |
| 02 | | 1704 N | 1704 | -0- | -0- | -0- | | 1704 | 2 | | | N | -0- | | | -0- |
| 03 | | 1364 N | 524 | -0- | -840 | -0- | | 524 | 2 | | | N | -0- | | | -0- |
| 04 | | 840 N | 700 | -0- | -140 | -0- | | 700 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598 | | | | | | | | | | | | | | | | |
| 11 | | 302 N | 302 | -0- | -0- | -0- | | 302 | 2 | | | N | -0- | | | 267 |
| 12 | | 177 N | 177 | -0- | -0- | -0- | | 177 | 2 | | | N | -0- | | | 267 |
| 01 | | 62 N | 62 | -0- | -0- | -0- | | 62 | 2 | | | N | -0- | | | 267 |
| 02 | | 203 N | 32 | -0- | -171 | -0- | | 32 | 2 | | | N | -0- | | | 267 |
| 03 | | 186 N | 10 | -0- | -176 | -0- | | 10 | 2 | | | N | -0- | | | 267 |
| 04 | | 103 N | 103 | -0- | -0- | -0- | | 103 | 2 | | | N | -0- | | | 267 |
| ----- | | | | | | | | | | | | | | | | |
| HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221 | | | | | | | | | | | | | | | | |
| 11 | | 30 N | 15 | -0- | -15 | -0- | | 15 | 2 | | | N | -0- | | | -0- |
| 12 | | 31 N | -0- | -0- | -31 | -0- | | -31 | 2 | | | N | -0- | | | -0- |
| 01 | | 31 N | 4 | -0- | -27 | -0- | | 4 | 2 | | | N | -0- | | | -0- |
| 02 | | 29 N | 29 | -0- | -0- | -0- | | 29 | 2 | | | N | -0- | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | -0- | 2 | | | N | -0- | | | -0- |
| 04 | | 4 N | -0- | -0- | -4 | -0- | | -4 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882 | | | | | | | | | | | | | | | | |
| 11 | | 510 N | 432 | -0- | -78 | -0- | | 425 | 2 | 7 | 9 | N | 6 | | | 127 |
| 12 | | 475 N | 475 | -0- | -0- | -0- | | 466 | 2 | 9 | 9 | N | 8 | | | 135 |
| 01 | | 396 N | 396 | -0- | -0- | -0- | | 395 | 2 | 1 | 9 | N | 1 | | | 136 |
| 02 | | 406 N | 314 | -0- | -92 | -0- | | 310 | 2 | 4 | 9 | N | 4 | | | 140 |
| 03 | | 465 N | 418 | -0- | -47 | -0- | | 414 | 2 | 4 | 9 | N | 4 | | | 144 |
| 04 | | 390 N | 259 | -0- | -131 | -0- | | 251 | 2 | 8 | 9 | N | 7 | | | 151 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | |
|---|------------------|-----------------------|-------------|------------|--------|------------------|----------|----------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | |
| RIO LOBO UNIT WELL #: 1 RRCID -> 154730 COMPL. DATE 05/06/1995 TOTAL DEPTH 12510 PERF.11880 - 16608 | | | | | | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | (-) | | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| | | PLUGGED AND ABANDONED | | 12/11/2023 | | | | | | |
| MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 TOTAL DEPTH 16800 PERF.12815 - 16800 | | | | | | | | | | |
| 11 | 1710 X | 1249 | -0- | -461 | -0- | 1249 | 2 | N | -0- | 90 |
| 12 | 1767 X | 1348 | -0- | -419 | -0- | 1348 | 2 | N | -0- | 90 |
| 01 | 1767 X | 1345 | -0- | -422 | -0- | 1345 | 2 | N | -0- | 90 |
| 02 | 1218 N | 433 | -0- | -785 | -0- | 432 | 2 | 1 9 N | 1 8 | 90 |
| 03 | 3100 N | 4169 | -0- | 1069 | 1069 | 4168 | 2 | 1 9 N | 1 8 | 90 |
| 04 | 3000 N | 3232 | -0- | 232 | 1301 | 3232 | 2 | N | -0- | 90 |
| WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 TOTAL DEPTH 16381 PERF.12920 - 18320 | | | | | | | | | | |
| 11 | 1140 N | 823 | -0- | -317 | -0- | 822 | 2 | 1 9 N | 1 | 133 |
| 12 | 1275 N | 1275 | -0- | -0- | -0- | 1275 | 2 | N | -0- | 133 |
| 01 | 1428 N | 1428 | -0- | -0- | -0- | 1427 | 2 | 1 9 N | 1 | 134 |
| 02 | 1311 N | 1311 | -0- | -0- | -0- | 1310 | 2 | 1 9 N | 1 | 135 |
| 03 | 1378 N | 1378 | -0- | -0- | -0- | 1377 | 2 | 1 9 N | 1 | 136 |
| 04 | 1230 N | 372 | -0- | -858 | -0- | 371 | 2 | 1 9 N | 1 | 137 |
| WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 TOTAL DEPTH 14543 PERF.10960 - 14543 | | | | | | | | | | |
| 11 | 5411 X | 5411 | -0- | -0- | -0- | 4975 | 2 | 436 9 N | 396 | 383 1 |
| 12 | 4804 X | 4804 | -0- | -0- | -0- | 4362 | 2 | 442 9 N | 402 | 382 1 |
| 01 | 5067 X | 5067 | -0- | -0- | -0- | 4372 | 2 | 695 9 N | 632 | 570 1 |
| 02 | 4676 X | 4676 | -0- | -0- | -0- | 4171 | 2 | 505 9 N | 459 | 577 1 |
| 03 | 5082 X | 5082 | -0- | -0- | -0- | 4370 | 2 | 712 9 N | 647 | 572 1 |
| 04 | 1375 X | 1375 | -0- | -0- | -0- | 1207 | 2 | 168 9 N | 153 | 193 1 |
| HARVILL WELL #: 1 RRCID -> 155368 COMPL. DATE 04/15/1995 TOTAL DEPTH 16920 PERF.13473 - 16920 | | | | | | | | | | |
| 11 | 145 N | 145 | -0- | -0- | -0- | 144 | 1 | 1 2 N | -0- | -0- |
| 12 | 93 N | 42 | -0- | -51 | -0- | 42 | 2 | N | -0- | -0- |
| 01 | 62 N | 37 | -0- | -25 | -0- | 37 | 2 | N | -0- | -0- |
| 02 | 145 N | -0- | -0- | -145 | -0- | | | N | -0- | -0- |
| 03 | 448 N | 448 | -0- | -0- | -0- | 448 | 1 | N | -0- | -0- |
| 04 | 480 N | 480 | -0- | -0- | -0- | 480 | 1 | N | -0- | -0- |
| | | PLUGGED AND ABANDONED | | 06/03/2024 | | | | | | |
| ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 TOTAL DEPTH 16140 PERF.12835 - 16140 | | | | | | | | | | |
| 11 | 3300 X | 3097 | -0- | -203 | -0- | 3097 | 2 | N | -0- | -0- |
| 12 | 3348 X | 3212 | -0- | -136 | -0- | 3212 | 2 | N | -0- | -0- |
| 01 | 3382 X | 3382 | -0- | -0- | -0- | 255 | 1 | 3127 2 N | -0- | -0- |
| 02 | 3528 X | 3528 | -0- | -0- | -0- | 529 | 1 | 2999 2 N | -0- | -0- |
| 03 | 3685 X | 3685 | -0- | -0- | -0- | 565 | 1 | 3120 2 N | -0- | -0- |
| 04 | 3270 X | 972 | -0- | -2298 | -0- | 146 | 1 | 826 2 N | -0- | -0- |
| HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 TOTAL DEPTH N/A PERF.12643 - 16702 | | | | | | | | | | |
| 11 | 900 N | 900 | -0- | -0- | -0- | 898 | 2 | 2 9 N | 2 | 178 1 |
| 12 | 1129 N | 1129 | -0- | -0- | -0- | 1121 | 2 | 8 9 N | 7 | 39 |
| 01 | 1346 N | 1346 | -0- | -0- | -0- | 1325 | 2 | 21 9 N | 19 | 58 |
| 02 | 972 N | 972 | -0- | -0- | -0- | 954 | 2 | 18 9 N | 16 | 74 |
| 03 | 1116 N | 868 | -0- | -248 | -0- | 854 | 2 | 14 9 N | 13 | 87 |
| 04 | 1290 N | 854 | -0- | -436 | -0- | 841 | 2 | 13 9 N | 12 | 99 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|-------------|-----|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE | | |
| | | | | LIFT(L) | (CODE) | (-) | UNDERAGE | CODE | CODE | | | | |
| 11 | | 203 N | 203 | -0- | -0- | -0- | 203 | 2 | N | -0- | 40 | | |
| 12 | | 189 N | 189 | -0- | -0- | -0- | 189 | 2 | N | -0- | 40 | | |
| 01 | | 47 N | 47 | -0- | -0- | -0- | 47 | 2 | N | -0- | 40 | | |
| 02 | | 203 N | 33 | -0- | -170 | -0- | 33 | 2 | N | -0- | 40 | | |
| 03 | | 186 N | 67 | -0- | -119 | -0- | 67 | 2 | N | -0- | 40 | | |
| 04 | | 163 N | 163 | -0- | -0- | -0- | 163 | 2 | N | -0- | 40 | | |
| ----- | | | | | | | | | | | | | |
| BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908 | | | | | | | | | | | | | |
| 11 | | 3558 X | 3558 | -0- | -0- | -0- | 3558 | 2 | N | -0- | -0- | | |
| 12 | | 3720 X | 3545 | -0- | -175 | -0- | 3545 | 2 | N | -0- | -0- | | |
| 01 | | 3720 X | 3639 | -0- | -81 | -0- | 3639 | 2 | N | -0- | -0- | | |
| 02 | | 3480 X | 3052 | -0- | -428 | -0- | 3052 | 2 | N | -0- | -0- | | |
| 03 | | 3689 X | 3396 | -0- | -293 | -0- | 3396 | 2 | N | -0- | -0- | | |
| 04 | | 3570 X | 913 | -0- | -2657 | -0- | 913 | 2 | N | -0- | -0- | | |
| ----- | | | | | | | | | | | | | |
| FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625 | | | | | | | | | | | | | |
| 11 | | 394 N | 394 | -0- | -0- | -0- | 394 | 2 | N | -0- | -0- | | |
| 12 | | 760 N | 760 | -0- | -0- | -0- | 760 | 2 | N | -0- | -0- | | |
| 01 | | 589 N | 360 | -0- | -229 | -0- | 360 | 2 | N | -0- | -0- | | |
| 02 | | 448 N | 448 | -0- | -0- | -0- | 448 | 2 | N | -0- | -0- | | |
| 03 | | 620 N | 469 | -0- | -151 | -0- | 469 | 2 | N | -0- | -0- | | |
| 04 | | 360 N | 130 | -0- | -230 | -0- | 130 | 2 | N | -0- | -0- | | |
| ----- | | | | | | | | | | | | | |
| PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450 | | | | | | | | | | | | | |
| 11 | | 60 N | 16 | -0- | -44 | -0- | 16 | 2 | N | -0- | -0- | | |
| 12 | | 72 N | 72 | -0- | -0- | -0- | 72 | 2 | N | -0- | -0- | | |
| 01 | | 62 N | 53 | -0- | -9 | -0- | 53 | 2 | N | -0- | -0- | | |
| 02 | | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | N | -0- | -0- | | |
| 03 | | 62 N | 47 | -0- | -15 | -0- | 47 | 2 | N | -0- | -0- | | |
| 04 | | 60 N | 26 | -0- | -34 | -0- | 26 | 2 | N | -0- | -0- | | |
| ----- | | | | | | | | | | | | | |
| ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200 | | | | | | | | | | | | | |
| 11 | | 2790 X | 2609 | -0- | -181 | -0- | 540 | 1 | 2069 | 2 | N | -0- | |
| 12 | | 2883 X | 2610 | -0- | -273 | -0- | 558 | 1 | 2052 | 2 | N | -0- | |
| 01 | | 2542 X | 1690 | -0- | -852 | -0- | 495 | 1 | 1195 | 2 | N | -0- | |
| 02 | | 2523 X | 987 | -0- | -1536 | -0- | 522 | 1 | 465 | 2 | N | -0- | |
| 03 | | 2604 N | 1948 | -0- | -656 | -0- | 558 | 1 | 1390 | 2 | N | -0- | |
| 04 | | 1650 N | 565 | -0- | -1085 | -0- | 540 | 1 | 25 | 2 | N | -0- | |
| ----- | | | | | | | | | | | | | |
| SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930 | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | | |
| ----- | | | | | | | | | | | | | |
| GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935 | | | | | | | | | | | | | |
| 11 | | 1312 N | 1312 | -0- | -0- | -0- | 1282 | 2 | 30 | 9 | N | 27 | 79 |
| 12 | | 3100 N | 4169 | -0- | 1069 | 1069 | 4020 | 2 | 149 | 9 | N | 135 | 211 |
| 01 | | 3100 N | 4229 | -0- | 1129 | 2198 | 4088 | 2 | 141 | 9 | N | 128 | 142 |
| 02 | | 2900 N | 3851 | -0- | 951 | 3149 | 3727 | 2 | 124 | 9 | N | 113 | 254 |
| 03 | | 5587 X | 2438 | -0- | -3149 | -0- | 2366 | 2 | 72 | 9 | N | 65 | 127 |
| 04 | | 1854 X | 1854 | -0- | -0- | -0- | 1803 | 2 | 51 | 9 | N | 46 | 173 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|--------|----------------|-------|----------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500 | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| | | | | LIFT(L) | (-) | UNDERAGE | CODE | CODE | CODE | CODE | |
| 11 | | 378 N | 378 | -0- | -0- | -0- | 378 2 | | | N | -0- |
| 12 | | 671 N | 671 | -0- | -0- | -0- | 671 2 | | | N | -0- |
| 01 | | 617 N | 617 | -0- | -0- | -0- | 617 2 | | | N | -0- |
| 02 | | 410 N | 410 | -0- | -0- | -0- | 410 2 | | | N | -0- |
| 03 | | 682 N | 405 | -0- | -277 | -0- | 405 2 | | | N | -0- |
| 04 | | 600 N | 321 | -0- | -279 | -0- | 321 2 | | | N | -0- |
| ----- | | | | | | | | | | | |
| CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505 | | | | | | | | | | | |
| 11 | | 390 N | 289 | -0- | -101 | -0- | 289 2 | | | N | 158 |
| 12 | | 372 N | 281 | -0- | -91 | -0- | 280 2 | 1 9 | | N | 159 |
| 01 | | 310 N | 276 | -0- | -34 | -0- | 276 2 | | | N | 159 |
| 02 | | 290 N | 270 | -0- | -20 | -0- | 269 2 | 1 9 | | N | 160 |
| 03 | | 279 N | 276 | -0- | -3 | -0- | 276 2 | | | N | 160 |
| 04 | | 270 N | 171 | -0- | -99 | -0- | 169 2 | 2 9 | | N | 162 |
| ----- | | | | | | | | | | | |
| KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390 | | | | | | | | | | | |
| 11 | | 993 N | 993 | -0- | -0- | -0- | 993 2 | | | N | -0- |
| 12 | | 419 N | 419 | -0- | -0- | -0- | 419 2 | | | N | -0- |
| 01 | | 672 N | 672 | -0- | -0- | -0- | 672 2 | | | N | -0- |
| 02 | | 841 N | 518 | -0- | -323 | -0- | 517 2 | 1 9 | | N | -0- |
| 03 | | 625 N | 625 | -0- | -0- | -0- | 625 2 | | | N | -0- |
| 04 | | 660 N | 162 | -0- | -498 | -0- | 162 2 | | | N | -0- |
| ----- | | | | | | | | | | | |
| GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380 | | | | | | | | | | | |
| 11 | | 939 N | 939 | -0- | -0- | -0- | 904 2 | 35 9 | | N | 215 |
| 12 | | 656 N | 656 | -0- | -0- | -0- | 656 2 | | | N | 215 |
| 01 | | 1147 N | 599 | -0- | -548 | -0- | 599 2 | | | N | 215 |
| 02 | | 899 N | 595 | -0- | -304 | -0- | 595 2 | | | N | 215 |
| 03 | | 651 N | 607 | -0- | -44 | -0- | 607 2 | | | N | 215 |
| 04 | | 598 N | 598 | -0- | -0- | -0- | 598 2 | | | N | 215 |
| ----- | | | | | | | | | | | |
| MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988 | | | | | | | | | | | |
| 11 | | 9 N | 9 | -0- | -0- | -0- | 9 2 | | | N | 40 |
| 12 | | 1311 N | 1311 | -0- | -0- | -0- | 1311 2 | | | N | 40 |
| 01 | | 357 N | 357 | -0- | -0- | -0- | 307 2 | 50 9 | | N | 85 |
| 02 | | 9 N | -0- | -0- | -9 | -0- | -0- | | | N | 85 |
| 03 | | 248 N | -0- | -0- | -248 | -0- | -0- | | | N | 85 |
| 04 | | 240 N | -0- | -0- | -240 | -0- | -0- | | | N | 85 |
| ----- | | | | | | | | | | | |
| CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790 | | | | | | | | | | | |
| 11 | | 2423 N | 2423 | -0- | -0- | -0- | 2423 2 | | | N | -0- |
| 12 | | 2415 N | 2415 | -0- | -0- | -0- | 2415 2 | | | N | -0- |
| 01 | | 2256 N | 2256 | -0- | -0- | -0- | 2256 2 | | | N | -0- |
| 02 | | 2233 N | 2186 | -0- | -47 | -0- | 2186 2 | | | N | -0- |
| 03 | | 2435 N | 2435 | -0- | -0- | -0- | 2435 2 | | | N | -0- |
| 04 | | 2190 N | 662 | -0- | -1528 | -0- | 662 2 | | | N | -0- |
| ----- | | | | | | | | | | | |
| MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719 | | | | | | | | | | | |
| 11 | | 570 N | 554 | -0- | -16 | -0- | 554 2 | | | N | 29 |
| 12 | | 577 N | 577 | -0- | -0- | -0- | 577 2 | | | N | 29 |
| 01 | | 589 N | 564 | -0- | -25 | -0- | 564 2 | | | N | 29 |
| 02 | | 538 N | 538 | -0- | -0- | -0- | 538 2 | | | N | 29 |
| 03 | | 589 N | 576 | -0- | -13 | -0- | 576 2 | | | N | 29 |
| 04 | | 566 N | 566 | -0- | -0- | -0- | 566 2 | | | N | 29 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|------------------|--------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | |
| STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740 | | | | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924 | | | | | | | | | | | | | | | | | |
| 11 | 1530 N | 1506 | -0- | -24 | -0- | -0- | 330 | 1 | 1091 | 2 | N | 77 | 2 | 8 | | | 168 |
| 12 | 1465 N | 1465 | -0- | -0- | -0- | -0- | 341 | 1 | 1062 | 2 | N | 56 | | | | | 224 |
| 01 | 2307 N | 2307 | -0- | -0- | -0- | -0- | 341 | 1 | 1957 | 2 | N | 8 | | | | | 232 |
| 02 | 1450 N | 833 | -0- | -617 | -0- | -0- | 187 | 1 | 635 | 2 | N | 10 | | | | | 242 |
| 03 | 1457 N | 595 | -0- | -862 | -0- | -0- | 198 | 1 | 396 | 2 | N | 1 | | | | | 243 |
| 04 | 2190 N | -0- | -0- | -2190 | -0- | -0- | 1 | 9 | | | N | -0- | | | | | 243 |
| RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113 | | | | | | | | | | | | | | | | | |
| 11 | 2775 N | 2775 | -0- | -0- | -0- | -0- | 2681 | 2 | 94 | 9 | N | 85 | 172 | 1 | | | 67 |
| 12 | 3100 N | 5986 | -0- | 2886 | -0- | -0- | 5771 | 2 | 215 | 9 | N | 195 | 181 | 1 | 1 | 8 | 80 |
| 01 | 3100 N | 5331 | -0- | 2231 | -0- | -0- | 5117 | 2 | 138 | 9 | N | 125 | | | | | 205 |
| 02 | 2900 N | 3550 | -0- | 650 | -0- | -0- | 5767 | 2 | 66 | 9 | N | 60 | 1 | 8 | | | 264 |
| 03 | 9425 X | 3658 | -0- | -5767 | -0- | -0- | 3593 | 2 | 65 | 9 | N | 59 | 193 | 1 | 1 | 8 | 129 |
| 04 | 2580 X | 2155 | -0- | -425 | -0- | -0- | 2085 | 2 | 70 | 9 | N | 64 | | | | | 193 |
| KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590 | | | | | | | | | | | | | | | | | |
| 11 | 1737 N | 1737 | -0- | -0- | -0- | -0- | 1704 | 2 | 33 | 9 | N | 30 | 189 | 1 | | | 50 |
| 12 | 1751 N | 1751 | -0- | -0- | -0- | -0- | 1718 | 2 | 33 | 9 | N | 30 | | | | | 80 |
| 01 | 1677 N | 1677 | -0- | -0- | -0- | -0- | 1641 | 2 | 36 | 9 | N | 33 | | | | | 113 |
| 02 | 1595 N | 1512 | -0- | -83 | -0- | -0- | 1484 | 2 | 28 | 9 | N | 25 | | | | | 138 |
| 03 | 1820 N | 1820 | -0- | -0- | -0- | -0- | 1787 | 2 | 33 | 9 | N | 30 | 1 | 8 | | | 167 |
| 04 | 1651 N | 1651 | -0- | -0- | -0- | -0- | 1627 | 2 | 24 | 9 | N | 22 | | | | | 189 |
| BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742 | | | | | | | | | | | | | | | | | |
| 11 | 420 N | 266 | -0- | -154 | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 190 |
| 12 | 734 N | 734 | -0- | -0- | -0- | -0- | 496 | 1 | 238 | 2 | N | -0- | | | | | 190 |
| 01 | 348 N | 348 | -0- | -0- | -0- | -0- | 160 | 1 | 188 | 2 | N | -0- | | | | | 190 |
| 02 | 283 N | 283 | -0- | -0- | -0- | -0- | 96 | 1 | 187 | 2 | N | -0- | | | | | 190 |
| 03 | 744 N | 609 | -0- | -135 | -0- | -0- | 352 | 1 | 257 | 2 | N | -0- | | | | | 190 |
| 04 | 654 N | 654 | -0- | -0- | -0- | -0- | 480 | 1 | 174 | 2 | N | -0- | | | | | 190 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 376 N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | -0- |
| 12 | 426 N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | -0- |
| 01 | 382 N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | -0- |
| 02 | 401 N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | -0- |
| 03 | 434 N | 143 | -0- | -291 | -0- | 143 | 2 | | | N | -0- | | | -0- |
| 04 | 360 N | 3 | -0- | -357 | -0- | 3 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729 | | | | | | | | | | | | | | |
| 11 | 1980 X | 824 | -0- | -1156 | -0- | 824 | 2 | | | N | -0- | | | -0- |
| 12 | 3240 X | 3240 | -0- | -0- | -0- | 3240 | 2 | | | N | -0- | | | -0- |
| 01 | 6001 X | 6001 | -0- | -0- | -0- | 6001 | 2 | | | N | -0- | | | -0- |
| 02 | 8242 X | 8242 | -0- | -0- | -0- | 8241 | 2 | 1 | 9 | N | -0- | 1 | 8 | -0- |
| 03 | 6786 X | 6786 | -0- | -0- | -0- | 6786 | 2 | | | N | -0- | | | -0- |
| 04 | 5835 X | 5835 | -0- | -0- | -0- | 5835 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597 | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| ----- | | | | | | | | | | | | | | |
| T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909 | | | | | | | | | | | | | | |
| 11 | 2910 X | 2784 | -0- | -126 | -0- | 2775 | 2 | 9 | 9 | N | 8 | | | 246 |
| 12 | 3007 X | 2979 | -0- | -28 | -0- | 2954 | 2 | 25 | 9 | N | 23 | 184 | 1 | 85 |
| 01 | 2945 X | 2924 | -0- | -21 | -0- | 2888 | 2 | 36 | 9 | N | 33 | | | 118 |
| 02 | 2738 X | 2738 | -0- | -0- | -0- | 2690 | 2 | 48 | 9 | N | 44 | | | 162 |
| 03 | 2976 X | 2909 | -0- | -67 | -0- | 2888 | 2 | 21 | 9 | N | 19 | | | 181 |
| 04 | 2880 X | 1198 | -0- | -1682 | -0- | 1198 | 2 | | | N | -0- | | | 181 |
| ----- | | | | | | | | | | | | | | |
| BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051 | | | | | | | | | | | | | | |
| 11 | 7491 X | 7491 | -0- | -0- | -0- | 480 | 1 | 7011 | 2 | N | -0- | 3 | 5 | -0- |
| 12 | 6929 X | 6929 | -0- | -0- | -0- | 496 | 1 | 6433 | 2 | N | -0- | | | -0- |
| 01 | 8935 X | 8935 | -0- | -0- | -0- | 448 | 1 | 8487 | 2 | N | -0- | | | -0- |
| 02 | 7595 X | 7595 | -0- | -0- | -0- | 448 | 1 | 7147 | 2 | N | -0- | | | -0- |
| 03 | 7750 X | 7750 | -0- | -0- | -0- | 496 | 1 | 7254 | 2 | N | -0- | | | -0- |
| 04 | 6948 X | 6948 | -0- | -0- | -0- | 480 | 1 | 6468 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400 | | | | | | | | | | | | | | |
| 11 | 1680 N | 876 | -0- | -804 | -0- | 876 | 2 | | | N | -0- | | | -0- |
| 12 | 1736 N | 674 | -0- | -1062 | -0- | 674 | 2 | | | N | -0- | | | -0- |
| 01 | 1519 N | 531 | -0- | -988 | -0- | 531 | 2 | | | N | -0- | | | -0- |
| 02 | 871 N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | -0- |
| 03 | 810 N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | -0- |
| 04 | 510 N | 219 | -0- | -291 | -0- | 219 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402 | | | | | | | | | | | | | | |
| 11 | 559 N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | 60 |
| 12 | 651 N | 491 | -0- | -160 | -0- | 491 | 2 | | | N | -0- | | | 60 |
| 01 | 598 N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | 60 |
| 02 | 551 N | 442 | -0- | -109 | -0- | 442 | 2 | | | N | -0- | | | 60 |
| 03 | 496 N | 494 | -0- | -2 | -0- | 494 | 2 | | | N | -0- | | | 60 |
| 04 | 570 N | 525 | -0- | -45 | -0- | 525 | 2 | | | N | -0- | | | 60 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|---|------|-------|----------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246 | | | | | | | | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| | | | | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | CODE | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |

| WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734 | | | | | | | | | | | | | | | |
|--|-----|---|-----|-----|------|-----|-----|---|--|---|-----|--|--|--|-----|
| 11 | 690 | N | 573 | -0- | -117 | -0- | 573 | 2 | | Y | -0- | | | | -0- |
| 12 | 682 | N | 440 | -0- | -242 | -0- | 440 | 2 | | Y | -0- | | | | -0- |
| 01 | 682 | N | 141 | -0- | -541 | -0- | 141 | 2 | | Y | -0- | | | | -0- |
| 02 | 551 | N | 283 | -0- | -268 | -0- | 283 | 2 | | Y | -0- | | | | -0- |
| 03 | 434 | N | 215 | -0- | -219 | -0- | 215 | 2 | | Y | -0- | | | | -0- |
| 04 | 150 | N | 118 | -0- | -32 | -0- | 118 | 2 | | Y | -0- | | | | -0- |

| MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196 | | | | | | | | | | | | | | | |
|--|------|---|------|-----|------|-----|------|---|----|---|---|----|-----|---|-----|
| 11 | 1612 | N | 1612 | -0- | -0- | -0- | 1580 | 2 | 32 | 9 | N | 29 | 1 | 8 | 226 |
| 12 | 1437 | N | 1437 | -0- | -0- | -0- | 1393 | 2 | 44 | 9 | N | 40 | 179 | 1 | 87 |
| 01 | 1266 | N | 1266 | -0- | -0- | -0- | 1229 | 2 | 37 | 9 | N | 34 | | | 121 |
| 02 | 1133 | N | 1133 | -0- | -0- | -0- | 1108 | 2 | 25 | 9 | N | 23 | | | 144 |
| 03 | 1158 | N | 1158 | -0- | -0- | -0- | 1129 | 2 | 29 | 9 | N | 26 | | | 170 |
| 04 | 660 | N | 274 | -0- | -386 | -0- | 268 | 2 | 6 | 9 | N | 5 | | | 175 |

| TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035 | | | | | | | | | | | | | | | |
|---|-----|---|-----|-----|------|-----|-----|---|--|---|-----|--|--|--|-----|
| 11 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | N | -0- | | | | 127 |
| 12 | 589 | N | 587 | -0- | -2 | -0- | 587 | 2 | | N | -0- | | | | 127 |
| 01 | 620 | N | 509 | -0- | -111 | -0- | 509 | 2 | | N | -0- | | | | 127 |
| 02 | 551 | N | 524 | -0- | -27 | -0- | 524 | 2 | | N | -0- | | | | 127 |
| 03 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | N | -0- | | | | 127 |
| 04 | 480 | N | 138 | -0- | -342 | -0- | 138 | 2 | | N | -0- | | | | 127 |

| ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719 | | | | | | | | | | | | | | | |
|---|------|---|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| 11 | 3570 | X | 2785 | -0- | -785 | -0- | 330 | 1 | 2251 | 2 | N | 185 | 176 | 1 | 187 |
| | | | | | | | 204 | 9 | | | | | | | |
| 12 | 3596 | X | 2467 | -0- | -1129 | -0- | 341 | 1 | 1974 | 2 | N | 138 | 171 | 1 | 154 |
| | | | | | | | 152 | 9 | | | | | | | |
| 01 | 3503 | X | 2707 | -0- | -796 | -0- | 341 | 1 | 2155 | 2 | N | 192 | 194 | 1 | 152 |
| | | | | | | | 211 | 9 | | | | | | | |
| 02 | 3277 | X | 2598 | -0- | -679 | -0- | 319 | 1 | 2113 | 2 | N | 151 | 193 | 1 | 109 |
| | | | | | | | 166 | 9 | | | | | 1 | 8 | |
| 03 | 3317 | X | 2978 | -0- | -339 | -0- | 341 | 1 | 2429 | 2 | N | 189 | | | 298 |
| | | | | | | | 208 | 9 | | | | | | | |
| 04 | 2957 | X | 2957 | -0- | -0- | -0- | 330 | 1 | 2421 | 2 | N | 187 | 385 | 1 | 100 |
| | | | | | | | 206 | 9 | | | | | | | |

| JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252 | | | | | | | | | | | | | | | |
|---|------|---|------|-----|-----|-----|------|---|----|---|---|----|-----|---|-----|
| 11 | 1759 | N | 1759 | -0- | -0- | -0- | 1749 | 2 | 10 | 9 | N | 9 | | | 47 |
| 12 | 1995 | N | 1995 | -0- | -0- | -0- | 1986 | 2 | 9 | 9 | N | 8 | | | 55 |
| 01 | 1981 | N | 1981 | -0- | -0- | -0- | 1895 | 2 | 86 | 9 | N | 78 | | | 133 |
| 02 | 1861 | N | 1861 | -0- | -0- | -0- | 1775 | 2 | 86 | 9 | N | 78 | | | 211 |
| 03 | 1896 | N | 1896 | -0- | -0- | -0- | 1844 | 2 | 52 | 9 | N | 47 | 176 | 1 | 82 |
| 04 | 1720 | N | 1720 | -0- | -0- | -0- | 1688 | 2 | 32 | 9 | N | 29 | | | 111 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|----------|----------------|-------------|-----------------------|-------------------|------------------------|---------------------|-------------------|-----------|-------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| POOL | | WELL #: | | 1H RRCID -> 157493 | | COMPL. DATE 12/22/1995 | | TOTAL DEPTH 15737 | | PERF.10964 - 15737 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 450 N | 426 | -0- | -24 | -0- | 426 | 2 | N | -0- | | 191 |
| 12 | 620 N | 192 | -0- | -428 | -0- | 192 | 2 | N | -0- | | 191 |
| 01 | 744 N | 22 | -0- | -722 | -0- | 22 | 2 | N | -0- | | 191 |
| 02 | 406 N | 106 | -0- | -300 | -0- | 106 | 2 | N | -0- | | 191 |
| 03 | 186 N | 10 | -0- | -176 | -0- | 9 | 2 | N | 1 | | 192 |
| 04 | 30 N | 14 | -0- | -16 | -0- | 12 | 2 | N | 2 | | 194 |
| ----- | | | | | | | | | | | |
| EPHRAIM OL | | WELL #: | | 1H RRCID -> 157667 | | COMPL. DATE 12/08/1995 | | TOTAL DEPTH 14926 | | PERF.12540 - 14926 | |
| 11 | 342 N | 342 | -0- | -0- | -0- | 342 | 2 | N | -0- | | -0- |
| 12 | 203 N | 203 | -0- | -0- | -0- | 203 | 2 | N | -0- | | -0- |
| 01 | 465 N | 56 | -0- | -409 | -0- | 56 | 2 | N | -0- | | -0- |
| 02 | 319 N | 282 | -0- | -37 | -0- | 282 | 2 | N | -0- | | -0- |
| 03 | 254 N | 254 | -0- | -0- | -0- | 254 | 2 | N | -0- | | -0- |
| 04 | 60 N | 14 | -0- | -46 | -0- | 14 | 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| LOESCH OL | | WELL #: | | 1H RRCID -> 157680 | | COMPL. DATE 01/04/1996 | | TOTAL DEPTH 18000 | | PERF.12023 - 18000 | |
| 11 | 2146 N | 2146 | -0- | -0- | -0- | 2146 | 2 | N | -0- | | -0- |
| 12 | 2139 N | 1999 | -0- | -140 | -0- | 1999 | 2 | N | -0- | | -0- |
| 01 | 2139 N | 2130 | -0- | -9 | -0- | 2130 | 2 | N | -0- | | -0- |
| 02 | 2088 N | 1883 | -0- | -205 | -0- | 1883 | 2 | N | -0- | | -0- |
| 03 | 1984 N | 1877 | -0- | -107 | -0- | 1877 | 2 | N | -0- | | -0- |
| 04 | 2114 N | 2114 | -0- | -0- | -0- | 2114 | 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| ARMSTRONG OL | | WELL #: | | 1H RRCID -> 157683 | | COMPL. DATE 02/07/1996 | | TOTAL DEPTH 15854 | | PERF.11880 - 15854 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| PIEDMONT | | WELL #: | | 1H RRCID -> 157698 | | COMPL. DATE 11/18/1995 | | TOTAL DEPTH 14593 | | PERF.11575 - 14593 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| PLUGGED AND ABANDONED_____ 02/13/2024 | | | | | | | | | | | |
| ----- | | | | | | | | | | | |
| CIESIELSKI UNIT | | WELL #: | | 1 RRCID -> 157733 | | COMPL. DATE 02/20/1996 | | TOTAL DEPTH 15892 | | PERF.10507 - 15892 | |
| 11 | 342 N | 342 | -0- | -0- | -0- | 342 | 2 | N | -0- | | 38 |
| 12 | 241 N | 241 | -0- | -0- | -0- | 241 | 2 | N | -0- | | 38 |
| 01 | 279 N | 189 | -0- | -90 | -0- | 189 | 2 | N | -0- | | 38 |
| 02 | 388 N | 388 | -0- | -0- | -0- | 388 | 2 | N | -0- | | 38 |
| 03 | 248 N | 102 | -0- | -146 | -0- | 102 | 2 | N | -0- | | 38 |
| 04 | 390 N | 390 | -0- | -0- | -0- | 390 | 2 | N | -0- | | 38 |
| ----- | | | | | | | | | | | |
| PARKER | | WELL #: | | 1H RRCID -> 157775 | | COMPL. DATE 01/05/1996 | | TOTAL DEPTH 12182 | | PERF.11624 - 17932 | |
| 11 | 510 N | 462 | -0- | -48 | -0- | 462 | 2 | N | -0- | | 130 |
| 12 | 527 N | 472 | -0- | -55 | -0- | 470 | 2 | N | 2 | | 132 |
| 01 | 496 N | 477 | -0- | -19 | -0- | 476 | 2 | N | 1 | | 133 |
| 02 | 455 N | 455 | -0- | -0- | -0- | 452 | 2 | N | 3 | | 136 |
| 03 | 486 N | 486 | -0- | -0- | -0- | 486 | 2 | N | -0- | | 136 |
| 04 | 489 N | 489 | -0- | -0- | -0- | 489 | 2 | N | -0- | | 136 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|-------------------------|--------|---------------------|-----|-----------|-------------------------|---------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| NORTHROP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | | 1114 N | 1114 | -0- | -0- | -0- | 1088 2 | 26 9 | N | 24 | | 182 |
| 12 | | 1116 N | 919 | -0- | -197 | -0- | 880 2 | 39 9 | N | 35 | | 217 |
| 01 | | 1669 N | 1669 | -0- | -0- | -0- | 1627 2 | 42 9 | N | 38 | | 255 |
| 02 | | 1243 N | 1243 | -0- | -0- | -0- | 1215 2 | 28 9 | N | 25 | | 280 |
| 03 | | 1314 N | 1314 | -0- | -0- | -0- | 1279 2 | 35 9 | N | 32 | 196 1 | 116 |
| 04 | | 1080 N | 353 | -0- | -727 | -0- | 343 2 | 10 9 | N | 9 | | 125 |
| ----- | | | | | | | | | | | | |
| ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591 | | | | | | | | | | | | |
| 11 | | 147 N | 147 | -0- | -0- | -0- | 146 2 | 1 9 | N | 1 | 1 5 | 74 |
| 12 | | 124 N | 43 | -0- | -81 | -0- | 43 2 | | N | -0- | | 74 |
| 01 | | 133 N | 133 | -0- | -0- | -0- | 133 2 | | N | -0- | | 74 |
| 02 | | 145 N | 78 | -0- | -67 | -0- | 78 2 | | N | -0- | | 74 |
| 03 | | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | 74 |
| 04 | | 120 N | -0- | -0- | -120 | -0- | | | N | -0- | | 74 |
| ----- | | | | | | | | | | | | |
| TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377 | | | | | | | | | | | | |
| 11 | | 2154 N | 2154 | -0- | -0- | -0- | 2096 2 | 58 9 | N | 53 | 180 1 | 31 |
| 12 | | 2480 N | 2199 | -0- | -281 | -0- | 2136 2 | 63 9 | N | 57 | 2 8 | 86 |
| 01 | | 2170 N | 1935 | -0- | -235 | -0- | 1893 2 | 42 9 | N | 38 | 1 8 | 123 |
| 02 | | 2088 N | 2075 | -0- | -13 | -0- | 2002 2 | 73 9 | N | 66 | | 189 |
| 03 | | 2438 N | 2438 | -0- | -0- | -0- | 2352 2 | 86 9 | N | 78 | 185 1 3 8 | 79 |
| 04 | | 1860 N | 401 | -0- | -1459 | -0- | 384 2 | 17 9 | N | 15 | | 94 |
| ----- | | | | | | | | | | | | |
| NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193 | | | | | | | | | | | | |
| 11 | | 6000 X | 5461 | -0- | -539 | -0- | 5461 2 | | N | -0- | | -0- |
| 12 | | 7378 X | 5507 | -0- | -1871 | -0- | 5507 2 | | N | -0- | | -0- |
| 01 | | 7378 X | 5177 | -0- | -2201 | -0- | 5177 2 | | N | -0- | | -0- |
| 02 | | 6902 X | 4709 | -0- | -2193 | -0- | 4709 2 | | N | -0- | | -0- |
| 03 | | 6572 X | 4661 | -0- | -1911 | -0- | 4661 2 | | N | -0- | | -0- |
| 04 | | 5460 X | 4316 | -0- | -1144 | -0- | 4316 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734 | | | | | | | | | | | | |
| 11 | | 104 N | 104 | -0- | -0- | -0- | 104 2 | | N | -0- | | -0- |
| 12 | | 93 N | 89 | -0- | -4 | -0- | 89 2 | | N | -0- | | -0- |
| 01 | | 93 N | 92 | -0- | -1 | -0- | 92 2 | | N | -0- | | -0- |
| 02 | | 192 N | 192 | -0- | -0- | -0- | 192 2 | | N | -0- | | -0- |
| 03 | | 93 N | 50 | -0- | -43 | -0- | 50 2 | | N | -0- | | -0- |
| 04 | | 90 N | -0- | -0- | -90 | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710 | | | | | | | | | | | | |
| 11 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | |
|---|------------------|-----------------|-------------|-------------|------------------|------------------|------------------|------------|-------------|------------------|------------------|---------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | |
| ALBERS ET AL UNIT | | WELL #: | | 10L | RRCID -> | 159018 | COMPL. DATE | 04/29/1996 | TOTAL DEPTH | 16026 | PERF.12195 | - | 16026 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 2820 X | 2584 | -0- | -236 | -0- | 2582 | 2 | 2 | 9 | N | 2 | 125 | |
| 12 | 2914 X | 2236 | -0- | -678 | -0- | 2206 | 2 | 30 | 9 | N | 27 | 152 | |
| 01 | 2449 X | 1299 | -0- | -1150 | -0- | 1266 | 2 | 33 | 9 | N | 30 | 182 | |
| 02 | 2494 X | 2162 | -0- | -332 | -0- | 2150 | 2 | 12 | 9 | N | 11 | 193 | |
| 03 | 2666 X | 1180 | -0- | -1486 | -0- | 1174 | 2 | 6 | 9 | N | 5 | 197 | 1 8 |
| 04 | 2580 X | -0- | -0- | -2580 | -0- | | | | | N | -0- | 197 | |
| ----- | | | | | | | | | | | | | |
| PRAIRIE HILL OL | | WELL #: | | 1HU | RRCID -> | 159079 | COMPL. DATE | 04/05/1996 | TOTAL DEPTH | 18947 | PERF.13935 | - | 18500 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | | |
| MIKEL OL | | WELL #: | | 1HU | RRCID -> | 159089 | COMPL. DATE | 03/23/1996 | TOTAL DEPTH | 19018 | PERF.14029 | - | 17280 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | | |
| TONTON UNIT | | WELL #: | | 1 | RRCID -> | 159112 | COMPL. DATE | 05/23/1996 | TOTAL DEPTH | 16255 | PERF.11642 | - | 16255 |
| 11 | 3780 X | 3215 | -0- | -565 | -0- | 450 | 1 | 2645 | 2 | N | 109 | 191 | 1 8 120 |
| 12 | 3937 X | 2766 | -0- | -1171 | -0- | 465 | 1 | 2222 | 2 | N | 72 | 1 | 8 191 |
| 01 | 3937 X | 2962 | -0- | -975 | -0- | 465 | 1 | 2408 | 2 | N | 81 | 170 | 1 102 |
| 02 | 3683 X | 2735 | -0- | -948 | -0- | 240 | 1 | 2382 | 2 | N | 103 | 2 | 8 203 |
| 03 | 3472 X | 3355 | -0- | -117 | -0- | 465 | 1 | 2770 | 2 | N | 109 | 195 | 1 8 116 |
| 04 | 3210 X | 2569 | -0- | -641 | -0- | 450 | 1 | 2023 | 2 | N | 87 | | 203 |
| ----- | | | | | | | | | | | | | |
| CONKLING DL | | WELL #: | | 1H | RRCID -> | 159182 | COMPL. DATE | 04/14/1996 | TOTAL DEPTH | 20039 | PERF.13147 | - | 18071 |
| 11 | 4800 X | 3801 | -0- | -999 | -0- | 3801 | 2 | | | N | -0- | -0- | |
| 12 | 5019 X | 5019 | -0- | -0- | -0- | 5019 | 2 | | | N | -0- | -0- | |
| 01 | 4712 X | 4201 | -0- | -511 | -0- | 4201 | 2 | | | N | -0- | -0- | |
| 02 | 3886 X | 3549 | -0- | -337 | -0- | 3549 | 2 | | | N | -0- | -0- | |
| 03 | 5022 X | 4012 | -0- | -1010 | -0- | 4012 | 2 | | | N | -0- | -0- | |
| 04 | 4860 X | 1140 | -0- | -3720 | -0- | 1140 | 2 | | | N | -0- | -0- | |
| ----- | | | | | | | | | | | | | |
| AQUAMARINE UNIT | | WELL #: | | 1 | RRCID -> | 159413 | COMPL. DATE | 02/14/1996 | TOTAL DEPTH | 14032 | PERF.10860 | - | 14032 |
| 11 | 3846 X | 3846 | -0- | -0- | -0- | 3796 | 2 | 50 | 9 | N | 45 | 1 | 8 197 |
| 12 | 4454 X | 4454 | -0- | -0- | -0- | 4335 | 2 | 119 | 9 | N | 108 | 190 | 1 115 |
| 01 | 4169 X | 4169 | -0- | -0- | -0- | 4081 | 2 | 88 | 9 | N | 80 | | 195 |
| 02 | 4539 X | 4539 | -0- | -0- | -0- | 4441 | 2 | 98 | 9 | N | 89 | 194 | 1 90 |
| 03 | 4400 X | 4400 | -0- | -0- | -0- | 4312 | 2 | 88 | 9 | N | 80 | 1 | 8 169 |
| 04 | 4785 X | 4785 | -0- | -0- | -0- | 4691 | 2 | 94 | 9 | N | 85 | 195 | 1 59 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|---|------------|----------|---------------------|--------------------------|------------------|--------------|--------------------|---------------------|-----|-----------|---------------------------|---------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 1600 N | 1600 | -0- | -0- | -0- | 1600 | 2 | | N | -0- | | | -0- |
| 12 | | 1221 N | 1221 | -0- | -0- | -0- | 1221 | 2 | | N | -0- | | | -0- |
| 01 | | 1531 N | 1531 | -0- | -0- | -0- | 1531 | 2 | | N | -0- | | | -0- |
| 02 | | 1450 N | 1094 | -0- | -356 | -0- | 1093 | 2 | 1 9 | N | 1 | 1 8 | | -0- |
| 03 | | 1209 N | 1098 | -0- | -111 | -0- | 1098 | 2 | | N | -0- | | | -0- |
| 04 | | 1470 N | 542 | -0- | -928 | -0- | 542 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774 | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602 | | | | | | | | | | | | | | |
| 11 | | 11250 X | 8194 | -0- | -3056 | -0- | 461 | 1 | 7733 2 | N | -0- | | | -0- |
| 12 | | 9331 X | 8497 | -0- | -834 | -0- | 476 | 1 | 8021 2 | N | -0- | | | -0- |
| 01 | | 8463 X | 5881 | -0- | -2582 | -0- | 476 | 1 | 5405 2 | N | -0- | | | -0- |
| 02 | | 9208 X | 9208 | -0- | -0- | -0- | 445 | 1 | 8763 2 | N | -0- | | | -0- |
| 03 | | 8494 X | 7817 | -0- | -677 | -0- | 476 | 1 | 7341 2 | N | -0- | | | -0- |
| 04 | | 8220 X | 6171 | -0- | -2049 | -0- | 461 | 1 | 5710 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503 | | | | | | | | | | | | | | |
| 11 | | 2153 N | 2153 | -0- | -0- | -0- | 2122 | 2 | 31 9 | N | 28 | | | 87 |
| 12 | | 2230 N | 2230 | -0- | -0- | -0- | 2201 | 2 | 29 9 | N | 26 | | | 113 |
| 01 | | 2166 N | 2166 | -0- | -0- | -0- | 2138 | 2 | 28 9 | N | 25 | | | 138 |
| 02 | | 2088 N | 1957 | -0- | -131 | -0- | 1928 | 2 | 29 9 | N | 26 | | | 164 |
| 03 | | 2232 N | 2066 | -0- | -166 | -0- | 2038 | 2 | 28 9 | N | 25 | | | 189 |
| 04 | | 2100 N | 1948 | -0- | -152 | -0- | 1920 | 2 | 28 9 | N | 25 | 195 1 | | 19 |
| ----- | | | | | | | | | | | | | | |
| EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777 | | | | | | | | | | | | | | |
| 11 | | 2280 N | 2223 | -0- | -57 | -0- | 2223 | 2 | | N | -0- | | | -0- |
| 12 | | 2141 N | 2141 | -0- | -0- | -0- | 2141 | 2 | | N | -0- | | | -0- |
| 01 | | 2139 N | 1889 | -0- | -250 | -0- | 1889 | 2 | | N | -0- | | | -0- |
| 02 | | 2146 N | 1973 | -0- | -173 | -0- | 1973 | 2 | | N | -0- | | | -0- |
| 03 | | 2156 N | 2156 | -0- | -0- | -0- | 2156 | 2 | | N | -0- | | | -0- |
| 04 | | 1830 N | 560 | -0- | -1270 | -0- | 560 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266 | | | | | | | | | | | | | | |
| 11 | | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406 | | | | | | | | | | | | | | |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|--|---|----------------|-----------------|--------------------------|------------|------------------------|-------|---------------------|-----|--------------------|--------------------|---------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| NEUMANN UNIT | | WELL #: 1 | | RRCID -> 159991 | | COMPL. DATE 07/26/1996 | | TOTAL DEPTH 18111 | | PERF.14449 - 18111 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (I) | CUMU STATUS (-) | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * EOM BALANCE |
| 11 | | 14250 X | 11677 | -0- | -2573 | -0- | 11677 | 2 | N | -0- | | 1 |
| 12 | | 15031 X | 15031 | -0- | -0- | -0- | 15031 | 2 | N | -0- | | 1 |
| 01 | | 14725 X | 11881 | -0- | -2844 | -0- | 11881 | 2 | N | -0- | | 1 |
| 02 | | 13775 X | 6830 | -0- | -6945 | -0- | 6829 | 2 | N | 1 | 1 5 | -0- |
| 03 | | 17731 X | 17731 | -0- | -0- | -0- | 17730 | 2 | N | 1 | 1 8 | 1 |
| 04 | | 14250 X | 13315 | -0- | -935 | -0- | 13315 | 2 | N | -0- | | 1 |
| ----- | | | | | | | | | | | | |
| BLACKBURN | | WELL #: 1H | | RRCID -> 159995 | | COMPL. DATE 08/07/1996 | | TOTAL DEPTH 16941 | | PERF.12186 - 16941 | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 93 N | -0- | -0- | -93 | -0- | | | N | -0- | | -0- |
| 01 | | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| PLUGGED AND ABANDONED 01/17/2024 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| BRACEWELL UNIT NO.1 | | WELL #: 1H | | RRCID -> 160131 | | COMPL. DATE 07/12/1996 | | TOTAL DEPTH 14320 | | PERF.12625 - 14320 | | |
| 11 | | 300 N | 260 | -0- | -40 | -0- | 260 | 2 | N | -0- | | 168 |
| 12 | | 371 N | 371 | -0- | -0- | -0- | 367 | 2 | N | 4 | 9 | 172 |
| 01 | | 280 N | 280 | -0- | -0- | -0- | 273 | 2 | N | 7 | 9 | 178 |
| 02 | | 345 N | 345 | -0- | -0- | -0- | 337 | 2 | N | 8 | 9 | 185 |
| 03 | | 389 N | 389 | -0- | -0- | -0- | 380 | 2 | N | 9 | 9 | 192 |
| 04 | | 348 N | 348 | -0- | -0- | -0- | 341 | 2 | N | 7 | 9 | 198 |
| ----- | | | | | | | | | | | | |
| JEB | | WELL #: 1H | | RRCID -> 160133 | | COMPL. DATE 06/18/1996 | | TOTAL DEPTH 16320 | | PERF.11795 - 16320 | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| PLUGGED AND ABANDONED 01/09/2024 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| LEGACY UNIT | | WELL #: 1 | | RRCID -> 160135 | | COMPL. DATE 01/29/2003 | | TOTAL DEPTH 17650 | | PERF.13895 - 17650 | | |
| 11 | | 15420 X | 14845 | -0- | -575 | -0- | 480 | 1 | N | -0- | | -0- |
| 12 | | 15934 X | 14957 | -0- | -977 | -0- | 496 | 1 | N | -0- | | -0- |
| 01 | | 15934 X | 11439 | -0- | -4495 | -0- | 496 | 1 | N | 1 | | 1 |
| | | | | | | | 1 | 9 | | | | |
| 02 | | 14645 X | 14372 | -0- | -273 | -0- | 464 | 1 | N | 1 | 1 5 | -0- |
| | | | | | | | 1 | 9 | | | | |
| 03 | | 15097 X | 13699 | -0- | -1398 | -0- | 496 | 1 | N | -0- | | -0- |
| 04 | | 14460 X | 14054 | -0- | -406 | -0- | 480 | 1 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| ONYX UNIT | | WELL #: 1 | | RRCID -> 160343 | | COMPL. DATE 05/15/1996 | | TOTAL DEPTH 14699 | | PERF.10593 - 14699 | | |
| 11 | | 2156 N | 2156 | -0- | -0- | -0- | 2024 | 2 | N | 132 | 9 | 168 |
| 12 | | 2232 N | 2017 | -0- | -215 | -0- | 1898 | 2 | N | 119 | 9 | 90 |
| 01 | | 2235 N | 2235 | -0- | -0- | -0- | 2100 | 2 | N | 135 | 9 | 213 |
| 02 | | 2088 N | 1773 | -0- | -315 | -0- | 1673 | 2 | N | 100 | 9 | 111 |
| 03 | | 2104 N | 2104 | -0- | -0- | -0- | 1977 | 2 | N | 127 | 9 | 226 |
| 04 | | 2160 N | 1889 | -0- | -271 | -0- | 1782 | 2 | N | 107 | 9 | 129 |
| ----- | | | | | | | | | | | | |
| URIAH OL | | WELL #: 1H | | RRCID -> 160552 | | COMPL. DATE 09/03/1996 | | TOTAL DEPTH 16270 | | PERF.11373 - 16270 | | |
| 11 | | 420 N | 286 | -0- | -134 | -0- | 286 | 2 | N | -0- | | 82 |
| 12 | | 372 N | 253 | -0- | -119 | -0- | 252 | 2 | N | 1 | 9 | 83 |
| 01 | | 235 N | 235 | -0- | -0- | -0- | 235 | 2 | N | -0- | | 83 |
| 02 | | 290 N | 277 | -0- | -13 | -0- | 277 | 2 | N | -0- | | 83 |
| 03 | | 248 N | 110 | -0- | -138 | -0- | 110 | 2 | N | -0- | | 83 |
| 04 | | 240 N | 213 | -0- | -27 | -0- | 213 | 2 | N | -0- | | 83 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|--|---|----------------|------------------|-----------------|-------|------------------------|------------------|-------------------|------|--------------------|----------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| HEIL | | WELL #: 1H | | RRCID -> 160561 | | COMPL. DATE 06/06/1996 | | TOTAL DEPTH 17508 | | PERF.13275 - 17508 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | AMT CODE | AMT CODE | BALANCE |
| 11 | | 4243 X | 4243 | -0- | -0- | -0- | 4243 2 | | N | -0- | | -0- |
| 12 | | 4350 X | 4350 | -0- | -0- | -0- | 4350 2 | | N | -0- | | -0- |
| 01 | | 4333 X | 4333 | -0- | -0- | -0- | 4333 2 | | N | -0- | | -0- |
| 02 | | 4002 X | 3939 | -0- | -63 | -0- | 3939 2 | | N | -0- | | -0- |
| 03 | | 4278 X | 4164 | -0- | -114 | -0- | 4164 2 | | N | -0- | | -0- |
| 04 | | 4140 X | 1088 | -0- | -3052 | -0- | 1088 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| CLAIRE OL | | WELL #: 1H | | RRCID -> 160563 | | COMPL. DATE 07/03/1996 | | TOTAL DEPTH 15166 | | PERF.11250 - 15166 | | |
| 11 | | 4260 X | 3540 | -0- | -720 | -0- | 3471 2 | 69 9 | N | 63 | | 181 |
| 12 | | 4402 X | 3500 | -0- | -902 | -0- | 3427 2 | 73 9 | N | 66 | | 247 |
| 01 | | 4402 X | 3455 | -0- | -947 | -0- | 3383 2 | 72 9 | N | 65 | 192 1 | 120 |
| 02 | | 4118 X | 3675 | -0- | -443 | -0- | 3598 2 | 77 9 | N | 70 | 3 8 | 187 |
| 03 | | 4402 X | 3672 | -0- | -730 | -0- | 3618 2 | 54 9 | N | 49 | | 236 |
| 04 | | 3540 X | 2381 | -0- | -1159 | -0- | 2341 2 | 40 9 | N | 36 | 195 1 | 77 |
| ----- | | | | | | | | | | | | |
| RAU QL | | WELL #: 1H | | RRCID -> 160770 | | COMPL. DATE 02/20/1997 | | TOTAL DEPTH 19300 | | PERF.14075 - 19300 | | |
| 11 | | 3075 X | 3075 | -0- | -0- | -0- | 3075 2 | | N | -0- | | -0- |
| 12 | | 4244 X | 4244 | -0- | -0- | -0- | 4244 2 | | N | -0- | | -0- |
| 01 | | 3038 X | 2866 | -0- | -172 | -0- | 2866 2 | | N | -0- | | -0- |
| 02 | | 2987 X | 2229 | -0- | -758 | -0- | 2229 2 | | N | -0- | | -0- |
| 03 | | 3503 X | 2649 | -0- | -854 | -0- | 2649 2 | | N | -0- | | -0- |
| 04 | | 3390 X | 2499 | -0- | -891 | -0- | 2499 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| KNOX, J. | | WELL #: 2 | | RRCID -> 160797 | | COMPL. DATE 05/24/1984 | | TOTAL DEPTH 8455 | | PERF. 8122 - 8455 | | |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| NEBLETT | | WELL #: 1H | | RRCID -> 160839 | | COMPL. DATE 02/12/1998 | | TOTAL DEPTH 17530 | | PERF.13584 - 17530 | | |
| 11 | | 1380 N | 611 | -0- | -769 | -0- | 611 2 | | N | -0- | | -0- |
| 12 | | 1240 N | 423 | -0- | -817 | -0- | 423 2 | | N | -0- | | -0- |
| 01 | | 1364 N | 228 | -0- | -1136 | -0- | 228 2 | | N | -0- | | -0- |
| 02 | | 580 N | 239 | -0- | -341 | -0- | 239 2 | | N | -0- | | -0- |
| 03 | | 434 N | 237 | -0- | -197 | -0- | 237 2 | | N | -0- | | -0- |
| 04 | | 291 N | 291 | -0- | -0- | -0- | 291 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| FOURTIQ UNIT | | WELL #: 10L | | RRCID -> 160841 | | COMPL. DATE 10/02/1996 | | TOTAL DEPTH 16363 | | PERF.12233 - 16363 | | |
| 11 | | 4975 X | 4975 | -0- | -0- | -0- | 190 1 | 4541 2 | N | 222 | 194 1 | 205 |
| | | | | | | | 244 9 | | | | | |
| 12 | | 3937 X | 1021 | -0- | -2916 | -0- | 19 1 | 996 2 | N | 5 | | 210 |
| | | | | | | | 6 9 | | | | | |
| 01 | | 3937 X | -0- | -0- | -3937 | -0- | | | N | -0- | | 210 |
| 02 | | 3683 X | -0- | -0- | -3683 | -0- | | | N | -0- | | 210 |
| 03 | | 3937 X | 58 | -0- | -3879 | -0- | 58 2 | | N | -0- | | 210 |
| 04 | | 3810 X | -0- | -0- | -3810 | -0- | | | N | -0- | | 210 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|---|------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF.13625 - 15925 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 1779 N | 1566 | -0- | -213 | -0- | 1566 | 2 | | N | -0- | | -0- |
| 12 | | 1933 N | 1933 | -0- | -0- | -0- | 1933 | 2 | | N | -0- | | -0- |
| 01 | | 1586 X | 1586 | -0- | -0- | -0- | 1586 | 2 | | N | -0- | | -0- |
| 02 | | 1166 X | 1166 | -0- | -0- | -0- | 1166 | 2 | | N | -0- | | -0- |
| 03 | | 727 X | 727 | -0- | -0- | -0- | 727 | 2 | | N | -0- | | -0- |
| 04 | | 690 X | 690 | -0- | -0- | -0- | 690 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF.11410 - 14383 | | | | | | | | | | | | | |
| 11 | | 1697 N | 1697 | -0- | -0- | -0- | 1575 | 2 | 122 | 9 | N | 111 | 76 |
| 12 | | 2378 N | 2378 | -0- | -0- | -0- | 2222 | 2 | 156 | 9 | N | 142 | 218 |
| 01 | | 1953 N | 1451 | -0- | -502 | -0- | 1275 | 2 | 176 | 9 | N | 160 | 191 |
| 02 | | 1758 N | 1758 | -0- | -0- | -0- | 1667 | 2 | 91 | 9 | N | 83 | 84 |
| 03 | | 2089 N | 2089 | -0- | -0- | -0- | 1975 | 2 | 114 | 9 | N | 104 | 188 |
| 04 | | 1816 N | 1816 | -0- | -0- | -0- | 1735 | 2 | 81 | 9 | N | 74 | 74 |
| ----- | | | | | | | | | | | | | |
| ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635 | | | | | | | | | | | | | |
| 11 | | 815 N | 815 | -0- | -0- | -0- | 815 | 2 | | N | -0- | | -0- |
| 12 | | 855 N | 855 | -0- | -0- | -0- | 855 | 2 | | N | -0- | | -0- |
| 01 | | 847 N | 847 | -0- | -0- | -0- | 847 | 2 | | N | -0- | | -0- |
| 02 | | 798 N | 798 | -0- | -0- | -0- | 798 | 2 | | N | -0- | | -0- |
| 03 | | 850 N | 850 | -0- | -0- | -0- | 850 | 2 | | N | -0- | | -0- |
| 04 | | 818 N | 818 | -0- | -0- | -0- | 818 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255 | | | | | | | | | | | | | |
| 11 | | 1530 N | 13 | -0- | -1517 | -0- | 13 | 2 | | N | -0- | | 45 |
| 12 | | 674 N | 674 | -0- | -0- | -0- | 476 | 1 | 198 | 2 | N | -0- | 45 |
| 01 | | 163 N | 163 | -0- | -0- | -0- | 154 | 1 | 9 | 2 | N | -0- | 45 |
| 02 | | 35 N | 35 | -0- | -0- | -0- | 31 | 1 | 4 | 2 | N | -0- | 45 |
| 03 | | 893 N | 893 | -0- | -0- | -0- | 384 | 1 | 509 | 2 | N | -0- | 45 |
| 04 | | 483 N | 483 | -0- | -0- | -0- | 461 | 1 | 22 | 2 | N | -0- | 45 |
| ----- | | | | | | | | | | | | | |
| HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769 | | | | | | | | | | | | | |
| 11 | | 3060 X | 2630 | -0- | -430 | -0- | 2630 | 2 | | N | -0- | | -0- |
| 12 | | 3162 X | 2657 | -0- | -505 | -0- | 2657 | 2 | | N | -0- | | -0- |
| 01 | | 2914 X | 2856 | -0- | -58 | -0- | 2856 | 2 | | N | -0- | | -0- |
| 02 | | 3342 X | 3342 | -0- | -0- | -0- | 3342 | 2 | | N | -0- | | -0- |
| 03 | | 3241 X | 3241 | -0- | -0- | -0- | 3241 | 2 | | N | -0- | | -0- |
| 04 | | 2946 X | 2946 | -0- | -0- | -0- | 2946 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015 | | | | | | | | | | | | | |
| 11 | | 480 N | 448 | -0- | -32 | -0- | 448 | 2 | | N | -0- | | -0- |
| 12 | | 465 N | 444 | -0- | -21 | -0- | 444 | 2 | | N | -0- | | -0- |
| 01 | | 662 N | 662 | -0- | -0- | -0- | 662 | 2 | | N | -0- | | -0- |
| 02 | | 815 N | 815 | -0- | -0- | -0- | 815 | 2 | | N | -0- | | -0- |
| 03 | | 700 N | 700 | -0- | -0- | -0- | 700 | 2 | | N | -0- | | -0- |
| 04 | | 570 N | 570 | -0- | -0- | -0- | 570 | 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980 | | | | | | | | | | | | | |
| 11 | | 949 N | 949 | -0- | -0- | -0- | 949 | 2 | | N | -0- | | -0- |
| 12 | | 900 N | 900 | -0- | -0- | -0- | 900 | 2 | | N | -0- | | -0- |
| 01 | | 1019 N | 1019 | -0- | -0- | -0- | 1019 | 2 | | N | -0- | | -0- |
| 02 | | 809 N | 809 | -0- | -0- | -0- | 809 | 2 | | N | -0- | | -0- |
| 03 | | 570 N | 570 | -0- | -0- | -0- | 570 | 2 | | N | -0- | | -0- |
| 04 | | 1394 N | 1394 | -0- | -0- | -0- | 1394 | 2 | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | |
| UHYREK UNIT | | WELL #: | | 10L | RRCID -> | 161629 | COMPL. DATE | 11/22/1996 | TOTAL DEPTH | 17729 | PERF.13355 | - | 17729 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | LIFT(L) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | |
| 11 | | 3052 X | 3052 | -0- | -0- | -0- | 3052 2 | | | | | | 172 |
| 12 | | 2393 X | 2393 | -0- | -0- | -0- | 2393 2 | | | | | | 172 |
| 01 | | 1853 X | 1853 | -0- | -0- | -0- | 1853 2 | | | | | | 172 |
| 02 | | 1651 X | 1651 | -0- | -0- | -0- | 1648 2 | 3 9 | | | | 3 | 175 |
| 03 | | 1612 X | 1361 | -0- | -251 | -0- | 1361 2 | | | | | | 175 |
| 04 | | 2320 X | 2320 | -0- | -0- | -0- | 2247 2 | 73 9 | | | | 66 | 47 |
| ----- | | | | | | | | | | | | | |
| WICHMAN | | WELL #: | | 1H | RRCID -> | 161959 | COMPL. DATE | 09/19/1996 | TOTAL DEPTH | 18311 | PERF.13400 | - | 18311 |
| 11 | | 3527 X | 3527 | -0- | -0- | -0- | 3527 2 | | | | | | -0- |
| 12 | | 3627 X | 3570 | -0- | -57 | -0- | 3570 2 | | | | | | -0- |
| 01 | | 3627 X | 3510 | -0- | -117 | -0- | 3510 2 | | | | | | -0- |
| 02 | | 3422 X | 3280 | -0- | -142 | -0- | 3280 2 | | | | | | -0- |
| 03 | | 3658 X | 3581 | -0- | -77 | -0- | 3581 2 | | | | | | -0- |
| 04 | | 3540 X | 889 | -0- | -2651 | -0- | 889 2 | | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| YVONNE | | WELL #: | | 1H | RRCID -> | 162054 | COMPL. DATE | 09/03/1996 | TOTAL DEPTH | 17400 | PERF.14210 | - | 17400 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| ENTERPRISE UNIT | | WELL #: | | 1 | RRCID -> | 162239 | COMPL. DATE | 01/31/1997 | TOTAL DEPTH | 15640 | PERF.11400 | - | 15640 |
| 11 | | 810 N | 768 | -0- | -42 | -0- | 768 2 | | | | | | 13 |
| 12 | | 806 N | 806 | -0- | -0- | -0- | 806 2 | | | | | | 13 |
| 01 | | 775 N | 775 | -0- | -0- | -0- | 775 2 | | | | | | 13 |
| 02 | | 769 N | 769 | -0- | -0- | -0- | 769 2 | | | | | | 13 |
| 03 | | 882 N | 882 | -0- | -0- | -0- | 882 2 | | | | | | 13 |
| 04 | | 837 N | 837 | -0- | -0- | -0- | 833 2 | 4 9 | | | | 4 | 17 |
| ----- | | | | | | | | | | | | | |
| ROSS DL | | WELL #: | | 1H | RRCID -> | 162336 | COMPL. DATE | 08/29/1996 | TOTAL DEPTH | 17835 | PERF.14216 | - | 17835 |
| 11 | | 2675 N | 2675 | -0- | -0- | -0- | 2675 2 | | | | | | -0- |
| 12 | | 3100 N | 3567 | -0- | 467 | -0- | 3567 2 | | | | | | -0- |
| 01 | | 3100 N | 4034 | -0- | 934 | -0- | 4034 2 | | | | | | -0- |
| 02 | | 2722 N | 1321 | -0- | -1401 | -0- | 1321 2 | | | | | | -0- |
| 03 | | 3038 X | 550 | -0- | -2488 | -0- | 550 2 | | | | | | -0- |
| 04 | | 4866 X | 4866 | -0- | -0- | -0- | 4866 2 | | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| ROAN'S PRAIRIE | | WELL #: | | 1H | RRCID -> | 162337 | COMPL. DATE | 01/30/1997 | TOTAL DEPTH | 16210 | PERF.12433 | - | 16210 |
| 11 | | 364 N | 364 | -0- | -0- | -0- | 356 2 | 8 9 | | | | 7 | 64 |
| 12 | | 310 N | 255 | -0- | -55 | -0- | 252 2 | 3 9 | | | | 3 | 67 |
| 01 | | 279 N | 261 | -0- | -18 | -0- | 261 2 | | | | | | 67 |
| 02 | | 348 N | 251 | -0- | -97 | -0- | 251 2 | | | | | | 67 |
| 03 | | 296 N | 296 | -0- | -0- | -0- | 281 2 | 15 9 | | | | 14 | 81 |
| 04 | | 240 N | 228 | -0- | -12 | -0- | 227 2 | 1 9 | | | | 1 | 82 |
| ----- | | | | | | | | | | | | | |
| ZAPALAC, MORRIS F. | | WELL #: | | 1H | RRCID -> | 162545 | COMPL. DATE | 01/18/1997 | TOTAL DEPTH | 17445 | PERF.12509 | - | 17445 |
| 11 | | 4530 X | 2869 | -0- | -1661 | -0- | 2724 2 | 145 9 | | | | 132 | 216 |
| 12 | | 4495 X | 3143 | -0- | -1352 | -0- | 3005 2 | 138 9 | | | | 125 | 154 |
| 01 | | 4495 X | 1146 | -0- | -3349 | -0- | 1121 2 | 25 9 | | | | 23 | 177 |
| 02 | | 4205 X | -0- | -0- | -4205 | -0- | | | | | | | 177 |
| 03 | | 3131 X | -0- | -0- | -3131 | -0- | | | | | | | 177 |
| 04 | | 3030 X | -0- | -0- | -3030 | -0- | | | | | | 1 | 178 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|--|------------|----------------|-------------------------|-----------------------|--------------------------|------------------------|--------------------|-------------------|-----------|--------------------|--------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| MIKEL | | WELL #: 2H | | RRCID -> 162567 | | COMPL. DATE 12/27/1996 | | TOTAL DEPTH 16575 | | PERF.13768 - 16575 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 11 | 1183 N | 1183 | -0- | -0- | -0- | 1183 | 2 | N | -0- | | | -0- |
| 12 | 1227 N | 1227 | -0- | -0- | -0- | 1227 | 2 | N | -0- | | | -0- |
| 01 | 1240 N | 1209 | -0- | -31 | -0- | 1209 | 2 | N | -0- | | | -0- |
| 02 | 1148 N | 1148 | -0- | -0- | -0- | 1148 | 2 | N | -0- | | | -0- |
| 03 | 1300 N | 1300 | -0- | -0- | -0- | 1300 | 2 | N | -0- | | | -0- |
| 04 | 1170 N | 935 | -0- | -235 | -0- | 935 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| HAYNIE | | WELL #: 1H | | RRCID -> 162658 | | COMPL. DATE 02/19/1997 | | TOTAL DEPTH 17344 | | PERF.13841 - 17344 | | |
| 11 | 335 N | 335 | -0- | -0- | -0- | 335 | 2 | N | -0- | | | -0- |
| 12 | 352 N | 352 | -0- | -0- | -0- | 352 | 2 | N | -0- | | | -0- |
| 01 | 372 N | 350 | -0- | -22 | -0- | 350 | 2 | N | -0- | | | -0- |
| 02 | 319 N | 271 | -0- | -48 | -0- | 271 | 2 | N | -0- | | | -0- |
| 03 | 341 N | 298 | -0- | -43 | -0- | 298 | 2 | N | -0- | | | -0- |
| 04 | 580 N | 580 | -0- | -0- | -0- | 580 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BETTY | | WELL #: 2H | | RRCID -> 162866 | | COMPL. DATE 03/01/1997 | | TOTAL DEPTH 16283 | | PERF.13364 - 16283 | | |
| 11 | 2696 X | 2696 | -0- | -0- | -0- | 2696 | 2 | N | -0- | | | -0- |
| 12 | 2852 X | 2815 | -0- | -37 | -0- | 2815 | 2 | N | -0- | | | -0- |
| 01 | 2852 X | 2832 | -0- | -20 | -0- | 2832 | 2 | N | -0- | | | -0- |
| 02 | 2668 X | 2607 | -0- | -61 | -0- | 2606 | 2 | N | 1 | 1 | 8 | -0- |
| 03 | 2834 X | 2834 | -0- | -0- | -0- | 2834 | 2 | N | -0- | | | -0- |
| 04 | 2730 X | 795 | -0- | -1935 | -0- | 795 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| EBERLE UNIT | | WELL #: 1 | | RRCID -> 162887 | | COMPL. DATE 02/27/1997 | | TOTAL DEPTH 18320 | | PERF.11502 - 18320 | | |
| 11 | 10920 X | 9403 | -0- | -1517 | -0- | 9402 | 2 | N | 1 | 1 | 5 | 1 |
| 12 | 11284 X | 10005 | -0- | -1279 | -0- | 10004 | 2 | N | 1 | 1 | 5 | 1 |
| 01 | 11284 X | 9196 | -0- | -2088 | -0- | 9195 | 2 | N | 1 | 1 | 5 | 1 |
| 02 | 9738 X | 9738 | -0- | -0- | -0- | 9737 | 2 | N | 1 | 1 | 5 | 1 |
| 03 | 10475 X | 10475 | -0- | -0- | -0- | 10474 | 2 | N | 1 | 1 | 5 | 1 |
| 04 | 9690 X | 9646 | -0- | -44 | -0- | 9646 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| SCHWICKERT UNIT | | WELL #: 1 | | RRCID -> 162896 | | COMPL. DATE 03/10/1997 | | TOTAL DEPTH 19525 | | PERF.14572 - 19525 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MANGUM OL | | WELL #: 1H | | RRCID -> 162947 | | COMPL. DATE 02/02/1997 | | TOTAL DEPTH 19238 | | PERF.14184 - 19238 | | |
| 11 | 300 N | 14 | -0- | -286 | -0- | 14 | 2 | N | -0- | | | -0- |
| 12 | 601 N | 601 | -0- | -0- | -0- | 601 | 2 | N | -0- | | | -0- |
| 01 | 310 N | 193 | -0- | -117 | -0- | 193 | 2 | N | -0- | | | -0- |
| 02 | 14 N | 3 | -0- | -11 | -0- | 3 | 2 | N | -0- | | | -0- |
| 03 | 2364 N | 2364 | -0- | -0- | -0- | 2364 | 2 | N | -0- | | | -0- |
| 04 | 1612 N | 1612 | -0- | -0- | -0- | 1612 | 2 | N | -0- | | | -0- |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | | |
|--|------------|----------|-------------------------|-----------------------|-------------------|--------------|---------------------|-------|---------------------|-----------|-----------|--------------------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU UNDERAGE (-) | STATUS * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 10 N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | -0- |
| 12 | 3 N | | 3 | -0- | -0- | | 3 | 2 | | N | -0- | | | -0- |
| 01 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 3 N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769 | | | | | | | | | | | | | | |
| 11 | 1074 N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | -0- |
| 12 | 1045 N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | -0- |
| 01 | 1161 N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | -0- |
| 02 | 986 N | 707 | -0- | -279 | -0- | 707 | 2 | | | N | -0- | | | -0- |
| 03 | 1054 N | 606 | -0- | -448 | -0- | 606 | 2 | | | N | -0- | | | -0- |
| 04 | 1020 N | 475 | -0- | -545 | -0- | 475 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 8 | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965 | | | | | | | | | | | | | | |
| 11 | 1530 N | 1039 | -0- | -491 | -0- | 1039 | 2 | | | N | -0- | | | 46 |
| 12 | 3100 N | 5628 | -0- | -2528 | -0- | 2528 | 2 | 245 | 9 | N | 223 | 184 | 1 | 83 |
| 01 | 3100 N | 3343 | -0- | -243 | -0- | 2771 | 2 | 120 | 9 | N | 109 | | 2 | 192 |
| 02 | 2900 N | 1822 | -0- | -1078 | -0- | 1755 | 2 | 67 | 9 | N | 61 | 1 | 8 | 252 |
| 03 | 3489 X | 1796 | -0- | -1693 | -0- | 1740 | 2 | 56 | 9 | N | 51 | 189 | 1 | 113 |
| 04 | 1590 X | 455 | -0- | -1135 | -0- | 436 | 2 | 19 | 9 | N | 17 | | 1 | 130 |
| ----- | | | | | | | | | | | | | | |
| BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466 | | | | | | | | | | | | | | |
| 11 | 498 N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | 1 |
| 12 | 519 N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | 1 |
| 01 | 857 N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | 1 |
| 02 | 527 N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | 1 |
| 03 | 527 N | 104 | -0- | -423 | -0- | 104 | 2 | | | N | -0- | | | 1 |
| 04 | 660 N | 207 | -0- | -453 | -0- | 207 | 2 | | | N | -0- | | | 1 |
| ----- | | | | | | | | | | | | | | |
| HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A | | | | | | | | | | | | | | |
| 11 | 1050 N | 952 | -0- | -98 | -0- | 908 | 2 | 44 | 9 | N | 40 | 1 | 8 | 131 |
| 12 | 1048 N | 1048 | -0- | -0- | -0- | 998 | 2 | 50 | 9 | N | 45 | | | 176 |
| 01 | 791 N | 791 | -0- | -0- | -0- | 760 | 2 | 31 | 9 | N | 28 | | | 204 |
| 02 | 928 N | 772 | -0- | -156 | -0- | 736 | 2 | 36 | 9 | N | 33 | 188 | 1 | 48 |
| 03 | 1054 N | 758 | -0- | -296 | -0- | 737 | 2 | 21 | 9 | N | 19 | 1 | 8 | 66 |
| 04 | 780 N | 589 | -0- | -191 | -0- | 569 | 2 | 20 | 9 | N | 18 | | | 84 |
| ----- | | | | | | | | | | | | | | |
| STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| GDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | | | | |
|---|------------|-----------|-------------------------|----------------------|------------------|------------------------|---------------------|------------|---------|-----|-----------|-------|---------------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | | | |
| ORSAK UNIT | | WELL #: | | 10L | RRCID -> 163559 | COMPL. DATE 05/03/1997 | TOTAL DEPTH 13664 | PERF.12888 | - 17655 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | * CODE | C M | COND PROD | * AMT | DISPOSITIONS * CODE | * AMT | EOM BALANCE |
| 11 | 7137 X | 7137 | -0- | -0- | -0- | 6749 | 2 | 388 | 9 | N | 353 | 375 | 1 | | 132 |
| 12 | 7032 X | 7032 | -0- | -0- | -0- | 6601 | 2 | 431 | 9 | N | 392 | 386 | 1 | 1 8 | 137 |
| 01 | 7130 X | 7130 | -0- | -0- | -0- | 6758 | 2 | 372 | 9 | N | 338 | 365 | 1 | | 110 |
| 02 | 6849 X | 6849 | -0- | -0- | -0- | 6476 | 2 | 373 | 9 | N | 339 | 380 | 1 | 1 8 | 68 |
| 03 | 7215 X | 7215 | -0- | -0- | -0- | 6813 | 2 | 402 | 9 | N | 365 | 183 | 1 | 1 8 | 249 |
| 04 | 6384 X | 6384 | -0- | -0- | -0- | 5988 | 2 | 396 | 9 | N | 360 | 377 | 1 | | 232 |
| ----- | | | | | | | | | | | | | | | |
| NUNLEY UNIT | | WELL #: | | 1 | RRCID -> 163585 | COMPL. DATE 05/10/1997 | TOTAL DEPTH 15660 | PERF. N/A | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 5 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 5 |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| PLUGGED AND ABANDONED 02/08/2024 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| HUNTER | | WELL #: | | 1H | RRCID -> 163777 | COMPL. DATE 11/26/1996 | TOTAL DEPTH 15319 | PERF.11775 | - 15319 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PETERSON | | WELL #: | | 1H | RRCID -> 163781 | COMPL. DATE 04/20/1997 | TOTAL DEPTH 17795 | PERF. N/A | | | | | | | |
| 11 | 300 N | 268 | -0- | -32 | -0- | 268 | 2 | | | N | -0- | | | | -0- |
| 12 | 341 N | 317 | -0- | -24 | -0- | 317 | 2 | | | N | -0- | | | | -0- |
| 01 | 315 N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | -0- |
| 02 | 283 N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | -0- |
| 03 | 414 N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | -0- |
| 04 | 300 N | 288 | -0- | -12 | -0- | 288 | 2 | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| VELMER MAE | | WELL #: | | 1 | RRCID -> 163801 | COMPL. DATE 06/25/1997 | TOTAL DEPTH 16222 | PERF.12683 | - 16222 | | | | | | |
| 11 | 3000 N | 2060 | -0- | -940 | -0- | 4742 | 2 | 2060 | | N | -0- | | | | -0- |
| 12 | 3100 N | 2787 | -0- | -313 | -0- | 4429 | 2 | 2787 | | N | -0- | | | | -0- |
| 01 | 3100 N | 2596 | -0- | -504 | -0- | 3925 | 2 | 2596 | | N | -0- | | | | -0- |
| 02 | 2900 N | 2598 | -0- | -302 | -0- | 3623 | 2 | 2598 | | N | -0- | | | | -0- |
| 03 | 3100 N | 2739 | -0- | -361 | -0- | 3262 | 2 | 2739 | | N | -0- | | | | -0- |
| 04 | 3000 N | 2648 | -0- | -352 | -0- | 2910 | 2 | 2648 | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| IRONSIDE UNIT | | WELL #: | | 1 | RRCID -> 164064 | COMPL. DATE 03/19/1997 | TOTAL DEPTH 16046 | PERF.11995 | - 16046 | | | | | | |
| 11 | 300 N | 222 | -0- | -78 | -0- | 222 | 2 | | | N | -0- | | | | 31 |
| 12 | 240 N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | 31 |
| 01 | 240 N | 240 | -0- | -0- | -0- | 237 | 2 | | 3 9 | N | -0- | | | | 34 |
| 02 | 203 N | 189 | -0- | -14 | -0- | 189 | 2 | | | N | -0- | | | | 34 |
| 03 | 248 N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | 34 |
| 04 | 240 N | 67 | -0- | -173 | -0- | 67 | 2 | | | N | -0- | | | | 34 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|----------|------------|----------|-------------------------|-----------------------|------------------|--------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 210 N | -0- | -0- | -210 | -0- | | | | | | 14 |
| 12 | | 93 N | -0- | -0- | -93 | -0- | | | | | | 14 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | | 14 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | | 14 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | | 14 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | | 14 |
| ----- | | | | | | | | | | | | |
| WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203 | | | | | | | | | | | | |
| 11 | | 30 N | 16 | -0- | -14 | -0- | 16 | 2 | | N | -0- | -0- |
| 12 | | 31 N | 15 | -0- | -16 | -0- | 15 | 2 | | N | -0- | -0- |
| 01 | | 31 N | 20 | -0- | -11 | -0- | 20 | 2 | | N | -0- | -0- |
| 02 | | 29 N | -0- | -0- | -29 | -0- | | | | N | -0- | -0- |
| 03 | | 15 N | -0- | -0- | -15 | -0- | | | | N | -0- | -0- |
| 04 | | 958 N | 958 | -0- | -0- | -0- | 958 | 2 | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| URIAH OL WELL #: 2H RRCID -> 165089 COMPL. DATE 05/08/1997 TOTAL DEPTH 12093 PERF.11653 - 14994 | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| PLUGGED AND ABANDONED 02/13/2024 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479 | | | | | | | | | | | | |
| 11 | | 1679 N | 1679 | -0- | -0- | -0- | 1679 | 2 | | N | -0- | -0- |
| 12 | | 1836 N | 1836 | -0- | -0- | -0- | 1836 | 2 | | N | -0- | -0- |
| 01 | | 1736 N | 1624 | -0- | -112 | -0- | 1624 | 2 | | N | -0- | -0- |
| 02 | | 1624 N | 1527 | -0- | -97 | -0- | 1527 | 2 | | N | -0- | -0- |
| 03 | | 1736 N | 1620 | -0- | -116 | -0- | 1620 | 2 | | N | -0- | -0- |
| 04 | | 1560 N | 419 | -0- | -1141 | -0- | 419 | 2 | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060 | | | | | | | | | | | | |
| 11 | | 1230 N | 1128 | -0- | -102 | -0- | 1128 | 2 | | N | -0- | -0- |
| 12 | | 1153 N | 1153 | -0- | -0- | -0- | 1153 | 2 | | N | -0- | -0- |
| 01 | | 1152 N | 1152 | -0- | -0- | -0- | 1152 | 2 | | N | -0- | -0- |
| 02 | | 1149 N | 1149 | -0- | -0- | -0- | 1149 | 2 | | N | -0- | -0- |
| 03 | | 1155 N | 1155 | -0- | -0- | -0- | 1155 | 2 | | N | -0- | -0- |
| 04 | | 1110 N | 1077 | -0- | -33 | -0- | 1077 | 2 | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| FALKENBERG "A" WELL #: 3 RRCID -> 165889 COMPL. DATE 08/19/1997 TOTAL DEPTH 11708 PERF. 9277 - 11677 | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| PLUGGED AND ABANDONED 12/11/2023 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 11/14/2018 TOTAL DEPTH 13683 PERF. 8716 - 8950 | | | | | | | | | | | | |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | |
|---|---|------------|------------------|--------------|-----------------|------------------------|-------------------|------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | |
| BEAUREGARD | | WELL #: | | 1 | RRCID -> 166368 | COMPL. DATE 11/30/1997 | TOTAL DEPTH 18685 | PERF.12998 | - 18622 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | BALANCE |
| 11 | | 954 N | 954 | -0- | -0- | 954 2 | | | | -0- |
| 12 | | 1004 N | 1004 | -0- | -0- | 1004 2 | | | | -0- |
| 01 | | 1023 N | 947 | -0- | -76 | 947 2 | | | | -0- |
| 02 | | 928 N | 834 | -0- | -94 | 834 2 | | | | -0- |
| 03 | | 992 N | 967 | -0- | -25 | 967 2 | | | | -0- |
| 04 | | 930 N | 890 | -0- | -40 | 890 2 | | | | -0- |
| ----- | | | | | | | | | | |
| PASKET | | WELL #: | | 2H | RRCID -> 166509 | COMPL. DATE 09/07/1997 | TOTAL DEPTH 15296 | PERF.11510 | - 15296 | |
| 11 | | 3480 X | 2576 | -0- | -904 | 2554 2 | 22 9 | N | 20 | 82 |
| 12 | | 3224 X | 2538 | -0- | -686 | 2518 2 | 20 9 | N | 18 | 100 |
| 01 | | 3224 X | 2646 | -0- | -578 | 2626 2 | 20 9 | N | 18 | 118 |
| 02 | | 2958 X | 2478 | -0- | -480 | 2456 2 | 22 9 | N | 20 | 138 |
| 03 | | 2728 X | 2489 | -0- | -239 | 2468 2 | 21 9 | N | 19 | 157 |
| 04 | | 2580 X | 622 | -0- | -1958 | 616 2 | 6 9 | N | 5 | 162 |
| ----- | | | | | | | | | | |
| MCGEE OL | | WELL #: | | 2H | RRCID -> 166614 | COMPL. DATE 10/18/1997 | TOTAL DEPTH 15645 | PERF.10960 | - 15645 | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | -0- |
| ----- | | | | | | | | | | |
| SANDERS | | WELL #: | | 3H | RRCID -> 167109 | COMPL. DATE 10/28/1997 | TOTAL DEPTH 16483 | PERF.12010 | - 16483 | |
| 11 | | 990 N | 825 | -0- | -165 | 814 2 | 11 9 | N | 10 | 129 |
| 12 | | 847 N | 847 | -0- | -0- | 840 2 | 7 9 | N | 6 | 135 |
| 01 | | 1023 N | 957 | -0- | -66 | 929 2 | 28 9 | N | 25 | 160 |
| 02 | | 848 N | 848 | -0- | -0- | 837 2 | 11 9 | N | 10 | 170 |
| 03 | | 881 N | 881 | -0- | -0- | 873 2 | 8 9 | N | 7 | 177 |
| 04 | | 930 N | 219 | -0- | -711 | 217 2 | 2 9 | N | 2 | 179 |
| ----- | | | | | | | | | | |
| CARMEN | | WELL #: | | 2H | RRCID -> 167143 | COMPL. DATE 11/26/1997 | TOTAL DEPTH 16818 | PERF.13383 | - 16818 | |
| 11 | | 1290 N | 454 | -0- | -836 | 454 2 | | N | -0- | -0- |
| 12 | | 1033 N | 1033 | -0- | -0- | 1033 2 | | N | -0- | -0- |
| 01 | | 1829 N | 854 | -0- | -975 | 854 2 | | N | -0- | -0- |
| 02 | | 871 N | 871 | -0- | -0- | 871 2 | | N | -0- | -0- |
| 03 | | 1777 N | 1777 | -0- | -0- | 1776 2 | 1 9 | N | 1 | -0- |
| 04 | | 840 N | 380 | -0- | -460 | 380 2 | | N | -0- | -0- |
| ----- | | | | | | | | | | |
| SUPAK UNIT | | WELL #: | | 10L | RRCID -> 167171 | COMPL. DATE 12/07/1997 | TOTAL DEPTH 13991 | PERF.13513 | - 17497 | |
| 11 | | 1950 N | 1333 | -0- | -617 | 1333 2 | | N | -0- | 15 |
| 12 | | 2015 N | 596 | -0- | -1419 | 590 2 | 6 9 | N | 5 | 20 |
| 01 | | 1860 N | 356 | -0- | -1504 | 356 2 | | N | -0- | 20 |
| 02 | | 1276 N | 296 | -0- | -980 | 296 2 | | N | -0- | 20 |
| 03 | | 589 N | 137 | -0- | -452 | 137 2 | | N | -0- | 20 |
| 04 | | 330 N | 61 | -0- | -269 | 61 2 | | N | -0- | 20 |
| ----- | | | | | | | | | | |
| MYERS CATTLE UNIT | | WELL #: | | 3 | RRCID -> 167195 | COMPL. DATE 09/30/1997 | TOTAL DEPTH 13139 | PERF.12798 | - 15619 | |
| 11 | | 810 N | 446 | -0- | -364 | 446 2 | | N | -0- | 194 |
| 12 | | 868 N | 834 | -0- | -34 | 834 2 | | N | -0- | 194 |
| 01 | | 971 N | 971 | -0- | -0- | 967 2 | 4 9 | N | 4 | 198 |
| 02 | | 838 N | 838 | -0- | -0- | 834 2 | 4 9 | N | 4 | 202 |
| 03 | | 839 N | 839 | -0- | -0- | 839 2 | | N | -0- | 200 |
| 04 | | 930 N | 801 | -0- | -129 | 800 2 | 1 9 | N | 1 | 201 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | | |
|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|--------|--------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | |
| NEUMANN UNIT | | WELL #: | | 2 | RRCID -> | 167552 | COMPL. DATE | 07/10/1997 | TOTAL DEPTH | 18660 | PERF.14309 - 15948 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| COBB UNIT | | WELL #: | | 1 | RRCID -> | 167645 | COMPL. DATE | 01/20/1998 | TOTAL DEPTH | 19154 | PERF.13996 - 19154 | | |
|-----------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|--------------------|--|-----|
| 11 | 3928 X | 3928 | -0- | -0- | -0- | 3928 | 2 | | N | -0- | | | -0- |
| 12 | 3499 X | 3499 | -0- | -0- | -0- | 3499 | 2 | | N | -0- | | | -0- |
| 01 | 3224 X | 2960 | -0- | -264 | -0- | 2960 | 2 | | N | -0- | | | -0- |
| 02 | 3016 X | 2368 | -0- | -648 | -0- | 2368 | 2 | | N | -0- | | | -0- |
| 03 | 3224 X | 1649 | -0- | -1575 | -0- | 1649 | 2 | | N | -0- | | | -0- |
| 04 | 3120 X | 1591 | -0- | -1529 | -0- | 1591 | 2 | | N | -0- | | | -0- |

| GOLDBERG UNIT | | WELL #: | | 1 | RRCID -> | 167650 | COMPL. DATE | 03/07/1998 | TOTAL DEPTH | 18434 | PERF.15034 - 18197 | | |
|---------------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|--|-----|
| 11 | 1473 N | 1473 | -0- | -0- | -0- | 1473 | 2 | | N | -0- | | | -0- |
| 12 | 2138 N | 2138 | -0- | -0- | -0- | 2138 | 2 | | N | -0- | | | -0- |
| 01 | 2055 N | 2055 | -0- | -0- | -0- | 2055 | 2 | | N | -0- | | | -0- |
| 02 | 1757 N | 1757 | -0- | -0- | -0- | 1757 | 2 | | N | -0- | | | -0- |
| 03 | 1858 N | 1858 | -0- | -0- | -0- | 1858 | 2 | | N | -0- | | | -0- |
| 04 | 1582 N | 1582 | -0- | -0- | -0- | 1582 | 2 | | N | -0- | | | -0- |

| HODDE | | WELL #: | | 1 | RRCID -> | 167653 | COMPL. DATE | 02/25/1998 | TOTAL DEPTH | 17060 | PERF.14795 - 17060 | | |
|-------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|--------------------|--|-----|
| 11 | 5126 X | 5126 | -0- | -0- | -0- | 5126 | 2 | | N | -0- | | | -0- |
| 12 | 4649 X | 4649 | -0- | -0- | -0- | 4649 | 2 | | N | -0- | | | -0- |
| 01 | 4012 X | 4012 | -0- | -0- | -0- | 4012 | 2 | | N | -0- | | | -0- |
| 02 | 3741 X | 3238 | -0- | -503 | -0- | 3238 | 2 | | N | -0- | | | -0- |
| 03 | 3999 X | 2346 | -0- | -1653 | -0- | 2346 | 2 | | N | -0- | | | -0- |
| 04 | 3870 X | 1968 | -0- | -1902 | -0- | 1968 | 2 | | N | -0- | | | -0- |

| KIMICH | | WELL #: | | 1 | RRCID -> | 168000 | COMPL. DATE | 04/03/1998 | TOTAL DEPTH | 18464 | PERF.14539 - 14686 | | |
|--------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|--------------------|--|-----|
| 11 | 3900 X | 3467 | -0- | -433 | -0- | 3467 | 2 | | N | -0- | | | -0- |
| 12 | 6958 X | 6958 | -0- | -0- | -0- | 6958 | 2 | | N | -0- | | | -0- |
| 01 | 7659 X | 7659 | -0- | -0- | -0- | 7659 | 2 | | N | -0- | | | -0- |
| 02 | 7401 X | 7401 | -0- | -0- | -0- | 7401 | 2 | | N | -0- | | | -0- |
| 03 | 4367 X | 4367 | -0- | -0- | -0- | 4367 | 2 | | N | -0- | | | -0- |
| 04 | 4200 X | 4093 | -0- | -107 | -0- | 4093 | 2 | | N | -0- | | | -0- |

| CITATION UNIT | | WELL #: | | 1 | RRCID -> | 168242 | COMPL. DATE | 09/29/1997 | TOTAL DEPTH | 13211 | PERF.11431 - 15811 | | |
|---------------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|--------------------|-----|-----|
| 11 | 1739 N | 1739 | -0- | -0- | -0- | 480 | 1 | 1162 2 | N | 88 | 193 1 | | 76 |
| | | | | | | 97 | | | | | | | |
| 12 | 1860 N | 1546 | -0- | -314 | -0- | 496 | 1 | 973 2 | N | 70 | | | 146 |
| | | | | | | 77 | | | | | | | |
| 01 | 1426 N | 1192 | -0- | -234 | -0- | 496 | 1 | 635 2 | N | 55 | | | 201 |
| | | | | | | 61 | | | | | | | |
| 02 | 1682 N | 1173 | -0- | -509 | -0- | 464 | 1 | 644 2 | N | 59 | | | 260 |
| | | | | | | 65 | | | | | | | |
| 03 | 1550 N | 392 | -0- | -1158 | -0- | 192 | 1 | 192 2 | N | 7 | 190 1 | 1 8 | 76 |
| | | | | | | 8 | | | | | | | |
| 04 | 1140 N | -0- | -0- | -1140 | -0- | | | | N | -0- | | | 76 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806 | | | | | | | | | | | | | | |
| 11 | 720 | N | 331 | -0- | -389 | -0- | 331 | 2 | | N | -0- | | | 123 |
| 12 | 713 | N | 358 | -0- | -355 | -0- | 357 | 2 | 1 | 9 | N | 1 | | 124 |
| 01 | 744 | N | 341 | -0- | -403 | -0- | 341 | 2 | | | N | -0- | | 124 |
| 02 | 319 | N | 316 | -0- | -3 | -0- | 315 | 2 | 1 | 9 | N | 1 | | 125 |
| 03 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | 125 |
| 04 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | 125 |
| ----- | | | | | | | | | | | | | | |
| GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597 | | | | | | | | | | | | | | |
| 11 | 6960 | X | 1727 | -0- | -5233 | -0- | 450 | 1 | 1277 | 2 | N | -0- | | -0- |
| 12 | 9883 | X | 9883 | -0- | -0- | -0- | 465 | 1 | 9417 | 2 | N | 1 | 1 8 | -0- |
| | | | | | | | | 1 | | | | | | |
| 01 | 7880 | X | 7880 | -0- | -0- | -0- | 435 | 1 | 7445 | 2 | N | -0- | | -0- |
| 02 | 7344 | X | 7344 | -0- | -0- | -0- | 435 | 1 | 6909 | 2 | N | -0- | | -0- |
| 03 | 7743 | X | 7743 | -0- | -0- | -0- | 465 | 1 | 7277 | 2 | N | 1 | 1 8 | -0- |
| | | | | | | | | 1 | | | | | | |
| 04 | 7246 | X | 7246 | -0- | -0- | -0- | 450 | 1 | 6796 | 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | | |
| BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690 | | | | | | | | | | | | | | |
| 11 | 5685 | X | 5685 | -0- | -0- | -0- | 5685 | 2 | | | N | -0- | | 186 |
| 12 | 6504 | X | 6504 | -0- | -0- | -0- | 5990 | 2 | 514 | 9 | N | 467 | 565 1 | 88 |
| 01 | 7027 | X | 7027 | -0- | -0- | -0- | 6781 | 2 | 246 | 9 | N | 224 | 189 1 | 123 |
| 02 | 5854 | X | 5854 | -0- | -0- | -0- | 5749 | 2 | 105 | 9 | N | 95 | 1 8 | 217 |
| 03 | 3681 | X | 3681 | -0- | -0- | -0- | 3575 | 2 | 106 | 9 | N | 96 | 194 1 | 117 |
| 04 | 1980 | X | 854 | -0- | -1126 | -0- | 829 | 2 | 25 | 9 | N | 23 | 2 8 | 140 |
| ----- | | | | | | | | | | | | | | |
| LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632 | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | | |
| PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672 | | | | | | | | | | | | | | |
| 11 | 6270 | X | 4374 | -0- | -1896 | -0- | 4374 | 2 | | | N | -0- | | -0- |
| 12 | 6551 | X | 6551 | -0- | -0- | -0- | 6551 | 2 | | | N | -0- | | -0- |
| 01 | 6479 | X | 6005 | -0- | -474 | -0- | 6005 | 2 | | | N | -0- | | -0- |
| 02 | 5495 | X | 5495 | -0- | -0- | -0- | 5495 | 2 | | | N | -0- | | -0- |
| 03 | 6479 | X | 5818 | -0- | -661 | -0- | 5818 | 2 | | | N | -0- | | -0- |
| 04 | 6270 | X | 5470 | -0- | -800 | -0- | 5470 | 2 | | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|------------|-----------------|--------------------------|--------------|-------------------------|-------|---------------------|-------|-----|-----------|--------------------|--------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| STAMPER WELL #: 1 RRCID -> 169414 COMPL. DATE 01/26/1999 TOTAL DEPTH 11660 PERF.11032 - 12880 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * C | COND PROD | * DISPOSITIONS AMT | * CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 02/28/2024 | | | | | | | | | | | | | |
| GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370 | | | | | | | | | | | | | |
| 11 | 1331 N | 1331 | -0- | -0- | -0- | 1331 | 2 | | N | -0- | | | -0- |
| 12 | 1580 N | 1580 | -0- | -0- | -0- | 1580 | 2 | | N | -0- | | | -0- |
| 01 | 1395 N | 1340 | -0- | -55 | -0- | 1340 | 2 | | N | -0- | | | -0- |
| 02 | 1276 N | 663 | -0- | -613 | -0- | 663 | 2 | | N | -0- | | | -0- |
| 03 | 1581 N | 1132 | -0- | -449 | -0- | 1132 | 2 | | N | -0- | | | -0- |
| 04 | 1290 N | 895 | -0- | -395 | -0- | 895 | 2 | | N | -0- | | | -0- |
| SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939 | | | | | | | | | | | | | |
| 11 | 2535 N | 2535 | -0- | -0- | -0- | 2535 | 2 | | N | -0- | | | -0- |
| 12 | 2650 N | 2650 | -0- | -0- | -0- | 2650 | 2 | | N | -0- | | | -0- |
| 01 | 2398 N | 2398 | -0- | -0- | -0- | 2398 | 2 | | N | -0- | | | -0- |
| 02 | 2276 N | 2276 | -0- | -0- | -0- | 2276 | 2 | | N | -0- | | | -0- |
| 03 | 1969 N | 1969 | -0- | -0- | -0- | 1969 | 2 | | N | -0- | | | -0- |
| 04 | 1842 N | 1842 | -0- | -0- | -0- | 1842 | 2 | | N | -0- | | | -0- |
| HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734 | | | | | | | | | | | | | |
| 11 | 960 N | 768 | -0- | -192 | -0- | 768 | 2 | | N | -0- | | | -0- |
| 12 | 1240 N | 934 | -0- | -306 | -0- | 934 | 2 | | N | -0- | | | -0- |
| 01 | 1171 N | 1171 | -0- | -0- | -0- | 1171 | 2 | | N | -0- | | | -0- |
| 02 | 969 N | 969 | -0- | -0- | -0- | 969 | 2 | | N | -0- | | | -0- |
| 03 | 1009 N | 1009 | -0- | -0- | -0- | 1009 | 2 | | N | -0- | | | -0- |
| 04 | 985 N | 985 | -0- | -0- | -0- | 985 | 2 | | N | -0- | | | -0- |
| FEHMER UNIT WELL #: 10L RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034 | | | | | | | | | | | | | |
| 11 | 1560 N | 1353 | -0- | -207 | -0- | 1309 | 2 | 44 | 9 | N | 40 | | 118 |
| 12 | 1364 N | 1120 | -0- | -244 | -0- | 1084 | 2 | 36 | 9 | N | 33 | | 151 |
| 01 | 1533 N | 1533 | -0- | -0- | -0- | 1497 | 2 | 36 | 9 | N | 33 | | 184 |
| 02 | 1305 N | 1216 | -0- | -89 | -0- | 1184 | 2 | 32 | 9 | N | 29 | | 213 |
| 03 | 1116 N | 1070 | -0- | -46 | -0- | 1033 | 2 | 37 | 9 | N | 34 | | 247 |
| 04 | 1470 N | 1290 | -0- | -180 | -0- | 1256 | 2 | 34 | 9 | N | 31 | 194 1 | 84 |
| KONVICKA WELL #: 10L RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704 | | | | | | | | | | | | | |
| 11 | 450 N | 422 | -0- | -28 | -0- | 415 | 2 | 7 | 9 | N | 6 | 1 8 | 29 |
| 12 | 384 N | 384 | -0- | -0- | -0- | 381 | 2 | 3 | 9 | N | 3 | | 32 |
| 01 | 469 N | 469 | -0- | -0- | -0- | 458 | 2 | 11 | 9 | N | 10 | | 42 |
| 02 | 406 N | 377 | -0- | -29 | -0- | 369 | 2 | 8 | 9 | N | 7 | | 49 |
| 03 | 385 N | 385 | -0- | -0- | -0- | 378 | 2 | 7 | 9 | N | 6 | 1 8 | 54 |
| 04 | 450 N | 233 | -0- | -217 | -0- | 233 | 2 | | N | -0- | | | 54 |
| VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061 | | | | | | | | | | | | | |
| 11 | 6030 X | 5604 | -0- | -426 | -0- | 690 | 1 | 4914 | 2 | N | -0- | | -0- |
| 12 | 6231 X | 5001 | -0- | -1230 | -0- | 713 | 1 | 4288 | 2 | N | -0- | | -0- |
| 01 | 6231 X | 4841 | -0- | -1390 | -0- | 644 | 1 | 4197 | 2 | N | -0- | | -0- |
| 02 | 5423 X | 3464 | -0- | -1959 | -0- | 667 | 1 | 2797 | 2 | N | -0- | | -0- |
| 03 | 5797 X | 4468 | -0- | -1329 | -0- | 713 | 1 | 3755 | 2 | N | -0- | | -0- |
| 04 | 5610 X | 5606 | -0- | -4 | -0- | 690 | 1 | 4916 | 2 | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | | | | |
|--|------------|----------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | |
| SCHULTZ UNIT | | WELL #: 1 | | RRCID -> 171073 | | COMPL. DATE 06/27/1998 | | TOTAL DEPTH 11942 | | PERF.11270 - 15018 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BRONCO | | WELL #: 1 | | RRCID -> 171200 | | COMPL. DATE 10/16/1998 | | TOTAL DEPTH 14551 | | PERF.14490 - 18578 | | | | | | |
| 11 | 4470 X | 3364 | -0- | -1106 | -0- | 3363 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 3891 X | 3891 | -0- | -0- | -0- | 3891 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4371 X | 2725 | -0- | -1646 | -0- | 2725 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4089 X | 2157 | -0- | -1932 | -0- | 2157 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4371 X | 3320 | -0- | -1051 | -0- | 3320 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3780 X | 1971 | -0- | -1809 | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| STEEPHOLLOW UNIT | | WELL #: 1 | | RRCID -> 171365 | | COMPL. DATE 04/30/1998 | | TOTAL DEPTH 10947 | | PERF. 9839 - 13260 | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| JASTER UNIT | | WELL #: 1 | | RRCID -> 171507 | | COMPL. DATE 11/25/1998 | | TOTAL DEPTH 15079 | | PERF.14826 - 15081 | | | | | | |
| 11 | 9330 X | 6731 | -0- | -2599 | -0- | 6731 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9641 X | 7995 | -0- | -1646 | -0- | 7995 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9641 X | 5162 | -0- | -4479 | -0- | 5162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7076 X | 4320 | -0- | -2756 | -0- | 4320 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8601 X | 8601 | -0- | -0- | -0- | 8601 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7740 X | 6412 | -0- | -1328 | -0- | 6412 | 2 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HAHN | | WELL #: 2H | | RRCID -> 171605 | | COMPL. DATE 11/13/1998 | | TOTAL DEPTH 15086 | | PERF.14963 - 17942 | | | | | | |
| 11 | 960 N | 958 | -0- | -2 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 N | 965 | -0- | -27 | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1023 N | 1015 | -0- | -8 | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 02 | 928 N | 907 | -0- | -21 | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 03 | 962 N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 N | 963 | -0- | -27 | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ROCKET | | WELL #: 1 | | RRCID -> 171930 | | COMPL. DATE 01/05/1999 | | TOTAL DEPTH 14969 | | PERF.14778 - 19575 | | | | | | |
| 11 | 4500 X | 2602 | -0- | -1898 | -0- | 2602 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4650 X | 3284 | -0- | -1366 | -0- | 3284 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4650 X | 3833 | -0- | -817 | -0- | 3833 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4350 X | 4136 | -0- | -214 | -0- | 4136 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4650 X | 3722 | -0- | -928 | -0- | 3722 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4500 X | 3237 | -0- | -1263 | -0- | 3237 | 2 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ROADRUNNER | | WELL #: 3 | | RRCID -> 172403 | | COMPL. DATE N/A | | TOTAL DEPTH 8605 | | PERF. 7909 - 8605 | | | | | | |
| 11 | 1403 N | 1403 | -0- | -0- | -0- | 1345 | 2 | 58 | 9 | N | 53 | | | | | 110 |
| 12 | 1455 N | 1455 | -0- | -0- | -0- | 1410 | 2 | 45 | 9 | N | 41 | | | | | 151 |
| 01 | 1145 N | 1145 | -0- | -0- | -0- | 1137 | 2 | 8 | 9 | N | 7 | | | | | 158 |
| 02 | 1184 N | 1184 | -0- | -0- | -0- | 1104 | 2 | 80 | 9 | N | 73 | 182 | 1 | | | 49 |
| 03 | 1319 N | 1319 | -0- | -0- | -0- | 1240 | 2 | 79 | 9 | N | 72 | 4 | 8 | | | 117 |
| 04 | 690 N | 311 | -0- | -379 | -0- | 305 | 2 | 6 | 9 | N | 5 | | | | | 122 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | |
|--|----------|----------------|-------------|-----------------|-------------|------------------------|----------------|-------------------|------|--------------------|----------------|--------------------|--|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| STORK, SELMA | | WELL #: 2H | | RRCID -> 172449 | | COMPL. DATE N/A | | TOTAL DEPTH 10324 | | PERF. 8000 - 10324 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | * DISPOSITIONS | EOM | |
| ALLOW CODE | | | LIFT(L) | (-)STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 551 N | 551 | -0- | -0- | -0- | 499 2 | 52 9 | N | 47 | 1 8 | | 79 | |
| 12 | 701 N | 701 | -0- | -0- | -0- | 629 2 | 72 9 | N | 65 | 1 8 | | 143 | |
| 01 | 680 N | 680 | -0- | -0- | -0- | 605 2 | 75 9 | N | 68 | 166 1 | | 45 | |
| 02 | 522 N | 284 | -0- | -238 | -0- | 281 2 | 3 9 | N | 3 | | | 48 | |
| 03 | 713 N | 287 | -0- | -426 | -0- | 287 2 | | N | -0- | 1 5 | | 47 | |
| 04 | 660 N | 58 | -0- | -602 | -0- | 58 2 | | N | -0- | | | 47 | |
| ----- | | | | | | | | | | | | | |
| WECHETA UNIT | | WELL #: 1H | | RRCID -> 172478 | | COMPL. DATE 11/15/2019 | | TOTAL DEPTH 13709 | | PERF. 8670 - 9340 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | |
| BRONCO | | WELL #: 2 | | RRCID -> 172609 | | COMPL. DATE 01/31/1999 | | TOTAL DEPTH 14468 | | PERF.14653 - 17180 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 12 | 242 N | 242 | -0- | -0- | -0- | 238 1 | 4 2 | N | -0- | | | -0- | |
| 01 | 434 N | 434 | -0- | -0- | -0- | 434 1 | | N | -0- | | | -0- | |
| 02 | 406 N | 406 | -0- | -0- | -0- | 406 1 | | N | -0- | | | -0- | |
| 03 | 434 N | 434 | -0- | -0- | -0- | 434 1 | | N | -0- | | | -0- | |
| 04 | 420 N | 420 | -0- | -0- | -0- | 420 1 | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | |
| RANGER | | WELL #: 1 | | RRCID -> 172798 | | COMPL. DATE 03/21/1999 | | TOTAL DEPTH 14724 | | PERF.14463 - 20261 | | | |
| 11 | 2370 N | 2354 | -0- | -16 | -0- | 2354 2 | | N | -0- | | | -0- | |
| 12 | 2821 N | 1985 | -0- | -836 | -0- | 1985 2 | | N | -0- | | | -0- | |
| 01 | 2635 N | 1903 | -0- | -732 | -0- | 1903 2 | | N | -0- | | | -0- | |
| 02 | 2262 N | 1816 | -0- | -446 | -0- | 1816 2 | | N | -0- | | | -0- | |
| 03 | 1984 N | 1822 | -0- | -162 | -0- | 1822 2 | | N | -0- | | | -0- | |
| 04 | 1947 N | 1947 | -0- | -0- | -0- | 1947 2 | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | |
| STEELER | | WELL #: 1 | | RRCID -> 173289 | | COMPL. DATE 05/13/1999 | | TOTAL DEPTH 14577 | | PERF.14482 - 16688 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | |
| SALEM | | WELL #: 1H | | RRCID -> 173293 | | COMPL. DATE 01/15/1999 | | TOTAL DEPTH 15128 | | PERF.14950 - 18820 | | | |
| 11 | 450 N | 384 | -0- | -66 | -0- | 384 2 | | N | -0- | | | -0- | |
| 12 | 403 N | 329 | -0- | -74 | -0- | 329 2 | | N | -0- | | | -0- | |
| 01 | 347 N | 347 | -0- | -0- | -0- | 347 2 | | N | -0- | | | -0- | |
| 02 | 377 N | 186 | -0- | -191 | -0- | 186 2 | | N | -0- | | | -0- | |
| 03 | 414 N | 414 | -0- | -0- | -0- | 414 2 | | N | -0- | | | -0- | |
| 04 | 330 N | 311 | -0- | -19 | -0- | 311 2 | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | |
| TIEMANN | | WELL #: 1H | | RRCID -> 173352 | | COMPL. DATE | | N/A | | TOTAL DEPTH 15313 | | PERF.12200 - 20085 | |
| 11 | 10431 X | 10431 | -0- | -0- | -0- | 10430 2 | 1 9 | N | 1 | | | 1 | |
| 12 | 7900 X | 7900 | -0- | -0- | -0- | 7899 2 | 1 9 | N | 1 | 1 5 | 1 8 | -0- | |
| 01 | 1546 X | 1546 | -0- | -0- | -0- | 1546 2 | | N | -0- | | | -0- | |
| 02 | 1657 X | 1657 | -0- | -0- | -0- | 1657 2 | | N | -0- | | | -0- | |
| 03 | 2134 X | 2134 | -0- | -0- | -0- | 2134 2 | | N | -0- | | | -0- | |
| 04 | 3840 X | 3840 | -0- | -0- | -0- | 3840 2 | | N | -0- | | | -0- | |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|------------|----------|---------------------|--------------------------|-------------------|-------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (-) CUMU UNDERAGE | * AMT | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 90 N | 21 | -0- | -69 | -0- | 21 | 2 | | N | -0- | | | 103 |
| 12 | 62 N | 40 | -0- | -22 | -0- | 40 | 2 | | N | -0- | | | 103 |
| 01 | 150 N | 150 | -0- | -0- | -0- | 150 | 2 | | N | -0- | | | 103 |
| 02 | 29 N | 9 | -0- | -20 | -0- | 9 | 2 | | N | -0- | | | 103 |
| 03 | 185 N | 185 | -0- | -0- | -0- | 185 | 2 | | N | -0- | | | 103 |
| 04 | 120 N | 50 | -0- | -70 | -0- | 50 | 2 | | N | -0- | | | 103 |
| ----- | | | | | | | | | | | | | |
| WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365 | | | | | | | | | | | | | |
| 11 | 840 N | 627 | -0- | -213 | -0- | 627 | 2 | | N | -0- | | | -0- |
| 12 | 2083 N | 2083 | -0- | -0- | -0- | 2083 | 2 | | N | -0- | | | -0- |
| 01 | 1037 N | 1037 | -0- | -0- | -0- | 1037 | 2 | | N | -0- | | | -0- |
| 02 | 609 N | 118 | -0- | -491 | -0- | 118 | 2 | | N | -0- | | | -0- |
| 03 | 1048 N | 1048 | -0- | -0- | -0- | 1048 | 2 | | N | -0- | | | -0- |
| 04 | 1115 N | 1115 | -0- | -0- | -0- | 1115 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801 | | | | | | | | | | | | | |
| 11 | 22323 X | 22323 | -0- | -0- | -0- | 17943 | 2 | 4380 9 | N | 3982 | 3894 1 | | 263 |
| 12 | 16035 X | 16035 | -0- | -0- | -0- | 12690 | 2 | 3345 9 | N | 3041 | 3092 1 | 14 8 | 198 |
| 01 | 5408 X | 5408 | -0- | -0- | -0- | 3981 | 2 | 1427 9 | N | 1297 | 1255 1 | 8 8 | 232 |
| 02 | 12094 X | 12094 | -0- | -0- | -0- | 9980 | 2 | 2114 9 | N | 1922 | 1971 1 | 5 8 | 178 |
| 03 | 11033 X | 11033 | -0- | -0- | -0- | 9095 | 2 | 1938 9 | N | 1762 | 1629 1 | 4 8 | 307 |
| 04 | 8880 X | 8880 | -0- | -0- | -0- | 7338 | 2 | 1542 9 | N | 1402 | 1472 1 | 2 8 | 235 |
| ----- | | | | | | | | | | | | | |
| O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402 | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 50 N | 50 | -0- | -0- | -0- | 50 | 2 | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448 | | | | | | | | | | | | | |
| 11 | 3000 N | 3261 | -0- | 261 | 786 | 3260 | 2 | 1 9 | N | 1 | 1 8 | | -0- |
| 12 | 3100 N | 3653 | -0- | 553 | 1339 | 3653 | 2 | | N | -0- | | | -0- |
| 01 | 3100 N | 3511 | -0- | 411 | 1750 | 3511 | 2 | | N | -0- | | | -0- |
| 02 | 4537 X | 2787 | -0- | -1750 | -0- | 2787 | 2 | | N | -0- | | | -0- |
| 03 | 3434 X | 3434 | -0- | -0- | -0- | 3434 | 2 | | N | -0- | | | -0- |
| 04 | 2924 X | 2924 | -0- | -0- | -0- | 2924 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062 | | | | | | | | | | | | | |
| 11 | 90 N | -0- | -0- | -90 | -0- | | | | N | -0- | | | -0- |
| 12 | 93 N | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 01 | 93 N | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081 | | | | | | | | | | | | | |
| 11 | 13920 X | 13920 | -0- | -0- | -0- | 13920 | 2 | | N | -0- | | | 1 |
| 12 | 13733 X | 12586 | -0- | -1147 | -0- | 12586 | 2 | | N | -0- | | | 1 |
| 01 | 14870 X | 14870 | -0- | -0- | -0- | 14870 | 2 | | N | -0- | | | 1 |
| 02 | 13058 X | 13058 | -0- | -0- | -0- | 13057 | 2 | 1 9 | N | 1 | 1 5 | 1 8 | -0- |
| 03 | 14366 X | 14366 | -0- | -0- | -0- | 14366 | 2 | | N | -0- | | | -0- |
| 04 | 14227 X | 14227 | -0- | -0- | -0- | 14227 | 2 | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|-----------------------|-------------------|--------------|---------------------|-------|--------|-----|-----------|-------------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | * CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 11 | 720 N | 286 | -0- | -434 | -0- | 286 | 2 | | | N | -0- | | 181 |
| 12 | 434 N | 220 | -0- | -214 | -0- | 217 | 2 | | 3 | 9 | N | 3 107 1 | 77 |
| 01 | 403 N | 245 | -0- | -158 | -0- | 241 | 2 | | 4 | 9 | N | 4 | 81 |
| 02 | 290 N | 159 | -0- | -131 | -0- | 157 | 2 | | 2 | 9 | N | 2 | 83 |
| 03 | 217 N | 185 | -0- | -32 | -0- | 181 | 2 | | 4 | 9 | N | 4 | 87 |
| 04 | 240 N | 45 | -0- | -195 | -0- | 44 | 2 | | 1 | 9 | N | 1 | 88 |
| ----- | | | | | | | | | | | | | |
| WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695 | | | | | | | | | | | | | |
| 11 | 3852 X | 3852 | -0- | -0- | -0- | 3850 | 2 | | 2 | 9 | N | 2 | 193 |
| 12 | 3944 X | 3944 | -0- | -0- | -0- | 3944 | 2 | | | | N | -0- | 193 |
| 01 | 4263 X | 4263 | -0- | -0- | -0- | 4256 | 2 | | 7 | 9 | N | 6 | 199 |
| 02 | 4378 X | 4378 | -0- | -0- | -0- | 4358 | 2 | | 20 | 9 | N | 18 | 217 |
| 03 | 4137 X | 4137 | -0- | -0- | -0- | 4093 | 2 | | 44 | 9 | N | 40 195 1 1 8 | 61 |
| 04 | 5428 X | 5428 | -0- | -0- | -0- | 5417 | 2 | | 11 | 9 | N | 10 | 71 |
| ----- | | | | | | | | | | | | | |
| TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870 | | | | | | | | | | | | | |
| 11 | 6210 X | 5917 | -0- | -293 | -0- | 5916 | 2 | | 1 | 9 | N | 1 1 8 | -0- |
| 12 | 6231 X | 5988 | -0- | -243 | -0- | 5988 | 2 | | | | N | -0- | -0- |
| 01 | 6045 X | 5667 | -0- | -378 | -0- | 5667 | 2 | | | | N | -0- | -0- |
| 02 | 5713 X | 5117 | -0- | -596 | -0- | 5117 | 2 | | | | N | -0- | -0- |
| 03 | 6107 X | 5734 | -0- | -373 | -0- | 5733 | 2 | | 1 | 9 | N | 1 1 8 | -0- |
| 04 | 5910 X | 5294 | -0- | -616 | -0- | 5294 | 2 | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | | |
| PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764 | | | | | | | | | | | | | |
| 11 | 600 N | 598 | -0- | -2 | -0- | 598 | 2 | | | | N | -0- | -0- |
| 12 | 651 N | 485 | -0- | -166 | -0- | 485 | 2 | | | | N | -0- | -0- |
| 01 | 620 N | 479 | -0- | -141 | -0- | 479 | 2 | | | | N | -0- | -0- |
| 02 | 956 N | 956 | -0- | -0- | -0- | 956 | 2 | | | | N | -0- | -0- |
| 03 | 496 N | 476 | -0- | -20 | -0- | 476 | 2 | | | | N | -0- | -0- |
| 04 | 450 N | 443 | -0- | -7 | -0- | 443 | 2 | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | | |
| ROST UNIT WELL #: 1 RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775 | | | | | | | | | | | | | |
| 11 | 49 N | 49 | -0- | -0- | -0- | 49 | 2 | | | | N | -0- | 36 |
| 12 | 31 N | 22 | -0- | -9 | -0- | 22 | 2 | | | | N | -0- | 36 |
| 01 | 31 N | 26 | -0- | -5 | -0- | 26 | 2 | | | | N | -0- | 36 |
| 02 | 49 N | 49 | -0- | -0- | -0- | 49 | 2 | | | | N | -0- | 36 |
| 03 | 51 N | 51 | -0- | -0- | -0- | 51 | 2 | | | | N | -0- | 36 |
| 04 | 30 N | 26 | -0- | -4 | -0- | 26 | 2 | | | | N | -0- | 36 |
| ----- | | | | | | | | | | | | | |
| WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076 | | | | | | | | | | | | | |
| 11 | 2610 X | 1676 | -0- | -934 | -0- | 1676 | 2 | | | | N | -0- | -0- |
| 12 | 2697 X | 1772 | -0- | -925 | -0- | 1772 | 2 | | | | N | -0- | -0- |
| 01 | 2697 X | 1292 | -0- | -1405 | -0- | 1292 | 2 | | | | N | -0- | -0- |
| 02 | 2523 X | 799 | -0- | -1724 | -0- | 799 | 2 | | | | N | -0- | -0- |
| 03 | 1767 N | 949 | -0- | -818 | -0- | 949 | 2 | | | | N | -0- | -0- |
| 04 | 1260 N | 910 | -0- | -350 | -0- | 910 | 2 | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | | |
| RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200 | | | | | | | | | | | | | |
| 11 | 2910 X | 1412 | -0- | -1498 | -0- | 1412 | 2 | | | | N | -0- | -0- |
| 12 | 2216 X | 2216 | -0- | -0- | -0- | 2216 | 2 | | | | N | -0- | -0- |
| 01 | 4243 X | 4243 | -0- | -0- | -0- | 4243 | 2 | | | | N | -0- | -0- |
| 02 | 2853 X | 2853 | -0- | -0- | -0- | 2853 | 2 | | | | N | -0- | -0- |
| 03 | 2875 N | 2875 | -0- | -0- | -0- | 2875 | 2 | | | | N | -0- | -0- |
| 04 | 3350 X | 3350 | -0- | -0- | -0- | 3350 | 2 | | | | N | -0- | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|------------|----------------|-------------------------|-----------------------|-------------------|------------------------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| MORRIS UNIT | | WELL #: 1 | | RRCID -> 175710 | | COMPL. DATE 12/16/1999 | | TOTAL DEPTH 16160 | | PERF.15792 - 21610 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU UNDERAGE (-) | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |

| PAAPE UNIT | | WELL #: 1 | | RRCID -> 175997 | | COMPL. DATE 10/19/1999 | | TOTAL DEPTH 11983 | | PERF.11500 - 15110 | |
|------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|
| 11 | 1020 N | 821 | -0- | -199 | -0- | 810 | 2 | 11 | 9 | N | 185 |
| 12 | 837 N | 605 | -0- | -232 | -0- | 593 | 2 | 12 | 9 | N | 196 |
| 01 | 1410 N | 1410 | -0- | -0- | -0- | 1380 | 2 | 30 | 9 | N | 42 |
| 02 | 1557 N | 1557 | -0- | -0- | -0- | 1522 | 2 | 35 | 9 | N | 73 |
| 03 | 620 N | 579 | -0- | -41 | -0- | 562 | 2 | 17 | 9 | N | 88 |
| 04 | 1200 N | 415 | -0- | -785 | -0- | 413 | 2 | 2 | 9 | N | 90 |

| CORNELIA | | WELL #: 1 | | RRCID -> 176228 | | COMPL. DATE N/A | | TOTAL DEPTH 9215 | | PERF. 8792 - 9000 | |
|----------|----------|-----------|-----|-----------------|-----|-----------------|--|------------------|--|-------------------|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | -0- |

| LEVIEN UNIT | | WELL #: 1 | | RRCID -> 176257 | | COMPL. DATE 12/26/1999 | | TOTAL DEPTH 12029 | | PERF.11430 - 14197 | |
|-------------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|
| 11 | 385 N | 385 | -0- | -0- | -0- | 366 | 2 | 19 | 9 | N | 108 |
| 12 | 434 N | 95 | -0- | -339 | -0- | 95 | 2 | | | N | 108 |
| 01 | 558 N | 110 | -0- | -448 | -0- | 110 | 2 | | | N | 108 |
| 02 | 377 N | -0- | -0- | -377 | -0- | | | | | N | 108 |
| 03 | 217 N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | 108 |
| 04 | 221 N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | 108 |

| HENSKE UNIT | | WELL #: 1 | | RRCID -> 176262 | | COMPL. DATE 01/14/2000 | | TOTAL DEPTH 15934 | | PERF.15559 - 22580 | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |

| CARMONA | | WELL #: 1H | | RRCID -> 176504 | | COMPL. DATE 10/05/1999 | | TOTAL DEPTH 15341 | | PERF.15258 - 18848 | |
|---------|-----|------------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | | -0- |

| MCHENRY, R. K. "A" | | WELL #: 1H | | RRCID -> 176675 | | COMPL. DATE 08/06/1993 | | TOTAL DEPTH 10152 | | PERF. 8233 - 10152 | |
|--------------------|-------|------------|-----|-----------------|-----|------------------------|---|-------------------|--|--------------------|-----|
| 11 | 540 N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- |
| 12 | 527 N | 447 | -0- | -80 | -0- | 447 | 2 | | | N | -0- |
| 01 | 389 N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- |
| 02 | 522 N | 286 | -0- | -236 | -0- | 286 | 2 | | | N | -0- |
| 03 | 434 N | 97 | -0- | -337 | -0- | 97 | 2 | | | N | -0- |
| 04 | 390 N | 3 | -0- | -387 | -0- | 3 | 2 | | | N | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | | |
|--|----------|----------------|-------------|-----------------|-------------|------------------------|------------------|-------------------|------|--------------------|----------|----------|---------|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| APOLLO UNIT | | WELL #: 1 | | RRCID -> 177248 | | COMPL. DATE 03/18/2000 | | TOTAL DEPTH 15650 | | PERF.15355 - 21440 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| PHILLIPSBURG | | WELL #: 1H | | RRCID -> 179142 | | COMPL. DATE 03/28/2000 | | TOTAL DEPTH 15667 | | PERF.15425 - 19743 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| SALEM | | WELL #: 2H | | RRCID -> 179768 | | COMPL. DATE 05/13/2000 | | TOTAL DEPTH 15265 | | PERF.14915 - 18089 | | | | |
| 11 | 115 N | 115 | -0- | -0- | -0- | 115 | 2 | | N | -0- | | | -0- | |
| 12 | 157 N | 157 | -0- | -0- | -0- | 157 | 2 | | N | -0- | | | -0- | |
| 01 | 169 N | 169 | -0- | -0- | -0- | 169 | 2 | | N | -0- | | | -0- | |
| 02 | 104 N | 104 | -0- | -0- | -0- | 104 | 2 | | N | -0- | | | -0- | |
| 03 | 154 N | 154 | -0- | -0- | -0- | 154 | 2 | | N | -0- | | | -0- | |
| 04 | 122 N | 122 | -0- | -0- | -0- | 122 | 2 | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| ISAAC | | WELL #: 1H | | RRCID -> 180143 | | COMPL. DATE 09/22/2000 | | TOTAL DEPTH 15636 | | PERF.15080 - 19866 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| SARA BETH | | WELL #: 1RE | | RRCID -> 185561 | | COMPL. DATE 05/14/2001 | | TOTAL DEPTH 11100 | | PERF.11198 - 14695 | | | | |
| 11 | 11051 X | 4242 | -0- | -6809 | -0- | 160 | 1 | 3822 | 2 | N | 236 | 365 | 1 | 111 |
| | | | | | | 260 | 9 | | | | | | | |
| 12 | 3825 X | 3825 | -0- | -0- | -0- | 496 | 1 | 3145 | 2 | N | 167 | | | 278 |
| | | | | | | 184 | 9 | | | | | | | |
| 01 | 2954 X | 2954 | -0- | -0- | -0- | 496 | 1 | 2311 | 2 | N | 134 | 188 | 1 | 224 |
| | | | | | | 147 | 9 | | | | | | | |
| 02 | 2468 X | 2468 | -0- | -0- | -0- | 464 | 1 | 1877 | 2 | N | 115 | 184 | 1 | 155 |
| | | | | | | 127 | 9 | | | | | | | |
| *03 | 2992 X | 2992 | -0- | -0- | -0- | 496 | 1 | 2352 | 2 | N | 131 | 194 | 1 | 92 |
| | | | | | | 144 | 9 | | | | | | | |
| *04 | 2684 X | 2684 | -0- | -0- | -0- | 480 | 1 | 2079 | 2 | N | 114 | | | 206 |
| | | | | | | 125 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SCHULTE UNIT | | WELL #: 1 | | RRCID -> 185736 | | COMPL. DATE 07/13/2001 | | TOTAL DEPTH N/A | | PERF.11180 - 17521 | | | | |
| 11 | 884 N | 884 | -0- | -0- | -0- | 745 | 2 | 139 | 9 | N | 126 | 179 | 1 | 115 |
| 12 | 1100 N | 1100 | -0- | -0- | -0- | 968 | 2 | 132 | 9 | N | 120 | 3 | 8 | 232 |
| 01 | 1018 N | 1018 | -0- | -0- | -0- | 902 | 2 | 116 | 9 | N | 105 | 186 | 1 | 150 |
| 02 | 886 N | 886 | -0- | -0- | -0- | 784 | 2 | 102 | 9 | N | 93 | 175 | 1 | 67 |
| 03 | 1085 N | 825 | -0- | -260 | -0- | 718 | 2 | 107 | 9 | N | 97 | | | 164 |
| 04 | 990 N | 264 | -0- | -726 | -0- | 201 | 2 | 63 | 9 | N | 57 | | | 221 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|-------------------|----------|-------------------------|-------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU UNDERAGE (-) | STATUS * | DISPOSITIONS * AMT CODE | DISPOSITIONS * AMT CODE | C M | COND PROD | DISPOSITIONS * AMT CODE | DISPOSITIONS * AMT CODE | EOM BALANCE |
| 11 | | 30 X | -0- | -0- | -30 | -0- | | | | N | -0- | | | 9 |
| 12 | | 31 X | -0- | -0- | -31 | -0- | | | | N | -0- | | | 9 |
| 01 | | 31 X | 6 | -0- | -25 | -0- | 6 | 2 | | N | -0- | | | 9 |
| 02 | | 29 X | -0- | -0- | -29 | -0- | | | | N | -0- | | | 9 |
| 03 | | 527 X | 527 | -0- | -0- | -0- | 466 | 2 | 61 | 9 | N | 55 | | 64 |
| 04 | | 6 X | -0- | -0- | -6 | -0- | | | | N | 4 | | | 68 |
| ----- | | | | | | | | | | | | | | |
| BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650 | | | | | | | | | | | | | | |
| 11 | | 4710 X | 4579 | -0- | -131 | -0- | 4579 | 2 | | N | -0- | | | -0- |
| 12 | | 4836 X | 4690 | -0- | -146 | -0- | 4690 | 2 | | N | -0- | | | -0- |
| 01 | | 4836 X | 4350 | -0- | -486 | -0- | 4350 | 2 | | N | -0- | | | -0- |
| 02 | | 4524 X | 4464 | -0- | -60 | -0- | 4464 | 2 | | N | -0- | | | -0- |
| 03 | | 4743 X | 4686 | -0- | -57 | -0- | 4686 | 2 | | N | -0- | | | -0- |
| 04 | | 4590 X | 4393 | -0- | -197 | -0- | 4393 | 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640 | | | | | | | | | | | | | | |
| 11 | | 2893 X | 2829 | -0- | -64 | -0- | 2814 | 2 | 15 | 9 | N | 14 | | 99 |
| 12 | | 2604 X | 1900 | -0- | -704 | -0- | 1886 | 2 | 14 | 9 | N | 13 | | 112 |
| 01 | | 2604 X | 2314 | -0- | -290 | -0- | 2305 | 2 | 9 | 9 | N | 8 | | 120 |
| 02 | | 2866 X | 2866 | -0- | -0- | -0- | 2866 | 2 | | | N | -0- | | 120 |
| 03 | | 2928 X | 2928 | -0- | -0- | -0- | 2928 | 2 | | | N | -0- | | 120 |
| 04 | | 2520 X | 706 | -0- | -1814 | -0- | 706 | 2 | | | N | -0- | | 120 |
| ----- | | | | | | | | | | | | | | |
| MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400 | | | | | | | | | | | | | | |
| 11 | | 379 X | 379 | -0- | -0- | -0- | 289 | 2 | 90 | 9 | N | 82 | | 185 |
| 12 | | 216 X | 216 | -0- | -0- | -0- | 154 | 2 | 62 | 9 | N | 56 | 166 | 75 |
| 01 | | 240 X | 240 | -0- | -0- | -0- | 139 | 2 | 101 | 9 | N | 92 | | 167 |
| 02 | | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | 167 |
| 03 | | 558 X | 558 | -0- | -0- | -0- | 472 | 2 | 86 | 9 | N | 78 | 151 | 94 |
| 04 | | 496 X | 496 | -0- | -0- | -0- | 356 | 2 | 140 | 9 | N | 127 | 165 | 56 |
| ----- | | | | | | | | | | | | | | |
| VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513 | | | | | | | | | | | | | | |
| 11 | | 8716 X | 8716 | -0- | -0- | -0- | 8516 | 2 | 200 | 9 | N | 182 | 186 | 64 |
| 12 | | 7691 X | 7691 | -0- | -0- | -0- | 7516 | 2 | 175 | 9 | N | 159 | 179 | 44 |
| 01 | | 6693 X | 6693 | -0- | -0- | -0- | 6548 | 2 | 145 | 9 | N | 132 | | 176 |
| 02 | | 5872 X | 5872 | -0- | -0- | -0- | 5700 | 2 | 172 | 9 | N | 156 | 190 | 142 |
| 03 | | 5687 X | 5687 | -0- | -0- | -0- | 5558 | 2 | 129 | 9 | N | 117 | 191 | 67 |
| 04 | | 3090 X | 1345 | -0- | -1745 | -0- | 1303 | 2 | 42 | 9 | N | 38 | | 105 |
| ----- | | | | | | | | | | | | | | |
| BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730 | | | | | | | | | | | | | | |
| 11 | | 782 X | 782 | -0- | -0- | -0- | 685 | 2 | 97 | 9 | N | 88 | | 159 |
| 12 | | 1031 X | 1031 | -0- | -0- | -0- | 1031 | 2 | | | N | -0- | | 159 |
| 01 | | 3007 X | 1729 | -0- | -1278 | -0- | 1668 | 2 | 61 | 9 | N | 55 | 193 | 21 |
| 02 | | 2813 X | 1264 | -0- | -1549 | -0- | 1205 | 2 | 59 | 9 | N | 54 | | 75 |
| 03 | | 1201 N | 1201 | -0- | -0- | -0- | 1133 | 2 | 68 | 9 | N | 62 | | 137 |
| 04 | | 1680 N | 222 | -0- | -1458 | -0- | 221 | 2 | 1 | 9 | N | 1 | 2 | 136 |
| ----- | | | | | | | | | | | | | | |
| CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175 | | | | | | | | | | | | | | |
| 11 | | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | 114 |
| 12 | | 9 N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | 114 |
| 01 | | 3 X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | 114 |
| 02 | | 5 X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | 114 |
| 03 | | 3 X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | 114 |
| 04 | | 6 X | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | 114 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------|--------------|---------------------|-----|-----------|----------------------|--------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * C | COND PROD | * DISPOSITIONS * AMT | * CODE | EOM BALANCE |
| 11 | 3930 X | 2955 | -0- | -975 | -0- | 2911 2 | 44 9 | Y | 40 | 91 1 | | 8 |
| 12 | 4061 X | 2752 | -0- | -1309 | -0- | 2711 2 | 41 9 | Y | 37 | | | 45 |
| 01 | 3565 X | 2788 | -0- | -777 | -0- | 2745 2 | 43 9 | Y | 39 | | | 84 |
| 02 | 3335 X | 2398 | -0- | -937 | -0- | 2361 2 | 37 9 | Y | 34 | 89 1 | | 29 |
| 03 | 3317 X | 3171 | -0- | -146 | -0- | 3125 2 | 46 9 | Y | 42 | | | 71 |
| 04 | 2970 X | 678 | -0- | -2292 | -0- | 677 2 | 1 9 | Y | 1 | | | 72 |
| ----- | | | | | | | | | | | | |
| WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340 | | | | | | | | | | | | |
| 11 | 1140 N | 194 | -0- | -946 | -0- | 194 2 | | N | -0- | | | -0- |
| 12 | 1047 N | 1047 | -0- | -0- | -0- | 1047 2 | | N | -0- | | | -0- |
| 01 | 1054 N | 405 | -0- | -649 | -0- | 405 2 | | N | -0- | | | -0- |
| 02 | 790 N | 790 | -0- | -0- | -0- | 790 2 | | N | -0- | | | -0- |
| 03 | 1054 N | 1028 | -0- | -26 | -0- | 1028 2 | | N | -0- | | | -0- |
| 04 | 390 N | 6 | -0- | -384 | -0- | 6 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103 | | | | | | | | | | | | |
| 11 | 1547 N | 1547 | -0- | -0- | -0- | 1547 2 | | N | -0- | | | 18 |
| 12 | 1424 N | 1424 | -0- | -0- | -0- | 1424 2 | | N | -0- | | | 18 |
| 01 | 1012 N | 1012 | -0- | -0- | -0- | 1011 2 | 1 9 | N | 1 | | | 19 |
| 02 | 1138 N | 1138 | -0- | -0- | -0- | 1137 2 | 1 9 | N | 1 | 1 5 | 1 8 | 18 |
| 03 | 1104 N | 1104 | -0- | -0- | -0- | 1104 2 | | N | -0- | | | 18 |
| 04 | 214 N | 214 | -0- | -0- | -0- | 214 2 | | N | -0- | | | 18 |
| ----- | | | | | | | | | | | | |
| MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265 | | | | | | | | | | | | |
| 11 | 17 N | 17 | -0- | -0- | -0- | 17 2 | | N | -0- | | | -0- |
| 12 | 49 N | 49 | -0- | -0- | -0- | 49 2 | | N | -0- | | | -0- |
| 01 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | | -0- |
| 02 | 29 N | -0- | -0- | -29 | -0- | | | N | -0- | | | -0- |
| 03 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122 | | | | | | | | | | | | |
| 11 | 500 N | 500 | -0- | -0- | -0- | 500 2 | | N | -0- | | | -0- |
| 12 | 248 N | 26 | -0- | -222 | -0- | 26 2 | | N | -0- | | | -0- |
| 01 | 248 N | 50 | -0- | -198 | -0- | 50 2 | | N | -0- | | | -0- |
| 02 | 406 N | 208 | -0- | -198 | -0- | 208 2 | | N | -0- | | | -0- |
| 03 | 298 N | 298 | -0- | -0- | -0- | 298 2 | | N | -0- | | | -0- |
| 04 | 135 N | 135 | -0- | -0- | -0- | 135 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810 | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405 | | | | | | | | | | | | |
| 11 | 5478 X | 3743 | -0- | -1735 | -0- | 3550 2 | 193 9 | N | 175 | 173 1 | | 109 |
| 12 | 2315 X | 2315 | -0- | -0- | -0- | 2143 2 | 172 9 | N | 156 | 185 1 | | 80 |
| 01 | 2936 X | 2936 | -0- | -0- | -0- | 2784 2 | 152 9 | N | 138 | | | 218 |
| 02 | 2838 X | 2838 | -0- | -0- | -0- | 2707 2 | 131 9 | N | 119 | 184 1 | | 153 |
| 03 | 2675 X | 2675 | -0- | -0- | -0- | 2546 2 | 129 9 | N | 117 | 182 1 | | 88 |
| 04 | 1260 X | 637 | -0- | -623 | -0- | 607 2 | 30 9 | N | 27 | | | 115 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | | | |
|--|----------|----------------|-------------|-----------------|-------------|------------------------|----------------|------------------|----------------|--------------------|------|-------|----------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| VERTIVER | | WELL #: 1H | | RRCID -> 190883 | | COMPL. DATE 08/02/2002 | | TOTAL DEPTH N/A | | PERF.12094 - 18392 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| ALLOW | CODE | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RATCLIFF | | WELL #: 1H | | RRCID -> 191472 | | COMPL. DATE 08/15/2002 | | TOTAL DEPTH N/A | | PERF.13710 - 19600 | | | | |
| 11 | 1380 N | 1311 | -0- | -69 | -0- | 1311 | 2 | | | N | -0- | | | -0- |
| 12 | 1395 N | 1328 | -0- | -67 | -0- | 1328 | 2 | | | N | -0- | | | -0- |
| 01 | 1395 N | 1264 | -0- | -131 | -0- | 1264 | 2 | | | N | -0- | | | -0- |
| 02 | 1276 N | 1232 | -0- | -44 | -0- | 1232 | 2 | | | N | -0- | | | -0- |
| 03 | 1333 N | 1298 | -0- | -35 | -0- | 1298 | 2 | | | N | -0- | | | -0- |
| 04 | 1266 N | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| VON RUNDSTEDT UNIT | | WELL #: 1H | | RRCID -> 192050 | | COMPL. DATE 09/27/2002 | | TOTAL DEPTH N/A | | PERF.11930 - 19122 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 41 | 91 | 1 | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 36 | | | 44 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 39 | | | 83 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 35 | 89 | 1 | 29 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 42 | | | 71 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 17 | | | 88 |
| ----- | | | | | | | | | | | | | | |
| HARRELL "E" | | WELL #: 1A | | RRCID -> 192205 | | COMPL. DATE 04/06/2006 | | TOTAL DEPTH 9245 | | PERF. 8658 - 11508 | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 7 | 6 | 8 | 169 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 12 | 3 | 5 | 173 |
| 01 | 14B2 EXT | 35 | -0- | 35 | -0- | 35 | 26 | 2 | 9 | 9 | N | 8 | | 181 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | 35 | | | | N | 16 | | | 197 |
| 03 | 14B2 EXT | 61 | -0- | 61 | -0- | 96 | 60 | 2 | 1 | 9 | N | 1 | 1 | 197 |
| 04 | 291 X | 195 | -0- | -96 | -0- | | 181 | 2 | 14 | 9 | N | 13 | | 210 |
| ----- | | | | | | | | | | | | | | |
| MUESSE UNIT | | WELL #: 1H | | RRCID -> 192317 | | COMPL. DATE 11/06/2002 | | TOTAL DEPTH N/A | | PERF.11863 - 16641 | | | | |
| 11 | 467 X | 467 | -0- | -0- | -0- | 447 | 2 | 20 | 9 | N | 18 | | | 203 |
| 12 | 322 N | 322 | -0- | -0- | -0- | 308 | 2 | 14 | 9 | N | 13 | | | 216 |
| 01 | 255 N | 255 | -0- | -0- | -0- | 245 | 2 | 10 | 9 | N | 9 | | | 225 |
| 02 | 239 N | 239 | -0- | -0- | -0- | 226 | 2 | 13 | 9 | N | 12 | | | 237 |
| 03 | 229 N | 229 | -0- | -0- | -0- | 225 | 2 | 4 | 9 | N | 4 | | | 241 |
| 04 | 90 N | 33 | -0- | -57 | -0- | 32 | 2 | 1 | 9 | N | 1 | | | 242 |
| ----- | | | | | | | | | | | | | | |
| CARLOS UNIT | | WELL #: 1H | | RRCID -> 192710 | | COMPL. DATE 11/09/2002 | | TOTAL DEPTH N/A | | PERF.10821 - 15420 | | | | |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------|------|------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 120 |
| 12 | | 95 N | 95 | -0- | -0- | 95 | 2 | | | N | -0- | | 120 |
| 01 | | 248 N | 80 | -0- | -168 | 80 | 2 | | | N | -0- | | 120 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 120 |
| 03 | | 93 N | 53 | -0- | -40 | 53 | 2 | | | N | -0- | | 120 |
| 04 | | 90 N | -0- | -0- | -90 | -0- | | | | N | -0- | | 120 |
| ----- | | | | | | | | | | | | | |
| EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860 | | | | | | | | | | | | | |
| 11 | | 743 N | 743 | -0- | -0- | 742 | 2 | 1 | 9 | N | 1 | 8 | 182 |
| 12 | | 406 N | 406 | -0- | -0- | 403 | 2 | 3 | 9 | N | 3 | 8 | 182 |
| 01 | | 577 N | 577 | -0- | -0- | 566 | 2 | 11 | 9 | N | 10 | | 192 |
| 02 | | 348 N | 194 | -0- | -154 | 177 | 2 | 17 | 9 | N | 15 | 8 | 202 |
| 03 | | 372 N | 217 | -0- | -155 | 204 | 2 | 13 | 9 | N | 12 | 8 | 209 |
| 04 | | 360 N | 16 | -0- | -344 | 16 | 2 | | | N | -0- | | 209 |
| ----- | | | | | | | | | | | | | |
| FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741 | | | | | | | | | | | | | |
| 11 | | 3233 X | 3233 | -0- | -0- | 3233 | 2 | | | N | -0- | | -0- |
| 12 | | 3761 X | 3761 | -0- | -0- | 3761 | 2 | | | N | -0- | | -0- |
| 01 | | 3475 X | 3475 | -0- | -0- | 3475 | 2 | | | N | -0- | | -0- |
| 02 | | 3450 X | 3450 | -0- | -0- | 3450 | 2 | | | N | -0- | | -0- |
| 03 | | 3309 X | 3309 | -0- | -0- | 3309 | 2 | | | N | -0- | | -0- |
| 04 | | 3147 X | 3147 | -0- | -0- | 3147 | 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700 | | | | | | | | | | | | | |
| 11 | | 2370 N | 624 | -0- | -1746 | 593 | 2 | 31 | 9 | N | 28 | | 121 |
| 12 | | 2480 N | 160 | -0- | -2320 | 138 | 2 | 22 | 9 | N | 20 | 1 8 | 140 |
| 01 | | 1519 N | 518 | -0- | -1001 | 508 | 2 | 10 | 9 | N | 9 | | 149 |
| 02 | | 1142 N | 1142 | -0- | -0- | 1140 | 2 | 2 | 9 | N | 2 | | 151 |
| 03 | | 540 N | 540 | -0- | -0- | 538 | 2 | 2 | 9 | N | 2 | | 153 |
| 04 | | 510 N | 143 | -0- | -367 | 143 | 2 | | | N | -0- | | 153 |
| ----- | | | | | | | | | | | | | |
| BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845 | | | | | | | | | | | | | |
| 11 | | 2550 N | 2395 | -0- | -155 | 2395 | 2 | | | N | -0- | | -0- |
| 12 | | 2548 N | 2548 | -0- | -0- | 2548 | 2 | | | N | -0- | | -0- |
| 01 | | 2542 N | 1634 | -0- | -908 | 1634 | 2 | | | N | -0- | | -0- |
| 02 | | 2320 N | 1237 | -0- | -1083 | 1237 | 2 | | | N | -0- | | -0- |
| 03 | | 2542 N | 1572 | -0- | -970 | 1572 | 2 | | | N | -0- | | -0- |
| 04 | | 2998 N | 2998 | -0- | -0- | 2998 | 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350 | | | | | | | | | | | | | |
| 11 | | 394 N | 394 | -0- | -0- | 394 | 2 | | | N | -0- | | -0- |
| 12 | | 458 N | 458 | -0- | -0- | 458 | 2 | | | N | -0- | | -0- |
| 01 | | 186 N | 72 | -0- | -114 | 72 | 2 | | | N | -0- | | -0- |
| 02 | | 585 N | 585 | -0- | -0- | 585 | 2 | | | N | -0- | | -0- |
| 03 | | 507 N | 507 | -0- | -0- | 507 | 2 | | | N | -0- | | -0- |
| 04 | | 259 N | 259 | -0- | -0- | 259 | 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF.11668 - 14540 | | | | | | | | | | | | | |
| 11 | | 3390 X | 655 | -0- | -2735 | 642 | 2 | 13 | 9 | N | 12 | 182 1 | 8 |
| 12 | | 4464 X | -0- | -0- | -4464 | -0- | | | | N | 1 | 1 5 | 7 |
| 01 | | 4464 X | -0- | -0- | -4464 | -0- | | | | N | -0- | 1 8 | 7 |
| 02 | | 4176 X | -0- | -0- | -4176 | -0- | | | | N | -0- | | 7 |
| 03 | | 2945 X | 135 | -0- | -2810 | 135 | 2 | | | N | -0- | | 7 |
| 04 | | 660 X | 63 | -0- | -597 | 63 | 2 | | | N | -0- | | 7 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: LEE | | | | | |
|---|------------|-----------|-------------------------|-----------------------|-------------------|--------------|---------------------|------------|-------------|------|-----------|---------|---------------------|-------|-------------|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | | | | |
| COOK, WALTER W. UNIT | | WELL #: | | 1 | RRCID -> | 196709 | COMPL. DATE | N/A | TOTAL DEPTH | 8210 | PERF. | 7858 - | 8054 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | * CODE | C M | COND PROD | * AMT | DISPOSITIONS * CODE | * AMT | EOM BALANCE | |
| 11 | 1296 N | 1296 | -0- | -0- | -0- | 1187 | 2 | 109 | 9 | N | 99 | 187 | 1 | 1 | 8 | 95 |
| 12 | 1439 N | 1439 | -0- | -0- | -0- | 1337 | 2 | 102 | 9 | N | 93 | 2 | 8 | | | 186 |
| 01 | 1206 N | 1206 | -0- | -0- | -0- | 1101 | 2 | 105 | 9 | N | 95 | 190 | 1 | | | 91 |
| 02 | 1293 N | 1293 | -0- | -0- | -0- | 1194 | 2 | 99 | 9 | N | 90 | 2 | 8 | | | 179 |
| 03 | 1271 N | 1271 | -0- | -0- | -0- | 1160 | 2 | 111 | 9 | N | 101 | 188 | 1 | 1 | 8 | 91 |
| 04 | 1248 N | 1248 | -0- | -0- | -0- | 1151 | 2 | 97 | 9 | N | 88 | | | | | 179 |
| ----- | | | | | | | | | | | | | | | | |
| DIETZ, JOHN | | WELL #: | | 1 | RRCID -> | 196824 | COMPL. DATE | 06/13/2003 | TOTAL DEPTH | N/A | PERF. | 9983 - | 14971 | | | |
| 11 | 3450 X | 23 | -0- | -3427 | -0- | 19 | 2 | 4 | 9 | N | 4 | 180 | 1 | | | 40 |
| 12 | 3565 X | -0- | -0- | -3565 | -0- | | | | | N | 2 | 5 | | 2 | 8 | 38 |
| 01 | 3565 X | 11 | -0- | -3554 | -0- | 8 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 02 | 3335 X | -0- | -0- | -3335 | -0- | | | | | N | 4 | 3 | 5 | 4 | 8 | 38 |
| 03 | 8015 X | 8015 | -0- | -0- | -0- | 7399 | 2 | 616 | 9 | N | 560 | 195 | 1 | 1 | 8 | 402 |
| 04 | 7835 X | 7835 | -0- | -0- | -0- | 7121 | 2 | 714 | 9 | N | 649 | 900 | 1 | 1 | 8 | 150 |
| ----- | | | | | | | | | | | | | | | | |
| GRAHAM-MYNAR UNIT | | WELL #: | | 1 | RRCID -> | 197486 | COMPL. DATE | N/A | TOTAL DEPTH | 8342 | PERF. | 7773 - | 7954 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| JARMON UNIT | | WELL #: | | 2 | RRCID -> | 197493 | COMPL. DATE | 04/23/2003 | TOTAL DEPTH | N/A | PERF. | 15040 - | 19860 | | | |
| 11 | 5340 X | -0- | -0- | -5340 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2077 X | 1151 | -0- | -926 | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2077 X | 36 | -0- | -2041 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1508 X | 235 | -0- | -1273 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 X | 311 | -0- | -1301 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1110 X | 284 | -0- | -826 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ZUEHLKE UNIT | | WELL #: | | 2 | RRCID -> | 197747 | COMPL. DATE | 08/01/2003 | TOTAL DEPTH | N/A | PERF. | 11793 - | 16247 | | | |
| 11 | 1019 N | 1019 | -0- | -0- | -0- | 999 | 2 | 20 | 9 | N | 18 | | | | | 119 |
| 12 | 747 N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 119 |
| 01 | 687 N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | 119 |
| 02 | 870 N | 456 | -0- | -414 | -0- | 456 | 2 | | | N | -0- | | | | | 119 |
| 03 | 744 N | 401 | -0- | -343 | -0- | 401 | 2 | | | N | -0- | | | | | 119 |
| 04 | 660 N | 495 | -0- | -165 | -0- | 494 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| ----- | | | | | | | | | | | | | | | | |
| TIEMANN | | WELL #: | | 2H | RRCID -> | 198105 | COMPL. DATE | 08/18/2003 | TOTAL DEPTH | N/A | PERF. | 15300 - | 19419 | | | |
| 11 | 13110 X | 10988 | -0- | -2122 | -0- | 10988 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13547 X | 4307 | -0- | -9240 | -0- | 4307 | 2 | | | N | -0- | | | | | -0- |
| 01 | 16331 X | 16331 | -0- | -0- | -0- | 16331 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13954 X | 13954 | -0- | -0- | -0- | 13954 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14426 X | 14426 | -0- | -0- | -0- | 14426 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15810 X | 15268 | -0- | -542 | -0- | 15268 | 2 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CARMONA | | WELL #: | | 2H | RRCID -> | 198124 | COMPL. DATE | 10/12/2003 | TOTAL DEPTH | N/A | PERF. | 15040 - | 18547 | | | |
| 11 | 20773 X | 20773 | -0- | -0- | -0- | 20772 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 12 | 21176 X | 21176 | -0- | -0- | -0- | 21175 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | 1 |
| 01 | 21041 X | 21041 | -0- | -0- | -0- | 21040 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 02 | 18712 X | 18712 | -0- | -0- | -0- | 18709 | 2 | 3 | 9 | N | 3 | 1 | 5 | 3 | 8 | 1 |
| 03 | 17885 X | 17885 | -0- | -0- | -0- | 17884 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 1 |
| 04 | 15363 X | 15363 | -0- | -0- | -0- | 15363 | 2 | | | N | -0- | | | | | 1 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|---------------------------|---------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 1844 N | 1844 | -0- | -0- | -0- | 1844 | 2 | | | N | -0- | | | -0- |
| 12 | 2650 N | 2650 | -0- | -0- | -0- | 2650 | 2 | | | N | -0- | | | -0- |
| 01 | 2326 N | 2326 | -0- | -0- | -0- | 2326 | 2 | | | N | -0- | | | -0- |
| 02 | 2226 N | 2226 | -0- | -0- | -0- | 2226 | 2 | | | N | -0- | | | -0- |
| 03 | 2412 N | 2412 | -0- | -0- | -0- | 2411 | 2 | 1 | 9 | N | 1 | 1 | 8 | -0- |
| 04 | 2127 N | 2127 | -0- | -0- | -0- | 2127 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720 | | | | | | | | | | | | | | |
| 11 | 3450 X | 3450 | -0- | -0- | -0- | 3438 | 2 | 12 | 9 | N | 11 | | | 89 |
| 12 | 3551 X | 3551 | -0- | -0- | -0- | 3525 | 2 | 26 | 9 | N | 24 | | | 113 |
| 01 | 3249 X | 3249 | -0- | -0- | -0- | 3209 | 2 | 40 | 9 | N | 36 | | | 149 |
| 02 | 2987 X | 2652 | -0- | -335 | -0- | 2633 | 2 | 19 | 9 | N | 17 | | | 166 |
| 03 | 3193 X | 2500 | -0- | -693 | -0- | 2474 | 2 | 26 | 9 | N | 24 | 1 | 8 | 189 |
| 04 | 3090 X | 2368 | -0- | -722 | -0- | 2347 | 2 | 21 | 9 | N | 19 | | | 208 |
| ----- | | | | | | | | | | | | | | |
| PETERS-CHEMLAR UNIT #1 WELL #: 1 RRCID -> 199321 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 8802 - 9002 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 02/27/2024 | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444 | | | | | | | | | | | | | | |
| 11 | 854 N | 854 | -0- | -0- | -0- | 798 | 2 | 56 | 9 | N | 51 | | | 181 |
| 12 | 856 N | 856 | -0- | -0- | -0- | 800 | 2 | 56 | 9 | N | 51 | 172 | 1 | 60 |
| 01 | 872 N | 872 | -0- | -0- | -0- | 813 | 2 | 59 | 9 | N | 54 | | | 114 |
| 02 | 844 N | 844 | -0- | -0- | -0- | 787 | 2 | 57 | 9 | N | 52 | | | 166 |
| 03 | 935 N | 935 | -0- | -0- | -0- | 868 | 2 | 67 | 9 | N | 61 | | | 227 |
| 04 | 833 N | 833 | -0- | -0- | -0- | 802 | 2 | 31 | 9 | N | 28 | 192 | 1 | 63 |
| ----- | | | | | | | | | | | | | | |
| HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506 | | | | | | | | | | | | | | |
| 11 | 2829 X | 2829 | -0- | -0- | -0- | 2829 | 2 | | | N | -0- | | | -0- |
| 12 | 2923 X | 2923 | -0- | -0- | -0- | 2923 | 2 | | | N | -0- | | | -0- |
| 01 | 2822 X | 2822 | -0- | -0- | -0- | 2822 | 2 | | | N | -0- | | | -0- |
| 02 | 2706 X | 2706 | -0- | -0- | -0- | 2706 | 2 | | | N | -0- | | | -0- |
| 03 | 2852 X | 2852 | -0- | -0- | -0- | 2852 | 2 | | | N | -0- | | | -0- |
| 04 | 2718 N | 2718 | -0- | -0- | -0- | 2718 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234 | | | | | | | | | | | | | | |
| 11 | 4121 X | 4121 | -0- | -0- | -0- | 4121 | 2 | | | N | -0- | | | -0- |
| 12 | 4353 X | 4353 | -0- | -0- | -0- | 4352 | 2 | 1 | 9 | N | 1 | 1 | 8 | -0- |
| 01 | 4515 X | 4515 | -0- | -0- | -0- | 4515 | 2 | | | N | -0- | | | -0- |
| 02 | 4281 X | 4281 | -0- | -0- | -0- | 4281 | 2 | | | N | -0- | | | -0- |
| 03 | 4572 X | 4572 | -0- | -0- | -0- | 4572 | 2 | | | N | -0- | | | -0- |
| 04 | 4330 X | 4330 | -0- | -0- | -0- | 4330 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221 | | | | | | | | | | | | | | |
| *11 | 510 N | 507 | -0- | -3 | -0- | 507 | 2 | | | N | -0- | 179 | 1 | 40 |
| *12 | 620 N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | 40 |
| *01 | 651 N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | 40 |
| *02 | 522 N | -0- | -0- | -522 | -0- | | | | | N | -0- | | | 40 |
| *03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| *04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|------------|----------------|-------------------------|-----------------------|------------------|------------------------|---------------------|-------------------|-----------|-----------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| JARMON UNIT | | WELL #: 3 | | RRCID -> 200644 | | COMPL. DATE 10/05/2003 | | TOTAL DEPTH 15175 | | PERF.14983 - 20415 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * C M | COND PROD | * * DISPOSITIONS * AMT CODE | EOM BALANCE |
| 11 | 586 N | 586 | -0- | -0- | -0- | 586 2 | | N | -0- | | -0- |
| 12 | 651 N | 608 | -0- | -43 | -0- | 608 2 | | N | -0- | | -0- |
| 01 | 589 N | 576 | -0- | -13 | -0- | 576 2 | | N | -0- | | -0- |
| 02 | 614 N | 614 | -0- | -0- | -0- | 614 2 | | N | -0- | | -0- |
| 03 | 646 N | 646 | -0- | -0- | -0- | 646 2 | | N | -0- | | -0- |
| 04 | 648 N | 648 | -0- | -0- | -0- | 648 2 | | N | -0- | | -0- |
| BOATWRIGHT | | WELL #: 2H | | RRCID -> 201030 | | COMPL. DATE 12/19/2003 | | TOTAL DEPTH 16596 | | PERF.11680 - 14698 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| HEYMAN UNIT | | WELL #: 2H | | RRCID -> 201042 | | COMPL. DATE 03/11/2004 | | TOTAL DEPTH 14266 | | PERF.14778 - 18105 | |
| 11 | 540 N | 489 | -0- | -51 | -0- | 489 2 | | N | -0- | | -0- |
| 12 | 558 N | 475 | -0- | -83 | -0- | 475 2 | | N | -0- | | -0- |
| 01 | 536 N | 536 | -0- | -0- | -0- | 536 2 | | N | -0- | | -0- |
| 02 | 486 N | 486 | -0- | -0- | -0- | 486 2 | | N | -0- | | -0- |
| 03 | 561 N | 561 | -0- | -0- | -0- | 561 2 | | N | -0- | | -0- |
| 04 | 581 N | 581 | -0- | -0- | -0- | 581 2 | | N | -0- | | -0- |
| KRAUSE-O.L. UNIT | | WELL #: 2 | | RRCID -> 201427 | | COMPL. DATE 01/16/2004 | | TOTAL DEPTH 12158 | | PERF.11745 - 16925 | |
| 11 | 594 N | 594 | -0- | -0- | -0- | 594 2 | | N | -0- | | 51 |
| 12 | 2154 N | 2154 | -0- | -0- | -0- | 2141 2 | 13 9 | N | 12 | 3 8 | 60 |
| 01 | 1398 N | 1398 | -0- | -0- | -0- | 1333 2 | 65 9 | N | 59 | 1 8 | 118 |
| 02 | 1400 N | 1400 | -0- | -0- | -0- | 1363 2 | 37 9 | N | 34 | 1 8 | 151 |
| 03 | 1457 N | 934 | -0- | -523 | -0- | 883 2 | 51 9 | N | 46 | 6 8 | 191 |
| 04 | 1350 N | 707 | -0- | -643 | -0- | 686 2 | 21 9 | N | 19 | 188 1 | 22 |
| COBB UNIT | | WELL #: 2 | | RRCID -> 201524 | | COMPL. DATE 01/23/2004 | | TOTAL DEPTH 14991 | | PERF.14736 - 18400 | |
| 11 | 6570 X | 5344 | -0- | -1226 | -0- | 5344 2 | | N | -0- | | -0- |
| 12 | 6293 X | 5454 | -0- | -839 | -0- | 5454 2 | | N | -0- | | -0- |
| 01 | 6293 X | 783 | -0- | -5510 | -0- | 783 2 | | N | -0- | | -0- |
| 02 | 5394 X | 3366 | -0- | -2028 | -0- | 3366 2 | | N | -0- | | -0- |
| 03 | 5518 X | 3159 | -0- | -2359 | -0- | 3159 2 | | N | -0- | | -0- |
| 04 | 5340 X | 2777 | -0- | -2563 | -0- | 2777 2 | | N | -0- | | -0- |
| EDGE, GORDON | | WELL #: 2H | | RRCID -> 201623 | | COMPL. DATE 04/22/2004 | | TOTAL DEPTH 13609 | | PERF.13118 - 18547 | |
| 11 | 960 N | 912 | -0- | -48 | -0- | 912 2 | | N | -0- | | 41 |
| 12 | 930 N | 876 | -0- | -54 | -0- | 876 2 | | N | -0- | | 41 |
| 01 | 930 N | 873 | -0- | -57 | -0- | 873 2 | | N | -0- | | 41 |
| 02 | 870 N | 830 | -0- | -40 | -0- | 830 2 | | N | -0- | | 41 |
| 03 | 886 N | 886 | -0- | -0- | -0- | 886 2 | | N | -0- | | 41 |
| 04 | 840 N | 781 | -0- | -59 | -0- | 781 2 | | N | -0- | | 41 |
| GLAESER UNIT | | WELL #: 2 | | RRCID -> 203319 | | COMPL. DATE 03/05/2004 | | TOTAL DEPTH 15492 | | PERF.15365 - 20150 | |
| 11 | 2700 X | 2402 | -0- | -298 | -0- | 2402 2 | | N | -0- | | -0- |
| 12 | 2759 X | 2101 | -0- | -658 | -0- | 2101 2 | | N | -0- | | -0- |
| 01 | 2844 X | 2844 | -0- | -0- | -0- | 2844 2 | | N | -0- | | -0- |
| 02 | 2612 X | 2612 | -0- | -0- | -0- | 2612 2 | | N | -0- | | -0- |
| 03 | 2604 X | 2562 | -0- | -42 | -0- | 2562 2 | | N | -0- | | -0- |
| 04 | 2760 X | 2515 | -0- | -245 | -0- | 2515 2 | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------|------|------------------|------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | | 260 N | 260 | -0- | -0- | -0- | 260 2 | | | N | -0- | | -0- |
| 12 | | 193 N | 193 | -0- | -0- | -0- | 193 2 | | | N | -0- | | -0- |
| 01 | | 232 N | 232 | -0- | -0- | -0- | 232 2 | | | N | -0- | | -0- |
| 02 | | 261 N | 168 | -0- | -93 | -0- | 168 2 | | | N | -0- | | -0- |
| 03 | | 186 N | 162 | -0- | -24 | -0- | 162 2 | | | N | -0- | | -0- |
| 04 | | 210 N | 115 | -0- | -95 | -0- | 115 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491 | | | | | | | | | | | | | |
| 11 | | 3000 N | 2342 | -0- | -658 | -0- | 903 2342 2 | | | N | -0- | | -0- |
| 12 | | 3100 N | 2382 | -0- | -718 | -0- | 185 2382 2 | | | N | -0- | | -0- |
| 01 | | 2517 N | 2332 | -0- | -185 | -0- | 2332 2 | | | N | -0- | | -0- |
| 02 | | 2009 N | 2009 | -0- | -0- | -0- | 2009 2 | | | N | -0- | | -0- |
| 03 | | 2211 N | 2211 | -0- | -0- | -0- | 2211 2 | | | N | -0- | | -0- |
| 04 | | 1890 N | 498 | -0- | -1392 | -0- | 498 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390 | | | | | | | | | | | | | |
| 11 | | 2880 X | 2750 | -0- | -130 | -0- | 2750 2 | | | N | -0- | | -0- |
| 12 | | 2976 X | 2811 | -0- | -165 | -0- | 2811 2 | | | N | -0- | | -0- |
| 01 | | 2945 X | 2846 | -0- | -99 | -0- | 2846 2 | | | N | -0- | | -0- |
| 02 | | 2686 X | 2686 | -0- | -0- | -0- | 2686 2 | | | N | -0- | | -0- |
| 03 | | 3172 X | 3172 | -0- | -0- | -0- | 3172 2 | | | N | -0- | | -0- |
| 04 | | 3888 X | 3888 | -0- | -0- | -0- | 3888 2 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395 | | | | | | | | | | | | | |
| 11 | | 5741 X | 5741 | -0- | -0- | -0- | 5689 2 52 9 N | | | 47 | 2 8 | | 148 |
| 12 | | 6865 X | 6865 | -0- | -0- | -0- | 6803 2 62 9 N | | | 56 | | | 204 |
| 01 | | 6237 X | 6237 | -0- | -0- | -0- | 6168 2 69 9 N | | | 63 | 182 1 | | 85 |
| 02 | | 4646 X | 4646 | -0- | -0- | -0- | 4593 2 53 9 N | | | 48 | 1 8 | | 132 |
| 03 | | 4288 X | 4288 | -0- | -0- | -0- | 4218 2 70 9 N | | | 64 | 1 8 | | 195 |
| 04 | | 8252 X | 8252 | -0- | -0- | -0- | 8162 2 90 9 N | | | 82 | 191 1 | | 86 |
| ----- | | | | | | | | | | | | | |
| KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030 | | | | | | | | | | | | | |
| 11 | | 334 N | 334 | -0- | -0- | -0- | 334 2 | | | N | -0- | | 101 |
| 12 | | 368 N | 368 | -0- | -0- | -0- | 367 2 | | 1 9 | N | 1 | 1 8 | 101 |
| 01 | | 333 N | 333 | -0- | -0- | -0- | 333 2 | | | N | -0- | | 101 |
| 02 | | 319 N | 243 | -0- | -76 | -0- | 243 2 | | | N | -0- | | 101 |
| 03 | | 372 N | 126 | -0- | -246 | -0- | 125 2 | | 1 9 | N | 1 | 1 8 | 101 |
| 04 | | 330 N | 232 | -0- | -98 | -0- | 232 2 | | | N | -0- | | 101 |
| ----- | | | | | | | | | | | | | |
| ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488 | | | | | | | | | | | | | |
| 11 | | 872 N | 872 | -0- | -0- | -0- | 276 1 596 2 N | | | -0- | | | -0- |
| 12 | | 837 N | 837 | -0- | -0- | -0- | 286 1 551 2 N | | | -0- | | | -0- |
| 01 | | 899 N | 813 | -0- | -86 | -0- | 286 1 527 2 N | | | -0- | | | -0- |
| 02 | | 841 N | 694 | -0- | -147 | -0- | 267 1 427 2 N | | | -0- | | | -0- |
| 03 | | 837 N | 655 | -0- | -182 | -0- | 240 1 415 2 N | | | -0- | | | -0- |
| 04 | | 896 N | 896 | -0- | -0- | -0- | 276 1 620 2 N | | | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231 | | | | | | | | | | | | | |
| 11 | | 1920 N | 1626 | -0- | -294 | -0- | 1626 2 | | | N | -0- | | 39 |
| 12 | | 1860 N | 1690 | -0- | -170 | -0- | 1690 2 | | | N | -0- | | 39 |
| 01 | | 1829 N | 1605 | -0- | -224 | -0- | 1605 2 | | | N | -0- | | 39 |
| 02 | | 1566 N | 1424 | -0- | -142 | -0- | 1424 2 | | | N | -0- | | 39 |
| 03 | | 1705 N | 1163 | -0- | -542 | -0- | 1163 2 | | | N | -0- | | 39 |
| 04 | | 1560 N | 1192 | -0- | -368 | -0- | 1192 2 | | | N | -0- | | 39 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|---|------------|----------|-------------|---------------------|---------------|-------------------------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | 71 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | 71 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | 71 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | 71 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | 71 |
| *04 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | 71 |
| RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440 | | | | | | | | | | | | |
| 11 | | 3570 X | 2274 | -0- | -1296 | -0- | -0- | 2274 | 2 | | | -0- |
| 12 | | 3720 X | 2301 | -0- | -1419 | -0- | -0- | 2301 | 2 | | | -0- |
| 01 | | 3720 X | 2272 | -0- | -1448 | -0- | -0- | 2272 | 2 | | | -0- |
| 02 | | 3480 X | 2325 | -0- | -1155 | -0- | -0- | 2325 | 2 | | | -0- |
| 03 | | 3317 X | 2032 | -0- | -1285 | -0- | -0- | 2032 | 2 | | | -0- |
| 04 | | 2316 X | 2316 | -0- | -0- | -0- | -0- | 2316 | 2 | | | -0- |
| PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548 | | | | | | | | | | | | |
| 11 | | 1410 N | 149 | -0- | -1261 | -0- | -0- | 149 | 2 | | | -0- |
| 12 | | 1457 N | 261 | -0- | -1196 | -0- | -0- | 261 | 2 | | | -0- |
| 01 | | 558 N | 178 | -0- | -380 | -0- | -0- | 178 | 2 | | | -0- |
| 02 | | 388 N | 388 | -0- | -0- | -0- | -0- | 388 | 2 | | | -0- |
| 03 | | 885 N | 885 | -0- | -0- | -0- | -0- | 885 | 2 | | | -0- |
| 04 | | 350 N | 350 | -0- | -0- | -0- | -0- | 350 | 2 | | | -0- |
| STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910 | | | | | | | | | | | | |
| 11 | | 7200 X | 2424 | -0- | -4776 | -0- | -0- | 394 | 1 | 2029 | 2 | 124 |
| | | | | | | | | 1 | 9 | | | |
| 12 | | 7440 X | 5179 | -0- | -2261 | -0- | -0- | 496 | 1 | 4682 | 2 | 125 |
| | | | | | | | | 1 | 9 | | | |
| 01 | | 7440 X | 7262 | -0- | -178 | -0- | -0- | 496 | 1 | 6766 | 2 | 125 |
| 02 | | 6960 X | 5876 | -0- | -1084 | -0- | -0- | 464 | 1 | 5410 | 2 | 126 |
| | | | | | | | | 2 | 9 | | 1 8 | |
| 03 | | 6634 X | 6306 | -0- | -328 | -0- | -0- | 496 | 1 | 5809 | 2 | 127 |
| | | | | | | | | 1 | 9 | | | |
| 04 | | 7020 X | 5635 | -0- | -1385 | -0- | -0- | 480 | 1 | 5155 | 2 | 127 |
| HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163 | | | | | | | | | | | | |
| 11 | | 2967 N | 2047 | -0- | -920 | -0- | -0- | 2047 | 2 | | | -0- |
| 12 | | 2150 N | 2150 | -0- | -0- | -0- | -0- | 2150 | 2 | | | -0- |
| 01 | | 2076 N | 2076 | -0- | -0- | -0- | -0- | 2076 | 2 | | | -0- |
| 02 | | 1782 N | 1782 | -0- | -0- | -0- | -0- | 1782 | 2 | | | -0- |
| 03 | | 2145 N | 2145 | -0- | -0- | -0- | -0- | 2145 | 2 | | | -0- |
| 04 | | 2012 N | 2012 | -0- | -0- | -0- | -0- | 2012 | 2 | | | -0- |
| MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973 | | | | | | | | | | | | |
| 11 | | 390 N | 286 | -0- | -104 | -0- | -0- | 286 | 2 | | | -0- |
| 12 | | 403 N | 371 | -0- | -32 | -0- | -0- | 371 | 2 | | | -0- |
| 01 | | 364 N | 364 | -0- | -0- | -0- | -0- | 364 | 2 | | | -0- |
| 02 | | 290 N | 211 | -0- | -79 | -0- | -0- | 211 | 2 | | | -0- |
| 03 | | 409 N | 409 | -0- | -0- | -0- | -0- | 409 | 2 | | | -0- |
| 04 | | 360 N | 288 | -0- | -72 | -0- | -0- | 288 | 2 | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374 | | | | | | | | | | | | |
| 11 | 3480 X | 2431 | -0- | -1049 | -0- | 2431 | 2 | | | N | -0- | -0- |
| 12 | 2279 X | 2279 | -0- | -0- | -0- | 2279 | 2 | | | N | -0- | -0- |
| 01 | 2090 X | 2090 | -0- | -0- | -0- | 2090 | 2 | | | N | -0- | -0- |
| 02 | 2349 X | 1606 | -0- | -743 | -0- | 1606 | 2 | | | N | -0- | -0- |
| 03 | 2511 X | 2187 | -0- | -324 | -0- | 2187 | 2 | | | N | -0- | -0- |
| 04 | 2430 X | 2220 | -0- | -210 | -0- | 2220 | 2 | | | N | -0- | -0- |
| MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100 | | | | | | | | | | | | |
| 11 | 2980 X | 2980 | -0- | -0- | -0- | 276 | 1 | 2704 | 2 | N | -0- | 65 |
| 12 | 3472 X | 3080 | -0- | -392 | -0- | 286 | 1 | 2793 | 2 | N | 1 | 66 |
| 01 | 3472 X | 2998 | -0- | -474 | -0- | 286 | 1 | 2711 | 2 | N | 1 | 67 |
| 02 | 3219 X | 2415 | -0- | -804 | -0- | 267 | 1 | 2147 | 2 | N | 1 | 68 |
| 03 | 3069 X | 2884 | -0- | -185 | -0- | 286 | 1 | 2597 | 2 | N | 1 | 69 |
| 04 | 2970 X | 2638 | -0- | -332 | -0- | 276 | 1 | 2362 | 2 | N | -0- | 69 |
| RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505 | | | | | | | | | | | | |
| 11 | 1170 N | 1001 | -0- | -169 | -0- | 1001 | 2 | | | N | -0- | -0- |
| 12 | 1581 N | 1162 | -0- | -419 | -0- | 1162 | 2 | | | N | -0- | -0- |
| 01 | 1446 N | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | -0- |
| 02 | 998 N | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | -0- |
| 03 | 1168 N | 1168 | -0- | -0- | -0- | 1168 | 2 | | | N | -0- | -0- |
| 04 | 1410 N | 1196 | -0- | -214 | -0- | 1196 | 2 | | | N | -0- | -0- |
| FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707 | | | | | | | | | | | | |
| 11 | 7 N | -0- | -0- | -7 | -0- | | | | | N | -0- | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701 | | | | | | | | | | | | |
| 11 | 4200 X | 3107 | -0- | -1093 | -0- | 3107 | 2 | | | N | -0- | -0- |
| 12 | 4340 X | 2833 | -0- | -1507 | -0- | 2833 | 2 | | | N | -0- | -0- |
| 01 | 3441 X | 1950 | -0- | -1491 | -0- | 1950 | 2 | | | N | -0- | -0- |
| 02 | 5185 X | 5185 | -0- | -0- | -0- | 5184 | 2 | 1 | 9 | N | 1 | 1 |
| 03 | 4943 X | 4943 | -0- | -0- | -0- | 4941 | 2 | 2 | 9 | N | 2 | -0- |
| 04 | 4514 X | 4514 | -0- | -0- | -0- | 4514 | 2 | | | N | -0- | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | |
|--|------------|----------|-------------------------|-----------------------|------------------|--------------|---------------------|--------------|-----|-------------------|-----------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 | | | | | | | | | | TOTAL DEPTH 12363 | PERF.11772 - 16350 | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * AMT CODE | EOM BALANCE |
| 11 | 470 N | 470 | -0- | -0- | -0- | 468 2 | 2 9 | N | 2 | 1 8 | 81 | |
| 12 | 591 N | 591 | -0- | -0- | -0- | 577 2 | 14 9 | N | 13 | 1 8 | 93 | |
| 01 | 551 N | 551 | -0- | -0- | -0- | 537 2 | 14 9 | N | 13 | | 106 | |
| 02 | 435 N | 435 | -0- | -0- | -0- | 424 2 | 11 9 | N | 10 | | 116 | |
| 03 | 295 N | 295 | -0- | -0- | -0- | 291 2 | 4 9 | N | 4 | | 120 | |
| 04 | 408 N | 408 | -0- | -0- | -0- | 408 2 | | N | -0- | | 120 | |
| RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 | | | | | | | | | | TOTAL DEPTH 13695 | PERF.13435 - 19005 | |
| 11 | 3009 X | 3009 | -0- | -0- | -0- | 3009 2 | | N | -0- | | -0- | |
| 12 | 2790 X | 2649 | -0- | -141 | -0- | 2649 2 | | N | -0- | | -0- | |
| 01 | 2370 X | 2370 | -0- | -0- | -0- | 2370 2 | | N | -0- | | -0- | |
| 02 | 2900 X | 2058 | -0- | -842 | -0- | 2058 2 | | N | -0- | | -0- | |
| 03 | 2728 N | 2728 | -0- | -0- | -0- | 2728 2 | | N | -0- | | -0- | |
| 04 | 2440 N | 2440 | -0- | -0- | -0- | 2440 2 | | N | -0- | | -0- | |
| BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 | | | | | | | | | | TOTAL DEPTH 14332 | PERF.14104 - 20235 | |
| 11 | 1140 X | 991 | -0- | -149 | -0- | 991 2 | | N | -0- | | 29 | |
| 12 | 1178 X | 1165 | -0- | -13 | -0- | 1165 2 | | N | -0- | | 29 | |
| 01 | 2917 N | 2917 | -0- | -0- | -0- | 2916 2 | 1 9 | N | 1 | | 30 | |
| 02 | 2900 N | 4514 | -0- | 1614 | 1614 | 4514 2 | | N | -0- | | 30 | |
| 03 | 3100 N | 3188 | -0- | 88 | 1702 | 3188 2 | | N | -0- | | 30 | |
| 04 | 3000 N | 2570 | -0- | -430 | 1272 | 2570 2 | | N | -0- | | 30 | |
| JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 | | | | | | | | | | TOTAL DEPTH 14832 | PERF.14670 - 17221 | |
| 11 | 441 N | 441 | -0- | -0- | -0- | 439 2 | 2 9 | N | 2 | 2 8 | -0- | |
| 12 | 558 N | 535 | -0- | -23 | -0- | 529 2 | 6 9 | N | 5 | 5 8 | -0- | |
| 01 | 633 N | 633 | -0- | -0- | -0- | 633 2 | | N | -0- | | -0- | |
| 02 | 635 N | 635 | -0- | -0- | -0- | 635 2 | | N | -0- | | -0- | |
| 03 | 584 N | 584 | -0- | -0- | -0- | 581 2 | 3 9 | N | 3 | 3 8 | -0- | |
| 04 | 540 N | 297 | -0- | -243 | -0- | 297 2 | | N | -0- | | -0- | |
| LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 | | | | | | | | | | TOTAL DEPTH 11692 | PERF.11237 - 15378 | |
| 11 | 814 X | 814 | -0- | -0- | -0- | 800 2 | 14 9 | N | 13 | | 116 | |
| 12 | 244 X | 244 | -0- | -0- | -0- | 236 2 | 8 9 | N | 7 | | 123 | |
| 01 | 86 X | 86 | -0- | -0- | -0- | 84 2 | 2 9 | N | 2 | | 125 | |
| 02 | 20 X | 20 | -0- | -0- | -0- | 17 2 | 3 9 | N | 3 | | 128 | |
| 03 | 16 X | 16 | -0- | -0- | -0- | 16 2 | | N | -0- | | 128 | |
| 04 | 580 X | 580 | -0- | -0- | -0- | 491 2 | 89 9 | N | 81 | 178 1 | 31 | |
| UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 | | | | | | | | | | TOTAL DEPTH 13569 | PERF.13570 - 19330 | |
| 11 | 3000 N | 2123 | -0- | -877 | 1697 | 2123 2 | | N | -0- | | -0- | |
| 12 | 3100 N | 2277 | -0- | -823 | 874 | 2277 2 | | N | -0- | | -0- | |
| 01 | 3100 N | 2230 | -0- | -870 | 4 | 2230 2 | | N | -0- | | -0- | |
| 02 | 2129 N | 2125 | -0- | -4 | -0- | 2125 2 | | N | -0- | | -0- | |
| 03 | 2263 N | 1808 | -0- | -455 | -0- | 1808 2 | | N | -0- | | -0- | |
| 04 | 2160 N | 1649 | -0- | -511 | -0- | 1649 2 | | N | -0- | | -0- | |
| THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 | | | | | | | | | | TOTAL DEPTH 14500 | PERF.14359 - 19670 | |
| 11 | 1516 N | 1516 | -0- | -0- | -0- | 1516 2 | | N | -0- | | -0- | |
| 12 | 1697 N | 1697 | -0- | -0- | -0- | 1697 2 | | N | -0- | | -0- | |
| 01 | 1209 N | 1065 | -0- | -144 | -0- | 1065 2 | | N | -0- | | -0- | |
| 02 | 1131 N | 152 | -0- | -979 | -0- | 152 2 | | N | -0- | | -0- | |
| 03 | 2416 N | 2416 | -0- | -0- | -0- | 2416 2 | | N | -0- | | -0- | |
| 04 | 1691 N | 1691 | -0- | -0- | -0- | 1691 2 | | N | -0- | | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------|--------------|---------------------|-------|--------|-----|-----------|----------------------|--------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | * CODE | C M | COND PROD | * DISPOSITIONS * AMT | * CODE | EOM BALANCE |
| 11 | 6960 X | 1582 | -0- | -5378 | -0- | 1582 | 2 | | | N | -0- | | | -0- |
| 12 | 7192 X | 1993 | -0- | -5199 | -0- | 1993 | 2 | | | N | -0- | | | -0- |
| 01 | 7192 X | 2260 | -0- | -4932 | -0- | 2260 | 2 | | | N | -0- | | | -0- |
| 02 | 6525 X | 2266 | -0- | -4259 | -0- | 2266 | 2 | | | N | -0- | | | -0- |
| 03 | 4437 X | 4437 | -0- | -0- | -0- | 4437 | 2 | | | N | -0- | | | -0- |
| 04 | 15756 X | 15756 | -0- | -0- | -0- | 15756 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088 | | | | | | | | | | | | | | |
| 11 | 2220 N | 1984 | -0- | -236 | -0- | 1984 | 2 | | | N | -0- | | | -0- |
| 12 | 2294 N | 2050 | -0- | -244 | -0- | 2050 | 2 | | | N | -0- | | | -0- |
| 01 | 2232 N | 2178 | -0- | -54 | -0- | 2178 | 2 | | | N | -0- | | | -0- |
| 02 | 1978 N | 1978 | -0- | -0- | -0- | 1978 | 2 | | | N | -0- | | | -0- |
| 03 | 2244 N | 2244 | -0- | -0- | -0- | 2244 | 2 | | | N | -0- | | | -0- |
| 04 | 2120 N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818 | | | | | | | | | | | | | | |
| 11 | 614 N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | 101 |
| 12 | 465 N | 407 | -0- | -58 | -0- | 406 | 2 | 1 | 9 | N | 1 | | | 102 |
| 01 | 723 N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | 102 |
| 02 | 580 N | 504 | -0- | -76 | -0- | 504 | 2 | | | N | -0- | | | 102 |
| 03 | 403 N | 403 | -0- | -0- | -0- | 402 | 2 | 1 | 9 | N | 1 | | | 103 |
| 04 | 690 N | 617 | -0- | -73 | -0- | 617 | 2 | | | N | -0- | | | 103 |
| ----- | | | | | | | | | | | | | | |
| WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501 | | | | | | | | | | | | | | |
| 11 | 7890 X | 7465 | -0- | -425 | -0- | 7465 | 2 | | | N | -0- | | | -0- |
| 12 | 7998 X | 7859 | -0- | -139 | -0- | 7859 | 2 | | | N | -0- | | | -0- |
| 01 | 8091 X | 7850 | -0- | -241 | -0- | 7850 | 2 | | | N | -0- | | | -0- |
| 02 | 7573 X | 7573 | -0- | -0- | -0- | 7573 | 2 | | | N | -0- | | | -0- |
| 03 | 8091 X | 7947 | -0- | -144 | -0- | 7947 | 2 | | | N | -0- | | | -0- |
| 04 | 7620 X | 7578 | -0- | -42 | -0- | 7578 | 2 | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696 | | | | | | | | | | | | | | |
| 11 | 6810 X | 6391 | -0- | -419 | -0- | 960 | 1 | 5431 | 2 | N | -0- | | | -0- |
| 12 | 7077 X | 7077 | -0- | -0- | -0- | 992 | 1 | 6085 | 2 | N | -0- | | | -0- |
| 01 | 6789 X | 6521 | -0- | -268 | -0- | 896 | 1 | 5625 | 2 | N | -0- | | | -0- |
| 02 | 6351 X | 6338 | -0- | -13 | -0- | 928 | 1 | 5410 | 2 | N | -0- | | | -0- |
| 03 | 7037 X | 5930 | -0- | -1107 | -0- | 992 | 1 | 4938 | 2 | N | -0- | | | -0- |
| 04 | 6810 X | 5886 | -0- | -924 | -0- | 960 | 1 | 4926 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675 | | | | | | | | | | | | | | |
| 11 | 1920 N | 373 | -0- | -1547 | -0- | 373 | 2 | | | N | -0- | | | -0- |
| 12 | 1271 N | 362 | -0- | -909 | -0- | 362 | 2 | | | N | -0- | | | -0- |
| 01 | 806 N | 476 | -0- | -330 | -0- | 476 | 2 | | | N | -0- | | | -0- |
| 02 | 2563 N | 2563 | -0- | -0- | -0- | 2563 | 2 | | | N | -0- | | | -0- |
| 03 | 2386 N | 2386 | -0- | -0- | -0- | 2386 | 2 | | | N | -0- | | | -0- |
| 04 | 715 N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | | |
|--|------------|----------|-------------------------|-----------------------|-------------------------|--------------------|---------------------|--------------------|---------------------|-------------------|--------------------|--------------------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 | | | | | | | | | | TOTAL DEPTH 13986 | PERF.13746 - 18164 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 7050 X | 5932 | -0- | -1118 | -0- | 960 1 | 4972 2 | N | -0- | -0- | -0- | -0- | -0- | |
| 12 | 7285 X | 5843 | -0- | -1442 | -0- | 992 1 | 4851 2 | N | -0- | -0- | -0- | -0- | -0- | |
| 01 | 7285 X | 5888 | -0- | -1397 | -0- | 896 1 | 4992 2 | N | -0- | -0- | -0- | -0- | -0- | |
| 02 | 6815 X | 6245 | -0- | -570 | -0- | 928 1 | 5317 2 | N | -0- | -0- | -0- | -0- | -0- | |
| 03 | 6882 X | 6157 | -0- | -725 | -0- | 992 1 | 5165 2 | N | -0- | -0- | -0- | -0- | -0- | |
| 04 | 5940 X | 5666 | -0- | -274 | -0- | 960 1 | 4706 2 | N | -0- | -0- | -0- | -0- | -0- | |
| ----- | | | | | | | | | | | | | | |
| LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 | | | | | | | | | | TOTAL DEPTH 5125 | PERF. 4869 - 5024 | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- | -0- | -0- | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- | -0- | -0- | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- | -0- | -0- | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- | -0- | -0- | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- | -0- | -0- | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- | -0- | -0- | |
| ----- | | | | | | | | | | | | | | |
| RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 | | | | | | | | | | TOTAL DEPTH 14988 | PERF.14825 - 20242 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- | -0- | -0- | -0- | |
| ----- | | | | | | | | | | | | | | |
| RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 | | | | | | | | | | TOTAL DEPTH 14605 | PERF.14290 - 16799 | | | |
| 11 | 978 N | 978 | -0- | -0- | -0- | 978 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| 12 | 992 N | 950 | -0- | -42 | -0- | 950 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| 01 | 1013 N | 1013 | -0- | -0- | -0- | 1013 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| 02 | 957 N | 889 | -0- | -68 | -0- | 889 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| 03 | 992 N | 992 | -0- | -0- | -0- | 992 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| 04 | 990 N | 885 | -0- | -105 | -0- | 885 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| ----- | | | | | | | | | | | | | | |
| DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A | | | | | | | | | | TOTAL DEPTH 12747 | PERF. 8613 - 12500 | | | |
| 11 | 794 N | 794 | -0- | -0- | -0- | 781 2 | 13 9 | N | 12 | 53 | | | | |
| 12 | 832 N | 832 | -0- | -0- | -0- | 810 2 | 22 9 | N | 20 | 73 | | | | |
| 01 | 868 N | 779 | -0- | -89 | -0- | 779 2 | | N | -0- | 73 | | | | |
| 02 | 754 N | 724 | -0- | -30 | -0- | 724 2 | | N | -0- | 73 | | | | |
| 03 | 837 N | 791 | -0- | -46 | -0- | 780 2 | 11 9 | N | 10 | 83 | | | | |
| 04 | 750 N | 702 | -0- | -48 | -0- | 698 2 | 4 9 | N | 4 | 87 | | | | |
| ----- | | | | | | | | | | | | | | |
| KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A | | | | | | | | | | TOTAL DEPTH 11868 | PERF.10345 - 11868 | | | |
| 11 | 159 N | 159 | -0- | -0- | -0- | 159 2 | | N | -0- | 78 | | | | |
| 12 | 155 N | 58 | -0- | -97 | -0- | 58 2 | | N | -0- | 78 | | | | |
| 01 | 223 N | 223 | -0- | -0- | -0- | 208 2 | 15 9 | N | 14 | 92 | | | | |
| 02 | 231 N | 231 | -0- | -0- | -0- | 230 2 | 1 9 | N | 1 | 93 | | | | |
| 03 | 62 N | 41 | -0- | -21 | -0- | 41 2 | | N | -0- | 93 | | | | |
| 04 | 150 N | 66 | -0- | -84 | -0- | 66 2 | | N | -0- | 93 | | | | |
| ----- | | | | | | | | | | | | | | |
| BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 | | | | | | | | | | TOTAL DEPTH 14139 | PERF.13928 - 20081 | | | |
| 11 | 4830 X | 4478 | -0- | -352 | -0- | 4477 2 | 1 9 | N | 1 | 1 8 | -0- | -0- | -0- | |
| 12 | 4867 X | 4218 | -0- | -649 | -0- | 4218 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| 01 | 4681 X | 4187 | -0- | -494 | -0- | 4187 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| 02 | 4379 X | 4066 | -0- | -313 | -0- | 4066 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| 03 | 4681 X | 4598 | -0- | -83 | -0- | 4598 2 | | N | -0- | -0- | -0- | -0- | -0- | |
| 04 | 4470 X | 4356 | -0- | -114 | -0- | 4356 2 | | N | -0- | -0- | -0- | -0- | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | | | |
|---|----------|-----------|-------------|--------------|----------------|--------|-------------|--------------|-------------|-----------|------------|---------|--------------|-----|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | | | |
| INDEPENDENCE | | WELL #: | | 1H | RRCID -> | 224423 | COMPL. DATE | 11/21/2006 | TOTAL DEPTH | 13636 | PERF.13051 | - 17698 | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WESTBROOK | | WELL #: | | 1A | RRCID -> | 225323 | COMPL. DATE | N/A | TOTAL DEPTH | 8865 | PERF. 8500 | - 8865 | | | |
| 11 | 692 N | 692 | -0- | -0- | -0- | 631 | 2 | 61 | 9 | N | 55 | 185 | 1 | | 93 |
| 12 | 713 N | 698 | -0- | -15 | -0- | 639 | 2 | 59 | 9 | N | 54 | | | | 147 |
| 01 | 713 N | 702 | -0- | -11 | -0- | 649 | 2 | 53 | 9 | N | 48 | | | | 195 |
| 02 | 667 N | 651 | -0- | -16 | -0- | 607 | 2 | 44 | 9 | N | 40 | 187 | 1 | | 48 |
| 03 | 713 N | 697 | -0- | -16 | -0- | 649 | 2 | 48 | 9 | N | 44 | | | | 92 |
| 04 | 690 N | 168 | -0- | -522 | -0- | 155 | 2 | 13 | 9 | N | 12 | | | | 104 |
| ----- | | | | | | | | | | | | | | | |
| MARVA UNIT | | WELL #: | | 1RE | RRCID -> | 225960 | COMPL. DATE | N/A | TOTAL DEPTH | 8898 | PERF. 8276 | - 10985 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SHORTY | | WELL #: | | 1 | RRCID -> | 226538 | COMPL. DATE | N/A | TOTAL DEPTH | 12614 | PERF. 8202 | - 12614 | | | |
| 11 | 249 N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | 1 | 5 | | 70 |
| 12 | 181 N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | 70 |
| 01 | 135 N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | 70 |
| 02 | 174 N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | 70 |
| 03 | 104 N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | 70 |
| 04 | 30 N | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | 70 |
| ----- | | | | | | | | | | | | | | | |
| HAYNIE-MOODY | | WELL #: | | 1H | RRCID -> | 227991 | COMPL. DATE | 03/12/2007 | TOTAL DEPTH | 19808 | PERF.14028 | - 19808 | | | |
| 11 | 9305 X | 9305 | -0- | -0- | -0- | 960 | 1 | 8344 | 2 | N | 1 | 1 | 8 | | -0- |
| | | | | | | 1 | 9 | | | | | | | | |
| 12 | 8658 X | 8658 | -0- | -0- | -0- | 992 | 1 | 7665 | 2 | N | 1 | 1 | 8 | | -0- |
| | | | | | | 1 | 9 | | | | | | | | |
| 01 | 7440 X | 6039 | -0- | -1401 | -0- | 896 | 1 | 5143 | 2 | N | -0- | | | | -0- |
| 02 | 9091 X | 9091 | -0- | -0- | -0- | 928 | 1 | 8162 | 2 | N | 1 | 1 | 8 | | -0- |
| | | | | | | 1 | 9 | | | | | | | | |
| 03 | 8388 X | 8388 | -0- | -0- | -0- | 992 | 1 | 7396 | 2 | N | -0- | | | | -0- |
| 04 | 7873 X | 7873 | -0- | -0- | -0- | 960 | 1 | 6913 | 2 | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HECKMANN UNIT | | WELL #: | | 2RE | RRCID -> | 228080 | COMPL. DATE | 04/06/2007 | TOTAL DEPTH | 14750 | PERF.13695 | - 18337 | | | |
| 11 | 19290 X | 7414 | -0- | -11876 | -0- | 7414 | 2 | | | N | -0- | | | | -0- |
| 12 | 20707 X | 20707 | -0- | -0- | -0- | 20707 | 2 | | | N | -0- | | | | -0- |
| 01 | 18848 X | 18474 | -0- | -374 | -0- | 18473 | 2 | 1 | 9 | N | 1 | | | | 1 |
| 02 | 15515 X | 13782 | -0- | -1733 | -0- | 13781 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 |
| 03 | 20708 X | 11356 | -0- | -9352 | -0- | 11356 | 2 | | | N | -0- | | | | -0- |
| 04 | 20040 X | 19225 | -0- | -815 | -0- | 19225 | 2 | | | N | -0- | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|------------------|-----------------|---------|----------|----------|------------------|------------------------|-------------------|------------------|----------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| W.P.T. | | WELL #: | | 1H | RRCID -> | 229621 | COMPL. DATE 05/14/2007 | TOTAL DEPTH 14723 | PERF.14548 | - 20299 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 5426 X | 5426 | -0- | -0- | -0- | 943 1 | 4483 2 | N | -0- | -0- | |
| 12 | 5518 X | 5306 | -0- | -212 | -0- | 992 1 | 4314 2 | N | -0- | -0- | |
| 01 | 5518 X | 5163 | -0- | -355 | -0- | 928 1 | 4235 2 | N | -0- | -0- | |
| 02 | 5650 X | 5650 | -0- | -0- | -0- | 928 1 | 4722 2 | N | -0- | -0- | |
| 03 | 5732 X | 5732 | -0- | -0- | -0- | 992 1 | 4740 2 | N | -0- | -0- | |
| 04 | 5430 X | 4779 | -0- | -651 | -0- | 960 1 | 3819 2 | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| KOPLAR, ROBERT B. | | WELL #: | | 1RE | RRCID -> | 229703 | COMPL. DATE 06/19/2004 | TOTAL DEPTH 10298 | PERF. 9418 | - 13351 | |
| 11 | 1038 N | 1038 | -0- | -0- | -0- | 969 2 | 69 9 | N | 63 | 135 | |
| 12 | 1178 N | 1036 | -0- | -142 | -0- | 963 2 | 73 9 | N | 66 | 201 | |
| 01 | 1054 N | 771 | -0- | -283 | -0- | 714 2 | 57 9 | N | 52 | 185 1 68 | |
| 02 | 1121 N | 1121 | -0- | -0- | -0- | 1048 2 | 73 9 | N | 66 | 134 | |
| 03 | 1023 N | 1006 | -0- | -17 | -0- | 927 2 | 79 9 | N | 72 | 206 | |
| 04 | 750 N | 271 | -0- | -479 | -0- | 258 2 | 13 9 | N | 12 | 190 1 28 | |
| ----- | | | | | | | | | | | |
| ASHORN | | WELL #: | | 1H | RRCID -> | 229800 | COMPL. DATE 07/18/2007 | TOTAL DEPTH 13954 | PERF.13610 | - 19200 | |
| 11 | 3000 N | 2061 | -0- | -939 | 1594 | 2061 2 | | N | -0- | -0- | |
| 12 | 3100 N | 2145 | -0- | -955 | 639 | 2145 2 | | N | -0- | -0- | |
| 01 | 2853 N | 2214 | -0- | -639 | -0- | 2214 2 | | N | -0- | -0- | |
| 02 | 2001 N | 1976 | -0- | -25 | -0- | 1976 2 | | N | -0- | -0- | |
| 03 | 2173 N | 2173 | -0- | -0- | -0- | 2173 2 | | N | -0- | -0- | |
| 04 | 2130 N | 2069 | -0- | -61 | -0- | 2069 2 | | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| STANTON UNIT | | WELL #: | | 3 | RRCID -> | 231913 | COMPL. DATE 06/03/2006 | TOTAL DEPTH 12961 | PERF.12841 | - 15946 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| LAKE CREEK UNIT | | WELL #: | | 1H | RRCID -> | 232242 | COMPL. DATE 12/16/2006 | TOTAL DEPTH 14518 | PERF.14452 | - 19368 | |
| 11 | 9607 X | 9607 | -0- | -0- | -0- | 9607 2 | | N | -0- | -0- | |
| 12 | 10478 X | 10008 | -0- | -470 | -0- | 10008 2 | | N | -0- | -0- | |
| 01 | 10478 X | 7786 | -0- | -2692 | -0- | 7786 2 | | N | -0- | -0- | |
| 02 | 9802 X | 8036 | -0- | -1766 | -0- | 8036 2 | | N | -0- | -0- | |
| 03 | 10013 X | 9293 | -0- | -720 | -0- | 9293 2 | | N | -0- | -0- | |
| 04 | 9690 X | 8889 | -0- | -801 | -0- | 8889 2 | | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| HAYNIE, TOM | | WELL #: | | 1H | RRCID -> | 232611 | COMPL. DATE 09/26/2007 | TOTAL DEPTH 14001 | PERF.13696 | - 19883 | |
| 11 | 7008 X | 7008 | -0- | -0- | -0- | 960 1 | 6048 2 | N | -0- | -0- | |
| 12 | 7227 X | 7227 | -0- | -0- | -0- | 832 1 | 6395 2 | N | -0- | -0- | |
| 01 | 7694 X | 7694 | -0- | -0- | -0- | 928 1 | 6766 2 | N | -0- | -0- | |
| 02 | 7101 X | 7101 | -0- | -0- | -0- | 928 1 | 6173 2 | N | -0- | -0- | |
| 03 | 7172 X | 7172 | -0- | -0- | -0- | 992 1 | 6180 2 | N | -0- | -0- | |
| 04 | 6804 X | 6804 | -0- | -0- | -0- | 960 1 | 5844 2 | N | -0- | -0- | |
| ----- | | | | | | | | | | | |
| KEISLER | | WELL #: | | 1H | RRCID -> | 234455 | COMPL. DATE 01/26/2008 | TOTAL DEPTH 14029 | PERF.15230 | - 20753 | |
| 11 | 6332 X | 6332 | -0- | -0- | -0- | 960 1 | 5372 2 | N | -0- | -0- | |
| 12 | 6596 X | 6596 | -0- | -0- | -0- | 992 1 | 5604 2 | N | -0- | -0- | |
| 01 | 6603 X | 6398 | -0- | -205 | -0- | 960 1 | 5438 2 | N | -0- | -0- | |
| 02 | 6177 X | 6008 | -0- | -169 | -0- | 928 1 | 5080 2 | N | -0- | -0- | |
| 03 | 6603 X | 6420 | -0- | -183 | -0- | 992 1 | 5428 2 | N | -0- | -0- | |
| 04 | 6390 X | 6212 | -0- | -178 | -0- | 960 1 | 5252 2 | N | -0- | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|--------------------------|--------------------------|------------------|--------------|-------------------------|-------|-----------|-----------------------------|-----------------------------|-------------|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF.11443 - 15050 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | (I) MONTHLY STATUS(CODE) | (I) MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * AMT CODE | * C M | COND PROD | * * DISPOSITIONS * AMT CODE | * * DISPOSITIONS * AMT CODE | EOM BALANCE | |
| 11 | | 2040 N | 944 | -0- | -1096 | -0- | 944 | 2 | | N | -0- | | | 121 | |
| 12 | | 2898 N | 2898 | -0- | -0- | -0- | 2841 | 2 | 57 | 9 | 52 | 1 | 8 | 172 | |
| 01 | | 2319 N | 2319 | -0- | -0- | -0- | 2287 | 2 | 32 | 9 | 29 | | | 201 | |
| 02 | | 1999 N | 1999 | -0- | -0- | -0- | 1979 | 2 | 20 | 9 | 18 | 180 | 1 | 39 | |
| 03 | | 2515 N | 2515 | -0- | -0- | -0- | 2476 | 2 | 39 | 9 | 35 | 1 | 8 | 73 | |
| 04 | | 2070 N | -0- | -0- | -2070 | -0- | | | | N | 7 | | | 80 | |
| ----- | | | | | | | | | | | | | | | |
| EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622 | | | | | | | | | | | | | | | |
| 11 | | 9634 X | 9634 | -0- | -0- | -0- | 9633 | 2 | 1 | 9 | N | 1 | 1 | 8 | -0- |
| 12 | | 7676 X | 7676 | -0- | -0- | -0- | 7676 | 2 | | | N | -0- | | -0- | |
| 01 | | 5713 X | 5713 | -0- | -0- | -0- | 5713 | 2 | | | N | -0- | | -0- | |
| 02 | | 7703 X | 7703 | -0- | -0- | -0- | 7702 | 2 | 1 | 9 | N | 1 | 1 | 8 | -0- |
| 03 | | 7587 X | 7587 | -0- | -0- | -0- | 7587 | 2 | | | N | -0- | | -0- | |
| 04 | | 4290 X | 3990 | -0- | -300 | -0- | 3990 | 2 | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090 | | | | | | | | | | | | | | | |
| 11 | | 1100 N | 1100 | -0- | -0- | -0- | 1100 | 2 | | | N | -0- | | -0- | |
| 12 | | 1022 N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | -0- | |
| 01 | | 1395 N | 769 | -0- | -626 | -0- | 769 | 2 | | | N | -0- | | -0- | |
| 02 | | 1382 N | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | -0- | |
| 03 | | 1023 N | 884 | -0- | -139 | -0- | 883 | 2 | 1 | 9 | N | 1 | 1 | 8 | -0- |
| 04 | | 973 N | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511 | | | | | | | | | | | | | | | |
| 11 | | 11070 X | 10530 | -0- | -540 | -0- | 960 | 1 | 9569 | 2 | N | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | | 11315 X | 10820 | -0- | -495 | -0- | 992 | 1 | 9828 | 2 | N | -0- | | -0- | |
| 01 | | 11191 X | 10632 | -0- | -559 | -0- | 928 | 1 | 9704 | 2 | N | -0- | | -0- | |
| 02 | | 10469 X | 10252 | -0- | -217 | -0- | 928 | 1 | 9323 | 2 | N | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | | 10974 X | 10098 | -0- | -876 | -0- | 992 | 1 | 9106 | 2 | N | -0- | | -0- | |
| 04 | | 10530 X | 10522 | -0- | -8 | -0- | 960 | 1 | 9562 | 2 | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | | | |
| LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF.11300 - 14075 | | | | | | | | | | | | | | | |
| 11 | | 356 N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | 166 | |
| 12 | | 527 N | 356 | -0- | -171 | -0- | 356 | 2 | | | N | -0- | | 166 | |
| 01 | | 430 N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | 166 | |
| 02 | | 389 N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | 166 | |
| 03 | | 414 N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | 166 | |
| *04 | | 420 N | 105 | -0- | -315 | -0- | 105 | 2 | | | N | -0- | | 166 | |
| ----- | | | | | | | | | | | | | | | |
| KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323 | | | | | | | | | | | | | | | |
| 11 | | 8370 X | 8046 | -0- | -324 | -0- | 960 | 1 | 7085 | 2 | N | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | | 8587 X | 8381 | -0- | -206 | -0- | 992 | 1 | 7389 | 2 | N | -0- | | -0- | |
| 01 | | 8401 X | 8006 | -0- | -395 | -0- | 928 | 1 | 7078 | 2 | N | -0- | | -0- | |
| 02 | | 7859 X | 7822 | -0- | -37 | -0- | 928 | 1 | 6894 | 2 | N | -0- | | -0- | |
| 03 | | 8401 X | 8281 | -0- | -120 | -0- | 992 | 1 | 7289 | 2 | N | -0- | | -0- | |
| 04 | | 8100 X | 7857 | -0- | -243 | -0- | 960 | 1 | 6897 | 2 | N | -0- | | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|------------|------------------|--------------|-----------------|------------------|------------------------|--------|-------------------|------------------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| HAYNIE, JEFF COMPANY UNIT | | WELL #: 1H | | RRCID -> 244593 | | COMPL. DATE 05/15/2008 | | TOTAL DEPTH 13952 | | PERF.13758 - 18354 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 9150 X | 8501 | -0- | -649 | -0- | 960 1 | 7540 2 | N | 1 | 1 8 | -0- |
| 12 | 9703 X | 8547 | -0- | -1156 | -0- | 992 1 | 7555 2 | N | -0- | | -0- |
| 01 | 9703 X | 8935 | -0- | -768 | -0- | 928 1 | 8007 2 | N | -0- | | -0- |
| 02 | 9077 X | 8832 | -0- | -245 | -0- | 928 1 | 7904 2 | N | -0- | | -0- |
| 03 | 9114 X | 8858 | -0- | -256 | -0- | 992 1 | 7865 2 | N | 1 | 1 8 | -0- |
| 04 | 8640 X | 8499 | -0- | -141 | -0- | 960 1 | 7539 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| HURST-BAY UNIT | | WELL #: 1H | | RRCID -> 246965 | | COMPL. DATE 02/21/2009 | | TOTAL DEPTH 14698 | | PERF.14416 - 22107 | |
| 11 | 3540 X | 2962 | -0- | -578 | -0- | 2962 2 | | N | -0- | | -0- |
| 12 | 3658 X | 3467 | -0- | -191 | -0- | 3467 2 | | N | -0- | | -0- |
| 01 | 3503 X | 3304 | -0- | -199 | -0- | 3304 2 | | N | -0- | | -0- |
| 02 | 3132 X | 2298 | -0- | -834 | -0- | 2298 2 | | N | -0- | | -0- |
| 03 | 3472 X | 3178 | -0- | -294 | -0- | 3178 2 | | N | -0- | | -0- |
| 04 | 3360 X | 3220 | -0- | -140 | -0- | 3220 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| FIFE UNIT | | WELL #: 2RE | | RRCID -> 248049 | | COMPL. DATE 02/27/2009 | | TOTAL DEPTH 13859 | | PERF.13732 - 18929 | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| PATTERSON UNIT | | WELL #: 2RE | | RRCID -> 249387 | | COMPL. DATE 10/23/2009 | | TOTAL DEPTH 12710 | | PERF.12440 - 17220 | |
| 11 | 35 N | 35 | -0- | -0- | -0- | 35 2 | | N | -0- | | 36 |
| 12 | 62 N | 24 | -0- | -38 | -0- | 24 2 | | N | -0- | | 36 |
| 01 | 47 N | 47 | -0- | -0- | -0- | 47 2 | | N | -0- | | 36 |
| 02 | 30 N | 30 | -0- | -0- | -0- | 30 2 | | N | -0- | | 36 |
| 03 | 31 N | 30 | -0- | -1 | -0- | 30 2 | | N | -0- | | 36 |
| 04 | 60 N | 37 | -0- | -23 | -0- | 37 2 | | N | -0- | | 36 |
| ----- | | | | | | | | | | | |
| JET UNIT | | WELL #: 3 | | RRCID -> 249822 | | COMPL. DATE 12/22/2007 | | TOTAL DEPTH 16167 | | PERF.14834 - 16095 | |
| 11 | 960 N | 932 | -0- | -28 | -0- | 932 2 | | N | -0- | | -0- |
| 12 | 992 N | 927 | -0- | -65 | -0- | 927 2 | | N | -0- | | -0- |
| 01 | 961 N | 917 | -0- | -44 | -0- | 917 2 | | N | -0- | | -0- |
| 02 | 899 N | 838 | -0- | -61 | -0- | 838 2 | | N | -0- | | -0- |
| 03 | 944 N | 944 | -0- | -0- | -0- | 944 2 | | N | -0- | | -0- |
| 04 | 909 N | 909 | -0- | -0- | -0- | 909 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| HOKE-COLE UNIT | | WELL #: 1H | | RRCID -> 250528 | | COMPL. DATE 04/21/2009 | | TOTAL DEPTH 14175 | | PERF.13940 - 21056 | |
| 11 | 2940 X | 2914 | -0- | -26 | -0- | 2904 2 | 10 9 | N | 9 | | 87 |
| 12 | 3805 X | 3805 | -0- | -0- | -0- | 3774 2 | 31 9 | N | 28 | | 115 |
| 01 | 3162 X | 3139 | -0- | -23 | -0- | 3137 2 | 2 9 | N | 2 | | 117 |
| 02 | 2958 X | 2759 | -0- | -199 | -0- | 2745 2 | 14 9 | N | 13 | | 130 |
| 03 | 3775 X | 3775 | -0- | -0- | -0- | 3764 2 | 11 9 | N | 10 | | 140 |
| 04 | 9288 X | 9288 | -0- | -0- | -0- | 9264 2 | 24 9 | N | 22 | | 162 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | |
|---|------------|----------|-------------|-----------------------|------------------|--------|-------------------------|-----|-----------|-------------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | |
| ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726 | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 1206 N | 1206 | -0- | -0- | -0- | 1206 2 | | N | -0- | | -0- |
| 12 | 1302 N | 1248 | -0- | -54 | -0- | 1248 2 | | N | -0- | | -0- |
| 01 | 1271 N | 1268 | -0- | -3 | -0- | 1268 2 | | N | -0- | | -0- |
| 02 | 1222 N | 1222 | -0- | -0- | -0- | 1222 2 | | N | -0- | | -0- |
| 03 | 1263 N | 1263 | -0- | -0- | -0- | 1263 2 | | N | -0- | | -0- |
| 04 | 1230 N | 1188 | -0- | -42 | -0- | 1188 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485 | | | | | | | | | | | |
| 11 | 16650 X | 15907 | -0- | -743 | -0- | 960 1 | 14947 2 | N | -0- | | -0- |
| 12 | 17081 X | 16161 | -0- | -920 | -0- | 992 1 | 15169 2 | N | -0- | | -0- |
| 01 | 17081 X | 15477 | -0- | -1604 | -0- | 928 1 | 14549 2 | N | -0- | | -0- |
| 02 | 15979 X | 15468 | -0- | -511 | -0- | 928 1 | 14540 2 | N | -0- | | -0- |
| 03 | 16647 X | 15414 | -0- | -1233 | -0- | 992 1 | 14421 2 | N | 1 | 1 8 | -0- |
| 04 | 15900 X | 15244 | -0- | -656 | -0- | 960 1 | 14284 2 | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413 | | | | | | | | | | | |
| 11 | 703 N | 703 | -0- | -0- | -0- | 703 2 | | N | -0- | | 83 |
| 12 | 93 N | -0- | -0- | -93 | -0- | | | N | -0- | | 83 |
| 01 | 435 N | 435 | -0- | -0- | -0- | 410 2 | 25 9 | N | 23 | | 106 |
| 02 | 435 N | 407 | -0- | -28 | -0- | 372 2 | 35 9 | N | 32 | | 138 |
| 03 | 750 N | 750 | -0- | -0- | -0- | 714 2 | 36 9 | N | 33 | | 171 |
| 04 | 520 N | 520 | -0- | -0- | -0- | 487 2 | 33 9 | N | 30 | | 201 |
| ----- | | | | | | | | | | | |
| HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150 | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550 | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 6 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 6 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 6 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 6 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 6 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 6 |
| ----- | | | | | | | | | | | |
| CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770 | | | | | | | | | | | |
| 11 | 1710 N | 1615 | -0- | -95 | -0- | 1615 2 | | N | -0- | | -0- |
| 12 | 1777 N | 1777 | -0- | -0- | -0- | 1777 2 | | N | -0- | | -0- |
| 01 | 1809 N | 1809 | -0- | -0- | -0- | 1809 2 | | N | -0- | | -0- |
| 02 | 1566 N | 1489 | -0- | -77 | -0- | 1489 2 | | N | -0- | | -0- |
| 03 | 1808 N | 1808 | -0- | -0- | -0- | 1808 2 | | N | -0- | | -0- |
| 04 | 1740 N | 1539 | -0- | -201 | -0- | 1539 2 | | N | -0- | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | |
|---|---|------------|----------|-------------|--------------------|-----------------|----------|--------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (L) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 1530 N | 1366 | -0- | -164 | -0- | | 1223 2 | 143 9 | N | 130 | 177 |
| 12 | | 1364 N | 1226 | -0- | -138 | -0- | | 1091 2 | 135 9 | N | 123 | 114 |
| 01 | | 1395 N | 1234 | -0- | -161 | -0- | | 1092 2 | 142 9 | N | 129 | 65 |
| 02 | | 1334 N | 1025 | -0- | -309 | -0- | | 915 2 | 110 9 | N | 100 | 165 |
| 03 | | 1240 N | 50 | -0- | -1190 | -0- | | 40 2 | 10 9 | N | 9 | 174 |
| 04 | | 1200 N | 297 | -0- | -903 | -0- | | 295 2 | 2 9 | N | 2 | 176 |
| WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075 | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520 | | | | | | | | | | | | |
| 11 | | 3240 X | 2597 | -0- | -643 | -0- | | 2434 2 | 163 9 | N | 148 | 100 |
| 12 | | 3348 X | 2657 | -0- | -691 | -0- | | 2467 2 | 190 9 | N | 173 | 91 |
| 01 | | 3286 X | 2539 | -0- | -747 | -0- | | 2363 2 | 176 9 | N | 160 | 251 |
| 02 | | 3074 X | 2409 | -0- | -665 | -0- | | 2252 2 | 157 9 | N | 143 | 209 |
| 03 | | 3015 X | 3015 | -0- | -0- | -0- | | 2828 2 | 187 9 | N | 170 | 200 |
| 04 | | 2942 X | 2942 | -0- | -0- | -0- | | 2785 2 | 157 9 | N | 143 | 162 |
| W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326 | | | | | | | | | | | | |
| 11 | | 240 N | -0- | -0- | -240 | -0- | | | | N | -0- | -0- |
| 12 | | 62 N | 5 | -0- | -57 | -0- | | 5 2 | | N | -0- | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 02 | | 79 N | 79 | -0- | -0- | -0- | | 79 2 | | N | -0- | -0- |
| 03 | | 27 N | 27 | -0- | -0- | -0- | | 27 2 | | N | -0- | -0- |
| 04 | | 79 N | 79 | -0- | -0- | -0- | | 79 2 | | N | -0- | -0- |
| SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942 | | | | | | | | | | | | |
| 11 | | 3459 X | 3459 | -0- | -0- | -0- | | 480 1 | 2894 2 | N | 77 | 86 |
| | | | | | | | | 85 9 | | | | |
| 12 | | 3649 X | 3649 | -0- | -0- | -0- | | 496 1 | 3067 2 | N | 78 | 163 |
| | | | | | | | | 86 9 | | | | |
| 01 | | 3505 X | 3505 | -0- | -0- | -0- | | 496 1 | 2937 2 | N | 65 | 40 |
| | | | | | | | | 72 9 | | | | |
| 02 | | 3335 X | 3161 | -0- | -174 | -0- | | 464 1 | 2623 2 | N | 67 | 106 |
| | | | | | | | | 74 9 | | | | |
| 03 | | 3658 X | 3303 | -0- | -355 | -0- | | 496 1 | 2727 2 | N | 73 | 178 |
| | | | | | | | | 80 9 | | | | |
| 04 | | 3540 X | 3161 | -0- | -379 | -0- | | 480 1 | 2612 2 | N | 63 | 47 |
| | | | | | | | | 69 9 | | | | |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|-------------------------|-------|--------|--------------|-------|--------|-----|-----------|----------------|-------|--------|-------------|----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | | |
| ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424 | | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | DISPOSITIONS | * AMT | * CODE | C M | COND PROD | * DISPOSITIONS | * AMT | * CODE | EOM BALANCE | |
| 11 | | 4 N | -0- | -0- | -4 | -0- | | | | | | N | -0- | | | | 32 | |
| 12 | | 24 N | 24 | -0- | -0- | -0- | 24 | 2 | | | | N | -0- | | | | 32 | |
| 01 | | 15 N | -0- | -0- | -15 | -0- | | | | | | N | 13 | | | | 45 | |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | | N | 1 | | | | 46 | |
| 03 | | 53 N | 53 | -0- | -0- | -0- | 53 | 2 | | | | N | -0- | | | | 46 | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 46 | |
| ----- | | | | | | | | | | | | | | | | | | |
| WEISER WELL #: 1 RRCID -> 274403 COMPL. DATE 10/03/1994 TOTAL DEPTH 7850 PERF. 7228 - 9962 | | | | | | | | | | | | | | | | | | |
| 11 | | 1125 N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | | N | -0- | | | | 39 | |
| 12 | | 691 N | 691 | -0- | -0- | -0- | 691 | 2 | | | | N | -0- | | | | 39 | |
| 01 | | 865 N | 865 | -0- | -0- | -0- | 865 | 2 | | | | N | -0- | | | | 39 | |
| 02 | | 1036 N | 1036 | -0- | -0- | -0- | 1022 | 2 | 14 | 9 | | N | 13 | | | | 52 | |
| 03 | | 1644 N | 1644 | -0- | -0- | -0- | 1644 | 2 | | | | N | -0- | | | | 52 | |
| 04 | | 1271 N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | | N | -0- | | | | 52 | |
| ----- | | | | | | | | | | | | | | | | | | |
| NEINAST WELL #: 1RE RRCID -> 276548 COMPL. DATE 05/17/2014 TOTAL DEPTH 10705 PERF.10815 - 15980 | | | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 25 | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 25 | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 25 | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 25 | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 25 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 25 | |
| ----- | | | | | | | | | | | | | | | | | | |
| AFFIRMED UNIT WELL #: 2 RRCID -> 277252 COMPL. DATE 12/31/2014 TOTAL DEPTH 12892 PERF.12757 - 18040 | | | | | | | | | | | | | | | | | | |
| 11 | | 7208 X | 7208 | -0- | -0- | -0- | 450 | 1 | 6311 | 2 | N | 406 | 563 | 1 | 1 | 8 | 85 | |
| | | | | | | | 447 | 9 | | | | | | | | | | |
| 12 | | 6939 X | 6939 | -0- | -0- | -0- | 465 | 1 | 6038 | 2 | N | 396 | 360 | 1 | | | 121 | |
| | | | | | | | 436 | 9 | | | | | | | | | | |
| 01 | | 3915 X | 3915 | -0- | -0- | -0- | 465 | 1 | 3154 | 2 | N | 269 | 193 | 1 | | | 197 | |
| | | | | | | | 296 | 9 | | | | | | | | | | |
| 02 | | 1347 X | 1347 | -0- | -0- | -0- | 210 | 1 | 965 | 2 | N | 156 | 191 | 1 | 11 | 8 | 151 | |
| | | | | | | | 172 | 9 | | | | | | | | | | |
| 03 | | 1378 X | 1378 | -0- | -0- | -0- | 181 | 1 | 1047 | 2 | N | 136 | 191 | 1 | 7 | 8 | 89 | |
| | | | | | | | 150 | 9 | | | | | | | | | | |
| *04 | | 0 X | -0- | -0- | -0- | -0- | | | | | | N | 1 | 1 | 5 | 1 | 8 | 88 |
| ----- | | | | | | | | | | | | | | | | | | |
| JOHNSTON UNIT WELL #: 3 RRCID -> 278578 COMPL. DATE 12/06/2013 TOTAL DEPTH 11502 PERF.11146 - 15552 | | | | | | | | | | | | | | | | | | |
| 11 | | 10164 X | 10164 | -0- | -0- | -0- | 9901 | 2 | 263 | 9 | N | 239 | 183 | 1 | | | 174 | |
| 12 | | 12266 X | 12266 | -0- | -0- | -0- | 12004 | 2 | 262 | 9 | N | 238 | 189 | 1 | | | 223 | |
| 01 | | 26272 X | 26272 | -0- | -0- | -0- | 25953 | 2 | 319 | 9 | N | 290 | 372 | 1 | | | 141 | |
| 02 | | 14971 X | 14971 | -0- | -0- | -0- | 14666 | 2 | 305 | 9 | N | 277 | 183 | 1 | | | 235 | |
| 03 | | 13728 X | 13728 | -0- | -0- | -0- | 13440 | 2 | 288 | 9 | N | 262 | 365 | 1 | | | 132 | |
| 04 | | 11880 X | 3561 | -0- | -8319 | -0- | 3484 | 2 | 77 | 9 | N | 70 | | | | | 202 | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|------------|-------------|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| GLOYNA-PRUEGNER CO-OP WELL #: 1 RRCID -> 279930 COMPL. DATE 02/16/2015 TOTAL DEPTH 10662 PERF. 9810 - 15715 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 11 | 17400 X | 6676 | -0- | -10724 | -0- | 6 | 1 | 5875 | 2 | Y | 718 | 725 | 1 | 16 |
| | | | | | | 5 | 4 | 790 | 9 | | | | | |
| 12 | 17980 X | 7168 | -0- | -10812 | -0- | 7 | 1 | 6432 | 2 | Y | 652 | 645 | 1 | 20 |
| | | | | | | 12 | 4 | 717 | 9 | | | | | |
| 01 | 17980 X | 6266 | -0- | -11714 | -0- | 7 | 1 | 5746 | 2 | Y | 458 | 465 | 1 | 10 |
| | | | | | | 9 | 4 | 504 | 9 | | | | | |
| 02 | 16704 X | 6075 | -0- | -10629 | -0- | 7 | 1 | 5535 | 2 | Y | 479 | 478 | 1 | 9 |
| | | | | | | 6 | 4 | 527 | 9 | | | | | |
| 03 | 7595 X | 6400 | -0- | -1195 | -0- | 7 | 1 | 5905 | 2 | Y | 444 | 443 | 1 | 9 |
| | | | | | | 488 | 9 | | | | | | | |
| 04 | 6930 X | 6255 | -0- | -675 | -0- | 9 | 1 | 5753 | 2 | Y | 448 | 445 | 1 | 12 |
| | | | | | | 493 | 9 | | | | | | | |
| LAURA WELL #: 1 RRCID -> 282446 COMPL. DATE 08/13/1979 TOTAL DEPTH 8390 PERF. 8376 - 8386 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| NEVA UNIT WELL #: 2 RRCID -> 283561 COMPL. DATE 09/21/2017 TOTAL DEPTH 10843 PERF.10758 - 15473 | | | | | | | | | | | | | | |
| 11 | 59839 X | 59839 | -0- | -0- | -0- | 57866 | 2 | 1973 | 9 | N | 1794 | 1628 | 1 | 375 |
| 12 | 55211 X | 51765 | -0- | -3446 | -0- | 49911 | 2 | 1854 | 9 | N | 1685 | 1788 | 1 | 271 |
| 01 | 53909 X | 43494 | -0- | -10415 | -0- | 41994 | 2 | 1500 | 9 | N | 1364 | 1445 | 1 | 188 |
| 02 | 57855 X | 39008 | -0- | -18847 | -0- | 37601 | 2 | 1407 | 9 | N | 1279 | 1270 | 1 | 195 |
| 03 | 61845 X | 47701 | -0- | -14144 | -0- | 45833 | 2 | 1868 | 9 | N | 1698 | 1641 | 1 | 249 |
| 04 | 59850 X | 42900 | -0- | -16950 | -0- | 41191 | 2 | 1709 | 9 | N | 1554 | 1469 | 1 | 334 |
| GRACE UNIT WELL #: 1RE RRCID -> 284268 COMPL. DATE 11/16/2000 TOTAL DEPTH 11943 PERF.10696 - 14550 | | | | | | | | | | | | | | |
| 11 | 304 N | 304 | -0- | -0- | -0- | 284 | 2 | 20 | 9 | N | 18 | | | 126 |
| 12 | 319 N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | 126 |
| 01 | 315 N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | 126 |
| 02 | 297 N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | 126 |
| 03 | 322 N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | 126 |
| 04 | 300 N | 86 | -0- | -214 | -0- | 86 | 2 | | | N | -0- | | | 126 |
| SCHADENFREUDE UNIT WELL #: 1 RRCID -> 284304 COMPL. DATE 03/06/1998 TOTAL DEPTH 11876 PERF.11600 - 14444 | | | | | | | | | | | | | | |
| 11 | 60 N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | 21 |
| 12 | 62 N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | 21 |
| 01 | 62 N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | 21 |
| 02 | 93 N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | 21 |
| 03 | 48 N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | 21 |
| 04 | 61 N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | 21 |
| MCHENRY, R.K. WELL #: 2 RRCID -> 284369 COMPL. DATE 06/24/1982 TOTAL DEPTH 8655 PERF. 8300 - 8655 | | | | | | | | | | | | | | |
| 11 | 599 N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | -0- |
| 12 | 721 N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | -0- |
| 01 | 620 N | 616 | -0- | -4 | -0- | 616 | 2 | | | N | -0- | | | -0- |
| 02 | 580 N | 304 | -0- | -276 | -0- | 304 | 2 | | | N | -0- | | | -0- |
| 03 | 620 N | 425 | -0- | -195 | -0- | 425 | 2 | | | N | -0- | | | -0- |
| 04 | 600 N | 73 | -0- | -527 | -0- | 73 | 2 | | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------|-------------|-------|----------------|-------|----------------|---|------|-------|----------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| WARRENTON-AMARADO UNIT WELL #: 1RE RRCID -> 284394 COMPL. DATE 12/10/1996 TOTAL DEPTH 11868 PERF.11923 - 14620 | | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| 11 | 57 X | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | 146 |
| 12 | 279 X | 279 | -0- | -0- | -0- | 278 | 2 | 1 | 9 | N | 1 | 1 | 8 | | 146 |
| 01 | 747 X | 747 | -0- | -0- | -0- | 712 | 2 | 35 | 9 | N | 32 | | | | 178 |
| 02 | 1037 X | 1037 | -0- | -0- | -0- | 986 | 2 | 51 | 9 | N | 46 | 1 | 8 | | 223 |
| 03 | 1135 X | 1135 | -0- | -0- | -0- | 1085 | 2 | 50 | 9 | N | 45 | 2 | 8 | | 266 |
| 04 | 581 X | 581 | -0- | -0- | -0- | 535 | 2 | 46 | 9 | N | 42 | 190 | 1 | | 118 |
| ----- | | | | | | | | | | | | | | | |
| MCMAHAN UNIT WELL #: 2H RRCID -> 284676 COMPL. DATE 11/01/2017 TOTAL DEPTH 11215 PERF.10740 - 15512 | | | | | | | | | | | | | | | |
| 11 | 36480 X | 22795 | -0- | -13685 | -0- | 21285 | 2 | 1510 | 9 | N | 1373 | 1540 | 1 | | 78 |
| 12 | 37696 X | 29697 | -0- | -7999 | -0- | 28046 | 2 | 1651 | 9 | N | 1501 | 1334 | 1 | | 245 |
| 01 | 35557 X | 19661 | -0- | -15896 | -0- | 18368 | 2 | 1293 | 9 | N | 1175 | 1333 | 1 | | 87 |
| 02 | 33263 X | 13367 | -0- | -19896 | -0- | 12442 | 2 | 925 | 9 | N | 841 | 774 | 1 | | 154 |
| 03 | 29698 X | 15202 | -0- | -14496 | -0- | 14100 | 2 | 1102 | 9 | N | 1002 | 964 | 1 | 2 8 | 190 |
| 04 | 28740 X | 3565 | -0- | -25175 | -0- | 3323 | 2 | 242 | 9 | N | 220 | 374 | 1 | | 36 |
| ----- | | | | | | | | | | | | | | | |
| SUPER T WELL #: 1H RRCID -> 285290 COMPL. DATE 09/19/2018 TOTAL DEPTH 13651 PERF.13690 - 19514 | | | | | | | | | | | | | | | |
| 11 | 20250 X | 6513 | -0- | -13737 | -0- | 540 | 1 | 5185 | 2 | N | 716 | 809 | 1 | 4 8 | 48 |
| | | | | | | 788 | 9 | | | | | | | | |
| 12 | 20925 X | 15996 | -0- | -4929 | -0- | 806 | 1 | 13971 | 2 | N | 1108 | 1006 | 1 | 1 8 | 149 |
| | | | | | | 1219 | 9 | | | | | | | | |
| 01 | 17918 X | 13869 | -0- | -4049 | -0- | 747 | 1 | 12346 | 2 | N | 705 | 626 | 1 | | 228 |
| | | | | | | 776 | 9 | | | | | | | | |
| 02 | 16762 X | 16759 | -0- | -3 | -0- | 784 | 1 | 15269 | 2 | N | 642 | 630 | 1 | 1 8 | 239 |
| | | | | | | 706 | 9 | | | | | | | | |
| 03 | 15996 X | 14772 | -0- | -1224 | -0- | 1263 | 1 | 12626 | 2 | N | 803 | 847 | 1 | 2 8 | 193 |
| | | | | | | 883 | 9 | | | | | | | | |
| 04 | 15480 X | 11248 | -0- | -4232 | -0- | 1178 | 1 | 9423 | 2 | N | 588 | 609 | 1 | | 172 |
| | | | | | | 647 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| TANGO WELL #: 1H RRCID -> 285821 COMPL. DATE 11/03/2018 TOTAL DEPTH 13864 PERF.13927 - 20018 | | | | | | | | | | | | | | | |
| 11 | 14730 X | 13140 | -0- | -1590 | -0- | 12342 | 2 | 798 | 9 | N | 725 | 835 | 1 | | 126 |
| 12 | 20026 X | 20026 | -0- | -0- | -0- | 18912 | 2 | 1114 | 9 | N | 1013 | 874 | 1 | 2 8 | 263 |
| 01 | 19561 X | 13753 | -0- | -5808 | -0- | 12968 | 2 | 785 | 9 | N | 714 | 833 | 1 | | 144 |
| 02 | 18299 X | 15725 | -0- | -2574 | -0- | 14805 | 2 | 920 | 9 | N | 836 | 619 | 1 | 3 8 | 358 |
| 03 | 20026 X | 18889 | -0- | -1137 | -0- | 17914 | 2 | 975 | 9 | N | 886 | 1005 | 1 | 2 8 | 237 |
| 04 | 19380 X | 15681 | -0- | -3699 | -0- | 14891 | 2 | 790 | 9 | N | 718 | 627 | 1 | | 328 |
| ----- | | | | | | | | | | | | | | | |
| JONES, EUGENIA ET AL WELL #: 1 RRCID -> 286242 COMPL. DATE 03/24/1996 TOTAL DEPTH 10606 PERF.10601 - 14838 | | | | | | | | | | | | | | | |
| 11 | 210 N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | 24 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 24 |
| 01 | 248 N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | 24 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 24 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | 26 |
| *04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 26 |
| ----- | | | | | | | | | | | | | | | |
| MCCULLOUGH-TERRY UNIT WELL #: 1 RRCID -> 286277 COMPL. DATE 06/17/1993 TOTAL DEPTH 10424 PERF.10576 - 13942 | | | | | | | | | | | | | | | |
| 11 | 210 N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 124 N | 22 | -0- | -102 | -0- | | 22 | 2 | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | |
|---|---|------------|------------------|--------------|----------------|----------------------|----------------------|------------|-------------|----------------------|----------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | |
| MCMAHAN UNIT | | WELL #: | | 3H | RRCID -> | 287648 | COMPL. DATE | 08/20/2018 | TOTAL DEPTH | 10567 | PERF.10957 | - 15301 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | * * DISPOSITIONS * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 23310 X | 17654 | -0- | -5656 | -0- | 15987 2 | 1667 9 | N | 1515 | 1340 1 | 341 |
| 12 | | 24087 X | 4360 | -0- | -19727 | -0- | 3875 2 | 485 9 | N | 441 | 749 1 | 33 |
| 01 | | 23126 X | 14233 | -0- | -8893 | -0- | 12708 2 | 1525 9 | N | 1386 | 1152 1 | 266 |
| 02 | | 19778 X | 17300 | -0- | -2478 | -0- | 15804 2 | 1496 9 | N | 1360 | 1352 1 | 273 |
| 03 | | 21142 X | 17446 | -0- | -3696 | -0- | 15939 2 | 1507 9 | N | 1370 | 1341 1 | 294 |
| 04 | | 17640 X | 4644 | -0- | -12996 | -0- | 4252 2 | 392 9 | N | 356 | 570 1 | 80 |
| ----- | | | | | | | | | | | | |
| MCMAHAN UNIT | | WELL #: | | 4H | RRCID -> | 287649 | COMPL. DATE | 08/20/2018 | TOTAL DEPTH | 11131 | PERF.11103 | - 14908 |
| 11 | | 13140 X | 9646 | -0- | -3494 | -0- | 9037 2 | 609 9 | N | 554 | 558 1 | 142 |
| 12 | | 13051 X | 11425 | -0- | -1626 | -0- | 10741 2 | 684 9 | N | 622 | 578 1 | 186 |
| 01 | | 14012 X | 10649 | -0- | -3363 | -0- | 9976 2 | 673 9 | N | 612 | 730 1 | 68 |
| 02 | | 13108 X | 9979 | -0- | -3129 | -0- | 9332 2 | 647 9 | N | 588 | 380 1 | 276 |
| 03 | | 14012 X | 10155 | -0- | -3857 | -0- | 9464 2 | 691 9 | N | 628 | 773 1 | 130 |
| 04 | | 11070 X | 2526 | -0- | -8544 | -0- | 2359 2 | 167 9 | N | 152 | 190 1 | 92 |
| ----- | | | | | | | | | | | | |
| ELMS-RICKS | | WELL #: | | 2 | RRCID -> | 287663 | COMPL. DATE | 10/26/2018 | TOTAL DEPTH | 12284 | PERF.12100 | - 17543 |
| 11 | | 8700 X | 8427 | -0- | -273 | -0- | 749 1 | 7382 2 | N | 269 | 180 1 | 234 |
| | | | | | | | 296 9 | | | | | |
| 12 | | 8618 X | 8517 | -0- | -101 | -0- | 773 1 | 7434 2 | N | 282 | 373 1 | 139 |
| | | | | | | | 310 9 | | | | 4 8 | |
| 01 | | 9269 X | 7951 | -0- | -1318 | -0- | 744 1 | 6943 2 | N | 240 | 189 1 | 188 |
| | | | | | | | 264 9 | | | | 2 8 | |
| 02 | | 8671 X | 6684 | -0- | -1987 | -0- | 724 1 | 5710 2 | N | 227 | 188 1 | 226 |
| | | | | | | | 250 9 | | | | 1 8 | |
| 03 | | 9114 X | 6586 | -0- | -2528 | -0- | 773 1 | 5559 2 | N | 231 | 373 1 | 83 |
| | | | | | | | 254 9 | | | | 1 8 | |
| 04 | | 8430 X | 6405 | -0- | -2025 | -0- | 749 1 | 5397 2 | N | 235 | 186 1 | 131 |
| | | | | | | | 259 9 | | | | 1 8 | |
| ----- | | | | | | | | | | | | |
| ELMS-RICKS | | WELL #: | | 3 | RRCID -> | 287724 | COMPL. DATE | 10/22/2018 | TOTAL DEPTH | 12400 | PERF.12102 | - 17909 |
| 11 | | 9390 X | 6086 | -0- | -3304 | -0- | 467 1 | 5408 2 | N | 192 | 180 1 | 155 |
| | | | | | | | 211 9 | | | | | |
| 12 | | 9703 X | 6549 | -0- | -3154 | -0- | 483 1 | 5859 2 | N | 188 | 189 1 | 152 |
| | | | | | | | 207 9 | | | | 2 8 | |
| 01 | | 9703 X | 6605 | -0- | -3098 | -0- | 512 1 | 5837 2 | N | 233 | 187 1 | 197 |
| | | | | | | | 256 9 | | | | 1 8 | |
| 02 | | 7511 X | 5902 | -0- | -1609 | -0- | 451 1 | 5218 2 | N | 212 | 189 1 | 218 |
| | | | | | | | 233 9 | | | | 2 8 | |
| 03 | | 7905 X | 6663 | -0- | -1242 | -0- | 483 1 | 5898 2 | N | 256 | 357 1 | 116 |
| | | | | | | | 282 9 | | | | 1 8 | |
| 04 | | 6390 X | 5929 | -0- | -461 | -0- | 467 1 | 5256 2 | N | 187 | 169 1 | 133 |
| | | | | | | | 206 9 | | | | 1 8 | |
| ----- | | | | | | | | | | | | |
| NW OLDENBURG AMARADO UNIT | | WELL #: | | 2H | RRCID -> | 287769 | COMPL. DATE | 01/23/2019 | TOTAL DEPTH | 11728 | PERF.11974 | - 17039 |
| 11 | | 690 X | 322 | -0- | -368 | -0- | 94 2 | 228 9 | N | 207 | 201 1 | 140 |
| 12 | | 1953 X | 323 | -0- | -1630 | -0- | 144 2 | 179 9 | N | 163 | 2 8 | 301 |
| 01 | | 1953 X | 237 | -0- | -1716 | -0- | 84 2 | 153 9 | N | 139 | 190 1 | 250 |
| 02 | | 1827 X | 352 | -0- | -1475 | -0- | 189 2 | 163 9 | N | 148 | 196 1 | 197 |
| 03 | | 356 N | 356 | -0- | -0- | -0- | 154 2 | 202 9 | N | 184 | 189 1 | 180 |
| 04 | | 240 N | 195 | -0- | -45 | -0- | 62 2 | 133 9 | N | 121 | 184 1 | 117 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | | |
|--|----------|----------------|-------------|-----------------|-------------|------------------------|----------------|-------------------|------|--------------------|----------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| RAMBO | | WELL #: 1H | | RRCID -> 287775 | | COMPL. DATE 05/06/2019 | | TOTAL DEPTH 13346 | | PERF.14225 - 19445 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | * DISPOSITIONS | EOM |
| ALLOW CODE | | | LIFT(L) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 20670 X | 20271 | -0- | -399 | -0- | 19611 2 | 660 9 | Y | 600 | 876 1 | 5 8 | 129 |
| 12 | 21359 X | 15826 | -0- | -5533 | -0- | 15262 2 | 564 9 | Y | 513 | 476 1 | 7 8 | 159 |
| 01 | 21359 X | 11161 | -0- | -10198 | -0- | 10648 2 | 513 9 | Y | 466 | 234 1 | | 391 |
| 02 | 19981 X | 11589 | -0- | -8392 | -0- | 10984 2 | 605 9 | Y | 550 | 621 1 | 4 8 | 316 |
| 03 | 20956 X | 17518 | -0- | -3438 | -0- | 16615 2 | 903 9 | Y | 821 | 650 1 | 8 8 | 479 |
| 04 | 20280 X | 12697 | -0- | -7583 | -0- | 12141 2 | 556 9 | Y | 505 | 811 1 | | 173 |
| ----- | | | | | | | | | | | | |
| RAMBO | | WELL #: 2H | | RRCID -> 287778 | | COMPL. DATE 05/06/2019 | | TOTAL DEPTH 13764 | | PERF.13926 - 19321 | | |
| 11 | 38100 X | 37997 | -0- | -103 | -0- | 37334 2 | 663 9 | Y | 603 | 773 1 | 2 8 | 243 |
| 12 | 39432 X | 31686 | -0- | -7746 | -0- | 31009 2 | 677 9 | Y | 615 | 562 1 | | 296 |
| 01 | 39432 X | 15445 | -0- | -23987 | -0- | 15142 2 | 303 9 | Y | 275 | 262 1 | | 309 |
| 02 | 36888 X | 27519 | -0- | -9369 | -0- | 26877 2 | 642 9 | Y | 584 | 450 1 | | 443 |
| 03 | 39277 X | 37278 | -0- | -1999 | -0- | 36562 2 | 716 9 | Y | 651 | 759 1 | | 335 |
| 04 | 38010 X | 27669 | -0- | -10341 | -0- | 27084 2 | 585 9 | Y | 532 | 472 1 | | 395 |
| ----- | | | | | | | | | | | | |
| SCHILHAB-WALLACE UNIT | | WELL #: 1 | | RRCID -> 288234 | | COMPL. DATE 01/11/1993 | | TOTAL DEPTH 12974 | | PERF. 9300 - 12974 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MARLENE, LILI | | WELL #: 2H | | RRCID -> 288409 | | COMPL. DATE 01/04/2018 | | TOTAL DEPTH 10382 | | PERF.10516 - 15871 | | |
| 11 | 20635 X | 20635 | -0- | -0- | -0- | 17221 2 | 3414 9 | N | 3104 | 3336 1 | | 513 |
| 12 | 22159 X | 22159 | -0- | -0- | -0- | 18532 2 | 3627 9 | N | 3297 | 3514 1 | 2 8 | 294 |
| 01 | 19576 X | 19576 | -0- | -0- | -0- | 16385 2 | 3191 9 | N | 2901 | 2845 1 | 1 8 | 349 |
| 02 | 19952 X | 19475 | -0- | -477 | -0- | 16273 2 | 3202 9 | N | 2911 | 2638 1 | | 622 |
| 03 | 22165 X | 20576 | -0- | -1589 | -0- | 17285 2 | 3291 9 | N | 2992 | 3120 1 | | 494 |
| 04 | 21450 X | 19679 | -0- | -1771 | -0- | 16408 2 | 3271 9 | N | 2974 | 3041 1 | | 427 |
| ----- | | | | | | | | | | | | |
| LIGER UNIT | | WELL #: 2H | | RRCID -> 288442 | | COMPL. DATE 05/28/2019 | | TOTAL DEPTH 11820 | | PERF.12086 - 16691 | | |
| 11 | 13530 X | 4136 | -0- | -9394 | -0- | 3550 2 | 586 9 | N | 533 | 377 1 | | 228 |
| 12 | 12834 X | 6886 | -0- | -5948 | -0- | 6301 2 | 585 9 | N | 532 | 578 1 | 10 8 | 172 |
| 01 | 7004 X | 7004 | -0- | -0- | -0- | 6338 2 | 666 9 | N | 605 | 554 1 | 6 8 | 217 |
| 02 | 6424 X | 6424 | -0- | -0- | -0- | 5912 2 | 512 9 | N | 465 | 375 1 | 4 8 | 303 |
| 03 | 6882 X | 6467 | -0- | -415 | -0- | 5963 2 | 504 9 | N | 458 | 577 1 | 2 8 | 182 |
| 04 | 6780 X | 1492 | -0- | -5288 | -0- | 1405 2 | 87 9 | N | 79 | 190 1 | 1 8 | 70 |
| ----- | | | | | | | | | | | | |
| FRANK RAUCH UNIT | | WELL #: 4H | | RRCID -> 288515 | | COMPL. DATE 04/05/2019 | | TOTAL DEPTH 11128 | | PERF.10907 - 16050 | | |
| 11 | 8550 X | 8410 | -0- | -140 | -0- | 7249 2 | 1161 9 | N | 1055 | 893 1 | 1 8 | 254 |
| 12 | 8835 X | 7660 | -0- | -1175 | -0- | 6597 2 | 1063 9 | N | 966 | 1072 1 | 1 8 | 147 |
| 01 | 8835 X | 7927 | -0- | -908 | -0- | 6829 2 | 1098 9 | N | 998 | 894 1 | | 251 |
| 02 | 8120 X | 7424 | -0- | -696 | -0- | 6382 2 | 1042 9 | N | 947 | 1079 1 | | 119 |
| 03 | 8680 X | 7387 | -0- | -1293 | -0- | 6303 2 | 1084 9 | N | 985 | 898 1 | 1 8 | 205 |
| 04 | 9011 X | 9011 | -0- | -0- | -0- | 7847 2 | 1164 9 | N | 1058 | 1069 1 | | 194 |
| ----- | | | | | | | | | | | | |
| LINCOLN | | WELL #: 1H | | RRCID -> 289097 | | COMPL. DATE 11/03/2019 | | TOTAL DEPTH 13393 | | PERF.14329 - 19788 | | |
| 11 | 35190 X | 27876 | -0- | -7314 | -0- | 25860 2 | 2016 9 | N | 1833 | 1886 1 | 6 8 | 221 |
| 12 | 36363 X | 26363 | -0- | -10000 | -0- | 24351 2 | 2012 9 | N | 1829 | 1683 1 | 3 8 | 364 |
| 01 | 30318 X | 22739 | -0- | -7579 | -0- | 20920 2 | 1819 9 | N | 1654 | 1630 1 | | 388 |
| 02 | 27550 X | 21420 | -0- | -6130 | -0- | 19870 2 | 1550 9 | N | 1409 | 1410 1 | | 387 |
| 03 | 29450 X | 23532 | -0- | -5918 | -0- | 21859 2 | 1673 9 | N | 1521 | 1456 1 | 8 8 | 444 |
| 04 | 27870 X | 21683 | -0- | -6187 | -0- | 20263 2 | 1420 9 | N | 1291 | 1375 1 | | 360 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|-----------------------|------------------|----------|--------------------|---------------------|---|-----------|--------------------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| HAWK WELL #: 1H RRCID -> 289103 COMPL. DATE 11/03/2019 TOTAL DEPTH 13885 PERF.14703 - 20913 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS * | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 40530 X | 33405 | -0- | -7125 | -0- | 32378 | 2 | 1027 | 9 | N | 934 | 952 | 306 |
| 12 | | 41881 X | 31261 | -0- | -10620 | -0- | 30206 | 2 | 1055 | 9 | N | 959 | 935 | 328 |
| 01 | | 37510 X | 27031 | -0- | -10479 | -0- | 25900 | 2 | 1131 | 9 | N | 1028 | 873 | 483 |
| 02 | | 32306 X | 23827 | -0- | -8479 | -0- | 22913 | 2 | 914 | 9 | N | 831 | 859 | 445 |
| 03 | | 34534 X | 26809 | -0- | -7725 | -0- | 25741 | 2 | 1068 | 9 | N | 971 | 1097 | 319 |
| 04 | | 33420 X | 25222 | -0- | -8198 | -0- | 24142 | 2 | 1080 | 9 | N | 982 | 1041 | 260 |
| ----- | | | | | | | | | | | | | | |
| FRANKS OL WELL #: 2H RRCID -> 289173 COMPL. DATE 07/26/2019 TOTAL DEPTH 11622 PERF.11775 - 16951 | | | | | | | | | | | | | | |
| 11 | | 4008 X | 4008 | -0- | -0- | -0- | 3777 | 2 | 231 | 9 | N | 210 | 179 | 323 |
| 12 | | 7564 X | 4445 | -0- | -3119 | -0- | 4211 | 2 | 234 | 9 | N | 213 | 364 | 172 |
| 01 | | 7564 X | 3464 | -0- | -4100 | -0- | 3271 | 2 | 193 | 9 | N | 175 | 181 | 166 |
| 02 | | 7076 X | 3343 | -0- | -3733 | -0- | 3159 | 2 | 184 | 9 | N | 167 | 182 | 143 |
| 03 | | 4867 X | 3217 | -0- | -1650 | -0- | 3051 | 2 | 166 | 9 | N | 151 | 181 | 112 |
| 04 | | 4290 X | 3307 | -0- | -983 | -0- | 3108 | 2 | 199 | 9 | N | 181 | 184 | 109 |
| ----- | | | | | | | | | | | | | | |
| BROUSSARD-LIEBSCHER CO-OP UNIT WELL #: 1H RRCID -> 289184 COMPL. DATE 12/30/2017 TOTAL DEPTH 10988 PERF.10932 - 16175 | | | | | | | | | | | | | | |
| 11 | | 14242 X | 14242 | -0- | -0- | -0- | 11706 | 2 | 2536 | 9 | N | 2305 | 2501 | 355 |
| 12 | | 16839 X | 16839 | -0- | -0- | -0- | 14242 | 2 | 2597 | 9 | N | 2361 | 2308 | 405 |
| 01 | | 15001 X | 15001 | -0- | -0- | -0- | 12601 | 2 | 2400 | 9 | N | 2182 | 2317 | 266 |
| 02 | | 15393 X | 15393 | -0- | -0- | -0- | 13098 | 2 | 2295 | 9 | N | 2086 | 1916 | 432 |
| 03 | | 16379 X | 16379 | -0- | -0- | -0- | 13928 | 2 | 2451 | 9 | N | 2228 | 2467 | 191 |
| 04 | | 15104 X | 15104 | -0- | -0- | -0- | 13033 | 2 | 2071 | 9 | N | 1883 | 1734 | 338 |
| ----- | | | | | | | | | | | | | | |
| KOCIAN OL WELL #: 2H RRCID -> 289475 COMPL. DATE 06/01/2019 TOTAL DEPTH 13492 PERF.13548 - 18428 | | | | | | | | | | | | | | |
| 11 | | 29160 X | 20222 | -0- | -8938 | -0- | 18388 | 2 | 276 | 4 | N | 1416 | 1549 | 105 |
| 12 | | 31031 X | 15672 | -0- | -15359 | -0- | 13831 | 2 | 345 | 4 | N | 1360 | 1028 | 436 |
| 01 | | 31031 X | 15910 | -0- | -15121 | -0- | 14300 | 2 | 278 | 4 | N | 1211 | 1538 | 74 |
| 02 | | 29029 X | 17748 | -0- | -11281 | -0- | 16006 | 2 | 355 | 4 | N | 1261 | 1176 | 157 |
| 03 | | 26164 X | 18710 | -0- | -7454 | -0- | 16224 | 2 | 409 | 4 | N | 1888 | 1417 | 608 |
| 04 | | 20220 X | 9567 | -0- | -10653 | -0- | 8338 | 2 | 174 | 4 | N | 959 | 1462 | 105 |
| ----- | | | | | | | | | | | | | | |
| DREDD WELL #: 1H RRCID -> 289635 COMPL. DATE 11/20/2019 TOTAL DEPTH 13115 PERF.13611 - 18311 | | | | | | | | | | | | | | |
| 11 | | 20640 X | 20352 | -0- | -288 | -0- | 18240 | 2 | 273 | 4 | N | 1672 | 1764 | 132 |
| 12 | | 17608 X | 13437 | -0- | -4171 | -0- | 11586 | 2 | 286 | 4 | N | 1423 | 1235 | 320 |
| 01 | | 17608 X | 11437 | -0- | -6171 | -0- | 9724 | 2 | 220 | 4 | N | 1357 | 1568 | 109 |
| 02 | | 19662 X | 15459 | -0- | -4203 | -0- | 13123 | 2 | 312 | 4 | N | 1840 | 1676 | 263 |
| 03 | | 21018 X | 18070 | -0- | -2948 | -0- | 15592 | 2 | 397 | 4 | N | 1892 | 1791 | 364 |
| 04 | | 20340 X | 14461 | -0- | -5879 | -0- | 12502 | 2 | 274 | 4 | N | 1532 | 1736 | 160 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | | | |
|--|---|------------|----------|------------------|--------------|-------------|--------|------------------|------------------|---|------|------------------|------------------|---------|---|---|-----|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | |
| MARY LOU UNIT WELL #: 2H RRCID -> 289880 COMPL. DATE 09/18/2019 TOTAL DEPTH 12097 PERF.11953 - 16122 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
| | | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | | |
| 11 | | 12780 X | 10797 | -0- | -1983 | -0- | 9942 | 2 | 855 | 9 | N | 777 | 709 | 1 | 4 | 8 | 248 |
| 12 | | 13175 X | 8938 | -0- | -4237 | -0- | 8182 | 2 | 756 | 9 | N | 687 | 714 | 1 | 2 | 8 | 219 |
| 01 | | 12617 X | 10466 | -0- | -2151 | -0- | 9523 | 2 | 943 | 9 | N | 857 | 901 | 1 | | | 175 |
| 02 | | 10836 X | 10836 | -0- | -0- | -0- | 9969 | 2 | 867 | 9 | N | 788 | 716 | 1 | 3 | 8 | 244 |
| 03 | | 11160 X | 11113 | -0- | -47 | -0- | 10259 | 2 | 854 | 9 | N | 776 | 766 | 1 | 5 | 8 | 249 |
| 04 | | 10800 X | 10436 | -0- | -364 | -0- | 9596 | 2 | 840 | 9 | N | 764 | 900 | 1 | | | 113 |

| BIG BEND WELL #: 1H RRCID -> 289983 COMPL. DATE 11/10/2020 TOTAL DEPTH 13015 PERF.13279 - 20189 | | | | | | | | | | | | | | | | | |
|---|--|---------|-------|-----|--------|-----|------|---|-------|---|---|------|------|---|----|---|-----|
| 11 | | 75030 X | 63231 | -0- | -11799 | -0- | 559 | 1 | 59148 | 2 | N | 3204 | 3215 | 1 | 8 | 8 | 428 |
| | | | | | | | 3524 | 9 | | | | | | | | | |
| 12 | | 74369 X | 64376 | -0- | -9993 | -0- | 514 | 1 | 60007 | 2 | N | 3499 | 3838 | 1 | 7 | 8 | 82 |
| | | | | | | | 6 | 4 | 3849 | 9 | | | | | | | |
| 01 | | 71300 X | 47557 | -0- | -23743 | -0- | 444 | 1 | 44276 | 2 | N | 2352 | 2060 | 1 | | | 374 |
| | | | | | | | 250 | 4 | 2587 | 9 | | | | | | | |
| 02 | | 66004 X | 52517 | -0- | -13487 | -0- | 461 | 1 | 49182 | 2 | N | 2598 | 2580 | 1 | 10 | 8 | 382 |
| | | | | | | | 16 | 4 | 2858 | 9 | | | | | | | |
| 03 | | 67239 X | 35912 | -0- | -31327 | -0- | 282 | 1 | 33531 | 2 | N | 1908 | 2260 | 1 | 9 | 8 | 21 |
| | | | | | | | 2099 | 9 | | | | | | | | | |
| 04 | | 63240 X | 1480 | -0- | -61760 | -0- | 22 | 1 | 893 | 2 | N | 514 | 363 | 1 | | | 172 |
| | | | | | | | 565 | 9 | | | | | | | | | |

| BLUE PADDLE WELL #: 1H RRCID -> 289988 COMPL. DATE 09/18/2019 TOTAL DEPTH 10466 PERF.11084 - 15799 | | | | | | | | | | | | | | | | | |
|--|--|---------|-------|-----|-----|-----|------|---|-------|---|---|------|------|---|---|---|-----|
| *11 | | 12822 X | 12822 | -0- | -0- | -0- | 265 | 1 | 10075 | 2 | N | 2256 | 2139 | 1 | | | 456 |
| | | | | | | | 2482 | 9 | | | | | | | | | |
| *12 | | 11178 X | 11178 | -0- | -0- | -0- | 258 | 1 | 8723 | 2 | N | 1997 | 1979 | 1 | 3 | 8 | 471 |
| | | | | | | | 2197 | 9 | | | | | | | | | |
| *01 | | 12632 X | 12632 | -0- | -0- | -0- | 269 | 1 | 9908 | 2 | N | 2232 | 2294 | 1 | 2 | 8 | 407 |
| | | | | | | | 2455 | 9 | | | | | | | | | |
| *02 | | 12398 X | 12398 | -0- | -0- | -0- | 256 | 1 | 9754 | 2 | N | 2171 | 1964 | 1 | 1 | 8 | 613 |
| | | | | | | | 2388 | 9 | | | | | | | | | |
| *03 | | 13054 X | 13054 | -0- | -0- | -0- | 274 | 1 | 10345 | 2 | N | 2214 | 2142 | 1 | 2 | 8 | 683 |
| | | | | | | | 2435 | 9 | | | | | | | | | |
| *04 | | 12256 X | 12256 | -0- | -0- | -0- | 256 | 1 | 9766 | 2 | N | 2031 | 2254 | 1 | 1 | 8 | 459 |
| | | | | | | | 2234 | 9 | | | | | | | | | |

| AFFIRMED UNIT WELL #: 3H RRCID -> 289990 COMPL. DATE 11/10/2020 TOTAL DEPTH 13465 PERF.13383 - 20107 | | | | | | | | | | | | | | | | | |
|--|--|---------|-------|-----|--------|-----|------|---|-------|---|---|------|------|---|---|---|-----|
| 11 | | 42180 X | 35454 | -0- | -6726 | -0- | 310 | 1 | 32762 | 2 | N | 2165 | 2250 | 1 | 4 | 8 | 78 |
| | | | | | | | 2382 | 9 | | | | | | | | | |
| 12 | | 42408 X | 35690 | -0- | -6718 | -0- | 281 | 1 | 32823 | 2 | N | 2348 | 2272 | 1 | 4 | 8 | 150 |
| | | | | | | | 3 | 4 | 2583 | 9 | | | | | | | |
| 01 | | 40765 X | 32457 | -0- | -8308 | -0- | 301 | 1 | 29963 | 2 | N | 1840 | 1845 | 1 | 1 | 8 | 144 |
| | | | | | | | 169 | 4 | 2024 | 9 | | | | | | | |
| 02 | | 37381 X | 32218 | -0- | -5163 | -0- | 279 | 1 | 29733 | 2 | N | 1996 | 1825 | 1 | 3 | 8 | 312 |
| | | | | | | | 10 | 4 | 2196 | 9 | | | | | | | |
| 03 | | 37541 X | 15546 | -0- | -21995 | -0- | 121 | 1 | 14384 | 2 | N | 946 | 1121 | 1 | 3 | 8 | 134 |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| 04 | | 37473 X | 37473 | -0- | -0- | -0- | 549 | 1 | 35000 | 2 | N | 1738 | 1464 | 1 | | | 408 |
| | | | | | | | 12 | 4 | 1912 | 9 | | | | | | | |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| RANGER WELL #: 1H RRCID -> 290401 COMPL. DATE 01/24/2021 TOTAL DEPTH 13853 PERF.13952 - 19597 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 46710 X | 41653 | -0- | -5057 | -0- | 39307 | 2 | 595 | 4 | N | 1592 | 1673 | 188 |
| 12 | 52917 X | 41815 | -0- | -11102 | -0- | 1751 | 9 | 38856 | 2 | N | 1802 | 1562 | 428 |
| 01 | 52917 X | 38147 | -0- | -14770 | -0- | 1982 | 9 | 35428 | 2 | N | 1722 | 1908 | 242 |
| 02 | 49503 X | 44324 | -0- | -5179 | -0- | 1894 | 9 | 41062 | 2 | N | 2059 | 2078 | 223 |
| 03 | 48484 X | 45570 | -0- | -2914 | -0- | 2265 | 9 | 42602 | 2 | N | 1704 | 1477 | 450 |
| 04 | 41640 X | 40935 | -0- | -705 | -0- | 1874 | 9 | 38457 | 2 | N | 1483 | 1755 | 178 |
| | | | | | | 1631 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| CLIFFHANGER WELL #: 1H RRCID -> 290742 COMPL. DATE 01/24/2021 TOTAL DEPTH 13657 PERF.14025 - 19580 | | | | | | | | | | | | | |
| 11 | 40470 X | 40178 | -0- | -292 | -0- | 36992 | 2 | 504 | 4 | N | 2438 | 2618 | 333 |
| 12 | 46252 X | 41157 | -0- | -5095 | -0- | 2682 | 9 | 37736 | 2 | N | 2274 | 2078 | 523 |
| 01 | 46252 X | 30079 | -0- | -16173 | -0- | 2501 | 9 | 28518 | 2 | N | 858 | 1097 | 284 |
| 02 | 43268 X | 39888 | -0- | -3380 | -0- | 944 | 9 | 36989 | 2 | N | 1834 | 1649 | 460 |
| 03 | 43834 X | 38817 | -0- | -5017 | -0- | 2017 | 9 | 35788 | 2 | N | 1921 | 1805 | 568 |
| 04 | 40170 X | 39120 | -0- | -1050 | -0- | 2113 | 9 | 36201 | 2 | N | 1967 | 2255 | 280 |
| | | | | | | 2164 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| ACADIA WELL #: 1H RRCID -> 290970 COMPL. DATE 10/31/2020 TOTAL DEPTH 10419 PERF.10857 - 16312 | | | | | | | | | | | | | |
| 11 | 57660 X | 48652 | -0- | -9008 | -0- | 42488 | 2 | 20 | 4 | Y | 5585 | 5582 | 269 |
| 12 | 59582 X | 44901 | -0- | -14681 | -0- | 6144 | 9 | 39175 | 2 | Y | 5182 | 5134 | 312 |
| 01 | 56978 X | 42497 | -0- | -14481 | -0- | 5700 | 9 | 36989 | 2 | Y | 5006 | 5047 | 269 |
| 02 | 47763 X | 40434 | -0- | -7329 | -0- | 5507 | 9 | 35288 | 2 | Y | 4678 | 4444 | 503 |
| 03 | 42848 X | 42848 | -0- | -0- | -0- | 37381 | 2 | 5467 | 9 | Y | 4970 | 4964 | 509 |
| 04 | 38426 X | 38426 | -0- | -0- | -0- | 33819 | 2 | 4607 | 9 | Y | 4188 | 4476 | 221 |
| ----- | | | | | | | | | | | | | |
| PALO DURO WELL #: 1H RRCID -> 291094 COMPL. DATE 10/31/2020 TOTAL DEPTH 10255 PERF.10816 - 16749 | | | | | | | | | | | | | |
| 11 | 59490 X | 52056 | -0- | -7434 | -0- | 47159 | 2 | 22 | 4 | Y | 4432 | 4419 | 214 |
| 12 | 61473 X | 47916 | -0- | -13557 | -0- | 4875 | 9 | 43894 | 2 | Y | 3630 | 3619 | 219 |
| 01 | 58156 X | 45364 | -0- | -12792 | -0- | 3993 | 9 | 41815 | 2 | Y | 3225 | 3266 | 175 |
| 02 | 50315 X | 46321 | -0- | -3994 | -0- | 3548 | 9 | 42990 | 2 | Y | 3028 | 2874 | 327 |
| 03 | 46717 X | 46350 | -0- | -367 | -0- | 42719 | 2 | 3631 | 9 | Y | 3301 | 3288 | 338 |
| 04 | 45210 X | 42891 | -0- | -2319 | -0- | 39635 | 2 | 3256 | 9 | Y | 2960 | 3142 | 156 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|---|------------|----------------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| DIETZ O.L. UNIT WELL #: 3H RRCID -> 291315 COMPL. DATE 10/31/2020 TOTAL DEPTH 10512 PERF.10848 - 17673 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | | 72180 X | 65087 | -0- | -7093 | -0- | 60887 2 | 29 | 4 | Y | 3792 | 3795 | 1 | | 183 |
| | | | | | | | 4171 9 | | | | | | | | |
| 12 | | 74586 X | 62868 | -0- | -11718 | -0- | 58856 2 | 38 | 4 | Y | 3613 | 3575 | 1 | 3 8 | 218 |
| | | | | | | | 3974 9 | | | | | | | | |
| 01 | | 72292 X | 58564 | -0- | -13728 | -0- | 55066 2 | 2 | 4 | Y | 3178 | 3210 | 1 | 8 8 | 178 |
| | | | | | | | 3496 9 | | | | | | | | |
| 02 | | 65105 X | 29542 | -0- | -35563 | -0- | 28361 2 | 1181 | 9 | Y | 1074 | 1121 | 1 | 9 8 | 122 |
| 03 | | 67270 X | 52219 | -0- | -15051 | -0- | 49116 2 | 3103 | 9 | Y | 2821 | 2636 | 1 | 10 8 | 297 |
| 04 | | 65100 X | 46325 | -0- | -18775 | -0- | 43584 2 | 2741 | 9 | Y | 2492 | 2643 | 1 | 6 8 | 140 |
| | | | | | | | | | | | | | | | |
| LEVI GOODRICH UNIT 2 WELL #: 2H RRCID -> 291349 COMPL. DATE 10/15/2020 TOTAL DEPTH 10267 PERF.10753 - 15978 | | | | | | | | | | | | | | | |
| 11 | | 29278 X | 29278 | -0- | -0- | -0- | 263 1 | 21491 | 2 | Y | 6755 | 6615 | 1 | | 344 |
| | | | | | | | 93 4 | 7431 | 9 | | | | | | |
| 12 | | 29376 X | 29376 | -0- | -0- | -0- | 298 1 | 22543 | 2 | Y | 5869 | 5877 | 1 | | 336 |
| | | | | | | | 79 4 | 6456 | 9 | | | | | | |
| 01 | | 28651 X | 28651 | -0- | -0- | -0- | 309 1 | 22494 | 2 | Y | 5153 | 5166 | 1 | | 323 |
| | | | | | | | 180 4 | 5668 | 9 | | | | | | |
| 02 | | 24973 X | 24973 | -0- | -0- | -0- | 291 1 | 21524 | 2 | Y | 2769 | 3020 | 1 | | 72 |
| | | | | | | | 112 4 | 3046 | 9 | | | | | | |
| 03 | | 26995 X | 26995 | -0- | -0- | -0- | 325 1 | 23029 | 2 | Y | 3154 | 3020 | 1 | | 206 |
| | | | | | | | 172 4 | 3469 | 9 | | | | | | |
| 04 | | 22650 X | 7415 | -0- | -15235 | -0- | 94 1 | 6293 | 2 | Y | 905 | 1071 | 1 | | 40 |
| | | | | | | | 32 4 | 996 | 9 | | | | | | |
| YUKON A WELL #: 1H RRCID -> 291455 COMPL. DATE 01/31/2021 TOTAL DEPTH 10942 PERF.11140 - 15808 | | | | | | | | | | | | | | | |
| 11 | | 21018 X | 21018 | -0- | -0- | -0- | 2399 1 | 14908 | 2 | Y | 3348 | 3522 | 1 | | 205 |
| | | | | | | | 28 4 | 3683 | 9 | | | | | | |
| 12 | | 21235 X | 21235 | -0- | -0- | -0- | 2666 1 | 14836 | 2 | Y | 3370 | 3322 | 1 | 1 8 | 252 |
| | | | | | | | 26 4 | 3707 | 9 | | | | | | |
| 01 | | 19546 X | 19546 | -0- | -0- | -0- | 2430 1 | 13964 | 2 | Y | 2848 | 2754 | 1 | | 346 |
| | | | | | | | 19 4 | 3133 | 9 | | | | | | |
| 02 | | 19461 X | 19461 | -0- | -0- | -0- | 2333 1 | 14053 | 2 | Y | 2779 | 2896 | 1 | | 229 |
| | | | | | | | 18 4 | 3057 | 9 | | | | | | |
| 03 | | 19966 X | 19966 | -0- | -0- | -0- | 2495 1 | 14479 | 2 | Y | 2699 | 2668 | 1 | | 260 |
| | | | | | | | 23 4 | 2969 | 9 | | | | | | |
| 04 | | 18508 X | 18508 | -0- | -0- | -0- | 2482 1 | 13246 | 2 | Y | 2506 | 2572 | 1 | | 194 |
| | | | | | | | 23 4 | 2757 | 9 | | | | | | |
| MCCULLLOUGH, A.W. WELL #: 1RE RRCID -> 291544 COMPL. DATE 01/13/2011 TOTAL DEPTH 11058 PERF.10595 - 15014 | | | | | | | | | | | | | | | |
| 11 | | 180 # | -0- | -0- | -180 | -0- | | | | N | -0- | | | | 20 |
| 12 | | 217 # | -0- | -0- | -217 | -0- | | | | N | -0- | | | | 20 |
| 01 | | 217 # | -0- | -0- | -217 | -0- | | | | N | -0- | | | | 20 |
| 02 | | 203 # | -0- | -0- | -203 | -0- | | | | N | -0- | | | | 20 |
| 03 | | 155 X | -0- | -0- | -155 | -0- | | | | N | -0- | | | | 20 |
| *04 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 20 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|---------|-----------|---------------------------|---------------------------|-------------|----|---|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| YUKON C WELL #: 3H RRCID -> 291545 COMPL. DATE 01/31/2021 TOTAL DEPTH 11291 PERF.11289 - 17732 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE | | |
| 11 | 45030 X | 42855 | -0- | -2175 | -0- | 4168 1 | 34809 2 | Y | 3466 | 3648 1 | 215 | | |
| 12 | 46531 X | 44592 | -0- | -1939 | -0- | 65 4 | 3813 9 | | | | | | |
| 01 | 46748 X | 42659 | -0- | -4089 | -0- | 4607 1 | 35383 2 | Y | 4128 | 4024 1 | 311 | 8 | 8 |
| 02 | 43732 X | 39628 | -0- | -4104 | -0- | 61 4 | 4541 9 | | | | | | |
| 03 | 42625 X | 42094 | -0- | -531 | -0- | 4260 1 | 34801 2 | Y | 3227 | 3137 1 | 395 | 6 | 8 |
| 04 | 41250 X | 39654 | -0- | -1596 | -0- | 48 4 | 3550 9 | | | | | | |
| | | | | | | 3910 1 | 32177 2 | Y | 3181 | 3307 1 | 264 | 5 | 8 |
| | | | | | | 42 4 | 3499 9 | | | | | | |
| | | | | | | 4343 1 | 34191 2 | Y | 3186 | 3140 1 | 308 | 2 | 8 |
| | | | | | | 55 4 | 3505 9 | | | | | | |
| | | | | | | 4207 1 | 32199 2 | Y | 2902 | 2982 1 | 227 | 1 | 8 |
| | | | | | | 56 4 | 3192 9 | | | | | | |
| SARATOGA B WELL #: 2H RRCID -> 291562 COMPL. DATE 12/29/2020 TOTAL DEPTH 10830 PERF.11636 - 19203 | | | | | | | | | | | | | |
| 11 | 48030 X | 14751 | -0- | -33279 | -0- | 410 1 | 12340 2 | Y | 1801 | 1742 1 | 65 | | |
| 12 | 49631 X | 12276 | -0- | -37355 | -0- | 20 4 | 1981 9 | | | | | | |
| 01 | 49631 X | 7342 | -0- | -42289 | -0- | 172 1 | 10837 2 | Y | 1112 | 1150 1 | 22 | 5 | 8 |
| 02 | 41369 X | 41369 | -0- | -0- | -0- | 44 4 | 1223 9 | | | | | | |
| 03 | 44898 X | 44898 | -0- | -0- | -0- | 91 1 | 7161 2 | Y | 49 | 66 1 | 3 | 2 | 8 |
| 04 | 39611 X | 39611 | -0- | -0- | -0- | 36 4 | 54 9 | | | | | | |
| | | | | | | 1015 1 | 31545 2 | Y | 7928 | 7668 1 | 257 | 6 | 8 |
| | | | | | | 88 4 | 8721 9 | | | | | | |
| | | | | | | 37075 2 | 7823 9 | Y | 7112 | 7112 1 | 244 | 13 | 8 |
| | | | | | | 772 1 | 32192 2 | Y | 5829 | 5940 1 | 125 | 8 | 8 |
| | | | | | | 235 4 | 6412 9 | | | | | | |
| LIEBSCHER WELL #: 3H RRCID -> 291575 COMPL. DATE 01/31/2021 TOTAL DEPTH 11233 PERF.11143 - 16667 | | | | | | | | | | | | | |
| 11 | 49290 X | 37229 | -0- | -12061 | -0- | 3119 1 | 31672 2 | Y | 2163 | 2116 1 | 135 | | |
| 12 | 50933 X | 36360 | -0- | -14573 | -0- | 59 4 | 2379 9 | | | | | | |
| 01 | 41757 X | 36398 | -0- | -5359 | -0- | 3348 1 | 31587 2 | Y | 1245 | 1273 1 | 97 | 10 | 8 |
| 02 | 35989 X | 32871 | -0- | -3118 | -0- | 55 4 | 1370 9 | | | | | | |
| 03 | 38471 X | 33577 | -0- | -4894 | -0- | 3117 1 | 30903 2 | Y | 2123 | 1944 1 | 264 | 12 | 8 |
| 04 | 37230 X | 31685 | -0- | -5545 | -0- | 43 4 | 2335 9 | | | | | | |
| | | | | | | 2784 1 | 27765 2 | Y | 2078 | 2157 1 | 175 | 10 | 8 |
| | | | | | | 36 4 | 2286 9 | | | | | | |
| | | | | | | 2950 1 | 28213 2 | Y | 2154 | 2107 1 | 215 | 7 | 8 |
| | | | | | | 45 4 | 2369 9 | | | | | | |
| | | | | | | 2819 1 | 26611 2 | Y | 2008 | 2050 1 | 167 | 6 | 8 |
| | | | | | | 46 4 | 2209 9 | | | | | | |
| SARATOGA C WELL #: 3H RRCID -> 291641 COMPL. DATE 12/29/2020 TOTAL DEPTH 11545 PERF.11333 - 18369 | | | | | | | | | | | | | |
| 11 | 61980 X | 36940 | -0- | -25040 | -0- | 1129 1 | 33946 2 | Y | 1645 | 1628 1 | 78 | | |
| 12 | 59985 X | 35235 | -0- | -24750 | -0- | 55 4 | 1810 9 | | | | | | |
| 01 | 40579 X | 33159 | -0- | -7420 | -0- | 517 1 | 32603 2 | Y | 1802 | 1794 1 | 46 | 40 | 8 |
| 02 | 37961 X | 30762 | -0- | -7199 | -0- | 133 4 | 1982 9 | | | | | | |
| 03 | 40579 X | 25258 | -0- | -15321 | -0- | 392 1 | 30710 2 | Y | 1731 | 1687 1 | 67 | 23 | 8 |
| 04 | 36930 X | 9864 | -0- | -27066 | -0- | 153 4 | 1904 9 | | | | | | |
| | | | | | | 903 1 | 28084 2 | Y | 1543 | 1543 1 | 53 | 14 | 8 |
| | | | | | | 78 4 | 1697 9 | | | | | | |
| | | | | | | 24018 2 | 1240 9 | Y | 1127 | 1132 1 | 42 | 6 | 8 |
| | | | | | | 220 1 | 9191 2 | Y | 351 | 373 1 | 17 | 3 | 8 |
| | | | | | | 67 4 | 386 9 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: LEE | | | | | | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-----------|---------------------|-------|---------------------|------------------------|------------------|------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | | | | |
| KING | | | | | | | | | | | | | WELL #: | | 8RE | RRCID -> 291715 | COMPL. DATE 10/19/1995 | TOTAL DEPTH 8470 | PERF. 8062 | - 11410 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE | | | |
| 11 | | 455 N | 455 | -0- | -0- | -0- | 455 | 2 | | N | -0- | | | | | -0- | | | | |
| 12 | | 469 N | 469 | -0- | -0- | -0- | 469 | 2 | | N | -0- | | | | | -0- | | | | |
| 01 | | 465 N | 460 | -0- | -5 | -0- | 460 | 2 | | N | -0- | | | | | -0- | | | | |
| 02 | | 435 N | 426 | -0- | -9 | -0- | 426 | 2 | | N | -0- | | | | | -0- | | | | |
| 03 | | 465 N | 464 | -0- | -1 | -0- | 464 | 2 | | N | -0- | | | | | -0- | | | | |
| *04 | | 450 N | 105 | -0- | -345 | -0- | 105 | 2 | | N | -0- | | | | | -0- | | | | |

| CHARLOTTE "H" | | | | | | | | | | | | | WELL #: | | 1RE | RRCID -> 291717 | COMPL. DATE 02/28/1996 | TOTAL DEPTH 12491 | PERF. 8585 | - 12491 |
|---------------|--|------|-----|-----|-----|-----|--|--|--|---|-----|--|---------|--|-----|-----------------|------------------------|-------------------|------------|---------|
| 11 | | 30 # | -0- | -0- | -30 | -0- | | | | N | -0- | | | | | 35 | | | | |
| 12 | | 31 # | -0- | -0- | -31 | -0- | | | | N | -0- | | | | | 35 | | | | |
| 01 | | 31 # | -0- | -0- | -31 | -0- | | | | N | -0- | | | | | 35 | | | | |
| 02 | | 29 # | -0- | -0- | -29 | -0- | | | | N | -0- | | | | | 35 | | | | |
| 03 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 35 | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 35 | | | | |

| PEACH | | | | | | | | | | | | | WELL #: | | 1H | RRCID -> 291783 | COMPL. DATE 03/24/1998 | TOTAL DEPTH 11358 | PERF.10893 | - 15919 |
|-------|--|------|----|-----|-----|-----|----|---|----|---|---|----|---------|--|----|-----------------|------------------------|-------------------|------------|---------|
| 11 | | 81 N | 81 | -0- | -0- | -0- | 52 | 2 | 29 | 9 | N | 26 | | | | 142 | | | | |
| 12 | | 77 N | 77 | -0- | -0- | -0- | 71 | 2 | 6 | 9 | N | 5 | | | | 147 | | | | |
| 01 | | 93 N | 84 | -0- | -9 | -0- | 59 | 2 | 25 | 9 | N | 23 | | | | 170 | | | | |
| 02 | | 87 N | 49 | -0- | -38 | -0- | 37 | 2 | 12 | 9 | N | 11 | | | | 181 | | | | |
| 03 | | 88 N | 88 | -0- | -0- | -0- | 87 | 2 | 1 | 9 | N | 1 | | | | 182 | | | | |
| 04 | | 90 N | 71 | -0- | -19 | -0- | 45 | 2 | 26 | 9 | N | 24 | | | | 206 | | | | |

| RAINIER | | | | | | | | | | | | | WELL #: | | 1H | RRCID -> 293205 | COMPL. DATE 08/11/2021 | TOTAL DEPTH 12701 | PERF.12565 | - 20502 |
|---------|--|---------|-------|-----|--------|-----|-----|---|-------|---|---|------|---------|---|----|-----------------|------------------------|-------------------|------------|---------|
| 11 | | 44490 X | 31823 | -0- | -12667 | -0- | 225 | 1 | 27490 | 2 | N | 3545 | 3661 | 1 | 6 | 8 | 222 | | | |
| | | | | | | | 208 | 4 | 3900 | 9 | | | | | | | | | | |
| 12 | | 43059 X | 32937 | -0- | -10122 | -0- | 233 | 1 | 28367 | 2 | N | 3771 | 3501 | 1 | 4 | 8 | 488 | | | |
| | | | | | | | 189 | 4 | 4148 | 9 | | | | | | | | | | |
| 01 | | 39277 X | 34128 | -0- | -5149 | -0- | 233 | 1 | 29305 | 2 | N | 3906 | 3989 | 1 | | | 405 | | | |
| | | | | | | | 293 | 4 | 4297 | 9 | | | | | | | | | | |
| 02 | | 34510 X | 34004 | -0- | -506 | -0- | 218 | 1 | 29575 | 2 | N | 3676 | 3543 | 1 | 14 | 8 | 524 | | | |
| | | | | | | | 167 | 4 | 4044 | 9 | | | | | | | | | | |
| 03 | | 35092 X | 18863 | -0- | -16229 | -0- | 233 | 1 | 16274 | 2 | N | 1955 | 2061 | 1 | 6 | 8 | 412 | | | |
| | | | | | | | 205 | 4 | 2151 | 9 | | | | | | | | | | |
| *04 | | 33030 X | 4899 | -0- | -28131 | -0- | 210 | 1 | 3862 | 2 | N | 524 | 724 | 1 | | | 212 | | | |
| | | | | | | | 251 | 4 | 576 | 9 | | | | | | | | | | |

| OZARK | | | | | | | | | | | | | WELL #: | | 1H | RRCID -> 293424 | COMPL. DATE 08/27/2021 | TOTAL DEPTH 13098 | PERF.12744 | - 20279 |
|-------|--|---------|-------|-----|-------|-----|-----|---|-------|---|---|------|---------|---|----|-----------------|------------------------|-------------------|------------|---------|
| 11 | | 50970 X | 47091 | -0- | -3879 | -0- | 185 | 1 | 45709 | 2 | N | 1073 | 1020 | 1 | 30 | 8 | 62 | | | |
| | | | | | | | 17 | 4 | 1180 | 9 | | | | | | | | | | |
| 12 | | 50065 X | 42034 | -0- | -8031 | -0- | 219 | 1 | 40570 | 2 | N | 1083 | 1099 | 1 | 17 | 8 | 29 | | | |
| | | | | | | | 54 | 4 | 1191 | 9 | | | | | | | | | | |
| 01 | | 50065 X | 48277 | -0- | -1788 | -0- | 210 | 1 | 46767 | 2 | N | 1148 | 1123 | 1 | | | 54 | | | |
| | | | | | | | 37 | 4 | 1263 | 9 | | | | | | | | | | |
| 02 | | 46835 X | 42241 | -0- | -4594 | -0- | 202 | 1 | 40758 | 2 | N | 1150 | 1122 | 1 | 19 | 8 | 63 | | | |
| | | | | | | | 16 | 4 | 1265 | 9 | | | | | | | | | | |
| 03 | | 49600 X | 44652 | -0- | -4948 | -0- | 227 | 1 | 42490 | 2 | N | 1740 | 1713 | 1 | 30 | 8 | 60 | | | |
| | | | | | | | 21 | 4 | 1914 | 9 | | | | | | | | | | |
| 04 | | 47100 X | 42137 | -0- | -4963 | -0- | 230 | 1 | 40218 | 2 | N | 1489 | 1463 | 1 | | | 86 | | | |
| | | | | | | | 51 | 4 | 1638 | 9 | | | | | | | | | | |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| REDWOOD A WELL #: 1H RRCID -> 293664 COMPL. DATE 12/30/2021 TOTAL DEPTH 11143 PERF.11402 - 17953 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 78390 X | 69156 | -0- | -9234 | -0- | 2236 | 1 | 61591 | 2 | Y | 4844 | 5029 | 1 | 226 |
| | | | | | | 1 | 4 | 5328 | 9 | | | | | |
| 12 | 80383 X | 67601 | -0- | -12782 | -0- | 1378 | 1 | 61213 | 2 | Y | 4554 | 4493 | 1 | 287 |
| | | | | | | 1 | 4 | 5009 | 9 | | | | | |
| 01 | 80383 X | 62180 | -0- | -18203 | -0- | 1169 | 1 | 56985 | 2 | Y | 3659 | 3471 | 1 | 475 |
| | | | | | | 1 | 4 | 4025 | 9 | | | | | |
| 02 | 75197 X | 59384 | -0- | -15813 | -0- | 1284 | 1 | 53701 | 2 | Y | 3999 | 4370 | 1 | 104 |
| | | | | | | 4399 | 9 | | | | | | | |
| 03 | 73408 X | 58375 | -0- | -15033 | -0- | 893 | 1 | 53183 | 2 | Y | 3873 | 3257 | 1 | 718 |
| | | | | | | 39 | 4 | 4260 | 9 | | | 2 | 8 | |
| 04 | 69150 X | 54982 | -0- | -14168 | -0- | 1339 | 1 | 49455 | 2 | Y | 3784 | 4312 | 1 | 190 |
| | | | | | | 26 | 4 | 4162 | 9 | | | | | |

| ROMMEL UNIT WELL #: 4H RRCID -> 293759 COMPL. DATE 12/30/2021 TOTAL DEPTH 11775 PERF.11566 - 20119 | | | | | | | | | | | | | | |
|--|---------|-------|-----|--------|-----|------|---|-------|---|---|------|------|---|-----|
| 11 | 75990 X | 75990 | -0- | -0- | -0- | 2503 | 1 | 68935 | 2 | Y | 4137 | 4283 | 1 | 251 |
| | | | | | | 1 | 4 | 4551 | 9 | | | | | |
| 12 | 83328 X | 68095 | -0- | -15233 | -0- | 1412 | 1 | 62692 | 2 | Y | 3627 | 3590 | 1 | 288 |
| | | | | | | 1 | 4 | 3990 | 9 | | | | | |
| 01 | 83328 X | 65587 | -0- | -17741 | -0- | 1252 | 1 | 61048 | 2 | Y | 2987 | 2829 | 1 | 446 |
| | | | | | | 1 | 4 | 3286 | 9 | | | | | |
| 02 | 77952 X | 59418 | -0- | -18534 | -0- | 1304 | 1 | 54542 | 2 | Y | 3247 | 3550 | 1 | 143 |
| | | | | | | 3572 | 9 | | | | | | | |
| 03 | 73687 X | 59391 | -0- | -14296 | -0- | 915 | 1 | 54514 | 2 | Y | 3565 | 2989 | 1 | 716 |
| | | | | | | 40 | 4 | 3922 | 9 | | | 3 | 8 | |
| 04 | 71310 X | 55025 | -0- | -16285 | -0- | 1389 | 1 | 51302 | 2 | Y | 2097 | 2630 | 1 | 183 |
| | | | | | | 27 | 4 | 2307 | 9 | | | | | |

| LOWERY WELL #: 1 RRCID -> 293870 COMPL. DATE 12/17/1980 TOTAL DEPTH 8986 PERF. 8592 - 8867 | | | | | | | | | | | | | | |
|--|------|-----|-----|-----|-----|----|---|--|--|---|-----|--|--|-----|
| 11 | 30 # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 12 | 31 # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | -0- |
| 01 | 31 # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | -0- |
| 02 | 29 X | -0- | -0- | -29 | -0- | | | | | N | -0- | | | -0- |
| 03 | 31 X | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | -0- |
| *04 | 30 X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |

| ROMMEL UNIT WELL #: 3H RRCID -> 294056 COMPL. DATE 12/30/2021 TOTAL DEPTH 11841 PERF.11407 - 20360 | | | | | | | | | | | | | | |
|--|---------|-------|-----|--------|-----|------|---|-------|---|---|------|------|---|-----|
| 11 | 74700 X | 71334 | -0- | -3366 | -0- | 2351 | 1 | 64752 | 2 | Y | 3845 | 3989 | 1 | 169 |
| | | | | | | 1 | 4 | 4230 | 9 | | | | | |
| 12 | 79453 X | 68361 | -0- | -11092 | -0- | 1415 | 1 | 62856 | 2 | Y | 3717 | 3664 | 1 | 222 |
| | | | | | | 1 | 4 | 4089 | 9 | | | | | |
| 01 | 79453 X | 64029 | -0- | -15424 | -0- | 1218 | 1 | 59375 | 2 | Y | 3123 | 2953 | 1 | 392 |
| | | | | | | 1 | 4 | 3435 | 9 | | | | | |
| 02 | 74327 X | 56412 | -0- | -17915 | -0- | 1236 | 1 | 51691 | 2 | Y | 3168 | 3488 | 1 | 72 |
| | | | | | | 3485 | 9 | | | | | | | |
| 03 | 72292 X | 56956 | -0- | -15336 | -0- | 883 | 1 | 52587 | 2 | Y | 3134 | 2628 | 1 | 575 |
| | | | | | | 39 | 4 | 3447 | 9 | | | 3 | 8 | |
| 04 | 69960 X | 51545 | -0- | -18415 | -0- | 1291 | 1 | 47686 | 2 | Y | 2312 | 2764 | 1 | 123 |
| | | | | | | 25 | 4 | 2543 | 9 | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|---------|---------------------|-------|-------|-----------|--------------------|--------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| SIERRA WELL #: H 08PR RRCID -> 294542 COMPL. DATE 05/07/2022 TOTAL DEPTH 10630 PERF.10660 - 14946 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * C M | COND PROD | * DISPOSITIONS AMT | * CODE | EOM BALANCE |
| 11 | 72240 X | 56945 | -0- | -15295 | -0- | 56 1 | 52539 2 | Y | 3917 | 3931 | 1 | | 91 |
| | | | | | | 41 4 | 4309 9 | | | | | | |
| 12 | 68913 X | 56778 | -0- | -12135 | -0- | 61 1 | 52766 2 | Y | 3502 | 3459 | 1 | 23 8 | 111 |
| | | | | | | 99 4 | 3852 9 | | | | | | |
| 01 | 65441 X | 54586 | -0- | -10855 | -0- | 59 1 | 50723 2 | Y | 3386 | 3407 | 1 | 14 8 | 76 |
| | | | | | | 79 4 | 3725 9 | | | | | | |
| 02 | 55042 X | 50149 | -0- | -4893 | -0- | 57 1 | 46741 2 | Y | 3004 | 3010 | 1 | 8 8 | 62 |
| | | | | | | 47 4 | 3304 9 | | | | | | |
| 03 | 58838 X | 52150 | -0- | -6688 | -0- | 56 1 | 48827 2 | Y | 2970 | 2968 | 1 | 2 8 | 62 |
| | | | | | | 3267 9 | | | | | | | |
| 04 | 56940 X | 47440 | -0- | -9500 | -0- | 66 1 | 44535 2 | Y | 2580 | 2569 | 1 | 2 8 | 71 |
| | | | | | | 1 4 | 2838 9 | | | | | | |
| TAHOE PINES WELL #: H 01PR RRCID -> 294601 COMPL. DATE 05/07/2022 TOTAL DEPTH 10388 PERF.10606 - 18915 | | | | | | | | | | | | | |
| 11 | 86250 X | 85722 | -0- | -528 | -0- | 75 1 | 70389 2 | Y | 13820 | 13953 | 1 | | 262 |
| | | | | | | 56 4 | 15202 9 | | | | | | |
| 12 | 89125 X | 83398 | -0- | -5727 | -0- | 79 1 | 68311 2 | Y | 13526 | 13520 | 1 | 1 8 | 267 |
| | | | | | | 129 4 | 14879 9 | | | | | | |
| 01 | 83855 X | 77122 | -0- | -6733 | -0- | 72 1 | 62451 2 | Y | 13183 | 13239 | 1 | | 211 |
| | | | | | | 98 4 | 14501 9 | | | | | | |
| 02 | 82853 X | 73289 | -0- | -9564 | -0- | 74 1 | 60538 2 | Y | 11469 | 11495 | 1 | | 185 |
| | | | | | | 61 4 | 12616 9 | | | | | | |
| 03 | 79670 X | 76513 | -0- | -3157 | -0- | 74 1 | 63966 2 | Y | 11339 | 11354 | 1 | | 170 |
| | | | | | | 12473 9 | | | | | | | |
| 04 | 77100 X | 73488 | -0- | -3612 | -0- | 92 1 | 61819 2 | Y | 10523 | 10493 | 1 | | 200 |
| | | | | | | 2 4 | 11575 9 | | | | | | |
| REDWOOD C WELL #: 1H RRCID -> 294686 COMPL. DATE 12/30/2021 TOTAL DEPTH 11694 PERF.11385 - 18891 | | | | | | | | | | | | | |
| 11 | 67530 X | 39272 | -0- | -28258 | -0- | 1248 1 | 34384 2 | Y | 3309 | 3430 | 1 | | 158 |
| | | | | | | 3640 9 | | | | | | | |
| 12 | 57040 X | 37771 | -0- | -19269 | -0- | 754 1 | 33478 2 | Y | 3217 | 3170 | 1 | | 205 |
| | | | | | | 3539 9 | | | | | | | |
| 01 | 52483 X | 35274 | -0- | -17209 | -0- | 637 1 | 31055 2 | Y | 3255 | 3043 | 1 | | 417 |
| | | | | | | 1 4 | 3581 9 | | | | | | |
| 02 | 46719 X | 30572 | -0- | -16147 | -0- | 649 1 | 27138 2 | Y | 2532 | 2874 | 1 | | 75 |
| | | | | | | 2785 9 | | | | | | | |
| 03 | 42563 X | 3811 | -0- | -38752 | -0- | 57 1 | 3403 2 | Y | 316 | 293 | 1 | 2 8 | 96 |
| | | | | | | 3 4 | 348 9 | | | | | | |
| 04 | 39270 X | 19687 | -0- | -19583 | -0- | 470 1 | 17358 2 | Y | 1682 | 1683 | 1 | | 95 |
| | | | | | | 9 4 | 1850 9 | | | | | | |
| PRUEGNER UNIT WELL #: H 04PR RRCID -> 294692 COMPL. DATE 05/07/2022 TOTAL DEPTH 10610 PERF.10603 - 14952 | | | | | | | | | | | | | |
| 11 | 80400 X | 72238 | -0- | -8162 | -0- | 72 1 | 67659 2 | Y | 4049 | 4109 | 1 | | 81 |
| | | | | | | 53 4 | 4454 9 | | | | | | |
| 12 | 80290 X | 70335 | -0- | -9955 | -0- | 76 1 | 66087 2 | Y | 3680 | 3668 | 1 | 7 8 | 86 |
| | | | | | | 124 4 | 4048 9 | | | | | | |
| 01 | 76787 X | 65551 | -0- | -11236 | -0- | 71 1 | 61219 2 | Y | 3786 | 3800 | 1 | 5 8 | 67 |
| | | | | | | 96 4 | 4165 9 | | | | | | |
| 02 | 71833 X | 62636 | -0- | -9197 | -0- | 72 1 | 58869 2 | Y | 3305 | 3312 | 1 | 3 8 | 57 |
| | | | | | | 59 4 | 3636 9 | | | | | | |
| 03 | 73873 X | 63958 | -0- | -9915 | -0- | 69 1 | 60306 2 | Y | 3257 | 3259 | 1 | 1 8 | 54 |
| | | | | | | 3583 9 | | | | | | | |
| 04 | 71490 X | 57552 | -0- | -13938 | -0- | 80 1 | 54322 2 | Y | 2862 | 2854 | 1 | 1 8 | 61 |
| | | | | | | 2 4 | 3148 9 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| TAHOE MOUNTAIN WELL #: H 03PR RRCID -> 294707 COMPL. DATE 05/07/2022 TOTAL DEPTH 10345 PERF.10901 - 18809 | | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 95640 X | 79342 | -0- | -16298 | -0- | 72 | 1 | 67370 | 2 | Y | 10770 | 10946 | 1 | | 207 |
| 12 | 95821 X | 78177 | -0- | -17644 | -0- | 53 | 4 | 11847 | 9 | | | | | | |
| 01 | 94209 X | 70295 | -0- | -23914 | -0- | 76 | 1 | 66384 | 2 | Y | 10538 | 10521 | 1 | 5 8 | 219 |
| 02 | 88131 X | 65213 | -0- | -22918 | -0- | 125 | 4 | 11592 | 9 | | | | | | |
| 03 | 74679 X | 64838 | -0- | -9841 | -0- | 69 | 1 | 59924 | 2 | Y | 9280 | 9340 | 1 | 4 8 | 155 |
| 04 | 72270 X | 64741 | -0- | -7529 | -0- | 94 | 4 | 10208 | 9 | | | | | | |
| | | | | | | 68 | 1 | 55698 | 2 | Y | 8537 | 8548 | 1 | 2 8 | 142 |
| | | | | | | 56 | 4 | 9391 | 9 | | | | | | |
| | | | | | | 8949 | 9 | | | | | | | | |
| | | | | | | 64 | 1 | 55825 | 2 | Y | 8135 | 8148 | 1 | 1 8 | 128 |
| | | | | | | 82 | 1 | 55267 | 2 | Y | 8536 | 8493 | 1 | 1 8 | 170 |
| | | | | | | 2 | 4 | 9390 | 9 | | | | | | |
| REDWOOD B WELL #: 1H RRCID -> 294753 COMPL. DATE 12/30/2021 TOTAL DEPTH 11680 PERF.11416 - 19209 | | | | | | | | | | | | | | | |
| 11 | 76770 X | 43057 | -0- | -33713 | -0- | 1346 | 1 | 37089 | 2 | Y | 4202 | 4345 | 1 | | 182 |
| 12 | 68944 X | 44405 | -0- | -24539 | -0- | 4622 | 9 | | | | | | | | |
| 01 | 54343 X | 40738 | -0- | -13605 | -0- | 876 | 1 | 38884 | 2 | Y | 4223 | 4153 | 1 | | 252 |
| 02 | 46603 X | 27350 | -0- | -19253 | -0- | 4645 | 9 | | | | | | | | |
| 03 | 36456 X | 7454 | -0- | -29002 | -0- | 707 | 1 | 34449 | 2 | Y | 5074 | 4704 | 1 | | 622 |
| 04 | 41826 X | 41826 | -0- | -0- | -0- | 1 | 4 | 5581 | 9 | | | | | | |
| | | | | | | 572 | 1 | 23919 | 2 | Y | 2599 | 3152 | 1 | | 69 |
| | | | | | | 2859 | 9 | | | | | | | | |
| | | | | | | 112 | 1 | 6647 | 2 | Y | 627 | 542 | 1 | 2 8 | 152 |
| | | | | | | 5 | 4 | 690 | 9 | | | | | | |
| | | | | | | 978 | 1 | 36126 | 2 | Y | 4275 | 4241 | 1 | | 186 |
| | | | | | | 19 | 4 | 4703 | 9 | | | | | | |
| BOONE A WELL #: 1H RRCID -> 295037 COMPL. DATE 05/14/2022 TOTAL DEPTH 10257 PERF.10480 - 16774 | | | | | | | | | | | | | | | |
| 11 | 73980 X | 64916 | -0- | -9064 | -0- | 233 | 1 | 55585 | 2 | Y | 8230 | 8455 | 1 | | 396 |
| 12 | 74803 X | 61365 | -0- | -13438 | -0- | 45 | 4 | 9053 | 9 | | | | | | |
| 01 | 74431 X | 2227 | -0- | -72204 | -0- | 240 | 1 | 52478 | 2 | Y | 7857 | 7934 | 1 | 7 8 | 312 |
| 02 | 69629 X | 62845 | -0- | -6784 | -0- | 4 | 4 | 8643 | 9 | | | | | | |
| 03 | 56482 X | 26657 | -0- | -29825 | -0- | 12 | 1 | 1878 | 2 | Y | 305 | 576 | 1 | 5 8 | 36 |
| 04 | 54660 X | 40400 | -0- | -14260 | -0- | 1 | 4 | 336 | 9 | | | | | | |
| | | | | | | 229 | 1 | 54066 | 2 | Y | 7773 | 7299 | 1 | 5 8 | 505 |
| | | | | | | 8550 | 9 | | | | | | | | |
| | | | | | | 142 | 1 | 22597 | 2 | Y | 3562 | 3715 | 1 | 8 8 | 344 |
| | | | | | | 3918 | 9 | | | | | | | | |
| | | | | | | 199 | 1 | 34386 | 2 | Y | 5261 | 5293 | 1 | 2 8 | 310 |
| | | | | | | 28 | 4 | 5787 | 9 | | | | | | |
| BOONE B WELL #: 1H RRCID -> 295073 COMPL. DATE 05/14/2022 TOTAL DEPTH 10317 PERF.10446 - 16882 | | | | | | | | | | | | | | | |
| 11 | 79230 X | 68039 | -0- | -11191 | -0- | 245 | 1 | 58319 | 2 | Y | 8571 | 8657 | 1 | | 412 |
| 12 | 80321 X | 65495 | -0- | -14826 | -0- | 47 | 4 | 9428 | 9 | | | | | | |
| 01 | 72044 X | 57215 | -0- | -14829 | -0- | 257 | 1 | 56216 | 2 | Y | 8198 | 8282 | 1 | 6 8 | 322 |
| 02 | 67396 X | 55517 | -0- | -11879 | -0- | 4 | 4 | 9018 | 9 | | | | | | |
| 03 | 72044 X | 46614 | -0- | -25430 | -0- | 324 | 1 | 48998 | 2 | Y | 7141 | 7004 | 1 | 12 8 | 447 |
| 04 | 68040 X | 53357 | -0- | -14683 | -0- | 38 | 4 | 7855 | 9 | | | | | | |
| | | | | | | 203 | 1 | 47898 | 2 | Y | 6742 | 6742 | 1 | 10 8 | 437 |
| | | | | | | 7416 | 9 | | | | | | | | |
| | | | | | | 251 | 1 | 40841 | 2 | Y | 5020 | 4978 | 1 | 2 8 | 477 |
| | | | | | | 5522 | 9 | | | | | | | | |
| | | | | | | 245 | 1 | 45805 | 2 | Y | 6609 | 6713 | 1 | 1 8 | 372 |
| | | | | | | 37 | 4 | 7270 | 9 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------|-------------|-------|----------------|-------|----------------|-----|-----------|-------|----------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| BIGHORN PEAK WELL #: H 04BH RRCID -> 295129 COMPL. DATE 01/23/2022 TOTAL DEPTH 10679 PERF.10254 - 19380 | | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C M | COND PROD | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| 11 | 49860 X | 38461 | -0- | -11399 | -0- | 68 | 1 | 32136 | 2 | Y | 5610 | 5637 | 1 | | 169 |
| 12 | 44888 X | 37793 | -0- | -7095 | -0- | 86 | 4 | 6171 | 9 | | | | | | |
| 01 | 44888 X | 35290 | -0- | -9598 | -0- | 71 | 1 | 31742 | 2 | Y | 5355 | 5325 | 1 | | 199 |
| 02 | 41992 X | 34015 | -0- | -7977 | -0- | 89 | 4 | 5891 | 9 | | | | | | |
| 03 | 42594 X | 34163 | -0- | -8431 | -0- | 81 | 1 | 29617 | 2 | Y | 4900 | 4860 | 1 | | 239 |
| 04 | 38460 X | 32729 | -0- | -5731 | -0- | 202 | 4 | 5390 | 9 | | | | | | |
| | | | | | | 90 | 1 | 28837 | 2 | Y | 4555 | 4566 | 1 | | 228 |
| | | | | | | 77 | 4 | 5011 | 9 | | | | | | |
| | | | | | | 88 | 1 | 28910 | 2 | Y | 4415 | 4469 | 1 | 1 8 | 173 |
| | | | | | | 308 | 4 | 4857 | 9 | | | | | | |
| | | | | | | 90 | 1 | 27670 | 2 | Y | 4256 | 4155 | 1 | | 274 |
| | | | | | | 287 | 4 | 4682 | 9 | | | | | | |
| ZARAGOZA WELL #: H 06ZG RRCID -> 295190 COMPL. DATE 08/20/2022 TOTAL DEPTH 9127 PERF. 9271 - 14210 | | | | | | | | | | | | | | | |
| 11 | 42360 X | 35602 | -0- | -6758 | -0- | 34331 | 2 | 55 | 4 | N | 1105 | 1266 | 1 | 4 8 | 98 |
| 12 | 43214 X | 32307 | -0- | -10907 | -0- | 1216 | 9 | | | | | | | | |
| 01 | 41106 X | 33248 | -0- | -7858 | -0- | 15 | 1 | 31112 | 2 | N | 1037 | 926 | 1 | 3 8 | 206 |
| 02 | 36366 X | 27663 | -0- | -8703 | -0- | 39 | 4 | 1141 | 9 | | | | | | |
| 03 | 36797 X | 23170 | -0- | -13627 | -0- | 60 | 1 | 31989 | 2 | N | 1052 | 961 | 1 | 5 8 | 292 |
| 04 | 35610 X | 5117 | -0- | -30493 | -0- | 42 | 4 | 1157 | 9 | | | | | | |
| | | | | | | 53 | 1 | 26561 | 2 | N | 917 | 1081 | 1 | 7 8 | 121 |
| | | | | | | 40 | 4 | 1009 | 9 | | | | | | |
| | | | | | | 48 | 1 | 22380 | 2 | N | 630 | 532 | 1 | 9 8 | 210 |
| | | | | | | 49 | 4 | 693 | 9 | | | | | | |
| | | | | | | 1 | 1 | 4903 | 2 | N | 88 | 178 | 1 | 1 8 | 119 |
| | | | | | | 116 | 4 | 97 | 9 | | | | | | |
| BUCKY BADGER WELL #: H 02BB RRCID -> 295191 COMPL. DATE 06/17/2022 TOTAL DEPTH 10103 PERF. 9934 - 17637 | | | | | | | | | | | | | | | |
| 11 | 37785 X | 37785 | -0- | -0- | -0- | 57 | 1 | 34274 | 2 | Y | 3079 | 2852 | 1 | 3 8 | 600 |
| 12 | 41763 X | 41763 | -0- | -0- | -0- | 67 | 4 | 3387 | 9 | | | | | | |
| 01 | 36611 X | 35776 | -0- | -835 | -0- | 29 | 1 | 38400 | 2 | Y | 2960 | 2777 | 1 | 31 8 | 752 |
| 02 | 36540 X | 29726 | -0- | -6814 | -0- | 78 | 4 | 3256 | 9 | | | | | | |
| 03 | 38502 X | 32479 | -0- | -6023 | -0- | 75 | 1 | 33030 | 2 | Y | 2393 | 2700 | 1 | 5 8 | 440 |
| 04 | 37260 X | 8383 | -0- | -28877 | -0- | 39 | 4 | 2632 | 9 | | | | | | |
| | | | | | | 454 | 1 | 26942 | 2 | Y | 2087 | 2109 | 1 | 5 8 | 413 |
| | | | | | | 34 | 4 | 2296 | 9 | | | | | | |
| | | | | | | 557 | 1 | 29315 | 2 | Y | 2331 | 2268 | 1 | 14 8 | 462 |
| | | | | | | 43 | 4 | 2564 | 9 | | | | | | |
| | | | | | | 145 | 1 | 7717 | 2 | Y | 442 | 715 | 1 | 1 8 | 188 |
| | | | | | | 35 | 4 | 486 | 9 | | | | | | |
| BUCKY BADGER UW WELL #: H 04BB RRCID -> 295199 COMPL. DATE 06/17/2022 TOTAL DEPTH 10033 PERF. 9769 - 17293 | | | | | | | | | | | | | | | |
| 11 | 0 W | -0- | -0- | -0- | 761317 | | | | | Y | -0- | 102 | 1 | 1 5 | 74 |
| 12 | 774634 X | 13317 | -0- | -761317 | -0- | 9 | 1 | 12037 | 2 | Y | 1134 | 907 | 1 | 2 8 | 299 |
| 01 | 32395 X | 28399 | -0- | -3996 | -0- | 24 | 4 | 1247 | 9 | | | | | | |
| 02 | 27666 X | 26851 | -0- | -815 | -0- | 59 | 1 | 25813 | 2 | Y | 2269 | 2226 | 1 | 5 8 | 337 |
| 03 | 26341 X | 26341 | -0- | -0- | -0- | 31 | 4 | 2496 | 9 | | | | | | |
| 04 | 27480 X | 6631 | -0- | -20849 | -0- | 411 | 1 | 24390 | 2 | Y | 1835 | 1832 | 1 | 5 8 | 335 |
| | | | | | | 31 | 4 | 2019 | 9 | | | | | | |
| | | | | | | 450 | 1 | 23694 | 2 | Y | 1965 | 1910 | 1 | 15 8 | 375 |
| | | | | | | 35 | 4 | 2162 | 9 | | | | | | |
| | | | | | | 114 | 1 | 6084 | 2 | Y | 369 | 591 | 1 | 1 8 | 152 |
| | | | | | | 27 | 4 | 406 | 9 | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|------------|----------|---------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| KLONDIKE TRAIL WELL #: H 04KL RRCID -> 295200 COMPL. DATE 07/01/2022 TOTAL DEPTH 11053 PERF.10880 - 18496 | | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 61110 X | 50993 | -0- | -10117 | -0- | 46 | 1 43499 | 2 | 7414 9 | Y | 6740 | 6830 | 1 | | 133 |
| 12 | 63147 X | 48021 | -0- | -15126 | -0- | 34 | 1 40898 | 2 | 77 4 6999 9 | Y | 6363 | 6350 | 1 | 6 8 | 140 |
| 01 | 61969 X | 43268 | -0- | -18701 | -0- | 43 | 1 37190 | 2 | 58 4 5977 9 | Y | 5434 | 5475 | 1 | 4 8 | 95 |
| 02 | 56434 X | 40161 | -0- | -16273 | -0- | 42 | 1 34787 | 2 | 35 4 5297 9 | Y | 4815 | 4824 | 1 | 3 8 | 83 |
| 03 | 53971 X | 40894 | -0- | -13077 | -0- | 41 | 1 35730 | 2 | 5123 9 | Y | 4657 | 4663 | 1 | 1 8 | 76 |
| 04 | 51000 X | 36894 | -0- | -14106 | -0- | 48 | 1 32257 | 2 | 1 4 4588 9 | Y | 4171 | 4158 | 1 | 1 8 | 88 |
| MIST WELL #: H 06PR RRCID -> 295204 COMPL. DATE 05/07/2022 TOTAL DEPTH 10795 PERF.10623 - 18612 | | | | | | | | | | | | | | | |
| 11 | 96200 X | 96200 | -0- | -0- | -0- | 93 | 1 87307 | 2 | 69 4 8731 9 | Y | 7937 | 8010 | 1 | | 157 |
| 12 | 95183 X | 95183 | -0- | -0- | -0- | 100 | 1 86629 | 2 | 163 4 8291 9 | Y | 7537 | 7517 | 1 | 9 8 | 168 |
| 01 | 90086 X | 88342 | -0- | -1744 | -0- | 93 | 1 80173 | 2 | 125 4 7951 9 | Y | 7228 | 7263 | 1 | 7 8 | 126 |
| 02 | 93003 X | 82638 | -0- | -10365 | -0- | 91 | 1 75188 | 2 | 76 4 7283 9 | Y | 6621 | 6631 | 1 | 4 8 | 112 |
| 03 | 99417 X | 85325 | -0- | -14092 | -0- | 90 | 1 78275 | 2 | 6960 9 | Y | 6327 | 6337 | 1 | 1 8 | 101 |
| 04 | 96210 X | 77513 | -0- | -18697 | -0- | 106 | 1 71379 | 2 | 2 4 6026 9 | Y | 5478 | 5466 | 1 | 1 8 | 112 |
| KLONDIKE GOLD WELL #: H 02KL RRCID -> 295390 COMPL. DATE 07/01/2022 TOTAL DEPTH 10985 PERF.11386 - 16928 | | | | | | | | | | | | | | | |
| 11 | 49590 X | 41865 | -0- | -7725 | -0- | 37 | 1 34843 | 2 | 27 4 6958 9 | Y | 6325 | 6404 | 1 | | 123 |
| 12 | 51243 X | 39660 | -0- | -11583 | -0- | 38 | 1 33013 | 2 | 62 4 6547 9 | Y | 5952 | 5942 | 1 | 5 8 | 128 |
| 01 | 51243 X | 35181 | -0- | -16062 | -0- | 34 | 1 29404 | 2 | 46 4 5697 9 | Y | 5179 | 5215 | 1 | 4 8 | 88 |
| 02 | 45646 X | 34431 | -0- | -11215 | -0- | 35 | 1 28652 | 2 | 29 4 5715 9 | Y | 5195 | 5194 | 1 | 3 8 | 86 |
| 03 | 43431 X | 35054 | -0- | -8377 | -0- | 34 | 1 29432 | 2 | 5588 9 | Y | 5080 | 5086 | 1 | 1 8 | 79 |
| 04 | 41880 X | 31322 | -0- | -10558 | -0- | 39 | 1 26446 | 2 | 1 4 4836 9 | Y | 4396 | 4387 | 1 | | 88 |
| BIGHORN PASS WELL #: H 06BH RRCID -> 295469 COMPL. DATE 01/23/2022 TOTAL DEPTH 10639 PERF.10334 - 19184 | | | | | | | | | | | | | | | |
| 11 | 50341 X | 50341 | -0- | -0- | -0- | 89 | 1 41980 | 2 | 113 4 8159 9 | Y | 7417 | 7459 | 1 | | 228 |
| 12 | 50995 X | 50478 | -0- | -517 | -0- | 95 | 1 42143 | 2 | 118 4 8122 9 | Y | 7384 | 7334 | 1 | | 278 |
| 01 | 50995 X | 48527 | -0- | -2468 | -0- | 110 | 1 40225 | 2 | 275 4 7917 9 | Y | 7197 | 7122 | 1 | | 353 |
| 02 | 47705 X | 43116 | -0- | -4589 | -0- | 112 | 1 35955 | 2 | 96 4 6953 9 | Y | 6321 | 6358 | 1 | | 316 |
| 03 | 55490 X | 35775 | -0- | -19715 | -0- | 92 | 1 30029 | 2 | 320 4 5334 9 | Y | 4849 | 4974 | 1 | | 191 |
| 04 | 50340 X | 36346 | -0- | -13994 | -0- | 98 | 1 30213 | 2 | 313 4 5722 9 | Y | 5202 | 5058 | 1 | | 335 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|--------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | |
| BIGHORN PLAINS WELL #: H 02BH RRCID -> 295508 COMPL. DATE 01/23/2022 TOTAL DEPTH 10548 PERF.10420 - 18746 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 56670 X | 36133 | -0- | -20537 | -0- | 63 | 1 | 30071 | 2 | Y | 5380 | 5423 | 1 | 161 |
| | | | | | | | 81 | 4 | 5918 | 9 | | | | | |
| 12 | | 48794 X | 35452 | -0- | -13342 | -0- | 66 | 1 | 29413 | 2 | Y | 5355 | 5318 | 1 | 198 |
| | | | | | | | 82 | 4 | 5891 | 9 | | | | | |
| 01 | | 47089 X | 29820 | -0- | -17269 | -0- | 67 | 1 | 24555 | 2 | Y | 4573 | 4548 | 1 | 223 |
| | | | | | | | 168 | 4 | 5030 | 9 | | | | | |
| 02 | | 44051 X | 34676 | -0- | -9375 | -0- | 88 | 1 | 28006 | 2 | Y | 5915 | 5846 | 1 | 292 |
| | | | | | | | 75 | 4 | 6507 | 9 | | | | | |
| 03 | | 42780 X | 39032 | -0- | -3748 | -0- | 96 | 1 | 31492 | 2 | Y | 6463 | 6507 | 1 | 248 |
| | | | | | | | 335 | 4 | 7109 | 9 | | | | | |
| 04 | | 36120 X | 34723 | -0- | -1397 | -0- | 93 | 1 | 28454 | 2 | Y | 5346 | 5254 | 1 | 340 |
| | | | | | | | 295 | 4 | 5881 | 9 | | | | | |
| KLONDIKE MILL WELL #: H 08KL RRCID -> 295526 COMPL. DATE 07/01/2022 TOTAL DEPTH 11112 PERF.11140 - 19621 | | | | | | | | | | | | | | | |
| 11 | | 76679 X | 76679 | -0- | -0- | -0- | 72 | 1 | 67104 | 2 | Y | 8591 | 8710 | 1 | 186 |
| | | | | | | | 53 | 4 | 9450 | 9 | | | | | |
| 12 | | 77267 X | 77267 | -0- | -0- | -0- | 78 | 1 | 68112 | 2 | Y | 8135 | 8064 | 1 | 224 |
| | | | | | | | 128 | 4 | 8949 | 9 | | | | | |
| 01 | | 72116 X | 72116 | -0- | -0- | -0- | 73 | 1 | 63454 | 2 | Y | 7718 | 7765 | 1 | 156 |
| | | | | | | | 99 | 4 | 8490 | 9 | | | | | |
| 02 | | 71435 X | 71435 | -0- | -0- | -0- | 78 | 1 | 63846 | 2 | Y | 6770 | 6786 | 1 | 128 |
| | | | | | | | 64 | 4 | 7447 | 9 | | | | | |
| 03 | | 77810 X | 72477 | -0- | -5333 | -0- | 75 | 1 | 65298 | 2 | Y | 6458 | 6462 | 1 | 121 |
| | | | | | | | 7104 | 9 | | | | | | | |
| 04 | | 75300 X | 66284 | -0- | -9016 | -0- | 88 | 1 | 59364 | 2 | Y | 6209 | 6181 | 1 | 147 |
| | | | | | | | 2 | 4 | 6830 | 9 | | | | | |
| PANTHER GOLD WELL #: H 06RP RRCID -> 295869 COMPL. DATE 02/05/2023 TOTAL DEPTH 12472 PERF.11650 - 21513 | | | | | | | | | | | | | | | |
| 11 | | 313830 X | 204730 | -0- | -109100 | -0- | 806 | 1 | 198528 | 2 | Y | 4449 | 4393 | 1 | 203 |
| | | | | | | | 502 | 4 | 4894 | 9 | | | | | |
| 12 | | 324291 X | 197627 | -0- | -126664 | -0- | 876 | 1 | 191888 | 2 | Y | 4118 | 4186 | 1 | 135 |
| | | | | | | | 333 | 4 | 4530 | 9 | | | | | |
| 01 | | 324291 X | 192380 | -0- | -131911 | -0- | 844 | 1 | 186997 | 2 | Y | 3651 | 3621 | 1 | 164 |
| | | | | | | | 523 | 4 | 4016 | 9 | | | | | |
| 02 | | 303369 X | 169998 | -0- | -133371 | -0- | 840 | 1 | 164966 | 2 | Y | 3425 | 3466 | 1 | 121 |
| | | | | | | | 424 | 4 | 3768 | 9 | | | | | |
| 03 | | 237026 X | 169809 | -0- | -67217 | -0- | 951 | 1 | 164680 | 2 | Y | 3521 | 3304 | 1 | 334 |
| | | | | | | | 305 | 4 | 3873 | 9 | | | | | |
| 04 | | 204720 X | 159154 | -0- | -45566 | -0- | 806 | 1 | 154731 | 2 | Y | 3023 | 3031 | 1 | 326 |
| | | | | | | | 292 | 4 | 3325 | 9 | | | | | |
| KLONDIKE RUSH WELL #: H 06KL RRCID -> 295978 COMPL. DATE 07/01/2022 TOTAL DEPTH 11163 PERF.10747 - 19828 | | | | | | | | | | | | | | | |
| 11 | | 137160 X | 67584 | -0- | -69576 | -0- | 63 | 1 | 58592 | 2 | Y | 8075 | 8179 | 1 | 161 |
| | | | | | | | 46 | 4 | 8883 | 9 | | | | | |
| 12 | | 141732 X | 64142 | -0- | -77590 | -0- | 64 | 1 | 55793 | 2 | Y | 7436 | 7415 | 1 | 171 |
| | | | | | | | 105 | 4 | 8180 | 9 | | | | | |
| 01 | | 74772 X | 56088 | -0- | -18684 | -0- | 56 | 1 | 48873 | 2 | Y | 6439 | 6485 | 1 | 117 |
| | | | | | | | 76 | 4 | 7083 | 9 | | | | | |
| 02 | | 68382 X | 52122 | -0- | -16260 | -0- | 56 | 1 | 45622 | 2 | Y | 5816 | 5826 | 1 | 102 |
| | | | | | | | 46 | 4 | 6398 | 9 | | | | | |
| 03 | | 69843 X | 52945 | -0- | -16898 | -0- | 54 | 1 | 46778 | 2 | Y | 5557 | 5563 | 1 | 94 |
| | | | | | | | 6113 | 9 | | | | | | | |
| 04 | | 67590 X | 47628 | -0- | -19962 | -0- | 62 | 1 | 41955 | 2 | Y | 5100 | 5081 | 1 | 112 |
| | | | | | | | 1 | 4 | 5610 | 9 | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | |
|---|------------|----------------|---------------------|----------------------|-------------------------|-------------------|---------------------|-----------|-----------|-------------------------|---------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | |
| PANTHER BLUE | | WELL #: H 08RP | | RRCID -> 296034 | COMPL. DATE 02/05/2023 | TOTAL DEPTH 12405 | PERF.11825 | - 20902 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 344100 X | 225938 | -0- | -118162 | -0- | 885 1 | 218022 2 | Y | 5890 | 5808 1 | 244 |
| | | | | | | 552 4 | 6479 9 | | | | |
| 12 | 355570 X | 203949 | -0- | -151621 | -0- | 898 1 | 196816 2 | Y | 5358 | 5449 1 | 153 |
| | | | | | | 341 4 | 5894 9 | | | | |
| 01 | 355570 X | 195379 | -0- | -160191 | -0- | 851 1 | 188456 2 | Y | 5041 | 4996 1 | 2 8 196 |
| | | | | | | 527 4 | 5545 9 | | | | |
| 02 | 234117 X | 167055 | -0- | -67062 | -0- | 820 1 | 160936 2 | Y | 4441 | 4499 1 | 2 8 136 |
| | | | | | | 414 4 | 4885 9 | | | | |
| 03 | 233461 X | 166161 | -0- | -67300 | -0- | 924 1 | 159994 2 | Y | 4497 | 4220 1 | 5 8 408 |
| | | | | | | 296 4 | 4947 9 | | | | |
| 04 | 225930 X | 149148 | -0- | -76782 | -0- | 749 1 | 143788 2 | Y | 3945 | 3948 1 | 405 |
| | | | | | | 271 4 | 4340 9 | | | | |
| QUEENS | | WELL #: H 01QG | | RRCID -> 296047 | COMPL. DATE 02/12/2023 | TOTAL DEPTH 11826 | PERF.12021 | - 22339 | | | |
| 11 | 86220 X | 51973 | -0- | -34247 | -0- | 341 1 | 47913 2 | Y | 3093 | 2745 1 | 60 8 376 |
| | | | | | | 317 4 | 3402 9 | | | | |
| 12 | 89094 X | 60913 | -0- | -28181 | -0- | 295 1 | 56525 2 | Y | 3629 | 3679 1 | 61 8 265 |
| | | | | | | 101 4 | 3992 9 | | | | |
| 01 | 89094 X | 40389 | -0- | -48705 | -0- | 114 1 | 37667 2 | Y | 2258 | 2238 1 | 285 |
| | | | | | | 124 4 | 2484 9 | | | | |
| 02 | 64351 X | 49760 | -0- | -14591 | -0- | 102 1 | 46192 2 | Y | 2922 | 2969 1 | 63 8 175 |
| | | | | | | 252 4 | 3214 9 | | | | |
| 03 | 60915 X | 57188 | -0- | -3727 | -0- | 126 1 | 53596 2 | Y | 3082 | 2834 1 | 92 8 331 |
| | | | | | | 76 4 | 3390 9 | | | | |
| 04 | 58950 X | 54809 | -0- | -4141 | -0- | 123 1 | 51280 2 | Y | 2922 | 2922 1 | 331 |
| | | | | | | 192 4 | 3214 9 | | | | |
| GAMBIT MATE | | WELL #: H 04QG | | RRCID -> 296091 | COMPL. DATE 02/14/2023 | TOTAL DEPTH 12340 | PERF.12107 | - 20965 | | | |
| 11 | 204330 X | 107725 | -0- | -96605 | -0- | 730 1 | 102390 2 | Y | 3571 | 3255 1 | 437 |
| | | | | | | 677 4 | 3928 9 | | | | |
| 12 | 211141 X | 99798 | -0- | -111343 | -0- | 504 1 | 96764 2 | Y | 2143 | 2384 1 | 196 |
| | | | | | | 173 4 | 2357 9 | | | | |
| 01 | 211141 X | 93666 | -0- | -117475 | -0- | 272 1 | 89503 2 | Y | 3269 | 3081 1 | 384 |
| | | | | | | 295 4 | 3596 9 | | | | |
| 02 | 125077 X | 74924 | -0- | -50153 | -0- | 158 1 | 71539 2 | Y | 2578 | 2790 1 | 172 |
| | | | | | | 391 4 | 2836 9 | | | | |
| 03 | 123163 X | 78701 | -0- | -44462 | -0- | 178 1 | 75655 2 | Y | 2509 | 2384 1 | 297 |
| | | | | | | 108 4 | 2760 9 | | | | |
| 04 | 107730 X | 77880 | -0- | -29850 | -0- | 179 1 | 74784 2 | Y | 2397 | 2399 1 | 295 |
| | | | | | | 280 4 | 2637 9 | | | | |
| VOYAGEURS OAK | | WELL #: H 03VG | | RRCID -> 296130 | COMPL. DATE 03/02/2023 | TOTAL DEPTH 10690 | PERF.10983 | - 18051 | | | |
| 11 | 130410 X | 67335 | -0- | -63075 | -0- | 91 1 | 55222 2 | Y | 10893 | 11002 1 | 169 |
| | | | | | | 40 4 | 11982 9 | | | | |
| 12 | 134757 X | 7401 | -0- | -127356 | -0- | 8 1 | 5765 2 | Y | 1468 | 1578 1 | 59 |
| | | | | | | 13 4 | 1615 9 | | | | |
| 01 | 134757 X | 59662 | -0- | -75095 | -0- | 51 1 | 49891 2 | Y | 8462 | 8280 1 | 241 |
| | | | | | | 412 4 | 9308 9 | | | | |
| 02 | 126063 X | 60749 | -0- | -65314 | -0- | 23 1 | 50669 2 | Y | 9082 | 9250 1 | 73 |
| | | | | | | 67 4 | 9990 9 | | | | |
| 03 | 75330 X | 62490 | -0- | -12840 | -0- | 45 1 | 52862 2 | Y | 8705 | 8582 1 | 8 8 188 |
| | | | | | | 7 4 | 9576 9 | | | | |
| 04 | 67350 X | 59781 | -0- | -7569 | -0- | 33 1 | 50471 2 | Y | 8388 | 8492 1 | 84 |
| | | | | | | 50 4 | 9227 9 | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|--------|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|-------|------------------|------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | |
| VOYAGEURS PINE WELL #: H 01VG RRCID -> 296210 COMPL. DATE 03/02/2023 TOTAL DEPTH 10719 PERF.11236 - 19825 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 151530 | X | 92833 | -0- | -58697 | -0- | 126 1 | 76736 2 | Y | 14469 | 14599 | 1 | 224 |
| | | | | | | | 55 4 | 15916 9 | | | | | |
| 12 | 156581 | X | 73930 | -0- | -82651 | -0- | 90 1 | 62857 2 | Y | 9857 | 9821 | 1 | 260 |
| | | | | | | | 140 4 | 10843 9 | | | | | |
| 01 | 156581 | X | 87224 | -0- | -69357 | -0- | 76 1 | 73920 2 | Y | 11471 | 11402 | 1 | 329 |
| | | | | | | | 610 4 | 12618 9 | | | | | |
| 02 | 146479 | X | 68971 | -0- | -77508 | -0- | 27 1 | 58633 2 | Y | 9303 | 9540 | 1 | 92 |
| | | | | | | | 78 4 | 10233 9 | | | | | |
| 03 | 101587 | X | 9676 | -0- | -91911 | -0- | 7 1 | 8410 2 | Y | 1144 | 1160 | 1 | 69 |
| | | | | | | | 1 4 | 1258 9 | | | 7 8 | | |
| 04 | 92820 | X | 38120 | -0- | -54700 | -0- | 21 1 | 32351 2 | Y | 5196 | 5193 | 1 | 72 |
| | | | | | | | 32 4 | 5716 9 | | | | | |
| VOYAGEURS ELM WELL #: H 02VG RRCID -> 296212 COMPL. DATE 03/02/2023 TOTAL DEPTH 11329 PERF.11065 - 19564 | | | | | | | | | | | | | |
| 11 | 294390 | X | 209489 | -0- | -84901 | -0- | 316 1 | 192084 2 | Y | 15410 | 15553 | 1 | 221 |
| | | | | | | | 138 4 | 16951 9 | | | | | |
| 12 | 304203 | X | 181252 | -0- | -122951 | -0- | 237 1 | 165668 2 | Y | 13616 | 13531 | 1 | 306 |
| | | | | | | | 369 4 | 14978 9 | | | | | |
| 01 | 304203 | X | 200062 | -0- | -104141 | -0- | 188 1 | 183819 2 | Y | 13216 | 13183 | 1 | 339 |
| | | | | | | | 1517 4 | 14538 9 | | | | | |
| 02 | 284577 | X | 157176 | -0- | -127401 | -0- | 67 1 | 145151 2 | Y | 10696 | 10963 | 1 | 72 |
| | | | | | | | 192 4 | 11766 9 | | | | | |
| 03 | 224285 | X | 16261 | -0- | -208024 | -0- | 13 1 | 14967 2 | Y | 1163 | 1176 | 1 | 54 |
| | | | | | | | 2 4 | 1279 9 | | | 5 8 | | |
| 04 | 209490 | X | 111520 | -0- | -97970 | -0- | 68 1 | 102734 2 | Y | 7833 | 7820 | 1 | 67 |
| | | | | | | | 102 4 | 8616 9 | | | | | |
| GAMBIT CHECK WELL #: H 02QG RRCID -> 296246 COMPL. DATE 02/12/2023 TOTAL DEPTH 12300 PERF.12260 - 18806 | | | | | | | | | | | | | |
| 11 | 204660 | X | 80105 | -0- | -124555 | -0- | 545 1 | 76489 2 | Y | 2332 | 2126 | 1 | 302 |
| | | | | | | | 506 4 | 2565 9 | | | | | |
| 12 | 211482 | X | 76735 | -0- | -134747 | -0- | 380 1 | 72856 2 | Y | 3062 | 3131 | 1 | 233 |
| | | | | | | | 131 4 | 3368 9 | | | | | |
| 01 | 211482 | X | 54554 | -0- | -156928 | -0- | 159 1 | 52366 2 | Y | 1687 | 1694 | 1 | 226 |
| | | | | | | | 173 4 | 1856 9 | | | | | |
| 02 | 197838 | X | 70697 | -0- | -127141 | -0- | 150 1 | 67744 2 | Y | 2212 | 2292 | 1 | 146 |
| | | | | | | | 370 4 | 2433 9 | | | | | |
| 03 | 96441 | X | 78733 | -0- | -17708 | -0- | 178 1 | 75895 2 | Y | 2320 | 2198 | 1 | 268 |
| | | | | | | | 108 4 | 2552 9 | | | | | |
| 04 | 80100 | X | 69353 | -0- | -10747 | -0- | 160 1 | 66788 2 | Y | 1959 | 1986 | 1 | 241 |
| | | | | | | | 250 4 | 2155 9 | | | | | |
| VOYAGEURS FIR WELL #: H 05VG RRCID -> 296275 COMPL. DATE 03/02/2023 TOTAL DEPTH 10760 PERF.11058 - 17627 | | | | | | | | | | | | | |
| 11 | 109620 | X | 62823 | -0- | -46797 | -0- | 87 1 | 53138 2 | Y | 8691 | 8766 | 1 | 149 |
| | | | | | | | 38 4 | 9560 9 | | | | | |
| 12 | 113274 | X | 1082 | -0- | -112192 | -0- | 1 1 | 786 2 | Y | 266 | 376 | 1 | 39 |
| | | | | | | | 2 4 | 293 9 | | | | | |
| 01 | 113274 | X | 32641 | -0- | -80633 | -0- | 29 1 | 28630 2 | Y | 3405 | 3287 | 1 | 157 |
| | | | | | | | 236 4 | 3746 9 | | | | | |
| 02 | 105966 | X | 51150 | -0- | -54816 | -0- | 20 1 | 44178 2 | Y | 6266 | 6340 | 1 | 83 |
| | | | | | | | 59 4 | 6893 9 | | | | | |
| 03 | 70556 | X | 63504 | -0- | -7052 | -0- | 48 1 | 56166 2 | Y | 6620 | 6501 | 1 | 182 |
| | | | | | | | 8 4 | 7282 9 | | | 20 8 | | |
| 04 | 62820 | X | 58214 | -0- | -4606 | -0- | 34 1 | 51185 2 | Y | 6313 | 6394 | 1 | 101 |
| | | | | | | | 51 4 | 6944 9 | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | | | |
|---|------------|-----------|-------------------------|-----------------------|-------------------|--------------|---------------------|------------|-------------|------|-----------|----------------------|--------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | | | |
| E C F OIL UNIT NO. 2 | | WELL #: | | 1H | RRCID -> | 296450 | COMPL. DATE | 12/20/1993 | TOTAL DEPTH | 8481 | PERF. | 7683 - 11712 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | * CODE | C M | COND PROD | * DISPOSITIONS * AMT | * CODE | EOM BALANCE |
| 11 | 0 W | 2 | -0- | 2 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 12 | 0 W | 9 | -0- | 9 | -0- | 9 | 2 | | | N | -0- | | | -0- |
| 01 | 0 W | 7 | -0- | 7 | -0- | 7 | 2 | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | 7 | | | | N | -0- | | | -0- |
| *03 | 93 X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| *04 | 90 X | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | -0- |

| BETHANY UNIT | | WELL #: | | 1H | RRCID -> | 296451 | COMPL. DATE | 09/07/1994 | TOTAL DEPTH | 8370 | PERF. | 7713 - 9950 | | |
|--------------|-----|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|--|-----|
| *08 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *10 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *02 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *03 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| MUNSON-OEDING UNIT | | WELL #: | | 1RE | RRCID -> | 296623 | COMPL. DATE | 01/17/1992 | TOTAL DEPTH | 9885 | PERF. | 9509 - 13971 | | |
|--------------------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|------|-------|--------------|--|-----|
| 11 | 1007 X | 190 | -0- | -817 | -0- | 190 | 2 | | | N | -0- | | | -0- |
| 12 | 434 X | 202 | -0- | -232 | -0- | 202 | 2 | | | N | -0- | | | -0- |
| 01 | 434 X | 189 | -0- | -245 | -0- | 189 | 2 | | | N | -0- | | | -0- |
| 02 | 406 X | 174 | -0- | -232 | -0- | 174 | 2 | | | N | -0- | | | -0- |
| 03 | 434 X | 35 | -0- | -399 | -0- | 35 | 2 | | | N | -0- | | | -0- |
| *04 | 420 X | 263 | -0- | -157 | -0- | 263 | 2 | | | N | -0- | | | -0- |

| MCCULLOUGH-MCCULLOUGH 'A' | | WELL #: | | 1RE | RRCID -> | 296624 | COMPL. DATE | 08/20/2009 | TOTAL DEPTH | 10980 | PERF. | 10546 - 14368 | | |
|---------------------------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|-------|---------------|--|-----|
| 11 | 1962 X | -0- | -0- | -1962 | -0- | | | | | N | -0- | | | -0- |
| 12 | 3379 X | -0- | -0- | -3379 | -0- | | | | | N | -0- | | | -0- |
| 01 | 3379 X | -0- | -0- | -3379 | -0- | | | | | N | -0- | | | -0- |
| 02 | 3161 X | -0- | -0- | -3161 | -0- | | | | | N | -0- | | | -0- |
| 03 | 3379 X | -0- | -0- | -3379 | -0- | | | | | N | -0- | | | -0- |
| 04 | 3270 X | -0- | -0- | -3270 | -0- | | | | | N | -0- | | | -0- |

| MAKINSON, LONITA C. | | WELL #: | | 1RE | RRCID -> | 296625 | COMPL. DATE | 03/10/1991 | TOTAL DEPTH | 11386 | PERF. | 7877 - 14530 | | |
|---------------------|-------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|-------|--------------|--|-----|
| 11 | 245 X | 15 | -0- | -230 | -0- | 15 | 2 | | | N | -0- | | | -0- |
| 12 | 341 X | 7 | -0- | -334 | -0- | 7 | 2 | | | N | -0- | | | -0- |
| 01 | 341 X | 20 | -0- | -321 | -0- | 20 | 2 | | | N | -0- | | | -0- |
| 02 | 319 X | 12 | -0- | -307 | -0- | 12 | 2 | | | N | -0- | | | -0- |
| 03 | 341 X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | -0- |
| *04 | 330 X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | -0- |

| BREDTHAUER UNIT | | WELL #: | | 1H | RRCID -> | 296744 | COMPL. DATE | 07/30/1993 | TOTAL DEPTH | 13426 | PERF. | 9943 - 13426 | | |
|-----------------|-----|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|--------------|--|-----|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| ----- | | | | | | | | | | | | | | |
|---|-------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|--------------------|--------------------|-------------|
| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| OLEY UNIT WELL #: 1 RRCID -> 296745 COMPL. DATE 09/23/1980 TOTAL DEPTH 8660 PERF. 8316 - 10356 | | | | | | | | | | | | | | |
| M | ALLOW | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 0 W | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 W | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| UNCLE STEVE WELL #: 1H RRCID -> 296746 COMPL. DATE 06/14/2011 TOTAL DEPTH 8650 PERF. 8119 - 10849 | | | | | | | | | | | | | | |
| 08 | 0 | 90 | -0- | 90 | -0- | 90 | 2 | | | N | -0- | | | -0- |
| 09 | 0 | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | 85 | -0- | 85 | -0- | 85 | 2 | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | 85 | | | | N | -0- | | | -0- |
| 12 | 0 W | 29 | -0- | 29 | -0- | 114 | 2 | | | N | -0- | | | -0- |
| 01 | 0 W | 4 | -0- | 4 | -0- | 118 | 2 | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | 118 | | | | N | -0- | | | -0- |
| 03 | 0 W | 28 | -0- | 28 | -0- | 146 | 2 | | | N | -0- | | | -0- |
| *04 | 0 W | -0- | -0- | -0- | -0- | 146 | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BOWERS WELL #: 1 H RRCID -> 296747 COMPL. DATE 07/28/1993 TOTAL DEPTH 8215 PERF. 7691 - 11562 | | | | | | | | | | | | | | |
| 07 | 0 | 184 | -0- | 184 | -0- | 184 | 2 | | | N | -0- | | | -0- |
| 08 | 0 | 57 | -0- | 57 | -0- | 57 | 2 | | | N | -0- | | | -0- |
| 09 | 0 | 51 | -0- | 51 | -0- | 108 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | 32 | -0- | 32 | -0- | 140 | 2 | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | 140 | | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | 140 | | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | 140 | | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | 140 | | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | 140 | | | | N | -0- | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | 140 | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HAUSMANN WELL #: 1 RRCID -> 296782 COMPL. DATE 03/14/1999 TOTAL DEPTH 12221 PERF.11428 - 16190 | | | | | | | | | | | | | | |
| 05 | 0 | 141 | -0- | 141 | -0- | 141 | 2 | | | N | -0- | | | -0- |
| 06 | 0 | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 07 | 0 | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 08 | 0 | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 09 | 0 | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | 141 | | | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | CNTY: LEE | | | | | |
|--|------------|--|---|----------|---------|--------|----------|---|-------|---------|------|------------------------|--|-------------------|--|--------------------|--|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | | |
| RIDGE SIXERS | | WELL #: H 06BR RRCID -> 296894 | | | | | | | | | | COMPL. DATE 04/01/2023 | | TOTAL DEPTH 11509 | | PERF.10937 - 21438 | |
| M O | ALLOW CODE | GAS INJECT. (I) MONTHLY CUMU STATUS * * DISPOSITIONS * * C | PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE AMT CODE AMT CODE | | | | | | | | | COND PROD | * * DISPOSITIONS * * AMT CODE AMT CODE | EOM BALANCE | | | |
| 05 | 0 | 265015 | -0- | 265015 | 505498 | 652 1 | 238634 2 | Y | 23147 | 23033 1 | 63 8 | | | 261 | | | |
| | | | | | | 267 4 | 25462 9 | | | | | | | | | | |
| 06 | 0 | 275914 | -0- | 275914 | 781412 | 228 1 | 250202 2 | Y | 22967 | 22916 1 | 16 8 | | | 296 | | | |
| | | | | | | 220 4 | 25264 9 | | | | | | | | | | |
| 07 | 0 | 296735 | -0- | 296735 | 1078147 | 293 1 | 269352 2 | Y | 23905 | 23762 1 | 13 8 | | | 426 | | | |
| | | | | | | 794 4 | 26296 9 | | | | | | | | | | |
| 08 | 0 | 275614 | -0- | 275614 | 1353761 | 247 1 | 250881 2 | Y | 21828 | 21911 1 | 2 8 | | | 341 | | | |
| | | | | | | 475 4 | 24011 9 | | | | | | | | | | |
| 09 | 0 | 256037 | -0- | 256037 | 1609798 | 230 1 | 232434 2 | Y | 20483 | 20465 1 | | | | 359 | | | |
| | | | | | | 842 4 | 22531 9 | | | | | | | | | | |
| 10 | 0 | 250488 | -0- | 250488 | 1860286 | 242 1 | 227074 2 | Y | 20671 | 20584 1 | | | | 446 | | | |
| | | | | | | 434 4 | 22738 9 | | | | | | | | | | |
| 11 | 0 | 253368 | -0- | 253368 | 2113654 | 378 1 | 229835 2 | Y | 20900 | 21053 1 | | | | 293 | | | |
| | | | | | | 165 4 | 22990 9 | | | | | | | | | | |
| 12 | 0 | 219678 | -0- | 219678 | 2333332 | 286 1 | 200070 2 | Y | 17161 | 17066 1 | | | | 388 | | | |
| | | | | | | 445 4 | 18877 9 | | | | | | | | | | |
| 01 | 2571309 X | 237977 | -0- | -2333332 | -0- | 221 1 | 215529 2 | Y | 18589 | 18522 1 | | | | 455 | | | |
| | | | | | | 1779 4 | 20448 9 | | | | | | | | | | |
| 02 | 240787 X | 215997 | -0- | -24790 | -0- | 91 1 | 198671 2 | Y | 15429 | 15788 1 | | | | 96 | | | |
| | | | | | | 263 4 | 16972 9 | | | | | | | | | | |
| 03 | 257393 X | 221733 | -0- | -35660 | -0- | 174 1 | 203088 2 | Y | 16766 | 16542 1 | 4 8 | | | 316 | | | |
| | | | | | | 28 4 | 18443 9 | | | | | | | | | | |
| 04 | 249090 X | 215065 | -0- | -34025 | -0- | 130 1 | 196845 2 | Y | 16268 | 16466 1 | | | | 118 | | | |
| | | | | | | 195 4 | 17895 9 | | | | | | | | | | |

| RIDGE OAK | | WELL #: H 04BR RRCID -> 296895 | | | | | | | | | | COMPL. DATE 04/01/2023 | | TOTAL DEPTH 11598 | | PERF.10865 - 21948 | |
|-----------|-----------|--------------------------------|-----|----------|---------|--------|----------|---|-------|---------|------|------------------------|--|-------------------|--|--------------------|--|
| 05 | 0 | 228322 | -0- | 228322 | 385986 | 559 1 | 204384 2 | Y | 21045 | 20889 1 | 84 8 | | | 242 | | | |
| | | | | | | 229 4 | 23150 9 | | | | | | | | | | |
| 06 | 0 | 248588 | -0- | 248588 | 634574 | 204 1 | 224369 2 | Y | 21653 | 21579 1 | 29 8 | | | 287 | | | |
| | | | | | | 197 4 | 23818 9 | | | | | | | | | | |
| 07 | 0 | 254802 | -0- | 254802 | 889376 | 250 1 | 230228 2 | Y | 21495 | 21377 1 | 22 8 | | | 383 | | | |
| | | | | | | 679 4 | 23645 9 | | | | | | | | | | |
| 08 | 0 | 246929 | -0- | 246929 | 1136305 | 221 1 | 224106 2 | Y | 20162 | 20218 1 | 3 8 | | | 324 | | | |
| | | | | | | 424 4 | 22178 9 | | | | | | | | | | |
| 09 | 0 | 222756 | -0- | 222756 | 1359061 | 199 1 | 201501 2 | Y | 18478 | 18467 1 | | | | 335 | | | |
| | | | | | | 730 4 | 20326 9 | | | | | | | | | | |
| 10 | 0 | 220042 | -0- | 220042 | 1579103 | 212 1 | 199102 2 | Y | 18497 | 18433 1 | | | | 399 | | | |
| | | | | | | 381 4 | 20347 9 | | | | | | | | | | |
| 11 | 0 | 215135 | -0- | 215135 | 1794238 | 320 1 | 194601 2 | Y | 18249 | 18380 1 | | | | 268 | | | |
| | | | | | | 140 4 | 20074 9 | | | | | | | | | | |
| 12 | 0 | 187049 | -0- | 187049 | 1981287 | 243 1 | 169766 2 | Y | 15147 | 15057 1 | | | | 358 | | | |
| | | | | | | 378 4 | 16662 9 | | | | | | | | | | |
| 01 | 2183029 X | 201742 | -0- | -1981287 | -0- | 186 1 | 181915 2 | Y | 16490 | 16422 1 | | | | 426 | | | |
| | | | | | | 1502 4 | 18139 9 | | | | | | | | | | |
| 02 | 202217 X | 181404 | -0- | -20813 | -0- | 77 1 | 166225 2 | Y | 13529 | 13856 1 | | | | 99 | | | |
| | | | | | | 220 4 | 14882 9 | | | | | | | | | | |
| 03 | 216163 X | 187459 | -0- | -28704 | -0- | 148 1 | 172446 2 | Y | 13492 | 13311 1 | 6 8 | | | 274 | | | |
| | | | | | | 24 4 | 14841 9 | | | | | | | | | | |
| 04 | 209190 X | 172470 | -0- | -36720 | -0- | 104 1 | 157471 2 | Y | 13399 | 13558 1 | | | | 115 | | | |
| | | | | | | 156 4 | 14739 9 | | | | | | | | | | |

| BETHANY UNIT | | WELL #: 1H RRCID -> 296945 | | | | | | | | | | COMPL. DATE 09/07/1994 | | TOTAL DEPTH 8370 | | PERF. 7713 - 9950 | |
|--------------|-----|----------------------------|-----|-----|-----|-------|--|---|-----|--|--|------------------------|--|------------------|--|-------------------|--|
| 08 | 0 | 65 | -0- | 65 | 65 | 65 2 | | N | -0- | | | | | -0- | | | |
| 09 | 0 | 151 | -0- | 151 | 216 | 151 2 | | N | -0- | | | | | -0- | | | |
| 10 | 0 | 148 | -0- | 148 | 364 | 148 2 | | N | -0- | | | | | -0- | | | |
| 11 | 0 | 154 | -0- | 154 | 518 | 154 2 | | N | -0- | | | | | -0- | | | |
| 12 | 0 | 118 | -0- | 118 | 636 | 118 2 | | N | -0- | | | | | -0- | | | |
| 01 | 0 | 142 | -0- | 142 | 778 | 142 2 | | N | -0- | | | | | -0- | | | |
| 02 | 0 | 73 | -0- | 73 | 851 | 73 2 | | N | -0- | | | | | -0- | | | |
| 03 | 0 W | 87 | -0- | 87 | 938 | 87 2 | | N | -0- | | | | | -0- | | | |
| 04 | 0 W | -0- | -0- | -0- | 938 | | | N | -0- | | | | | -0- | | | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | CAPACITY | | CNTY: LEE | | | | |
|---|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|--------|--------------------|---------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | | |
| ARMSTRONG-MUNSON UNIT | | WELL #: | | 1 | RRCID -> | 297023 | COMPL. DATE | 05/02/1992 | TOTAL DEPTH | 10022 | PERF. 9310 - 13762 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 0 W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| MINERAL TECHNOLOGIES, INC. | | 593635 | | | | | | | | | | |
|----------------------------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|-----|
| DITTMAR | | WELL #: | | 1 | RRCID -> | 146840 | COMPL. DATE | 07/25/1993 | TOTAL DEPTH | 12025 | PERF.11846 - 12025 | |
| 11 | 338 X | 338 | -0- | -0- | -0- | 338 3 | | | N | -0- | | 203 |
| 12 | 308 X | 308 | -0- | -0- | -0- | 307 3 | 1 9 | | N | 1 | 180 1 | 24 |
| 01 | 294 X | 294 | -0- | -0- | -0- | 294 3 | | | N | -0- | | 24 |
| 02 | 1054 X | 1054 | -0- | -0- | -0- | 1054 3 | | | N | -0- | | 24 |
| 03 | 611 X | 611 | -0- | -0- | -0- | 611 3 | | | N | -0- | | 24 |
| *04 | 188 N | 188 | -0- | -0- | -0- | 188 3 | | | N | -0- | | 24 |

| MEANS "B" | | 611014 | | | | | | | | | | |
|-----------|--------|--------|-----|-------|----------|--------|-------------|------------|-------------|-------|--------------------|----|
| WELL #: | | 3H | | | RRCID -> | 186109 | COMPL. DATE | 07/08/2002 | TOTAL DEPTH | 10939 | PERF.10266 - 12740 | |
| 11 | 3864 X | 3864 | -0- | -0- | -0- | 3855 3 | 9 9 | | N | 8 | | 50 |
| 12 | 3953 X | 3953 | -0- | -0- | -0- | 3946 3 | 7 9 | | N | 6 | | 56 |
| 01 | 3949 X | 3949 | -0- | -0- | -0- | 3945 3 | 4 9 | | N | 4 | | 60 |
| 02 | 3698 X | 3698 | -0- | -0- | -0- | 3681 3 | 17 9 | | N | 15 | | 75 |
| 03 | 2480 X | -0- | -0- | -2480 | -0- | | | | N | -0- | | 75 |
| 04 | 2400 X | -0- | -0- | -2400 | -0- | | | | N | 5 | | 80 |

| NITRO OIL & GAS, LLC | | 611014 | | | | | | | | | | |
|----------------------|-------|---------|-----|------|----------|--------|-------------|------------|-------------|-----|--------------------|----|
| WOLFF | | WELL #: | | 4H | RRCID -> | 189029 | COMPL. DATE | 04/18/2002 | TOTAL DEPTH | N/A | PERF.11645 - 14699 | |
| 11 | 660 N | 392 | -0- | -268 | -0- | 392 3 | | | N | -0- | | 80 |
| 12 | 594 N | 594 | -0- | -0- | -0- | 22 1 | 572 3 | | N | -0- | | 80 |
| 01 | 613 N | 613 | -0- | -0- | -0- | 613 3 | | | N | -0- | | 80 |
| 02 | 783 N | 434 | -0- | -349 | -0- | 15 1 | 419 3 | | N | -0- | | 80 |
| 03 | 589 N | 290 | -0- | -299 | -0- | 10 1 | 280 3 | | N | -0- | | 80 |
| 04 | 600 N | 301 | -0- | -299 | -0- | 11 1 | 290 3 | | N | -0- | | 80 |

| OGDEN RESOURCES CORPORATION | | 618970 | | | | | | | | | | |
|-----------------------------|-----|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|----|
| CHARANZA | | WELL #: | | 1C | RRCID -> | 295328 | COMPL. DATE | 09/01/2019 | TOTAL DEPTH | 9321 | PERF. 6606 - 8880 | |
| 11 | 0 Z | 527 | -0- | 527 | -0- | 4656 | 527 2 | | N | -0- | | 25 |
| 12 | 0 Z | 501 | -0- | 501 | -0- | 5157 | 501 2 | | N | -0- | | 25 |
| 01 | 0 Z | 609 | -0- | 609 | -0- | 5766 | 609 2 | | N | -0- | | 25 |
| 02 | 0 Z | 463 | -0- | 463 | -0- | 6229 | 459 2 | 4 9 | N | 4 | | 29 |
| 03 | 0 Z | 512 | -0- | 512 | -0- | 6741 | 505 2 | 7 9 | N | 6 | | 35 |
| 04 | 0 Z | 454 | -0- | 454 | -0- | 7195 | 454 2 | | N | -0- | | 35 |

| OUTLAW OIL LLC | | 628425 | | | | | | | | | | |
|----------------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|--------------------|-----|
| CECELIA-BEDFORD UNIT | | WELL #: | | 1 | RRCID -> | 172694 | COMPL. DATE | 11/07/1996 | TOTAL DEPTH | 8700 | PERF. 7510 - 10131 | |
| 11 | 836 N | 836 | -0- | -0- | -0- | 659 2 | 177 9 | | N | 161 | 185 1 | 262 |
| 12 | 818 N | 818 | -0- | -0- | -0- | 654 2 | 164 9 | | N | 149 | 185 1 | 226 |
| 01 | 934 N | 934 | -0- | -0- | -0- | 768 2 | 166 9 | | N | 151 | 186 1 | 191 |
| 02 | 692 N | 692 | -0- | -0- | -0- | 548 2 | 144 9 | | N | 131 | 184 1 | 138 |
| *03 | 839 N | 839 | -0- | -0- | -0- | 675 2 | 164 9 | | N | 149 | 226 1 | 61 |
| *04 | 882 N | 882 | -0- | -0- | -0- | 659 2 | 223 9 | | N | 203 | 178 1 | 86 |

| GDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | |
|-----------------------------|------------|-----------|-------------------------|----------------------|-----------------|-----------------|-------|------------------------|-------|--------------------------------------|-------------|
| PALEO OIL COMPANY LLC | | | | 635131 | | | | | | | |
| PATRIOT | | WELL #: | | 1 X | | RRCID -> 211914 | | COMPL. DATE 02/01/2005 | | TOTAL DEPTH 15133 PERF.15497 - 18942 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 90 N | 90 | -0- | -0- | -0- | | 90 | 2 | | | -0- |
| 12 | 57 X | 57 | -0- | -0- | -0- | | 57 | 2 | | | -0- |
| 01 | 232 X | 232 | -0- | -0- | -0- | | 232 | 2 | | | -0- |
| 02 | 245 N | 245 | -0- | -0- | -0- | | 245 | 2 | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | NO RPT | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | NO RPT | -0- |

| | | | | | | | | | | | |
|--------------|-----|---------|-----|-------|--------|-----------------|---|------------------------|---|--------------------------------------|-----|
| SWEDISH CHEF | | WELL #: | | 5H | | RRCID -> 294938 | | COMPL. DATE 07/03/2022 | | TOTAL DEPTH 10201 PERF.10887 - 15377 | |
| 11 | 0 W | 14016 | -0- | 14016 | 634506 | 11704 | 2 | 2312 | 9 | Y | 340 |
| 12 | 0 W | 14249 | -0- | 14249 | 648755 | 11521 | 2 | 2728 | 9 | Y | 343 |
| 01 | 0 W | 5955 | -0- | 5955 | 654710 | 4856 | 2 | 1099 | 9 | Y | 243 |
| 02 | 0 W | NO RPT | -0- | -0- | 654710 | | | | | Y | 243 |
| 03 | 0 W | NO RPT | -0- | -0- | 654710 | | | | | Y | 243 |
| 04 | 0 W | NO RPT | -0- | -0- | 654710 | | | | | Y | 243 |

| | | | | | | | | | | | |
|----------------------------------|----------|---------|-----|-----|-----|-----------------|--|------------------------|--|--------------------------------------|-----|
| PETROLEUM RESOURCE MANAGEMENT CO | | WELL #: | | 1H | | RRCID -> 162967 | | COMPL. DATE 01/29/2003 | | TOTAL DEPTH 18587 PERF.14080 - 16500 | |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- |
| PLUGGED AND ABANDONED 02/01/2024 | | | | | | | | | | | |

| | | | | | | | | | | | |
|----------|--------|---------|-----|------|-----|-----------------|---|------------------------|---|-------------------------------------|-----|
| POCO LLC | | WELL #: | | 1 | | RRCID -> 157259 | | COMPL. DATE 01/03/1999 | | TOTAL DEPTH 8779 PERF. 8237 - 10076 | |
| 11 | 2143 N | 2143 | -0- | -0- | -0- | 2130 | 2 | 13 | 9 | N | 227 |
| 12 | 2029 N | 2029 | -0- | -0- | -0- | 2001 | 2 | 28 | 9 | N | 252 |
| 01 | 1984 N | 1884 | -0- | -100 | -0- | 1844 | 2 | 40 | 9 | N | 288 |
| 02 | 1856 N | 1656 | -0- | -200 | -0- | 1628 | 2 | 28 | 9 | N | 313 |
| 03 | 1984 N | 1881 | -0- | -103 | -0- | 1870 | 2 | 11 | 9 | N | 323 |
| 04 | 1833 N | 1833 | -0- | -0- | -0- | 1814 | 2 | 19 | 9 | N | 340 |

| | | | | | | | | | | | |
|----------------------------------|----------|---------|-----|--------|-----|-----------------|--|------------------------|--|--------------------------------------|----|
| PROGENIES OPERATING LLC | | WELL #: | | 681161 | | RRCID -> 161523 | | COMPL. DATE 10/11/1996 | | TOTAL DEPTH 16320 PERF.12671 - 16320 | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 77 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 77 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 77 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 77 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 77 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 77 |
| PLUGGED AND ABANDONED 06/26/2016 | | | | | | | | | | | |

| | | | | | | | | | | | | | |
|----------------------------------|----------|---------|-----|-----|-----|-----------------|--|-------------|--|-----|----|--------------------------------------|--|
| NEUHAUS | | WELL #: | | 1 | | RRCID -> 196462 | | COMPL. DATE | | N/A | | TOTAL DEPTH 11589 PERF.11256 - 11508 | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 86 | | |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 86 | | |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 86 | | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 86 | | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 86 | | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | 86 | | |
| PLUGGED AND ABANDONED 11/11/2022 | | | | | | | | | | | | | |

 GDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
 PROGENIES OPERATING LLC //CONT.// 681161
 MITCHELL, B.P. ETAL WELL #: 2 RRCID -> 278539 COMPL. DATE 07/30/1981 TOTAL DEPTH N/A PERF. 8723 - 8997

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
|----|------------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|---|--------|-------|----------------|---------|
| O | | | GAS LIFT(L) | (L) | (-) | UNDERAGE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

 PROLINE ENERGY RESOURCES INC 681327
 DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF.13823 - 17065

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|--|--|---|-----|--|--|-----|
| 11 | 840 N | 466 | -0- | -374 | -0- | 466 | 2 | | | N | -0- | | | 101 |
| 12 | 558 N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | 101 |
| 01 | 506 N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | 101 |
| 02 | 472 N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | 101 |
| 03 | 558 N | 472 | -0- | -86 | -0- | 472 | 2 | | | N | -0- | | | 101 |
| 04 | 480 N | 391 | -0- | -89 | -0- | 391 | 2 | | | N | -0- | | | 101 |

 CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

| | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|-----|---|---|-----|-----|---|-----|
| 11 | 3565 X | 3565 | -0- | -0- | -0- | 3415 | 2 | 150 | 9 | N | 136 | 129 | 1 | 77 |
| 12 | 3102 X | 3102 | -0- | -0- | -0- | 3050 | 2 | | | N | 47 | | | 124 |
| 01 | 2572 X | 2572 | -0- | -0- | -0- | 2542 | 2 | 30 | 9 | N | 27 | | | 151 |
| 02 | 2188 X | 2188 | -0- | -0- | -0- | 2188 | 2 | | | N | -0- | | | 151 |
| 03 | 2290 X | 2290 | -0- | -0- | -0- | 2290 | 2 | | | N | -0- | | | 151 |
| 04 | 1740 X | 1027 | -0- | -713 | -0- | 1027 | 2 | | | N | -0- | | | 151 |

 CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

| | | | | | | | | | | | | | | |
|----|--------|-----|-----|------|-----|-----|---|--|--|---|-----|--|--|-----|
| 11 | 1020 N | 446 | -0- | -574 | -0- | 446 | 2 | | | N | -0- | | | 109 |
| 12 | 775 N | 504 | -0- | -271 | -0- | 504 | 2 | | | N | -0- | | | 109 |
| 01 | 682 N | 455 | -0- | -227 | -0- | 455 | 2 | | | N | -0- | | | 109 |
| 02 | 435 N | 198 | -0- | -237 | -0- | 198 | 2 | | | N | -0- | | | 109 |
| 03 | 496 N | 274 | -0- | -222 | -0- | 274 | 2 | | | N | -0- | | | 109 |
| 04 | 450 N | 310 | -0- | -140 | -0- | 310 | 2 | | | N | -0- | | | 109 |

 CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-----|---|--|--|---|-----|--|--|----|
| 11 | 450 N | 391 | -0- | -59 | -0- | 391 | 2 | | | N | -0- | | | 45 |
| 12 | 434 N | 383 | -0- | -51 | -0- | 383 | 2 | | | N | -0- | | | 45 |
| 01 | 403 N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | 45 |
| 02 | 377 N | 343 | -0- | -34 | -0- | 343 | 2 | | | N | -0- | | | 45 |
| 03 | 395 N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | 45 |
| 04 | 368 N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | 45 |

 MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|------|---|--|--|---|-----|--|--|-----|
| 11 | 1326 N | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | -0- |
| 12 | 1424 N | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | -0- |
| 01 | 737 N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | -0- |
| 02 | 58 N | -0- | -0- | -58 | -0- | | | | | N | -0- | | | -0- |
| 03 | 62 N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 04 | 809 N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|---------------------------|-------------|
| PROLINE ENERGY RESOURCES INC //CONT.// 681327 | | | | | | | | | | | | | |
| CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 2754 N | 2754 | -0- | -0- | -0- | 2670 | 2 | 84 | 9 | N | 76 50 1 | 219 |
| 12 | | 2876 N | 2876 | -0- | -0- | -0- | 2876 | 2 | | | N | -0- | 219 |
| 01 | | 2802 N | 2802 | -0- | -0- | -0- | 2802 | 2 | | | N | -0- | 219 |
| 02 | | 1676 N | 1676 | -0- | -0- | -0- | 1676 | 2 | | | N | -0- | 219 |
| 03 | | 2564 N | 2564 | -0- | -0- | -0- | 2564 | 2 | | | N | -0- | 219 |
| 04 | | 674 N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | 219 |
| ----- | | | | | | | | | | | | | |
| DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093 | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | | |
| MATIS, J. WELL #: 1RE RRCID -> 275341 COMPL. DATE 10/15/2013 TOTAL DEPTH 10091 PERF. 9861 - 12970 | | | | | | | | | | | | | |
| 11 | | 396 N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | 382 |
| 12 | | 524 N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | 382 |
| 01 | | 899 N | 534 | -0- | -365 | -0- | 534 | 2 | | | N | -0- | 382 |
| 02 | | 377 N | 64 | -0- | -313 | -0- | 64 | 2 | | | N | -0- | 382 |
| 03 | | 527 N | -0- | -0- | -527 | -0- | | | | | N | -0- | 382 |
| 04 | | 510 N | 64 | -0- | -446 | -0- | 64 | 2 | | | N | -0- | 382 |
| ----- | | | | | | | | | | | | | |
| R & S ENERGY, INC. 687485 | | | | | | | | | | | | | |
| O.D.C. WELL #: RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491 | | | | | | | | | | | | | |
| 11 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 58 |
| 12 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 58 |
| 01 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 58 |
| 02 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 58 |
| 03 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 58 |
| 04 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 58 |
| PLUGGED AND ABANDONED 08/07/2018 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| RAMTEX ENERGY LLC 690225 | | | | | | | | | | | | | |
| CANIK UNIT WELL #: RRCID -> 164837 COMPL. DATE 07/18/1997 TOTAL DEPTH N/A PERF.13082 - 17985 | | | | | | | | | | | | | |
| 11 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| PLUGGED AND ABANDONED 12/21/2018 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| SANDEL OPERATING COMPANY 747534 | | | | | | | | | | | | | |
| SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342 | | | | | | | | | | | | | |
| 11 | | 1410 N | 1154 | -0- | -256 | -0- | 1154 | 2 | | | N | -0- | 54 |
| 12 | | 1209 N | 1149 | -0- | -60 | -0- | 1149 | 2 | | | N | -0- | 54 |
| 01 | | 1209 N | 997 | -0- | -212 | -0- | 997 | 2 | | | N | -0- | 54 |
| 02 | | 1102 N | 580 | -0- | -522 | -0- | 580 | 2 | | | N | -0- | 54 |
| 03 | | 1200 N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | 54 |
| 04 | | 960 N | 280 | -0- | -680 | -0- | 280 | 2 | | | N | -0- | 54 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// | | 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | | |
|--|------|-------------|----------|--------------------------------------|-----------------------------|------------------------|-------------------------|--------------------------------------|-----|--------------------------------------|-------------------------|-------------------------|-------------|
| SANTANA ENERGY SERVICES, LLC | | 748153 | | | | | | | | | | | |
| DUTY UNIT | | WELL #: 1 | | RRCID -> 175789 | | COMPL. DATE 01/08/1999 | | TOTAL DEPTH 14830 PERF.14800 - 15100 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) STATUS(CODE) | MONTHLY STATUS (-) UNDERAGE | CUMU STATUS | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| SHIDLER, MARK L., INC. | | 776590 | | | | | | | | | | | |
| MCCULLOUGH | | WELL #: 1H | | RRCID -> 282737 | | COMPL. DATE 08/07/1993 | | TOTAL DEPTH 10960 PERF.10953 - 11046 | | | | | |
| 11 | 240 | N | 221 | -0- | -19 | -0- | 1 1 | 220 2 | N | -0- | | | -0- |
| 12 | 365 | N | 365 | -0- | -0- | -0- | 1 1 | 364 2 | N | -0- | | | -0- |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 1 1 | 310 2 | N | -0- | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 1 1 | 217 2 | N | -0- | | | -0- |
| 03 | 310 | N | 238 | -0- | -72 | -0- | 1 1 | 237 2 | N | -0- | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- | -0- | 1 1 | 299 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| SHIELD PETROLEUM | | 777007 | | | | | | | | | | | |
| J. W. V. OL | | WELL #: 1 | | RRCID -> 162301 | | COMPL. DATE 09/21/1996 | | TOTAL DEPTH 12512 PERF.12093 - 15700 | | | | | |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 173 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 173 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 173 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 173 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 173 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 173 |
| PLUGGED AND ABANDONED_____ 03/29/2000 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| SILVER OAK OPERATING, LLC | | 781872 | | | | | | | | | | | |
| LIGHTSEY, G. W. | | WELL #: 1 | | RRCID -> 169697 | | COMPL. DATE | | N/A | | TOTAL DEPTH 11741 PERF. 8974 - 11741 | | | |
| 11 | 2530 | X | 2530 | -0- | -0- | -0- | 2178 2 | 352 9 | N | 320 | 389 1 | | 262 |
| 12 | 2759 | X | 2264 | -0- | -495 | -0- | 1837 2 | 427 9 | N | 388 | 391 1 | | 259 |
| 01 | 2759 | X | 1817 | -0- | -942 | -0- | 1487 2 | 330 9 | N | 300 | 364 1 | | 195 |
| 02 | 2581 | X | 2184 | -0- | -397 | -0- | 1747 2 | 437 9 | N | 397 | 387 1 | 1 8 | 204 |
| 03 | 2263 | N | 1919 | -0- | -344 | -0- | 1526 2 | 393 9 | N | 357 | 377 1 | | 184 |
| *04 | 2135 | N | 2135 | -0- | -0- | -0- | 1663 2 | 472 9 | N | 429 | 379 1 | | 234 |
| ----- | | | | | | | | | | | | | |
| TAURUS ENTERPRISES CORPORATION | | 837188 | | | | | | | | | | | |
| NORTH GAYHILL | | WELL #: 1 | | RRCID -> 097838 | | COMPL. DATE 12/31/1981 | | TOTAL DEPTH 12294 PERF.11740 - 11881 | | | | | |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 37 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 37 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 37 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 37 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 37 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 37 |
| PLUGGED AND ABANDONED_____ 12/16/2004 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| TE-RAY RESOURCES, LLC | | 840557 | | | | | | | | | | | |
| SHULA UNIT | | WELL #: 10L | | RRCID -> 167153 | | COMPL. DATE 11/29/1997 | | TOTAL DEPTH N/A PERF.13100 - 19686 | | | | | |
| 11 | 3482 | X | 3482 | -0- | -0- | -0- | 3482 2 | | N | -0- | | | 129 |
| 12 | 3410 | X | 3410 | -0- | -0- | -0- | 3370 2 | 40 9 | N | 36 | | | 165 |
| 01 | 3475 | X | 3475 | -0- | -0- | -0- | 3456 2 | 19 9 | N | 17 | | | 182 |
| 02 | 3223 | X | 3223 | -0- | -0- | -0- | 3198 2 | 25 9 | N | 23 | | | 205 |
| 03 | 3654 | X | 3654 | -0- | -0- | -0- | 3618 2 | 36 9 | N | 33 | | | 238 |
| 04 | 3120 | X | NO RPT | -0- | -3120 | -0- | | | N | NO RPT | | | 238 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------------------|---------------|
| TEXAS AMERICAN RESOURCES COMPANY 844344 | | | | | | | | | | | | | |
| LANNISTER UNIT WELL #: 2H RRCID -> 289874 COMPL. DATE 03/25/2020 TOTAL DEPTH 9919 PERF. 9840 - 14979 | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 3120 X | -0- | -0- | -3120 | -0- | | | | | N | -0- | | 87 |
| 12 | 124 X | -0- | -0- | -124 | -0- | | | | | N | -0- | | 87 |
| 01 | 62 X | -0- | -0- | -62 | -0- | | | | | N | -0- | | 87 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 87 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | 76 1 | 11 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | 11 |

| TEX-LEE OPERATING COMPANY 849765 | | | | | | | | | | | | | |
|---|-------|-----|-----|-----|-----|-----|---|--|--|---|-----|--|----|
| MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131 | | | | | | | | | | | | | |
| 11 | 120 N | 104 | -0- | -16 | -0- | 104 | 3 | | | N | -0- | | 53 |
| 12 | 119 N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | 53 |
| 01 | 137 N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | 53 |
| 02 | 91 N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | 53 |
| 03 | 124 N | 111 | -0- | -13 | -0- | 111 | 3 | | | N | -0- | | 53 |
| 04 | 120 N | 40 | -0- | -80 | -0- | 40 | 3 | | | N | -0- | | 53 |

| TRIVISTA OPERATING LLC 871169 | | | | | | | | | | | | | |
|---|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|----|
| MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334 | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 16 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 16 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 16 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 16 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 16 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 16 |

| U. S. OPERATING, INC. 875431 | | | | | | | | | | | | | |
|--|-------|-----|-----|------|-----|-----|---|----|---|---|-----|------|-----|
| TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786 | | | | | | | | | | | | | |
| 11 | 574 N | 574 | -0- | -0- | -0- | 559 | 2 | 15 | 9 | N | 14 | | 47 |
| 12 | 524 N | 524 | -0- | -0- | -0- | 522 | 2 | 2 | 9 | N | 2 | | 49 |
| 01 | 502 N | 502 | -0- | -0- | -0- | 492 | 2 | 10 | 9 | N | 9 | | 58 |
| 02 | 464 N | 401 | -0- | -63 | -0- | 379 | 2 | 22 | 9 | N | 20 | 78 1 | -0- |
| 03 | 496 N | 137 | -0- | -359 | -0- | 134 | 2 | 3 | 9 | N | 3 | 1 8 | 2 |
| 04 | 480 N | 15 | -0- | -465 | -0- | 15 | 2 | | | N | -0- | | 2 |

| JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718 | | | | | | | | | | | | | |
|--|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129 | | | | | | | | | | | | | |
|--|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
 U. S. OPERATING, INC. //CONT.// 875431
 MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-----|-----------|-------------------------|---------------|
| 11 | 300 N | 296 | -0- | -4 | -0- | 295 | 2 | 1 9 | N | 1 | -0- |
| 12 | 341 N | 275 | -0- | -66 | -0- | 274 | 2 | 1 9 | N | 1 | -0- |
| 01 | 325 N | 325 | -0- | -0- | -0- | 325 | 2 | | N | -0- | -0- |
| 02 | 304 N | 304 | -0- | -0- | -0- | 303 | 2 | 1 9 | N | 1 | -0- |
| 03 | 279 N | 239 | -0- | -40 | -0- | 238 | 2 | 1 9 | N | 1 | -0- |
| 04 | 300 N | 86 | -0- | -214 | -0- | 86 | 2 | | N | -0- | -0- |

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

| | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|--|---|-----|---|
| 11 | 224 N | 224 | -0- | -0- | -0- | 224 | 2 | | N | -0- | 2 |
| 12 | 237 N | 237 | -0- | -0- | -0- | 237 | 2 | | N | -0- | 2 |
| 01 | 230 N | 230 | -0- | -0- | -0- | 230 | 2 | | N | -0- | 2 |
| 02 | 203 N | 203 | -0- | -0- | -0- | 203 | 2 | | N | -0- | 2 |
| 03 | 248 N | 226 | -0- | -22 | -0- | 226 | 2 | | N | -0- | 2 |
| 04 | 210 N | 3 | -0- | -207 | -0- | 3 | 2 | | N | -0- | 2 |

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

| | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|------|---|----|-----|
| 11 | 1316 N | 1316 | -0- | -0- | -0- | 1287 | 2 | 29 9 | N | 26 | 84 |
| 12 | 1668 N | 1668 | -0- | -0- | -0- | 1643 | 2 | 25 9 | N | 23 | 15 |
| 01 | 1574 N | 1574 | -0- | -0- | -0- | 1549 | 2 | 25 9 | N | 23 | 37 |
| 02 | 1755 N | 1755 | -0- | -0- | -0- | 1712 | 2 | 43 9 | N | 39 | 76 |
| 03 | 1740 N | 1740 | -0- | -0- | -0- | 1700 | 2 | 40 9 | N | 36 | 111 |
| 04 | 1110 N | 457 | -0- | -653 | -0- | 444 | 2 | 13 9 | N | 12 | 11 |

SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

| | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|--|---|-----|----|
| 11 | 510 N | 292 | -0- | -218 | -0- | 292 | 2 | | N | -0- | 34 |
| 12 | 496 N | 475 | -0- | -21 | -0- | 475 | 2 | | N | -0- | 34 |
| 01 | 418 N | 418 | -0- | -0- | -0- | 418 | 2 | | N | -0- | 34 |
| 02 | 379 N | 379 | -0- | -0- | -0- | 379 | 2 | | N | -0- | 34 |
| 03 | 465 N | 448 | -0- | -17 | -0- | 448 | 2 | | N | -0- | 34 |
| 04 | 390 N | 126 | -0- | -264 | -0- | 126 | 2 | | N | -0- | 34 |

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|---|--------|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

VERDUN OIL & GAS LLC WALKER, M. P. 884566 WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF. 11125 - 14135

| | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|----|---|--|---|-----|----|
| 11 | 6 N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | 53 |
| 12 | 61 N | 61 | -0- | -0- | -0- | 61 | 2 | | N | -0- | 53 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 53 |
| 02 | 20 N | 20 | -0- | -0- | -0- | 20 | 2 | | N | -0- | 53 |
| 03 | 7 N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | 53 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 41 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|------------------------------|----------|-----------|-------------|--------------|----------------|----------|------------------|------------|-------------|------------------|--------------------|---------|
| VERDUN OIL & GAS LLC | | //CONT.// | | 884566 | | | | | | | | |
| VILAS-MOORE | | WELL #: | | 1 | RRCID -> | 148290 | COMPL. DATE | 01/24/1996 | TOTAL DEPTH | 15870 | PERF.12585 - 15166 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | AMT CODE | AMT CODE | BALANCE |
| 11 | 1440 N | 241 | -0- | -1199 | -0- | | 241 2 | | N | -0- | | -0- |
| 12 | 2566 N | 2566 | -0- | -0- | -0- | | 2566 2 | | N | -0- | | -0- |
| 01 | 1657 N | 1657 | -0- | -0- | -0- | | 1657 2 | | N | -0- | | -0- |
| 02 | 872 N | 872 | -0- | -0- | -0- | | 872 2 | | N | -0- | | -0- |
| 03 | 21 N | 21 | -0- | -0- | -0- | | 21 2 | | N | -0- | | -0- |
| 04 | 1590 N | 22 | -0- | -1568 | -0- | | 22 2 | | N | -0- | | 283 |
| ----- | | | | | | | | | | | | |
| WALKER, M. P. | | WELL #: | | 3H | RRCID -> | 149172 | COMPL. DATE | 03/19/1994 | TOTAL DEPTH | 15111 | PERF.11165 - 15111 | |
| 11 | 7 N | 7 | -0- | -0- | -0- | | 7 2 | | N | -0- | | 77 |
| 12 | 66 N | 66 | -0- | -0- | -0- | | 66 2 | | N | -0- | | 77 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 77 |
| 02 | 20 N | 20 | -0- | -0- | -0- | | 20 2 | | N | -0- | | 77 |
| 03 | 8 N | 8 | -0- | -0- | -0- | | 8 2 | | N | -0- | | 77 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| KANKEL | | WELL #: | | 1RE | RRCID -> | 154484 | COMPL. DATE | 12/23/2010 | TOTAL DEPTH | 12744 | PERF.12631 - 16950 | |
| 11 | 325 N | 325 | -0- | -0- | -0- | | 325 2 | | N | -0- | | 144 |
| 12 | 929 N | 929 | -0- | -0- | -0- | | 929 2 | | N | -0- | | 144 |
| 01 | 273 N | 273 | -0- | -0- | -0- | | 273 2 | | N | -0- | | 144 |
| 02 | 100 N | 100 | -0- | -0- | -0- | | 100 2 | | N | -0- | | 144 |
| 03 | 31 N | 31 | -0- | -0- | -0- | | 31 2 | | N | -0- | | 144 |
| 04 | 270 N | 66 | -0- | -204 | -0- | | 66 2 | | N | -0- | | 51 |
| ----- | | | | | | | | | | | | |
| VILAS | | WELL #: | | 1 | RRCID -> | 155274 | COMPL. DATE | 11/08/1996 | TOTAL DEPTH | 15174 | PERF.12023 - 15174 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 55 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 55 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 55 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 55 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | 80 |
| ----- | | | | | | | | | | | | |
| MOORE, JESSE | | WELL #: | | 11H | RRCID -> | 155376 | COMPL. DATE | 04/03/2002 | TOTAL DEPTH | 15020 | PERF.11388 - 15280 | |
| 11 | 43 N | 43 | -0- | -0- | -0- | | 43 2 | | N | -0- | | 204 |
| 12 | 33 N | 33 | -0- | -0- | -0- | | 33 2 | | N | -0- | | 204 |
| 01 | 23 N | 23 | -0- | -0- | -0- | | 23 2 | | N | -0- | | 204 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 204 |
| 03 | 26 N | 26 | -0- | -0- | -0- | | 26 2 | | N | -0- | | 204 |
| 04 | 56 N | 56 | -0- | -0- | -0- | | 56 2 | | N | -0- | | 202 |
| ----- | | | | | | | | | | | | |
| MOORE ESTATE UNIT | | WELL #: | | 5H | RRCID -> | 157261 | COMPL. DATE | 10/23/1995 | TOTAL DEPTH | 16006 | PERF.11955 - 16006 | |
| 11 | 1236 N | 1236 | -0- | -0- | -0- | | 1236 2 | | N | -0- | | 98 |
| 12 | 1256 N | 1256 | -0- | -0- | -0- | | 1256 2 | | N | -0- | | 98 |
| 01 | 1254 N | 1254 | -0- | -0- | -0- | | 1254 2 | | N | -0- | | 98 |
| 02 | 791 N | 791 | -0- | -0- | -0- | | 791 2 | | N | -0- | | 98 |
| 03 | 15 N | 15 | -0- | -0- | -0- | | 15 2 | | N | -0- | | 98 |
| 04 | 1140 N | 26 | -0- | -1114 | -0- | | 26 2 | | N | -0- | | 110 |
| ----- | | | | | | | | | | | | |
| SCHULTE UNIT | | WELL #: | | 3H | RRCID -> | 157450 | COMPL. DATE | 12/15/1995 | TOTAL DEPTH | 15895 | PERF.11908 - 15895 | |
| 11 | 360 N | 290 | -0- | -70 | -0- | | 290 2 | | N | -0- | | 62 |
| 12 | 521 N | 521 | -0- | -0- | -0- | | 521 2 | | N | -0- | | 62 |
| 01 | 169 N | 169 | -0- | -0- | -0- | | 169 2 | | N | -0- | | 62 |
| 02 | 137 N | 137 | -0- | -0- | -0- | | 137 2 | | N | -0- | | 62 |
| 03 | 8 N | 8 | -0- | -0- | -0- | | 8 2 | | N | -0- | | 62 |
| 04 | 150 N | 50 | -0- | -100 | -0- | | 50 2 | | N | -0- | | 130 |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// 34773 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | |
|------------------------------|------------|---------------------|----------------------|-----------------|-------------|------------------------|----------------|--------------------------------------|--------|----------------|---------|
| VERDUN OIL & GAS LLC | | //CONT.// 884566 | | | | | | | | | |
| BYRD UNIT | | WELL #: 1 | | RRCID -> 157676 | | COMPL. DATE 11/29/1995 | | TOTAL DEPTH 16146 PERF.12002 - 16146 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * C | COND | * DISPOSITIONS | * EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | (-)UNDERAGE | | CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 773 N | 773 | -0- | -0- | -0- | 773 | 2 | N | -0- | | 77 |
| 12 | 508 N | 508 | -0- | -0- | -0- | 508 | 2 | N | -0- | | 77 |
| 01 | 577 N | 577 | -0- | -0- | -0- | 577 | 2 | N | -0- | | 77 |
| 02 | 412 N | 412 | -0- | -0- | -0- | 412 | 2 | N | -0- | | 77 |
| 03 | 31 N | 31 | -0- | -0- | -0- | 31 | 2 | N | -0- | | 77 |
| 04 | 360 N | 20 | -0- | -340 | -0- | 20 | 2 | N | -0- | | 42 |
| ----- | | | | | | | | | | | |
| HUTCHINGS ESTATE | | WELL #: 1H | | RRCID -> 157899 | | COMPL. DATE 02/16/1996 | | TOTAL DEPTH 16894 PERF.12266 - 16894 | | | |
| 11 | 177 N | 177 | -0- | -0- | -0- | 177 | 2 | N | -0- | | 169 |
| 12 | 203 N | 203 | -0- | -0- | -0- | 203 | 2 | N | -0- | | 169 |
| 01 | 213 N | 213 | -0- | -0- | -0- | 213 | 2 | N | -0- | | 169 |
| 02 | 127 N | 127 | -0- | -0- | -0- | 127 | 2 | N | -0- | | 169 |
| 03 | 22 N | 22 | -0- | -0- | -0- | 22 | 2 | N | -0- | | 169 |
| 04 | 210 N | 40 | -0- | -170 | -0- | 40 | 2 | N | -0- | | 75 |
| ----- | | | | | | | | | | | |
| VILAS-WALTON | | WELL #: 1H | | RRCID -> 160200 | | COMPL. DATE 04/16/1996 | | TOTAL DEPTH 16365 PERF.12496 - 16365 | | | |
| 11 | 630 N | 622 | -0- | -8 | -0- | 622 | 2 | N | -0- | | 137 |
| 12 | 649 N | 649 | -0- | -0- | -0- | 649 | 2 | N | -0- | | 137 |
| 01 | 1519 N | 1519 | -0- | -0- | -0- | 1519 | 2 | N | -0- | | 137 |
| 02 | 527 N | 527 | -0- | -0- | -0- | 527 | 2 | N | -0- | | 137 |
| 03 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | N | -0- | | 137 |
| 04 | 660 N | 14 | -0- | -646 | -0- | 14 | 2 | N | -0- | | 174 |
| ----- | | | | | | | | | | | |
| MAGEE, HENRY G. ET AL | | WELL #: 1 | | RRCID -> 161961 | | COMPL. DATE 12/11/1996 | | TOTAL DEPTH 14411 PERF. 9606 - 14411 | | | |
| 11 | 1536 N | 1536 | -0- | -0- | -0- | 1517 | 2 | N | 17 | | 156 |
| 12 | 90 N | 90 | -0- | -0- | -0- | 90 | 2 | N | -0- | | 156 |
| 01 | 36 N | 36 | -0- | -0- | -0- | 36 | 2 | N | -0- | | 156 |
| 02 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | N | -0- | | 156 |
| 03 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | N | -0- | | 156 |
| 04 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | N | -0- | | 156 |
| ----- | | | | | | | | | | | |
| WILKIN, MABEL | | WELL #: 7HU | | RRCID -> 162950 | | COMPL. DATE 05/17/1997 | | TOTAL DEPTH 15931 PERF.11306 - 15931 | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| MOORE, JESSIE | | WELL #: 5RE | | RRCID -> 166319 | | COMPL. DATE 05/30/1997 | | TOTAL DEPTH 14189 PERF.11495 - 14189 | | | |
| 11 | 659 N | 659 | -0- | -0- | -0- | 659 | 2 | N | -0- | | -0- |
| 12 | 659 N | 659 | -0- | -0- | -0- | 659 | 2 | N | -0- | | -0- |
| 01 | 725 N | 725 | -0- | -0- | -0- | 725 | 2 | N | -0- | | -0- |
| 02 | 427 N | 427 | -0- | -0- | -0- | 427 | 2 | N | -0- | | -0- |
| 03 | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | N | -0- | | -0- |
| 04 | 480 N | 18 | -0- | -462 | -0- | 18 | 2 | N | -0- | | 132 |
| ----- | | | | | | | | | | | |
| MOORE, THOMAS | | WELL #: 1H | | RRCID -> 189825 | | COMPL. DATE 05/21/2002 | | TOTAL DEPTH N/A PERF.11972 - 17615 | | | |
| 11 | 814 N | 814 | -0- | -0- | -0- | 814 | 2 | N | -0- | | 137 |
| 12 | 779 N | 779 | -0- | -0- | -0- | 779 | 2 | N | -0- | | 137 |
| 01 | 787 N | 787 | -0- | -0- | -0- | 787 | 2 | N | -0- | | 137 |
| 02 | 534 N | 534 | -0- | -0- | -0- | 534 | 2 | N | -0- | | 137 |
| 03 | 25 N | 25 | -0- | -0- | -0- | 25 | 2 | N | -0- | | 137 |
| 04 | 750 N | 32 | -0- | -718 | -0- | 32 | 2 | N | -0- | | 340 |

OIL AND GAS DIVISION

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | | | |
|------------------------------|------------|-----------|-------------------------|-----------------------|----------------|-----------------|-------------|---------------------|-------------|---------------------|--------|---------------|-------|---------------------|-------------|
| VERDUN OIL & GAS LLC | | //CONT.// | | 884566 | | | | | | | | | | | |
| WILKINS "A" | | WELL #: | | 4HU | RRCID -> | 189946 | COMPL. DATE | 01/12/2002 | TOTAL DEPTH | 15450 | PERF. | 11268 - 15927 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SEBESTA, CHARLES J. "B" UNIT | | WELL #: | | 2 | RRCID -> | 212077 | COMPL. DATE | 01/30/1996 | TOTAL DEPTH | 9950 | PERF. | 9729 - 13473 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| ----- | | | | | | | | | | | | | | | |
| VERDUN CASHION UNIT A | | WELL #: | | 1H | RRCID -> | 286071 | COMPL. DATE | 06/18/2018 | TOTAL DEPTH | 10363 | PERF. | 11355 - 21057 | | | |
| 11 | 13740 X | 9297 | -0- | -4443 | -0- | 8981 | 2 | 316 | 9 | N | 287 | 190 | 1 | | 502 |
| 12 | 11346 X | 7024 | -0- | -4322 | -0- | 6690 | 2 | 334 | 9 | N | 304 | 196 | 1 | | 610 |
| 01 | 10602 X | 4107 | -0- | -6495 | -0- | 3957 | 2 | 150 | 9 | N | 136 | 380 | 1 | | 366 |
| 02 | 9367 X | 1299 | -0- | -8068 | -0- | 1251 | 2 | 48 | 9 | N | 44 | | | | 410 |
| 03 | 9951 X | 23 | -0- | -9928 | -0- | 23 | 2 | | | N | -0- | | | | 410 |
| 04 | 9300 X | 42 | -0- | -9258 | -0- | 42 | 2 | | | N | -0- | | | | 410 |
| ----- | | | | | | | | | | | | | | | |
| BELLEAU WOOD | | WELL #: | | 1H | RRCID -> | 288823 | COMPL. DATE | 08/30/2019 | TOTAL DEPTH | 14383 | PERF. | 14230 - 22001 | | | |
| 11 | 15570 X | 4009 | -0- | -11561 | -0- | 3957 | 2 | 52 | 9 | N | 47 | 57 | 1 | | 164 |
| 12 | 26761 X | 26761 | -0- | -0- | -0- | 26663 | 2 | 98 | 9 | N | 89 | 50 | 1 | | 203 |
| *01 | 18414 X | 6505 | -0- | -11909 | -0- | 6475 | 2 | 30 | 9 | N | 27 | 124 | 1 | | 106 |
| *02 | 35061 X | 3670 | -0- | -31391 | -0- | 3636 | 2 | 34 | 9 | N | 31 | | | | 137 |
| *03 | 37479 X | 16911 | -0- | -20568 | -0- | 16889 | 2 | 22 | 9 | N | 20 | | | | 157 |
| 04 | 25890 X | 8255 | -0- | -17635 | -0- | 8242 | 2 | 13 | 9 | N | 12 | | | | 169 |
| ----- | | | | | | | | | | | | | | | |
| SOMME | | WELL #: | | 1H | RRCID -> | 289105 | COMPL. DATE | 08/26/2018 | TOTAL DEPTH | 13562 | PERF. | 13312 - 21376 | | | |
| 11 | 9030 X | 6227 | -0- | -2803 | -0- | 6182 | 2 | 45 | 9 | N | 41 | 194 | 1 | | 72 |
| 12 | 9331 X | -0- | -0- | -9331 | -0- | | | | | N | 17 | | | | 89 |
| 01 | 5431 X | 5431 | -0- | -0- | -0- | 5409 | 2 | 22 | 9 | N | 20 | | | | 109 |
| 02 | 5017 X | 380 | -0- | -4637 | -0- | 379 | 2 | 1 | 9 | N | 1 | | | | 110 |
| 03 | 6448 X | 6024 | -0- | -424 | -0- | 6024 | 2 | | | N | -0- | | | | 110 |
| 04 | 6240 X | 2296 | -0- | -3944 | -0- | 2295 | 2 | 1 | 9 | N | 1 | | | | 111 |
| ----- | | | | | | | | | | | | | | | |
| SAINT-MIHIEL | | WELL #: | | 1H | RRCID -> | 289148 | COMPL. DATE | 08/04/2019 | TOTAL DEPTH | 14302 | PERF. | 14115 - 21880 | | | |
| 11 | 16980 X | 4009 | -0- | -12971 | -0- | 3957 | 2 | 52 | 9 | N | 47 | 28 | 1 | | 107 |
| 12 | 25502 X | 25502 | -0- | -0- | -0- | 25405 | 2 | 97 | 9 | N | 88 | 32 | 1 | | 163 |
| *01 | 21821 X | 21821 | -0- | -0- | -0- | 21775 | 2 | 46 | 9 | N | 42 | 106 | 1 | | 99 |
| *02 | 35293 X | -0- | -0- | -35293 | -0- | | | | | N | -0- | | | | 99 |
| *03 | 37727 X | -0- | -0- | -37727 | -0- | | | | | N | -0- | | | | 99 |
| 04 | 24690 X | -0- | -0- | -24690 | -0- | | | | | N | -0- | | | | 99 |
| ----- | | | | | | | | | | | | | | | |
| GALLIPOLI | | WELL #: | | | RRCID -> | 292925 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. | 14007 - 21296 | | | |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | | CNTY: LEE | | | |
|------------------------------|------------|-----------|-------------|------------------|----------------|------------------|------------------|------------------|-------------|------------|------------------|------------------|-------------|
| VERDUN OIL & GAS LLC | | //CONT.// | | 884566 | | | | | | | | | |
| GALLIPOLI | | WELL #: | | 1H | RRCID -> | 292926 | COMPL. DATE | 05/01/2022 | TOTAL DEPTH | 13829 | PERF.14250 | - 24226 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | ALLOW CODE | | GAS LIFT(L) | (L) STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | | AMT CODE | AMT CODE | |
| 11 | SHUT IN | 54847 | -0- | 54847 | 3538007 | 54795 2 | 52 9 | N | 47 | 94 1 | | | 242 |
| 12 | SHUT IN | -0- | -0- | -0- | 3538007 | | | N | -0- | 74 1 | | | 168 |
| *01 | 3670549 X | 132542 | -0- | -3538007 | -0- | 132489 2 | 53 9 | N | 48 | 110 1 | | | 106 |
| *02 | 310155 X | -0- | -0- | -310155 | -0- | | | N | 2 | | | | 108 |
| *03 | 331545 X | 20957 | -0- | -310588 | -0- | 20903 2 | 54 9 | N | 49 | | | | 157 |
| *04 | 320850 X | 20087 | -0- | -300763 | -0- | 20073 2 | 14 9 | N | 13 | | | | 170 |
| ----- | | | | | | | | | | | | | |
| TANNENBERG | | WELL #: | | 2H | RRCID -> | 295976 | COMPL. DATE | 01/18/2023 | TOTAL DEPTH | 13696 | PERF.14190 | - 19526 | |
| 11 | 0 W | 94974 | -0- | 94974 | 707898 | 94517 2 | 457 9 | N | 415 | 228 1 | | | 411 |
| 12 | 0 W | 73376 | -0- | 73376 | 781274 | 73083 2 | 293 9 | N | 266 | 212 1 | | | 465 |
| 01 | 0 W | 146257 | -0- | 146257 | 927531 | 145894 2 | 363 9 | N | 330 | 507 1 | | | 288 |
| 02 | 0 W | 85778 | -0- | 85778 | 1013309 | 85598 2 | 180 9 | N | 164 | 294 1 | | | 158 |
| 03 | 0 W | 40094 | -0- | 40094 | 1053403 | 39982 2 | 112 9 | N | 102 | 62 1 | | | 198 |
| 04 | 0 W | 21962 | -0- | 21962 | 1075365 | 21896 2 | 66 9 | N | 60 | 57 1 | | | 201 |
| ----- | | | | | | | | | | | | | |
| CANTIGNY | | WELL #: | | 1H | RRCID -> | 296090 | COMPL. DATE | 03/10/2022 | TOTAL DEPTH | 13588 | PERF.13800 | - 20976 | |
| 11 | 233370 X | -0- | -0- | -233370 | -0- | | | N | 3 | 2 1 | | | 2 |
| 12 | 241149 X | -0- | -0- | -241149 | -0- | | | N | 2 | 1 1 | | | 3 |
| 01 | 241149 X | 50894 | -0- | -190255 | -0- | 50795 2 | 99 9 | N | 90 | 53 1 | | | 40 |
| 02 | 225591 X | -0- | -0- | -225591 | -0- | | | N | 1 | 28 1 | | | 13 |
| 03 | 241149 X | 679 | -0- | -240470 | -0- | 679 2 | | N | -0- | 3 1 | | | 10 |
| 04 | 49260 X | 365 | -0- | -48895 | -0- | 365 2 | | N | -0- | 3 1 | | | 7 |
| ----- | | | | | | | | | | | | | |
| SAINT-MIHIEL | | WELL #: | | 2H | RRCID -> | 296092 | COMPL. DATE | 01/18/2023 | TOTAL DEPTH | 14084 | PERF.14190 | - 21526 | |
| 11 | SHUT IN | -0- | -0- | -0- | 19317 | | | N | 3 | 1 1 | | | 2 |
| 12 | SHUT IN | -0- | -0- | -0- | 19317 | | | N | 2 | 1 1 | | | 3 |
| 01 | SHUT IN | 73252 | -0- | 73252 | 92569 | 73063 2 | 189 9 | N | 172 | 39 1 | | | 136 |
| 02 | SHUT IN | 84530 | -0- | 84530 | 177099 | 84347 2 | 183 9 | N | 166 | 194 1 | | | 108 |
| *03 | 208969 X | 31870 | -0- | -177099 | -0- | 31852 2 | 18 9 | N | 16 | 27 1 | | | 97 |
| *04 | 137670 X | -0- | -0- | -137670 | -0- | | | N | -0- | 26 1 | | | 71 |
| ----- | | | | | | | | | | | | | |
| PASSCHENDAELE | | WELL #: | | 2H | RRCID -> | 296095 | COMPL. DATE | 01/18/2023 | TOTAL DEPTH | 14118 | PERF.13970 | - 21476 | |
| 11 | 0 Z | -0- | -0- | -0- | 26346 | | | N | 3 | 1 1 | | | 2 |
| 12 | 0 Z | -0- | -0- | -0- | 26346 | | | N | 2 | 1 1 | | | 3 |
| 01 | 0 Z | 64955 | -0- | 64955 | 91301 | 64816 2 | 139 9 | N | 126 | 38 1 | | | 91 |
| 02 | 0 Z | -0- | -0- | -0- | 91301 | | | N | 1 | 64 1 | | | 28 |
| 03 | 0 Z | -0- | -0- | -0- | 91301 | | | N | -0- | 7 1 | | | 21 |
| 04 | 0 Z | -0- | -0- | -0- | 91301 | | | N | -0- | 6 1 | | | 15 |
| ----- | | | | | | | | | | | | | |
| CANTIGNY | | WELL #: | | 2H | RRCID -> | 296148 | COMPL. DATE | 01/18/2023 | TOTAL DEPTH | 13687 | PERF.13935 | - 20826 | |
| 11 | 156030 X | 33773 | -0- | -122257 | -0- | 33630 2 | 143 9 | N | 130 | 489 1 | | | 398 |
| 12 | 161231 X | 55886 | -0- | -105345 | -0- | 55833 2 | 53 9 | N | 48 | 144 1 | | | 302 |
| 01 | 161231 X | 109185 | -0- | -52046 | -0- | 108733 2 | 452 9 | N | 411 | 464 1 | | | 249 |
| 02 | 150829 X | 67711 | -0- | -83118 | -0- | 67429 2 | 282 9 | N | 256 | 292 1 | | | 213 |
| 03 | 161231 X | 39960 | -0- | -121271 | -0- | 39825 2 | 135 9 | N | 123 | 79 1 | | | 257 |
| 04 | 156030 X | 21475 | -0- | -134555 | -0- | 21398 2 | 77 9 | N | 70 | 73 1 | | | 254 |
| ----- | | | | | | | | | | | | | |
| CAMBRAI | | WELL #: | | RRCID -> | 296385 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF.11058 | - 17627 | | |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| GIDDINGS (AUSTIN CHALK, GAS) | | //CONT.// | | 34773 550 | NON-ASSOCIATED | | CAPACITY | | CNTY: LEE | | | | |
|------------------------------|---|------------|----------|-------------------------|-----------------------|------------------|---------------------------|---------------------------|-------------|-----------|---------------------------|---------------------------|-------------|
| VERDUN OIL & GAS LLC | | //CONT.// | | 884566 | | | | | | | | | |
| TANNENBERG | | WELL #: | | 1H | RRCID -> | 296419 | COMPL. DATE | 05/01/2022 | TOTAL DEPTH | 13838 | PERF.14323 | - 24725 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 0 W | 31674 | -0- | 31674 | 3425552 | 31623 2 | 51 9 | N | 46 | 9 1 | | 68 |
| 12 | | 0 W | -0- | -0- | -0- | 3425552 | | | N | 1 | 21 1 | | 48 |
| *01 | | 3489384 X | 63832 | -0- | -3425552 | -0- | 63780 2 | 52 9 | N | 47 | 39 1 | | 56 |
| *02 | | 264248 X | -0- | -0- | -264248 | -0- | | | N | -0- | | | 56 |
| *03 | | 282472 X | -0- | -0- | -282472 | -0- | | | N | -0- | | | 56 |
| *04 | | 273360 X | -0- | -0- | -273360 | -0- | | | N | -0- | | | 56 |

| PASSCHENDAELE | | WELL #: | | 1H | RRCID -> | 297014 | COMPL. DATE | 03/10/2022 | TOTAL DEPTH | 14234 | PERF.13925 | - 24226 |
|---------------|--|-----------|-------|-----|----------|---------|-------------|------------|-------------|-------|------------|---------|
| 05 | | 0 | 66086 | -0- | 66086 | 3861482 | 65919 2 | 167 9 | N | 152 | 152 1 | -0- |
| 06 | | 0 | -0- | -0- | -0- | 3861482 | | | N | -0- | | -0- |
| 07 | | 0 | 36000 | -0- | 36000 | 3897482 | 35960 2 | 40 9 | N | 36 | 23 1 | 13 |
| 08 | | 0 | 36165 | -0- | 36165 | 3933647 | 36095 2 | 70 9 | N | 64 | 20 1 | 57 |
| 09 | | 0 | 167 | -0- | 167 | 3933814 | 167 2 | | N | -0- | 36 1 | 21 |
| 10 | | 0 | 44242 | -0- | 44242 | 3978056 | 44191 2 | 51 9 | N | 46 | 25 1 | 42 |
| 11 | | 0 | -0- | -0- | -0- | 3978056 | | | N | 3 | 25 1 | 20 |
| 12 | | 0 | 77379 | -0- | 77379 | 4055435 | 77270 2 | 109 9 | N | 99 | 11 1 | 108 |
| *01 | | 4143735 X | 88300 | -0- | -4055435 | -0- | 88142 2 | 158 9 | N | 144 | 166 1 | 86 |
| *02 | | 401186 X | 19 | -0- | -401167 | -0- | 9 2 | 10 9 | N | 9 | 65 1 | 30 |
| *03 | | 428854 X | -0- | -0- | -428854 | -0- | | | N | 1 | 8 1 | 23 |
| *04 | | 415020 X | 1003 | -0- | -414017 | -0- | 975 2 | 28 9 | N | 25 | 13 1 | 35 |

| WESTPARK PETROLEUM, INC. | | WELL #: | | 1H | RRCID -> | 122185 | COMPL. DATE | 03/24/1986 | TOTAL DEPTH | 11587 | PERF.11369 | - 11551 |
|--------------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|------------|---------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| WESTLANDS RESOURCES CORPORATION | | WELL #: | | 1H | RRCID -> | 233287 | COMPL. DATE | 10/07/1981 | TOTAL DEPTH | 9660 | PERF. 8911 | - 9128 |
|----------------------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|------------|--------|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 105 |
| PLUGGED AND ABANDONED 04/16/2019 | | | | | | | | | | | | |

| WILDFIRE ENERGY OPERATING LLC | | WELL #: | | 1 A | RRCID -> | 102352 | COMPL. DATE | 09/15/1982 | TOTAL DEPTH | 12950 | PERF.11033 | - 11275 |
|-------------------------------|------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | 58 |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | N | -0- | | 58 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 58 |
| 02 | 34 N | 34 | -0- | -0- | -0- | | 2 1 | 32 2 | N | -0- | | 58 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 58 |
| 04 | 21 N | 21 | -0- | -0- | -0- | | 1 1 | 20 2 | N | -0- | | 58 |

| LEWIS-HOYT UNIT | | WELL #: | | 1 | RRCID -> | 140462 | COMPL. DATE | 12/06/1991 | TOTAL DEPTH | 13200 | PERF. 9668 | - 13200 |
|-----------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 27 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 27 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 27 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 27 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 27 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
 WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
 SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|----------------|-------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF. 10225 - 13941

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

PLUGGED AND ABANDONED 07/26/2023

MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: LEE | | | | | | |
|--|---|------------|----------|-------------|--------------|------|----------|-----|--------------|-------------|------------|-------------|--------|--------------|---------------|---------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | | | | |
| SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 | | | | | | | | | | COMPL. DATE | N/A | TOTAL DEPTH | 10398 | PERF. | 7638 - 10398 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| ----- | | | | | | | | | | | | | | | | |
| HILTON-YEGUA WELL #: 1RE RRCID -> 247534 | | | | | | | | | | COMPL. DATE | 12/23/2008 | TOTAL DEPTH | 14390 | PERF. | 10520 - 13616 | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 65 |
| ----- | | | | | | | | | | | | | | | | |
| BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 | | | | | | | | | | COMPL. DATE | 10/01/2011 | TOTAL DEPTH | N/A | PERF. | 8038 - 12318 | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 32 |
| ----- | | | | | | | | | | | | | | | | |
| SCHMIEDER WELL #: 1H RRCID -> 273117 | | | | | | | | | | COMPL. DATE | 12/17/2012 | TOTAL DEPTH | 13638 | PERF. | 14358 - 19186 | |
| 11 | | 1810 N | 1810 | -0- | -0- | -0- | -0- | 9 | 1 | 1801 | 2 | N | -0- | | | 7 |
| 12 | | 1519 N | 723 | -0- | -796 | -0- | -0- | 4 | 1 | 719 | 2 | N | -0- | | | 7 |
| 01 | | 1054 N | 895 | -0- | -159 | -0- | -0- | 5 | 1 | 890 | 2 | N | -0- | | | 7 |
| 02 | | 1740 N | 807 | -0- | -933 | -0- | -0- | 5 | 1 | 802 | 2 | N | -0- | | | 7 |
| 03 | | 1383 N | 1383 | -0- | -0- | -0- | -0- | 15 | 1 | 1368 | 2 | N | -0- | | | 7 |
| 04 | | 1748 N | 1748 | -0- | -0- | -0- | -0- | 23 | 1 | 1725 | 2 | N | -0- | | | 7 |
| ----- | | | | | | | | | | | | | | | | |
| ESCHBERGER WELL #: 1H RRCID -> 275809 | | | | | | | | | | COMPL. DATE | 03/07/2013 | TOTAL DEPTH | 13787 | PERF. | 14481 - 19380 | |
| 11 | | 4860 X | 4860 | -0- | -0- | -0- | -0- | 24 | 1 | 4836 | 2 | N | -0- | | | 68 |
| 12 | | 4216 X | 4212 | -0- | -4 | -0- | -0- | 23 | 1 | 4189 | 2 | N | -0- | | | 68 |
| 01 | | 4619 X | 3409 | -0- | -1210 | -0- | -0- | 21 | 1 | 3388 | 2 | N | -0- | | | 68 |
| 02 | | 4698 X | 3334 | -0- | -1364 | -0- | -0- | 21 | 1 | 3313 | 2 | N | -0- | | | 68 |
| 03 | | 5022 X | 3779 | -0- | -1243 | -0- | -0- | 41 | 1 | 3738 | 2 | N | -0- | | | 68 |
| 04 | | 4860 X | 3852 | -0- | -1008 | -0- | -0- | 51 | 1 | 3801 | 2 | N | -0- | | | 68 |
| ----- | | | | | | | | | | | | | | | | |
| RYAN-HOVARAK UNIT WELL #: 1 RRCID -> 279576 | | | | | | | | | | COMPL. DATE | 09/11/1982 | TOTAL DEPTH | 9064 | PERF. | 8304 - 8898 | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MAGNESS WELL #: 1 RRCID -> 279970 | | | | | | | | | | COMPL. DATE | 10/20/2015 | TOTAL DEPTH | 10175 | PERF. | 8310 - 8338 | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | 194 | | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 194 | | | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | 194 | | | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | 194 | | | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | 194 | | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 194 | | | | | N | NO RPT | | | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|--------------|------|----------|-------|----------------|-------|----------------|---|--------|---------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | | |
| BRYAN (AUSTIN CHALK) POOLED UNIT WELL #: 15 H RRCID -> 280001 COMPL. DATE 11/07/1999 TOTAL DEPTH 8735 PERF. 8717 - 10552 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | EOM |
| | | | | | STATUS(CODE) | (-) | UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | BALANCE |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 121 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 121 |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 121 |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 121 |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 121 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 121 |
| ----- | | | | | | | | | | | | | | |
| WINKELMANN WELL #: 1H RRCID -> 284707 COMPL. DATE 06/08/2017 TOTAL DEPTH 11792 PERF.12593 - 17265 | | | | | | | | | | | | | | |
| 11 | | 13500 X | 13500 | -0- | -0- | -0- | -0- | 182 | 1 | 11989 | 2 | N | 1208 | 335 |
| | | | | | | | | 1329 | 9 | | | | | |
| 12 | | 13342 X | 13342 | -0- | -0- | -0- | -0- | 180 | 1 | 11548 | 2 | N | 1467 | 324 |
| | | | | | | | | 1614 | 9 | | | | | |
| 01 | | 13206 X | 11997 | -0- | -1209 | -0- | -0- | 172 | 1 | 10579 | 2 | N | 1133 | 348 |
| | | | | | | | | 1246 | 9 | | | | 1 8 | |
| 02 | | 13994 X | 13994 | -0- | -0- | -0- | -0- | 207 | 1 | 12395 | 2 | N | 1265 | 285 |
| | | | | | | | | 1392 | 9 | | | | 1 8 | |
| 03 | | 15018 X | 15018 | -0- | -0- | -0- | -0- | 283 | 1 | 13396 | 2 | N | 1217 | 215 |
| | | | | | | | | 1339 | 9 | | | | | |
| 04 | | 13500 X | 12849 | -0- | -651 | -0- | -0- | 271 | 1 | 11357 | 2 | N | 1110 | 232 |
| | | | | | | | | 1221 | 9 | | | | | |
| ----- | | | | | | | | | | | | | | |
| BROLLIER AC WELL #: 1H RRCID -> 285526 COMPL. DATE 01/08/2018 TOTAL DEPTH 12501 PERF.12776 - 18461 | | | | | | | | | | | | | | |
| 11 | | 54120 X | 47278 | -0- | -6842 | -0- | -0- | 704 | 1 | 46341 | 2 | N | 212 | 223 |
| | | | | | | | | 233 | 9 | | | | 175 | |
| 12 | | 64852 X | 49455 | -0- | -15397 | -0- | -0- | 757 | 1 | 48449 | 2 | N | 226 | 133 |
| | | | | | | | | 249 | 9 | | | | 316 | |
| 01 | | 64852 X | 45861 | -0- | -18991 | -0- | -0- | 731 | 1 | 44808 | 2 | N | 293 | 241 |
| | | | | | | | | 322 | 9 | | | | 185 | |
| 02 | | 60668 X | 43664 | -0- | -17004 | -0- | -0- | 714 | 1 | 42722 | 2 | N | 207 | 266 |
| | | | | | | | | 228 | 9 | | | | 182 | |
| 03 | | 51336 X | 42845 | -0- | -8491 | -0- | -0- | 883 | 1 | 41746 | 2 | N | 196 | 278 |
| | | | | | | | | 216 | 9 | | | | 184 | |
| 04 | | 47850 X | 39863 | -0- | -7987 | -0- | -0- | 924 | 1 | 38760 | 2 | N | 163 | 264 |
| | | | | | | | | 179 | 9 | | | | 177 | |
| ----- | | | | | | | | | | | | | | |
| LEIA WELL #: 1H RRCID -> 285551 COMPL. DATE 04/13/2018 TOTAL DEPTH 11793 PERF.11899 - 13747 | | | | | | | | | | | | | | |
| 11 | | 600 N | 507 | -0- | -93 | -0- | -0- | 19 | 1 | 463 | 2 | N | 23 | 51 |
| | | | | | | | | 25 | 9 | | | | | |
| 12 | | 279 N | 279 | -0- | -0- | -0- | -0- | 11 | 1 | 268 | 2 | N | -0- | 51 |
| 01 | | 310 N | -0- | -0- | -310 | -0- | -0- | | | | | N | -0- | 51 |
| 02 | | 493 N | -0- | -0- | -493 | -0- | -0- | | | | | N | -0- | 51 |
| 03 | | 279 N | -0- | -0- | -279 | -0- | -0- | | | | | N | -0- | 51 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 54 | 105 |
| ----- | | | | | | | | | | | | | | |
| BENNETT B WELL #: 6H RRCID -> 285729 COMPL. DATE 10/23/2016 TOTAL DEPTH 9479 PERF. N/A | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|---------------------------|---------------------------|-------------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | | |
| SANTA MIA WELL #: 1H RRCID -> 287612 COMPL. DATE 03/20/2019 TOTAL DEPTH 13607 PERF.13530 - 21560 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 44190 X | 13925 | -0- | -30265 | -0- | 208 | 1 | 13702 | 2 | N | 14 | | | 77 |
| 12 | 19685 X | 16113 | -0- | -3572 | -0- | 15 | 9 | 247 | 1 | N | 31 | 61 | 1 | 47 |
| 01 | 18585 X | 18585 | -0- | -0- | -0- | 34 | 9 | 298 | 1 | N | 25 | | | 72 |
| 02 | 13986 X | 13986 | -0- | -0- | -0- | 28 | 9 | 230 | 1 | N | 11 | | | 83 |
| 03 | 16120 X | 13209 | -0- | -2911 | -0- | 12 | 9 | 274 | 1 | N | 3 | | | 86 |
| 04 | 18000 X | 14853 | -0- | -3147 | -0- | 3 | 9 | 346 | 1 | N | 9 | | | 95 |
| | | | | | | 10 | 9 | | | | | | | |
| DOUBLE E WELL #: 1H RRCID -> 287711 COMPL. DATE 06/05/2019 TOTAL DEPTH 12823 PERF.13636 - 21490 | | | | | | | | | | | | | | |
| 11 | 6514 X | 6514 | -0- | -0- | -0- | 94 | 1 | 6193 | 2 | N | 206 | | | 322 |
| 12 | 5772 X | 5772 | -0- | -0- | -0- | 227 | 9 | 88 | 1 | N | 71 | 92 | 1 | 301 |
| 01 | 5859 X | 2983 | -0- | -2876 | -0- | 78 | 9 | 47 | 1 | N | 25 | | | 326 |
| 02 | 22884 X | 22884 | -0- | -0- | -0- | 28 | 9 | 375 | 1 | N | 44 | | | 370 |
| 03 | 21059 X | 21059 | -0- | -0- | -0- | 48 | 9 | 436 | 1 | N | 10 | | | 380 |
| 04 | 20168 X | 20168 | -0- | -0- | -0- | 11 | 9 | 469 | 1 | N | 12 | | | 392 |
| | | | | | | 13 | 9 | | | | | | | |
| SEILHEIMER WELL #: 1H RRCID -> 287862 COMPL. DATE 03/28/2019 TOTAL DEPTH 12296 PERF.13469 - 20405 | | | | | | | | | | | | | | |
| 11 | 96720 X | 82678 | -0- | -14042 | -0- | 1235 | 1 | 81271 | 2 | N | 156 | 66 | 1 | 163 |
| 12 | 99944 X | 94058 | -0- | -5886 | -0- | 172 | 9 | 1446 | 1 | N | 100 | 171 | 1 | 92 |
| 01 | 96410 X | 87851 | -0- | -8559 | -0- | 110 | 9 | 1408 | 1 | N | 73 | | | 165 |
| 02 | 87638 X | 84600 | -0- | -3038 | -0- | 80 | 9 | 1387 | 1 | N | 159 | 190 | 1 | 134 |
| 03 | 94054 X | 86262 | -0- | -7792 | -0- | 175 | 9 | 1782 | 1 | N | 240 | 184 | 1 | 190 |
| 04 | 91020 X | 81275 | -0- | -9745 | -0- | 264 | 9 | 1886 | 1 | N | 249 | 188 | 1 | 251 |
| | | | | | | 274 | 9 | | | | | | | |
| SHEPHERD WELL #: 1H RRCID -> 288133 COMPL. DATE 03/28/2019 TOTAL DEPTH 13652 PERF.13713 - 20097 | | | | | | | | | | | | | | |
| 11 | 20700 X | 15801 | -0- | -4899 | -0- | 234 | 1 | 15385 | 2 | N | 165 | 114 | 1 | 182 |
| 12 | 21390 X | 19510 | -0- | -1880 | -0- | 182 | 9 | 297 | 1 | N | 210 | 275 | 1 | 117 |
| 01 | 21390 X | 8810 | -0- | -12580 | -0- | 231 | 9 | 136 | 1 | N | 287 | | | 404 |
| 02 | 15283 X | 812 | -0- | -14471 | -0- | 316 | 9 | 10 | 1 | N | 188 | 186 | 1 | 145 |
| 03 | 19499 X | 7249 | -0- | -12250 | -0- | 207 | 9 | 148 | 1 | N | 76 | | | 221 |
| 04 | 18870 X | 2998 | -0- | -15872 | -0- | 84 | 9 | 69 | 1 | N | 33 | | | 254 |
| | | | | | | 36 | 9 | | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------|-------|---------------------|-------|--------|-----|-----------|---------------------------|--------------|-------------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | | |
| MORGAN WELL #: 1H RRCID -> 288227 COMPL. DATE 03/07/2018 TOTAL DEPTH 12544 PERF.13225 - 18208 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| 11 | 30630 X | 26960 | -0- | -3670 | -0- | 401 | 1 | 26402 | 2 | N | 143 | | | 314 |
| 12 | 40083 X | 27545 | -0- | -12538 | -0- | 157 | 9 | | | | | | | |
| 01 | 40083 X | 26159 | -0- | -13924 | -0- | 421 | 1 | 26936 | 2 | N | 171 | 344 | 1 | 141 |
| 02 | 37497 X | 23470 | -0- | -14027 | -0- | 188 | 9 | | | | | | | |
| 03 | 30380 X | 21792 | -0- | -8588 | -0- | 419 | 1 | 25722 | 2 | N | 16 | | | 157 |
| 04 | 36102 X | 36102 | -0- | -0- | -0- | 18 | 9 | | | | | | | |
| | | | | | | 386 | 1 | 23084 | 2 | N | -0- | | | 177 |
| | | | | | | 451 | 1 | 21311 | 2 | N | 27 | 7 | 8 | 177 |
| | | | | | | 30 | 9 | | | | | | | |
| | | | | | | 840 | 1 | 35221 | 2 | N | 37 | | | 214 |
| | | | | | | 41 | 9 | | | | | | | |
| RAGER WELL #: 1H RRCID -> 288282 COMPL. DATE 07/12/2019 TOTAL DEPTH 11853 PERF.13148 - 19377 | | | | | | | | | | | | | | |
| 11 | 15150 X | 15150 | -0- | -0- | -0- | 201 | 1 | 13251 | 2 | N | 1544 | 1478 | 1 | 239 |
| 12 | 14731 X | 14731 | -0- | -0- | -0- | 1698 | 9 | | | | | | | |
| 01 | 18445 X | 13124 | -0- | -5321 | -0- | 202 | 1 | 12939 | 2 | N | 1445 | 1594 | 1 | 89 |
| 02 | 17255 X | 12155 | -0- | -5100 | -0- | 1590 | 9 | | | | | | | |
| 03 | 18445 X | 14362 | -0- | -4083 | -0- | 184 | 1 | 11306 | 2 | N | 1485 | 1274 | 1 | 300 |
| 04 | 15150 X | 14182 | -0- | -968 | -0- | 1634 | 9 | | | | | | | |
| | | | | | | 183 | 1 | 10961 | 2 | N | 919 | 1137 | 1 | 82 |
| | | | | | | 1011 | 9 | | | | | | | |
| | | | | | | 270 | 1 | 12775 | 2 | N | 1197 | 1117 | 1 | 162 |
| | | | | | | 1317 | 9 | | | | | | | |
| | | | | | | 303 | 1 | 12714 | 2 | N | 1059 | 1093 | 1 | 128 |
| | | | | | | 1165 | 9 | | | | | | | |
| JRG C WELL #: 1H RRCID -> 288359 COMPL. DATE 04/01/2018 TOTAL DEPTH 11141 PERF.11511 - 17504 | | | | | | | | | | | | | | |
| 11 | 5670 X | 4400 | -0- | -1270 | -0- | 100 | 1 | 4111 | 2 | N | 172 | 179 | 1 | 301 |
| 12 | 5859 X | 4754 | -0- | -1105 | -0- | 189 | 9 | | | | | | | |
| 01 | 5797 X | 4606 | -0- | -1191 | -0- | 123 | 1 | 4420 | 2 | N | 192 | 184 | 1 | 308 |
| 02 | 5423 X | 4483 | -0- | -940 | -0- | 211 | 9 | | | | | | | |
| 03 | 5208 X | 4459 | -0- | -749 | -0- | 91 | 1 | 4272 | 2 | N | 221 | 186 | 1 | 339 |
| 04 | 4590 X | 4468 | -0- | -122 | -0- | 243 | 9 | | | | | | | |
| | | | | | | 93 | 1 | 4175 | 2 | N | 195 | 184 | 1 | 349 |
| | | | | | | 215 | 9 | | | | | | | |
| | | | | | | 140 | 1 | 4101 | 2 | N | 198 | 183 | 1 | 357 |
| | | | | | | 218 | 9 | | | | | | | |
| | | | | | | 148 | 1 | 4086 | 2 | N | 213 | 179 | 1 | 391 |
| | | | | | | 234 | 9 | | | | | | | |
| NIXON LAKE WELL #: 1H RRCID -> 288368 COMPL. DATE 07/12/2019 TOTAL DEPTH 12340 PERF.12760 - 18764 | | | | | | | | | | | | | | |
| 11 | 11288 X | 11288 | -0- | -0- | -0- | 162 | 1 | 10647 | 2 | N | 435 | 552 | 1 | 70 |
| 12 | 11222 X | 9569 | -0- | -1653 | -0- | 479 | 9 | | | | | | | |
| 01 | 14910 X | 14910 | -0- | -0- | -0- | 136 | 1 | 8689 | 2 | N | 676 | 612 | 1 | 134 |
| 02 | 12416 X | 12416 | -0- | -0- | -0- | 744 | 9 | | | | | | | |
| 03 | 12298 X | 12298 | -0- | -0- | -0- | 227 | 1 | 13947 | 2 | N | 669 | 542 | 1 | 261 |
| 04 | 14430 X | 11777 | -0- | -2653 | -0- | 736 | 9 | | | | | | | |
| | | | | | | 191 | 1 | 11453 | 2 | N | 702 | 777 | 1 | 186 |
| | | | | | | 772 | 9 | | | | | | | |
| | | | | | | 239 | 1 | 11316 | 2 | N | 675 | 727 | 1 | 134 |
| | | | | | | 743 | 9 | | | | | | | |
| | | | | | | 258 | 1 | 10822 | 2 | N | 634 | 539 | 1 | 229 |
| | | | | | | 697 | 9 | | | | | | | |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|-----|-----------|------------------|------------------|-------------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | |
| MOLLY WELL #: 1H RRCID -> 288427 COMPL. DATE 03/20/2019 TOTAL DEPTH 13639 PERF.13485 - 20857 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C M | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | | | AMT CODE | AMT CODE | |
| 11 | 23910 X | 12266 | -0- | -11644 | -0- | 184 1 | 12078 2 | 12078 2 | N | 4 | | | 143 |
| 12 | 24707 X | 19346 | -0- | -5361 | -0- | 298 1 | 19036 2 | 19036 2 | N | 11 | | | 154 |
| 01 | 26153 X | 26153 | -0- | -0- | -0- | 419 1 | 25728 2 | 25728 2 | N | 5 | 1 8 | | 158 |
| 02 | 13029 X | 13029 | -0- | -0- | -0- | 214 1 | 12807 2 | 12807 2 | N | 7 | | | 165 |
| 03 | 19344 X | 14684 | -0- | -4660 | -0- | 304 1 | 14380 2 | 14380 2 | N | -0- | | | 165 |
| 04 | 23910 X | 2785 | -0- | -21125 | -0- | 64 1 | 2699 2 | 2699 2 | N | 20 | | | 185 |
| | | | | | | 22 9 | | | | | | | |
| FINCHER WELL #: 1H RRCID -> 288519 COMPL. DATE 10/13/2018 TOTAL DEPTH 11700 PERF.12496 - 19539 | | | | | | | | | | | | | |
| 11 | 12678 X | 12678 | -0- | -0- | -0- | 171 1 | 11278 2 | 11278 2 | N | 1117 | 1091 1 | | 282 |
| 12 | 13073 X | 13073 | -0- | -0- | -0- | 1229 9 | 11692 2 | 11692 2 | N | 1089 | 1157 1 | | 214 |
| 01 | 10844 X | 10844 | -0- | -0- | -0- | 183 1 | 9552 2 | 9552 2 | N | 1033 | 925 1 | 3 8 | 319 |
| 02 | 12267 X | 7668 | -0- | -4599 | -0- | 1198 9 | 6462 2 | 6462 2 | N | 998 | 935 1 | | 382 |
| 03 | 13113 X | 12159 | -0- | -954 | -0- | 156 1 | 10747 2 | 10747 2 | N | 1077 | 1125 1 | | 334 |
| 04 | 12690 X | 10336 | -0- | -2354 | -0- | 1136 9 | 9046 2 | 9046 2 | N | 976 | 1097 1 | | 213 |
| | | | | | | 108 1 | | | | | | | |
| | | | | | | 1098 9 | | | | | | | |
| | | | | | | 227 1 | | | | | | | |
| | | | | | | 1185 9 | | | | | | | |
| | | | | | | 216 1 | | | | | | | |
| | | | | | | 1074 9 | | | | | | | |
| DRAEGER WELL #: 1H RRCID -> 288549 COMPL. DATE 09/15/2018 TOTAL DEPTH 13404 PERF.13797 - 20226 | | | | | | | | | | | | | |
| 11 | 21840 X | 10136 | -0- | -11704 | -0- | 152 1 | 9982 2 | 9982 2 | N | 2 | | | 70 |
| 12 | 21049 X | 10057 | -0- | -10992 | -0- | 154 1 | 9873 2 | 9873 2 | N | 27 | | | 97 |
| 01 | 22413 X | 15390 | -0- | -7023 | -0- | 30 9 | 14907 2 | 14907 2 | N | 218 | | | 315 |
| 02 | 20967 X | 18698 | -0- | -2269 | -0- | 243 1 | 18387 2 | 18387 2 | N | 4 | 131 6 | | 188 |
| 03 | 22413 X | 18633 | -0- | -3780 | -0- | 240 9 | 18246 2 | 18246 2 | N | 1 | | | 189 |
| 04 | 19460 X | 19460 | -0- | -0- | -0- | 307 1 | 19003 2 | 19003 2 | N | 4 | | | 193 |
| | | | | | | 386 1 | | | | | | | |
| | | | | | | 1 9 | | | | | | | |
| | | | | | | 453 1 | | | | | | | |
| | | | | | | 4 9 | | | | | | | |
| BRODNAX WELL #: 1H RRCID -> 288653 COMPL. DATE 03/08/2018 TOTAL DEPTH 13461 PERF.13277 - 18868 | | | | | | | | | | | | | |
| 11 | 28140 X | 22498 | -0- | -5642 | -0- | 337 1 | 22161 2 | 22161 2 | N | -0- | | | 79 |
| 12 | 29078 X | 23889 | -0- | -5189 | -0- | 368 1 | 23521 2 | 23521 2 | N | -0- | | | 79 |
| 01 | 28768 X | 22827 | -0- | -5941 | -0- | 366 1 | 22460 2 | 22460 2 | N | 1 | | | 80 |
| | | | | | | 1 9 | | | | | | | |
| 02 | 26912 X | 14349 | -0- | -12563 | -0- | 236 1 | 14113 2 | 14113 2 | N | -0- | | | 80 |
| 03 | 25668 X | 22925 | -0- | -2743 | -0- | 475 1 | 22450 2 | 22450 2 | N | -0- | | | 80 |
| 04 | 23130 X | 22800 | -0- | -330 | -0- | 531 1 | 22269 2 | 22269 2 | N | -0- | | | 80 |

| GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE | | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|---|-----------|-------|----------------|-------------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | | |
| BENNETT B WELL #: 7H RRCID -> 288937 COMPL. DATE 07/13/2017 TOTAL DEPTH 9571 PERF.10027 - 14488 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND PROD | * AMT | * DISPOSITIONS | EOM BALANCE |
| O | | | LIFT(L) | (CODE) | (-) | UNDERAGE | CODE | CODE | CODE | M | | CODE | CODE | |
| 11 | 6070 X | 6070 | -0- | -0- | -0- | 137 | 1 | 5611 | 2 | N | 293 | 188 | 1 | 247 |
| | | | | | | 322 | 9 | | | | | | | |
| 12 | 6324 X | 4782 | -0- | -1542 | -0- | 121 | 1 | 4338 | 2 | N | 294 | 385 | 1 | 156 |
| | | | | | | 323 | 9 | | | | | | | |
| 01 | 6696 X | 5771 | -0- | -925 | -0- | 112 | 1 | 5282 | 2 | N | 343 | 351 | 1 | 148 |
| | | | | | | 377 | 9 | | | | | | | |
| 02 | 6264 X | 4418 | -0- | -1846 | -0- | 89 | 1 | 4002 | 2 | N | 297 | 179 | 1 | 266 |
| | | | | | | 327 | 9 | | | | | | | |
| 03 | 6696 X | 6327 | -0- | -369 | -0- | 196 | 1 | 5736 | 2 | N | 359 | 363 | 1 | 262 |
| | | | | | | 395 | 9 | | | | | | | |
| 04 | 7325 X | 7325 | -0- | -0- | -0- | 240 | 1 | 6622 | 2 | N | 421 | 547 | 1 | 136 |
| | | | | | | 463 | 9 | | | | | | | |
| HARMON SCHOOL WELL #: 1H RRCID -> 289474 COMPL. DATE 07/12/2019 TOTAL DEPTH 12388 PERF.12918 - 18852 | | | | | | | | | | | | | | |
| 11 | 11291 X | 11291 | -0- | -0- | -0- | 160 | 1 | 10557 | 2 | N | 522 | 367 | 1 | 191 |
| | | | | | | 574 | 9 | | | | | | | |
| 12 | 14524 X | 14524 | -0- | -0- | -0- | 213 | 1 | 13634 | 2 | N | 615 | 694 | 1 | 112 |
| | | | | | | 677 | 9 | | | | | | | |
| 01 | 9021 X | 5483 | -0- | -3538 | -0- | 79 | 1 | 4847 | 2 | N | 506 | 570 | 1 | 48 |
| | | | | | | 557 | 9 | | | | | | | |
| 02 | 10904 X | 5569 | -0- | -5335 | -0- | 84 | 1 | 5045 | 2 | N | 400 | 381 | 1 | 67 |
| | | | | | | 440 | 9 | | | | | | | |
| 03 | 14539 X | 11255 | -0- | -3284 | -0- | 219 | 1 | 10351 | 2 | N | 623 | 540 | 1 | 150 |
| | | | | | | 685 | 9 | | | | | | | |
| 04 | 14070 X | 12517 | -0- | -1553 | -0- | 277 | 1 | 11632 | 2 | N | 553 | 550 | 1 | 153 |
| | | | | | | 608 | 9 | | | | | | | |
| GOLD NORTH UNIT WELL #: 3 RRCID -> 290671 COMPL. DATE 01/13/1983 TOTAL DEPTH 8750 PERF. 7965 - 8589 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 61 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 61 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 61 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 61 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 61 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 61 |
| MACHANN WEST UNIT WELL #: 1H RRCID -> 291307 COMPL. DATE 12/20/2011 TOTAL DEPTH 8202 PERF. 8076 - 11790 | | | | | | | | | | | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 39 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 39 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 39 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 39 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 39 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 39 |
| YOUNG, JOHN H., INC. 948460 | | | | | | | | | | | | | | |
| TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 85 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 85 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 85 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 85 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 85 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 85 |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|--------------------------------|------------|---------------------------------------|--------------|----------------|----------------------|-------------|-----------------|----------------------|-------------------------|
| O | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | |
| GILBERT WOODS (9490) | | 34807 700 | | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | |
| ADS OPERATING, INC. | | 000222 | | | | | | | |
| APPELT PROPERTIES | | WELL #: | 1 | RRCID -> | 140297 | COMPL. DATE | 10/23/1991 | TOTAL DEPTH | 10148 PERF. 9472 - 9482 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| GILLOCK (BIG GAS, FB-F) | | 34925 044 | | NON-ASSOCIATED | ONE WELL | | CNTY: GALVESTON | | |
| VAST OIL TX OPERATING LLC | | 883803 | | | | | | | |
| CROSS MEDIA | | WELL #: | 1 | RRCID -> | 175740 | COMPL. DATE | 09/29/1999 | TOTAL DEPTH | 8930 PERF. 8715 - 8746 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | 39 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | 39 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | 39 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | 39 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | 39 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | 39 |
| ----- | | | | | | | | | |
| GILLOCK (COAST) | | 34925 074 | | NON-ASSOCIATED | ONE WELL | | CNTY: GALVESTON | | |
| PLANTATION OPERATING CO., INC. | | 667907 | | | | | | | |
| DAMIANI, JULES | | WELL #: | | RRCID -> | 006382 | COMPL. DATE | 01/23/1958 | TOTAL DEPTH | N/A PERF. 8616 - 8646 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 3 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 3 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 3 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 3 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 3 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | 3 |
| | | PLUGGED AND ABANDONED_____ 06/23/1998 | | | | | | | |
| ----- | | | | | | | | | |
| GILLOCK, SOUTH | | 34929 001 | | ASSOCIATED | 49B | | CNTY: GALVESTON | | |
| PROMISE ENERGY OPERATIONS, LLC | | 681359 | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | 5 | RRCID -> | 006398 | COMPL. DATE | 08/06/1957 | TOTAL DEPTH | N/A PERF. 8755 - 8783 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | 2 | RRCID -> | 006399 | COMPL. DATE | 10/23/1984 | TOTAL DEPTH | 7914 PERF. 7893 - 8783 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | 22 | RRCID -> | 006400 | COMPL. DATE | N/A | TOTAL DEPTH | N/A PERF. 8741 - 8753 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| GILLOCK, SOUTH | | //CONT.// | | 34929 001 | ASSOCIATED | 49B | CNTY: GALVESTON | | | | |
|--------------------------------|------------|------------------|--------------|-------------|------------|----------------------|----------------------|------------|-------------|----------------------|-------------------|
| PROMISE ENERGY OPERATIONS, LLC | | //CONT.// | | 681359 | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 21 | RRCID -> | 006401 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. 8695 - 8725 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 19 | RRCID -> | 006402 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. 8126 - 8166 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 3 | RRCID -> | 006406 | COMPL. DATE | 10/23/1984 | TOTAL DEPTH | 8879 | PERF. 8330 - 8346 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 43 | RRCID -> | 006407 | COMPL. DATE | 06/01/1942 | TOTAL DEPTH | N/A | PERF. 8496 - 8532 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 42 | RRCID -> | 006408 | COMPL. DATE | 03/22/1945 | TOTAL DEPTH | 8792 | PERF. 8732 - 8757 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 41 | RRCID -> | 006409 | COMPL. DATE | 10/19/1950 | TOTAL DEPTH | 9095 | PERF. 8976 - 9005 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 20 | RRCID -> | 006412 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF. 8502 - 8538 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| GILLOCK, SOUTH | | //CONT.// | | 34929 001 | ASSOCIATED | 49B | CNTY: GALVESTON | | | | | | |
|--------------------------------|----------|-------------|--------------|-------------|------------|--------|----------------------|----------------------|-------------|--------|----------------------|-------------|---------|
| PROMISE ENERGY OPERATIONS, LLC | | //CONT.// | | 681359 | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 44 | RRCID -> | 006413 | COMPL. DATE | 09/04/1942 | TOTAL DEPTH | N/A | PERF. | 8398 - 8404 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 83 | RRCID -> | 040282 | COMPL. DATE | 11/07/2005 | TOTAL DEPTH | 8701 | PERF. | 8414 - 8420 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 49 | RRCID -> | 096218 | COMPL. DATE | N/A | TOTAL DEPTH | 9203 | PERF. | 9120 - 9148 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 4 | RRCID -> | 096220 | COMPL. DATE | 07/01/1978 | TOTAL DEPTH | 8764 | PERF. | 8726 - 8728 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 13917 | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 23 | RRCID -> | 096221 | COMPL. DATE | 07/01/1978 | TOTAL DEPTH | 8975 | PERF. | 8898 - 8932 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| GILLOCK, SOUTH UNIT | | WELL #: | | 36 | RRCID -> | 107906 | COMPL. DATE | 01/10/1981 | TOTAL DEPTH | 9026 | PERF. | 8964 - 9006 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| GILLOCK, S UNIT | | WELL #: | | 47 | RRCID -> | 108239 | COMPL. DATE | 08/22/1950 | TOTAL DEPTH | 9188 | PERF. | 9080 - 9086 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
 PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359
 GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
 CORUM PRODUCTION COMPANY 180197
 GULF COAST WATER AUTHORITY WELL #: RRCID -> 276360 COMPL. DATE 07/12/2013 TOTAL DEPTH 8181 PERF. 7400 - 7416

PLUGGED AND ABANDONED 01/21/2020

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 18 |

PROMISE ENERGY OPERATIONS, LLC 681359
 SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 SANCHEZ EXPLORATION COMPANY LLC 747002
 RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|------|------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 60 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 60 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 60 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 60 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 60 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 60 |

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|------|------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 95 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 95 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 95 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 95 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 95 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 95 |

GIST (HACKBERRY 7100) 35106 100 NON-ASSOCIATED ONE WELL CNTY: NEWTON
WAGNER OIL COMPANY 891175
HARTBURG WELL #: 1 RRCID -> 294996 COMPL. DATE 04/20/2023 TOTAL DEPTH 7324 PERF. 7204 - 7209

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|-----------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SHUT IN | 10660 | -0- | 10660 | 10660 | 256 | 1 | 10354 | 3 | N | 45 | | | 45 |
| | | | | | | 50 | 9 | | | | | | | |

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|-----------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|-----------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ANGEL OPERATING LLC 101344
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|-----------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|-----------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |

OIL AND GAS DIVISION

| GLASSCOCK (WILCOX 8,900) | | 35231 415 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
|------------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|----------------|--------------------------|---------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| GLASSCOCK, C. G. | | WELL #: | 1 | RRCID -> | 152648 | COMPL. DATE | 12/24/1994 | TOTAL DEPTH | 11018 PERF. 8898 - 8904 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| GLASSCOCK (WILCOX 9,100) | | 35231 498 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | |
| MB ENERGY, LLC | | 100147 | | | | | | | | |
| CABALLO | | WELL #: | 1 | RRCID -> | 285866 | COMPL. DATE | 08/03/2018 | TOTAL DEPTH | 11200 PERF. 9106 - 9111 | |
| 11 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 0 W NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| GLASSCOCK (WILCOX 9,200 A) | | 35231 581 | | ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| GLASSCOCK, C. G. | | WELL #: | 3 | RRCID -> | 108023 | COMPL. DATE | 09/30/1983 | TOTAL DEPTH | 9585 PERF. 9232 - 9246 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| GLASSCOCK (WILCOX 10,500) | | 35231 913 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| GLASSCOCK RANCH | | WELL #: | 1 | RRCID -> | 047834 | COMPL. DATE | 12/24/1969 | TOTAL DEPTH | 10553 PERF. N/A | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 216 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 216 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 216 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 216 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 216 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 216 |
| GLASSCOCK RANCH | | WELL #: | 2 | RRCID -> | 258981 | COMPL. DATE | 02/08/2011 | TOTAL DEPTH | 11078 PERF.10455 - 10830 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 251 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 251 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 251 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 251 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 251 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 251 |
| GLASSCOCK (WILCOX 10630) | | 35231 922 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| GLASSCOCK, C. G. | | WELL #: | 5 | RRCID -> | 150510 | COMPL. DATE | 07/15/1994 | TOTAL DEPTH | 11300 PERF.10603 - 10692 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

OIL AND GAS DIVISION

| GLASSCOCK (WILCOX 11,200) | | | | | | | | | | | | | 35231 960 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|-----------------------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|-----------|--|-----------------|--|------------------------|--|-------------------|--|--------------------|--|
| BALLARD EXPLORATION COMPANY, INC. | | | | | | | | | | | | | 048169 | | | | | | | | | |
| HOEGEMEYER A | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 279573 | | COMPL. DATE 08/22/2017 | | TOTAL DEPTH 12030 | | PERF.11528 - 11570 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | | | | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | | | | | | | | |
| 11 | | 9780 X | 9413 | -0- | -367 | -0- | 222 1 | 8913 2 | N | 253 | 574 1 | | 328 | | | | | | | | | |
| | | | | | | | 278 9 | | | | | | | | | | | | | | | |
| 12 | | 9796 X | 8068 | -0- | -1728 | -0- | 310 1 | 7540 2 | N | 198 | 189 1 | | 337 | | | | | | | | | |
| | | | | | | | 218 9 | | | | | | | | | | | | | | | |
| 01 | | 10230 X | 5594 | -0- | -4636 | -0- | 310 1 | 5102 2 | N | 165 | 193 1 | 1 8 | 308 | | | | | | | | | |
| | | | | | | | 182 9 | | | | | | | | | | | | | | | |
| *02 | | 11719 X | 11719 | -0- | -0- | -0- | 284 1 | 11235 2 | N | 182 | 193 1 | | 297 | | | | | | | | | |
| | | | | | | | 200 9 | | | | | | | | | | | | | | | |
| *03 | | 12292 X | 12292 | -0- | -0- | -0- | 310 1 | 11553 2 | N | 390 | 381 1 | | 306 | | | | | | | | | |
| | | | | | | | 429 9 | | | | | | | | | | | | | | | |
| 04 | | 9420 X | NO RPT | -0- | -9420 | -0- | | | N | NO RPT | | | 306 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | |
| ORX RESOURCES, L.L.C. | | | | | | | | | | | | | 627136 | | | | | | | | | |
| MCDOWELL | | | | | | | | | | | | | WELL #: 2 | | RRCID -> 279190 | | COMPL. DATE 10/14/2014 | | TOTAL DEPTH 11941 | | PERF.11910 - 11938 | |
| 11 | | 11730 X | 11088 | -0- | -642 | -0- | 10660 2 | 428 9 | N | 389 | 357 1 | | 305 | | | | | | | | | |
| 12 | | 12121 X | 11038 | -0- | -1083 | -0- | 10611 2 | 427 9 | N | 388 | 381 1 | | 312 | | | | | | | | | |
| 01 | | 12121 X | 8592 | -0- | -3529 | -0- | 8266 2 | 326 9 | N | 296 | 190 1 | | 418 | | | | | | | | | |
| 02 | | 10788 X | 9434 | -0- | -1354 | -0- | 8997 2 | 437 9 | N | 397 | 375 1 | | 440 | | | | | | | | | |
| 03 | | 11470 X | 10324 | -0- | -1146 | -0- | 9892 2 | 432 9 | N | 393 | 366 1 | | 467 | | | | | | | | | |
| 04 | | 11100 X | 8441 | -0- | -2659 | -0- | 8057 2 | 384 9 | N | 349 | 556 1 | | 260 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | |
| SQUARE MILE ENERGY, L.L.C. | | | | | | | | | | | | | 810815 | | | | | | | | | |
| CANNON | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 271318 | | COMPL. DATE 08/28/2013 | | TOTAL DEPTH 12503 | | PERF.12008 - 12038 | |
| 11 | | 21720 X | 20814 | -0- | -906 | -0- | 20068 3 | 746 9 | N | 678 | 568 1 | | 556 | | | | | | | | | |
| 12 | | 24286 X | 24286 | -0- | -0- | -0- | 23453 3 | 833 9 | N | 757 | 958 1 | | 355 | | | | | | | | | |
| 01 | | 22847 X | 18637 | -0- | -4210 | -0- | 18008 3 | 629 9 | N | 572 | 760 1 | | 167 | | | | | | | | | |
| 02 | | 21373 X | 20263 | -0- | -1110 | -0- | 19612 3 | 651 9 | N | 592 | 554 1 | | 205 | | | | | | | | | |
| 03 | | 24273 X | 23327 | -0- | -946 | -0- | 22641 3 | 686 9 | N | 624 | 564 1 | | 265 | | | | | | | | | |
| 04 | | 23490 X | 16962 | -0- | -6528 | -0- | 16477 3 | 485 9 | N | 441 | 376 1 | | 330 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | |
| GLASSCOCK (WILCOX 11,600) | | | | | | | | | | | | | 35231 970 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
| ORX RESOURCES, L.L.C. | | | | | | | | | | | | | 627136 | | | | | | | | | |
| MCDOWELL | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 278629 | | COMPL. DATE 01/03/2014 | | TOTAL DEPTH 13040 | | PERF.11656 - 11682 | |
| 11 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 | | | | | | | | | |
| 12 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 | | | | | | | | | |
| 01 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 | | | | | | | | | |
| 02 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 | | | | | | | | | |
| 03 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 | | | | | | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | |
| GLASSCOCK, S. (WILCOX 10,800) | | | | | | | | | | | | | 35237 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | |
| PROLINE ENERGY RESOURCES INC | | | | | | | | | | | | | 681327 | | | | | | | | | |
| GLASSCOCK, C. G. | | | | | | | | | | | | | WELL #: 1 | | RRCID -> 065451 | | COMPL. DATE 11/30/1975 | | TOTAL DEPTH 11228 | | PERF. N/A | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 | | | | | | | | | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 | | | | | | | | | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 | | | | | | | | | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 | | | | | | | | | |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 | | | | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 62 | | | | | | | | | |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|----------------------------|------------|----------|-------------------------|----------------------|----------------|-----------------|--------------------|---------------------|--------------------|---------------------|-------|---------------|-------------|
| GLEN FLORA (YEGUA 8600) | | | 35285 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | |
| NILSON | | | WELL #: | 3 | RRCID -> | 282277 | COMPL. DATE | 09/08/2015 | TOTAL DEPTH | 8714 | PERF. | 8485 - 8748 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) | STATUS UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| GLEN FLORA (YEGUA 9000) | | | 35285 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | |
| RIOUX | | | WELL #: | 1 | RRCID -> | 279380 | COMPL. DATE | 03/13/2015 | TOTAL DEPTH | 9225 | PERF. | 9033 - 9100 | |
| ----- | | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | | |
| HITE | | | WELL #: | 3 | RRCID -> | 285284 | COMPL. DATE | 09/13/2018 | TOTAL DEPTH | 14527 | PERF. | 8920 - 8960 | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | | |
| GLENDALE (WOODBINE, LOWER) | | | 35373 775 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TRINITY | | | | |
| GARRISON OPERATING, L.L.C. | | | 295851 | | | | | | | | | | |
| CAMERON MINERALS TRUST | | | WELL #: | 1A | RRCID -> | 107165 | COMPL. DATE | 05/19/1983 | TOTAL DEPTH | 10920 | PERF. | 10294 - 10312 | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 73 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 73 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 73 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 73 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 73 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 73 |
| ----- | | | | | | | | | | | | | |
| GLENDALE, EAST (WILCOX) | | | 35376 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TRINITY | | | | |
| GARRISON OPERATING, L.L.C. | | | 295851 | | | | | | | | | | |
| CAMERON MINERALS TRUST | | | WELL #: | 1 | RRCID -> | 281155 | COMPL. DATE | 06/16/2015 | TOTAL DEPTH | 10209 | PERF. | 5066 - 5070 | |
| ----- | | | | | | | | | | | | | |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 46 |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 46 |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 46 |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 46 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 46 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | 46 |
| ----- | | | | | | | | | | | | | |
| GLENDALE, EAST (WOODBINE) | | | 35376 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TRINITY | | | | |
| GARRISON OPERATING, L.L.C. | | | 295851 | | | | | | | | | | |
| CAMERON MINERALS TRUST | | | WELL #: | 1 | RRCID -> | 121579 | COMPL. DATE | 04/20/1986 | TOTAL DEPTH | 10500 | PERF. | 10010 - 10032 | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| GOLDEN ROD (3800) | | 35594 830 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|----------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------------------------|-----------|---------------------|----------------------|-------------|
| HOME PETROLEUM CORP. | | 396852 | | | | | | | | | | |
| FENNER | | WELL #: 3 | | RRCID -> 157767 | | COMPL. DATE 03/20/1996 | | TOTAL DEPTH 7360 PERF. 3564 - 3569 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | ** DISPOSITIONS AMT | ** DISPOSITIONS CODE | EOM BALANCE |
| 11 | 55 N | 55 | -0- | -0- | -0- | 55 | 2 | Y | -0- | | | 69 |
| 12 | 279 N | 121 | -0- | -158 | -0- | 121 | 2 | Y | -0- | | | 69 |
| 01 | 109 N | 109 | -0- | -0- | -0- | 109 | 2 | Y | -0- | | | 69 |
| 02 | 176 N | 176 | -0- | -0- | -0- | 176 | 2 | Y | -0- | | | 69 |
| 03 | 123 N | 123 | -0- | -0- | -0- | 123 | 2 | Y | -0- | | | 69 |
| *04 | 177 N | 177 | -0- | -0- | -0- | 177 | 2 | Y | -0- | | | 69 |

| GOLIGHTLY (JACKSON) | | 35695 175 | | NON-ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | | | |
|------------------------|-------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|-----|--|--|-----|
| ARCADIA OPERATING, LLC | | 028734 | | | | | | | | | | |
| NEBLETT'S CREEK | | WELL #: 1 | | RRCID -> 280820 | | COMPL. DATE 03/05/2014 | | TOTAL DEPTH 4600 PERF. 3364 - 3368 | | | | |
| 11 | 78170 | 39790 | -0- | -38380 | -0- | 39790 | 2 | N | -0- | | | -0- |
| 12 | 77873 | 39665 | -0- | -38208 | -0- | 39665 | 2 | N | -0- | | | -0- |
| 01 | 73761 | 37609 | -0- | -36152 | -0- | 37609 | 2 | N | -0- | | | -0- |
| 02 | 69579 | 35471 | -0- | -34108 | -0- | 35471 | 2 | N | -0- | | | -0- |
| 03 | 80701 | 41079 | -0- | -39622 | -0- | 41079 | 2 | N | -0- | | | -0- |
| *04 | 73208 | 37309 | -0- | -35899 | -0- | 37309 | 2 | N | -0- | | | -0- |

| GOOSE CREEK | | 35862 001 | | ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | |
|----------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| TREK RESOURCES, INC. | | 867578 | | | | | | | | | | |
| SMITH, ASHBEL 2 | | WELL #: 46 | | RRCID -> 204900 | | COMPL. DATE 09/15/2004 | | TOTAL DEPTH 4432 PERF. 4012 - 4088 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| SMITH, ASHBEL 2 | | WELL #: 52 | | RRCID -> 210951 | | COMPL. DATE 08/04/2005 | | TOTAL DEPTH 4635 PERF. 2927 - 2932 | | | | |
|-----------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| SMITH, ASHBEL 2 | | WELL #: 53 | | RRCID -> 211019 | | COMPL. DATE 08/04/2005 | | TOTAL DEPTH 3523 PERF. 1942 - 1966 | | | | |
|-----------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| SMITH, ASHBEL II | | WELL #: 28 | | RRCID -> 228786 | | COMPL. DATE 05/20/2007 | | TOTAL DEPTH 4215 PERF. 3553 - 3567 | | | | |
|------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| GOOSE CREEK | | //CONT.// | | 35862 001 | ASSOCIATED | CAPACITY | | | CNTY: HARRIS | | | | |
|----------------------|------------|-----------|-------------|----------------|-------------|------------------|------------------|------------------|--------------|--------|------------------|------------------|-------------|
| TREK RESOURCES, INC. | | //CONT.// | | 867578 | | | | | | | | | |
| ASHBEL SMITH UNIT | | WELL #: | | 48 | RRCID -> | 230806 | COMPL. DATE | 08/02/2005 | TOTAL DEPTH | 7007 | PERF. | 5305 - 5329 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (L) | (-) | AMT | AMT | AMT | AMT | AMT | AMT | AMT | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 15043 | | | | N | NO RPT | | | -0- |

| GOOSE CREEK (YEGUA 3) | | | | 35862 800 | NON-ASSOCIATED | ONE WELL | | | CNTY: HARRIS | | | | |
|-----------------------------------|------------|----------|-------------|----------------|----------------|------------------|------------------|------------------|--------------|-------|------------------|------------------|-------------|
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | | |
| REIN TRUST | | WELL #: | | 1 | RRCID -> | 247874 | COMPL. DATE | 01/26/2008 | TOTAL DEPTH | 13723 | PERF. | 13142 - 13208 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (L) | (-) | AMT | AMT | AMT | AMT | AMT | AMT | AMT | |
| 11 | 5792 R | 5792 | -0- | -0- | -0- | 300 | 1 | 5397 | 2 | N | 86 | 184 1 | 1 8 110 |
| | | | | | | 95 | 9 | | | | | | |
| 12 | 9021 # | 6964 | -0- | -2057 | -0- | 310 | 1 | 6556 | 2 | N | 89 | | 199 |
| | | | | | | 98 | 9 | | | | | | |
| 01 | 9021 # | 4672 | -0- | -4349 | -0- | 285 | 1 | 4336 | 2 | N | 46 | | 245 |
| | | | | | | 51 | 9 | | | | | | |
| 02 | 6194 R | 6194 | -0- | -0- | -0- | 290 | 1 | 5845 | 2 | N | 54 | 183 1 | 1 8 115 |
| | | | | | | 59 | 9 | | | | | | |
| 03 | 9021 | 9757 | -0- | 736 | 736 | 310 | 1 | 9327 | 2 | N | 109 | | 224 |
| | | | | | | 120 | 9 | | | | | | |
| 04 | 6750 # | NO RPT | -0- | -6750 | -0- | | | | | N | NO RPT | | 224 |

| GRACELAND (BLUE SUEDE) | | | | 36236 050 | NON-ASSOCIATED | ONE WELL | | | CNTY: COLORADO | | | | |
|--------------------------|------------|----------|-------------|----------------|----------------|------------------|------------------|------------------|----------------|-------|------------------|------------------|-------------|
| SANDEL OPERATING COMPANY | | | | 747534 | | | | | | | | | |
| LEHRER GU 'B' | | WELL #: | | 1 | RRCID -> | 282385 | COMPL. DATE | 12/28/2016 | TOTAL DEPTH | 14550 | PERF. | 12875 - 12883 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (L) | (-) | AMT | AMT | AMT | AMT | AMT | AMT | AMT | |
| 11 | 5160 # | 4759 | -0- | -401 | -0- | 4752 | 2 | 7 | 9 | N | 6 | | 73 |
| 12 | 5332 # | 4798 | -0- | -534 | -0- | 4792 | 2 | 6 | 9 | N | 5 | | 78 |
| 01 | 5332 # | 4300 | -0- | -1032 | -0- | 4292 | 2 | 8 | 9 | N | 7 | | 85 |
| 02 | 4699 R | 4699 | -0- | -0- | -0- | 4691 | 2 | 8 | 9 | N | 7 | | 92 |
| 03 | 4929 # | 4096 | -0- | -833 | -0- | 4082 | 2 | 14 | 9 | N | 13 | | 105 |
| 04 | 4770 # | 3247 | -0- | -1523 | -0- | 3239 | 2 | 8 | 9 | N | 7 | | 112 |

| GRACELAND (CRUEL) | | | | 36236 075 | NON-ASSOCIATED | CAPACITY | | | CNTY: COLORADO | | | | |
|--------------------------|------------|----------|-------------|----------------|----------------|------------------|------------------|------------------|----------------|-------|------------------|------------------|-------------|
| SANDEL OPERATING COMPANY | | | | 747534 | | | | | | | | | |
| LEHRER GU 'A' | | WELL #: | | 1 | RRCID -> | 200570 | COMPL. DATE | 03/22/2004 | TOTAL DEPTH | 14173 | PERF. | 12399 - 12409 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (L) | (-) | AMT | AMT | AMT | AMT | AMT | AMT | AMT | |
| 11 | 13110 X | 11226 | -0- | -1884 | -0- | 11180 | 2 | 46 | 9 | N | 42 | | 271 |
| 12 | 13795 X | 11141 | -0- | -2654 | -0- | 11140 | 2 | 1 | 9 | N | 1 | | 272 |
| 01 | 13795 X | 2796 | -0- | -10999 | -0- | 2781 | 2 | 15 | 9 | N | 14 | | 286 |
| 02 | 12905 X | 10470 | -0- | -2435 | -0- | 10417 | 2 | 53 | 9 | N | 48 | 190 1 | 144 |
| 03 | 11594 X | 2533 | -0- | -9061 | -0- | 2521 | 2 | 12 | 9 | N | 11 | | 155 |
| 04 | 11220 X | 1 | -0- | -11219 | -0- | 1 | 2 | | | N | -0- | | 155 |

| GRAND SLAM (CLAUGHTON) | | | | 36361 075 | NON-ASSOCIATED | CAPACITY | | | CNTY: MATAGORDA | | | | |
|------------------------|------------|----------|-------------|----------------|----------------|------------------|------------------|------------------|-----------------|-------|------------------|------------------|-------------|
| ARCADIA OPERATING, LLC | | | | 028734 | | | | | | | | | |
| RUNNELLS GAS UNIT | | WELL #: | | 3 | RRCID -> | 181480 | COMPL. DATE | 11/26/2000 | TOTAL DEPTH | 14505 | PERF. | 14331 - 14371 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | (L) | (-) | AMT | AMT | AMT | AMT | AMT | AMT | AMT | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 131 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | 229 | 209 1 | | 151 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 151 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | 313 | 359 1 | | 105 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 105 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | 170 | | | 275 |

| M | | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
|--------------------------------|----------|-----------|-------------|---------------------|-----------------|----------|--------------------|--------------------|-------------|-----------|--------------------|--------------------|-------------|
| ----- | | | | | | | | | | | | | |
| GRAND SLAM (CLAUGHTON) | | //CONT.// | | 36361 075 | NON-ASSOCIATED | CAPACITY | | CNTY: MATAGORDA | | | | | |
| ARCADIA OPERATING, LLC | | //CONT.// | | 028734 | | | | | | | | | |
| RUNNELLS GAS UNIT | | WELL #: | | 7 | RRCID -> | 189268 | COMPL. DATE | 12/20/2001 | TOTAL DEPTH | 15000 | PERF. | 14263 - 14410 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| ----- | | | | | | | | | | | | | |
| RUNNELLS GAS UNIT 1 | | WELL #: | | 10 | RRCID -> | 261682 | COMPL. DATE | 04/21/2011 | TOTAL DEPTH | 14785 | PERF. | 13249 - 13258 | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 341 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 341 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 341 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 341 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 341 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 341 |
| ----- | | | | | | | | | | | | | |
| NORTH LAKE RESOURCES LLC | | 100308 | | | | | | | | | | | |
| STEELE | | WELL #: | | 1 | RRCID -> | 193667 | COMPL. DATE | 01/05/2003 | TOTAL DEPTH | 15639 | PERF. | 12814 - 14983 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| GREATHOPE (5350 FRIO) | | 36596 400 | | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | | | |
| FREDCO | | 284921 | | | | | | | | | | | |
| JONES, E. ROY, JR. | | WELL #: | | 1 | RRCID -> | 164274 | COMPL. DATE | 08/05/1997 | TOTAL DEPTH | 7412 | PERF. | 5350 - 5354 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| ----- | | | | | | | | | | | | | |
| GREEN LAKE (3350) | | 36714 250 | | NON-ASSOCIATED | ONE WELL | | CNTY: GALVESTON | | | | | | |
| HOME PETROLEUM CORP. | | 396852 | | | | | | | | | | | |
| HALLS BAYOU RANCH | | WELL #: | | 2 | RRCID -> | 071108 | COMPL. DATE | 06/17/1996 | TOTAL DEPTH | 5720 | PERF. | 2968 - 3014 | |
| 11 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 K | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| GREEN'S LAKE (6600) | | 36732 700 | | NON-ASSOCIATED | ONE WELL | | CNTY: GALVESTON | | | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | | |
| KING, CRESTON | | WELL #: | | 2 | RRCID -> | 148146 | COMPL. DATE | 01/01/1994 | TOTAL DEPTH | 7100 | PERF. | 6827 - 6830 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------|------------------|-----------------|-------------|-------------|----------------------|-----|------|----------------------|------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------|------------------|-----------------|-------------|-------------|----------------------|-------|--------|----------------------|--------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 25500 | 2505 | -0- | -22995 | -0- | 243 1 | 2262 8 | N | -0- | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | 12958 # | -0- | -0- | -12958 | -0- | | | N | -0- | -0- |
| 02 | 4756 # | 2118 | -0- | -2638 | -0- | 260 1 | 1858 2 | N | -0- | -0- |
| 03 | 5084 # | 97 | -0- | -4987 | -0- | 19 1 | 78 2 | N | -0- | -0- |
| 04 | 2520 # | NO RPT | -0- | -2520 | -0- | | | N | NO RPT | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------|------------------|-----------------|-------------|-------------|----------------------|--------|------|----------------------|------|----------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 1950 N | 1502 | -0- | -448 | -0- | 1423 2 | 79 9 | N | 72 | 216 |
| 12 | 1860 N | 1315 | -0- | -545 | -0- | 1236 2 | 79 9 | N | 72 | 197 1 91 |
| 01 | 1767 N | 1074 | -0- | -693 | -0- | 1013 2 | 61 9 | N | 55 | 146 |
| 02 | 1450 N | 1104 | -0- | -346 | -0- | 1035 2 | 69 9 | N | 63 | 209 |
| 03 | 1302 N | 1274 | -0- | -28 | -0- | 1212 2 | 62 9 | N | 56 | 195 1 70 |
| 04 | 1340 N | 1340 | -0- | -0- | -0- | 1275 2 | 65 9 | N | 59 | 129 |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------|------------------|-----------------|-------------|-------------|----------------------|-------|------|----------------------|------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 930 N | 400 | -0- | -530 | -0- | 365 1 | 35 2 | N | -0- | 347 |
| 12 | 465 N | 260 | -0- | -205 | -0- | 183 1 | 77 2 | N | -0- | 347 |
| 01 | 341 N | 58 | -0- | -283 | -0- | 58 2 | | N | -0- | 347 |
| 02 | 377 N | -0- | -0- | -377 | -0- | | | N | -0- | 347 |
| 03 | 248 N | 57 | -0- | -191 | -0- | 35 1 | 22 2 | N | -0- | 347 |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | N | -0- | 347 |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------|------------------|-----------------|-------------|-------------|----------------------|------|------|----------------------|------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 180 N | 56 | -0- | -124 | -0- | 51 1 | 5 2 | N | -0- | 373 |
| 12 | 155 N | 52 | -0- | -103 | -0- | 37 1 | 15 2 | N | -0- | 373 |
| 01 | 59 N | 59 | -0- | -0- | -0- | 59 2 | | N | -0- | 373 |
| 02 | 58 N | -0- | -0- | -58 | -0- | | | N | -0- | 373 |
| 03 | 62 N | 53 | -0- | -9 | -0- | 33 1 | 20 2 | N | -0- | 373 |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | N | -0- | 373 |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------|------------------|-----------------|-------------|-------------|----------------------|------|------|----------------------|------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 60 N | 60 | -0- | -0- | -0- | 55 1 | 5 2 | N | -0- | 264 |
| 12 | 62 N | 53 | -0- | -9 | -0- | 37 1 | 16 2 | N | -0- | 264 |
| 01 | 62 N | 59 | -0- | -3 | -0- | 59 2 | | N | -0- | 264 |
| 02 | 58 N | -0- | -0- | -58 | -0- | | | N | -0- | 264 |
| 03 | 62 N | 60 | -0- | -2 | -0- | 37 1 | 23 2 | N | -0- | 264 |
| *04 | 87 N | 87 | -0- | -0- | -0- | 87 2 | | N | -0- | 264 |

| GRESHAM (9700) | | //CONT.// | | 36851 800 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | |
|--------------------------|------------|-----------|-------------|----------------|----------------|------------------|------------------|------------------|-------------|---------------|------------------|------------------|---------|
| TRANSPACIFIC ENERGY, LLC | | //CONT.// | | 864566 | | | | | | | | | |
| BETTY MAE UNIT | | WELL #: | | 1 | RRCID -> | 281707 | COMPL. DATE | 03/03/2016 | TOTAL DEPTH | 10054 | PERF. | 9863 - 9893 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | | | (L) | (-) | AMT | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| 11 | 135 N | 135 | -0- | -0- | -0- | 123 1 | 12 2 | | N | -0- | | | 199 |
| 12 | 93 N | 80 | -0- | -13 | -0- | 56 1 | 24 2 | | N | -0- | | | 199 |
| 01 | 129 N | 129 | -0- | -0- | -0- | 129 2 | | | N | -0- | | | 199 |
| 02 | 145 N | 114 | -0- | -31 | -0- | 114 2 | | | N | -0- | | | 199 |
| 03 | 100 N | 100 | -0- | -0- | -0- | 62 1 | 38 2 | | N | -0- | | | 199 |
| 04 | 120 N | -0- | -0- | -120 | -0- | | | | N | -0- | | | 199 |

| GUENTHER (WILCOX CONS) | | | | 37295 480 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | |
|------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|---------------|-------|---------------|-----|
| TMR EXPLORATION, INC. | | | | 834097 | | | | | | | | | |
| GUENTHER GAS UNIT | | WELL #: | | 1ST | RRCID -> | 205746 | COMPL. DATE | 11/02/2004 | TOTAL DEPTH | 16742 | PERF. | 15370 - 15440 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| GUENTHER GAS UNIT | | WELL #: | | 3 | RRCID -> | 219171 | COMPL. DATE | 06/09/2006 | TOTAL DEPTH | 16259 | PERF. | 13075 - 16130 |
|-------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 14 |

| DEN-SHO | | WELL #: | | 1 | RRCID -> | 226908 | COMPL. DATE | 12/07/2006 | TOTAL DEPTH | 17130 | PERF. | 13586 - 13732 |
|---------|-------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 330 N | 223 | -0- | -107 | -0- | 223 2 | | | N | -0- | | 22 |
| 12 | 310 N | 256 | -0- | -54 | -0- | 256 2 | | | N | -0- | | 22 |
| 01 | 248 N | 126 | -0- | -122 | -0- | 126 2 | | | N | -0- | | 22 |
| 02 | 203 N | 100 | -0- | -103 | -0- | 100 2 | | | N | -0- | | 22 |
| 03 | 248 N | 189 | -0- | -59 | -0- | 189 2 | | | N | -0- | | 22 |
| *04 | 222 N | 222 | -0- | -0- | -0- | 222 2 | | | N | -0- | | 22 |

| GULF TERRACE (YEGUA EY-2) | | | | 37400 500 | NON-ASSOCIATED | CAPACITY | | | | CNTY: JEFFERSON | | |
|-----------------------------------|------------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|-----------------|-------|---------------|
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | |
| TYRRELL-COMBEST | | WELL #: | | 1 | RRCID -> | 258813 | COMPL. DATE | 08/11/2012 | TOTAL DEPTH | 13645 | PERF. | 12578 - 14046 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 458 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 458 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 458 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 458 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 458 |
| 04 | 0 X NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | 458 |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | | | |
|-----------------------------------|---|------------|------------------|--------------|-----------------|------------------|------------------------|------------------|-------------------|---|---------------------|------------------|------------------|---------|-----|-----|
| GUM BAYOU (COOK MTN., LO.) | | | 37426 166 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: LIBERTY | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | 048169 | | | | | | | | | | | | | |
| MOORE'S BLUFF 'A' | | | WELL #: 1 | | RRCID -> 280619 | | COMPL. DATE 08/27/2014 | | TOTAL DEPTH 11885 | | PERF. 11666 - 11762 | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | | 13796 X | 13796 | -0- | -0- | -0- | 300 | 1 | 13109 | 2 | N | 352 | 539 | 1 | 7 8 | 244 |
| | | | | | | | 387 | 9 | | | | | | | | |
| 12 | | 12328 X | 12328 | -0- | -0- | -0- | 310 | 1 | 11424 | 2 | N | 540 | 557 | 1 | 2 8 | 225 |
| | | | | | | | 594 | 9 | | | | | | | | |
| 01 | | 13578 X | 8802 | -0- | -4776 | -0- | 301 | 1 | 8152 | 2 | N | 317 | 373 | 1 | 2 8 | 167 |
| | | | | | | | 349 | 9 | | | | | | | | |
| 02 | | 13340 X | 12267 | -0- | -1073 | -0- | 290 | 1 | 11473 | 2 | N | 458 | 374 | 1 | 7 8 | 244 |
| | | | | | | | 504 | 9 | | | | | | | | |
| 03 | | 14260 X | 9621 | -0- | -4639 | -0- | 282 | 1 | 8921 | 2 | N | 380 | 348 | 1 | 5 8 | 271 |
| | | | | | | | 418 | 9 | | | | | | | | |
| 04 | | 13800 X | NO RPT | -0- | -13800 | -0- | | | | | N | NO RPT | | | | 271 |
| ----- | | | | | | | | | | | | | | | | |
| GUM ISLAND, N. (HACKBERRY 2) | | | 37456 513 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: JEFFERSON | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | | 048169 | | | | | | | | | | | | | |
| BROSSARD-HEBERT 'B' | | | WELL #: 1 | | RRCID -> 226398 | | COMPL. DATE 07/22/2020 | | TOTAL DEPTH 10800 | | PERF. 5448 - 5458 | | | | | |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BROSSARD-HEBERT 'E' | | | WELL #: 1 | | RRCID -> 292106 | | COMPL. DATE 11/23/2021 | | TOTAL DEPTH 10185 | | PERF. 10782 - 10826 | | | | | |
| 11 | | 22052 X | 22052 | -0- | -0- | -0- | 300 | 1 | 21357 | 2 | N | 359 | 184 | 1 | | 257 |
| | | | | | | | 395 | 9 | | | | | | | | |
| 12 | | 19379 X | 19379 | -0- | -0- | -0- | 260 | 1 | 18851 | 2 | N | 244 | 374 | 1 | | 127 |
| | | | | | | | 268 | 9 | | | | | | | | |
| 01 | | 31279 X | 92 | -0- | -31187 | -0- | 31 | 1 | 61 | 2 | N | -0- | | | | 127 |
| 02 | | 22098 X | -0- | -0- | -22098 | -0- | | | | | N | -0- | | | | 127 |
| 03 | | 22785 X | -0- | -0- | -22785 | -0- | | | | | N | -0- | | | | 127 |
| 04 | | 22050 X | NO RPT | -0- | -22050 | -0- | | | | | N | NO RPT | | | | 127 |
| ----- | | | | | | | | | | | | | | | | |
| PROGENIES OPERATING LLC | | | 681161 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: JEFFERSON | | | | | |
| WILBANKS | | | WELL #: 2 | | RRCID -> 230390 | | COMPL. DATE 06/18/2007 | | TOTAL DEPTH 11150 | | PERF. 10732 - 10742 | | | | | |
| 11 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 378 |
| 12 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 378 |
| 01 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 378 |
| 02 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 378 |
| 03 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 378 |
| 04 | | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 378 |
| ----- | | | | | | | | | | | | | | | | |
| C. M. WILBANKS SWD | | | WELL #: 1 | | RRCID -> 254183 | | COMPL. DATE 11/25/2009 | | TOTAL DEPTH 3200 | | PERF. 2580 - 2630 | | | | | |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

OIL AND GAS DIVISION

| GUM ISLAND, N. (HACK. 2-FB II) | | 37456 539 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | |
|--------------------------------|------------|------------------|--------------|-----------------|----------|------------------------|------------------|--------------------------------------|--------|------------------|---------|
| LUCKY LAD ENERGY, LLC | | 512179 | | | | | | | | | |
| BROUSSARD, HERBERT | | WELL #: 17 | | RRCID -> 141005 | | COMPL. DATE 07/20/2005 | | TOTAL DEPTH 11700 PERF.11110 - 11174 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| GUM ISLAND, N. (HACKBERRY 4) | | 37456 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | |
| LUCKY LAD ENERGY, LLC | | 512179 | | | | | | | | | |
| HEBERT-BROUSSARD | | WELL #: 2 | | RRCID -> 065430 | | COMPL. DATE 01/03/1976 | | TOTAL DEPTH 11029 PERF. N/A | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 33 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 33 |
| HEBERT-BROUSSARD | | WELL #: 3 | | RRCID -> 069375 | | COMPL. DATE 10/11/1976 | | TOTAL DEPTH 11000 PERF. N/A | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 51 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 51 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 51 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 51 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | 51 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 51 |
| HEBERT-BROUSSARD | | WELL #: 4 | | RRCID -> 073919 | | COMPL. DATE 01/01/1992 | | TOTAL DEPTH 11385 PERF. 5350 - 5370 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| HEBERT-BROUSSARD | | WELL #: 14 | | RRCID -> 097273 | | COMPL. DATE 10/29/1981 | | TOTAL DEPTH 11223 PERF.11093 - 11106 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 64 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 64 |
| HEBERT-BROUSSARD | | WELL #: 18 | | RRCID -> 168925 | | COMPL. DATE 02/17/1998 | | TOTAL DEPTH 11458 PERF.11226 - 11246 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 4447 | | | Y | -0- | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 4447 | | | Y | -0- | | 5 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 4447 | | | Y | -0- | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 4447 | | | Y | -0- | | 5 |
| 03 | 14B DENY | -0- | -0- | -0- | 4447 | | | Y | -0- | | 5 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 4447 | | | Y | NO RPT | | 5 |

| ----- | | | | | | | | | | | | |
|--------------------------------|------------|----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------|---------------------|-----|-----------|-------------|
| GUM ISLAND, W. (7700) | | | | 37463 300 | NON-ASSOCIATED | ONE WELL | | | CNTY: JEFFERSON | | | |
| LUCKY LAD ENERGY, LLC | | | | 512179 | | | | | | | | |
| HEBERT-BROUSSARD | | | | WELL #: 19 | RRCID -> 140612 | COMPL. DATE 06/10/1997 | TOTAL DEPTH 10735 | PERF. 5574 | - 5960 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| GUM SLOUGH (Y-4) | | | | 37468 800 | NON-ASSOCIATED | ONE WELL | | | CNTY: JASPER | | | |
| WHITEHEAD RESOURCES, LTD. | | | | 919409 | | | | | | | | |
| FEE #1 SWD | | | | WELL #: 1 | RRCID -> 120925 | COMPL. DATE 01/18/1986 | TOTAL DEPTH 8515 | PERF. 5030 | - 5250 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| HALF MOON SHOAL (FRIO-B) | | | | 38145 600 | ASSOCIATED | ONE WELL | | | CNTY: GALVESTON | | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | |
| STATE TRACT 345 | | | | WELL #: 1 | RRCID -> 224870 | COMPL. DATE 07/03/2006 | TOTAL DEPTH 13589 | PERF. 13114 | - 13375 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| HALFLUNG (BIG GAS SAND) | | | | 38168 100 | NON-ASSOCIATED | ONE WELL | | | CNTY: GALVESTON | | | |
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | |
| ST 236/237 UNIT | | | | WELL #: 1 | RRCID -> 234101 | COMPL. DATE 01/08/2008 | TOTAL DEPTH 11242 | PERF. 10796 | - 10836 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| HAMEL (WILCOX 8460) | | | | 38433 400 | NON-ASSOCIATED | ONE WELL | | | CNTY: COLORADO | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | |
| EAST HAMEL GAS UNIT 4 | | | | WELL #: 3 | RRCID -> 278004 | COMPL. DATE 12/05/2013 | TOTAL DEPTH 10500 | PERF. 8450 | - 8458 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | 67 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 67 |

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 RAP OPERATING, L.L.C. 693654
 MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11500 PERF.10835 - 10851

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 # | NO RPT | -0- | -0- | 3139 | | | | | N | NO RPT | | | | | 148 |
| 12 | 0 # | NO RPT | -0- | -0- | 3139 | | | | | N | NO RPT | | | | | 148 |
| 01 | 0 # | NO RPT | -0- | -0- | 3139 | | | | | N | NO RPT | | | | | 148 |
| 02 | 0 # | NO RPT | -0- | -0- | 3139 | | | | | N | NO RPT | | | | | 148 |
| 03 | 0 # | NO RPT | -0- | -0- | 3139 | | | | | N | NO RPT | | | | | 148 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 3139 | | | | | N | NO RPT | | | | | 148 |

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 RAP OPERATING, L.L.C. 693654
 GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|----|--|--|--|--|---|--------|--|--|--|--|----|
| 11 | 14B DENY | NO RPT | -0- | -0- | 89 | | | | | N | NO RPT | | | | | 72 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 89 | | | | | N | NO RPT | | | | | 72 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 89 | | | | | N | NO RPT | | | | | 72 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 89 | | | | | N | NO RPT | | | | | 72 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 89 | | | | | N | NO RPT | | | | | 72 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 89 | | | | | N | NO RPT | | | | | 72 |

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 RAP OPERATING, L.L.C. 693654
 MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11500 PERF.10835 - 10864

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|------|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 0 X | NO RPT | -0- | -0- | 2906 | | | | | N | NO RPT | | | | | 210 |
| 12 | 0 X | NO RPT | -0- | -0- | 2906 | | | | | N | NO RPT | | | | | 210 |
| 01 | 0 X | NO RPT | -0- | -0- | 2906 | | | | | N | NO RPT | | | | | 210 |
| 02 | 0 X | NO RPT | -0- | -0- | 2906 | | | | | N | NO RPT | | | | | 210 |
| 03 | 0 X | NO RPT | -0- | -0- | 2906 | | | | | N | NO RPT | | | | | 210 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 2906 | | | | | N | NO RPT | | | | | 210 |

SOUTH BAY RESOURCES, L.L.C. 802629
 TALAFUSE WELL #: 1 RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

PLUGGED AND ABANDONED 07/17/2015

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|---------------------------------|------------|------------------|--------------|-------------|-----------------|------------------|------------------------|------|-------------------|------------------|--------------------|------|---------|
| HAMMAN, EAST (11,200 FRIO FB B) | | | 38525 800 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | |
| RAP OPERATING, L.L.C. | | | 693654 | | | | | | | | | | |
| TALAFUSE GAS UNIT | | | WELL #: 3 | | RRCID -> 254779 | | COMPL. DATE 06/20/2008 | | TOTAL DEPTH 12510 | | PERF.11057 - 11103 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| ----- | | | | | | | | | | | | | |
| HAMMAN DEEP (FRIO 12,000) | | | 38528 400 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | |
| RAP OPERATING, L.L.C. | | | 693654 | | | | | | | | | | |
| KASMAN | | | WELL #: 1ST | | RRCID -> 222272 | | COMPL. DATE 07/22/2010 | | TOTAL DEPTH 13030 | | PERF.11740 - 11774 | | |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 210 |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 210 |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 210 |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 210 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 210 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 210 |
| ----- | | | | | | | | | | | | | |
| HAMPTON, SOUTH (YEGUA A-1) | | | 38613 047 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARDIN | | | |
| WESTERN ENERGY GROUP, LLC | | | 911874 | | | | | | | | | | |
| HAMPTON SOUTH UNIT | | | WELL #: 3U | | RRCID -> 052324 | | COMPL. DATE 04/04/1972 | | TOTAL DEPTH 8270 | | PERF. N/A | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HAMPTON, SOUTH (YEGUA E-3) | | | 38613 282 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARDIN | | | |
| SHOCO PRODUCTION LLC | | | 778196 | | | | | | | | | | |
| SOUTH HAMPTON | | | WELL #: 1A | | RRCID -> 222288 | | COMPL. DATE 08/18/2022 | | TOTAL DEPTH 8351 | | PERF. 5310 - 5440 | | |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 02 | 0 K | | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 03 | 0 K | | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | 84 |
| ----- | | | | | | | | | | | | | |
| HAMPTON, SOUTH (YEGUA G-3) | | | 38613 705 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARDIN | | | |
| WESTERN ENERGY GROUP, LLC | | | 911874 | | | | | | | | | | |
| HAMPTON, SOUTH UNIT | | | WELL #: 23 | | RRCID -> 190126 | | COMPL. DATE 12/20/2001 | | TOTAL DEPTH 11305 | | PERF. 7934 - 7938 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| O | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|---------------------------------|----------|-------------|-------------|-----------------|------|------------------------|-----|-------------------|-----|---------------------|--------|------|--------------|------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| HAMPTON, SOUTH (YEGUA H-1) | | 38613 799 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | | | | |
| HAMPTON SOUTH UNIT | | WELL #: 5 | | RRCID -> 147044 | | COMPL. DATE 12/21/1970 | | TOTAL DEPTH 8260 | | PERF. 8005 - 8010 | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HAMPTON, SOUTH (YEGUA I) | | 38613 940 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARDIN | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | | | | |
| HAMPTON SOUTH UNIT | | WELL #: 3 L | | RRCID -> 041189 | | COMPL. DATE 02/01/1967 | | TOTAL DEPTH 8270 | | PERF. N/A | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HAMSHIRE, WEST (NODOSARIA) | | 38644 666 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | | | | |
| WEISSE, E., ET AL UNIT 1 | | WELL #: 1 | | RRCID -> 006476 | | COMPL. DATE 03/16/1951 | | TOTAL DEPTH 13353 | | PERF. 12631 - 12725 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MCLEAN, MARRS | | WELL #: 1 | | RRCID -> 156905 | | COMPL. DATE 10/02/1995 | | TOTAL DEPTH 11682 | | PERF. 11477 - 11517 | | | | | |
| 11 | 540 X | -0- | -0- | -540 | -0- | | | | | N | 2 | | | | 49 |
| 12 | 124 X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | 49 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 49 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | 52 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 52 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 52 |
| ----- | | | | | | | | | | | | | | | |
| DE WITT GAS UNIT | | WELL #: 1 | | RRCID -> 162569 | | COMPL. DATE 03/03/1997 | | TOTAL DEPTH 11684 | | PERF. 11328 - 11441 | | | | | |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HANKAMER | | 38693 001 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | | | | | | |
| GATHER PETROLEUM CORPORATION | | 292850 | | | | | | | | | | | | | |
| BOYT, E. W. | | WELL #: 70 | | RRCID -> 055576 | | COMPL. DATE 06/25/1973 | | TOTAL DEPTH 4820 | | PERF. 2572 - 2577 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

HANKAMER //CONT.// 38693 001 ASSOCIATED 49B CNTY: LIBERTY
 GATHER PETROLEUM CORPORATION //CONT.// 292850
 BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 03/21/1980 TOTAL DEPTH 8050 PERF. 5464 - 5468

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|-----------------|--------------------------|---------------|------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 PROLINE ENERGY RESOURCES INC 681327
 BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|--|--|---|-----|--|--|--|--|----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 158 N | 158 | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 01 | 173 N | 173 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 81 |
| 02 | 79 N | 79 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 81 |
| 03 | 155 N | -0- | -0- | -155 | -0- | 79 | 2 | | | N | -0- | | | | | 81 |
| 04 | 180 N | 79 | -0- | -101 | -0- | 79 | 2 | | | N | -0- | | | | | 81 |

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 GATHER PETROLEUM CORPORATION 292850
 BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
 GATHER PETROLEUM CORPORATION 292850
 BOYT, E. W. WELL #: 94 RRCID -> 290189 COMPL. DATE 11/08/2019 TOTAL DEPTH 5081 PERF. 1506 - 1524

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|--|--|---|-----|--|--|--|--|-----|
| 11 | 762 N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 12 | 593 N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 01 | 806 N | 208 | -0- | -598 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 03 | 964 N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 04 | 817 N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 L & C ENTERPRISES, INC. 479450
 BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| HANKAMER, SOUTH (UF-2) | | 38698 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|------------------------|------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------------------------|------|------------------|------------------|---------|
| HOME PETROLEUM CORP. | | 396852 | | | | | | | | | | |
| HANKAMER, I. J. ET UX | | WELL #: 1 | | RRCID -> 044838 | | COMPL. DATE 08/13/1968 | | TOTAL DEPTH 7790 PERF. 6056 - 6066 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | (-) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| HANKAMER, S. (FRIO, UPPER 5900) | | 38698 530 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
|---------------------------------|----|-------------|----|-----------------|-----|------------------------|----|------------------------------------|-----|-----|--|-----|
| HOME PETROLEUM CORP. | | 396852 | | | | | | | | | | |
| HANKAMER, I. J. ET UX | | WELL #: 1ST | | RRCID -> 166797 | | COMPL. DATE 06/07/2000 | | TOTAL DEPTH 7790 PERF. 5965 - 5970 | | | | |
| 11 | 12 | 01 | 02 | 03 | 04 | 13 | 14 | N | -0- | | | -0- |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 1 | N | -0- | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | N | -0- | | -0- |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 1 | N | -0- | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 1 | N | -0- | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | N | -0- | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | N | -0- | | -0- |

| HARDIN | | 38964 001 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | | | |
|-------------------------------|------|-----------|-----|-----------------|-----|------------------------|-----|------------------------------------|-----|-----|-----|-----|
| CRAWFORD HUGHES OPERATING CO. | | 186835 | | | | | | | | | | |
| ROBERTS, J | | WELL #: 1 | | RRCID -> 114024 | | COMPL. DATE 11/29/1984 | | TOTAL DEPTH 7724 PERF. 7568 - 7580 | | | | |
| *05 | *06 | *07 | *08 | *09 | *10 | *11 | *12 | *01 | *02 | *03 | *04 | |
| *05 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *06 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *07 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *08 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *09 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *10 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *11 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *12 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *01 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *02 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *03 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| *04 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| HARDIN (CESSNA 7300) | | 38964 094 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | |
|-----------------------------|-----|-----------|-----|-----------------|-----|------------------------|-----|------------------------------------|-----|-----|--|-----|
| JAY MANAGEMENT COMPANY, LLC | | 430368 | | | | | | | | | | |
| MCMURTRY "B" | | WELL #: 2 | | RRCID -> 074163 | | COMPL. DATE 12/01/1977 | | TOTAL DEPTH 7627 PERF. 7293 - 7301 | | | | |
| 11 | 12 | 01 | 02 | 03 | 04 | 150 | 155 | N | -0- | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | N | -0- | | -0- |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 150 | 1 | N | -0- | | -0- |
| 01 | 155 | N | 150 | -0- | -5 | -0- | 150 | 1 | N | -0- | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | N | -0- | | -0- |
| 03 | 155 | N | 150 | -0- | -5 | -0- | 150 | 1 | N | -0- | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | N | -0- | | -0- |

| HARDIN (FINLEY STRINGER) | | 38964 564 | | NON-ASSOCIATED | | EXEMPT | | CNTY: LIBERTY | | | | |
|-------------------------------|----|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|-----|--|--|-----|
| CRAWFORD HUGHES OPERATING CO. | | 186835 | | | | | | | | | | |
| CESSNA | | WELL #: 2 | | RRCID -> 281281 | | COMPL. DATE 12/16/2004 | | TOTAL DEPTH 9000 PERF. 7587 - 8786 | | | | |
| 11 | 12 | 01 | 02 | 03 | 04 | 0 | 0 | N | -0- | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

HARDIN (YEGUA 7960) 38964 789 ASSOCIATED ONE WELL CNTY: LIBERTY
 CRAWFORD HUGHES OPERATING CO. 186835
 CESSNA, J. H. WELL #: 1 RRCID -> 281106 COMPL. DATE 10/15/2003 TOTAL DEPTH 8735 PERF. 7670 - 7694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|--------------------|---------------------|--------------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 11 | 180 N | 126 | -0- | -54 | -0- | 20 | 1 | 106 | 9 | N | 96 | | | 181 |
| 12 | 155 N | 121 | -0- | -34 | -0- | 10 | 1 | 111 | 9 | N | 101 | 184 | 1 | 98 |
| 01 | 155 N | 115 | -0- | -40 | -0- | 10 | 1 | 105 | 9 | N | 95 | | | 193 |
| 02 | 116 N | 113 | -0- | -3 | -0- | 10 | 1 | 103 | 9 | N | 94 | 180 | 1 | 107 |
| 03 | 124 N | 111 | -0- | -13 | -0- | 10 | 1 | 101 | 9 | N | 92 | | | 199 |
| 04 | 102 N | 102 | -0- | -0- | -0- | 10 | 1 | 92 | 9 | N | 84 | 180 | 1 | 103 |

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
 CRAWFORD HUGHES OPERATING CO. 186835
 WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

JAY MANAGEMENT COMPANY, LLC 430368
 JOHNSTON & CAMPBELL WELL #: 1 RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|----|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |

PLUGGED AND ABANDONED 06/09/2020

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
 CRAWFORD HUGHES OPERATING CO. 186835
 TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF. 13010 - 13050

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 250 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 250 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 250 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 250 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 250 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 250 |

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF. 12965 - 12975

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| HARDIN, SW. (H. DANIEL SAND) CRAWFORD HUGHES OPERATING CO. HUMPHREYS | | 38971 750 186835 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | |
|---|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------------------------|---|------------------------------------|-------------------------|------------|-------------|
| WELL #: | | 1 | | RRCID -> 206430 | | COMPL. DATE 10/14/2004 | | TOTAL DEPTH 8901 PERF. 8548 - 8614 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| RICHARDSON UNIT | | WELL #: | | 1 | | RRCID -> 207368 | | COMPL. DATE 12/01/2004 | | TOTAL DEPTH 9230 PERF. 8904 - 8966 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| HARTBURG CIMARRON ENGINEERING, LLC EMERALD | | 39422 001 153471 | | ASSOCIATED | | 49B | | CNTY: NEWTON | | | | | |
| WELL #: | | 1 | | RRCID -> 295301 | | COMPL. DATE 03/02/2022 | | TOTAL DEPTH 7510 PERF. 7950 - 7958 | | | | | |
| 11 | 11460 | -0- | -0- | -11460 | 59658 | | | | N | -0- | | | -0- |
| 12 | 11842 | -0- | -0- | -11842 | 47816 | | | | N | -0- | | | -0- |
| 01 | 11842 | -0- | -0- | -11842 | 35974 | | | | N | -0- | | | -0- |
| 02 | 11078 | -0- | -0- | -11078 | 24896 | | | | N | -0- | | | -0- |
| 03 | 11842 | -0- | -0- | -11842 | 13054 | | | | N | -0- | | | -0- |
| 04 | 11460 | -0- | -0- | -11460 | 1594 | | | | N | -0- | | | -0- |
| HARTBURG, NW. (NODOSARIA 7400) 84 ENERGY LLC DONNER | | 39426 500 856467 | | NON-ASSOCIATED | | CAPACITY | | CNTY: NEWTON | | | | | |
| WELL #: | | 4 | | RRCID -> 272813 | | COMPL. DATE 03/09/2014 | | TOTAL DEPTH 7552 PERF. 7428 - 7435 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 19 |
| FALCON | | WELL #: | | 1 | | RRCID -> 290263 | | COMPL. DATE 10/16/2020 | | TOTAL DEPTH 7574 PERF. 7613 - 7618 | | | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 29 |
| HARTBURG, NW. (STRUMA 7250) SEDONA OIL & GAS CORP. HANKAMER, E.C. "B" | | 39426 565 763152 | | NON-ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | | | | |
| WELL #: | | 15 | | RRCID -> 105145 | | COMPL. DATE 04/06/1983 | | TOTAL DEPTH 7539 PERF. 7272 - 7274 | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| HARTBURG, S. (HACKBERRY 1ST) | | 39427 497 | | ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | |
|------------------------------|------------|----------------------------------|-----------------------|-------------------------|---------------------------|---------------------------|--------|-------------------------------------|---------------------------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| HANNAH | | WELL #: 3 | | RRCID -> 282399 | | COMPL. DATE 02/06/2017 | | TOTAL DEPTH 14797 PERF. 7873 - 7877 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 5190 | 4293 | -0- | -897 | 8960 | 300 1 | 2826 2 | N | 1061 988 1 | 241 |
| 12 | 5363 | 3778 | -0- | -1585 | 7375 | 1167 9 | 2476 2 | N | 902 887 1 | 256 |
| 01 | 5363 | 4112 | -0- | -1251 | 6124 | 310 1 | 2750 2 | N | 956 1052 1 | 160 |
| 02 | 5017 | 3705 | -0- | -1312 | 4812 | 1052 9 | 2355 2 | N | 964 815 1 | 309 |
| 03 | 5270 | 3976 | -0- | -1294 | 3518 | 290 1 | 2409 2 | N | 1143 1219 1 | 233 |
| 04 | 5100 | 3253 | -0- | -1847 | 1671 | 1060 9 | 2034 2 | N | 835 890 1 | 178 |
| | | | | | | 310 1 | | | | |
| | | | | | | 1257 9 | | | | |
| | | | | | | 300 1 | | | | |
| | | | | | | 919 9 | | | | |

| HARTBURG, S. (LOWER HACKBERRY) | | 39427 660 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | |
|--------------------------------|-----|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|-----|
| ORX RESOURCES, L.L.C. | | 627136 | | | | | | | | |
| LOST CREEK | | WELL #: 1 | | RRCID -> 286458 | | COMPL. DATE 01/12/2019 | | TOTAL DEPTH 8842 PERF. 8760 - 8773 | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 122 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 122 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 122 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 122 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 122 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 122 |

| HARTBURG, S.E. (MIDDLE) | | 39429 500 | | ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | |
|-------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|-----|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| LINDSEY-BLEDSE | | WELL #: 3 | | RRCID -> 271448 | | COMPL. DATE 10/28/2013 | | TOTAL DEPTH 13998 PERF. 8291 - 8294 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| LINDSEY-BLEDSE A-84 | | WELL #: 1 | | RRCID -> 271759 | | COMPL. DATE 10/21/2014 | | TOTAL DEPTH 8151 PERF. 7717 - 7725 | | |
|---------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| HOWARD UNIT | | WELL #: 2 | | RRCID -> 272466 | | COMPL. DATE 05/03/2014 | | TOTAL DEPTH 8350 PERF. 7552 - 7588 | | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| CLAYBAR UNIT | | WELL #: 1 | | RRCID -> 283605 | | COMPL. DATE 10/01/2017 | | TOTAL DEPTH 7891 PERF. 7816 - 7838 | | |
|--------------|-----|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|-----|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| ----- | | | | | | | | | | | | | | |
|------------------------------|------------|----------|-------------|----------------|-----------------|------------------|------------------|------------------------|------|-----------|--------------------------------------|------------------|-------------|-----|
| HARTBURG, S.E. (YEGUA CONS.) | | | 39429 550 | | ASSOCIATED | | | CAPACITY | | | CNTY: ORANGE | | | |
| COSTA ENERGY, LLC | | | 180534 | | | | | | | | | | | |
| BLACK STONE 407 | | | WELL #: 1 | | RRCID -> 286339 | | | COMPL. DATE 01/27/2019 | | | TOTAL DEPTH 12877 PERF.12636 - 12786 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | |
| O | | | LIFT(L) | (L) | (-) | AMT | AMT | AMT | CODE | CODE | AMT | AMT | CODE | |
| 11 | 14820 X | 14579 | -0- | -241 | -0- | 14168 | 2 | 411 | 9 | Y | 374 | 521 | 1 | 228 |
| 12 | 14880 X | 14637 | -0- | -243 | -0- | 14199 | 2 | 438 | 9 | Y | 398 | 361 | 1 | 265 |
| 01 | 14322 X | 13626 | -0- | -696 | -0- | 13211 | 2 | 415 | 9 | Y | 377 | 361 | 1 | 281 |
| 02 | 14094 X | 13186 | -0- | -908 | -0- | 12800 | 2 | 386 | 9 | Y | 351 | 369 | 1 | 263 |
| 03 | 13423 X | 13158 | -0- | -265 | -0- | 12762 | 2 | 396 | 9 | Y | 360 | 358 | 1 | 265 |
| 04 | 12990 X | 12159 | -0- | -831 | -0- | 11788 | 2 | 371 | 9 | Y | 337 | 169 | 1 | 433 |
| ----- | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | |
| HANNAH | | | WELL #: 1 | | RRCID -> 223018 | | | COMPL. DATE 10/05/2006 | | | TOTAL DEPTH 14527 PERF.12710 - 12727 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SOKOLSKI GU | | | WELL #: 1 | | RRCID -> 235070 | | | COMPL. DATE 05/09/2008 | | | TOTAL DEPTH 13333 PERF.12926 - 13042 | | | |
| 11 | 3210 X | 2807 | -0- | -403 | -0- | 1171 | 1 | 1357 | 2 | N | 254 | 190 | 1 | 157 |
| | | | | | | 279 | 9 | | | | | | | |
| 12 | 3286 X | 2640 | -0- | -646 | -0- | 1204 | 1 | 1177 | 2 | N | 235 | 180 | 1 | 212 |
| | | | | | | 259 | 9 | | | | | | | |
| 01 | 3224 X | 2405 | -0- | -819 | -0- | 1179 | 1 | 945 | 2 | N | 255 | 359 | 1 | 108 |
| | | | | | | 281 | 9 | | | | | | | |
| 02 | 2755 X | 2545 | -0- | -210 | -0- | 1183 | 1 | 1094 | 2 | N | 244 | 190 | 1 | 162 |
| | | | | | | 268 | 9 | | | | | | | |
| 03 | 2945 X | 2818 | -0- | -127 | -0- | 1268 | 1 | 1258 | 2 | N | 265 | 356 | 1 | 71 |
| | | | | | | 292 | 9 | | | | | | | |
| 04 | 3183 X | 3183 | -0- | -0- | -0- | 1238 | 1 | 1674 | 2 | N | 246 | 181 | 1 | 136 |
| | | | | | | 271 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| HANNAH | | | WELL #: 2 | | RRCID -> 249616 | | | COMPL. DATE 01/25/2009 | | | TOTAL DEPTH 14479 PERF.13196 - 13248 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| ALEXANDER GU | | | WELL #: 1 | | RRCID -> 250575 | | | COMPL. DATE 11/08/2012 | | | TOTAL DEPTH 14595 PERF.12719 - 12829 | | | |
| 11 | 2619 X | 2619 | -0- | -0- | -0- | 733 | 1 | 1506 | 2 | N | 345 | 323 | 1 | 258 |
| | | | | | | 380 | 9 | | | | | | | |
| 12 | 2375 N | 2375 | -0- | -0- | -0- | 724 | 1 | 1358 | 2 | N | 266 | 374 | 1 | 150 |
| | | | | | | 293 | 9 | | | | | | | |
| 01 | 2205 N | 2205 | -0- | -0- | -0- | 760 | 1 | 1129 | 2 | N | 287 | 181 | 1 | 256 |
| | | | | | | 316 | 9 | | | | | | | |
| 02 | 2349 N | 2303 | -0- | -46 | -0- | 644 | 1 | 1344 | 2 | N | 286 | 407 | 1 | 135 |
| | | | | | | 315 | 9 | | | | | | | |
| 03 | 2387 N | 1001 | -0- | -1386 | -0- | 403 | 1 | 490 | 2 | N | 98 | 118 | 1 | 115 |
| | | | | | | 108 | 9 | | | | | | | |
| 04 | 2130 N | -0- | -0- | -2130 | -0- | | | | | N | 1 | 79 | 1 | 37 |

| HARTBURG, S.E. (YEGUA CONS.) | | //CONT.// | | 39429 550 | ASSOCIATED | CAPACITY | | | | CNTY: ORANGE | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------|---------------------|--------------|-----------|---------------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| NICHOLAS | | WELL #: | | 1 | RRCID -> | 256722 | COMPL. DATE | 01/22/2012 | TOTAL DEPTH | 13793 | PERF. | 13024 - 13076 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| SOKOLSKI GU | | WELL #: | | 2 | RRCID -> | 263574 | COMPL. DATE | 06/11/2014 | TOTAL DEPTH | 13235 | PERF. | 12607 - 12808 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ALEXANDER GU | | WELL #: | | 4 | RRCID -> | 267001 | COMPL. DATE | 11/15/2012 | TOTAL DEPTH | 13240 | PERF. | 12699 - 12796 | | | |
| 11 | 722 N | 722 | -0- | -0- | -0- | 200 | 1 | 412 | 2 | N | 100 | 125 | 1 | | 68 |
| | | | | | | 110 | 9 | | | | | | | | |
| 12 | 961 N | 823 | -0- | -138 | -0- | 246 | 1 | 460 | 2 | N | 106 | 107 | 1 | | 67 |
| | | | | | | 117 | 9 | | | | | | | | |
| 01 | 713 N | 460 | -0- | -253 | -0- | 160 | 1 | 237 | 2 | N | 57 | | | | 124 |
| | | | | | | 63 | 9 | | | | | | | | |
| 02 | 976 N | 976 | -0- | -0- | -0- | 283 | 1 | 592 | 2 | N | 92 | 124 | 1 | | 92 |
| | | | | | | 101 | 9 | | | | | | | | |
| 03 | 931 N | 931 | -0- | -0- | -0- | 375 | 1 | 457 | 2 | N | 90 | 60 | 1 | | 122 |
| | | | | | | 99 | 9 | | | | | | | | |
| 04 | 672 N | 672 | -0- | -0- | -0- | 428 | 1 | 175 | 2 | N | 63 | 92 | 1 | | 93 |
| | | | | | | 69 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| HARTBURG SWD | | WELL #: | | 1 | RRCID -> | 269449 | COMPL. DATE | 11/28/2016 | TOTAL DEPTH | 7000 | PERF. | 6428 - 6574 | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HARTBURG, S.E. (YEGUA EY1) | | | | 39429 600 | NON-ASSOCIATED | CAPACITY | | | | CNTY: ORANGE | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | |
| SOKOLSKI GU | | WELL #: | | 3 | RRCID -> | 265500 | COMPL. DATE | 07/11/2012 | TOTAL DEPTH | 13306 | PERF. | 12640 - 12708 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| NOXXE OIL AND GAS, LLC | | | | 615853 | | | | | | | | | | | |
| LINDSEY GU NO. 1 | | WELL #: | | 1 | RRCID -> | 159527 | COMPL. DATE | 05/22/1996 | TOTAL DEPTH | 14200 | PERF. | 12626 - 12636 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| HASTEDT (MIOCENE 2340) | | 39594 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | | |
|------------------------------|----------|------------|-------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | | | | |
| SCHNEIDER UNIT | | WELL #: 1 | | RRCID -> 199300 | | COMPL. DATE 10/09/2003 | | TOTAL DEPTH 9615 | | PERF. 2274 - 2282 | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| HASTINGS (M-2) | | 39597 060 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | | |
| GROTE, EMIL | | WELL #: 16 | | RRCID -> 114483 | | COMPL. DATE 01/16/2014 | | TOTAL DEPTH 4173 | | PERF. 2732 - 2738 | | | | | |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| TURNER, B. L. | | WELL #: 33 | | RRCID -> 148965 | | COMPL. DATE 03/24/1994 | | TOTAL DEPTH 6300 | | PERF. 2303 - 2308 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| HASTINGS (M-5) | | 39597 177 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | | |
| GROTE, EMIL | | WELL #: 3 | | RRCID -> 112570 | | COMPL. DATE 04/13/1984 | | TOTAL DEPTH 3300 | | PERF. 3233 - 3243 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| SURFACE, R. O. | | WELL #: 2 | | RRCID -> 129899 | | COMPL. DATE 01/28/1989 | | TOTAL DEPTH 6100 | | PERF. 3002 - 3007 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| GROTE, EMIL | | WELL #: 28 | | RRCID -> 166352 | | COMPL. DATE N/A | | TOTAL DEPTH 4500 | | PERF. 3240 - 3320 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| HASTINGS (M-5A) | | | 39597 183 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | |
|----------------------|---|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|----------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| DENBURY ONSHORE, LLC | | | 215343 | | | | | | | | | | | | | |
| DRAKE, FANNIE | | | WELL #: | 24 | RRCID -> | 137634 | COMPL. DATE | 03/10/1991 | TOTAL DEPTH | 5502 | PERF. 3328 - 3332 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GROTE, EMIL | | | WELL #: | 29 | RRCID -> | 166378 | COMPL. DATE | 01/14/1998 | TOTAL DEPTH | 6301 | PERF. 3386 - 3398 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| TURNER, B. L. | | | WELL #: | 32 | RRCID -> | 176780 | COMPL. DATE | 11/19/1999 | TOTAL DEPTH | 6275 | PERF. 3308 - 3318 | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HASTINGS (M- 6) | | | 39597 213 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | |
| DENBURY ONSHORE, LLC | | | 215343 | | | | | | | | | | | | | |
| WILLIAMS, H. G. | | | WELL #: | 5 | RRCID -> | 048228 | COMPL. DATE | 02/21/1970 | TOTAL DEPTH | 6079 | PERF. N/A | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GROTE, EMIL | | | WELL #: | 14 | RRCID -> | 124124 | COMPL. DATE | 09/19/2014 | TOTAL DEPTH | 5012 | PERF. 3093 - 3462 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| GROTE, EMIL | | | WELL #: | 22 | RRCID -> | 154726 | COMPL. DATE | 05/04/1995 | TOTAL DEPTH | 6738 | PERF. 3565 - 3570 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| HASTINGS (M- 6) | | //CONT.// | | 39597 213 | NON-ASSOCIATED | ONE WELL | CNTY: BRAZORIA | | | | | |
|----------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------|--------|------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| GROTE, EMIL | | WELL #: | | 29 | RRCID -> | 160739 | COMPL. DATE | 11/20/1996 | TOTAL DEPTH | 6301 | PERF. | 3456 - 3470 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| HASTINGS (M- 7) | | | | 39597 284 | NON-ASSOCIATED | ONE WELL | CNTY: BRAZORIA | | | | | |
|----------------------|----------|---------|-----|-----------|----------------|----------|----------------|------------|-------------|--------|-------|-----|
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | |
| FORD H.H. R/A-A | | WELL #: | | 6 | RRCID -> | 073301 | COMPL. DATE | 10/05/1977 | TOTAL DEPTH | 6134 | PERF. | N/A |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| SNEED, GILBERT | | WELL #: | | 26 | RRCID -> | 131704 | COMPL. DATE | 01/27/1989 | TOTAL DEPTH | 6225 | PERF. | 3419 - 3424 |
|----------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|-------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| MILLER-KIDD GAS UNIT | | WELL #: | | 1 | RRCID -> | 131772 | COMPL. DATE | 08/18/1989 | TOTAL DEPTH | 6080 | PERF. | 3326 - 3334 |
|----------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|-------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| WOOSTER, W. B. | | WELL #: | | 17 | RRCID -> | 152676 | COMPL. DATE | 06/14/1994 | TOTAL DEPTH | 6400 | PERF. | 3339 - 3346 |
|----------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|-------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| HASTINGS (M- 8) | | | | 39597 355 | NON-ASSOCIATED | CAPACITY | CNTY: BRAZORIA | | | | | |
|----------------------|-----|---------|-----|-----------|----------------|----------|----------------|------------|-------------|------|-------|-------------|
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | |
| WILLIAMS, H. G. | | WELL #: | | 14 | RRCID -> | 149188 | COMPL. DATE | 04/11/1994 | TOTAL DEPTH | 6200 | PERF. | 3750 - 3753 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |

| HASTINGS (M- 9) | | 39597 497 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | |
|----------------------|---|------------|----------|-------------------------|-----------------------|-------------------------|---------------------------|---------------------------|------|-----------|---------------------------|---------------------------|-------------|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | |
| RANDALL-WHITON | | WELL #: | 3 | RRCID -> | 201540 | COMPL. DATE | 11/20/2003 | TOTAL DEPTH | 5900 | PERF. | 3091 - 3694 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| HASTINGS (M-10) | | 39597 568 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | |
| RANDALL, T. J. | | WELL #: | 2 | RRCID -> | 152178 | COMPL. DATE | 11/23/1994 | TOTAL DEPTH | 5450 | PERF. | 3970 - 3975 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| TURNER, B. L. | | WELL #: | 29 | RRCID -> | 162664 | COMPL. DATE | 03/22/1997 | TOTAL DEPTH | 5357 | PERF. | 3664 - 3670 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| HASTINGS (M-10-A) | | 39597 639 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | |
| TURNER, B. L. | | WELL #: | 10 | RRCID -> | 136723 | COMPL. DATE | 01/05/1991 | TOTAL DEPTH | 6160 | PERF. | 3795 - 3798 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| HASTINGS (M-10-B) | | 39597 710 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | |
| SURFACE, R. O. | | WELL #: | 6 | RRCID -> | 056554 | COMPL. DATE | N/A | TOTAL DEPTH | 6080 | PERF. | 2720 - 3500 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| HASTINGS (M-11) | | 39597 815 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | |
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | |
| MOORE, HIRAM - C | | WELL #: | 2 | RRCID -> | 177181 | COMPL. DATE | 01/25/2000 | TOTAL DEPTH | 6080 | PERF. | 4158 - 4178 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HASTINGS (M-11) //CONT.// 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 12/08/2006 TOTAL DEPTH 6007 PERF. 4469 - 4880

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 5580 PERF. 4728 - 4734

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

| | | | | | | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HATHAWAY, SW. (YEGUA EY 2A) 39700 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ORO RESOURCES, LLC 626507
IMPERIAL WELL #: 1 RRCID -> 275345 COMPL. DATE 03/20/2014 TOTAL DEPTH 14139 PERF.10862 - 10880

| | | | | | | | | | | | | | | | | | |
|----|------|------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|------|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1069 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1069 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1069 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1069 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1069 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1069 |

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

| | | | | | | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|---|
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

| | | | | | | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

PLUGGED AND ABANDONED 08/19/1996

| HEINTSCHEL (WILCOX 11,080) | | 40179 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
|----------------------------------|------------|-------------|-------------|-----------------|------|------------------------|-----|--------------------------------------|-----|------|--------|------|--------------|------|---------|
| MESSY OIL AND GAS, LLC | | 562067 | | | | | | | | | | | | | |
| HEINTSCHEL | | WELL #: 2 | | RRCID -> 261639 | | COMPL. DATE 02/19/2011 | | TOTAL DEPTH 11912 PERF.11275 - 11282 | | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HEINTSCHEL | | WELL #: 1 | | RRCID -> 262455 | | COMPL. DATE 01/22/2017 | | TOTAL DEPTH 11800 PERF.11113 - 11200 | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| D. TRUCHARD | | WELL #: 1 | | RRCID -> 263093 | | COMPL. DATE 02/08/2011 | | TOTAL DEPTH 12015 PERF.11283 - 11293 | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TRUCHARD | | WELL #: 2H | | RRCID -> 271078 | | COMPL. DATE 10/27/2012 | | TOTAL DEPTH 11298 PERF.11357 - 13380 | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| TRUCHARD | | WELL #: 3 | | RRCID -> 279983 | | COMPL. DATE 09/17/2014 | | TOTAL DEPTH 11750 PERF.11255 - 11267 | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HIGH IS. BLK. 24-L (FJ SAND) | | 41142 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | 430717 | | | | | | | | | | | | | |
| HIGH ISLAND 24-L, N/2, NW/4 | | WELL #: A 4 | | RRCID -> 244703 | | COMPL. DATE 06/17/2008 | | TOTAL DEPTH 9950 PERF. 6480 - 6502 | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

OIL AND GAS DIVISION

| HIGH IS. BLK. 24L (FB-B, GP) | | | | | | | | | | 41209 058 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | |
|----------------------------------|-------|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|-------------|------------------|------------------|---------|------------------------|--|------------------------------------|--|
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | | | | | | | 430717 | | | | | | | |
| HIGH ISLAND 24L (SL59455) | | | | | | | | | | WELL #: 10 | | RRCID -> 150773 | | COMPL. DATE 06/18/1994 | | TOTAL DEPTH 8100 PERF. 7439 - 7451 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| HIGH IS. BLK. 24L (FB-C, GK) | | | | | | | | | | 41209 155 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | | | | | | | 430717 | | | | | | | |
| STATE LEASE 59455 | | | | | | | | | | WELL #: 5 U | | RRCID -> 055960 | | COMPL. DATE 05/23/1973 | | TOTAL DEPTH 11500 PERF. N/A | |
| 11 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 12 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 01 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 02 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 03 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| STATE LEASE 59455 | | | | | | | | | | WELL #: 2-U | | RRCID -> 138259 | | COMPL. DATE 04/15/1991 | | TOTAL DEPTH 9113 PERF. 7488 - 7492 | |
| 11 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 12 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 01 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 02 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 03 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| HIGH ISLAND 24L SL 59455 | | | | | | | | | | WELL #: 8 | | RRCID -> 174818 | | COMPL. DATE 08/13/1999 | | TOTAL DEPTH 8150 PERF. 7589 - 7596 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- | | | | |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- | | | | |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- | | | | |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- | | | | |
| HIGH IS. BLK. 24L (FB-C, HC) | | | | | | | | | | 41209 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | | | | | | | 430717 | | | | | | | |
| STATE LEASE 59455 | | | | | | | | | | WELL #: 3 L | | RRCID -> 047118 | | COMPL. DATE N/A | | TOTAL DEPTH 8500 PERF. 8144 - 8186 | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | |
| STATE LEASE 59455 | | | | | | | | | | WELL #: 2 L | | RRCID -> 047121 | | COMPL. DATE 07/16/1969 | | TOTAL DEPTH 9113 PERF. 8063 - 8067 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- | | | | |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- | | | | |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- | | | | |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- | | | | |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- | | | | |

OIL AND GAS DIVISION

| HIGH IS. BLK. 24L (FB-C, HC) | | //CONT.// | | 41209 200 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | |
|---|----------|-----------------|--------------|-------------|----------------|----------------------|-------------|-----------------|----------------------|-------|---------|-------------|
| JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// | | 430717 | | | | | | | | | | |
| STATE LEASE 59455 | | WELL #: | | 5 L | RRCID -> | 047122 | COMPL. DATE | 04/30/1969 | TOTAL DEPTH | 11500 | PERF. | N/A |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | |
| 11 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| S/L 59455, HIGH ISLAND 24L | | WELL #: | | 11-L | RRCID -> | 138911 | COMPL. DATE | 01/28/2008 | TOTAL DEPTH | 8740 | PERF. | 8220 - 8325 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 132 | | | Y | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | 132 | | | Y | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | 132 | | | Y | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | 132 | | | Y | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | 132 | | | Y | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 132 | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| HIGH IS. BLK. 24L (FB-D, HC) | | | | 41209 360 | ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | 430717 | | | | | | | | |
| STATE LEASE 59454 | | WELL #: | | B 4 | RRCID -> | 133033 | COMPL. DATE | 02/24/1989 | TOTAL DEPTH | 8670 | PERF. | 8236 - 8292 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| HIGH IS. BLK. 24L (FB-DD, HF) | | | | 41209 491 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | 430717 | | | | | | | | |
| STATE LEASE 59454 | | WELL #: | | B 5-L | RRCID -> | 141065 | COMPL. DATE | 01/29/1992 | TOTAL DEPTH | 8956 | PERF. | 8614 - 8626 |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| HIGH IS BLK.24L(FB-E,GP) | | | | 41209 505 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | | | 430717 | | | | | | | | |
| STATE LEASE 59456 | | WELL #: | | C 3 | RRCID -> | 148594 | COMPL. DATE | 11/10/1992 | TOTAL DEPTH | 12000 | PERF. | 8205 - 8225 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | |
| HIGH ISLAND 24L SL 59456 | | WELL #: | | C 6 | RRCID -> | 165605 | COMPL. DATE | 08/27/1997 | TOTAL DEPTH | 9150 | PERF. | 8126 - 8153 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |

| HIGH IS. BLK. 24L (FB-E, HF) | | 41209 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | |
|----------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---------|--------------------------------------|------------------|---------|
| JEFFERSON BLOCK 24 OIL & GAS LLC | | 430717 | | | | | | | | |
| HIGH ISLAND 24L SL59456 | | WELL #: C 13 | | RRCID -> 167568 | | COMPL. DATE 02/27/1998 | | TOTAL DEPTH 9344 PERF. 8904 - 8913 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| HIGH IS. BLK. 24L (FB-E, IG) | | 41209 680 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | |
| JEFFERSON BLOCK 24 OIL & GAS LLC | | 430717 | | | | | | | | |
| HIGH ISLAND 24L SL 59456 | | WELL #: C 14 | | RRCID -> 162015 | | COMPL. DATE 11/23/1996 | | TOTAL DEPTH 9639 PERF. 9496 - 9526 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | 1698 | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1698 | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 1698 | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1698 | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 1698 | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 1698 | | Y | NO RPT | | -0- |
| HIGH ISLAND BLK 24L (LJ) | | 41209 975 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | |
| W&T OFFSHORE, INC. | | 887952 | | | | | | | | |
| STATE TRACT 24-L S/2 SW/4 | | WELL #: 1 | | RRCID -> 230456 | | COMPL. DATE 11/28/2023 | | TOTAL DEPTH 14988 PERF.14129 - 14406 | | |
| 11 | 14B2 EXT | 3709 | -0- | 3709 | 7029 | 379 1 | 3330 2 | Y | -0- | 198 |
| 12 | 20694 X | 13665 | -0- | -7029 | -0- | 1491 1 | 12174 2 | Y | -0- | 198 |
| 01 | 2012 X | 2012 | -0- | -0- | -0- | 222 1 | 1790 2 | Y | -0- | 198 |
| 02 | 7399 X | 7399 | -0- | -0- | -0- | 589 1 | 6810 2 | Y | -0- | 198 |
| 03 | 13625 X | 13625 | -0- | -0- | -0- | 1088 1 | 12537 2 | Y | -0- | 198 |
| 04 | 12270 X | 11646 | -0- | -624 | -0- | 869 1 | 10777 2 | Y | -0- | 198 |
| STATE TRACT 24-L N/2 SW/4 | | WELL #: 2 | | RRCID -> 231670 | | COMPL. DATE 07/10/2020 | | TOTAL DEPTH 14146 PERF.13475 - 13625 | | |
| 11 | 67920 X | 48465 | -0- | -19455 | -0- | 4955 1 | 43510 2 | Y | -0- | 3946 |
| 12 | 70184 X | 46080 | -0- | -24104 | -0- | 5028 1 | 41052 2 | Y | -0- | 3946 |
| 01 | 66960 X | 7060 | -0- | -59900 | -0- | 778 1 | 6282 2 | Y | -0- | 3946 |
| 02 | 50373 X | 33586 | -0- | -16787 | -0- | 2672 1 | 30914 2 | Y | -0- | 3946 |
| 03 | 47806 X | 47806 | -0- | -0- | -0- | 3818 1 | 43988 2 | Y | -0- | 3946 |
| 04 | 48260 X | 48260 | -0- | -0- | -0- | 3600 1 | 44660 2 | Y | -0- | 3946 |
| HIGH ISLAND BLK. 55-L (DB-6) | | 41240 300 | | ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | |
| SEIRAN E & P COMPANY, LLC | | 763817 | | | | | | | | |
| BLOCK 55-L SW/4 | | WELL #: 6 L | | RRCID -> 204073 | | COMPL. DATE 07/07/2004 | | TOTAL DEPTH 8118 PERF. 7950 - 7970 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| HIGH ISLAND BLK.55-L (DISC. B) | | 41240 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | |
| SEIRAN E & P COMPANY, LLC | | 763817 | | | | | | | | |
| BLOCK 55-L SW/4 | | WELL #: 6 U | | RRCID -> 204070 | | COMPL. DATE 07/07/2004 | | TOTAL DEPTH 8118 PERF. 7910 - 7922 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| HIGH ISLAND BLK.55-L (DISC. B) //CONT.// 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON | | | | | | | | | | | | | | | | | |
|--|------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| SEIRAN E & P COMPANY, LLC //CONT.// 763817 | | | | | | | | | | | | | | | | | |
| BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | | | | | | |
| SEIRAN E & P COMPANY, LLC 763817 | | | | | | | | | | | | | | | | | |
| BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930 | | | | | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| HIGHBAUGH (CONSOLIDATED) 41307 025 NON-ASSOCIATED ONE WELL CNTY: TYLER | | | | | | | | | | | | | | | | | |
| HYDROCARBON OPERATING, INC. 421166 | | | | | | | | | | | | | | | | | |
| KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762 | | | | | | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130 | | | | | | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155 | | | | | | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 VESTIGE ENERGY, LLC 884807
 SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
 TRAILBLAZER ENERGY RESOURCES,LLC 100797
 CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
 NECHES TRANSPORT INC. 601854
 POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
 DAVIS SOUTHERN OPERATING CO LLC 206081
 RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
 AMERICAN PUMPING & TRUCKING 018966
 WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|--------------------|--------|------------|------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| HILLJE (FRIO 5400) | | | 41490 324 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | | | | |
| KWS OIL & GAS, LLC | | | 479180 | | | | | | | | | | | | | |
| PETERS, GERD | | | WELL #: 1A | | RRCID -> 164986 | | COMPL. DATE 06/24/1997 | | TOTAL DEPTH 7174 | | PERF. 5368 - 5380 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HILLJE (FRIO 5600) | | | 41490 351 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| KWS OIL & GAS, LLC | | | 479180 | | | | | | | | | | | | | |
| PETERS, GERD | | | WELL #: 2A | | RRCID -> 211434 | | COMPL. DATE 07/27/2005 | | TOTAL DEPTH 6662 | | PERF. 5523 - 5526 | | | | | |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 144 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 144 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 144 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 144 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 144 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 144 |
| ----- | | | | | | | | | | | | | | | | |
| HILLJE, N. (5050) | | | 41492 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| RIPTIDE ENERGY LLC | | | 712946 | | | | | | | | | | | | | |
| JOKI | | | WELL #: 1 | | RRCID -> 249843 | | COMPL. DATE 06/04/2009 | | TOTAL DEPTH 6210 | | PERF. 4964 - 4968 | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HILLJE, SOUTH | | | 41495 001 | | ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| J2R ENERGY, LLC | | | 427967 | | | | | | | | | | | | | |
| HANCOCK & WALLACE | | | WELL #: 1A | | RRCID -> 133972 | | COMPL. DATE 12/06/1993 | | TOTAL DEPTH 5380 | | PERF. 4548 - 4558 | | | | | |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| YORK E & P, LLC | | | 947242 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| SHULT | | | WELL #: 2 | | RRCID -> 204446 | | COMPL. DATE 09/30/2003 | | TOTAL DEPTH 7356 | | PERF. 4423 - 4435 | | | | | |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | |
|-------------------------------|-------|------------|--------------|-------------------------|-----------------------|-------------------|------------------------|--------------------|------------------------------------|-----------|--------------------|--------------------|-------------|
| HILLJE, SOUTH (MARG. 4) | | | 41495 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | |
| VOTAW PRODUCTION COMPANY LLC | | | 887576 | | | | | | | | | | |
| WILSON FAMILY TRUST | | | WELL #: 1R | | RRCID -> 281605 | | COMPL. DATE 11/16/2016 | | TOTAL DEPTH 6300 PERF. 4925 - 4930 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HINKLE (COCKFIELD 5800) | | | 41581 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | |
| GAITHER PETROLEUM CORPORATION | | | 292850 | | | | | | | | | | |
| BATTLESTEIN ET AL G. U. | | | WELL #: 1 | | RRCID -> 196791 | | COMPL. DATE 05/15/2003 | | TOTAL DEPTH 7990 PERF. 5832 - 5846 | | | | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| BATTLESTEIN ET AL G. U. | | | WELL #: 2 | | RRCID -> 203320 | | COMPL. DATE 04/23/2004 | | TOTAL DEPTH 5766 PERF. 5529 - 5546 | | | | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 124 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 124 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 124 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 124 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 124 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 124 |
| ----- | | | | | | | | | | | | | |
| HITCHCOCK (4530) | | | 41674 263 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | |
| API OPERATING CO. | | | 028656 | | | | | | | | | | |
| STEWART, MACO ET AL | | | WELL #: 22 U | | RRCID -> 093117 | | COMPL. DATE 03/20/1981 | | TOTAL DEPTH 7258 PERF. 4540 - 4542 | | | | |
| ----- | | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HITCHCOCK (4590) | | | 41674 265 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | |
| API OPERATING CO. | | | 028656 | | | | | | | | | | |
| STEWART, MACO ET AL | | | WELL #: 2 | | RRCID -> 092818 | | COMPL. DATE 04/09/1986 | | TOTAL DEPTH 6067 PERF. 4951 - 4594 | | | | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| HITCHCOCK (5,100 MIOCENE) | | | 41674 625 | | ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | |
| API OPERATING CO. | | | 028656 | | | | | | | | | | |
| STEWART, MACO | | | WELL #: 22 L | | RRCID -> 006565 | | COMPL. DATE 06/23/1980 | | TOTAL DEPTH 7258 PERF. 5032 - 5036 | | | | |
| ----- | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
 OSYKA PRODUCING COMPANY, INC. 628104
 DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF.11675 - 11682

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|-----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 68 |

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
 J.R. OIL AND GAS INC. 427773
 STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

| | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
 TEXAS OIL RESOURCES OPER, LLC 846908
 WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

| | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

| | | | | | | | | | | | | |
|----|------|------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 TEXAS GULF PRODUCTION CO. LLC 846255
 COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF.11942 - 11964

| | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|---|-----|---|--------|--|--|----|
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | 27 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | 27 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | 27 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | 27 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | 27 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | 27 |

HOOKEE CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
 E P C OIL & GAS, INC. 238482
 MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

| | | | | | | | | | | | | | |
|----|-----|---|-----|-----|------|-----|-----|---|----|---|---|-----|-----|
| 11 | 150 | # | 89 | -0- | -61 | -0- | 88 | 2 | 1 | 9 | N | 1 | 136 |
| 12 | 155 | # | 147 | -0- | -8 | -0- | 146 | 2 | 1 | 9 | N | 1 | 137 |
| 01 | 210 | R | 210 | -0- | -0- | -0- | 198 | 2 | 12 | 9 | N | 11 | 148 |
| 02 | 145 | # | 116 | -0- | -29 | -0- | 107 | 2 | 9 | 9 | N | 8 | 16 |
| 03 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | 16 |
| 04 | 150 | # | 51 | -0- | -99 | -0- | 51 | 2 | | | N | -0- | 16 |

OIL AND GAS DIVISION

| HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON | | | | | | | | | | | | |
|--|---|------------|----------|-------------|--------------------|-----------------|-------|---------------------|-------|---------------------|---|-------------|
| ERNEST OPERATING COMPANY 253480 | | | | | | | | | | | | |
| WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (L) | CUMU STATUS (-) | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 11 | | 41 R | 41 | -0- | -0- | -0- | 41 | 2 | | | N | 164 |
| 12 | | 44 R | 44 | -0- | -0- | -0- | 44 | 2 | | | N | 164 |
| 01 | | 31 # | 25 | -0- | -6 | -0- | 25 | 2 | | | N | 164 |
| 02 | | 50 R | 50 | -0- | -0- | -0- | 50 | 2 | | | N | 164 |
| 03 | | 80 R | 80 | -0- | -0- | -0- | 80 | 2 | | | N | 164 |
| 04 | | 30 # | 10 | -0- | -20 | -0- | 10 | 2 | | | N | 164 |
| ----- | | | | | | | | | | | | |
| BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 40 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 42 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 42 |
| 02 | | 14B2 EXT | 52 | -0- | 52 | 52 | 50 | 2 | 2 | 9 | N | 44 |
| 03 | | 14B2 EXT | 79 | -0- | 79 | 131 | 79 | 2 | | | N | 44 |
| 04 | | 14B2 EXT | 16 | -0- | 16 | 147 | 10 | 2 | 6 | 9 | N | 49 |
| ----- | | | | | | | | | | | | |
| WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145 | | | | | | | | | | | | |
| 11 | | 210 # | 157 | -0- | -53 | -0- | 157 | 2 | | | N | 33 |
| 12 | | 217 # | 166 | -0- | -51 | -0- | 166 | 2 | | | N | 33 |
| 01 | | 217 # | 94 | -0- | -123 | -0- | 94 | 2 | | | N | 33 |
| 02 | | 145 # | 139 | -0- | -6 | -0- | 139 | 2 | | | N | 33 |
| 03 | | 231 R | 231 | -0- | -0- | -0- | 223 | 2 | 8 | 9 | N | 40 |
| 04 | | 150 # | 32 | -0- | -118 | -0- | 29 | 2 | 3 | 9 | N | 43 |
| ----- | | | | | | | | | | | | |
| LINDOW OIL & GAS, LLC 501267 | | | | | | | | | | | | |
| DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755 | | | | | | | | | | | | |
| 11 | | 30 # | 22 | -0- | -8 | -0- | 2 | 1 | 20 | 2 | N | 255 |
| 12 | | 31 # | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 2 | N | 255 |
| 01 | | 31 # | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 2 | N | 255 |
| 02 | | 29 # | 22 | -0- | -7 | -0- | 2 | 1 | 20 | 2 | N | 255 |
| *03 | | 44 R | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 2 | N | 255 |
| 04 | | 30 # | NO RPT | -0- | -30 | -0- | | | | | N | 255 |
| ----- | | | | | | | | | | | | |
| SPACEK WELL #: 3 RRCID -> 280432 COMPL. DATE 12/27/1983 TOTAL DEPTH 4750 PERF. 4672 - 4701 | | | | | | | | | | | | |
| 11 | | 30 # | 22 | -0- | -8 | -0- | 2 | 1 | 20 | 2 | N | 118 |
| 12 | | 31 # | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 2 | N | 118 |
| 01 | | 31 # | 22 | -0- | -9 | -0- | 2 | 1 | 20 | 2 | N | 118 |
| 02 | | 29 # | 22 | -0- | -7 | -0- | 2 | 1 | 20 | 2 | N | 118 |
| *03 | | 33 R | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 2 | N | 118 |
| 04 | | 30 # | NO RPT | -0- | -30 | -0- | | | | | N | 118 |
| ----- | | | | | | | | | | | | |
| SAN DIA PRODUCING COMPANY 745960 | | | | | | | | | | | | |
| KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662 | | | | | | | | | | | | |
| 11 | | 67 R | 67 | -0- | -0- | -0- | 64 | 2 | 3 | 9 | N | 173 |
| 12 | | 92 R | 92 | -0- | -0- | -0- | 88 | 2 | 4 | 9 | N | 177 |
| 01 | | 62 # | 58 | -0- | -4 | -0- | 54 | 2 | 4 | 9 | N | 181 |
| 02 | | 58 # | 23 | -0- | -35 | -0- | 19 | 2 | 4 | 9 | N | 185 |
| 03 | | 62 # | -0- | -0- | -62 | -0- | | | | | N | 187 |
| 04 | | 60 # | -0- | -0- | -60 | -0- | | | | | N | 190 |

| HOOKER CREEK (NAVARRO A) | | //CONT.// | | 42493 500 | ASSOCIATED | 49B | CNTY: BURLESON | | | | | | |
|----------------------------------|------------|-----------|-------------|----------------|----------------|------------------|------------------|------------------|------------|-------------|------------------|------------------|-------------|
| SKYTOP OIL & GAS | | | | 786452 | | | | | | | | | |
| RISKE, FRANK | | | | WELL #: | 1 | RRCID -> | 113547 | COMPL. DATE | 11/16/1983 | TOTAL DEPTH | 5150 | PERF. | 4873 - 4879 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD | LIFT(L) | (-) UNDERAGE | (-) UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | 30 # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | 204 |
| 12 | 31 # | 16 | -0- | -15 | -0- | 15 | 4 | 1 | 9 | Y | 1 | | 205 |
| 01 | 16 R | 16 | -0- | -0- | -0- | 15 | 4 | 1 | 9 | Y | 1 | | 206 |
| 02 | 29 # | -0- | -0- | -29 | -0- | | | | | Y | -0- | | 206 |
| 03 | 31 # | 19 | -0- | -12 | -0- | 18 | 4 | 1 | 9 | Y | 1 | | 207 |
| 04 | 30 # | 16 | -0- | -14 | -0- | 15 | 4 | 1 | 9 | Y | 1 | | 208 |
| ----- | | | | | | | | | | | | | |
| WILDFIRE ENERGY OPERATING LLC | | | | 923444 | | | CNTY: HARRIS | | | | | | |
| LYDIA-BLAHA | | | | WELL #: | 1 | RRCID -> | 135382 | COMPL. DATE | 09/26/1989 | TOTAL DEPTH | 4179 | PERF. | 3922 - 3976 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| HOOKS (SHALLOW) | | | | 42495 500 | NON-ASSOCIATED | CAPACITY | CNTY: HARRIS | | | | | | |
| NORTHWEST AIRPORT MANAGEMENT, LP | | | | 614627 | | | | | | | | | |
| C.G. HOOKS, ET AL | | | | WELL #: | 9 | RRCID -> | 074707 | COMPL. DATE | 01/10/1978 | TOTAL DEPTH | 250 | PERF. | 186 - 200 |
| 11 | 107 N | 107 | -0- | -0- | -0- | 107 | 1 | | | N | -0- | | -0- |
| 12 | 162 N | 162 | -0- | -0- | -0- | 162 | 1 | | | N | -0- | | -0- |
| 01 | 85 N | 85 | -0- | -0- | -0- | 85 | 1 | | | N | -0- | | -0- |
| 02 | 139 N | 139 | -0- | -0- | -0- | 139 | 1 | | | N | -0- | | -0- |
| 03 | 145 N | 145 | -0- | -0- | -0- | 145 | 1 | | | N | -0- | | -0- |
| 04 | 124 N | 124 | -0- | -0- | -0- | 124 | 1 | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| C.G. HOOKS, ET AL | | | | WELL #: | 8 | RRCID -> | 074708 | COMPL. DATE | 01/10/1978 | TOTAL DEPTH | 250 | PERF. | N/A |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| HOOKS, C.G. ET AL | | | | WELL #: | 25 | RRCID -> | 085274 | COMPL. DATE | 07/13/1979 | TOTAL DEPTH | N/A | PERF. | 171 - 174 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| TANDEM ENERGY CORPORATION | | | | 835707 | | | CNTY: HARRIS | | | | | | |
| TOMBALL G.U. 9 | | | | WELL #: | 1 | RRCID -> | 217998 | COMPL. DATE | 01/09/2006 | TOTAL DEPTH | 975 | PERF. | 826 - 829 |
| 11 | 14B DENY | -0- | -0- | -0- | 26024 | | | | | N | -0- | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 26024 | | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | -0- |

| HOOKS (SHALLOW) | | //CONT.// | | 42495 500 | NON-ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | |
|---------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|--------------|-------------|------------------|---------|-----------|
| TANDEM ENERGY CORPORATION | | //CONT.// | | 835707 | | | | | | | | |
| TOMBALL GAS UNIT "9" | | WELL #: | | A 5 | RRCID -> | 218754 | COMPL. DATE | 06/16/2006 | TOTAL DEPTH | 800 | PERF. | 627 - 633 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 744 N | 744 | -0- | -0- | -0- | 744 | 3 | N | -0- | | | -0- |
| 12 | 773 N | 773 | -0- | -0- | -0- | 773 | 3 | N | -0- | | | -0- |
| 01 | 724 N | 724 | -0- | -0- | -0- | 724 | 3 | N | -0- | | | -0- |
| 02 | 667 N | 542 | -0- | -125 | -0- | 542 | 3 | N | -0- | | | -0- |
| 03 | 1086 N | 1086 | -0- | -0- | -0- | 1086 | 3 | N | -0- | | | -0- |
| 04 | 828 N | 828 | -0- | -0- | -0- | 828 | 3 | N | -0- | | | -0- |

| TOMBALL GAS UNIT "9" | | WELL #: | | A 9 | RRCID -> | 223315 | COMPL. DATE | 10/11/2006 | TOTAL DEPTH | 1000 | PERF. | 614 - 644 |
|----------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------|-----------|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| TOMBALL GAS UNIT "9" | | WELL #: | | A 10 | RRCID -> | 224047 | COMPL. DATE | 11/20/2006 | TOTAL DEPTH | 1000 | PERF. | 649 - 650 |
|----------------------|----------|---------|-----|------|----------|--------|-------------|------------|-------------|------|-------|-----------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| TOMBALL GAS UNIT "9" | | WELL #: | | A 13 | RRCID -> | 225874 | COMPL. DATE | 12/03/2006 | TOTAL DEPTH | 1000 | PERF. | 641 - 647 |
|----------------------|----------|---------|-----|------|----------|--------|-------------|------------|-------------|------|-------|-----------|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| HOPEWELL (WILCOX 4700) | | 42547 500 | | NON-ASSOCIATED | ONE WELL | | CNTY: GRIMES | | | | | |
|------------------------|---------|-----------|-----|----------------|----------|--------|--------------|------------|-------------|------|-------|--------------|
| APACHE CORPORATION | | 027200 | | | | | | | | | | |
| CARTER KNOX | | WELL #: | | 1 | RRCID -> | 286933 | COMPL. DATE | 05/24/2019 | TOTAL DEPTH | 5297 | PERF. | 4260 - 4304 |
| 11 | 37410 # | 29826 | -0- | -7584 | -0- | 29772 | 2 | 54 | 9 | N | 49 | 188 1 3 8 35 |
| 12 | 36735 # | 28683 | -0- | -8052 | -0- | 28589 | 2 | 94 | 9 | N | 85 | 71 8 49 |
| 01 | 34937 # | 18485 | -0- | -16452 | -0- | 18395 | 2 | 90 | 9 | N | 82 | 53 8 78 |
| 02 | 31494 # | 21620 | -0- | -9874 | -0- | 21597 | 2 | 23 | 9 | N | 21 | 99 |
| 03 | 32426 # | 26507 | -0- | -5919 | -0- | 26365 | 2 | 142 | 9 | N | 129 | 107 8 121 |
| 04 | 29820 # | NO RPT | -0- | -29820 | -0- | | | N | NO RPT | | | 121 |

| HORTENSE (WOODBINE) | | 42713 500 | | NON-ASSOCIATED | CAPACITY | | CNTY: POLK | | | | | |
|-----------------------|----------|-----------|-----|----------------|----------|--------|-------------|------------|-------------|-------|-------|-----|
| BBX OPERATING, L.L.C. | | 058908 | | | | | | | | | | |
| SOUTHLAND PAPER MILLS | | WELL #: | | 2A | RRCID -> | 059891 | COMPL. DATE | 09/10/1974 | TOTAL DEPTH | 13030 | PERF. | N/A |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 138 |

| HORTENSE (WOODBINE) | | //CONT.// | | 42713 500 | NON-ASSOCIATED | CAPACITY | | CNTY: POLK | | | | |
|------------------------------|----------|-----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|------------|-----------|---------------------------|---------------------------|-------------|
| PETROTEX ENGINEERING COMPANY | | | | 660213 | | | | | | | | |
| CARTER, W. T. | | | | WELL #: 2 | RRCID -> 058215 | COMPL. DATE 02/28/1974 | TOTAL DEPTH 13464 | PERF.12736 | - 12762 | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| SOUTHLAND PAPER MILLS M-UNIT | | | | WELL #: 1 | RRCID -> 063765 | COMPL. DATE 10/01/1975 | TOTAL DEPTH 12900 | PERF. N/A | | | | |
| 11 | DELQ PR | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ZARVONA ENERGY LLC | | | | 950523 | | | | | | | | |
| SOUTHLAND PAPER MILLS -A- | | | | WELL #: 3 | RRCID -> 060820 | COMPL. DATE 01/09/1975 | TOTAL DEPTH 13050 | PERF. N/A | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 100 |
| BONETTI, LOUISE | | | | WELL #: 1 | RRCID -> 060821 | COMPL. DATE 01/14/1975 | TOTAL DEPTH 13150 | PERF. N/A | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 35 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | 149 | | | 184 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 184 |
| HICKMAN, J. P. | | | | WELL #: 1 | RRCID -> 075071 | COMPL. DATE 07/26/1977 | TOTAL DEPTH 13325 | PERF. N/A | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 200 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 200 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 200 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 200 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 200 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 200 |
| SOUTHLAND PAPER MILLS -A- | | | | WELL #: 5 | RRCID -> 187640 | COMPL. DATE 12/14/2001 | TOTAL DEPTH 12900 | PERF.12710 | - 12804 | | | |
| 11 | 1571 N | 1571 | -0- | -0- | -0- | 1571 3 | | N | -0- | | | 70 |
| 12 | 1147 N | 1147 | -0- | -0- | -0- | 1147 3 | | N | -0- | | | 70 |
| 01 | 1362 N | 1362 | -0- | -0- | -0- | 1362 3 | | N | -0- | | | 70 |
| 02 | 1308 N | 1308 | -0- | -0- | -0- | 1308 3 | | N | -0- | | | 70 |
| 03 | 1372 N | 1372 | -0- | -0- | -0- | 1372 3 | | N | -0- | | | 70 |
| *04 | 1426 N | 1426 | -0- | -0- | -0- | 1426 3 | | N | -0- | | | 70 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|-----------------------------------|------------|------------|-------------|----------------|-------------|-----------------|------------------|------------------------|------|-------------------|------------------|---------------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| HOSKINS MOUND | | 42789 001 | | ASSOCIATED | | 49B | | CNTY: BRAZORIA | | | | | | |
| SANDPOINT TEXAS LLC | | 747978 | | WELL #: 117 | | RRCID -> 148221 | | COMPL. DATE 11/23/1993 | | TOTAL DEPTH 4522 | | PERF. 3332 - 3350 | | |
| MOUND COMPANY NCT-1 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| WELCH FOUNDATION | | 42908 660 | | NON-ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | | | | | |
| SOUTH HOUSTON PRODUCTION COMPANY | | 802743 | | WELL #: 7A | | RRCID -> 174103 | | COMPL. DATE 08/17/1999 | | TOTAL DEPTH 5001 | | PERF. 2141 - 2147 | | |
| PAPPAS | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| WYNDELTS | | 42917 495 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | |
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | WELL #: 1ST | | RRCID -> 182012 | | COMPL. DATE 02/21/2001 | | TOTAL DEPTH 12149 | | PERF. 11134 - 11170 | | |
| HOUSTON SHIP CHANNEL UNIT | | | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| HUCKLEBERRY RIDGE (YEGUA EY) | | 43150 480 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | | | |
| SOUTHCOAST PRODUCTION INC | | 803257 | | WELL #: 1 | | RRCID -> 149960 | | COMPL. DATE 04/19/1994 | | TOTAL DEPTH 13300 | | PERF. 12453 - 12521 | | |
| QUINN, B. E. | | | | | | | | | | | | | | |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| PLUGGED AND ABANDONED | | 12/24/2023 | | | | | | | | | | | | |

| HUCKLEBERRY RIDGE (YEGUA EY) //CONT.// 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE | | | | | | | | | | |
|---|----------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-------------|
| SOUTHCOAST PRODUCTION INC //CONT.// 803257 | | | | | | | | | | |
| FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713 | | | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720 | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113 | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE | | | | | | | | | | |
| SOUTHCOAST PRODUCTION INC 803257 | | | | | | | | | | |
| FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785 | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | -0- |
| ----- | | | | | | | | | | |
| HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | |
| TMR EXPLORATION, INC. 834097 | | | | | | | | | | |
| HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426 | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 15 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 15 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 15 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 15 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | 15 |
| ----- | | | | | | | | | | |
| SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510 | | | | | | | | | | |
| 11 | 5940 X | 5809 | -0- | -131 | -0- | 5809 | 2 | | | 12 |
| 12 | 6262 X | 6125 | -0- | -137 | -0- | 6125 | 2 | | | 12 |
| 01 | 6324 X | 2284 | -0- | -4040 | -0- | 2284 | 2 | | | 12 |
| 02 | 5916 X | 1219 | -0- | -4697 | -0- | 1210 | 2 | 9 | 9 | 8 |
| 03 | 6324 X | 419 | -0- | -5905 | -0- | 394 | 2 | 25 | 9 | 43 |
| 04 | 5940 X | 1184 | -0- | -4756 | -0- | 1130 | 2 | 54 | 9 | 92 |

| HUGHART (YEGUA 4850) | | 43312 495 | | NON-ASSOCIATED | | EXEMPT | | CNTY: SAN JACINTO | | | | | | | |
|----------------------------------|------------|----------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| BULL OPERATING, LLC | | 106449 | | | | | | | | | | | | | |
| BOTTOMS | | WELL #: 1 | | RRCID -> 262651 | | COMPL. DATE 01/16/2011 | | TOTAL DEPTH 6072 | | PERF. 4741 - 4745 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | -0- |
| FIVE-JAB, INC. | | 271310 | | | | | | CNTY: LIBERTY | | | | | | | |
| USA EVERGREEN | | WELL #: 271310 | | RRCID -> 209125 | | COMPL. DATE 02/16/2005 | | TOTAL DEPTH 5897 | | PERF. 5688 - 5700 | | | | | |
| 11 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | 72 |
| 12 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | 72 |
| 01 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | 72 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | 72 |
| 03 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | 72 |
| 04 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | 72 |
| PLUGGED AND ABANDONED 12/12/2017 | | | | | | | | | | | | | | | |
| HULL | | 43381 001 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | | | | | | |
| OSYKA PRODUCING COMPANY, INC. | | 628104 | | | | | | | | | | | | | |
| FENTON, B. H. ET AL INC | | WELL #: 1 | | RRCID -> 115949 | | COMPL. DATE 04/02/1985 | | TOTAL DEPTH 9112 | | PERF. 8692 - 8701 | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| QUAIL CREEK OIL CORPORATION | | 684517 | | | | | | CNTY: LIBERTY | | | | | | | |
| FAILOR E.K. FEE | | WELL #: 5 | | RRCID -> 058552 | | COMPL. DATE 03/16/1972 | | TOTAL DEPTH 7804 | | PERF. 7034 - 7039 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| BINGLE, W. L. | | WELL #: 3 | | RRCID -> 115739 | | COMPL. DATE 01/27/1985 | | TOTAL DEPTH N/A | | PERF. 8279 - 8311 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | -0- |
| SARATOGA OIL COMPANY | | 748440 | | | | | | CNTY: LIBERTY | | | | | | | |
| GUEDRY, SARSAN | | WELL #: 53 | | RRCID -> 149438 | | COMPL. DATE 05/16/1975 | | TOTAL DEPTH 5065 | | PERF. N/A | | | | | |
| 11 | 150 R | 150 | -0- | -0- | | -0- | 150 | 1 | | N | -0- | | | | -0- |
| 12 | 155 # | 150 | -0- | -5 | | -0- | 150 | 1 | | N | -0- | | | | -0- |
| 01 | 155 # | 150 | -0- | -5 | | -0- | 150 | 1 | | N | -0- | | | | -0- |
| 02 | 150 R | 150 | -0- | -0- | | -0- | 150 | 1 | | N | -0- | | | | -0- |
| 03 | 155 # | 150 | -0- | -5 | | -0- | 150 | 1 | | N | -0- | | | | -0- |
| 04 | 150 R | 150 | -0- | -0- | | -0- | 150 | 1 | | N | -0- | | | | -0- |

| HULL SARATOGA OIL COMPANY GUEDRY, SANSAN | | //CONT.// 43381 001 //CONT.// 748440 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | | | | | | | |
|---|----------|---|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|------------------------|---------------------------|---------------------|--------------|-------------------|---------------------------|----------|---------------------------|----------------|
| | | WELL #: 56 | | RRCID -> 149440 | | COMPL. DATE 11/15/1978 | | TOTAL DEPTH 3765 | | PERF. N/A | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 12 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 01 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 02 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 03 | 155 # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 04 | 150 R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| TEXANA OPERATING COMPANY MERCHANT, A. -A- | | 844253 | | WELL #: 4 | | RRCID -> 130366 | | COMPL. DATE 03/05/1989 | | TOTAL DEPTH 9017 | | PERF. 8016 - 8030 | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HULL * URBAN OIL & GAS GROUP, LLC SWILLEY | | 43381 002 879035 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 209497 | | COMPL. DATE 04/17/2005 | | TOTAL DEPTH 10818 | | PERF. 10862 - 10956 | | | | | | |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 433 |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 433 |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | 179 | | | | | 612 |
| 02 | SHUT-IN | -0- | -0- | -0- | -0- | | | | | N | 179 | | | | | 791 |
| 03 | SHUT-IN | -0- | -0- | -0- | -0- | | | | | N | 179 | | | | | 970 |
| 04 | SHUT-IN | -0- | -0- | -0- | -0- | | | | | N | 179 | | | | | 1149 |
| ----- | | | | | | | | | | | | | | | | |
| BINGLE | | WELL #: 1 | | RRCID -> 213265 | | COMPL. DATE 11/01/2005 | | TOTAL DEPTH 11815 | | PERF. 9804 - 9834 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HULL (EY-1) SILVERBROOK OPERATING, LLC FAILOR, E. K. | | 43381 274 781922 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | | | | | |
| | | WELL #: 2 | | RRCID -> 146842 | | COMPL. DATE 08/18/1993 | | TOTAL DEPTH 7500 | | PERF. 7361 - 7364 | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 668 | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HULL SOUTH (COOK MTN. 9700) PROLINE ENERGY RESOURCES INC CAHOON DEEP UNIT | | 43385 250 681327 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 200848 | | COMPL. DATE 02/20/2004 | | TOTAL DEPTH 9600 | | PERF. 10821 - 10875 | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| HULL SOUTH (COOK MTN. 9700) | | //CONT.// | | 43385 250 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | | |
|-----------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|-------------|---------------------|---------------|---------------------|-------------------|-----------|-------|---------------------|-------------|
| SILVERBROOK OPERATING, LLC | | | | 781922 | | | | | | | | | | |
| CANTER GAS UNIT | | WELL #: | | 1 | RRCID -> 192451 | COMPL. DATE | 12/17/2001 | TOTAL DEPTH | 9700 | PERF. 9230 - 9323 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| ESPREE | | WELL #: | | 1 | RRCID -> 196142 | COMPL. DATE | 06/26/2003 | TOTAL DEPTH | 13500 | PERF. 9990 - 10191 | | | | |
|--------|----------|---------|-----|-----|-----------------|-------------|------------|-------------|-------|--------------------|-----|--|--|-----|
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| TC OIL AND GAS, LLC | | 840303 | | WELL #: | | 1 L | RRCID -> 198613 | COMPL. DATE | 01/03/2004 | TOTAL DEPTH | 10900 | PERF.10204 - 10234 |
|---------------------|----------|--------|-----|---------|-----|-----|-----------------|-------------|------------|-------------|--------|--------------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 20 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 20 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 20 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 20 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 20 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 20 |

| HULL, SOUTH (COOK MTN, 10700) | | 43385 300 | | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | | | |
|-------------------------------|-----|-----------|-----|----------------|-----------------|-------------|---------------|-------------|-------|--------------------|-----|----|
| SILVERBROOK OPERATING, LLC | | 781922 | | | | | | | | | | |
| ESPREE | | WELL #: | | 1 | RRCID -> 218341 | COMPL. DATE | 07/01/2006 | TOTAL DEPTH | 13500 | PERF.11673 - 11718 | | |
| *05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 |
| *06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 |
| *07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 |
| *08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 |
| *09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 |
| *10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 |
| *11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 |
| *12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 |
| *01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 |
| *02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 5 | 36 |
| *03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 7 | 43 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 10 | 53 |

| HULL, SOUTH (YEGUA 8500) | | 43385 400 | | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | |
|--------------------------|----------|-----------|-----|----------------|-----------------|-------------|---------------|-------------|-------|-------------------|-----|----|
| RODEO RESOURCES, L.L.C. | | 723590 | | | | | | | | | | |
| HAMILL GAS UNIT | | WELL #: | | 2 | RRCID -> 203325 | COMPL. DATE | 04/27/2004 | TOTAL DEPTH | 12968 | PERF. 8451 - 8507 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 |

| HULL, SOUTH (YEGUA 8500) | | //CONT.// | | 43385 400 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|---------------|-------------|-----------|-------------------------|---------------|
| RODEO RESOURCES, L.L.C. | | //CONT.// | | 723590 | | | | | | | | |
| OPEL-ERICKSON | | WELL #: | | 1 | RRCID -> | 215604 | COMPL. DATE | 02/14/2006 | TOTAL DEPTH | 9162 | PERF. 8155 - 8281 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 147 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 147 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 147 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 147 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 147 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 147 |
| BLACK STONE MINERALS | | WELL #: | | 1 | RRCID -> | 224736 | COMPL. DATE | 07/10/2006 | TOTAL DEPTH | 8600 | PERF. 8408 - 8429 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | 131 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | 131 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | 131 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | 131 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | 131 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 350 | | | | N | -0- | | 131 |
| HULL, SOUTH (YEGUA 9000) | | 43385 555 | | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | | | |
| SILVERBROOK OPERATING, LLC | | 781922 | | | | | | | | | | |
| MAAS | | WELL #: | | 1 | RRCID -> | 210275 | COMPL. DATE | 05/07/2005 | TOTAL DEPTH | 8968 | PERF. 9114 - 9200 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| HULL, SOUTH (YEGUA 9550) | | 43385 650 | | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | | |
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| ADAMS, O.P.R. | | WELL #: | | 1 | RRCID -> | 067317 | COMPL. DATE | 06/25/1976 | TOTAL DEPTH | 12500 | PERF. 9559 - 9566 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 25 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 25 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 25 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 25 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 25 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 25 |
| CAHOON UNIT | | WELL #: | | 1 | RRCID -> | 205362 | COMPL. DATE | N/A | TOTAL DEPTH | 10170 | PERF. 9926 - 10030 | |
| 11 | 3 X | -0- | -0- | -3 | -0- | | | | N | -0- | | 165 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 165 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 165 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 165 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 165 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 165 |
| CAHOON UNIT | | WELL #: | | 2 | RRCID -> | 274745 | COMPL. DATE | 03/04/2014 | TOTAL DEPTH | 9600 | PERF.10042 - 10198 | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 232 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 232 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 232 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | 232 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 232 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 232 |

OIL AND GAS DIVISION

| HULL, SOUTH (YEGUA 9550) | | //CONT.// | | 43385 650 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | |
|--------------------------|------------|-----------|-------------------------|----------------------|------------------|----------|-------------------------|-------------------------|-------------|-----------|-------------------------|-------------|
| XTO ENERGY INC. | | | | 945936 | | | | | | | | |
| ABSHIER | | WELL #: | | 2 | RRCID -> | 202681 | COMPL. DATE | 01/14/2005 | TOTAL DEPTH | 9845 | PERF. 9530 - 9541 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 48 |

| HULL, SOUTH (YEGUA 9620) | | | | 43385 680 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | |
|---|---|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|--------|-------------------|-----|
| FORT APACHE ENERGY, INC. | | | | 277908 | | | | | | | | |
| LEMOND | | WELL #: | | 1 | RRCID -> | 238190 | COMPL. DATE | 04/25/2008 | TOTAL DEPTH | 10614 | PERF. 9666 - 9675 | |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| PLUGGED AND ABANDONED 12/08/2022 - WELL PLUGGED 12/8/22 | | | | | | | | | | | | |

| TC OIL AND GAS, LLC | | | | 840303 | | | | | | | | |
|---------------------|-------|---------|-----|--------|----------|--------|-------------|------------|-------------|--------|-------------------|-----|
| CAMPBELL, MARY | | | | | | | | | | | | |
| | | WELL #: | | 1 U | RRCID -> | 206059 | COMPL. DATE | 09/15/2004 | TOTAL DEPTH | 10900 | PERF. 9558 - 9582 | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| HULL AIRPORT (YEGUA 8660) | | | | 43396 700 | NON-ASSOCIATED | ONE WELL | | CNTY: FORT BEND | | | | |
|------------------------------|-----|---------|-----|-----------|----------------|----------|-------------|-----------------|-------------|------|-------------------|-----|
| PROLINE ENERGY RESOURCES INC | | | | 681327 | | | | | | | | |
| HULL | | WELL #: | | 1 | RRCID -> | 126337 | COMPL. DATE | 03/04/2004 | TOTAL DEPTH | 8875 | PERF. 8661 - 8670 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 111 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 111 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 111 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 111 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 111 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 111 |

| HUNGERFORD, E. (MIOCENE 3000) | | | | 43616 664 | NON-ASSOCIATED | ONE WELL | | CNTY: WHARTON | | | | |
|-------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|--------|-----------|-----|
| JANTEX OIL COMPANY | | | | 429878 | | | | | | | | |
| HENDERSON UNIT | | WELL #: | | 1 C | RRCID -> | 063769 | COMPL. DATE | 09/05/1975 | TOTAL DEPTH | 8750 | PERF. N/A | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|--------------------------------|------------|-------------|-------------|-----------------|------|------------------------|-----|-------------------|-----|---------------------|--------|------|--------------|------|---------|
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| HUNGERFORD, E. (3200) | | 43616 830 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| JANTEX OIL COMPANY | | 429878 | | | | | | | | | | | | | |
| HENDERSON UNIT | | WELL #: 1 T | | RRCID -> 063770 | | COMPL. DATE 09/05/1975 | | TOTAL DEPTH 8750 | | PERF. N/A | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HUNGERFORD, S. (COOK MOUNTAIN) | | 43619 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | |
| XOG OPERATING LLC | | 945921 | | | | | | | | | | | | | |
| MYERS | | WELL #: 1 | | RRCID -> 249836 | | COMPL. DATE 02/11/2010 | | TOTAL DEPTH 9900 | | PERF. 4794 - 4797 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HUNTSVILLE, N.E. (BUDA) | | 43749 510 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WALKER | | | | | | | |
| SMALL, R.P. CORP. | | 789221 | | | | | | | | | | | | | |
| GARRETT GAS UNIT | | WELL #: 2 | | RRCID -> 264825 | | COMPL. DATE 06/16/2009 | | TOTAL DEPTH 12549 | | PERF. 12190 - 12230 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| NORMA | | WELL #: 1 | | RRCID -> 286001 | | COMPL. DATE 02/22/2019 | | TOTAL DEPTH 13792 | | PERF. 12218 - 12241 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HUTCHINS, SOUTH (FRIO #2) | | 43820 071 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| CHP OIL & GAS COMPANY, L.C. | | 120479 | | | | | | | | | | | | | |
| PIERCE ESTATE | | WELL #: 4 | | RRCID -> 080389 | | COMPL. DATE 01/10/1979 | | TOTAL DEPTH 6028 | | PERF. 4558 - 4562 | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | | | | | |
| VIPER | | WELL #: 1D | | RRCID -> 275796 | | COMPL. DATE 05/08/2014 | | TOTAL DEPTH 4550 | | PERF. 4410 - 4420 | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|-----------------------------|------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|-------------------|-----------|--------|---------------------|-------|-------------|
| HUTCHINS, S. W. (5950) | | | 43822 960 | | ASSOCIATED | | 49B | | CNTY: WHARTON | | | | | | | |
| CHP OIL & GAS COMPANY, L.C. | | | 120479 | | | | | | | | | | | | | |
| PIERCE ESTATE | | | WELL #: 7 | | RRCID -> 282624 | | COMPL. DATE 12/06/2016 | | TOTAL DEPTH 12200 | | PERF. 5992 - 5996 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HUTCHINS-KUBELA (FRIO 4380) | | | 43836 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| RICOCHET ENERGY, INC. | | | 710549 | | | | | | | | | | | | | |
| MILLER-PALT UNIT | | | WELL #: 1 | | RRCID -> 286545 | | COMPL. DATE 12/08/2015 | | TOTAL DEPTH 8854 | | PERF. 4384 - 4404 | | | | | |
| M | O | # | | | | | | | | | | | | | | |
| 11 | | 0 | # | -0- | -0- | -0- | -0- | | | | N | 263 | 345 | 1 | | 200 |
| 12 | | 0 | # | -0- | -0- | -0- | -0- | | | | N | 229 | 162 | 1 | | 267 |
| 01 | | 0 | # | -0- | -0- | -0- | -0- | | | | N | 358 | 326 | 1 | | 299 |
| 02 | | 0 | # | -0- | -0- | -0- | -0- | | | | N | 77 | 161 | 1 | | 215 |
| 03 | | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 215 |
| 04 | | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 215 |
| ----- | | | | | | | | | | | | | | | | |
| HUTCHINS-KUBELA (FRIO 4800) | | | 43836 383 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| MB ENERGY, LLC | | | 100147 | | | | | | | | | | | | | |
| CML TRUST | | | WELL #: 3 | | RRCID -> 295767 | | COMPL. DATE 08/03/2023 | | TOTAL DEPTH 6015 | | PERF. 4844 - 4849 | | | | | |
| M | O | | | | | | | | | | | | | | | |
| 11 | | 13320 | | 1207 | -0- | -12113 | -0- | 1207 | 2 | | N | -0- | | | | -0- |
| 12 | | 13764 | | 594 | -0- | -13170 | -0- | 594 | 2 | | N | -0- | | | | -0- |
| 01 | | 13764 | | 280 | -0- | -13484 | -0- | 280 | 2 | | N | -0- | | | | -0- |
| 02 | | 2987 | # | 177 | -0- | -2810 | -0- | 177 | 2 | | N | -0- | | | | -0- |
| 03 | | 2759 | # | 160 | -0- | -2599 | -0- | 160 | 2 | | N | -0- | | | | -0- |
| 04 | | 1200 | # | NO RPT | -0- | -1200 | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| HUTCHINS-KUBELA (6000) | | | 43836 920 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| MB ENERGY, LLC | | | 100147 | | | | | | | | | | | | | |
| KAINER HEIRS | | | WELL #: 1 | | RRCID -> 291546 | | COMPL. DATE 04/14/2021 | | TOTAL DEPTH 10000 | | PERF. 6188 - 6194 | | | | | |
| M | O | # | | | | | | | | | | | | | | |
| 11 | | 8130 | # | 4937 | -0- | -3193 | -0- | 4901 | 2 | 36 | 9 | N | 33 | | | 200 |
| 12 | | 5053 | # | 4634 | -0- | -419 | -0- | 4599 | 2 | 35 | 9 | N | 32 | 177 | 1 | 55 |
| 01 | | 7440 | # | 3494 | -0- | -3946 | -0- | 3469 | 2 | 25 | 9 | N | 23 | | | 78 |
| 02 | | 6960 | # | 4572 | -0- | -2388 | -0- | 4564 | 2 | 8 | 9 | N | 7 | | | 85 |
| 03 | | 7440 | # | 4090 | -0- | -3350 | -0- | 4078 | 2 | 12 | 9 | N | 11 | | | 96 |
| 04 | | 4950 | # | NO RPT | -0- | -4950 | -0- | | | | | N | NO RPT | | | 96 |
| ----- | | | | | | | | | | | | | | | | |
| COASTAL EXPANSE OIL & GAS | | | 161634 | | | | | | | | | | | | | |
| MARTHA GAS UNIT | | | WELL #: 1 | | RRCID -> 166778 | | COMPL. DATE 01/17/1998 | | TOTAL DEPTH 10200 | | PERF. 5992 - 5996 | | | | | |
| M | O | | | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | -0- |

| INDIAN HILLS (YEGUA) | | 44406 800 | | ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | |
|-----------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| SEASHORE ENERGY, INC. | | 762355 | | | | | | | | |
| SCHWEINLE UNIT | | WELL #: | | RRCID -> 129161 | | COMPL. DATE 07/06/1988 | | TOTAL DEPTH 7250 PERF. 7034 - 7036 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 34 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 34 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 34 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 34 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 34 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 34 |
| PLUGGED AND ABANDONED | | 11/10/2000 | | | | | | | | |

| IOLA (DEXTER) | | 44640 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | |
|--------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | |
| UPCHURCH -B- | | WELL #: | | RRCID -> 175705 | | COMPL. DATE 11/19/1999 | | TOTAL DEPTH 14381 PERF.10188 - 10198 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 4320 X | 2162 | -0- | -2158 | -0- | 2162 2 | N | -0- | | 165 |
| 12 | 4464 X | 4274 | -0- | -190 | -0- | 4263 2 | N | 10 | | 175 |
| 01 | 5117 X | 5117 | -0- | -0- | -0- | 5100 2 | N | 15 | | 190 |
| 02 | 4176 X | 3939 | -0- | -237 | -0- | 3924 2 | N | 14 | | 204 |
| 03 | 5177 X | 5177 | -0- | -0- | -0- | 5166 2 | N | 10 | | 214 |
| *04 | 5124 X | 5124 | -0- | -0- | -0- | 5112 2 | N | 11 | 170 1 | 55 |

| IOLA (GEORGETOWN) | | 44640 275 | | ASSOCIATED | | 49B | | CNTY: GRIMES | | |
|-------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| BYNG ENERGY GROUP, INC. | | 118732 | | | | | | | | |
| MORAN | | WELL #: | | RRCID -> 157731 | | COMPL. DATE 11/10/1995 | | TOTAL DEPTH 13126 PERF.11005 - 13126 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 115 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 115 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 115 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 115 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 115 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 115 |

| PRIDE ENERGY COMPANY | | 677050 | | ASSOCIATED | | 49B | | CNTY: GRIMES | | |
|----------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| ROBERT | | 118732 | | | | | | | | |
| ROBERT | | WELL #: | | RRCID -> 156791 | | COMPL. DATE 08/05/1995 | | TOTAL DEPTH 14003 PERF.10802 - 14003 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 27 |

| LEWIS OL | | 677050 | | ASSOCIATED | | 49B | | CNTY: GRIMES | | |
|----------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| LEWIS OL | | 118732 | | | | | | | | |
| LEWIS OL | | WELL #: | | RRCID -> 158761 | | COMPL. DATE 04/16/1996 | | TOTAL DEPTH 11231 PERF.10880 - 11231 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 857 R | 857 | -0- | -0- | -0- | 857 2 | N | -0- | | 55 |
| 12 | 868 # | 593 | -0- | -275 | -0- | 593 2 | N | -0- | | 55 |
| 01 | 868 # | 554 | -0- | -314 | -0- | 554 2 | N | -0- | | 55 |
| 02 | 812 # | 492 | -0- | -320 | -0- | 492 2 | N | -0- | | 55 |
| 03 | 868 # | 2 | -0- | -866 | -0- | 2 2 | N | -0- | | 55 |
| 04 | 840 # | -0- | -0- | -840 | -0- | | N | -0- | | 55 |

| IOLA (GEORGETOWN) | | //CONT.// 44640 275 | | ASSOCIATED | | 49B | | CNTY: GRIMES | | | | | | | |
|---------------------------------------|------------|---------------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| PRIDE ENERGY COMPANY | | //CONT.// 677050 | | | | | | | | | | | | | |
| HOLTH | | WELL #: | | RRCID -> 195794 | | COMPL. DATE 08/01/1995 | | TOTAL DEPTH 9062 | | PERF. 9861 - 13977 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 214 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 214 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 214 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 214 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 214 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 214 |
| WORKED OVER ANOTHER ZONE.. 06/28/2011 | | | | | | | | | | | | | | | |

| IOLA (GLEN ROSE -B-) | | 44640 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | | | | | |
|----------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|--------|--|--|--|-----|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | | | |
| KNOTTS UNIT | | WELL #: | | RRCID -> 171380 | | COMPL. DATE 09/14/1998 | | TOTAL DEPTH 11906 | | PERF.10400 - 15821 | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| SANDEL OPERATING COMPANY | | 747534 | | WRIGHT, D. M. | | WELL #: | | RRCID -> 074343 | | COMPL. DATE 05/02/1977 | | TOTAL DEPTH 7753 | | PERF.11250 - 11348 | |
|--------------------------|--------|--------|-----|---------------|-----|---------|---|-----------------|---|------------------------|-----|------------------|---|--------------------|-----|
| 11 | 1110 N | 1049 | -0- | -61 | -0- | 1041 | 2 | 8 | 9 | N | 7 | | | | 110 |
| 12 | 1147 N | 1045 | -0- | -102 | -0- | 1045 | 2 | | | N | -0- | | | | 110 |
| 01 | 1116 N | 1054 | -0- | -62 | -0- | 1043 | 2 | 11 | 9 | N | 10 | | | | 120 |
| 02 | 1015 N | 988 | -0- | -27 | -0- | 973 | 2 | 15 | 9 | N | 14 | | | | 134 |
| 03 | 1071 N | 1071 | -0- | -0- | -0- | 1059 | 2 | 12 | 9 | N | 11 | | | | 145 |
| *04 | 1040 N | 1040 | -0- | -0- | -0- | 1022 | 2 | 18 | 9 | N | 16 | 97 | 1 | | 64 |

| GRESSETT | | WELL #: | | RRCID -> 087062 | | COMPL. DATE 03/15/1979 | | TOTAL DEPTH 11460 | | PERF.10905 - 10960 | | | | | |
|----------|-------|---------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|----|---|--|----|
| 11 | 833 N | 833 | -0- | -0- | -0- | 824 | 2 | 9 | 9 | N | 8 | | | | 40 |
| 12 | 930 N | 864 | -0- | -66 | -0- | 855 | 2 | 9 | 9 | N | 8 | | | | 48 |
| 01 | 899 N | 821 | -0- | -78 | -0- | 811 | 2 | 10 | 9 | N | 9 | | | | 57 |
| 02 | 812 N | 806 | -0- | -6 | -0- | 806 | 2 | | | N | -0- | | | | 57 |
| 03 | 868 N | 839 | -0- | -29 | -0- | 828 | 2 | 11 | 9 | N | 10 | | | | 67 |
| *04 | 848 N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | 60 | 1 | | 7 |

| IOLA (SUB-CLARKSVILLE) | | 44640 400 | | ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | | | | | |
|--------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|-------------------|-----|-----|---|--|-----|
| SANDEL OPERATING COMPANY | | 747534 | | | | | | | | | | | | | |
| MALLET UNIT | | WELL #: | | RRCID -> 088290 | | COMPL. DATE 05/23/1980 | | TOTAL DEPTH 11175 | | PERF. 8926 - 8932 | | | | | |
| *11 | 4170 X | 4170 | -0- | -0- | -0- | 4080 | 2 | 90 | 9 | N | 82 | | | | 164 |
| 12 | 4251 X | 4251 | -0- | -0- | -0- | 4140 | 2 | 111 | 9 | N | 101 | 187 | 1 | | 78 |
| 01 | 3614 X | 3614 | -0- | -0- | -0- | 3496 | 2 | 118 | 9 | N | 107 | | | | 185 |
| 02 | 3783 X | 3783 | -0- | -0- | -0- | 3671 | 2 | 112 | 9 | N | 102 | 185 | 1 | | 102 |
| 03 | 4111 X | 4111 | -0- | -0- | -0- | 3999 | 2 | 112 | 9 | N | 102 | | | | 204 |
| *04 | 4046 X | 4046 | -0- | -0- | -0- | 3853 | 2 | 193 | 9 | N | 175 | 188 | 1 | | 191 |

| O'CONNOR-GOINS UNIT, ET AL | | WELL #: | | RRCID -> 094912 | | COMPL. DATE 06/25/1981 | | TOTAL DEPTH 10187 | | PERF. 8936 - 8952 | | | | | |
|----------------------------|--------|---------|-----|-----------------|-----|------------------------|---|-------------------|---|-------------------|-----|-----|---|--|-----|
| 11 | 4320 X | 3617 | -0- | -703 | -0- | 3528 | 2 | 89 | 9 | N | 81 | | | | 269 |
| 12 | 4849 X | 4849 | -0- | -0- | -0- | 4715 | 2 | 134 | 9 | N | 122 | 189 | 1 | | 202 |
| 01 | 4464 X | 3974 | -0- | -490 | -0- | 3858 | 2 | 116 | 9 | N | 105 | | | | 307 |
| 02 | 5327 X | 5327 | -0- | -0- | -0- | 5196 | 2 | 131 | 9 | N | 119 | 364 | 1 | | 62 |
| 03 | 5316 X | 5316 | -0- | -0- | -0- | 5192 | 2 | 124 | 9 | N | 113 | | | | 175 |
| 04 | 4320 X | 3071 | -0- | -1249 | -0- | 2997 | 2 | 74 | 9 | N | 67 | | | | 242 |

| IOLA (SUB-CLARKSVILLE) | | //CONT.// | | 44640 400 | ASSOCIATED | CAPACITY | | CNTY: GRIMES | | | | | |
|----------------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------|-------|--------------------|------|---------|
| SANDEL OPERATING COMPANY | | //CONT.// | | 747534 | | | | | | | | | |
| SCAMARDO | | WELL #: | | 2 | RRCID -> | 097788 | COMPL. DATE | 11/11/1981 | TOTAL DEPTH | 10070 | PERF. 8887 - 8899 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | ALLOW CODE | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| TEXAS SOUTHERN RESOURCES, INC. | | | | 848014 | | | | | | | | | |
| JAMES, A.M. | | WELL #: | | | RRCID -> | 103263 | COMPL. DATE | 02/22/1985 | TOTAL DEPTH | 11168 | PERF. 8982 - 8992 | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 100 | |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 100 | |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 100 | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 100 | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 100 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 100 | |
| PLUGGED AND ABANDONED 07/01/2000 | | | | | | | | | | | | | |
| IOLA,NW (GLENROSE-B-) | | | | 44644 400 | NON-ASSOCIATED | CAPACITY | | CNTY: GRIMES | | | | | |
| CONTANGO RESOURCES, LLC | | | | 100222 | | | | | | | | | |
| HASSLER | | WELL #: | | 1H | RRCID -> | 208981 | COMPL. DATE | 01/05/2005 | TOTAL DEPTH | 15160 | PERF.11855 - 14063 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| UPCHURCH-MCDOUGALD UNIT | | WELL #: | | 1H | RRCID -> | 210159 | COMPL. DATE | 03/03/2005 | TOTAL DEPTH | 11848 | PERF.11709 - 15330 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| IOWA COLONY (9050 VICKSBURG) | | | | 44652 600 | NON-ASSOCIATED | ONE WELL | | CNTY: BRAZORIA | | | | | |
| ASPECT ENERGY, LLC | | | | 035453 | | | | | | | | | |
| WALLER, C. J. TRUST | | WELL #: | | 1 | RRCID -> | 270956 | COMPL. DATE | 12/31/2014 | TOTAL DEPTH | 10804 | PERF. 9038 - 9048 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| JACINTOPOINT (YEGUA) | | | | 45255 500 | NON-ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | | |
| ETOCO, L.P. | | | | 255133 | | | | | | | | | |
| DESTEC | | WELL #: | | 1 | RRCID -> | 150776 | COMPL. DATE | 08/02/2003 | TOTAL DEPTH | 10700 | PERF.10036 - 10042 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 30 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 30 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 30 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 30 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 30 | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 30 | |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|---------------------------|----------|-----------------|-------------|--------------|------|----------------|----------|--------------|------------|-------------|--------------|--------|--------------|------|---------|
| O | ALLOW | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| JACINTOPOINT (YEGUA) | | | | 45255 | 500 | NON-ASSOCIATED | CAPACITY | | | | CNTY: HARRIS | | | | |
| ETOCO, L.P. | | | | 255133 | | | | | | | | | | | |
| DESTEC | | | | WELL #: | 2D | RRCID -> | 206262 | COMPL. DATE | 01/22/2005 | TOTAL DEPTH | 7200 | PERF. | 6820 | - | 6874 |
| ----- | | | | | | | | | | | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| JACKS CREEK (WILCOX A) | | | | 45367 | 645 | NON-ASSOCIATED | ONE WELL | | | | CNTY: POLK | | | | |
| RUSK ENERGY OPERATING LLC | | | | 735144 | | | | | | | | | | | |
| EXXON MINERAL FEE | | | | WELL #: | 5D | RRCID -> | 140243 | COMPL. DATE | 05/23/1995 | TOTAL DEPTH | 8300 | PERF. | 6317 | - | 6343 |
| ----- | | | | | | | | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| EXXON MINERAL FEE | | | | WELL #: | N 1 | RRCID -> | 254203 | COMPL. DATE | 08/23/2007 | TOTAL DEPTH | 8800 | PERF. | 7858 | - | 7958 |
| ----- | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| JACKS CREEK (WILCOX C) | | | | 45367 | 652 | NON-ASSOCIATED | CAPACITY | | | | CNTY: TYLER | | | | |
| RUSK ENERGY OPERATING LLC | | | | 735144 | | | | | | | | | | | |
| EXXON MINERAL FEE | | | | WELL #: | 1 | RRCID -> | 203206 | COMPL. DATE | 05/28/2004 | TOTAL DEPTH | 8800 | PERF. | 7935 | - | 7958 |
| ----- | | | | | | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| JACKS CREEK (WILCOX D) | | | | 45367 | 654 | ASSOCIATED | CAPACITY | | | | CNTY: TYLER | | | | |
| RUSK ENERGY OPERATING LLC | | | | 735144 | | | | | | | | | | | |
| EXXON MINERAL FEE | | | | WELL #: | 4 | RRCID -> | 203833 | COMPL. DATE | 08/06/2004 | TOTAL DEPTH | 8155 | PERF. | 7937 | - | 7979 |
| ----- | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| JACOB-FOUR (YEGUA) | | | | 45460 | 200 | NON-ASSOCIATED | ONE WELL | | | | CNTY: POLK | | | | |
| LILLEY, C.C., INC. | | | | 500736 | | | | | | | | | | | |
| CARTER, W. T. & BRO | | | | WELL #: | 2 | RRCID -> | 162738 | COMPL. DATE | 11/18/1998 | TOTAL DEPTH | 9241 | PERF. | 2780 | - | 2830 |
| ----- | | | | | | | | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| JAZZ (MAGIC) OLIPDP II, LLC EPSTEIN | | 45993 500 100467 | | ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | | | | |
|---|------------|---------------------|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|-------------------|---------------------------|--------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| WELL #: | | 5H | | RRCID -> 280944 | | COMPL. DATE 04/28/2016 | | TOTAL DEPTH 14599 | | PERF.13748 - 16050 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 3000 N | | 37 | -0- | -2963 | | 613 | 37 | 2 | N | -0- | | | | | 67 |
| 12 | 640 N | | 27 | -0- | -613 | | | 27 | 2 | N | -0- | | | | | 67 |
| 01 | 31 N | | 7 | -0- | -24 | | | 7 | 2 | N | -0- | | | | | 67 |
| 02 | 29 N | | 18 | -0- | -11 | | | 18 | 2 | N | -0- | | | | | 67 |
| 03 | 31 N | | 22 | -0- | -9 | | | 22 | 2 | N | -0- | | | | | 67 |
| 04 | 20 N | | 20 | -0- | -0- | | | 20 | 2 | N | -0- | | | | | 67 |

| JAZZ (WILCOX DEEP) BLACK STONE ENERGY COMPANY, LLC PEPPERJACK B | | 45995 470 072716 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | | |
|---|----------|---------------------|-----|-----------------|-----|------------------------|--|-------------------|--------|-----------|-----|--|--|--|--|-----|
| WELL #: | | 1 | | RRCID -> 285495 | | COMPL. DATE 07/02/2018 | | TOTAL DEPTH 17005 | | PERF. N/A | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | -0- |

| OLIPDP II, LLC WING | | 100467 | | RRCID -> 240831 | | COMPL. DATE 09/14/2007 | | TOTAL DEPTH 13100 | | PERF.11454 - 11466 | | | | | | |
|------------------------|---------|--------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|----|---|--|--|----|
| 11 | 14880 X | 4157 | -0- | -10723 | -0- | 1227 | 1 | 2898 | 2 | N | 29 | | | | | 68 |
| 12 | 12059 X | 3640 | -0- | -8419 | -0- | 1268 | 1 | 2350 | 2 | N | 20 | | | | | 88 |
| 01 | 9362 X | 2128 | -0- | -7234 | -0- | 1268 | 1 | 859 | 2 | N | 1 | | | | | 89 |
| 02 | 8758 X | 2092 | -0- | -6666 | -0- | 1186 | 1 | 891 | 2 | N | 14 | 11 | 1 | | | 92 |
| 03 | 9362 X | 1720 | -0- | -7642 | -0- | 1268 | 1 | 449 | 2 | N | 3 | | | | | 95 |
| 04 | 4170 X | 1388 | -0- | -2782 | -0- | 1227 | 1 | 161 | 2 | N | -0- | | | | | 95 |

| BLACK STONE-SEGNO, W. GAS UNIT | | WELL #: | | 1 | | RRCID -> 254208 | | COMPL. DATE 02/12/2009 | | TOTAL DEPTH 13500 | | PERF.12893 - 13116 | | | | |
|--------------------------------|----------|---------|-----|-----|-----|-----------------|--|------------------------|-----|-------------------|-----|--------------------|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |

| WING | | WELL #: | | 2 | | RRCID -> 254211 | | COMPL. DATE 04/29/2010 | | TOTAL DEPTH 14238 | | PERF.11432 - 11446 | | | | |
|------|----------|---------|-----|-----|-----|-----------------|--|------------------------|-----|-------------------|-----|--------------------|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | -0- |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC WING | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: POLK | | | | | |
|--|------------|---|----------------------------|----------------------|-------------------------|------------------------|------------------------|-------|--------------------------------------|---|-----------|----------------------------|----------------------------|-------------|
| | | WELL #: 7 | | RRCID -> 258797 | | COMPL. DATE 08/29/2010 | | | TOTAL DEPTH 12400 PERF.10138 - 10170 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 2940 X | 2597 | -0- | -343 | -0- | 448 | 1 | 1965 | 2 | N | 167 | | | 291 |
| 12 | 3007 X | 2338 | -0- | -669 | -0- | 184 | 9 | 1666 | 2 | N | 190 | 370 | 1 | 111 |
| 01 | 3162 X | 2140 | -0- | -1022 | -0- | 209 | 9 | 1550 | 2 | N | 115 | | | 226 |
| 02 | 2958 X | 2135 | -0- | -823 | -0- | 463 | 1 | 1590 | 2 | N | 101 | 180 | 1 | 147 |
| 03 | 3162 X | 1879 | -0- | -1283 | -0- | 127 | 9 | 1364 | 2 | N | 47 | | | 194 |
| 04 | 2610 X | 1940 | -0- | -670 | -0- | 434 | 1 | 1427 | 2 | N | 58 | 177 | 1 | 75 |
| | | | | | | 111 | 9 | | | | | | | |
| | | | | | | 463 | 1 | | | | | | | |
| | | | | | | 52 | 9 | | | | | | | |
| | | | | | | 64 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| BLACK STONE "G" | | WELL #: 1 | | RRCID -> 258808 | | COMPL. DATE 03/19/2019 | | | TOTAL DEPTH 13350 PERF.10910 - 10922 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BP "L" | | WELL #: 1 | | RRCID -> 260041 | | COMPL. DATE 05/28/2010 | | | TOTAL DEPTH 12041 PERF.10809 - 11128 | | | | | |
| 11 | 59670 X | 55199 | -0- | -4471 | -0- | 54365 | 2 | 834 | 9 | N | 758 | 950 | 1 | 115 |
| 12 | 60233 X | 59264 | -0- | -969 | -0- | 58441 | 2 | 823 | 9 | N | 748 | 547 | 1 | 316 |
| 01 | 59117 X | 57622 | -0- | -1495 | -0- | 56761 | 2 | 861 | 9 | N | 783 | 736 | 1 | 363 |
| 02 | 54375 X | 53350 | -0- | -1025 | -0- | 52563 | 2 | 787 | 9 | N | 715 | 821 | 1 | 257 |
| 03 | 59272 X | 56386 | -0- | -2886 | -0- | 55547 | 2 | 839 | 9 | N | 763 | 726 | 1 | 294 |
| 04 | 57360 X | 53514 | -0- | -3846 | -0- | 52721 | 2 | 793 | 9 | N | 721 | 782 | 1 | 233 |
| ----- | | | | | | | | | | | | | | |
| BLACK STONE "J" | | WELL #: 1 | | RRCID -> 261671 | | COMPL. DATE 07/24/2016 | | | TOTAL DEPTH 11250 PERF. 9290 - 9298 | | | | | |
| 11 | 3720 X | 2623 | -0- | -1097 | -0- | 2616 | 2 | 7 | 9 | N | 6 | 148 | 1 | 30 |
| 12 | 3658 X | 3106 | -0- | -552 | -0- | 2994 | 2 | 112 | 9 | N | 102 | | | 132 |
| 01 | 3658 X | 2503 | -0- | -1155 | -0- | 2401 | 2 | 102 | 9 | N | 93 | | | 225 |
| 02 | 3335 X | 2805 | -0- | -530 | -0- | 2517 | 2 | 288 | 9 | N | 262 | 221 | 1 | 266 |
| 03 | 3317 X | 2050 | -0- | -1267 | -0- | 2019 | 2 | 31 | 9 | N | 28 | | | 294 |
| 04 | 3000 X | 2653 | -0- | -347 | -0- | 2630 | 2 | 23 | 9 | N | 21 | 45 | 1 | 270 |
| ----- | | | | | | | | | | | | | | |
| EPSTEIN | | WELL #: 1 | | RRCID -> 262490 | | COMPL. DATE 06/01/2018 | | | TOTAL DEPTH 14000 PERF.10568 - 10578 | | | | | |
| 11 | 1012 X | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | 43 |
| 12 | 527 X | 220 | -0- | -307 | -0- | 220 | 2 | | | N | -0- | | | 43 |
| 01 | 597 X | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | 43 |
| 02 | 986 X | 295 | -0- | -691 | -0- | 295 | 2 | | | N | -0- | | | 43 |
| 03 | 1055 N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | 43 |
| 04 | 3000 N | 5085 | -0- | 2085 | 2085 | 5085 | 2 | | | N | -0- | | | 43 |
| ----- | | | | | | | | | | | | | | |
| BLACK STONE "J" | | WELL #: 3 | | RRCID -> 264494 | | COMPL. DATE 08/01/2011 | | | TOTAL DEPTH 11200 PERF. 9070 - 9094 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 22 | | | 22 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 23 | | | 45 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 21 | 36 | 1 | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 27 | | | 57 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 21 | 44 | 1 | 34 |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC WING | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | | | |
|--|------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------------|---------------------|--------------------|-----------|--------------------|---------------------|-------|-------------|
| | | WELL #: 8 | | RRCID -> 266639 | | COMPL. DATE 11/13/2010 | | TOTAL DEPTH 11148 | | PERF.10640 - 10666 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 1624 N | 1624 | -0- | -0- | -0- | 582 48 9 | 1 | 994 | 2 | N | 44 | | | | 69 |
| 12 | 2479 N | 2479 | -0- | -0- | -0- | 601 119 9 | 1 | 1759 | 2 | N | 108 | | | | 177 |
| 01 | 2201 N | 1863 | -0- | -338 | -0- | 601 48 9 | 1 | 1214 | 2 | N | 44 | 186 | 1 | | 35 |
| 02 | 1700 N | 1700 | -0- | -0- | -0- | 563 43 9 | 1 | 1094 | 2 | N | 39 | | | | 74 |
| 03 | 2480 N | 1625 | -0- | -855 | -0- | 601 50 9 | 1 | 974 | 2 | N | 45 | | | | 119 |
| 04 | 2350 N | 2350 | -0- | -0- | -0- | 582 50 9 | 1 | 1718 | 2 | N | 45 | 100 | 1 | | 64 |
| EPSTEIN | | | | WELL #: 2 | | RRCID -> 270860 | | COMPL. DATE 10/09/2011 | | TOTAL DEPTH 16000 | | PERF.13566 - 13654 | | | |
| 11 | 7620 X | 4630 | -0- | -2990 | -0- | 15 150 9 | 1 | 4465 | 2 | N | 136 | 164 | 1 | | 50 |
| 12 | 7874 X | 7850 | -0- | -24 | -0- | 16 59 9 | 1 | 7775 | 2 | N | 54 | 51 | 1 | | 53 |
| 01 | 7874 X | 4558 | -0- | -3316 | -0- | 16 50 9 | 1 | 4492 | 2 | N | 45 | | | | 98 |
| 02 | 7047 X | 5056 | -0- | -1991 | -0- | 15 162 9 | 1 | 4879 | 2 | N | 147 | 183 | 1 | | 62 |
| 03 | 7843 X | 4290 | -0- | -3553 | -0- | 15 31 9 | 1 | 4244 | 2 | N | 28 | | | | 90 |
| 04 | 7590 X | 7266 | -0- | -324 | -0- | 15 105 9 | 1 | 7146 | 2 | N | 95 | | | | 185 |
| PARKER GAS UNIT | | | | WELL #: 1 | | RRCID -> 271062 | | COMPL. DATE 05/31/2012 | | TOTAL DEPTH 15000 | | PERF.14076 - 14092 | | | |
| 11 | 18600 X | 17303 | -0- | -1297 | -0- | 1227 491 9 | 1 | 15585 | 2 | N | 446 | 638 | 1 | | 61 |
| 12 | 19220 X | 18066 | -0- | -1154 | -0- | 1268 541 9 | 1 | 16257 | 2 | N | 492 | 363 | 1 | | 190 |
| 01 | 18724 X | 8848 | -0- | -9876 | -0- | 1268 285 9 | 1 | 7295 | 2 | N | 259 | 362 | 1 | | 87 |
| 02 | 19666 X | 19666 | -0- | -0- | -0- | 1186 572 9 | 1 | 17908 | 2 | N | 520 | 360 | 1 | | 247 |
| 03 | 20081 X | 20081 | -0- | -0- | -0- | 1268 583 9 | 1 | 18230 | 2 | N | 530 | 543 | 1 | | 234 |
| 04 | 17490 X | 15419 | -0- | -2071 | -0- | 1227 464 9 | 1 | 13728 | 2 | N | 422 | 481 | 1 | | 175 |
| EPSTEIN | | | | WELL #: 3 | | RRCID -> 271150 | | COMPL. DATE 01/03/2014 | | TOTAL DEPTH 15000 | | PERF.14000 - 14024 | | | |
| 11 | 5430 X | 4065 | -0- | -1365 | -0- | 816 182 9 | 1 | 3067 | 2 | N | 165 | 166 | 1 | | 57 |
| 12 | 4418 X | 4418 | -0- | -0- | -0- | 843 132 9 | 1 | 3443 | 2 | N | 120 | 135 | 1 | | 42 |
| 01 | 5606 X | 5606 | -0- | -0- | -0- | 843 141 9 | 1 | 4622 | 2 | N | 128 | | | | 170 |
| 02 | 4819 X | 4819 | -0- | -0- | -0- | 789 142 9 | 1 | 3888 | 2 | N | 129 | 236 | 1 | | 63 |
| 03 | 5175 X | 5175 | -0- | -0- | -0- | 843 125 9 | 1 | 4207 | 2 | N | 114 | | | | 177 |
| 04 | 8060 X | 8060 | -0- | -0- | -0- | 816 190 9 | 1 | 7054 | 2 | N | 173 | 312 | 1 | | 38 |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC PARKER GAS UNIT | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | | | | |
|---|------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|---------------------|--------------------------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| | | WELL #: 4 | | RRCID -> 280580 | | COMPL. DATE 08/10/2016 | | | | TOTAL DEPTH 14500 PERF.13662 - 13686 | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 15960 X | 3084 | -0- | -12876 | -0- | 360 | 1 | 2644 | 2 | N | 73 | 135 | 1 | | | 27 |
| 12 | 14167 X | 372 | -0- | -13795 | -0- | 80 | 9 | | | | | | | | | 27 |
| 01 | 12679 X | 2006 | -0- | -10673 | -0- | 372 | 1 | 1598 | 2 | N | -0- | 33 | | | | 60 |
| 02 | 15907 X | 15907 | -0- | -0- | -0- | 36 | 9 | | | | | | | | | 175 |
| 03 | 17751 X | 17751 | -0- | -0- | -0- | 348 | 1 | 15033 | 2 | N | 478 | 363 | 1 | | | 175 |
| 04 | 19751 X | 19751 | -0- | -0- | -0- | 526 | 9 | | | | | | | | | 374 |
| | | | | | | 372 | 1 | 16763 | 2 | N | 560 | 361 | 1 | | | 374 |
| | | | | | | 616 | 9 | | | | | | | | | 94 |
| | | | | | | 360 | 1 | 18846 | 2 | N | 495 | 775 | 1 | | | 94 |
| | | | | | | 545 | 9 | | | | | | | | | |
| BLACK STONE 'O' GAS UNIT | | WELL #: 2 | | RRCID -> 280582 | | COMPL. DATE 11/19/2014 | | | | TOTAL DEPTH 15000 PERF.13530 - 13588 | | | | | | |
| 11 | 17100 X | 15757 | -0- | -1343 | -0- | 1227 | 1 | 14365 | 2 | N | 150 | 275 | 1 | | | 99 |
| 12 | 17670 X | 16079 | -0- | -1591 | -0- | 165 | 9 | | | | | | | | | 35 |
| 01 | 17670 X | 15208 | -0- | -2462 | -0- | 1268 | 1 | 13771 | 2 | N | 154 | | | | | 189 |
| 02 | 15225 X | 14256 | -0- | -969 | -0- | 96 | 9 | | | | | | | | | 44 |
| 03 | 21008 X | 21008 | -0- | -0- | -0- | 1186 | 1 | 12884 | 2 | N | 169 | 314 | 1 | | | 44 |
| 04 | 15955 X | 15955 | -0- | -0- | -0- | 186 | 9 | | | | | | | | | 60 |
| | | | | | | 1268 | 1 | 19516 | 2 | N | 204 | 188 | 1 | | | 60 |
| | | | | | | 224 | 9 | | | | | | | | | 30 |
| | | | | | | 1227 | 1 | 14628 | 2 | N | 91 | 121 | 1 | | | 30 |
| | | | | | | 100 | 9 | | | | | | | | | |
| BLACK STONE 'R' GAS UNIT | | WELL #: 1 | | RRCID -> 280591 | | COMPL. DATE 01/07/2017 | | | | TOTAL DEPTH 14415 PERF.12578 - 12590 | | | | | | |
| 11 | 1020 N | 863 | -0- | -157 | -0- | 419 | 1 | 441 | 2 | N | 3 | | | | | 72 |
| 12 | 1054 N | 913 | -0- | -141 | -0- | 3 | 9 | | | | | | | | | 75 |
| 01 | 925 N | 925 | -0- | -0- | -0- | 433 | 1 | 477 | 2 | N | 3 | | | | | 75 |
| 02 | 841 N | 781 | -0- | -60 | -0- | 3 | 9 | | | | | | | | | 82 |
| 03 | 899 N | 889 | -0- | -10 | -0- | 433 | 1 | 484 | 2 | N | 7 | | | | | 82 |
| 04 | 900 N | 854 | -0- | -46 | -0- | 8 | 9 | | | | | | | | | 85 |
| | | | | | | 405 | 1 | 373 | 2 | N | 3 | | | | | 85 |
| | | | | | | 3 | 9 | | | | | | | | | 107 |
| | | | | | | 433 | 1 | 432 | 2 | N | 22 | | | | | 107 |
| | | | | | | 24 | 9 | | | | | | | | | 110 |
| | | | | | | 419 | 1 | 432 | 2 | N | 3 | | | | | 110 |
| | | | | | | 3 | 9 | | | | | | | | | |
| BLACK STONE 'N' | | WELL #: 2 | | RRCID -> 280599 | | COMPL. DATE 07/20/2016 | | | | TOTAL DEPTH 13500 PERF.12743 - 12920 | | | | | | |
| 11 | 3000 N | 3045 | -0- | 45 | 45 | 454 | 1 | 2591 | 2 | N | -0- | | | | | 137 |
| 12 | 2871 N | 2826 | -0- | -45 | -0- | 469 | 1 | 2357 | 2 | N | -0- | | | | | 137 |
| 01 | 991 N | 991 | -0- | -0- | -0- | 469 | 1 | 522 | 2 | N | -0- | | | | | 137 |
| 02 | 1059 X | 1059 | -0- | -0- | -0- | 439 | 1 | 620 | 2 | N | -0- | | | | | 137 |
| 03 | 1049 X | 1049 | -0- | -0- | -0- | 469 | 1 | 580 | 2 | N | -0- | | | | | 137 |
| 04 | 1250 X | 1250 | -0- | -0- | -0- | 454 | 1 | 796 | 2 | N | -0- | | | | | 137 |
| BYARS | | WELL #: 1 | | RRCID -> 280600 | | COMPL. DATE 09/02/2014 | | | | TOTAL DEPTH 14000 PERF.12270 - 12285 | | | | | | |
| 11 | T. A. | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 12 | T. A. | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 01 | T. A. | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 02 | T. A. | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC BLACK STONE 'I' | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: POLK | | | |
|---|------------|---|----------------------------|-------------------------|----------------------------|------------------------|-----------|-------------------------------|--------------------------------------|--------------|-------------------------------|---------------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| ----- | | | | | | | | | | | | |
| BLACK STONE 'I' | | WELL #: 1 | | RRCID -> 280601 | | COMPL. DATE 04/16/2019 | | | TOTAL DEPTH 13700 PERF.12252 - 12262 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BLACK STONE 'P' | | WELL #: 1 | | RRCID -> 280602 | | COMPL. DATE 12/28/2016 | | | TOTAL DEPTH 14000 PERF.12962 - 12972 | | | |
| 11 | 1080 N | 898 | -0- | -182 | -0- | 882 | 1 | 10 2 | N | 5 | | 67 |
| 12 | 1085 N | 944 | -0- | -141 | -0- | 911 | 1 | 33 2 | N | -0- | | 67 |
| 01 | 944 N | 944 | -0- | -0- | -0- | 912 | 1 | 32 2 | N | -0- | | 67 |
| 02 | 929 N | 929 | -0- | -0- | -0- | 853 | 1 | 76 2 | N | -0- | | 67 |
| 03 | 949 N | 949 | -0- | -0- | -0- | 911 | 1 | 38 2 | N | -0- | | 67 |
| 04 | 944 N | 944 | -0- | -0- | -0- | 882 | 1 | 62 2 | N | -0- | | 67 |
| ----- | | | | | | | | | | | | |
| BLACK STONE 'Q' | | WELL #: 1 | | RRCID -> 280605 | | COMPL. DATE 10/13/2014 | | | TOTAL DEPTH 13250 PERF.12312 - 12332 | | | |
| 11 | 210 X | 69 | -0- | -141 | -0- | 60 | 2 | 9 9 | N | 8 | | 54 |
| 12 | 186 X | 36 | -0- | -150 | -0- | 28 | 2 | 8 9 | N | 7 | | 61 |
| 01 | 124 X | 60 | -0- | -64 | -0- | 57 | 2 | 3 9 | N | 3 | | 64 |
| 02 | 116 X | 59 | -0- | -57 | -0- | 58 | 2 | 1 9 | N | 1 | 1 1 | 64 |
| 03 | 80 N | 80 | -0- | -0- | -0- | 55 | 2 | 25 9 | N | 23 | | 87 |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | | N | -0- | | 87 |
| ----- | | | | | | | | | | | | |
| PARKER GAS UNIT | | WELL #: 3 | | RRCID -> 280609 | | COMPL. DATE 04/06/2014 | | | TOTAL DEPTH 14361 PERF.13888 - 14130 | | | |
| 11 | 17700 X | 17167 | -0- | -533 | -0- | 15 | 1 | 16800 2 | N | 320 | 372 1 | 76 |
| 12 | 18166 X | 17975 | -0- | -191 | -0- | 352 | 9 | 16 1 | N | 350 | 208 1 | 218 |
| 01 | 18786 X | 13513 | -0- | -5273 | -0- | 385 | 9 | 15 1 | N | 307 | 388 1 | 137 |
| 02 | 17574 X | 12529 | -0- | -5045 | -0- | 338 | 9 | 14 1 | N | 266 | 210 1 | 193 |
| 03 | 18786 X | 9809 | -0- | -8977 | -0- | 293 | 9 | 16 1 | N | 287 | 209 1 | 271 |
| 04 | 17400 X | 8367 | -0- | -9033 | -0- | 316 | 9 | 15 1 | N | 284 | 401 1 | 154 |
| | | | | | | 312 | 9 | | | | | |
| ----- | | | | | | | | | | | | |
| BLACK STONE 'N' | | WELL #: 3 | | RRCID -> 280612 | | COMPL. DATE 10/06/2014 | | | TOTAL DEPTH 13500 PERF.12768 - 12840 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 88 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 88 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 88 |
| 02 | 628 N | 628 | -0- | -0- | -0- | 628 | 2 | | N | -0- | | 88 |
| 03 | 594 N | 594 | -0- | -0- | -0- | 594 | 2 | | N | -0- | | 88 |
| 04 | 815 N | 815 | -0- | -0- | -0- | 815 | 2 | | N | -0- | | 88 |
| ----- | | | | | | | | | | | | |
| JACKSON GAS UNIT | | WELL #: 1 | | RRCID -> 280625 | | COMPL. DATE 07/25/2014 | | | TOTAL DEPTH 14600 PERF.12940 - 12952 | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 112 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 112 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 112 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 112 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 112 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | 112 |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC BLACK STONE "J" | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: POLK | | | | |
|---|------------|---|----------------------------|-------------------------|----------------------------|----------|-----------|-------------------------------|-------------|--------------|-------------------------------|---------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| WELL #: 2 RRCID -> 280629 COMPL. DATE 07/11/2011 TOTAL DEPTH 11899 PERF.10494 - 10514 | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 22 | | | 22 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 23 | | | 45 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 21 | 36 1 | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 27 | | | 57 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 21 | 44 1 | | 34 |

| PARKER GAS UNIT | | WELL #: 5H | | RRCID -> 280657 | | COMPL. DATE 01/30/2015 | | | TOTAL DEPTH 12879 PERF.13045 - 16502 | | | | |
|-----------------|--------|------------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|-------|--|-----|--|
| 11 | 8010 X | 5843 | -0- | -2167 | -0- | 15 1 | 5586 2 | N | 220 | 307 1 | | 66 | |
| 12 | 7936 X | 5034 | -0- | -2902 | -0- | 242 9 | 4816 2 | N | 184 | 201 1 | | 49 | |
| 01 | 7936 X | 4459 | -0- | -3477 | -0- | 202 9 | 4254 2 | N | 173 | 30 1 | | 192 | |
| 02 | 5829 X | 4135 | -0- | -1694 | -0- | 15 1 | 3913 2 | N | 188 | 269 1 | | 111 | |
| 03 | 6045 X | 3851 | -0- | -2194 | -0- | 207 9 | 3727 2 | N | 99 | 30 1 | | 180 | |
| 04 | 5850 X | 3802 | -0- | -2048 | -0- | 15 1 | 3624 2 | N | 148 | 271 1 | | 57 | |
| | | | | | | 109 9 | | | | | | | |
| | | | | | | 163 9 | | | | | | | |

| GILLY GAS UNIT | | WELL #: 1 | | RRCID -> 280707 | | COMPL. DATE 03/31/2013 | | | TOTAL DEPTH 15000 PERF.13682 - 13694 | | | |
|----------------|----------|-----------|-----|-----------------|-----|------------------------|--|---|--------------------------------------|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| GHOST LIGHT | | WELL #: 1 | | RRCID -> 280815 | | COMPL. DATE 07/25/2014 | | | TOTAL DEPTH 18278 PERF.14752 - 14772 | | | |
|-------------|----------|-----------|-----|-----------------|-----|------------------------|--|---|--------------------------------------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| WING | | WELL #: 12 | | RRCID -> 280837 | | COMPL. DATE 03/26/2014 | | | TOTAL DEPTH 16200 PERF.10650 - 10670 | | | |
|------|--------|------------|-----|-----------------|-----|------------------------|--------|---|--------------------------------------|------|--|----|
| 11 | 786 N | 786 | -0- | -0- | -0- | 150 1 | 636 2 | N | -0- | | | 95 |
| 12 | 481 N | 481 | -0- | -0- | -0- | 155 1 | 326 2 | N | -0- | | | 95 |
| 01 | 620 N | 275 | -0- | -345 | -0- | 155 1 | 120 2 | N | -0- | | | 95 |
| 02 | 1369 N | 1369 | -0- | -0- | -0- | 145 1 | 1210 2 | N | 13 | 20 1 | | 88 |
| | | | | | | 14 9 | | | | | | |
| 03 | 496 N | 460 | -0- | -36 | -0- | 155 1 | 294 2 | N | 10 | | | 98 |
| | | | | | | 11 9 | | | | | | |
| 04 | 661 N | 661 | -0- | -0- | -0- | 150 1 | 511 2 | N | -0- | | | 98 |

| WING | | WELL #: 14 | | RRCID -> 280882 | | COMPL. DATE 09/13/2015 | | | TOTAL DEPTH 14500 PERF.13398 - 13518 | | | |
|------|--------|------------|-----|-----------------|-----|------------------------|------|---|--------------------------------------|------|--|----|
| 11 | 2820 X | 1003 | -0- | -1817 | -0- | 1003 2 | | N | -0- | | | 54 |
| 12 | 2759 X | 751 | -0- | -2008 | -0- | 751 2 | | N | -0- | | | 54 |
| 01 | 2697 X | 949 | -0- | -1748 | -0- | 949 2 | | N | -0- | | | 54 |
| 02 | 2233 X | 1185 | -0- | -1048 | -0- | 1185 2 | | N | -0- | | | 54 |
| 03 | 2387 X | 683 | -0- | -1704 | -0- | 666 2 | 17 9 | N | 15 | | | 69 |
| 04 | 990 X | 94 | -0- | -896 | -0- | 37 2 | 57 9 | N | 52 | 95 1 | | 26 |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC BLACK STONE 'R' GAS UNIT | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: POLK | | | | | |
|---|------------|---|----------------------------|-------------------------|--------------------|----------|------------------------|-------|------------------------|--------|--------------|----------------------------|----------------------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| WELL #: 4 RRCID -> 280883 COMPL. DATE 07/14/2016 TOTAL DEPTH 14500 PERF.12588 - 12598 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WELL #: 13 RRCID -> 281039 COMPL. DATE 02/15/2015 TOTAL DEPTH 15957 PERF.11684 - 11698 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 281292 COMPL. DATE 08/03/2015 TOTAL DEPTH 15691 PERF.14020 - 14186 | | | | | | | | | | | | | | |
| 11 | T. A. | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | 206 |
| 12 | T. A. | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | 206 |
| 01 | T. A. | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | 206 |
| 02 | T. A. | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | 206 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | 206 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | 206 |
| ----- | | | | | | | | | | | | | | |
| WELL #: 7H RRCID -> 281336 COMPL. DATE 05/06/2015 TOTAL DEPTH 12363 PERF.12910 - 17274 | | | | | | | | | | | | | | |
| 11 | 5910 X | 1141 | -0- | -4769 | -0- | 897 | 1 | 244 | 2 | N | -0- | 74 | 1 | 33 |
| 12 | 6844 X | 6844 | -0- | -0- | -0- | 927 | 1 | 5708 | 2 | N | 190 | 183 | 1 | 40 |
| | | | | | | 209 | 9 | | | | | | | |
| 01 | 6107 X | 5086 | -0- | -1021 | -0- | 927 | 1 | 4105 | 2 | N | 49 | | | 89 |
| | | | | | | 54 | 9 | | | | | | | |
| 02 | 5713 X | 994 | -0- | -4719 | -0- | 867 | 1 | 124 | 2 | N | 3 | 40 | 1 | 52 |
| | | | | | | 3 | 9 | | | | | | | |
| 03 | 6107 X | 927 | -0- | -5180 | -0- | 927 | 1 | | | N | -0- | | | 52 |
| 04 | 5910 X | 1435 | -0- | -4475 | -0- | 897 | 1 | 538 | 2 | N | -0- | | | 52 |
| ----- | | | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 281578 COMPL. DATE 05/22/2015 TOTAL DEPTH 14500 PERF.12530 - 12540 | | | | | | | | | | | | | | |
| 11 | 47280 X | 42459 | -0- | -4821 | -0- | 15 | 1 | 41854 | 2 | N | 536 | 545 | 1 | 186 |
| | | | | | | 590 | 9 | | | | | | | |
| 12 | 48856 X | 42770 | -0- | -6086 | -0- | 15 | 1 | 42152 | 2 | N | 548 | 555 | 1 | 179 |
| | | | | | | 603 | 9 | | | | | | | |
| 01 | 48856 X | 41856 | -0- | -7000 | -0- | 15 | 1 | 41230 | 2 | N | 555 | 507 | 1 | 227 |
| | | | | | | 611 | 9 | | | | | | | |
| 02 | 41934 X | 38627 | -0- | -3307 | -0- | 15 | 1 | 38080 | 2 | N | 484 | 544 | 1 | 167 |
| | | | | | | 532 | 9 | | | | | | | |
| 03 | 44826 X | 40961 | -0- | -3865 | -0- | 16 | 1 | 40388 | 2 | N | 506 | 350 | 1 | 323 |
| | | | | | | 557 | 9 | | | | | | | |
| 04 | 42450 X | 36823 | -0- | -5627 | -0- | 15 | 1 | 36300 | 2 | N | 462 | 547 | 1 | 238 |
| | | | | | | 508 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| WELL #: 15H RRCID -> 281581 COMPL. DATE 10/25/2018 TOTAL DEPTH 12346 PERF.11410 - 11570 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 73 |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC BLACK STONE 'R' GAS UNIT | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: POLK | | | | | | |
|--|---|---|-------------------------------------|-------------------------|-----------------------------|------------------------|---------------------------|----------|-----------|-------------------|--------------|----------|---------------------------|----------|-----------|----------------|
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | EOM BALANCE |
| BLACK STONE 'R' | | WELL #: 2 | | RRCID -> 281592 | | COMPL. DATE 03/22/2015 | | | | TOTAL DEPTH 14200 | | | PERF.13548 - 13626 | | | |
| 11 | | 7650 X | 6835 | -0- | -815 | -0- | 30 88 | 1 9 | 6717 | 2 | N | 80 | | | | 179 |
| 12 | | 7440 X | 7118 | -0- | -322 | -0- | 31 88 | 1 9 | 6999 | 2 | N | 80 | 184 | 1 | | 75 |
| 01 | | 7440 X | 7009 | -0- | -431 | -0- | 31 103 | 1 9 | 6875 | 2 | N | 94 | | | | 169 |
| 02 | | 6699 X | 5584 | -0- | -1115 | -0- | 29 74 | 1 9 | 5481 | 2 | N | 67 | 179 | 1 | | 57 |
| 03 | | 7207 X | 7207 | -0- | -0- | -0- | 31 85 | 1 9 | 7091 | 2 | N | 77 | | | | 134 |
| 04 | | 6900 X | 6465 | -0- | -435 | -0- | 30 77 | 1 9 | 6358 | 2 | N | 70 | 175 | 1 | | 29 |
| EPSTEIN | | WELL #: 6 | | RRCID -> 281593 | | COMPL. DATE 04/12/2015 | | | | TOTAL DEPTH 14300 | | | PERF.13568 - 13638 | | | |
| 11 | | 17220 X | 16718 | -0- | -502 | -0- | 15 327 | 1 9 | 16376 | 2 | N | 297 | 371 | 1 | | 143 |
| 12 | | 17794 X | 10708 | -0- | -7086 | -0- | 15 287 | 1 9 | 10406 | 2 | N | 261 | 362 | 1 | | 42 |
| 01 | | 17794 X | 13238 | -0- | -4556 | -0- | 15 217 | 1 9 | 13006 | 2 | N | 197 | | | | 239 |
| 02 | | 16211 X | 15116 | -0- | -1095 | -0- | 14 321 | 1 9 | 14781 | 2 | N | 292 | 366 | 1 | | 165 |
| 03 | | 17407 X | 17407 | -0- | -0- | -0- | 16 331 | 1 9 | 17060 | 2 | N | 301 | 185 | 1 | | 281 |
| 04 | | 16710 X | 14025 | -0- | -2685 | -0- | 15 266 | 1 9 | 13744 | 2 | N | 242 | 429 | 1 | | 94 |
| BLACK STONE 'T' | | WELL #: 1 | | RRCID -> 281594 | | COMPL. DATE 03/14/2018 | | | | TOTAL DEPTH 14500 | | | PERF. 5320 - 5336 | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| BLACK STONE 'S' | | WELL #: 1 | | RRCID -> 281597 | | COMPL. DATE 06/05/2015 | | | | TOTAL DEPTH 16000 | | | PERF.14314 - 14324 | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| BLACK STONE 'X' | | WELL #: 1 | | RRCID -> 281600 | | COMPL. DATE 09/27/2015 | | | | TOTAL DEPTH 16478 | | | PERF.14002 - 14010 | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 202 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 202 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 202 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 202 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 202 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 202 |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC EPSTEIN | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | | |
|--|---|---|-------------------------------------|-------------------------|----------------------------|----------|---------------------------|------------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 8H RRCID -> 281607 COMPL. DATE 02/05/2016 TOTAL DEPTH 12913 PERF.13270 - 18754 | | | | | | | | | | | | | | | | |
| 11 | | 4790 X | 4790 | -0- | -0- | -0- | 30 | 1 | 4518 | 2 | N | 220 | 290 | 1 | | 179 |
| | | | | | | | 242 | 9 | | | | | | | | |
| 12 | | 4606 X | 4606 | -0- | -0- | -0- | 31 | 1 | 4395 | 2 | N | 164 | 230 | 1 | | 113 |
| | | | | | | | 180 | 9 | | | | | | | | |
| 01 | | 5635 X | 5635 | -0- | -0- | -0- | 31 | 1 | 5333 | 2 | N | 246 | 60 | 1 | | 299 |
| | | | | | | | 271 | 9 | | | | | | | | |
| 02 | | 4734 X | 4734 | -0- | -0- | -0- | 29 | 1 | 4503 | 2 | N | 184 | 239 | 1 | | 244 |
| | | | | | | | 202 | 9 | | | | | | | | |
| 03 | | 4471 X | 4471 | -0- | -0- | -0- | 31 | 1 | 4210 | 2 | N | 209 | 59 | 1 | | 394 |
| | | | | | | | 230 | 9 | | | | | | | | |
| 04 | | 4583 X | 4583 | -0- | -0- | -0- | 30 | 1 | 4342 | 2 | N | 192 | 380 | 1 | | 206 |
| | | | | | | | 211 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 9H RRCID -> 281637 COMPL. DATE 02/06/2016 TOTAL DEPTH 12477 PERF.12844 - 18994 | | | | | | | | | | | | | | | | |
| 11 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 5H RRCID -> 282348 COMPL. DATE 04/28/2016 TOTAL DEPTH 14599 PERF.13748 - 16050 | | | | | | | | | | | | | | | | |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 284469 COMPL. DATE 05/24/2017 TOTAL DEPTH 15500 PERF.13914 - 13924 | | | | | | | | | | | | | | | | |
| 11 | | 13560 X | 9948 | -0- | -3612 | -0- | 1013 | 1 | 8871 | 2 | N | 58 | | | | 376 |
| | | | | | | | 64 | 9 | | | | | | | | |
| 12 | | 12772 X | 5891 | -0- | -6881 | -0- | 1047 | 1 | 4787 | 2 | N | 52 | | | | 428 |
| | | | | | | | 57 | 9 | | | | | | | | |
| 01 | | 12772 X | 10780 | -0- | -1992 | -0- | 1047 | 1 | 9733 | 2 | N | -0- | 183 | 1 | | 245 |
| 02 | | 10962 X | 9804 | -0- | -1158 | -0- | 979 | 1 | 8624 | 2 | N | 183 | | | | 428 |
| | | | | | | | 201 | 9 | | | | | | | | |
| *03 | | 10881 X | 10442 | -0- | -439 | -0- | 1047 | 1 | 9355 | 2 | N | 36 | | | | 464 |
| | | | | | | | 40 | 9 | | | | | | | | |
| *04 | | 10440 X | 8595 | -0- | -1845 | -0- | 1013 | 1 | 7494 | 2 | N | 80 | 183 | 1 | | 361 |
| | | | | | | | 88 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| WELL #: 18 RRCID -> 284543 COMPL. DATE 04/01/2018 TOTAL DEPTH 12190 PERF.11876 - 11886 | | | | | | | | | | | | | | | | |
| 11 | | 3720 X | 1797 | -0- | -1923 | -0- | 1797 | 1 | | | N | -0- | | | | 40 |
| 12 | | 3844 X | 1857 | -0- | -1987 | -0- | 1857 | 1 | | | N | -0- | | | | 40 |
| 01 | | 3782 X | 1857 | -0- | -1925 | -0- | 1857 | 1 | | | N | -0- | | | | 40 |
| 02 | | 2871 X | 1737 | -0- | -1134 | -0- | 1737 | 1 | | | N | -0- | | | | 40 |
| 03 | | 1860 X | 1857 | -0- | -3 | -0- | 1857 | 1 | | | N | -0- | | | | 40 |
| 04 | | 1800 X | 1797 | -0- | -3 | -0- | 1797 | 1 | | | N | -0- | | | | 40 |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC WING | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | |
|--|---|---|-------------------------------------|-------------------------|----------------------------|------------------------|---------------------------|-------------------|-----------|--------------------|--------------|-------------------------------|---------------|----------------|
| WING | | WELL #: 16 | | RRCID -> 284832 | | COMPL. DATE 06/11/2017 | | TOTAL DEPTH 11700 | | PERF.11404 - 11464 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | | 212 N | 212 | -0- | -0- | -0- | 212 | 2 | | N | -0- | | | 97 |
| 12 | | 150 N | 150 | -0- | -0- | -0- | 150 | 2 | | N | -0- | | | 97 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 97 |
| 02 | | 105 N | 105 | -0- | -0- | -0- | 105 | 2 | | N | -0- | | | 97 |
| 03 | | 220 N | 220 | -0- | -0- | -0- | 220 | 2 | | N | -0- | | | 97 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 97 |

| WING | | WELL #: 17 | | RRCID -> 285546 | | COMPL. DATE 11/01/2017 | | TOTAL DEPTH 11745 | | PERF.11369 - 11440 | | | | |
|------|---------|------------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|-----|---|-----|
| 11 | 42960 X | 41048 | -0- | -1912 | -0- | 915 | 1 | 39769 | 2 | N | 331 | 374 | 1 | 150 |
| | | | | | | 364 | 9 | | | | | | | |
| 12 | 44082 X | 43357 | -0- | -725 | -0- | 945 | 1 | 42016 | 2 | N | 360 | 360 | 1 | 150 |
| | | | | | | 396 | 9 | | | | | | | |
| 01 | 42625 X | 40595 | -0- | -2030 | -0- | 945 | 1 | 39311 | 2 | N | 308 | 191 | 1 | 267 |
| | | | | | | 339 | 9 | | | | | | | |
| 02 | 41304 X | 41304 | -0- | -0- | -0- | 884 | 1 | 40050 | 2 | N | 336 | 373 | 1 | 230 |
| | | | | | | 370 | 9 | | | | | | | |
| 03 | 43369 X | 42525 | -0- | -844 | -0- | 945 | 1 | 41209 | 2 | N | 337 | 359 | 1 | 208 |
| | | | | | | 371 | 9 | | | | | | | |
| 04 | 41970 X | 40294 | -0- | -1676 | -0- | 915 | 1 | 39032 | 2 | N | 315 | 358 | 1 | 165 |
| | | | | | | 347 | 9 | | | | | | | |

| BLACK STONE "G" | | WELL #: 2 | | RRCID -> 286754 | | COMPL. DATE 11/16/2018 | | TOTAL DEPTH 15511 | | PERF.12662 - 12784 | | | | |
|-----------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|-----|---|-----|
| 11 | 9630 X | 8765 | -0- | -865 | -0- | 448 | 1 | 7898 | 2 | N | 381 | 361 | 1 | 199 |
| | | | | | | 419 | 9 | | | | | | | |
| 12 | 9641 X | 7750 | -0- | -1891 | -0- | 463 | 1 | 6846 | 2 | N | 401 | 443 | 1 | 157 |
| | | | | | | 441 | 9 | | | | | | | |
| 01 | 8804 X | 7020 | -0- | -1784 | -0- | 463 | 1 | 6100 | 2 | N | 415 | 364 | 1 | 208 |
| | | | | | | 457 | 9 | | | | | | | |
| 02 | 8468 X | 6607 | -0- | -1861 | -0- | 434 | 1 | 5755 | 2 | N | 380 | 525 | 1 | 63 |
| | | | | | | 418 | 9 | | | | | | | |
| 03 | 9569 X | 9569 | -0- | -0- | -0- | 463 | 1 | 8662 | 2 | N | 404 | 185 | 1 | 282 |
| | | | | | | 444 | 9 | | | | | | | |
| 04 | 8760 X | 8398 | -0- | -362 | -0- | 449 | 1 | 7538 | 2 | N | 374 | 542 | 1 | 114 |
| | | | | | | 411 | 9 | | | | | | | |

| WING | | WELL #: 20 | | RRCID -> 286832 | | COMPL. DATE 06/07/2018 | | TOTAL DEPTH 12396 | | PERF.11952 - 12008 | | | | |
|------|--------|------------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|--|--|----|
| 11 | 2850 X | 1446 | -0- | -1404 | -0- | 1404 | 1 | 42 | 2 | N | -0- | | | 82 |
| 12 | 1488 X | 1485 | -0- | -3 | -0- | 1451 | 1 | 34 | 2 | N | -0- | | | 82 |
| 01 | 1519 N | 1475 | -0- | -44 | -0- | 1451 | 1 | 24 | 2 | N | -0- | | | 82 |
| 02 | 1408 N | 1408 | -0- | -0- | -0- | 1357 | 1 | 51 | 2 | N | -0- | | | 82 |
| 03 | 1511 N | 1511 | -0- | -0- | -0- | 1451 | 1 | 60 | 2 | N | -0- | | | 82 |
| 04 | 1442 N | 1442 | -0- | -0- | -0- | 1404 | 1 | 38 | 2 | N | -0- | | | 82 |

| EPSTEIN | | WELL #: 12 | | RRCID -> 288872 | | COMPL. DATE 10/04/2018 | | TOTAL DEPTH 13935 | | PERF.13544 - 13790 | | | | |
|---------|--------|------------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|-----|---|-----|
| 11 | 6510 X | 6309 | -0- | -201 | -0- | 927 | 1 | 5275 | 2 | N | 97 | 269 | 1 | 116 |
| | | | | | | 107 | 9 | | | | | | | |
| 12 | 6851 X | 6015 | -0- | -836 | -0- | 958 | 1 | 5009 | 2 | N | 44 | 102 | 1 | 58 |
| | | | | | | 48 | 9 | | | | | | | |
| 01 | 6851 X | 5547 | -0- | -1304 | -0- | 958 | 1 | 4476 | 2 | N | 103 | | | 161 |
| | | | | | | 113 | 9 | | | | | | | |
| 02 | 6409 X | 4527 | -0- | -1882 | -0- | 896 | 1 | 3524 | 2 | N | 97 | 180 | 1 | 78 |
| | | | | | | 107 | 9 | | | | | | | |
| 03 | 6510 X | 4241 | -0- | -2269 | -0- | 958 | 1 | 3198 | 2 | N | 77 | | | 155 |
| | | | | | | 85 | 9 | | | | | | | |
| 04 | 6300 X | 3866 | -0- | -2434 | -0- | 927 | 1 | 2865 | 2 | N | 67 | 164 | 1 | 58 |
| | | | | | | 74 | 9 | | | | | | | |

| ----- | | | | | | | | | | | | | |
|---------------------------|---|------------|---------------------|--------------|-----------------|------------------|------------------|------------------------|---|------|--------------------------------------|------------------|---------|
| JAZZ (WILCOX DEEP) | | | //CONT.// 45995 470 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: POLK | | |
| OLIPDP II, LLC | | | //CONT.// 100467 | | | | | | | | | | |
| BLACK STONE "G" | | | WELL #: 3 | | RRCID -> 289131 | | | COMPL. DATE 05/21/2019 | | | TOTAL DEPTH 13750 PERF.12468 - 12872 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | | 4860 X | 4759 | -0- | -101 | -0- | 449 1 | 4060 2 | N | 227 | 181 1 | | 108 |
| | | | | | | | 250 9 | | | | | | |
| 12 | | 5022 X | 4556 | -0- | -466 | -0- | 463 1 | 3828 2 | N | 241 | 286 1 | | 63 |
| | | | | | | | 265 9 | | | | | | |
| 01 | | 4588 X | 4100 | -0- | -488 | -0- | 463 1 | 3378 2 | N | 235 | 185 1 | | 113 |
| | | | | | | | 259 9 | | | | | | |
| 02 | | 4611 X | 3751 | -0- | -860 | -0- | 434 1 | 3109 2 | N | 189 | 214 1 | | 88 |
| | | | | | | | 208 9 | | | | | | |
| 03 | | 5061 X | 5061 | -0- | -0- | -0- | 463 1 | 4355 2 | N | 221 | 189 1 | | 120 |
| | | | | | | | 243 9 | | | | | | |
| 04 | | 4770 X | 4520 | -0- | -250 | -0- | 449 1 | 3833 2 | N | 216 | 184 1 | | 152 |
| | | | | | | | 238 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| WING 'N' | | | WELL #: 1 | | RRCID -> 289139 | | | COMPL. DATE 02/18/2019 | | | TOTAL DEPTH 12133 PERF.11390 - 11430 | | |
| ----- | | | | | | | | | | | | | |
| 11 | | 1530 N | 1263 | -0- | -267 | -0- | 531 1 | 732 2 | N | -0- | | | 87 |
| | | | | | | | 549 1 | 921 2 | N | -0- | | | 87 |
| 12 | | 1705 N | 1470 | -0- | -235 | -0- | 549 1 | 838 2 | N | -0- | | | 87 |
| | | | | | | | 549 1 | 838 2 | N | -0- | | | 87 |
| 01 | | 1519 N | 1387 | -0- | -132 | -0- | 513 1 | 856 2 | N | -0- | | | 87 |
| | | | | | | | 513 1 | 856 2 | N | -0- | | | 87 |
| 02 | | 1369 N | 1369 | -0- | -0- | -0- | 549 1 | 877 2 | N | -0- | | | 87 |
| | | | | | | | 549 1 | 877 2 | N | -0- | | | 87 |
| 03 | | 1457 N | 1426 | -0- | -31 | -0- | 531 1 | 823 2 | N | -0- | | | 88 |
| | | | | | | | 531 1 | 823 2 | N | -0- | | | 88 |
| | | | | | | | 1 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| NEW MENARD CREEK GAS UNIT | | | WELL #: 1 | | RRCID -> 289213 | | | COMPL. DATE 07/09/2019 | | | TOTAL DEPTH 15012 PERF.13392 - 13488 | | |
| ----- | | | | | | | | | | | | | |
| 11 | | 7050 X | 6359 | -0- | -691 | -0- | 330 1 | 6029 2 | N | -0- | | | 82 |
| | | | | | | | 341 1 | 6312 2 | N | -0- | | | 82 |
| 12 | | 7130 X | 6653 | -0- | -477 | -0- | 341 1 | 6249 2 | N | -0- | | | 93 |
| | | | | | | | 341 1 | 6249 2 | N | -0- | | | 93 |
| 01 | | 7130 X | 6602 | -0- | -528 | -0- | 12 9 | | | | | | |
| | | | | | | | 319 1 | 5903 2 | N | 28 | | | 121 |
| | | | | | | | 31 9 | | | | | | |
| 02 | | 6293 X | 6253 | -0- | -40 | -0- | 341 1 | 5957 2 | N | -0- | | | 121 |
| | | | | | | | 341 1 | 5957 2 | N | -0- | | | 121 |
| 03 | | 6727 X | 6298 | -0- | -429 | -0- | 330 1 | 5663 2 | N | -0- | 93 1 | | 28 |
| | | | | | | | 330 1 | 5663 2 | N | -0- | 93 1 | | 28 |
| 04 | | 6450 X | 5993 | -0- | -457 | -0- | | | | | | | |
| ----- | | | | | | | | | | | | | |
| EPSTEIN | | | WELL #: 13 | | RRCID -> 289447 | | | COMPL. DATE 04/01/2019 | | | TOTAL DEPTH 13767 PERF.13512 - 13550 | | |
| ----- | | | | | | | | | | | | | |
| 11 | | 8050 X | 8050 | -0- | -0- | -0- | 816 1 | 7072 2 | N | 147 | 202 1 | | 27 |
| | | | | | | | 162 9 | | | | | | |
| 12 | | 9984 X | 9984 | -0- | -0- | -0- | 843 1 | 8956 2 | N | 168 | | | 195 |
| | | | | | | | 185 9 | | | | | | |
| 01 | | 8290 X | 8290 | -0- | -0- | -0- | 843 1 | 7246 2 | N | 183 | 188 1 | | 190 |
| | | | | | | | 201 9 | | | | | | |
| 02 | | 8516 X | 8516 | -0- | -0- | -0- | 789 1 | 7537 2 | N | 173 | 321 1 | | 42 |
| | | | | | | | 190 9 | | | | | | |
| 03 | | 7268 X | 7268 | -0- | -0- | -0- | 843 1 | 6279 2 | N | 133 | | | 175 |
| | | | | | | | 146 9 | | | | | | |
| 04 | | 8240 X | 8240 | -0- | -0- | -0- | 816 1 | 7244 2 | N | 164 | 284 1 | | 55 |
| | | | | | | | 180 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| WOLF PASTURE GAS UNIT | | | WELL #: 1 | | RRCID -> 289501 | | | COMPL. DATE 04/11/2019 | | | TOTAL DEPTH 15576 PERF. N/A | | |
| ----- | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| | | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| | | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| | | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| | | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| | | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| JAZZ (WILCOX DEEP) OLIPDP II, LLC EPSTEIN | | //CONT.// 45995 470 //CONT.// 100467 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: POLK | | | |
|---|------------|---|--------------------------|--------------------|----------|----------------------------------|----------------------------------|--------|-------------------|----------------------------------|----------------------------------|--------------------|
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| EPSTEIN | | WELL #: 14 | | RRCID -> 289585 | | COMPL. DATE 04/28/2019 | | | TOTAL DEPTH 14195 | | | PERF.13624 - 14182 |
| 11 | 21510 X | 15966 | -0- | -5544 | -0- | 60 1 472 9 | 15434 2 | N | 429 | 568 1 | | 101 |
| 12 | 22227 X | 14836 | -0- | -7391 | -0- | 62 1 372 9 | 14402 2 | N | 338 | 203 1 | | 236 |
| 01 | 19933 X | 12325 | -0- | -7608 | -0- | 62 1 329 9 | 11934 2 | N | 299 | 387 1 | | 148 |
| 02 | 15428 X | 13581 | -0- | -1847 | -0- | 58 1 397 9 | 13126 2 | N | 361 | 400 1 | | 109 |
| 03 | 16492 X | 12894 | -0- | -3598 | -0- | 62 1 393 9 | 12439 2 | N | 357 | 209 1 | | 257 |
| 04 | 15960 X | 11997 | -0- | -3963 | -0- | 60 1 371 9 | 11566 2 | N | 337 | 503 1 | | 91 |
| ----- | | | | | | | | | | | | |
| EPSTEIN | | WELL #: 10 | | RRCID -> 289665 | | COMPL. DATE 02/20/2019 | | | TOTAL DEPTH 11111 | | | PERF.13680 - 14160 |
| 11 | 3900 X | 2266 | -0- | -1634 | -0- | 30 1 130 9 | 2106 2 | N | 118 | 115 1 | | 102 |
| 12 | 4030 X | 3755 | -0- | -275 | -0- | 31 1 122 9 | 3602 2 | N | 111 | 24 1 | | 189 |
| 01 | 3844 X | 3468 | -0- | -376 | -0- | 31 1 139 9 | 3298 2 | N | 126 | 213 1 | | 102 |
| 02 | 3152 X | 3152 | -0- | -0- | -0- | 29 1 110 9 | 3013 2 | N | 100 | 151 1 | | 51 |
| 03 | 3751 X | 1421 | -0- | -2330 | -0- | 31 1 79 9 | 1311 2 | N | 72 | 30 1 | | 93 |
| 04 | 3630 X | 411 | -0- | -3219 | -0- | 30 1 56 9 | 325 2 | N | 51 | 104 1 | | 40 |
| ----- | | | | | | | | | | | | |
| FORZA OPERATING, LLC BLACK STONE-UNION CREEK GAS UNIT | | WELL #: 1 | | RRCID -> 253869 | | COMPL. DATE 08/10/2009 | | | TOTAL DEPTH 14900 | | | PERF.14626 - 14640 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 117 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 117 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 117 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 117 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 117 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 117 |
| PLUGGED AND ABANDONED 06/13/2023 - WELL PLUGGED 6/13/2023 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| NECHES TRANSPORT INC. FEE, B. P. | | WELL #: 1 | | RRCID -> 194348 | | COMPL. DATE 02/20/2003 | | | TOTAL DEPTH 11320 | | | PERF.10483 - 10496 |
| 11 | 54 N | 54 | -0- | -0- | -0- | 52 4 | 2 9 | N | 2 | | | 47 |
| 12 | 62 N | -0- | -0- | -62 | -0- | | | N | 3 | | | 50 |
| 01 | 62 N | 61 | -0- | -1 | -0- | 50 4 | 11 9 | N | 10 | | | 60 |
| 02 | 58 N | 56 | -0- | -2 | -0- | 50 4 | 6 9 | N | 5 | | | 65 |
| 03 | 56 N | 56 | -0- | -0- | -0- | 50 4 | 6 9 | N | 5 | | | 70 |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | N | 5 | | | 75 |
| ----- | | | | | | | | | | | | |
| MARSH GAS UNIT | | WELL #: 1 | | RRCID -> 196940 | | COMPL. DATE 08/17/2003 | | | TOTAL DEPTH 11300 | | | PERF.10512 - 10526 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| JAZZ (WILCOX DEEP) NECHES TRANSPORT INC. BLACK STONE "A" | | //CONT.// 45995 470 //CONT.// 601854 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
|--|------------|---|-------------------------|------------------------|-------------------------|---------------------------|---------------------------|--------------------|-----------|---------------------------|---------------------------|-------------|
| WELL #: 1 | | RRCID -> 203964 | | COMPL. DATE 05/24/2006 | | TOTAL DEPTH 11780 | | PERF.10350 - 10368 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 56 N | 56 | -0- | -0- | -0- | 50 4 | 6 9 | N | 5 | | | 65 |
| 12 | 62 N | -0- | -0- | -62 | -0- | | | N | -0- | | | 65 |
| 01 | 62 N | -0- | -0- | -62 | -0- | | | N | -0- | | | 65 |
| 02 | 58 N | -0- | -0- | -58 | -0- | | | N | -0- | | | 65 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| ----- | | | | | | | | | | | | |
| GILCREASE | | WELL #: 1 | | RRCID -> 210884 | | COMPL. DATE 07/09/2005 | | TOTAL DEPTH 12902 | | PERF.10514 - 10542 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BLACKWOOD | | WELL #: 1 | | RRCID -> 212502 | | COMPL. DATE 09/11/2005 | | TOTAL DEPTH 12576 | | PERF.12460 - 12492 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BP "C" | | WELL #: 1 | | RRCID -> 213406 | | COMPL. DATE 05/27/2008 | | TOTAL DEPTH 13300 | | PERF. 6136 - 6408 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| KYSER GAS UNIT | | WELL #: 1 | | RRCID -> 214752 | | COMPL. DATE 01/22/2006 | | TOTAL DEPTH 10700 | | PERF.10478 - 10516 | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| GILCHREASE GAS UNIT | | WELL #: 2 | | RRCID -> 216167 | | COMPL. DATE 02/18/2006 | | TOTAL DEPTH 13031 | | PERF.12006 - 12040 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| BLACKWOOD | | WELL #: 2 | | RRCID -> 216281 | | COMPL. DATE 03/15/2006 | | TOTAL DEPTH 12650 | | PERF.12464 - 12484 | | |
| 11 | 30 N | 16 | -0- | -14 | -0- | 10 1 | 6 9 | N | 5 | | | 67 |
| 12 | 16 N | 16 | -0- | -0- | -0- | 10 1 | 6 9 | N | 5 | | | 72 |
| 01 | 31 N | 12 | -0- | -19 | -0- | 10 1 | 2 9 | N | 2 | | | 74 |
| 02 | 52 N | 52 | -0- | -0- | -0- | 50 1 | 2 9 | N | 2 | | | 76 |
| 03 | 334 N | 334 | -0- | -0- | -0- | 323 2 | 11 9 | N | 10 | | | 86 |
| 04 | 63 N | 63 | -0- | -0- | -0- | 50 1 | 13 9 | N | 12 | | | 98 |

| JAZZ (WILCOX DEEP) NECHES TRANSPORT INC. GILCHREASE GAS UNIT | | //CONT.// 45995 470 //CONT.// 601854 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | | |
|--|------------|---|----------------------------|-------------------------|----------------------------|------------------------|---------------------------|--------------------------------------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| | | WELL #: 3 | | RRCID -> 219129 | | COMPL. DATE 06/02/2006 | | TOTAL DEPTH 13000 PERF.10532 - 10554 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BP 'D' | | WELL #: 1 | | RRCID -> 219132 | | COMPL. DATE 07/05/2006 | | TOTAL DEPTH 13060 PERF.12018 - 12052 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BLACK STONE "C" | | WELL #: 1 | | RRCID -> 219965 | | COMPL. DATE 07/04/2006 | | TOTAL DEPTH 11000 PERF.10370 - 10380 | | | | | | | | |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 38 |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| ----- | | | | | | | | | | | | | | | | |
| BLACK STONE "B" | | WELL #: 1 | | RRCID -> 220185 | | COMPL. DATE 08/01/2006 | | TOTAL DEPTH 12600 PERF.12468 - 12498 | | | | | | | | |
| 11 | 404 N | 404 | -0- | -0- | -0- | 396 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| 12 | 660 N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | 47 |
| 01 | 53 N | 53 | -0- | -0- | -0- | 50 | 1 | 3 | 9 | N | 3 | | | | | 50 |
| 02 | 377 N | -0- | -0- | -377 | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 651 N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 50 |
| ----- | | | | | | | | | | | | | | | | |
| BP "D" | | WELL #: 2 | | RRCID -> 225102 | | COMPL. DATE 10/01/2006 | | TOTAL DEPTH 12300 PERF.12020 - 12160 | | | | | | | | |
| 11 | 30 N | 9 | -0- | -21 | -0- | 3 | 2 | 6 | 9 | Y | 5 | | | | | 60 |
| 12 | 100 N | 100 | -0- | -0- | -0- | 94 | 2 | 6 | 9 | Y | 5 | | | | | 65 |
| 01 | 109 N | 109 | -0- | -0- | -0- | 103 | 2 | 6 | 9 | Y | 5 | | | | | 70 |
| 02 | 56 N | 56 | -0- | -0- | -0- | 50 | 1 | 6 | 9 | Y | 5 | | | | | 75 |
| 03 | 168 N | 168 | -0- | -0- | -0- | 162 | 2 | 6 | 9 | Y | 5 | | | | | 80 |
| 04 | 148 N | 148 | -0- | -0- | -0- | 145 | 2 | 3 | 9 | Y | 3 | | | | | 83 |
| ----- | | | | | | | | | | | | | | | | |
| BP "F" GAS UNIT | | WELL #: 1 | | RRCID -> 225356 | | COMPL. DATE 10/23/2006 | | TOTAL DEPTH 11980 PERF.11494 - 11720 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MARSH GAS UNIT | | WELL #: 2 | | RRCID -> 229818 | | COMPL. DATE 04/10/2007 | | TOTAL DEPTH 12464 PERF.12146 - 12206 | | | | | | | | |
| 11 | 54 N | 54 | -0- | -0- | -0- | 52 | 4 | 2 | 9 | N | 2 | | | | | 39 |
| 12 | 62 N | -0- | -0- | -62 | -0- | | | | | N | 3 | | | | | 42 |
| 01 | 62 N | 53 | -0- | -9 | -0- | 50 | 4 | 3 | 9 | N | 3 | | | | | 45 |
| 02 | 56 N | 56 | -0- | -0- | -0- | 50 | 4 | 6 | 9 | N | 5 | | | | | 50 |
| 03 | 56 N | 56 | -0- | -0- | -0- | 50 | 4 | 6 | 9 | N | 5 | | | | | 55 |
| 04 | 61 N | 61 | -0- | -0- | -0- | 50 | 4 | 11 | 9 | N | 10 | | | | | 65 |

| JAZZ (WILCOX DEEP) NECHES TRANSPORT INC. BP "G" | | //CONT.// 45995 470 //CONT.// 601854 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: POLK | | |
|---|--------|---|----------------------------|-----------------------|----------------------------|----------|------------------------|----------|------------|----------------------------|------------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (-) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11020 - 11036 | | | | | | | | | | | |
| 11 | 30 N | 22 | -0- | -8 | -0- | 20 | 2 | 2 | 9 | N | 44 |
| 12 | 93 N | 26 | -0- | -67 | -0- | 20 | 2 | 6 | 9 | N | 49 |
| 01 | 12 N | 7 | -0- | -5 | -0- | 5 | 2 | 2 | 9 | N | 51 |
| 02 | 29 N | 7 | -0- | -22 | -0- | 5 | 2 | 2 | 9 | N | 53 |
| 03 | 87 N | 87 | -0- | -0- | -0- | 85 | 1 | 2 | 9 | N | 55 |
| 04 | 56 N | 56 | -0- | -0- | -0- | 50 | 1 | 6 | 9 | N | 60 |
| WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302 | | | | | | | | | | | |
| 11 | 401 N | 401 | -0- | -0- | -0- | 230 | 2 | 171 | 9 | Y | 26 |
| 12 | 217 N | 185 | -0- | -32 | -0- | 20 | 2 | 165 | 9 | Y | 26 |
| 01 | 195 N | 195 | -0- | -0- | -0- | 5 | 2 | 190 | 9 | Y | 26 |
| 02 | 416 N | 416 | -0- | -0- | -0- | 75 | 2 | 341 | 9 | Y | 36 |
| 03 | 335 N | 335 | -0- | -0- | -0- | 200 | 1 | 135 | 9 | Y | 59 |
| 04 | 259 N | 259 | -0- | -0- | -0- | 50 | 1 | 209 | 9 | Y | 68 |
| WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064 | | | | | | | | | | | |
| 11 | 90 N | 31 | -0- | -59 | -0- | 20 | 2 | 11 | 9 | Y | 10 |
| 12 | 217 N | 54 | -0- | -163 | -0- | 10 | 2 | 44 | 9 | Y | 35 |
| 01 | 31 N | 22 | -0- | -9 | -0- | 5 | 2 | 17 | 9 | Y | -0- |
| 02 | 53 N | 53 | -0- | -0- | -0- | 20 | 2 | 33 | 9 | Y | -0- |
| 03 | 128 N | 128 | -0- | -0- | -0- | 66 | 1 | 62 | 9 | Y | -0- |
| 04 | 61 N | 61 | -0- | -0- | -0- | 50 | 1 | 11 | 9 | Y | -0- |
| BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064 | | | | | | | | | | | |
| 11 | 53 N | 53 | -0- | -0- | -0- | 51 | 4 | 2 | 9 | N | 55 |
| 12 | 62 N | 56 | -0- | -6 | -0- | 50 | 4 | 6 | 9 | N | 60 |
| 01 | 62 N | 52 | -0- | -10 | -0- | 50 | 4 | 2 | 9 | N | 62 |
| 02 | 58 N | 52 | -0- | -6 | -0- | 50 | 4 | 2 | 9 | N | 64 |
| 03 | 62 N | 52 | -0- | -10 | -0- | 50 | 4 | 2 | 9 | N | 66 |
| 04 | 60 N | -0- | -0- | -60 | -0- | | | | | N | 69 |
| HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892 | | | | | | | | | | | |
| 11 | 2310 N | 26 | -0- | -2284 | -0- | 20 | 2 | 6 | 9 | N | 47 |
| 12 | 31 N | 16 | -0- | -15 | -0- | 5 | 2 | 11 | 9 | N | 57 |
| 01 | 31 N | 11 | -0- | -20 | -0- | 5 | 2 | 6 | 9 | N | 62 |
| 02 | 12 N | 12 | -0- | -0- | -0- | 10 | 2 | 2 | 9 | N | 64 |
| 03 | 84 N | 84 | -0- | -0- | -0- | 73 | 1 | 11 | 9 | N | 74 |
| 04 | 57 N | 57 | -0- | -0- | -0- | 50 | 1 | 7 | 9 | N | 80 |
| WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650 | | | | | | | | | | | |
| 11 | 90 N | 26 | -0- | -64 | -0- | 20 | 2 | 6 | 9 | Y | 75 |
| 12 | 248 N | 26 | -0- | -222 | -0- | 20 | 2 | 6 | 9 | Y | 80 |
| 01 | 31 N | 11 | -0- | -20 | -0- | 5 | 2 | 6 | 9 | Y | 85 |
| 02 | 26 N | 26 | -0- | -0- | -0- | 20 | 2 | 6 | 9 | Y | 90 |
| 03 | 61 N | 61 | -0- | -0- | -0- | 55 | 1 | 6 | 9 | Y | 95 |
| 04 | 56 N | 56 | -0- | -0- | -0- | 50 | 1 | 6 | 9 | Y | 100 |
| SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168 | | | | | | | | | | | |
| 11 | 56 N | 56 | -0- | -0- | -0- | 50 | 2 | 6 | 9 | N | 55 |
| 12 | 62 N | -0- | -0- | -62 | -0- | | | | | N | 60 |
| 01 | 62 N | 52 | -0- | -10 | -0- | 50 | 4 | 2 | 9 | N | 62 |
| 02 | 47 N | 47 | -0- | -0- | -0- | 41 | 2 | 6 | 9 | N | 67 |
| 03 | 45 N | 45 | -0- | -0- | -0- | 43 | 2 | 2 | 9 | N | 69 |
| 04 | 80 N | 80 | -0- | -0- | -0- | 78 | 2 | 2 | 9 | N | 71 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
 NECHES TRANSPORT INC. //CONT.// 601854
 WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 11 | 60 N | 26 | -0- | -34 | -0- | 20 | 2 | 6 | 9 | Y | 5 | | | 90 |
| 12 | 62 N | 16 | -0- | -46 | -0- | 10 | 2 | 6 | 9 | Y | 5 | | | 95 |
| 01 | 31 N | 11 | -0- | -20 | -0- | 5 | 2 | 6 | 9 | Y | 5 | | | 100 |
| 02 | 26 N | 26 | -0- | -0- | -0- | 20 | 2 | 6 | 9 | Y | 5 | | | 105 |
| 03 | 61 N | 61 | -0- | -0- | -0- | 55 | 1 | 6 | 9 | Y | 5 | | | 110 |
| 04 | 56 N | 56 | -0- | -0- | -0- | 50 | 1 | 6 | 9 | Y | 5 | | | 115 |

STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

| | | | | | | | | | | | | | | |
|----|-------|----|-----|------|-----|----|---|---|---|---|---|--|--|----|
| 11 | 90 N | 22 | -0- | -68 | -0- | 20 | 2 | 2 | 9 | N | 2 | | | 50 |
| 12 | 155 N | 12 | -0- | -143 | -0- | 10 | 2 | 2 | 9 | N | 2 | | | 52 |
| 01 | 31 N | 7 | -0- | -24 | -0- | 5 | 2 | 2 | 9 | N | 2 | | | 54 |
| 02 | 21 N | 21 | -0- | -0- | -0- | 15 | 2 | 6 | 9 | N | 5 | | | 59 |
| 03 | 83 N | 83 | -0- | -0- | -0- | 79 | 1 | 4 | 9 | N | 4 | | | 63 |
| 04 | 53 N | 53 | -0- | -0- | -0- | 50 | 1 | 3 | 9 | N | 3 | | | 66 |

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|---|---|---|---|--|--|----|
| 11 | 120 N | 22 | -0- | -98 | -0- | 20 | 2 | 2 | 9 | N | 2 | | | 58 |
| 12 | 403 N | 26 | -0- | -377 | -0- | 20 | 2 | 6 | 9 | N | 5 | | | 63 |
| 01 | 31 N | 11 | -0- | -20 | -0- | 5 | 2 | 6 | 9 | N | 5 | | | 68 |
| 02 | 156 N | 156 | -0- | -0- | -0- | 154 | 2 | 2 | 9 | N | 2 | | | 70 |
| 03 | 189 N | 189 | -0- | -0- | -0- | 183 | 1 | 6 | 9 | N | 5 | | | 75 |
| 04 | 59 N | 59 | -0- | -0- | -0- | 50 | 1 | 9 | 9 | N | 8 | | | 83 |

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

| | | | | | | | | | | | | | | |
|-----|------|----|-----|-----|-----|----|---|----|---|---|----|--|--|----|
| 11 | 12 N | 12 | -0- | -0- | -0- | 10 | 4 | 2 | 9 | N | 2 | | | 61 |
| 12 | 62 N | 16 | -0- | -46 | -0- | 10 | 4 | 6 | 9 | N | 5 | | | 66 |
| 01 | 31 N | 12 | -0- | -19 | -0- | 10 | 4 | 2 | 9 | N | 2 | | | 68 |
| 02 | 52 N | 52 | -0- | -0- | -0- | 50 | 4 | 2 | 9 | N | 2 | | | 70 |
| 03 | 56 N | 56 | -0- | -0- | -0- | 50 | 4 | 6 | 9 | N | 5 | | | 75 |
| *04 | 63 N | 63 | -0- | -0- | -0- | 50 | 4 | 13 | 9 | N | 12 | | | 87 |

WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|----|---|---|----|--|--|----|
| 11 | 602 N | 602 | -0- | -0- | -0- | 600 | 2 | 2 | 9 | N | 2 | | | 39 |
| 12 | 806 N | 110 | -0- | -696 | -0- | 104 | 2 | 6 | 9 | N | 5 | | | 44 |
| 01 | 36 N | 36 | -0- | -0- | -0- | 25 | 2 | 11 | 9 | N | 10 | | | 54 |
| 02 | 16 N | 16 | -0- | -0- | -0- | 10 | 2 | 6 | 9 | N | 5 | | | 59 |
| 03 | 124 N | 45 | -0- | -79 | -0- | 38 | 1 | 7 | 9 | N | 6 | | | 65 |
| 04 | 63 N | 63 | -0- | -0- | -0- | 50 | 1 | 13 | 9 | N | 12 | | | 77 |

CREEL WELL #: 1 RRCID -> 280596 COMPL. DATE 11/19/2017 TOTAL DEPTH 14680 PERF.10040 - 10064

| | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|----|---|----|---|---|----|--|--|----|
| 11 | 58 N | 58 | -0- | -0- | -0- | 52 | 4 | 6 | 9 | N | 5 | | | 40 |
| 12 | 62 N | -0- | -0- | -62 | -0- | | | | | N | 10 | | | 50 |
| 01 | 62 N | 61 | -0- | -1 | -0- | 50 | 4 | 11 | 9 | N | 10 | | | 60 |
| 02 | 17 N | 17 | -0- | -0- | -0- | 6 | 2 | 11 | 9 | N | 10 | | | 70 |
| 03 | 61 N | 61 | -0- | -0- | -0- | 50 | 4 | 11 | 9 | N | 10 | | | 80 |
| 04 | 63 N | 63 | -0- | -0- | -0- | 50 | 4 | 13 | 9 | N | 12 | | | 92 |

| JAZZ (WILCOX DEEP) | | //CONT.// | | 45995 470 | NON-ASSOCIATED | CAPACITY | | | CNTY: POLK | | | | | | | | |
|-----------------------|------------|-----------|-------------------------|----------------------|-------------------|----------|-------------|---------------------|-------------|---------------------|-------|---------------|-------|---------------------|-------|---------------------|-------------|
| NECHES TRANSPORT INC. | | //CONT.// | | 601854 | | | | | | | | | | | | | |
| BLACK STONE 'U' | | WELL #: | | 1 | RRCID -> | 280759 | COMPL. DATE | 10/03/2015 | TOTAL DEPTH | 15229 | PERF. | 10764 - 10804 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| WILDWOOD GAS UNIT "B" | | WELL #: | | 3 | RRCID -> | 284154 | COMPL. DATE | 10/05/2010 | TOTAL DEPTH | 10525 | PERF. | 9157 - 9164 |
|-----------------------|------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|-------------|
| 11 | 22 N | 22 | -0- | -0- | -0- | 20 | 4 | 2 | 9 | Y | 2 | 81 |
| 12 | 62 N | 22 | -0- | -40 | -0- | 20 | 4 | 2 | 9 | Y | 2 | 83 |
| 01 | 62 N | 22 | -0- | -40 | -0- | 20 | 4 | 2 | 9 | Y | 2 | 85 |
| 02 | 52 N | 52 | -0- | -0- | -0- | 50 | 4 | 2 | 9 | Y | 2 | 87 |
| 03 | 52 N | 52 | -0- | -0- | -0- | 50 | 1 | 2 | 9 | Y | 2 | 89 |
| 04 | 52 N | 52 | -0- | -0- | -0- | 50 | 1 | 2 | 9 | Y | 2 | 91 |

| MAYFIELD | | WELL #: | | 1H | RRCID -> | 288885 | COMPL. DATE | 08/01/2018 | TOTAL DEPTH | 12040 | PERF. | 13700 - 16668 |
|----------|------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 30 X | 22 | -0- | -8 | -0- | 20 | 1 | 2 | 9 | N | 2 | 42 |
| 12 | 31 X | 23 | -0- | -8 | -0- | 20 | 1 | 3 | 9 | N | 3 | 45 |
| 01 | 31 X | 22 | -0- | -9 | -0- | 20 | 1 | 2 | 9 | N | 2 | 47 |
| 02 | 53 X | 53 | -0- | -0- | -0- | 50 | 1 | 3 | 9 | N | 3 | 50 |
| 03 | 53 N | 53 | -0- | -0- | -0- | 50 | 1 | 3 | 9 | N | 3 | 53 |
| 04 | 56 N | 56 | -0- | -0- | -0- | 50 | 1 | 6 | 9 | N | 5 | 58 |

| SENTINEL | | WELL #: | | 1 | RRCID -> | 289096 | COMPL. DATE | 07/27/2019 | TOTAL DEPTH | 14337 | PERF. | 12604 - 12724 |
|----------|--------|---------|-----|-------|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 3180 X | 2988 | -0- | -192 | -0- | 2900 | 2 | 88 | 9 | N | 80 | 107 |
| 12 | 2294 X | 1735 | -0- | -559 | -0- | 1656 | 2 | 79 | 9 | N | 72 | 179 |
| 01 | 1581 X | 571 | -0- | -1010 | -0- | 548 | 2 | 23 | 9 | N | 21 | 42 |
| 02 | 1479 X | 799 | -0- | -680 | -0- | 697 | 2 | 102 | 9 | N | 93 | 135 |
| 03 | 3100 X | 2936 | -0- | -164 | -0- | 2801 | 2 | 135 | 9 | N | 123 | 72 |
| 04 | 3000 X | 2394 | -0- | -606 | -0- | 2242 | 2 | 152 | 9 | N | 138 | 30 |

| GUARDIAN | | WELL #: | | 1 | RRCID -> | 289529 | COMPL. DATE | 07/28/2019 | TOTAL DEPTH | 15338 | PERF. | 12348 - 12910 |
|----------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 60 N | 46 | -0- | -14 | -0- | 29 | 2 | 17 | 9 | N | 15 | 120 |
| 12 | 46 N | 46 | -0- | -0- | -0- | 26 | 2 | 20 | 9 | N | 18 | 138 |
| 01 | 46 N | 46 | -0- | -0- | -0- | 22 | 2 | 24 | 9 | N | 22 | 160 |
| 02 | 214 N | 214 | -0- | -0- | -0- | 163 | 2 | 51 | 9 | N | 46 | 20 |
| 03 | 80 N | 80 | -0- | -0- | -0- | 45 | 2 | 35 | 9 | N | 32 | 52 |
| 04 | 59 N | 59 | -0- | -0- | -0- | 17 | 2 | 42 | 9 | N | 38 | 90 |

| JERRY'S QUARTERS (A C 11900) | | 46295 100 | | NON-ASSOCIATED | CAPACITY | | | CNTY: WASHINGTON | | | | |
|---------------------------------|--------|-----------|-----|----------------|----------|--------|-------------|------------------|-------------|-------|-------|-------------|
| ADVANCE HYDROCARBON CORPORATION | | 008484 | | | | | | | | | | |
| MOORE, JESSE UNIT | | WELL #: | | 8 | RRCID -> | 128045 | COMPL. DATE | N/A | TOTAL DEPTH | 12225 | PERF. | 5330 - 6008 |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| JERRY'S QUARTERS (A C 11900) | | //CONT.// | | 46295 100 | NON-ASSOCIATED | | CAPACITY | | CNTY: WASHINGTON | | | | | | | |
|----------------------------------|------|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| NORTH LAKE RESOURCES LLC | | | | 100308 | | | | | | | | | | | | |
| GROTTE OL | | WELL #: | | 1H | RRCID -> | 141148 | COMPL. DATE | 03/01/1995 | TOTAL DEPTH | 13981 | PERF.12180 - 14245 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| COASTAL EXPANSE OIL & GAS | | | | 161634 | | | | | CNTY: WASHINGTON | | | | | | | |
| WOLFF, DAVID | | WELL #: | | 3 | RRCID -> | 115252 | COMPL. DATE | 02/01/1985 | TOTAL DEPTH | 12565 | PERF.11895 - 12079 | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| INEOS USA OIL & GAS LLC | | | | 424176 | | | | | CNTY: WASHINGTON | | | | | | | |
| VAJDAK | | WELL #: | | 1H | RRCID -> | 158014 | COMPL. DATE | 03/04/1996 | TOTAL DEPTH | 16384 | PERF.11277 - 16384 | | | | | |
| 11 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | -0- |
| 12 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | -0- |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | -0- |
| 02 | 1131 | N | 682 | -0- | -449 | -0- | 682 | 2 | | | N | -0- | | | | -0- |
| 03 | 713 | N | 634 | -0- | -79 | -0- | 634 | 2 | | | N | -0- | | | | -0- |
| 04 | 690 | N | 669 | -0- | -21 | -0- | 669 | 2 | | | N | -0- | | | | -0- |
| MAGNOLIA OIL & GAS OPERATING LLC | | | | 521544 | | | | | CNTY: WASHINGTON | | | | | | | |
| HAHN-ASHORN | | WELL #: | | 1RE | RRCID -> | 128897 | COMPL. DATE | 11/17/2006 | TOTAL DEPTH | 12500 | PERF.11568 - 14826 | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| JOHN PAUL (YEGUA) | | | | 46910 495 | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
| SANCHEZ EXPLORATION COMPANY LLC | | | | 747002 | | | | | | | | | | | | |
| RASMUSSEN | | WELL #: | | 3 | RRCID -> | 175261 | COMPL. DATE | 09/08/1999 | TOTAL DEPTH | 7200 | PERF. 6996 - 7076 | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| JOHN VICKERS (WILCOX 9,800) | | | | 46951 250 | ASSOCIATED | | EXEMPT | | CNTY: HARDIN | | | | | | | |
| FOUNDATION OIL COMPANY, INC. | | | | 280941 | | | | | | | | | | | | |
| VICKERS | | WELL #: | | 1 C | RRCID -> | 046471 | COMPL. DATE | 06/27/1969 | TOTAL DEPTH | 10366 | PERF. 9756 - 9765 | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| ----- | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|---------------|--------------------|------------|-------------|
| JONES CREEK (DEEP WILCOX) FLETCHER OPERATING, LLC KUBALA | | | | 47127 015 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
| | | | | 273611 | | | | | | | | |
| | | | | WELL #: 2 | RRCID -> 196049 | COMPL. DATE 06/19/2007 | TOTAL DEPTH 12982 | PERF.12459 | - 12488 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 600 X | 600 | -0- | -0- | -0- | 600 | 1 | N | -0- | | | 25 |
| 12 | 620 X | 600 | -0- | -20 | -0- | 600 | 1 | N | -0- | | | 25 |
| 01 | 620 X | 600 | -0- | -20 | -0- | 600 | 1 | N | -0- | | | 25 |
| 02 | 600 X | 600 | -0- | -0- | -0- | 600 | 1 | N | -0- | | | 25 |
| 03 | 620 X | 600 | -0- | -20 | -0- | 600 | 1 | N | -0- | | | 25 |
| 04 | 600 X | NO RPT | -0- | -600 | -0- | | | N | NO RPT | | | 25 |
| ----- | | | | | | | | | | | | |
| DRASTATA | | | | WELL #: 2 | RRCID -> 199738 | COMPL. DATE 12/24/2003 | TOTAL DEPTH 13000 | PERF.12722 | - 12848 | | | |
| 11 | 150 N | 56 | -0- | -94 | -0- | 2 | 1 | N | -0- | | | -0- |
| 12 | 155 N | 65 | -0- | -90 | -0- | 2 | 1 | N | -0- | | | -0- |
| 01 | 48 N | 48 | -0- | -0- | -0- | 2 | 1 | N | -0- | | | -0- |
| 02 | 77 N | 77 | -0- | -0- | -0- | 3 | 1 | N | -0- | | | -0- |
| 03 | 62 N | 20 | -0- | -42 | -0- | 1 | 1 | N | -0- | | | -0- |
| 04 | 60 N | NO RPT | -0- | -60 | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| WENDEL | | | | WELL #: 1 | RRCID -> 208765 | COMPL. DATE 03/03/2005 | TOTAL DEPTH 13099 | PERF.12690 | - 12786 | | | |
| 11 | 30 N | 5 | -0- | -25 | -0- | 5 | 3 | N | -0- | | | 17 |
| 12 | 12 N | 12 | -0- | -0- | -0- | 12 | 3 | N | -0- | | | 17 |
| 01 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | N | -0- | | | 17 |
| 02 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | N | -0- | | | 17 |
| 03 | 12 N | 7 | -0- | -5 | -0- | 7 | 3 | N | -0- | | | 17 |
| 04 | 8 N | NO RPT | -0- | -8 | -0- | | | N | NO RPT | | | 17 |
| ----- | | | | | | | | | | | | |
| JONES CREEK (Y-CL 7530) FLETCHER OPERATING, LLC FUCK, GEORGE F. | | | | 47127 045 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
| | | | | 273611 | | | | | | | | |
| | | | | WELL #: 2R | RRCID -> 194634 | COMPL. DATE 01/09/2003 | TOTAL DEPTH 8500 | PERF. 7413 | - 7418 | | | |
| 11 | 3380 X | 3380 | -0- | -0- | -0- | 115 | 1 | N | -0- | | | 38 |
| 12 | 3658 X | 3190 | -0- | -468 | -0- | 117 | 1 | N | -0- | | | 38 |
| 01 | 3658 X | 3513 | -0- | -145 | -0- | 130 | 1 | N | -0- | | | 38 |
| 02 | 3422 X | 3293 | -0- | -129 | -0- | 128 | 1 | N | -0- | | | 38 |
| 03 | 3565 X | 2722 | -0- | -843 | -0- | 121 | 1 | N | -0- | | | 38 |
| 04 | 3390 X | NO RPT | -0- | -3390 | -0- | | | N | NO RPT | | | 38 |
| ----- | | | | | | | | | | | | |
| RIOUX | | | | WELL #: 1 | RRCID -> 244592 | COMPL. DATE 08/25/2008 | TOTAL DEPTH 14370 | PERF. 7634 | - 7644 | | | |
| 11 | 3149 X | 3149 | -0- | -0- | -0- | 107 | 1 | N | 5 | | | 240 |
| 12 | 3503 X | 2824 | -0- | -679 | -0- | 103 | 1 | N | 2 | | | 242 |
| 01 | 3503 X | 2890 | -0- | -613 | -0- | 107 | 1 | N | -0- | | | 242 |
| 02 | 3277 X | 2530 | -0- | -747 | -0- | 98 | 1 | N | -0- | | | 242 |
| 03 | 3410 X | 2512 | -0- | -898 | -0- | 112 | 1 | N | -0- | | | 242 |
| 04 | 3150 X | NO RPT | -0- | -3150 | -0- | | | N | NO RPT | | | 242 |
| ----- | | | | | | | | | | | | |
| JONES CREEK (3400) BROTHERS VACUUM TRK SERV, LLC NOHAVITZA UNIT | | | | 47127 198 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | |
| | | | | 097477 | | | | | | | | |
| | | | | WELL #: 1 | RRCID -> 110089 | COMPL. DATE 07/30/1990 | TOTAL DEPTH 8311 | PERF. 5318 | - 5348 | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | |
|-------------------------------|------------|----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|---------------------|-----|----------------|---------------------------|---------------------------|-------------|
| JONES CREEK, NORTH (WILCOX) | | | | 47130 475 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: WHARTON | | | |
| FLETCHER OPERATING, LLC | | | | 273611 | | | | | | | | | | |
| GREER | | | | WELL #: 1 | RRCID -> 171377 | COMPL. DATE 11/16/1998 | TOTAL DEPTH 14531 | PERF.11902 | - 11928 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 438 N | 438 | -0- | -0- | -0- | 15 | 1 | 423 | 3 | N | -0- | | | 42 |
| 12 | 333 N | 333 | -0- | -0- | -0- | 12 | 1 | 321 | 3 | N | -0- | | | 42 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 42 |
| 02 | 279 N | 279 | -0- | -0- | -0- | 11 | 1 | 268 | 3 | N | -0- | | | 42 |
| 03 | 341 N | 153 | -0- | -188 | -0- | 7 | 1 | 146 | 3 | N | -0- | | | 42 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 42 |
| ----- | | | | | | | | | | | | | | |
| FRELS | | | | WELL #: 1 | RRCID -> 175108 | COMPL. DATE 07/13/1999 | TOTAL DEPTH 13216 | PERF.11846 | - 11866 | | | | | |
| 11 | 11 N | 4 | -0- | -7 | -0- | 4 | 3 | | | N | -0- | | | 33 |
| 12 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | 33 |
| 01 | 10 N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | 33 |
| 02 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | 33 |
| 03 | 4 N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | 33 |
| 04 | 10 N | NO RPT | -0- | -10 | -0- | | | | | N | NO RPT | | | 33 |
| ----- | | | | | | | | | | | | | | |
| RIOUX PROPERTIES | | | | WELL #: 2 | RRCID -> 188365 | COMPL. DATE 01/03/2002 | TOTAL DEPTH 12500 | PERF.11922 | - 11946 | | | | | |
| 11 | 19 N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 3 | N | -0- | | | 63 |
| 12 | 141 N | 141 | -0- | -0- | -0- | 5 | 1 | 136 | 3 | N | -0- | | | 63 |
| 01 | 9 N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | 63 |
| 02 | 6 N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | 63 |
| 03 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 63 |
| 04 | 9 N | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | 63 |
| ----- | | | | | | | | | | | | | | |
| SUPAK | | | | WELL #: 1 | RRCID -> 249849 | COMPL. DATE 05/19/2009 | TOTAL DEPTH 13000 | PERF.11930 | - 11946 | | | | | |
| 11 | 9 N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | 17 |
| 12 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | 17 |
| 01 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | 17 |
| 02 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | 17 |
| 03 | 12 N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | 17 |
| 04 | 8 N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | 17 |
| ----- | | | | | | | | | | | | | | |
| KUBALA | | | | WELL #: 1 | RRCID -> 263536 | COMPL. DATE 05/03/2011 | TOTAL DEPTH 12490 | PERF.11926 | - 11990 | | | | | |
| 11 | 1840 N | 1840 | -0- | -0- | -0- | 61 | 1 | 1737 | 3 | N | 38 | | | 91 |
| | | | | | | 42 | 9 | | | | | | | |
| 12 | 1646 N | 1646 | -0- | -0- | -0- | 59 | 1 | 1561 | 3 | N | 24 | 67 | 1 | 48 |
| | | | | | | 26 | 9 | | | | | | | |
| 01 | 1645 N | 1645 | -0- | -0- | -0- | 60 | 1 | 1565 | 3 | N | 18 | | | 66 |
| | | | | | | 20 | 9 | | | | | | | |
| 02 | 1548 N | 1548 | -0- | -0- | -0- | 59 | 1 | 1456 | 3 | N | 30 | | | 96 |
| | | | | | | 33 | 9 | | | | | | | |
| *03 | 1643 N | 1343 | -0- | -300 | -0- | 59 | 1 | 1258 | 3 | N | 24 | | | 120 |
| | | | | | | 26 | 9 | | | | | | | |
| 04 | 1590 N | NO RPT | -0- | -1590 | -0- | | | | | N | NO RPT | | | 120 |
| ----- | | | | | | | | | | | | | | |
| KACEE (CRUEL) | | | | 47967 075 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: COLORADO | | | |
| DIGITAL OPERATING COMPANY LLC | | | | 218314 | | | | | | | | | | |
| COOPER, E. P. GAS UNIT 2 | | | | WELL #: 2 | RRCID -> 172802 | COMPL. DATE N/A | TOTAL DEPTH 12266 | PERF.11736 | - 11864 | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 26 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 26 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 26 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 26 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 26 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 26 |

| ----- | | | | | | | | | | | | |
|--|---|------------|----------|-------------|--------------|-------------|--------|------------------|------------------|------|--------|---------|
| KACEE (CRUEL) //CONT.// 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | |
| DIGITAL OPERATING COMPANY LLC //CONT.// 218314 | | | | | | | | | | | | |
| COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 28 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 28 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 28 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 28 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 28 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | 28 |
| ----- | | | | | | | | | | | | |
| COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000 | | | | | | | | | | | | |
| 11 | | 92 N | 92 | -0- | -0- | -0- | 92 | 2 | | N | -0- | 71 |
| 12 | | 274 N | 274 | -0- | -0- | -0- | 274 | 2 | | N | -0- | 71 |
| 01 | | 307 N | 307 | -0- | -0- | -0- | 307 | 2 | | N | -0- | 71 |
| 02 | | 362 N | 362 | -0- | -0- | -0- | 362 | 2 | | N | -0- | 71 |
| 03 | | 304 N | 304 | -0- | -0- | -0- | 304 | 2 | | N | -0- | 71 |
| 04 | | 270 N | 175 | -0- | -95 | -0- | 175 | 2 | | N | -0- | 71 |
| ----- | | | | | | | | | | | | |
| KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872 | | | | | | | | | | | | |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO | | | | | | | | | | | | |
| VT VISTATEX ENERGY LLC 887723 | | | | | | | | | | | | |
| KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723 | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| KAINER (8600 YEGUA) 48035 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | |
| RICOCHET ENERGY, INC. 710549 | | | | | | | | | | | | |
| LUCIAN WELL #: RRCID -> 279928 COMPL. DATE 09/06/2014 TOTAL DEPTH 9785 PERF. 9335 - 9471 | | | | | | | | | | | | |
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | 83 |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | 83 |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | 83 |
| 02 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | 83 |
| 03 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | 83 |
| 04 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | 83 |
| PLUGGED AND ABANDONED 12/10/2018 | | | | | | | | | | | | |

KARLGORE (YEGUA 3) 48118 333 ASSOCIATED PRORATED CNTY: HARDIN
MAGNUM PRODUCING, LP 521516
TICONDEROGA B WELL #: 1 RRCID -> 287418 COMPL. DATE 05/21/2019 TOTAL DEPTH 9676 PERF. 6607 - 6631

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
|------------------------------------|------------|----------|-------------|-----------------------|--------------------------|-------------------------------|-------------------------------|---|-----------|-------------------------------|-------------|
| 11 | P&A COND | -0- | -0- | -0- B | -0- | | | N | -0- | | 182 |
| 12 | P&A COND | -0- | -0- | -0- B | -0- | | | N | -0- | | 182 |
| 01 | P&A COND | -0- | -0- | -0- B | -0- | | | N | -0- | | 182 |
| 02 | P&A COND | -0- | -0- | -0- B | -0- | | | N | -0- | | 182 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 03 | P&A COND | -0- | -0- | -0- B | -0- | | | N | -0- | | 182 |
| 04 | P&A COND | -0- | -0- | -0- B | -0- | | | N | -0- | | 182 |

WORKED OVER ANOTHER ZONE.. 01/12/2023

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

KGFCU (I-A) WELL #: 8505 F RRCID -> 037823 COMPL. DATE 09/11/1996 TOTAL DEPTH 7417 PERF. 6714 - 6726

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

KGFCU (III-A) WELL #: 8505 H RRCID -> 037827 COMPL. DATE 09/13/1984 TOTAL DEPTH 7417 PERF. 6714 - 6726

| | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

| | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

| | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|---|--------|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | |
|---|------|---------------------|--------------|-----------------|--------|------------------------|-----|------------------------------------|----------------------|------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| KGFCU (IV) | | WELL #: 6202 F | | RRCID -> 042962 | | COMPL. DATE 11/14/1967 | | TOTAL DEPTH 7390 PERF. N/A | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 7504 H | | RRCID -> 043111 | | COMPL. DATE 12/12/1967 | | TOTAL DEPTH 7337 PERF. N/A | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (IV) | | WELL #: 9304 D | | RRCID -> 044342 | | COMPL. DATE 05/18/1968 | | TOTAL DEPTH 7482 PERF. N/A | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 6304 H | | RRCID -> 046754 | | COMPL. DATE 06/23/1969 | | TOTAL DEPTH 7704 PERF. N/A | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (IV) | | WELL #: 7303 F | | RRCID -> 046755 | | COMPL. DATE 06/29/1969 | | TOTAL DEPTH 7500 PERF. N/A | | | |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | -0- | |
| PLUGGED AND ABANDONED_____ 11/18/2023 - WELL PLUGGED 11/18/23 | | | | | | | | | | | |
| ----- | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 6403 F | | RRCID -> 047506 | | COMPL. DATE 10/16/1969 | | TOTAL DEPTH 7317 PERF. N/A | | | |
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 03 | PF | UNIT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 04 | PF | UNIT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 3207 | | RRCID -> 054335 | | COMPL. DATE 01/04/1973 | | TOTAL DEPTH 6877 PERF. 6348 - 6371 | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | |
|--|----------|---------------------|--------------|-----------------|--------|------------------------|-----|------------------------------------|----------------------|------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| KGFCU (II-B) | | WELL #: 6302 | | RRCID -> 054381 | | COMPL. DATE 01/20/1973 | | TOTAL DEPTH 7414 PERF. 6637 - 6710 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8403 F | | RRCID -> 057744 | | COMPL. DATE 01/21/1974 | | TOTAL DEPTH 7510 PERF. N/A | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8202 F | | RRCID -> 058213 | | COMPL. DATE 03/31/1974 | | TOTAL DEPTH 7355 PERF. N/A | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (II-B) | | WELL #: 7303 D | | RRCID -> 060209 | | COMPL. DATE 10/25/1974 | | TOTAL DEPTH 7500 PERF. N/A | | | |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| PLUGGED AND ABANDONED 11/18/2023 - WELL PLUGGED 11/18/23 | | | | | | | | | | | |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 6405 H | | RRCID -> 060543 | | COMPL. DATE 12/23/1974 | | TOTAL DEPTH 7500 PERF. N/A | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 5404 H | | RRCID -> 064735 | | COMPL. DATE 08/19/2010 | | TOTAL DEPTH 7500 PERF. 6408 - 6426 | | | |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 5402 | | RRCID -> 070377 | | COMPL. DATE 02/02/1977 | | TOTAL DEPTH 7340 PERF. N/A | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | |
|--|------------|---------------------|--------------|-----------------|----------|------------------------|----------|------------------------------------|----------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | |
| KGFCU (III-A) | | WELL #: 6204 F | | RRCID -> 074137 | | COMPL. DATE 10/03/1977 | | TOTAL DEPTH 7500 PERF. 6881 - 7022 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 5304 H | | RRCID -> 074138 | | COMPL. DATE 10/07/1985 | | TOTAL DEPTH 7500 PERF. 6417 - 6430 | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (IV) | | WELL #: 5304 F | | RRCID -> 074140 | | COMPL. DATE 10/05/1977 | | TOTAL DEPTH 7500 PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 3305 | | RRCID -> 074996 | | COMPL. DATE 10/20/1977 | | TOTAL DEPTH 6879 PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 6404 D | | RRCID -> 077605 | | COMPL. DATE 06/21/1978 | | TOTAL DEPTH 7500 PERF. 6390 - 6408 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 6405 D | | RRCID -> 079488 | | COMPL. DATE 10/20/1978 | | TOTAL DEPTH 7500 PERF. 6902 - 7051 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 7306 D | | RRCID -> 080074 | | COMPL. DATE 06/27/2013 | | TOTAL DEPTH 7550 PERF. 6876 - 7001 | | |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLUGGED AND ABANDONED 11/07/2023 - WELL PLUGGED 11/07/23 | | | | | | | | | | |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | |
|------------------------|------------|---|--------------|-----------------|----------------------|------------------------|------|------------------------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | |
| KGFCU (II-B) | | WELL #: 7306 H | | RRCID -> 083395 | | COMPL. DATE 07/20/1979 | | TOTAL DEPTH 7550 PERF. N/A | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| | | PLUGGED AND ABANDONED_____ 11/07/2023 - WELL PLUGGED 11/07/23 | | | | | | | |
| ----- | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8303 | | RRCID -> 093898 | | COMPL. DATE 05/23/1981 | | TOTAL DEPTH 7470 PERF. 6430 - 6480 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 6203 F | | RRCID -> 095204 | | COMPL. DATE 10/02/1984 | | TOTAL DEPTH 7500 PERF. 6238 - 6255 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 4302 | | RRCID -> 098250 | | COMPL. DATE 01/15/1982 | | TOTAL DEPTH 7550 PERF. 6522 - 6547 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | |
| KGFCU (II-A U) | | WELL #: 7303 H | | RRCID -> 103265 | | COMPL. DATE 09/18/1982 | | TOTAL DEPTH 7500 PERF. 6577 - 6608 | |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| | | PLUGGED AND ABANDONED_____ 11/18/2023 - WELL PLUGGED 11/18/23 | | | | | | | |
| ----- | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 4404 H | | RRCID -> 104513 | | COMPL. DATE 01/04/1983 | | TOTAL DEPTH 7500 PERF. 6454 - 6472 | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| | | PLUGGED AND ABANDONED_____ 12/08/2023 | | | | | | | |
| ----- | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 4404 F | | RRCID -> 104515 | | COMPL. DATE 01/04/1983 | | TOTAL DEPTH 7500 PERF. 6301 - 6327 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| | | PLUGGED AND ABANDONED_____ 12/08/2023 | | | | | | | |
| ----- | | | | | | | | | |
| KGFCU (II-A U) | | WELL #: 3205 | | RRCID -> 104593 | | COMPL. DATE 03/11/1983 | | TOTAL DEPTH 6882 PERF. 6737 - 6755 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| | | PLUGGED AND ABANDONED_____ 02/22/2024 - WELL PLUGGED 02/22/24 | | | | | | | |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|---|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 3203 | | RRCID -> 106812 | | COMPL. DATE 08/03/1983 | | TOTAL DEPTH 10898 PERF. 6498 - 6522 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (I-C) | | WELL #: 6404 H | | RRCID -> 108338 | | COMPL. DATE 11/22/1983 | | TOTAL DEPTH 7500 PERF. 6534 - 6548 | | | | | | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (CKFD U A) | | WELL #: 6202 H | | RRCID -> 110600 | | COMPL. DATE 04/04/1984 | | TOTAL DEPTH 7390 PERF. 6210 - 6230 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (IV) | | WELL #: 8202 D | | RRCID -> 113866 | | COMPL. DATE 10/18/1984 | | TOTAL DEPTH 7355 PERF. 7105 - 7117 | | | | | | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (IV) | | WELL #: 5208 | | RRCID -> 113868 | | COMPL. DATE 08/07/1984 | | TOTAL DEPTH 7550 PERF. 7199 - 7226 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 4405 | | RRCID -> 114482 | | COMPL. DATE 11/28/1984 | | TOTAL DEPTH 10680 PERF. 6320 - 6340 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED_____ 12/14/2023 - WELL PLUGGED 12/14/23 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (COMBINED) FIELD (PF) | | WELL #: 1 | | RRCID -> 115366 | | COMPL. DATE 03/01/1985 | | TOTAL DEPTH N/A PERF. N/A | | | | | | | | |
| 11 | T. A. | -0- | -0- | -0- | 13364 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 13364 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | 13364 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 13364 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 13364 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 13364 | | | | | Y | -0- | | | | | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | |
|------------------------|------------|--|-------------------------|----------------------|------------------|------------------------|-------------------------|------------------------------------|-----------|----------------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 6202D | | RRCID -> 119025 | | COMPL. DATE 09/11/1985 | | TOTAL DEPTH 7390 PERF. 6426 - 6435 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * AMT CODE | * C M | COND PROD | ** DISPOSITIONS * AMT CODE | EOM BALANCE |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (II-AU) | | WELL #: 4404 D | | RRCID -> 120777 | | COMPL. DATE 10/29/1985 | | TOTAL DEPTH 7500 PERF. 6686 - 6697 | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| | | PLUGGED AND ABANDONED 12/08/2023 | | | | | | | | | |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 7203 | | RRCID -> 132529 | | COMPL. DATE 08/03/1989 | | TOTAL DEPTH 7300 PERF. 6396 - 6402 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (II-C) | | WELL #: 6301 | | RRCID -> 132974 | | COMPL. DATE 11/30/1989 | | TOTAL DEPTH 7400 PERF. 6806 - 6816 | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| | | PLUGGED AND ABANDONED 02/28/2024 - WELL PLUGGED 02/28/24 | | | | | | | | | |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8302 | | RRCID -> 135228 | | COMPL. DATE 02/14/1990 | | TOTAL DEPTH 7052 PERF. 6411 - 6474 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 5404-F | | RRCID -> 135857 | | COMPL. DATE 12/13/1989 | | TOTAL DEPTH 7500 PERF. 6264 - 6283 | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 4305 | | RRCID -> 157696 | | COMPL. DATE 02/13/1996 | | TOTAL DEPTH 7550 PERF. 6482 - 6509 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | |
|---------------------------|----------|---------------------|--------------|-----------------|----------|------------------------|----------|------------------------------------|----------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | |
| KGFCU (COCKFIELD UPPER B) | | WELL #: 4301 | | RRCID -> 160106 | | COMPL. DATE 10/04/2015 | | TOTAL DEPTH 7444 PERF. 6280 - 6296 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (CKFD U A) | | WELL #: 9304F | | RRCID -> 176673 | | COMPL. DATE 01/11/2000 | | TOTAL DEPTH 7482 PERF. 6260 - 6276 | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 6304D | | RRCID -> 178891 | | COMPL. DATE 07/05/2000 | | TOTAL DEPTH 7704 PERF. 6242 - 6252 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (1-A) | | WELL #: 6204H | | RRCID -> 180179 | | COMPL. DATE 09/13/2000 | | TOTAL DEPTH 7500 PERF. 6386 - 6412 | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (11-AU) | | WELL #: 7307 H | | RRCID -> 180184 | | COMPL. DATE 10/02/2000 | | TOTAL DEPTH 7556 PERF. 6562 - 6574 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (1-A) | | WELL #: 6403-D | | RRCID -> 181121 | | COMPL. DATE 09/24/2000 | | TOTAL DEPTH 7317 PERF. 6408 - 6426 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 6205 | | RRCID -> 183852 | | COMPL. DATE 04/09/2001 | | TOTAL DEPTH 7473 PERF. 6280 - 6290 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | |
|------------------------|------------|---------------------------------------|--------------|-----------------|----------|------------------------|----------|------------------------------------|----------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: 5305 | | RRCID -> 184551 | | COMPL. DATE 07/15/2001 | | TOTAL DEPTH 7450 PERF. 6246 - 6264 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (1A) | | WELL #: 7307 D | | RRCID -> 190459 | | COMPL. DATE 03/21/2002 | | TOTAL DEPTH 7556 PERF. 6376 - 6384 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 6406 | | RRCID -> 248818 | | COMPL. DATE 11/16/2010 | | TOTAL DEPTH 7612 PERF. 6390 - 7350 | | |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU | | WELL #: 8408 | | RRCID -> 248823 | | COMPL. DATE 10/07/2015 | | TOTAL DEPTH 7335 PERF. 6448 - 6500 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 8407 | | RRCID -> 249827 | | COMPL. DATE 10/14/2008 | | TOTAL DEPTH 7500 PERF. 6484 - 6572 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU (111-A) | | WELL #: 7401 | | RRCID -> 250571 | | COMPL. DATE 03/21/2013 | | TOTAL DEPTH 7500 PERF. 6990 - 6997 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| KGFCU | | WELL #: 6301 | | RRCID -> 250691 | | COMPL. DATE 02/24/2009 | | TOTAL DEPTH 7400 PERF. 6366 - 6380 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | |
| | | PLUGGED AND ABANDONED_____ 02/28/2024 | | | | | | | | |

| KATY (COMBINED) | | //CONT.// | | 48278 100 | NON-ASSOCIATED | CAPACITY | | CNTY: WALLER | | | | |
|--|---|------------|------------------|--------------|----------------|----------|------------------|------------------|-------------|--------|-------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: | | 6303 H | RRCID -> | 253864 | COMPL. DATE | 10/23/2009 | TOTAL DEPTH | 10095 | PERF. 6240 - 7005 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: | | 8403-D | RRCID -> | 254879 | COMPL. DATE | 07/06/2007 | TOTAL DEPTH | 7510 | PERF. 6935 - 6953 | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (1-A) | | WELL #: | | 6303 D | RRCID -> | 256542 | COMPL. DATE | 10/02/2008 | TOTAL DEPTH | 10095 | PERF. 6398 - 7349 | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (1-A) | | WELL #: | | 6404 F | RRCID -> | 256724 | COMPL. DATE | 03/22/2010 | TOTAL DEPTH | 7500 | PERF. 6397 - 6404 | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (1-A) | | WELL #: | | 7504 F | RRCID -> | 257775 | COMPL. DATE | 08/14/2013 | TOTAL DEPTH | 7337 | PERF. 6460 - 6474 | |
| 11 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU (IV) | | WELL #: | | 8307 | RRCID -> | 260461 | COMPL. DATE | 06/07/2019 | TOTAL DEPTH | 7475 | PERF. 7150 - 7220 | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU | | WELL #: | | 7303 F | RRCID -> | 261804 | COMPL. DATE | 08/27/2010 | TOTAL DEPTH | 7500 | PERF. 6878 - 6882 | |
| 11 | | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| PLUGGED AND ABANDONED 11/18/2023 - WELL PLUGGED 11/18/23 | | | | | | | | | | | | |

| KATY (COMBINED) | | //CONT.// 48278 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|------------------------|------------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFCU (I-A) | | WELL #: 6403 H | | RRCID -> 262671 | | COMPL. DATE 09/16/2010 | | TOTAL DEPTH 7317 PERF. 6433 - 6436 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (II-A U) | | WELL #: 8304 D | | RRCID -> 263336 | | COMPL. DATE 11/01/2010 | | TOTAL DEPTH 7325 PERF. 6562 - 6566 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU 9401(III -A) | | WELL #: 9401 | | RRCID -> 271548 | | COMPL. DATE 05/30/2013 | | TOTAL DEPTH 7502 PERF. N/A | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (III-A) | | WELL #: 7309 | | RRCID -> 275051 | | COMPL. DATE 06/12/2015 | | TOTAL DEPTH 10450 PERF. 6864 - 6884 | | | | | | | | |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (IV) | | WELL #: 8306 | | RRCID -> 275423 | | COMPL. DATE 08/28/2013 | | TOTAL DEPTH 15800 PERF. 7056 - 7068 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (II-AU) | | WELL #: 8507 | | RRCID -> 275871 | | COMPL. DATE 08/01/2013 | | TOTAL DEPTH 10350 PERF. 6522 - 6808 | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU (CKFD U A) | | WELL #: 9303 | | RRCID -> 281640 | | COMPL. DATE 10/19/2015 | | TOTAL DEPTH 7120 PERF. 6290 - 6300 | | | | | | | | |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| KATY (COMBINED) | | //CONT.// | | 48278 100 | NON-ASSOCIATED | CAPACITY | | | CNTY: WALLER | | | | |
|------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------|--------------|------------------|---------|-------------|---|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| KGFCU (CKFD U A) | | WELL #: | | 6402 | RRCID -> | 282109 | COMPL. DATE | 10/29/2015 | TOTAL DEPTH | 7440 | PERF. | 6278 - 6288 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| KGFCU | | WELL #: | | 7613 | RRCID -> | 282534 | COMPL. DATE | 04/04/2016 | TOTAL DEPTH | 10814 | PERF. | 6840 - 6862 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| KGFCU (CKFD U B) | | WELL #: | | 5405 | RRCID -> | 283246 | COMPL. DATE | 02/23/2016 | TOTAL DEPTH | 11000 | PERF. | 6265 - 6280 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| KATY (COOK MOUNTAIN 2) | | | | 48278 120 | NON-ASSOCIATED | CAPACITY | | | CNTY: WALLER | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | |
| KGFCU | | WELL #: | | 1207 | RRCID -> | 136616 | COMPL. DATE | 06/16/2008 | TOTAL DEPTH | 11200 | PERF. | 7937 - 7947 | |
| 11 | 330 N | 204 | -0- | -126 | -0- | 6 | 1 | 197 | 2 | Y | 1 | 1 1 | 1 |
| 12 | 341 N | 245 | -0- | -96 | -0- | 1 | 9 | 237 | 2 | Y | 1 | 1 1 | 1 |
| 01 | 463 N | 463 | -0- | -0- | -0- | 1 | 9 | 447 | 2 | Y | 2 | 1 1 | 2 |
| 02 | 2900 N | 3391 | -0- | 491 | 491 | 2 | 9 | 3272 | 2 | Y | 13 | 8 1 | 7 |
| 03 | 3100 N | 4299 | -0- | 1199 | 1690 | 14 | 9 | 4179 | 2 | Y | 14 | 13 1 | 8 |
| 04 | 3000 N | 3549 | -0- | 549 | 2239 | 15 | 9 | 13 | 9 | Y | 12 | 14 1 | 6 |
| 04 | 3000 N | 3549 | -0- | 549 | 2239 | 3536 | 2 | 13 | 9 | Y | 12 | 14 1 | 6 |
| ----- | | | | | | | | | | | | | |
| KGFCU | | WELL #: | | 5103 | RRCID -> | 145244 | COMPL. DATE | 01/05/1993 | TOTAL DEPTH | 11200 | PERF. | 7858 - 7866 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |

OIL AND GAS DIVISION

| KATY (COOK MOUNTAIN 2) | | //CONT.// 48278 120 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WALLER | | | | |
|------------------------------|------------|---------------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|------------|-------------------------------------|-----------|-------------------------|------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | |
| KGFCU | | WELL #: 1306 | | RRCID -> 165095 | | COMPL. DATE 10/03/2013 | | | TOTAL DEPTH 11298 PERF. 7902 - 7922 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 1735 N | 1735 | -0- | -0- | -0- | 54 | 1 | 1675 | 2 | Y | 5 | 6 1 | 5 |
| 12 | 2068 N | 2068 | -0- | -0- | -0- | 58 | 1 | 2003 | 2 | Y | 6 | 6 1 | 5 |
| 01 | 1827 N | 1827 | -0- | -0- | -0- | 55 | 1 | 1764 | 2 | Y | 7 | 7 1 | 5 |
| 02 | 1682 N | 1454 | -0- | -228 | -0- | 45 | 1 | 1402 | 2 | Y | 6 | 6 1 | 5 |
| 03 | 2046 N | 1649 | -0- | -397 | -0- | 40 | 1 | 1603 | 2 | Y | 5 | 6 1 | 4 |
| 04 | 1806 N | 1806 | -0- | -0- | -0- | 1799 | 2 | 7 | 9 | Y | 6 | 7 1 | 3 |
| KGFCU | | WELL #: 1210 | | RRCID -> 291935 | | COMPL. DATE 10/05/2016 | | | TOTAL DEPTH 11325 PERF. 7910 - 7926 | | | | |
| 11 | 818 N | 818 | -0- | -0- | -0- | 26 | 1 | 790 | 2 | Y | 2 | 3 1 | 16 |
| 12 | 974 N | 974 | -0- | -0- | -0- | 27 | 1 | 944 | 2 | Y | 3 | 3 1 | 16 |
| 01 | 865 N | 865 | -0- | -0- | -0- | 26 | 1 | 835 | 2 | Y | 4 | 3 1 | 17 |
| 02 | 783 N | 712 | -0- | -71 | -0- | 22 | 1 | 687 | 2 | Y | 3 | 3 1 | 17 |
| 03 | 961 N | 937 | -0- | -24 | -0- | 23 | 1 | 911 | 2 | Y | 3 | 3 1 | 17 |
| 04 | 867 N | 867 | -0- | -0- | -0- | 864 | 2 | 3 | 9 | Y | 3 | 3 1 | 17 |
| NORDSTRAND ENGINEERING, INC. | | 612858 | | RRCID -> 287793 | | COMPL. DATE 08/20/2019 | | | TOTAL DEPTH 12005 PERF. 9044 - 9050 | | | | |
| NUNAN | | WELL #: 1 | | | | | | | | | | | |
| 11 | 8082 X | 8082 | -0- | -0- | -0- | 7952 | 2 | 130 | 9 | N | 118 | | 208 |
| 12 | 7946 X | 7946 | -0- | -0- | -0- | 7848 | 2 | 98 | 9 | N | 89 | 191 1 | 106 |
| 01 | 5239 X | 2613 | -0- | -2626 | -0- | 2585 | 2 | 28 | 9 | N | 25 | | 131 |
| 02 | 7801 X | 148 | -0- | -7653 | -0- | 144 | 2 | 4 | 9 | N | 4 | | 135 |
| 03 | 8339 X | -0- | -0- | -8339 | -0- | | | | | N | -0- | | 135 |
| 04 | 8070 X | -0- | -0- | -8070 | -0- | | | | | N | -0- | | 135 |
| KATY (I-B) | | 48278 544 | | ASSOCIATED | | 49B | | | CNTY: WALLER | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | |
| KGFCU | | WELL #: 6306 F | | RRCID -> 081887 | | COMPL. DATE 03/15/1979 | | | TOTAL DEPTH 7500 PERF. 6448 - 6460 | | | | |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| KGFCU | | WELL #: 7504 F | | RRCID -> 095906 | | COMPL. DATE 03/17/2004 | | | TOTAL DEPTH 7337 PERF. 6524 - 6538 | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |

| KATY (I-B) | | //CONT.// 48278 544 | | ASSOCIATED | | 49B | | CNTY: WALLER | | | | | | | |
|---|-------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | |
| KGFCU | | WELL #: 6404 F | | RRCID -> 097742 | | COMPL. DATE 01/06/1982 | | TOTAL DEPTH 7500 | | PERF. 6468 - 6486 | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5401 | | RRCID -> 102037 | | COMPL. DATE 04/08/1986 | | TOTAL DEPTH 7311 | | PERF. 6680 - 6708 | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 6201 | | RRCID -> 105987 | | COMPL. DATE 06/02/1983 | | TOTAL DEPTH 7645 | | PERF. 6478 - 6487 | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 8301 | | RRCID -> 108158 | | COMPL. DATE 10/03/1983 | | TOTAL DEPTH 7386 | | PERF. 6446 - 6459 | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 7306F | | RRCID -> 119035 | | COMPL. DATE 09/30/1985 | | TOTAL DEPTH 7550 | | PERF. 6454 - 6489 | | | | | |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| PLUGGED AND ABANDONED_____ 11/07/2023 - WELL PLUGGED 11/07/23 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5304 D | | RRCID -> 119789 | | COMPL. DATE 09/06/1985 | | TOTAL DEPTH 7500 | | PERF. 6488 - 6512 | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 8505-H | | RRCID -> 165108 | | COMPL. DATE 08/18/1997 | | TOTAL DEPTH 7417 | | PERF. 6538 - 6546 | | | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |

| ----- | | | | | | | | | | | | |
|------------------------|------------|-----------|-------------|--------------|------------|----------|------------------|------------------|-------------|--------|------------------|-------------|
| KATY (I-B) | | //CONT.// | | 48278 544 | ASSOCIATED | 49B | | CNTY: WALLER | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| KGFCU | | WELL #: | | 8507 | RRCID -> | 244035 | COMPL. DATE | 07/21/2007 | TOTAL DEPTH | 10350 | PERF. | 6522 - 7266 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| KATY (II-A L) | | | | 48278 608 | ASSOCIATED | 49B | | CNTY: HARRIS | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | |
| KGFCU | | WELL #: | | 3310 | RRCID -> | 072377 | COMPL. DATE | 03/09/1977 | TOTAL DEPTH | 6879 | PERF. | N/A |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU | | WELL #: | | 6401 | RRCID -> | 076775 | COMPL. DATE | 05/13/1978 | TOTAL DEPTH | 7269 | PERF. | N/A |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU | | WELL #: | | 6306 H | RRCID -> | 081264 | COMPL. DATE | 01/27/2014 | TOTAL DEPTH | 7500 | PERF. | 6618 - 6636 |
| ----- | | | | | | | | | | | | |
| 11 | 7130 R | 7130 | -0- | -0- | -0- | 224 | 1 | 6880 | 2 | Y | 24 | 25 1 112 |
| 12 | 8681 R | 8681 | -0- | -0- | -0- | 241 | 1 | 8384 | 2 | Y | 51 | 95 1 68 |
| 01 | 7679 R | 7679 | -0- | -0- | -0- | 231 | 1 | 7398 | 2 | Y | 45 | 31 1 82 |
| 02 | 6902 # | 6316 | -0- | -586 | -0- | 196 | 1 | 6090 | 2 | Y | 27 | 28 1 81 |
| 03 | 8680 # | 7563 | -0- | -1117 | -0- | 185 | 1 | 7332 | 2 | Y | 42 | 102 1 21 |
| 04 | 8400 # | 7839 | -0- | -561 | -0- | 7797 | 2 | 42 | 9 | Y | 38 | 30 1 29 |
| ----- | | | | | | | | | | | | |
| KGFCU | | WELL #: | | 6203DH | RRCID -> | 096027 | COMPL. DATE | 09/13/2010 | TOTAL DEPTH | 7500 | PERF. | 6701 - 6750 |
| ----- | | | | | | | | | | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| KGFCU | | WELL #: | | 9303 | RRCID -> | 098144 | COMPL. DATE | 02/12/1982 | TOTAL DEPTH | 7120 | PERF. | 6723 - 6747 |
| ----- | | | | | | | | | | | | |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |

| KATY (II-A L) | | //CONT.// | | 48278 608 | ASSOCIATED | 49B | | CNTY: HARRIS | | | | |
|------------------------|------------|-----------|-------------------------|----------------------|------------------|--------|-------------|---------------------|-------------|---------------------|--------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| KGFCU | | WELL #: | | 6304 F | RRCID -> | 177419 | COMPL. DATE | 04/23/2014 | TOTAL DEPTH | 7704 | PERF. | 6597 - 6631 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C COND | EOM BALANCE |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| KGFCU | | WELL #: | | 6204D | RRCID -> | 177540 | COMPL. DATE | 03/20/2000 | TOTAL DEPTH | 7500 | PERF. | 6631 - 6639 |
|-------|---------|---------|-----|-------|----------|--------|-------------|------------|-------------|------|--------|-------------|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| KATY (WILCOX CONS.) | | 48278 850 | | NON-ASSOCIATED | CAPACITY | | CNTY: WALLER | | | | | |
|------------------------|----------|-----------|-----|----------------|----------|--------|--------------|------------|-------------|-------|--------|---------------|
| EVERGREEN ENERGY, INC. | | WELL #: | | 1R | RRCID -> | 234959 | COMPL. DATE | 10/19/2007 | TOTAL DEPTH | 11408 | PERF. | 10444 - 10484 |
| COULTER, JOHN UNIT | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| HILCORP ENERGY COMPANY | | 386310 | | RRCID -> | | 047788 | COMPL. DATE | 07/26/2007 | TOTAL DEPTH | 10850 | PERF. | 10117 - 10307 |
|------------------------|--------|---------|-----|----------|-----|--------|-------------|------------|-------------|-------|-------|---------------|
| KGFU 1 | | WELL #: | | W 32 | | | | | | | | |
| 11 | 4140 X | 3714 | -0- | -426 | -0- | 116 | 1 | 3581 | 2 | Y | 15 | 13 1 104 |
| 12 | 4278 X | 4251 | -0- | -27 | -0- | 117 | 1 | 4092 | 2 | Y | 38 | 83 1 59 |
| 01 | 4278 X | 3548 | -0- | -730 | -0- | 106 | 1 | 3410 | 2 | Y | 29 | 15 1 73 |
| 02 | 3596 X | 2332 | -0- | -1264 | -0- | 72 | 1 | 2248 | 2 | Y | 11 | 12 1 72 |
| 03 | 4216 X | 2873 | -0- | -1343 | -0- | 70 | 1 | 2769 | 2 | Y | 31 | 89 1 14 |
| 04 | 4080 X | 3129 | -0- | -951 | -0- | 3059 | 2 | 70 | 9 | Y | 64 | 12 1 66 |

| KGFU 1 | | WELL #: | | W 37 | RRCID -> | 058553 | COMPL. DATE | 04/17/1974 | TOTAL DEPTH | 10800 | PERF. | N/A |
|--------|----------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|--------|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WALLER | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|--------------------------------------|-----------|-------------------------|------------|-------------|-----|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 39 | | RRCID -> 063521 | | COMPL. DATE 10/05/2004 | | | TOTAL DEPTH 11000 PERF.10016 - 10374 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 11 | 2815 X | 2815 | -0- | -0- | -0- | 88 | 1 | 2716 | 2 | Y | 10 | 10 | 1 | 22 |
| 12 | 3366 X | 3366 | -0- | -0- | -0- | 11 | 9 | | | | | | | |
| 01 | 3118 X | 3118 | -0- | -0- | -0- | 93 | 1 | 3254 | 2 | Y | 17 | 23 | 1 | 16 |
| 02 | 2726 X | 2294 | -0- | -432 | -0- | 19 | 9 | | | | | | | |
| 03 | 3224 X | 2392 | -0- | -832 | -0- | 94 | 1 | 3006 | 2 | Y | 16 | 12 | 1 | 20 |
| 04 | 3188 X | 3188 | -0- | -0- | -0- | 18 | 9 | | | | | | | |
| | | | | | | 71 | 1 | 2213 | 2 | Y | 9 | 11 | 1 | 18 |
| | | | | | | 10 | 9 | | | | | | | |
| | | | | | | 58 | 1 | 2323 | 2 | Y | 10 | 22 | 1 | 6 |
| | | | | | | 11 | 9 | | | | | | | |
| | | | | | | 3170 | 2 | 18 | 9 | Y | 16 | 12 | 1 | 10 |
| ----- | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 38 | | RRCID -> 064062 | | COMPL. DATE 06/07/2007 | | | TOTAL DEPTH 11000 PERF.10070 - 10266 | | | | | |
| 11 | 776 N | 776 | -0- | -0- | -0- | 24 | 1 | 750 | 2 | Y | 2 | 3 | 1 | 29 |
| 12 | 945 N | 945 | -0- | -0- | -0- | 2 | 9 | | | | | | | |
| 01 | 768 N | 768 | -0- | -0- | -0- | 26 | 1 | 916 | 2 | Y | 3 | 29 | 1 | 3 |
| 02 | 754 N | 492 | -0- | -262 | -0- | 3 | 9 | | | | | | | |
| 03 | 930 N | 455 | -0- | -475 | -0- | 23 | 1 | 739 | 2 | Y | 5 | 3 | 1 | 5 |
| 04 | 750 N | 448 | -0- | -302 | -0- | 6 | 9 | | | | | | | |
| | | | | | | 15 | 1 | 474 | 2 | Y | 3 | 2 | 1 | 6 |
| | | | | | | 3 | 9 | | | | | | | |
| | | | | | | 11 | 1 | 438 | 2 | Y | 5 | 8 | 1 | 3 |
| | | | | | | 6 | 9 | | | | | | | |
| | | | | | | 441 | 2 | 7 | 9 | Y | 6 | 2 | 1 | 7 |
| ----- | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 42 | | RRCID -> 065810 | | COMPL. DATE 04/28/2007 | | | TOTAL DEPTH 11000 PERF.10054 - 10258 | | | | | |
| 11 | 2522 X | 2522 | -0- | -0- | -0- | 79 | 1 | 2420 | 2 | Y | 21 | 24 | 1 | 14 |
| 12 | 2701 X | 2701 | -0- | -0- | -0- | 23 | 9 | | | | | | | |
| 01 | 2719 X | 2719 | -0- | -0- | -0- | 75 | 1 | 2605 | 2 | Y | 19 | 17 | 1 | 16 |
| 02 | 2436 X | 1987 | -0- | -449 | -0- | 21 | 9 | | | | | | | |
| 03 | 2666 N | 1472 | -0- | -1194 | -0- | 81 | 1 | 2617 | 2 | Y | 19 | 31 | 1 | 4 |
| 04 | 2580 N | 2050 | -0- | -530 | -0- | 21 | 9 | | | | | | | |
| | | | | | | 61 | 1 | 1908 | 2 | Y | 16 | 14 | 1 | 6 |
| | | | | | | 18 | 9 | | | | | | | |
| | | | | | | 36 | 1 | 1436 | 2 | Y | -0- | 5 | 1 | 1 |
| | | | | | | 2019 | 2 | 31 | 9 | Y | 28 | 23 | 1 | 6 |
| ----- | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 43 | | RRCID -> 070466 | | COMPL. DATE 02/15/2007 | | | TOTAL DEPTH 11000 PERF.10126 - 10314 | | | | | |
| 11 | 60 N | 25 | -0- | -35 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | -0- |
| 12 | 31 N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | -0- |
| 01 | 31 N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | -0- |
| 02 | 121 N | 121 | -0- | -0- | -0- | 2 | 1 | 68 | 2 | Y | 46 | 27 | 1 | 19 |
| | | | | | | 51 | 9 | | | | | | | |
| | | | | | | 2 | 1 | 77 | 2 | Y | 48 | 34 | 1 | 33 |
| | | | | | | 53 | 9 | | | | | | | |
| | | | | | | 60 | 2 | | | Y | -0- | 33 | 1 | -0- |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | |
|------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|--------|--------------------------------------|------------------|---------|-----|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| KGFU 2 | | WELL #: W 48 | | RRCID -> 079147 | | COMPL. DATE 05/17/1978 | | TOTAL DEPTH 11012 PERF.10429 - 10443 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | |
| 11 | 1350 N | 535 | -0- | -815 | -0- | 17 1 | 516 2 | Y | 2 | 3 1 | 13 |
| 12 | 1146 N | 1146 | -0- | -0- | -0- | 2 9 | 1108 2 | Y | 5 | 10 1 | 8 |
| 01 | 1238 N | 1238 | -0- | -0- | -0- | 32 1 | 1193 2 | Y | 7 | 4 1 | 11 |
| 02 | 522 N | 411 | -0- | -111 | -0- | 6 9 | 396 2 | Y | 2 | 3 1 | 10 |
| 03 | 1147 N | 108 | -0- | -1039 | -0- | 37 1 | 103 2 | Y | 2 | 9 1 | 3 |
| 04 | 1110 N | 1090 | -0- | -20 | -0- | 8 9 | 1080 2 | Y | 9 | 3 1 | 9 |
| KGFU 2 | | WELL #: W 47 | | RRCID -> 089014 | | COMPL. DATE 04/03/1980 | | TOTAL DEPTH 11298 PERF.10546 - 10572 | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| KGFU 2 | | WELL #: W 56 | | RRCID -> 092490 | | COMPL. DATE 07/17/2022 | | TOTAL DEPTH 10400 PERF.10206 - 10230 | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| KGFU 2 | | WELL #: W 57 | | RRCID -> 093504 | | COMPL. DATE 03/18/1981 | | TOTAL DEPTH 10400 PERF.10176 - 10206 | | | |
| 11 | 3300 X | 345 | -0- | -2955 | -0- | 11 1 | 333 2 | Y | 1 | 5 1 | 6 |
| 12 | 3410 X | 326 | -0- | -3084 | -0- | 1 9 | 316 2 | Y | 1 | 3 1 | 4 |
| 01 | 3410 X | 98 | -0- | -3312 | -0- | 9 1 | 95 2 | Y | -0- | 2 1 | 2 |
| 02 | 2958 X | -0- | -0- | -2958 | -0- | 1 9 | | Y | -0- | 2 1 | -0- |
| 03 | 341 X | -0- | -0- | -341 | -0- | 3 1 | | Y | -0- | | -0- |
| 04 | 330 X | 186 | -0- | -144 | -0- | 185 2 | 1 9 | Y | 1 | 1 1 | -0- |
| KGFU 2 | | WELL #: W 67 | | RRCID -> 103134 | | COMPL. DATE 12/27/2013 | | TOTAL DEPTH 10500 PERF.10380 - 10420 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 60 | | RRCID -> 117105 | | COMPL. DATE 05/21/1985 | | TOTAL DEPTH 10400 PERF.10228 - 10250 | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 1200 N | 1125 | -0- | -75 | -0- | 35 | 1 | 1083 | 2 | Y | 6 | 9 | 1 | 6 |
| | | | | | | 7 | 9 | | | | | | | |
| 12 | 1395 N | 1353 | -0- | -42 | -0- | 37 | 1 | 1306 | 2 | Y | 9 | 7 | 1 | 8 |
| | | | | | | 10 | 9 | | | | | | | |
| 01 | 1333 N | 1166 | -0- | -167 | -0- | 35 | 1 | 1122 | 2 | Y | 8 | 13 | 1 | 3 |
| | | | | | | 9 | 9 | | | | | | | |
| 02 | 1233 N | 1233 | -0- | -0- | -0- | 38 | 1 | 1185 | 2 | Y | 9 | 7 | 1 | 5 |
| | | | | | | 10 | 9 | | | | | | | |
| 03 | 1364 N | 673 | -0- | -691 | -0- | 17 | 1 | 653 | 2 | Y | 3 | 4 | 1 | 4 |
| | | | | | | 3 | 9 | | | | | | | |
| 04 | 1140 N | 1131 | -0- | -9 | -0- | 1117 | 2 | 14 | 9 | Y | 13 | 12 | 1 | 5 |
| ----- | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 61 | | RRCID -> 117726 | | COMPL. DATE 06/19/1985 | | TOTAL DEPTH 10438 PERF.10268 - 10286 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 70 | | RRCID -> 133847 | | COMPL. DATE 09/16/2005 | | TOTAL DEPTH 11500 PERF.10500 - 10581 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 31 | | RRCID -> 151490 | | COMPL. DATE 11/18/2005 | | TOTAL DEPTH 19000 PERF.10354 - 10360 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 37 | | RRCID -> 180598 | | COMPL. DATE 09/22/2011 | | TOTAL DEPTH 10800 PERF.10206 - 10212 | | | | | | |
| 11 | 510 N | 344 | -0- | -166 | -0- | 10 | 1 | 298 | 2 | Y | 33 | 30 | 1 | 28 |
| | | | | | | 36 | 9 | | | | | | | |
| 12 | 465 N | 436 | -0- | -29 | -0- | 11 | 1 | 372 | 2 | Y | 48 | 32 | 1 | 44 |
| | | | | | | 53 | 9 | | | | | | | |
| 01 | 403 N | 403 | -0- | -0- | -0- | 11 | 1 | 363 | 2 | Y | 26 | 60 | 1 | 10 |
| | | | | | | 29 | 9 | | | | | | | |
| 02 | 503 N | 503 | -0- | -0- | -0- | 14 | 1 | 454 | 2 | Y | 32 | 2 | 1 | 40 |
| | | | | | | 35 | 9 | | | | | | | |
| 03 | 535 N | 535 | -0- | -0- | -0- | 12 | 1 | 486 | 2 | Y | 34 | 31 | 1 | 43 |
| | | | | | | 37 | 9 | | | | | | | |
| 04 | 452 N | 452 | -0- | -0- | -0- | 450 | 2 | 2 | 9 | Y | 2 | 45 | 1 | -0- |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|-----|--------------------|-------------------------|------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | |
| KGFU 2 | | WELL #: 58 | | RRCID -> 182581 | | COMPL. DATE 04/02/2001 | | TOTAL DEPTH 10725 | | PERF.10342 - 10372 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 1170 N | 925 | -0- | -245 | -0- | 29 1 | 887 2 | Y | 8 | 8 | 1 | 6 | |
| 12 | 1054 N | 899 | -0- | -155 | -0- | 25 1 | 867 2 | Y | 6 | 6 | 1 | 6 | |
| 01 | 1110 N | 1110 | -0- | -0- | -0- | 33 1 | 1069 2 | Y | 7 | 11 | 1 | 2 | |
| 02 | 899 N | 890 | -0- | -9 | -0- | 28 1 | 856 2 | Y | 5 | 4 | 1 | 3 | |
| 03 | 908 N | 908 | -0- | -0- | -0- | 22 1 | 883 2 | Y | 3 | 3 | 1 | 3 | |
| 04 | 1118 N | 1118 | -0- | -0- | -0- | 1114 2 | 4 9 | Y | 4 | 5 | 1 | 2 | |
| ----- | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 55 | | RRCID -> 184617 | | COMPL. DATE 07/15/2001 | | TOTAL DEPTH 10800 | | PERF.10370 - 10390 | | | |
| 11 | 1110 N | 839 | -0- | -271 | -0- | 26 1 | 804 2 | Y | 8 | 8 | 1 | 6 | |
| 12 | 1064 N | 1064 | -0- | -0- | -0- | 29 1 | 1026 2 | Y | 8 | 7 | 1 | 7 | |
| 01 | 965 N | 965 | -0- | -0- | -0- | 29 1 | 928 2 | Y | 7 | 12 | 1 | 2 | |
| 02 | 812 N | 783 | -0- | -29 | -0- | 24 1 | 753 2 | Y | 5 | 5 | 1 | 2 | |
| 03 | 1054 N | 589 | -0- | -465 | -0- | 14 1 | 572 2 | Y | 3 | 3 | 1 | 2 | |
| 04 | 930 N | 905 | -0- | -25 | -0- | 899 2 | 6 9 | Y | 5 | 5 | 1 | 2 | |
| ----- | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 71 | | RRCID -> 192030 | | COMPL. DATE 08/01/2004 | | TOTAL DEPTH 10500 | | PERF.10075 - 10274 | | | |
| 11 | 2145 N | 2145 | -0- | -0- | -0- | 67 1 | 2070 2 | Y | 7 | 8 | 1 | 8 | |
| 12 | 2570 N | 2570 | -0- | -0- | -0- | 71 1 | 2490 2 | Y | 8 | 8 | 1 | 8 | |
| 01 | 2326 N | 2326 | -0- | -0- | -0- | 70 1 | 2246 2 | Y | 9 | 9 | 1 | 8 | |
| 02 | 2116 N | 2116 | -0- | -0- | -0- | 66 1 | 2041 2 | Y | 8 | 9 | 1 | 7 | |
| 03 | 2582 N | 2582 | -0- | -0- | -0- | 63 1 | 2510 2 | Y | 8 | 10 | 1 | 5 | |
| 04 | 2559 N | 2559 | -0- | -0- | -0- | 2549 2 | 10 9 | Y | 9 | 10 | 1 | 4 | |
| ----- | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 59 | | RRCID -> 194313 | | COMPL. DATE 08/07/2013 | | TOTAL DEPTH 10800 | | PERF.10330 - 10380 | | | |
| 11 | 720 N | 712 | -0- | -8 | -0- | 22 1 | 671 2 | Y | 17 | 2 | 1 | 34 | |
| 12 | 713 N | 341 | -0- | -372 | -0- | 19 1 | 317 2 | Y | 14 | 2 | 1 | 46 | |
| 01 | 682 N | -0- | -0- | -682 | -0- | 15 9 | | Y | -0- | 46 | 1 | -0- | |
| 02 | 696 N | -0- | -0- | -696 | -0- | | | Y | -0- | | | -0- | |
| 03 | 341 N | -0- | -0- | -341 | -0- | | | Y | -0- | | | -0- | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- | |

| KATY (WILCOX CONS.) HILCORP ENERGY COMPANY KGFU 1 | | //CONT.// //CONT.// | 48278 850 386310 | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WALLER | | | | | | | |
|---|---|------------------------|---------------------|----------------------------|-------------------------|--------------------------------|------------|---------------------------|------------|---------------------------|---------------|--------------|---------------|---------------------------|----------|---------------------------|----------------|
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| | | WELL #: W 55 | | RRCID -> | 194415 | COMPL. DATE | 03/14/2003 | TOTAL DEPTH | 10480 | PERF. | 10186 - 10206 | | | | | | |
| 11 | | 1558 N | 1558 | -0- | -0- | -0- | 49 | 1 | 1503 | 2 | Y | 5 | 5 | 1 | | | 6 |
| 12 | | 1833 N | 1833 | -0- | -0- | -0- | 51 | 1 | 1776 | 2 | Y | 5 | 6 | 1 | | | 5 |
| 01 | | 1670 N | 1670 | -0- | -0- | -0- | 50 | 1 | 1612 | 2 | Y | 7 | 7 | 1 | | | 5 |
| 02 | | 1508 N | 1412 | -0- | -96 | -0- | 44 | 1 | 1361 | 2 | Y | 6 | 6 | 1 | | | 5 |
| 03 | | 1829 N | 1704 | -0- | -125 | -0- | 42 | 1 | 1656 | 2 | Y | 5 | 6 | 1 | | | 4 |
| 04 | | 1620 N | 1397 | -0- | -223 | -0- | 1391 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| | | KGFU 2 | | WELL #: W 63 | | RRCID -> | 195662 | COMPL. DATE | 12/05/2013 | TOTAL DEPTH | 10500 | PERF. | 10298 - 10318 | | | | |
| 11 | | 3870 X | 1110 | -0- | -2760 | -0- | 34 | 1 | 1037 | 2 | Y | 35 | 7 | 1 | | | 104 |
| 12 | | 2573 X | 546 | -0- | -2027 | -0- | 14 | 1 | 498 | 2 | Y | 31 | 4 | 1 | | | 131 |
| 01 | | 2573 X | 254 | -0- | -2319 | -0- | 7 | 1 | 216 | 2 | Y | 28 | 66 | 1 | | | 93 |
| 02 | | 2407 X | -0- | -0- | -2407 | -0- | | | | | Y | -0- | 93 | 1 | | | -0- |
| 03 | | 558 N | 297 | -0- | -261 | -0- | 6 | 1 | 254 | 2 | Y | 34 | 1 | 1 | | | 33 |
| 04 | | 240 N | 178 | -0- | -62 | -0- | 159 | 2 | 19 | 9 | Y | 17 | 38 | 1 | | | 12 |
| | | KGFU 1 | | WELL #: W 57 | | RRCID -> | 196217 | COMPL. DATE | 06/05/2003 | TOTAL DEPTH | 10518 | PERF. | 10224 - 10244 | | | | |
| 11 | | 930 N | 510 | -0- | -420 | -0- | 16 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 12 | | 1093 N | 1093 | -0- | -0- | -0- | 30 | 1 | 1055 | 2 | Y | 7 | 3 | 1 | | | 4 |
| 01 | | 1239 N | 1239 | -0- | -0- | -0- | 37 | 1 | 1184 | 2 | Y | 16 | 16 | 1 | | | 4 |
| 02 | | 937 N | 937 | -0- | -0- | -0- | 29 | 1 | 908 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 03 | | 1482 X | 1482 | -0- | -0- | -0- | 37 | 1 | 1445 | 2 | Y | -0- | | | | | -0- |
| 04 | | 1200 X | 768 | -0- | -432 | -0- | 768 | 2 | | | Y | -0- | | | | | -0- |
| | | KGFU 2 | | WELL #: W 64 | | RRCID -> | 196219 | COMPL. DATE | 04/20/2014 | TOTAL DEPTH | 10520 | PERF. | 10310 - 10330 | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| | | KGFU 1 | | WELL #: W 36 | | RRCID -> | 197363 | COMPL. DATE | 11/14/2021 | TOTAL DEPTH | 11000 | PERF. | 10220 - 10235 | | | | |
| 11 | | 3570 X | 3434 | -0- | -136 | -0- | 107 | 1 | 3297 | 2 | Y | 27 | 12 | 1 | | | 42 |
| 12 | | 4145 X | 4145 | -0- | -0- | -0- | 114 | 1 | 3978 | 2 | Y | 48 | 13 | 1 | | | 77 |
| 01 | | 3744 X | 3744 | -0- | -0- | -0- | 110 | 1 | 3540 | 2 | Y | 85 | 71 | 1 | | | 91 |
| 02 | | 3306 X | 2909 | -0- | -397 | -0- | 87 | 1 | 2716 | 2 | Y | 96 | 93 | 1 | | | 94 |
| 03 | | 4092 X | 2805 | -0- | -1287 | -0- | 106 | 1 | 2673 | 2 | Y | 58 | 12 | 1 | | | 140 |
| 04 | | 3960 X | 2796 | -0- | -1164 | -0- | 2729 | 2 | 67 | 9 | Y | 61 | 155 | 1 | | | 46 |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|-------------------|-----------|--------------------|---------------------|-------------|---|-----|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 49 | | RRCID -> 197447 | | COMPL. DATE 01/21/2003 | | TOTAL DEPTH 11004 | | PERF.10317 - 10327 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE | | |
| 11 | 1170 N | 906 | -0- | -264 | -0- | 28 | 1 | 875 | 2 | Y | 3 | 4 | 1 | 4 |
| | | | | | | 3 | 9 | | | | | | | |
| 12 | 1940 N | 1940 | -0- | -0- | -0- | 54 | 1 | 1872 | 2 | Y | 13 | 7 | 1 | 10 |
| | | | | | | 14 | 9 | | | | | | | |
| 01 | 1930 N | 1930 | -0- | -0- | -0- | 58 | 1 | 1857 | 2 | Y | 14 | 18 | 1 | 6 |
| | | | | | | 15 | 9 | | | | | | | |
| 02 | 1292 N | 1292 | -0- | -0- | -0- | 40 | 1 | 1246 | 2 | Y | 5 | 6 | 1 | 5 |
| | | | | | | 6 | 9 | | | | | | | |
| 03 | 1953 X | 1446 | -0- | -507 | -0- | 35 | 1 | 1369 | 2 | Y | 38 | 21 | 1 | 22 |
| | | | | | | 42 | 9 | | | | | | | |
| 04 | 2005 X | 2005 | -0- | -0- | -0- | 1855 | 2 | 150 | 9 | Y | 136 | 110 | 1 | 48 |
| ----- | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 69 | | RRCID -> 197481 | | COMPL. DATE 02/18/2004 | | TOTAL DEPTH 10615 | | PERF.10466 - 10486 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 52 | | RRCID -> 199313 | | COMPL. DATE 01/07/2004 | | TOTAL DEPTH 10430 | | PERF.10204 - 10224 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 73 | | RRCID -> 229071 | | COMPL. DATE 02/04/2007 | | TOTAL DEPTH 11300 | | PERF.10500 - 10520 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | 65 | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | 65 | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | 65 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | 65 | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | 65 | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 65 | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 72 | | RRCID -> 231415 | | COMPL. DATE 05/02/2007 | | TOTAL DEPTH 10844 | | PERF.10944 - 10974 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 74 | | RRCID -> 231462 | | COMPL. DATE 05/02/2007 | | TOTAL DEPTH 11325 | | PERF.10472 - 10499 | | | | |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WALLER | | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 62 | | RRCID -> 234346 | | COMPL. DATE 11/11/2019 | | | TOTAL DEPTH 10463 PERF. 9986 - 10268 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 2670 X | 2553 | -0- | -117 | -0- | 80 | 1 | 2463 | 2 | Y | 9 | 13 | 1 | | | 7 |
| 12 | 2940 X | 2940 | -0- | -0- | -0- | 10 | 9 | | | | | | | | | |
| 01 | 2723 X | 2723 | -0- | -0- | -0- | 81 | 1 | 2838 | 2 | Y | 19 | 13 | 1 | | | 13 |
| 02 | 2465 X | 2460 | -0- | -5 | -0- | 21 | 9 | | | | | | | | | |
| 03 | 2437 N | 2437 | -0- | -0- | -0- | 82 | 1 | 2620 | 2 | Y | 19 | 27 | 1 | | | 5 |
| 04 | 2005 N | 2005 | -0- | -0- | -0- | 21 | 9 | | | | | | | | | |
| | | | | | | 76 | 1 | 2371 | 2 | Y | 12 | 11 | 1 | | | 6 |
| | | | | | | 13 | 9 | | | | | | | | | |
| | | | | | | 60 | 1 | 2370 | 2 | Y | 6 | 7 | 1 | | | 5 |
| | | | | | | 7 | 9 | | | | | | | | | |
| | | | | | | 1994 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 3 |
| ----- | | | | | | | | | | | | | | | | |
| RIVES | | WELL #: 1 | | RRCID -> 235573 | | COMPL. DATE 03/31/2008 | | | TOTAL DEPTH 11050 PERF.10544 - 10724 | | | | | | | |
| 11 | 2910 X | 283 | -0- | -2627 | -0- | 9 | 1 | 273 | 2 | Y | 1 | 5 | 1 | | | 38 |
| 12 | 3007 X | -0- | -0- | -3007 | -0- | 1 | 9 | | | | | | | | | |
| 01 | 2573 X | 116 | -0- | -2457 | -0- | 4 | 1 | 112 | 2 | Y | -0- | 5 | 1 | | | 33 |
| 02 | 2320 X | 1211 | -0- | -1109 | -0- | 38 | 1 | 1165 | 2 | Y | 7 | 3 | 1 | | | 33 |
| 03 | 403 N | 403 | -0- | -0- | -0- | 8 | 9 | | | | | | | | | |
| 04 | 125 N | 125 | -0- | -0- | -0- | 10 | 1 | 392 | 2 | Y | 1 | 2 | 1 | | | 36 |
| | | | | | | 1 | 9 | | | | | | | | | |
| | | | | | | 125 | 2 | | | Y | -0- | 1 | 1 | | | 35 |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 75 | | RRCID -> 235761 | | COMPL. DATE 11/30/2007 | | | TOTAL DEPTH 10800 PERF.10650 - 10652 | | | | | | | |
| 11 | 1320 N | 843 | -0- | -477 | -0- | 26 | 1 | 814 | 2 | Y | 3 | 5 | 1 | | | 6 |
| 12 | 1736 N | 15 | -0- | -1721 | -0- | 3 | 9 | | | | | | | | | |
| 01 | 1674 N | -0- | -0- | -1674 | -0- | 15 | 2 | | | Y | -0- | 3 | 1 | | | 3 |
| 02 | 812 N | -0- | -0- | -812 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 03 | 15 N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 63 | | RRCID -> 238209 | | COMPL. DATE 04/11/2008 | | | TOTAL DEPTH 10500 PERF.10298 - 10348 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFU 1 | | WELL #: W 66 | | RRCID -> 247033 | | COMPL. DATE 03/15/2010 | | | TOTAL DEPTH 10600 PERF.10064 - 10254 | | | | | | | |
| 11 | 5392 X | 5392 | -0- | -0- | -0- | 169 | 1 | 5204 | 2 | Y | 17 | 19 | 1 | | | 19 |
| 12 | 6497 X | 6497 | -0- | -0- | -0- | 19 | 9 | | | | | | | | | |
| 01 | 5821 X | 5821 | -0- | -0- | -0- | 181 | 1 | 6295 | 2 | Y | 19 | 21 | 1 | | | 17 |
| 02 | 5220 X | 4977 | -0- | -243 | -0- | 21 | 9 | | | | | | | | | |
| 03 | 6479 X | 6119 | -0- | -360 | -0- | 175 | 1 | 5621 | 2 | Y | 23 | 23 | 1 | | | 17 |
| 04 | 6562 X | 6562 | -0- | -0- | -0- | 25 | 9 | | | | | | | | | |
| | | | | | | 154 | 1 | 4802 | 2 | Y | 19 | 22 | 1 | | | 14 |
| | | | | | | 21 | 9 | | | | | | | | | |
| | | | | | | 150 | 1 | 5947 | 2 | Y | 20 | 23 | 1 | | | 11 |
| | | | | | | 22 | 9 | | | | | | | | | |
| | | | | | | 6537 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 9 |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WALLER | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|--------------------------------------|-----------|-------------------------|------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | |
| KGFU 2 | | WELL #: W 77 | | RRCID -> 247676 | | COMPL. DATE 01/09/2009 | | | TOTAL DEPTH 11000 PERF.10590 - 10614 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 1770 N | 1676 | -0- | -94 | -0- | 53 | 1 | 1617 | 2 | Y | 5 | 6 1 | 18 |
| 12 | 2304 N | 2304 | -0- | -0- | -0- | 64 | 1 | 2232 | 2 | Y | 7 | 7 1 | 18 |
| 01 | 1978 N | 1978 | -0- | -0- | -0- | 59 | 1 | 1910 | 2 | Y | 8 | 8 1 | 18 |
| 02 | 1624 N | 574 | -0- | -1050 | -0- | 18 | 1 | 554 | 2 | Y | 2 | 5 1 | 15 |
| 03 | 2294 N | 881 | -0- | -1413 | -0- | 22 | 1 | 856 | 2 | Y | 3 | 4 1 | 14 |
| 04 | 1920 N | 783 | -0- | -1137 | -0- | 780 | 2 | 3 | 9 | Y | 3 | 3 1 | 14 |
| KGFU 1 | | WELL #: W 64 | | RRCID -> 248051 | | COMPL. DATE 09/18/2013 | | | TOTAL DEPTH 10609 PERF. 9964 - 10372 | | | | |
| 11 | T. A. | 1840 | -0- | 1840 | 5823 | 58 | 1 | 1778 | 2 | Y | 4 | 4 1 | 3 |
| 12 | T. A. | 2803 | -0- | 2803 | 8626 | 78 | 1 | 2717 | 2 | Y | 7 | 4 1 | 6 |
| 01 | 11149 X | 2523 | -0- | -8626 | -0- | 76 | 1 | 2440 | 2 | Y | 6 | 9 1 | 3 |
| 02 | 2014 N | 2014 | -0- | -0- | -0- | 63 | 1 | 1945 | 2 | Y | 5 | 4 1 | 4 |
| 03 | 2810 X | 2810 | -0- | -0- | -0- | 69 | 1 | 2726 | 2 | Y | 14 | 9 1 | 9 |
| 04 | 3010 X | 3010 | -0- | -0- | -0- | 2970 | 2 | 40 | 9 | Y | 36 | 31 1 | 14 |
| KGFU 1 | | WELL #: W 70 | | RRCID -> 248822 | | COMPL. DATE 10/02/2013 | | | TOTAL DEPTH 10600 PERF.10032 - 10114 | | | | |
| 11 | 1946 X | 1946 | -0- | -0- | -0- | 61 | 1 | 1876 | 2 | Y | 8 | 9 1 | 6 |
| 12 | 2395 X | 2395 | -0- | -0- | -0- | 67 | 1 | 2318 | 2 | Y | 9 | 7 1 | 8 |
| 01 | 2055 X | 2055 | -0- | -0- | -0- | 62 | 1 | 1985 | 2 | Y | 7 | 12 1 | 3 |
| 02 | 1885 X | 1525 | -0- | -360 | -0- | 47 | 1 | 1466 | 2 | Y | 11 | 8 1 | 6 |
| 03 | 2387 N | 2119 | -0- | -268 | -0- | 52 | 1 | 2060 | 2 | Y | 6 | 6 1 | 6 |
| 04 | 2225 N | 2225 | -0- | -0- | -0- | 2219 | 2 | 6 | 9 | Y | 5 | 8 1 | 3 |
| KGFU 1 | | WELL #: W 65 | | RRCID -> 251710 | | COMPL. DATE 05/11/2010 | | | TOTAL DEPTH 10757 PERF.10210 - 10488 | | | | |
| 11 | 1530 N | 1253 | -0- | -277 | -0- | 39 | 1 | 1206 | 2 | Y | 7 | 9 1 | 7 |
| 12 | 3100 N | 3155 | -0- | 55 | 55 | 87 | 1 | 3037 | 2 | Y | 28 | 16 1 | 19 |
| 01 | 2015 N | 1434 | -0- | -581 | -0- | 43 | 1 | 1376 | 2 | Y | 14 | 26 1 | 7 |
| 02 | 2210 N | 2210 | -0- | -0- | -0- | 69 | 1 | 2126 | 2 | Y | 14 | 12 1 | 9 |
| 03 | 2821 X | 2298 | -0- | -523 | -0- | 56 | 1 | 2235 | 2 | Y | 6 | 7 1 | 8 |
| 04 | 2730 X | 2530 | -0- | -200 | -0- | 2519 | 2 | 11 | 9 | Y | 10 | 12 1 | 6 |

| KATY (WILCOX CONS.) | | //CONT.// 48278 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | |
|-----------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|--------|--------------------------------------|------------------|---------|-----|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| KGFCU 1 | | WELL #: W 71 | | RRCID -> 252403 | | COMPL. DATE 08/05/2014 | | TOTAL DEPTH 10600 PERF. 9971 - 10390 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | |
| 11 | 2400 X | 2051 | -0- | -349 | -0- | 63 1 | 1946 2 | Y | 38 | 48 1 | 34 |
| | | | | | | 42 9 | | | | | |
| 12 | 2714 X | 2714 | -0- | -0- | -0- | 74 1 | 2594 2 | Y | 42 | 36 1 | 40 |
| | | | | | | 46 9 | | | | | |
| 01 | 2528 X | 2528 | -0- | -0- | -0- | 75 1 | 2412 2 | Y | 37 | 63 1 | 14 |
| | | | | | | 41 9 | | | | | |
| 02 | 2227 X | 2227 | -0- | -0- | -0- | 68 1 | 2112 2 | Y | 43 | 34 1 | 23 |
| | | | | | | 47 9 | | | | | |
| 03 | 2666 N | 2013 | -0- | -653 | -0- | 48 1 | 1919 2 | Y | 42 | 33 1 | 32 |
| | | | | | | 46 9 | | | | | |
| 04 | 2460 N | 1808 | -0- | -652 | -0- | 1808 2 | | Y | -0- | 32 1 | -0- |
| ----- | | | | | | | | | | | |
| LINDOW OIL & GAS, LLC | | 501267 | | | | | | | | | |
| CRIDER, VERNA B. GAS UNIT 2 | | WELL #: 1 | | RRCID -> 098985 | | COMPL. DATE 02/20/1982 | | TOTAL DEPTH 10510 PERF.10275 - 10300 | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 76 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 76 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 76 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 76 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 76 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 76 |
| ----- | | | | | | | | | | | |
| MURRY | | WELL #: 1 | | RRCID -> 112046 | | COMPL. DATE 05/01/1984 | | TOTAL DEPTH 11300 PERF.10519 - 10551 | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| MURRY | | WELL #: 2 | | RRCID -> 133857 | | COMPL. DATE 03/10/1990 | | TOTAL DEPTH 10795 PERF.10606 - 10640 | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| KATY (3600) | | 48278 930 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | |
| KGFCU | | WELL #: 6306-D | | RRCID -> 177182 | | COMPL. DATE 02/03/2000 | | TOTAL DEPTH 7500 PERF. 3568 - 3580 | | | |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| KGFCU | | WELL #: 5302 | | RRCID -> 209255 | | COMPL. DATE 04/25/2005 | | TOTAL DEPTH 11080 PERF. 3991 - 3996 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| KATY (3600) | | //CONT.// 48278 930 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALLER | | | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5309 | | RRCID -> 213263 | | COMPL. DATE 10/24/2005 | | TOTAL DEPTH 4100 PERF. 3984 - 3992 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 3312 | | RRCID -> 222776 | | COMPL. DATE 08/27/2013 | | TOTAL DEPTH 4111 PERF. 3719 - 3721 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5310 | | RRCID -> 222778 | | COMPL. DATE 11/03/2006 | | TOTAL DEPTH 4146 PERF. 3985 - 3990 | | | | | | | | |
| 11 | T. A. | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 4306 | | RRCID -> 223970 | | COMPL. DATE 12/04/2006 | | TOTAL DEPTH 4135 PERF. 3987 - 3992 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KGFCU | | WELL #: 5312 | | RRCID -> 224207 | | COMPL. DATE 11/12/2006 | | TOTAL DEPTH 4136 PERF. 3989 - 3993 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| KINGS COURT (Y-4) | | 49468 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | | | | | | | |
| ORX RESOURCES, L.L.C. | | 627136 | | | | | | | | | | | | | | |
| THREADGILL | | WELL #: 1 | | RRCID -> 279216 | | COMPL. DATE 01/08/2015 | | TOTAL DEPTH 9703 PERF. 9647 - 9684 | | | | | | | | |
| 11 | 6840 # | 4063 | -0- | -2777 | -0- | 4005 | 2 | 58 | 9 | N | 53 | | | | | 145 |
| 12 | 7068 # | 4549 | -0- | -2519 | -0- | 4486 | 2 | 63 | 9 | N | 57 | | | | | 202 |
| 01 | 6789 # | 3897 | -0- | -2892 | -0- | 3873 | 2 | 24 | 9 | N | 22 | | | | | 224 |
| 02 | 6351 # | 3380 | -0- | -2971 | -0- | 3362 | 2 | 18 | 9 | N | 16 | | | | | 240 |
| 03 | 4557 # | 3495 | -0- | -1062 | -0- | 3461 | 2 | 34 | 9 | N | 31 | | | | | 271 |
| 04 | 4410 # | 2110 | -0- | -2300 | -0- | 2052 | 2 | 58 | 9 | N | 53 | | | | | 324 |

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
 BIG RUN PRODUCTION COMPANY 070370
 LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|--------------------|---------------------|-------------|
| 11 | 437 N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | 35 |
| 12 | 544 N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | 35 |
| 01 | 501 N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | 35 |
| 02 | 444 N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | 35 |
| 03 | 341 N | 338 | -0- | -3 | -0- | 338 | 2 | | | N | -0- | | | 35 |
| *04 | 600 N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | 35 |

HOLLEY OIL COMPANY, LLC 393200
 FRANZE, R. F. WELL #: 1 RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 8735 PERF. 8468 - 10280

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|---|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 |

WORKED OVER ANOTHER ZONE.. 09/25/2015

MAGNOLIA OIL & GAS OPERATING LLC 521544
 COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|------|---|-----|---|---|-----|-----|---|-----|
| 11 | 1520 N | 1520 | -0- | -0- | -0- | 1381 | 2 | 139 | 9 | N | 126 | 188 | 1 | 49 |
| 12 | 1520 N | 1520 | -0- | -0- | -0- | 1392 | 2 | 128 | 9 | N | 116 | | | 165 |
| 01 | 1239 N | 1239 | -0- | -0- | -0- | 1158 | 2 | 81 | 9 | N | 74 | | | 239 |
| 02 | 1421 N | 1421 | -0- | -0- | -0- | 1318 | 2 | 103 | 9 | N | 94 | 188 | 1 | 143 |
| 03 | 1511 N | 1511 | -0- | -0- | -0- | 1414 | 2 | 97 | 9 | N | 88 | 183 | 1 | 48 |
| 04 | 1276 N | 1276 | -0- | -0- | -0- | 1213 | 2 | 63 | 9 | N | 57 | | | 105 |

CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-----|---|--|--|---|-----|--|--|----|
| 11 | 422 N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | 58 |
| 12 | 401 N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | 58 |
| 01 | 420 N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | 58 |
| 02 | 406 N | 396 | -0- | -10 | -0- | 396 | 2 | | | N | -0- | | | 58 |
| 03 | 419 N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | 58 |
| 04 | 420 N | 360 | -0- | -60 | -0- | 360 | 2 | | | N | -0- | | | 58 |

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-----|---|----|---|---|----|----|---|-----|
| 11 | 570 N | 557 | -0- | -13 | -0- | 525 | 2 | 32 | 9 | N | 29 | | | 49 |
| 12 | 620 N | 596 | -0- | -24 | -0- | 562 | 2 | 34 | 9 | N | 31 | | | 80 |
| 01 | 620 N | 592 | -0- | -28 | -0- | 553 | 2 | 39 | 9 | N | 35 | | | 115 |
| 02 | 563 N | 563 | -0- | -0- | -0- | 527 | 2 | 36 | 9 | N | 33 | | | 148 |
| 03 | 589 N | 578 | -0- | -11 | -0- | 539 | 2 | 39 | 9 | N | 35 | 78 | 1 | 105 |
| 04 | 576 N | 576 | -0- | -0- | -0- | 540 | 2 | 36 | 9 | N | 33 | | | 138 |

CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|-----|---|----|---|---|-----|-----|---|-----|
| 11 | 436 N | 436 | -0- | -0- | -0- | 407 | 2 | 29 | 9 | N | 26 | | | 68 |
| 12 | 412 N | 412 | -0- | -0- | -0- | 382 | 2 | 30 | 9 | N | 27 | | | 95 |
| 01 | 407 N | 407 | -0- | -0- | -0- | 375 | 2 | 32 | 9 | N | 29 | | | 124 |
| 02 | 406 N | 263 | -0- | -143 | -0- | 243 | 2 | 20 | 9 | N | 18 | | | 142 |
| 03 | 403 N | 7 | -0- | -396 | -0- | 7 | 2 | | | N | -0- | 100 | 1 | 41 |
| 04 | 390 N | 143 | -0- | -247 | -0- | 143 | 2 | | | N | -0- | | 1 | 41 |

| KURTEN (GEORGETOWN) | | //CONT.// | | 50424 600 | ASSOCIATED | CAPACITY | | | | CNTY: BRAZOS | |
|---|------------|------------------|--------------|-------------|------------------|-------------|------------|------------------|----------|--------------|--------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// | | 521544 | | | | | | | | | |
| STEEPHOLLOW UNIT | | WELL #: | | 1 | RRCID -> 168707 | COMPL. DATE | 02/25/2011 | TOTAL DEPTH | 10947 | PERF. | 9839 - 14179 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |

| WEEDON, J. E. UNIT | | WELL #: | | 2RE | RRCID -> 170172 | COMPL. DATE | 06/12/1998 | TOTAL DEPTH | 12586 | PERF. | 10110 - 14058 |
|--------------------|----------|---------|-----|-----|-----------------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 85 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 85 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 85 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 85 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 85 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 85 | |

| GOEN, OLIVER F. UNIT | | WELL #: | | 1 | RRCID -> 170769 | COMPL. DATE | 08/26/1998 | TOTAL DEPTH | 13920 | PERF. | 10986 - 14862 |
|----------------------|-------|---------|-----|------|-----------------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 305 N | 305 | -0- | -0- | -0- | 222 2 | 83 9 | N | 75 | | 140 |
| 12 | 435 N | 435 | -0- | -0- | -0- | 427 2 | 8 9 | N | 7 | | 147 |
| 01 | 217 N | 215 | -0- | -2 | -0- | 215 2 | | N | -0- | | 147 |
| 02 | 290 N | 251 | -0- | -39 | -0- | 244 2 | 7 9 | N | 6 | | 153 |
| 03 | 372 N | 205 | -0- | -167 | -0- | 203 2 | 2 9 | N | 2 | | 155 |
| 04 | 240 N | 240 | -0- | -0- | -0- | 239 2 | 1 9 | N | 1 | | 156 |

| FRANUS GT UNIT | | WELL #: | | 1H | RRCID -> 279926 | COMPL. DATE | 06/11/2014 | TOTAL DEPTH | 12235 | PERF. | 11911 - 16688 |
|----------------|--------|---------|-----|-------|-----------------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 2880 X | 2649 | -0- | -231 | -0- | 674 1 | 1964 2 | N | 10 | | 65 |
| 12 | 2976 X | 2369 | -0- | -607 | -0- | 713 1 | 1635 2 | N | 19 | | 84 |
| 01 | 2976 X | 2368 | -0- | -608 | -0- | 713 1 | 1631 2 | N | 22 | | 106 |
| 02 | 2697 X | 1072 | -0- | -1625 | -0- | 667 1 | 380 2 | N | 23 | | 129 |
| 03 | 3496 X | 3496 | -0- | -0- | -0- | 713 1 | 2758 2 | N | 23 | | 152 |
| 04 | 3696 X | 3696 | -0- | -0- | -0- | 690 1 | 2977 2 | N | 26 | | 178 |

| KURTEN (SUB-CLARKSVILLE) | | 50424 800 | | ASSOCIATED | CAPACITY | | | | CNTY: MADISON | | |
|----------------------------|--------|-----------|-----|------------|-----------------|-------------|------------|-------------|---------------|-------|-------------|
| EMPIRE TEXAS OPERATING LLC | | 100365 | | | | | | | | | |
| RASCO, G.D. | | WELL #: | | 1 | RRCID -> 095037 | COMPL. DATE | 06/07/1981 | TOTAL DEPTH | 8550 | PERF. | 8034 - 8052 |
| 11 | 570 N | 349 | -0- | -221 | -0- | 349 2 | | N | -0- | | 106 |
| 12 | 671 N | 671 | -0- | -0- | -0- | 671 2 | | N | -0- | | 106 |
| 01 | 859 N | 859 | -0- | -0- | -0- | 830 2 | 29 9 | N | 26 | | 132 |
| 02 | 528 N | 528 | -0- | -0- | -0- | 528 2 | | N | -0- | | 132 |
| 03 | 690 N | 690 | -0- | -0- | -0- | 690 2 | | N | -0- | | 132 |
| 04 | 1364 N | 1364 | -0- | -0- | -0- | 1364 2 | | N | -0- | | 132 |

| RASCO, G. D. & ANNIE | | WELL #: | | 2 | RRCID -> 128000 | COMPL. DATE | 08/11/1988 | TOTAL DEPTH | 8289 | PERF. | 8058 - 8066 |
|----------------------|--------|---------|-----|------|-----------------|-------------|------------|-------------|------|-------|-------------|
| 11 | 961 N | 961 | -0- | -0- | -0- | 951 2 | 10 9 | N | 9 | | 49 |
| 12 | 684 N | 684 | -0- | -0- | -0- | 670 2 | 14 9 | N | 13 | | 62 |
| 01 | 713 N | 437 | -0- | -276 | -0- | 437 2 | | N | -0- | | 62 |
| 02 | 863 N | 863 | -0- | -0- | -0- | 831 2 | 32 9 | N | 29 | | 91 |
| 03 | 914 N | 914 | -0- | -0- | -0- | 910 2 | 4 9 | N | 4 | | 95 |
| 04 | 1593 N | 1593 | -0- | -0- | -0- | 1569 2 | 24 9 | N | 22 | | 117 |

| KURTEN (SUB-CLARKSVILLE) | | //CONT.// 50424 800 | | ASSOCIATED | | CAPACITY | | | CNTY: MADISON | | | | | | |
|----------------------------|------------|---------------------|-------------|-----------------|------|------------------------|-----|--------------|------------------------------------|------|------|-----|--------------|-----|---------|
| EMPIRE TEXAS OPERATING LLC | | //CONT.// 100365 | | | | | | | | | | | | | |
| RASCO, G. D. & ANNIE | | WELL #: 3 | | RRCID -> 165234 | | COMPL. DATE 08/02/1997 | | | TOTAL DEPTH 8200 PERF. 8077 - 8106 | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 11 | 1740 N | 1672 | -0- | -68 | -0- | 1653 | 2 | 19 | 9 | N | 17 | | | | 136 |
| 12 | 1364 N | 1171 | -0- | -193 | -0- | 1147 | 2 | 24 | 9 | N | 22 | | | | 158 |
| 01 | 2035 N | 2035 | -0- | -0- | -0- | 2035 | 2 | | | N | -0- | | | | 158 |
| 02 | 2059 N | 2059 | -0- | -0- | -0- | 1987 | 2 | 72 | 9 | N | 65 | | | | 223 |
| 03 | 1734 N | 1734 | -0- | -0- | -0- | 1734 | 2 | | | N | -0- | | | | 223 |
| 04 | 1740 N | 1171 | -0- | -569 | -0- | 1171 | 2 | | | N | -0- | | | | 223 |

| RASCO, G. D. | | WELL #: 4 | | RRCID -> 197648 | | COMPL. DATE 09/10/2003 | | | TOTAL DEPTH 8205 PERF. 8042 - 8065 | | | | | | |
|--------------|-------|-----------|-----|-----------------|-----|------------------------|---|----|------------------------------------|---|-----|--|--|--|-----|
| 11 | 773 N | 773 | -0- | -0- | -0- | 770 | 2 | 3 | 9 | N | 3 | | | | 110 |
| 12 | 762 N | 762 | -0- | -0- | -0- | 755 | 2 | 7 | 9 | N | 6 | | | | 116 |
| 01 | 664 N | 664 | -0- | -0- | -0- | 649 | 2 | 15 | 9 | N | 14 | | | | 130 |
| 02 | 286 N | 286 | -0- | -0- | -0- | 278 | 2 | 8 | 9 | N | 7 | | | | 137 |
| 03 | 530 N | 530 | -0- | -0- | -0- | 528 | 2 | 2 | 9 | N | 2 | | | | 139 |
| 04 | 969 N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | 139 |

| FAULCONER ENERGY, LLC | | 263648 | | WELL #: 1 | | RRCID -> 101683 | | COMPL. DATE 01/29/1982 | | | TOTAL DEPTH 9280 PERF. 8159 - 8183 | | | | |
|-----------------------|--------|--------|-----|-----------|-----|-----------------|---|------------------------|---|---|------------------------------------|-----|---|--|-----|
| WIESE GAS UNIT | | | | | | | | | | | | | | | |
| 11 | 2817 N | 2817 | -0- | -0- | -0- | 500 | 1 | 2299 | 2 | N | 16 | | | | 156 |
| 12 | 2635 N | 2525 | -0- | -110 | -0- | 482 | 1 | 2023 | 2 | N | 18 | | | | 174 |
| 01 | 2785 N | 2785 | -0- | -0- | -0- | 498 | 1 | 2265 | 2 | N | 20 | 176 | 1 | | 18 |
| 02 | 2890 N | 2890 | -0- | -0- | -0- | 550 | 1 | 2323 | 2 | N | 15 | | | | 33 |
| 03 | 3027 N | 3027 | -0- | -0- | -0- | 617 | 1 | 2373 | 2 | N | 34 | | | | 67 |
| 04 | 2692 N | 2692 | -0- | -0- | -0- | 568 | 1 | 2110 | 2 | N | 13 | | | | 80 |

| TOOMEY | | WELL #: 1 | | RRCID -> 114550 | | COMPL. DATE 11/08/1984 | | | TOTAL DEPTH 8436 PERF. 8108 - 8132 | | | | | | |
|--------|--------|-----------|-----|-----------------|-----|------------------------|---|------|------------------------------------|---|-----|--|--|--|-----|
| 11 | 1950 N | 1399 | -0- | -551 | -0- | 250 | 1 | 1149 | 2 | N | -0- | | | | 129 |
| 12 | 1836 N | 1836 | -0- | -0- | -0- | 353 | 1 | 1483 | 2 | N | -0- | | | | 129 |
| 01 | 1898 N | 1898 | -0- | -0- | -0- | 342 | 1 | 1556 | 2 | N | -0- | | | | 129 |
| 02 | 1672 N | 1672 | -0- | -0- | -0- | 320 | 1 | 1352 | 2 | N | -0- | | | | 129 |
| 03 | 1829 N | 1517 | -0- | -312 | -0- | 313 | 1 | 1204 | 2 | N | -0- | | | | 129 |
| 04 | 1830 N | 1567 | -0- | -263 | -0- | 332 | 1 | 1235 | 2 | N | -0- | | | | 129 |

| LA BELLE (6300 B) | | 50638 870 | | ASSOCIATED | | ONE WELL | | | CNTY: JEFFERSON | | | | | | |
|--------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--|------------------------------------|---|--------|--|--|--|-----|
| WHITE MARLIN OPERATING CO, LLC | | 918475 | | | | | | | | | | | | | |
| BROUSSARD & HEBERT "D" | | WELL #: 1 | | RRCID -> 245831 | | COMPL. DATE 12/22/2008 | | | TOTAL DEPTH 9400 PERF. 6307 - 6311 | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| LAKE CREEK (CHASE) | | 51421 250 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | | | | | |
|----------------------------------|------------|--------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | | | | | | |
| LAKE CREEK UNIT | | WELL #: 22 | | RRCID -> 165329 | | COMPL. DATE 09/22/1997 | | TOTAL DEPTH 11812 PERF. 8690 - 8710 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT | | WELL #: 50 | | RRCID -> 249245 | | COMPL. DATE 03/23/2008 | | TOTAL DEPTH 12500 PERF. 8840 - 8931 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BUTLER, LILLIE K. | | WELL #: 4 | | RRCID -> 286897 | | COMPL. DATE 12/19/2019 | | TOTAL DEPTH 12015 PERF. 8482 - 8988 | | | | | | | | |
| 11 | 210 N | 127 | -0- | -83 | -0- | 70 | 2 | 57 | 9 | Y | 52 | 24 | 8 | | | 150 |
| 12 | 217 N | 129 | -0- | -88 | -0- | 82 | 2 | 47 | 9 | Y | 43 | 25 | 8 | | | 168 |
| 01 | 137 N | 137 | -0- | -0- | -0- | 112 | 2 | 25 | 9 | Y | 23 | 13 | 1 | | | 178 |
| 02 | 116 N | 101 | -0- | -15 | -0- | 40 | 2 | 61 | 9 | Y | 55 | 23 | 8 | | | 210 |
| 03 | 197 N | 197 | -0- | -0- | -0- | 177 | 2 | 20 | 9 | Y | 18 | 173 | 1 | | | 55 |
| 04 | 233 N | 233 | -0- | -0- | -0- | 189 | 2 | 44 | 9 | Y | 40 | 13 | 8 | | | 82 |
| ----- | | | | | | | | | | | | | | | | |
| LAKE CREEK (WILCOX CONSOLIDATED) | | 51421 935 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | | | | | |
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | | | | | | |
| REYNOLDS, R. - BUTLER | | WELL #: 1 | | RRCID -> 104772 | | COMPL. DATE 04/06/2007 | | TOTAL DEPTH 12000 PERF.10868 - 11096 | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT | | WELL #: 37 | | RRCID -> 111728 | | COMPL. DATE 01/18/2006 | | TOTAL DEPTH 12200 PERF. 9964 - 11998 | | | | | | | | |
| 11 | 600 N | 519 | -0- | -81 | -0- | 165 | 1 | 310 | 2 | Y | 40 | 42 | 1 | | | 10 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 629 N | 629 | -0- | -0- | -0- | 175 | 1 | 406 | 2 | Y | 44 | 42 | 1 | | | 12 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 620 N | 603 | -0- | -17 | -0- | 213 | 1 | 365 | 2 | Y | 23 | 24 | 1 | | | 11 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 493 N | 406 | -0- | -87 | -0- | 159 | 1 | 194 | 2 | Y | 48 | 48 | 1 | | | 11 |
| | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 891 N | 891 | -0- | -0- | -0- | 337 | 1 | 509 | 2 | Y | 41 | 44 | 1 | | | 8 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 04 | 1047 N | 1047 | -0- | -0- | -0- | 403 | 1 | 611 | 2 | Y | 30 | 34 | 1 | | | 4 |
| | | | | | | 33 | 9 | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT | | WELL #: 39LT | | RRCID -> 115783 | | COMPL. DATE 11/25/1984 | | TOTAL DEPTH 12000 PERF.11813 - 11864 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | | | | | | |
|--|--------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY | | | | | | | | | | | | | | | | | |
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369 | | | | | | | | | | | | | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585 | | | | | | | | | | | | | | | | | |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| WILLIAMS UNIT WELL #: RRCID -> 127301 COMPL. DATE 02/26/1988 TOTAL DEPTH 11820 PERF.10984 - 11081 | | | | | | | | | | | | | | | | | |
| 11 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| WORKED OVER ANOTHER ZONE.. 05/22/2019 | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | |
| KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MONTGOMERY | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088 | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568 | | | | | | | | | | | | | | | | | |
| 11 | | 10 N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370 | | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132 | | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596 | | | | | | | | | | | | | | | | | |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810 | | | | | | | | | | | | | | | | | |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752 | | | | | | | | | | | | | | | | | |
| 11 | | 30 N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MONTGOMERY | | | | |
|---|------|------|-------------|--------------|-------------|--------|------------------|------------------|------|------------------|------------------|------------------|---------|---------|
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 | | | | | | | | | | TOTAL DEPTH | 12060 | PERF.11122 | - 11770 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 | | | | | | | | | | TOTAL DEPTH | 10600 | PERF. 9938 | - 10325 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 | | | | | | | | | | TOTAL DEPTH | 12080 | PERF.11112 | - 11896 | |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | Y | 1 | 1 | 1 | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | Y | -0- | | | -0- |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 | | | | | | | | | | TOTAL DEPTH | 12110 | PERF.11806 | - 11984 | |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B | DENY | 61 | -0- | 61 | -0- | 15 | 1 | 35 | 2 | Y | 10 | 9 | 0 |
| | | | | | | | 11 | 9 | | | | | | 1 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | 61 | | | | Y | -0- | 1 | 0 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | 61 | | | | Y | -0- | | -0- |
| 03 | 61 | X | -0- | -0- | -61 | -0- | | | | | Y | -0- | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 | | | | | | | | | | TOTAL DEPTH | 12520 | PERF.11467 | - 12380 | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 | | | | | | | | | | TOTAL DEPTH | 12200 | PERF.11113 | - 11888 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: MONTGOMERY | | | | |
|--|------------|----------|-------------------------|----------------------|-----------------|----------|-------|---------------------|-------|---------------------|-----|-----------|------------------|---------------------|-------|---------------------|-------------|
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932 | | | | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164 | | | | | | | | | | | | | | | | | |
| 11 | 1767 N | 1767 | -0- | -0- | -0- | -0- | 598 | 1 | 1122 | 2 | Y | 43 | 49 | 1 | | | 15 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2304 N | 2304 | -0- | -0- | -0- | -0- | 679 | 1 | 1570 | 2 | Y | 50 | 42 | 1 | | | 23 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 2121 N | 2121 | -0- | -0- | -0- | -0- | 770 | 1 | 1321 | 2 | Y | 27 | 25 | 1 | | | 25 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1573 N | 1573 | -0- | -0- | -0- | -0- | 684 | 1 | 835 | 2 | Y | 49 | 49 | 1 | | | 25 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 2510 N | 2510 | -0- | -0- | -0- | -0- | 983 | 1 | 1487 | 2 | Y | 36 | 53 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 04 | 2309 N | 2309 | -0- | -0- | -0- | -0- | 904 | 1 | 1371 | 2 | Y | 31 | 35 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254 | | | | | | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MONTGOMERY | | | | | |
|---|------|-----|-------------|--------------|-------------|--------|-----|--------------|-----|------------------|-------|------------|--------------|-----|---------|
| DAYLIGHT PETROLEUM LLC //CONT.// 208171 | | | | | | | | | | | | | | | |
| LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A | | | | | | | | | | TOTAL DEPTH | 13850 | PERF.12920 | - 13024 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | 50 | -0- | 50 | 50 | 20 | 1 | 30 | 2 | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | 23 | -0- | 23 | 73 | 9 | 1 | 14 | 2 | Y | -0- | | | -0- |

| LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 03/30/2012 | | | | | | | | | | TOTAL DEPTH | 14720 | PERF.11682 | - 11750 | | |
|---|------|-----|-----|-----|-----|-----|--|--|--|-------------|-------|------------|---------|--|-----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 | | | | | | | | | | TOTAL DEPTH | 12520 | PERF.10865 | - 11232 | | |
|--|-----|---|-----|-----|------|-----|--|--|--|-------------|-------|------------|---------|---|-----|
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | | N | 20 | 20 | 8 | 209 |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | 14 | 14 | 8 | 209 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 4 | 1 | 205 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 8 | 205 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 205 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | 205 |

| LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 | | | | | | | | | | TOTAL DEPTH | 12170 | PERF.11114 | - 11852 | | |
|---|------|-----|-----|-----|-----|-----|--|--|--|-------------|-------|------------|---------|--|-----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 | | | | | | | | | | TOTAL DEPTH | 12268 | PERF.11269 | - 11925 | | |
|---|------|-----|-----|-----|-----|-----|--|--|--|-------------|-------|------------|---------|--|-----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MONTGOMERY | | | | | |
|---|------|---|------|-----|------|-----|-----|---|-----|------------------|-------|------------|---------|---|-----|
| DAYLIGHT PETROLEUM LLC 208171 | | | | | | | | | | | | | | | |
| KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 | | | | | | | | | | TOTAL DEPTH | 14520 | PERF.13434 | - 13648 | | |
| 11 | 1290 | N | 812 | -0- | -478 | -0- | 272 | 1 | 510 | 2 | N | 27 | 5 | 1 | 83 |
| | | | | | | | 30 | 9 | | | | | | | |
| 12 | 1116 | N | 1027 | -0- | -89 | -0- | 301 | 1 | 697 | 2 | N | 26 | | | 109 |
| | | | | | | | 29 | 9 | | | | | | | |
| 01 | 1085 | N | 859 | -0- | -226 | -0- | 307 | 1 | 527 | 2 | N | 23 | | | 132 |
| | | | | | | | 25 | 9 | | | | | | | |
| 02 | 783 | N | 758 | -0- | -25 | -0- | 327 | 1 | 399 | 2 | N | 29 | | | 161 |
| | | | | | | | 32 | 9 | | | | | | | |
| 03 | 1128 | N | 1128 | -0- | -0- | -0- | 441 | 1 | 667 | 2 | N | 18 | 5 | 1 | 174 |
| | | | | | | | 20 | 9 | | | | | | | |
| 04 | 1050 | N | 1050 | -0- | -0- | -0- | 406 | 1 | 615 | 2 | N | 26 | 175 | 1 | 25 |
| | | | | | | | 29 | 9 | | | | | | | |

| LAKE CREEK (WILCOX LOWER) | | //CONT.// 51421 937 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | | | | |
|---------------------------|-------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// 208171 | | | | | | | | | | | | | |
| LAKE CREEK UNIT | | WELL #: 92 | | RRCID -> 179039 | | COMPL. DATE 06/14/2000 | | TOTAL DEPTH 14800 | | PERF.13645 - 14303 | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| LAKE CREEK UNIT | | WELL #: 85 | | RRCID -> 180716 | | COMPL. DATE 09/09/2000 | | TOTAL DEPTH 14960 | | PERF.13726 - 13781 | | | | | |
|-----------------|--------|------------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|----|----|---|--|----|
| 11 | 5040 X | 4737 | -0- | -303 | -0- | 1628 | 1 | 3056 | 2 | Y | 48 | 67 | 1 | | 29 |
| | | | | | | 53 | 9 | | | | | | | | |
| 12 | 6365 X | 6365 | -0- | -0- | -0- | 1901 | 1 | 4399 | 2 | Y | 59 | 36 | 1 | | 52 |
| | | | | | | 65 | 9 | | | | | | | | |
| 01 | 5721 X | 5721 | -0- | -0- | -0- | 2095 | 1 | 3594 | 2 | Y | 29 | 21 | 1 | | 60 |
| | | | | | | 32 | 9 | | | | | | | | |
| 02 | 4872 X | 4435 | -0- | -437 | -0- | 1980 | 1 | 2416 | 2 | Y | 35 | 33 | 1 | | 62 |
| | | | | | | 39 | 9 | | | | | | | | |
| 03 | 6097 X | 6097 | -0- | -0- | -0- | 2422 | 1 | 3662 | 2 | Y | 12 | 69 | 1 | | 5 |
| | | | | | | 13 | 9 | | | | | | | | |
| 04 | 5560 X | 5560 | -0- | -0- | -0- | 2194 | 1 | 3326 | 2 | Y | 36 | 33 | 1 | | 8 |
| | | | | | | 40 | 9 | | | | | | | | |

| LAKE CREEK UNIT | | WELL #: 84 | | RRCID -> 181166 | | COMPL. DATE 06/22/2006 | | TOTAL DEPTH 14399 | | PERF.13194 - 14163 | | | | | |
|-----------------|--------|------------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|----|---|--|-----|
| 11 | 2683 X | 2683 | -0- | -0- | -0- | 925 | 1 | 1736 | 2 | Y | 20 | 41 | 1 | | 11 |
| | | | | | | 22 | 9 | | | | | | | | |
| 12 | 3440 X | 3440 | -0- | -0- | -0- | 1038 | 1 | 2402 | 2 | Y | -0- | 10 | 1 | | 1 |
| 01 | 2719 X | 2719 | -0- | -0- | -0- | 1001 | 1 | 1718 | 2 | Y | -0- | 1 | 1 | | -0- |
| 02 | 3607 X | 3607 | -0- | -0- | -0- | 1625 | 1 | 1982 | 2 | Y | -0- | | | | -0- |
| 03 | 4425 X | 4425 | -0- | -0- | -0- | 1753 | 1 | 2650 | 2 | Y | 20 | 20 | 1 | | -0- |
| | | | | | | 22 | 9 | | | | | | | | |
| 04 | 4094 X | 4094 | -0- | -0- | -0- | 1611 | 1 | 2443 | 2 | Y | 36 | 29 | 1 | | 7 |
| | | | | | | 40 | 9 | | | | | | | | |

| LAKE CREEK UNIT | | WELL #: 90 | | RRCID -> 182523 | | COMPL. DATE 02/23/2001 | | TOTAL DEPTH 14726 | | PERF.13572 - 14283 | | | | | |
|-----------------|----------|------------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|--|-----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| KING, R. V. GU "B" | | WELL #: 5 | | RRCID -> 182880 | | COMPL. DATE 11/14/2013 | | TOTAL DEPTH 14923 | | PERF.13390 - 13578 | | | | | |
|--------------------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|----|---|--|-----|
| 11 | 120 X | 50 | -0- | -70 | -0- | 43 | 2 | 7 | 9 | N | 6 | 6 | 8 | | 156 |
| 12 | 212 X | 212 | -0- | -0- | -0- | 203 | 2 | 9 | 9 | N | 8 | 4 | 8 | | 160 |
| 01 | 211 X | 211 | -0- | -0- | -0- | 200 | 2 | 11 | 9 | N | 10 | 18 | 1 | | 152 |
| 02 | 213 X | 213 | -0- | -0- | -0- | 211 | 2 | 2 | 9 | N | 2 | 2 | 8 | | 152 |
| 03 | 217 X | 8 | -0- | -209 | -0- | 8 | 2 | | | N | -0- | | | | 152 |
| 04 | 210 X | -0- | -0- | -210 | -0- | | | | | N | 1 | 1 | 8 | | 152 |

| BUTLER, LILLIE K. | | WELL #: 6 | | RRCID -> 183066 | | COMPL. DATE 04/11/2001 | | TOTAL DEPTH 14984 | | PERF.13688 - 14438 | | | | | |
|-------------------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|----|----|---|--|----|
| 11 | 278 N | 278 | -0- | -0- | -0- | 264 | 2 | 14 | 9 | N | 13 | 9 | 8 | | 77 |
| 12 | 465 N | 185 | -0- | -280 | -0- | 168 | 2 | 17 | 9 | N | 15 | 7 | 8 | | 85 |
| 01 | 242 N | 242 | -0- | -0- | -0- | 225 | 2 | 17 | 9 | N | 15 | 30 | 1 | | 70 |
| 02 | 322 N | 322 | -0- | -0- | -0- | 316 | 2 | 6 | 9 | N | 5 | 3 | 8 | | 72 |
| 03 | 282 N | 282 | -0- | -0- | -0- | 271 | 2 | 11 | 9 | N | 10 | | | | 82 |
| 04 | 333 N | 333 | -0- | -0- | -0- | 323 | 2 | 10 | 9 | N | 9 | 2 | 8 | | 89 |

| LAKE CREEK (WILCOX LOWER) | | //CONT.// | | 51421 937 | NON-ASSOCIATED | CAPACITY | | CNTY: MONTGOMERY | | | | | | | |
|---------------------------|-------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// | | 208171 | | | | | | | | | | | |
| BUTLER, LILLIE K. | | WELL #: | | 7 | RRCID -> | 184769 | COMPL. DATE | 11/23/2005 | TOTAL DEPTH | 14650 | PERF.13405 - 13666 | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| KING, R. V. "A" | | WELL #: | | 3 | RRCID -> | 186125 | COMPL. DATE | 08/21/2001 | TOTAL DEPTH | 14821 | PERF.13689 - 14639 | | | | |
|-----------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|----|---|--|-----|
| 11 | 410 N | 410 | -0- | -0- | -0- | 381 | 2 | 29 | 9 | Y | 26 | 16 | 8 | | 315 |
| 12 | 477 N | 477 | -0- | -0- | -0- | 438 | 2 | 39 | 9 | Y | 35 | 14 | 8 | | 336 |
| 01 | 316 N | 316 | -0- | -0- | -0- | 308 | 2 | 8 | 9 | Y | 7 | 29 | 1 | | 314 |
| 02 | 451 N | 451 | -0- | -0- | -0- | 409 | 2 | 42 | 9 | Y | 38 | 8 | 8 | | 344 |
| 03 | 432 N | 432 | -0- | -0- | -0- | 432 | 2 | | | Y | -0- | | | | 344 |
| 04 | 349 N | 349 | -0- | -0- | -0- | 323 | 2 | 26 | 9 | Y | 24 | 4 | 8 | | 364 |

| KING, R. V. GU "B" | | WELL #: | | 6 | RRCID -> | 186502 | COMPL. DATE | 08/14/2019 | TOTAL DEPTH | 14484 | PERF.13435 - 13781 | | | | |
|--------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|----|---|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 22 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 22 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 22 | 1 | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| LAKE CREEK UNIT | | WELL #: | | 99H | RRCID -> | 272142 | COMPL. DATE | 09/22/2010 | TOTAL DEPTH | 13328 | PERF.13616 - 17880 | | | | |
|-----------------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------------------|----|---|--|----|
| 11 | 540 N | 505 | -0- | -35 | -0- | 163 | 1 | 307 | 2 | Y | 32 | 35 | 1 | | 11 |
| | | | | | | 35 | 9 | | | | | | | | |
| 12 | 649 N | 649 | -0- | -0- | -0- | 185 | 1 | 428 | 2 | Y | 33 | 33 | 1 | | 11 |
| | | | | | | 36 | 9 | | | | | | | | |
| 01 | 678 N | 678 | -0- | -0- | -0- | 241 | 1 | 414 | 2 | Y | 21 | 18 | 1 | | 14 |
| | | | | | | 23 | 9 | | | | | | | | |
| 02 | 536 N | 536 | -0- | -0- | -0- | 228 | 1 | 278 | 2 | Y | 27 | 28 | 1 | | 13 |
| | | | | | | 30 | 9 | | | | | | | | |
| 03 | 981 N | 981 | -0- | -0- | -0- | 378 | 1 | 572 | 2 | Y | 28 | 36 | 1 | | 5 |
| | | | | | | 31 | 9 | | | | | | | | |
| 04 | 1074 N | 1074 | -0- | -0- | -0- | 413 | 1 | 626 | 2 | Y | 32 | 30 | 1 | | 7 |
| | | | | | | 35 | 9 | | | | | | | | |

| LAKE CREEK (WILCOX 13,100) | | 51421 938 | | NON-ASSOCIATED | ONE WELL | | CNTY: MONTGOMERY | | | | | | | | |
|------------------------------|----------|-----------|-----|----------------|----------|--------|------------------|------------|-------------|-------|--------------------|--|--|--|----|
| GATHER PETROLEUM CORPORATION | | 292850 | | | | | | | | | | | | | |
| MITCHELL-MITCHELL | | WELL #: | | 1A | RRCID -> | 114830 | COMPL. DATE | 12/06/1984 | TOTAL DEPTH | 14200 | PERF.13041 - 13120 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 18 |

| MITCHELL & MITCHELL | | WELL #: | | 1 B | RRCID -> | 154995 | COMPL. DATE | 06/14/1995 | TOTAL DEPTH | 3900 | PERF. 3555 - 3585 | | | | |
|---------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

LAKE CREEK, N. (YEGUA 5600) 51423 120 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
 DAYLIGHT PETROLEUM LLC 208171
 MEC/SEALY-SMITH 'B' WELL #: 1 RRCID -> 271102 COMPL. DATE 01/21/2013 TOTAL DEPTH 6550 PERF. 6022 - 6028

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED 06/17/2022 - WELL PLUGGED 6/17/2022

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
 DAYLIGHT PETROLEUM LLC 208171
 MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE STEPHENSON (FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 JEMCO PRODUCTION, INC 431096
 JACKSON HEIRS WELL #: 1 RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PLUGGED AND ABANDONED 04/03/2009

LANE CITY 51859 001 ASSOCIATED ONE WELL CNTY: WHARTON
 TC OIL AND GAS, LLC 840303
 GEMINI WELL #: 2 RRCID -> 286733 COMPL. DATE 08/13/2018 TOTAL DEPTH 6000 PERF. 5655 - 5659

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
 MOSAIC OIL LLC 589978
 COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| LANGHAM CREEK (UPPER WILCOX) | | 51940 430 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | |
|------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|------------------|---------|
| DIAMOND S ENERGY COMPANY | | 217005 | | | | | | | | | |
| SWEENEY, J. J. ESTATE | | WELL #: 4 | | RRCID -> 161877 | | COMPL. DATE 02/06/1997 | | TOTAL DEPTH 11317 PERF.10012 - 11230 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |

| LANGHAM CREEK (WILCOX E-1) | | 51940 490 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | |
|----------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|------------------|---------|
| DIAMOND S ENERGY COMPANY | | 217005 | | | | | | | | | |
| SWEENEY, J. J. ESTATE | | WELL #: 2 | | RRCID -> 150468 | | COMPL. DATE 06/05/1994 | | TOTAL DEPTH 12870 PERF.11678 - 11710 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LANGHAM CREEK (WILCOX 12,700) | | 51940 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | |
|-------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|------------------|---------|
| DIAMOND S ENERGY COMPANY | | 217005 | | | | | | | | | |
| SWEENEY | | WELL #: 2 | | RRCID -> 148630 | | COMPL. DATE 03/12/1994 | | TOTAL DEPTH 12870 PERF.12786 - 12810 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| LE TULLE (FRIO 9600) | | 52581 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
|----------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|-------------------------------------|------------------|------------------|---------|
| OLIPDP II, LLC | | 100467 | | | | | | | | | |
| DYKES GAS UNIT | | WELL #: 2 | | RRCID -> 183636 | | COMPL. DATE 05/29/2001 | | TOTAL DEPTH 10600 PERF. 9788 - 9808 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| LE TULLE (FRIO 10,350) | | 52581 750 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
|------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---------|--------------------------------------|------------------|------------------|---------|
| TRI-C RESOURCES, LLC | | 868622 | | | | | | | | | |
| EXPRESS | | WELL #: 1 | | RRCID -> 291357 | | COMPL. DATE 04/05/2021 | | TOTAL DEPTH 11267 PERF.11508 - 11607 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 32640 | 31141 | -0- | -1499 | -0- | 30116 3 | 1025 9 | N | 932 | 762 1 | 596 |
| 12 | 33728 | 33435 | -0- | -293 | -0- | 32395 3 | 1040 9 | N | 945 | 1342 1 | 199 |
| 01 | 33449 # | 30049 | -0- | -3400 | -0- | 248 1 | 28921 3 | N | 800 | 735 1 | 264 |
| | | | | | | 880 9 | | | | | |
| 02 | 31314 R | 31314 | -0- | -0- | -0- | 232 1 | 30290 3 | N | 720 | 561 1 | 423 |
| | | | | | | 792 9 | | | | | |
| 03 | 33449 # | 31371 | -0- | -2078 | -0- | 248 1 | 30377 3 | N | 678 | 724 1 | 377 |
| | | | | | | 746 9 | | | | | |
| 04 | 32370 # | 31965 | -0- | -405 | -0- | 240 1 | 31084 3 | N | 583 | 725 1 | 235 |
| | | | | | | 641 9 | | | | | |

| LEAGUE CITY (10600) | | 52676 925 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | | | | | |
|---------------------|------------|-----------|-------------------------|-----------------------|-------------------------|-----------------|---------------------|------------------------|---------------------|-------------------|-----------|--------------------|---------------------|-------------|
| KALER ENERGY CORP. | | 450261 | | | | | | | | | | | | |
| TIDWELL | | WELL #: | | 1 | | RRCID -> 288821 | | COMPL. DATE 02/05/2020 | | TOTAL DEPTH 10902 | | PERF.10600 - 10618 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 28950 # | 273 | -0- | -28677 | -0- | | 12 2 | 261 | 9 | N | 237 | 373 | 1 | 128 |
| *12 | 28117 # | -0- | -0- | -28117 | -0- | | | | | N | 42 | 170 | 1 | -0- |
| *01 | 28117 # | -0- | -0- | -28117 | -0- | | | | | N | -0- | | | -0- |
| *02 | 23519 # | -0- | -0- | -23519 | -0- | | | | | N | -0- | | | -0- |
| 03 | 279 # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | -0- |
| 04 | 270 # | -0- | -0- | -270 | -0- | | | | | N | -0- | | | -0- |

| LEAGUE CITY, WEST (ANOMALINA) | | 52683 500 | | NON-ASSOCIATED | | PRORATED | | CNTY: GALVESTON | | | | | | |
|--------------------------------|------|-----------|-----|----------------|---------|-----------------|---|------------------------|---|-------------------|--------|--------------------|---|-----|
| KALER ENERGY CORP. | | 450261 | | | | | | | | | | | | |
| TIDWELL | | WELL #: | | 3 | | RRCID -> 293296 | | COMPL. DATE 12/20/2021 | | TOTAL DEPTH 11941 | | PERF.10888 - 10895 | | |
| 11 | 7500 | 14500 | -0- | 7000 | 1487578 | 13730 | 2 | 770 | 9 | N | 700 | 737 | 1 | 58 |
| 12 | 7750 | 83730 | -0- | 75980 | 1563558 | 82589 | 2 | 1141 | 9 | N | 1037 | 908 | 1 | 187 |
| 01 | 0 | 67108 | -0- | 67108 B | 1630666 | 66274 | 1 | 834 | 9 | N | 758 | 758 | 1 | 187 |
| 02 | 0 | 60260 | -0- | 60260 B | 1690926 | 59339 | 2 | 921 | 9 | N | 837 | 735 | 1 | 289 |
| 03/01 BALANCING DATE STATUS -> | | | | 1690926 | | | | | | | | | | |
| 03 | 0 | 29475 | -0- | 29475 B | 1720401 | 29108 | 2 | 367 | 9 | N | 334 | 567 | 1 | 56 |
| 04 | 0 | NO RPT | -0- | -0- B | 1720401 | | | | | N | NO RPT | | | 56 |

| TIDWELL | | WELL #: | | 2 | | RRCID -> 294571 | | COMPL. DATE 04/03/2022 | | TOTAL DEPTH 10930 | | PERF.10653 - 10662 | | |
|--------------------------------|------|---------|-----|---------|--------|-----------------|---|------------------------|---|-------------------|--------|--------------------|---|-----|
| 11 | 7500 | 16361 | -0- | 8861 | 370086 | 10853 | 2 | 5508 | 9 | N | 5007 | 4952 | 1 | 68 |
| 12 | 7750 | 31247 | -0- | 23497 | 393583 | 25957 | 2 | 5290 | 9 | N | 4809 | 4639 | 1 | 238 |
| 01 | 0 | 22661 | -0- | 22661 B | 416244 | 19239 | 1 | 3422 | 9 | N | 3111 | 3230 | 1 | 119 |
| 02 | 0 | 18996 | -0- | 18996 B | 435240 | 15992 | 2 | 3004 | 9 | N | 2731 | 2537 | 1 | 313 |
| 03/01 BALANCING DATE STATUS -> | | | | 435240 | | | | | | | | | | |
| 03 | 0 | 2045 | -0- | 2045 B | 437285 | 1730 | 2 | 315 | 9 | N | 286 | 571 | 1 | 28 |
| 04 | 0 | NO RPT | -0- | -0- B | 437285 | | | | | N | NO RPT | | | 28 |

| JEWELS UNIT A | | WELL #: | | 1 | | RRCID -> 296199 | | COMPL. DATE 03/06/2023 | | TOTAL DEPTH 10902 | | PERF.11108 - 11124 | | |
|--------------------------------|---------|---------|-----|-------|-----|-----------------|--|------------------------|--|-------------------|--------|--------------------|--|-----|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | |
| 03 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | -0- |

| LEGGETT (WOODBINE) | | 52978 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | |
|-------------------------|-----|-----------|-----|----------------|-----|-----------------|--|------------------------|--|-------------------|--------|--------------------|--|-----|
| FLETCHER OPERATING, LLC | | 273611 | | | | | | | | | | | | |
| DAVIS, WIRT | | WELL #: | | 5 | | RRCID -> 157737 | | COMPL. DATE 01/11/1996 | | TOTAL DEPTH 12450 | | PERF.12270 - 12382 | | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 179 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 179 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 179 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 179 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 179 |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 179 |

| ZARVONA ENERGY LLC | | 950523 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | |
|--------------------|-----|--------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|-----|
| SMITH IKE T. | | 273611 | | | | | | | | | | | | |
| WELL #: | | 1 | | RRCID -> 058096 | | COMPL. DATE 12/10/1973 | | TOTAL DEPTH 12960 | | PERF.12316 - 12348 | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 109 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 109 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 109 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 109 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 109 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 109 |

| ----- | | | | | | | | | | | | | | | |
|-------------------------------|------|------------|------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|-------------------|-----------|--------------------|---------------------|-------------|
| LEXINGTON, EAST (4435) | | | 53488 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: LEE | | | | | | |
| ATLAS OPERATING LLC | | | 036587 | | | | | | | | | | | | |
| PERRY, ALPH. E. | | | WELL #: 1 | | RRCID -> 115436 | | COMPL. DATE 02/18/1985 | | TOTAL DEPTH 4582 | | PERF. 4460 - 4480 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 12 | | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 25 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 02 | | 5 N | -0- | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | 25 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 25 |
| ----- | | | | | | | | | | | | | | | |
| LIBERTY, SOUTH | | | 53498 001 | | ASSOCIATED | | 49B | | CNTY: LIBERTY | | | | | | |
| DARTEX ENERGY CORPORATION | | | 201208 | | | | | | | | | | | | |
| ROBINSON, JESSIE | | | WELL #: 2 | | RRCID -> 183811 | | COMPL. DATE 03/28/2001 | | TOTAL DEPTH 10000 | | PERF. 8330 - 9707 | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| JOY RESOURCES, INC. | | | 447952 | | | | | | | | | | | | |
| CHEVRON FEE | | | WELL #: 2A | | RRCID -> 189034 | | COMPL. DATE 11/30/2021 | | TOTAL DEPTH 6497 | | PERF. 4896 - 4996 | | | | |
| 11 | | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| NEW HORIZON RESOURCES LLC | | | 606606 | | | | | | | | | | | | |
| BALDWIN, J. C. A/C #1 | | | WELL #: 21 | | RRCID -> 107700 | | COMPL. DATE 06/01/1983 | | TOTAL DEPTH 9198 | | PERF. 7596 - 8020 | | | | |
| 11 | | 10 # | -0- | -0- | -10 | -0- | | | | | N | -0- | | | -0- |
| 12 | | 10 # | -0- | -0- | -10 | -0- | | | | | N | -0- | | | -0- |
| 01 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MINNIE PRUITT FEE | | | WELL #: 1 | | RRCID -> 120280 | | COMPL. DATE 12/20/1985 | | TOTAL DEPTH 12450 | | PERF. 6036 - 6111 | | | | |
| 11 | | 660 # | -0- | -0- | -660 | -0- | | | | | N | -0- | | | -0- |
| 12 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ODUM OIL & GAS CO. | | | 618675 | | | | | | | | | | | | |
| BALDWIN, J. C., FEE -A- NCT-1 | | | WELL #: 1 | | RRCID -> 052382 | | COMPL. DATE 02/20/1985 | | TOTAL DEPTH 8500 | | PERF. 7462 - 7530 | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| ----- | | | | | | | | | | | | | | |
|------------------------------|-----|------------|----------|-------------------------|-----------------------|------------------|-------------|-------------------------|-------------------------|------|-----------|-------------------------|-------------------------|-------------|
| LIBERTY, SOUTH | | //CONT.// | | 53498 001 | ASSOCIATED | 49B | | CNTY: LIBERTY | | | | | | |
| RIO O & P LLC | | | | 712827 | | | | | | | | | | |
| SO. LIB. G. U. 1 | | WELL #: | | 1 | RRCID -> | 050090 | COMPL. DATE | 01/25/1971 | TOTAL DEPTH | N/A | PERF. | 7733 - 7770 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | 1600 | | | N | NO RPT | | | 44 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | 1600 | | | N | NO RPT | | | 44 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | 1600 | | | N | NO RPT | | | 44 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | 1600 | | | N | NO RPT | | | 44 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | 1600 | | | N | NO RPT | | | 44 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | 1600 | | | N | NO RPT | | | 44 |
| ----- | | | | | | | | | | | | | | |
| SHALE OIL CO., INC. | | | | 768684 | | | | CNTY: LIBERTY | | | | | | |
| SUN ABSHIRE FEE | | WELL #: | | 1 | RRCID -> | 130553 | COMPL. DATE | 11/28/1988 | TOTAL DEPTH | 2150 | PERF. | 1926 - 1944 | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LIBERTY, SOUTH (EY- 6) | | | | 53498 240 | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | | | | |
| NEW HORIZON RESOURCES LLC | | | | 606606 | | | | | | | | | | |
| WILSON, CHARLES, FEE | | WELL #: | | 3 | RRCID -> | 006844 | COMPL. DATE | 09/21/1959 | TOTAL DEPTH | N/A | PERF. | 7450 - 7461 | | |
| 11 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LIBERTY, SOUTH (8200) | | | | 53498 940 | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | | | | |
| JOY RESOURCES, INC. | | | | 447952 | | | | | | | | | | |
| CHEVRON FEE | | WELL #: | | 1 | RRCID -> | 189035 | COMPL. DATE | 02/16/2002 | TOTAL DEPTH | 9003 | PERF. | 7673 - 7678 | | |
| 11 | 42 | N | 42 | -0- | -0- | -0- | -0- | 2 1 | 40 2 | Y | -0- | | | -0- |
| 12 | 5 | N | 4 | -0- | -1 | -0- | -0- | 4 1 | | Y | -0- | | | -0- |
| 01 | 7 | N | 7 | -0- | -0- | -0- | -0- | 7 1 | | Y | -0- | | | -0- |
| 02 | 29 | N | 5 | -0- | -24 | -0- | -0- | 5 1 | | Y | -0- | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | -0- | 16 1 | | Y | -0- | | | -0- |
| 04 | 28 | N | 28 | -0- | -0- | -0- | -0- | 28 1 | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LICK BRANCH (9150 HENDERSON) | | | | 53526 836 | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | | | | |
| RODEL OIL & GAS COMPANY | | | | 723575 | | | | | | | | | | |
| LICK BRANCH UNIT | | WELL #: | | 1 | RRCID -> | 097281 | COMPL. DATE | 12/19/1981 | TOTAL DEPTH | 9550 | PERF. | 9172 - 9177 | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

LIGHTNING (TEX-MISS CONS) 53559 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 HILCORP ENERGY COMPANY 386310
 GREEN

WELL #: 1ST RRCID -> 288489 COMPL. DATE 09/10/2020 TOTAL DEPTH 15217 PERF.13916 - 14757

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|------------|-------------|
| 11 | 218880 X | 209815 | -0- | -9065 | -0- | 947 | 1 | 202349 | 2 | N | 5926 | 6023 | 330 |
| | | | | | | 6519 | 9 | | | | | | |
| 12 | 222270 X | 214824 | -0- | -7446 | -0- | 981 | 1 | 207233 | 2 | N | 6009 | 5976 | 363 |
| | | | | | | 6610 | 9 | | | | | | |
| 01 | 218426 X | 210878 | -0- | -7548 | -0- | 990 | 1 | 203319 | 2 | N | 5972 | 6033 | 302 |
| | | | | | | 6569 | 9 | | | | | | |
| 02 | 203957 X | 194416 | -0- | -9541 | -0- | 926 | 1 | 187676 | 2 | N | 5285 | 5183 | 404 |
| | | | | | | 5814 | 9 | | | | | | |
| *03 | 216969 X | 204481 | -0- | -12488 | -0- | 989 | 1 | 196881 | 2 | N | 6010 | 6113 | 301 |
| | | | | | | 6611 | 9 | | | | | | |
| 04 | 209820 X | 196638 | -0- | -13182 | -0- | 961 | 1 | 189401 | 2 | N | 5705 | 5681 | 325 |
| | | | | | | 6276 | 9 | | | | | | |

GREEN WELL #: 2ST RRCID -> 289857 COMPL. DATE 02/22/2020 TOTAL DEPTH 14981 PERF.14120 - 14186

| | | | | | | | | | | | | | |
|-----|----------|--------|-----|--------|-----|------|---|--------|---|---|------|------|-----|
| 11 | 147330 X | 136195 | -0- | -11135 | -0- | 615 | 1 | 131257 | 2 | N | 3930 | 3875 | 243 |
| | | | | | | 4323 | 9 | | | | | | |
| 12 | 151590 X | 137869 | -0- | -13721 | -0- | 629 | 1 | 132906 | 2 | N | 3940 | 3890 | 293 |
| | | | | | | 4334 | 9 | | | | | | |
| 01 | 149451 X | 135249 | -0- | -14202 | -0- | 633 | 1 | 130016 | 2 | N | 4182 | 4092 | 383 |
| | | | | | | 4600 | 9 | | | | | | |
| 02 | 136851 X | 124659 | -0- | -12192 | -0- | 591 | 1 | 119879 | 2 | N | 3808 | 3964 | 227 |
| | | | | | | 4189 | 9 | | | | | | |
| *03 | 143592 X | 130956 | -0- | -12636 | -0- | 634 | 1 | 126204 | 2 | N | 3744 | 3743 | 228 |
| | | | | | | 4118 | 9 | | | | | | |
| 04 | 136200 X | 123841 | -0- | -12359 | -0- | 606 | 1 | 119412 | 2 | N | 3475 | 3476 | 227 |
| | | | | | | 3823 | 9 | | | | | | |

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 84 ENERGY LLC 856467
 LINNVILLE SWD

WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

LINNVILLE BAYOU (BELL SAND) 53814 025 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 STRATA RESOURCES 825454
 BELL, RUSSELL

WELL #: 1 RRCID -> 137436 COMPL. DATE 12/05/1990 TOTAL DEPTH 9053 PERF. 8082 - 8086

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|-----|
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

LINNVILLE BAYOU (8400) 53814 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 TEXAKOMA OPERATING, L.P. 844190
 LINNVILLE WELL #: RRCID -> 281420 COMPL. DATE 01/15/2016 TOTAL DEPTH 8850 PERF. 8394 - 8475

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
|----|------------|----------|-------------|----------------|-------------|-------|----------------|-------|----------------|---|--------|-------|----------------|-------|----------------|-------------|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |

PLUGGED AND ABANDONED 12/05/2019

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 MOSAIC OIL LLC 589978
 BROYLES, WALTER WELL #: RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 HRB OPERATING COMPANY, INC. 407764
 HOYO, MARY EMMA WELL #: RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|-----|---|------|---|---|-----|--|--|--|--|----|
| 11 | 2512 X | 2512 | -0- | -0- | -0- | 191 | 1 | 2321 | 3 | N | -0- | | | | | 82 |
| 12 | 1200 X | 1200 | -0- | -0- | -0- | 132 | 1 | 1068 | 3 | N | -0- | | | | | 82 |
| 01 | 2050 X | 2050 | -0- | -0- | -0- | 215 | 1 | 1835 | 3 | N | -0- | | | | | 82 |
| 02 | 1802 X | 1802 | -0- | -0- | -0- | 74 | 1 | 1728 | 3 | N | -0- | | | | | 82 |
| 03 | 2136 X | 2136 | -0- | -0- | -0- | 254 | 1 | 1882 | 3 | N | -0- | | | | | 82 |
| 04 | 2528 X | 2528 | -0- | -0- | -0- | 191 | 1 | 2337 | 3 | N | -0- | | | | | 82 |

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

| | | | | | | | | | | | | | | | | |
|----|--------|-----|-----|------|-----|----|---|-----|---|---|-----|--|--|--|--|----|
| 11 | 1020 N | 854 | -0- | -166 | -0- | 65 | 1 | 789 | 3 | N | -0- | | | | | 83 |
| 12 | 708 N | 708 | -0- | -0- | -0- | 78 | 1 | 630 | 3 | N | -0- | | | | | 83 |
| 01 | 775 N | 650 | -0- | -125 | -0- | 68 | 1 | 582 | 3 | N | -0- | | | | | 83 |
| 02 | 858 N | 858 | -0- | -0- | -0- | 35 | 1 | 823 | 3 | N | -0- | | | | | 83 |
| 03 | 574 N | 574 | -0- | -0- | -0- | 68 | 1 | 506 | 3 | N | -0- | | | | | 83 |
| 04 | 630 N | 629 | -0- | -1 | -0- | 48 | 1 | 581 | 3 | N | -0- | | | | | 83 |

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|----|---|-----|---|---|-----|--|--|--|--|----|
| 11 | 206 N | 206 | -0- | -0- | -0- | 16 | 1 | 190 | 3 | N | -0- | | | | | 45 |
| 12 | 276 N | 276 | -0- | -0- | -0- | 30 | 1 | 246 | 3 | N | -0- | | | | | 45 |
| 01 | 248 N | 237 | -0- | -11 | -0- | 25 | 1 | 212 | 3 | N | -0- | | | | | 45 |
| 02 | 203 N | 185 | -0- | -18 | -0- | 8 | 1 | 177 | 3 | N | -0- | | | | | 45 |
| 03 | 159 N | 159 | -0- | -0- | -0- | 19 | 1 | 140 | 3 | N | -0- | | | | | 45 |
| 04 | 240 N | 127 | -0- | -113 | -0- | 10 | 1 | 117 | 3 | N | -0- | | | | | 45 |

| LISSIE, SOUTH (WILCOX 9600) | | | | 53919 450 | NON-ASSOCIATED | CAPACITY | | | | CNTY: COLORADO | | | |
|---------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|------------|----------------|------------------|------------------|-------------|
| HRB OPERATING COMPANY, INC. | | | | 407764 | | | | | | | | | |
| WIESE BROS. | | | | WELL #: | 1 | RRCID -> | 071645 | COMPL. DATE | 05/19/1977 | TOTAL DEPTH | 9744 | PERF. | N/A |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| LISSIE GU 2 | | | | WELL #: | 1 | RRCID -> | 096710 | COMPL. DATE | 09/23/1981 | TOTAL DEPTH | 9680 | PERF. | 9637 - 9672 |
| 11 | 261 N | 261 | -0- | -0- | -0- | 20 | 1 | 241 | 3 | N | -0- | | -0- |
| 12 | 330 N | 330 | -0- | -0- | -0- | 36 | 1 | 294 | 3 | N | -0- | | -0- |
| 01 | 199 N | 199 | -0- | -0- | -0- | 21 | 1 | 178 | 3 | N | -0- | | -0- |
| 02 | 278 N | 278 | -0- | -0- | -0- | 11 | 1 | 267 | 3 | N | -0- | | -0- |
| 03 | 342 N | 342 | -0- | -0- | -0- | 41 | 1 | 301 | 3 | N | -0- | | -0- |
| 04 | 303 N | 303 | -0- | -0- | -0- | 23 | 1 | 280 | 3 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| LISSIE GU 3 | | | | WELL #: | 1 | RRCID -> | 096713 | COMPL. DATE | 10/10/1981 | TOTAL DEPTH | 9699 | PERF. | 9536 - 9677 |
| 11 | 3804 X | 3804 | -0- | -0- | -0- | 290 | 1 | 3514 | 3 | N | -0- | | 59 |
| 12 | 5223 X | 5223 | -0- | -0- | -0- | 575 | 1 | 4648 | 3 | N | -0- | | 59 |
| 01 | 4603 X | 4603 | -0- | -0- | -0- | 482 | 1 | 4121 | 3 | N | -0- | | 59 |
| 02 | 3247 X | 3247 | -0- | -0- | -0- | 133 | 1 | 3114 | 3 | N | -0- | | 59 |
| 03 | 3706 X | 3706 | -0- | -0- | -0- | 435 | 1 | 3236 | 3 | N | 32 | | 91 |
| 04 | 3527 X | 3527 | -0- | -0- | -0- | 263 | 1 | 3221 | 3 | N | 39 | | 130 |
| | | | | | | 43 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| LEE-MITCHELL GAS UNIT | | | | WELL #: | 2 | RRCID -> | 112029 | COMPL. DATE | 07/20/1984 | TOTAL DEPTH | 9670 | PERF. | 9635 - 9654 |
| 11 | 188 N | 188 | -0- | -0- | -0- | 14 | 1 | 174 | 3 | N | -0- | | 148 |
| 12 | 265 N | 265 | -0- | -0- | -0- | 29 | 1 | 236 | 3 | N | -0- | | 148 |
| 01 | 273 N | 273 | -0- | -0- | -0- | 29 | 1 | 244 | 3 | N | -0- | | 148 |
| 02 | 173 N | 173 | -0- | -0- | -0- | 7 | 1 | 166 | 3 | N | -0- | | 148 |
| 03 | 191 N | 191 | -0- | -0- | -0- | 23 | 1 | 168 | 3 | N | -0- | | 148 |
| 04 | 185 N | 185 | -0- | -0- | -0- | 14 | 1 | 171 | 3 | N | -0- | | 148 |
| ----- | | | | | | | | | | | | | |
| LISSIE, SOUTH (YEGUA 6900) | | | | 53919 601 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | | |
| HRB OPERATING COMPANY, INC. | | | | 407764 | | | | | | | | | |
| WIESE BROS. | | | | WELL #: | 1 | RRCID -> | 172621 | COMPL. DATE | 03/22/1999 | TOTAL DEPTH | 9744 | PERF. | 7026 - 7028 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 100 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 100 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 100 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | 100 |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | 100 |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | 100 |
| ----- | | | | | | | | | | | | | |
| LAVACA RIVER OPERATING CO., LLC | | | | 489720 | | | | | | | | | |
| LEE-MITCHELL "A" GAS UNIT | | | | WELL #: | | RRCID -> | 244972 | COMPL. DATE | 11/20/2008 | TOTAL DEPTH | 7210 | PERF. | 6625 - 6632 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 85 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 85 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 85 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 85 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 85 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | 85 |

PLUGGED AND ABANDONED 01/14/2019

LISSIE, SOUTH (YEGUA 6900) //CONT.// 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 OBLAEN RESOURCES LLC 617546
 BURGER-RHOADES WELL #: 1 RRCID -> 288242 COMPL. DATE 09/27/2019 TOTAL DEPTH 10200 PERF. 6892 - 6916

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 10 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 10 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 10 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 10 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 10 |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 10 |

LISSIE, S (YEGUA 7100) 53919 610 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 RICOCHET ENERGY, INC. 710549
 PINTAIL WELL #: 1 RRCID -> 293809 COMPL. DATE 06/09/2022 TOTAL DEPTH 7300 PERF. 7040 - 7053

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 43560 # | 35413 | -0- | -8147 | -0- | 35150 | 2 | 263 | 9 | N | 239 | 358 | 1 | | | 145 |
| 12 | 44795 # | 23349 | -0- | -21446 | -0- | 23175 | 2 | 174 | 9 | N | 158 | 179 | 1 | | | 124 |
| 01 | 44795 # | 11106 | -0- | -33689 | -0- | 11073 | 2 | 33 | 9 | N | 30 | | | | | 154 |
| 02 | 37062 # | 16794 | -0- | -20268 | -0- | 16593 | 2 | 201 | 9 | N | 183 | 182 | 1 | | | 155 |
| 03 | 36580 # | 19195 | -0- | -17385 | -0- | 19039 | 2 | 156 | 9 | N | 142 | 180 | 1 | | | 117 |
| 04 | 35400 # | 10140 | -0- | -25260 | -0- | 9996 | 2 | 144 | 9 | N | 131 | 177 | 1 | | | 71 |

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
 MOSAIC OIL LLC 589978
 THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 WAGNER OIL COMPANY 891175
 WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HILLHOUSE OPERATING COMPANY, LLC 388557
 LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | |
|---|------------|------------------|--------------|-------------|-----------------|------------------------|------------------|------------|--------|------------------|------------------|---------|
| LIVE OAK BAYOU (MIOCENE) | | | //CONT.// | 54132 300 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| HILLHOUSE OPERATING COMPANY, LLC//CONT.// | | | 388557 | | | | | | | | | |
| LEWIS, J. C. | | | WELL #: | 5 | RRCID -> 176502 | COMPL. DATE 12/27/1999 | TOTAL DEPTH 6750 | PERF. 6032 | - 6182 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LIVINGSTON | | | | 54193 001 | ASSOCIATED | 49B | CNTY: POLK | | | | | |
| 84 ENERGY LLC | | | | 856467 | | | | | | | | |
| DICK & FALING | | | WELL #: | 1 | RRCID -> 230690 | COMPL. DATE 10/16/2007 | TOTAL DEPTH 6016 | PERF. 4682 | - 4722 | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LIVINGSTON (FRIO 1540) | | | | 54193 030 | NON-ASSOCIATED | ONE WELL | CNTY: POLK | | | | | |
| 84 ENERGY LLC | | | | 856467 | | | | | | | | |
| PRATT, H. J., DR. | | | WELL #: | 14 | RRCID -> 296969 | COMPL. DATE 11/01/2022 | TOTAL DEPTH 7500 | PERF. 1497 | - 1508 | | | |
| *11 | 2460 | NO RPT | -0- | -2460 | -0- | | | N | NO RPT | | | -0- |
| *12 | 2542 | NO RPT | -0- | -2542 | -0- | | | N | NO RPT | | | -0- |
| *01 | 2542 | NO RPT | -0- | -2542 | -0- | | | N | NO RPT | | | -0- |
| *02 | 2378 | NO RPT | -0- | -2378 | -0- | | | N | NO RPT | | | -0- |
| *03 | 2542 | NO RPT | -0- | -2542 | -0- | | | N | NO RPT | | | -0- |
| *04 | 2460 | NO RPT | -0- | -2460 | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LIVINGSTON (FRIO 2550) | | | | 54193 037 | NON-ASSOCIATED | ONE WELL | CNTY: POLK | | | | | |
| DURANGO RESOURCES CORP. | | | | 235945 | | | | | | | | |
| KINGSBURY CO. HOLDING CORP. | | | WELL #: | 5 | RRCID -> 134927 | COMPL. DATE 05/02/1990 | TOTAL DEPTH 4557 | PERF. 2584 | - 2605 | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LIVINGSTON (WILCOX) | | | | 54193 550 | ASSOCIATED | 49B | CNTY: POLK | | | | | |
| NADSOILCO LLC | | | | 598945 | | | | | | | | |
| WINTERS | | | WELL #: | 2 | RRCID -> 292750 | COMPL. DATE 03/05/2022 | TOTAL DEPTH 7002 | PERF. 6695 | - 6700 | | | |
| 11 | 3120 # | 1137 | -0- | -1983 | -0- | 938 3 | 199 9 | N | 181 | | | 279 |
| 12 | 3224 # | 456 | -0- | -2768 | -0- | 213 3 | 243 9 | N | 221 | 354 1 | | 146 |
| 01 | 3224 # | 157 | -0- | -3067 | -0- | 5 1 | 152 9 | N | 138 | | | 284 |
| 02 | 2842 # | 210 | -0- | -2632 | -0- | 19 1 | 191 9 | N | 174 | 352 1 | | 106 |
| *03 | 1178 # | 209 | -0- | -969 | -0- | 125 3 | 84 9 | N | 76 | 179 1 | | 3 |
| 04 | 1140 # | 45 | -0- | -1095 | -0- | 5 1 | 40 9 | N | 36 | | | 39 |
| ----- | | | | | | | | | | | | |
| 84 ENERGY LLC | | | | 856467 | | | | | | | | |
| GRANBURY, C. B. A/C #4 | | | WELL #: | 103 | RRCID -> 291697 | COMPL. DATE 10/01/2019 | TOTAL DEPTH 7500 | PERF. 6991 | - 6995 | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| LIVINGSTON (1500) | | 54193 840 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | |
|----------------------------|----------|-----------|-------------------------|-----------------------|--------------------------|-------------------------|-------------------------|-------------|------------------------|-------------------------|-------------------------|-------------|
| DURANGO RESOURCES CORP. | | 235945 | | | | | | | | | | |
| KINGSBURY CO.HOLDING CORP. | | WELL #: | 5 | RRCID -> | 170572 | COMPL. DATE | 10/15/1998 | TOTAL DEPTH | 4557 PERF. 1624 - 1636 | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 84 ENERGY LLC | | 856467 | | | | | | | | | | |
| C.B. GRANBURY | | WELL #: | 99 | RRCID -> | 256254 | COMPL. DATE | 11/17/2009 | TOTAL DEPTH | 2215 PERF. 1784 - 1792 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| LIVINGSTON (2000) | | 54193 850 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | |
| 84 ENERGY LLC | | 856467 | | | | | | | | | | |
| PRATT, DR. H. J. | | WELL #: | 16 | RRCID -> | 133632 | COMPL. DATE | 12/24/1989 | TOTAL DEPTH | 5000 PERF. 2039 - 2042 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| LIVINGSTON (2020) | | 54193 851 | | NON-ASSOCIATED | | EXEMPT | | CNTY: POLK | | | | |
| 84 ENERGY LLC | | 856467 | | | | | | | | | | |
| GRANBURY | | WELL #: | 99 | RRCID -> | 199421 | COMPL. DATE | 01/28/2004 | TOTAL DEPTH | 2215 PERF. 2078 - 2080 | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| VIESCA GAS CO. | | 885574 | | | | | | | | | | |
| STATE SAVINGS BANK | | WELL #: | 2 | RRCID -> | 182602 | COMPL. DATE | 04/15/2001 | TOTAL DEPTH | 2935 PERF. 1889 - 1894 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| LIVINGSTON (2410) | | 54193 859 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
| 84 ENERGY LLC | | 856467 | | | | | | | | | | |
| DICK & FALING | | WELL #: | 15 | RRCID -> | 215909 | COMPL. DATE | 03/03/2006 | TOTAL DEPTH | 3200 PERF. 2466 - 2474 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| LIVINGSTON (2410) | | //CONT.// | | 54193 859 | NON-ASSOCIATED | CAPACITY | | CNTY: POLK | | | | | | |
|-------------------|------------|-----------|-------------------------|-----------------------|-------------------------|----------|---------------------|------------|---------------------|------|-------------------|-------|---------------------|-------------|
| 84 ENERGY LLC | | //CONT.// | | 856467 | | | | | | | | | | |
| DICK & FALING | | WELL #: | | 16 | RRCID -> | 242412 | COMPL. DATE | 08/08/2008 | TOTAL DEPTH | 3200 | PERF. 2368 - 2372 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| LIVINGSTON (2700) | | | | 54193 874 | NON-ASSOCIATED | ONE WELL | | CNTY: POLK | | | | | | |
|-------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|------|-------------------|--|--|-----|
| 84 ENERGY LLC | | | | 856467 | | | | | | | | | | |
| PRATT, DR. H. J. | | WELL #: | | 18 | RRCID -> | 178871 | COMPL. DATE | 08/23/2000 | TOTAL DEPTH | 4416 | PERF. 2706 - 2713 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| LIVINGSTON (3100) | | | | 54193 918 | NON-ASSOCIATED | ONE WELL | | CNTY: POLK | | | | | | |
|-----------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|------|-------------------|--|--|-----|
| DURANGO RESOURCES CORP. | | | | 235945 | | | | | | | | | | |
| KINGSBURY CO. HOLDING CORP. | | WELL #: | | 1A | RRCID -> | 147215 | COMPL. DATE | 10/29/1993 | TOTAL DEPTH | 6677 | PERF. 3170 - 3172 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| LOCHRIDGE (K) | | | | 54268 300 | NON-ASSOCIATED | ONE WELL | | CNTY: BRAZORIA | | | | | | |
|---------------------------|---------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|------|-------------------|-----|---|-----|
| CERBERUS ENGINEERING, LLC | | | | 141992 | | | | | | | | | | |
| RAMSEY STATE FARM | | WELL #: | | 7 | RRCID -> | 289941 | COMPL. DATE | 08/30/2020 | TOTAL DEPTH | 6450 | PERF. 6202 - 6208 | | | |
| 11 | 14370 | -0- | -0- | -14370 | -0- | | | | | N | 345 | 321 | 1 | 24 |
| 12 | 14849 | -0- | -0- | -14849 | -0- | | | | | N | 753 | 656 | 1 | 121 |
| 01 | 12214 # | -0- | -0- | -12214 | -0- | | | | | N | 543 | 501 | 1 | 163 |
| 02 | 6351 # | -0- | -0- | -6351 | -0- | | | | | N | 493 | 470 | 1 | 186 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 750 | 753 | 1 | 183 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 492 | 484 | 1 | 191 |

| LOCHRIDGE (MIOCENE B-2) | | | | 54268 400 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | | | |
|--------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|----------------|-------------|------|-------------------|--|--|-----|
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | | | | | |
| RAMSEY STATE PRISON FARM -B- | | WELL #: | | 14 | RRCID -> | 138051 | COMPL. DATE | 11/05/2012 | TOTAL DEPTH | 5662 | PERF. 3749 - 3750 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| LOCHRIDGE (MIOCENE C-1) | | 54268 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | |
|----------------------------|----------|------------|-------------|-----------------|-------------|------------------------|------------------|------------------|------|-------------------|------------------|---------|
| SAGE ENERGY COMPANY | | 743215 | | | | | | | | | | |
| RAMSEY STATE PRISON FARM-B | | WELL #: 16 | | RRCID -> 180651 | | COMPL. DATE 10/11/2000 | | TOTAL DEPTH 5600 | | PERF. 4207 - 4211 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| LOCHRIDGE (MIOCENE D-1) | | 54268 549 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | |
|--------------------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------|-----|-------------------|--|-----|
| MCGOWAN WORKING PARTNERS, INC. | | 549836 | | | | | | | | | | |
| RAMSEY STATE PRISON FARM -B- | | WELL #: 13 | | RRCID -> 145063 | | COMPL. DATE 04/08/1993 | | TOTAL DEPTH 7012 | | PERF. 4302 - 4306 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| LOMITA (WILCOX 7400 SD) | | 54540 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
|-------------------------|-----|------------|-----|-----------------|-----|------------------------|--|-------------------|-----|-------------------|--|-----|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | |
| RANCHO CULLEN UNIT | | WELL #: 2H | | RRCID -> 284976 | | COMPL. DATE 08/24/2017 | | TOTAL DEPTH 10000 | | PERF. 7470 - 7475 | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| LOMITA (WILCOX 8200 SD.) | | 54540 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|-------------------|------|------|---|-----|
| EOG RESOURCES, INC. | | 253162 | | | | | | | | | | | | |
| RVW TRUST UNIT | | WELL #: 1 | | RRCID -> 291723 | | COMPL. DATE 02/21/2021 | | TOTAL DEPTH 11146 | | PERF. 8377 - 8385 | | | | |
| 11 | 132690 | 114563 | -0- | -18127 | -0- | 111333 | 3 | 235 | 4 | N | 2723 | 2791 | 1 | 183 |
| | | | | | | 2995 | 9 | | | | | | | |
| 12 | 137113 | 100274 | -0- | -36839 | -0- | 97386 | 3 | 176 | 4 | N | 2465 | 2437 | 1 | 211 |
| | | | | | | 2712 | 9 | | | | | | | |
| 01 | 137113 | 107719 | -0- | -29394 | -0- | 104699 | 3 | 228 | 4 | N | 2538 | 2458 | 1 | 291 |
| | | | | | | 2792 | 9 | | | | | | | |
| 02 | 110780 # | 92212 | -0- | -18568 | -0- | 89871 | 3 | 101 | 4 | N | 2036 | 2034 | 1 | 293 |
| | | | | | | 2240 | 9 | | | | | | | |
| 03 | 118420 # | 104815 | -0- | -13605 | -0- | 2 | 1 | 101784 | 3 | N | 2612 | 2627 | 1 | 278 |
| | | | | | | 156 | 4 | 2873 | 9 | | | | | |
| 04 | 114570 # | 85134 | -0- | -29436 | -0- | 2 | 1 | 82833 | 3 | N | 1994 | 2050 | 1 | 222 |
| | | | | | | 106 | 4 | 2193 | 9 | | | | | |

| LONG POINT (FRIO) | | 54700 166 | | ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | | |
|-------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-----------------|--------|-----------------|--|-----|
| AZTEC EXPLORATION, INC. | | 039673 | | | | | | | | | | |
| GULF FEE | | WELL #: 5 | | RRCID -> 128713 | | COMPL. DATE 08/05/1987 | | TOTAL DEPTH 604 | | PERF. 509 - 513 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|---------------------------------|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|--------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| LONG PRAIRIE (HACKBERRY, 7300) | | 54712 300 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: NEWTON | | | | | | | |
| 84 ENERGY LLC | | 856467 | | | | | | | | | | | | | | |
| DONNER | | WELL #: 2 | | RRCID -> 266322 | | COMPL. DATE 04/11/2012 | | TOTAL DEPTH 7550 | | PERF. 7296 - 7301 | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LONG PRAIRIE (11800) | | 54712 400 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: ORANGE | | | | | | | |
| OLIPDP II, LLC | | 100467 | | | | | | | | | | | | | | |
| FUNCHESS | | WELL #: 1 | | RRCID -> 272446 | | COMPL. DATE 11/27/2013 | | TOTAL DEPTH 12652 | | PERF.11785 - 11793 | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WHITE OAK OPERATING COMPANY LLC | | 916954 | | | | | | | | | | | | | | |
| POWELL LUMBER CO., ET AL | | WELL #: 1 | | RRCID -> 103225 | | COMPL. DATE 08/29/1982 | | TOTAL DEPTH 14361 | | PERF.11822 - 11840 | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LONG PRAIRIE (12000) | | 54712 450 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: ORANGE | | | | | | | |
| OLIPDP II, LLC | | 100467 | | | | | | | | | | | | | | |
| FUNCHESS | | WELL #: 1 | | RRCID -> 269146 | | COMPL. DATE 06/29/2012 | | TOTAL DEPTH 12652 | | PERF.12100 - 12108 | | | | | | |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LONG PRAIRIE (12300) | | 54712 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: ORANGE | | | | | | | |
| SQUARE MILE ENERGY, L.L.C. | | 810815 | | | | | | | | | | | | | | |
| NEW LUM / BLACK STONE | | WELL #: 1 | | RRCID -> 280165 | | COMPL. DATE 02/24/2019 | | TOTAL DEPTH 11415 | | PERF.11185 - 11247 | | | | | | |
| 11 | | 30204 | 26697 | -0- | -3507 | -0- | 25783 | 3 | 914 | 9 | N | 831 | 702 | 1 | | 351 |
| 12 | | 29431 | 26697 | -0- | -2734 | -0- | 25814 | 3 | 883 | 9 | N | 803 | 887 | 1 | | 267 |
| 01 | | 29667 | 26815 | -0- | -2852 | -0- | 25958 | 3 | 857 | 9 | N | 779 | 727 | 1 | | 319 |
| 02 | | 31931 | 27174 | -0- | -4757 | -0- | 26316 | 3 | 858 | 9 | N | 780 | 718 | 1 | | 381 |
| 03 | | 31197 | 27580 | -0- | -3617 | -0- | 26703 | 3 | 877 | 9 | N | 797 | 886 | 1 | | 292 |
| *04 | | 29472 | 26331 | -0- | -3141 | -0- | 25328 | 3 | 1003 | 9 | N | 912 | 870 | 1 | | 334 |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|------------------------|-------|-----------------|-----|----------------|--------------|-----------------|----------|------------------------|------|------------------|------|-------------------|--------------|-----|---------|
| O | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| LOST FORK (YEGUA 6800) | | 55031 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | |
| GARRISON LTD. | | 295861 | | WELL #: 1 | | RRCID -> 210881 | | COMPL. DATE 06/22/2005 | | TOTAL DEPTH 6900 | | PERF. 6699 - 6779 | | | |
| FENNER | | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|----------------------|-------|-----------------|-----|-----------|--------------|-----------------|----------|------------------------|------|------------------|------|-------------------|--------------|-----|---------|
| O | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| HOME PETROLEUM CORP. | | 396852 | | WELL #: 1 | | RRCID -> 137440 | | COMPL. DATE 02/17/1991 | | TOTAL DEPTH 6900 | | PERF. 6778 - 6826 | | | |
| FENNER | | | | | | | | | | | | | | | |
| 11 | 37 N | 37 | -0- | -0- | -0- | -0- | | 37 | 2 | Y | -0- | | | | 57 |
| 12 | 186 N | 61 | -0- | -125 | -0- | -0- | | 61 | 2 | Y | -0- | | | | 57 |
| 01 | 54 N | 54 | -0- | -0- | -0- | -0- | | 54 | 2 | Y | -0- | | | | 57 |
| 02 | 87 N | 87 | -0- | -0- | -0- | -0- | | 87 | 2 | Y | -0- | | | | 57 |
| 03 | 62 N | 62 | -0- | -0- | -0- | -0- | | 62 | 2 | Y | -0- | | | | 57 |
| *04 | 88 N | 88 | -0- | -0- | -0- | -0- | | 88 | 2 | Y | -0- | | | | 57 |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|------------|--------|-----------------|-----|-----------|--------------|-----------------|----------|------------------------|------|------------------|------|-------------------|--------------|-----|---------|
| O | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| FENNER, K. | | 396852 | | WELL #: 2 | | RRCID -> 138436 | | COMPL. DATE 05/03/1991 | | TOTAL DEPTH 7400 | | PERF. 6742 - 6776 | | | |
| 11 | 492 N | 492 | -0- | -0- | -0- | -0- | | 492 | 2 | N | -0- | | | | -0- |
| 12 | 971 N | 971 | -0- | -0- | -0- | -0- | | 971 | 2 | N | -0- | | | | -0- |
| 01 | 868 N | 868 | -0- | -0- | -0- | -0- | | 868 | 2 | N | -0- | | | | -0- |
| 02 | 1407 N | 1407 | -0- | -0- | -0- | -0- | | 1407 | 2 | N | -0- | | | | -0- |
| 03 | 987 N | 987 | -0- | -0- | -0- | -0- | | 987 | 2 | N | -0- | | | | -0- |
| *04 | 1418 N | 1418 | -0- | -0- | -0- | -0- | | 1418 | 2 | N | -0- | | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|---------------|--------|-----------------|-----|-----------|--------------|-----------------|----------|------------------------|------|------------------|------|-------------------|--------------|-----|---------|
| O | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| FENNER-MORTON | | 396852 | | WELL #: 1 | | RRCID -> 140106 | | COMPL. DATE 11/25/1991 | | TOTAL DEPTH 7000 | | PERF. 6692 - 6712 | | | |
| 11 | 952 N | 952 | -0- | -0- | -0- | -0- | | 952 | 2 | N | -0- | | | | -0- |
| 12 | 1882 N | 1882 | -0- | -0- | -0- | -0- | | 1882 | 2 | N | -0- | | | | -0- |
| 01 | 1683 N | 1683 | -0- | -0- | -0- | -0- | | 1683 | 2 | N | -0- | | | | -0- |
| 02 | 2727 N | 2727 | -0- | -0- | -0- | -0- | | 2727 | 2 | N | -0- | | | | -0- |
| 03 | 1912 N | 1912 | -0- | -0- | -0- | -0- | | 1912 | 2 | N | -0- | | | | -0- |
| *04 | 2747 N | 2747 | -0- | -0- | -0- | -0- | | 2747 | 2 | N | -0- | | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|--|----------|-----------------|-----|-----------|--------------|-----------------|----------|------------------------|------|------------------|--------|-------------------|--------------|-----|---------|
| O | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| TAG OPERATING COMPANY, INC. | | 834352 | | WELL #: 1 | | RRCID -> 144270 | | COMPL. DATE 12/16/1992 | | TOTAL DEPTH 6900 | | PERF. 6724 - 6750 | | | |
| AM | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | 342 | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | 342 | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | 342 | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | -0- | | Y | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | -0- | | Y | NO RPT | | | | -0- |
| PLUGGED AND ABANDONED 04/02/2024 - WELL PLUGGED 4/2/2024 | | | | | | | | | | | | | | | |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|--------------------|----------|-----------------|-----|-------------|--------------|-----------------|----------|----------------|------|-----|--------|------------------|--------------|-------------------|---------|
| O | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| LOST LAKE | | 55036 001 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | |
| OTEX RESOURCES LLC | | 628135 | | WELL #: K 1 | | RRCID -> 128840 | | COMPL. DATE | | N/A | | TOTAL DEPTH 3366 | | PERF. 2060 - 2068 | |
| FEDERAL | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-------------------------|----------|----------|-------------|-----------------------|--------------------------|------------------------|---------------------|---------------------|---------------------|----------------|-----------|-------|---------------------|-------|---------------------|-------------|
| ----- | | | | | | | | | | | | | | | | |
| LOST LAKE (MIOCENE) | | | | 55036 050 | NON-ASSOCIATED | EXEMPT | | | | CNTY: CHAMBERS | | | | | | |
| OTEX RESOURCES LLC | | | | 628135 | | | | | | | | | | | | |
| FEDERAL | | | | WELL #: Q 1 | RRCID -> 127662 | COMPL. DATE 10/05/1989 | TOTAL DEPTH 2893 | PERF. 1680 - 1690 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LOST RANCH (LY-4 YEGUA) | | | | 55045 240 | NON-ASSOCIATED | ONE WELL | | | | CNTY: LIBERTY | | | | | | |
| TC OIL AND GAS, LLC | | | | 840303 | | | | | | | | | | | | |
| NELSON TRUST | | | | WELL #: 1 | RRCID -> 152795 | COMPL. DATE 02/17/2000 | TOTAL DEPTH 14231 | PERF. 13348 - 13376 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LOUISE | | | | 55120 001 | ASSOCIATED | ONE WELL | | | | CNTY: WHARTON | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | | | |
| LANCASTER, W. H. | | | | WELL #: 5 | RRCID -> 287522 | COMPL. DATE 05/18/2019 | TOTAL DEPTH 7204 | PERF. 6133 - 6141 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 648 N | 648 | -0- | -0- | -0- | 648 | 5 | | | N | -0- | | | | | 148 |
| 12 | 692 N | 692 | -0- | -0- | -0- | 692 | 5 | | | N | -0- | | | | | 148 |
| 01 | 640 N | 640 | -0- | -0- | -0- | 640 | 5 | | | N | -0- | | | | | 148 |
| 02 | 677 N | 677 | -0- | -0- | -0- | 677 | 5 | | | N | -0- | | | | | 148 |
| 03 | 794 N | 794 | -0- | -0- | -0- | 794 | 5 | | | N | -0- | | | | | 148 |
| 04 | 956 N | 956 | -0- | -0- | -0- | 180 | 1 | 776 | 2 | N | -0- | | | | | 148 |
| ----- | | | | | | | | | | | | | | | | |
| LOUISE (MIOCENE 3850) | | | | 55120 544 | NON-ASSOCIATED | ONE WELL | | | | CNTY: WHARTON | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | | | |
| WEAVER, ISAAC | | | | WELL #: 7 | RRCID -> 079429 | COMPL. DATE 10/25/1978 | TOTAL DEPTH 7250 | PERF. 3860 - 3868 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LOUISE (PERRY 6050) | | | | 55120 672 | NON-ASSOCIATED | ONE WELL | | | | CNTY: WHARTON | | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | | | |
| MCINTYRE, WILLIS | | | | WELL #: 7 | RRCID -> 229081 | COMPL. DATE 01/06/2007 | TOTAL DEPTH 7213 | PERF. 6041 - 6044 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|---------------------------------|----------|-------------|--------------|----------------|-------------|------------------|------------------|------------------------|--------|-------------------|------------------|-------------------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| LOUISE, E. (7000) | | 55121 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| RESOURCE EXPL & PROD, INC. | | 703393 | | WELL #: 1 | | RRCID -> 279313 | | COMPL. DATE 09/10/2014 | | TOTAL DEPTH 15000 | | PERF. 6994 - 6999 |
| WILSON | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 9654 | | | N | -0- | | | 142 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 9654 | | | N | -0- | | | 142 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 9654 | | | N | -0- | | | 142 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 9654 | | | N | -0- | | | 142 |
| 03 | 14B DENY | -0- | -0- | -0- | 9654 | | | N | -0- | | | 142 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 9654 | | | N | NO RPT | | | 142 |
| ----- | | | | | | | | | | | | |
| LOUISE, NORTH (ALLENSON B 4300) | | 55122 046 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| MAGNUM PRODUCING, LP | | 521516 | | WELL #: 2 | | RRCID -> 236470 | | COMPL. DATE 05/03/2008 | | TOTAL DEPTH 7314 | | PERF. 4324 - 4327 |
| RASMUSSEN | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LOUISE, NORTH (FRIO 4100) | | 55122 138 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| NORTH LAKE RESOURCES LLC | | 100308 | | WELL #: 1 | | RRCID -> 271136 | | COMPL. DATE 04/11/2013 | | TOTAL DEPTH 8350 | | PERF. 4130 - 4135 |
| HARFST COUEY | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LOUISE, NORTH (MIOCENE 2500) | | 55122 322 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| WHITE OAK OPERATING COMPANY LLC | | 916954 | | WELL #: 1 | | RRCID -> 130402 | | COMPL. DATE 03/10/1989 | | TOTAL DEPTH 7885 | | PERF. 2580 - 2584 |
| RASMUSSEN ET AL | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| LOUISE, N. (4130) | | 55122 598 | | ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
| WELDERXP LTD. | | 907320 | | WELL #: 2A | | RRCID -> 219130 | | COMPL. DATE 05/10/2006 | | TOTAL DEPTH 4800 | | PERF. 4132 - 4139 |
| PUTNAM, J. B. | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| LOUISE, NORTH (4800) | | 55122 851 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|---------------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|---------------|------------------------|---------|
| WHITE OAK OPERATING COMPANY LLC | | 916954 | | | | | | | | |
| RASMUSSEN ET AL | | WELL #: | 3 | RRCID -> | 159425 | COMPL. DATE | 07/22/1996 | TOTAL DEPTH | 7800 PERF. 4809 - 4812 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| LOUISE, S. (FRIO 5350 STRAY) | | 55125 125 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | |
|--|----------|-----------|-----|----------------|--------|-------------|------------|---------------|------------------------|--|
| FREDCO | | 284921 | | | | | | | | |
| HUDGINS ESTATE UNIT | | WELL #: | 1 | RRCID -> | 117217 | COMPL. DATE | 05/08/1985 | TOTAL DEPTH | 7058 PERF. 5350 - 5352 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- | |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- | |
| 04 | 0 A | -0- | -0- | -0- | -0- | | N | -0- | -0- | |
| PLUGGED AND ABANDONED 04/03/2024 - WELL PLUGGED 04/03/24 | | | | | | | | | | |

| LOUISE, SOUTH (FRIO 5480) | | 55125 210 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | |
|---------------------------|--------|-----------|-----|----------------|--------|-------------|------------|---------------|------------------------|
| ROOME OIL CO. | | 727045 | | | | | | | |
| ROOME-HUTCHINS | | WELL #: | 2 | RRCID -> | 091925 | COMPL. DATE | 09/29/2021 | TOTAL DEPTH | 7060 PERF. 3010 - 3172 |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| LOVELLS LAKE (FRIO HACKBERRY9000) | | 55184 142 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | |
|-----------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|-----------------|------------------------|
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | 45 | RRCID -> | 190366 | COMPL. DATE | 10/11/2002 | TOTAL DEPTH | 9114 PERF. 8969 - 8972 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

| BROUSSARD TRUST | | 55184 142 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | |
|-----------------|----------|-----------|-----|----------------|--------|-------------|------------|-----------------|------------------------|
| | | 567103 | | | | | | | |
| | | WELL #: | 45 | RRCID -> | 209755 | COMPL. DATE | 05/26/2005 | TOTAL DEPTH | 9197 PERF. 8971 - 8974 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| JEFFERSON LAND CO. | | 55184 142 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | |
|--------------------|----------|-----------|-----|----------------|--------|-------------|------------|-----------------|------------------------|
| | | 567103 | | | | | | | |
| | | WELL #: | 43 | RRCID -> | 218755 | COMPL. DATE | 03/19/2008 | TOTAL DEPTH | 9330 PERF. 8811 - 8818 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| ----- | | | | | | | | | | | | | | | | | | | |
|---|---|--------------------------|------------------|--------------|--------------|------------------|------------------|------------------|---|-----------------|------------------|------------------|-----------------|-------------|------------|-------------|-------------|-------|-------------|
| LOVELLS LAKE (FRIO HACKBERRY9000) // CONT. // 55184 142 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: JEFFERSON | | | | | | | | | |
| MILESTONE OPERATING, INC. // CONT. // 567103 | | | | | | | | | | | | | | | | | | | |
| JEFFERSON LAND COMPANY WELL #: 40 | | | | | | | | | | RRCID -> | 242398 | COMPL. DATE | 08/08/2008 | TOTAL DEPTH | 9855 | PERF. | 8972 - 8976 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | | | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | | | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | | | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | | | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| PLEASANT, E. D. | | | | | | | | | | WELL #: | 8 | RRCID -> | 243797 | COMPL. DATE | 02/03/2008 | TOTAL DEPTH | 9350 | PERF. | 8800 - 8864 |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | | | | | | | | | WELL #: | 63 | RRCID -> | 251262 | COMPL. DATE | 08/03/2009 | TOTAL DEPTH | 9129 | PERF. | 9038 - 9041 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | | Y | -0- | | | -0- | | | | | | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | | Y | -0- | | | -0- | | | | | | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | | Y | -0- | | | -0- | | | | | | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | | Y | -0- | | | -0- | | | | | | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | | Y | -0- | | | -0- | | | | | | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | 479438 | | | Y | -0- | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| LOVELLS LAKE (FRIO 1) | | | | | | | | | | 55184 213 | ASSOCIATED | 49B | CNTY: JEFFERSON | | | | | | |
| MILESTONE OPERATING, INC. | | | | | | | | | | 567103 | | | | | | | | | |
| NELSON, R. B., -B- | | | | | | | | | | WELL #: | 1 | RRCID -> | 007031 | COMPL. DATE | 01/06/1946 | TOTAL DEPTH | N/A | PERF. | 7712 - 7714 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 03/01 | | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| LOVELL LAKE FRIO 1 GU | | | | | | | | | | WELL #: | 13 | RRCID -> | 007038 | COMPL. DATE | 01/12/1984 | TOTAL DEPTH | N/A | PERF. | N/A |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 03/01 | | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| LOVELL LAKE FRIO I G.U. | | | | | | | | | | WELL #: | 8 | RRCID -> | 039949 | COMPL. DATE | 04/06/1966 | TOTAL DEPTH | N/A | PERF. | N/A |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 03/01 | | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | -0- | | | | | | |

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|--------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------------|-----|------------------------------------|------------------|------|---------|
| LOVELLS LAKE (FRIO 1) | | | //CONT.// | | 55184 213 | ASSOCIATED | | | 49B | | CNTY: JEFFERSON | | |
| MILESTONE OPERATING, INC. | | | //CONT.// | | 567103 | | | | | | | | |
| LOVELL LAKE FRIO 1 GAS UNIT | | | WELL #: | | 25 | RRCID -> 050285 | | COMPL. DATE 11/07/1972 | | TOTAL DEPTH 7745 PERF. N/A | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| LOVELL LAKE FRIO 1 GAS UNIT | | | WELL #: | | 22 | RRCID -> 053113 | | COMPL. DATE 09/28/1971 | | TOTAL DEPTH 7833 PERF. N/A | | | |
| 11 | 176 R | 176 | -0- | -0- | B | -0- | 7 1 | 169 2 | N | -0- | | -0- | |
| 12 | 175 R | 175 | -0- | -0- | B | -0- | 7 1 | 168 2 | N | -0- | | -0- | |
| 01 | 164 R | 164 | -0- | -0- | B | -0- | 6 1 | 158 2 | N | -0- | | -0- | |
| 02 | 169 R | 169 | -0- | -0- | B | -0- | 6 1 | 163 2 | N | -0- | | -0- | |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 165 R | 165 | -0- | -0- | B | -0- | 6 1 | 159 2 | N | -0- | | -0- | |
| 04 | 160 R | 160 | -0- | -0- | B | -0- | 6 1 | 154 2 | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| LOVELL LAKE FRIO 1 GAS UNIT | | | WELL #: | | 27 | RRCID -> 058462 | | COMPL. DATE 01/21/1997 | | TOTAL DEPTH 7848 PERF. 7687 - 7689 | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| LOVELLS LAKE FRIO / GAS UNIT | | | WELL #: | | 31 | RRCID -> 072991 | | COMPL. DATE 03/31/1977 | | TOTAL DEPTH 7797 PERF. N/A | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| LOVELLS LAKE FRIO 1 GAS UNIT | | | WELL #: | | 37 | RRCID -> 186166 | | COMPL. DATE 11/19/2001 | | TOTAL DEPTH 7765 PERF. 7678 - 7697 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| LOVELLS LAKE FRIO 1 GAS UNIT | | | WELL #: | | 39 | RRCID -> 234372 | | COMPL. DATE 02/07/2008 | | TOTAL DEPTH 7792 PERF. 7648 - 7652 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | -0- | |

OIL AND GAS DIVISION

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|----------|-------------|----------------|-------------|------------------|------------------|---|------|------------------|------------------|---------|
| O | | | | | | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

| | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-----|-------|---|-----|--|--|-----|
| 11 | 124 N | 124 | -0- | -0- | -0- | 5 1 | 119 2 | N | -0- | | | -0- |
| 12 | 137 N | 137 | -0- | -0- | -0- | 6 1 | 131 2 | N | -0- | | | -0- |
| 01 | 124 N | 108 | -0- | -16 | -0- | 4 1 | 104 2 | N | -0- | | | -0- |
| 02 | 116 N | 108 | -0- | -8 | -0- | 4 1 | 104 2 | N | -0- | | | -0- |
| 03 | 124 N | 108 | -0- | -16 | -0- | 4 1 | 104 2 | N | -0- | | | -0- |
| 04 | 105 N | 105 | -0- | -0- | -0- | 4 1 | 101 2 | N | -0- | | | -0- |

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

| | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|------|-------|---|-----|--|--|-----|
| 11 | 360 N | 336 | -0- | -24 | -0- | 13 1 | 323 2 | N | -0- | | | -0- |
| 12 | 372 N | 222 | -0- | -150 | -0- | 9 1 | 213 2 | N | -0- | | | -0- |
| 01 | 341 N | 198 | -0- | -143 | -0- | 7 1 | 191 2 | N | -0- | | | -0- |
| 02 | 319 N | 211 | -0- | -108 | -0- | 8 1 | 203 2 | N | -0- | | | -0- |
| 03 | 217 N | 210 | -0- | -7 | -0- | 8 1 | 202 2 | N | -0- | | | -0- |
| 04 | 180 N | 153 | -0- | -27 | -0- | 5 1 | 148 2 | N | -0- | | | -0- |

BRUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

| | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-------|------|---|-----|--|--|-----|
| 11 | 210 N | 177 | -0- | -33 | -0- | 177 1 | | N | -0- | | | -0- |
| 12 | 196 N | 196 | -0- | -0- | -0- | 196 1 | | N | -0- | | | -0- |
| 01 | 186 N | 173 | -0- | -13 | -0- | 164 1 | 9 2 | N | -0- | | | -0- |
| 02 | 185 N | 185 | -0- | -0- | -0- | 164 1 | 21 2 | N | -0- | | | -0- |
| 03 | 186 N | 185 | -0- | -1 | -0- | 180 1 | 5 2 | N | -0- | | | -0- |
| 04 | 180 N | 170 | -0- | -10 | -0- | 165 1 | 5 2 | N | -0- | | | -0- |

LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| LOVELLS LAKE (MARG. 7500) | | //CONT.// | | 55184 740 | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | |
|---------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-----------------|--------|-------------------|---------|
| MILESTONE OPERATING, INC. | | //CONT.// | | 567103 | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 17 | RRCID -> | 167436 | COMPL. DATE | 11/25/1997 | TOTAL DEPTH | 7791 | PERF. 7400 - 7540 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 137 N | 137 | -0- | -0- | 5 1 | 132 2 | N | | -0- | | -0- |
| 12 | | 132 N | 132 | -0- | -0- | 5 1 | 127 2 | N | | -0- | | -0- |
| 01 | | 103 N | 103 | -0- | -0- | 4 1 | 99 2 | N | | -0- | | -0- |
| 02 | | 110 N | 110 | -0- | -0- | 4 1 | 106 2 | N | | -0- | | -0- |
| 03 | | 108 N | 108 | -0- | -0- | 4 1 | 104 2 | N | | -0- | | -0- |
| 04 | | 100 N | 100 | -0- | -0- | 4 1 | 96 2 | N | | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| LOVELL LAKE GAS UNIT 1 | | WELL #: | | 9 | RRCID -> | 167710 | COMPL. DATE | 03/21/1998 | TOTAL DEPTH | 7835 | PERF. 7470 - 7522 | |
| 11 | | 990 N | 788 | -0- | -202 | 287 1 | 501 2 | Y | | -0- | | -0- |
| 12 | | 930 N | 722 | -0- | -208 | 318 1 | 404 2 | Y | | -0- | | -0- |
| 01 | | 930 N | 605 | -0- | -325 | 265 1 | 340 2 | Y | | -0- | | -0- |
| 02 | | 754 N | 663 | -0- | -91 | 266 1 | 397 2 | Y | | -0- | | -0- |
| 03 | | 713 N | 653 | -0- | -60 | 291 1 | 362 2 | Y | | -0- | | -0- |
| 04 | | 600 N | 454 | -0- | -146 | 354 1 | 100 2 | Y | | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| LOVELL LAKE GAS UNIT 1 | | WELL #: | | 10 | RRCID -> | 170087 | COMPL. DATE | 08/01/1998 | TOTAL DEPTH | 7848 | PERF. 7520 - 7548 | |
| 11 | | 8 N | 6 | -0- | -2 | 6 1 | | N | | -0- | | -0- |
| 12 | | 7 N | 7 | -0- | -0- | 7 1 | | N | | -0- | | -0- |
| 01 | | 7 N | 4 | -0- | -3 | 4 1 | | N | | -0- | | -0- |
| 02 | | 6 N | 4 | -0- | -2 | 4 1 | | N | | -0- | | -0- |
| 03 | | 7 N | 6 | -0- | -1 | 6 1 | | N | | -0- | | -0- |
| 04 | | 5 N | 5 | -0- | -0- | 5 1 | | N | | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 62 | RRCID -> | 172180 | COMPL. DATE | 01/29/1999 | TOTAL DEPTH | 7858 | PERF. 7508 - 7517 | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| JEFFERSON LAND CO. | | WELL #: | | 6 | RRCID -> | 184007 | COMPL. DATE | 07/16/2001 | TOTAL DEPTH | 7793 | PERF. 7478 - 7508 | |
| 11 | | 240 N | 201 | -0- | -39 | 8 1 | 193 2 | Y | | -0- | | -0- |
| 12 | | 217 N | 201 | -0- | -16 | 8 1 | 193 2 | Y | | -0- | | -0- |
| 01 | | 217 N | 168 | -0- | -49 | 6 1 | 162 2 | Y | | -0- | | -0- |
| 02 | | 203 N | 179 | -0- | -24 | 6 1 | 173 2 | Y | | -0- | | -0- |
| 03 | | 186 N | 178 | -0- | -8 | 7 1 | 171 2 | Y | | -0- | | -0- |
| 04 | | 162 N | 162 | -0- | -0- | 6 1 | 156 2 | Y | | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 26 | RRCID -> | 184049 | COMPL. DATE | 07/18/2001 | TOTAL DEPTH | 7811 | PERF. 7530 - 7554 | |
| 11 | | 168 N | 168 | -0- | -0- | 119 1 | 28 2 | Y | 19 | 16 1 | | 7 |
| | | | | | | 21 9 | | | | | | |
| 12 | | 164 N | 164 | -0- | -0- | 129 1 | 14 2 | Y | 19 | 20 1 | | 6 |
| | | | | | | 21 9 | | | | | | |
| 01 | | 126 N | 126 | -0- | -0- | 107 1 | 19 9 | Y | 17 | 20 1 | | 3 |
| 02 | | 135 N | 135 | -0- | -0- | 107 1 | 7 2 | Y | 19 | 19 1 | | 3 |
| | | | | | | 21 9 | | | | | | |
| 03 | | 136 N | 136 | -0- | -0- | 80 1 | 34 2 | Y | 20 | 19 1 | | 4 |
| | | | | | | 22 9 | | | | | | |
| 04 | | 121 N | 121 | -0- | -0- | 73 1 | 30 2 | Y | 16 | 18 1 | | 2 |
| | | | | | | 18 9 | | | | | | |

| LOVELLS LAKE (MARG. 7500) | | //CONT.// | | 55184 740 | NON-ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | |
|---------------------------|------|------------|------------------|--------------|----------------|----------|------------------|------------------|-----------------|--------|-------------------|---------|
| MILESTONE OPERATING, INC. | | //CONT.// | | 567103 | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 8 | RRCID -> | 186133 | COMPL. DATE | 09/25/2001 | TOTAL DEPTH | 7790 | PERF. 7400 - 7544 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 34 | RRCID -> | 187608 | COMPL. DATE | 02/08/2002 | TOTAL DEPTH | 7721 | PERF. 7548 - 7559 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 52 | RRCID -> | 192318 | COMPL. DATE | 12/04/2002 | TOTAL DEPTH | 7870 | PERF. 7454 - 7552 | |
| 11 | 150 | N | 119 | -0- | -31 | -0- | 4 | 1 | 115 | 2 | N | -0- |
| 12 | 124 | N | 112 | -0- | -12 | -0- | 5 | 1 | 107 | 2 | N | -0- |
| 01 | 124 | N | 95 | -0- | -29 | -0- | 3 | 1 | 92 | 2 | N | -0- |
| 02 | 116 | N | 101 | -0- | -15 | -0- | 4 | 1 | 97 | 2 | N | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 4 | 1 | 96 | 2 | N | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 3 | 1 | 94 | 2 | N | -0- |
| ----- | | | | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 51 | RRCID -> | 207448 | COMPL. DATE | 02/04/2005 | TOTAL DEPTH | 7858 | PERF. 7478 - 7520 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BROUSSARD TRUST | | WELL #: | | 46 | RRCID -> | 250035 | COMPL. DATE | 04/20/2009 | TOTAL DEPTH | 7721 | PERF. 7507 - 7527 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| LOVELLS LAKE, NORTH | | | | 55186 001 | ASSOCIATED | CAPACITY | | | CNTY: JEFFERSON | | | |
| FINALY RESOURCES LLC | | | | 268323 | | | | | | | | |
| O'BRIEN | | WELL #: | | 2 | RRCID -> | 188104 | COMPL. DATE | 02/18/2002 | TOTAL DEPTH | 9250 | PERF. 8447 - 8450 | |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | N | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | N | -0- | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | N | -0- | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| M | | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
|----------------------------------|----------|-----------|-------------|---------------------|----------------|------------------|--------------------|--------------------|-------------|-------------|--------------------|--------------------|-------------|
| ----- | | | | | | | | | | | | | |
| LOVELLS LAKE, NORTH | | //CONT.// | | 55186 001 | ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | |
| MILESTONE OPERATING, INC. | | | | 567103 | | | | | | | | | |
| FAILOR, E.K. | | WELL #: | | 9 | RRCID -> | 242866 | COMPL. DATE | 08/26/2008 | TOTAL DEPTH | 7444 | PERF. | 7174 - 7182 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| LOVELLS LAKE, NORTH (F-7500 FBA) | | | | 55186 280 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | | |
| MILESTONE OPERATING, INC. | | | | 567103 | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 61 | RRCID -> | 257936 | COMPL. DATE | 06/06/2009 | TOTAL DEPTH | 8369 | PERF. | 7494 - 7496 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| LOVELLS LAKE, NORTH (FRIO 7500) | | | | 55186 284 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | | |
| MILESTONE OPERATING, INC. | | | | 567103 | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 41 | RRCID -> | 007058 | COMPL. DATE | 08/14/1984 | TOTAL DEPTH | 9500 | PERF. | 7506 - 7520 | |
| 11 | 90 N | 69 | -0- | -21 | -0- | 3 1 | 66 2 | N | -0- | | | | -0- |
| 12 | 76 N | 76 | -0- | -0- | -0- | 3 1 | 73 2 | N | -0- | | | | -0- |
| 01 | 71 N | 71 | -0- | -0- | -0- | 3 1 | 68 2 | N | -0- | | | | -0- |
| 02 | 76 N | 76 | -0- | -0- | -0- | 3 1 | 73 2 | N | -0- | | | | -0- |
| 03 | 74 N | 74 | -0- | -0- | -0- | 3 1 | 71 2 | N | -0- | | | | -0- |
| *04 | 70 N | 70 | -0- | -0- | -0- | 2 1 | 68 2 | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | |
| LOVELLS LAKE, NORTH (8400) | | | | 55186 300 | NON-ASSOCIATED | ONE WELL | | CNTY: JEFFERSON | | | | | |
| MILESTONE OPERATING, INC. | | | | 567103 | | | | | | | | | |
| JEFFERSON LAND COMPANY | | WELL #: | | 60 | RRCID -> | 244400 | COMPL. DATE | 07/30/2008 | TOTAL DEPTH | 8614 | PERF. | 8421 - 8424 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| LOVELLS LAKE, N. (7800) | | | | 55186 852 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | |
| FINALY RESOURCES LLC | | | | 268323 | | | | | | | | | |
| JEFFERSON LAND CO | | WELL #: | | 1 | RRCID -> | 175352 | COMPL. DATE | 11/19/1999 | TOTAL DEPTH | 9700 | PERF. | 8406 - 8456 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| QUINN, B. E. UNIT | | | | WELL #: | 1R | RRCID -> | 175777 | COMPL. DATE | 01/07/2000 | TOTAL DEPTH | 8600 | PERF. | 8430 - 8438 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|-----------------------------|------------|-----------------|-------------|--------------|-------------|----------------|--------|--------------|------------|-----------------|--------|-------|--------------|-----|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| LOVELLS LAKE, N. (7800) | | //CONT.// | | 55186 | 852 | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | |
| FINALY RESOURCES LLC | | //CONT.// | | 268323 | | | | | | | | | | | |
| JEFFERSON LAND CO. | | WELL #: | | 1 | | RRCID -> | 251469 | COMPL. DATE | 09/01/2018 | TOTAL DEPTH | 5514 | PERF. | 5082 | - | 5088 |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LUCE BAYOU (UPPER WILCOX) | | | | 55444 | 465 | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | | |
| HENNIG PRODUCTION CO., INC. | | | | 378508 | | | | | | | | | | | |
| BSMC, LP | | WELL #: | | 2 | | RRCID -> | 176649 | COMPL. DATE | 12/22/1999 | TOTAL DEPTH | 13645 | PERF. | 12268 | - | 12276 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LUCE BAYOU (WILCOX) | | | | 55444 | 475 | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | | |
| HENNIG PRODUCTION CO., INC. | | | | 378508 | | | | | | | | | | | |
| BLACK STONE MINERALS | | WELL #: | | 1 | | RRCID -> | 160732 | COMPL. DATE | 07/24/1996 | TOTAL DEPTH | 17250 | PERF. | 13400 | - | 13420 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| LUCKY (10,000) | | | | 55468 | 817 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | | | | |
| ANDERSON | | WELL #: | | 1 | | RRCID -> | 290845 | COMPL. DATE | 04/08/2021 | TOTAL DEPTH | 10700 | PERF. | 9457 | - | 9971 |
| 11 | 11550 # | 6222 | -0- | -5328 | -0- | 22 | 1 | 6053 | 2 | N | 134 | 181 | 1 | | 244 |
| | | | | | | 147 | 9 | | | | | | | | |
| 12 | 10912 # | 9157 | -0- | -1755 | -0- | 31 | 1 | 9091 | 2 | N | 32 | | | | 276 |
| | | | | | | 35 | 9 | | | | | | | | |
| 01 | 9765 # | 8185 | -0- | -1580 | -0- | 31 | 1 | 8121 | 2 | N | 30 | | | | 306 |
| | | | | | | 33 | 9 | | | | | | | | |
| 02 | 9135 # | 6612 | -0- | -2523 | -0- | 25 | 1 | 6448 | 2 | N | 126 | 180 | 1 | | 252 |
| | | | | | | 139 | 9 | | | | | | | | |
| 03 | 9765 # | 7074 | -0- | -2691 | -0- | 31 | 1 | 6991 | 2 | N | 47 | | | | 299 |
| | | | | | | 52 | 9 | | | | | | | | |
| 04 | 8850 # | 5998 | -0- | -2852 | -0- | 30 | 1 | 5926 | 2 | N | 38 | | | | 337 |
| | | | | | | 42 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| LUCKY, SOUTH (FRIO TM-8) | | | | 55473 | 250 | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | |
| WELDERXP LTD. | | | | 907320 | | | | | | | | | | | |
| HUEBNER-CONKLIN | | WELL #: | | 1 | | RRCID -> | 242052 | COMPL. DATE | 10/13/2006 | TOTAL DEPTH | 10400 | PERF. | 9777 | - | 9810 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| LUCKY, SOUTH (FRIO 9200) | | 55473 400 | | ASSOCIATED | | EXEMPT | | CNTY: MATAGORDA | | |
|----------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| KEBO OIL & GAS, INC. | | 453170 | | | | | | | | |
| HUEBNER | | WELL #: 1 | | RRCID -> 279212 | | COMPL. DATE 10/24/2014 | | TOTAL DEPTH 10200 PERF. 9839 - 9860 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 50 |
| LUCKY, WEST (BLANCHE) | | 55476 055 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
| RODESSA OPERATING COMPANY | | 723592 | | | | | | | | |
| RUGELEY, E. F. | | WELL #: 1 | | RRCID -> 232501 | | COMPL. DATE 06/22/2007 | | TOTAL DEPTH 10920 PERF.10589 - 10596 | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 129 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 129 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 129 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 129 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 129 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 129 |
| PLUGGED AND ABANDONED 02/19/2019 | | | | | | | | | | |
| LUCKY, WEST (F-12) | | 55476 275 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | |
| WOLF | | WELL #: 2 | | RRCID -> 185224 | | COMPL. DATE 10/15/2001 | | TOTAL DEPTH 9628 PERF. 9245 - 9257 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| LUCKY, WEST (F-16) | | 55476 333 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
| HUEBNER, JOHN A. JR. | | 410884 | | | | | | | | |
| HUEBNER "B" | | WELL #: 3 | | RRCID -> 115166 | | COMPL. DATE 11/10/1984 | | TOTAL DEPTH 10593 PERF. 9801 - 9813 | | |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| LUCKY, WEST (GOLA) | | 55476 365 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | |
| WOLF | | WELL #: 2 | | RRCID -> 182272 | | COMPL. DATE 03/04/2001 | | TOTAL DEPTH 9628 PERF. 9295 - 9309 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| WOLF HEIRS | | WELL #: 4 | | RRCID -> 192886 | | COMPL. DATE 10/05/2002 | | TOTAL DEPTH 10548 PERF. 9352 - 9360 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|----------------------------------|-------|------------|----------|-------------------------|----------------------|-------------------------|-------|------------------------|-------|---------------------|--------|--------------------|-------|---------------------|-------|-------------|
| LUCKY, WEST (HARDY HORN, LOWER) | | 55476 385 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | | | | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | | | | | |
| WOLF -B- | | WELL #: | | 1 U | | RRCID -> 007093 | | COMPL. DATE 12/20/1960 | | TOTAL DEPTH 11887 | | PERF.10376 - 10416 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WOLF | | WELL #: | | 1 | | RRCID -> 251640 | | COMPL. DATE 08/27/2009 | | TOTAL DEPTH 10850 | | PERF.10407 - 10418 | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 67 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 67 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 67 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 67 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 67 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 67 |
| ----- | | | | | | | | | | | | | | | | |
| LUCKY, WEST (HARDY HORN, UPPER) | | 55476 440 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | | | | | |
| WOLF | | WELL #: | | 2 | | RRCID -> 053386 | | COMPL. DATE 05/25/1999 | | TOTAL DEPTH 11000 | | PERF. 2803 - 2823 | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LUCKY, WEST (SLOAN SAND) | | 55476 550 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | | | | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | | | | | |
| LOUIS WOLF | | WELL #: | | 3 | | RRCID -> 112158 | | COMPL. DATE 07/23/1986 | | TOTAL DEPTH 9771 | | PERF. 2260 - 2280 | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LUCKY, WEST (WOLF) | | 55476 715 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | | | | | |
| WOLF -B- | | WELL #: | | 1 L | | RRCID -> 007090 | | COMPL. DATE 12/20/1960 | | TOTAL DEPTH 11887 | | PERF.10546 - 10556 | | | | |
| 11 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LUCKY, WEST (8,870) | | 55476 770 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| KIRKPATRICK, JOHN OIL LLC | | 468971 | | | | | | | | | | | | | | |
| WOLF | | WELL #: | | 2 | | RRCID -> 257138 | | COMPL. DATE 03/23/2010 | | TOTAL DEPTH 9628 | | PERF. 8802 - 8809 | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| LUCKY LEON (EY-3) | | 55488 010 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JASPER | | |
|---------------------------------|------------|----------------------------------|-----------------------|--------------------------|---------------------------|---------------------------|-------|------------------------------------|---------------------------|-------------|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | |
| JOHNSON | | WELL #: 6 | | RRCID -> 232630 | | COMPL. DATE 11/22/2006 | | TOTAL DEPTH 7674 PERF. 8182 - 8190 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 379 N | 379 | -0- | -0- | -0- | 68 3 | 305 5 | Y | 5 7 1 | 281 |
| 12 | 522 N | 522 | -0- | -0- | -0- | 183 3 | 328 5 | Y | 10 10 1 | 281 |
| 01 | 445 N | 445 | -0- | -0- | -0- | 149 3 | 290 5 | Y | 5 2 1 | 284 |
| 02 | 295 N | 295 | -0- | -0- | -0- | 110 3 | 178 5 | Y | 6 8 1 | 282 |
| 03 | DLQ G-10 | 353 | -0- | 353 | 353 | 127 3 | 224 5 | Y | 2 6 1 | 278 |
| 04 | DLQ G-10 | 151 | -0- | 151 | 504 | 46 3 | 99 5 | Y | 5 10 1 | 273 |

| LUCKY LEON (EY-8) | | 55488 072 | | ASSOCIATED | | ONE WELL | | CNTY: JASPER | | |
|---------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|-----|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | |
| JOHNSON | | WELL #: 2 | | RRCID -> 250665 | | COMPL. DATE 05/01/2007 | | TOTAL DEPTH 8101 PERF. 8684 - 8690 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| LUCKY LEON (EY-9) | | 55488 073 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JASPER | | |
|---------------------------------|----------|-----------|-----|-----------------|--------|------------------------|--|------------------------------------|--------|-----|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | |
| JOHNSON | | WELL #: 5 | | RRCID -> 254764 | | COMPL. DATE 05/04/2007 | | TOTAL DEPTH 7888 PERF. 7972 - 7976 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 144334 | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| LUCKY LEON (EY-17) | | 55488 081 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | |
|---------------------------------|-------|-------------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|-----|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | |
| KIAMU-JOHNSON (1-S) | | WELL #: 1 L | | RRCID -> 201847 | | COMPL. DATE 12/14/2003 | | TOTAL DEPTH 10088 PERF. 7523 - 7530 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| LUEYVILLE (HACKBERRY 2) | | 55603 220 | | NON-ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | |
|-------------------------|-------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|-----|
| OLIPDP II, LLC | | 100467 | | | | | | | | |
| LINDSEY | | WELL #: 1 | | RRCID -> 162163 | | COMPL. DATE 10/01/1996 | | TOTAL DEPTH 8437 PERF. 8198 - 8214 | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 TC OIL AND GAS, LLC 840303
 BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF. 11616 - 11684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 ALLTEX OPERATING COMPANY 015056
 WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
 APACHE CORPORATION 027200
 GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 480 X | 14 | -0- | -466 | -0- | 14 | 2 | | | N | -0- | | | | | 105 |
| 12 | 496 X | -0- | -0- | -496 | -0- | | | | | N | 1 | | | | | 106 |
| 01 | 496 X | 441 | -0- | -55 | -0- | 432 | 2 | 9 | 9 | N | 8 | | | | | 114 |
| 02 | 464 X | 427 | -0- | -37 | -0- | 394 | 2 | 33 | 9 | N | 30 | | | | | 144 |
| 03 | 496 X | 451 | -0- | -45 | -0- | 401 | 2 | 50 | 9 | N | 45 | 115 | 1 | | | 74 |
| 04 | 420 X | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | 74 |

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1474 N | 1474 | -0- | -0- | -0- | 1373 | 2 | 101 | 9 | N | 92 | 190 | 1 | | | 129 |
| 12 | 1428 N | 1428 | -0- | -0- | -0- | 1396 | 2 | 32 | 9 | N | 29 | | | | | 158 |
| 01 | 1441 N | 1441 | -0- | -0- | -0- | 1394 | 2 | 47 | 9 | N | 43 | | | | | 201 |
| 02 | 1421 N | 751 | -0- | -670 | -0- | 725 | 2 | 26 | 9 | N | 24 | 189 | 1 | | | 36 |
| 03 | 1694 N | 1694 | -0- | -0- | -0- | 1628 | 2 | 66 | 9 | N | 60 | | | | | 96 |
| 04 | 1380 N | NO RPT | -0- | -1380 | -0- | | | | | N | NO RPT | | | | | 96 |

PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1064 X | 1064 | -0- | -0- | -0- | 886 | 2 | 178 | 9 | N | 162 | | | | | 290 |
| 12 | 1112 X | 1112 | -0- | -0- | -0- | 989 | 2 | 123 | 9 | N | 112 | 372 | 1 | | | 30 |
| 01 | 1604 X | 1604 | -0- | -0- | -0- | 1361 | 2 | 243 | 9 | N | 221 | | | | | 251 |
| 02 | 1015 X | 1012 | -0- | -3 | -0- | 847 | 2 | 165 | 9 | N | 150 | 191 | 1 | | | 210 |
| 03 | 1116 X | 1064 | -0- | -52 | -0- | 882 | 2 | 182 | 9 | N | 165 | 189 | 1 | | | 186 |
| 04 | 1560 X | NO RPT | -0- | -1560 | -0- | | | | | N | NO RPT | | | | | 186 |

SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 540 X | 309 | -0- | -231 | -0- | 279 | 2 | 30 | 9 | N | 27 | | | | | 138 |
| 12 | 558 X | 341 | -0- | -217 | -0- | 75 | 1 | 233 | 2 | N | 30 | | | | | 168 |
| 01 | 558 X | 237 | -0- | -321 | -0- | 33 | 9 | 50 | 1 | N | 8 | 127 | 1 | | | 49 |
| 02 | 405 X | 405 | -0- | -0- | -0- | 379 | 2 | 26 | 9 | N | 24 | | | | | 73 |
| 03 | 341 X | 240 | -0- | -101 | -0- | 219 | 2 | 21 | 9 | N | 19 | | | | | 92 |
| 04 | 330 X | NO RPT | -0- | -330 | -0- | | | | | N | NO RPT | | | | | 92 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|--------------------------------|------------|-----------|-------------|--------------|-------------|----------------|------------------|------------------|-------------|-----------------|------------------|------------------|---------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| LYONS (GEORGETOWN) | | //CONT.// | | 56020 | 500 | NON-ASSOCIATED | | CAPACITY | | CNTY: BURLESON | | | | |
| APACHE CORPORATION | | //CONT.// | | 027200 | | | | | | | | | | |
| KNOLLE GEORGETOWN G.U. | | WELL #: | | 1H | RRCID -> | 145090 | COMPL. DATE | 08/11/2000 | TOTAL DEPTH | 13058 | PERF. | 9558 | - 13092 | |
| 11 | 1380 X | 915 | -0- | -465 | -0- | 796 | 2 | 119 | 9 | N | 108 | | 234 | |
| 12 | 1066 X | 1066 | -0- | -0- | -0- | 1007 | 2 | 59 | 9 | N | 54 | | 288 | |
| 01 | 1023 X | 689 | -0- | -334 | -0- | 234 | 1 | 449 | 2 | N | 5 | | 293 | |
| 02 | 899 X | 870 | -0- | -29 | -0- | 863 | 2 | 7 | 9 | N | 6 | | 299 | |
| 03 | 1266 X | 1266 | -0- | -0- | -0- | 108 | 1 | 1066 | 2 | N | 84 | 179 1 | 204 | |
| 04 | 1020 X | NO RPT | -0- | -1020 | -0- | 92 | 9 | | | N | NO RPT | | 204 | |
| ----- | | | | | | | | | | | | | | |
| SALTY DOG SERVICE COMPANY, LLC | | | | 101716 | | | | | | CNTY: BURLESON | | | | |
| LISA | | WELL #: | | 1 D | RRCID -> | 106267 | COMPL. DATE | 04/25/2021 | TOTAL DEPTH | 5262 | PERF. | 4700 | - 5151 | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| M. GASTON (QUEEN CITY "A") | | | | 56204 | 400 | NON-ASSOCIATED | | EXEMPT | | CNTY: TRINITY | | | | |
| SOUTHCOAST PRODUCTION INC | | | | 803257 | | | | | | | | | | |
| WALTON/KOONCE | | WELL #: | | 2 | RRCID -> | 140468 | COMPL. DATE | 10/31/1991 | TOTAL DEPTH | 1900 | PERF. | 1518 | - 1521 | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| 84 ENERGY LLC | | | | 856467 | | | | | | CNTY: TRINITY | | | | |
| SIMMS | | WELL #: | | 2R | RRCID -> | 138158 | COMPL. DATE | 04/14/1991 | TOTAL DEPTH | 1900 | PERF. | 1559 | - 1564 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | | |
| M HALF CIRCLE (10200) | | | | 56216 | 600 | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | |
| PRO FIELD SERVICES, INC. | | | | 679281 | | | | | | | | | | |
| 'M' HALF CIRCLE RANCH | | WELL #: | | 4 | RRCID -> | 202185 | COMPL. DATE | N/A | TOTAL DEPTH | 10865 | PERF. | 3525 | - 3922 | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
 JTL OPERATING CO., INC 448052
 DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 1302 N | 1302 | -0- | -0- | -0- | 1302 2 | | N | -0- | | | -0- |
| 12 | 1740 N | 1740 | -0- | -0- | -0- | 1740 2 | | N | -0- | | | -0- |
| 01 | 1321 N | 1321 | -0- | -0- | -0- | 1321 2 | | N | -0- | | | -0- |
| 02 | 1417 N | 1417 | -0- | -0- | -0- | 1417 2 | | N | -0- | | | -0- |
| 03 | 1061 N | 1061 | -0- | -0- | -0- | 1061 2 | | N | -0- | | | -0- |
| 04 | 510 N | 475 | -0- | -35 | -0- | 475 2 | | N | -0- | | | -0- |

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 CASKIDS OPERATING COMPANY 139584
 MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 03/30/2013 TOTAL DEPTH 17174 PERF. 19523 - 19553

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|------|--|--|---|-----|--|--|----|
| 11 | P&A COND | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 12 | P&A COND | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 01 | P&A COND | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 02 | P&A COND | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 03 | P&A COND | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |
| 04 | P&A COND | -0- | -0- | -0- | 3705 | | | N | -0- | | | 53 |

PLUGGED AND ABANDONED 05/05/2023

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
 SOUTHWEST OPERATING, INC.-TYLER 806415
 OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

| | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
 WILDFIRE ENERGY OPERATING LLC 923444
 MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

| | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|------|---|-----|--|--|-----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | 19 | -0- | 19 | 19 | 1 1 | 18 2 | Y | -0- | | | -0- |
| 03 | 14B DENY | 28 | -0- | 28 | 47 | 2 1 | 26 2 | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 47 | | | Y | -0- | | | -0- |

STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

| | | | | | | | | | | | | |
|----|----------|------|-----|-------|------|-------|--------|---|-----|--|--|-----|
| 11 | 4110 X | 1596 | -0- | -2514 | -0- | 120 1 | 1476 2 | Y | -0- | | | 64 |
| 12 | 4247 X | 3972 | -0- | -275 | -0- | 286 1 | 3686 2 | Y | -0- | | | 64 |
| 01 | 4948 X | 4948 | -0- | -0- | -0- | 399 1 | 4549 2 | Y | -0- | | | 64 |
| 02 | 3973 X | 3711 | -0- | -262 | -0- | 276 1 | 3435 2 | Y | -0- | | | 64 |
| 03 | DLQ G-10 | 4088 | -0- | 4088 | 4088 | 313 1 | 3775 2 | Y | -0- | | | 64 |
| 04 | DLQ G-10 | -0- | -0- | -0- | 4088 | | | Y | -0- | | | -0- |

| MADISONVILLE (GLEN ROSE) | | 56590 565 | | NON-ASSOCIATED | | EXEMPT | | CNTY: MADISON | | | | | |
|-----------------------------------|---|-----------------|----------|-------------------------|-----------------------|--------------------------------------|--------------------|--------------------------------------|---|-----------|--------------------|--------------------|-------------|
| ORO RESOURCES, LLC | | 626507 | | | | | | | | | | | |
| DAVID | | WELL #: 1 | | RRCID -> 280173 | | COMPL. DATE 03/26/2015 | | TOTAL DEPTH 11160 PERF. 9177 - 10848 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 631 |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 631 |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 631 |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 631 |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 631 |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 631 |
| MADISONVILLE (RODESSA) | | 56590 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | |
| PROMISE ENERGY OPERATIONS, LLC | | 681359 | | | | | | | | | | | |
| MAGNESS, RUBY | | WELL #: 1 | | RRCID -> 185832 | | COMPL. DATE 10/12/2001 | | TOTAL DEPTH 13050 PERF.11704 - 11898 | | | | | |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| MITCHELL UNIT | | 56590 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | |
| WELL #: 1 | | RRCID -> 225940 | | COMPL. DATE 07/16/2006 | | TOTAL DEPTH 12312 PERF.11638 - 12050 | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| WILSON | | 56590 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | |
| WELL #: 1 | | RRCID -> 227031 | | COMPL. DATE 06/10/2006 | | TOTAL DEPTH 12300 PERF.11800 - 11930 | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| REDWOOD ENERGY PRODUCTION, L.P. | | 697134 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | |
| FANNIN, ANGELA FARRIS | | WELL #: 1 | | RRCID -> 206524 | | COMPL. DATE 12/09/2004 | | TOTAL DEPTH 12102 PERF.11798 - 11962 | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| MADISONVILLE (SUB-CLARK, GAS) | | 56590 712 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | |
| TRAILBLAZER ENERGY RESOURCES, LLC | | 100797 | | | | | | | | | | | |
| FRANCES EVANS UNIT SC | | WELL #: 1H | | RRCID -> 246074 | | COMPL. DATE 12/27/2006 | | TOTAL DEPTH 8435 PERF. 8800 - 11092 | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 74 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 74 |

OIL AND GAS DIVISION

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------|
| TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797 | | | | | | | | | | | | |
| JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 95 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 95 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 95 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 95 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 95 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 95 |
| FAULCONER ENERGY, LLC 263648 | | | | | | | | | | | | |
| BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404 | | | | | | | | | | | | |
| 11 | 1988 N | 1988 | -0- | -0- | -0- | 450 | 1 | 1403 | 2 | N | 123 | 234 |
| 12 | 1891 N | 1849 | -0- | -42 | -0- | 135 | 9 | 1376 | 2 | N | 32 | 266 |
| 01 | 1907 N | 1907 | -0- | -0- | -0- | 438 | 1 | 1422 | 2 | N | 18 | 94 |
| 02 | 1835 N | 1835 | -0- | -0- | -0- | 35 | 9 | 1377 | 2 | N | 21 | 115 |
| 03 | 2032 N | 2032 | -0- | -0- | -0- | 465 | 1 | 1522 | 2 | N | 41 | 156 |
| 04 | 1940 N | 1940 | -0- | -0- | -0- | 20 | 9 | 1472 | 2 | N | 16 | 172 |
| MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427 | | | | | | | | | | | | |
| 11 | 1800 N | 1704 | -0- | -96 | -0- | 1693 | 2 | 11 | 9 | N | 10 | 99 |
| 12 | 1767 N | 1704 | -0- | -63 | -0- | 1682 | 2 | 22 | 9 | N | 20 | 119 |
| 01 | 1860 N | 1659 | -0- | -201 | -0- | 1647 | 2 | 12 | 9 | N | 11 | 130 |
| 02 | 1653 N | 1643 | -0- | -10 | -0- | 1618 | 2 | 25 | 9 | N | 23 | 153 |
| 03 | 1772 N | 1772 | -0- | -0- | -0- | 1753 | 2 | 19 | 9 | N | 17 | 170 |
| 04 | 1693 N | 1693 | -0- | -0- | -0- | 1671 | 2 | 22 | 9 | N | 20 | 22 |
| CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A | | | | | | | | | | | | |
| 11 | 1135 N | 1135 | -0- | -0- | -0- | 115 | 1 | 1020 | 2 | N | -0- | -0- |
| 12 | 1210 N | 1210 | -0- | -0- | -0- | 120 | 1 | 1090 | 2 | N | -0- | -0- |
| 01 | 1147 N | 1096 | -0- | -51 | -0- | 111 | 1 | 985 | 2 | N | -0- | -0- |
| 02 | 1101 N | 1101 | -0- | -0- | -0- | 111 | 1 | 990 | 2 | N | -0- | -0- |
| 03 | 1147 N | 1043 | -0- | -104 | -0- | 108 | 1 | 935 | 2 | N | -0- | -0- |
| 04 | 1050 N | 893 | -0- | -157 | -0- | 92 | 1 | 801 | 2 | N | -0- | -0- |
| HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466 | | | | | | | | | | | | |
| 11 | 1236 N | 1236 | -0- | -0- | -0- | 125 | 1 | 1111 | 2 | N | -0- | -0- |
| 12 | 1269 N | 1269 | -0- | -0- | -0- | 126 | 1 | 1143 | 2 | N | -0- | -0- |
| 01 | 1240 N | 1056 | -0- | -184 | -0- | 107 | 1 | 949 | 2 | N | -0- | -0- |
| 02 | 1189 N | 1126 | -0- | -63 | -0- | 113 | 1 | 1013 | 2 | N | -0- | -0- |
| 03 | 1271 N | 1222 | -0- | -49 | -0- | 126 | 1 | 1096 | 2 | N | -0- | -0- |
| 04 | 1118 N | 1118 | -0- | -0- | -0- | 115 | 1 | 1003 | 2 | N | -0- | -0- |
| PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530 | | | | | | | | | | | | |
| 11 | 720 N | 662 | -0- | -58 | -0- | 67 | 1 | 595 | 2 | N | -0- | 157 |
| 12 | 806 N | 704 | -0- | -102 | -0- | 70 | 1 | 634 | 2 | N | -0- | 157 |
| 01 | 744 N | 345 | -0- | -399 | -0- | 35 | 1 | 310 | 2 | N | -0- | 157 |
| 02 | 638 N | 508 | -0- | -130 | -0- | 51 | 1 | 457 | 2 | N | -0- | 157 |
| 03 | 713 N | 481 | -0- | -232 | -0- | 50 | 1 | 431 | 2 | N | -0- | 157 |
| 04 | 721 N | 721 | -0- | -0- | -0- | 74 | 1 | 647 | 2 | N | -0- | 157 |

| MADISONVILLE (SUB-CLARK, GAS) | | //CONT.// 56590 712 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MADISON | | | | | |
|-------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|------------------------|------------------|---------------------|--------|-----------|-------------------------|------------|-------------|
| FAULCONER ENERGY, LLC | | //CONT.// 263648 | | WELL #: 1 | | RRCID -> 075522 | COMPL. DATE 04/09/1977 | TOTAL DEPTH 9620 | PERF. 8606 | - 8614 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 95 N | 95 | -0- | -0- | -0- | 9 | 1 | 84 | 2 | N | 2 | | | 69 |
| 12 | 527 N | 34 | -0- | -493 | -0- | 2 | 9 | 29 | 2 | N | 2 | | | 71 |
| 01 | 62 N | 50 | -0- | -12 | -0- | 3 | 1 | 45 | 2 | N | -0- | | | 71 |
| 02 | 158 N | 158 | -0- | -0- | -0- | 2 | 9 | 142 | 2 | N | -0- | | | 71 |
| 03 | 189 N | 189 | -0- | -0- | -0- | 5 | 1 | 164 | 2 | N | 5 | | | 76 |
| 04 | 188 N | 188 | -0- | -0- | -0- | 19 | 1 | 160 | 2 | N | 9 | | | 85 |
| | | | | | | 6 | 9 | | | | | | | |
| | | | | | | 18 | 1 | | | | | | | |
| | | | | | | 10 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| HALL, GRACE | | WELL #: 2 | | RRCID -> 075523 | | COMPL. DATE 03/04/1977 | | | TOTAL DEPTH 9420 | | | PERF. 8482 - 8492 | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HALL, GRACE UNIT | | WELL #: A 1 | | RRCID -> 086934 | | COMPL. DATE 10/16/1979 | | | TOTAL DEPTH 9000 | | | PERF. 8468 - 8480 | | |
| 11 | 1260 N | 1187 | -0- | -73 | -0- | 120 | 1 | 1067 | 2 | N | -0- | | | -0- |
| 12 | 1209 N | 1157 | -0- | -52 | -0- | 115 | 1 | 1042 | 2 | N | -0- | | | -0- |
| 01 | 1178 N | 1037 | -0- | -141 | -0- | 105 | 1 | 932 | 2 | N | -0- | | | -0- |
| 02 | 1160 N | 1101 | -0- | -59 | -0- | 111 | 1 | 990 | 2 | N | -0- | | | -0- |
| 03 | 1147 N | 1023 | -0- | -124 | -0- | 106 | 1 | 917 | 2 | N | -0- | | | -0- |
| 04 | 1147 N | 1147 | -0- | -0- | -0- | 118 | 1 | 1029 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| PAYNE, W. W. | | WELL #: 2 | | RRCID -> 087397 | | COMPL. DATE 01/30/1980 | | | TOTAL DEPTH 9000 | | | PERF. 8508 - 8526 | | |
| 11 | 1140 N | 1114 | -0- | -26 | -0- | 113 | 1 | 1001 | 2 | N | -0- | | | -0- |
| 12 | 1133 N | 1133 | -0- | -0- | -0- | 112 | 1 | 1021 | 2 | N | -0- | | | -0- |
| 01 | 1116 N | 923 | -0- | -193 | -0- | 93 | 1 | 830 | 2 | N | -0- | | | -0- |
| 02 | 1073 N | 1010 | -0- | -63 | -0- | 102 | 1 | 908 | 2 | N | -0- | | | -0- |
| 03 | 1147 N | 1101 | -0- | -46 | -0- | 114 | 1 | 987 | 2 | N | -0- | | | -0- |
| 04 | 1030 N | 1030 | -0- | -0- | -0- | 106 | 1 | 924 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HALL, GRACE GAS UNIT NO. 2 | | WELL #: 2 | | RRCID -> 089399 | | COMPL. DATE 06/27/1980 | | | TOTAL DEPTH 9030 | | | PERF. 8500 - 8511 | | |
| 11 | 1650 N | 1572 | -0- | -78 | -0- | 159 | 1 | 1413 | 2 | N | -0- | | | -0- |
| 12 | 1623 N | 1623 | -0- | -0- | -0- | 161 | 1 | 1462 | 2 | N | -0- | | | -0- |
| 01 | 1612 N | 1367 | -0- | -245 | -0- | 138 | 1 | 1229 | 2 | N | -0- | | | -0- |
| 02 | 1513 N | 1513 | -0- | -0- | -0- | 152 | 1 | 1361 | 2 | N | -0- | | | -0- |
| 03 | 1612 N | 1610 | -0- | -2 | -0- | 166 | 1 | 1444 | 2 | N | -0- | | | -0- |
| 04 | 1523 N | 1523 | -0- | -0- | -0- | 157 | 1 | 1366 | 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CROW GAS UNIT | | WELL #: 2 | | RRCID -> 089400 | | COMPL. DATE 06/30/1980 | | | TOTAL DEPTH 9000 | | | PERF. 8440 - 8456 | | |
| 11 | 900 N | 823 | -0- | -77 | -0- | 83 | 1 | 740 | 2 | N | -0- | | | -0- |
| 12 | 868 N | 863 | -0- | -5 | -0- | 86 | 1 | 777 | 2 | N | -0- | | | -0- |
| 01 | 868 N | 701 | -0- | -167 | -0- | 71 | 1 | 630 | 2 | N | -0- | | | -0- |
| 02 | 783 N | 602 | -0- | -181 | -0- | 61 | 1 | 541 | 2 | N | -0- | | | -0- |
| 03 | 868 N | 848 | -0- | -20 | -0- | 88 | 1 | 760 | 2 | N | -0- | | | -0- |
| 04 | 759 N | 759 | -0- | -0- | -0- | 78 | 1 | 681 | 2 | N | -0- | | | -0- |

| MADISONVILLE (SUB-CLARK, GAS) | | //CONT.// 56590 712 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MADISON | | |
|-------------------------------|--------|---------------------|-------------|-----------------|-------------|------------------------|----------------|-----|------------------------------------|----------------|---------|
| FAULCONER ENERGY, LLC | | //CONT.// 263648 | | | | | | | | | |
| STRAWATHER UNIT | | WELL #: 1 | | RRCID -> 099517 | | COMPL. DATE 10/12/1981 | | | TOTAL DEPTH 9550 PERF. 8530 - 8542 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * C | COND | * DISPOSITIONS | * EOM |
| ALLOW CODE | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 1350 N | 1193 | -0- | -157 | -0- | 119 1 | 1060 2 | Y | 13 | | 154 |
| 12 | 1271 N | 1217 | -0- | -54 | -0- | 119 1 | 1084 2 | Y | 13 | | 167 |
| 01 | 1240 N | 1022 | -0- | -218 | -0- | 100 1 | 886 2 | Y | 33 | 173 1 | 27 |
| 02 | 1160 N | 1136 | -0- | -24 | -0- | 113 1 | 1006 2 | Y | 15 | | 42 |
| 03 | 1209 N | 1172 | -0- | -37 | -0- | 120 1 | 1041 2 | Y | 10 | | 52 |
| 04 | 1079 N | 1079 | -0- | -0- | -0- | 111 1 | 968 2 | Y | -0- | | 52 |
| ----- | | | | | | | | | | | |
| KLEB, CLIFTON R. | | WELL #: 2 | | RRCID -> 102672 | | COMPL. DATE 07/25/1982 | | | TOTAL DEPTH 9670 PERF. 8558 - 8574 | | |
| *05 | 744 N | 594 | -0- | -150 | -0- | 58 1 | 536 2 | Y | -0- | | -0- |
| *06 | 615 N | 615 | -0- | -0- | -0- | 57 1 | 558 2 | Y | -0- | | -0- |
| *07 | 540 N | 540 | -0- | -0- | -0- | 40 1 | 500 2 | Y | -0- | | -0- |
| *08 | 589 N | 566 | -0- | -23 | -0- | 54 1 | 512 2 | Y | -0- | | -0- |
| *09 | 510 N | 498 | -0- | -12 | -0- | 47 1 | 451 2 | Y | -0- | | -0- |
| *10 | 527 N | 527 | -0- | -0- | -0- | 52 1 | 475 2 | Y | -0- | | -0- |
| *11 | 510 N | 386 | -0- | -124 | -0- | 39 1 | 347 2 | Y | -0- | | -0- |
| *12 | 527 N | 351 | -0- | -176 | -0- | 35 1 | 316 2 | Y | -0- | | -0- |
| *01 | 527 N | 477 | -0- | -50 | -0- | 48 1 | 429 2 | Y | -0- | | -0- |
| *02 | 377 N | 357 | -0- | -20 | -0- | 36 1 | 321 2 | Y | -0- | | -0- |
| *03 | 540 N | 540 | -0- | -0- | -0- | 56 1 | 484 2 | Y | -0- | | -0- |
| *04 | 646 N | 646 | -0- | -0- | -0- | 66 1 | 580 2 | Y | -0- | | -0- |
| ----- | | | | | | | | | | | |
| CAMPBELL ETAL | | WELL #: 1 | | RRCID -> 115063 | | COMPL. DATE 01/23/1985 | | | TOTAL DEPTH 9200 PERF. 8305 - 8314 | | |
| 11 | 3000 N | 2356 | -0- | -644 | 4141 | 750 1 | 1587 2 | N | 17 | | 50 |
| 12 | 3100 N | 2435 | -0- | -665 | 3476 | 775 1 | 1623 2 | N | 34 | | 84 |
| 01 | 3100 N | 2455 | -0- | -645 | 2831 | 750 1 | 1685 2 | N | 18 | | 102 |
| 02 | 2900 N | 2386 | -0- | -514 | 2317 | 725 1 | 1631 2 | N | 27 | | 129 |
| 03 | 3100 N | 2521 | -0- | -579 | 1738 | 775 1 | 1716 2 | N | 27 | | 156 |
| 04 | 3000 N | 2397 | -0- | -603 | 1135 | 750 1 | 1619 2 | N | 25 | | 181 |
| ----- | | | | | | | | | | | |
| MATHIS, J. F. UNIT | | WELL #: 1 | | RRCID -> 116822 | | COMPL. DATE 12/31/1984 | | | TOTAL DEPTH 9846 PERF. 8375 - 8383 | | |
| 11 | 660 N | 512 | -0- | -148 | -0- | 512 2 | | N | -0- | | 63 |
| 12 | 682 N | 478 | -0- | -204 | -0- | 470 2 | 8 9 | N | 7 | | 70 |
| 01 | 620 N | 587 | -0- | -33 | -0- | 579 2 | 8 9 | N | 7 | | 77 |
| 02 | 528 N | 528 | -0- | -0- | -0- | 506 2 | 22 9 | N | 20 | | 97 |
| 03 | 584 N | 584 | -0- | -0- | -0- | 584 2 | | N | -0- | | 97 |
| 04 | 570 N | 522 | -0- | -48 | -0- | 522 2 | | N | -0- | | 97 |
| ----- | | | | | | | | | | | |
| HALL | | WELL #: 1 | | RRCID -> 118621 | | COMPL. DATE 08/19/1985 | | | TOTAL DEPTH 9500 PERF. 8452 - 8478 | | |
| 11 | 420 N | 217 | -0- | -203 | -0- | 22 1 | 195 2 | N | -0- | | 116 |
| 12 | 579 N | 579 | -0- | -0- | -0- | 57 1 | 522 2 | N | -0- | | 116 |
| 01 | 484 N | 484 | -0- | -0- | -0- | 49 1 | 435 2 | N | -0- | | 116 |
| 02 | 516 N | 516 | -0- | -0- | -0- | 52 1 | 464 2 | N | -0- | | 116 |
| 03 | 434 N | 372 | -0- | -62 | -0- | 38 1 | 334 2 | N | -0- | | 116 |
| 04 | 420 N | 265 | -0- | -155 | -0- | 27 1 | 238 2 | N | -0- | | 116 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
 FAULCONER ENERGY, LLC //CONT.// 263648
 WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 11 | 1230 N | 1199 | -0- | -31 | -0- | 1195 | 2 | 4 | 9 | N | 4 | | | 149 |
| 12 | 1240 N | 1207 | -0- | -33 | -0- | 1207 | 2 | | | N | -0- | | | 149 |
| 01 | 1240 N | 1218 | -0- | -22 | -0- | 1212 | 2 | 6 | 9 | N | 5 | | | 154 |
| 02 | 1160 N | 1134 | -0- | -26 | -0- | 1128 | 2 | 6 | 9 | N | 5 | | | 159 |
| 03 | 1209 N | 1207 | -0- | -2 | -0- | 1196 | 2 | 11 | 9 | N | 10 | | | 169 |
| 04 | 1170 N | 1165 | -0- | -5 | -0- | 1158 | 2 | 7 | 9 | N | 6 | | | 175 |

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|------|---|----|---|---|----|--|--|-----|
| 11 | 1202 N | 1202 | -0- | -0- | -0- | 1196 | 2 | 6 | 9 | N | 5 | | | 101 |
| 12 | 1229 N | 1229 | -0- | -0- | -0- | 1221 | 2 | 8 | 9 | N | 7 | | | 108 |
| 01 | 1209 N | 1126 | -0- | -83 | -0- | 1117 | 2 | 9 | 9 | N | 8 | | | 116 |
| 02 | 1160 N | 1110 | -0- | -50 | -0- | 1100 | 2 | 10 | 9 | N | 9 | | | 125 |
| 03 | 1269 N | 1269 | -0- | -0- | -0- | 1260 | 2 | 9 | 9 | N | 8 | | | 133 |
| 04 | 1242 N | 1242 | -0- | -0- | -0- | 1231 | 2 | 11 | 9 | N | 10 | | | 143 |

HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

| | | | | | | | | | | | | | | |
|-----|-------|-----|-----|------|-----|----|---|-----|---|---|-----|-----|---|-----|
| 11 | 902 N | 902 | -0- | -0- | -0- | 91 | 1 | 807 | 2 | N | 4 | | | 227 |
| | | | | | | 4 | 9 | | | | | | | |
| 12 | 928 N | 928 | -0- | -0- | -0- | 91 | 1 | 828 | 2 | N | 8 | | | 235 |
| | | | | | | 9 | 9 | | | | | | | |
| 01 | 868 N | 751 | -0- | -117 | -0- | 75 | 1 | 670 | 2 | N | 5 | | | 240 |
| | | | | | | 6 | 9 | | | | | | | |
| 02 | 833 N | 833 | -0- | -0- | -0- | 84 | 1 | 749 | 2 | N | -0- | 188 | 1 | 52 |
| 03 | 908 N | 908 | -0- | -0- | -0- | 94 | 1 | 814 | 2 | N | -0- | | | 52 |
| *04 | 837 N | 837 | -0- | -0- | -0- | 86 | 1 | 751 | 2 | N | -0- | | | 52 |

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|----|---|-----|---|---|----|--|--|----|
| 11 | 626 N | 626 | -0- | -0- | -0- | 63 | 1 | 559 | 2 | N | 4 | | | 48 |
| | | | | | | 4 | 9 | | | | | | | |
| 12 | 706 N | 706 | -0- | -0- | -0- | 69 | 1 | 628 | 2 | N | 8 | | | 56 |
| | | | | | | 9 | 9 | | | | | | | |
| 01 | 682 N | 422 | -0- | -260 | -0- | 42 | 1 | 374 | 2 | N | 5 | | | 61 |
| | | | | | | 6 | 9 | | | | | | | |
| 02 | 860 N | 860 | -0- | -0- | -0- | 85 | 1 | 761 | 2 | N | 13 | | | 74 |
| | | | | | | 14 | 9 | | | | | | | |
| 03 | 718 N | 718 | -0- | -0- | -0- | 73 | 1 | 631 | 2 | N | 13 | | | 87 |
| | | | | | | 14 | 9 | | | | | | | |
| 04 | 719 N | 719 | -0- | -0- | -0- | 73 | 1 | 636 | 2 | N | 9 | | | 96 |
| | | | | | | 10 | 9 | | | | | | | |

NZ OPERATING COMPANY INC. 616986
 WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|------|---|----|---|---|----|--|--|-----|
| 11 | 1101 N | 1101 | -0- | -0- | -0- | 1090 | 3 | 11 | 9 | N | 10 | | | 130 |
| 12 | 1027 N | 1027 | -0- | -0- | -0- | 1021 | 3 | 6 | 9 | N | 5 | | | 135 |
| 01 | 1512 N | 1512 | -0- | -0- | -0- | 1495 | 3 | 17 | 9 | N | 15 | | | 150 |
| 02 | 1121 N | 1121 | -0- | -0- | -0- | 1113 | 3 | 8 | 9 | N | 7 | | | 157 |
| 03 | 1332 N | 1332 | -0- | -0- | -0- | 1325 | 3 | 7 | 9 | N | 6 | | | 163 |
| 04 | 1271 N | 1271 | -0- | -0- | -0- | 1258 | 3 | 13 | 9 | N | 12 | | | 175 |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// | | 56590 712 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MADISON | | | | | |
|---|------------------|-----------------|-------------|-----------------|------------------|------------------------|------|------------------------------------|------------------|------|---------|-------|----|
| PARTEN OPERATING INC. | | 642718 | | | | | | | | | | | |
| MATHIS, J. W. UNIT | | WELL #: 2 | | RRCID -> 147388 | | COMPL. DATE 10/07/1993 | | TOTAL DEPTH 8869 PERF. 8239 - 8245 | | | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE | | |
| 11 | 2310 N | 1813 | -0- | -497 | -0- | 20 | 1 | 1785 | 2 | N | 7 | 207 | |
| 12 | 1984 N | 1902 | -0- | -82 | -0- | 8 | 9 | 1857 | 2 | N | 22 | 179 1 | 50 |
| 01 | 2046 N | 2014 | -0- | -32 | -0- | 24 | 9 | 1993 | 2 | N | -0- | 50 | |
| 02 | 1976 N | 1976 | -0- | -0- | -0- | 21 | 1 | 1946 | 2 | N | 10 | 60 | |
| 03 | 2113 N | 2113 | -0- | -0- | -0- | 11 | 9 | 2081 | 2 | N | 10 | 70 | |
| 04 | 2005 N | 2005 | -0- | -0- | -0- | 11 | 9 | 1988 | 2 | N | 6 | 76 | |
| | | | | | | 10 | 1 | | | | | | |
| | | | | | | 7 | 9 | | | | | | |
| SAXET OPERATING CO., INC. | | 749525 | | | | | | | | | | | |
| THOMPSON, L. P. | | WELL #: 1 | | RRCID -> 097109 | | COMPL. DATE 07/31/1981 | | TOTAL DEPTH 9888 PERF. 5130 - 5150 | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | |
| SMITH PETROLEUM COMPANY | | 794695 | | | | | | | | | | | |
| DORMAN, L. S. ET AL UNIT | | WELL #: 1 | | RRCID -> 109704 | | COMPL. DATE 01/08/1983 | | TOTAL DEPTH 9725 PERF. 8579 - 8586 | | | | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 66 | |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 66 | |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 66 | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 66 | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 66 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 66 | |
| PLUGGED AND ABANDONED _____ 06/23/2022 | | | | | | | | | | | | | |
| SULPHUR RIVER EXPLORATION, INC. | | 828880 | | | | | | | | | | | |
| POTET, SARAH B., GAS UNIT | | WELL #: 1 | | RRCID -> 007106 | | COMPL. DATE 01/03/1954 | | TOTAL DEPTH 8272 PERF. 8222 - 8238 | | | | | |
| 11 | 2057 N | 2057 | -0- | -0- | -0- | 2057 | 3 | | | N | -0- | 105 | |
| 12 | 2032 N | 2032 | -0- | -0- | -0- | 2028 | 3 | 4 | 9 | N | 4 | 51 1 | 58 |
| 01 | 2170 N | 2001 | -0- | -169 | -0- | 1995 | 3 | 6 | 9 | N | 5 | 63 | |
| 02 | 2001 N | 2001 | -0- | -0- | -0- | 1995 | 3 | 6 | 9 | N | 5 | 63 | |
| 03 | 2046 N | 1889 | -0- | -157 | -0- | 1881 | 3 | 8 | 9 | N | 7 | 75 | |
| 04 | 1950 N | 1739 | -0- | -211 | -0- | 1731 | 3 | 8 | 9 | N | 7 | 82 | |
| TYLER GAS UNIT | | WELL #: 1 | | RRCID -> 065966 | | COMPL. DATE 11/19/1975 | | TOTAL DEPTH 13022 PERF. N/A | | | | | |
| 11 | 1680 N | 1628 | -0- | -52 | -0- | 1622 | 3 | 6 | 9 | N | 5 | 111 | |
| 12 | 1706 N | 1706 | -0- | -0- | -0- | 1667 | 3 | 39 | 9 | N | 35 | 140 1 | 6 |
| 01 | 1798 N | 1669 | -0- | -129 | -0- | 1660 | 3 | 9 | 9 | N | 8 | 14 | |
| 02 | 1669 N | 1669 | -0- | -0- | -0- | 1660 | 3 | 9 | 9 | N | 8 | 14 | |
| 03 | 1705 N | 1646 | -0- | -59 | -0- | 1639 | 3 | 7 | 9 | N | 6 | 27 | |
| 04 | 1620 N | 1565 | -0- | -55 | -0- | 1557 | 3 | 8 | 9 | N | 7 | 34 | |
| KEY | | WELL #: 1 | | RRCID -> 088869 | | COMPL. DATE 04/13/1980 | | TOTAL DEPTH 8704 PERF. 8276 - 8305 | | | | | |
| 11 | 1430 N | 1430 | -0- | -0- | -0- | 1420 | 3 | 10 | 9 | N | 9 | 100 | |
| 12 | 1829 N | 1306 | -0- | -523 | -0- | 1242 | 3 | 64 | 9 | N | 58 | 158 | |
| 01 | 1457 N | 825 | -0- | -632 | -0- | 800 | 3 | 25 | 9 | N | 23 | 153 1 | 28 |
| 02 | 1392 N | 825 | -0- | -567 | -0- | 800 | 3 | 25 | 9 | N | 23 | 153 1 | 28 |
| 03 | 1302 N | 1016 | -0- | -286 | -0- | 999 | 3 | 17 | 9 | N | 15 | 59 | |
| 04 | 1330 N | 1330 | -0- | -0- | -0- | 1316 | 3 | 14 | 9 | N | 13 | 72 | |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|---|---|------------|----------|-------------|-----------------------|-------------------------|--------|---------------------|-------|---------------------|------|-------------|
| SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880 | | | | | | | | | | | | |
| KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | EOM BALANCE |
| 11 | | 1029 N | 1029 | -0- | -0- | -0- | 1022 3 | 7 9 | N | 6 | | 56 |
| 12 | | 1054 N | 1023 | -0- | -31 | -0- | 1020 3 | 3 9 | N | 3 | | 59 |
| 01 | | 1041 N | 1041 | -0- | -0- | -0- | 1039 3 | 2 9 | N | 2 | 41 1 | 20 |
| 02 | | 1041 N | 1041 | -0- | -0- | -0- | 1039 3 | 2 9 | N | 2 | 41 1 | 20 |
| 03 | | 1023 N | 937 | -0- | -86 | -0- | 930 3 | 7 9 | N | 6 | | 29 |
| 04 | | 1037 N | 1037 | -0- | -0- | -0- | 1030 3 | 7 9 | N | 6 | | 35 |

| WILDFIRE ENERGY OPERATING LLC 923444 | | | | | | | | | | | | |
|---|--|--------|------|-----|------|-----|------|--------|---|-----|--|-----|
| FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A | | | | | | | | | | | | |
| 11 | | 930 N | 916 | -0- | -14 | -0- | 69 1 | 847 2 | Y | -0- | | -0- |
| 12 | | 930 N | 712 | -0- | -218 | -0- | 51 1 | 661 2 | Y | -0- | | -0- |
| 01 | | 961 N | 10 | -0- | -951 | -0- | 1 1 | 9 2 | Y | -0- | | -0- |
| 02 | | 899 N | 621 | -0- | -278 | -0- | 46 1 | 575 2 | Y | -0- | | -0- |
| 03 | | 713 N | 658 | -0- | -55 | -0- | 50 1 | 608 2 | Y | -0- | | -0- |
| 04 | | 1078 N | 1078 | -0- | -0- | -0- | 74 1 | 1004 2 | Y | -0- | | -0- |

| MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A | | | | | | | | | | | | |
|---|--|---------|------|-----|--------|-------|-------|--------|---|-----|--|-----|
| 11 | | T. A. | 2462 | -0- | 2462 | 48232 | 185 1 | 2277 2 | Y | -0- | | 68 |
| 12 | | T. A. | 2611 | -0- | 2611 | 50843 | 188 1 | 2423 2 | Y | -0- | | 68 |
| 01 | | 51677 X | 834 | -0- | -50843 | -0- | 67 1 | 767 2 | Y | -0- | | 68 |
| 02 | | 2726 X | 131 | -0- | -2595 | -0- | 10 1 | 121 2 | Y | -0- | | 68 |
| 03 | | 2604 N | 249 | -0- | -2355 | -0- | 19 1 | 230 2 | Y | -0- | | 68 |
| 04 | | 3000 N | 4493 | -0- | 1493 | 1493 | 310 1 | 4183 2 | Y | -0- | | -0- |

| ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486 | | | | | | | | | | | | |
|--|--|--------|------|-----|------|-----|------|--------|---|-----|--|-----|
| 11 | | 1242 N | 1242 | -0- | -0- | -0- | 93 1 | 1143 2 | N | 5 | | 127 |
| 12 | | 1046 N | 1046 | -0- | -0- | -0- | 74 1 | 963 2 | N | 8 | | 135 |
| 01 | | 1147 N | 877 | -0- | -270 | -0- | 71 1 | 806 2 | N | -0- | | 135 |
| 02 | | 1189 N | 972 | -0- | -217 | -0- | 66 1 | 823 2 | N | 75 | | 210 |
| 03 | | 1054 N | 890 | -0- | -164 | -0- | 68 1 | 822 2 | N | -0- | | 210 |
| 04 | | 858 N | 858 | -0- | -0- | -0- | 59 1 | 795 2 | N | 4 | | 214 |

| FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295 | | | | | | | | | | | | |
|---|--|--------|-----|-----|-------|------|------|-------|---|-----|--|-----|
| 11 | | T. A. | 267 | -0- | 267 | 997 | 20 1 | 247 2 | Y | -0- | | 215 |
| 12 | | T. A. | 319 | -0- | 319 | 1316 | 23 1 | 296 2 | Y | -0- | | 215 |
| 01 | | T. A. | 245 | -0- | 245 | 1561 | 20 1 | 225 2 | Y | -0- | | 215 |
| 02 | | T. A. | 259 | -0- | 259 | 1820 | 19 1 | 240 2 | Y | -0- | | 215 |
| 03 | | 2208 X | 388 | -0- | -1820 | -0- | 30 1 | 358 2 | Y | -0- | | 215 |
| 04 | | 446 N | 446 | -0- | -0- | -0- | 31 1 | 415 2 | Y | -0- | | 215 |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | | |
| ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 1406 N | 1406 | -0- | -0- | -0- | 102 | 1 | 1260 | 2 | N | 40 | | | 97 |
| 12 | 1353 N | 1353 | -0- | -0- | -0- | 44 | 9 | | | | | | | 149 |
| 01 | 1240 N | 986 | -0- | -254 | -0- | 93 | 1 | 889 | 2 | N | 17 | | | 166 |
| 02 | 1363 N | 878 | -0- | -485 | -0- | 57 | 9 | | | | | | | 39 |
| 03 | 1364 N | 880 | -0- | -484 | -0- | 61 | 1 | 761 | 2 | N | 51 | 178 | 1 | 99 |
| 04 | 960 N | 912 | -0- | -48 | -0- | 56 | 9 | | | | | | | 163 |
| | | | | | | 62 | 1 | 752 | 2 | N | 60 | | | |
| | | | | | | 66 | 9 | | | | | | | |
| | | | | | | 58 | 1 | 784 | 2 | N | 64 | | | |
| | | | | | | 70 | 9 | | | | | | | |
| BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436 | | | | | | | | | | | | | | |
| 11 | 1068 N | 1068 | -0- | -0- | -0- | 80 | 1 | 988 | 2 | N | -0- | | | 77 |
| 12 | 1111 N | 1111 | -0- | -0- | -0- | 80 | 1 | 1027 | 2 | N | 4 | | | 81 |
| 01 | 935 N | 935 | -0- | -0- | -0- | 4 | 9 | | | | | | | 81 |
| 02 | 1042 N | 1042 | -0- | -0- | -0- | 75 | 1 | 860 | 2 | N | -0- | | | 105 |
| 03 | 1121 N | 1121 | -0- | -0- | -0- | 76 | 1 | 940 | 2 | N | 24 | | | 143 |
| 04 | 1096 N | 1096 | -0- | -0- | -0- | 26 | 9 | | | | | | | 28 |
| | | | | | | 83 | 1 | 996 | 2 | N | 38 | | | |
| | | | | | | 42 | 9 | | | | | | | |
| | | | | | | 72 | 1 | 966 | 2 | N | 53 | 168 | 1 | |
| | | | | | | 58 | 9 | | | | | | | |
| EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474 | | | | | | | | | | | | | | |
| 11 | 817 N | 817 | -0- | -0- | -0- | 61 | 1 | 755 | 2 | N | 1 | | | 146 |
| 12 | 478 N | 478 | -0- | -0- | -0- | 1 | 9 | | | | | | | 146 |
| 01 | 806 N | 398 | -0- | -408 | -0- | 34 | 1 | 444 | 2 | N | -0- | | | 147 |
| 02 | 783 N | 373 | -0- | -410 | -0- | 32 | 1 | 365 | 2 | N | 1 | | | 147 |
| 03 | 465 N | 448 | -0- | -17 | -0- | 1 | 9 | | | | | | | 147 |
| 04 | 390 N | 235 | -0- | -155 | -0- | 28 | 1 | 345 | 2 | N | -0- | | | 147 |
| | | | | | | 34 | 1 | 414 | 2 | N | -0- | | | 147 |
| | | | | | | 16 | 1 | 219 | 2 | N | -0- | | | 147 |
| FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344 | | | | | | | | | | | | | | |
| 11 | T. A. | 536 | -0- | 536 | 1668 | 40 | 1 | 496 | 2 | Y | -0- | | | 35 |
| 12 | T. A. | 517 | -0- | 517 | 2185 | 37 | 1 | 480 | 2 | Y | -0- | | | 35 |
| 01 | 2185 X | -0- | -0- | -2185 | -0- | | | | | Y | -0- | | | 35 |
| 02 | 522 N | 299 | -0- | -223 | -0- | 22 | 1 | 277 | 2 | Y | -0- | | | 35 |
| 03 | 527 N | 14 | -0- | -513 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | 35 |
| 04 | 10 N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | -0- |

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: MADISON | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|---------------|------------------|------------------|---------|------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | | |
| MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 | | | | | | | | | | TOTAL DEPTH | 8815 | PERF. | 8254 - | 8300 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 1847 N | 1847 | -0- | -0- | -0- | 138 1 | 1703 2 | N | 5 | | | 208 | |
| | | | | | | | 6 9 | | | | | | | |
| 12 | | 1874 N | 1874 | -0- | -0- | -0- | 135 1 | 1739 2 | N | -0- | | | 208 | |
| 01 | | 1950 N | 1950 | -0- | -0- | -0- | 157 1 | 1793 2 | N | -0- | | | 208 | |
| 02 | | 1801 N | 1801 | -0- | -0- | -0- | 134 1 | 1667 2 | N | -0- | | | 208 | |
| 03 | | 1934 N | 1934 | -0- | -0- | -0- | 148 1 | 1786 2 | N | -0- | | | 208 | |
| 04 | | 1866 N | 1866 | -0- | -0- | -0- | 129 1 | 1737 2 | N | -0- | | | 208 | |
| ----- | | | | | | | | | | | | | | |
| MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 | | | | | | | | | | TOTAL DEPTH | 9450 | PERF. | 8482 - | 8534 |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 55 | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 55 | |
| 01 | | 14B DENY | 1195 | -0- | 1195 | 1195 | 96 1 | 1099 2 | Y | -0- | | | 55 | |
| 02 | | 14B DENY | 467 | -0- | 467 | 1662 | 35 1 | 432 2 | Y | -0- | | | 55 | |
| 03 | | 14B DENY | 380 | -0- | 380 | 2042 | 29 1 | 351 2 | Y | -0- | | | 55 | |
| 04 | | 14B2 EXT | 267 | -0- | 267 | 2309 | 18 1 | 249 2 | Y | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 | | | | | | | | | | TOTAL DEPTH | 9300 | PERF. | 8345 - | 8376 |
| 11 | | 1410 N | 1208 | -0- | -202 | -0- | 90 1 | 1117 2 | N | 1 | | | 56 | |
| | | | | | | | 1 9 | | | | | | | |
| 12 | | 1395 N | 1015 | -0- | -380 | -0- | 73 1 | 942 2 | N | -0- | | | 56 | |
| 01 | | 1178 N | 680 | -0- | -498 | -0- | 55 1 | 625 2 | N | -0- | | | 56 | |
| 02 | | 1665 N | 1665 | -0- | -0- | -0- | 124 1 | 1541 2 | N | -0- | | | 56 | |
| 03 | | 1667 N | 1667 | -0- | -0- | -0- | 127 1 | 1540 2 | N | -0- | | | 56 | |
| 04 | | 1253 N | 1253 | -0- | -0- | -0- | 86 1 | 1167 2 | N | -0- | | | 56 | |
| ----- | | | | | | | | | | | | | | |
| LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 | | | | | | | | | | TOTAL DEPTH | 9542 | PERF. | 8364 - | 8404 |
| 11 | | 1678 N | 1678 | -0- | -0- | -0- | 122 1 | 1512 2 | N | 40 | 179 1 | | 20 | |
| | | | | | | | 44 9 | | | | | | | |
| 12 | | 1643 N | 1430 | -0- | -213 | -0- | 102 1 | 1319 2 | N | 8 | | | 28 | |
| | | | | | | | 9 9 | | | | | | | |
| 01 | | 1674 N | 605 | -0- | -1069 | -0- | 48 1 | 551 2 | N | 5 | | | 33 | |
| | | | | | | | 6 9 | | | | | | | |
| 02 | | 1624 N | 893 | -0- | -731 | -0- | 66 1 | 827 2 | N | -0- | | | 33 | |
| 03 | | 1426 N | 981 | -0- | -445 | -0- | 75 1 | 906 2 | N | -0- | | | 33 | |
| 04 | | 766 N | 766 | -0- | -0- | -0- | 53 1 | 713 2 | N | -0- | | | 33 | |
| ----- | | | | | | | | | | | | | | |
| ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 | | | | | | | | | | TOTAL DEPTH | 9300 | PERF. | 8402 - | 8410 |
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 149 | |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 149 | |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 149 | |
| 02 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 149 | |
| 03 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 149 | |
| 04 | | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 149 | |

PLUGGED AND ABANDONED 07/26/2023

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|-------|----------------|-------|----------------|----------|-------------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | |
| JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | EOM BALANCE |
| | | | | | (-) UNDERAGE | | CODE | CODE | CODE | M | | |
| 11 | | 1017 N | 1017 | -0- | -0- | -0- | 28 1 | 892 2 | | N | 88 | 149 |
| | | | | | | | 97 9 | | | | | |
| 12 | | 961 N | 952 | -0- | -9 | -0- | 26 1 | 840 2 | | N | 78 178 1 | 49 |
| | | | | | | | 86 9 | | | | | |
| 01 | | 961 N | 838 | -0- | -123 | -0- | 27 1 | 811 2 | | N | -0- | 49 |
| 02 | | 899 N | 756 | -0- | -143 | -0- | 22 1 | 734 2 | | N | -0- | 49 |
| 03 | | 961 N | 902 | -0- | -59 | -0- | 26 1 | 876 2 | | N | -0- | 49 |
| 04 | | 995 N | 995 | -0- | -0- | -0- | 25 1 | 937 2 | | N | 30 | 79 |
| | | | | | | | 33 9 | | | | | |

| ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294 | | | | | | | | | | | | |
|---|--|--------|-----|-----|-------|------|------|-------|--|---|-----|-----|
| 11 | | T. A. | 400 | -0- | 400 | 1368 | 30 1 | 370 2 | | Y | -0- | 35 |
| 12 | | T. A. | 530 | -0- | 530 | 1898 | 38 1 | 492 2 | | Y | -0- | 35 |
| 01 | | 2415 X | 517 | -0- | -1898 | -0- | 42 1 | 475 2 | | Y | -0- | 35 |
| 02 | | 377 N | 157 | -0- | -220 | -0- | 12 1 | 145 2 | | Y | -0- | 35 |
| 03 | | 527 N | 185 | -0- | -342 | -0- | 14 1 | 171 2 | | Y | -0- | 35 |
| 04 | | 597 N | 597 | -0- | -0- | -0- | 41 1 | 556 2 | | Y | -0- | -0- |

| BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463 | | | | | | | | | | | | |
|--|--|----------|-----|-----|------|-----|------|-------|--|---|-----|----|
| 11 | | 870 N | 721 | -0- | -149 | -0- | 54 1 | 665 2 | | Y | 2 | 76 |
| | | | | | | | 2 9 | | | | | |
| 12 | | 961 N | 287 | -0- | -674 | -0- | 20 1 | 258 2 | | Y | 8 | 84 |
| | | | | | | | 9 9 | | | | | |
| 01 | | 1240 N | 338 | -0- | -902 | -0- | 27 1 | 311 2 | | Y | -0- | 84 |
| 02 | | 696 N | 205 | -0- | -491 | -0- | 15 1 | 190 2 | | Y | -0- | 84 |
| 03 | | DLQ G-10 | 184 | -0- | 184 | 184 | 14 1 | 170 2 | | Y | -0- | 84 |
| 04 | | DLQ G-10 | 279 | -0- | 279 | 463 | 19 1 | 260 2 | | Y | -0- | 84 |

| CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456 | | | | | | | | | | | | |
|---|--|---------|------|-----|--------|-------|-------|--------|--|---|-----|-----|
| 11 | | T. A. | 422 | -0- | 422 | 12431 | 32 1 | 390 2 | | Y | -0- | 40 |
| 12 | | T. A. | 1114 | -0- | 1114 | 13545 | 80 1 | 1034 2 | | Y | -0- | 40 |
| 01 | | 14578 X | 1033 | -0- | -13545 | -0- | 83 1 | 950 2 | | Y | -0- | 40 |
| 02 | | 860 N | 860 | -0- | -0- | -0- | 64 1 | 796 2 | | Y | -0- | 40 |
| 03 | | 1458 N | 1458 | -0- | -0- | -0- | 112 1 | 1346 2 | | Y | -0- | 40 |
| 04 | | 990 N | -0- | -0- | -990 | -0- | | | | Y | -0- | -0- |

| MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474 | | | | | | | | | | | | |
|--|--|-------|-----|-----|-----|-----|------|-------|--|---|-----|-----|
| 11 | | 468 N | 468 | -0- | -0- | -0- | 35 1 | 433 2 | | N | -0- | 152 |
| 12 | | 546 N | 546 | -0- | -0- | -0- | 39 1 | 507 2 | | N | -0- | 152 |
| 01 | | 621 N | 621 | -0- | -0- | -0- | 50 1 | 571 2 | | N | -0- | 152 |
| 02 | | 569 N | 569 | -0- | -0- | -0- | 42 1 | 527 2 | | N | -0- | 152 |
| 03 | | 665 N | 665 | -0- | -0- | -0- | 51 1 | 614 2 | | N | -0- | 152 |
| 04 | | 655 N | 655 | -0- | -0- | -0- | 45 1 | 610 2 | | N | -0- | 152 |

| ----- | | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | |
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | |
| JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187 | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| *05 | | 1733 N | 1733 | -0- | -0- | -0- | 45 1 | 1688 2 | N | -0- | | | 200 |
| *06 | | 1665 N | 1665 | -0- | -0- | -0- | 45 1 | 1620 2 | N | -0- | | | 200 |
| *07 | | 1706 N | 1706 | -0- | -0- | -0- | 46 1 | 1660 2 | N | -0- | | | 200 |
| *08 | | 1753 N | 1753 | -0- | -0- | -0- | 50 1 | 1703 2 | N | -0- | | | 200 |
| *09 | | 1639 N | 1639 | -0- | -0- | -0- | 48 1 | 1591 2 | N | -0- | | | 200 |
| *10 | | 1635 N | 1635 | -0- | -0- | -0- | 48 1 | 1587 2 | N | -0- | | | 200 |
| *11 | | 1502 N | 1502 | -0- | -0- | -0- | 46 1 | 1456 2 | N | -0- | | | 200 |
| *12 | | 1483 N | 1483 | -0- | -0- | -0- | 44 1 | 1439 2 | N | -0- | | | 200 |
| *01 | | 803 N | 803 | -0- | -0- | -0- | 25 1 | 778 2 | N | -0- | | | 200 |
| *02 | | 1318 N | 1318 | -0- | -0- | -0- | 38 1 | 1280 2 | N | -0- | | | 200 |
| *03 | | 1616 N | 1616 | -0- | -0- | -0- | 46 1 | 1570 2 | N | -0- | | | 200 |
| 04 | | 1440 N | 1440 | -0- | -0- | -0- | 38 1 | 1402 2 | N | -0- | | | 200 |
| ----- | | | | | | | | | | | | | |
| JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| 11 | | 1200 N | 1022 | -0- | -178 | -0- | 77 1 | 945 2 | N | -0- | | | 76 |
| 12 | | 1395 N | 1125 | -0- | -270 | -0- | 81 1 | 1044 2 | N | -0- | | | 76 |
| 01 | | 1317 N | 1317 | -0- | -0- | -0- | 106 1 | 1211 2 | N | -0- | | | 76 |
| 02 | | 1237 N | 1237 | -0- | -0- | -0- | 92 1 | 1145 2 | N | -0- | | | 76 |
| 03 | | 1406 N | 1406 | -0- | -0- | -0- | 107 1 | 1297 2 | N | 2 | | | 78 |
| | | | | | | | 2 9 | | | | | | |
| 04 | | 1260 N | 1164 | -0- | -96 | -0- | 78 1 | 1056 2 | N | 27 | | | 105 |
| | | | | | | | 30 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| 11 | | 240 N | 159 | -0- | -81 | -0- | 12 1 | 147 2 | N | -0- | | | 85 |
| 12 | | 213 N | 213 | -0- | -0- | -0- | 15 1 | 198 2 | N | -0- | | | 85 |
| 01 | | 164 N | 164 | -0- | -0- | -0- | 13 1 | 151 2 | N | -0- | | | 85 |
| 02 | | 156 N | 156 | -0- | -0- | -0- | 12 1 | 144 2 | N | -0- | | | 85 |
| 03 | | 217 N | 180 | -0- | -37 | -0- | 14 1 | 166 2 | N | -0- | | | 85 |
| 04 | | 175 N | 175 | -0- | -0- | -0- | 12 1 | 163 2 | N | -0- | | | 85 |
| ----- | | | | | | | | | | | | | |
| JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| 11 | | 30 N | 3 | -0- | -27 | -0- | 3 2 | | N | -0- | | | 130 |
| 12 | | 31 N | 5 | -0- | -26 | -0- | 5 2 | | N | -0- | | | 130 |
| 01 | | 31 N | 11 | -0- | -20 | -0- | 11 2 | | N | -0- | | | 130 |
| 02 | | 23 N | 23 | -0- | -0- | -0- | 1 1 | 22 2 | N | -0- | | | 130 |
| 03 | | 5 N | -0- | -0- | -5 | -0- | | | N | -0- | | | 130 |
| 04 | | 11 N | -0- | -0- | -11 | -0- | | | N | -0- | | | 130 |
| ----- | | | | | | | | | | | | | |
| FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298 | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | |
| 11 | | T. A. | 22 | -0- | 22 | 136 | 2 1 | 20 2 | Y | -0- | | | 16 |
| 12 | | T. A. | 29 | -0- | 29 | 165 | 2 1 | 27 2 | Y | -0- | | | 16 |
| 01 | | T. A. | 24 | -0- | 24 | 189 | 2 1 | 22 2 | Y | -0- | | | 16 |
| 02 | | T. A. | 25 | -0- | 25 | 214 | 2 1 | 23 2 | Y | -0- | | | 16 |
| 03 | | T. A. | 47 | -0- | 47 | 261 | 4 1 | 43 2 | Y | -0- | | | 16 |
| 04 | | T. A. | 76 | -0- | 76 | 337 | 5 1 | 71 2 | Y | -0- | | | 16 |

OIL AND GAS DIVISION

| MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| WILDFIRE ENERGY OPERATING LLC //CONT.// 923444 | | | | | | | | | | | | | | | |
| VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 12 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 01 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 02 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| ----- | | | | | | | | | | | | | | | |
| CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546 | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 135 N | 135 | -0- | -0- | -0- | 11 | 1 | 124 | 2 | N | -0- | | | -0- |
| 02 | | 158 N | 158 | -0- | -0- | -0- | 12 | 1 | 146 | 2 | N | -0- | | | -0- |
| 03 | | 54 N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | N | -0- | | | -0- |
| 04 | | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328 | | | | | | | | | | | | | | | |
| 11 | | 90 N | 49 | -0- | -41 | -0- | 4 | 1 | 45 | 2 | N | -0- | | | 156 |
| 12 | | 155 N | 28 | -0- | -127 | -0- | 2 | 1 | 26 | 2 | N | -0- | | | 156 |
| 01 | | 62 N | 41 | -0- | -21 | -0- | 3 | 1 | 38 | 2 | N | -0- | | | 156 |
| 02 | | 441 N | 441 | -0- | -0- | -0- | 33 | 1 | 408 | 2 | N | -0- | | | 156 |
| 03 | | 269 N | 269 | -0- | -0- | -0- | 21 | 1 | 248 | 2 | N | -0- | | | 156 |
| 04 | | 164 N | 164 | -0- | -0- | -0- | 11 | 1 | 153 | 2 | N | -0- | | | 156 |
| ----- | | | | | | | | | | | | | | | |
| BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387 | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430 | | | | | | | | | | | | | | | |
| 11 | | 1318 N | 1318 | -0- | -0- | -0- | 98 | 1 | 1211 | 2 | N | 8 | | | 74 |
| | | | | | | | 9 | 9 | | | | | | | |
| 12 | | 1330 N | 1330 | -0- | -0- | -0- | 94 | 1 | 1210 | 2 | N | 24 | | | 98 |
| | | | | | | | 26 | 9 | | | | | | | |
| 01 | | 1333 N | 1227 | -0- | -106 | -0- | 98 | 1 | 1118 | 2 | N | 10 | | | 108 |
| | | | | | | | 11 | 9 | | | | | | | |
| 02 | | 1304 N | 1304 | -0- | -0- | -0- | 94 | 1 | 1167 | 2 | N | 39 | | | 147 |
| | | | | | | | 43 | 9 | | | | | | | |
| 03 | | 1357 N | 1357 | -0- | -0- | -0- | 103 | 1 | 1236 | 2 | N | 16 | | | 163 |
| | | | | | | | 18 | 9 | | | | | | | |
| 04 | | 1344 N | 1344 | -0- | -0- | -0- | 90 | 1 | 1212 | 2 | N | 38 | | | 201 |
| | | | | | | | 42 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | | |
| PROMISE ENERGY OPERATIONS, LLC 681359 | | | | | | | | | | | | | | | |
| MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170 | | | | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| MADISONVILLE (WILCOX H2S DISP) //CONT.// 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON | | | | | | | | | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------------|------------|-------------|
| WILDFIRE ENERGY OPERATING LLC 923444 | | | | | | | | | | | | | | |
| ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON | | | | | | | | | | | | | | |
| WILDFIRE ENERGY OPERATING LLC 923444 | | | | | | | | | | | | | | |
| VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758 | | | | | | | | | | | | | | |
| 11 | 780 N | 748 | -0- | -32 | -0- | 143 | 1 | 586 | 2 | N | 17 | | | 71 |
| 12 | 806 N | 780 | -0- | -26 | -0- | 128 | 1 | 620 | 2 | N | 29 | | | 100 |
| 01 | 775 N | 757 | -0- | -18 | -0- | 121 | 1 | 614 | 2 | N | 20 | | | 120 |
| 02 | 725 N | 684 | -0- | -41 | -0- | 107 | 1 | 560 | 2 | N | 15 | 3 | 1 | 132 |
| 03 | 775 N | 759 | -0- | -16 | -0- | 137 | 1 | 611 | 2 | N | 10 | | | 142 |
| 04 | 770 N | 770 | -0- | -0- | -0- | 158 | 1 | 600 | 2 | N | 11 | | | 153 |
| VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| MADISONVILLE, NE (GEORGETOWN) | | 56593 550 | | ASSOCIATED | | 49B | | CNTY: MADISON | | | | | | | |
|----------------------------------|----------|-----------|-------------|----------------|-------------|-----------------|--------------------|------------------------|--------------------|---------------------|--------|---------------------|--------------------|---------------------|-------------|
| WILDFIRE ENERGY OPERATING LLC | | 923444 | | | | | | | | | | | | | |
| CARMICHAEL | | WELL #: | | 2 H | | RRCID -> 217601 | | COMPL. DATE | | N/A | | TOTAL DEPTH 9560 | | PERF. 9514 - 12250 | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| MADISONVILLE, S. (DEXTER 9220) | | 56595 650 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | | | | | |
| WILDFIRE ENERGY OPERATING LLC | | 923444 | | | | | | | | | | | | | |
| VICK, M. Y. | | WELL #: | | 4 | | RRCID -> 127160 | | COMPL. DATE 04/11/1988 | | TOTAL DEPTH 9665 | | PERF. 9120 - 9124 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| MADISONVILLE, S. (DEXTER 9250) | | 56595 700 | | ASSOCIATED | | ONE WELL | | CNTY: MADISON | | | | | | | |
| WILDFIRE ENERGY OPERATING LLC | | 923444 | | | | | | | | | | | | | |
| MOSS-MALONE | | WELL #: | | 3 | | RRCID -> 197255 | | COMPL. DATE | | TOTAL DEPTH 9750 | | PERF. 9014 - 9244 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 40 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | 40 |
| MAGILLA, WEST (WOODBINE) | | 56684 475 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TYLER | | | | | | | |
| NECHES TRANSPORT INC. | | 601854 | | | | | | | | | | | | | |
| LOUISIANA PACIFIC UNIT NO. 1 | | WELL #: | | 2 | | RRCID -> 205761 | | COMPL. DATE 05/24/2004 | | TOTAL DEPTH 14765 | | PERF. 14549 - 14627 | | | |
| 11 | 100 N | 100 | -0- | -0- | -0- | 98 | 2 | 2 | 9 | N | 2 | | | | 286 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | 288 |
| 01 | 6 N | -0- | -0- | -6 | -0- | | | | | N | 2 | | | | 290 |
| 02 | 29 N | 5 | -0- | -24 | -0- | 3 | 2 | 2 | 9 | N | 2 | | | | 292 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | 294 |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | | | N | 2 | | | | 296 |
| BLACKSTONE MINERALS | | WELL #: | | 4 | | RRCID -> 283786 | | COMPL. DATE 12/20/2016 | | TOTAL DEPTH 15166 | | PERF. 11719 - 11760 | | | |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| VISION OPERATING COMPANY, L.L.C. | | 886258 | | ASSOCIATED | | ONE WELL | | CNTY: MADISON | | | | | | | |
| SMITH | | WELL #: | | 1 | | RRCID -> 285559 | | COMPL. DATE 08/23/2016 | | TOTAL DEPTH 15455 | | PERF. 14875 - 15254 | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| MAGNET WITHERS | | 56688 001 | | ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | | | | | |
|--------------------------------|------|------------|-------------------------------------|-------------------------|----------------------------|------------------------|---------------------------|------------------------------------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| DEWBRE PETROLEUM CORPORATION | | 216748 | | | | | | | | | | | | | | |
| DUFFY, G. A. | | WELL #: 16 | | RRCID -> 066358 | | COMPL. DATE 04/26/1976 | | TOTAL DEPTH 5685 PERF. N/A | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| DUFFY, G. A. | | WELL #: 2 | | RRCID -> 068588 | | COMPL. DATE 08/18/1976 | | TOTAL DEPTH 7267 PERF. N/A | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| DUFFY, G.A. | | WELL #: 8 | | RRCID -> 095030 | | COMPL. DATE 07/30/1981 | | TOTAL DEPTH 5667 PERF. 5500 - 5504 | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| MCGOWAN WORKING PARTNERS, INC. | | 549836 | | ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | | | | | |
| HALAMICEK, J. M. | | WELL #: 3 | | RRCID -> 052811 | | COMPL. DATE 05/27/1972 | | TOTAL DEPTH 5542 PERF. N/A | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| HALAMICEK, J. M. | | WELL #: 6 | | RRCID -> 121799 | | COMPL. DATE 03/13/1975 | | TOTAL DEPTH 5600 PERF. 5463 - 5480 | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| ORX RESOURCES, L.L.C. | | 627136 | | ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | | | | | |
| DEBRUHL, H. E. | | WELL #: 3 | | RRCID -> 198368 | | COMPL. DATE 10/05/2016 | | TOTAL DEPTH 5800 PERF. 2154 - 2164 | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |

| MAGNET WITHERS ORX RESOURCES, L.L.C. COCKBURN, H. C. | | //CONT.// //CONT.// | 56688 001 627136 | ASSOCIATED | EXEMPT | CNTY: WHARTON | | | | | | | | | | | |
|---|------|------------------------|---------------------|----------------------------|-------------------------|-------------------------------|----------|---------------------------|----------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | |
| WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461 | | | | | | | | | | | | | | | | | |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515 | | | | | | | | | | | | | | | | | |
| 11 | | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| XOG OPERATING LLC PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (F- 2) REMORA MANAGEMENT, LLC PIERCE ESTATE WELL #: B168 RRCID -> 272433 COMPL. DATE 08/30/2013 TOTAL DEPTH 7500 PERF. 5566 - 5568 | | | | | | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (F-5) REMORA MANAGEMENT, LLC PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | N | NO RPT | | | | | -0- |

| MAGNET WITHERS (F- 7) | | 56688 081 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|------------------------|---|--------------|------------------|-----------------|-------------|------------------------|----------|------------------------------------|------------------|---------|
| REMORA MANAGEMENT, LLC | | 701560 | | | | | | | | |
| PIERCE ESTATE | | WELL #: B159 | | RRCID -> 263376 | | COMPL. DATE 09/06/2011 | | TOTAL DEPTH 7240 PERF. 5906 - 5912 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| PIERCE ESTATE | | WELL #: C260 | | RRCID -> 285830 | | COMPL. DATE 07/21/2018 | | TOTAL DEPTH 7301 PERF. 5860 - 5864 | | |
| 11 | | 1920 # | 1836 | -0- | -84 | -0- | 1800 1 | 36 2 | N | -0- |
| 12 | | 1860 # | 1650 | -0- | -210 | -0- | 1645 1 | 5 2 | N | -0- |
| 01 | | 1860 # | 1650 | -0- | -210 | -0- | 1634 1 | 16 2 | N | -0- |
| 02 | | 1769 # | 1555 | -0- | -214 | -0- | 1514 1 | 41 2 | N | -0- |
| 03 | | 1643 N | 1555 | -0- | -88 | -0- | 1534 1 | 21 2 | N | -0- |
| 04 | | 1590 N | 1555 | -0- | -35 | -0- | 1502 1 | 53 2 | N | -0- |
| ----- | | | | | | | | | | |
| MAGNET WITHERS (F- 8) | | 56688 108 | | ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | |
| REMORA MANAGEMENT, LLC | | 701560 | | | | | | | | |
| PIERCE ESTATE | | WELL #: C254 | | RRCID -> 282351 | | COMPL. DATE 06/28/2017 | | TOTAL DEPTH 7100 PERF. 5895 - 5897 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | 7715 | | N | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | 7715 | | N | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | 7715 | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | 7715 | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | 7715 | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 7715 | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| MAGNET WITHERS (F- 9) | | 56688 126 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
| REMORA MANAGEMENT, LLC | | 701560 | | | | | | | | |
| PIERCE ESTATE | | WELL #: B156 | | RRCID -> 258740 | | COMPL. DATE 09/17/2010 | | TOTAL DEPTH 7312 PERF. 5986 - 5988 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| ----- | | | | | | | | | | |
| MAGNET WITHERS (F-10) | | 56688 144 | | ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
| REMORA MANAGEMENT, LLC | | 701560 | | | | | | | | |
| PIERCE ESTATES C | | WELL #: 237 | | RRCID -> 295461 | | COMPL. DATE 07/11/2021 | | TOTAL DEPTH 7200 PERF. 6100 - 6103 | | |
| 11 | | 10860 X | 1163 | -0- | -9697 | -0- | 1100 1 | 63 2 | N | -0- |
| 12 | | 2755 X | 2755 | -0- | -0- | -0- | 2746 1 | 9 2 | N | -0- |
| 01 | | 2755 X | 2755 | -0- | -0- | -0- | 2729 1 | 26 2 | N | -0- |
| 02 | | 2635 X | 2635 | -0- | -0- | -0- | 2565 1 | 70 2 | N | -0- |
| 03 | | 2759 N | 2605 | -0- | -154 | -0- | 2570 1 | 35 2 | N | -0- |
| *04 | | 2800 N | 2800 | -0- | -0- | -0- | 2705 1 | 95 2 | N | -0- |
| ----- | | | | | | | | | | |
| MAGNET WITHERS (F-11) | | 56688 180 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
| REMORA MANAGEMENT, LLC | | 701560 | | | | | | | | |
| PIERCE ESTATES B | | WELL #: 146 | | RRCID -> 245427 | | COMPL. DATE 01/12/2009 | | TOTAL DEPTH 7524 PERF. 6184 - 6186 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

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|------------------------|------|------------|--------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|--------------------|---------------------|-------------|
| MAGNET WITHERS (F-12) | | | 56688 216 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | |
| REMORA MANAGEMENT, LLC | | | 701560 | | | | | | | | | | | | |
| PIERCE ESTATES | | | WELL #: C252 | | RRCID -> 282349 | | COMPL. DATE 05/24/2017 | | TOTAL DEPTH 6810 | | PERF. 6289 - 9292 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 1981 R | 1981 | -0- | -0- | -0- | 1925 | 1 | 56 | 2 | Y | -0- | | | -0- |
| 12 | | 2440 R | 2440 | -0- | -0- | -0- | 2432 | 1 | 8 | 2 | Y | -0- | | | -0- |
| 01 | | 2440 R | 2440 | -0- | -0- | -0- | 2417 | 1 | 23 | 2 | Y | -0- | | | -0- |
| 02 | | 2355 R | 2355 | -0- | -0- | -0- | 2293 | 1 | 62 | 2 | Y | -0- | | | -0- |
| 03 | DLQ | G-10 | 2335 | -0- | 2335 | 2335 | 2303 | 1 | 32 | 2 | Y | -0- | | | -0- |
| 04 | DLQ | G-10 | 2251 | -0- | 2251 | 4586 | 2175 | 1 | 76 | 2 | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MAGNET WITHERS (F-13) | | | 56688 234 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | |
| REMORA MANAGEMENT, LLC | | | 701560 | | | | | | | | | | | | |
| PIERCE ESTATES | | | WELL #: C235 | | RRCID -> 272056 | | COMPL. DATE 06/01/2013 | | TOTAL DEPTH 9000 | | PERF. 6390 - 6400 | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PIERCE ESTATE | | | WELL #: B157 | | RRCID -> 276354 | | COMPL. DATE 09/05/2012 | | TOTAL DEPTH 7270 | | PERF. 6392 - 6679 | | | | |
| 11 | | 268 N | 268 | -0- | -0- | -0- | 268 | 1 | | | N | -0- | | | -0- |
| 12 | | 176 N | 176 | -0- | -0- | -0- | 176 | 1 | | | N | -0- | | | -0- |
| 01 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 186 N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PIERCE ESTATE | | | WELL #: C257 | | RRCID -> 276982 | | COMPL. DATE 04/20/2014 | | TOTAL DEPTH 6800 | | PERF. 6414 - 6426 | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PIERCE ESTATE C | | | WELL #: 248 | | RRCID -> 284063 | | COMPL. DATE 03/08/2018 | | TOTAL DEPTH 7282 | | PERF. 6404 - 6406 | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MAGNET WITHERS (F-14) | | | 56688 252 | | ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | |
| REMORA MANAGEMENT, LLC | | | 701560 | | | | | | | | | | | | |
| PIERCE ESTATES | | | WELL #: B153 | | RRCID -> 280589 | | COMPL. DATE 06/14/2015 | | TOTAL DEPTH 7254 | | PERF. 6508 - 6513 | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

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|--|------|------------|----------|-------------|---------------------|--------|----------|-----------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| MAGNET WITHERS (HETEROSTEGINA) //CONT.// 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON | | | | | | | | | | | | | | | | | | | |
| ORX RESOURCES, L.L.C. //CONT.// 627136 | | | | | | | | | | | | | | | | | | | |
| COCKBURN, H. C. WELL #: 164 RRCID -> 281156 COMPL. DATE 08/22/2016 TOTAL DEPTH 5850 PERF. 5145 - 5196 | | | | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU (-) | STATUS UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | 465 | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | 465 | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | 465 | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | 465 | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | 465 | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | 465 | | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | | | | | | | | |
| ORX RESOURCES, L.L.C. 627136 | | | | | | | | | | | | | | | | | | | |
| COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160 | | | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | |
| XOG OPERATING LLC 945921 | | | | | | | | | | | | | | | | | | | |
| PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404 | | | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | |
| PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320 | | | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC 701560 | | | | | | | | | | | | | | | | | | | |
| PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544 | | | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC 701560 | | | | | | | | | | | | | | | | | | | |
| BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408 | | | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | 195 | -0- | -0- | 195 | -0- | | 195 | 1 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 205 | -0- | -0- | 205 | -0- | | 205 | 1 | | | N | -0- | | | | | -0- |
| 01 | | 205 R | -0- | -0- | -0- | -205 | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 02 | | 0 # | -0- | -0- | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 03 | | 217 N | -0- | -0- | -0- | -217 | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |

| MAGNET WITHERS (M-7) | | 56688 621 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|--------------------------------|----------|-----------------|--------------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| REMORA MANAGEMENT, LLC | | 701560 | | | | | | | | |
| PIERCE ESTATES | | WELL #: C215 | | RRCID -> 258258 | | COMPL. DATE 05/13/2010 | | TOTAL DEPTH 5650 PERF. 4641 - 4643 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| MAGNET WITHERS (MARGINULINA 1) | | 56688 648 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
| MCGOWAN WORKING PARTNERS, INC. | | 549836 | | | | | | | | |
| COCKBURN, H. C., -B- | | WELL #: 16 H | | RRCID -> 040338 | | COMPL. DATE 09/13/1966 | | TOTAL DEPTH 6014 PERF. 5432 - 5486 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| COCKBURN, H.C. 'B' | | WELL #: 13 | | RRCID -> 098870 | | COMPL. DATE 03/18/1982 | | TOTAL DEPTH 6273 PERF. 5478 - 5485 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| COCKBURN, H. C. -A- | | WELL #: 2 | | RRCID -> 132752 | | COMPL. DATE 06/21/1989 | | TOTAL DEPTH 6268 PERF. 5490 - 5500 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| ORX RESOURCES, L.L.C. | | 627136 | | | | | | | | |
| DEBRUHL, H. E. | | WELL #: 2 | | RRCID -> 135591 | | COMPL. DATE 09/03/2021 | | TOTAL DEPTH 5722 PERF. 4578 - 4588 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| COCKBURN, H. C. | | WELL #: 110 | | RRCID -> 234823 | | COMPL. DATE 05/19/2006 | | TOTAL DEPTH 7151 PERF. 5392 - 5406 | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

| MAGNET WITHERS (MARGINULINA 1) | | //CONT.// | | 56688 648 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | |
|--------------------------------|-----------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------|--------|------------------|-------------|
| ORX RESOURCES, L.L.C. | | //CONT.// | | 627136 | | | | | | | | |
| COCKBURN, H. C. | | WELL #: | | 102 | RRCID -> | 244969 | COMPL. DATE | 04/01/2008 | TOTAL DEPTH | 7520 | PERF. | 5420 - 5433 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| FRANZ, J.H. | | WELL #: | | 6 | RRCID -> | 273497 | COMPL. DATE | 04/20/2013 | TOTAL DEPTH | 5800 | PERF. | 5448 - 5460 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC | | 701560 | | | RRCID -> | 190102 | COMPL. DATE | 12/24/2009 | TOTAL DEPTH | 6550 | PERF. | 4730 - 4765 |
| PIERCE ESTATES | | WELL #: | | C222 | | | | | | | | |
| 11 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 0 K NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MARG. 1 GAS UNIT | | WELL #: | | 47 | RRCID -> | 191425 | COMPL. DATE | 09/30/2010 | TOTAL DEPTH | 5624 | PERF. | 4660 - 4680 |
| 11 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: | | C 24 | RRCID -> | 196516 | COMPL. DATE | 04/22/2003 | TOTAL DEPTH | 5556 | PERF. | 5437 - 5443 |
| 11 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PIERCE ESTATES | | WELL #: | | C 4 | RRCID -> | 196517 | COMPL. DATE | 07/09/2003 | TOTAL DEPTH | 6650 | PERF. | 5378 - 5386 |
| 11 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: WHARTON | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----------------|------------------------|------------------------|------------------------|-------------------|---------------------|-------------|
| REMORA MANAGEMENT, LLC //CONT.// 701560 | | | | | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: C 52 | | | | | | | | | | RRCID -> 205453 | COMPL. DATE 11/26/2004 | TOTAL DEPTH 5570 | PERF. 5393 - 5398 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: C220 | | | | | | | | | | RRCID -> 218917 | COMPL. DATE 07/27/2006 | TOTAL DEPTH 6650 | PERF. 5378 - 5384 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: C227 | | | | | | | | | | RRCID -> 269592 | COMPL. DATE 04/28/2011 | TOTAL DEPTH 5630 | PERF. 5378 - 5414 | | | |
| 11 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| XOG OPERATING LLC PIERCE ESTATES | | | | | | | | | | 945921 | WELL #: B101 H | RRCID -> 041766 | COMPL. DATE 03/06/1967 | TOTAL DEPTH 7650 | PERF. 5494 - 5502 | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (MARGINULINA 2) | | | | | | | | | | 56688 657 | NON-ASSOCIATED | EXEMPT | CNTY: WHARTON | | | |
| ORX RESOURCES, L.L.C. COCKBURN, H. C. | | | | | | | | | | 627136 | WELL #: 119 | RRCID -> 225118 | COMPL. DATE 04/27/2006 | TOTAL DEPTH 5700 | PERF. 5434 - 5487 | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| COCKBURN, H. C. | | | | | | | | | | WELL #: 108 | RRCID -> 242370 | COMPL. DATE 05/02/2008 | TOTAL DEPTH 6310 | PERF. 5450 - 5478 | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| MAGNET WITHERS (MARGINULINA 2) //CONT.// 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON | | | | | | | | | | | | | | | | |
| ORX RESOURCES, L.L.C. //CONT.// 627136 | | | | | | | | | | | | | | | | |
| COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 07/22/2016 TOTAL DEPTH 5650 PERF. 5408 - 5420 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | | | | | |
| ORX RESOURCES, L.L.C. 627136 | | | | | | | | | | | | | | | | |
| FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 12/15/2017 TOTAL DEPTH 14826 PERF. 5750 - 5775 | | | | | | | | | | | | | | | | |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC 701560 | | | | | | | | | | | | | | | | |
| PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302 | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| XOG OPERATING LLC 945921 | | | | | | | | | | | | | | | | |
| PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON | | | | | | | | | | | | | | | | |
| BLUE FLAME OPERATING COMPANY LLC 076738 | | | | | | | | | | | | | | | | |
| WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627 | | | | | | | | | | | | | | | | |
| 11 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| MAGNET WITHERS (MIOCENE 3000) 56688 765 NON-ASSOCIATED EXEMPT CNTY: WHARTON | | | | | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC 701560 | | | | | | | | | | | | | | | | |
| PIERCE ESTATE WELL #: C262 RRCID -> 276983 COMPL. DATE 08/25/2014 TOTAL DEPTH 3250 PERF. 3066 - 3079 | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

MAGNET WITHERS(MIOCENE 3000 STR) 56688 774 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
G. A. DUFFY WELL #: 26 RRCID -> 278597 COMPL. DATE 10/28/2015 TOTAL DEPTH 5850 PERF. 3156 - 3166

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|---------------------|---------------|------------------|--------------------|---------------------|---|-----------|--------------------|---------------------|-------------|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (MIOCENE 3450) 56688 792 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FORZA OPERATING, LLC 278837
HARDIN WELL #: 1 RRCID -> 293115 COMPL. DATE 06/02/2022 TOTAL DEPTH 5926 PERF. 3446 - 3452

| | | | | | | | | | | | | | |
|-----|------|------|-----|-------|-------|------|---|--|---|-----|--|--|-----|
| 11 | 7500 | 4678 | -0- | -2822 | 87982 | 4678 | 2 | | N | -0- | | | -0- |
| 12 | 7750 | 3946 | -0- | -3804 | 84178 | 3946 | 2 | | N | -0- | | | -0- |
| 01 | 9300 | 2649 | -0- | -6651 | 77527 | 2649 | 2 | | N | -0- | | | -0- |
| 02 | 8700 | 2967 | -0- | -5733 | 71794 | 2967 | 2 | | N | -0- | | | -0- |
| 03 | 9300 | 2620 | -0- | -6680 | 65114 | 2620 | 2 | | N | -0- | | | -0- |
| *04 | 9000 | 2176 | -0- | -6824 | 58290 | 2176 | 2 | | N | -0- | | | -0- |

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

| | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED PRORATED CNTY: WHARTON
BLUE FLAME OPERATING COMPANY LLC 076738
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

| | | | | | | | | | | | | | |
|-------|---------------------------------|--------|-----|-----|---|--------|--|--|---|--------|--|--|-----|
| 11 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | N | NO RPT | | | -0- |
| 12 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | N | NO RPT | | | -0- |
| 01 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | N | NO RPT | | | -0- |
| 03/01 | BALANCING DATE STATUS -> 466352 | | | | | | | | | | | | |
| 03 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | N | NO RPT | | | -0- |
| 04 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | N | NO RPT | | | -0- |

BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

| | | | | | | | | | | | | | |
|-------|---------------------------------|--------|-----|-----|---|--------|--|--|---|--------|--|--|-----|
| 11 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 12 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 01 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 03/01 | BALANCING DATE STATUS -> 109942 | | | | | | | | | | | | |
| 03 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 04 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |

| MAGNET WITHERS (MIOCENE 3900) //CONT.// 56688 807 NON-ASSOCIATED PRORATED CNTY: WHARTON | | | | | | | | | | | | |
|---|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------|
| HOUSTON GULF ENERGY CORPORATION 402723 | | | | | | | | | | | | |
| PRASIFKA WELL #: 1 RRCID -> 278618 COMPL. DATE 02/14/2008 TOTAL DEPTH 4050 PERF. 3888 - 3904 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| RESOURCE EXPL & PROD, INC. 703393 | | | | | | | | | | | | |
| COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946 | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | |
| MCGOWAN WORKING PARTNERS, INC. 549836 | | | | | | | | | | | | |
| COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067 | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| ORX RESOURCES, L.L.C. 627136 | | | | | | | | | | | | |
| COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322 | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167 | | | | | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084 | | | | | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | -0- |

| MAGNET WITHERS (MIOCENE 4000) | | //CONT.// | | 56688 810 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | | |
|-------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|----------|---------------------|---------------|---------------------|------|-------------------|-------|---------------------|-------------|
| ORX RESOURCES, L.L.C. | | //CONT.// | | 627136 | | | | | | | | | | |
| COCKBURN, H. C. | | WELL #: | | 164 | RRCID -> | 282662 | COMPL. DATE | 10/22/2016 | TOTAL DEPTH | 5850 | PERF. 4122 - 5196 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| REMORA MANAGEMENT, LLC | | 701560 | | PIERCE ESTATES | | WELL #: | C223 | RRCID -> | 220169 | COMPL. DATE | 08/01/2006 | TOTAL DEPTH | 5650 | PERF. 3951 - 3961 |
|------------------------|----------|--------|-----|----------------|-----|---------|------|----------|--------|-------------|------------|-------------|------|-------------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |

| BROSSARD, J. E. | | WELL #: | | 12 | RRCID -> | 225954 | COMPL. DATE | 02/27/2007 | TOTAL DEPTH | 5544 | PERF. 3908 - 3918 | | | |
|-----------------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|--|--|-----|
| 11 | 1223 N | 1223 | -0- | -0- | -0- | 1200 | 1 | 23 | 2 | N | -0- | | | -0- |
| 12 | 1030 N | 1030 | -0- | -0- | -0- | 1026 | 1 | 4 | 2 | N | -0- | | | -0- |
| 01 | 1030 N | 1030 | -0- | -0- | -0- | 1021 | 1 | 9 | 2 | N | -0- | | | -0- |
| 02 | 1065 N | 1065 | -0- | -0- | -0- | 1037 | 1 | 28 | 2 | N | -0- | | | -0- |
| 03 | 1115 N | 1115 | -0- | -0- | -0- | 1100 | 1 | 15 | 2 | N | -0- | | | -0- |
| *04 | 965 N | 965 | -0- | -0- | -0- | 932 | 1 | 33 | 2 | N | -0- | | | -0- |

| PIERCE ESTATES | | WELL #: | | C171 | RRCID -> | 263339 | COMPL. DATE | 04/25/2011 | TOTAL DEPTH | 5723 | PERF. 3984 - 3992 | | | |
|----------------|----------|---------|-----|------|----------|--------|-------------|------------|-------------|------|-------------------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| MAGNET WITHERS (MIOCENE 4150) | | 56688 815 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|-------------------------------|----------|-----------|-----|----------------|----------|----------|-------------|---------------|-------------|------|-------------------|--|--|-----|
| ORX RESOURCES, L.L.C. | | 627136 | | | | | | | | | | | | |
| J H FRANZ | | WELL #: | | 4 | RRCID -> | 255247 | COMPL. DATE | 01/23/2010 | TOTAL DEPTH | 5801 | PERF. 4136 - 4144 | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| REMORA MANAGEMENT, LLC | | 701560 | | PIERCE ESTATES | | WELL #: | C139 | RRCID -> | 271800 | COMPL. DATE | 05/07/2013 | TOTAL DEPTH | 6758 | PERF. 4148 - 4154 |
|------------------------|----------|--------|-----|----------------|-----|---------|------|----------|--------|-------------|------------|-------------|------|-------------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | -0- |

| MAGNET WITHERS (MIOCENE 4150) | | //CONT.// | | 56688 815 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|--------------------------------|----------|-----------|-------------|--------------|------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| REMORA MANAGEMENT, LLC | | //CONT.// | | 701560 | | | | | | | | |
| PIERCE ESTATES | | WELL #: | | B158 | | RRCID -> 288857 | | COMPL. DATE 11/07/2019 | | TOTAL DEPTH 7300 PERF. 4134 - 4142 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| MAGNET WITHERS (MIOCENE 4200) | | | | 56688 819 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
| DEWBRE PETROLEUM CORPORATION | | | | 216748 | | | | | | | | |
| DUFFY, G. A. | | WELL #: | | 15 C | | RRCID -> 007155 | | COMPL. DATE 09/07/1959 | | TOTAL DEPTH N/A PERF. 4279 - 4289 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | | | |
| COCKBURN, H. C., -A- | | WELL #: | | 4 | | RRCID -> 007165 | | COMPL. DATE 05/10/1956 | | TOTAL DEPTH 4812 PERF. 4221 - 4231 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| COCKBURN, H. C. -B- | | WELL #: | | 16 F | | RRCID -> 040425 | | COMPL. DATE 09/13/1966 | | TOTAL DEPTH 6014 PERF. 4162 - 4170 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ORX RESOURCES, L.L.C. | | | | 627136 | | | | | | | | |
| COCKBURN, H. C. | | WELL #: | | 109 | | RRCID -> 151085 | | COMPL. DATE 08/12/1994 | | TOTAL DEPTH 6303 PERF. 4117 - 4124 | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | | | |
| PIERCE ESTATES | | WELL #: | | C176 | | RRCID -> 204404 | | COMPL. DATE 08/27/2004 | | TOTAL DEPTH 5712 PERF. 4230 - 4236 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| MAGNET WITHERS (MIOCENE 4200) | | //CONT.// | | 56688 819 | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
|--------------------------------|--------------------------|-----------|-------------------------|----------------------|-----------------|----------|-------------------------|-------------------------|---------------|-----------|-------------------------|-------------------------|-------------|
| REMORA MANAGEMENT, LLC | | //CONT.// | | 701560 | | | | | | | | | |
| LEHMBERG-COFFEY | | WELL #: | | 3 | RRCID -> | 284990 | COMPL. DATE | 09/27/2018 | TOTAL DEPTH | 5800 | PERF. | 4144 - 4146 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 1186 N | 1186 | -0- | -0- | -0- | -0- | 1165 1 | 21 2 | N | -0- | | | -0- |
| 12 | 1010 N | 1010 | -0- | -0- | -0- | -0- | 1007 1 | 3 2 | N | -0- | | | -0- |
| 01 | 1010 N | 1010 | -0- | -0- | -0- | -0- | 1000 1 | 10 2 | N | -0- | | | -0- |
| 02 | 995 N | 995 | -0- | -0- | -0- | -0- | 969 1 | 26 2 | N | -0- | | | -0- |
| 03 | 955 N | 955 | -0- | -0- | -0- | -0- | 942 1 | 13 2 | N | -0- | | | -0- |
| *04 | 959 N | 959 | -0- | -0- | -0- | -0- | 927 1 | 32 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| XOG OPERATING LLC | | | | 945921 | | | | | CNTY: WHARTON | | | | |
| PIERCE GAS UNIT O/A | | WELL #: | | 1 | RRCID -> | 007179 | COMPL. DATE | 02/27/1956 | TOTAL DEPTH | 5543 | PERF. | 4192 - 4194 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| MAGNET WITHERS (MIO 4400) | | | | 56688 828 | NON-ASSOCIATED | | PRORATED | | CNTY: WHARTON | | | | |
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | | | | |
| COCKBURN, H. C. -B- | | WELL #: | | 16 D | RRCID -> | 040426 | COMPL. DATE | 09/13/1966 | TOTAL DEPTH | 6014 | PERF. | 4402 - 4408 | |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| ORX RESOURCES, L.L.C. | | | | 627136 | | | | | CNTY: WHARTON | | | | |
| COCKBURN, HC | | WELL #: | | 11 | RRCID -> | 261233 | COMPL. DATE | 03/29/2011 | TOTAL DEPTH | 5540 | PERF. | 4372 - 4378 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| COCKBURN, H. C. | | WELL #: | | 147 | RRCID -> | 281250 | COMPL. DATE | 12/19/2015 | TOTAL DEPTH | 5650 | PERF. | 4410 - 4414 | |
| 11 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03 | DELQ PR | -0- | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | CNTY: WHARTON | | | | |
| PIERCE ESTATES | | WELL #: | | B160 | RRCID -> | 284319 | COMPL. DATE | 06/08/2018 | TOTAL DEPTH | 5323 | PERF. | 4346 - 4362 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 | BALANCING DATE STATUS -> | | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

| MAGNET WITHERS (SM- 23) | | 56688 864 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | |
|-------------------------|---|-------------|------------------|-----------------|-------------|------------------------|------------------|------------------|------|-------------------|---------|
| ORX RESOURCES, L.L.C. | | 627136 | | | | | | | | | |
| COCKBURN, H. C. | | WELL #: 147 | | RRCID -> 282352 | | COMPL. DATE 06/29/2016 | | TOTAL DEPTH 5650 | | PERF. 1740 - 1747 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| MAGNET WITHERS (5400) | | 56688 900 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|-----------------------------|----------|-----------|-----|-----------------|-----|------------------------|--------|-----------------|-----|-------------------|-----|
| DEWRE PETROLEUM CORPORATION | | 216748 | | | | | | | | | |
| DUFFY, G. A. | | WELL #: 3 | | RRCID -> 007213 | | COMPL. DATE 05/15/1951 | | TOTAL DEPTH N/A | | PERF. 5403 - 5407 | |
| 11 | 12 | 01 | 02 | 03 | 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |

| DUFFY, G. A. | | WELL #: 14 | | RRCID -> 122703 | | COMPL. DATE 11/15/1986 | | TOTAL DEPTH 5686 | | PERF. 5391 - 5395 | |
|--------------|----------|------------|-----|-----------------|-----|------------------------|--------|------------------|--|-------------------|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |

| DUFFY, G. A. | | WELL #: 23 | | RRCID -> 125598 | | COMPL. DATE 10/28/1987 | | TOTAL DEPTH 6029 | | PERF. 5384 - 5387 | |
|--------------|----------|------------|-----|-----------------|-----|------------------------|-----|------------------|--|-------------------|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- | | | -0- |

| MAGNET WITHERS, E.(MIOCENE 3670) | | 56689 650 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
|----------------------------------|-----|-------------|-----|-----------------|-----|-----------------|--------|------------------|--|-------------------|-----|
| COTTON VALLEY RESOURCES, LLC | | 181524 | | | | | | | | | |
| COCKBURN, H. C. | | WELL #: 129 | | RRCID -> 117017 | | COMPL. DATE N/A | | TOTAL DEPTH 7543 | | PERF. 2085 - 2700 | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |

| COCKBURN OIL CORP. UNIT | | WELL #: 2 | | RRCID -> 170592 | | COMPL. DATE 07/04/1998 | | TOTAL DEPTH 6150 | | PERF. 3818 - 3826 | |
|-------------------------|----------|-----------|-----|-----------------|-----|------------------------|--------|------------------|--|-------------------|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | | | -0- |

| MAGNOLIA SPRINGS (AUSTIN CHALK) | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------|-----------|------------------|------------------|-------------|---|------|
| ERCON ENERGY PARTNERS, L.P. | | | | | | | | | | | | | | | |
| FISH CAMP | | | | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 296144 COMPL. DATE 02/21/2023 TOTAL DEPTH 12905 PERF.13209 - 18021 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | | |
| | | | | | (L) | (-) | AMT | AMT | M | | AMT | AMT | | | |
| 11 | | 56880 X | 19307 | -0- | -37573 | -0- | 16258 | 3 | 3049 | 9 | N | 2772 | 3221 | 1 | 297 |
| 12 | | 58776 X | 24354 | -0- | -34422 | -0- | 21391 | 3 | 2963 | 9 | N | 2694 | 2304 | 1 | 630 |
| 01 | | 58776 X | 27080 | -0- | -31696 | -0- | 24216 | 3 | 2864 | 9 | N | 2604 | 3014 | 1 | 220 |
| 02 | | 54984 X | 17084 | -0- | -37900 | -0- | 14363 | 3 | 2721 | 9 | N | 2474 | 2115 | 1 | 488 |
| *03 | | 20159 X | 20159 | -0- | -0- | -0- | 17555 | 3 | 2604 | 9 | N | 2367 | 2461 | 1 | 371 |
| 04 | | 26220 X | NO RPT | -0- | -26220 | -0- | | | | | N | NO RPT | | | 371 |
| ----- | | | | | | | | | | | | | | | |
| FORTUNE RESOURCES LLC | | | | | | | | | | | | | | | |
| BSCM A-937 | | | | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 283525 COMPL. DATE 10/24/2017 TOTAL DEPTH 11663 PERF.12039 - 16391 | | | | | | | | | | | | | | | |
| 11 | | 1282 N | 1282 | -0- | -0- | -0- | 1271 | 2 | 11 | 9 | N | 10 | 184 | 1 | 45 |
| 12 | | 1502 N | 1502 | -0- | -0- | -0- | 1097 | 2 | 405 | 9 | N | 368 | 181 | 1 | 232 |
| 01 | | 1315 N | 1315 | -0- | -0- | -0- | 1190 | 2 | 125 | 9 | N | 114 | | | 346 |
| 02 | | 1650 N | 1650 | -0- | -0- | -0- | 1318 | 2 | 332 | 9 | N | 302 | 362 | 1 | 286 |
| 03 | | 1835 N | 1835 | -0- | -0- | -0- | 1527 | 2 | 308 | 9 | N | 280 | 359 | 1 | 207 |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 207 |
| ----- | | | | | | | | | | | | | | | |
| JEFFCOAT PRODUCTION COMPANY INC. | | | | | | | | | | | | | | | |
| CARTWRIGHT | | | | | | | | | | | | | | | |
| WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 13073 PERF.14589 - 16308 | | | | | | | | | | | | | | | |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ORO RESOURCES, LLC | | | | | | | | | | | | | | | |
| CAMERON HEIRS | | | | | | | | | | | | | | | |
| WELL #: 2H RRCID -> 278974 COMPL. DATE 12/24/2014 TOTAL DEPTH 12412 PERF.12595 - 18720 | | | | | | | | | | | | | | | |
| 11 | | 0 N | NO RPT | -0- | -0- | -0- | 1204 | | | | N | NO RPT | | | 2771 |
| 12 | | 0 N | NO RPT | -0- | -0- | -0- | 1204 | | | | N | NO RPT | | | 2771 |
| 01 | | 0 N | NO RPT | -0- | -0- | -0- | 1204 | | | | N | NO RPT | | | 2771 |
| 02 | | 0 N | NO RPT | -0- | -0- | -0- | 1204 | | | | N | NO RPT | | | 2771 |
| 03 | | 0 N | NO RPT | -0- | -0- | -0- | 1204 | | | | N | NO RPT | | | 2771 |
| 04 | | 0 X | NO RPT | -0- | -0- | -0- | 1204 | | | | N | NO RPT | | | 2771 |
| ----- | | | | | | | | | | | | | | | |
| ZARVONA ENERGY LLC | | | | | | | | | | | | | | | |
| BP AMERICA A-995 UNIT | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306 | | | | | | | | | | | | | | | |
| 11 | | 1095 X | 1095 | -0- | -0- | -0- | 1073 | 3 | 22 | 9 | N | 20 | | | 80 |
| 12 | | 1085 X | 905 | -0- | -180 | -0- | 875 | 3 | 30 | 9 | N | 27 | | | 107 |
| 01 | | 1206 X | 1206 | -0- | -0- | -0- | 1140 | 3 | 66 | 9 | N | 60 | | | 167 |
| 02 | | 1102 X | 1067 | -0- | -35 | -0- | 1036 | 3 | 31 | 9 | N | 28 | | | 195 |
| 03 | | 1178 X | 1156 | -0- | -22 | -0- | 1128 | 3 | 28 | 9 | N | 25 | | | 220 |
| 04 | | 1597 X | 1597 | -0- | -0- | -0- | 1563 | 3 | 34 | 9 | N | 31 | 178 | 1 | 73 |
| ----- | | | | | | | | | | | | | | | |
| BP AMERICA A-187 | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721 | | | | | | | | | | | | | | | |
| 11 | | 7203 X | 7203 | -0- | -0- | -0- | 7144 | 3 | 59 | 9 | N | 54 | | | 122 |
| 12 | | 5847 X | 5847 | -0- | -0- | -0- | 5817 | 3 | 30 | 9 | N | 27 | | | 149 |
| 01 | | 7106 X | 7106 | -0- | -0- | -0- | 7015 | 3 | 91 | 9 | N | 83 | 175 | 1 | 57 |
| 02 | | 9243 X | 9243 | -0- | -0- | -0- | 9190 | 3 | 53 | 9 | N | 48 | | | 105 |
| 03 | | 9455 X | 9455 | -0- | -0- | -0- | 9401 | 3 | 54 | 9 | N | 49 | | | 154 |
| 04 | | 8699 X | 8699 | -0- | -0- | -0- | 8637 | 3 | 62 | 9 | N | 56 | 145 | 1 | 65 |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|---------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | |
| BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 632 N | 632 | -0- | -0- | -0- | 604 3 | 28 9 | N | 25 | 182 1 | 48 |
| 12 | | 1073 N | 1073 | -0- | -0- | -0- | 1054 3 | 19 9 | N | 17 | | 65 |
| 01 | | 856 N | 856 | -0- | -0- | -0- | 830 3 | 26 9 | N | 24 | | 89 |
| 02 | | 1201 N | 1201 | -0- | -0- | -0- | 1179 3 | 22 9 | N | 20 | | 109 |
| 03 | | 1398 N | 1398 | -0- | -0- | -0- | 1376 3 | 22 9 | N | 20 | | 129 |
| 04 | | 992 N | 992 | -0- | -0- | -0- | 974 3 | 18 9 | N | 16 | | 145 |
| ----- | | | | | | | | | | | | |
| BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553 | | | | | | | | | | | | |
| 11 | | 5 N | 2 | -0- | -3 | -0- | 2 3 | | N | -0- | | 80 |
| 12 | | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | 80 |
| 01 | | 6 N | 6 | -0- | -0- | -0- | 6 3 | | N | -0- | | 80 |
| 02 | | 4 N | 4 | -0- | -0- | -0- | 4 3 | | N | -0- | | 80 |
| 03 | | 3 N | 3 | -0- | -0- | -0- | 3 3 | | N | -0- | | 80 |
| 04 | | 12 N | 12 | -0- | -0- | -0- | 12 3 | | N | -0- | | 80 |
| ----- | | | | | | | | | | | | |
| BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418 | | | | | | | | | | | | |
| 11 | | 3724 X | 3724 | -0- | -0- | -0- | 3589 3 | 135 9 | N | 123 | 182 1 | 297 |
| 12 | | 4444 X | 4444 | -0- | -0- | -0- | 4297 3 | 147 9 | N | 134 | 179 1 | 252 |
| 01 | | 4948 X | 4948 | -0- | -0- | -0- | 4799 3 | 149 9 | N | 135 | 170 1 | 217 |
| 02 | | 4453 X | 4453 | -0- | -0- | -0- | 4322 3 | 131 9 | N | 119 | | 336 |
| 03 | | 4609 X | 4609 | -0- | -0- | -0- | 4488 3 | 121 9 | N | 110 | 182 1 | 264 |
| 04 | | 4644 X | 4644 | -0- | -0- | -0- | 4522 3 | 122 9 | N | 111 | 181 1 | 194 |
| ----- | | | | | | | | | | | | |
| ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690 | | | | | | | | | | | | |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 35 |
| ----- | | | | | | | | | | | | |
| BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746 | | | | | | | | | | | | |
| 11 | | 3450 X | 748 | -0- | -2702 | -0- | 748 3 | | N | -0- | 196 1 | 48 |
| 12 | | 3379 X | 1854 | -0- | -1525 | -0- | 1854 3 | | N | -0- | | 48 |
| 01 | | 2573 X | 2073 | -0- | -500 | -0- | 2073 3 | | N | -0- | | 48 |
| 02 | | 3181 X | 3181 | -0- | -0- | -0- | 3181 3 | | N | -0- | | 48 |
| 03 | | 3413 X | 3413 | -0- | -0- | -0- | 3334 3 | 79 9 | N | 72 | | 120 |
| 04 | | 3944 X | 3944 | -0- | -0- | -0- | 3911 3 | 33 9 | N | 30 | | 150 |
| ----- | | | | | | | | | | | | |
| BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796 | | | | | | | | | | | | |
| 11 | | INJECT | NO RPT | -0- | -0- | 24671 | | | N | NO RPT | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | 24671 | | | N | NO RPT | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | 24671 | | | N | NO RPT | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | 24671 | | | N | NO RPT | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | 24671 | | | N | NO RPT | | -0- |
| 04 | | INJECT | NO RPT | -0- | -0- | 24671 | | | N | NO RPT | | -0- |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------------------------|--------------------------|--------|---------------------|-----|-----------|--------------------|---------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | |
| BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT | * EOM BALANCE |
| 11 | | 15 N | 8 | -0- | -7 | -0- | 8 3 | N | -0- | | | 30 |
| 12 | | 14 N | 13 | -0- | -1 | -0- | 13 3 | N | -0- | | | 30 |
| 01 | | 9 N | 7 | -0- | -2 | -0- | 7 3 | N | -0- | | | 30 |
| 02 | | 9 N | 9 | -0- | -0- | -0- | 9 3 | N | -0- | | | 30 |
| 03 | | 13 N | 9 | -0- | -4 | -0- | 9 3 | N | -0- | | | 30 |
| 04 | | 11 N | 11 | -0- | -0- | -0- | 11 3 | N | -0- | | | 30 |
| ----- | | | | | | | | | | | | |
| BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443 | | | | | | | | | | | | |
| 11 | | 2416 N | 2416 | -0- | -0- | -0- | 2302 3 | 114 9 N | 104 | | | 299 |
| 12 | | 1961 N | 1961 | -0- | -0- | -0- | 1952 3 | 9 9 N | 8 | 175 1 | | 132 |
| 01 | | 1339 N | 1339 | -0- | -0- | -0- | 1328 3 | 11 9 N | 10 | | | 142 |
| 02 | | 2349 N | 1291 | -0- | -1058 | -0- | 1266 3 | 25 9 N | 23 | | | 165 |
| 03 | | 1953 N | 1548 | -0- | -405 | -0- | 1524 3 | 24 9 N | 22 | | | 187 |
| 04 | | 1407 N | 1407 | -0- | -0- | -0- | 1379 3 | 28 9 N | 25 | | | 212 |
| ----- | | | | | | | | | | | | |
| BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847 | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 71 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 71 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | 71 |
| 02 | | 30 N | 30 | -0- | -0- | -0- | 30 3 | N | -0- | | | 71 |
| 03 | | 28 N | 28 | -0- | -0- | -0- | 28 3 | N | -0- | | | 71 |
| 04 | | 16 N | 16 | -0- | -0- | -0- | 16 3 | N | -0- | | | 71 |
| ----- | | | | | | | | | | | | |
| BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638 | | | | | | | | | | | | |
| 11 | | 7517 X | 7517 | -0- | -0- | -0- | 7463 3 | 54 9 N | 49 | | | 194 |
| 12 | | 7595 X | 4408 | -0- | -3187 | -0- | 4368 3 | 40 9 N | 36 | | | 230 |
| 01 | | 4557 X | 789 | -0- | -3768 | -0- | 778 3 | 11 9 N | 10 | 200 1 | | 40 |
| 02 | | 8306 X | 8306 | -0- | -0- | -0- | 8240 3 | 66 9 N | 60 | | | 100 |
| 03 | | 7781 X | -0- | -0- | -7781 | -0- | | | -0- | | | 100 |
| 04 | | 7530 X | 1080 | -0- | -6450 | -0- | 1004 3 | 76 9 N | 69 | | | 169 |
| ----- | | | | | | | | | | | | |
| YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332 | | | | | | | | | | | | |
| 11 | | 5700 X | 5700 | -0- | -0- | -0- | 5246 3 | 454 9 N | 413 | 360 1 | | 414 |
| 12 | | 4930 X | 4930 | -0- | -0- | -0- | 4556 3 | 374 9 N | 340 | 367 1 | | 387 |
| 01 | | 6562 X | 6562 | -0- | -0- | -0- | 6115 3 | 447 9 N | 406 | 527 1 | | 266 |
| 02 | | 6016 X | 6016 | -0- | -0- | -0- | 5535 3 | 481 9 N | 437 | 539 1 | | 164 |
| 03 | | 5719 X | 5719 | -0- | -0- | -0- | 5344 3 | 375 9 N | 341 | 348 1 | | 157 |
| *04 | | 5220 X | 5220 | -0- | -0- | -0- | 4859 3 | 361 9 N | 328 | 365 1 | | 120 |
| ----- | | | | | | | | | | | | |
| BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276 | | | | | | | | | | | | |
| 11 | | 3270 X | 1298 | -0- | -1972 | -0- | 1257 3 | 41 9 N | 37 | | | 95 |
| 12 | | 2852 X | 1340 | -0- | -1512 | -0- | 1275 3 | 65 9 N | 59 | | | 154 |
| 01 | | 2852 X | 1794 | -0- | -1058 | -0- | 1760 3 | 34 9 N | 31 | | | 185 |
| 02 | | 2668 X | 2344 | -0- | -324 | -0- | 2275 3 | 69 9 N | 63 | 176 1 | | 72 |
| 03 | | 2086 X | 2086 | -0- | -0- | -0- | 2023 3 | 63 9 N | 57 | | | 129 |
| 04 | | 1740 X | 1134 | -0- | -606 | -0- | 1078 3 | 56 9 N | 51 | | | 180 |
| ----- | | | | | | | | | | | | |
| BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162 | | | | | | | | | | | | |
| 11 | | 7560 X | 5952 | -0- | -1608 | -0- | 5702 3 | 250 9 N | 227 | 176 1 | | 302 |
| 12 | | 8207 X | 8207 | -0- | -0- | -0- | 7958 3 | 249 9 N | 226 | 351 1 | | 177 |
| 01 | | 7967 X | 5833 | -0- | -2134 | -0- | 5664 3 | 169 9 N | 154 | 174 1 | | 157 |
| 02 | | 7453 X | 6677 | -0- | -776 | -0- | 6423 3 | 254 9 N | 231 | 166 1 | | 222 |
| 03 | | 8215 X | 6348 | -0- | -1867 | -0- | 6104 3 | 244 9 N | 222 | 172 1 | | 272 |
| 04 | | 7950 X | 6778 | -0- | -1172 | -0- | 6534 3 | 244 9 N | 222 | 312 1 | | 182 |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | | |
|--|------------|--|---|-----------|--|-------------|--------|-----|---|--|--|-----|-----|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | |
| BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837 | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) MONTHLY CUMU STATUS * * DISPOSITIONS * * C | PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE AMT CODE AMT CODE M | COND PROD | * * DISPOSITIONS * * AMT CODE AMT CODE | EOM BALANCE | | | | | | | |
| 11 | 2340 N | 307 -0- | -2033 -0- | 273 3 | 34 9 | N | 31 | | | | | | 297 |
| 12 | 2666 N | 852 -0- | -1814 -0- | 763 3 | 89 9 | N | 81 | 189 | 1 | | | 189 | |
| 01 | 1426 N | 858 -0- | -568 -0- | 857 3 | 1 9 | N | 1 | | | | | | 190 |
| 02 | 763 N | 763 -0- | -0- -0- | 744 3 | 19 9 | N | 17 | | | | | | 207 |
| 03 | 837 N | 707 -0- | -130 -0- | 661 3 | 46 9 | N | 42 | | | | | | 249 |
| 04 | 3000 N | 8332 -0- | 5332 -0- | 8056 3 | 276 9 | N | 251 | 178 | 1 | | | 322 | |
| ----- | | | | | | | | | | | | | |
| FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690 | | | | | | | | | | | | | |
| 11 | 8010 X | 3842 -0- | -4168 -0- | 3545 3 | 297 9 | N | 270 | 185 | 1 | | | 214 | |
| 12 | 8277 X | 4512 -0- | -3765 -0- | 4169 3 | 343 9 | N | 312 | 167 | 1 | | | 359 | |
| 01 | 9658 X | 9658 -0- | -0- -0- | 8947 3 | 711 9 | N | 646 | 721 | 1 | | | 284 | |
| 02 | 7876 X | 7876 -0- | -0- -0- | 7291 3 | 585 9 | N | 532 | 612 | 1 | | | 204 | |
| 03 | 6293 X | 3670 -0- | -2623 -0- | 3387 3 | 283 9 | N | 257 | 352 | 1 | | | 109 | |
| 04 | 8010 X | 5896 -0- | -2114 -0- | 5465 3 | 431 9 | N | 392 | 314 | 1 | | | 187 | |
| ----- | | | | | | | | | | | | | |
| BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030 | | | | | | | | | | | | | |
| 11 | 6420 X | 5781 -0- | -639 -0- | 5718 3 | 63 9 | N | 57 | | | | | | 105 |
| 12 | 6634 X | 5741 -0- | -893 -0- | 5664 3 | 77 9 | N | 70 | | | | | | 175 |
| 01 | 6634 X | 4866 -0- | -1768 -0- | 4809 3 | 57 9 | N | 52 | 195 | 1 | | | 32 | |
| 02 | 5597 X | 4800 -0- | -797 -0- | 4743 3 | 57 9 | N | 52 | | | | | | 84 |
| 03 | 5983 X | 5708 -0- | -275 -0- | 5639 3 | 69 9 | N | 63 | | | | | | 147 |
| 04 | 5790 X | 4207 -0- | -1583 -0- | 4161 3 | 46 9 | N | 42 | | | | | | 189 |
| ----- | | | | | | | | | | | | | |
| GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000 | | | | | | | | | | | | | |
| 11 | 11490 X | 10135 -0- | -1355 -0- | 9445 3 | 690 9 | N | 627 | 709 | 1 | | | 247 | |
| 12 | 11873 X | 10896 -0- | -977 -0- | 10179 3 | 717 9 | N | 652 | 712 | 1 | | | 187 | |
| 01 | 13617 X | 13617 -0- | -0- -0- | 13217 3 | 400 9 | N | 364 | 354 | 1 | | | 197 | |
| 02 | 15418 X | 15418 -0- | -0- -0- | 14887 3 | 531 9 | N | 483 | 531 | 1 | | | 149 | |
| 03 | 10881 X | 10113 -0- | -768 -0- | 9311 3 | 802 9 | N | 729 | 699 | 1 | | | 179 | |
| 04 | 11490 X | 8828 -0- | -2662 -0- | 8239 3 | 589 9 | N | 535 | 512 | 1 | | | 202 | |
| ----- | | | | | | | | | | | | | |
| FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278 | | | | | | | | | | | | | |
| 11 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 12 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 01 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 02 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 03 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 04 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339 | | | | | | | | | | | | | |
| 11 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 12 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 01 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 02 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 03 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| 04 | INJECT | NO RPT -0- | -0- -0- | -0- | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | |
| BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811 | | | | | | | | | | | | | |
| 11 | 4385 X | 4385 -0- | -0- -0- | 4337 3 | 48 9 | N | 44 | 191 | 1 | | | 78 | |
| 12 | 4321 X | 4321 -0- | -0- -0- | 4278 3 | 43 9 | N | 39 | | | | | | 117 |
| 01 | 3751 X | 3108 -0- | -643 -0- | 3078 3 | 30 9 | N | 27 | | | | | | 144 |
| 02 | 4972 X | 4972 -0- | -0- -0- | 4917 3 | 55 9 | N | 50 | | | | | | 194 |
| 03 | 4526 X | 3481 -0- | -1045 -0- | 3445 3 | 36 9 | N | 33 | | | | | | 227 |
| 04 | 4380 X | 2900 -0- | -1480 -0- | 2867 3 | 33 9 | N | 30 | 180 | 1 | | | 77 | |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: JASPER | | | | |
|---|------------|----------|-------------|--------------------------|------------|-------------------------|-------|---------------------|-------|---------------------|--------|-----------|--------------|---------------------|-------|---------------------|-------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | | | |
| BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738 | | | | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (I) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 5820 X | 4723 | -0- | -1097 | -0- | 4693 | 3 | 30 | 9 | N | 27 | 181 | 1 | | | 73 | |
| 12 | 6014 X | 2946 | -0- | -3068 | -0- | 2922 | 3 | 24 | 9 | N | 22 | | | | | 95 | |
| 01 | 6014 X | 3023 | -0- | -2991 | -0- | 2995 | 3 | 28 | 9 | N | 25 | | | | | 120 | |
| 02 | 4553 X | 2395 | -0- | -2158 | -0- | 2373 | 3 | 22 | 9 | N | 20 | | | | | 140 | |
| 03 | 4867 X | 4329 | -0- | -538 | -0- | 4237 | 3 | 92 | 9 | N | 84 | | | | | 224 | |
| 04 | 4710 X | 3122 | -0- | -1588 | -0- | 3103 | 3 | 19 | 9 | N | 17 | 178 | 1 | | | 63 | |
| BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184 | | | | | | | | | | | | | | | | | |
| 11 | 120 N | 109 | -0- | -11 | -0- | 109 | 3 | | | N | -0- | | | | | 172 | |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 172 | |
| 01 | 78 N | 78 | -0- | -0- | -0- | 76 | 3 | 2 | 9 | N | 2 | | | | | 174 | |
| 02 | 116 N | 79 | -0- | -37 | -0- | 72 | 3 | 7 | 9 | N | 6 | | | | | 180 | |
| 03 | 64 N | 64 | -0- | -0- | -0- | 60 | 3 | 4 | 9 | N | 4 | | | | | 184 | |
| 04 | 90 N | 70 | -0- | -20 | -0- | 70 | 3 | | | N | -0- | | | | | 184 | |
| BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041 | | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296 | | | | | | | | | | | | | | | | | |
| 11 | 7164 X | 7164 | -0- | -0- | -0- | 6432 | 3 | 732 | 9 | N | 665 | 687 | 1 | | | 231 | |
| 12 | 6432 X | 6432 | -0- | -0- | -0- | 5791 | 3 | 641 | 9 | N | 583 | 541 | 1 | | | 273 | |
| 01 | 9113 X | 9113 | -0- | -0- | -0- | 7519 | 3 | 1594 | 9 | N | 1449 | 1606 | 1 | | | 116 | |
| 02 | 10172 X | 10172 | -0- | -0- | -0- | 8469 | 3 | 1703 | 9 | N | 1548 | 1435 | 1 | | | 229 | |
| 03 | 19711 X | 19711 | -0- | -0- | -0- | 18005 | 3 | 1706 | 9 | N | 1551 | 1435 | 1 | | | 345 | |
| *04 | 17309 X | 17309 | -0- | -0- | -0- | 15932 | 3 | 1377 | 9 | N | 1252 | 1429 | 1 | | | 168 | |
| BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946 | | | | | | | | | | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640 | | | | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 | |
| FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113 | | | | | | | | | | | | | | | | | |
| 11 | 4620 X | 921 | -0- | -3699 | -0- | 921 | 3 | | | N | -0- | | | | | 194 | |
| 12 | 4774 X | 2093 | -0- | -2681 | -0- | 1787 | 3 | 306 | 9 | N | 278 | 362 | 1 | | | 110 | |
| 01 | 4774 X | 2964 | -0- | -1810 | -0- | 2649 | 3 | 315 | 9 | N | 286 | 179 | 1 | | | 217 | |
| 02 | 4466 X | 1751 | -0- | -2715 | -0- | 1595 | 3 | 156 | 9 | N | 142 | 182 | 1 | | | 177 | |
| 03 | 4774 X | 3574 | -0- | -1200 | -0- | 3292 | 3 | 282 | 9 | N | 256 | 176 | 1 | | | 257 | |
| 04 | 2880 X | -0- | -0- | -2880 | -0- | | | | | N | 13 | 175 | 1 | | | 95 | |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: JASPER | | | | | |
|---|---|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|--------------|---------------------|-------|-------------|---|-------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | | | | |
| GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 | | | | | | | | | | | | | TOTAL | DEPTH | 13010 | PERF.12860 | - | 20320 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE | | |
| 11 | | 5130 X | 3914 | -0- | -1216 | -0- | 3684 | 3 | 230 | 9 | N | 209 | 359 | 1 | 99 | | | |
| 12 | | 4309 X | 4067 | -0- | -242 | -0- | 3836 | 3 | 231 | 9 | N | 210 | 180 | 1 | 129 | | | |
| 01 | | 5168 X | 5168 | -0- | -0- | -0- | 4981 | 3 | 187 | 9 | N | 170 | 172 | 1 | 127 | | | |
| 02 | | 5778 X | 5778 | -0- | -0- | -0- | 5611 | 3 | 167 | 9 | N | 152 | 174 | 1 | 105 | | | |
| 03 | | 4061 X | 3238 | -0- | -823 | -0- | 3052 | 3 | 186 | 9 | N | 169 | 167 | 1 | 107 | | | |
| 04 | | 5010 X | 2881 | -0- | -2129 | -0- | 2701 | 3 | 180 | 9 | N | 164 | 177 | 1 | 94 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 | | | | | | | | | | | | | TOTAL | DEPTH | 13922 | PERF.13520 | - | 19127 |
| 11 | | 1380 X | 391 | -0- | -989 | -0- | 347 | 3 | 44 | 9 | N | 40 | | | 112 | | | |
| 12 | | 1593 N | 1593 | -0- | -0- | -0- | 1488 | 3 | 105 | 9 | N | 95 | | | 207 | | | |
| 01 | | 3100 X | 1127 | -0- | -1973 | -0- | 1041 | 3 | 86 | 9 | N | 78 | 170 | 1 | 115 | | | |
| 02 | | 2900 X | 995 | -0- | -1905 | -0- | 925 | 3 | 70 | 9 | N | 64 | | | 179 | | | |
| 03 | | 6120 X | 6120 | -0- | -0- | -0- | 5777 | 3 | 343 | 9 | N | 312 | 367 | 1 | 124 | | | |
| 04 | | 4102 X | 4102 | -0- | -0- | -0- | 3897 | 3 | 205 | 9 | N | 186 | 178 | 1 | 132 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 | | | | | | | | | | | | | TOTAL | DEPTH | 13988 | PERF.13510 | - | 19327 |
| 11 | | 6000 X | 5384 | -0- | -616 | -0- | 5246 | 3 | 138 | 9 | N | 125 | 182 | 1 | 240 | | | |
| 12 | | 5983 X | 4667 | -0- | -1316 | -0- | 4594 | 3 | 73 | 9 | N | 66 | | | 306 | | | |
| 01 | | 6380 X | 6380 | -0- | -0- | -0- | 6226 | 3 | 154 | 9 | N | 140 | | | 446 | | | |
| 02 | | 5655 X | 5115 | -0- | -540 | -0- | 5007 | 3 | 108 | 9 | N | 98 | 372 | 1 | 172 | | | |
| 03 | | 6045 X | 5214 | -0- | -831 | -0- | 5082 | 3 | 132 | 9 | N | 120 | 160 | 1 | 132 | | | |
| 04 | | 6180 X | 5537 | -0- | -643 | -0- | 5407 | 3 | 130 | 9 | N | 118 | 172 | 1 | 78 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 | | | | | | | | | | | | | TOTAL | DEPTH | 13965 | PERF.13605 | - | 20356 |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 | | | | | | | | | | | | | TOTAL | DEPTH | 13125 | PERF.12902 | - | 19800 |
| 11 | | 6030 X | 3948 | -0- | -2082 | -0- | 3810 | 3 | 138 | 9 | N | 125 | | | 372 | | | |
| 12 | | 6231 X | 3853 | -0- | -2378 | -0- | 3834 | 3 | 19 | 9 | N | 17 | | | 389 | | | |
| 01 | | 4464 X | 3937 | -0- | -527 | -0- | 3826 | 3 | 111 | 9 | N | 101 | 188 | 1 | 302 | | | |
| 02 | | 5496 X | 5496 | -0- | -0- | -0- | 5399 | 3 | 97 | 9 | N | 88 | 155 | 1 | 235 | | | |
| 03 | | 4162 X | 4162 | -0- | -0- | -0- | 4055 | 3 | 107 | 9 | N | 97 | | | 332 | | | |
| *04 | | 4487 X | 4487 | -0- | -0- | -0- | 4356 | 3 | 131 | 9 | N | 119 | | | 451 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 | | | | | | | | | | | | | TOTAL | DEPTH | 13122 | PERF.12530 | - | 19169 |
| 11 | | 5730 X | -0- | -0- | -5730 | -0- | | | | | Y | -0- | | | 126 | | | |
| 12 | | 4743 X | -0- | -0- | -4743 | -0- | | | | | Y | -0- | | | 126 | | | |
| 01 | | 434 X | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | 126 | | | |
| 02 | | 0 X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 126 | | | |
| 03 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 126 | | | |
| 04 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 126 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 | | | | | | | | | | | | | TOTAL | DEPTH | 13613 | PERF.13530 | - | 19564 |
| 11 | | 6420 X | 1849 | -0- | -4571 | -0- | 1772 | 3 | 77 | 9 | N | 70 | | | 220 | | | |
| 12 | | 6634 X | 1013 | -0- | -5621 | -0- | 782 | 3 | 231 | 9 | N | 210 | 186 | 1 | 244 | | | |
| 01 | | 6634 X | -0- | -0- | -6634 | -0- | | | | | N | 1 | | | 245 | | | |
| 02 | | 5278 X | 1343 | -0- | -3935 | -0- | 1123 | 3 | 220 | 9 | N | 200 | 271 | 1 | 174 | | | |
| 03 | | 5642 X | 205 | -0- | -5437 | -0- | 130 | 3 | 75 | 9 | N | 68 | 172 | 1 | 70 | | | |
| 04 | | 2641 X | 2641 | -0- | -0- | -0- | 2345 | 3 | 296 | 9 | N | 269 | 179 | 1 | 160 | | | |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | | | | |
|--|-------|------------|------------------|--------------|-------------|----------------------|-------|-----|--------|----------------------|------|---------|------|---|-----|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | | |
| FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * | C | COND | * * DISPOSITIONS * * | * * | EOM | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | | | |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | |
| FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010 | | | | | | | | | | | | | | | |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | |
| BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853 | | | | | | | | | | | | | | | |
| 11 | 2640 | X | 2058 | -0- | -582 | -0- | 1728 | 3 | 330 | 9 | N | 300 | 361 | 1 | 164 |
| 12 | 2263 | X | 1676 | -0- | -587 | -0- | 1380 | 3 | 296 | 9 | N | 269 | 184 | 1 | 249 |
| 01 | 2263 | X | 1138 | -0- | -1125 | -0- | 927 | 3 | 211 | 9 | N | 192 | 356 | 1 | 85 |
| 02 | 2117 | X | 737 | -0- | -1380 | -0- | 551 | 3 | 186 | 9 | N | 169 | | | 254 |
| 03 | 1674 | N | 1313 | -0- | -361 | -0- | 905 | 3 | 408 | 9 | N | 371 | 530 | 1 | 95 |
| 04 | 1241 | N | 1241 | -0- | -0- | -0- | 960 | 3 | 281 | 9 | N | 255 | 180 | 1 | 170 |
| ----- | | | | | | | | | | | | | | | |
| BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900 | | | | | | | | | | | | | | | |
| 11 | 720 | N | 469 | -0- | -251 | -0- | 469 | 3 | | | N | -0- | | | 144 |
| 12 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | 144 |
| 01 | 744 | N | 399 | -0- | -345 | -0- | 399 | 3 | | | N | -0- | | | 144 |
| 02 | 497 | N | 497 | -0- | -0- | -0- | 381 | 3 | 116 | 9 | N | 105 | 189 | 1 | 60 |
| 03 | 690 | N | 690 | -0- | -0- | -0- | 525 | 3 | 165 | 9 | N | 150 | 157 | 1 | 53 |
| 04 | 390 | N | 358 | -0- | -32 | -0- | 301 | 3 | 57 | 9 | N | 52 | | | 105 |
| ----- | | | | | | | | | | | | | | | |
| FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330 | | | | | | | | | | | | | | | |
| 11 | 27264 | X | 27264 | -0- | -0- | -0- | 24818 | 3 | 2446 | 9 | N | 2224 | 2144 | 1 | 232 |
| 12 | 25854 | X | 21937 | -0- | -3917 | -0- | 19837 | 3 | 2100 | 9 | N | 1909 | 1792 | 1 | 349 |
| 01 | 25854 | X | 19287 | -0- | -6567 | -0- | 17234 | 3 | 2053 | 9 | N | 1866 | 1816 | 1 | 399 |
| 02 | 24186 | X | 21351 | -0- | -2835 | -0- | 19393 | 3 | 1958 | 9 | N | 1780 | 2000 | 1 | 179 |
| 03 | 25854 | X | 22551 | -0- | -3303 | -0- | 20516 | 3 | 2035 | 9 | N | 1850 | 1807 | 1 | 222 |
| 04 | 25020 | X | 9247 | -0- | -15773 | -0- | 8294 | 3 | 953 | 9 | N | 866 | 996 | 1 | 92 |
| ----- | | | | | | | | | | | | | | | |
| FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978 | | | | | | | | | | | | | | | |
| 11 | 15388 | X | 15388 | -0- | -0- | -0- | 14125 | 3 | 1263 | 9 | N | 1148 | 1085 | 1 | 197 |
| 12 | 22651 | X | 22651 | -0- | -0- | -0- | 20689 | 3 | 1962 | 9 | N | 1784 | 1555 | 1 | 426 |
| 01 | 21474 | X | 21474 | -0- | -0- | -0- | 19730 | 3 | 1744 | 9 | N | 1585 | 1786 | 1 | 225 |
| 02 | 24295 | X | 24295 | -0- | -0- | -0- | 22480 | 3 | 1815 | 9 | N | 1650 | 1624 | 1 | 251 |
| 03 | 25085 | X | 25085 | -0- | -0- | -0- | 22897 | 3 | 2188 | 9 | N | 1989 | 1944 | 1 | 296 |
| 04 | 8042 | X | 8042 | -0- | -0- | -0- | 7354 | 3 | 688 | 9 | N | 625 | 731 | 1 | 190 |
| ----- | | | | | | | | | | | | | | | |
| BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609 | | | | | | | | | | | | | | | |
| 11 | 5400 | X | 718 | -0- | -4682 | -0- | 629 | 3 | 89 | 9 | N | 81 | 163 | 1 | 55 |
| 12 | 8625 | X | 8625 | -0- | -0- | -0- | 7924 | 3 | 701 | 9 | N | 637 | 356 | 1 | 336 |
| 01 | 7347 | X | 1237 | -0- | -6110 | -0- | 1140 | 3 | 97 | 9 | N | 88 | 361 | 1 | 63 |
| 02 | 6873 | X | 6220 | -0- | -653 | -0- | 5840 | 3 | 380 | 9 | N | 345 | 351 | 1 | 57 |
| 03 | 11617 | X | 11617 | -0- | -0- | -0- | 10896 | 3 | 721 | 9 | N | 655 | 537 | 1 | 175 |
| 04 | 8340 | X | 5126 | -0- | -3214 | -0- | 4759 | 3 | 367 | 9 | N | 334 | 359 | 1 | 150 |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | |
| TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 1177 N | 1177 | -0- | -0- | -0- | 785 | 3 | 392 | 9 | N | 356 | 540 | 1 | 160 |
| 12 | 1328 N | 1328 | -0- | -0- | -0- | 924 | 3 | 404 | 9 | N | 367 | 186 | 1 | 341 |
| 01 | 1282 N | 1282 | -0- | -0- | -0- | 891 | 3 | 391 | 9 | N | 355 | 539 | 1 | 157 |
| 02 | 1142 N | 1142 | -0- | -0- | -0- | 764 | 3 | 378 | 9 | N | 344 | 342 | 1 | 159 |
| 03 | 1333 N | 1130 | -0- | -203 | -0- | 759 | 3 | 371 | 9 | N | 337 | 366 | 1 | 130 |
| 04 | 1230 N | 940 | -0- | -290 | -0- | 547 | 3 | 393 | 9 | N | 357 | 175 | 1 | 312 |
| ----- | | | | | | | | | | | | | | |
| FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328 | | | | | | | | | | | | | | |
| 11 | 4470 X | 3657 | -0- | -813 | -0- | 3280 | 3 | 377 | 9 | N | 343 | 521 | 1 | 223 |
| 12 | 4154 X | 3638 | -0- | -516 | -0- | 3208 | 3 | 430 | 9 | N | 391 | 181 | 1 | 433 |
| 01 | 4219 X | 4219 | -0- | -0- | -0- | 3693 | 3 | 526 | 9 | N | 478 | 339 | 1 | 572 |
| 02 | 3538 X | 3439 | -0- | -99 | -0- | 2988 | 3 | 451 | 9 | N | 410 | 883 | 1 | 99 |
| 03 | 3782 X | 3776 | -0- | -6 | -0- | 3338 | 3 | 438 | 9 | N | 398 | 348 | 1 | 149 |
| 04 | 4080 X | 3595 | -0- | -485 | -0- | 3168 | 3 | 427 | 9 | N | 388 | 180 | 1 | 357 |
| ----- | | | | | | | | | | | | | | |
| LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615 | | | | | | | | | | | | | | |
| 11 | 960 N | 826 | -0- | -134 | -0- | 600 | 3 | 226 | 9 | N | 205 | 180 | 1 | 281 |
| 12 | 1110 N | 1110 | -0- | -0- | -0- | 859 | 3 | 251 | 9 | N | 228 | 177 | 1 | 332 |
| 01 | 1023 N | 311 | -0- | -712 | -0- | 210 | 3 | 101 | 9 | N | 92 | 182 | 1 | 242 |
| 02 | 812 N | 739 | -0- | -73 | -0- | 523 | 3 | 216 | 9 | N | 196 | 353 | 1 | 85 |
| 03 | 1085 N | 54 | -0- | -1031 | -0- | 30 | 3 | 24 | 9 | N | 22 | | | 107 |
| *04 | 1199 N | 1199 | -0- | -0- | -0- | 1155 | 3 | 44 | 9 | N | 40 | | | 147 |
| ----- | | | | | | | | | | | | | | |
| WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050 | | | | | | | | | | | | | | |
| 11 | 1784 N | 1784 | -0- | -0- | -0- | 1377 | 3 | 407 | 9 | N | 370 | 178 | 1 | 289 |
| 12 | 1921 N | 1921 | -0- | -0- | -0- | 1721 | 3 | 200 | 9 | N | 182 | 179 | 1 | 292 |
| 01 | 1492 N | 1492 | -0- | -0- | -0- | 1306 | 3 | 186 | 9 | N | 169 | 179 | 1 | 282 |
| 02 | 1711 N | 1488 | -0- | -223 | -0- | 1286 | 3 | 202 | 9 | N | 184 | 347 | 1 | 119 |
| 03 | 1922 N | 1448 | -0- | -474 | -0- | 1269 | 3 | 179 | 9 | N | 163 | | | 282 |
| 04 | 1440 N | 1408 | -0- | -32 | -0- | 1276 | 3 | 132 | 9 | N | 120 | 339 | 1 | 63 |
| ----- | | | | | | | | | | | | | | |
| MILLION DOLLAR BABY UNIT WELL #: 1H RRCID -> 273183 COMPL. DATE 08/15/2012 TOTAL DEPTH 13083 PERF.12510 - 20606 | | | | | | | | | | | | | | |
| 11 | 4913 X | 4913 | -0- | -0- | -0- | 4327 | 3 | 586 | 9 | N | 533 | 718 | 1 | 42 |
| 12 | 5048 X | 5048 | -0- | -0- | -0- | 4432 | 3 | 616 | 9 | N | 560 | 520 | 1 | 82 |
| 01 | 4527 X | 4527 | -0- | -0- | -0- | 3977 | 3 | 550 | 9 | N | 500 | 355 | 1 | 227 |
| 02 | 4800 X | 4800 | -0- | -0- | -0- | 4182 | 3 | 618 | 9 | N | 562 | 527 | 1 | 262 |
| 03 | 5041 X | 5041 | -0- | -0- | -0- | 4528 | 3 | 513 | 9 | N | 466 | 536 | 1 | 192 |
| *04 | 4466 X | 4466 | -0- | -0- | -0- | 3940 | 3 | 526 | 9 | N | 478 | 535 | 1 | 135 |
| ----- | | | | | | | | | | | | | | |
| DAVID GLENN UNIT WELL #: 2H RRCID -> 278543 COMPL. DATE 07/20/2012 TOTAL DEPTH 12805 PERF.12840 - 19085 | | | | | | | | | | | | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| CD'S 5LB BASS UNIT WELL #: 1H RRCID -> 280825 COMPL. DATE 06/16/2013 TOTAL DEPTH 13039 PERF.12488 - 18977 | | | | | | | | | | | | | | |
| 11 | 1568 N | 1568 | -0- | -0- | -0- | 1276 | 3 | 292 | 9 | N | 265 | 356 | 1 | 200 |
| 12 | 1583 N | 1583 | -0- | -0- | -0- | 1302 | 3 | 281 | 9 | N | 255 | 179 | 1 | 276 |
| 01 | 1997 N | 1997 | -0- | -0- | -0- | 1691 | 3 | 306 | 9 | N | 278 | 365 | 1 | 189 |
| 02 | 2168 N | 2168 | -0- | -0- | -0- | 1905 | 3 | 263 | 9 | N | 239 | 181 | 1 | 247 |
| 03 | 1655 N | 1655 | -0- | -0- | -0- | 1367 | 3 | 288 | 9 | N | 262 | 359 | 1 | 150 |
| 04 | 1620 N | 1473 | -0- | -147 | -0- | 1209 | 3 | 264 | 9 | N | 240 | 180 | 1 | 210 |

| MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|-----------------------|-------------------|--------------|---------------------|-------|--------|---|-----------|--------------------|--------|-------------|
| ZARVONA ENERGY LLC //CONT.// 950523 | | | | | | | | | | | | | | |
| LAKE TEJAS UNIT #1 WELL #: 1H RRCID -> 281186 COMPL. DATE 11/01/2014 TOTAL DEPTH 12141 PERF.11200 - 19513 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT | * CODE | C | COND PROD | DISPOSITIONS * AMT | * CODE | EOM BALANCE |
| 11 | 2040 X | 1702 | -0- | -338 | -0- | 1592 | 3 | 110 | 9 | N | 100 | 174 | 1 | 170 |
| 12 | 2170 X | 1636 | -0- | -534 | -0- | 1452 | 3 | 184 | 9 | N | 167 | 183 | 1 | 154 |
| 01 | 2170 X | 1341 | -0- | -829 | -0- | 1286 | 3 | 55 | 9 | N | 50 | | | 204 |
| 02 | 2030 X | 1918 | -0- | -112 | -0- | 1721 | 3 | 197 | 9 | N | 179 | 168 | 1 | 215 |
| 03 | 1643 N | 1523 | -0- | -120 | -0- | 1354 | 3 | 169 | 9 | N | 154 | 182 | 1 | 187 |
| 04 | 1290 N | 194 | -0- | -1096 | -0- | 49 | 3 | 145 | 9 | N | 132 | 179 | 1 | 140 |
| ----- | | | | | | | | | | | | | | |
| DAVID GLENN UNIT WELL #: 3H RRCID -> 293694 COMPL. DATE 05/02/2022 TOTAL DEPTH 12955 PERF.13441 - 19161 | | | | | | | | | | | | | | |
| 11 | 34950 X | 28805 | -0- | -6145 | -0- | 25672 | 3 | 3133 | 9 | N | 2848 | 3069 | 1 | 155 |
| 12 | 34472 X | 28942 | -0- | -5530 | -0- | 25643 | 3 | 3299 | 9 | N | 2999 | 2715 | 1 | 439 |
| 01 | 33604 X | 26083 | -0- | -7521 | -0- | 23387 | 3 | 2696 | 9 | N | 2451 | 2680 | 1 | 210 |
| 02 | 30392 X | 25326 | -0- | -5066 | -0- | 22502 | 3 | 2824 | 9 | N | 2567 | 2338 | 1 | 439 |
| 03 | 31062 X | 26277 | -0- | -4785 | -0- | 23447 | 3 | 2830 | 9 | N | 2573 | 2723 | 1 | 289 |
| 04 | 28800 X | 24445 | -0- | -4355 | -0- | 21847 | 3 | 2598 | 9 | N | 2362 | 2529 | 1 | 122 |
| ----- | | | | | | | | | | | | | | |
| YOUNGER UNIT WELL #: 2H RRCID -> 295236 COMPL. DATE 02/02/2023 TOTAL DEPTH 13484 PERF.13491 - 23072 | | | | | | | | | | | | | | |
| 11 | 143370 X | 120374 | -0- | -22996 | -0- | 110829 | 3 | 9545 | 9 | N | 8677 | 8814 | 1 | 551 |
| 12 | 146320 X | 91016 | -0- | -55304 | -0- | 83601 | 3 | 7415 | 9 | N | 6741 | 6315 | 1 | 977 |
| 01 | 142073 X | 115961 | -0- | -26112 | -0- | 106679 | 3 | 9282 | 9 | N | 8438 | 8727 | 1 | 688 |
| 02 | 131718 X | 106681 | -0- | -25037 | -0- | 98518 | 3 | 8163 | 9 | N | 7421 | 7527 | 1 | 582 |
| 03 | 128991 X | 112564 | -0- | -16427 | -0- | 103675 | 3 | 8889 | 9 | N | 8081 | 8002 | 1 | 661 |
| 04 | 120360 X | 106161 | -0- | -14199 | -0- | 98018 | 3 | 8143 | 9 | N | 7403 | 7438 | 1 | 626 |
| ----- | | | | | | | | | | | | | | |
| MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA | | | | | | | | | | | | | | |
| DENBURY ONSHORE, LLC 215343 | | | | | | | | | | | | | | |
| LEMMER, J. WELL #: 10 RRCID -> 288018 COMPL. DATE 06/26/2022 TOTAL DEPTH 5975 PERF. 3048 - 3053 | | | | | | | | | | | | | | |
| 11 | SHUT-IN | -0- | -0- | -0- | 300211 | | | | | N | -0- | | | -0- |
| 12 | SHUT-IN | -0- | -0- | -0- | 300211 | | | | | N | -0- | | | -0- |
| 01 | SHUT-IN | -0- | -0- | -0- | 300211 | | | | | N | -0- | | | -0- |
| 02 | SHUT-IN | -0- | -0- | -0- | 300211 | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 300211 | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 300211 | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| LEMMER, J. WELL #: 11 RRCID -> 288484 COMPL. DATE 02/12/2019 TOTAL DEPTH 6234 PERF. 5804 - 5814 | | | | | | | | | | | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | |
| DENBURY ONSHORE, LLC 215343 | | | | | | | | | | | | | | |
| BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| MANVEL (MIOCENE) | | 57233 434 | | ASSOCIATED | | 49B | | CNTY: BRAZORIA | | | | | | | |
|----------------------|------------|------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | | | | |
| BELCHER, W.T. "A" | | WELL #: 26 | | RRCID -> 109091 | | COMPL. DATE 08/21/1987 | | TOTAL DEPTH 5701 | | PERF. 3234 - 3239 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| MAPLE BRANCH (YEGUA) | | 57281 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WALKER | | | | | | | |
|-----------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------|---|-------------------|------|------|---|--|-----|
| COBRA OIL & GAS CORPORATION | | 163000 | | | | | | | | | | | | | |
| VICK UNIT | | WELL #: 1 | | RRCID -> 242377 | | COMPL. DATE 05/06/2008 | | TOTAL DEPTH 3538 | | PERF. 3308 - 3312 | | | | | |
| 11 | 6347 X | 6347 | -0- | -0- | -0- | 4190 | 2 | 2157 | 9 | N | 1961 | 2178 | 1 | | 223 |
| 12 | 6103 X | 6103 | -0- | -0- | -0- | 3455 | 2 | 2648 | 9 | N | 2407 | 2188 | 1 | | 442 |
| 01 | 7638 X | 7638 | -0- | -0- | -0- | 4926 | 2 | 2712 | 9 | N | 2465 | 2332 | 1 | | 575 |
| 02 | 7153 X | 7153 | -0- | -0- | -0- | 4811 | 2 | 2342 | 9 | N | 2129 | 2296 | 1 | | 408 |
| 03 | 6088 X | 6088 | -0- | -0- | -0- | 3510 | 2 | 2578 | 9 | N | 2344 | 2419 | 1 | | 333 |
| 04 | 5453 X | 5453 | -0- | -0- | -0- | 3223 | 2 | 2230 | 9 | N | 2027 | 2031 | 1 | | 329 |

| MAPLE SLOUGH (UPPER WILCOX CONS) | | 57299 757 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARDIN | | | | | | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|--------|--|--|--|-----|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | | |
| TICONDEROGA GAS UNIT A | | WELL #: 2 | | RRCID -> 281611 | | COMPL. DATE 02/16/2016 | | TOTAL DEPTH 10250 | | PERF.10649 - 11265 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| MARIMBA (MIDDLE WILCOX) | | 57468 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JASPER | | | | | | | |
|-------------------------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|--------|-----|---|--|-----|
| SHOCO PRODUCTION LLC | | 778196 | | | | | | | | | | | | | |
| BP AMERICA A-303 | | WELL #: 1 | | RRCID -> 249134 | | COMPL. DATE 01/01/2009 | | TOTAL DEPTH 14500 | | PERF.12388 - 12498 | | | | | |
| 11 | 499 N | 499 | -0- | -0- | -0- | 387 | 2 | 112 | 9 | N | 102 | 179 | 1 | | 212 |
| 12 | 473 N | 473 | -0- | -0- | -0- | 420 | 2 | 53 | 9 | N | 48 | 82 | 1 | | 178 |
| 01 | 426 N | 426 | -0- | -0- | -0- | 425 | 2 | 1 | 9 | N | 1 | 49 | 1 | | 130 |
| 02 | 398 N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | 130 |
| 03 | 518 N | 518 | -0- | -0- | -0- | 434 | 2 | 84 | 9 | N | 76 | 64 | 1 | | 142 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 142 |

| MARKHAM N.-BAY CITY, N (BETTS) | | 57578 076 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
|--------------------------------|----------|-------------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|--------|--|--|--|-----|
| ALLEGIAN RESOURCES, LLC | | 013365 | | | | | | | | | | | | | |
| OHIO-SUN UNIT | | WELL #: 21J | | RRCID -> 149758 | | COMPL. DATE 10/07/1999 | | TOTAL DEPTH 8520 | | PERF. 7790 - 7793 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| MARKHAM N.-BAY CITY, N (BRAMAN) | | | | | | | | | | 57578 114 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | |
|---------------------------------|---|------------|----------|------------------|----------------|-------------|------------------|------------------|---|-----------|------------------|------------------|---------|-------------|------------|-----------------|------|-------|-------------|
| ALLEGiant RESOURCES, LLC | | | | | | | | | | 013365 | | | | | | | | | |
| OHIO-SUN UNIT | | | | | | | | | | WELL #: | 15F | RRCID -> | 147825 | COMPL. DATE | 10/19/1993 | TOTAL DEPTH | 8860 | PERF. | 8016 - 8026 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | | | | |
| | | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| OHIO SUN UNIT | | | | | | | | | | WELL #: | 13ET | RRCID -> | 184618 | COMPL. DATE | 03/10/2001 | TOTAL DEPTH | 8846 | PERF. | 8016 - 8313 |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| OHIO-SUN UNIT | | | | | | | | | | WELL #: | 3 | RRCID -> | 293605 | COMPL. DATE | 10/01/2022 | TOTAL DEPTH | 8420 | PERF. | 8022 - 8026 |
| 11 | | 2789 X | 2789 | -0- | -0- | -0- | 2789 | 2 | Y | -0- | | | -0- | | | | | | |
| 12 | | 3094 X | 3094 | -0- | -0- | -0- | 3094 | 2 | Y | -0- | | | -0- | | | | | | |
| 01 | | 3534 X | 1348 | -0- | -2186 | -0- | 1348 | 2 | Y | -0- | | | -0- | | | | | | |
| 02 | | 4091 X | 4091 | -0- | -0- | -0- | 4091 | 2 | Y | -0- | | | -0- | | | | | | |
| 03 | | 3341 X | 3341 | -0- | -0- | -0- | 3341 | 2 | Y | -0- | | | -0- | | | | | | |
| 04 | | 3000 X | 1796 | -0- | -1204 | -0- | 1796 | 2 | Y | -0- | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| MARKHAM N.-BAY CITY, N (CAYCE) | | | | | | | | | | 57578 228 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | |
| ALLEGiant RESOURCES, LLC | | | | | | | | | | 013365 | | | | | | | | | |
| OHIO-SUN UNIT | | | | | | | | | | WELL #: | 6J | RRCID -> | 122874 | COMPL. DATE | 01/26/1988 | TOTAL DEPTH | 8664 | PERF. | 8178 - 8186 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| OHIO-SUN UNIT | | | | | | | | | | WELL #: | 12J | RRCID -> | 208204 | COMPL. DATE | 03/21/2005 | TOTAL DEPTH | 8476 | PERF. | 7780 - 7784 |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| OHIO-SUN UNIT | | | | | | | | | | WELL #: | 31 A | RRCID -> | 208564 | COMPL. DATE | 04/06/2005 | TOTAL DEPTH | 7825 | PERF. | 7750 - 7782 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | | | | |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | |
|----------------------------------|---|------------|------------------|-----------------|------------------------|------------------|------------------|--------|--------|------------------|------------------|---------|
| MARKHAM N.-BAY CITY, N (LEAGUE) | | | 57578 494 | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | | |
| ALLEGiant RESOURCES, LLC | | | 013365 | | | | | | | | | |
| OHIO-SUN UNIT | | | WELL #: 41A | RRCID -> 193092 | COMPL. DATE 02/05/2003 | TOTAL DEPTH 8626 | PERF. 7372 | - 7376 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM N.-BAY CITY,N(MARK.7900) | | | 57578 570 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: MATAGORDA | | |
| ALLEGiant RESOURCES, LLC | | | 013365 | | | | | | | | | |
| OHIO-SUN UNIT | | | WELL #: 29A | RRCID -> 161072 | COMPL. DATE 12/19/1996 | TOTAL DEPTH 8516 | PERF. 7850 | - 7859 | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OHIO-SUN UNIT | | | WELL #: 18F | RRCID -> 167197 | COMPL. DATE 01/03/2004 | TOTAL DEPTH 8550 | PERF. 5333 | - 5414 | | | | |
| 11 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OHIO-SUN UNIT | | | WELL #: 24J | RRCID -> 168644 | COMPL. DATE 06/02/1998 | TOTAL DEPTH 8518 | PERF. 7848 | - 7851 | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OHIO-SUN UNIT | | | WELL #: 26J | RRCID -> 172794 | COMPL. DATE 09/04/2020 | TOTAL DEPTH 8500 | PERF. 2778 | - 2804 | | | | |
| 11 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OHIO-SUN UNIT | | | WELL #: 6L | RRCID -> 177417 | COMPL. DATE 05/12/2000 | TOTAL DEPTH 8549 | PERF. 7923 | - 7926 | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 1168 X | -0- | -0- | -0- | 1168 | 2 | N | -0- | | | -0- |
| 03 | | 12566 X | 12566 | -0- | -0- | 12566 | 2 | N | -0- | | | -0- |
| 04 | | 7207 X | 7207 | -0- | -0- | 7207 | 2 | N | -0- | | | -0- |

OIL AND GAS DIVISION

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|----------------------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|------------|-------------|------------------------|
| MARKHAM N.-BAY CITY, N (ROSS) | | | | | 57578 798 | ASSOCIATED | 49B | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | | | | 013365 | | | | | | | |
| OHIO - SUN UNIT | | | | | WELL #: | 1K | RRCID -> | 162957 | COMPL. DATE | 11/16/2018 | TOTAL DEPTH | 8801 PERF. 6894 - 6900 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| OHIO-SUN UNIT | | | | | WELL #: | 1L | RRCID -> | 197487 | COMPL. DATE | 10/16/2003 | TOTAL DEPTH | 8851 PERF. 6867 - 6874 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | | | | N | -0- | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM N.-BAY CITY, N (W. 1 UP) | | | | | 57578 836 | NON-ASSOCIATED | CAPACITY | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | | | | 013365 | | | | | | | |
| OHIO SUN UNIT | | | | | WELL #: | 5F | RRCID -> | 148229 | COMPL. DATE | 12/21/1993 | TOTAL DEPTH | 8835 PERF. 8530 - 8540 |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| OHIO-SUN UNIT | | | | | WELL #: | 2F | RRCID -> | 157290 | COMPL. DATE | 01/26/2000 | TOTAL DEPTH | 8819 PERF. 8557 - 8628 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM N.-BAY CITY, N (W. 2 UP) | | | | | 57578 874 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | | | | 013365 | | | | | | | |
| OHIO-SUN UNIT | | | | | WELL #: | 14F | RRCID -> | 211931 | COMPL. DATE | 08/27/2005 | TOTAL DEPTH | 8902 PERF. 8626 - 8630 |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| MARKHAM,N.-BAY CITY,N. (YEAGER) | | | | | 57578 955 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | | | | 013365 | | | | | | | |
| OHIO SUN UNIT | | | | | WELL #: | 2E | RRCID -> | 132362 | COMPL. DATE | 05/29/2003 | TOTAL DEPTH | 8821 PERF. 2982 - 3138 |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |

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|---------------------------------|---|------------|------------------|--------------|-----------------|------------------------|------------------|------------|-----------------|------------------|------------------|---------|--|
| MARKHAM N.-BAY CITY, N (7150) | | | | 57578 970 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | | | 013365 | | | | | | | | | |
| OHIO SUN UNIT | | | | WELL #: 16E | RRCID -> 147912 | COMPL. DATE 07/11/1995 | TOTAL DEPTH 8530 | PERF. 6890 | - 6900 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| MARKHAM N.-BAY CITY,N(7300) | | | | 57578 974 | ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | |
| MILLENNIUM EXPLORATION CO. LLC | | | | 567496 | | | | | | | | | |
| RUNNELLS | | | | WELL #: 1 | RRCID -> 282937 | COMPL. DATE 10/26/2016 | TOTAL DEPTH 8612 | PERF. 7320 | - 7328 | | | | |
| 11 | | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | | |
| MARKHAM,N.-BAY CITY,N.(7500) | | | | 57578 976 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | | | 013365 | | | | | | | | | |
| OHIO-SUN UNIT | | | | WELL #: 7L | RRCID -> 283855 | COMPL. DATE 10/01/2017 | TOTAL DEPTH 8593 | PERF. 7477 | - 7480 | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | |
| MARKHAM, N.-BAY CITY, N. (7550) | | | | 57578 978 | ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | | | 013365 | | | | | | | | | |
| OHIO-SUN UNIT | | | | WELL #: 17K | RRCID -> 256591 | COMPL. DATE 12/31/2018 | TOTAL DEPTH 8550 | PERF. 7514 | - 7518 | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | |
| MARKHAM, N.-BAY CITY, N. (7900) | | | | 57578 984 | NON-ASSOCIATED | ONE WELL | | | CNTY: MATAGORDA | | | | |
| ALLEGiant RESOURCES, LLC | | | | 013365 | | | | | | | | | |
| OHIO-SUN UNIT | | | | WELL #: 15A | RRCID -> 205162 | COMPL. DATE 09/28/2004 | TOTAL DEPTH 8125 | PERF. 7930 | - 7934 | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 HILCORP ENERGY COMPANY 386310
 MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 05/04/2020 TOTAL DEPTH 10819 PERF. 8000 - 9947

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------------|-------------------------|-------------|
| 11 | 35 N | 35 | -0- | -0- | -0- | 12 | 1 | 23 | 2 | Y | -0- | | | 27 |
| 12 | 31 N | 19 | -0- | -12 | -0- | 6 | 1 | 13 | 2 | Y | -0- | | | 27 |
| 01 | 31 N | 21 | -0- | -10 | -0- | 8 | 1 | 12 | 2 | Y | -0- | | | 27 |
| | | | | | | 1 | 4 | | | | | | | |
| 02 | 31 N | 31 | -0- | -0- | -0- | 11 | 1 | 20 | 2 | Y | -0- | | | 27 |
| 03 | 42 R | 42 | -0- | -0- | -0- | 15 | 1 | 27 | 2 | Y | -0- | | | 27 |
| 04 | 71 R | 71 | -0- | -0- | -0- | 26 | 1 | 44 | 2 | Y | -0- | | | 27 |
| | | | | | | 1 | 4 | | | | | | | |

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 ELLIOTT OIL & GAS OPERATING CO. 247836
 BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 202 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 202 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 202 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 202 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 202 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 202 |

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 ORX RESOURCES, L.L.C. 627136
 G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022

| | | | | | | | | | | | | | | |
|----|---------|-------|-----|-------|-----|-------|---|-----|---|---|-----|-----|---|-----|
| 11 | 15425 R | 15425 | -0- | -0- | -0- | 15355 | 2 | 70 | 9 | N | 64 | | | 261 |
| 12 | 21555 R | 21555 | -0- | -0- | -0- | 21477 | 2 | 78 | 9 | N | 71 | 152 | 1 | 180 |
| 01 | 18072 R | 18072 | -0- | -0- | -0- | 17928 | 2 | 144 | 9 | N | 131 | | | 311 |
| 02 | 19539 R | 19539 | -0- | -0- | -0- | 19415 | 2 | 124 | 9 | N | 113 | 179 | 1 | 245 |
| 03 | 21545 | 20785 | -0- | -760 | -0- | 20645 | 2 | 140 | 9 | N | 127 | 188 | 1 | 184 |
| 04 | 20850 | 17340 | -0- | -3510 | -0- | 17219 | 2 | 121 | 9 | N | 110 | | | 294 |

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 B & G ENERGY CORPORATION 040403
 DANIEL, BILL GOVERNOR WELL #: RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 67 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 67 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 67 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 67 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 67 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 67 |

PLUGGED AND ABANDONED 04/02/2019

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
 PROLINE ENERGY RESOURCES INC 681327
 PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF.14676 - 14684

| | | | | | | | | | | | | | | |
|----|--------------------------------|-----|-----|-----|---|-----|--|--|--|---|-----|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 169 |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 169 |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 169 |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 169 |
| | 03/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 169 |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | 169 |

| ----- | | | | | | | | | | | | |
|----------------------------------|---|------------|------------------|--------------|-----------------|------------------------|-------------------|-------------|---------|------------------|------------------|---------|
| MARTIN RANCH (FRIO 14,600) | | | //CONT.// | 57787 500 | NON-ASSOCIATED | PRORATED | CNTY: BRAZORIA | | | | | |
| PROLINE ENERGY RESOURCES INC | | | //CONT.// | 681327 | | | | | | | | |
| PURE ET AL GU | | | WELL #: | 1D | RRCID -> 232980 | COMPL. DATE 01/07/2008 | TOTAL DEPTH 3600 | PERF. 3422 | - 3433 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MARTINS PRAIRIE (SUB-CLKVLE) | | | | 57800 500 | NON-ASSOCIATED | ONE WELL | CNTY: GRIMES | | | | | |
| SANDEL OPERATING COMPANY | | | | 747534 | | | | | | | | |
| HICKS, B. B. | | | WELL #: | 2 | RRCID -> 096577 | COMPL. DATE 09/15/1981 | TOTAL DEPTH 10684 | PERF. 10406 | - 10426 | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA BAY, NE (MIOCENE 1900) | | | | 58196 340 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| COASTLAND OPERATIONS, LLC | | | | 161954 | | | | | | | | |
| STATE TRACT 173 | | | WELL #: | 2 | RRCID -> 193441 | COMPL. DATE 02/03/2003 | TOTAL DEPTH 5882 | PERF. 1798 | - 1801 | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA BAY, NE (MIOCENE 2750) | | | | 58196 500 | NON-ASSOCIATED | ONE WELL | CNTY: MATAGORDA | | | | | |
| COASTLAND OPERATIONS, LLC | | | | 161954 | | | | | | | | |
| STATE TRACT 199 | | | WELL #: | 1 | RRCID -> 198376 | COMPL. DATE 11/25/2003 | TOTAL DEPTH 4200 | PERF. 2702 | - 2706 | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA BAY, S. (MIOCENE 2550) | | | | 58197 200 | NON-ASSOCIATED | CAPACITY | CNTY: MATAGORDA | | | | | |
| COASTLAND OPERATIONS, LLC | | | | 161954 | | | | | | | | |
| STATE TRACT 172 | | | WELL #: | 1 | RRCID -> 138834 | COMPL. DATE 06/15/1991 | TOTAL DEPTH 4300 | PERF. 2547 | - 2556 | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | |
|----------------------------------|------|-------------|-------------|-----------------|-------------|------------------------|------------------|------------------|--------|-------------------|------------------|---------|
| MATAGORDA BAY, S (MIOCENE 2800) | | 58197 400 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
| COASTLAND OPERATIONS, LLC | | 161954 | | | | | | | | | | |
| STATE TRACT 199 | | WELL #: 1 | | RRCID -> 186498 | | COMPL. DATE 05/31/2001 | | TOTAL DEPTH 4200 | | PERF. 2881 - 2884 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND 483-L (MASSIVE) | | 58210 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| VAMOS OIL & GAS, LLC | | 881595 | | | | | | | | | | |
| STATE BLOCK 483-L | | WELL #: 1 | | RRCID -> 081915 | | COMPL. DATE 07/10/1977 | | TOTAL DEPTH 8813 | | PERF. 6172 - 6178 | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 485-L (E1) | | 58213 666 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | 130342 | | | | | | | | | | |
| STATE TRACT 485-L | | WELL #: 6 | | RRCID -> 127640 | | COMPL. DATE 05/12/1988 | | TOTAL DEPTH 8413 | | PERF. 7710 - 7718 | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 485-L (V) | | 58213 683 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | 130342 | | | | | | | | | | |
| STATE TRACT 485-L | | WELL #: 3 D | | RRCID -> 133690 | | COMPL. DATE 02/21/1990 | | TOTAL DEPTH 9138 | | PERF. 7130 - 7138 | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| STATE TRACT 485-L | | WELL #: 5 | | RRCID -> 159764 | | COMPL. DATE 07/09/1996 | | TOTAL DEPTH 8500 | | PERF. 6526 - 6606 | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 485-L (W) | | 58213 684 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | 130342 | | | | | | | | | | |
| STATE TRACT 485-L | | WELL #: 3 F | | RRCID -> 133691 | | COMPL. DATE 02/21/1990 | | TOTAL DEPTH 9138 | | PERF. 7235 - 7245 | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

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|--|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|--|
| MATAGORDA ISLAND BLK. 485-L (W) //CONT.// 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342 | | | | | | | | | | | | |
| STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. 130342 | | | | | | | | | | | | |
| STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. 130342 | | | | | | | | | | | | |
| STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| VAMOS OIL & GAS, LLC 881595 | | | | | | | | | | | | |
| STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | |
| VAMOS OIL & GAS, LLC 881595 | | | | | | | | | | | | |
| STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | | |
|--|----------|--------|-------------|---------|--------------|-------------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| MATAGORDA ISLAND BLK.582-S(M-1) //CONT.// 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | | |
| VAMOS OIL & GAS, LLC //CONT.// 881595 | | | | | | | | | | | | | | | |
| STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904 | | | | | | | | | | | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | | |
| VAMOS OIL & GAS, LLC 881595 | | | | | | | | | | | | | | | |
| STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | | |
| VAMOS OIL & GAS, LLC 881595 | | | | | | | | | | | | | | | |
| STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA | | | | | | | | | | | | | | | |
| VAMOS OIL & GAS, LLC 881595 | | | | | | | | | | | | | | | |
| STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK 582-S (23) //CONT.// 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 VAMOS OIL & GAS, LLC //CONT.// 881595
 STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|-----|------------|-----------------|--------------------------|--------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 VAMOS OIL & GAS, LLC 881595
 STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|-------|------------|-----------------|--------------------------|--------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
 OLIPDP II, LLC 100467
 STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|-------|------------|-----------------|--------------------------|--------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |

STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF. 10280 - 10290

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------|------------|-----------------|--------------------------|--------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | 209 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | 209 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | 209 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | 209 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | 209 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | 209 |

STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------|------------|-----------------|--------------------------|--------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |

STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------|------------|-----------------|--------------------------|--------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | -0- | | | -0- |

OIL AND GAS DIVISION

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

| 11 | 12 | 01 | 02 | 03 | 04 | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
|----|-------|----|-------|-----|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|--|
| 11 | 11426 | X | 11426 | -0- | -0- | -0- | 11279 | 2 | 147 | 9 | N | 134 | 1 | 8 | 410 | | | | |
| 12 | 12163 | X | 12163 | -0- | -0- | -0- | 465 | 1 | 11335 | 2 | N | 330 | 706 | 1 | 34 | | | | |
| 01 | 7055 | X | 7055 | -0- | -0- | -0- | 363 | 9 | 6663 | 2 | N | 2 | 2 | 8 | 34 | | | | |
| 02 | 10314 | X | 10314 | -0- | -0- | -0- | 390 | 1 | 9868 | 2 | N | 10 | | | 44 | | | | |
| 03 | 11614 | X | 11614 | -0- | -0- | -0- | 435 | 1 | 10894 | 2 | N | 232 | 179 | 1 | 97 | | | | |
| 04 | 10889 | X | 10889 | -0- | -0- | -0- | 465 | 1 | 10315 | 2 | N | 113 | | | 210 | | | | |
| | | | | | | | 255 | 9 | | | | | | | | | | | |
| | | | | | | | 450 | 1 | | | | | | | | | | | |
| | | | | | | | 124 | 9 | | | | | | | | | | | |

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

| 11 | 12 | 01 | 02 | 03 | 04 | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|----|------|----|------|-----|------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 11 | 1290 | N | 1290 | -0- | -0- | -0- | 1281 | 2 | 9 | 9 | N | 8 | | | 166 | | | |
| 12 | 1360 | N | 1360 | -0- | -0- | -0- | 1335 | 2 | 25 | 9 | N | 23 | | | 189 | | | |
| 01 | 1488 | N | 1043 | -0- | -445 | -0- | 1043 | 2 | | | N | -0- | | | 189 | | | |
| 02 | 1394 | N | 1394 | -0- | -0- | -0- | 1372 | 2 | 22 | 9 | N | 20 | | | 209 | | | |
| 03 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | 169 | 1 | 40 | | | |
| 04 | 1395 | N | 1395 | -0- | -0- | -0- | 1385 | 2 | 10 | 9 | N | 9 | | | 49 | | | |

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

| 11 | 12 | 01 | 02 | 03 | 04 | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|----|----|----|-----|-----|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|------------|-------------|
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | | | | N | -0- | | | -0- |

| MCCOY (QUINN) MAGNUM PRODUCING, LP QUINN, B. E. | | 59107 400 521516 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: LIBERTY | | | |
|---|----------|---------------------|----------------------------|-------------------------|----------------------------|------------------------|-----------|-------------------------------|-------------------------------------|--------------|-------------------------------|---------------------|
| WELL #: | | 1 | | RRCID -> 214543 | | COMPL. DATE 11/02/2005 | | | TOTAL DEPTH 10300 PERF. 9050 - 9064 | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |

| MCFARLAN (COOK MOUNTAIN) FAULCONER ENERGY, LLC VINEYARD, ROBERT S. | | 59416 200 263648 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | |
|--|--------|---------------------|----------------------------|-------------------------|----------------------------|------------------------|-----------|-------------------------------|------------------------------------|--------------|-------------------------------|---------------------|
| WELL #: | | 1 | | RRCID -> 128714 | | COMPL. DATE 10/13/1988 | | | TOTAL DEPTH 8000 PERF. 7694 - 7718 | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 5495 X | 5495 | -0- | -0- | -0- | 457 | 1 | 5032 2 | N | 5 | | 74 |
| 12 | 5270 X | 1271 | -0- | -3999 | -0- | 90 | 1 | 1181 2 | N | -0- | | 74 |
| 01 | 6170 X | 6170 | -0- | -0- | -0- | 483 | 1 | 5679 2 | N | 7 | | 81 |
| 02 | 4930 X | 4516 | -0- | -414 | -0- | 367 | 1 | 4146 2 | N | 3 | | 84 |
| 03 | 5383 X | 5383 | -0- | -0- | -0- | 397 | 1 | 4980 2 | N | 5 | | 89 |
| 04 | 6231 X | 6231 | -0- | -0- | -0- | 437 | 1 | 5792 2 | N | 2 | | 91 |

| SCHUMAKER, ALICE ET AL | | WELL #: | | 1 | | RRCID -> 130371 | | COMPL. DATE 03/14/1989 | | | TOTAL DEPTH 8000 PERF. 7658 - 7706 | |
|------------------------|--------|----------|----------------------------|-------------------------|----------------------------|-----------------|-----------|-------------------------------|-------------|--------------|------------------------------------|---------------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 7290 X | 7043 | -0- | -247 | -0- | 587 | 1 | 6454 2 | Y | 2 | | 12 |
| 12 | 7781 X | 1425 | -0- | -6356 | -0- | 101 | 1 | 1324 2 | Y | -0- | | 12 |
| 01 | 7781 X | 7479 | -0- | -302 | -0- | 586 | 1 | 6892 2 | Y | 1 | | 13 |
| 02 | 8439 X | 7035 | -0- | -1404 | -0- | 571 | 1 | 6454 2 | Y | 9 | | 22 |
| 03 | 6531 X | 6531 | -0- | -0- | -0- | 482 | 1 | 6048 2 | Y | 1 | | 23 |
| 04 | 7413 X | 7413 | -0- | -0- | -0- | 519 | 1 | 6890 2 | Y | 4 | | 27 |

| AMMANN, HOMER TRUST | | WELL #: | | 1ST | | RRCID -> 131950 | | COMPL. DATE 03/04/1989 | | | TOTAL DEPTH 7900 PERF. N/A | |
|---------------------|--------|----------|----------------------------|-------------------------|----------------------------|-----------------|-----------|-------------------------------|-------------|--------------|-------------------------------|---------------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 805 N | 805 | -0- | -0- | -0- | 67 | 1 | 738 2 | N | -0- | | 38 |
| 12 | 806 N | 127 | -0- | -679 | -0- | 9 | 1 | 118 2 | N | -0- | | 38 |
| 01 | 1302 N | 364 | -0- | -938 | -0- | 28 | 1 | 334 2 | N | 2 | | 40 |
| 02 | 783 N | 744 | -0- | -39 | -0- | 60 | 1 | 682 2 | N | 2 | | 42 |
| 03 | 638 N | 638 | -0- | -0- | -0- | 47 | 1 | 591 2 | N | -0- | | 42 |
| 04 | 360 N | 336 | -0- | -24 | -0- | 24 | 1 | 312 2 | N | -0- | | 42 |

| ----- | | | | | | | | | | | | |
|-------------------------------|---|---------------------------------------|------------------|-----------------|-------------|------------------------|------------------|-------------------|-----------------|--------------------|------------------|---------|
| MCFARLAN (YEGUA) | | 59416 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | |
| FAULCONER ENERGY, LLC | | 263648 | | | | | | | | | | |
| MERTA | | WELL #: 1 | | RRCID -> 257724 | | COMPL. DATE 06/19/2010 | | TOTAL DEPTH 13530 | | PERF. 7680 - 7848 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 1376 N | 1376 | -0- | -0- | -0- | 112 1 | 1233 2 | N | 28 | | 217 |
| 12 | | 1364 N | 547 | -0- | -817 | -0- | 31 9 | 508 2 | N | -0- | | 217 |
| 01 | | 1355 N | 1355 | -0- | -0- | -0- | 39 1 | 1249 2 | N | -0- | | 217 |
| 02 | | 1334 N | 1222 | -0- | -112 | -0- | 106 1 | 1122 2 | N | 1 | 171 1 | 47 |
| 03 | | 1180 N | 1180 | -0- | -0- | -0- | 99 1 | 1085 2 | N | 8 | | 55 |
| 04 | | 1476 N | 1476 | -0- | -0- | -0- | 1 9 | 1371 2 | N | 2 | | 57 |
| | | | | | | | 86 1 | | | | | |
| | | | | | | | 9 9 | | | | | |
| | | | | | | | 103 1 | | | | | |
| | | | | | | | 2 9 | | | | | |
| ----- | | | | | | | | | | | | |
| MEADOWBROOK (COCKFIELD 7300) | | 60102 500 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: HARRIS | | | |
| GAITHER PETROLEUM CORPORATION | | 292850 | | | | | | | | | | |
| MILES, TIM | | WELL #: 1 | | RRCID -> 007374 | | COMPL. DATE 01/09/1957 | | TOTAL DEPTH N/A | | PERF. 7260 - 7274 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 116 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 116 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 116 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 116 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 116 |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | 116 |
| ----- | | | | | | | | | | | | |
| MELLON (10500) | | 60357 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | |
| CLR SECONDARY RECOVERY, LLC | | 101415 | | | | | | | | | | |
| BURKE, FRANCES P. ET AL | | WELL #: 1 | | RRCID -> 070715 | | COMPL. DATE 01/21/1977 | | TOTAL DEPTH 10606 | | PERF.10410 - 10420 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BARKLEY | | WELL #: 1 | | RRCID -> 089887 | | COMPL. DATE 09/25/1980 | | TOTAL DEPTH 10950 | | PERF.10333 - 10350 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| LEMON, RICHARD G. | | 496332 | | | | | | | | | | |
| KAACK, JOHN UNIT | | WELL #: 1 | | RRCID -> 138410 | | COMPL. DATE 06/03/1991 | | TOTAL DEPTH 11120 | | PERF.10251 - 10299 | | |
| 11 | | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 12 | | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 01 | | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 02 | | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 03 | | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| 04 | | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 94 |
| | | PLUGGED AND ABANDONED_____ 08/25/1997 | | | | | | | | | | |

| ----- | | | | | | | | | | | | |
|--|-------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------|------------------|-------------------|---------|
| MENARD CREEK (COOK MTN) | | | 60423 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | |
| JMC RESOURCES CORP. | | | 427742 | | | | | | | | | |
| KIRBY | | | WELL #: 1 | | RRCID -> 121636 | | COMPL. DATE 06/16/1986 | | TOTAL DEPTH 6916 | | PERF. 6832 - 6873 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 1 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 1 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 1 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 1 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 1 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 1 |
| ----- | | | | | | | | | | | | |
| MENEFEES (FRIO 4350) | | | 60476 222 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
| KALER ENERGY CORP. | | | 450261 | | | | | | | | | |
| GRESHAM UNIT | | | WELL #: 1 | | RRCID -> 286476 | | COMPL. DATE 01/03/2019 | | TOTAL DEPTH 5510 | | PERF. 4491 - 4494 | |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 16 |
| PLUGGED AND ABANDONED _____ 03/18/2020 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| MENEFEES (RAUN-YEGUA) | | | 60476 895 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
| ATASCA RESOURCES, INC. | | | 035643 | | | | | | | | | |
| RAUN | | | WELL #: 1 | | RRCID -> 204228 | | COMPL. DATE 08/30/2004 | | TOTAL DEPTH 7520 | | PERF. 7510 - 7515 | |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 63 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 63 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 63 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 63 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 63 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 63 |
| PLUGGED AND ABANDONED _____ 04/16/2014 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| MENEFEES (YEGUA) | | | 60476 925 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
| FREDCO | | | 284921 | | | | | | | | | |
| RAUN, N. | | | WELL #: 2 | | RRCID -> 126065 | | COMPL. DATE N/A | | TOTAL DEPTH 8000 | | PERF. 4094 - 4110 | |
| 11 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| RAUN, N. | | | WELL #: 3 | | RRCID -> 128757 | | COMPL. DATE 09/14/1988 | | TOTAL DEPTH 8000 | | PERF. 7611 - 7617 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 25 |
| *03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | 25 | 7 | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |

| MENEFE (YEGUA 10050) | | 60476 990 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|------------------------|------------|------------------|--------------|-----------------|--------|------------------------|------------------|--------------------------------------|--------|------------------|------------------|---------|
| FINLEY RESOURCES, INC. | | 268602 | | | | | | | | | | |
| CRANEK GAS UNIT | | WELL #: 1 | | RRCID -> 176743 | | COMPL. DATE 03/21/2000 | | TOTAL DEPTH 10500 PERF. 9957 - 10081 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MENTOR, N. (4300 GAS SAND 'B') | | 60519 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | |
|--------------------------------|------------|------------------|--------------|-----------------|--------|------------------------|------------------|------------------------------------|--------|------------------|------------------|---------|
| ERMIS VACUUM SERVICE, LLC | | 253447 | | | | | | | | | | |
| EGYPT SWD | | WELL #: 1 | | RRCID -> 212738 | | COMPL. DATE 02/29/2012 | | TOTAL DEPTH 5217 PERF. 3190 - 3210 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MERCHANT (CONSOLIDATED) | | 60558 200 | | ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | |
|-----------------------------|------------|------------------|--------------|-----------------|--------|------------------------|------------------|------------------------------------|------|------------------|------------------|---------|
| QUAIL CREEK OIL CORPORATION | | 684517 | | | | | | | | | | |
| MERCHANT OPERATORS FEE | | WELL #: 1 | | RRCID -> 138156 | | COMPL. DATE 08/27/2015 | | TOTAL DEPTH 8800 PERF. 7999 - 8424 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | 3000 N | 2501 | -0- | -499 | 1315 | 89 1 | 742 3 | Y | 1518 | 1524 | 1 | 172 |
| 12 | 3100 N | 2910 | -0- | -190 | 1125 | 88 1 | 945 3 | Y | 1706 | 1619 | 1 | 259 |
| 01 | 3100 N | 2839 | -0- | -261 | 864 | 1877 9 | 929 3 | Y | 1641 | 1708 | 1 | 192 |
| 02 | 2900 N | 2819 | -0- | -81 | 783 | 105 1 | 759 3 | Y | 1770 | 1624 | 1 | 338 |
| 03 | 3100 N | 2523 | -0- | -577 | 206 | 1805 9 | 2053 9 | Y | 1866 | 1872 | 1 | 332 |
| 04 | 2458 N | 2252 | -0- | -206 | -0- | 1947 9 | 1719 9 | Y | 1563 | 1628 | 1 | 267 |
| | | | | | | 470 3 | | | | | | |
| | | | | | | 533 3 | | | | | | |

| MERCY (9100, WILCOX) | | 60589 100 | | NON-ASSOCIATED | | ONE WELL | | CNTY: SAN JACINTO | | | | |
|------------------------|------------|------------------|--------------|-----------------|--------|------------------------|------------------|-------------------------------------|------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | |
| CENTRAL COLE & COKE | | WELL #: 2B | | RRCID -> 246077 | | COMPL. DATE 07/23/2007 | | TOTAL DEPTH 12432 PERF. 9888 - 9892 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | 8070 # | 824 | -0- | -7246 | -0- | 400 1 | 337 2 | Y | 79 | 136 | 1 | 125 |
| 12 | 8339 # | 2470 | -0- | -5869 | -0- | 87 9 | 1251 2 | Y | 98 | 102 | 1 | 121 |
| 01 | 7595 # | 3047 | -0- | -4548 | -0- | 1111 1 | 1613 2 | Y | 229 | 124 | 1 | 226 |
| 02 | 7105 # | 5150 | -0- | -1955 | -0- | 108 9 | 3125 2 | Y | 261 | 263 | 1 | 224 |
| *03 | 10745 | 5915 | -0- | -4830 | -0- | 1182 1 | 3607 2 | Y | 269 | 290 | 1 | 203 |
| 04 | 1050 | 5804 | -0- | 4754 | 4754 | 252 9 | 3430 2 | Y | 270 | 301 | 1 | 172 |
| | | | | | | 287 9 | | | | | | |
| | | | | | | 2012 1 | | | | | | |
| | | | | | | 296 9 | | | | | | |
| | | | | | | 2077 1 | | | | | | |
| | | | | | | 297 9 | | | | | | |

| MERCY (10400 WILCOX) | | //CONT.// | | 60589 950 | NON-ASSOCIATED | CAPACITY | | | CNTY: SAN JACINTO | | | | |
|------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------------|-------|------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| BERGER-CARNES | | WELL #: | | 2 | RRCID -> | 168292 | COMPL. DATE | 05/03/1998 | TOTAL DEPTH | 10400 | PERF.10209 | - 10300 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| BERGER CARNES UNIT | | WELL #: | | 1 | RRCID -> | 235004 | COMPL. DATE | 06/29/2018 | TOTAL DEPTH | 11894 | PERF.10544 | - 10852 |
|--------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | 49 | | 49 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | 6 | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | 55 1 | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | 5 | | 5 |

| CENTRAL COAL & COKE | | WELL #: | | 1 B | RRCID -> | 290464 | COMPL. DATE | 01/12/2021 | TOTAL DEPTH | 11858 | PERF.10739 | - 10963 |
|---------------------|--------|---------|-----|------|----------|--------|-------------|------------|-------------|-------|------------|---------|
| 11 | 3215 X | 3215 | -0- | -0- | -0- | 1735 | 1 | 1460 2 | N | 18 | 20 1 | 17 |
| 12 | 3233 X | 3233 | -0- | -0- | -0- | 1470 | 1 | 1655 2 | N | 98 | 54 1 | 61 |
| 01 | 2542 X | 1913 | -0- | -629 | -0- | 796 | 1 | 1087 2 | N | 27 | 32 1 | 56 |
| 02 | 3111 X | 3111 | -0- | -0- | -0- | 1101 | 1 | 1979 2 | N | 28 | 47 1 | 37 |
| 03 | 3193 X | 3086 | -0- | -107 | -0- | 1093 | 1 | 1959 2 | N | 31 | 42 1 | 26 |
| 04 | 3090 X | 2824 | -0- | -266 | -0- | 1053 | 1 | 1738 2 | N | 30 | 38 1 | 18 |

| MUELLER EXPLORATION, INC. | | WELL #: | | 1 | RRCID -> | 172018 | COMPL. DATE | 01/18/1999 | TOTAL DEPTH | 11150 | PERF.10225 | - 10231 |
|---------------------------|-------|---------|-----|------|----------|--------|-------------|------------|-------------|--------|------------|---------|
| 11 | 849 N | 849 | -0- | -0- | -0- | 600 | 1 | 249 9 | N | 226 | 184 1 | 135 |
| 12 | 877 N | 877 | -0- | -0- | -0- | 620 | 1 | 257 9 | N | 234 | 185 1 | 184 |
| 01 | 851 N | 851 | -0- | -0- | -0- | 620 | 1 | 231 9 | N | 210 | 369 1 | 25 |
| 02 | 847 N | 847 | -0- | -0- | -0- | 580 | 1 | 267 9 | N | 243 | 181 1 | 87 |
| 03 | 860 N | 860 | -0- | -0- | -0- | 620 | 1 | 240 9 | N | 218 | 185 1 | 120 |
| 04 | 750 N | NO RPT | -0- | -750 | -0- | | | | N | NO RPT | | 120 |

| MERCY (10950 WILCOX) | | //CONT.// | | 60589 974 | NON-ASSOCIATED | CAPACITY | | | CNTY: SAN JACINTO | | | |
|------------------------|--------|-----------|-----|-----------|----------------|----------|-------------|------------|-------------------|-------|------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| CENTRAL COAL & COKE | | WELL #: | | 1 B | RRCID -> | 143339 | COMPL. DATE | 01/12/2021 | TOTAL DEPTH | 11858 | PERF.10953 | - 10963 |
| 11 | SWR 10 | -0- | -0- | -0- | 1174 | | | | Y | -0- | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 1174 | | | | Y | -0- | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 1174 | | | | Y | -0- | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 1174 | | | | Y | -0- | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 1174 | | | | Y | -0- | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 1174 | | | | Y | -0- | | -0- |

| MIDDLE BANK REEF (MIOCENE 5880) | | 61041 170 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | |
|---------------------------------|----------|-----------------------|--------------|----------------|----------|-------------------------|------------------|-----------------|------------------------|------------------|------------------|---------|
| CAPCO OFFSHORE OF TEXAS, INC. | | 130342 | | | | | | | | | | |
| STATE TRACT 367-L | | WELL #: | 3 | RRCID -> | 104063 | COMPL. DATE | 10/17/1996 | TOTAL DEPTH | 8350 PERF. 5820 - 5856 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| MIDDLE BANK REEF (MIOCENE 6000) | | 61041 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | 130342 | | | | | | | | | | |
| STATE TRACT 367-L | | WELL #: | 2 U | RRCID -> | 086825 | COMPL. DATE | 06/20/1978 | TOTAL DEPTH | 7650 PERF. 6084 - 6103 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| MIDDLE BANK REEF (MIOCENE 6800) | | 61041 280 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| CAPCO OFFSHORE OF TEXAS, INC. | | 130342 | | | | | | | | | | |
| STATE TRACT 367-L | | WELL #: | 2 L | RRCID -> | 098874 | COMPL. DATE | 12/31/1981 | TOTAL DEPTH | 7650 PERF. 6775 - 6790 | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | 26615 | | | N | NO RPT | | | -0- |
| MIDFIELDS, S W (9150) | | 61054 600 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| AMERICAN RESOURCES, INC. | | 019356 | | | | | | | | | | |
| WADSWORTH, A. H. | | WELL #: | 1 | RRCID -> | 214584 | COMPL. DATE | 12/31/2005 | TOTAL DEPTH | 9400 PERF. 9096 - 9149 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| MIDFIELDS, WEST (-A-) | | 61055 125 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| TAG OPERATING COMPANY, INC. | | 834352 | | | | | | | | | | |
| MORTON | | WELL #: | 1 | RRCID -> | 291519 | COMPL. DATE | 03/24/2023 | TOTAL DEPTH | 6706 PERF. 6250 - 6268 | | | |
| 11 | 8100 | -0- | -0- | -8100 | -0- | | | N | -0- | 4 5 | | -0- |
| | | PLUGGED AND ABANDONED | | 12/01/2023 | | - WELL PLUGGED 12/01/23 | | | | | | |

| MILBUR, EAST (3110) | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|------|---------|
| BETRO, INC. | | | | | | | | | | | | |
| COFFIELD-MARTIN | | | | | | | | | | | | |
| 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON | | | | | | | | | | | | |
| 068324 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | BALANCE |
| 11 | | 48 N | 48 | -0- | -0- | -0- | 10 1 | 21 2 | | N | 15 | 132 |
| | | | | | | | 17 9 | | | | | |
| 12 | | 83 N | 83 | -0- | -0- | -0- | 29 1 | 35 2 | | N | 17 | 149 |
| | | | | | | | 19 9 | | | | | |
| 01 | | 51 N | 51 | -0- | -0- | -0- | 16 1 | 18 2 | | N | 15 | 164 |
| | | | | | | | 17 9 | | | | | |
| 02 | | 58 N | 48 | -0- | -10 | -0- | 11 1 | 17 2 | | N | 18 | 182 |
| | | | | | | | 20 9 | | | | | |
| 03 | | 93 N | 22 | -0- | -71 | -0- | 7 1 | 9 2 | | N | 5 | 187 |
| | | | | | | | 6 9 | | | | | |
| 04 | | 60 N | 26 | -0- | -34 | -0- | 11 1 | 9 2 | | N | 5 | 192 |
| | | | | | | | 6 9 | | | | | |

| MILTON, E. (WILCOX 9800) | | | | | | | | | | | | |
|---|-----|------|-----|-----|-----|-----|--|--|--|---|-----|----|
| PETROTX OPERATING, LLC | | | | | | | | | | | | |
| EAST MILTON UNIT 1 | | | | | | | | | | | | |
| 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS | | | | | | | | | | | | |
| 660964 | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000 | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | 45 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | 45 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | 45 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | 45 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | 45 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | 45 |

| HAMILL SWD | | | | | | | | | | | | |
|---|--------|--------|-----|-----|-----|-----|--|--|--|---|--------|-----|
| WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740 | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | -0- |

| MILTON, N. (9800 WILCOX) | | | | | | | | | | | | |
|--|-------|-----|-----|-----|-----|-----|--|--|--|---|-----|-----|
| DAYLIGHT PETROLEUM LLC | | | | | | | | | | | | |
| BUSCH GAS UNIT O/A | | | | | | | | | | | | |
| 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
| 208171 | | | | | | | | | | | | |
| WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700 | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | -0- |

| PETROTX OPERATING, LLC | | | | | | | | | | | | |
|--|-----|------|-----|-----|-----|-----|--|--|--|---|-----|-----|
| EHRHARDT (WILCOX) GAS UNIT #1 | | | | | | | | | | | | |
| WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF. 10187 - 10260 | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- |

| MILTON, N. (9800 WILCOX) | | //CONT.// | | 61759 500 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARRIS | | | |
|--------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------|--------------|------------------|------------------|---------|
| PETROTX OPERATING, LLC | | //CONT.// | | 660964 | | | | | | | | |
| GRAVES ESTATE(WILCOX) | | GAS UNIT #1 | WELL #: | 2 | RRCID -> | 151617 | COMPL. DATE | 10/04/1994 | TOTAL DEPTH | 10400 | PERF.10140 | - 10180 |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 10847 X | 10847 | -0- | -0- | -0- | 792 | 1 | 9981 | 2 | Y | 67 | 645 |
| 12 | 14236 X | 14236 | -0- | -0- | -0- | 268 | 1 | 13934 | 2 | Y | 31 132 1 | 544 |
| 01 | 10323 X | 9557 | -0- | -766 | -0- | 749 | 1 | 8765 | 2 | Y | 39 | 583 |
| 02 | 9657 X | 9481 | -0- | -176 | -0- | 697 | 1 | 8737 | 2 | Y | 43 115 1 | 511 |
| 03 | 11169 X | 11169 | -0- | -0- | -0- | 744 | 1 | 10371 | 2 | Y | 49 | 560 |
| 04 | 13170 X | 8611 | -0- | -4559 | -0- | 8535 | 2 | 76 | 9 | Y | 69 124 1 | 505 |
| ----- | | | | | | | | | | | | |
| HAMILL (WILCOX) | | GAS UNIT NO. 1 | WELL #: | 3 | RRCID -> | 154069 | COMPL. DATE | 02/14/1995 | TOTAL DEPTH | 10549 | PERF.10361 | - 10367 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| ----- | | | | | | | | | | | | |
| Dwyer | | | WELL #: | 1 | RRCID -> | 162912 | COMPL. DATE | 01/07/1997 | TOTAL DEPTH | 12994 | PERF.11133 | - 11153 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 154 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 154 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 154 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 154 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 154 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | 154 |
| ----- | | | | | | | | | | | | |
| MILTON, N. (13000) | | | | 61759 800 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARRIS | | | |
| DAYLIGHT PETROLEUM LLC | | | | 208171 | | | | | | | | |
| SHARMAN GAS UNIT NO. 1 | | | WELL #: | 1 | RRCID -> | 033420 | COMPL. DATE | 12/27/2006 | TOTAL DEPTH | 14510 | PERF.13040 | - 13080 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 47 |
| 12 | 30 N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | 47 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 47 |
| 02 | 27 N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | 47 |
| 03 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | 47 |
| 04 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | 47 |
| ----- | | | | | | | | | | | | |
| SWEENEY GAS UNIT #1 | | | WELL #: | 1 | RRCID -> | 035629 | COMPL. DATE | 05/21/1993 | TOTAL DEPTH | 14100 | PERF.13450 | - 13498 |
| 11 | 3000 N | 14862 | -0- | 11862 | 19801 | 14610 | 2 | 252 | 9 | N | 229 44 1 | 250 |
| 12 | 3100 N | 16041 | -0- | 12941 | 32742 | 15810 | 2 | 231 | 9 | N | 210 235 1 | 225 |
| 01 | 45693 X | 12951 | -0- | -32742 | -0- | 12720 | 2 | 231 | 9 | N | 210 249 1 | 186 |
| 02 | 11814 X | 11814 | -0- | -0- | -0- | 11636 | 2 | 178 | 9 | N | 162 233 1 | 115 |
| 03 | 11840 X | 11840 | -0- | -0- | -0- | 11733 | 2 | 107 | 9 | N | 97 | 212 |
| 04 | 9755 X | 9755 | -0- | -0- | -0- | 9558 | 2 | 197 | 9 | N | 179 261 1 | 130 |
| ----- | | | | | | | | | | | | |
| BUSCH GAS UNIT O/A | | | WELL #: | 2 | RRCID -> | 100447 | COMPL. DATE | 07/10/1995 | TOTAL DEPTH | 18000 | PERF.11894 | - 12012 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |

| MILTON, N. (13000) | | //CONT.// | | 61759 800 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARRIS | | | |
|------------------------|---|------------|------------------|--------------|-------------|------------------|------------------|------------------------|------------------|---|--------------------------------------|------------------|------------------|---------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// | | 208171 | | | | | | | | | | |
| HAMILL ESTATE | | WELL #: | | 1 | | RRCID -> 140785 | | COMPL. DATE 02/08/1992 | | | TOTAL DEPTH 14250 PERF.13166 - 13210 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 8520 X | 8420 | -0- | -100 | -0- | 8253 2 | 167 9 | N | | 152 | 226 1 | | 193 |
| 12 | | 11917 X | 11917 | -0- | -0- | -0- | 11771 2 | 146 9 | N | | 133 | 60 1 | | 266 |
| 01 | | 9976 X | 9976 | -0- | -0- | -0- | 9840 2 | 136 9 | N | | 124 | 240 1 | | 150 |
| 02 | | 9587 X | 9587 | -0- | -0- | -0- | 9444 2 | 143 9 | N | | 130 | 226 1 | | 54 |
| 03 | | 11432 X | 11432 | -0- | -0- | -0- | 11365 2 | 67 9 | N | | 61 | | | 115 |
| 04 | | 8792 X | 8792 | -0- | -0- | -0- | 8613 2 | 179 9 | N | | 163 | 248 1 | | 30 |
| ----- | | | | | | | | | | | | | | |
| HAMILL ESTATE | | WELL #: | | 2 | | RRCID -> 155954 | | COMPL. DATE 08/26/1995 | | | TOTAL DEPTH 15206 PERF.15075 - 15132 | | | |
| 11 | | 5622 X | 5622 | -0- | -0- | -0- | 5559 2 | 63 9 | N | | 57 | 28 1 | | 244 |
| 12 | | 5577 X | 5577 | -0- | -0- | -0- | 5532 2 | 45 9 | N | | 41 | 216 1 | | 69 |
| 01 | | 4867 X | 4867 | -0- | -0- | -0- | 4792 2 | 75 9 | N | | 68 | 32 1 | | 105 |
| 02 | | 4614 X | 4614 | -0- | -0- | -0- | 4528 2 | 86 9 | N | | 78 | 24 1 | | 159 |
| 03 | | 5241 X | 5241 | -0- | -0- | -0- | 5206 2 | 35 9 | N | | 32 | | | 191 |
| 04 | | 4710 X | 4620 | -0- | -90 | -0- | 4555 2 | 65 9 | N | | 59 | 205 1 | | 45 |
| ----- | | | | | | | | | | | | | | |
| BUSCH GAS UNIT O/A | | WELL #: | | 4LT | | RRCID -> 157019 | | COMPL. DATE 07/17/1995 | | | TOTAL DEPTH 12369 PERF.12026 - 12050 | | | |
| 11 | | 2370 N | 937 | -0- | -1433 | -0- | 937 2 | | Y | | -0- | 7 1 | | 166 |
| 12 | | 2663 N | 2663 | -0- | -0- | -0- | 2663 2 | | Y | | -0- | 11 1 | | 155 |
| 01 | | 2808 N | 2808 | -0- | -0- | -0- | 2808 2 | | Y | | -0- | 14 1 | | 141 |
| 02 | | 2812 N | 2812 | -0- | -0- | -0- | 2812 2 | | Y | | -0- | 12 1 | | 129 |
| 03 | | 3043 X | 3043 | -0- | -0- | -0- | 3043 2 | | Y | | -0- | | | 129 |
| 04 | | 2382 X | 2382 | -0- | -0- | -0- | 2330 2 | 52 9 | Y | | 47 | 20 1 | | 156 |
| ----- | | | | | | | | | | | | | | |
| SWEENEY GU #2 | | WELL #: | | 1 | | RRCID -> 179756 | | COMPL. DATE 07/18/2001 | | | TOTAL DEPTH 15500 PERF.13044 - 13104 | | | |
| 11 | | 420 X | 143 | -0- | -277 | -0- | 143 2 | | N | | -0- | 1 1 | | 170 |
| 12 | | 434 X | 163 | -0- | -271 | -0- | 162 2 | 1 9 | N | | 1 | 1 1 | | 170 |
| 01 | | 279 X | 134 | -0- | -145 | -0- | 133 2 | 1 9 | N | | 1 | 1 1 | | 170 |
| 02 | | 145 X | 107 | -0- | -38 | -0- | 107 2 | | N | | -0- | 1 1 | | 169 |
| 03 | | 155 N | 135 | -0- | -20 | -0- | 135 2 | | N | | -0- | | | 169 |
| 04 | | 126 N | 126 | -0- | -0- | -0- | 125 2 | 1 9 | N | | 1 | 1 1 | | 169 |
| ----- | | | | | | | | | | | | | | |
| SWEENEY GAS UNIT #1 | | WELL #: | | 2 | | RRCID -> 186889 | | COMPL. DATE 09/07/2001 | | | TOTAL DEPTH 16700 PERF.15080 - 15100 | | | |
| 11 | | 3572 X | 3572 | -0- | -0- | -0- | 3544 2 | 28 9 | N | | 25 | 17 1 | | 189 |
| 12 | | 3675 X | 3675 | -0- | -0- | -0- | 3657 2 | 18 9 | N | | 16 | 21 1 | | 184 |
| 01 | | 3627 X | 3593 | -0- | -34 | -0- | 3532 2 | 61 9 | N | | 55 | 192 1 | | 47 |
| 02 | | 3393 X | 3298 | -0- | -95 | -0- | 3281 2 | 17 9 | N | | 15 | 16 1 | | 46 |
| 03 | | 3627 X | 3306 | -0- | -321 | -0- | 3304 2 | 2 9 | N | | 2 | | | 48 |
| 04 | | 3510 X | 3396 | -0- | -114 | -0- | 3362 2 | 34 9 | N | | 31 | 25 1 | | 54 |
| ----- | | | | | | | | | | | | | | |
| PETROTX OPERATING, LLC | | WELL #: | | 660964 | | RRCID -> 039890 | | COMPL. DATE 07/23/1966 | | | TOTAL DEPTH 15650 PERF. N/A | | | |
| HAMILL GAS UNIT #1 | | WELL #: | | 1 | | | | | | | | | | |
| 11 | | 650 N | 650 | -0- | -0- | -0- | 507 1 | 114 2 | Y | | 26 | 30 1 | | 265 |
| | | | | | | | 29 9 | | | | | | | |
| 12 | | 487 N | 487 | -0- | -0- | -0- | 373 1 | 102 2 | Y | | 11 | 27 1 | | 249 |
| | | | | | | | 12 9 | | | | | | | |
| 01 | | 742 X | 742 | -0- | -0- | -0- | 588 1 | 135 2 | Y | | 17 | | | 266 |
| | | | | | | | 19 9 | | | | | | | |
| 02 | | 638 X | 514 | -0- | -124 | -0- | 414 1 | 81 2 | Y | | 17 | 30 1 | | 253 |
| | | | | | | | 19 9 | | | | | | | |
| 03 | | 754 N | 754 | -0- | -0- | -0- | 673 1 | 57 2 | Y | | 22 | | | 275 |
| | | | | | | | 24 9 | | | | | | | |
| 04 | | 690 N | 422 | -0- | -268 | -0- | 379 1 | 33 2 | Y | | 9 | 31 1 | | 253 |
| | | | | | | | 10 9 | | | | | | | |

| MILTON, N. (13000) | | //CONT.// 61759 800 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARRIS | | | | | |
|----------------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|--------------------------------------|-----------|-------------------------|------------|-------------|------|
| PETROTX OPERATING, LLC | | //CONT.// 660964 | | | | | | | | | | | | |
| HAMILL G. U. #3 | | WELL #: 1 | | RRCID -> 040559 | | COMPL. DATE 11/01/1966 | | | TOTAL DEPTH 14700 PERF. N/A | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 11 | 420 N | 374 | -0- | -46 | -0- | 291 | 1 | 66 | 2 | Y | 15 | 43 | 1 | 23 |
| 12 | 633 N | 633 | -0- | -0- | -0- | 483 | 1 | 131 | 2 | Y | 17 | 39 | 1 | 1 |
| 01 | 584 N | 584 | -0- | -0- | -0- | 458 | 1 | 106 | 2 | Y | 18 | | | 19 |
| 02 | 564 N | 564 | -0- | -0- | -0- | 460 | 1 | 90 | 2 | Y | 13 | 32 | 1 | -0- |
| 03 | 595 N | 595 | -0- | -0- | -0- | 528 | 1 | 45 | 2 | Y | 20 | | | 20 |
| 04 | 570 N | 483 | -0- | -87 | -0- | 420 | 1 | 37 | 2 | Y | 24 | 44 | 1 | -0- |
| ----- | | | | | | | | | | | | | | |
| EHRHARDT, JOHN, /WILCOX/ G.U. #1 | | WELL #: 1 | | RRCID -> 041633 | | COMPL. DATE 12/27/1966 | | | TOTAL DEPTH 14677 PERF. N/A | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| HAMILL GAS UNIT #1 | | WELL #: 2 | | RRCID -> 149628 | | COMPL. DATE 11/25/1993 | | | TOTAL DEPTH 12272 PERF.12200 - 12234 | | | | | |
| 11 | 2120 N | 2008 | -0- | -112 | -0- | 1576 | 1 | 355 | 2 | Y | 70 | 83 | 1 | 142 |
| 12 | 2137 N | 2137 | -0- | -0- | -0- | 1635 | 1 | 445 | 2 | Y | 52 | 75 | 1 | 119 |
| 01 | 1922 N | 1922 | -0- | -0- | -0- | 1511 | 1 | 348 | 2 | Y | 57 | | | 176 |
| 02 | 1776 X | 1776 | -0- | -0- | -0- | 1446 | 1 | 285 | 2 | Y | 41 | 83 | 1 | 134 |
| 03 | 1858 X | 1858 | -0- | -0- | -0- | 1651 | 1 | 140 | 2 | Y | 61 | | | 195 |
| 04 | 2070 X | 1719 | -0- | -351 | -0- | 1519 | 1 | 133 | 2 | Y | 61 | 86 | 1 | 170 |
| ----- | | | | | | | | | | | | | | |
| GRAVES UNIT "B" | | WELL #: 1 | | RRCID -> 149888 | | COMPL. DATE 01/22/1994 | | | TOTAL DEPTH 12234 PERF.11998 - 12030 | | | | | |
| 11 | 6162 X | 6162 | -0- | -0- | -0- | 451 | 1 | 5669 | 2 | Y | 38 | | | 1147 |
| 12 | 7923 X | 7923 | -0- | -0- | -0- | 149 | 1 | 7755 | 2 | Y | 17 | 50 | 1 | 1114 |
| 01 | 5704 X | 5137 | -0- | -567 | -0- | 402 | 1 | 4709 | 2 | Y | 24 | | | 1138 |
| 02 | 6548 X | 6548 | -0- | -0- | -0- | 481 | 1 | 6036 | 2 | Y | 28 | 43 | 1 | 1123 |
| 03 | 6692 X | 6692 | -0- | -0- | -0- | 446 | 1 | 6215 | 2 | Y | 28 | | | 1151 |
| 04 | 7680 X | 5768 | -0- | -1912 | -0- | 5715 | 2 | 53 | 9 | Y | 48 | 48 | 1 | 1151 |
| ----- | | | | | | | | | | | | | | |
| LINCOLN PROPERTIES GAS UNIT 1 | | WELL #: 3 | | RRCID -> 174795 | | COMPL. DATE 06/05/1999 | | | TOTAL DEPTH 14185 PERF.13980 - 14006 | | | | | |
| 11 | 150 N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 62 N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | -0- |
| 02 | 58 N | 18 | -0- | -40 | -0- | 18 | 2 | | | Y | -0- | | | -0- |
| 03 | 28 N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | -0- |
| 04 | 135 N | 135 | -0- | -0- | -0- | 133 | 2 | 2 | 9 | Y | 2 | | | 2 |

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 PETROTX OPERATING, LLC //CONT.// 660964
 LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|-------------------------------------|-------------------------|----------------------|---------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| 11 | 5370 X | 4843 | -0- | -527 | -0- | 4806 2 | 37 9 | Y | 34 | | | 416 |
| 12 | 5394 X | 5114 | -0- | -280 | -0- | 5077 2 | 37 9 | Y | 34 | | | 450 |
| 01 | 5394 X | 4961 | -0- | -433 | -0- | 4918 2 | 43 9 | Y | 39 | | | 489 |
| 02 | 4930 X | 4564 | -0- | -366 | -0- | 4466 2 | 98 9 | Y | 89 | 153 1 | | 425 |
| 03 | 4915 X | 4915 | -0- | -0- | -0- | 4880 2 | 35 9 | Y | 32 | | | 457 |
| 04 | 4950 X | 4525 | -0- | -425 | -0- | 4475 2 | 50 9 | Y | 45 | | | 502 |

MOHAT (3300) 62373 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 SUE-ANN OPERATING, L.C. 828352
 SHERIDAN, H. D. NO. 1 WELL #: 1 RRCID -> 284720 COMPL. DATE 01/31/2018 TOTAL DEPTH 9770 PERF. 4141 - 4151

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|-------------------------------------|-------------------------|----------------------|---------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
 CML EXPLORATION, LLC 120648
 MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|-------------------------------------|-------------------------|----------------------|---------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|-------------------------------------|-------------------------|----------------------|---------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | 140 | | | 224 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | 160 | 183 1 | | 201 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | 144 | 189 1 | | 156 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | 138 | 194 1 | | 100 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | 168 | 186 1 | | 82 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | 157 | 194 1 | | 45 |

MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|-------------------------------------|-------------------------|----------------------|---------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
 CML EXPLORATION, LLC 120648
 MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU UNDERAGE (-) | STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|-------------------------------------|-------------------------|----------------------|---------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| MOORES (YEGUA 7300) | | 62725 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | | | |
|--|------|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|------------------------|-----------|---------------------------|---------------------------|-------------|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | |
| MOORE, J. M. | | WELL #: | 49 | RRCID -> | 007431 | COMPL. DATE | 03/15/1968 | TOTAL DEPTH | N/A PERF. 3043 - 3051 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| MOORES (YEGUA 7400) | | 62725 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | | | |
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | |
| MOORE, J. M., ET AL | | WELL #: | 66 | RRCID -> | 007435 | COMPL. DATE | 02/21/1949 | TOTAL DEPTH | 9000 PERF. 7458 - 7503 | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| MOORES (YEGUA 7600) | | 62725 700 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | | | | |
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | |
| MOORE, J. M., ET AL | | WELL #: | 67 | RRCID -> | 007437 | COMPL. DATE | 11/24/1949 | TOTAL DEPTH | 9000 PERF. 7606 - 7687 | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| MOORES (YEGUA 7900) | | 62725 800 | | NON-ASSOCIATED | | ONE WELL | | CNTY: FORT BEND | | | | | |
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | |
| DYER | | WELL #: | 1 | RRCID -> | 172760 | COMPL. DATE | 02/20/1999 | TOTAL DEPTH | 8305 PERF. 8181 - 8225 | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 01/04/2024 - WELL PLUGGED 01/04/24 | | | | | | | | | | | | | |
| MOORES ORCHARD | | 62739 001 | | ASSOCIATED | | 49B | | CNTY: FORT BEND | | | | | |
| CML EXPLORATION, LLC | | 120648 | | | | | | | | | | | |
| MOORE, J. M., ET AL | | WELL #: | 58 | RRCID -> | 007434 | COMPL. DATE | 02/16/1982 | TOTAL DEPTH | N/A PERF. 7587 - 7600 | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| MOORE, J. M. ETAL | | WELL #: | 197 | RRCID -> | 112697 | COMPL. DATE | 08/22/1984 | TOTAL DEPTH | 7290 PERF. 6490 - 6600 | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
 CML EXPLORATION, LLC 120648
 MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, J. M. ETAL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
 CARTER-LANGHAM, INC. 138630
 FREUDENSBRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF.12257 - 12650

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|------|---|---|-----|-----|---|--|--|----|
| 11 | 5408 R | 5408 | -0- | -0- | -0- | 1000 | 1 | 4408 | 2 | N | -0- | | | | | 27 |
| 12 | 5146 # | 4353 | -0- | -793 | -0- | 1000 | 1 | 3157 | 2 | N | 178 | 178 | 2 | | | 27 |
| 01 | 6820 # | 5618 | -0- | -1202 | -0- | 1000 | 1 | 4618 | 2 | N | -0- | | | | | 27 |
| 02 | 6380 # | 4293 | -0- | -2087 | -0- | 1000 | 1 | 3293 | 2 | N | -0- | | | | | 27 |
| 03 | 8674 | 7747 | -0- | -927 | -0- | 1000 | 1 | 6556 | 2 | N | 174 | 174 | 2 | | | 27 |
| 04 | 5430 # | 4830 | -0- | -600 | -0- | 1000 | 1 | 3830 | 2 | N | -0- | | | | | 27 |

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
 CML EXPLORATION, LLC 120648
 MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

| | | | | | | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

| | | | | | | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|---------------------------------|------------|------------|-------------|----------------|----------|----------|------------------|------------------|------------------|------|-------|------------------|------------------|---------|
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| MORELAND RANCH (7875 COOK MTN.) | | 62849 650 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | |
| OBLAEN RESOURCES LLC | | 617546 | | | | | | | | | | | | |
| MORELAND ET AL GAS UNIT | | WELL #: | | 1 | RRCID -> | 282913 | COMPL. DATE | 04/07/2017 | TOTAL DEPTH | 8389 | PERF. | 7912 | - | 7966 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| PLUGGED AND ABANDONED | | 01/25/2024 | | | | | | | | | | | | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|---------------------------------|------------|------------|-------------|----------------|----------|----------|------------------|------------------|------------------|------|--------|------------------|------------------|---------|
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| MORELAND RANCH (8140 COOK MTN.) | | 62849 750 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | | | | |
| OBLAEN RESOURCES LLC | | 617546 | | | | | | | | | | | | |
| MORELAND ET AL | | WELL #: | | 1 | RRCID -> | 210789 | COMPL. DATE | 03/25/2005 | TOTAL DEPTH | 8389 | PERF. | 8198 | - | 8230 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -48074 | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED | | 01/25/2024 | | | | | | | | | | | | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------------|------------|-----------|-------------|----------------|----------|----------|------------------|------------------|------------------|-------|-------|------------------|------------------|---------|
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| MOSS BLUFF, NORTH | | 63159 001 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | |
| SILVERBROOK OPERATING II LLC | | 101926 | | | | | | | | | | | | |
| GALLOWAY GAS UNIT 1 | | WELL #: | | 1 | RRCID -> | 214064 | COMPL. DATE | 11/02/2006 | TOTAL DEPTH | 14900 | PERF. | 14709 | - | 14796 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 6 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 12 | | | 18 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|------------|------------|-------------|----------------|----------|----------|------------------|------------------|------------------|-------|--------|------------------|------------------|---------|
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| DAYLIGHT PETROLEUM LLC | | 208171 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | |
| DOBERMAN UNIT | | WELL #: | | 1 | RRCID -> | 229803 | COMPL. DATE | 05/06/2007 | TOTAL DEPTH | 13185 | PERF. | 13006 | - | 13206 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED | | 12/06/2023 | | | | | | | | | | | | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|--------------------------------|------------|------------|-------------|----------------|----------|----------|------------------|------------------|------------------|-------|--------|------------------|------------------|---------|
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| MOSS BLUFF, NORTH (YEGUA EY-4) | | 63159 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | |
| DAYLIGHT PETROLEUM LLC | | 208171 | | | | | | | | | | | | |
| DOBERMAN UNIT | | WELL #: | | 1ST | RRCID -> | 262727 | COMPL. DATE | 11/17/2010 | TOTAL DEPTH | 13185 | PERF. | 12854 | - | 13138 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED | | 12/06/2023 | | | | | | | | | | | | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------------------------|------------|-----------|-------------|----------------|----------|----------|------------------|------------------|------------------|-------|-------|------------------|------------------|---------|
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| MOSS BLUFF, NW. (10600) | | 63161 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | |
| JOY RESOURCES, INC. | | 447952 | | | | | | | | | | | | |
| MARIALLAN | | WELL #: | | 2FL | RRCID -> | 198085 | COMPL. DATE | 05/20/2022 | TOTAL DEPTH | 11386 | PERF. | 9436 | - | 9444 |
| 11 | 242 N | 242 | -0- | -0- | -0- | | 17 | 1 | 225 | 2 | Y | -0- | | 18 |
| 12 | 2 N | 2 | -0- | -0- | -0- | | 2 | 1 | | | Y | -0- | | 18 |
| 01 | 2 N | 1 | -0- | -0- | -0- | | 1 | 1 | | | Y | -0- | | 18 |
| 02 | 232 N | -0- | -0- | -0- | -232 | | | | | | Y | -0- | | 18 |
| 03 | 248 X | -0- | -0- | -0- | -248 | | | | | | Y | -0- | | 18 |
| 04 | 240 X | -0- | -0- | -0- | -240 | | | | | | Y | -0- | | 18 |

OIL AND GAS DIVISION

MOSS BLUFF, NW. (10600) //CONT.// 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
 JOY RESOURCES, INC. //CONT.// 447952
 MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|----------------------------------|-------------------------|---------------------------|---------------------------|---|-----------|---------------------------|---------------------------|-------------|
| 11 | 30 N | 30 | -0- | -0- | -0- | 27 1 | 3 2 | Y | -0- | | | 24 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 01 | 207 N | 207 | -0- | -0- | -0- | 207 1 | | Y | -0- | | | 24 |
| 02 | 29 N | -0- | -0- | -29 | -0- | | | Y | -0- | | | 24 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 04 | 210 N | -0- | -0- | -210 | -0- | | | Y | -0- | | | 24 |

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
 COOPER OIL & GAS, LLC 175118
 SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
 COOPER OIL & GAS, LLC 175118
 DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
 COOPER OIL & GAS, LLC 175118
 VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
 EOG RESOURCES, INC. 253162
 MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

| | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|------|-------|---|----|--|--|-----|
| 11 | 977 N | 977 | -0- | -0- | -0- | 26 1 | 925 3 | N | 24 | | | 77 |
| | | | | | | 26 9 | | | | | | |
| 12 | 992 N | 932 | -0- | -60 | -0- | 26 1 | 888 3 | N | 16 | | | 93 |
| | | | | | | 18 9 | | | | | | |
| 01 | 899 N | 833 | -0- | -66 | -0- | 23 1 | 809 3 | N | 1 | | | 94 |
| | | | | | | 1 9 | | | | | | |
| 02 | 957 N | 852 | -0- | -105 | -0- | 21 1 | 800 3 | N | 28 | | | 122 |
| | | | | | | 31 9 | | | | | | |
| 03 | 930 N | 867 | -0- | -63 | -0- | 22 1 | 809 3 | N | 23 | | | 145 |
| | | | | | | 11 4 | 25 9 | | | | | |
| 04 | 810 N | 777 | -0- | -33 | -0- | 19 1 | 728 3 | N | 19 | | | 164 |
| | | | | | | 9 4 | 21 9 | | | | | |

| MOSSY GROVE (GLEN ROSE) | | //CONT.// 63239 660 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WALKER | | | |
|-------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------|------------|--------------------------------------|---------------------------|--------------|---------------|
| EOG RESOURCES, INC. | | //CONT.// 253162 | | | | | | | | | | | |
| WASH-MCADAMS | | WELL #: 3HR | | RRCID -> 186321 | | COMPL. DATE 06/20/2001 | | | | TOTAL DEPTH 12415 PERF.12028 - 20322 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| 11 | 1556 X | 1556 | -0- | -0- | -0- | 43 | 1 | 1511 | 3 | N | -0- | | 109 |
| 12 | 1774 X | 1774 | -0- | -0- | -0- | 48 | 1 | 1635 | 3 | N | 71 | | 180 |
| 01 | 1972 X | 1972 | -0- | -0- | -0- | 54 | 1 | 1911 | 3 | N | -0- | | 180 |
| 02 | 1621 N | 1621 | -0- | -0- | -0- | 42 | 1 | 1569 | 3 | N | -0- | 180 1 | -0- |
| 03 | 1551 N | 1551 | -0- | -0- | -0- | 41 | 1 | 1503 | 3 | N | -0- | | -0- |
| 04 | 1414 N | 1414 | -0- | -0- | -0- | 36 | 1 | 1372 | 3 | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| WORSHAM UNIT | | | | WELL #: | 1 | RRCID -> | 189848 | COMPL. DATE | 05/14/2002 | TOTAL DEPTH | N/A | PERF. | 11442 - 19860 |
| 11 | 2580 N | 2079 | -0- | -501 | -0- | 57 | 1 | 2017 | 3 | N | -0- | | 160 |
| 12 | 2542 N | 1913 | -0- | -629 | -0- | 53 | 1 | 1805 | 3 | N | 45 | 180 1 | 25 |
| 01 | 2356 N | 1132 | -0- | -1224 | -0- | 31 | 1 | 1096 | 3 | N | -0- | | 25 |
| 02 | 2001 N | 1858 | -0- | -143 | -0- | 48 | 1 | 1805 | 3 | N | -0- | | 25 |
| 03 | 1922 N | 1848 | -0- | -74 | -0- | 49 | 1 | 1795 | 3 | N | -0- | | 25 |
| 04 | 3000 N | 3007 | -0- | 7 | 7 | 77 | 1 | 2925 | 3 | N | -0- | | 25 |
| ----- | | | | | | | | | | | | | |
| RIBEYE UNIT | | | | WELL #: | 1 | RRCID -> | 191426 | COMPL. DATE | 11/15/2001 | TOTAL DEPTH | N/A | PERF. | 11826 - 17233 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | 23 |
| ----- | | | | | | | | | | | | | |
| TANQUERAY UNIT | | | | WELL #: | 1RE | RRCID -> | 193240 | COMPL. DATE | 12/11/2002 | TOTAL DEPTH | N/A | PERF. | 13481 - 21295 |
| 11 | 10234 X | 10234 | -0- | -0- | -0- | 10089 | 3 | 11 | 4 | N | 122 | | 177 |
| 12 | 10315 X | 10315 | -0- | -0- | -0- | 10292 | 3 | 10 | 4 | N | 12 | | 189 |
| 01 | 9884 X | 9884 | -0- | -0- | -0- | 9718 | 3 | 9 | 4 | N | 143 | 4 8 | 328 |
| 02 | 14382 X | 14382 | -0- | -0- | -0- | 14280 | 3 | 10 | 4 | N | 84 | 185 1 | 227 |
| 03 | 12920 X | 12920 | -0- | -0- | -0- | 265 | 4 | 12624 | 3 | N | 24 | 179 1 | 72 |
| 04 | 10607 X | 10607 | -0- | -0- | -0- | 255 | 4 | 10325 | 3 | N | 20 | | 92 |

| MOTT SLOUGH (YEGUA) FAULCONER ENERGY, LLC SRUBAR, DOROTHY | | 63277 500 263648 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | | |
|---|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-------------------|-------|---------------------|-------|-------------|
| | | WELL #: 1 | | RRCID -> 127749 | | COMPL. DATE 06/04/1988 | | TOTAL DEPTH 8050 | | PERF. 7840 - 7854 | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 1122 N | 1122 | -0- | -0- | -0- | 81 | 1 | 1041 | 2 | N | -0- | | | | 179 |
| 12 | 1037 N | 1037 | -0- | -0- | -0- | 128 | 1 | 906 | 2 | N | 3 | | | | 182 |
| 01 | 801 N | 801 | -0- | -0- | -0- | 49 | 1 | 735 | 2 | N | 15 | | | | 197 |
| 02 | 580 N | -0- | -0- | -580 | -0- | 17 | 9 | | | N | 4 | 181 | 1 | | 20 |
| 03 | 620 N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | 20 |
| 04 | 600 N | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | 20 |
| ----- | | | | | | | | | | | | | | | |
| ZBORIL, HENRY | | WELL #: 1 | | RRCID -> 130032 | | COMPL. DATE 01/28/1989 | | | TOTAL DEPTH 8000 | | PERF. 7731 - 7778 | | | | |
| 11 | 1329 N | 1329 | -0- | -0- | -0- | 95 | 1 | 1216 | 2 | N | 16 | | | | 96 |
| 12 | 1504 N | 1504 | -0- | -0- | -0- | 183 | 1 | 1298 | 2 | N | 21 | | | | 117 |
| 01 | 1208 N | 1208 | -0- | -0- | -0- | 23 | 9 | 74 | 1 | N | 19 | | | | 136 |
| 02 | 1244 N | 1244 | -0- | -0- | -0- | 21 | 9 | 76 | 1 | N | 18 | | | | 154 |
| 03 | 1157 N | 1157 | -0- | -0- | -0- | 20 | 9 | 72 | 1 | N | 17 | | | | 171 |
| 04 | 1150 N | 1150 | -0- | -0- | -0- | 19 | 9 | 75 | 1 | N | 18 | | | | 189 |
| | | | | | | 20 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| NAISER, J.E. ESTATE | | WELL #: 2 | | RRCID -> 131991 | | COMPL. DATE 08/31/1989 | | | TOTAL DEPTH 8200 | | PERF. 7813 - 7861 | | | | |
| 11 | 4170 X | 3388 | -0- | -782 | -0- | 242 | 1 | 3113 | 2 | N | 30 | | | | 85 |
| 12 | 4309 X | 2501 | -0- | -1808 | -0- | 33 | 9 | 309 | 1 | N | 4 | | | | 89 |
| 01 | 4309 X | 3245 | -0- | -1064 | -0- | 4 | 9 | 197 | 1 | N | 79 | | | | 168 |
| 02 | 4031 X | 3562 | -0- | -469 | -0- | 87 | 9 | 211 | 1 | N | 138 | 170 | 1 | | 136 |
| 03 | 3906 X | 3091 | -0- | -815 | -0- | 152 | 9 | 188 | 1 | N | 128 | 174 | 1 | | 90 |
| 04 | 3403 X | 3403 | -0- | -0- | -0- | 141 | 9 | 219 | 1 | N | 105 | 160 | 1 | | 35 |
| | | | | | | 116 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| NAISER, J. E. ESTATE | | WELL #: 1 | | RRCID -> 133342 | | COMPL. DATE 01/12/1990 | | | TOTAL DEPTH 8050 | | PERF. 7615 - 7685 | | | | |
| 11 | 2880 X | 1677 | -0- | -1203 | -0- | 121 | 1 | 1552 | 2 | N | 4 | | | | 52 |
| 12 | 3627 X | 3099 | -0- | -528 | -0- | 4 | 9 | 383 | 1 | N | 8 | | | | 60 |
| 01 | 3627 X | 2895 | -0- | -732 | -0- | 9 | 9 | 180 | 1 | N | 8 | | | | 68 |
| 02 | 3393 X | 2387 | -0- | -1006 | -0- | 10 | 9 | 148 | 1 | N | -0- | | | | 68 |
| 03 | 3100 X | 2349 | -0- | -751 | -0- | 149 | 1 | 2239 | 2 | N | 9 | | | | 77 |
| 04 | 3004 X | 3004 | -0- | -0- | -0- | 10 | 9 | 200 | 1 | N | 5 | | | | 82 |
| | | | | | | 6 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| NAISER, J. E. ESTATE | | WELL #: 4 | | RRCID -> 133377 | | COMPL. DATE 03/10/1990 | | | TOTAL DEPTH 8020 | | PERF. 7630 - 7838 | | | | |
| 11 | 5700 X | 2154 | -0- | -3546 | -0- | 711 | 1 | 1443 | 2 | N | -0- | | | | 12 |
| 12 | 6758 X | 980 | -0- | -5778 | -0- | 171 | 1 | 809 | 2 | N | -0- | | | | 12 |
| 01 | 7334 X | 7334 | -0- | -0- | -0- | 790 | 1 | 6544 | 2 | N | -0- | | | | 12 |
| 02 | 6322 X | 5522 | -0- | -800 | -0- | 788 | 1 | 4734 | 2 | N | -0- | | | | 12 |
| 03 | 4960 X | 4513 | -0- | -447 | -0- | 689 | 1 | 3824 | 2 | N | -0- | | | | 12 |
| 04 | 6540 X | 4971 | -0- | -1569 | -0- | 727 | 1 | 4244 | 2 | N | -0- | | | | 12 |

| MOTT SLOUGH (YEGUA) | | //CONT.// 63277 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|----------------------------------|------------|---------------------|--------------|-----------------|------------------|------------------------|--------|------------------------------------|------------------|---------|
| FAULCONER ENERGY, LLC | | //CONT.// 263648 | | | | | | | | |
| RICHTER | | WELL #: 1 | | RRCID -> 148926 | | COMPL. DATE 02/19/1994 | | TOTAL DEPTH 8350 PERF. 7902 - 8000 | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 2126 N | 2126 | -0- | -0- | -0- | 83 1 | 1857 2 | N | 169 | 202 |
| 12 | 2139 N | 1993 | -0- | -146 | -0- | 186 9 | 1848 2 | N | 54 179 1 | 77 |
| 01 | 1994 N | 1994 | -0- | -0- | -0- | 86 1 | 1867 2 | N | 43 | 120 |
| 02 | 2059 N | 1809 | -0- | -250 | -0- | 59 9 | 24 9 | N | 22 | 142 |
| 03 | 1984 N | 1607 | -0- | -377 | -0- | 80 1 | 1488 2 | N | 22 | 164 |
| 04 | 2038 N | 2038 | -0- | -0- | -0- | 47 9 | 115 1 | N | -0- | 164 |
| ----- | | | | | | | | | | |
| SAINT JOHN CATHOLIC CHURCH UNIT | | WELL #: 1 | | RRCID -> 168100 | | COMPL. DATE 05/07/1998 | | TOTAL DEPTH 8100 PERF. 7900 - 7971 | | |
| 11 | 3420 X | 2786 | -0- | -634 | -0- | 201 1 | 2581 2 | N | 4 | 123 |
| 12 | 3782 X | 3044 | -0- | -738 | -0- | 4 9 | 2654 2 | N | 14 | 137 |
| 01 | 3782 X | 2865 | -0- | -917 | -0- | 375 1 | 2677 2 | N | 9 | 146 |
| 02 | 3538 X | 2890 | -0- | -648 | -0- | 15 9 | 2695 2 | N | 15 | 161 |
| 03 | 3038 X | 2640 | -0- | -398 | -0- | 178 1 | 2463 2 | N | 9 | 170 |
| 04 | 2940 X | 2636 | -0- | -304 | -0- | 10 9 | 175 1 | N | -0- 154 1 | 16 |
| ----- | | | | | | | | | | |
| NAISER, J. E. ESTATE GAS UNIT | | WELL #: 5 | | RRCID -> 215715 | | COMPL. DATE 12/01/2005 | | TOTAL DEPTH 9200 PERF. 7865 - 7904 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| ----- | | | | | | | | | | |
| VIPER S.W.D., LLC | | 886209 | | RRCID -> 149968 | | COMPL. DATE 06/02/1994 | | TOTAL DEPTH 8200 PERF. 7896 - 7966 | | |
| STOVALL, GUY F. TRUST | | WELL #: 2 | | | | | | | | |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 145 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 145 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 145 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | 145 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 145 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 145 |
| PLUGGED AND ABANDONED 12/28/2023 | | | | | | | | | | |
| ----- | | | | | | | | | | |
| MUSTANG CREEK (YEGUA 6270) | | 64086 512 | | ASSOCIATED | | 49B | | CNTY: COLORADO | | |
| SEVENBAR RESOURCES, LLC | | 767838 | | | | | | | | |
| WILLIAM E. ALLEN | | WELL #: 1 | | RRCID -> 247710 | | COMPL. DATE 08/29/1976 | | TOTAL DEPTH 6815 PERF. 6221 - 6227 | | |
| 11 | 12 # | 11 | -0- | -1 | -0- | 11 2 | | N | -0- | -0- |
| 12 | 13 # | 10 | -0- | -3 | -0- | 10 2 | | N | -0- | -0- |
| 01 | 13 # | NO RPT | -0- | -13 | -0- | | | N | NO RPT | -0- |
| 02 | 13 # | NO RPT | -0- | -13 | -0- | | | N | NO RPT | -0- |
| 03 | 12 # | NO RPT | -0- | -12 | -0- | | | N | NO RPT | -0- |
| 04 | 11 # | NO RPT | -0- | -11 | -0- | | | N | NO RPT | -0- |

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
 VAQUERO OPERATING 882776
 SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
 BALLARD EXPLORATION COMPANY, INC. 048169
 LEVIGNE WELL #: 1 RRCID -> 278319 COMPL. DATE 04/06/2017 TOTAL DEPTH 13250 PERF.12104 - 12134

| 11 | 30898 X | 30898 | -0- | -0- | -0- | 300 | 1 | 30314 | 2 | N | 258 | 362 | 1 | 1 | 8 | 214 |
|----|---------|--------|-----|--------|-----|-----|---|-------|---|---|--------|-----|---|---|---|-----|
| 12 | 32528 X | 32528 | -0- | -0- | -0- | 284 | 9 | 310 | 1 | N | 352 | 369 | 1 | | | 197 |
| 01 | 30059 X | 30059 | -0- | -0- | -0- | 310 | 9 | 310 | 1 | N | 261 | 181 | 1 | | | 277 |
| 02 | 29870 X | 25769 | -0- | -4101 | -0- | 287 | 9 | 290 | 1 | N | 351 | 376 | 1 | 1 | 8 | 251 |
| 03 | 31930 X | 27171 | -0- | -4759 | -0- | 290 | 9 | 310 | 1 | N | 222 | 178 | 1 | 1 | 8 | 294 |
| 04 | 31470 X | NO RPT | -0- | -31470 | -0- | 386 | 9 | 244 | 9 | N | NO RPT | | | | | 294 |

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 VT VISTATEX ENERGY LLC 887723
 TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

| | | | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
 EVEREST RESOURCE COMPANY 252057
 BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|---|--------|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -50711 | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -50711 | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -50711 | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -50711 | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -50711 | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -50711 | | | | N | NO RPT | | | | | -0- |

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
 MOSAIC OIL LLC 589978
 STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|---|--------|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -22867 | | | | N | NO RPT | | | | | -0- |

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 22 |
| 12 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 22 |
| 01 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 22 |
| 02 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 22 |
| 03 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 22 |
| 04 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 22 |

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MOSAIC OIL LLC 589978
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

NANCE (FRIO 9600) 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 1D RRCID -> 295071 COMPL. DATE 05/14/2023 TOTAL DEPTH 4000 PERF. 3763 - 3783

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

NANCE (FRIO 11,400) 64423 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
BUNK WELL #: 1 RRCID -> 295186 COMPL. DATE 04/20/2023 TOTAL DEPTH 11451 PERF.11467 - 11480

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 18810 # | 8861 | -0- | -9949 | -0- | 8740 | 3 | 121 | 9 | N | 110 | | | | | 185 |
| 12 | 19437 # | 2248 | -0- | -17189 | -0- | 2198 | 3 | 50 | 9 | N | 45 | 190 | 1 | | | 40 |
| 01 | 16182 # | 7142 | -0- | -9040 | -0- | 7021 | 3 | 121 | 9 | N | 110 | | | | | 150 |
| 02 | 12305 R | 12305 | -0- | -0- | -0- | 12198 | 3 | 107 | 9 | N | 97 | | | | | 247 |
| *03 | 42099 | 30768 | -0- | -11331 | -0- | 30551 | 3 | 217 | 9 | N | 197 | 185 | 1 | | | 259 |
| *04 | 18810 | 32090 | -0- | 13280 | 13280 | 31939 | 3 | 151 | 9 | N | 137 | 174 | 1 | | | 222 |

OIL AND GAS DIVISION

| NANCE (TEX-MISS # 3) | | 64423 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
|--------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| PONDEROSA OIL & GAS, LLC | | 670093 | | | | | | | | | | | | | |
| NORRIS | | WELL #: 1 | | RRCID -> 295268 | | COMPL. DATE 06/18/2023 | | TOTAL DEPTH 10798 | | PERF. 9825 - 9829 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 4680 # | -0- | -0- | -4680 | -0- | | | | | N | 154 | 182 | 1 | | 77 |
| 12 | 1302 # | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | 77 |
| 01 | 1302 # | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | 77 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 105 | | | | 182 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 119 | 152 | 1 | | 149 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 138 | 157 | 1 | | 130 |

| NANCE (TEX-MISS # 5) | | 64423 625 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | |
|--------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| PONDEROSA OIL & GAS, LLC | | 670093 | | | | | | | | | | | | | |
| NORRIS | | WELL #: 2 | | RRCID -> 294260 | | COMPL. DATE 08/10/2022 | | TOTAL DEPTH 11000 | | PERF. 9644 - 9650 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 15360 X | 5102 | -0- | -10258 | -0- | 5029 | 3 | 73 | 9 | N | 66 | 170 | 1 | | 68 |
| 12 | 15872 X | -0- | -0- | -15872 | -0- | | | | | N | -0- | | | | 68 |
| 01 | 13361 X | 1578 | -0- | -11783 | -0- | 1561 | 3 | 17 | 9 | N | 15 | | | | 83 |
| 02 | 10583 X | 10583 | -0- | -0- | -0- | 10536 | 3 | 47 | 9 | N | 43 | | | | 126 |
| 03 | 8742 X | 8261 | -0- | -481 | -0- | 8220 | 3 | 41 | 9 | N | 37 | | | | 163 |
| 04 | 6764 X | 6764 | -0- | -0- | -0- | 6720 | 3 | 44 | 9 | N | 40 | | | | 203 |

| NAVASOTA RIVER (CRETACEOUS LWR.) | | 64616 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | | | | | |
|----------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-----------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| CARR RESOURCES, INC. | | 135180 | | | | | | | | | | | | | |
| GLADIATOR | | WELL #: 1 | | RRCID -> 191566 | | COMPL. DATE 07/24/2002 | | TOTAL DEPTH N/A | | PERF.15310 - 19586 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| CRAWFORD HUGHES OPERATING CO. | | 186835 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GRIMES | | | | | | | |
|-------------------------------|------------|-----------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| BLUEBELL UNIT | | WELL #: 2 | | RRCID -> 162354 | | COMPL. DATE 11/11/1996 | | TOTAL DEPTH 18423 | | PERF.14930 - 18423 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| BECKER UNIT | | WELL #: 1RE | | RRCID -> 182283 | | COMPL. DATE 08/19/2000 | | TOTAL DEPTH 17511 | | PERF.13985 - 17855 | | | | | |
|-------------|------------|-------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| SCHULTE | | WELL #: 2H | | RRCID -> 182989 | | COMPL. DATE 03/07/2001 | | TOTAL DEPTH 13968 | | PERF.13969 - 18502 | | | | | |
|---------|------------|------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|--------------------|-----------|-------|---------------------|-------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| ----- | | | | | | | | | | | | |
|--|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|------|------------------|---------|
| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES | | | | | | | | | | | | |
| INEOS USA OIL & GAS LLC 424176 | | | | | | | | | | | | |
| LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 1285 N | 1285 | -0- | -0- | -0- | 1285 2 | | N | -0- | | -0- |
| 12 | | 744 N | 736 | -0- | -8 | -0- | 736 2 | | N | -0- | | -0- |
| 01 | | 2006 N | 2006 | -0- | -0- | -0- | 2006 2 | | N | -0- | | -0- |
| 02 | | 1884 N | 1884 | -0- | -0- | -0- | 1883 2 | 1 9 | N | 1 | 1 8 | -0- |
| 03 | | 1765 N | 1765 | -0- | -0- | -0- | 1765 2 | | N | -0- | | -0- |
| 04 | | 2588 N | 2588 | -0- | -0- | -0- | 2588 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754 | | | | | | | | | | | | |
| 11 | | 1140 N | 1114 | -0- | -26 | -0- | 1114 2 | | N | -0- | | -0- |
| 12 | | 1525 N | 1525 | -0- | -0- | -0- | 1525 2 | | N | -0- | | -0- |
| 01 | | 1493 N | 1493 | -0- | -0- | -0- | 1493 2 | | N | -0- | | -0- |
| 02 | | 1314 N | 1314 | -0- | -0- | -0- | 1314 2 | | N | -0- | | -0- |
| 03 | | 1519 N | 1515 | -0- | -4 | -0- | 1515 2 | | N | -0- | | -0- |
| 04 | | 1466 N | 1466 | -0- | -0- | -0- | 1466 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143 | | | | | | | | | | | | |
| 11 | | 334 N | 334 | -0- | -0- | -0- | 334 2 | | N | -0- | | -0- |
| 12 | | 253 N | 253 | -0- | -0- | -0- | 253 2 | | N | -0- | | -0- |
| 01 | | 217 N | 91 | -0- | -126 | -0- | 91 2 | | N | -0- | | -0- |
| 02 | | 319 N | 297 | -0- | -22 | -0- | 297 2 | | N | -0- | | -0- |
| 03 | | 313 N | 313 | -0- | -0- | -0- | 313 2 | | N | -0- | | -0- |
| 04 | | 489 N | 489 | -0- | -0- | -0- | 489 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302 | | | | | | | | | | | | |
| 11 | | 720 N | 535 | -0- | -185 | -0- | 535 2 | | N | -0- | | -0- |
| 12 | | 558 N | 542 | -0- | -16 | -0- | 542 2 | | N | -0- | | -0- |
| 01 | | 682 N | 502 | -0- | -180 | -0- | 502 2 | | N | -0- | | -0- |
| 02 | | 522 N | 504 | -0- | -18 | -0- | 504 2 | | N | -0- | | -0- |
| 03 | | 527 N | 436 | -0- | -91 | -0- | 436 2 | | N | -0- | | -0- |
| 04 | | 480 N | 436 | -0- | -44 | -0- | 436 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587 | | | | | | | | | | | | |
| 11 | | 1205 N | 1205 | -0- | -0- | -0- | 1205 2 | | N | -0- | | -0- |
| 12 | | 1190 N | 1190 | -0- | -0- | -0- | 1190 2 | | N | -0- | | -0- |
| 01 | | 1072 N | 1072 | -0- | -0- | -0- | 1072 2 | | N | -0- | | -0- |
| 02 | | 1144 N | 1144 | -0- | -0- | -0- | 1144 2 | | N | -0- | | -0- |
| 03 | | 1324 N | 1324 | -0- | -0- | -0- | 1324 2 | | N | -0- | | -0- |
| 04 | | 1293 N | 1293 | -0- | -0- | -0- | 1293 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC 521544 | | | | | | | | | | | | |
| PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947 | | | | | | | | | | | | |
| 11 | | 3090 X | 3060 | -0- | -30 | -0- | 3060 2 | | N | -0- | | -0- |
| 12 | | 3131 X | 3038 | -0- | -93 | -0- | 3038 2 | | N | -0- | | -0- |
| 01 | | 3366 X | 3366 | -0- | -0- | -0- | 3366 2 | | N | -0- | | -0- |
| 02 | | 2958 X | 2830 | -0- | -128 | -0- | 2830 2 | | N | -0- | | -0- |
| 03 | | 3162 X | 2974 | -0- | -188 | -0- | 2974 2 | | N | -0- | | -0- |
| 04 | | 3120 X | 2860 | -0- | -260 | -0- | 2860 2 | | N | -0- | | -0- |

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|--|------|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|---------|
| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES | | | | | | | | | | | | |
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | |
| MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 5910 X | 5457 | -0- | -453 | -0- | 5457 2 | | N | -0- | | -0- |
| 12 | | 6107 X | 5584 | -0- | -523 | -0- | 5584 2 | | N | -0- | | -0- |
| 01 | | 5952 X | 5749 | -0- | -203 | -0- | 5749 2 | | N | -0- | | -0- |
| 02 | | 5883 X | 5883 | -0- | -0- | -0- | 5883 2 | | N | -0- | | -0- |
| 03 | | 6355 X | 6355 | -0- | -0- | -0- | 6355 2 | | N | -0- | | -0- |
| 04 | | 5696 X | 5696 | -0- | -0- | -0- | 5696 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448 | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678 | | | | | | | | | | | | |
| 11 | | 540 N | 425 | -0- | -115 | -0- | 425 2 | | N | -0- | | -0- |
| 12 | | 558 N | 409 | -0- | -149 | -0- | 409 2 | | N | -0- | | -0- |
| 01 | | 434 N | 376 | -0- | -58 | -0- | 376 2 | | N | -0- | | -0- |
| 02 | | 406 N | 381 | -0- | -25 | -0- | 381 2 | | N | -0- | | -0- |
| 03 | | 403 N | 385 | -0- | -18 | -0- | 385 2 | | N | -0- | | -0- |
| 04 | | 360 N | 95 | -0- | -265 | -0- | 95 2 | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873 | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | -0- |
| 02 | | 14 N | 14 | -0- | -0- | -0- | 14 2 | | N | -0- | | -0- |
| 03 | | 12 N | 12 | -0- | -0- | -0- | 12 2 | | N | -0- | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350 | | | | | | | | | | | | |
| 11 | | 3421 X | 3421 | -0- | -0- | -0- | 3421 2 | | N | -0- | | 1 |
| 12 | | 3100 X | 2765 | -0- | -335 | -0- | 2765 2 | | N | -0- | | 1 |
| 01 | | 2790 X | 1795 | -0- | -995 | -0- | 1795 2 | | N | -0- | | 1 |
| 02 | | 3306 X | 3235 | -0- | -71 | -0- | 3235 2 | | N | -0- | | 1 |
| 03 | | 3534 X | 2262 | -0- | -1272 | -0- | 2261 2 | 1 9 | N | 1 | 1 8 | 1 |
| 04 | | 3420 X | 2432 | -0- | -988 | -0- | 2432 2 | | N | -0- | | 1 |
| ----- | | | | | | | | | | | | |
| LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806 | | | | | | | | | | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902 | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: GRIMES | | | | | | |
|--|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|--------------|-----------|-------|---------------------|-------|---------------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | | | |
| WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876 | | | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957 | | | | | | | | | | | | | | | | |
| 11 | 2045 N | 2045 | -0- | -0- | -0- | 2022 | 2 | 23 | 9 | N | 21 | | | | | 167 |
| 12 | 1736 N | 1552 | -0- | -184 | -0- | 1530 | 2 | 22 | 9 | N | 20 | | | | | 187 |
| 01 | 1218 N | 1218 | -0- | -0- | -0- | 1204 | 2 | 14 | 9 | N | 13 | 175 | 1 | | | 25 |
| 02 | 1736 N | 1736 | -0- | -0- | -0- | 1712 | 2 | 24 | 9 | N | 22 | 1 | 8 | | | 46 |
| 03 | 1662 N | 1662 | -0- | -0- | -0- | 1642 | 2 | 20 | 9 | N | 18 | | | | | 64 |
| 04 | 1511 N | 1511 | -0- | -0- | -0- | 1493 | 2 | 18 | 9 | N | 16 | | | | | 80 |
| STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020 | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920 | | | | | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | 59572 | | | | N | NO RPT | | | | | -0- |
| GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925 | | | | | | | | | | | | | | | | |
| 11 | 280 N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 58 |
| 12 | 192 N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 58 |
| 01 | 279 N | 217 | -0- | -62 | -0- | 217 | 2 | | | N | -0- | | | | | 58 |
| 02 | 261 N | 187 | -0- | -74 | -0- | 187 | 2 | | | N | -0- | | | | | 58 |
| 03 | 186 N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | 58 |
| 04 | 210 N | 98 | -0- | -112 | -0- | 98 | 2 | | | N | -0- | | | | | 58 |
| SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135 | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061 | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES | | | | | | | | | | | | | | |
|---|------|------------|----------|-------------------------|----------------------|------------------|--------------|---------------------|------------|-----|-----------|---------------------------|------------|-------------|
| MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544 | | | | | | | | | | | | | | |
| DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 12258 PERF.12395 - 16966 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | DISPOSITIONS * CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS * AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250 | | | | | | | | | | | | | | |
| 11 | 1056 | N | 1056 | -0- | -0- | -0- | 1044 | 2 | 12 9 | N | 11 | | | 100 |
| 12 | 1545 | N | 1545 | -0- | -0- | -0- | 476 | 1 | 1052 2 | N | 15 | | | 115 |
| | | | | | | | 17 | 9 | | | | | | |
| 01 | 1370 | N | 1370 | -0- | -0- | -0- | 230 | 1 | 1123 2 | N | 15 | | | 130 |
| | | | | | | | 17 | 9 | | | | | | |
| 02 | 1515 | N | 1515 | -0- | -0- | -0- | 445 | 1 | 1053 2 | N | 15 | 1 8 | | 144 |
| | | | | | | | 17 | 9 | | | | | | |
| 03 | 1550 | N | 1548 | -0- | -2 | -0- | 476 | 1 | 1054 2 | N | 16 | | | 160 |
| | | | | | | | 18 | 9 | | | | | | |
| 04 | 1320 | N | 476 | -0- | -844 | -0- | 461 | 1 | 15 9 | N | 14 | | | 174 |
| ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150 | | | | | | | | | | | | | | |
| 11 | 510 | X | 295 | -0- | -215 | -0- | 295 | 2 | | N | -0- | | | -0- |
| 12 | 527 | X | 312 | -0- | -215 | -0- | 312 | 2 | | N | -0- | | | -0- |
| 01 | 527 | X | 310 | -0- | -217 | -0- | 310 | 2 | | N | -0- | | | -0- |
| 02 | 377 | X | 221 | -0- | -156 | -0- | 221 | 2 | | N | -0- | | | -0- |
| 03 | 310 | X | 262 | -0- | -48 | -0- | 262 | 2 | | N | -0- | | | -0- |
| 04 | 300 | X | 230 | -0- | -70 | -0- | 230 | 2 | | N | -0- | | | -0- |
| ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960 | | | | | | | | | | | | | | |
| 11 | 2070 | X | 1799 | -0- | -271 | -0- | 1799 | 2 | | N | -0- | | | -0- |
| 12 | 2166 | X | 2166 | -0- | -0- | -0- | 286 | 1 | 1880 2 | N | -0- | | | -0- |
| 01 | 2039 | X | 2039 | -0- | -0- | -0- | 138 | 1 | 1901 2 | N | -0- | | | -0- |
| 02 | 2083 | X | 2083 | -0- | -0- | -0- | 267 | 1 | 1815 2 | N | 1 | 1 8 | | -0- |
| | | | | | | | 1 | 9 | | | | | | |
| 03 | 2260 | N | 2260 | -0- | -0- | -0- | 286 | 1 | 1974 2 | N | -0- | | | -0- |
| 04 | 2095 | N | 2095 | -0- | -0- | -0- | 276 | 1 | 1819 2 | N | -0- | | | -0- |
| ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180 | | | | | | | | | | | | | | |
| 11 | 1500 | N | 1104 | -0- | -396 | -0- | 1097 | 2 | 7 9 | N | 6 | | | 131 |
| 12 | 1209 | N | 1183 | -0- | -26 | -0- | 1161 | 2 | 22 9 | N | 20 | | | 151 |
| 01 | 961 | N | 552 | -0- | -409 | -0- | 550 | 2 | 2 9 | N | 2 | | | 153 |
| 02 | 1115 | N | 1115 | -0- | -0- | -0- | 1107 | 2 | 8 9 | N | 7 | | | 160 |
| 03 | 1178 | N | 667 | -0- | -511 | -0- | 664 | 2 | 3 9 | N | 3 | | | 163 |
| 04 | 954 | N | 954 | -0- | -0- | -0- | 946 | 2 | 8 9 | N | 7 | | | 170 |
| MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875 | | | | | | | | | | | | | | |
| 11 | 2040 | N | 1181 | -0- | -859 | -0- | 1181 | 2 | | N | -0- | | | -0- |
| 12 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 2 | | N | -0- | | | -0- |
| 01 | 2503 | N | 2503 | -0- | -0- | -0- | 2503 | 2 | | N | -0- | | | -0- |
| 02 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 2 | | N | -0- | | | -0- |
| 03 | 2263 | N | 2251 | -0- | -12 | -0- | 2251 | 2 | | N | -0- | | | -0- |
| 04 | 2430 | N | 2055 | -0- | -375 | -0- | 2055 | 2 | | N | -0- | | | -0- |

| NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// | | | | | | | | | | 64616 300 | NON-ASSOCIATED | CAPACITY | | CNTY: GRIMES | | | | |
|---|----------|------------|------------------|--------------|-------------|--------|------------------|------------------|------------------|-----------|----------------|------------------|------------------|------------------|------------|-------------|-------|--------------------|
| SANTANA ENERGY SERVICES, LLC | | | | | | | | | | 748153 | | | | | | | | |
| DUTY UNIT | | | | | | | | | | WELL #: | 1 | RRCID -> | 194913 | COMPL. DATE | 11/29/2005 | TOTAL DEPTH | 14830 | PERF.14948 - 18106 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | BALANCE | | | |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| VERDUN OIL & GAS LLC | | | | | | | | | | 884566 | | | | | | | | |
| WILKIN, MABEL | | | | | | | | | | WELL #: | 7HL | RRCID -> | 162949 | COMPL. DATE | 05/28/2009 | TOTAL DEPTH | 15931 | PERF.11306 - 15931 |
| 11 | | 450 N | 398 | -0- | -52 | -0- | 398 | 2 | | N | -0- | | | | 81 | | | |
| 12 | | 408 N | 408 | -0- | -0- | -0- | 408 | 2 | | N | -0- | | | | 81 | | | |
| 01 | | 414 N | 414 | -0- | -0- | -0- | 414 | 2 | | N | -0- | | | | 81 | | | |
| 02 | | 345 N | 345 | -0- | -0- | -0- | 345 | 2 | | N | -0- | | | | 81 | | | |
| 03 | | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | | N | -0- | | | | 81 | | | |
| 04 | | 390 N | 26 | -0- | -364 | -0- | 26 | 2 | | N | -0- | | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| WILKINS "A" | | | | | | | | | | WELL #: | 4HL | RRCID -> | 189943 | COMPL. DATE | 01/12/2002 | TOTAL DEPTH | 15450 | PERF.11912 - 15364 |
| 11 | | 1590 N | 894 | -0- | -696 | -0- | 894 | 2 | | N | -0- | | | | 136 | | | |
| 12 | | 1132 N | 1132 | -0- | -0- | -0- | 1132 | 2 | | N | -0- | | | | 136 | | | |
| 01 | | 1093 N | 1093 | -0- | -0- | -0- | 1093 | 2 | | N | -0- | | | | 136 | | | |
| 02 | | 337 N | 337 | -0- | -0- | -0- | 337 | 2 | | N | -0- | | | | 136 | | | |
| 03 | | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | | N | -0- | | | | 136 | | | |
| 04 | | 1050 N | 54 | -0- | -996 | -0- | 54 | 2 | | N | -0- | | | | 127 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| MILLICAN-GLENN UNIT | | | | | | | | | | WELL #: | 1RE | RRCID -> | 247004 | COMPL. DATE | 06/16/2010 | TOTAL DEPTH | 11894 | PERF.11938 - 16200 |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 155 | | | |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 155 | | | |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 155 | | | |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 155 | | | |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 155 | | | |
| 04 | 14B DENY | | 7 | -0- | -0- | -0- | 7 | 7 | 2 | N | -0- | | | | 35 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| NEEDVILLE (FRIO 5180) | | | | | | | | | | 64793 585 | ASSOCIATED | ONE WELL | | CNTY: FORT BEND | | | | |
| ATLAS OPERATING LLC | | | | | | | | | | 036587 | | | | | | | | |
| MIDDLEBROOK-KULCAK | | | | | | | | | | WELL #: | 1 | RRCID -> | 286740 | COMPL. DATE | 03/09/2019 | TOTAL DEPTH | 6810 | PERF. 5224 - 5230 |
| 11 | | 210 N | 178 | -0- | -32 | -0- | 178 | 2 | | N | -0- | | | | 2 | | | |
| 12 | | 245 N | 245 | -0- | -0- | -0- | 245 | 2 | | N | -0- | | | | 2 | | | |
| 01 | | 341 N | 274 | -0- | -67 | -0- | 274 | 2 | | N | -0- | | | | 2 | | | |
| 02 | | 219 N | 219 | -0- | -0- | -0- | 219 | 2 | | N | -0- | | | | 2 | | | |
| 03 | | 287 N | 287 | -0- | -0- | -0- | 287 | 2 | | N | -0- | | | | 2 | | | |
| 04 | | 270 N | NO RPT | -0- | -270 | -0- | | | | N | NO RPT | | | | 2 | | | |
| ----- | | | | | | | | | | | | | | | | | | |
| NEEDVILLE, NE (10,320 COOK MTN) | | | | | | | | | | 64796 750 | NON-ASSOCIATED | CAPACITY | | CNTY: FORT BEND | | | | |
| OBLAEN RESOURCES LLC | | | | | | | | | | 617546 | | | | | | | | |
| KASPAREK ET AL | | | | | | | | | | WELL #: | 1 | RRCID -> | 208424 | COMPL. DATE | 01/20/2005 | TOTAL DEPTH | 10520 | PERF.10481 - 10506 |
| 11 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 105 | | | |
| 12 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 105 | | | |
| 01 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 105 | | | |
| 02 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 105 | | | |
| 03 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 105 | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | 105 | | | |

| NELSON-SILSBEE (3690) | | 64904 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | | |
|-----------------------|------------|-----------|-------------------------|-----------------------|-----------------|------------------------|-------------------------|-------------------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| NECHES TRANSPORT INC. | | 601854 | | | | | | | | | | | |
| BP FEE SWD | | WELL #: 1 | | RRCID -> 245408 | | COMPL. DATE 10/27/2006 | | TOTAL DEPTH 10450 PERF. 4886 - 4900 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | * UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| NELSONVILLE (WILCOX 9,000) | | 64918 329 | | ASSOCIATED | | ONE WELL | | CNTY: AUSTIN | | | | | |
|----------------------------|------------|-----------|-------------------------|-----------------------|-----------------|------------------------|-------------------------|-------------------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | |
| MIKESKA | | WELL #: 2 | | RRCID -> 235116 | | COMPL. DATE 02/10/2004 | | TOTAL DEPTH 10517 PERF. 8900 - 8904 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | * UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| NELSONVILLE (WILCOX 10,400) | | 64918 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: AUSTIN | | | | | |
|------------------------------|------------|-----------|-------------------------|-----------------------|-----------------|------------------------|-------------------------|--------------------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | |
| MIKESKA, JERRY | | WELL #: 1 | | RRCID -> 164970 | | COMPL. DATE 08/21/1997 | | TOTAL DEPTH 10596 PERF.10468 - 10484 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | * UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 4420 X | 4420 | -0- | -0- | -0- | | 154 1 | 4073 2 | N | 175 | 188 1 | | 27 |
| 12 | 1519 X | 1503 | -0- | -16 | -0- | | 193 9 | 1362 2 | N | 20 | | | 47 |
| 01 | 3782 X | 3553 | -0- | -229 | -0- | | 119 1 | 3316 2 | N | 82 | | | 129 |
| 02 | 3538 X | 1868 | -0- | -1670 | -0- | | 22 9 | 1766 2 | N | 23 | | | 152 |
| 03 | 3782 X | 2467 | -0- | -1315 | -0- | | 147 1 | 2213 2 | N | 142 | 194 1 | | 100 |
| 04 | 3660 X | 1765 | -0- | -1895 | -0- | | 90 9 | 1689 2 | N | 12 | | | 112 |
| | | | | | | | 77 1 | | | | | | |
| | | | | | | | 25 9 | | | | | | |
| | | | | | | | 98 1 | | | | | | |
| | | | | | | | 156 9 | | | | | | |
| | | | | | | | 63 1 | | | | | | |
| | | | | | | | 13 9 | | | | | | |

| NELSONVILLE (9100) | | 64918 582 | | NON-ASSOCIATED | | ONE WELL | | CNTY: AUSTIN | | | | | |
|----------------------|------------|-----------|-------------------------|-----------------------|-----------------|------------------------|-------------------------|-------------------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | |
| SUROVIK, FRANK | | WELL #: 1 | | RRCID -> 295393 | | COMPL. DATE 05/10/2006 | | TOTAL DEPTH 11082 PERF. 9428 - 9434 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | * UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| NEW ACE (WILCOX CONSOL.) | | 65080 150 | | ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | |
|--------------------------------|------------|-----------|-------------------------|-----------------------|-----------------|------------------------|-------------------------|--------------------------------------|-----|-----------|-------------------------|-------------------------|-------------|
| OLIPDP II, LLC | | 100467 | | | | | | | | | | | |
| MILLER, EDNA P. GAS UNIT NO. 1 | | WELL #: 1 | | RRCID -> 172994 | | COMPL. DATE 03/28/1999 | | TOTAL DEPTH 14180 PERF.10130 - 10146 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | * UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| NEW ACE (WILCOX CONSOL.) OLIPDP II, LLC MILLER, EDNA P. GAS UNIT | | //CONT.// 65080 150 //CONT.// 100467 | | ASSOCIATED | CAPACITY | | CNTY: POLK | | | | | |
|--|------------|---|----------------------------|--------------------------|------------------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| MILLER, EDNA P. GAS UNIT | | WELL #: 4 | | RRCID -> 178290 | COMPL. DATE 07/31/2000 | TOTAL DEPTH 9400 | PERF. 9216 - 9228 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| MILLER, EDNA P. GAS UNIT | | WELL #: 5 | | RRCID -> 180175 | COMPL. DATE 10/17/2000 | TOTAL DEPTH 9400 | PERF. 9171 - 9183 | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| MILLER, EDNA P. GAS UNIT | | WELL #: 2 | | RRCID -> 182091 | COMPL. DATE 03/19/2001 | TOTAL DEPTH 10800 | PERF. 9226 - 9236 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| MILLER, EDNA P. GAS UNIT | | WELL #: 6 | | RRCID -> 184770 | COMPL. DATE 05/01/2004 | TOTAL DEPTH 12200 | PERF. 9292 - 10198 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| MILLER, EDNA P. GAS UNIT | | WELL #: 3 | | RRCID -> 187130 | COMPL. DATE 04/02/2001 | TOTAL DEPTH 10800 | PERF. 9082 - 9090 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| MILLER, EDNA P. GAS UNIT | | WELL #: 8 | | RRCID -> 188590 | COMPL. DATE 05/01/2004 | TOTAL DEPTH 11435 | PERF. 10120 - 10703 | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| NEW ACE (WILCOX CONSOL.) GEOPETRA PARTNERS, LLC MILLER, EDNA P. | | //CONT.// | 65080 150 300824 | ASSOCIATED | CAPACITY | CNTY: POLK | | |
|---|------------|-----------|----------------------------|--------------------------|----------------------------|------------------------------|------------------------------|----------------|
| | | WELL #: | 2 | RRCID -> 162926 | COMPL. DATE 02/27/1997 | TOTAL DEPTH 11950 | PERF.10094 | - 10110 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | 53 |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | | | 53 |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | | | 53 |
| 02 | H15 VIOL | -0- | -0- | -0- | -0- | | | 53 |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | | | 53 |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | 53 |
| ----- | | | | | | | | |
| WEST, WESLEY | | WELL #: | 5 | RRCID -> 167553 | COMPL. DATE 01/01/1998 | TOTAL DEPTH 8350 | PERF. 8280 | - 8286 |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| ----- | | | | | | | | |
| WESLEY WEST UNIT | | WELL #: | 4 | RRCID -> 167585 | COMPL. DATE 07/08/1997 | TOTAL DEPTH 8632 | PERF. 8554 | - 8570 |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | -0- |
| ----- | | | | | | | | |
| TEXACO/WEST LUMBER CO. FEE | | WELL #: | 2A | RRCID -> 167996 | COMPL. DATE 03/13/1998 | TOTAL DEPTH 10220 | PERF. 9198 | - 9208 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| ----- | | | | | | | | |
| WEST, WESLEY | | WELL #: | 6 | RRCID -> 175343 | COMPL. DATE 10/05/1999 | TOTAL DEPTH 9600 | PERF. 9226 | - 9250 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| ----- | | | | | | | | |
| WEST, WESLEY | | WELL #: | 3 | RRCID -> 175637 | COMPL. DATE 05/01/2004 | TOTAL DEPTH 10800 | PERF. 9922 | - 10106 |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | 95 |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | 95 |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | 95 |
| 02 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | 95 |
| 03 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | 95 |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | N | -0- | 95 |
| ----- | | | | | | | | |
| MILLER, EDNA P. | | WELL #: | 4 | RRCID -> 178018 | COMPL. DATE 07/03/2000 | TOTAL DEPTH 11050 | PERF.10190 | - 10206 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | Y | -0- | -0- |

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
 GEOPETRA PARTNERS, LLC //CONT.// 300824
 WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-) | UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|---------------------|-----------------|----------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

| | | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

| | | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

| | | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF.12060 - 12080

| | | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UPLAND OPERATING, LLC 878942
 STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF.10240 - 10256

| | | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| NEW ACE (WILCOX CONSOL.) | | //CONT.// | | 65080 150 | ASSOCIATED | CAPACITY | | CNTY: POLK | | | | | |
|--|------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|-------------|--------|--------------------|------|---------|
| UPLAND OPERATING, LLC | | //CONT.// | | 878942 | | | | | | | | | |
| STATE OF TEXAS M-100530 | | WELL #: | | 3 | RRCID -> | 235877 | COMPL. DATE | 01/29/2008 | TOTAL DEPTH | 11684 | PERF.10348 - 10676 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 60 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 60 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 60 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 60 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 60 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 60 | |
| NEW TAITON (FRIO 3780) | | | | 65227 280 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | |
| MOSAIC OIL LLC | | | | 589978 | | | | | | | | | |
| SCHOELMAN, EVELYN | | WELL #: | | 1 | RRCID -> | 158771 | COMPL. DATE | 03/28/1996 | TOTAL DEPTH | 5118 | PERF. 3606 - 3615 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| NEW TAITON (FRIO 4600) | | | | 65227 300 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | |
| GASPER RICE RESOURCES, LTD. | | | | 297089 | | | | | | | | | |
| REYNOLDS "B" | | WELL #: | | 8 | RRCID -> | 168703 | COMPL. DATE | 04/02/1998 | TOTAL DEPTH | 5000 | PERF. 4686 - 4689 | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| NEW TAITON (MEEK) | | | | 65227 390 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | |
| WAGNER OIL COMPANY | | | | 891175 | | | | | | | | | |
| SCHUMAKER | | WELL #: | | 2 | RRCID -> | 170724 | COMPL. DATE | 02/11/1998 | TOTAL DEPTH | 13000 | PERF.12344 - 12434 | | |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| PLUGGED AND ABANDONED 11/13/2023 - WELL PLUGGED 11/13/23 | | | | | | | | | | | | | |
| SCHUMAKER | | WELL #: | | 3 L | RRCID -> | 188845 | COMPL. DATE | 12/13/2001 | TOTAL DEPTH | 13060 | PERF.12365 - 12395 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |

| NEW TAITON (WILCOX) | | 65227 722 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | |
|----------------------------|------------|-------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|------------|-----------|--------------------|---------------------|-------------|
| FAULCONER ENERGY, LLC | | 263648 | | | | | | | | | | | | |
| PRYOR TRUST | | WELL #: A 1 | | RRCID -> 183996 | | COMPL. DATE 05/22/2001 | | TOTAL DEPTH 11200 PERF.10915 - 10930 | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 1725 N | 1725 | -0- | -0- | -0- | 162 | 1 | 1563 | 2 | N | -0- | | | 177 |
| 12 | 1705 N | 1705 | -0- | -0- | -0- | 165 | 1 | 1540 | 2 | N | -0- | | | 177 |
| 01 | 1922 N | 1475 | -0- | -447 | -0- | 163 | 1 | 1312 | 2 | N | -0- | | | 177 |
| 02 | 1682 N | 1466 | -0- | -216 | -0- | 142 | 1 | 1317 | 2 | N | 6 | | | 183 |
| | | | | | | 7 | 9 | | | | | | | |
| 03 | 1705 N | 1444 | -0- | -261 | -0- | 140 | 1 | 1292 | 2 | N | 11 | | | 194 |
| | | | | | | 12 | 9 | | | | | | | |
| 04 | 1772 N | 1772 | -0- | -0- | -0- | 161 | 1 | 1610 | 2 | N | 1 | 163 | 1 | 32 |
| | | | | | | 1 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| WAGNER OIL COMPANY | | 891175 | | | | | | | | | | | | |
| SCHUMAKER | | WELL #: 3 U | | RRCID -> 188842 | | COMPL. DATE 02/28/2003 | | TOTAL DEPTH 13060 | | PERF.10938 | | - 11492 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SCHUMAKER | | WELL #: 4 | | RRCID -> 199192 | | COMPL. DATE 11/25/2003 | | TOTAL DEPTH 11900 | | PERF.10904 | | - 10988 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SCHUMAKER | | WELL #: 5 | | RRCID -> 203754 | | COMPL. DATE 08/11/2004 | | TOTAL DEPTH 11200 | | PERF.10778 | | - 10885 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| NEW TAITON (7215) | | 65227 860 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | |
| DYNAMIC PRODUCTION, INC. | | 237926 | | | | | | | | | | | | |
| MONAHAN | | WELL #: 1 | | RRCID -> 185228 | | COMPL. DATE 08/21/2001 | | TOTAL DEPTH 7900 | | PERF. 7138 | | - 7146 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 60 |
| ----- | | | | | | | | | | | | | | |
| NEW ULM (LWR WILCOX CONS.) | | 65248 075 | | ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | |
| LUCKY LAD ENERGY, LLC | | 512179 | | | | | | | | | | | | |
| B. P. FEE | | WELL #: 1 | | RRCID -> 213299 | | COMPL. DATE 02/01/2007 | | TOTAL DEPTH 11000 | | PERF. 9780 | | - 10702 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 212 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 212 |

| NEW ULM (LWR WILCOX CONS.) | | //CONT.// | 65248 075 | ASSOCIATED | CAPACITY | CNTY: COLORADO | | | | | | |
|----------------------------------|-----|------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| OMEGA ENERGY, LLC | | | 622657 | | | | | | | | | |
| ROBERT SPIESS | | WELL #: | | RRCID -> 119736 | COMPL. DATE 10/01/1985 | TOTAL DEPTH 11000 | PERF. 9860 | - 9874 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 38 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 38 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 38 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 38 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 38 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 38 |
| PLUGGED AND ABANDONED 07/18/2018 | | | | | | | | | | | | |

| POWELL-MCCARROLL PARTNERSHIP | | | 674803 | | | | | | | | | |
|----------------------------------|-----|---------|--------|-----------------|------------------------|-------------------|------------|--------|--------|--|--|-----|
| FENNER | | WELL #: | | RRCID -> 259533 | COMPL. DATE 05/28/2009 | TOTAL DEPTH 10500 | PERF. 9934 | - 9944 | | | | |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 452 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 452 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 452 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 452 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 452 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 452 |
| PLUGGED AND ABANDONED 07/05/2018 | | | | | | | | | | | | |

| STRAND ENERGY, L.C. | | | 824758 | | | | | | | | | |
|---|------|---------|--------|-----------------|------------------------|-------------------|------------|---------|--------|-----|---|-----|
| RICHTER-LOEWE | | WELL #: | 1 | RRCID -> 199019 | COMPL. DATE 09/16/2020 | TOTAL DEPTH 11017 | PERF. 9595 | - 10374 | | | | |
| 11 | 1118 | X | -0- | -0- | -1118 | -0- | | N | -0- | 225 | 1 | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 0 | A | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| RECLASSIFIED TO OIL DIST. 03 LEASE 28117 11/27/2023 | | | | | | | | | | | | |

| RICHTER-LOEWE | | | WELL #: | 3 | RRCID -> 203107 | COMPL. DATE 09/09/2020 | TOTAL DEPTH 10811 | PERF.10393 | - 10547 | | | |
|---------------|------|---|---------|-----|-----------------|------------------------|-------------------|------------|---------|---|---|-----|
| 11 | 9348 | X | 9348 | -0- | -0- | -0- | 505 | 1 | 8682 | 3 | N | 146 |
| | | | | | | | 161 | 9 | | | | 170 |
| 12 | 8866 | X | 8611 | -0- | -255 | -0- | 493 | 1 | 7933 | 3 | N | 168 |
| | | | | | | | 185 | 9 | | | | 184 |
| 01 | 8866 | X | 4289 | -0- | -4577 | -0- | 404 | 1 | 3668 | 3 | N | 197 |
| | | | | | | | 217 | 9 | | | | 422 |
| 02 | 8294 | X | 6198 | -0- | -2096 | -0- | 522 | 1 | 5439 | 3 | N | 215 |
| | | | | | | | 237 | 9 | | | | 378 |
| 03 | 8866 | X | 323 | -0- | -8543 | -0- | 46 | 1 | 267 | 3 | N | 9 |
| | | | | | | | 10 | 9 | | | | 268 |
| 04 | 8580 | X | 1688 | -0- | -6892 | -0- | 178 | 1 | 1353 | 3 | N | 143 |
| | | | | | | | 157 | 9 | | | | 180 |
| | | | | | | | | | | | | 1 |
| | | | | | | | | | | | | 231 |

| BLEZINGER | | | WELL #: | 4 | RRCID -> 208438 | COMPL. DATE 08/21/2018 | TOTAL DEPTH 10800 | PERF. 9651 | - 10485 | | | |
|-----------|------|-----|---------|-----|-----------------|------------------------|-------------------|------------|---------|-----|---|-----|
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | N | 21 | 190 | 1 | 47 |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | 47 | 1 | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| NEW ULM (LWR WILCOX CONS.) | | //CONT.// 65248 075 | | ASSOCIATED | | CAPACITY | | | | CNTY: COLORADO | | | | |
|----------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|---------------------|--------------------------------------|-----------|--------------------|---------------------|-------------|
| STRAND ENERGY, L.C. | | //CONT.// 824758 | | | | | | | | | | | | |
| RICHTER-LOEWE | | WELL #: 2 | | RRCID -> 214202 | | COMPL. DATE 10/13/2021 | | | | TOTAL DEPTH 10817 PERF. 9531 - 9704 | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 1380 N | 1348 | -0- | -32 | -0- | 73 | 1 | 1250 | 3 | N | 23 | | | 177 |
| 12 | 1330 N | 1330 | -0- | -0- | -0- | 25 | 9 | | | | | | | |
| 01 | 1147 N | 924 | -0- | -223 | -0- | 76 | 1 | 1217 | 3 | N | 34 | | | 211 |
| 02 | 1305 N | 736 | -0- | -569 | -0- | 37 | 9 | | | | | | | |
| 03 | 1333 N | 1011 | -0- | -322 | -0- | 90 | 1 | 816 | 3 | N | 16 | | | 227 |
| 04 | 960 N | 960 | -0- | -0- | -0- | 18 | 9 | | | | | | | |
| | | | | | | 62 | 1 | 644 | 3 | N | 27 | | | 254 |
| | | | | | | 30 | 9 | | | | | | | |
| | | | | | | 146 | 1 | 842 | 3 | N | 21 | | | 275 |
| | | | | | | 23 | 9 | | | | | | | |
| | | | | | | 109 | 1 | 827 | 3 | N | 22 | 186 | 1 | 111 |
| | | | | | | 24 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SCHILLER | | WELL #: 6 | | RRCID -> 232647 | | COMPL. DATE 11/12/2020 | | | | TOTAL DEPTH 11000 PERF.10228 - 10492 | | | | |
| 11 | 10902 X | 10902 | -0- | -0- | -0- | 638 | 1 | 10012 | 3 | N | 229 | 190 | 1 | 193 |
| 12 | 10908 X | 10908 | -0- | -0- | -0- | 252 | 9 | | | | | | | |
| 01 | 9424 X | 4167 | -0- | -5257 | -0- | 685 | 1 | 9859 | 3 | N | 331 | 486 | 1 | 38 |
| 02 | 8816 X | 5286 | -0- | -3530 | -0- | 364 | 9 | | | | | | | |
| 03 | 9424 X | 3780 | -0- | -5644 | -0- | 294 | 1 | 3789 | 3 | N | 76 | | | 114 |
| 04 | 9120 X | 852 | -0- | -8268 | -0- | 84 | 9 | | | | | | | |
| | | | | | | 302 | 1 | 4837 | 3 | N | 134 | 175 | 1 | 73 |
| | | | | | | 147 | 9 | | | | | | | |
| | | | | | | 355 | 1 | 3240 | 3 | N | 168 | 69 | 1 | 172 |
| | | | | | | 185 | 9 | | | | | | | |
| | | | | | | 82 | 1 | 768 | 3 | N | 2 | | | 174 |
| | | | | | | 2 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| GEORGE B. | | WELL #: 5 | | RRCID -> 286048 | | COMPL. DATE 12/12/2018 | | | | TOTAL DEPTH 10750 PERF.10351 - 10358 | | | | |
| 11 | 1490 N | 1490 | -0- | -0- | -0- | 77 | 1 | 1262 | 3 | N | 137 | 164 | 1 | 110 |
| 12 | 1550 N | 1550 | -0- | -0- | -0- | 151 | 9 | | | | | | | |
| 01 | 1395 N | 787 | -0- | -608 | -0- | 87 | 1 | 1314 | 3 | N | 135 | 14 | 1 | 231 |
| 02 | 1543 N | 1543 | -0- | -0- | -0- | 149 | 9 | | | | | | | |
| 03 | 1596 N | 1596 | -0- | -0- | -0- | 50 | 1 | 676 | 3 | N | 55 | | | 286 |
| 04 | 1481 N | 1481 | -0- | -0- | -0- | 61 | 9 | | | | | | | |
| | | | | | | 70 | 1 | 1232 | 3 | N | 219 | 184 | 1 | 321 |
| | | | | | | 241 | 9 | | | | | | | |
| | | | | | | 133 | 1 | 1300 | 3 | N | 148 | 217 | 1 | 252 |
| | | | | | | 163 | 9 | | | | | | | |
| | | | | | | 95 | 1 | 1248 | 3 | N | 125 | 188 | 1 | 189 |
| | | | | | | 138 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| RICHTER-LOEWE | | WELL #: 4 | | RRCID -> 290660 | | COMPL. DATE 03/26/2021 | | | | TOTAL DEPTH 9870 PERF. 9723 - 9737 | | | | |
| 11 | 5100 X | 4453 | -0- | -647 | -0- | 241 | 1 | 4137 | 3 | N | 68 | | | 381 |
| 12 | 5270 X | 4738 | -0- | -532 | -0- | 75 | 9 | | | | | | | |
| 01 | 5270 X | 2166 | -0- | -3104 | -0- | 269 | 1 | 4325 | 3 | N | 131 | 383 | 1 | 129 |
| 02 | 4553 X | 2577 | -0- | -1976 | -0- | 144 | 9 | | | | | | | |
| 03 | 4867 X | 4184 | -0- | -683 | -0- | 208 | 1 | 1893 | 3 | N | 59 | 140 | 1 | 48 |
| 04 | 4590 X | 4134 | -0- | -456 | -0- | 65 | 9 | | | | | | | |
| | | | | | | 219 | 1 | 2275 | 3 | N | 75 | | | 123 |
| | | | | | | 83 | 9 | | | | | | | |
| | | | | | | 601 | 1 | 3469 | 3 | N | 104 | | | 227 |
| | | | | | | 114 | 9 | | | | | | | |
| | | | | | | 465 | 1 | 3541 | 3 | N | 116 | 188 | 1 | 155 |
| | | | | | | 128 | 9 | | | | | | | |

| NEW ULM (WILCOX 10500) | | 65248 780 | | NON-ASSOCIATED | | CAPACITY | | CNTY: AUSTIN | | | | | | | | |
|------------------------|------------|------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| LUCKY LAD ENERGY, LLC | | 512179 | | | | | | | | | | | | | | |
| B. P. FEE | | WELL #: 2 | | RRCID -> 259547 | | COMPL. DATE 07/16/2007 | | TOTAL DEPTH 11017 PERF. 4749 - 4893 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| NEWTON (4000) | | 65393 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | | | | | | | |
| 84 ENERGY LLC | | 856467 | | | | | | | | | | | | | | |
| VASTAR | | WELL #: 4R | | RRCID -> 191537 | | COMPL. DATE N/A | | TOTAL DEPTH 5394 PERF. 5268 - 5284 | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| VASTAR | | WELL #: 9D | | RRCID -> 214108 | | COMPL. DATE 12/13/2005 | | TOTAL DEPTH 5700 PERF. 5085 - 5280 | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| PURE RESOUCES A | | WELL #: 3D | | RRCID -> 216467 | | COMPL. DATE 03/15/2006 | | TOTAL DEPTH 5470 PERF. 5085 - 5310 | | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ARCO CALL | | WELL #: 1D | | RRCID -> 223770 | | COMPL. DATE 09/13/2006 | | TOTAL DEPTH 9916 PERF. 5050 - 5296 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| HEARTWOOD | | WELL #: 1D | | RRCID -> 229443 | | COMPL. DATE 10/25/2006 | | TOTAL DEPTH 5515 PERF. N/A | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NICHOLS CREEK (Y-12) 65455 640 NON-ASSOCIATED EXEMPT CNTY: JASPER
 LONG BRANCH PRODUCTION, LLC 100745
 7H PARTNERSHIP A-762 WELL #: 1 RRCID -> 286477 COMPL. DATE 02/20/2019 TOTAL DEPTH 7380 PERF. 7222 - 7224

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 270 # | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 279 # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 279 # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 988 R | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | 50 |
| 03 | 672 N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | 50 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
 CHP OIL & GAS COMPANY, L.C. 120479
 CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
 ERNEST OPERATING COMPANY 253480
 HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 61 X | -0- | -0- | -61 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14 N | 11 | -0- | -3 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12 N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12 N | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 N | 6 | -0- | -5 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |

JDA ENERGY, LLC 427482
 GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

PLUGGED AND ABANDONED 06/30/2023 - WELL PLUGGED 06/30/23

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
 ERNEST OPERATING COMPANY 253480
 NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 15 R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 29 # | 1 | -0- | -28 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 141 R | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 04 | 136 R | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

| NOACK COW HERD, EAST (NAVARRO) | | 65609 500 | | ASSOCIATED | | 49B | | CNTY: LEE | | | | | | | |
|---------------------------------------|------------|--------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| ERNEST OPERATING COMPANY | | 253480 | | | | | | | | | | | | | |
| PERRY | | WELL #: 1 | | RRCID -> 076202 | | COMPL. DATE 03/20/1978 | | TOTAL DEPTH 3450 PERF. 3320 - 3340 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| NOME | | 65780 001 | | ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| NOME SWD | | WELL #: 1 | | RRCID -> 229776 | | COMPL. DATE 05/02/2022 | | TOTAL DEPTH 5716 PERF. 4958 - 4973 | | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| NOME (V-A) | | 65780 295 | | ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | | | | |
| KODY PETROLEUM CO., INC. | | 473774 | | | | | | | | | | | | | |
| LONG | | WELL #: 1 | | RRCID -> 232221 | | COMPL. DATE 11/03/1987 | | TOTAL DEPTH 8020 PERF. 6946 - 6947 | | | | | | | |
| 11 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | 10 |
| 12 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | 10 |
| 01 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | 10 |
| 02 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | 10 |
| 03 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | 10 |
| 04 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | N | NO RPT | | | | 10 |
| PLUGGED AND ABANDONED_____ 03/11/2021 | | | | | | | | | | | | | | | |
| NOME (V-1) | | 65780 464 | | NON-ASSOCIATED | | EXEMPT | | CNTY: JEFFERSON | | | | | | | |
| AUDEN OIL INC. | | 036795 | | | | | | | | | | | | | |
| LONG | | WELL #: 10 T | | RRCID -> 042742 | | COMPL. DATE 10/04/1967 | | TOTAL DEPTH 8000 PERF. N/A | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| NOME (YEGUA MIDDLE EY) | | 65780 828 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| NOME-BEAVERS GAS UNIT | | WELL #: 2 | | RRCID -> 239778 | | COMPL. DATE 08/24/2011 | | TOTAL DEPTH 14163 PERF.12712 - 12731 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| LEGER | | WELL #: 1 | | RRCID -> 266497 | | COMPL. DATE 01/31/2017 | | TOTAL DEPTH 14082 PERF.12902 - 12922 | | | | | | | |
| 11 | 60 X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | 86 |
| 12 | 93 X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | 86 |
| 01 | 93 X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | 86 |
| 02 | 87 X | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | 86 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 86 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 86 |

| NOME (YEGUA MIDDLE EY FB2) | | 65780 830 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
|----------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| NOME HARDER 1 ST | | WELL #: 1 | | RRCID -> 229913 | | COMPL. DATE 10/28/2009 | | TOTAL DEPTH 15000 PERF.14184 - 14302 | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| NOME N.E. (12800) | | 65783 600 | | ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | | | | |
|-----------------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|--------|-----|---|-----|-----|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | | | | |
| PINE ISLAND | | WELL #: 1 | | RRCID -> 289901 | | COMPL. DATE 06/01/2020 | | TOTAL DEPTH 13192 PERF.12190 - 12207 | | | | | | | |
| 11 | 4651 X | 4651 | -0- | -0- | -0- | 132 | 1 | 4090 | 2 | N | 390 | 351 | 1 | 3 8 | 180 |
| 12 | 3984 X | 3984 | -0- | -0- | -0- | 429 | 9 | 3445 | 2 | N | 344 | 348 | 1 | 1 8 | 175 |
| | | | | | | 378 | 9 | | | | | | | | |
| 01 | 8866 X | -0- | -0- | -8866 | -0- | | | | | N | -0- | | | | 175 |
| 02 | 4495 X | -0- | -0- | -4495 | -0- | | | | | N | -0- | | | | 175 |
| 03 | 4805 X | -0- | -0- | -4805 | -0- | | | | | N | -0- | | | | 175 |
| 04 | 4650 X | NO RPT | -0- | -4650 | -0- | | | | | N | NO RPT | | | | 175 |

| HILCORP ENERGY COMPANY | | 386310 | | RRCID -> 203126 | | COMPL. DATE | | N/A | | TOTAL DEPTH 15000 | | PERF.12911 - 12938 | | | |
|------------------------|---------|-----------|-----|-----------------|-----|-------------|---|-----|---|-------------------|-----|--------------------|---|--|-----|
| SUN FEE | | WELL #: 1 | | | | | | | | | | | | | |
| 11 | 13114 X | 13114 | -0- | -0- | -0- | 12473 | 2 | 641 | 9 | N | 583 | 539 | 1 | | 340 |
| 12 | 13888 X | 9653 | -0- | -4235 | -0- | 9082 | 2 | 571 | 9 | N | 519 | 537 | 1 | | 322 |
| 01 | 13888 X | 8982 | -0- | -4906 | -0- | 8440 | 2 | 542 | 9 | N | 493 | 446 | 1 | | 369 |
| 02 | 12992 X | 6033 | -0- | -6959 | -0- | 5699 | 2 | 334 | 9 | N | 304 | 367 | 1 | | 306 |
| 03 | 13578 X | 9061 | -0- | -4517 | -0- | 8587 | 2 | 474 | 9 | N | 431 | 544 | 1 | | 193 |
| 04 | 13593 X | 13593 | -0- | -0- | -0- | 12754 | 2 | 839 | 9 | N | 763 | 723 | 1 | | 233 |

| NOME, SE. (NODOSARIA) | | 65790 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: JEFFERSON | | | | | | | |
|------------------------|-----|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| MCDERMOND F. | | WELL #: 1 | | RRCID -> 077320 | | COMPL. DATE 11/16/1983 | | TOTAL DEPTH 8590 PERF. 1830 - 1840 | | | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| NONA MILLS (-A-) | | 65799 100 | | ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | | | | |
|-----------------------|----------|--------------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|-----|
| SHOCO PRODUCTION LLC | | 778196 | | | | | | | | | | | | | |
| NONA MILLS FIELD UNIT | | WELL #: 2504 | | RRCID -> 170394 | | COMPL. DATE 08/20/1998 | | TOTAL DEPTH 8503 PERF. 7100 - 7106 | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| NONA MILLS (-C- SAND) | | 65799 230 | | ASSOCIATED | | CAPACITY | | CNTY: HARDIN | |
|---------------------------|------------|------------------|--------------|-----------------|--------|------------------------|------------------|------------------------------------|---------|
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | |
| NONA MILLS FIELD UNIT | | WELL #: 4901 | | RRCID -> 148919 | | COMPL. DATE 03/02/2000 | | TOTAL DEPTH 8600 PERF. 7218 - 7424 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| ----- | | | | | | | | | |
| NONA MILLS FIELD UNIT | | WELL #: 1851 | | RRCID -> 181305 | | COMPL. DATE N/A | | TOTAL DEPTH 8507 PERF. 7228 - 7360 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| ----- | | | | | | | | | |
| NONA MILLS FIELD UNIT | | WELL #: 4301 | | RRCID -> 224225 | | COMPL. DATE 12/20/2006 | | TOTAL DEPTH 8600 PERF. 7224 - 7230 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| ----- | | | | | | | | | |
| NONA MILLS (-E- SAND) | | 65799 275 | | ASSOCIATED | | EXEMPT | | CNTY: HARDIN | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | |
| NONA MILLS FIELD UNIT | | WELL #: 3601 | | RRCID -> 136446 | | COMPL. DATE 03/26/1999 | | TOTAL DEPTH 8592 PERF. 7430 - 7446 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| ----- | | | | | | | | | |
| NONA MILLS (F-1 YEGUA) | | 65799 325 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARDIN | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | |
| NONA MILLS FIELD UNIT | | WELL #: 1211 | | RRCID -> 177121 | | COMPL. DATE 01/28/2000 | | TOTAL DEPTH 8551 PERF. 7783 - 7789 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| ----- | | | | | | | | | |
| NONA MILLS FIELD UNIT | | WELL #: 2510 | | RRCID -> 183064 | | COMPL. DATE 05/17/2001 | | TOTAL DEPTH 8513 PERF. 7490 - 7494 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|-------------------------------|------------|-----------------|-------------|----------------|------|----------|-----|-----------------|-----|------------------------|------|------------------|--------------|-------------------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| NONA MILLS (-G-) | | 65799 500 | | ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | WELL #: | | 2303 | | RRCID -> 209769 | | COMPL. DATE 05/05/2005 | | TOTAL DEPTH 8570 | | PERF. 7924 - 7934 | |
| MILLS, NONA FIELD UNIT | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| NONA MILLS (-K-) | | 65799 900 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARDIN | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | WELL #: | | 7 | | RRCID -> 138713 | | COMPL. DATE 02/11/1991 | | TOTAL DEPTH 8605 | | PERF. 8442 - 8456 | |
| MILLS, NONA | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| HOOKS, ESTHER ET AL | | 65799 600 | | ASSOCIATED | | CAPACITY | | CNTY: HARDIN | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | WELL #: | | 6 | | RRCID -> 140309 | | COMPL. DATE 12/08/1999 | | TOTAL DEPTH 8600 | | PERF. 8382 - 8420 | |
| MILLS, NONA | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| NORIAN (Y2-B) | | 65953 600 | | ASSOCIATED | | ONE WELL | | CNTY: NEWTON | | | | | | | |
| SEELY OIL COMPANY | | 763148 | | WELL #: | | 1 | | RRCID -> 281702 | | COMPL. DATE 01/09/2015 | | TOTAL DEPTH 7950 | | PERF. 7452 - 7455 | |
| HANKAMER | | | | | | | | | | | | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 151 |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 151 |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 151 |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 151 |
| 03 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 151 |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 151 |
| ----- | | | | | | | | | | | | | | | |
| NORTHERN RANCH (7000) | | 66103 777 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | |
| TRINIDAD RESOURCES, LLC | | 869976 | | WELL #: | | 4 | | RRCID -> 257099 | | COMPL. DATE 04/01/2010 | | TOTAL DEPTH 8000 | | PERF. 6853 - 6858 | |
| NORTHERN RANCH | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| NORTHERN RANCH, SOUTH (GRETA) | | 66107 568 | | ASSOCIATED | | EXEMPT | | CNTY: MATAGORDA | | | | | | | |
| TRINIDAD RESOURCES, LLC | | 869976 | | WELL #: | | 9 | | RRCID -> 159072 | | COMPL. DATE 03/29/2006 | | TOTAL DEPTH 8476 | | PERF. 2240 - 2270 | |
| NORTHERN RANCH | | | | | | | | | | | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| NORTHINGTON LAKE (WILCOX) | | 66115 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|---------------------------|------------|-----------|-------------------------|----------------------|--------------------------|-------------|---------------------|---------------|---------------------|---------------------|
| MUELLER EXPLORATION, INC. | | 592650 | | | | | | | | |
| NORTHINGTON UNIT 2 | | WELL #: | 1 | RRCID -> | 281682 | COMPL. DATE | 03/22/2016 | TOTAL DEPTH | 12004 | PERF. 11750 - 11760 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | 155 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | 155 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | 155 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | 155 |
| 03 | DLQ G-10 | 6587 | -0- | 6587 | 6587 | 6262 | 2 | 325 | 9 | 279 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 6587 | | | | | 279 |

| NORTHSTAR (EDWARDS) | | 66135 080 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WALLER | | |
|------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|--------------|-----|---------------------|
| NORTH AMERICAN DRILLING CORP | | 613521 | | | | | | | | |
| SCHULZ, MARTIN | | WELL #: | 2 | RRCID -> | 194949 | COMPL. DATE | 02/21/2003 | TOTAL DEPTH | N/A | PERF. 16916 - 19170 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | -0- |

| NUMBAT (LY-6 COOK MOUNTAIN) | | 66303 225 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | |
|-----------------------------|----------|-----------|-----|----------------|--------|-------------|------------|---------------|-------|-----------|
| TC OIL AND GAS, LLC | | 840303 | | | | | | | | |
| BEBE | | WELL #: | 1 | RRCID -> | 286899 | COMPL. DATE | 12/03/2016 | TOTAL DEPTH | 13450 | PERF. N/A |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |

| OAKHURST (WILCOX 9900) | | 66506 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | |
|------------------------|----------|-----------|-----|----------------|--------|-------------|------------|-------------------|-------|--------------------|
| LAMAY CORPORATION | | 484025 | | | | | | | | |
| DOLIVE, EDWARD G. U. 1 | | WELL #: | 1 | RRCID -> | 083242 | COMPL. DATE | 02/07/1979 | TOTAL DEPTH | 14787 | PERF. 9916 - 10010 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 72 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 72 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 72 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 72 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 72 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 72 |

| DOLIVE, MAURICE G. U. 1 | | 66506 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | |
|-------------------------|----------|-----------|-----|----------------|--------|-------------|------------|-------------------|-------|-------------------|
| | | 484025 | | | | | | | | |
| | | WELL #: | 1 | RRCID -> | 115744 | COMPL. DATE | 11/23/1989 | TOTAL DEPTH | 10604 | PERF. 9884 - 9988 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 164 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 164 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 164 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 164 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 164 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | 164 |

| OLCOTT (MIOCENE 4600) | | 66950 865 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | |
|---------------------------|----------|-----------|-----|----------------|--------|-------------|------------|--------------|------|-------------------|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | |
| WEST PRODUCTION CO. A/C 3 | | WELL #: | 29 | RRCID -> | 197828 | COMPL. DATE | 02/26/2003 | TOTAL DEPTH | 8121 | PERF. 4596 - 4602 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | -0- |

| OLD OCEAN (ARMSTRONG) | | | 67011 100 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | |
|------------------------|---|------------|------------------|--------------|------------|----------|-------------|--------------|----------------|-------|--------------------|--------|--------------|------|---------|
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 22 | RRCID -> | 007567 | COMPL. DATE | 01/01/1980 | TOTAL DEPTH | 10278 | PERF.10142 - 10154 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 80 U | RRCID -> | 007585 | COMPL. DATE | 05/26/2023 | TOTAL DEPTH | 10812 | PERF. 2720 - 2820 | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 101 | RRCID -> | 007591 | COMPL. DATE | 01/22/1958 | TOTAL DEPTH | N/A | PERF.10137 - 10142 | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 116 C | RRCID -> | 007598 | COMPL. DATE | N/A | TOTAL DEPTH | 18890 | PERF. 9860 - 9873 | | | | |
| 11 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 124 U | RRCID -> | 007600 | COMPL. DATE | 01/23/1942 | TOTAL DEPTH | 10874 | PERF. 9990 - 10030 | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 146 U | RRCID -> | 007604 | COMPL. DATE | 01/27/1958 | TOTAL DEPTH | 10862 | PERF.10100 - 10145 | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 147 U | RRCID -> | 007605 | COMPL. DATE | 07/07/1961 | TOTAL DEPTH | 10810 | PERF. N/A | | | | |
| 11 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 04 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|----------------|----------|-----------------|--------------|-----------------|------------------------|----------------------|--------------------|--------|----------------------|------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| OLD OCEAN UNIT | | WELL #: 16 | | RRCID -> 043929 | COMPL. DATE 05/12/2005 | TOTAL DEPTH 11100 | PERF. 9988 - 10118 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| OLD OCEAN UNIT | | WELL #: 105 | | RRCID -> 045146 | COMPL. DATE 10/01/1947 | TOTAL DEPTH 10540 | PERF.10075 - 10175 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| OLD OCEAN UNIT | | WELL #: 39 U | | RRCID -> 045277 | COMPL. DATE 12/10/1968 | TOTAL DEPTH 10905 | PERF. N/A | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| OLD OCEAN UNIT | | WELL #: 12 C | | RRCID -> 045278 | COMPL. DATE 12/12/1968 | TOTAL DEPTH 11005 | PERF.10078 - 10088 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| OLD OCEAN UNIT | | WELL #: 98 | | RRCID -> 047022 | COMPL. DATE 10/24/1969 | TOTAL DEPTH 10351 | PERF.10206 - 10231 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| OLD OCEAN UNIT | | WELL #: 36 | | RRCID -> 049018 | COMPL. DATE 09/29/1970 | TOTAL DEPTH N/A | PERF.10075 - 10579 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| OLD OCEAN UNIT | | WELL #: 5 | | RRCID -> 051792 | COMPL. DATE 01/03/1949 | TOTAL DEPTH 11251 | PERF.10110 - 10127 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------------------|----------|-----------------|--------------|-------------|------------|----------------------|-------------|----------------|----------------------|-------|--------------------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | |
| OLD OCEAN (ARMSTRONG) | | //CONT.// | | 67011 100 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 28 | RRCID -> | 052077 | COMPL. DATE | 01/25/1950 | TOTAL DEPTH | 10310 | PERF.10202 - 10208 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 14 | RRCID -> | 064646 | COMPL. DATE | 08/01/1952 | TOTAL DEPTH | 10240 | PERF.10135 - 10142 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 2 C | RRCID -> | 069171 | COMPL. DATE | 11/05/1949 | TOTAL DEPTH | 11500 | PERF. N/A |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 159 | RRCID -> | 075927 | COMPL. DATE | 11/07/2009 | TOTAL DEPTH | 10429 | PERF.10220 - 10234 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 68 | RRCID -> | 079360 | COMPL. DATE | 05/17/1977 | TOTAL DEPTH | 10994 | PERF.10055 - 10175 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 17 | RRCID -> | 087408 | COMPL. DATE | 08/22/2008 | TOTAL DEPTH | 10916 | PERF. 9972 - 9988 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 180 U | RRCID -> | 097580 | COMPL. DATE | 06/20/1968 | TOTAL DEPTH | 10828 | PERF.10020 - 10135 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|----------------|----------|-----------------|--------------|-----------------|------------------------|-------------------|------------|----------------------|----------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 9 | | RRCID -> 107496 | COMPL. DATE 06/05/1950 | TOTAL DEPTH 11449 | PERF.10118 | - 10124 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 201 | | RRCID -> 107497 | COMPL. DATE 02/20/1958 | TOTAL DEPTH 10280 | PERF.10104 | - 10114 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 135 | | RRCID -> 108054 | COMPL. DATE 06/27/1983 | TOTAL DEPTH 10832 | PERF.10127 | - 10137 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 52 | | RRCID -> 111116 | COMPL. DATE 02/27/1984 | TOTAL DEPTH 10250 | PERF.10058 | - 10098 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 74 | | RRCID -> 114096 | COMPL. DATE 11/19/1984 | TOTAL DEPTH 10868 | PERF.10044 | - 10064 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 158 | | RRCID -> 125504 | COMPL. DATE 09/25/1987 | TOTAL DEPTH 10534 | PERF.10010 | - 10030 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
|------------------------|------------------|----------------------|-------------|-----------------|------------------|------------------------|--------|-------------------|------------------|--------------------|-----|
| ALLOW CODE | PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | (-)UNDERAGE | AMT | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | |
| OLD OCEAN (ARMSTRONG) | | //CONT.// 67011 100 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 45 | | RRCID -> 126737 | | COMPL. DATE 04/22/2008 | | TOTAL DEPTH 10545 | | PERF. 9882 - 10052 | |
| 11 | 3000 N | 1609 | -0- | -1391 | 2847 | 374 1 | 1199 2 | Y | 33 | 30 1 | 4 |
| 12 | 3100 N | 1653 | -0- | -1447 | 1400 | 36 9 | 1247 2 | Y | 31 | 34 1 | 1 |
| 01 | 2955 N | 1555 | -0- | -1400 | -0- | 2 4 | 34 9 | | | | |
| 02 | 1566 N | 1495 | -0- | -71 | -0- | 385 1 | 1070 2 | Y | 30 | 30 1 | 1 |
| 03 | 1643 N | 1550 | -0- | -93 | -0- | 67 4 | 33 9 | | | | |
| 04 | 1500 N | 1455 | -0- | -45 | -0- | 342 1 | 1099 2 | Y | 28 | 29 1 | -0- |
| | | | | | | 23 4 | 31 9 | | | | |
| | | | | | | 356 1 | 1157 2 | Y | 34 | 31 1 | 3 |
| | | | | | | 37 9 | | | | | |
| | | | | | | 281 1 | 1143 2 | Y | 27 | 28 1 | 2 |
| | | | | | | 1 4 | 30 9 | | | | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 89 | | RRCID -> 131011 | | COMPL. DATE 04/22/1989 | | TOTAL DEPTH 11010 | | PERF.10030 - 10284 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 154 | | RRCID -> 133678 | | COMPL. DATE 07/05/2001 | | TOTAL DEPTH 10723 | | PERF.10000 - 10028 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 75 | | RRCID -> 134202 | | COMPL. DATE 03/31/1990 | | TOTAL DEPTH 10940 | | PERF. 9936 - 10040 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 190 | | RRCID -> 134505 | | COMPL. DATE 04/11/1990 | | TOTAL DEPTH 10869 | | PERF.10090 - 10118 | |
| 11 | 12 N | -0- | -0- | -12 | -0- | | | Y | -0- | -0- | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 64 | | RRCID -> 135789 | | COMPL. DATE 08/26/1990 | | TOTAL DEPTH 10570 | | PERF. 9900 - 10005 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
|------------------------|----------|-----------------|-------------|--------------|-------------|------------|------------------|------------------|-------------|----------------|------------------|------------------|------|-------|------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN (ARMSTRONG) | | //CONT.// | | 67011 | 100 | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 153 | RRCID -> | 135848 | COMPL. DATE | 08/23/1990 | TOTAL DEPTH | 10688 | PERF. | 9886 | - | 10104 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 33 | RRCID -> | 136845 | COMPL. DATE | 10/18/1990 | TOTAL DEPTH | 10880 | PERF. | 9980 | - | 10096 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 119-U | RRCID -> | 136877 | COMPL. DATE | 05/05/1990 | TOTAL DEPTH | 11136 | PERF. | 9830 | - | 10036 | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 195 | RRCID -> | 136878 | COMPL. DATE | 07/24/1990 | TOTAL DEPTH | 10990 | PERF. | 10135 | - | 10145 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 48 | RRCID -> | 136880 | COMPL. DATE | 04/16/2008 | TOTAL DEPTH | 11107 | PERF. | 9854 | - | 10030 | | |
| 11 | 3090 X | 2951 | -0- | -139 | -0- | 686 | 1 | 2199 | 2 | Y | 60 | 54 | 1 | | | 9 |
| | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 3162 X | 3102 | -0- | -60 | -0- | 694 | 1 | 2340 | 2 | Y | 58 | 64 | 1 | | | 3 |
| | | | | | | 4 | 4 | 64 | 9 | | | | | | | |
| 01 | 3162 X | 2834 | -0- | -328 | -0- | 702 | 1 | 1949 | 2 | Y | 55 | 54 | 1 | | | 4 |
| | | | | | | 122 | 4 | 61 | 9 | | | | | | | |
| 02 | 2958 X | 2655 | -0- | -303 | -0- | 608 | 1 | 1952 | 2 | Y | 50 | 53 | 1 | | | 1 |
| | | | | | | 40 | 4 | 55 | 9 | | | | | | | |
| 03 | 3100 X | 2787 | -0- | -313 | -0- | 640 | 1 | 2080 | 2 | Y | 61 | 56 | 1 | | | 6 |
| | | | | | | 67 | 9 | | | | | | | | | |
| 04 | 3000 X | 2762 | -0- | -238 | -0- | 534 | 1 | 2171 | 2 | Y | 50 | 52 | 1 | | | 4 |
| | | | | | | 2 | 4 | 55 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 50 | RRCID -> | 138192 | COMPL. DATE | 07/09/1997 | TOTAL DEPTH | 11080 | PERF. | 9982 | - | 9992 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
|------------------------|----------|-----------------|--------------|--------|----------|------------------|------------------|------------|-------------|------------------|--------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (ARMSTRONG) | | //CONT.// | | 67011 | 100 | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 42 | RRCID -> | 145064 | COMPL. DATE | 11/01/2008 | TOTAL DEPTH | 10908 | PERF.10059 - 10173 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 121 | RRCID -> | 152176 | COMPL. DATE | 07/06/1994 | TOTAL DEPTH | 10877 | PERF. 9900 - 10005 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 87 | RRCID -> | 157759 | COMPL. DATE | 10/12/2005 | TOTAL DEPTH | 10889 | PERF. 9807 - 9999 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 160 | RRCID -> | 157797 | COMPL. DATE | 05/01/2008 | TOTAL DEPTH | 10646 | PERF. 9890 - 10025 | |
| 11 | 60 X | -0- | -0- | -60 | -0- | | | | Y | -0- | -0- | |
| 12 | 62 X | -0- | -0- | -62 | -0- | | | | Y | -0- | -0- | |
| 01 | 778 X | 778 | -0- | -0- | -0- | 192 | 1 | 535 | 2 | 15 | 13 1 | 2 |
| | | | | | | 34 | 4 | 17 | 9 | | | |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | 2 1 | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | -0- | -0- |
| 04 | 750 X | -0- | -0- | -750 | -0- | | | | Y | -0- | -0- | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 164 | RRCID -> | 158178 | COMPL. DATE | 08/24/2005 | TOTAL DEPTH | 11014 | PERF.10048 - 10054 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 92 | RRCID -> | 158667 | COMPL. DATE | 12/20/2005 | TOTAL DEPTH | 11191 | PERF. 9920 - 9930 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | 860 | | | | Y | NO RPT | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | 860 | | | | Y | NO RPT | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | 860 | | | | Y | NO RPT | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | 860 | | | | Y | NO RPT | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | 860 | | | | Y | NO RPT | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | 860 | | | | Y | NO RPT | -0- | |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|------------------------|----------|-----------------|-------------|--------------|----------|------------|-------------|--------------|-------------|----------------|--------|-------|--------------|-------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN (ARMSTRONG) | | //CONT.// | | 67011 | 100 | ASSOCIATED | CAPACITY | | | CNTY: BRAZORIA | | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 86 | RRCID -> | 179418 | COMPL. DATE | 08/08/2000 | TOTAL DEPTH | 10801 | PERF. | 9842 | - | 9955 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 78 | RRCID -> | 180806 | COMPL. DATE | 11/05/2000 | TOTAL DEPTH | 11012 | PERF. | 10072 | - | 10180 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 90 | RRCID -> | 212759 | COMPL. DATE | 03/25/2008 | TOTAL DEPTH | 10911 | PERF. | 9976 | - | 10020 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 163 | RRCID -> | 234300 | COMPL. DATE | 01/28/2008 | TOTAL DEPTH | 15750 | PERF. | 10034 | - | 10102 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 422 N | 422 | -0- | -0- | -0- | | 94 | 1 | 318 | 2 | Y | 8 | 7 | 1 | 1 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | |
| 01 | 504 N | 504 | -0- | -0- | -0- | | 125 | 1 | 346 | 2 | Y | 10 | 9 | 1 | 2 |
| | | | | | | | 22 | 4 | 11 | 9 | | | | | |
| 02 | 399 N | 399 | -0- | -0- | -0- | | 91 | 1 | 293 | 2 | Y | 8 | 8 | 1 | 2 |
| | | | | | | | 6 | 4 | 9 | 9 | | | | | |
| 03 | 436 N | 436 | -0- | -0- | -0- | | 100 | 1 | 325 | 2 | Y | 10 | 9 | 1 | 3 |
| | | | | | | | 11 | 9 | | | | | | | |
| 04 | 459 N | 459 | -0- | -0- | -0- | | 88 | 1 | 361 | 2 | Y | 8 | 9 | 1 | 2 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 61ST | RRCID -> | 235088 | COMPL. DATE | 10/01/2009 | TOTAL DEPTH | 10761 | PERF. | 9791 | - | 9890 | |
| 11 | 540 X | -0- | -0- | -540 | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 527 X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 527 X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 1498 X | 1498 | -0- | -0- | -0- | | 343 | 1 | 1101 | 2 | Y | 28 | 26 | 1 | 2 |
| | | | | | | | 23 | 4 | 31 | 9 | | | | | |
| 03 | 1831 X | 1831 | -0- | -0- | -0- | | 420 | 1 | 1367 | 2 | Y | 40 | 36 | 1 | 6 |
| | | | | | | | 44 | 9 | | | | | | | |
| 04 | 896 X | 896 | -0- | -0- | -0- | | 173 | 1 | 704 | 2 | Y | 16 | 20 | 1 | 2 |
| | | | | | | | 1 | 4 | 18 | 9 | | | | | |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 120 | RRCID -> | 235567 | COMPL. DATE | 05/21/2008 | TOTAL DEPTH | 10843 | PERF. | 9956 | - | 10094 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|------------------------|----------|-----------------|--------------|-------------|------------|----------------------|-------------|----------------|----------------------|-------|--------------------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | |
| OLD OCEAN (ARMSTRONG) | | //CONT.// | | 67011 100 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 88 | RRCID -> | 239810 | COMPL. DATE | 07/04/2008 | TOTAL DEPTH | 10845 | PERF. 9843 - 9950 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 84 | RRCID -> | 246627 | COMPL. DATE | 01/13/2009 | TOTAL DEPTH | 10365 | PERF. 9777 - 9865 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 148 | RRCID -> | 255510 | COMPL. DATE | 01/04/2010 | TOTAL DEPTH | 10840 | PERF.10016 - 10028 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 241 | RRCID -> | 282112 | COMPL. DATE | 11/25/2016 | TOTAL DEPTH | 10805 | PERF. 9802 - 10070 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 247 | RRCID -> | 282408 | COMPL. DATE | 02/19/2017 | TOTAL DEPTH | 10830 | PERF. 9742 - 9916 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 12 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 01 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 02 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 03 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 261 | RRCID -> | 289521 | COMPL. DATE | 09/18/2021 | TOTAL DEPTH | 10814 | PERF.10008 - 10036 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 12 | 1 N | -0- | -0- | -0- | -0- | 1 2 | N | -0- | | -0- | |
| 01 | 37 N | 37 | -0- | -0- | -0- | 9 1 25 2 | N | 1 | 1 1 | -0- | |
| | | | | | | 2 4 1 9 | | | | | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | -0- | |
| 03 | 1 N | -0- | -0- | -1 | -0- | | N | -0- | | -0- | |
| 04 | 30 N | -0- | -0- | -30 | -0- | | N | -0- | | -0- | |

| OLD OCEAN (CAMPBELL) HILCORP ENERGY COMPANY OLD OCEAN UNIT | | | 67011 200 386310 | | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | |
|--|------------|-------------------------------------|--------------------------|----------------------------|------------------------------|------------------------------|--------|----------------|------------------------------|------------------------------|--------------------------|
| WELL #: | | | 65 U | RRCID -> | 007615 | COMPL. DATE | N/A | TOTAL DEPTH | 10726 | PERF.10338 | - 10050 |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| OLD OCEAN UNIT | | | WELL #: | | 86-U | RRCID -> | 007617 | COMPL. DATE | N/A | TOTAL DEPTH | 10801 PERF.10420 - 10440 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 39212 | | N | NO RPT | | | -0- |
| OLD OCEAN UNIT | | | WELL #: | | 136 U | RRCID -> | 007621 | COMPL. DATE | 08/16/1968 | TOTAL DEPTH | 10800 PERF. N/A |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| OLD OCEAN UNIT | | | WELL #: | | 127 | RRCID -> | 033848 | COMPL. DATE | 08/12/1964 | TOTAL DEPTH | 10848 PERF.10477 - 10490 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| OLD OCEAN UNIT | | | WELL #: | | 85 | RRCID -> | 046039 | COMPL. DATE | 08/01/1990 | TOTAL DEPTH | 12209 PERF.10340 - 10418 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| OLD OCEAN UNIT | | | WELL #: | | 122 U | RRCID -> | 046129 | COMPL. DATE | 05/02/1969 | TOTAL DEPTH | 11000 PERF.10338 - 10358 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| OLD OCEAN UNIT | | | WELL #: | | 119 L | RRCID -> | 133862 | COMPL. DATE | 02/21/1990 | TOTAL DEPTH | 11136 PERF.10252 - 10302 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- |

| M O | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|----------|-----------|-------------|----------------|-------------|------------------|------------------|----------------|-------------|------------------|------------------|---------|
| ALLOW CODE | | | GAS LIFT(L) | (-) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (CAMPBELL) | | //CONT.// | | 67011 200 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 156 | RRCID -> | 214089 | COMPL. DATE | 01/02/2006 | TOTAL DEPTH | 10886 | PERF.10409 - | 10432 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 128 | RRCID -> | 215194 | COMPL. DATE | 07/12/2008 | TOTAL DEPTH | 10826 | PERF.10422 - | 10436 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 124 L | RRCID -> | 216468 | COMPL. DATE | 05/09/2006 | TOTAL DEPTH | 10874 | PERF.10446 - | 10466 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 155 | RRCID -> | 223713 | COMPL. DATE | 07/31/2009 | TOTAL DEPTH | 10600 | PERF.10452 - | 10478 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 225 | RRCID -> | 244602 | COMPL. DATE | 11/13/2008 | TOTAL DEPTH | 13388 | PERF.10401 - | 10410 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 250 | RRCID -> | 287283 | COMPL. DATE | 02/10/2022 | TOTAL DEPTH | 10804 | PERF.10329 - | 10350 |
| 11 | 1620 X | 507 | -0- | -1113 | -0- | 118 1 | 378 2 | N | 10 | 10 | 1 | -0- |
| | | | | | | 11 9 | | | | | | |
| 12 | 1674 X | 906 | -0- | -768 | -0- | 203 1 | 683 2 | N | 17 | 17 | 1 | -0- |
| | | | | | | 1 4 | 19 9 | | | | | |
| 01 | 1674 X | -0- | -0- | -1674 | -0- | | | N | -0- | | | -0- |
| 02 | 2075 X | 2075 | -0- | -0- | -0- | 476 1 | 1525 2 | N | 39 | 37 | 1 | 2 |
| | | | | | | 31 4 | 43 9 | | | | | |
| 03 | 899 N | 618 | -0- | -281 | -0- | 142 1 | 461 2 | N | 14 | 14 | 1 | 2 |
| | | | | | | 15 9 | | | | | | |
| 04 | 1353 N | 1353 | -0- | -0- | -0- | 262 1 | 1062 2 | N | 25 | 24 | 1 | 3 |
| | | | | | | 1 4 | 28 9 | | | | | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|--------|-----------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 7740 # | 7212 | -0- | -528 | -0- | 6776 2 | 436 9 | N | 396 | 361 1 | | 296 |
| 12 | 7998 # | 7155 | -0- | -843 | -0- | 6680 2 | 475 9 | N | 432 | 543 1 | | 185 |
| 01 | 7595 # | 7337 | -0- | -258 | -0- | 6854 2 | 483 9 | N | 439 | 360 1 | | 264 |
| 02 | 7105 # | 6456 | -0- | -649 | -0- | 6009 2 | 447 9 | N | 406 | 358 1 | | 312 |
| 03 | 7502 # | 7350 | -0- | -152 | -0- | 6903 2 | 447 9 | N | 406 | 359 1 | | 359 |
| 04 | 7200 # | NO RPT | -0- | -7200 | -0- | | | N | NO RPT | | | 359 |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|----------|-----------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|---------|-----------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|---------|-----------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|----------|-----------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------|----------|-----------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|----------|-----------------|-------------|--------------|-------------|------------|------------------|------------------|-------------|----------------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN (CHENAULT) | | //CONT.// | | 67011 | 300 | ASSOCIATED | CAPACITY | | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 104 | RRCID -> | 050890 | COMPL. DATE | 09/03/1996 | TOTAL DEPTH | 11028 | PERF. | 9662 - | 10038 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | 5467 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | 5467 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | 5467 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | 5467 | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | 5467 | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | 5467 | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 178 U | RRCID -> | 051138 | COMPL. DATE | 01/23/1984 | TOTAL DEPTH | 10800 | PERF. | 8760 - | 8780 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 188 U | RRCID -> | 051142 | COMPL. DATE | 08/14/1971 | TOTAL DEPTH | 10805 | PERF. | 9651 - | 9661 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 169 | RRCID -> | 106620 | COMPL. DATE | 06/10/1983 | TOTAL DEPTH | 10948 | PERF. | 9707 - | 9740 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 114 | RRCID -> | 192518 | COMPL. DATE | 12/26/2002 | TOTAL DEPTH | 11060 | PERF. | 9602 - | 9606 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 87 | RRCID -> | 234264 | COMPL. DATE | 01/13/2013 | TOTAL DEPTH | 10889 | PERF. | 9526 - | 9532 |
| 11 | 80 N | 80 | -0- | -0- | | -0- | 19 | 1 | 59 | 2 | Y | 2 | 1 1 1 |
| 12 | 26 N | 26 | -0- | -0- | | -0- | 6 | 1 | 19 | 2 | Y | -0- | 1 1 -0- |
| 01 | 68 N | 68 | -0- | -0- | | -0- | 17 | 1 | 47 | 2 | Y | 1 | 1 1 -0- |
| 02 | 87 N | 67 | -0- | -20 | | -0- | 3 | 4 | 1 | 9 | Y | 1 | 1 1 -0- |
| 03 | 148 N | 148 | -0- | -0- | | -0- | 15 | 1 | 50 | 2 | Y | 1 | 1 1 -0- |
| 04 | 65 N | 65 | -0- | -0- | | -0- | 1 | 4 | 1 | 9 | Y | 3 | 3 1 -0- |
| | | | | | | | 34 | 1 | 111 | 2 | Y | 3 | 3 1 -0- |
| | | | | | | | 3 | 9 | | | | | |
| | | | | | | | 13 | 1 | 51 | 2 | Y | 1 | 1 1 -0- |
| | | | | | | | 1 | 9 | | | | | |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|----------------|----------|-----------------|--------------|---------|----------|----------|----------------------|----------------------|------------|-------------|----------------------|-------|-------------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| OLD OCEAN UNIT | | | | WELL #: | 129 | RRCID -> | 235077 | COMPL. DATE | 02/29/2008 | TOTAL DEPTH | 10932 | PERF. | 9636 - 9666 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| OLD OCEAN UNIT | | | | WELL #: | 113 | RRCID -> | 235541 | COMPL. DATE | 04/15/2008 | TOTAL DEPTH | 10951 | PERF. | 9550 - 9594 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- | |
| OLD OCEAN UNIT | | | | WELL #: | 191 | RRCID -> | 242409 | COMPL. DATE | 08/04/2008 | TOTAL DEPTH | 10810 | PERF. | 9626 - 9646 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| OLD OCEAN UNIT | | | | WELL #: | 24 | RRCID -> | 243802 | COMPL. DATE | 10/03/2008 | TOTAL DEPTH | 11035 | PERF. | 9676 - 9684 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| OLD OCEAN UNIT | | | | WELL #: | 207 | RRCID -> | 246899 | COMPL. DATE | 09/30/2008 | TOTAL DEPTH | 11224 | PERF. | 9764 - 9774 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| OLD OCEAN UNIT | | | | WELL #: | 106 | RRCID -> | 250215 | COMPL. DATE | 06/01/2005 | TOTAL DEPTH | 10920 | PERF. | 9609 - 9630 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 164 | 164 | | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 164 | 164 | | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 164 | 164 | | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 164 | 164 | | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 164 | 164 | | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 164 | 164 | | | Y | NO RPT | | -0- | |
| OLD OCEAN UNIT | | | | WELL #: | 166 | RRCID -> | 255678 | COMPL. DATE | 02/09/1941 | TOTAL DEPTH | 10897 | PERF. | N/A |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | 14798 | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | 14798 | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | 14798 | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | 14798 | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | 14798 | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | 14798 | | | N | NO RPT | | -0- | |

| M O | | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----------------------|----------|------------------------|-------------|---------------------|-----------------|---------------------------|---------------------------|------------------------|-----------|-------------------------------------|---------------------------|-------------|
| ----- | | | | | | | | | | | | |
| OLD OCEAN (CHENAULT) | | HILCORP ENERGY COMPANY | | 67011 300 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| | | | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 153 | | RRCID -> 271070 | | COMPL. DATE 11/22/2011 | | TOTAL DEPTH 10688 PERF. 9592 - 9670 | | |
| ----- | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (F- 2) | | HILCORP ENERGY COMPANY | | 67011 500 | | ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
| | | | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 86 | | RRCID -> 251699 | | COMPL. DATE 05/04/2009 | | TOTAL DEPTH 10801 PERF. 8712 - 8722 | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 111 | | RRCID -> 251701 | | COMPL. DATE 09/08/2008 | | TOTAL DEPTH 10865 PERF. 8698 - 8702 | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (F-4) | | HILCORP ENERGY COMPANY | | 67011 502 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
| | | | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 60D | | RRCID -> 182410 | | COMPL. DATE 02/03/2009 | | TOTAL DEPTH 11904 PERF. 6660 - 6690 | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (F-6) | | HILCORP ENERGY COMPANY | | 67011 550 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| | | | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 145 | | RRCID -> 196553 | | COMPL. DATE 08/12/2008 | | TOTAL DEPTH 10970 PERF. 9104 - 9124 | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 168 | | RRCID -> 212143 | | COMPL. DATE 08/14/2008 | | TOTAL DEPTH 10970 PERF. 9121 - 9126 | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| OLD OCEAN (F- 7) | | | 67011 600 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: BRAZORIA | | | |
|------------------------|------------|------------------|--------------|-------------|-----------------|------------------|------------------------|------------------|-----|-----------------|-------------------------------------|------|---------|
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 171 | | RRCID -> 007692 | | COMPL. DATE | | N/A | | TOTAL DEPTH 11026 PERF. 9340 - 9350 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 142 | | RRCID -> 133631 | | COMPL. DATE 09/24/1997 | | | | TOTAL DEPTH 11095 PERF. 9271 - 9340 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 144 | | RRCID -> 157798 | | COMPL. DATE 07/28/1995 | | | | TOTAL DEPTH 11022 PERF. 9304 - 9336 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN (F- 8) | | | 67011 700 | | ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 19 | | RRCID -> 092685 | | COMPL. DATE 04/27/2010 | | | | TOTAL DEPTH 11062 PERF. 9522 - 9570 | | |
| 11 | 510 N | 300 | -0- | -210 | -0- | 70 1 | 223 2 | Y | 6 | 6 1 | | -0- | |
| 12 | 1055 N | 1055 | -0- | -0- | -0- | 236 1 | 796 2 | Y | 20 | 19 1 | | 1 | |
| 01 | 248 N | 246 | -0- | -2 | -0- | 60 1 | 169 2 | Y | 5 | 6 1 | | -0- | |
| 02 | 1049 N | 1049 | -0- | -0- | -0- | 240 1 | 771 2 | Y | 20 | 19 1 | | 1 | |
| 03 | 1324 N | 1324 | -0- | -0- | -0- | 304 1 | 988 2 | Y | 29 | 26 1 | | 4 | |
| 04 | 923 N | 923 | -0- | -0- | -0- | 178 1 | 725 2 | Y | 17 | 19 1 | | 2 | |
| | | | | | | 1 4 | 19 9 | | | | | | |
| ----- | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: 143 | | RRCID -> 098097 | | COMPL. DATE 11/16/1981 | | | | TOTAL DEPTH 10268 PERF. 9590 - 9680 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |

 OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
 HILCORP ENERGY COMPANY //CONT.// 386310
 OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| | | | | | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 1585 N | 1585 | -0- | -0- | -0- | 369 1 | 1181 2 | | Y | 32 | 28 1 | | 7 |
| | | | | | | 35 9 | | | | | | | |
| 12 | 1736 N | 570 | -0- | -1166 | -0- | 127 1 | 430 2 | | Y | 11 | 15 1 | | 3 |
| | | | | | | 1 4 | 12 9 | | | | | | |
| 01 | 577 N | 577 | -0- | -0- | -0- | 143 1 | 397 2 | | Y | 11 | 11 1 | | 3 |
| | | | | | | 25 4 | 12 9 | | | | | | |
| 02 | 1537 N | 1032 | -0- | -505 | -0- | 236 1 | 758 2 | | Y | 20 | 20 1 | | 3 |
| | | | | | | 16 4 | 22 9 | | | | | | |
| 03 | 1643 X | 1298 | -0- | -345 | -0- | 298 1 | 969 2 | | Y | 28 | 26 1 | | 5 |
| | | | | | | 31 9 | | | | | | | |
| 04 | 1590 X | 944 | -0- | -646 | -0- | 182 1 | 742 2 | | Y | 17 | 19 1 | | 3 |
| | | | | | | 1 4 | 19 9 | | | | | | |

 OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

 OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

 OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|------|--|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | Y | NO RPT | | | -0- |

 OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
 HILCORP ENERGY COMPANY 386310
 OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|------------------------|----------|-----------------|-------------|--------------|-------------|--------|-------------|--------------|----------------|-------|--------|------|--------------|------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN (F-10) | | //CONT.// | | 67011 714 | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 29 | RRCID -> | 203429 | COMPL. DATE | 07/19/2004 | TOTAL DEPTH | 10080 | PERF. | 9744 | - | 9862 | |
| 11 | 5 N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 358 N | 358 | -0- | -0- | -0- | | 89 | 1 | 246 | 2 | 7 | 6 | 1 | | 1 |
| | | | | | | | 15 | 4 | | 8 | 9 | | | | |
| 02 | 118 N | 118 | -0- | -0- | -0- | | 27 | 1 | 87 | 2 | 2 | 3 | 1 | | -0- |
| | | | | | | | 2 | 4 | | 2 | 9 | | | | |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 47 | RRCID -> | 204434 | COMPL. DATE | 08/10/2009 | TOTAL DEPTH | 11009 | PERF. | 9726 | - | 9815 | |
| 11 | 60 N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 132 | RRCID -> | 205358 | COMPL. DATE | 10/01/2004 | TOTAL DEPTH | 10655 | PERF. | 9719 | - | 9800 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 6 | RRCID -> | 209319 | COMPL. DATE | 03/14/2005 | TOTAL DEPTH | 10952 | PERF. | 9844 | - | 9936 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 49 | RRCID -> | 211094 | COMPL. DATE | 08/20/2008 | TOTAL DEPTH | 10225 | PERF. | 9750 | - | 9766 | |
| 11 | 3900 X | 2879 | -0- | -1021 | -0- | | 669 | 1 | 2145 | 2 | Y | 59 | 54 | 1 | 15 |
| | | | | | | | 65 | 9 | | | | | | | |
| 12 | 3751 X | 2147 | -0- | -1604 | -0- | | 480 | 1 | 1620 | 2 | Y | 40 | 47 | 1 | 8 |
| | | | | | | | 3 | 4 | | 44 | 9 | | | | |
| 01 | 3751 X | 3199 | -0- | -552 | -0- | | 792 | 1 | 2201 | 2 | Y | 62 | 59 | 1 | 11 |
| | | | | | | | 138 | 4 | | 68 | 9 | | | | |
| 02 | 3509 X | 1492 | -0- | -2017 | -0- | | 342 | 1 | 1097 | 2 | Y | 28 | 33 | 1 | 6 |
| | | | | | | | 22 | 4 | | 31 | 9 | | | | |
| 03 | 3552 X | 3552 | -0- | -0- | -0- | | 815 | 1 | 2651 | 2 | Y | 78 | 69 | 1 | 15 |
| | | | | | | | 86 | 9 | | | | | | | |
| 04 | 3835 X | 3835 | -0- | -0- | -0- | | 742 | 1 | 3013 | 2 | Y | 70 | 71 | 1 | 14 |
| | | | | | | | 3 | 4 | | 77 | 9 | | | | |

| OLD OCEAN (F-10) | | //CONT.// 67011 714 | | ASSOCIATED | | CAPACITY | | | CNTY: BRAZORIA | | | | | | |
|------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|-------------------------------------|-----|-----------|-------|---------------------|-------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 107 | | RRCID -> 212145 | | COMPL. DATE 09/20/2004 | | | TOTAL DEPTH 10552 PERF. 9808 - 9918 | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 385 N | 385 | -0- | -0- | -0- | 89 | 1 | 287 | 2 | Y | 8 | 7 | 1 | | 1 |
| 12 | 316 N | 316 | -0- | -0- | -0- | 71 | 1 | 237 | 2 | Y | 6 | 7 | 1 | | -0- |
| 01 | 1114 N | 1114 | -0- | -0- | -0- | 276 | 1 | 767 | 2 | Y | 21 | 20 | 1 | | 1 |
| 02 | 516 N | 516 | -0- | -0- | -0- | 118 | 1 | 379 | 2 | Y | 10 | 11 | 1 | | -0- |
| 03 | 754 N | 754 | -0- | -0- | -0- | 173 | 1 | 562 | 2 | Y | 17 | 15 | 1 | | 2 |
| 04 | 451 N | 451 | -0- | -0- | -0- | 88 | 1 | 354 | 2 | Y | 8 | 9 | 1 | | 1 |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 93 | | RRCID -> 213379 | | COMPL. DATE 10/12/2005 | | | TOTAL DEPTH 10850 PERF. 9762 - 9908 | | | | | | |
| 11 | 90 N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 475 N | 475 | -0- | -0- | -0- | 118 | 1 | 327 | 2 | Y | 9 | 8 | 1 | | 1 |
| 02 | 1409 N | 1409 | -0- | -0- | -0- | 323 | 1 | 1035 | 2 | Y | 27 | 26 | 1 | | 2 |
| 03 | 14B2 EXT | 977 | -0- | 977 | 977 | 224 | 1 | 730 | 2 | Y | 21 | 20 | 1 | | 3 |
| 04 | 14B DENY | 979 | -0- | 979 | 1956 | 189 | 1 | 769 | 2 | Y | 18 | 19 | 1 | | 2 |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 46 | | RRCID -> 232649 | | COMPL. DATE 07/27/2010 | | | TOTAL DEPTH 10981 PERF. 9755 - 9794 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 18 | | RRCID -> 234598 | | COMPL. DATE 04/22/2005 | | | TOTAL DEPTH 11050 PERF. 9853 - 9858 | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 140 | | RRCID -> 242495 | | COMPL. DATE 11/11/2008 | | | TOTAL DEPTH 10524 PERF. 9767 - 9773 | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|-------|-----------------|-------------|--------------|-------------|--------|------------------|------------------|-----|--------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|------|-----------------|-------------|--------------|-------------|--------|------------------|------------------|-----|------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|--------|-----------------|-------------|--------------|-------------|--------|------------------|------------------|-----|------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|--------|-----------------|-------------|--------------|-------------|--------|------------------|------------------|-----|------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 1500 N | 249 | -0- | -1251 | -0- | -0- | 14 | 1 | 229 | 2 | Y | 5 | 5 1 28 |
| 12 | 496 N | 234 | -0- | -262 | -0- | -0- | 6 | 9 | 217 | 2 | Y | 4 | 5 1 27 |
| 01 | 527 N | 446 | -0- | -81 | -0- | -0- | 4 | 9 | 411 | 2 | Y | 8 | 8 1 27 |
| 02 | 288 N | 288 | -0- | -0- | -0- | -0- | 26 | 1 | 266 | 2 | Y | 6 | 6 1 27 |
| 03 | 248 N | 178 | -0- | -70 | -0- | -0- | 9 | 9 | 164 | 2 | Y | 4 | 4 1 27 |
| 04 | 413 N | 413 | -0- | -0- | -0- | -0- | 15 | 1 | 388 | 2 | Y | 7 | 7 1 27 |
| | | | | | | | 7 | 9 | | | | | |
| | | | | | | | 10 | 1 | | | | | |
| | | | | | | | 4 | 9 | | | | | |
| | | | | | | | 17 | 1 | | | | | |
| | | | | | | | 8 | 9 | | | | | |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|--------|-----------------|-------------|--------------|-------------|--------|------------------|------------------|-----|--------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|--------|-----------------|-------------|--------------|-------------|--------|------------------|------------------|-----|--------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | | |
|------------------------|------------|-----------------|-------------|--------------|-------------|------------|----------------------|----------------------|------------|-------------|----------------------|--------------------|------|-----|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN (F-25) | | | | //CONT.// | 67011 810 | ASSOCIATED | | | ONE WELL | | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | | | //CONT.// | 386310 | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 256 | RRCID -> | 258484 | COMPL. DATE | 06/22/2010 | TOTAL DEPTH | 12155 | PERF.11197 - 11234 | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |

| | | | | | | | | | | | | | | | | |
|----------------|--------|--------|-----|---------|-----|----------|--------|-------------|------------|-------------|--------|--------------------|--|--|--|--|
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 255 | RRCID -> | 258492 | COMPL. DATE | 03/20/2010 | TOTAL DEPTH | N/A | PERF.11244 - 11295 | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |

| | | | | | | | | | | | | | | | | |
|----------------|--------|--------|-----|---------|-----|----------|--------|-------------|------------|-------------|--------|--------------------|--|--|--|--|
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 258 | RRCID -> | 267117 | COMPL. DATE | 09/15/2011 | TOTAL DEPTH | 11930 | PERF.11537 - 11583 | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | | |
|------------------------|------------|-----------------|-------------|--------------|-------------|----------------|----------------------|----------------------|------------|-------------|----------------------|--------------------|------|-----|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN (F-26) | | | | //CONT.// | 67011 815 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | | | //CONT.// | 386310 | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 238 | RRCID -> | 190880 | COMPL. DATE | 06/26/2002 | TOTAL DEPTH | 14819 | PERF.11180 - 11760 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- | | | | |

| | | | | | | | | | | | | | | | | |
|----------------|--------|------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|---|-----|--|--|
| ----- | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: | 246 | RRCID -> | 249844 | COMPL. DATE | 06/01/2012 | TOTAL DEPTH | 12600 | PERF.10923 - 11210 | | | | |
| 11 | 3150 X | 3025 | -0- | -125 | -0- | 694 | 1 | 2225 | 2 | Y | 96 | 57 | 1 | 112 | | |
| | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 3162 X | 3150 | -0- | -12 | -0- | 696 | 1 | 2345 | 2 | Y | 95 | 64 | 1 | 143 | | |
| | | | | | | 4 | 4 | 105 | 9 | | | | | | | |
| 01 | 3255 X | 3105 | -0- | -150 | -0- | 758 | 1 | 2107 | 2 | Y | 98 | 58 | 1 | 183 | | |
| | | | | | | 132 | 4 | 108 | 9 | | | | | | | |
| 02 | 3045 X | 2882 | -0- | -163 | -0- | 652 | 1 | 2091 | 2 | Y | 87 | 57 | 1 | 213 | | |
| | | | | | | 43 | 4 | 96 | 9 | | | | | | | |
| 03 | 3255 X | 3055 | -0- | -200 | -0- | 693 | 1 | 2253 | 2 | Y | 99 | 243 | 1 | 69 | | |
| | | | | | | 109 | 9 | | | | | | | | | |
| 04 | 3060 X | 2877 | -0- | -183 | -0- | 550 | 1 | 2235 | 2 | Y | 82 | 54 | 1 | 97 | | |
| | | | | | | 2 | 4 | 90 | 9 | | | | | | | |

| M O | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|--|-------|----------|-------------|----------------|-------------|------------------|------------------|---|------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA HILCORP ENERGY COMPANY //CONT.// 386310 OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178 | | | | | | | | | | | | |
| 11 | 360 N | 328 | -0- | -32 | -0- | 75 1 | 241 2 | Y | 11 | 6 1 | | 51 |
| 12 | 372 N | 367 | -0- | -5 | -0- | 12 9 | 263 2 | Y | 23 | 7 1 | | 67 |
| 01 | 403 N | 368 | -0- | -35 | -0- | 1 4 | 240 2 | Y | 24 | 7 1 | | 84 |
| 02 | 319 N | 305 | -0- | -14 | -0- | 87 1 | 26 9 | | 8 | 6 1 | | 86 |
| 03 | 372 N | 302 | -0- | -70 | -0- | 15 4 | 222 2 | Y | 7 | 6 1 | | 87 |
| 04 | 360 N | 327 | -0- | -33 | -0- | 69 1 | 9 9 | | 26 | 6 1 | | 107 |
| | | | | | | 59 1 | 239 2 | Y | | | | |
| | | | | | | 1 4 | 29 9 | | | | | |

| OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000 | | | | | | | | | | | | |
|--|-------|-----|-----|------|-----|------|-------|---|-----|-----|--|-----|
| 11 | 60 X | -0- | -0- | -60 | -0- | | | Y | -0- | | | -0- |
| 12 | 264 X | 264 | -0- | -0- | -0- | 14 1 | 244 2 | Y | 5 | 5 1 | | -0- |
| | | | | | | 6 9 | | | | | | |
| 01 | 62 X | -0- | -0- | -62 | -0- | | | Y | -0- | | | -0- |
| 02 | 56 X | 56 | -0- | -0- | -0- | 3 1 | 52 2 | Y | 1 | 1 1 | | -0- |
| | | | | | | 1 9 | | | | | | |
| 03 | 279 X | -0- | -0- | -279 | -0- | | | Y | -0- | | | -0- |
| 04 | 270 X | -0- | -0- | -270 | -0- | | | Y | -0- | | | -0- |

| OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302 | | | | | | | | | | | | |
|--|-------|------|-----|------|------|------|--------|---|-----|------|--|-----|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 21 X | 21 | -0- | -0- | -0- | 1 1 | 20 2 | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | 1285 | -0- | 1285 | 1285 | 53 1 | 1168 2 | Y | 58 | 20 1 | | 38 |
| | | | | | | 64 9 | | | | | | |

| OLD OCEAN UNIT WELL #: RRCID -> 256637 COMPL. DATE N/A TOTAL DEPTH 11989 PERF.11204 - 11394 | | | | | | | | | | | | |
|---|---|----------------------------|-----|------------|-----|--|--|---|--------|--|--|-----|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| | | WORKED OVER ANOTHER ZONE.. | | 04/08/2018 | | | | | | | | |

| OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525 | | | | | | | | | | | | |
|--|--------|------|-----|-------|-----|-------|--------|---|-----|-------|--|-----|
| 11 | 2975 X | 2975 | -0- | -0- | -0- | 162 1 | 2605 2 | Y | 189 | 234 1 | | 125 |
| 12 | 3751 X | 2577 | -0- | -1174 | -0- | 208 9 | 2276 2 | Y | 149 | 233 1 | | 41 |
| | | | | | | 137 1 | | | | | | |
| 01 | 3751 X | 1306 | -0- | -2445 | -0- | 164 9 | 1110 2 | Y | 113 | 26 1 | | 128 |
| | | | | | | 72 1 | | | | | | |
| 02 | 3509 X | 1837 | -0- | -1672 | -0- | 124 9 | 1616 2 | Y | 115 | 34 1 | | 209 |
| | | | | | | 94 1 | | | | | | |
| 03 | 3317 X | 2171 | -0- | -1146 | -0- | 127 9 | 1899 2 | Y | 142 | 220 1 | | 131 |
| | | | | | | 116 1 | | | | | | |
| 04 | 2970 X | 1850 | -0- | -1120 | -0- | 156 9 | 1643 2 | Y | 121 | 34 1 | | 218 |
| | | | | | | 74 1 | | | | | | |
| | | | | | | 133 9 | | | | | | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|------------------|-----------------|-------------|-------------|------------------|------------------|-------------|------------|------------------|------------------|--------------------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | |
| OLD OCEAN (F-26) | | //CONT.// | | 67011 815 | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 258 | RRCID -> | 262566 | COMPL. DATE | 04/19/2011 | TOTAL DEPTH | 11930 | PERF.11636 - 11794 |
| 11 | 1102 N | 1102 | -0- | -0- | -0- | 63 1 | 1006 2 | Y | 30 | 21 1 | 87 |
| 12 | 1213 N | 1213 | -0- | -0- | -0- | 33 9 | 1118 2 | Y | 25 | 25 1 | 87 |
| 01 | 1294 N | 1294 | -0- | -0- | -0- | 67 1 | 1184 2 | Y | 31 | 24 1 | 94 |
| 02 | 1199 N | 1199 | -0- | -0- | -0- | 28 9 | 1091 2 | Y | 41 | 24 1 | 111 |
| 03 | 1209 N | 1196 | -0- | -13 | -0- | 76 1 | 1059 2 | Y | 65 | 23 1 | 153 |
| 04 | 1260 N | 1237 | -0- | -23 | -0- | 34 9 | 1113 2 | Y | 67 | 22 1 | 198 |
| | | | | | | 63 1 | | | | | |
| | | | | | | 74 9 | | | | | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 262 | RRCID -> | 271445 | COMPL. DATE | 09/11/2013 | TOTAL DEPTH | 12000 | PERF.11174 - 11824 |
| 11 | 240 N | 182 | -0- | -58 | -0- | 9 1 | 147 2 | N | 24 | 3 1 | 184 |
| 12 | 217 N | -0- | -0- | -217 | -0- | 26 9 | | N | -0- | 1 1 | 183 |
| 01 | 403 N | 258 | -0- | -145 | -0- | 15 1 | 226 2 | N | 15 | 4 1 | 194 |
| 02 | 464 N | 464 | -0- | -0- | -0- | 17 9 | 397 2 | N | 40 | 8 1 | 226 |
| 03 | 524 N | 524 | -0- | -0- | -0- | 23 1 | 398 2 | N | 93 | 189 1 | 130 |
| 04 | 379 N | 379 | -0- | -0- | -0- | 44 9 | 310 2 | N | 50 | 7 1 | 173 |
| | | | | | | 24 1 | | | | | |
| | | | | | | 102 9 | | | | | |
| | | | | | | 14 1 | | | | | |
| | | | | | | 55 9 | | | | | |
| ----- | | | | | | | | | | | |
| OLD OCEAN (FRIO 12700) | | | | 67011 850 | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | |
| BROCKMAN, J. C. ET AL | | WELL #: | | 2 | RRCID -> | 262834 | COMPL. DATE | 09/21/2012 | TOTAL DEPTH | 13247 | PERF.12790 - 13405 |
| 11 | 185 N | 185 | -0- | -0- | -0- | 177 2 | 8 9 | N | 7 | | 161 |
| 12 | 186 N | 86 | -0- | -100 | -0- | 80 2 | 6 9 | N | 5 | 134 1 | 32 |
| 01 | 186 N | 150 | -0- | -36 | -0- | 148 2 | 2 9 | N | 2 | | 34 |
| 02 | 174 N | 54 | -0- | -120 | -0- | 53 2 | 1 9 | N | 1 | | 35 |
| 03 | 93 N | 23 | -0- | -70 | -0- | 19 2 | 4 9 | N | 4 | | 39 |
| 04 | 150 N | 20 | -0- | -130 | -0- | 20 2 | | N | -0- | | 39 |
| ----- | | | | | | | | | | | |
| J. C. BROCKMAN ET AL | | WELL #: | | 3 | RRCID -> | 266023 | COMPL. DATE | 03/20/2013 | TOTAL DEPTH | 13418 | PERF.12435 - 13830 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | | | 67011 900 | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | |
| OLD OCEAN UNIT | | WELL #: | | 12 T | RRCID -> | 007646 | COMPL. DATE | 03/03/1988 | TOTAL DEPTH | 11005 | PERF.10650 - 10668 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| M O | | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|--------------------|----------|------------------------|-------------|---------------------|-------------|------------------------|------------------|-------------------|--------|--------------------|------------------|---------|
| ALLOW CODE | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | HILCORP ENERGY COMPANY | | //CONT.// 67011 900 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
| OLD OCEAN UNIT | | WELL #: 43 | | RRCID -> 007648 | | COMPL. DATE 11/09/1943 | | TOTAL DEPTH 10910 | | PERF.10623 - 10643 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 69 | | RRCID -> 007659 | | COMPL. DATE N/A | | TOTAL DEPTH N/A | | PERF.10554 - 10818 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 183 | | RRCID -> 007677 | | COMPL. DATE N/A | | TOTAL DEPTH N/A | | PERF.10561 - 10624 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 197 | | RRCID -> 007680 | | COMPL. DATE N/A | | TOTAL DEPTH N/A | | PERF.10766 - 10856 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 205 | | RRCID -> 007683 | | COMPL. DATE 05/19/1950 | | TOTAL DEPTH 11191 | | PERF.10743 - 10891 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 206 | | RRCID -> 007684 | | COMPL. DATE 02/11/1946 | | TOTAL DEPTH 11010 | | PERF.10847 - 10977 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 208 | | RRCID -> 007687 | | COMPL. DATE 03/19/1952 | | TOTAL DEPTH 11380 | | PERF.10988 - 11021 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|------------------|----------------------|-------------|-------------|------------------|------------------|------------|----------------|------------------|------------------|---------------|
| ALLOW CODE | PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | (-)UNDERAGE | AMT | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| ----- | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | //CONT.// 67011 900 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | |
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 193ST | | RRCID -> | 031353 | COMPL. DATE | 07/14/2022 | TOTAL DEPTH | 10950 | PERF. | 10672 - 10796 |
| 11 | 5582 X | 5582 | -0- | -0- | -0- | 1298 | 1 | 4159 | 2 | Y | 114 102 1 22 |
| 12 | 6844 X | 6844 | -0- | -0- | -0- | 1532 | 1 | 5162 | 2 | Y | 129 137 1 14 |
| 01 | 6454 X | 6454 | -0- | -0- | -0- | 1599 | 1 | 4441 | 2 | Y | 124 123 1 15 |
| 02 | 6345 X | 6345 | -0- | -0- | -0- | 278 | 4 | 136 | 9 | | |
| 02 | 6345 X | 6345 | -0- | -0- | -0- | 1454 | 1 | 4663 | 2 | Y | 121 126 1 10 |
| 03 | 7068 X | 7068 | -0- | -0- | -0- | 95 | 4 | 133 | 9 | | |
| 03 | 7068 X | 7068 | -0- | -0- | -0- | 1622 | 1 | 5275 | 2 | Y | 155 141 1 24 |
| 04 | 6480 X | 6108 | -0- | -372 | -0- | 171 | 9 | | | | |
| 04 | 6480 X | 6108 | -0- | -372 | -0- | 1181 | 1 | 4800 | 2 | Y | 111 118 1 17 |
| | | | | | | 5 | 4 | 122 | 9 | | |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 76 | | RRCID -> | 031354 | COMPL. DATE | 05/09/2008 | TOTAL DEPTH | 10867 | PERF. | 10456 - 10520 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 131 L | | RRCID -> | 031356 | COMPL. DATE | 09/25/1963 | TOTAL DEPTH | 10671 | PERF. | 10480 - 10633 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 188 L | | RRCID -> | 032709 | COMPL. DATE | 03/15/1964 | TOTAL DEPTH | 10805 | PERF. | N/A |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 24 | | RRCID -> | 035638 | COMPL. DATE | 03/24/1965 | TOTAL DEPTH | 11035 | PERF. | 10851 - 10894 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| ----- | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 178 L | | RRCID -> | 036189 | COMPL. DATE | 05/09/1965 | TOTAL DEPTH | 10800 | PERF. | N/A |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT |

| M O | | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|------------------------|----------|---------------|-------------|-----------------|------------------------|-------------------|--------------------|----------------|--------|------------------|------------------|---------|
| ALLOW CODE | | | GAS LIFT(L) | (-) | (-) | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | //CONT.// | | 67011 900 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 187 | | RRCID -> 036197 | COMPL. DATE 05/14/1965 | TOTAL DEPTH | N/A | PERF. N/A | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 34 | | RRCID -> 036239 | COMPL. DATE 02/21/1945 | TOTAL DEPTH 10916 | PERF.10694 - 10743 | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 172 | | RRCID -> 036458 | COMPL. DATE 06/12/1965 | TOTAL DEPTH 11125 | PERF.10803 - 10930 | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 173LT | | RRCID -> 036459 | COMPL. DATE 06/01/1965 | TOTAL DEPTH 10914 | PERF.10740 - 10755 | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 137ST | | RRCID -> 042216 | COMPL. DATE 02/25/2008 | TOTAL DEPTH 10850 | PERF.10590 - 10752 | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 77 | | RRCID -> 042252 | COMPL. DATE 01/21/2008 | TOTAL DEPTH 15056 | PERF.10414 - 10527 | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 180 N | -0- | -0- | -180 | -0- | | | Y | -0- | | | -0- |
| 12 | 93 N | -0- | -0- | -93 | -0- | | | Y | -0- | | | -0- |
| 01 | 147 N | 147 | -0- | -0- | -0- | 37 1 | 101 2 | Y | 3 | 3 1 | | -0- |
| | | | | | | 6 4 | 3 9 | | | | | |
| 02 | 49 N | 49 | -0- | -0- | -0- | 11 1 | 36 2 | Y | 1 | 1 1 | | -0- |
| | | | | | | 1 4 | 1 9 | | | | | |
| 03 | T. A. | 132 | -0- | 132 | 132 | 30 1 | 99 2 | Y | 3 | 2 1 | | 1 |
| | | | | | | 3 9 | | | | | | |
| 04 | T. A. | 108 | -0- | 108 | 240 | 21 1 | 85 2 | Y | 2 | 2 1 | | 1 |
| | | | | | | 1 4 | 2 9 | | | | | |

| M O | | | GAS INJECT. (I) | | | MONTHLY | | | CUMU STATUS | | | * * DISPOSITIONS * * | | | C | | | COND | | | * * DISPOSITIONS * * | | | EOM | | | | | |
|------------------------|-------|-----|-----------------|---------|--------|-----------|------|----------|-------------|------|-----|----------------------|-----|------|----------------|------|---|------------|-----|------|----------------------|------|---------|-------|--|--|--------------------|--|--|
| ALLOW CODE | PROD | GAS | INJECT. | LIFT(L) | STATUS | (CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | | //CONT.// | | | 67011 900 | | | ASSOCIATED | | | CAPACITY | | | CNTY: BRAZORIA | | | | | | | | | | | | | | |
| HILCORP ENERGY COMPANY | | | //CONT.// | | | 386310 | | | | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | | | 121 L | | | RRCID -> | | | 042416 | | | COMPL. DATE | | | 07/26/1967 | | | TOTAL DEPTH | | | 10877 | | | PERF.10660 - 10680 | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 12 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 01 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 02 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 03 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 04 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | | | 86 L | | | RRCID -> | | | 042580 | | | COMPL. DATE | | | 08/23/1967 | | | TOTAL DEPTH | | | 10801 | | | PERF. N/A | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 12 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 01 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 02 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 03 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 04 | PRTL | PLG | NO | RPT | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | | | 65 L | | | RRCID -> | | | 042739 | | | COMPL. DATE | | | 09/29/1967 | | | TOTAL DEPTH | | | 10726 | | | PERF. N/A | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 12 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 01 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 02 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 03 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 04 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | | | 108ST | | | RRCID -> | | | 042778 | | | COMPL. DATE | | | 01/15/2009 | | | TOTAL DEPTH | | | 10905 | | | PERF.10518 - 10791 | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | 4350 | X | 158 | -0- | -4192 | -0- | 37 | 1 | 118 | 2 | Y | 3 | 3 | 1 | | | | | | | | | -0- | | | | | | |
| 12 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | | | | | | | Y | -0- | | | | | -0- | | | | | | |
| 01 | 4495 | X | 526 | -0- | -3969 | -0- | 130 | 1 | 362 | 2 | Y | 10 | 9 | 1 | | | | | | | | 1 | | | | | | | |
| | | | | | | | 23 | 4 | 11 | 9 | | | | | | | | | | | | | | | | | | | |
| 02 | 6593 | X | 6593 | -0- | -0- | -0- | 1510 | 1 | 4846 | 2 | Y | 125 | 117 | 1 | | | | | | | | 9 | | | | | | | |
| | | | | | | | 99 | 4 | 138 | 9 | | | | | | | | | | | | | | | | | | | |
| 03 | 5301 | X | 5301 | -0- | -0- | -0- | 1217 | 1 | 3956 | 2 | Y | 116 | 107 | 1 | | | | | | | | 18 | | | | | | | |
| | | | | | | | 128 | 9 | | | | | | | | | | | | | | | | | | | | | |
| 04 | 3842 | X | 3842 | -0- | -0- | -0- | 743 | 1 | 3019 | 2 | Y | 70 | 77 | 1 | | | | | | | | 11 | | | | | | | |
| | | | | | | | 3 | 4 | 77 | 9 | | | | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | | | 180 L | | | RRCID -> | | | 044334 | | | COMPL. DATE | | | 06/20/1968 | | | TOTAL DEPTH | | | 10828 | | | PERF. N/A | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 12 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 01 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 02 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 03 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| 04 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | Y | NO | RPT | | | | -0- | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | | | 136 L | | | RRCID -> | | | 044635 | | | COMPL. DATE | | | 08/16/1968 | | | TOTAL DEPTH | | | 10800 | | | PERF.10516 - 10643 | | |
| ----- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 12 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 01 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 02 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 03 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |
| 04 | T. A. | NO | RPT | -0- | -0- | -0- | -0- | -0- | | | | | | | | | N | NO | RPT | | | | -0- | | | | | | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|------------------------|----------|---------------------|--------------|-----------------|------------------------|-------------------|----------------|----------------------|---------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | |
| OLD OCEAN (LARSEN) | | //CONT.// 67011 900 | | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | |
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 202 | | RRCID -> 044639 | COMPL. DATE 09/05/1956 | TOTAL DEPTH 10871 | PERF.10655 | - 10768 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| ----- | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 186 T | | RRCID -> 044925 | COMPL. DATE 09/27/1968 | TOTAL DEPTH 10805 | PERF.10510 | - 10638 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 44 | | RRCID -> 044927 | COMPL. DATE 10/09/1968 | TOTAL DEPTH 10913 | PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| ----- | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 146 L | | RRCID -> 045034 | COMPL. DATE 11/08/1968 | TOTAL DEPTH 10862 | PERF. N/A | | |
| 11 | SI MULT | NO RPT | -0- | -0- | 24996 | N | NO RPT | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 24996 | N | NO RPT | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | 24996 | N | NO RPT | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | 24996 | N | NO RPT | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | 24996 | N | NO RPT | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | 24996 | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 147 L | | RRCID -> 045143 | COMPL. DATE 01/26/1940 | TOTAL DEPTH 10810 | PERF.10600 | - 10782 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| ----- | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 41 T | | RRCID -> 046481 | COMPL. DATE 06/17/1969 | TOTAL DEPTH 10835 | PERF. N/A | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | |
| OLD OCEAN UNIT | | WELL #: 175 L | | RRCID -> 046659 | COMPL. DATE 07/07/1969 | TOTAL DEPTH 10850 | PERF. N/A | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

| OLD OCEAN (LARSEN) | | | //CONT.// | 67011 900 | ASSOCIATED | CAPACITY | CNTY: BRAZORIA | | | | | |
|------------------------|------------|------------------|--------------|-------------|------------|----------------------|----------------|------------|----------------------|-------|---------|-----|
| HILCORP ENERGY COMPANY | | | //CONT.// | 386310 | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 194 L | RRCID -> | 046691 | COMPL. DATE | 07/19/1969 | TOTAL DEPTH | 10938 | PERF. | N/A |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 124 L | RRCID -> | 046824 | COMPL. DATE | 06/16/1969 | TOTAL DEPTH | 10874 | PERF. | N/A |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 177 L | RRCID -> | 046825 | COMPL. DATE | 07/17/1969 | TOTAL DEPTH | 10869 | PERF. | N/A |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 80 L | RRCID -> | 047027 | COMPL. DATE | 07/07/1969 | TOTAL DEPTH | 10812 | PERF. | N/A |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 134 L | RRCID -> | 047128 | COMPL. DATE | 10/03/1969 | TOTAL DEPTH | 10785 | PERF. | N/A |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | WELL #: | 39 L | RRCID -> | 048691 | COMPL. DATE | 07/13/1970 | TOTAL DEPTH | 10905 | PERF. | N/A |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

| OLD OCEAN (LARSEN) HILCORP ENERGY COMPANY OLD OCEAN UNIT | | //CONT.// 67011 900 //CONT.// 386310 | | ASSOCIATED | | CAPACITY | | | | CNTY: BRAZORIA | | | | | | |
|--|------------|---|-------------------------|------------------------|-------------|-------------------|----------------------|--------------------|-----------|----------------|--------------|----------|---------------------------|----------|-----------|----------------|
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * | * AMT | DISPOSITIONS CODE | * AMT | * CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | EOM BALANCE |
| WELL #: 79ST | | RRCID -> 048883 | | COMPL. DATE 11/12/2008 | | TOTAL DEPTH 12902 | | PERF.10324 - 10684 | | | | | | | | |
| 11 | 26880 X | 26674 | -0- | -206 | -0- | 6203 | 1 | 19874 | 2 | Y | 543 | 508 | 1 | | | 105 |
| 12 | 29862 X | 29862 | -0- | -0- | -0- | 597 | 9 | 6682 | 1 | Y | 564 | 610 | 1 | | | 59 |
| 01 | 29698 X | 27622 | -0- | -2076 | -0- | 37 | 4 | 6843 | 1 | Y | 532 | 529 | 1 | | | 62 |
| 02 | 27782 X | 26395 | -0- | -1387 | -0- | 1189 | 4 | 6048 | 1 | Y | 501 | 528 | 1 | | | 35 |
| 03 | 29853 X | 29233 | -0- | -620 | -0- | 396 | 4 | 6710 | 1 | Y | 641 | 582 | 1 | | | 94 |
| 04 | 28890 X | 26767 | -0- | -2123 | -0- | 705 | 9 | 5175 | 1 | Y | 488 | 513 | 1 | | | 69 |
| | | | | | | 22 | 4 | | 2 | | | | | | | |
| WELL #: 116 T | | RRCID -> 049504 | | COMPL. DATE 09/25/2008 | | TOTAL DEPTH 18890 | | PERF.10563 - 10770 | | | | | | | | |
| 11 | 5040 X | 4444 | -0- | -596 | -0- | 1034 | 1 | 3311 | 2 | Y | 90 | 84 | 1 | | | 19 |
| 12 | 4960 X | 4609 | -0- | -351 | -0- | 99 | 9 | 1031 | 1 | Y | 87 | 95 | 1 | | | 11 |
| 01 | 4867 X | 4012 | -0- | -855 | -0- | 6 | 4 | 994 | 1 | Y | 77 | 78 | 1 | | | 10 |
| 02 | 4292 X | 3730 | -0- | -562 | -0- | 173 | 4 | 855 | 1 | Y | 71 | 75 | 1 | | | 6 |
| 03 | 4619 X | 4133 | -0- | -486 | -0- | 56 | 4 | 949 | 1 | Y | 91 | 82 | 1 | | | 15 |
| 04 | 4470 X | 3926 | -0- | -544 | -0- | 100 | 9 | 759 | 1 | Y | 72 | 75 | 1 | | | 12 |
| | | | | | | 3 | 4 | | 2 | | | | | | | |
| WELL #: 81 | | RRCID -> 175016 | | COMPL. DATE 10/22/1999 | | TOTAL DEPTH 10760 | | PERF.10586 - 10734 | | | | | | | | |
| 11 | 15420 X | 13509 | -0- | -1911 | -0- | 3141 | 1 | 10065 | 2 | Y | 275 | 258 | 1 | | | 49 |
| 12 | 15934 X | 13914 | -0- | -2020 | -0- | 303 | 9 | 3114 | 1 | Y | 263 | 289 | 1 | | | 23 |
| 01 | 15934 X | 12970 | -0- | -2964 | -0- | 17 | 4 | 3214 | 1 | Y | 249 | 249 | 1 | | | 23 |
| 02 | 14413 X | 13132 | -0- | -1281 | -0- | 558 | 4 | 3009 | 1 | Y | 249 | 261 | 1 | | | 11 |
| 03 | 15407 X | 13875 | -0- | -1532 | -0- | 197 | 4 | 3185 | 1 | Y | 304 | 277 | 1 | | | 38 |
| 04 | 13500 X | 13102 | -0- | -398 | -0- | 334 | 9 | 2533 | 1 | Y | 239 | 250 | 1 | | | 27 |
| | | | | | | 11 | 4 | | 2 | | | | | | | |
| WELL #: 88 | | RRCID -> 177968 | | COMPL. DATE 02/27/2000 | | TOTAL DEPTH 10845 | | PERF.10508 - 10747 | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| WELL #: 179L | | RRCID -> 184697 | | COMPL. DATE N/A | | TOTAL DEPTH 10750 | | PERF.10653 - 17000 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

 OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
 HILCORP ENERGY COMPANY //CONT.// 386310
 OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-------|-----------|-------------------------|------------|-------------|
| 11 | 1470 X | -0- | -0- | -1470 | -0- | | | | Y | -0- | 2 | 1 | -0- |
| 12 | 1519 X | 1172 | -0- | -347 | -0- | 263 | 1 | 884 | 2 | 22 | 20 | 1 | 2 |
| 01 | 1240 X | 1029 | -0- | -211 | -0- | 1 | 4 | 24 | 9 | 20 | 20 | 1 | 2 |
| 02 | 882 X | 882 | -0- | -0- | -0- | 255 | 1 | 708 | 2 | 17 | 18 | 1 | 1 |
| 03 | 1147 N | 1066 | -0- | -81 | -0- | 44 | 4 | 22 | 9 | 23 | 21 | 1 | 3 |
| 04 | 1015 N | 1015 | -0- | -0- | -0- | 202 | 1 | 648 | 2 | 19 | 19 | 1 | 3 |
| | | | | | | 13 | 4 | 19 | 9 | | | | |
| | | | | | | 245 | 1 | 796 | 2 | | | | |
| | | | | | | 25 | 9 | | | | | | |
| | | | | | | 196 | 1 | 797 | 2 | | | | |
| | | | | | | 1 | 4 | 21 | 9 | | | | |

 OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 12/18/2019 TOTAL DEPTH 10890 PERF.10478 - 10712

| | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|------|---|----|----|----|---|---|
| 11 | 1740 N | 1162 | -0- | -578 | -0- | 270 | 1 | 866 | 2 | Y | 24 | 19 | 1 | 5 |
| 12 | 1485 N | 1485 | -0- | -0- | -0- | 26 | 9 | | | 28 | 29 | 1 | 4 | |
| 01 | 1297 N | 1297 | -0- | -0- | -0- | 332 | 1 | 1120 | 2 | Y | 25 | 25 | 1 | 4 |
| 02 | 1315 N | 1315 | -0- | -0- | -0- | 2 | 4 | 31 | 9 | 25 | 26 | 1 | 3 | |
| 03 | 1487 N | 1487 | -0- | -0- | -0- | 321 | 1 | 892 | 2 | Y | 33 | 29 | 1 | 7 |
| 04 | 1260 N | 1172 | -0- | -88 | -0- | 56 | 4 | 28 | 9 | 21 | 23 | 1 | 5 | |
| | | | | | | 301 | 1 | 966 | 2 | | | | | |
| | | | | | | 20 | 4 | 28 | 9 | | | | | |
| | | | | | | 341 | 1 | 1110 | 2 | | | | | |
| | | | | | | 36 | 9 | | | | | | | |
| | | | | | | 227 | 1 | 921 | 2 | | | | | |
| | | | | | | 1 | 4 | 23 | 9 | | | | | |

 OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

| | | | | | | | | | | | | | | |
|----|---------|-------|-----|-------|-----|------|---|-------|---|-----|-----|-----|----|----|
| 11 | 22290 X | 21276 | -0- | -1014 | -0- | 4948 | 1 | 15852 | 2 | Y | 433 | 397 | 1 | 91 |
| 12 | 23521 X | 23521 | -0- | -0- | -0- | 476 | 9 | | | 444 | 480 | 1 | 55 | |
| 01 | 22537 X | 18623 | -0- | -3914 | -0- | 5263 | 1 | 17741 | 2 | Y | 359 | 363 | 1 | 51 |
| 02 | 21466 X | 21466 | -0- | -0- | -0- | 29 | 4 | 488 | 9 | 408 | 421 | 1 | 38 | |
| 03 | 23604 X | 23604 | -0- | -0- | -0- | 4613 | 1 | 12813 | 2 | Y | 517 | 470 | 1 | 85 |
| 04 | 23079 X | 23079 | -0- | -0- | -0- | 802 | 4 | 395 | 9 | 421 | 437 | 1 | 69 | |
| | | | | | | 4918 | 1 | 15777 | 2 | | | | | |
| | | | | | | 322 | 4 | 449 | 9 | | | | | |
| | | | | | | 5418 | 1 | 17617 | 2 | | | | | |
| | | | | | | 569 | 9 | | | | | | | |
| | | | | | | 4462 | 1 | 18135 | 2 | | | | | |
| | | | | | | 19 | 4 | 463 | 9 | | | | | |

 OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

| | | | | | | | | | | | | | | |
|----|---------|-----|-----|--------|-----|---|---|----|---|---|-----|---|---|-----|
| 11 | 25440 X | -0- | -0- | -25440 | -0- | | | | | Y | -0- | 1 | 1 | -0- |
| 12 | 16616 X | 42 | -0- | -16574 | -0- | 9 | 1 | 31 | 2 | Y | 1 | 1 | 1 | -0- |
| 01 | 3472 X | 32 | -0- | -3440 | -0- | 1 | 4 | 1 | 9 | | | | | |
| 02 | 1421 X | -0- | -0- | -1421 | -0- | 8 | 1 | 22 | 2 | Y | 1 | 1 | 1 | -0- |
| 03 | 31 X | -0- | -0- | -31 | -0- | 1 | 4 | 1 | 9 | | | | | |
| 04 | 30 X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |
| | | | | | | | | | | Y | -0- | | | -0- |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|--|--------|-----------------|---------|---------|-------------|------------------|------------------|---|------|------------------|------------------|---------|
| ALLOW CODE | PROD | INJECT. (I) | MONTHLY | STATUS | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA HILCORP ENERGY COMPANY //CONT.// 386310 OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639 | | | | | | | | | | | | |
| 11 | 1440 X | 838 | -0- | -602 | -0- | 195 1 | 624 2 | Y | 17 | 15 1 | | 2 |
| 12 | 1488 X | 373 | -0- | -1115 | -0- | 19 9 | 281 2 | Y | 7 | 9 1 | | -0- |
| 01 | 1488 X | -0- | -0- | -1488 | -0- | 83 1 | 8 9 | Y | -0- | | | -0- |
| 02 | 812 X | 85 | -0- | -727 | -0- | 1 4 | 2 9 | Y | 2 | 2 1 | | -0- |
| 03 | 1001 N | 1001 | -0- | -0- | -0- | 20 1 | 747 2 | Y | 22 | 19 1 | | 3 |
| 04 | 1544 N | 1544 | -0- | -0- | -0- | 1 4 | 31 9 | Y | 28 | 27 1 | | 4 |

| OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806 | | | | | | | | | | | | |
|--|----------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650 | | | | | | | | | | | | |
|--|-------|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726 | | | | | | | | | | | | |
|--|---------|-------|-----|--------|-----|--------|---------|---|-----|-------|--|----|
| 11 | 15660 X | 14140 | -0- | -1520 | -0- | 3288 1 | 10535 2 | Y | 288 | 269 1 | | 58 |
| 12 | 16182 X | 14777 | -0- | -1405 | -0- | 317 9 | 11145 2 | Y | 279 | 305 1 | | 32 |
| 01 | 16182 X | 14888 | -0- | -1294 | -0- | 3307 1 | 307 9 | Y | 287 | 283 1 | | 36 |
| 02 | 14529 X | 6246 | -0- | -8283 | -0- | 18 4 | 316 9 | Y | 119 | 144 1 | | 11 |
| 03 | 14477 X | 161 | -0- | -14316 | -0- | 1431 1 | 4590 2 | Y | 4 | 13 1 | | 2 |
| 04 | 27149 X | 27149 | -0- | -0- | -0- | 94 4 | 131 9 | Y | 495 | 433 1 | | 64 |
| | | | | | | 37 1 | 120 2 | Y | | | | |
| | | | | | | 4 9 | 545 9 | | | | | |

| OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954 | | | | | | | | | | | | |
|--|--------|------|-----|-----|-----|--------|--------|---|-----|-------|--|----|
| 11 | 5260 X | 5260 | -0- | -0- | -0- | 1223 1 | 3919 2 | N | 107 | 99 1 | | 22 |
| 12 | 5802 X | 5802 | -0- | -0- | -0- | 118 9 | 4376 2 | N | 110 | 118 1 | | 14 |
| 01 | 3217 X | 3217 | -0- | -0- | -0- | 1298 1 | 121 9 | N | 62 | 66 1 | | 10 |
| 02 | 5807 X | 5807 | -0- | -0- | -0- | 7 4 | 68 9 | N | 110 | 110 1 | | 10 |
| 03 | 6539 X | 6539 | -0- | -0- | -0- | 797 1 | 4268 2 | N | 143 | 130 1 | | 23 |
| 04 | 7076 X | 7076 | -0- | -0- | -0- | 139 4 | 121 9 | N | 129 | 132 1 | | 20 |
| | | | | | | 1331 1 | 4881 2 | N | | | | |
| | | | | | | 87 4 | 5560 2 | N | | | | |
| | | | | | | 1501 1 | 142 9 | | | | | |
| | | | | | | 157 9 | | | | | | |
| | | | | | | 1368 1 | | | | | | |
| | | | | | | 6 4 | | | | | | |

| M O | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|--------------------|--------|------------------------|-----|---------------|-------------|----------------------|----------------------|------------------------|------|----------------------|-----|--------------------|
| ALLOW | CODE | PROD | GAS | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | M | PROD | AMT | AMT | BALANCE |
| ----- | | | | | | | | | | | | |
| OLD OCEAN (LARSEN) | | HILCORP ENERGY COMPANY | | WELL #: 152ST | | RRCID -> 249826 | | COMPL. DATE 07/13/2022 | | TOTAL DEPTH 10800 | | PERF.10462 - 10602 |
| | | | | | | | | | | | | CNTY: BRAZORIA |
| ----- | | | | | | | | | | | | |
| 11 | 600 N | 391 | -0- | -209 | -0- | 91 1 | 291 2 | N | 8 | 8 1 | 1 | |
| 12 | 589 N | 377 | -0- | -212 | -0- | 84 1 | 284 2 | N | 7 | 8 1 | -0- | |
| 01 | 622 N | 622 | -0- | -0- | -0- | 154 1 | 428 2 | N | 12 | 11 1 | 1 | |
| 02 | 603 N | 603 | -0- | -0- | -0- | 138 1 | 444 2 | N | 11 | 12 1 | -0- | |
| 03 | 649 N | 649 | -0- | -0- | -0- | 149 1 | 485 2 | N | 14 | 13 1 | 1 | |
| 04 | 600 N | 583 | -0- | -17 | -0- | 112 1 | 458 2 | N | 11 | 11 1 | 1 | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: 252 | | RRCID -> 252298 | | COMPL. DATE 04/10/2022 | | TOTAL DEPTH 12140 | | PERF.10716 - 10890 |
| 11 | 2103 N | 2103 | -0- | -0- | -0- | 489 1 | 1567 2 | N | 43 | 39 1 | 10 | |
| 12 | 2170 N | -0- | -0- | -2170 | -0- | 47 9 | | N | -0- | 10 1 | -0- | |
| 01 | 1736 N | 1603 | -0- | -133 | -0- | 397 1 | 1103 2 | N | 31 | 28 1 | 3 | |
| 02 | 2030 N | 1001 | -0- | -1029 | -0- | 69 4 | 736 2 | N | 19 | 21 1 | 1 | |
| 03 | 975 N | 975 | -0- | -0- | -0- | 229 1 | 728 2 | N | 21 | 20 1 | 2 | |
| 04 | 1560 N | 489 | -0- | -1071 | -0- | 15 4 | 384 2 | N | 9 | 11 1 | -0- | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: 257 | | RRCID -> 269965 | | COMPL. DATE 02/06/2023 | | TOTAL DEPTH 12403 | | PERF.10712 - 10850 |
| 11 | 1290 N | 499 | -0- | -791 | -0- | 116 1 | 372 2 | N | 10 | 11 1 | 2 | |
| 12 | 1993 N | 1993 | -0- | -0- | -0- | 11 9 | 1503 2 | N | 38 | 36 1 | 4 | |
| 01 | 1333 N | 1011 | -0- | -322 | -0- | 446 1 | 42 9 | N | 19 | 21 1 | 2 | |
| 02 | 1020 N | 1020 | -0- | -0- | -0- | 250 1 | 696 2 | N | 19 | 20 1 | 1 | |
| 03 | 1705 N | 1128 | -0- | -577 | -0- | 44 4 | 21 9 | N | 19 | 20 1 | 1 | |
| 04 | 1078 N | 1078 | -0- | -0- | -0- | 234 1 | 750 2 | N | 25 | 22 1 | 4 | |
| ----- | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: 261 | | RRCID -> 271184 | | COMPL. DATE N/A | | TOTAL DEPTH 10814 | | PERF.10520 - 10740 |
| 11 | 0 X | -0- | -0- | -0- | -0- | 208 1 | 847 2 | N | 20 | 20 1 | 4 | |
| 12 | 0 X | -0- | -0- | -0- | -0- | 1 4 | 22 9 | N | 20 | 20 1 | 4 | |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |

 OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
 HILCORP ENERGY COMPANY //CONT.// 386310
 OLD OCEAN UNIT WELL #: 235 RRCID -> 272241 COMPL. DATE 11/16/2012 TOTAL DEPTH 11100 PERF.10366 - 10622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1020 N | 1011 | -0- | -9 | -0- | 235 1 | 753 2 | Y | | | 21 | 19 1 | | | | 5 |
| 12 | 1055 N | 1055 | -0- | -0- | -0- | 236 1 | 796 2 | Y | | | 20 | 22 1 | | | | 3 |
| 01 | 1089 N | 1089 | -0- | -0- | -0- | 270 1 | 749 2 | Y | | | 21 | 21 1 | | | | 3 |
| 02 | 986 N | 950 | -0- | -36 | -0- | 218 1 | 698 2 | Y | | | 18 | 19 1 | | | | 2 |
| 03 | 1054 N | 1006 | -0- | -48 | -0- | 231 1 | 751 2 | Y | | | 22 | 20 1 | | | | 4 |
| 04 | 1050 N | 957 | -0- | -93 | -0- | 185 1 | 752 2 | Y | | | 17 | 18 1 | | | | 3 |

 OLD OCEAN UNIT WELL #: 259 RRCID -> 283832 COMPL. DATE 09/25/2022 TOTAL DEPTH 12100 PERF.10735 - 10868

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|------|-------|---|--|--|----|------|--|--|--|----|
| 11 | 660 N | 495 | -0- | -165 | -0- | 28 1 | 456 2 | N | | | 10 | 10 1 | | | | 9 |
| 12 | 716 N | 716 | -0- | -0- | -0- | 40 1 | 661 2 | N | | | 14 | 14 1 | | | | 9 |
| 01 | 713 N | 574 | -0- | -139 | -0- | 34 1 | 528 2 | N | | | 11 | 11 1 | | | | 9 |
| 02 | 493 N | 413 | -0- | -80 | -0- | 22 1 | 382 2 | N | | | 8 | 9 1 | | | | 8 |
| 03 | 713 N | 692 | -0- | -21 | -0- | 39 1 | 636 2 | N | | | 15 | 13 1 | | | | 10 |
| 04 | 573 N | 573 | -0- | -0- | -0- | 24 1 | 538 2 | N | | | 10 | 11 1 | | | | 9 |

 OLD OCEAN UNIT WELL #: 245 RRCID -> 284090 COMPL. DATE 02/09/2018 TOTAL DEPTH 11989 PERF.10556 - 10713

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|---|--|--|-----|--|--|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | | | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | | | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | | | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | | | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | | | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | | | -0- | | | | | -0- |

 OLD OCEAN UNIT WELL #: 263 RRCID -> 293897 COMPL. DATE 12/05/2022 TOTAL DEPTH 10857 PERF.10498 - 10750

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|--------|--------|---|--|--|-----|-------|--|--|--|----|
| 11 | 9630 X | 2452 | -0- | -7178 | -0- | 570 1 | 1827 2 | N | | | 50 | 53 1 | | | | 11 |
| 12 | 8990 X | 3763 | -0- | -5227 | -0- | 842 1 | 2838 2 | N | | | 71 | 75 1 | | | | 7 |
| 01 | 7719 X | 6269 | -0- | -1450 | -0- | 1553 1 | 4313 2 | N | | | 121 | 114 1 | | | | 14 |
| 02 | 5887 X | 5683 | -0- | -204 | -0- | 1302 1 | 4177 2 | N | | | 108 | 114 1 | | | | 8 |
| 03 | 6811 X | 6811 | -0- | -0- | -0- | 1563 1 | 5084 2 | N | | | 149 | 135 1 | | | | 22 |
| 04 | 8324 X | 8324 | -0- | -0- | -0- | 1609 1 | 6541 2 | N | | | 152 | 152 1 | | | | 22 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|----------|--------|-------------|--------------|------|----------|------------------|------------------|-----|--------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|--------|------|-------------|--------------|------|----------|------------------|------------------|-----|------|------------------|------------------|----------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 2910 # | 2618 | -0- | -292 | -0- | -0- | 2557 | 2 | 61 | 9 | N | 55 | 180 1 34 |
| 12 | 2878 R | 2878 | -0- | -0- | -0- | -0- | 2830 | 2 | 48 | 9 | N | 44 | 42 1 36 |
| 01 | 2635 # | 2293 | -0- | -342 | -0- | -0- | 2253 | 2 | 40 | 9 | N | 36 | 72 |
| 02 | 2538 R | 2538 | -0- | -0- | -0- | -0- | 2492 | 2 | 46 | 9 | N | 42 | 114 |
| 03 | 2883 # | 2582 | -0- | -301 | -0- | -0- | 2540 | 2 | 42 | 9 | N | 38 | 152 |
| 04 | 2790 # | 2297 | -0- | -493 | -0- | -0- | 2252 | 2 | 45 | 9 | N | 41 | 193 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|----------|--------|-------------|--------------|------|----------|------------------|------------------|-----|--------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|----------|--------|-------------|--------------|------|----------|------------------|------------------|-----|--------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|-------|----------|--------|-------------|--------------|------|----------|------------------|------------------|-----|--------|------------------|------------------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
|---------------------------------|----------|-----------------|-----|----------------|--------------|-----------------|----------|------------------------|------|-------------------|--------|--------------------|--------------|-------------------|---------|
| O | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN, S. (HELLMUTH 12,500) | | 67015 500 | | ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | | |
| HILCORP ENERGY COMPANY | | 386310 | | WELL #: 249 | | RRCID -> 247664 | | COMPL. DATE 04/28/2009 | | TOTAL DEPTH 12116 | | PERF.11960 - 12178 | | | |
| OLD OCEAN UNIT | | | | | | | | | | | | | | | |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: 253 | | RRCID -> 250535 | | COMPL. DATE 06/07/2009 | | TOTAL DEPTH 12670 | | PERF.12020 - 12302 | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: 256 | | RRCID -> 258483 | | COMPL. DATE 03/03/2010 | | TOTAL DEPTH 12155 | | PERF.11686 - 11815 | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN UNIT | | | | WELL #: 258 | | RRCID -> 262575 | | COMPL. DATE 06/07/2011 | | TOTAL DEPTH 11930 | | PERF.11636 - 12125 | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| OLD OCEAN, NE. (10800) | | 67016 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | | |
| OLIPDP II, LLC | | 100467 | | WELL #: 1 | | RRCID -> 196210 | | COMPL. DATE 08/01/2003 | | TOTAL DEPTH 11041 | | PERF.10846 - 10850 | | | |
| MARMION | | | | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| MARMION | | | | WELL #: 2 | | RRCID -> 211988 | | COMPL. DATE | | N/A | | TOTAL DEPTH 13048 | | PERF. 3940 - 3970 | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | 1275 | | | | N | -0- | | | | 67 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | 1275 | | | | N | -0- | | | | 67 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | 1275 | | | | N | -0- | | | | 67 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | 1275 | | | | N | -0- | | | | 67 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | 1275 | | | | N | -0- | | | | 67 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 1275 | | | | N | -0- | | | | 67 |

| ----- | | | | | | | | | | | | |
|---|------------|------------------|--------------|-----------------|------------------------|-------------------|-------------|---------|------------------|------------------|---------|--|
| OLD WASHINGTON (HENRY -A- SAND) | | | 67046 333 | ASSOCIATED | ONE WELL | CNTY: WASHINGTON | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | | 247836 | | | | | | | | | |
| MOORE-PAYNE | | | WELL #: 2 | RRCID -> 211427 | COMPL. DATE 04/01/2005 | TOTAL DEPTH 11642 | PERF. 9500 | - 9516 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 47 | |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 47 | |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 47 | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 47 | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 47 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 47 | |
| PLUGGED AND ABANDONED 02/25/2023 - WELL PLUGGED 2/25/2023 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| OLD WAVERLY (WILCOX "D") | | | 67060 299 | NON-ASSOCIATED | ONE WELL | CNTY: SAN JACINTO | | | | | | |
| UOSI OPERATING, INC. | | | 875336 | | | | | | | | | |
| BROWDER, W. B. | | | WELL #: 2 T | RRCID -> 199565 | COMPL. DATE 08/16/2003 | TOTAL DEPTH 12265 | PERF. 11723 | - 11765 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| OLD WAVERLY (WILCOX 11,500) | | | 67060 333 | NON-ASSOCIATED | CAPACITY | CNTY: SAN JACINTO | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | | 247836 | | | | | | | | | |
| BROWDER "C" | | | WELL #: 1 | RRCID -> 149365 | COMPL. DATE 05/26/2016 | TOTAL DEPTH 11700 | PERF. 3376 | - 3386 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 73 | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 73 | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 73 | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 73 | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 73 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 73 | |
| ----- | | | | | | | | | | | | |
| TEXANA OPERATING COMPANY | | | 844253 | | | | | | | | | |
| BROWDER HEIRS | | | WELL #: 1 | RRCID -> 267329 | COMPL. DATE 04/22/2011 | TOTAL DEPTH 12000 | PERF. 11752 | - 11777 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 60 N | 55 | -0- | -5 | -0- | 43 1 | 12 9 | N | 11 | | 41 | |
| 12 | 93 N | 49 | -0- | -44 | -0- | 40 1 | 9 9 | N | 8 | | 49 | |
| 01 | 62 N | 54 | -0- | -8 | -0- | 44 1 | 10 9 | N | 9 | | 58 | |
| 02 | 58 N | 49 | -0- | -9 | -0- | 41 1 | 8 9 | N | 7 | | 65 | |
| 03 | 62 N | 38 | -0- | -24 | -0- | 32 1 | 6 9 | N | 5 | | 70 | |
| 04 | 60 N | 49 | -0- | -11 | -0- | 41 1 | 8 9 | N | 7 | | 77 | |
| ----- | | | | | | | | | | | | |
| UOSI OPERATING, INC. | | | 875336 | | | | | | | | | |
| BROWDER, W. B. | | | WELL #: 1 | RRCID -> 192275 | COMPL. DATE 11/14/2002 | TOTAL DEPTH 11840 | PERF. 11477 | - 11677 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 25 | |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | 25 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 25 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 25 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 25 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 25 | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|------------|------------------|-----------------|-------------|-------------|----------------------|-----|------|----------------------|------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE |
| 11 | 0 X | -0- | -0- | -0- | -0- | N | -0- | -0- | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | N | -0- | -0- | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | N | -0- | -0- | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | N | -0- | -0- | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | N | -0- | -0- | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | N | -0- | -0- | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|------------|------------------|-----------------|-------------|-------------|----------------------|-----|--------|----------------------|------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 43 | 43 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 43 | 43 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 43 | 43 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 43 | 43 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 43 | 43 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | 43 | 43 |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|------------|------------------|-----------------|-------------|-------------|----------------------|-----|--------|----------------------|------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 91 | 91 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 91 | 91 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 91 | 91 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 91 | 91 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 91 | 91 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | N | NO RPT | 91 | 91 |

WORKED OVER ANOTHER ZONE.. 12/29/1995

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | | | | | |
|------------|------------------|-----------------|-------------|-------------|----------------------|------|------|----------------------|------|---|------|-----|---|-----|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | | | | | |
| 11 | 6822 | 6606 | -0- | -216 | -0- | 1202 | 1 | 4296 | 3 | Y | 1007 | 960 | 1 | 197 |
| | | | | | | 1108 | 9 | | | | | | | |
| 12 | 8497 | 7190 | -0- | -1307 | -0- | 1263 | 1 | 4886 | 3 | Y | 946 | 949 | 1 | 194 |
| | | | | | | 1041 | 9 | | | | | | | |
| 01 | 5985 | 5922 | -0- | -63 | -0- | 1055 | 1 | 3837 | 3 | Y | 936 | 895 | 1 | 235 |
| | | | | | | 1030 | 9 | | | | | | | |
| 02 | 5481 | 5446 | -0- | -35 | -0- | 1063 | 1 | 3505 | 3 | Y | 798 | 978 | 1 | 55 |
| | | | | | | 878 | 9 | | | | | | | |
| 03 | 5859 | 5052 | -0- | -807 | -0- | 887 | 1 | 3359 | 3 | Y | 733 | 706 | 1 | 82 |
| | | | | | | 806 | 9 | | | | | | | |
| *04 | 6332 | 6001 | -0- | -331 | -0- | 1159 | 1 | 3923 | 3 | Y | 835 | 872 | 1 | 45 |
| | | | | | | 919 | 9 | | | | | | | |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|------------|------------------|-----------------|-------------|-------------|----------------------|-----|--------|----------------------|------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- | -0- |

| OLIVER (FRIO 8750,E.) | | 67164 625 | | NON-ASSOCIATED | | EXEMPT | | CNTY: BRAZORIA | | | | | | | |
|-----------------------|---|-------------|------------------|-----------------|------|------------------------|-----|------------------|-----|-----------|------|--------|--------------|------|---------|
| LUCKY LAD ENERGY, LLC | | 512179 | | | | | | | | | | | | | |
| OLIVER UNIT | | WELL #: 2 T | | RRCID -> 049527 | | COMPL. DATE 01/04/1971 | | TOTAL DEPTH 9270 | | PERF. N/A | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| OLIVER, SOUTH (10300) | | 67170 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | | | | | |
|----------------------------------|--|-----------|--------|-----------------|-----|------------------------|--|-------------------|--|--------------------|---|--------|--|--|----|
| MARWELL PETROLEUM LTD PARTNRSHIP | | 531085 | | | | | | | | | | | | | |
| BURNS | | WELL #: 1 | | RRCID -> 189756 | | COMPL. DATE 04/18/2002 | | TOTAL DEPTH 11489 | | PERF.11202 - 11210 | | | | | |
| 11 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 53 |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 53 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 53 |

| ORA (13400 SAND) | | 67475 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | | | | |
|------------------------|--|-----------|------|-----------------|------|------------------------|-----|-------------------|------|--------------------|---|-----|-----|---|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | | | | | | |
| MCGOWN FARMS GU | | WELL #: 1 | | RRCID -> 275810 | | COMPL. DATE 10/13/2018 | | TOTAL DEPTH 13938 | | PERF.13406 - 13456 | | | | | |
| 11 | | 1763 N | 1763 | -0- | -0- | -0- | 157 | 1 | 1278 | 2 | N | 298 | 184 | 1 | 224 |
| | | | | | | | 328 | 9 | | | | | | | |
| 12 | | 1765 N | 1765 | -0- | -0- | -0- | 155 | 1 | 1295 | 2 | N | 286 | 355 | 1 | 155 |
| | | | | | | | 315 | 9 | | | | | | | |
| 01 | | 1705 N | 945 | -0- | -760 | -0- | 200 | 1 | 546 | 2 | N | 181 | 179 | 1 | 157 |
| | | | | | | | 199 | 9 | | | | | | | |
| 02 | | 1711 N | 1187 | -0- | -524 | -0- | 200 | 1 | 735 | 2 | N | 229 | 173 | 1 | 213 |
| | | | | | | | 252 | 9 | | | | | | | |
| 03 | | 1767 N | 1700 | -0- | -67 | -0- | 150 | 1 | 1211 | 2 | N | 308 | 381 | 1 | 140 |
| | | | | | | | 339 | 9 | | | | | | | |
| 04 | | 1657 N | 1657 | -0- | -0- | -0- | 150 | 1 | 1178 | 2 | N | 299 | 174 | 1 | 265 |
| | | | | | | | 329 | 9 | | | | | | | |

| MCGOWN FARMS GAS UNIT | | WELL #: 2 | | RRCID -> 277253 | | COMPL. DATE 07/16/2015 | | TOTAL DEPTH 14796 | | PERF.14096 - 14246 | | | | | |
|-----------------------|--|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|---|-----|--|--|-----|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| ORANGE * | | 67484 002 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | | | | |
|----------------------------------|--|-----------|--------|-----------------|-----|------------------------|--|------------------|--|-------------------|---|--------|--|--|-----|
| ORANGEFIELD OPERATING CORPORATIO | | 101860 | | | | | | | | | | | | | |
| CHANDLER "B" | | WELL #: 1 | | RRCID -> 121887 | | COMPL. DATE 10/01/1985 | | TOTAL DEPTH 7186 | | PERF. 7042 - 7048 | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

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|-------------------------------|------------|------------------|--------------|-------------|------------------|------------------------|------------------|------------|------------------|------------------|---------|--|
| ORANGE * | | //CONT.// | | 67484 002 | NON-ASSOCIATED | ONE WELL | | | CNTY: ORANGE | | | |
| DARTEX ENERGY CORPORATION | | | | 201208 | | | | | | | | |
| BURTON FEE | | | | WELL #: 2 | RRCID -> 121935 | COMPL. DATE 07/20/1985 | TOTAL DEPTH 6600 | PERF. 6461 | - 6468 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| ORANGE (HACKBERRY) | | | | 67484 333 | ASSOCIATED | ONE WELL | | | CNTY: ORANGE | | | |
| DARTEX ENERGY CORPORATION | | | | 201208 | | | | | | | | |
| CHANDLER-COW BAYOU UNIT 1 | | | | WELL #: 1 | RRCID -> 213682 | COMPL. DATE 11/03/2005 | TOTAL DEPTH 7709 | PERF. 7617 | - 7626 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| ORANGE (6400) | | | | 67484 888 | NON-ASSOCIATED | EXEMPT | | | CNTY: ORANGE | | | |
| KILMARNOCK OIL COMPANY, INC. | | | | 461211 | | | | | | | | |
| CHESSON -B- | | | | WELL #: 2 | RRCID -> 007705 | COMPL. DATE 12/19/1997 | TOTAL DEPTH 6502 | PERF. 5840 | - 6418 | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| ----- | | | | | | | | | | | | |
| ORANGE HILL, S. (WILCOX 9250) | | | | 67524 250 | NON-ASSOCIATED | ONE WELL | | | CNTY: AUSTIN | | | |
| HOME PETROLEUM CORP. | | | | 396852 | | | | | | | | |
| HILLBOLDT, D. C. | | | | WELL #: 1 | RRCID -> 046584 | COMPL. DATE 06/21/1969 | TOTAL DEPTH 9411 | PERF. N/A | | | | |
| 11 | 120 N | 95 | -0- | -25 | -0- | 95 2 | N | -0- | | | 16 | |
| 12 | 155 N | 47 | -0- | -108 | -0- | 47 2 | N | -0- | | | 16 | |
| 01 | 38 N | 38 | -0- | -0- | -0- | 38 2 | N | -0- | | | 16 | |
| 02 | 97 N | 97 | -0- | -0- | -0- | 97 2 | N | -0- | | | 16 | |
| 03 | 144 N | 144 | -0- | -0- | -0- | 144 2 | N | -0- | | | 16 | |
| *04 | 89 N | 89 | -0- | -0- | -0- | 89 2 | N | -0- | | | 16 | |
| ----- | | | | | | | | | | | | |
| ORANGE HILL, S. (WILCOX 9320) | | | | 67524 500 | NON-ASSOCIATED | ONE WELL | | | CNTY: AUSTIN | | | |
| MAGNUM PRODUCING, LP | | | | 521516 | | | | | | | | |
| KAECELE, C. R. | | | | WELL #: 2 | RRCID -> 194105 | COMPL. DATE 02/17/2003 | TOTAL DEPTH 9745 | PERF. 9360 | - 9367 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |

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|----------------------------------|------------|----------|-------------|----------------|-----------------|------------------|------------------------|---|------------------|------------------|-------------------|-------------|
| ORANGE HILL, S. (WILCOX 9500) | | | 67524 600 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: AUSTIN | | |
| ETOCO, L.P. | | | 255133 | | | | | | | | | |
| SCHAER UNIT | | | WELL #: 5 | | RRCID -> 216469 | | COMPL. DATE 02/10/2006 | | TOTAL DEPTH 9800 | | PERF. 9162 - 9206 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| O | | | LIFT(L) | (CODE) | (-) | AMT | AMT | M | PROD | AMT | AMT | |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| PLUGGED AND ABANDONED 09/04/2022 | | | | | | | | | | | | |

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|-------------------------------|----------|--------|-----------|-----|-----------------|--|------------------------|---|-------------------|--------------|--------------------|-----|
| ORANGE HILL, S.(WILCOX 11000) | | | 67524 675 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: AUSTIN | | |
| ETOCO, L.P. | | | 255133 | | | | | | | | | |
| KAECEHELE UNIT | | | WELL #: 1 | | RRCID -> 171384 | | COMPL. DATE 11/13/2004 | | TOTAL DEPTH 11803 | | PERF.11050 - 11063 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

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|----------------|--------|--------|-----------|-------|-----------------|-----|------------------------|------|-------------------|---|--------------------|----------|
| KAECEHELE UNIT | | | WELL #: 2 | | RRCID -> 176226 | | COMPL. DATE 01/08/2000 | | TOTAL DEPTH 11806 | | PERF.11432 - 11546 | |
| 11 | 6196 X | 6196 | -0- | -0- | -0- | 124 | 1 | 6031 | 2 | Y | 37 | 131 |
| 12 | 4557 X | 3146 | -0- | -1411 | -0- | 41 | 9 | 3013 | 2 | Y | 32 | 103 1 60 |
| 01 | 4557 X | 4316 | -0- | -241 | -0- | 98 | 1 | 4011 | 2 | Y | 35 | 95 |
| 02 | 5553 X | 5553 | -0- | -0- | -0- | 35 | 9 | 5218 | 2 | Y | 41 | 82 1 54 |
| 03 | 4701 X | 4701 | -0- | -0- | -0- | 266 | 1 | 4453 | 2 | Y | 17 | 71 |
| 04 | 6210 X | NO RPT | -0- | -6210 | -0- | 39 | 9 | | | Y | NO RPT | 71 |

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|----------------|--------|--------|-----------|-------|-----------------|-----|------------------------|------|-------------------|---|--------------------|---------|
| KAECEHELE UNIT | | | WELL #: 3 | | RRCID -> 180528 | | COMPL. DATE 03/16/2001 | | TOTAL DEPTH 11800 | | PERF.11275 - 11337 | |
| 11 | 2225 N | 2225 | -0- | -0- | -0- | 80 | 1 | 2134 | 2 | Y | 10 | 46 |
| 12 | 1457 N | 1457 | -0- | -0- | -0- | 11 | 9 | 1374 | 2 | Y | 17 | 36 1 27 |
| 01 | 2099 N | 2099 | -0- | -0- | -0- | 64 | 1 | 1949 | 2 | Y | 19 | 46 |
| 02 | 2541 N | 2541 | -0- | -0- | -0- | 19 | 9 | 2387 | 2 | Y | 19 | 40 1 25 |
| 03 | 3011 X | 3011 | -0- | -0- | -0- | 129 | 1 | 2843 | 2 | Y | 20 | 45 |
| 04 | 2220 X | NO RPT | -0- | -2220 | -0- | 21 | 9 | | | Y | NO RPT | 45 |

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|----------------|--------|--------|-----------|-------|-----------------|-----|------------------------|------|-------------------|---|--------------------|-----------|
| KAECEHELE UNIT | | | WELL #: 4 | | RRCID -> 185574 | | COMPL. DATE 08/23/2001 | | TOTAL DEPTH 11850 | | PERF.11350 - 11631 | |
| 11 | 3208 X | 3208 | -0- | -0- | -0- | 456 | 1 | 2726 | 2 | N | 24 | 134 |
| 12 | 2568 X | 2568 | -0- | -0- | -0- | 26 | 9 | 2039 | 2 | N | 43 | 177 |
| 01 | 9475 X | 9475 | -0- | -0- | -0- | 482 | 1 | 8935 | 2 | N | 37 | 214 |
| 02 | 2900 N | 7289 | -0- | 4389 | 4389 | 47 | 9 | 6744 | 2 | N | 68 | 172 1 110 |
| 03 | 8380 X | 3991 | -0- | -4389 | -0- | 499 | 1 | 3450 | 2 | N | 19 | 129 |
| 04 | 2190 X | NO RPT | -0- | -2190 | -0- | 41 | 9 | | | N | NO RPT | 129 |

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|---|---|------------|------------------|--------------|-------------|------------------|------------------|--------|------|------------------|------------------|---------|
| ORANGE HILL, S. (WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN | | | | | | | | | | | | |
| ETOCO, L.P. //CONT.// 255133 | | | | | | | | | | | | |
| KAECELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 3120 X | 2109 | -0- | -1011 | -0- | 131 1 | 1974 2 | Y | 4 | | 106 |
| | | | | | | | 4 9 | | | | | |
| 12 | | 3224 X | 2758 | -0- | -466 | -0- | 143 1 | 2602 2 | Y | 12 | | 118 |
| | | | | | | | 13 9 | | | | | |
| 01 | | 3441 X | 1204 | -0- | -2237 | -0- | 182 1 | 1016 2 | Y | 5 | | 123 |
| | | | | | | | 6 9 | | | | | |
| 02 | | 3248 X | 681 | -0- | -2567 | -0- | 110 1 | 571 2 | Y | -0- | | 123 |
| 03 | | 1425 X | 1425 | -0- | -0- | -0- | 126 1 | 1299 2 | Y | -0- | | 123 |
| 04 | | 2670 X | NO RPT | -0- | -2670 | -0- | | | Y | NO RPT | | 123 |
| ----- | | | | | | | | | | | | |
| SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380 | | | | | | | | | | | | |
| 11 | | 6015 X | 6015 | -0- | -0- | -0- | 1272 1 | 4686 2 | N | 52 | 87 1 | 100 |
| | | | | | | | 57 9 | | | | | |
| 12 | | 4991 X | 4774 | -0- | -217 | -0- | 1366 1 | 3378 2 | N | 27 | | 127 |
| | | | | | | | 30 9 | | | | | |
| 01 | | 5860 X | 5860 | -0- | -0- | -0- | 1547 1 | 4266 2 | N | 43 | | 170 |
| | | | | | | | 47 9 | | | | | |
| 02 | | 4669 X | 4533 | -0- | -136 | -0- | 1030 1 | 3468 2 | N | 32 | | 202 |
| | | | | | | | 35 9 | | | | | |
| 03 | | 4991 X | 4967 | -0- | -24 | -0- | 1214 1 | 3694 2 | N | 54 | 159 1 | 97 |
| | | | | | | | 59 9 | | | | | |
| 04 | | 4830 X | NO RPT | -0- | -4830 | -0- | | | N | NO RPT | | 97 |
| ----- | | | | | | | | | | | | |
| SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332 | | | | | | | | | | | | |
| 11 | | 3948 X | 3948 | -0- | -0- | -0- | 842 1 | 3103 2 | Y | 3 | 83 1 | 25 |
| | | | | | | | 3 9 | | | | | |
| 12 | | 2982 X | 2982 | -0- | -0- | -0- | 853 1 | 2110 2 | Y | 17 | | 42 |
| | | | | | | | 19 9 | | | | | |
| 01 | | 2977 X | 2977 | -0- | -0- | -0- | 792 1 | 2184 2 | Y | 1 | | 43 |
| | | | | | | | 1 9 | | | | | |
| 02 | | 4000 X | 4000 | -0- | -0- | -0- | 914 1 | 3078 2 | Y | 7 | | 50 |
| | | | | | | | 8 9 | | | | | |
| 03 | | 4303 X | 4303 | -0- | -0- | -0- | 1063 1 | 3234 2 | Y | 5 | | 55 |
| | | | | | | | 6 9 | | | | | |
| 04 | | 1890 X | NO RPT | -0- | -1890 | -0- | | | Y | NO RPT | | 55 |
| ----- | | | | | | | | | | | | |
| SCHAER UNIT WELL #: 3 RRCID -> 199385 COMPL. DATE 10/08/2003 TOTAL DEPTH 11800 PERF.11298 - 11532 | | | | | | | | | | | | |
| 11 | | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| PLUGGED AND ABANDONED 09/04/2022 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400 | | | | | | | | | | | | |
| 11 | | 2430 X | 1841 | -0- | -589 | -0- | 1841 2 | | Y | -0- | | 134 |
| 12 | | 2511 X | 1104 | -0- | -1407 | -0- | 1104 2 | | Y | -0- | | 134 |
| 01 | | 1085 X | 882 | -0- | -203 | -0- | 882 2 | | Y | -0- | | 134 |
| 02 | | 2264 X | 2264 | -0- | -0- | -0- | 2264 2 | | Y | -0- | | 134 |
| 03 | | 1443 X | 1443 | -0- | -0- | -0- | 1443 2 | | Y | -0- | | 134 |
| 04 | | 0 X | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 134 |

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|--------------------------------|---|------------|-----------|-------------------------|-----------------------|--------------------------|--------|---------------------|------------|---------------------|--------------|--------------------|-------------------------|-------------------------|-------------|
| ORANGE HILL, S. (WILCOX 11000) | | | //CONT.// | | 67524 675 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: AUSTIN | | | |
| ETOCO, L.P. | | | //CONT.// | | 255133 | | | | | | | | | | |
| KAECELE, CHARLES UNIT | | | WELL #: | | 3 | RRCID -> | 206561 | COMPL. DATE | 11/27/2004 | TOTAL DEPTH | 11800 | PERF.11416 - 11636 | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 2295 N | 2295 | -0- | -0- | -0- | 2282 | 2 | 13 | 9 | Y | 12 | | | 125 |
| 12 | | 1661 N | 1661 | -0- | -0- | -0- | 1652 | 2 | 9 | 9 | Y | 8 | | | 133 |
| 01 | | 1674 N | 1674 | -0- | -0- | -0- | 1624 | 2 | 50 | 9 | Y | 45 | 129 | 1 | 49 |
| 02 | | 2118 N | 2118 | -0- | -0- | -0- | 2094 | 2 | 24 | 9 | Y | 22 | | | 71 |
| 03 | | 1961 X | 1961 | -0- | -0- | -0- | 1951 | 2 | 10 | 9 | Y | 9 | | | 80 |
| 04 | | 2310 X | NO RPT | -0- | -2310 | -0- | | | | | Y | NO RPT | | | 80 |
| ----- | | | | | | | | | | | | | | | |
| KAECELE UNIT | | | WELL #: | | 5 | RRCID -> | 212003 | COMPL. DATE | 07/10/2005 | TOTAL DEPTH | 11833 | PERF.11418 - 11648 | | | |
| 11 | | 960 N | 960 | -0- | -0- | -0- | 960 | 2 | | | Y | -0- | | | 57 |
| 12 | | 767 N | 767 | -0- | -0- | -0- | 763 | 2 | 4 | 9 | Y | 4 | | | 61 |
| 01 | | 444 N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | 35 | 1 | 26 |
| 02 | | 941 N | 941 | -0- | -0- | -0- | 935 | 2 | 6 | 9 | Y | 5 | | | 31 |
| 03 | | 922 X | 922 | -0- | -0- | -0- | 915 | 2 | 7 | 9 | Y | 6 | | | 37 |
| 04 | | 960 X | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | 37 |
| ----- | | | | | | | | | | | | | | | |
| KAECELE UNIT | | | WELL #: | | 6 | RRCID -> | 227960 | COMPL. DATE | 03/21/2007 | TOTAL DEPTH | 11700 | PERF.11420 - 11490 | | | |
| 11 | | 1575 N | 1575 | -0- | -0- | -0- | 1 | 1 | 1559 | 2 | Y | 14 | | | 34 |
| | | | | | | | 15 | 9 | | | | | | | |
| 12 | | 1319 N | 1319 | -0- | -0- | -0- | 1298 | 2 | 21 | 9 | Y | 19 | 27 | 1 | 26 |
| 01 | | 2185 N | 2185 | -0- | -0- | -0- | 134 | 1 | 2027 | 2 | Y | 22 | | | 48 |
| | | | | | | | 24 | 9 | | | | | | | |
| 02 | | 1707 N | 1707 | -0- | -0- | -0- | 89 | 1 | 1607 | 2 | Y | 10 | 41 | 1 | 17 |
| | | | | | | | 11 | 9 | | | | | | | |
| 03 | | 1773 X | 1773 | -0- | -0- | -0- | 86 | 1 | 1676 | 2 | Y | 10 | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | |
| 04 | | 1590 X | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | 27 |
| ----- | | | | | | | | | | | | | | | |
| HOME PETROLEUM CORP. | | | 396852 | | | | | | | | | | | | |
| HILLBOLDT | | | WELL #: | | 1 | RRCID -> | 073111 | COMPL. DATE | 08/01/1977 | TOTAL DEPTH | 11515 | PERF. N/A | | | |
| 11 | | 297 N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | 131 |
| 12 | | 723 N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | 131 |
| 01 | | 839 N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | 131 |
| 02 | | 591 N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | 131 |
| 03 | | 935 N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | 131 |
| *04 | | 1074 N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | 131 |
| ----- | | | | | | | | | | | | | | | |
| ORANGE HILL, S. (WILCOX STRAY) | | | 67524 700 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: AUSTIN | | | | |
| ETOCO, L.P. | | | 255133 | | | | | | | | | | | | |
| KAECELE UNIT | | | WELL #: | | 1 | RRCID -> | 218912 | COMPL. DATE | 11/13/2004 | TOTAL DEPTH | 11803 | PERF.11050 - 11063 | | | |
| 11 | | 630 N | 533 | -0- | -97 | -0- | 20 | 1 | 510 | 2 | Y | 3 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | | 326 N | 326 | -0- | -0- | -0- | 16 | 1 | 306 | 2 | Y | 4 | 9 | 1 | 6 |
| | | | | | | | 4 | 9 | | | | | | | |
| 01 | | 653 N | 653 | -0- | -0- | -0- | 40 | 1 | 604 | 2 | Y | 8 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | |
| 02 | | 412 N | 412 | -0- | -0- | -0- | 22 | 1 | 388 | 2 | Y | 2 | 12 | 1 | 4 |
| | | | | | | | 2 | 9 | | | | | | | |
| 03 | | 674 N | 674 | -0- | -0- | -0- | 33 | 1 | 634 | 2 | Y | 6 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | |
| 04 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 10 |

| ORANGE HILL, S. (WILCOX STRAY) //CONT.// 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN | | | | | | | | | | | | | | |
|---|------------|------------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|------------------|------|-----|------|
| ETOCO, L.P. //CONT.// 255133 | | | | | | | | | | | | | | |
| KAECELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224 | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE |
| 11 | 895 N | 895 | -0- | -0- | -0- | 55 | 1 | 838 | 2 | N | 2 | | | 44 |
| | | | | | | 2 | 9 | | | | | | | |
| 12 | 562 N | 562 | -0- | -0- | -0- | 556 | 2 | 6 | 9 | N | 5 | | | 49 |
| 01 | 663 N | 663 | -0- | -0- | -0- | 661 | 2 | 2 | 9 | N | 2 | | | 51 |
| 02 | 624 N | 624 | -0- | -0- | -0- | 613 | 2 | 11 | 9 | N | 10 | | | 61 |
| 03 | 867 N | 867 | -0- | -0- | -0- | 854 | 2 | 13 | 9 | N | 12 | | | 73 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 73 |

| ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN | | | | | | | | | | | | | | |
|--|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| MAGNUM PRODUCING, LP 521516 | | | | | | | | | | | | | | |
| KAECELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND | | | | | | | | | | | | | | |
|---|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| PROLINE ENERGY RESOURCES INC 681327 | | | | | | | | | | | | | | |
| TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF.12508 - 13150 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 110 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 110 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 110 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 110 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 110 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 110 |

| OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS | | | | | | | | | | | | | | |
|---|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| DENBURY ONSHORE, LLC 215343 | | | | | | | | | | | | | | |
| JACKSON, FELIX ET AL WELL #: 44 RRCID -> 279035 COMPL. DATE 11/20/2014 TOTAL DEPTH 8450 PERF. N/A | | | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS | | | | | | | | | | | | | | |
|---|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| DENBURY ONSHORE, LLC 215343 | | | | | | | | | | | | | | |
| JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117 | | | | | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| OYSTER BAYOU (FRIO 2) | | 67947 142 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | |
|-----------------------|----------|------------|-------------|------------------|-------------|------------------------|----------------|------------------|--------|-------------------|----------------|---------|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | | | |
| JACKSON, FELIX ET AL | | WELL #: 11 | | RRCID -> 126372 | | COMPL. DATE 05/24/2011 | | TOTAL DEPTH 8563 | | PERF. 8112 - 8131 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | * DISPOSITIONS | EOM |
| ALLOW CODE | | | GAS LIFT(L) | (I) STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, ARCHIE | | WELL #: 8 | | RRCID -> 161875 | | COMPL. DATE 02/12/1997 | | TOTAL DEPTH 8450 | | PERF. 8148 - 8158 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| JACKSON, FELIX ET AL | | WELL #: 44 | | RRCID -> 171927 | | COMPL. DATE 10/01/1998 | | TOTAL DEPTH 8450 | | PERF. 8087 - 8165 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| JACKSON, FELIX ET AL | | WELL #: 40 | | RRCID -> 180265 | | COMPL. DATE 10/19/2000 | | TOTAL DEPTH 8408 | | PERF. 8060 - 8070 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| MIDDLETON, ARCHIE | | WELL #: 6 | | RRCID -> 251252 | | COMPL. DATE 07/03/2009 | | TOTAL DEPTH 8379 | | PERF. 8130 - 8140 | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| JACKSON, FELIX ET AL | | WELL #: 34 | | RRCID -> 254210 | | COMPL. DATE 12/02/2009 | | TOTAL DEPTH 9750 | | PERF. 8057 - 8066 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

OIL AND GAS DIVISION

| OYSTER BAYOU (FRIO 2, FB-3) | | 67947 144 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|-----------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|----------------|------------------------|---------|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | |
| JACKSON, FELIX ET AL | | WELL #: | 54 | RRCID -> | 130939 | COMPL. DATE | 05/18/1989 | TOTAL DEPTH | 8512 PERF. 8094 - 8104 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

| OYSTER BAYOU (FRIO 2-8200) | | 67947 284 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | |
|----------------------------|----------|-----------|-----|----------------|--------|-------------|------------|----------------|------------------------|-----|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | |
| MIDDLETON, ARCHIE | | WELL #: | 14 | RRCID -> | 161521 | COMPL. DATE | 12/10/1996 | TOTAL DEPTH | 8650 PERF. 8174 - 8240 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| OYSTER BAYOU (MINOR RES.) | | 67947 568 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|---------------------------|----------|-----------|-----|------------|--------|-------------|------------|----------------|--------------------------|-----|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| BERTHA | | WELL #: | 1 | RRCID -> | 281423 | COMPL. DATE | 05/11/2016 | TOTAL DEPTH | 11769 PERF.13008 - 13042 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| OYSTER BAYOU, S. (FRIO 8400) | | 67953 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|------------------------------|----------|-----------|-----|----------------|--------|-------------|------------|----------------|------------------------|-----|
| DENBURY ONSHORE, LLC | | 215343 | | | | | | | | |
| JACKSON, FELIX ET AL | | WELL #: | 77 | RRCID -> | 210203 | COMPL. DATE | 07/09/2005 | TOTAL DEPTH | 8900 PERF. 8460 - 8475 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

| OYSTER CREEK (6450 SAND) | | 67955 210 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
|--------------------------|--------|-----------|-----|----------------|--------|-------------|------------|----------------|------------------------|----|
| PALEO OIL COMPANY LLC | | 635131 | | | | | | | | |
| SUN FEE | | WELL #: | 1X | RRCID -> | 271066 | COMPL. DATE | 03/24/2018 | TOTAL DEPTH | 7700 PERF. 6468 - 6472 | |
| 11 | 3215 R | 3215 | -0- | -0- | -0- | 3215 2 | N | -0- | | 85 |
| 12 | 3377 R | 3377 | -0- | -0- | -0- | 3377 2 | N | -0- | | 85 |
| 01 | 2983 R | 2983 | -0- | -0- | -0- | 2983 2 | N | -0- | | 85 |
| 02 | 3364 # | 777 | -0- | -2587 | -0- | 777 2 | N | -0- | | 85 |
| 03 | 3007 # | NO RPT | -0- | -3007 | -0- | | N | NO RPT | | 85 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 85 |

| OYSTER CREEK (FRIO 7100) | | 67955 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | | | | | | | |
|---------------------------|----------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-----------------|------------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| PALEO OIL COMPANY LLC | | 635131 | | | | | | | | | | | | | | |
| SUN FEE | | WELL #: | 3 | RRCID -> | 065269 | COMPL. DATE | 07/01/2002 | TOTAL DEPTH | 7700 PERF. 7292 - 7296 | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |
| SUN FEE | | WELL #: | 1SW | RRCID -> | 152644 | COMPL. DATE | 12/15/1994 | TOTAL DEPTH | 3000 PERF. 2740 - 2770 | | | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| OYSTER LAKE, W. (1300) | | 67964 360 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| COASTLAND OPERATIONS, LLC | | 161954 | | | | | | | | | | | | | | |
| STATE TRACT 295 | | WELL #: | 1 U | RRCID -> | 196814 | COMPL. DATE | 05/30/2003 | TOTAL DEPTH | 4417 PERF. 1328 - 1349 | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| OYSTER LAKE, W. (1400) | | 67964 370 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| COASTLAND OPERATIONS, LLC | | 161954 | | | | | | | | | | | | | | |
| STATE TRACT 295 | | WELL #: | 1 L | RRCID -> | 196816 | COMPL. DATE | 05/30/2003 | TOTAL DEPTH | 4417 PERF. 1470 - 1476 | | | | | | | |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| OYSTER LAKE, W. (3850) | | 67967 332 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| COASTLAND OPERATIONS, LLC | | 161954 | | | | | | | | | | | | | | |
| STATE TRACT 308 | | WELL #: | 5 | RRCID -> | 123115 | COMPL. DATE | 11/19/1986 | TOTAL DEPTH | 4352 PERF. 3854 - 3859 | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| OYSTER LAKE, W. (3930) | | 67967 474 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | | | |
| HIGH ISLAND GAS LLC | | 385533 | | | | | | | | | | | | | | |
| STATE TRACT 304 | | WELL #: | 1 | RRCID -> | 126376 | COMPL. DATE | 10/19/1987 | TOTAL DEPTH | 4195 PERF. 3978 - 3984 | | | | | | | |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OIL AND GAS DIVISION

| PADGETT (YEGUA Y4-A) | | 68304 600 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | |
|---------------------------------|------------|-------------------------------------|-------------------------|--------------------|----------|------------------------------|------------------------------|------------------------------------|--------------|------------------------------|------------------------------|----------------|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | | | |
| DUBOSE | | WELL #: 1 | | RRCID -> 276474 | | COMPL. DATE 01/19/2014 | | TOTAL DEPTH 5400 PERF. 5137 - 5140 | | | | |
| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| PALACIOS (FRIO -A-) | | 68481 063 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | |
|----------------------|--------|-----------|-----|-----------------|-----|------------------------|-----|-------------------------------------|--------|--|--|----|
| TRINIDAD ENERGY, LLC | | 869962 | | | | | | | | | | |
| LARSON | | WELL #: 1 | | RRCID -> 163278 | | COMPL. DATE 05/27/1997 | | TOTAL DEPTH 10073 PERF. 7598 - 7604 | | | | |
| 11 | 1290 # | 964 | -0- | -326 | -0- | 961 2 | 3 9 | N | 3 | | | 64 |
| 12 | 1612 # | 1077 | -0- | -535 | -0- | 1074 2 | 3 9 | N | 3 | | | 67 |
| 01 | 1612 # | 1141 | -0- | -471 | -0- | 1134 2 | 7 9 | N | 6 | | | 73 |
| 02 | 1189 # | 1086 | -0- | -103 | -0- | 1083 2 | 3 9 | N | 3 | | | 76 |
| *03 | 1120 R | 1120 | -0- | -0- | -0- | 1114 2 | 6 9 | N | 5 | | | 81 |
| 04 | 1050 # | NO RPT | -0- | -1050 | -0- | | | N | NO RPT | | | 81 |

| PALACIOS (FRIO A, FB-1) | | 68481 067 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|-------------------------|--------|------------|-----|-----------------|-----|------------------------|--------|------------------------------------|-----|-------|--|-----|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | |
| ROBESON | | WELL #: 1C | | RRCID -> 284977 | | COMPL. DATE 04/24/2018 | | TOTAL DEPTH 8800 PERF. 7641 - 7647 | | | | |
| 11 | 4530 # | 3833 | -0- | -697 | -0- | 750 1 | 3066 2 | N | 15 | | | 63 |
| 12 | 4681 # | 3921 | -0- | -760 | -0- | 775 1 | 3133 2 | N | 12 | | | 75 |
| 01 | 4402 # | 3648 | -0- | -754 | -0- | 700 1 | 2929 2 | N | 17 | | | 92 |
| 02 | 3944 # | 3429 | -0- | -515 | -0- | 725 1 | 2691 2 | N | 12 | | | 104 |
| 03 | 3968 # | 3511 | -0- | -457 | -0- | 750 1 | 2747 2 | N | 13 | | | 117 |
| 04 | 3840 # | 3487 | -0- | -353 | -0- | 750 1 | 2608 2 | N | 117 | 179 1 | | 55 |

| PALACIOS (FRIO -B-) | | 68481 084 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|-------------------------|---------|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| TRINIDAD ENERGY, LLC | | 869962 | | | | | | | | | | |
| FOISEY, E. B., GAS UNIT | | WELL #: 1 M | | RRCID -> 007718 | | COMPL. DATE 04/28/1959 | | TOTAL DEPTH 9000 PERF. 7955 - 7974 | | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| HICKLE, LOUIS | | WELL #: 1 C | | RRCID -> 007720 | | COMPL. DATE 05/02/1961 | | TOTAL DEPTH 8750 PERF. 7796 - 7804 | | | | |
|---------------|---------|-------------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| PALACIOS (FRIO -C-) | | 68481 147 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
|--------------------------|------------|-------------|-------------------------|-----------------------|-------------------|------------------------|---------------------|-------------------|---------------------|-------------------|-----------|--------------------|---------------------|-------------|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | | |
| G.S. HARRISON UNIT | | WELL #: 2 | | RRCID -> 247945 | | COMPL. DATE 03/21/2009 | | TOTAL DEPTH 9400 | | PERF. 9058 - 9181 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 450 N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | 69 |
| 12 | 520 N | 520 | -0- | -0- | -0- | 503 | 2 | 17 | 9 | N | 15 | | | 84 |
| 01 | 496 N | 465 | -0- | -31 | -0- | 445 | 2 | 20 | 9 | N | 18 | | | 102 |
| 02 | 461 N | 461 | -0- | -0- | -0- | 442 | 2 | 19 | 9 | N | 17 | | | 119 |
| 03 | 527 N | 511 | -0- | -16 | -0- | 486 | 2 | 25 | 9 | N | 23 | | | 142 |
| 04 | 482 N | 482 | -0- | -0- | -0- | 463 | 2 | 19 | 9 | N | 17 | | | 159 |
| PALACIOS (FRIO -D-) | | 68481 189 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| TRINIDAD ENERGY, LLC | | 869962 | | | | | | | | | | | | |
| FRICK, OTTO | | WELL #: 1 U | | RRCID -> 051102 | | COMPL. DATE 02/10/1971 | | TOTAL DEPTH 9075 | | PERF. N/A | | | | |
| 11 | 480 # | 386 | -0- | -94 | -0- | 386 | 2 | | | Y | -0- | | | 54 |
| 12 | 496 # | 438 | -0- | -58 | -0- | 438 | 2 | | | Y | -0- | | | 54 |
| 01 | 496 # | 458 | -0- | -38 | -0- | 458 | 2 | | | Y | -0- | | | 54 |
| 02 | 464 # | 439 | -0- | -25 | -0- | 439 | 2 | | | Y | -0- | | | 54 |
| 03 | DLQ G-10 | 452 | -0- | 452 | -0- | 452 | 2 | | | Y | -0- | | | 54 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | 452 | | | | Y | NO RPT | | | 54 |
| PALACIOS (FRIO -E-) | | 68481 210 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | | | |
| TRINIDAD ENERGY, LLC | | 869962 | | | | | | | | | | | | |
| FOISEY, E. B., GAS UNIT | | WELL #: 1 L | | RRCID -> 007732 | | COMPL. DATE 04/28/1959 | | TOTAL DEPTH 9000 | | PERF. 8925 - 8928 | | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| FRICK, OTTO | | WELL #: 1 L | | RRCID -> 007733 | | COMPL. DATE 01/02/1959 | | TOTAL DEPTH 9075 | | PERF. 7962 - 7972 | | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| PALACIOS (FRIO "E" FB 1) | | 68481 220 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | |
| TRINIDAD ENERGY, LLC | | 869962 | | | | | | | | | | | | |
| HICKLE, LOUIS, ET AL | | WELL #: 1 T | | RRCID -> 007736 | | COMPL. DATE 11/06/1957 | | TOTAL DEPTH 8750 | | PERF. 8594 - 8632 | | | | |
| 11 | 4350 X | 3444 | -0- | -906 | -0- | 3423 | 2 | 21 | 9 | Y | 19 | | | 103 |
| 12 | 4588 X | 4095 | -0- | -493 | -0- | 4074 | 2 | 21 | 9 | Y | 19 | | | 122 |
| 01 | 4588 X | 4184 | -0- | -404 | -0- | 4156 | 2 | 28 | 9 | Y | 25 | | | 147 |
| 02 | 4292 X | 4018 | -0- | -274 | -0- | 3996 | 2 | 22 | 9 | Y | 20 | | | 167 |
| 03 | DLQ G-10 | 4092 | -0- | 4092 | -0- | 4092 | 2 | 23 | 9 | Y | 21 | | | 188 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | 4092 | | | | Y | NO RPT | | | 188 |
| PALACIOS (FRIO -F-) | | 68481 294 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | |
| TRINIDAD ENERGY, LLC | | 869962 | | | | | | | | | | | | |
| SLAUGHTER, L. A., UNIT | | WELL #: 1 | | RRCID -> 007760 | | COMPL. DATE 12/31/1991 | | TOTAL DEPTH 10270 | | PERF. 9062 - 9068 | | | | |
| 11 | 150 X | 120 | -0- | -30 | -0- | 120 | 2 | | | Y | -0- | | | -0- |
| 12 | 155 X | 126 | -0- | -29 | -0- | 126 | 2 | | | Y | -0- | | | -0- |
| 01 | 155 X | 141 | -0- | -14 | -0- | 141 | 2 | | | Y | -0- | | | -0- |
| 02 | 145 X | 132 | -0- | -13 | -0- | 132 | 2 | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | 141 | -0- | 141 | -0- | 141 | 2 | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | 141 | | | | Y | NO RPT | | | -0- |

| PALACIOS (FRIO 9100) | | 68481 441 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
|----------------------|------------|------------------|--------------|-----------------|------------------|------------------------|-----|------------------------------------|------------------|---------|
| TRINIDAD ENERGY, LLC | | 869962 | | | | | | | | |
| HARRISON, L. S. | | WELL #: 3 | | RRCID -> 158748 | | COMPL. DATE 03/08/1996 | | TOTAL DEPTH 9170 PERF. 9097 - 9141 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 150 # | 124 | -0- | -26 | -0- | 121 2 | 3 9 | Y | 3 | 115 |
| 12 | 155 # | 129 | -0- | -26 | -0- | 126 2 | 3 9 | Y | 3 | 118 |
| 01 | 155 # | 145 | -0- | -10 | -0- | 141 2 | 4 9 | Y | 4 | 122 |
| 02 | 173 R | 173 | -0- | -0- | -0- | 171 2 | 2 9 | Y | 2 | 124 |
| 03 | DLQ G-10 | 147 | -0- | 147 | 147 | 141 2 | 6 9 | Y | 5 | 129 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 147 | | | Y | NO RPT | 129 |

| PALACIOS (MELBOURN E-3 SEG C) | | 68481 567 | | ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|-------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|-----|
| GWM OPERATING COMPANY, LLC | | 339677 | | | | | | | | |
| PIERCE | | WELL #: 1 | | RRCID -> 198275 | | COMPL. DATE 07/10/2003 | | TOTAL DEPTH 6000 PERF. 5330 - 5334 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| PIERCE T | | 68481 567 | | ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|----------|--------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|-----|
| | | 339677 | | | | | | | | |
| | | WELL #: 3 | | RRCID -> 199181 | | COMPL. DATE 08/29/2003 | | TOTAL DEPTH 5920 PERF. 5400 - 5404 | | |
| 11 | 30 X | -0- | -0- | -30 | -0- | | | N | -0- | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | 1054 X | -0- | -0- | -1054 | -0- | | | N | -0- | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| REGNIER UNIT | | 68481 567 | | ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|--------------|----------|-------------|-----|-----------------|-----|------------------------|-----|------------------------------------|--------|----|
| | | 339677 | | | | | | | | |
| | | WELL #: 1 T | | RRCID -> 208770 | | COMPL. DATE 12/29/2004 | | TOTAL DEPTH 5910 PERF. 5583 - 5584 | | |
| 11 | 604 N | 604 | -0- | -0- | -0- | 604 2 | | Y | -0- | 68 |
| 12 | 256 N | 256 | -0- | -0- | -0- | 256 2 | | Y | -0- | 68 |
| 01 | 859 N | 859 | -0- | -0- | -0- | 858 2 | 1 9 | Y | 1 | 69 |
| 02 | 284 N | 284 | -0- | -0- | -0- | 284 2 | | Y | -0- | 69 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | 69 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | 69 |

| MAGNUM PRODUCING, LP | | 521516 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
|----------------------|-----|------------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|-----|
| ROBESON | | 869962 | | | | | | | | |
| | | WELL #: 1T | | RRCID -> 285001 | | COMPL. DATE 04/24/2018 | | TOTAL DEPTH 8800 PERF. 8666 - 8672 | | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 109 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 109 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 109 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 109 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 109 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 109 |

| PALACIOS, EAST (FRIO 9400) | | 68482 200 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
|----------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|----|
| TRINIDAD ENERGY, LLC | | 869962 | | | | | | | | |
| SLAUGHTER | | WELL #: 4 | | RRCID -> 214075 | | COMPL. DATE 11/07/2005 | | TOTAL DEPTH 10400 PERF. 9468 - 9480 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 14 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 14 |

OIL AND GAS DIVISION

| PANZA (13,900 SAND) | | 69040 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
|------------------------------|---|------------|------------------|-----------------|------|------------------------|------------------|-------------------|---|--------------------|------------------|---------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| COCHRAN | | WELL #: 1 | | RRCID -> 253384 | | COMPL. DATE 12/23/2008 | | TOTAL DEPTH 16870 | | PERF.13781 - 13954 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| PAUL (LW-75) | | 69740 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
|--------------------------|------|-----------|------|-----------------|------|------------------------|------|-------------------|-----|--------------------|---|-----|-----|---|-----|
| LAKESHORE OPERATING, LLC | | 483460 | | | | | | | | | | | | | |
| OBENHAUS | | WELL #: 1 | | RRCID -> 282057 | | COMPL. DATE 05/20/2015 | | TOTAL DEPTH 11350 | | PERF.11014 - 11129 | | | | | |
| 11 | 7020 | X | 6807 | -0- | -213 | -0- | 6434 | 3 | 373 | 9 | N | 339 | 192 | 1 | 361 |
| 12 | 6846 | X | 6846 | -0- | -0- | -0- | 6542 | 3 | 304 | 9 | N | 276 | 351 | 1 | 286 |
| 01 | 6665 | X | 6342 | -0- | -323 | -0- | 5983 | 3 | 359 | 9 | N | 326 | 374 | 1 | 238 |
| 02 | 6583 | X | 6065 | -0- | -518 | -0- | 5762 | 3 | 303 | 9 | N | 275 | 184 | 1 | 329 |
| 03 | 7037 | X | 6711 | -0- | -326 | -0- | 6322 | 3 | 389 | 9 | N | 354 | 188 | 1 | 495 |
| *04 | 7008 | X | 7008 | -0- | -0- | -0- | 6625 | 3 | 383 | 9 | N | 348 | 546 | 1 | 297 |

| SQUARE MILE ENERGY, L.L.C. | | 810815 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
|----------------------------|-------|-----------|-------|-----------------|--------|------------------------|-------|-------------------|------|--------------------|---|------|------|---|-----|
| GUILD | | WELL #: 1 | | RRCID -> 288518 | | COMPL. DATE 06/24/2019 | | TOTAL DEPTH 12763 | | PERF.12997 - 13084 | | | | | |
| 11 | 94290 | X | 85625 | -0- | -8665 | -0- | 84241 | 3 | 1384 | 9 | N | 1258 | 1137 | 1 | 472 |
| 12 | 97433 | X | 90522 | -0- | -6911 | -0- | 89148 | 3 | 1374 | 9 | N | 1249 | 1322 | 1 | 399 |
| 01 | 96379 | X | 86886 | -0- | -9493 | -0- | 85551 | 3 | 1335 | 9 | N | 1214 | 1324 | 1 | 289 |
| 02 | 89494 | X | 64061 | -0- | -25433 | -0- | 63068 | 3 | 993 | 9 | N | 903 | 950 | 1 | 242 |
| 03 | 90520 | X | 12574 | -0- | -77946 | -0- | 12291 | 3 | 283 | 9 | N | 257 | 189 | 1 | 310 |
| 04 | 87600 | X | 33358 | -0- | -54242 | -0- | 32773 | 3 | 585 | 9 | N | 532 | 744 | 1 | 98 |

| TRI-C RESOURCES, LLC | | 868622 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
|----------------------|-------|-----------|-------|-----------------|-------|------------------------|-------|-------------------|-------|--------------------|---|------|------|---|-----|
| FURRY | | WELL #: 1 | | RRCID -> 282816 | | COMPL. DATE 03/21/2017 | | TOTAL DEPTH 13633 | | PERF.13511 - 13531 | | | | | |
| 11 | 31410 | X | 28900 | -0- | -2510 | -0- | 26866 | 3 | 2034 | 9 | N | 1849 | 1913 | 1 | 591 |
| 12 | 32457 | X | 31200 | -0- | -1257 | -0- | 28741 | 3 | 2459 | 9 | N | 2235 | 2283 | 1 | 543 |
| 01 | 32457 | X | 30637 | -0- | -1820 | -0- | 527 | 1 | 27708 | 3 | N | 2184 | 1912 | 1 | 815 |
| | | | | | | | 2402 | 9 | | | | | | | |
| 02 | 30363 | X | 28976 | -0- | -1387 | -0- | 493 | 1 | 26244 | 3 | N | 2035 | 2277 | 1 | 573 |
| | | | | | | | 2239 | 9 | | | | | | | |
| 03 | 32457 | X | 31385 | -0- | -1072 | -0- | 527 | 1 | 28571 | 3 | N | 2079 | 2032 | 1 | 620 |
| | | | | | | | 2287 | 9 | | | | | | | |
| 04 | 32640 | X | 32640 | -0- | -0- | -0- | 510 | 1 | 29801 | 3 | N | 2117 | 2238 | 1 | 499 |
| | | | | | | | 2329 | 9 | | | | | | | |

| FURRY | | 868622 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
|-----------|-------|-----------------|-------|------------------------|-------|-------------------|-------|--------------------|-------|---|---|------|------|---|------|
| WELL #: 2 | | RRCID -> 284544 | | COMPL. DATE 04/07/2018 | | TOTAL DEPTH 13713 | | PERF.13652 - 13714 | | | | | | | |
| 11 | 32160 | X | 29016 | -0- | -3144 | -0- | 26449 | 3 | 2567 | 9 | N | 2334 | 2282 | 1 | 663 |
| 12 | 35557 | X | 31579 | -0- | -3978 | -0- | 28757 | 3 | 2822 | 9 | N | 2565 | 2864 | 1 | 364 |
| 01 | 35557 | X | 32782 | -0- | -2775 | -0- | 527 | 1 | 29634 | 3 | N | 2383 | 1635 | 1 | 1112 |
| | | | | | | | 2621 | 9 | | | | | | | |
| 02 | 33263 | X | 32405 | -0- | -858 | -0- | 493 | 1 | 29287 | 3 | N | 2386 | 3035 | 1 | 463 |
| | | | | | | | 2625 | 9 | | | | | | | |
| 03 | 33480 | X | 32549 | -0- | -931 | -0- | 527 | 1 | 29464 | 3 | N | 2325 | 2432 | 1 | 356 |
| | | | | | | | 2558 | 9 | | | | | | | |
| 04 | 33544 | X | 33544 | -0- | -0- | -0- | 510 | 1 | 30282 | 3 | N | 2502 | 2419 | 1 | 439 |
| | | | | | | | 2752 | 9 | | | | | | | |

| ----- | | | | | | | | | | | | | | | |
|----------------------------------|----------|--------|-------------|---------|-----------------|--------|------------------------|--------------|-------------------|----------------|--------------------|--------|--------------|-----|---------|
| PAVEY KIRBY (WILCOX 8400) | | | 69831 333 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: HARDIN | | | | | |
| NECHES TRANSPORT INC. | | | 601854 | | | | | | | | | | | | |
| SHERMAN | | | WELL #: 1 | | RRCID -> 266928 | | COMPL. DATE 01/06/2012 | | TOTAL DEPTH 11000 | | PERF. 8400 - 8403 | | | | |
| M | ALLOW | GAS | INJECT. | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| O | CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | 42 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | 44 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | 46 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | 48 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | 50 |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | 52 |
| ----- | | | | | | | | | | | | | | | |
| SHERMAN | | | WELL #: 2 | | RRCID -> 280583 | | COMPL. DATE 12/05/2014 | | TOTAL DEPTH 8600 | | PERF. 8355 - 8389 | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PEACH (YEGUA, LOWER) | | | 69881 475 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | |
| TMR EXPLORATION, INC. | | | 834097 | | | | | | | | | | | | |
| ZEIDMAN TRUSTEE | | | WELL #: 1 | | RRCID -> 164161 | | COMPL. DATE N/A | | TOTAL DEPTH 14900 | | PERF. 8668 - 8694 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WHORTON | | | WELL #: 2 | | RRCID -> 173907 | | COMPL. DATE 02/21/2000 | | TOTAL DEPTH 9000 | | PERF. 8482 - 8492 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PEGASUS GULF COAST (BIG GAS SD.) | | | 70292 100 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: BRAZORIA | | | | | |
| CIMARRON ENGINEERING, LLC | | | 153471 | | | | | | | | | | | | |
| STATE LEASE 21 | | | WELL #: 1 | | RRCID -> 289174 | | COMPL. DATE 02/29/2020 | | TOTAL DEPTH 11087 | | PERF.12770 - 12780 | | | | |
| 11 | 32490 X | 14087 | -0- | -18403 | -0- | 13077 | 2 | 1010 | 9 | N | 918 | 748 | 1 | | 372 |
| 12 | 23219 X | 13012 | -0- | -10207 | -0- | 12054 | 2 | 958 | 9 | N | 871 | 921 | 1 | | 322 |
| 01 | 21204 X | 9963 | -0- | -11241 | -0- | 9204 | 2 | 759 | 9 | N | 690 | 750 | 1 | | 262 |
| 02 | 17313 X | 10182 | -0- | -7131 | -0- | 9388 | 2 | 794 | 9 | N | 722 | 779 | 1 | | 205 |
| 03 | 14570 X | 9757 | -0- | -4813 | -0- | 8998 | 2 | 759 | 9 | N | 690 | 728 | 1 | | 167 |
| 04 | 14100 X | 8052 | -0- | -6048 | -0- | 7434 | 2 | 618 | 9 | N | 562 | 542 | 1 | | 187 |
| ----- | | | | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. | | | 247836 | | | | | | | | | | | | |
| IP FARMS "PG" | | | WELL #: 2-C | | RRCID -> 142923 | | COMPL. DATE 08/22/1992 | | TOTAL DEPTH 10585 | | PERF. 9902 - 9908 | | | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| PEGASUS GULF COAST (BIG GAS SD.)//CONT.// | | | | | | | | | | | | | 70292 100 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | |
|---|---|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|------------------------|-------------------|----------------|---|-------|
| KALER ENERGY CORP. | | | | | | | | | | | | | 450261 | | | | | | |
| HALL BAYOU | | | | | | | | | | | | | WELL #: 1 | RRCID -> 280683 | COMPL. DATE 05/03/2019 | TOTAL DEPTH 11158 | PERF. 4229 | - | 4269 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE | | | | |
| 11 | | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | | |
| 12 | | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | | |
| 01 | | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | | |
| 02 | | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | | |
| 03 | | 0 K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- | | | | |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| HALLS BAYOU | | | | | | | | | | | | | WELL #: 2 | RRCID -> 282522 | COMPL. DATE 11/23/2016 | TOTAL DEPTH 11978 | PERF.11464 | - | 11499 |
| 11 | | 13740 X | 10580 | -0- | -3160 | -0- | 7548 | 2 | 3032 | 9 | N | 2756 | 2201 | 1 | 764 | | | | |
| 12 | | 16558 X | 16558 | -0- | -0- | -0- | 11938 | 2 | 4620 | 9 | N | 4200 | 3697 | 1 | 1267 | | | | |
| 01 | | 15324 X | 15324 | -0- | -0- | -0- | 10871 | 1 | 4453 | 9 | N | 4048 | 4791 | 1 | 524 | | | | |
| 02 | | 13554 X | 13554 | -0- | -0- | -0- | 9653 | 2 | 3901 | 9 | N | 3546 | 3270 | 1 | 800 | | | | |
| *03 | | 12279 X | 12279 | -0- | -0- | -0- | 8661 | 2 | 3618 | 9 | N | 3289 | 3295 | 1 | 794 | | | | |
| 04 | | 16020 X | NO RPT | -0- | -16020 | -0- | | | | | N | NO RPT | | | 794 | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| KEBO OIL & GAS, INC. | | | | | | | | | | | | | 453170 | | | | | | |
| BLACK STONE | | | | | | | | | | | | | WELL #: 1 | RRCID -> 290826 | COMPL. DATE 09/15/2020 | TOTAL DEPTH 10788 | PERF.11180 | - | 11207 |
| 11 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 | | | | |
| 12 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 | | | | |
| 01 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 | | | | |
| 02 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 | | | | |
| 03 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 | | | | |
| 04 | | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| TWIN PEAKS | | | | | | | | | | | | | WELL #: 1 | RRCID -> 294982 | COMPL. DATE 05/24/2022 | TOTAL DEPTH 11665 | PERF.11078 | - | 11082 |
| 11 | | 28590 X | 27575 | -0- | -1015 | -0- | 300 | 1 | 25555 | 2 | N | 1564 | 1454 | 1 | 469 | | | | |
| | | | | | | | 1720 | 9 | | | | | | | | | | | |
| 12 | | 29047 X | 25882 | -0- | -3165 | -0- | 310 | 1 | 24059 | 2 | N | 1375 | 1448 | 1 | 396 | | | | |
| | | | | | | | 1513 | 9 | | | | | | | | | | | |
| 01 | | 29047 X | 25533 | -0- | -3514 | -0- | 300 | 1 | 23719 | 2 | N | 1376 | 1619 | 1 | 153 | | | | |
| | | | | | | | 1514 | 9 | | | | | | | | | | | |
| 02 | | 26651 X | 22741 | -0- | -3910 | -0- | 290 | 1 | 21173 | 2 | N | 1162 | 915 | 1 | 400 | | | | |
| | | | | | | | 1278 | 9 | | | | | | | | | | | |
| 03 | | 28489 X | 16289 | -0- | -12200 | -0- | 310 | 1 | 14502 | 2 | N | 1343 | 1252 | 1 | 491 | | | | |
| | | | | | | | 1477 | 9 | | | | | | | | | | | |
| 04 | | 27570 X | 15224 | -0- | -12346 | -0- | 280 | 1 | 14299 | 2 | N | 586 | 861 | 1 | 216 | | | | |
| | | | | | | | 645 | 9 | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| JETT BLACKSTONE HLAIVINKA | | | | | | | | | | | | | WELL #: 1 | RRCID -> 295084 | COMPL. DATE 05/13/2020 | TOTAL DEPTH 16500 | PERF. N/A | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | | | |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | | | |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | | | |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | | | |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | | | | |
| PEGASUS GULF COAST (GRUBBS) | | | | | | | | | | | | | 70292 210 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | |
| CIMARRON ENGINEERING, LLC | | | | | | | | | | | | | 153471 | | | | | | |
| H. BLACKSTONE | | | | | | | | | | | | | WELL #: 1 | RRCID -> 296708 | COMPL. DATE 01/05/2024 | TOTAL DEPTH 11504 | PERF.10991 | - | 11012 |
| 01 | | 55601 X | 55601 | -0- | -0- | -0- | 51870 | 2 | 3731 | 9 | N | 3392 | 2893 | 1 | 499 | | | | |
| 02 | | 65812 X | 65812 | -0- | -0- | -0- | 61597 | 2 | 4215 | 9 | N | 3832 | 3962 | 1 | 369 | | | | |
| 03 | | 72531 X | 72531 | -0- | -0- | -0- | 67680 | 2 | 4851 | 9 | N | 4410 | 3795 | 1 | 984 | | | | |
| 04 | | 66210 X | 66014 | -0- | -196 | -0- | 62007 | 2 | 4007 | 9 | N | 3643 | 4200 | 1 | 427 | | | | |

| PEGASUS GULF COAST (GRUBBS) | | //CONT.// | | 70292 210 | ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | | |
|-----------------------------|------------|------------------|--------------|-----------|------------|------------------|------------------|----------------|------------|------------------|------------------|---------|---------------|
| KALER ENERGY CORP. | | | | 450261 | | | | | | | | | |
| HALLS BAYOU | | | | WELL #: | 2 | RRCID -> | 281837 | COMPL. DATE | 07/20/2015 | TOTAL DEPTH | 11978 | PERF. | 11998 - 12014 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| PELICAN | | | | 70325 001 | ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | | | |
|--------------------------|----------|--------|-----|-----------|------------|----------|--------|---------------|------------|-------------|------|-------|-------------|
| RESACA RESOURCES, L.L.C. | | | | 703236 | | | | | | | | | |
| DAVIS ESTATE | | | | WELL #: | | RRCID -> | 269396 | COMPL. DATE | 10/04/2017 | TOTAL DEPTH | 9200 | PERF. | 6898 - 6903 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 | |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 | |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 185 | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 185 | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 185 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 185 | |
| RECLASSIFIED TO OIL | | | | | | | | | | | | | |
| 08/19/2019 | | | | | | | | | | | | | |

| PELICAN (COCKFIELD) | | | | 70325 100 | NON-ASSOCIATED | ONE WELL | | CNTY: LIBERTY | | | | | |
|--------------------------|----------|--------|-----|-----------|----------------|----------|--------|---------------|------------|-------------|------|-------|-------------|
| RESACA RESOURCES, L.L.C. | | | | 703236 | | | | | | | | | |
| KARANKAWA | | | | WELL #: | 1 | RRCID -> | 227595 | COMPL. DATE | 03/16/2007 | TOTAL DEPTH | 5952 | PERF. | 5295 - 5398 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| PEPPIATT (YEGUA 9400) | | | | 70562 750 | NON-ASSOCIATED | CAPACITY | | CNTY: HARDIN | | | | | |
|-----------------------------|----------|--------|-----|-----------|----------------|----------|--------|--------------|------------|-------------|------|-------|-------------|
| COBRA OIL & GAS CORPORATION | | | | 163000 | | | | | | | | | |
| ISAAC | | | | WELL #: | 1 | RRCID -> | 213522 | COMPL. DATE | 06/14/2005 | TOTAL DEPTH | 9923 | PERF. | 9636 - 9655 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| PERELANDRA (FRIO 15) | | | | 70583 200 | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | |
|--------------------------------|----------|--------|-----|-----------|----------------|----------|--------|----------------|------------|-------------|------|-------|-------------|
| GALVESTON BAY OPERATING CO LLC | | | | 293375 | | | | | | | | | |
| STATE TRACT 6-7A | | | | WELL #: | 1 | RRCID -> | 168885 | COMPL. DATE | 03/08/1998 | TOTAL DEPTH | 9325 | PERF. | 8977 - 9003 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 1063 | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 1063 | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 1063 | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 1063 | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 1063 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 1063 | |

| PERL (YEGUA UPPER EY-1) | | | | | | | | | | | | |
|--|------|------------|---------------------|-------------------------|----------------------|-------------------------|-------|------------------------|-------|---------------------|---|-------------|
| SIANA OIL & GAS DOORNBOS | | | 70606 497 779259 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: JEFFERSON | |
| WELL #: | | | 1 | | RRCID -> 157787 | | | COMPL. DATE 04/07/2001 | | | TOTAL DEPTH 15820 PERF.10798 - 10805 | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 275 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 275 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 275 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 275 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 275 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | 275 |
| ----- | | | | | | | | | | | | |
| DOORNBOS | | | WELL #: | | 1 D RRCID -> 192389 | | | COMPL. DATE 06/28/2008 | | | TOTAL DEPTH 2650 PERF. 2254 - 2264 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| PERSIMMON BAYOU (GRUBBS) | | | 70758 500 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: BRAZORIA | |
| ELLIOTT OIL & GAS OPERATING CO. BLACKSTONE HLAIVINKA | | | 247836 | | WELL #: | | | 1 C RRCID -> 282220 | | | COMPL. DATE 12/26/2016 TOTAL DEPTH 11206 PERF.10401 - 10408 | |
| 11 | | 3690 X | 810 | -0- | -2880 | -0- | 716 | 2 | 94 | 9 | Y | 210 |
| 12 | | 2542 X | 425 | -0- | -2117 | -0- | 225 | 2 | 200 | 9 | Y | 209 |
| 01 | | 0 X | 2479 | -0- | 2479 | -0- | 2266 | 2 | 213 | 9 | Y | 218 |
| *02 | | 1264 X | 1264 | -0- | -0- | -0- | 1042 | 2 | 222 | 9 | Y | 235 |
| 03 | | 837 X | -0- | -0- | -837 | -0- | -0- | | | | Y | 235 |
| 04 | | 1562 X | 1562 | -0- | -0- | -0- | 1476 | 2 | 86 | 9 | Y | 156 |
| ----- | | | | | | | | | | | | |
| BLACKSTONE HLAIVINKA | | | WELL #: | | 2 | | | RRCID -> 282363 | | | COMPL. DATE 03/26/2018 TOTAL DEPTH 11062 PERF.10370 - 10375 | |
| 11 | | 2940 X | 2106 | -0- | -834 | -0- | 1976 | 2 | 130 | 9 | N | 191 |
| 12 | | 2108 X | 2045 | -0- | -63 | -0- | 1910 | 2 | 135 | 9 | N | 124 |
| *01 | | 1903 X | 1903 | -0- | -0- | -0- | 1860 | 2 | 43 | 9 | N | 28 |
| 02 | | 1943 X | 139 | -0- | -1804 | -0- | 137 | 2 | 2 | 9 | N | 30 |
| 03 | | 2170 X | -0- | -0- | -2170 | -0- | -0- | | | | N | 30 |
| 04 | | 2100 X | 39 | -0- | -2061 | -0- | 37 | 2 | 2 | 9 | N | 32 |
| ----- | | | | | | | | | | | | |
| PETRUCHA (10,900) | | | 70959 300 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | |
| REMORA OPERATING, LLC BUTTER GAS UNIT NO. 1 | | | 701613 | | WELL #: | | | 1 | | | RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 155 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 155 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 155 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 155 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 155 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | 155 |
| ----- | | | | | | | | | | | | |
| PETRUCHA, N. (12000) | | | 70961 600 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: MATAGORDA | |
| ALITEX EXPLORATION, INC. PETRUCHA | | | 015050 | | WELL #: | | | 1 | | | RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039 | |
| 11 | | 2550 # | 1615 | -0- | -935 | -0- | 1564 | 2 | 51 | 9 | N | 155 |
| 12 | | 1674 # | 980 | -0- | -694 | -0- | 895 | 2 | 85 | 9 | N | 52 |
| 01 | | 2201 # | 1029 | -0- | -1172 | -0- | 966 | 2 | 63 | 9 | N | 109 |
| 02 | | 2059 # | 408 | -0- | -1651 | -0- | 401 | 2 | 7 | 9 | N | 115 |
| 03 | | 1044 N | 1044 | -0- | -0- | -0- | 985 | 2 | 59 | 9 | N | 169 |
| 04 | | 1204 N | 1204 | -0- | -0- | -0- | 1150 | 2 | 54 | 9 | N | 52 |

| PHASE FOUR (8900 YEGUA) | | | 71114 400 | | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | |
|-------------------------|------------|------------------|--------------|------|----------------|------------------|------------------|---------------|-------------|------------------|-------------------|
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | |
| ARMOUR TRUST ET AL | | | WELL #: | 1 | RRCID -> | 283169 | COMPL. DATE | 07/08/2017 | TOTAL DEPTH | 9902 | PERF. 8836 - 8872 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| PHASE FOUR (9050 YEGUA) | | | 71114 430 | | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | |
|-------------------------|-------|--------|-----------|-----|----------------|----------|-------------|---------------|-------------|-------|--------------------|
| AMEXCO, LLC | | | 019813 | | | | | | | | |
| CLAPP | | | WELL #: | 1 | RRCID -> | 273689 | COMPL. DATE | 11/21/2013 | TOTAL DEPTH | 11000 | PERF.10640 - 10658 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| MB ENERGY, LLC | | | 100147 | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. |
|----------------|-------|--------|---------|------|----------|------------|-------------|------|-------------|----|-------|
| CAROLYN LANGE | | | WELL #: | 1 | 283643 | 01/15/2018 | 11500 | 9306 | 9322 | | |
| 11 | 320 N | 320 | -0- | -0- | -0- | 316 2 | 4 9 | N | 4 | 47 | |
| 12 | 310 N | 186 | -0- | -124 | -0- | 186 2 | | N | -0- | 47 | |
| 01 | 310 N | 127 | -0- | -183 | -0- | 127 2 | | N | -0- | 47 | |
| 02 | 290 N | 128 | -0- | -162 | -0- | 128 2 | | N | -0- | 47 | |
| 03 | 186 N | 100 | -0- | -86 | -0- | 99 2 | 1 9 | N | 1 | 48 | |
| 04 | 120 N | NO RPT | -0- | -120 | -0- | | | N | NO RPT | 48 | |

| RICOCHET ENERGY, INC. | | | 710549 | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. |
|-----------------------|----------|-----|---------|-----|----------|------------|-------------|------|-------------|----|-------|
| JULIUS | | | WELL #: | 1 | 271444 | 09/11/2013 | 9650 | 9195 | 9380 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 20 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 20 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 20 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 20 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 20 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 20 | |

| JULIUS | | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. |
|--------|----------|-----|---------|--------|------------|------|-------------|------|-------------|----|-------|
| | | | 2 | 273902 | 12/25/2013 | 9457 | 9156 | 9215 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 78 | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 78 | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 78 | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 78 | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 78 | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | 78 | |

| ROD FARMS UNIT | | | WELL #: | | RRCID -> | | COMPL. DATE | | TOTAL DEPTH | | PERF. |
|----------------|----------|--------|---------|--------|------------|------|-------------|------|-------------|-----|-------|
| | | | 1 | 279173 | 10/06/2014 | 9300 | 9072 | 9103 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |

| PHASE FOUR (9050 YEGUA) | | //CONT.// 71114 430 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
|-------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| RICOCHET ENERGY, INC. | | //CONT.// 710549 | | | | | | | | | | | | | | |
| MILLER-PALT UNIT | | WELL #: 2 | | RRCID -> 281088 | | COMPL. DATE 10/12/2015 | | TOTAL DEPTH 8860 PERF. 8572 - 8578 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

| HENRY-ROD UNIT | | WELL #: 2 | | RRCID -> 281285 | | COMPL. DATE 10/07/2015 | | TOTAL DEPTH 9506 PERF. 9633 - 9698 | | | | | | | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|-----|--|--|--|--|----|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| PLUGGED AND ABANDONED 06/05/2019 | | | | | | | | | | | | | | | | |

| TRANSPACIFIC ENERGY, LLC | | 864566 | | WELL #: 2 | | RRCID -> 271513 | | COMPL. DATE 10/21/2013 | | TOTAL DEPTH 10940 PERF.10437 - 10807 | | | | | | |
|--------------------------|--------|--------|-----|-----------|-----|-----------------|---|------------------------|---|--------------------------------------|-----|-----|---|--|--|-----|
| 11 | 6720 X | 1100 | -0- | -5620 | -0- | 1098 | 2 | 2 | 9 | N | 2 | 182 | 1 | | | 343 |
| 12 | 4743 X | 1377 | -0- | -3366 | -0- | 1376 | 2 | | 1 | N | 1 | | | | | 344 |
| 01 | 4743 X | 1416 | -0- | -3327 | -0- | 401 | 1 | 1015 | 2 | N | -0- | | | | | 344 |
| 02 | 2552 X | 664 | -0- | -1888 | -0- | 663 | 2 | | 1 | N | 1 | | | | | 345 |
| 03 | 1457 X | 1011 | -0- | -446 | -0- | 381 | 1 | 629 | 2 | N | 1 | 175 | 1 | | | 171 |
| | | | | | | | 1 | | 9 | | | | | | | |
| 04 | 1410 X | 1282 | -0- | -128 | -0- | 259 | 1 | 1021 | 2 | N | 2 | | | | | 173 |
| | | | | | | | 2 | | 9 | | | | | | | |

| VICTOR | | WELL #: 1 | | RRCID -> 274733 | | COMPL. DATE 02/17/2014 | | TOTAL DEPTH 11000 PERF.10614 - 10673 | | | | | | | | |
|--------|-------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|--|--|--|--|-----|
| 11 | 570 N | 34 | -0- | -536 | -0- | 33 | 2 | 1 | 9 | N | 1 | | | | | 130 |
| 12 | 372 N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 130 |
| 01 | 12 N | -0- | -0- | -12 | -0- | | | | | N | 2 | | | | | 132 |
| 02 | 128 N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 132 |
| 03 | 61 N | 61 | -0- | -0- | -0- | 23 | 1 | 38 | 2 | N | -0- | | | | | 132 |
| *04 | 90 N | 90 | -0- | -0- | -0- | 18 | 1 | 72 | 2 | N | -0- | | | | | 132 |

| WATZ | | WELL #: 1 | | RRCID -> 279161 | | COMPL. DATE 05/04/2014 | | TOTAL DEPTH 10894 PERF.10371 - 10731 | | | | | | | | |
|------|--------|-----------|-----|-----------------|-----|------------------------|-----|--------------------------------------|---|---|-----|-----|---|--|--|-----|
| 11 | 2910 X | 2811 | -0- | -99 | -0- | 1955 | 1 | 856 | 2 | N | -0- | | | | | 828 |
| 12 | 3317 X | 2892 | -0- | -425 | -0- | 1562 | 1 | 1329 | 2 | N | 1 | 180 | 1 | | | 649 |
| | | | | | | | 1 | | 9 | | | | | | | |
| 01 | 4182 X | 4182 | -0- | -0- | -0- | 2711 | 1 | 1471 | 2 | N | -0- | 173 | 1 | | | 476 |
| 02 | 3103 X | 2851 | -0- | -252 | -0- | 1771 | 1 | 1079 | 2 | N | 1 | 178 | 1 | | | 299 |
| | | | | | | | 1 | | 9 | | | | | | | |
| 03 | 3286 X | 2852 | -0- | -434 | -0- | 2031 | 1 | 765 | 2 | N | 51 | 176 | 1 | | | 174 |
| | | | | | | | 56 | | 9 | | | | | | | |
| 04 | 3210 X | 3112 | -0- | -98 | -0- | 1139 | 1 | 1807 | 2 | N | 151 | | | | | 325 |
| | | | | | | | 166 | | 9 | | | | | | | |

| PHASE FOUR (9220 YEGUA) | | 71114 435 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|-------------------------------------|------------------|---------|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | |
| SWANSON-MEEK GAS UNIT | | WELL #: 1-C | | RRCID -> 162741 | | COMPL. DATE 04/10/1997 | | TOTAL DEPTH 10946 PERF. 9279 - 9297 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| PHASE FOUR (9370 YEGUA) | | 71114 440 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|-----------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|-------------------------------------|------------------|---------|
| CHP OIL & GAS COMPANY, L.C. | | 120479 | | | | | | | | |
| PIERCE ESTATE | | WELL #: 1 | | RRCID -> 135227 | | COMPL. DATE 07/24/1988 | | TOTAL DEPTH 12200 PERF. 9368 - 9378 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| PHASE FOUR (9560 YEGUA) | | 71114 470 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|-------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| ARMOUR TRUST ET AL | | WELL #: 1 | | RRCID -> 260044 | | COMPL. DATE 08/31/2010 | | TOTAL DEPTH 9902 PERF. 9219 - 9225 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| TRANSPACIFIC ENERGY, LLC | | 864566 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|--------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| KUBELA | | WELL #: 1 | | RRCID -> 274923 | | COMPL. DATE 04/02/2014 | | TOTAL DEPTH 11000 PERF.10380 - 10465 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 1 | | 35 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 35 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | 3 | | 38 |
| 02 | 14B2 EXT | 128 | -0- | 128 | 128 | 2 | N | -0- | | 38 |
| 03 | 14B2 EXT | 60 | -0- | 60 | 188 | 23 | 1 | N | -0- | 38 |
| 04 | 14B2 EXT | 74 | -0- | 74 | 262 | 15 | 1 | N | -0- | 38 |

| DLCC | | WELL #: 1 | | RRCID -> 280187 | | COMPL. DATE 09/11/2015 | | TOTAL DEPTH 10026 PERF. 9876 - 9926 | | |
|------|------------|------------------|--------------|-----------------|------------------|------------------------|---|-------------------------------------|------------------|---------|
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | T. A. | -0- | -0- | -0- | -0- | | N | 1 | | 96 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | 96 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | N | 2 | | 98 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | 98 |
| 03 | T. A. | 247 | -0- | 247 | 247 | 52 | 1 | N | -0- | 98 |
| 04 | T. A. | 55 | -0- | 55 | 302 | 55 | 2 | N | -0- | 98 |

| PHASE FOUR (10500 YEGUA) | | 71114 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|-----|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | |
| GOLD-ZAPP | | WELL #: 3 | | RRCID -> 180578 | | COMPL. DATE 11/07/2000 | | TOTAL DEPTH 10725 PERF.10544 - 10561 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE | |
| 11 | 1890 X | 1289 | -0- | -601 | -0- | 1157 | 2 | N | 120 | 113 1 | 86 |
| 12 | 2077 N | 678 | -0- | -1399 | -0- | 650 | 2 | N | 25 | | 111 |
| 01 | 899 N | 257 | -0- | -642 | -0- | 257 | 2 | N | -0- | | 111 |
| 02 | 1247 N | 611 | -0- | -636 | -0- | 611 | 2 | N | -0- | | 111 |
| 03 | 682 N | 54 | -0- | -628 | -0- | 54 | 2 | N | -0- | | 111 |
| 04 | 611 N | 611 | -0- | -0- | -0- | 611 | 2 | N | -0- | | 111 |

| ----- | | | | | | | | | | | | |
|---------------------------------|---|------------|-------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|-----|--------------------------------------|-------------------------|-------------|
| PHASE FOUR (10540 YEGUA) | | | 71114 504 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | |
| PROLINE ENERGY RESOURCES INC | | | 681327 | | | | | | | | | |
| SWANSON-MEEK GAS UNIT | | | WELL #: 1-T | | RRCID -> 161300 | | COMPL. DATE 07/19/1999 | | | TOTAL DEPTH 10946 PERF. 9279 - 10829 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 61 N | 61 | -0- | -0- | -0- | 61 | 2 | N | -0- | | 15 |
| 12 | | 124 N | 34 | -0- | -90 | -0- | 34 | 2 | N | -0- | | 15 |
| 01 | | 31 N | 29 | -0- | -2 | -0- | 29 | 2 | N | -0- | | 15 |
| 02 | | 68 N | 68 | -0- | -0- | -0- | 68 | 2 | N | -0- | | 15 |
| 03 | | 31 N | 6 | -0- | -25 | -0- | 6 | 2 | N | -0- | | 15 |
| 04 | | 68 N | 68 | -0- | -0- | -0- | 68 | 2 | N | -0- | | 15 |
| ----- | | | | | | | | | | | | |
| PHASE FOUR (10640 YEGUA) | | | 71114 510 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | |
| AMEXCO, LLC | | | 019813 | | | | | | | | | |
| LANGE-CLAPP GAS UNIT | | | WELL #: 1 | | RRCID -> 282566 | | COMPL. DATE 08/13/2016 | | | TOTAL DEPTH 11229 PERF.11076 - 11114 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 131 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 131 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 131 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 131 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 131 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 131 |
| ----- | | | | | | | | | | | | |
| MB ENERGY, LLC | | | 100147 | | | | | | | | | |
| CAROLYN LANGE | | | WELL #: 2 | | RRCID -> 288468 | | COMPL. DATE 09/11/2019 | | | TOTAL DEPTH 10950 PERF.10750 - 10926 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 3300 # | 1851 | -0- | -1449 | -0- | 1696 | 2 | 155 | 9 | 141 | 167 |
| 12 | | 3255 # | 1173 | -0- | -2082 | -0- | 999 | 2 | 174 | 9 | 158 | 147 |
| 01 | | 3255 # | 935 | -0- | -2320 | -0- | 815 | 2 | 120 | 9 | 109 | 256 |
| 02 | | 2204 # | 1018 | -0- | -1186 | -0- | 865 | 2 | 153 | 9 | 139 | 215 |
| 03 | | 2356 # | 1219 | -0- | -1137 | -0- | 1114 | 2 | 105 | 9 | 95 | 130 |
| 04 | | 1860 # | NO RPT | -0- | -1860 | -0- | | | N | NO RPT | | 130 |
| ----- | | | | | | | | | | | | |
| PHEASANT (F-20) | | | 71121 364 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| HUGOTON OPERATING COMPANY, INC. | | | 412178 | | | | | | | | | |
| THOMAS GAS UNIT #1 | | | WELL #: 8 D | | RRCID -> 032656 | | COMPL. DATE 10/26/1963 | | | TOTAL DEPTH 9545 PERF. N/A | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| PHEASANT (F-21) | | | 71121 416 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | |
| GTG OPERATING, LLC | | | 337080 | | | | | | | | | |
| BLESSING UNIT NO. 3 | | | WELL #: 2 | | RRCID -> 250509 | | COMPL. DATE 04/12/2009 | | | TOTAL DEPTH 11700 PERF. 8946 - 8953 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 93 | | | N | -0- | | 33 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 93 | | | N | -0- | | 33 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 93 | | | N | -0- | | 33 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 93 | | | N | -0- | | 33 |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | 93 | | | N | NO RPT | | 33 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 93 | | | N | NO RPT | | 33 |

| ----- | | | | | | | | | | | | | | | | |
|---------------------------------|------|------------|-------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|-------------------|---------------------|--------------|-----------|-------|---------------------|-------|-------------|
| PHEASANT (MCDONALD, UP.) | | | 71121 624 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | | |
| HUGOTON OPERATING COMPANY, INC. | | | 412178 | | | | | | | | | | | | | |
| THOMAS GAS UNIT #1 | | | WELL #: 8 H | | RRCID -> 032657 | | COMPL. DATE 10/26/1963 | | TOTAL DEPTH 9545 | | PERF. N/A | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| REMORA OPERATING, LLC | | | 701613 | | | | | | | | | | | | | |
| TRULL | | | WELL #: 7 | | RRCID -> 258096 | | COMPL. DATE 08/12/2010 | | TOTAL DEPTH 11200 | | PERF. 9488 - | | 9512 | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| PHEASANT (MCDONALD, UP. SEG A) | | | 71121 676 | | ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | | |
| KD ENERGY, LLC | | | 452996 | | | | | | | | | | | | | |
| MATL-TRULL -H- SAND UNIT | | | WELL #: 2 | | RRCID -> 178544 | | COMPL. DATE 08/16/2000 | | TOTAL DEPTH 11973 | | PERF. 9386 - | | 9394 | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| PHEASANT, EAST (FRIO 10300) | | | 71122 166 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | | |
| GTG OPERATING, LLC | | | 337080 | | | | | | | | | | | | | |
| BLESSING UNIT | | | WELL #: 102 | | RRCID -> 223955 | | COMPL. DATE 09/17/2006 | | TOTAL DEPTH 12400 | | PERF.10536 - | | 10917 | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | 25 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | 25 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 56 | | | | | N | NO RPT | | | | 25 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 56 | | | | | N | NO RPT | | | | 25 |
| ----- | | | | | | | | | | | | | | | | |
| PHEASANT, SOUTH (9,200 FRIO) | | | 71125 456 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | | |
| PROGENIES OPERATING LLC | | | 681161 | | | | | | | | | | | | | |
| HARRIMAN | | | WELL #: 1 | | RRCID -> 197614 | | COMPL. DATE 09/17/2003 | | TOTAL DEPTH 9400 | | PERF. 9264 - | | 9268 | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

OIL AND GAS DIVISION

| PHEASANT, SOUTH (10,600) | | | | 71125 912 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | |
|--------------------------|------|-----------------|--------------|-----------|----------|------------------|------------------|------------------|------------------|-------------|-----------------|------------------|------------------|---------|
| NORTH LAKE RESOURCES LLC | | | | 100308 | | | | | | | | | | |
| TRULL | | | | WELL #: | 2 | RRCID -> | 263510 | COMPL. DATE | 03/31/2011 | TOTAL DEPTH | 11205 | PERF. | 10759 - 10790 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | -0- | | N | NO RPT | -0- | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | -0- | | N | NO RPT | -0- | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | -0- | | N | NO RPT | -0- | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | -0- | | N | NO RPT | -0- | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | -0- | | N | NO RPT | -0- | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | -0- | | N | NO RPT | -0- | | -0- |

| KEBO OIL & GAS, INC. | | | | 453170 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | |
|----------------------|------|-----|-----|---------|---|----------------|--------|-------------|------------|-------------|------------------------|-------|---------------|-----|
| SOUTHWEST BLESSING | | | | 1 | | RRCID -> | | 234298 | | | COMPL. DATE 01/04/2008 | | | |
| SOUTHWEST BLESSING | | | | WELL #: | 1 | RRCID -> | 234298 | COMPL. DATE | 01/04/2008 | TOTAL DEPTH | 12000 | PERF. | 11287 - 11290 | |
| 11 | 14B2 | EXT | -0- | -0- | B | -0- | -0- | | | N | 70 | | | 185 |
| 12 | 14B2 | EXT | -0- | -0- | B | -0- | -0- | | | N | 20 | | | 205 |
| 01 | 14B2 | EXT | -0- | -0- | B | -0- | -0- | | | N | -0- | | | 205 |
| 02 | 14B2 | EXT | -0- | -0- | B | -0- | -0- | | | N | -0- | | | 205 |
| 03 | 14B2 | EXT | -0- | -0- | B | -0- | -0- | | | N | -0- | | | 205 |
| 04 | 14B2 | EXT | -0- | -0- | B | -0- | -0- | | | N | -0- | | | 205 |

| YEAMANS BLESSING | | | | 71127 200 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | |
|------------------|------|---|------|-----------|-------|----------------|--------|-------------|------------|-------------|------------------------|-------|---------------|-----------|
| YEAMANS BLESSING | | | | 1 | | RRCID -> | | 262244 | | | COMPL. DATE 11/02/2010 | | | |
| YEAMANS BLESSING | | | | WELL #: | 1 | RRCID -> | 262244 | COMPL. DATE | 11/02/2010 | TOTAL DEPTH | 11500 | PERF. | 10668 - 10674 | |
| 11 | 1303 | N | 1303 | -0- | -0- | B | -0- | 240 | 1 | 991 | 2 | N | 65 | 313 |
| 12 | 2604 | N | 2604 | -0- | -0- | B | -0- | 403 | 1 | 2087 | 2 | N | 104 | 417 |
| 01 | 2284 | N | 2284 | -0- | -0- | B | -0- | 114 | 9 | 1770 | 2 | N | 157 | 192 1 382 |
| 02 | 2233 | N | 2233 | -0- | -0- | B | -0- | 341 | 1 | 1837 | 2 | N | 70 | 452 |
| 03 | 1457 | N | 1087 | -0- | -370 | B | -0- | 173 | 9 | 870 | 2 | N | 76 | 186 1 342 |
| 04 | 1410 | N | -0- | -0- | -1410 | B | -0- | 319 | 1 | | | N | -0- | 342 |
| | | | | | | | | 77 | 9 | | | | | |
| | | | | | | | | 133 | 1 | | | | | |
| | | | | | | | | 84 | 9 | | | | | |

| PHEASANT, SW. (FRIO E-3) | | | | 71127 200 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | |
|--------------------------|-------|-------|-----|-----------|--------|----------------|--------|-------------|------------|-------------|------------------------|-------|-------------|-----|
| KEBO OIL & GAS, INC. | | | | 453170 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | |
| TRULL SWP | | | | 1 | | RRCID -> | | 296218 | | | COMPL. DATE 01/14/2023 | | | |
| TRULL SWP | | | | WELL #: | 1 | RRCID -> | 296218 | COMPL. DATE | 01/14/2023 | TOTAL DEPTH | 9200 | PERF. | 9040 - 9050 | |
| 11 | 7500 | 21947 | -0- | 14447 | 103347 | 280 | 1 | 21345 | 2 | N | 293 | 193 | 1 | 365 |
| 12 | 7750 | 21840 | -0- | 14090 | 117437 | 322 | 9 | 21254 | 2 | N | 251 | 374 | 1 | 242 |
| 01 | 7750 | 22636 | -0- | 14886 | 132323 | 310 | 1 | 22072 | 2 | N | 240 | 185 | 1 | 297 |
| 02 | 7250 | 21854 | -0- | 14604 | 146927 | 276 | 9 | 21296 | 2 | N | 244 | 387 | 1 | 154 |
| 03 | 25048 | 12612 | -0- | -12436 | 134491 | 264 | 9 | 12151 | 2 | N | 182 | 189 | 1 | 147 |
| 04 | 24240 | 10322 | -0- | -13918 | 120573 | 290 | 1 | 9940 | 2 | N | 102 | 196 | 1 | 53 |
| | | | | | | 268 | 9 | | | | | | | |
| | | | | | | 261 | 1 | | | | | | | |
| | | | | | | 200 | 9 | | | | | | | |
| | | | | | | 270 | 1 | | | | | | | |
| | | | | | | 112 | 9 | | | | | | | |

| PHEASANT, SW. (FRIO I) | | | | 71127 300 | | NON-ASSOCIATED | | PRORATED | | | CNTY: MATAGORDA | | | |
|------------------------|--------------------------|---|-----|-----------|-----|----------------|--------|-------------|------------|-------------|------------------------|-------|---------------|----|
| KEBO OIL & GAS, INC. | | | | 453170 | | NON-ASSOCIATED | | PRORATED | | | CNTY: MATAGORDA | | | |
| SCOUT BLESSING | | | | 1 | | RRCID -> | | 277251 | | | COMPL. DATE 08/04/2014 | | | |
| SCOUT BLESSING | | | | WELL #: | 1 | RRCID -> | 277251 | COMPL. DATE | 08/04/2014 | TOTAL DEPTH | 12500 | PERF. | 11125 - 11149 | |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 30 |
| 03/01 | BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 30 |

PHEASANT, SW. (FRIO I) //CONT.// 71127 300 NON-ASSOCIATED PRORATED CNTY: MATAGORDA
 PROLINE ENERGY RESOURCES INC 681327
 HARRISON, G. WELL #: 1 RRCID -> 275571 COMPL. DATE 06/23/2014 TOTAL DEPTH 13500 PERF.10392 - 10412

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|--------------------------------|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 PROLINE ENERGY RESOURCES INC 681327
 HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 126 |
| 12 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 126 |
| 01 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 126 |
| 02 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 126 |
| 03 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 126 |
| 04 | 0 # | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 126 |

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 KD ENERGY, LLC 452996
 MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1500 N | 1304 | -0- | -196 | | -0- | 13 | 1 | 1287 | 2 | Y | 4 | | | | 58 |
| 12 | 1209 N | 978 | -0- | -231 | | -0- | 4 | 9 | 10 | 1 | Y | 4 | | | | 62 |
| 01 | 1116 N | 1084 | -0- | -32 | | -0- | 4 | 9 | 11 | 1 | Y | 4 | | | | 66 |
| 02 | 1247 N | 1210 | -0- | -37 | | -0- | 4 | 9 | 12 | 1 | Y | 4 | | | | 70 |
| 03 | 1267 N | 1267 | -0- | -0- | | -0- | 12 | 1 | 1194 | 2 | Y | 55 | 117 | 1 | | 8 |
| 04 | 1190 N | 1190 | -0- | -0- | | -0- | 61 | 9 | 12 | 1 | Y | 4 | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | |

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 KEBO OIL & GAS, INC. 453170
 SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1350 N | 1174 | -0- | -176 | | -0- | 180 | 1 | 771 | 2 | N | 203 | 197 | 1 | | 269 |
| 12 | 1423 N | 1423 | -0- | -0- | | -0- | 223 | 9 | 186 | 1 | N | 228 | 183 | 1 | | 314 |
| 01 | 1358 N | 1358 | -0- | -0- | | -0- | 251 | 9 | 186 | 1 | N | 249 | 371 | 1 | | 192 |
| 02 | 1385 N | 1385 | -0- | -0- | | -0- | 186 | 1 | 274 | 9 | N | 208 | 190 | 1 | | 210 |
| 03 | 1426 N | 1221 | -0- | -205 | | -0- | 174 | 1 | 229 | 9 | N | 239 | 193 | 1 | | 256 |
| 04 | 1486 N | 1486 | -0- | -0- | | -0- | 186 | 1 | 240 | 1 | N | 218 | 190 | 1 | | 284 |
| | | | | | | | 263 | 9 | 240 | 1 | | | | | | |
| | | | | | | | 240 | 9 | | | | | | | | |

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 123 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 123 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 123 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 123 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 123 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | 123 |

| PHEASANT, SW. (FRIO 10000) | | //CONT.// | | 71127 570 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|----------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|-----------------|------------------|------------------|---------|
| KEBO OIL & GAS, INC. | | //CONT.// | | 453170 | | | | | | | | | |
| SOUTH BLESSING | | WELL #: | | 2 | RRCID -> | 267000 | COMPL. DATE | 05/24/2012 | TOTAL DEPTH | 11500 | PERF. | 9542 - 9559 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 990 N | 793 | -0- | -197 | -0- | 150 | 1 | 606 | 2 | N | 34 | | 354 |
| | | | | | | 37 | 9 | | | | | | |
| 12 | 941 N | 941 | -0- | -0- | -0- | 155 | 1 | 749 | 2 | N | 34 | 192 1 | 196 |
| | | | | | | 37 | 9 | | | | | | |
| 01 | 863 N | 863 | -0- | -0- | -0- | 124 | 1 | 687 | 2 | N | 47 | | 243 |
| | | | | | | 52 | 9 | | | | | | |
| 02 | 949 N | 949 | -0- | -0- | -0- | 145 | 1 | 771 | 2 | N | 30 | | 273 |
| | | | | | | 33 | 9 | | | | | | |
| 03 | 930 N | 789 | -0- | -141 | -0- | 155 | 1 | 609 | 2 | N | 23 | 178 1 | 118 |
| | | | | | | 25 | 9 | | | | | | |
| 04 | 984 N | 984 | -0- | -0- | -0- | 180 | 1 | 759 | 2 | N | 41 | | 159 |
| | | | | | | 45 | 9 | | | | | | |

| PHEASANT, SW. (FRIO 10100) | | | | 71127 575 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|----------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|-----------------|------------------|------------------|---------|
| KEBO OIL & GAS, INC. | | | | 453170 | | | | | | | | | |
| WEST BLESSING | | WELL #: | | 2 | RRCID -> | 242371 | COMPL. DATE | 06/18/2008 | TOTAL DEPTH | 12030 | PERF. | 11884 - 11894 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 60 | | | 205 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 17 | 190 1 | | 32 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 18 | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 35 | | | 85 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 15 | | | 100 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 122 | | | 222 |

| BIG MAC BLESSING | | WELL #: | | 1 | RRCID -> | 271233 | COMPL. DATE | 05/20/2013 | TOTAL DEPTH | 10965 | PERF. | 10516 - 10524 | |
|------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|-------|------------------|------------------|---------|
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 249 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 95 | 344 1 | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| PHEASANT, SW. (FRIO 10500) | | | | 71127 600 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|---|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|-----------------|------------------|------------------|---------|
| DALLAS PETROLEUM GROUP, LLC | | | | 197688 | | | | | | | | | |
| WEST BLESSING GAS UNIT | | WELL #: | | 2 | RRCID -> | 242403 | COMPL. DATE | 08/08/2008 | TOTAL DEPTH | 12250 | PERF. | 10738 - 10748 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| PLUGGED AND ABANDONED 09/27/2023 - WELL PLUGGED 9/27/2023 | | | | | | | | | | | | | |

| WEST BLESSING GAS UNIT B | | WELL #: | | 1 | RRCID -> | 245923 | COMPL. DATE | 12/01/2008 | TOTAL DEPTH | 12150 | PERF. | 10590 - 10606 | |
|--------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|-------|------------------|------------------|---------|
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 1440 N | 1261 | -0- | -179 | -0- | 1110 | 2 | 151 | 9 | N | 137 | 180 1 | 6 |
| 12 | 1488 N | 1070 | -0- | -418 | -0- | 927 | 2 | 143 | 9 | N | 130 | | 136 |
| 01 | 1426 N | 907 | -0- | -519 | -0- | 766 | 2 | 141 | 9 | N | 128 | 179 1 | 85 |
| 02 | 1218 N | 657 | -0- | -561 | -0- | 589 | 2 | 68 | 9 | N | 62 | | 147 |
| 03 | 1085 N | 988 | -0- | -97 | -0- | 813 | 2 | 175 | 9 | N | 159 | 180 1 | 126 |
| *04 | 971 N | 971 | -0- | -0- | -0- | 825 | 2 | 146 | 9 | N | 133 | 178 1 | 81 |

| GTG OPERATING, LLC | | | | 337080 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|-------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|-------------|-----------------|------------------|------------------|---------|
| SOUTHEAST BLESSING UNIT | | WELL #: | | 2 | RRCID -> | 236028 | COMPL. DATE | 04/08/2008 | TOTAL DEPTH | 11400 | PERF. | 9560 - 9570 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1756 | | | | N | -0- | | | 247 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1756 | | | | N | -0- | | | 247 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1756 | | | | N | -0- | | | 247 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1756 | | | | N | -0- | | | 247 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 1756 | | | | N | NO RPT | | | 247 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 1756 | | | | N | NO RPT | | | 247 |

PHEASANT, SW. (FRIO 10500) //CONT.// 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 GTG OPERATING, LLC //CONT.// 337080
 BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 272 N | 272 | -0- | -0- | -0- | 36 1 | 223 2 | N | 12 | | | 441 |
| 12 | 428 N | 428 | -0- | -0- | -0- | 13 9 | 238 2 | N | 8 | | | 449 |
| 01 | 506 N | 506 | -0- | -0- | -0- | 9 9 | 327 2 | N | 17 | 173 1 | | 293 |
| 02 | 552 N | 552 | -0- | -0- | -0- | 160 1 | 327 2 | N | 23 | | | 316 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | 19 9 | | N | NO RPT | | | 316 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | 200 1 | | N | NO RPT | | | 316 |
| | | | | | | 25 9 | | | | | | |

SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

| | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |

NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 282386 COMPL. DATE 02/04/2017 TOTAL DEPTH 12000 PERF. 9701 - 10174

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|----|-----|-----|---|--------|------|--|-----|
| 11 | 14B2 EXT | 4 | -0- | -0- | 72 | 2 1 | 2 9 | N | 2 | | | 115 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 72 | | | N | 7 | 15 1 | | 107 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 72 | | | N | 5 | | | 112 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 72 | | | N | 3 | 4 1 | | 111 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 72 | | | N | NO RPT | | | 111 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 72 | | | N | NO RPT | | | 111 |

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 GTG OPERATING, LLC 337080
 NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

| | | | | | | | | | | | | |
|----|--------|--------|-----|-------|-----|--------|--------|---|--------|-------|--|-----|
| 11 | 4260 X | 2484 | -0- | -1776 | -0- | 50 1 | 2309 2 | N | 114 | | | 475 |
| 12 | 3411 X | 3411 | -0- | -0- | -0- | 125 9 | 2671 2 | N | 152 | 342 1 | | 285 |
| 01 | 4402 X | 3213 | -0- | -1189 | -0- | 573 1 | 2327 2 | N | 92 | | | 377 |
| 02 | 4218 X | 4218 | -0- | -0- | -0- | 167 9 | 2327 2 | N | 145 | 174 1 | | 348 |
| 03 | 3317 X | NO RPT | -0- | -3317 | -0- | 785 1 | | N | NO RPT | | | 348 |
| 04 | 3300 X | NO RPT | -0- | -3300 | -0- | 101 9 | | N | NO RPT | | | 348 |
| | | | | | | 1731 1 | | | | | | |
| | | | | | | 160 9 | | | | | | |

SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|----|--|--|---|--------|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | 97 | | | N | -0- | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 97 | | | N | -0- | | | 28 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 97 | | | N | -0- | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 97 | | | N | -0- | | | 28 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 97 | | | N | NO RPT | | | 28 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 97 | | | N | NO RPT | | | 28 |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | |
|------------------------------|------------|------------------|--------------|-------------|------------------|------------------------|-------------------|--------------------|------------------|------------------|------------------|------------------|-------------|--|
| PHEASANT, SW (FRIO 11700) | | | | 71127 700 | NON-ASSOCIATED | | | | CAPACITY | | | CNTY: MATAGORDA | | |
| KEBO OIL & GAS, INC. | | | | 453170 | | | | | | | | | | |
| WEST BLESSING | | | | WELL #: 1 | RRCID -> 236239 | COMPL. DATE 02/14/2008 | TOTAL DEPTH 12000 | PERF.11717 - 11748 | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | | |
| 11 | 2880 X | 1919 | -0- | -961 | -0- | 300 1 | 1510 2 | N | 99 | 185 1 | | | 248 | |
| 12 | 2976 X | 1121 | -0- | -1855 | -0- | 109 9 | 877 2 | N | 104 | | | | 352 | |
| 01 | 2914 X | 1888 | -0- | -1026 | -0- | 130 1 | 1476 2 | N | 121 | 195 1 | | | 278 | |
| 02 | 2726 X | 2068 | -0- | -658 | -0- | 114 9 | 1677 2 | N | 92 | | | | 370 | |
| 03 | 1984 X | 1689 | -0- | -295 | -0- | 279 1 | 1304 2 | N | 68 | 318 1 | | | 120 | |
| 04 | 1830 N | 1144 | -0- | -686 | -0- | 133 9 | 881 2 | N | 48 | | | | 168 | |
| | | | | | | 290 1 | | | | | | | | |
| | | | | | | 101 9 | | | | | | | | |
| | | | | | | 310 1 | | | | | | | | |
| | | | | | | 75 9 | | | | | | | | |
| | | | | | | 210 1 | | | | | | | | |
| | | | | | | 53 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| NORTHWEST BLESSING | | | | WELL #: 4 | RRCID -> 269165 | COMPL. DATE 07/12/2012 | TOTAL DEPTH 12300 | PERF.12133 - 12167 | | | | | | |
| 11 | 4950 X | 4654 | -0- | -296 | -0- | 870 1 | 3591 2 | N | 175 | 188 1 | | | 55 | |
| 12 | 6204 X | 6204 | -0- | -0- | -0- | 193 9 | 4867 2 | N | 370 | 393 1 | | | 32 | |
| 01 | 5623 X | 5623 | -0- | -0- | -0- | 930 1 | 4501 2 | N | 231 | 186 1 | | | 77 | |
| 02 | 5956 X | 5956 | -0- | -0- | -0- | 407 9 | 4748 2 | N | 360 | 385 1 | | | 52 | |
| 03 | 5115 X | 5088 | -0- | -27 | -0- | 868 1 | 3874 2 | N | 230 | | | | 282 | |
| 04 | 5911 X | 5911 | -0- | -0- | -0- | 254 9 | 4542 2 | N | 208 | 188 1 | | | 302 | |
| | | | | | | 812 1 | | | | | | | | |
| | | | | | | 396 9 | | | | | | | | |
| | | | | | | 961 1 | | | | | | | | |
| | | | | | | 253 9 | | | | | | | | |
| | | | | | | 1140 1 | | | | | | | | |
| | | | | | | 229 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| PHEASANT-BOWERS (9800) | | | | 71141 500 | NON-ASSOCIATED | | | | CAPACITY | | | CNTY: MATAGORDA | | |
| NORTH LAKE RESOURCES LLC | | | | 100308 | | | | | | | | | | |
| ALVENA | | | | WELL #: 1 | RRCID -> 178887 | COMPL. DATE 07/17/2000 | TOTAL DEPTH 12000 | PERF. 9892 - 9930 | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | 62 | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | 62 | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | 62 | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | 62 | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | 62 | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | 62 | |
| ----- | | | | | | | | | | | | | | |
| PICKETT RIDGE (FRIO 4900) | | | | 71337 700 | NON-ASSOCIATED | | | | EXEMPT | | | CNTY: WHARTON | | |
| RESOURCE EXPL & PROD, INC. | | | | 703393 | | | | | | | | | | |
| BARR | | | | WELL #: 1 | RRCID -> 280748 | COMPL. DATE 01/28/2014 | TOTAL DEPTH 5900 | PERF. 4423 - 4425 | | | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- | |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- | |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- | |
| ----- | | | | | | | | | | | | | | |
| PICKETT RIDGE, N. (YEGUA DY) | | | | 71339 650 | NON-ASSOCIATED | | | | ONE WELL | | | CNTY: WHARTON | | |
| FAULCONER ENERGY, LLC | | | | 263648 | | | | | | | | | | |
| JONES CREEK UNIT | | | | WELL #: 1 | RRCID -> 283625 | COMPL. DATE 01/16/2014 | TOTAL DEPTH 8400 | PERF. 7986 - 7992 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- | |

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 BALLARD EXPLORATION COMPANY, INC. 048169
 PIERCE ESTATE A WELL #: RRCID -> 263198 COMPL. DATE 03/27/2014 TOTAL DEPTH 10423 PERF. 9707 - 9748

| M | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----------------------------------|------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|--------|--------------|------------------------------|------------------------------|----------------|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 285 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 285 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 285 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 285 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 285 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 285 |
| PLUGGED AND ABANDONED 06/02/2020 | | | | | | | | | | | |

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 MCGOWAN WORKING PARTNERS, INC. 549836
 PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

| | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
 MCGOWAN WORKING PARTNERS, INC. 549836
 PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

| | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

SPICEWOOD OPERATING COMPANY, LLC 809730
 PIERCE UNIT 6 WELL #: 1 RRCID -> 280817 COMPL. DATE 07/20/2015 TOTAL DEPTH 5004 PERF. 4846 - 4849

| | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 130 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 130 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 130 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | 130 |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 130 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 130 |

PIERCE RANCH (4900) 71451 500 ASSOCIATED PRORATED CNTY: WHARTON
 SPICEWOOD OPERATING COMPANY, LLC 809730
 PIERCE UNIT 4 WELL #: 1 RRCID -> 281577 COMPL. DATE 06/03/2015 TOTAL DEPTH 5318 PERF. 5165 - 5169

| | | | | | | | | | | | |
|------------------------------------|-----|--------|-----|-----|---|-----|---|--------|--|--|-----|
| 11 | 0 W | -0- | -0- | -0- | B | -0- | N | -0- | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | B | -0- | N | -0- | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | B | -0- | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | B | -0- | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 03 | 0 W | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |
| 04 | 0 W | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 HILCORP ENERGY COMPANY 386310
 WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 MOSAIC OIL LLC 589978
 PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
 PETEX 659782
 MILL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 LAWCO OSAGE OPERATING, LLC 490052
 GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF.10228 - 10328

| | | | | | | | | | | | | | | | | |
|----|--------|-------|-----|------|-------|-------|---|------|---|---|------|------|---|--|--|-----|
| 11 | 1740 N | 798 | -0- | -942 | -0- | 798 | 3 | | | N | -0- | | | | | 229 |
| 12 | 1550 N | 717 | -0- | -833 | -0- | 544 | 3 | 173 | 9 | N | 157 | 180 | 1 | | | 206 |
| 01 | 2840 N | 2840 | -0- | -0- | -0- | 2554 | 3 | 286 | 9 | N | 260 | 184 | 1 | | | 282 |
| 02 | 2900 N | 10847 | -0- | 7947 | 7947 | 10467 | 3 | 380 | 9 | N | 345 | 352 | 1 | | | 275 |
| 03 | 3100 N | 7262 | -0- | 4162 | 12109 | 7002 | 3 | 260 | 9 | N | 236 | 329 | 1 | | | 182 |
| 04 | 3000 N | 10868 | -0- | 7868 | 19977 | 9241 | 3 | 1627 | 9 | N | 1479 | 1427 | 1 | | | 234 |

GEMINI UNIT SWD WELL #: 1 RRCID -> 272233 COMPL. DATE 05/17/2013 TOTAL DEPTH 3525 PERF. 3398 - 3408

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE ISLAND BAYOU (YEGUA EY-1L) 71607 496 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 COSTA ENERGY, LLC 180534
 LANGHAM WELL #: 1 RRCID -> 279197 COMPL. DATE 08/20/2021 TOTAL DEPTH 10810 PERF.10516 - 10532

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|-----|---|---|-----|-----|---|--|--|-----|
| 11 | 2790 # | 2374 | -0- | -416 | -0- | 1945 | 2 | 429 | 9 | N | 390 | 181 | 1 | | | 295 |
| 12 | 2542 # | 1002 | -0- | -1540 | -0- | 851 | 2 | 151 | 9 | N | 137 | 349 | 1 | | | 83 |
| 01 | 2542 # | 1615 | -0- | -927 | -0- | 1287 | 2 | 328 | 9 | N | 298 | 181 | 1 | | | 200 |
| 02 | 2291 # | 2225 | -0- | -66 | -0- | 1977 | 2 | 248 | 9 | N | 225 | 342 | 1 | | | 83 |
| 03 | 1042 N | 1042 | -0- | -0- | -0- | 917 | 2 | 125 | 9 | N | 114 | | | | | 197 |
| 04 | 1569 N | 1569 | -0- | -0- | -0- | 1261 | 2 | 308 | 9 | N | 280 | 354 | 1 | | | 123 |

| PINEHURST (CHASE) | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|-----|
| DAYLIGHT PETROLEUM LLC | | | | | | | | | | | | | | | |
| DOGGETT, WENDELL J. | | | | | | | | | | | | | | | |
| //CONT.// 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY | | | | | | | | | | | | | | | |
| //CONT.// 208171 | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 291735 COMPL. DATE 08/31/2021 TOTAL DEPTH 12215 PERF. 8930 - 9060 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | |
| | | | | | (L) | (-) | AMT | AMT | AMT | M | | AMT | AMT | | |
| 11 | | 5130 X | 3308 | -0- | -1822 | -0- | 1278 | 1 | 1320 | 2 | N | 645 | 679 | 1 | 177 |
| | | | | | | | 710 | 9 | | | | | | | |
| 12 | | 4681 X | 2911 | -0- | -1770 | -0- | 1254 | 1 | 941 | 2 | N | 651 | 508 | 1 | 320 |
| | | | | | | | 716 | 9 | | | | | | | |
| 01 | | 4681 X | 2491 | -0- | -2190 | -0- | 1128 | 1 | 723 | 2 | N | 582 | 673 | 1 | 229 |
| | | | | | | | 640 | 9 | | | | | | | |
| 02 | | 3451 X | 2334 | -0- | -1117 | -0- | 880 | 1 | 873 | 2 | N | 528 | 502 | 1 | 255 |
| | | | | | | | 581 | 9 | | | | | | | |
| 03 | | 3410 X | 2698 | -0- | -712 | -0- | 824 | 1 | 1277 | 2 | N | 543 | 674 | 1 | 124 |
| | | | | | | | 597 | 9 | | | | | | | |
| 04 | | 3300 X | 2482 | -0- | -818 | -0- | 1282 | 1 | 551 | 2 | N | 590 | 512 | 1 | 202 |
| | | | | | | | 649 | 9 | | | | | | | |

| PINEHURST (WILCOX CONS.) | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| DAYLIGHT PETROLEUM LLC | | | | | | | | | | | | | | |
| PINEHURST UNIT | | | | | | | | | | | | | | |
| 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY | | | | | | | | | | | | | | |
| 208171 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | (L) | (-) | AMT | AMT | AMT | M | | AMT | AMT | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |

| WINSLOW | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| WELL #: 1D RRCID -> 007858 COMPL. DATE 06/08/2006 TOTAL DEPTH 11132 PERF. 3625 - 3795 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | (L) | (-) | AMT | AMT | AMT | M | | AMT | AMT | |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |

| (M/SW) WILDWOOD ESTATES | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|---|
| WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE | |
| | | | | | (L) | (-) | AMT | AMT | AMT | M | | AMT | AMT | | |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- | |
| 12 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- | |
| 01 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- | |
| 02 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- | |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- | |
| 04 | | T. A. | 100 | -0- | 100 | 100 | 86 | 2 | 14 | 9 | Y | 13 | 9 | 1 | 4 |

| PINEHURST GAS UNIT | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | (L) | (-) | AMT | AMT | AMT | M | | AMT | AMT | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |

| DOGGETT, WENDELL J. | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | (L) | (-) | AMT | AMT | AMT | M | | AMT | AMT | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |

| PINEHURST (WILCOX CONS.) DAYLIGHT PETROLEUM LLC PINEHURST GAS UNIT | | //CONT.// 71647 280 //CONT.// 208171 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | | | |
|--|------------|---|----------------------------|-------------------------|-------------------------------|------------------------|-----------|--------------------------|-----------|--------------------|--------------|--------------------------|-----------|----------------|
| | | WELL #: 9 | | RRCID -> 147103 | | COMPL. DATE 09/23/2004 | | TOTAL DEPTH 12466 | | PERF.10176 - 11443 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * CODE | * DISPOSITIONS AMT | * CODE | C M | COND PROD | * DISPOSITIONS AMT | * CODE | EOM BALANCE |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | T. A. | 70 | -0- | 70 | 70 | 49 | 1 | 21 | 2 | Y | -0- | | | -0- |
| (M/SW) WILDWOOD ESTATES | | WELL #: 2 | | RRCID -> 147884 | | COMPL. DATE 12/10/1993 | | TOTAL DEPTH 12500 | | PERF.11171 - 11523 | | | | |
| 11 | 5713 X | 5713 | -0- | -0- | -0- | 2768 | 1 | 2860 | 2 | Y | 77 | | | 178 |
| 12 | 4670 X | 4670 | -0- | -0- | -0- | 2615 | 1 | 1963 | 2 | Y | 84 | 161 | 1 | 101 |
| 01 | 5890 X | 4454 | -0- | -1436 | -0- | 2666 | 1 | 1709 | 2 | Y | 72 | 34 | 1 | 139 |
| 02 | 5510 X | 3255 | -0- | -2255 | -0- | 1610 | 1 | 1597 | 2 | Y | 44 | | | 183 |
| 03 | 3885 X | 3885 | -0- | -0- | -0- | 1503 | 1 | 2330 | 2 | Y | 47 | 164 | 1 | 66 |
| 04 | 3737 X | 3737 | -0- | -0- | -0- | 2532 | 1 | 1089 | 2 | Y | 105 | 41 | 1 | 130 |
| PINEHURST GAS UNIT | | WELL #: 11 | | RRCID -> 148711 | | COMPL. DATE 01/17/1994 | | TOTAL DEPTH 12029 | | PERF.11048 - 11458 | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| PINEHURST GAS UNIT | | WELL #: 13 | | RRCID -> 148817 | | COMPL. DATE 03/03/1994 | | TOTAL DEPTH 12175 | | PERF.10832 - 11476 | | | | |
| 11 | 2010 N | 800 | -0- | -1210 | -0- | 388 | 1 | 401 | 2 | Y | 10 | 11 | 1 | 12 |
| 12 | 1767 N | 669 | -0- | -1098 | -0- | 382 | 1 | 287 | 2 | Y | -0- | 1 | 1 | 11 |
| 01 | 775 N | 765 | -0- | -10 | -0- | 466 | 1 | 299 | 2 | Y | -0- | 11 | 1 | -0- |
| 02 | 783 N | 594 | -0- | -189 | -0- | 298 | 1 | 296 | 2 | Y | -0- | | | -0- |
| 03 | 619 N | 619 | -0- | -0- | -0- | 243 | 1 | 376 | 2 | Y | -0- | | | -0- |
| 04 | 625 N | 625 | -0- | -0- | -0- | 430 | 1 | 185 | 2 | Y | 9 | 9 | 1 | -0- |
| DEAN, W. A. "A" | | WELL #: 4 | | RRCID -> 157052 | | COMPL. DATE 12/14/1995 | | TOTAL DEPTH 12058 | | PERF.11114 - 12068 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| WINSLOW GAS UNIT "C" | | WELL #: 1 | | RRCID -> 159432 | | COMPL. DATE 06/25/1996 | | TOTAL DEPTH 12450 | | PERF.10990 - 11468 | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| PINEHURST (WILCOX CONS.) DAYLIGHT PETROLEUM LLC PINEHURST GAS UNIT | | //CONT.// //CONT.// | 71647 280 208171 | NON-ASSOCIATED | CAPACITY | CNTY: MONTGOMERY | | | | | | | | | | |
|--|---|------------------------|-------------------------------------|-------------------------|---------------------|------------------|---------------------------|-------------|---------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| PINEHURST GAS UNIT | | WELL #: | 15 | RRCID -> | 160372 | COMPL. DATE | 07/01/2004 | TOTAL DEPTH | 12029 | PERF. | 10830 | - | 11932 | | | |
| 11 | | 7320 X | 5059 | -0- | -2261 | -0- | 2462 53 9 | 1 | 2544 | 2 | Y | 48 | 44 | 1 | | 56 |
| 12 | | 7347 X | 5392 | -0- | -1955 | -0- | 3046 59 9 | 1 | 2287 | 2 | Y | 54 | 32 | 1 | | 78 |
| 01 | | 7347 X | 4046 | -0- | -3301 | -0- | 2437 47 9 | 1 | 1562 | 2 | Y | 43 | 69 | 1 | | 52 |
| 02 | | 6322 X | 5205 | -0- | -1117 | -0- | 2575 76 9 | 1 | 2554 | 2 | Y | 69 | 38 | 1 | | 83 |
| 03 | | 4487 X | 4487 | -0- | -0- | -0- | 1736 59 9 | 1 | 2692 | 2 | Y | 54 | 108 | 1 | | 29 |
| 04 | | 4820 X | 4820 | -0- | -0- | -0- | 3306 92 9 | 1 | 1422 | 2 | Y | 84 | 93 | 1 | | 20 |
| HAGAN | | WELL #: | 2 | RRCID -> | 162186 | COMPL. DATE | 07/01/2004 | TOTAL DEPTH | 12250 | PERF. | 11057 | - | 11924 | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| PLUGGED AND ABANDONED 05/28/2024 | | | | | | | | | | | | | | | | |
| WINSLOW GAS UNIT "B" | | WELL #: | 1 | RRCID -> | 167567 | COMPL. DATE | 12/01/2004 | TOTAL DEPTH | 12500 | PERF. | 10992 | - | 11776 | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| HAGAN | | WELL #: | 3 | RRCID -> | 169289 | COMPL. DATE | 09/30/2015 | TOTAL DEPTH | 12500 | PERF. | 9381 | - | 9800 | | | |
| 11 | | 4110 X | 3728 | -0- | -382 | -0- | 1810 48 9 | 1 | 1870 | 2 | Y | 44 | 43 | 1 | | 38 |
| 12 | | 4247 X | 3231 | -0- | -1016 | -0- | 1815 53 9 | 1 | 1363 | 2 | Y | 48 | 32 | 1 | | 54 |
| 01 | | 4247 X | 3613 | -0- | -634 | -0- | 2173 47 9 | 1 | 1393 | 2 | Y | 43 | 56 | 1 | | 41 |
| 02 | | 3973 X | 2729 | -0- | -1244 | -0- | 1346 48 9 | 1 | 1335 | 2 | Y | 44 | 28 | 1 | | 57 |
| 03 | | 1684 X | 1684 | -0- | -0- | -0- | 648 32 9 | 1 | 1004 | 2 | Y | 29 | 68 | 1 | | 18 |
| 04 | | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | 20 | 32 | 1 | | 6 |
| PLUGGED AND ABANDONED 05/28/2024 | | | | | | | | | | | | | | | | |
| PINEHURST GAS UNIT | | WELL #: | 14 | RRCID -> | 171414 | COMPL. DATE | 11/13/1998 | TOTAL DEPTH | 11985 | PERF. | 9732 | - | 9783 | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| PINEHURST (WILCOX CONS.) | | //CONT.// 71647 280 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | | | | |
|--------------------------|------------|---------------------|-------------|-----------------|-------------|------------------------|-----|-------------------|-----|--------------------|------|------|--------------|------|---------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// 208171 | | | | | | | | | | | | | |
| (M/SW) WILDWOOD ESTATES | | WELL #: 4 | | RRCID -> 171417 | | COMPL. DATE 07/01/2004 | | TOTAL DEPTH 12050 | | PERF.11714 - 12328 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| PINEHURST GAS UNIT | | WELL #: 16 | | RRCID -> 173579 | | COMPL. DATE 02/21/2019 | | TOTAL DEPTH 9800 | | PERF. 8672 - 8682 | | | | |
|--------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| WINSLOW GAS UNIT "B" | | WELL #: 2 | | RRCID -> 175520 | | COMPL. DATE 11/11/1999 | | TOTAL DEPTH 12290 | | PERF.10178 - 10184 | | | | |
|----------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | 1 | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | 1 | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | 1 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | 1 | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | 1 | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | 1 | | | | Y | -0- | | | -0- |

| PINEHURST GAS UNIT | | WELL #: 4 | | RRCID -> 178246 | | COMPL. DATE 03/04/2000 | | TOTAL DEPTH 11155 | | PERF.10288 - 10300 | | | | |
|--------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--|--------------------|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| DOGGETT, WENDELL J. | | WELL #: 4 | | RRCID -> 178806 | | COMPL. DATE 06/16/2000 | | TOTAL DEPTH 12300 | | PERF.10081 - 10087 | | | | |
|---------------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|----|---|-----|
| 11 | 1440 X | 1076 | -0- | -364 | -0- | 529 | 1 | 547 | 2 | Y | -0- | | | 10 |
| 12 | 1488 X | 928 | -0- | -560 | -0- | 530 | 1 | 398 | 2 | Y | -0- | | | 10 |
| 01 | 1488 X | 796 | -0- | -692 | -0- | 485 | 1 | 311 | 2 | Y | -0- | 10 | 1 | -0- |
| 02 | 1160 X | 932 | -0- | -228 | -0- | 468 | 1 | 464 | 2 | Y | -0- | | | -0- |
| 03 | 1183 N | 1183 | -0- | -0- | -0- | 464 | 1 | 719 | 2 | Y | -0- | | | -0- |
| 04 | 960 N | 960 | -0- | -0- | -0- | 662 | 1 | 285 | 2 | Y | 12 | 12 | 1 | -0- |
| | | | | | | 13 | 9 | | | | | | | |

| PINEHURST GAS UNIT | | WELL #: 8 | | RRCID -> 186703 | | COMPL. DATE N/A | | TOTAL DEPTH 12500 | | PERF.11160 - 11786 | | | | |
|--------------------|----------|-----------|-----|-----------------|-----|-----------------|--|-------------------|--|--------------------|-----|--|--|-----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| PINEHURST (WILCOX CONS.) | | //CONT.// | | 71647 280 | NON-ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|------------------|---------------------|-------|--------------------|-------|---------------------|-------|-------------|
| DAYLIGHT PETROLEUM LLC | | //CONT.// | | 208171 | | | | | | | | | | | |
| PINEHURST GAS UNIT | | WELL #: | | 17 | RRCID -> | 216301 | COMPL. DATE | 03/11/2006 | TOTAL DEPTH | 12210 | PERF.11236 - 11934 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| DEAN, W. A. "A" | | WELL #: | | 5 | RRCID -> | 220806 | COMPL. DATE | 03/15/2006 | TOTAL DEPTH | 12255 | PERF.11281 - 12051 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| WINSLOW "A" | | WELL #: | | 1 | RRCID -> | 257988 | COMPL. DATE | 02/01/2010 | TOTAL DEPTH | 11892 | PERF.11015 - 11502 | | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | 79 | -0- | 79 | 79 | 55 | 1 | 24 | 2 | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PINEHURST, SW (WILCOX 11400) | | 71648 400 | | NON-ASSOCIATED | EXEMPT | | | CNTY: MONTGOMERY | | | | | | | |
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | | | | | |
| WELCH | | WELL #: | | 1 | RRCID -> | 121551 | COMPL. DATE | 11/16/1985 | TOTAL DEPTH | 12100 | PERF.11398 - 11444 | | | | |
| 11 | 10 N | 10 | -0- | -0- | -0- | 5 | 1 | 5 | 2 | N | -0- | | | | 105 |
| 12 | 7 N | 7 | -0- | -0- | -0- | 3 | 1 | 4 | 2 | N | -0- | | | | 105 |
| 01 | 5 N | 5 | -0- | -0- | -0- | 2 | 1 | 3 | 2 | N | -0- | | | | 105 |
| 02 | 11 N | 11 | -0- | -0- | -0- | 5 | 1 | 6 | 2 | N | -0- | | | | 105 |
| *03 | 13 N | 13 | -0- | -0- | -0- | 6 | 1 | 7 | 2 | N | -0- | | | | 105 |
| 04 | 7 N | 7 | -0- | -0- | -0- | 3 | 1 | 4 | 2 | N | -0- | | | | 105 |
| ----- | | | | | | | | | | | | | | | |
| BAKER | | WELL #: | | 1 T | RRCID -> | 191423 | COMPL. DATE | 07/01/2000 | TOTAL DEPTH | 11650 | PERF.10037 - 10043 | | | | |
| 11 | 11 N | 11 | -0- | -0- | -0- | 5 | 1 | 6 | 2 | N | -0- | | | | 79 |
| 12 | 9 N | 9 | -0- | -0- | -0- | 4 | 1 | 5 | 2 | N | -0- | | | | 79 |
| 01 | 7 N | 7 | -0- | -0- | -0- | 3 | 1 | 4 | 2 | N | -0- | | | | 79 |
| 02 | 11 N | 11 | -0- | -0- | -0- | 5 | 1 | 6 | 2 | N | -0- | | | | 79 |
| *03 | 11 N | 11 | -0- | -0- | -0- | 5 | 1 | 6 | 2 | N | -0- | | | | 79 |
| 04 | 9 N | 9 | -0- | -0- | -0- | 4 | 1 | 5 | 2 | N | -0- | | | | 79 |
| ----- | | | | | | | | | | | | | | | |
| PINEHURST, SW. (YEGUA) | | 71648 495 | | NON-ASSOCIATED | ONE WELL | | | CNTY: MONTGOMERY | | | | | | | |
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | | | | | |
| BAKER, REX | | WELL #: | | 1-C | RRCID -> | 180240 | COMPL. DATE | 07/01/2000 | TOTAL DEPTH | 11650 | PERF. 5554 - 5558 | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

PINEHURST, SW. (YEGUA) //CONT.// 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
 GALLOWAY ENERGY CO. //CONT.// 293303
 FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 BALLARD EXPLORATION COMPANY, INC. 048169
 STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS PETROLEUM CORP. 206061
 STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
 BALLARD EXPLORATION COMPANY, INC. 048169
 STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| PLEASURE ISLAND (HACKBERRY 2) | | //CONT.// | | 71930 600 | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | |
|-----------------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|--------|------------------|------------------|---------|
| BALLARD EXPLORATION COMPANY, INC. | | //CONT.// | | 048169 | | | | | | | | | |
| STATE TRACT 29 | | WELL #: | | 1 | RRCID -> | 269162 | COMPL. DATE | 06/29/2012 | TOTAL DEPTH | 13160 | PERF. | 12572 - 12674 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 24127 X | 24127 | -0- | -0- | -0- | 1070 1 | 20157 2 | Y | 1787 | 1892 1 | | 131 |
| | | | | | | | 934 4 | 1966 9 | | | | | |
| 12 | | 23943 X | 23943 | -0- | -0- | -0- | 1162 1 | 20342 2 | Y | 1784 | 1759 1 | | 156 |
| | | | | | | | 477 4 | 1962 9 | | | | | |
| 01 | | 25384 X | 25384 | -0- | -0- | -0- | 1100 1 | 20949 2 | Y | 2070 | 1973 1 | | 253 |
| | | | | | | | 1058 4 | 2277 9 | | | | | |
| 02 | | 22849 X | 22849 | -0- | -0- | -0- | 1111 1 | 18599 2 | Y | 1974 | 1965 1 | | 262 |
| | | | | | | | 968 4 | 2171 9 | | | | | |
| 03 | | 25799 X | 25799 | -0- | -0- | -0- | 1287 1 | 21046 2 | Y | 2239 | 2322 1 | | 179 |
| | | | | | | | 1003 4 | 2463 9 | | | | | |
| 04 | | 20700 X | NO RPT | -0- | -20700 | -0- | | | Y | NO RPT | | | 179 |
| ----- | | | | | | | | | | | | | |
| STATE TRACT 24 | | WELL #: | | 001 | RRCID -> | 269299 | COMPL. DATE | 08/07/2012 | TOTAL DEPTH | 12902 | PERF. | 12510 - 12820 | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| PLEDGER (CARTER 7940) | | | | 71940 133 | NON-ASSOCIATED | ONE WELL | | CNTY: BRAZORIA | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | | |
| WISCH-SAINT UNIT | | WELL #: | | 7 L | RRCID -> | 093453 | COMPL. DATE | 03/17/1981 | TOTAL DEPTH | 8162 | PERF. | 7928 - 7939 | |
| 11 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| PLEDGER (CAYCE 7650) | | | | 71940 135 | ASSOCIATED | ONE WELL | | CNTY: BRAZORIA | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | | |
| WISCH-SAINT UNIT | | WELL #: | | 5 | RRCID -> | 086109 | COMPL. DATE | 11/22/1979 | TOTAL DEPTH | 8950 | PERF. | 7613 - 7618 | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| PLEDGER (FRIO 6500-6800) | | | | 71940 142 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 4 | RRCID -> | 007865 | COMPL. DATE | 05/26/1935 | TOTAL DEPTH | N/A | PERF. | 6668 - 6676 | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B2 EXT | 10 | -0- | 10 | 10 | 10 2 | | Y | -0- | | | -0- |
| 02 | | 14B2 EXT | 5 | -0- | 5 | 15 | 5 2 | | Y | -0- | | | -0- |
| 03 | | 22 X | 7 | -0- | -15 | | 7 2 | | Y | -0- | | | -0- |
| 04 | | 4 X | 4 | -0- | -0- | | 4 2 | | Y | -0- | | | -0- |

| PLEDGER (FRIO 6500-6800) | | //CONT.// | | 71940 142 | NON-ASSOCIATED | CAPACITY | | CNTY: BRAZORIA | | | | |
|--------------------------------|------------|------------------|--------------|-----------|----------------|------------------|------------------|------------------|------------------|------------------|-------------------|-----|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// | | 847710 | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 7 | RRCID -> | 007868 | COMPL. DATE | 04/29/1953 | TOTAL DEPTH | N/A | PERF. 6738 - 6754 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 13 | RRCID -> | 007874 | COMPL. DATE | 08/15/1946 | TOTAL DEPTH | N/A | PERF. 6738 - 6800 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 15 | RRCID -> | 007876 | COMPL. DATE | 09/18/1946 | TOTAL DEPTH | 6870 | PERF. 6810 - 6823 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 17 | RRCID -> | 007878 | COMPL. DATE | 02/04/1950 | TOTAL DEPTH | 8050 | PERF. 6818 - 6838 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 22 | RRCID -> | 007883 | COMPL. DATE | 11/24/1998 | TOTAL DEPTH | 6924 | PERF. 4846 - 4852 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 24 | RRCID -> | 007885 | COMPL. DATE | 07/05/1952 | TOTAL DEPTH | 6930 | PERF. 6640 - 6665 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: | | 29 | RRCID -> | 007890 | COMPL. DATE | 03/15/1934 | TOTAL DEPTH | N/A | PERF. 6728 - 6738 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| PLEDGER (FRIO 6500-6800) | | //CONT.// 71940 142 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
|--------------------------------|------------|---------------------|--------------|-----------------|----------|------------------------|----------|------------------------------------|----------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | //CONT.// 847710 | | | | | | | | |
| PLEDGER GAS FIELD UNIT | | WELL #: 30 | | RRCID -> 007891 | | COMPL. DATE 06/04/1953 | | TOTAL DEPTH N/A PERF. 6658 - 6681 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 31 | | RRCID -> 007892 | | COMPL. DATE 08/14/1945 | | TOTAL DEPTH 9900 PERF. 6824 - 6842 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 34 | | RRCID -> 061802 | | COMPL. DATE 04/15/1975 | | TOTAL DEPTH 6900 PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 36 | | RRCID -> 066733 | | COMPL. DATE 06/02/1976 | | TOTAL DEPTH 6900 PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 38 | | RRCID -> 070633 | | COMPL. DATE 03/02/1977 | | TOTAL DEPTH 6959 PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| PLEDGER GAS FIELD UNIT | | WELL #: 39 | | RRCID -> 070634 | | COMPL. DATE 03/09/1977 | | TOTAL DEPTH 6950 PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

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|---|------------|-----------------|--------------------------|---------------|-------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------|
| PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710 | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 9270 X | 3583 | -0- | -5687 | -0- | 525 | 1 | 3046 | 2 | Y | 11 | 56 |
| | | | | | | 12 | 9 | | | | | |
| 12 | 9424 X | -0- | -0- | -9424 | -0- | | | | | Y | -0- | 56 |
| 01 | 9424 X | 4 | -0- | -9420 | -0- | 4 | 2 | | | Y | -0- | 56 |
| 02 | 7714 X | 2 | -0- | -7712 | -0- | 2 | 2 | | | Y | -0- | 56 |
| 03 | 6076 X | 6 | -0- | -6070 | -0- | 6 | 2 | | | Y | -0- | 56 |
| 04 | 3570 X | 7 | -0- | -3563 | -0- | 7 | 2 | | | Y | -0- | 56 |
| ----- | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570 | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642 | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041 | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746 | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014 | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

OIL AND GAS DIVISION

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|---|------|------------|------------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|-----|------|-----|------|---------|
| PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA | | | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710 | | | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700 | | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | | | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | | | | | |
| MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | | | | | |
| WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | | | | | |
| PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |
| PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA | | | | | | | | | | | | | | | | |
| TEXAS PETROLEUM INVESTMENT CO. 847710 | | | | | | | | | | | | | | | | |
| MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | -0- | | | | |
| ----- | | | | | | | | | | | | | | | | |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|----------------------------------|------------------|-----------------|-------------|-----------------|----------------------|------------------------|------|--------------------------------------|------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | |
| PLEDGER (MIOCENE 5100 B) | | 71940 854 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
| TEXAS PETROLEUM INVESTMENT CO. | | 847710 | | | | | | | | |
| SMITH, T.L. JR. | | WELL #: 3 | | RRCID -> 137373 | | COMPL. DATE 02/27/1991 | | TOTAL DEPTH 6750 PERF. 5085 - 5095 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | |
| POINT BOLIVAR, N. (S-7) | | 72138 675 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| STATE TRACT 343 | | WELL #: 14 | | RRCID -> 184684 | | COMPL. DATE 10/13/2000 | | TOTAL DEPTH 8810 PERF. 8429 - 8435 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | |
| POINT BOLIVAR, N (12300) | | 72138 839 | | NON-ASSOCIATED | | ONE WELL | | CNTY: GALVESTON | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| N. POINT BOLIVAR FRIO STATE UNIT | | WELL #: 5 | | RRCID -> 055546 | | COMPL. DATE 05/03/1973 | | TOTAL DEPTH 12550 PERF. N/A | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | |
| STATE TRACT 343 | | WELL #: 1 | | RRCID -> 228017 | | COMPL. DATE 01/11/2007 | | TOTAL DEPTH 13430 PERF.13370 - 13427 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | |
| POPEYE | | 72340 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARDIN | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | |
| ETOC | | WELL #: D 11 | | RRCID -> 265899 | | COMPL. DATE 02/08/2012 | | TOTAL DEPTH 13757 PERF.11236 - 11293 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 | |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 | |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 | |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 | |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | 293 | |
| ----- | | | | | | | | | | |
| ZARVONA ENERGY LLC | | 950523 | | | | | | | | |
| BP AMERICA A-437 | | WELL #: 1 | | RRCID -> 250485 | | COMPL. DATE 06/05/2008 | | TOTAL DEPTH 14305 PERF.11044 - 11072 | | |
| 11 | 7 N | 4 | -0- | -3 | -0- | 1 3 | 3 9 | N | 3 | 287 |
| 12 | 62 N | 51 | -0- | -11 | -0- | 32 3 | 19 9 | N | 17 | 304 |
| 01 | 34 N | 34 | -0- | -0- | -0- | 34 3 | | N | -0- | 124 |
| 02 | 26 N | 26 | -0- | -0- | -0- | 26 3 | | N | -0- | 124 |
| 03 | 62 N | 19 | -0- | -43 | -0- | 19 3 | | N | -0- | 124 |
| 04 | 3000 N | 4759 | -0- | 1759 | 1759 | 4759 3 | | N | -0- | 124 |

POPEYE
ZARVONA ENERGY LLC
BP AMERICA A-893 UNIT

//CONT.// 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
//CONT.// 950523
WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | * DISPOSITIONS | EOM BALANCE |
|----|---|------------|----------|-------------|----------------|-------------|----------------|----------------|---|------|----------------|----------------|-------------|
| | | | | | (-) | (-) | AMT | AMT | M | PROD | AMT | AMT | |
| 11 | | 90 N | 34 | -0- | -56 | -0- | 11 3 | 23 9 | N | 21 | 178 1 | | 109 |
| 12 | | 109 N | 109 | -0- | -0- | -0- | 76 3 | 33 9 | N | 30 | | | 139 |
| 01 | | 300 N | 300 | -0- | -0- | -0- | 247 3 | 53 9 | N | 48 | | | 187 |
| 02 | | 413 N | 413 | -0- | -0- | -0- | 178 3 | 235 9 | N | 214 | 179 1 | | 222 |
| 03 | | 232 N | 232 | -0- | -0- | -0- | 232 3 | | N | -0- | | | 222 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 222 |

POPEYE (WILCOX K SAND)
ZARVONA ENERGY LLC
BP AMERICA A-893 UNIT

72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
950523
WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

| | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PORT ACRES (HACK. 9600)
WESTERN ENERGY GROUP, LLC
WINGATE

72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
911874
WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

| | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 208 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 208 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 208 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 208 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 208 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 208 |

PORT ACRES (HACK. 10,600)
BALLARD EXPLORATION COMPANY, INC.
J.E. BROUSSARD HEIRS

72378 540 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
048169
WELL #: 1 RRCID -> 294501 COMPL. DATE 08/24/2022 TOTAL DEPTH 9415 PERF. 9170 - 9210

| | | | | | | | | | | | | | |
|----|---------|--------|-----|--------|-----|-------|---------|--|---|--------|-------|-------|-----|
| 11 | 17220 R | 17220 | -0- | -0- | -0- | 276 1 | 16349 2 | | N | 541 | 341 1 | 138 8 | 209 |
| | | | | | | 595 9 | | | | | | | |
| 12 | 356 R | 356 | -0- | -0- | -0- | 16 1 | 320 2 | | N | 18 | 184 1 | 3 8 | 40 |
| | | | | | | 20 9 | | | | | | | |
| 01 | 4433 # | -0- | -0- | -4433 | -0- | | | | N | -0- | | | 40 |
| 02 | 16646 # | -0- | -0- | -16646 | -0- | | | | N | -0- | | | 40 |
| 03 | 17794 # | -0- | -0- | -17794 | -0- | | | | N | -0- | | | 40 |
| 04 | 17220 # | NO RPT | -0- | -17220 | -0- | | | | N | NO RPT | | | 40 |

PORT ACRES (MARG-FRIO CONS.)
LGDC CORPORATION
WILSON JR. HIGH UNIT

72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
500227
WELL #: 1 RRCID -> 270805 COMPL. DATE 08/22/2012 TOTAL DEPTH 8578 PERF. 9714 - 9734

| | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|---|-----|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |

OIL AND GAS DIVISION

| PORT ARTHUR (HACKBERRY) | | 72398 775 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | | | |
|---------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|---------------------------------------|-----------|--------------------|---------------------|-------------|
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | | |
| LAUREN | | WELL #: 1 | | RRCID -> 201789 | | COMPL. DATE 02/29/2008 | | TOTAL DEPTH 14200 PERF. 11280 - 11300 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | 4 | | | 108 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | 2 | | | 110 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | 2 | | | 112 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | 3 | | | 115 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | 2 | | | 117 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | 6 | | | 123 |

| PORT NECHES | | 72441 001 | | ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | |
|------------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|--------|--|--|-----|
| KODIAK OIL & GAS, INC. | | 101771 | | | | | | | | | | |
| STARK | | WELL #: 19 | | RRCID -> 256991 | | COMPL. DATE 03/26/2010 | | TOTAL DEPTH 8575 PERF. 8034 - 8185 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| TORRENT OIL LLC | | 862645 | | ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | |
|------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|--|--|-----|
| KUHN, H. J. TR 2 | | 101771 | | | | | | | | | | |
| | | WELL #: 19 | | RRCID -> 069481 | | COMPL. DATE 02/11/1994 | | TOTAL DEPTH 2354 PERF. 1354 - 1371 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| POLK, J.V. B O/A | | 862645 | | ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | |
|------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|--|--|-----|
| | | 101771 | | | | | | | | | | |
| | | WELL #: 31 | | RRCID -> 076732 | | COMPL. DATE 09/20/1992 | | TOTAL DEPTH 6333 PERF. 3322 - 3327 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| POLK-KUHN-GLASS | | 862645 | | ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | |
|-----------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|--|--|-----|
| | | 101771 | | | | | | | | | | |
| | | WELL #: 4 | | RRCID -> 201189 | | COMPL. DATE 03/04/2004 | | TOTAL DEPTH 8075 PERF. 2370 - 2380 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| PORT NECHES, N (SEG EAST 8300) | | 72443 747 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | |
|--------------------------------|--------|------------|-----|-----------------|------|------------------------|---|-----------------------------------|-----|-----|---|-----|
| TORRENT OIL LLC | | 862645 | | | | | | | | | | |
| POLK, J. V., -A- | | WELL #: 11 | | RRCID -> 008015 | | COMPL. DATE 07/19/1956 | | TOTAL DEPTH N/A PERF. 8094 - 8230 | | | | |
| 11 | 3000 N | 583 | -0- | -2417 | 5631 | 583 | 1 | N | -0- | | | -0- |
| 12 | 3100 N | 499 | -0- | -2601 | 3030 | 499 | 1 | N | -0- | | | -0- |
| 01 | 3100 N | 643 | -0- | -2457 | 573 | 328 | 1 | N | -0- | | | -0- |
| 02 | 1325 N | 752 | -0- | -573 | -0- | 439 | 1 | N | -0- | 315 | 4 | -0- |
| 03 | 939 N | 939 | -0- | -0- | -0- | 939 | 1 | N | -0- | 313 | 4 | -0- |
| 04 | 918 N | 918 | -0- | -0- | -0- | 918 | 1 | N | -0- | | | -0- |

| PORT NECHES, N (SEG EAST 8300) //CONT.// 72443 747 | | NON-ASSOCIATED | | ONE WELL | | CNTY: ORANGE | | | | | | |
|--|----------|----------------|-------------|-----------------|-------------|---|------------------|------|------|------------------|------------------|---------|
| TORRENT OIL LLC //CONT.// 862645 | | | | | | | | | | | | |
| STARK, W. H., -B- | | WELL #: 21 | | RRCID -> 008017 | | COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452 | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | | AMT | AMT | CODE | PROD | AMT | AMT | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- |

| PORTER'S CREEK (YEGUA) | | 72481 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | |
|------------------------|--------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------------------------|------|------------------|------------------|---------|
| FAULCONER ENERGY, LLC | | 263648 | | | | | | | | | | |
| RICHTER-NILES | | WELL #: 1 | | RRCID -> 130070 | | COMPL. DATE 06/30/2001 | | TOTAL DEPTH 8150 PERF. 7737 - 7829 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | | AMT | AMT | CODE | PROD | AMT | AMT | BALANCE |
| 11 | 2174 N | 2174 | -0- | -0- | -0- | 92 | 1 | 2067 2 | N | 14 | | 129 |
| 12 | 2294 N | 1836 | -0- | -458 | -0- | 15 | 9 | 1753 2 | N | 2 | | 131 |
| 01 | 2067 N | 2067 | -0- | -0- | -0- | 81 | 1 | 1976 2 | N | 5 | | 136 |
| 02 | 2088 N | 1707 | -0- | -381 | -0- | 2 | 9 | 3 9 | N | 3 | | 139 |
| 03 | 1829 N | 1528 | -0- | -301 | -0- | 85 | 1 | 1423 2 | N | 13 | | 152 |
| 04 | 2098 N | 2098 | -0- | -0- | -0- | 6 | 9 | 1978 2 | N | 2 | | 154 |

| HAHN, PETER H. ET AL UNIT | | WELL #: 1 | | RRCID -> 132219 | | COMPL. DATE 09/01/1989 | | TOTAL DEPTH 8150 PERF. 7701 - 7740 | | | | |
|---------------------------|--------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------------------------|------|------------------|------------------|---------|
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | | AMT | AMT | CODE | PROD | AMT | AMT | BALANCE |
| 11 | 4514 X | 4514 | -0- | -0- | -0- | 192 | 1 | 4302 2 | N | 18 | | 161 |
| 12 | 5022 X | 4501 | -0- | -521 | -0- | 20 | 9 | 4274 2 | N | 26 | 164 1 | 23 |
| 01 | 5022 X | 4409 | -0- | -613 | -0- | 198 | 1 | 4220 2 | N | 7 | | 30 |
| 02 | 4698 X | 3898 | -0- | -800 | -0- | 29 | 9 | 11 9 | N | 10 | | 40 |
| 03 | 4712 X | 3622 | -0- | -1090 | -0- | 181 | 1 | 3398 2 | N | 6 | | 46 |
| 04 | 4556 X | 4556 | -0- | -0- | -0- | 8 | 9 | 4296 2 | N | 3 | | 49 |

| HALAMICEK, J. A. ET AL UNIT | | WELL #: 1 | | RRCID -> 132532 | | COMPL. DATE 10/31/1989 | | TOTAL DEPTH 8127 PERF. 7765 - 7837 | | | | |
|-----------------------------|--------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------------------------|------|------------------|------------------|---------|
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | | AMT | AMT | CODE | PROD | AMT | AMT | BALANCE |
| 11 | 3000 N | 1829 | -0- | -1171 | 4309 | 78 | 1 | 1748 2 | N | 3 | | 90 |
| 12 | 3100 N | 93 | -0- | -3007 | 1302 | 3 | 9 | 89 2 | N | -0- | | 90 |
| 01 | 3100 N | 2980 | -0- | -120 | 1182 | 4 | 1 | 2849 2 | N | 7 | | 97 |
| 02 | 2846 N | 1664 | -0- | -1182 | -0- | 123 | 1 | 2 9 | N | 2 | | 99 |
| 03 | 2395 N | 2395 | -0- | -0- | -0- | 8 | 9 | 2251 2 | N | -0- | | 99 |
| 04 | 2820 N | 2611 | -0- | -209 | -0- | 144 | 1 | 2461 2 | N | 3 | | 102 |

| PORTER'S CREEK (YEGUA) | | //CONT.// 72481 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | | |
|---------------------------|--------|---------------------|-------------|-----------------|-------------|------------------------|----------------|-------|------------------------------------|---|-----------|-------|----------------|-------|-------------|
| FAULCONER ENERGY, LLC | | //CONT.// 263648 | | | | | | | | | | | | | |
| CARRIERE-HENDERSON | | WELL #: 1 | | RRCID -> 133688 | | COMPL. DATE 01/05/1990 | | | TOTAL DEPTH 8050 PERF. 7738 - 7775 | | | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND PROD | * AMT | * DISPOSITIONS | * AMT | EOM BALANCE |
| ALLOW | CODE | | LIFT(L) | (-) | (-) | UNDERAGE | CODE | CODE | CODE | M | | CODE | CODE | | |
| 11 | 6637 X | 6637 | -0- | -0- | -0- | 283 | 1 | 6337 | 2 | N | 15 | | | | 48 |
| 12 | 6313 X | 6313 | -0- | -0- | -0- | 279 | 1 | 6023 | 2 | N | 10 | | | | 58 |
| 01 | 6117 X | 6117 | -0- | -0- | -0- | 251 | 1 | 5837 | 2 | N | 26 | | | | 84 |
| 02 | 5450 X | 5450 | -0- | -0- | -0- | 5438 | 2 | 12 | 9 | N | 11 | | | | 95 |
| 03 | 5084 X | 4941 | -0- | -143 | -0- | 296 | 1 | 4633 | 2 | N | 11 | | | | 106 |
| 04 | 6202 X | 6202 | -0- | -0- | -0- | 349 | 1 | 5832 | 2 | N | 19 | | | | 125 |
| ----- | | | | | | | | | | | | | | | |
| BELL FARM | | WELL #: 1 | | RRCID -> 134106 | | COMPL. DATE 03/03/1990 | | | TOTAL DEPTH 8150 PERF. 7678 - 7758 | | | | | | |
| 11 | 5391 X | 5391 | -0- | -0- | -0- | 231 | 1 | 5160 | 2 | N | -0- | | | | 199 |
| 12 | 5093 X | 5093 | -0- | -0- | -0- | 226 | 1 | 4867 | 2 | N | -0- | | | | 199 |
| 01 | 4840 X | 4840 | -0- | -0- | -0- | 199 | 1 | 4640 | 2 | N | 1 | | | | 200 |
| 02 | 4450 X | 4450 | -0- | -0- | -0- | 4440 | 2 | 10 | 9 | N | 9 | | | | 209 |
| 03 | 4650 X | 4114 | -0- | -536 | -0- | 245 | 1 | 3840 | 2 | N | 26 | 194 | 1 | | 41 |
| 04 | 5190 X | 5190 | -0- | -0- | -0- | 292 | 1 | 4878 | 2 | N | 18 | | | | 59 |
| ----- | | | | | | | | | | | | | | | |
| SCHNEIDER, EDDIE L. ET AL | | WELL #: 1 | | RRCID -> 134366 | | COMPL. DATE 12/15/1989 | | | TOTAL DEPTH 8150 PERF. 7760 - 7790 | | | | | | |
| 11 | 1435 N | 1435 | -0- | -0- | -0- | 61 | 1 | 1366 | 2 | N | 7 | | | | 208 |
| 12 | 1488 N | 1446 | -0- | -42 | -0- | 64 | 1 | 1370 | 2 | N | 11 | | | | 219 |
| 01 | 1447 N | 1447 | -0- | -0- | -0- | 59 | 1 | 1380 | 2 | N | 7 | | | | 226 |
| 02 | 1392 N | 1280 | -0- | -112 | -0- | 1272 | 2 | 8 | 9 | N | 7 | | | | 233 |
| 03 | 1457 N | 1174 | -0- | -283 | -0- | 70 | 1 | 1101 | 2 | N | 3 | | | | 236 |
| 04 | 1430 N | 1430 | -0- | -0- | -0- | 81 | 1 | 1349 | 2 | N | -0- | | | | 236 |
| ----- | | | | | | | | | | | | | | | |
| CARRIERE, EVELYN C. ET AL | | WELL #: 1 | | RRCID -> 135650 | | COMPL. DATE 08/02/1990 | | | TOTAL DEPTH 8153 PERF. 7764 - 7815 | | | | | | |
| 11 | 3216 X | 3216 | -0- | -0- | -0- | 137 | 1 | 3064 | 2 | N | 14 | | | | 185 |
| 12 | 3503 X | 3182 | -0- | -321 | -0- | 140 | 1 | 3028 | 2 | N | 13 | | | | 198 |
| 01 | 3503 X | 3136 | -0- | -367 | -0- | 129 | 1 | 3004 | 2 | N | 3 | | | | 201 |
| 02 | 3277 X | 2766 | -0- | -511 | -0- | 2758 | 2 | 8 | 9 | N | 7 | | | | 208 |
| 03 | 3317 X | 2539 | -0- | -778 | -0- | 152 | 1 | 2385 | 2 | N | 2 | | | | 210 |
| 04 | 3210 X | 3209 | -0- | -1 | -0- | 181 | 1 | 3028 | 2 | N | -0- | | | | 210 |
| ----- | | | | | | | | | | | | | | | |
| MEEK, ROBERT E. | | WELL #: 1 | | RRCID -> 135998 | | COMPL. DATE 09/08/1990 | | | TOTAL DEPTH 8100 PERF. 7742 - 7809 | | | | | | |
| 11 | 150 N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| PORTER'S CREEK (YEGUA) | | //CONT.// 72481 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|----------------------------|------------|----------------------------------|----------------------|-------------------------|---------------------------|---------------------------|--------|------------------------------------|---------------------------|---------------------------|-------------|
| FAULCONER ENERGY, LLC | | //CONT.// 263648 | | | | | | | | | |
| CARRIERE-NITSCH | | WELL #: 1 | | RRCID -> 135999 | | COMPL. DATE 09/21/1990 | | TOTAL DEPTH 8150 PERF. 7780 - 7876 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 3000 N | 2644 | -0- | -356 | 3271 | 113 1 | 2527 2 | N | 4 | | 196 |
| 12 | 3100 N | 2621 | -0- | -479 | 2792 | 116 1 | 2492 2 | N | 12 | | 208 |
| 01 | 3100 N | 2580 | -0- | -520 | 2272 | 106 1 | 2454 2 | N | 18 | 180 1 | 46 |
| 02 | 2900 N | 2319 | -0- | -581 | 1691 | 2302 2 | 17 9 | N | 15 | | 61 |
| 03 | 3100 N | 2121 | -0- | -979 | 712 | 126 1 | 1978 2 | N | 15 | | 76 |
| 04 | 3000 N | 2588 | -0- | -412 | 300 | 145 1 | 2424 2 | N | 17 | | 93 |
| ----- | | | | | | | | | | | |
| HOLT, JAMES I. ET UX | | WELL #: 1 | | RRCID -> 136099 | | COMPL. DATE 08/27/1990 | | TOTAL DEPTH 8100 PERF. 7791 - 7867 | | | |
| 11 | 3825 X | 3825 | -0- | -0- | -0- | 162 1 | 3616 2 | Y | 43 | | 152 |
| 12 | 4061 X | 3504 | -0- | -557 | -0- | 154 1 | 3329 2 | Y | 19 | | 171 |
| 01 | 4061 X | 3813 | -0- | -248 | -0- | 156 1 | 3625 2 | Y | 29 | 181 1 | 19 |
| 02 | 3799 X | 3327 | -0- | -472 | -0- | 3306 2 | 21 9 | Y | 19 | | 38 |
| 03 | 3968 X | 3042 | -0- | -926 | -0- | 181 1 | 2842 2 | Y | 17 | | 55 |
| 04 | 3895 X | 3895 | -0- | -0- | -0- | 219 1 | 3652 2 | Y | 22 | | 77 |
| ----- | | | | | | | | | | | |
| SCHNEIDER, EDDIE L., ET AL | | WELL #: 2 | | RRCID -> 175841 | | COMPL. DATE 01/02/2000 | | TOTAL DEPTH 8100 PERF. 7730 - 7798 | | | |
| 11 | 3000 N | 2293 | -0- | -707 | 1140 | 98 1 | 2182 2 | N | 12 | | 109 |
| 12 | 3100 N | 2094 | -0- | -1006 | 134 | 92 1 | 1992 2 | N | 9 | | 118 |
| 01 | 2324 N | 2190 | -0- | -134 | -0- | 90 1 | 2094 2 | N | 5 | | 123 |
| 02 | 2204 N | 1904 | -0- | -300 | -0- | 1896 2 | 8 9 | N | 7 | | 130 |
| 03 | 2108 N | 1741 | -0- | -367 | -0- | 104 1 | 1635 2 | N | 2 | | 132 |
| 04 | 2320 N | 2320 | -0- | -0- | -0- | 131 1 | 2186 2 | N | 3 | | 135 |
| ----- | | | | | | | | | | | |
| HOLT, JAMES I. ET UX | | WELL #: 3 | | RRCID -> 176208 | | COMPL. DATE 12/17/1999 | | TOTAL DEPTH 8120 PERF. 7762 - 7830 | | | |
| 11 | 810 N | 186 | -0- | -624 | -0- | 8 1 | 177 2 | N | 1 | | 144 |
| 12 | 1161 N | 1161 | -0- | -0- | -0- | 51 1 | 1107 2 | N | 3 | | 147 |
| 01 | 1085 N | 1056 | -0- | -29 | -0- | 43 1 | 1010 2 | N | 3 | | 150 |
| 02 | 943 N | 943 | -0- | -0- | -0- | 942 2 | 1 9 | N | 1 | | 151 |
| 03 | 1147 N | 835 | -0- | -312 | -0- | 50 1 | 785 2 | N | -0- | | 151 |
| 04 | 1020 N | 1 | -0- | -1019 | -0- | 1 2 | | N | -0- | | 151 |

| PORTER'S CREEK (YEGUA) | | //CONT.// 72481 500 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: WHARTON | | |
|------------------------|---|---------------------|------------------|-----------------|-------------|------------------------|------------------|------------------|--------|-------------------|------------------|---------|
| FAULCONER ENERGY, LLC | | //CONT.// 263648 | | | | | | | | | | |
| MEEK | | WELL #: 1 | | RRCID -> 236477 | | COMPL. DATE 04/22/2008 | | TOTAL DEPTH 8080 | | PERF. 7662 - 7710 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 1826 N | 1826 | -0- | -0- | 177 1 | 1597 2 | N | 47 | | | 111 |
| 12 | | 1984 N | 938 | -0- | -1046 | 52 9 | 106 1 | N | -0- | | | 111 |
| 01 | | 1860 N | 1732 | -0- | -128 | 166 1 | 1556 2 | N | 9 | | | 120 |
| 02 | | 1769 N | 1603 | -0- | -166 | 10 9 | 98 1 | N | 15 | | | 135 |
| 03 | | 1286 N | 1286 | -0- | -0- | 17 9 | 154 1 | N | 9 | | | 144 |
| 04 | | 1716 N | 1716 | -0- | -0- | 188 1 | 1521 2 | N | 6 | | | 150 |
| | | | | | | 7 9 | | | | | | |
| ----- | | | | | | | | | | | | |
| MEEK. ROBERT E. | | WELL #: 2 | | RRCID -> 250514 | | COMPL. DATE 03/25/2009 | | TOTAL DEPTH 7964 | | PERF. 7724 - 7770 | | |
| 11 | | 3000 N | 2545 | -0- | -455 | 1372 | 251 1 | N | 22 | | | 129 |
| 12 | | 3100 N | 2207 | -0- | -893 | 479 | 24 9 | N | 23 | | | 152 |
| 01 | | 2787 N | 2308 | -0- | -479 | -0- | 247 1 | N | 20 | | | 172 |
| 02 | | 2436 N | 2288 | -0- | -148 | -0- | 25 9 | N | 20 | | | 192 |
| 03 | | 2201 N | 1959 | -0- | -242 | -0- | 220 1 | N | 8 | | | 200 |
| 04 | | 2621 N | 2621 | -0- | -0- | -0- | 22 9 | N | 89 | 177 1 | | 112 |
| | | | | | | | 140 1 | | | | | |
| | | | | | | | 235 1 | | | | | |
| | | | | | | | 277 1 | | | | | |
| | | | | | | | 98 9 | | | | | |
| ----- | | | | | | | | | | | | |
| ROBERT E. MEEK | | WELL #: 3 | | RRCID -> 251328 | | COMPL. DATE 08/06/2009 | | TOTAL DEPTH 7863 | | PERF. 7700 - 7752 | | |
| 11 | | 985 N | 985 | -0- | -0- | -0- | 97 1 | N | 10 | | | 86 |
| 12 | | 1209 N | 790 | -0- | -419 | -0- | 11 9 | N | 2 | | | 88 |
| 01 | | 1054 N | 842 | -0- | -212 | -0- | 89 1 | N | 7 | | | 95 |
| 02 | | 957 N | 773 | -0- | -184 | -0- | 2 9 | N | 5 | | | 100 |
| 03 | | 775 N | 673 | -0- | -102 | -0- | 80 1 | N | 7 | | | 107 |
| 04 | | 888 N | 888 | -0- | -0- | -0- | 8 9 | N | 3 | | | 110 |
| | | | | | | | 97 1 | | | | | |
| | | | | | | | 3 9 | | | | | |
| ----- | | | | | | | | | | | | |
| JOHNSON HEIRS | | WELL #: 2 | | RRCID -> 263240 | | COMPL. DATE 05/10/2011 | | TOTAL DEPTH 8150 | | PERF. 7770 - 7836 | | |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| PORTER'S CREEK (YEGUA) | | //CONT.// | | 72481 500 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | |
|------------------------|------------------|-----------------|-------------|-------------|------------------|----------|-------------|------------------|-------------|---------------|-------------------|
| FAULCONER ENERGY, LLC | | //CONT.// | | 263648 | | | | | | | |
| RICHTER-NILES | | WELL #: | | 2 | RRCID -> | 265207 | COMPL. DATE | 10/28/2011 | TOTAL DEPTH | 8020 | PERF. 7754 - 7877 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 9240 X | 6148 | -0- | -3092 | -0- | 261 1 | 5844 2 | N | 39 | | 139 |
| 12 | 9858 X | 9665 | -0- | -193 | -0- | 43 9 | 9202 2 | N | 33 | | 172 |
| 01 | 9858 X | 7093 | -0- | -2765 | -0- | 36 9 | 6771 2 | N | 28 | | 200 |
| 02 | 9222 X | 8228 | -0- | -994 | -0- | 31 9 | 39 9 | N | 35 | 179 1 | 56 |
| 03 | 9672 X | 7416 | -0- | -2256 | -0- | 48 9 | 442 1 | N | 44 | | 100 |
| *04 | 9360 X | 8670 | -0- | -690 | -0- | 47 9 | 8136 2 | N | 43 | | 143 |

| PORTER'S CREEK, SOUTH (WILCOX) | | 72483 900 | | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | |
|--------------------------------|------------------|-----------------|-------------|----------------|------------------|--------|-------------|------------------|---------------|---------|--------------------|
| TMR EXPLORATION, INC. | | 834097 | | | | | | | | | |
| COUEY-HARFST GAS UNIT | | WELL #: | | 1 | RRCID -> | 222307 | COMPL. DATE | 08/03/2006 | TOTAL DEPTH | 14007 | PERF.12689 - 13209 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 180 N | 139 | -0- | -41 | -0- | 139 2 | | N | -0- | | 147 |
| 12 | 279 N | 91 | -0- | -188 | -0- | 91 2 | | N | -0- | | 147 |
| 01 | 279 N | 127 | -0- | -152 | -0- | 127 2 | | N | -0- | | 147 |
| 02 | 244 N | 244 | -0- | -0- | -0- | 244 2 | | N | -0- | | 147 |
| 03 | 173 N | 173 | -0- | -0- | -0- | 173 2 | | N | -0- | | 147 |
| *04 | 794 N | 794 | -0- | -0- | -0- | 794 2 | | N | -0- | | 147 |

| COUEY-HARFST GAS UNIT | | WELL #: | | 2 | RRCID -> | 234596 | COMPL. DATE | 03/21/2007 | TOTAL DEPTH | 14018 | PERF.12726 - 13260 |
|-----------------------|------------------|-----------------|-------------|-------------|------------------|--------|-------------|------------------|-------------|---------|--------------------|
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | 61 | -0- | 61 | 61 | 2 | | N | -0- | | -0- |

| POTTHAST (FRIO "L" SAND) | | 72681 205 | | NON-ASSOCIATED | ONE WELL | | | | CNTY: MATAGORDA | | |
|--------------------------|------------------|-----------------|-------------|----------------|------------------|--------|-------------|------------------|-----------------|---------|--------------------|
| REMORA OPERATING, LLC | | 701613 | | | | | | | | | |
| GRAFF | | WELL #: | | 1 | RRCID -> | 193043 | COMPL. DATE | 10/29/2003 | TOTAL DEPTH | 12250 | PERF.10250 - 10372 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| POTTHAST (MIDDLE TEX MISS) | | 72681 250 | | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | |
|----------------------------------|------------------|-----------------|-------------|----------------|------------------|--------|-------------|------------------|-----------------|---------|--------------------|
| DALLAS PETROLEUM GROUP, LLC | | 197688 | | | | | | | | | |
| WEST BLESSING | | WELL #: | | 3 | RRCID -> | 244801 | COMPL. DATE | 11/11/2008 | TOTAL DEPTH | 12400 | PERF.10997 - 11908 |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| PLUGGED AND ABANDONED 09/15/2023 | | | | | | | | | | | |

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 GTG OPERATING, LLC 337080
 BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF.11122 - 11142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------------------------|-------------------------|-------------|
| 11 | 89 N | 89 | -0- | -0- | -0- | 7 | 1 | 75 | 2 | N | 6 | | | 320 |
| 12 | 0 N | -0- | -0- | -0- | -0- | 7 | 9 | | | N | 6 | | | 326 |
| 01 | 212 N | 212 | -0- | -0- | -0- | 69 | 1 | 137 | 2 | N | 5 | | | 331 |
| 02 | 159 N | 159 | -0- | -0- | -0- | 6 | 9 | | | N | 6 | | | 337 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | 15 | 1 | 137 | 2 | N | 6 | | | 337 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | 7 | 9 | | | N | NO RPT | | | 337 |

BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

| | | | | | | | | | | | | | | |
|----|--------|--------|-----|-------|-----|------|---|------|---|---|--------|-----|---|-----|
| 11 | 3780 X | 2368 | -0- | -1412 | -0- | 60 | 1 | 2176 | 2 | N | 120 | 183 | 1 | 98 |
| 12 | 3510 X | 3510 | -0- | -0- | -0- | 132 | 9 | | | N | 222 | 180 | 1 | 140 |
| 01 | 3402 X | 3402 | -0- | -0- | -0- | 785 | 1 | 2481 | 2 | N | 155 | 162 | 1 | 133 |
| 02 | 3048 X | 3048 | -0- | -0- | -0- | 244 | 9 | | | N | 108 | | | 241 |
| 03 | 2635 X | NO RPT | -0- | -2635 | -0- | 1143 | 1 | 2088 | 2 | N | NO RPT | | | 241 |
| 04 | 3390 X | NO RPT | -0- | -3390 | -0- | 171 | 9 | 2088 | 2 | N | NO RPT | | | 241 |

BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 02/27/2014 TOTAL DEPTH 12400 PERF.10495 - 10768

| | | | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | 492 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | 498 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | 503 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | 509 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 509 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 509 |

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

| | | | | | | | | | | | | | | |
|----|------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|---|
| 11 | 60 X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 1 |
| 12 | 62 X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | 1 |
| 01 | 62 X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | 1 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 1 |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 1 |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 1 |

EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

| | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|-----|---|-----|---|---|--------|-----|---|-----|
| 11 | 370 N | 370 | -0- | -0- | -0- | 17 | 1 | 287 | 2 | N | 60 | | | 339 |
| 12 | 550 N | 550 | -0- | -0- | -0- | 66 | 9 | | | N | 55 | | | 394 |
| 01 | 398 N | 398 | -0- | -0- | -0- | 192 | 1 | 297 | 2 | N | 77 | 181 | 1 | 290 |
| 02 | 367 N | 367 | -0- | -0- | -0- | 61 | 9 | | | N | 48 | | | 338 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | 35 | 1 | 278 | 2 | N | NO RPT | | | 338 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | 85 | 9 | 278 | 2 | N | NO RPT | | | 338 |

| POTTHAST (MIDDLE TEX MISS) | | //CONT.// 72681 250 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | | |
|----------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| GTG OPERATING, LLC | | //CONT.// 337080 | | | | | | | | | | | | | | |
| BLESSING UNIT NO. 2 | | WELL #: 3 | | RRCID -> 246966 | | COMPL. DATE 10/21/2008 | | TOTAL DEPTH 12000 PERF.10592 - 10600 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | 3 | | | | N | -0- | | | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | 3 | | | | N | -0- | | | | | 24 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | 3 | | | | N | 5 | | | | | 29 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | 3 | | | | N | 6 | | | | | 35 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 3 | | | | N | NO RPT | | | | | 35 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 3 | | | | N | NO RPT | | | | | 35 |

| EAST BLESSING UNIT | | WELL #: 2 | | RRCID -> 276552 | | COMPL. DATE 02/11/2014 | | TOTAL DEPTH 12000 PERF.10460 - 10506 | | | | | | | | |
|--------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|--------|--|--|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

| EAST BLESSING UNIT | | WELL #: 1 | | RRCID -> 279747 | | COMPL. DATE 01/28/2014 | | TOTAL DEPTH 11500 PERF. 9708 - 9744 | | | | | | | | |
|--------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--|---|--------|--|--|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | 7287 | | | | N | -0- | | | | | 87 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | 7287 | | | | N | -0- | | | | | 87 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | 7287 | | | | N | -0- | | | | | 87 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | 7287 | | | | N | -0- | | | | | 87 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 7287 | | | | N | NO RPT | | | | | 87 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | 7287 | | | | N | NO RPT | | | | | 87 |

| REMORA OPERATING, LLC | | 701613 | | RRCID -> 177443 | | COMPL. DATE 08/18/2016 | | TOTAL DEPTH 12501 PERF.10814 - 11969 | | | | | | | | |
|-----------------------|----------|-----------|-----|-----------------|------|------------------------|---|--------------------------------------|---|---|----|-----|---|--|--|-----|
| TRULL | | WELL #: 1 | | | | | | | | | | | | | | |
| 11 | DLQ G-10 | 1821 | -0- | 1821 | 3927 | 1740 | 3 | 81 | 9 | Y | 74 | | | | | 216 |
| 12 | 3100 N | 1238 | -0- | -1862 | 2065 | 1184 | 3 | 54 | 9 | Y | 49 | 101 | 1 | | | 164 |
| 01 | 3100 N | 1468 | -0- | -1632 | 433 | 1409 | 3 | 59 | 9 | Y | 54 | | | | | 218 |
| 02 | 1769 N | 616 | -0- | -1153 | -0- | 592 | 3 | 24 | 9 | Y | 22 | | | | | 240 |
| 03 | 2226 N | 2226 | -0- | -0- | -0- | 2157 | 3 | 69 | 9 | Y | 63 | | | | | 303 |
| 04 | 1935 N | 1935 | -0- | -0- | -0- | 1876 | 3 | 59 | 9 | Y | 54 | 83 | 1 | | | 274 |

| TRULL | | WELL #: 4 | | RRCID -> 197975 | | COMPL. DATE 08/20/2016 | | TOTAL DEPTH 12250 PERF.10250 - 12190 | | | | | | | | |
|-------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

| TRULL | | WELL #: 3 | | RRCID -> 199612 | | COMPL. DATE 06/01/2003 | | TOTAL DEPTH 11400 PERF.10153 - 11014 | | | | | | | | |
|-------|----------|-----------|-----|-----------------|------|------------------------|---|--------------------------------------|---|---|----|----|---|--|--|-----|
| 11 | DLQ G-10 | 959 | -0- | 959 | 2332 | 916 | 3 | 43 | 9 | Y | 39 | | | | | 219 |
| 12 | 3100 N | 955 | -0- | -2145 | 187 | 934 | 3 | 21 | 9 | Y | 19 | 80 | 1 | | | 158 |
| 01 | 833 N | 646 | -0- | -187 | -0- | 625 | 3 | 21 | 9 | Y | 19 | | | | | 177 |
| 02 | 783 N | 458 | -0- | -325 | -0- | 444 | 3 | 14 | 9 | Y | 13 | | | | | 190 |
| 03 | 837 N | 179 | -0- | -658 | -0- | 175 | 3 | 4 | 9 | Y | 4 | | | | | 194 |
| 04 | 630 N | 142 | -0- | -488 | -0- | 139 | 3 | 3 | 9 | Y | 3 | 98 | 1 | | | 99 |

| POTTHAST (MIDDLE TEX MISS) | | //CONT.// 72681 250 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | | |
|----------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------|--------------------------------------|-----|-----------|-------|---------------------|-------|-------------|
| REMORA OPERATING, LLC | | //CONT.// 701613 | | | | | | | | | | | | | |
| TRULL | | WELL #: 5 | | RRCID -> 204611 | | COMPL. DATE 08/20/2016 | | | TOTAL DEPTH 11380 PERF.10640 - 11111 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 735 N | 735 | -0- | -0- | -0- | 632 | 3 | 103 | 9 | N | 94 | 179 | 1 | | 121 |
| 12 | 783 N | 783 | -0- | -0- | -0- | 708 | 3 | 75 | 9 | N | 68 | | | | 189 |
| 01 | 713 N | 633 | -0- | -80 | -0- | 526 | 3 | 107 | 9 | N | 97 | 185 | 1 | | 101 |
| 02 | 715 N | 715 | -0- | -0- | -0- | 595 | 3 | 120 | 9 | N | 109 | | | | 210 |
| 03 | 744 N | 614 | -0- | -130 | -0- | 484 | 3 | 130 | 9 | N | 118 | 180 | 1 | | 148 |
| 04 | 647 N | 647 | -0- | -0- | -0- | 556 | 3 | 91 | 9 | N | 83 | 188 | 1 | | 43 |
| ----- | | | | | | | | | | | | | | | |
| TRULL | | WELL #: 6 | | RRCID -> 205597 | | COMPL. DATE 08/20/2016 | | | TOTAL DEPTH 11436 PERF.10355 - 10847 | | | | | | |
| 11 | 491 N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | -0- |
| 12 | 533 N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | -0- |
| 01 | 428 N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | -0- |
| 02 | 446 N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | -0- |
| 03 | 304 N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | -0- |
| 04 | 417 N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PRAIRIE BELL (11000) | | 72869 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | | | |
| FLETCHER OPERATING, LLC | | 273611 | | | | | | | | | | | | | |
| GLASSCOCK RANCH A | | WELL #: 4 | | RRCID -> 249254 | | COMPL. DATE 05/15/2009 | | | TOTAL DEPTH 11225 PERF.10692 - 10700 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| GLASSCOCK RANCH B | | WELL #: 1 | | RRCID -> 251254 | | COMPL. DATE 07/01/2009 | | | TOTAL DEPTH 11200 PERF.10390 - 10466 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 60 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 60 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 60 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 60 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 60 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 60 |
| ----- | | | | | | | | | | | | | | | |
| GLASSCOCK RANCH A | | WELL #: 3 | | RRCID -> 251901 | | COMPL. DATE 11/07/2008 | | | TOTAL DEPTH 11600 PERF.10774 - 10782 | | | | | | |
| 11 | 437 N | 437 | -0- | -0- | -0- | 26 | 1 | 411 | 3 | N | -0- | | | | 164 |
| 12 | 403 N | 381 | -0- | -22 | -0- | 26 | 1 | 355 | 3 | N | -0- | | | | 164 |
| 01 | 398 N | 398 | -0- | -0- | -0- | 32 | 1 | 366 | 3 | N | -0- | | | | 164 |
| 02 | 273 N | 273 | -0- | -0- | -0- | 18 | 1 | 255 | 3 | N | -0- | | | | 164 |
| 03 | 387 N | 387 | -0- | -0- | -0- | 24 | 1 | 363 | 3 | N | -0- | | | | 164 |
| 04 | 390 N | NO RPT | -0- | -390 | -0- | | | | | N | NO RPT | | | | 164 |
| ----- | | | | | | | | | | | | | | | |
| GLASSCOCK RANCH D | | WELL #: 1 | | RRCID -> 258486 | | COMPL. DATE 10/10/2009 | | | TOTAL DEPTH 11150 PERF.10752 - 10760 | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| PRAIRIE BELL (11000) | | //CONT.// 72869 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | | |
|-------------------------|----------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| FLETCHER OPERATING, LLC | | //CONT.// 273611 | | | | | | | | | | | | | | |
| GLASSCOCK RANCH B | | WELL #: 2 | | RRCID -> 258524 | | COMPL. DATE 06/22/2010 | | TOTAL DEPTH 10900 PERF.10434 - 10496 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 196 |

| GLASSCOCK RANCH A | | WELL #: 6 | | RRCID -> 260023 | | COMPL. DATE 08/13/2010 | | TOTAL DEPTH 11055 PERF.10752 - 10762 | | | | | | | | |
|-------------------|---------|-----------|-----|-----------------|-----|------------------------|--------|--------------------------------------|-----|-------|--|--|--|--|--|-----|
| 11 | 14280 X | 9415 | -0- | -4865 | -0- | 552 1 | 8725 3 | N | 125 | 177 1 | | | | | | 27 |
| 12 | 11873 X | 9449 | -0- | -2424 | -0- | 138 9 | 8604 3 | N | 198 | 182 1 | | | | | | 43 |
| 01 | 9734 X | 7132 | -0- | -2602 | -0- | 627 1 | 6418 3 | N | 143 | 167 1 | | | | | | 19 |
| 02 | 9106 X | 6473 | -0- | -2633 | -0- | 218 9 | 5839 3 | N | 195 | 184 1 | | | | | | 30 |
| 03 | 9734 X | 7816 | -0- | -1918 | -0- | 557 1 | 7198 3 | N | 133 | | | | | | | 163 |
| 04 | 9420 X | NO RPT | -0- | -9420 | -0- | 157 9 | | | | | | | | | | 163 |
| | | | | | | 419 1 | | | | | | | | | | |
| | | | | | | 215 9 | | | | | | | | | | |
| | | | | | | 472 1 | | | | | | | | | | |
| | | | | | | 146 9 | | | | | | | | | | |

| MESSY OIL AND GAS, LLC | | 562067 | | OWENS | | WELL #: 1 | | RRCID -> 268008 | | COMPL. DATE 06/15/2010 | | TOTAL DEPTH 12550 PERF.12062 - 12071 | | | | |
|------------------------|-------|--------|-----|-------|-----|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|--|--|-----|
| 11 | 120 N | 83 | -0- | -37 | -0- | 83 2 | | N | -0- | | | | | | | 150 |
| 12 | 151 N | 151 | -0- | -0- | -0- | 151 2 | | N | -0- | | | | | | | 150 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | 10 | | | | | | | 160 |
| *02 | 138 N | 138 | -0- | -0- | -0- | 132 2 | 6 9 | N | 5 | | | | | | | 165 |
| *03 | 219 N | 219 | -0- | -0- | -0- | 213 2 | 6 9 | N | 5 | | | | | | | 170 |
| *04 | 144 N | 144 | -0- | -0- | -0- | 135 2 | 9 9 | N | 8 | | | | | | | 178 |

| PROLINE ENERGY RESOURCES INC | | 681327 | | PRAIRIE ET AL HASTEDT ET AL GU | | WELL #: 1 | | RRCID -> 055313 | | COMPL. DATE 03/06/1973 | | TOTAL DEPTH 11318 PERF.10991 - 11052 | | | | |
|------------------------------|-----|--------|-----|--------------------------------|-----|-----------|--|-----------------|-----|------------------------|--|--------------------------------------|--|--|--|----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 26 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 26 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 26 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 26 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 26 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | | | | | 26 |

| PRASIFKA (YEGUA) | | 72918 400 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | | | | | | |
|------------------------------|-------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|--------|--|--|--|--|--|--|----|
| HENNING PRODUCTION CO., INC. | | 378508 | | | | | | | | | | | | | | |
| MECHURA, T. GAS UNIT | | WELL #: 1 | | RRCID -> 189830 | | COMPL. DATE 03/18/2002 | | TOTAL DEPTH 14808 PERF.12666 - 12746 | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | | | 51 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | | | 51 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | | | 51 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | | | 51 |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | | | 51 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | | | 51 |

| PRIHODA (YEGUA) | | 73175 495 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | | | | | |
|---------------------------------|-----|------------|------------------|-----------------|------|------------------------|-----|------------------------------------|-----|------|------|------|--------------|------|---------|
| SANCHEZ EXPLORATION COMPANY LLC | | 747002 | | | | | | | | | | | | | |
| RASMUSSEN | | WELL #: 7 | | RRCID -> 213251 | | COMPL. DATE 08/27/2005 | | TOTAL DEPTH 7948 PERF. 7666 - 7701 | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 83 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 83 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 83 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 83 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 83 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 83 |

| PROVIDENT CITY (4100) | | 73293 916 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | |
|--------------------------|---|------------|------------------|-----------------|-------|------------------------|------|------------------------------------|-----|------|------|--------|--------------|------|---------|
| ENDEAVOR NATURAL GAS, LP | | 251729 | | | | | | | | | | | | | |
| SCRAM | | WELL #: 1 | | RRCID -> 154611 | | COMPL. DATE 06/12/1995 | | TOTAL DEPTH 4525 PERF. 4370 - 4374 | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 4663 X | 4663 | -0- | -0- | -0- | 4663 | 2 | | | N | -0- | | | -0- |
| 12 | | 5553 X | 5553 | -0- | -0- | -0- | 5553 | 2 | | | N | -0- | | | -0- |
| 01 | | 4712 X | 4643 | -0- | -69 | -0- | 4643 | 2 | | | N | -0- | | | -0- |
| 02 | | 4602 X | 4602 | -0- | -0- | -0- | 4602 | 2 | | | N | -0- | | | -0- |
| 03 | | 4712 X | 3685 | -0- | -1027 | -0- | 3685 | 2 | | | N | -0- | | | -0- |
| 04 | | 4560 X | NO RPT | -0- | -4560 | -0- | | | | | N | NO RPT | | | -0- |

| QUINN (-B- SAND) | | 73802 090 | | ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | | | | |
|---------------------|---|------------|-----------------------|-----------------|------------|------------------------|-----|------------------------------------|-----|------|------|--------|--------------|------|---------|
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | | | | | |
| QUINN | | WELL #: 1 | | RRCID -> 265778 | | COMPL. DATE 11/04/2011 | | TOTAL DEPTH 7750 PERF. 6390 - 6398 | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| | | | PLUGGED AND ABANDONED | | 09/29/2022 | | | | | | | | | | |

| QUINN (6050) | | 73802 450 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | | | | |
|---------------------|---|------------|-----------------------|-----------------|------------|------------------------|-----|-------------------------------------|-----|------|------|--------|--------------|------|---------|
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | | | | | |
| QUINN, B. E. | | WELL #: 2 | | RRCID -> 216353 | | COMPL. DATE 03/08/2006 | | TOTAL DEPTH 12518 PERF. 6048 - 6054 | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| | | | PLUGGED AND ABANDONED | | 12/31/2022 | | | | | | | | | | |

| QUINN (6230) | | 73802 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: LIBERTY | | | | | | | |
|-------------------------|---|------------|------------------|-----------------|------|------------------------|-----|------------------------------------|-----|------|------|--------|--------------|------|---------|
| GALLOWAY ENERGY CO. | | 293303 | | | | | | | | | | | | | |
| FRIENDSWOOD DEVELOPMENT | | WELL #: 1 | | RRCID -> 130569 | | COMPL. DATE 02/16/1995 | | TOTAL DEPTH 7700 PERF. 4560 - 4570 | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| R-B (WOODBINE) | | 73942 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | | | |
|------------------------------|-----|------------|------------------|-----------------|------|------------------------|-----|---------------------------------------|-----|------|------|------|--------------|------|---------|
| PETROTEX ENGINEERING COMPANY | | 660213 | | | | | | | | | | | | | |
| SOUTHLAND PAPER MILL | | WELL #: 1 | | RRCID -> 058225 | | COMPL. DATE 03/07/1974 | | TOTAL DEPTH 12843 PERF. 12431 - 12566 | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | | DELQ PR | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| RABEL (7600) | | 74097 475 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
|----------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|-------------------------------------|------------------|---------|
| SUNDOWN ENERGY LP | | 829482 | | | | | | | | |
| RABEL GAS UNIT NO. 1 | | WELL #: 1 | | RRCID -> 095120 | | COMPL. DATE 07/23/1981 | | TOTAL DEPTH 10247 PERF. 7610 - 7614 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| RACCOON BEND (COCKFIELD LOWER) | | 74106 080 | | ASSOCIATED | | CAPACITY | | CNTY: AUSTIN | | |
|--------------------------------|----------|------------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| ENHANCED ENERGY PARTNERS CORP | | 252470 | | | | | | | | |
| PAINE, ROBERT G. | | WELL #: 44 | | RRCID -> 206261 | | COMPL. DATE 09/23/2008 | | TOTAL DEPTH 4305 PERF. 3882 - 3888 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

| RACCOON BEND (GUTOWSKY) | | 74106 320 | | ASSOCIATED | | CAPACITY | | CNTY: AUSTIN | | |
|-------------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| ENHANCED ENERGY PARTNERS CORP | | 252470 | | | | | | | | |
| BROWN, MINNIE | | WELL #: 6 | | RRCID -> 140224 | | COMPL. DATE 12/05/1991 | | TOTAL DEPTH 4600 PERF. 3107 - 3119 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| AUSTIN COLLEGE | | WELL #: 26 | | RRCID -> 144520 | | COMPL. DATE 01/19/1993 | | TOTAL DEPTH 4300 PERF. 3180 - 3196 | | |
|----------------|----------|------------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| DIEMER, MRS. ALBERTA | | WELL #: 15 | | RRCID -> 236981 | | COMPL. DATE 11/07/2007 | | TOTAL DEPTH 4331 PERF. 3212 - 3286 | | |
|----------------------|----------|------------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| AUSTIN COLLEGE | | WELL #: 38 | | RRCID -> 271147 | | COMPL. DATE 01/28/2013 | | TOTAL DEPTH 4301 PERF. 3080 - 3090 | | |
|----------------|----------|------------|-----|-----------------|-----|------------------------|---|------------------------------------|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| ----- | | | | | | | | | | | | | | |
|---------------------------------|------------|----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------|---------------------|------|-----------|--------------------|---------------------|-------------|
| RACCOON BEND (SPARTA) | | | | 74106 840 | ASSOCIATED | PRORATED | | | CNTY: AUSTIN | | | | | |
| ORX RESOURCES, L.L.C. | | | | 627136 | | | | | | | | | | |
| SHERROD | | | | WELL #: 1 | RRCID -> 285255 | COMPL. DATE 04/13/2018 | TOTAL DEPTH 6778 | PERF. 5553 | - | 5564 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RACCOON BEND (UPPER WILCOX FBD) | | | | 74106 842 | NON-ASSOCIATED | ONE WELL | | | CNTY: AUSTIN | | | | | |
| ORX RESOURCES, L.L.C. | | | | 627136 | | | | | | | | | | |
| RACCOON BEND UWX GAS UNIT NO. 1 | | | | WELL #: 1 | RRCID -> 260650 | COMPL. DATE 08/17/2010 | TOTAL DEPTH 7317 | PERF. 6955 | - | 6977 | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | | 7925 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | 7925 | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RAINOSHEK (ANOMALINA SAND) | | | | 74264 400 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | | | | | |
| FAULCONER ENERGY, LLC | | | | 263648 | | | | | | | | | | |
| RASMUSSEN | | | | WELL #: 1 | RRCID -> 184704 | COMPL. DATE 08/07/2001 | TOTAL DEPTH 7954 | PERF. 7721 | - | 7736 | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RASMUSSEN LANGE UNIT | | | | WELL #: 1 | RRCID -> 271091 | COMPL. DATE 09/15/2012 | TOTAL DEPTH 8000 | PERF. 7726 | - | 7732 | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 5460 X | 4640 | -0- | -820 | | 600 1 | 4009 2 | N | | 28 | | | | 111 |
| 12 | 6603 X | 5957 | -0- | -646 | | 31 9 | 5287 2 | N | | 45 | | | | 156 |
| 01 | 6603 X | 5601 | -0- | -1002 | | 50 9 | 5024 2 | N | | 47 | | | | 203 |
| 02 | 6177 X | 5863 | -0- | -314 | | 52 9 | 5263 2 | N | | 36 | 174 1 | | | 65 |
| 03 | 6386 X | 4923 | -0- | -1463 | | 40 9 | 4387 2 | N | | 25 | | | | 90 |
| 04 | 6126 X | 6126 | -0- | -0- | | 28 9 | 5508 2 | N | | 44 | | | | 134 |
| | | | | | | 48 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| FIELD PETROLEUM CORP. | | | | 266906 | | | | | | | | | | |
| BAIN | | | | WELL #: 1A | RRCID -> 178204 | COMPL. DATE 01/20/2000 | TOTAL DEPTH 8250 | PERF. 7546 | - | 7592 | | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | -0- |

| RAMERS ISLAND (YEGUA 5480) | | | | | | | | | | | | |
|---|------|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|---------|
| DAYLIGHT PETROLEUM LLC | | | | | | | | | | | | |
| ATLANTIC SINCLAIR FEE | | | | | | | | | | | | |
| WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |

| RAMERS ISLAND (YEGUA 5540) | | | | | | | | | | | | |
|---|------|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|---------|
| DAYLIGHT PETROLEUM LLC | | | | | | | | | | | | |
| ATLANTIC SINCLAIR FEE | | | | | | | | | | | | |
| WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| RAMSEY (8300 WILCOX) | | | | | | | | | | | | |
|--|------|------------|------------------|--------------|-------------|--------|------------------|------------------|---|------|------------------|---------|
| MAGNUM PRODUCING, LP | | | | | | | | | | | | |
| POOLE B | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 296840 COMPL. DATE 12/07/2023 TOTAL DEPTH 11014 PERF. 8312 - 8318 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 12 | 0 | | 2575 | -0- | 2575 | 2575 | 57 1 | 2434 2 | N | 76 | | 76 |
| | | | | | | | 84 9 | | | | | |
| 01 | 2277 | | 5090 | -0- | 2813 | 5388 | 87 1 | 4742 2 | N | 237 | 175 1 | 138 |
| | | | | | | | 261 9 | | | | | |
| 02 | 7337 | | 6066 | -0- | -1271 | 4117 | 81 1 | 5681 2 | N | 276 | 170 1 | 244 |
| | | | | | | | 304 9 | | | | | |
| 03 | 7843 | | 9172 | -0- | 1329 | 5446 | 87 1 | 8524 2 | N | 510 | 610 1 | 144 |
| | | | | | | | 561 9 | | | | | |
| 04 | 7590 | | 7868 | -0- | 278 | 5724 | 90 1 | 7472 2 | N | 278 | 296 1 | 126 |
| | | | | | | | 306 9 | | | | | |

| RAMSEY (8600 WILCOX) | | | | | | | | | | | | |
|--|------|------------|------------------|--------------|-------------|--------|------------------|------------------|---|------|------------------|---------|
| MAGNUM PRODUCING, LP | | | | | | | | | | | | |
| HERDER, GEORGE | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| RAMSEY (9300 WILCOX) | | | | | | | | | | | | |
|--|------|------------|------------------|--------------|-------------|--------|------------------|------------------|---|--------|------------------|---------|
| KARPER OIL & GAS CORPORATION | | | | | | | | | | | | |
| DIXON, LOMA | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 3000 | N | 2243 | -0- | -757 | 703 | 2162 2 | 81 9 | N | 74 | | 158 |
| 12 | 2694 | N | 1991 | -0- | -703 | -0- | 1903 2 | 88 9 | N | 80 | | 238 |
| 01 | 1841 | | 1841 | -0- | -0- | -0- | 1786 2 | 55 9 | N | 50 | 182 1 | 106 |
| 02 | 2080 | | 2080 | -0- | -0- | -0- | 1993 2 | 87 9 | N | 79 | | 185 |
| *03 | 2084 | | 2084 | -0- | -0- | -0- | 1999 2 | 85 9 | N | 77 | 182 1 | 80 |
| 04 | 1740 | NO RPT | -0- | -1740 | -0- | -0- | | | N | NO RPT | | 80 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|----|------------|--------|-------------|--------------|-------------|--------|------------------|------------------|------|--------|------------------|------------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|----|------------|------|-------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|------------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|----|------------|------|-------------|--------------|-------------|--------|------------------|------------------|------|------|------------------|------------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 | |
| 12 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 | |
| 01 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 | |
| 02 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 | |
| 03 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | 31 | |
| 04 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | N | -0- | 31 1 | | -0- | |

WORKED OVER ANOTHER ZONE.. 12/07/2023

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|----|------------|--------|-------------|--------------|-------------|--------|------------------|------------------|------|--------|------------------|------------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|----|------------|--------|-------------|--------------|-------------|--------|------------------|------------------|------|--------|------------------|------------------|------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | | | | |
|--------------------------|---|------------|------------------|--------------|-----------------|--------|------------------------|--------------|------|------------------------------------|------|------------------|-----|------|---------|
| RAMSEY, E. (WILCOX 9370) | | | 74473 430 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: COLORADO | | | | | |
| MAGNUM PRODUCING, LP | | | 521516 | | | | | | | | | | | | |
| PRIESMEYER, L. | | | WELL #: 1 | | RRCID -> 158691 | | COMPL. DATE 04/22/1996 | | | TOTAL DEPTH 9700 PERF. 9368 - 9372 | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * DISPOSITIONS | * * | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 1089 N | 1089 | -0- | -0- | -0- | 30 | 1 | 1037 | 2 | N | 20 | | | 212 |
| | | | | | | | 22 | 9 | | | | | | | |
| 12 | | 1448 N | 1448 | -0- | -0- | -0- | 31 | 1 | 1378 | 2 | N | 35 | 173 | 1 | 74 |
| | | | | | | | 39 | 9 | | | | | | | |
| 01 | | 1963 N | 1963 | -0- | -0- | -0- | 29 | 1 | 1889 | 2 | N | 41 | | | 115 |
| | | | | | | | 45 | 9 | | | | | | | |
| 02 | | 1267 N | 1267 | -0- | -0- | -0- | 29 | 1 | 1207 | 2 | N | 28 | | | 143 |
| | | | | | | | 31 | 9 | | | | | | | |
| 03 | | 1282 N | 1282 | -0- | -0- | -0- | 31 | 1 | 1220 | 2 | N | 28 | | | 171 |
| | | | | | | | 31 | 9 | | | | | | | |
| 04 | | 1162 N | 1162 | -0- | -0- | -0- | 30 | 1 | 1091 | 2 | N | 37 | 160 | 1 | 48 |
| | | | | | | | 41 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |

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|---------------------------|---|------------|------------------|--------------|-----------------|--------|------------------------|--------------|------|--------------------------------------|------|------------------|-----|------|---------|
| RAMSEY, E. (WILCOX 10300) | | | 74473 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | | |
| MAGNUM PRODUCING, LP | | | 521516 | | | | | | | | | | | | |
| ZAHRADNICK, ALFRED | | | WELL #: 1 | | RRCID -> 091859 | | COMPL. DATE 12/20/1980 | | | TOTAL DEPTH 10810 PERF.10271 - 10276 | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * DISPOSITIONS | * * | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 983 N | 983 | -0- | -0- | -0- | 120 | 1 | 831 | 2 | N | 29 | | | 132 |
| | | | | | | | 32 | 9 | | | | | | | |
| 12 | | 1518 N | 1518 | -0- | -0- | -0- | 120 | 1 | 1359 | 2 | N | 35 | | | 167 |
| | | | | | | | 39 | 9 | | | | | | | |
| 01 | | 1321 N | 1321 | -0- | -0- | -0- | 116 | 1 | 1155 | 2 | N | 45 | 161 | 1 | 51 |
| | | | | | | | 50 | 9 | | | | | | | |
| 02 | | 1627 N | 1627 | -0- | -0- | -0- | 116 | 1 | 1475 | 2 | N | 33 | | | 84 |
| | | | | | | | 36 | 9 | | | | | | | |
| 03 | | 1868 N | 1868 | -0- | -0- | -0- | 124 | 1 | 1660 | 2 | N | 76 | | | 160 |
| | | | | | | | 84 | 9 | | | | | | | |
| 04 | | 1290 N | 1137 | -0- | -153 | -0- | 120 | 1 | 961 | 2 | N | 51 | 147 | 1 | 64 |
| | | | | | | | 56 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | | |

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|----------------------------|---|------------|------------------|--------------|-----------------|--------|------------------------|--------------|-----|--------------------------------------|------|------------------|-----|------|---------|
| RAMSEY, E. (WILCOX 10,700) | | | 74473 568 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: COLORADO | | | | | |
| MAGNUM PRODUCING, LP | | | 521516 | | | | | | | | | | | | |
| PRIESMEYER "A" | | | WELL #: 2 | | RRCID -> 214235 | | COMPL. DATE 03/24/2006 | | | TOTAL DEPTH 11000 PERF.10702 - 10710 | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * DISPOSITIONS | * * | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |

| ----- | | | | | | | | | | | | | | | |
|-----------------------|---|------------|------------------|--------------|-----------------|--------|------------------------|--------------|-----|------------------------------------|------|------------------|-----|------|---------|
| RANGER A (YEGUA) | | | 74681 800 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: POLK | | | | | |
| PALEO OIL COMPANY LLC | | | 635131 | | | | | | | | | | | | |
| RANGER A | | | WELL #: 01 | | RRCID -> 286773 | | COMPL. DATE 06/16/2017 | | | TOTAL DEPTH 3802 PERF. 3066 - 3072 | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * DISPOSITIONS | * * | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 0 W | NO RPT | -0- | -0- | 265480 | | | | | N | NO RPT | | | -0- |
| 12 | | 0 W | NO RPT | -0- | -0- | 265480 | | | | | N | NO RPT | | | -0- |
| 01 | | 0 W | NO RPT | -0- | -0- | 265480 | | | | | N | NO RPT | | | -0- |
| 02 | | 0 W | NO RPT | -0- | -0- | 265480 | | | | | N | NO RPT | | | -0- |
| 03 | | 0 W | NO RPT | -0- | -0- | 265480 | | | | | N | NO RPT | | | -0- |
| 04 | | 0 W | NO RPT | -0- | -0- | 265480 | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |

| ----- | | | | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| RANKIN (COOK MTN. IV) | | | | | | | | | | | | | | | |
| FAULCONER ENERGY, LLC | | | | | | | | | | | | | | | |
| MCWHORTER | | | | | | | | | | | | | | | |
| 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | | | | |
| 263648 | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195 | | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | 13620 X | 11510 | -0- | -2110 | -0- | 11405 | 2 | 105 | 9 | N | 95 | 157 | 1 | 1 8 | 89 |
| 12 | 14074 X | 13251 | -0- | -823 | -0- | 13093 | 2 | 158 | 9 | N | 144 | 190 | 1 | | 43 |
| 01 | 14074 X | 11673 | -0- | -2401 | -0- | 11568 | 2 | 105 | 9 | N | 95 | 1 | 8 | | 137 |
| 02 | 12586 X | 11561 | -0- | -1025 | -0- | 11453 | 2 | 108 | 9 | N | 98 | 186 | 1 | 1 8 | 48 |
| 03 | 13237 X | 12375 | -0- | -862 | -0- | 12245 | 2 | 130 | 9 | N | 118 | 2 | 8 | | 164 |
| 04 | 12810 X | 11959 | -0- | -851 | -0- | 11819 | 2 | 140 | 9 | N | 127 | 160 | 1 | 2 8 | 129 |
| ----- | | | | | | | | | | | | | | | |
| BABY RUTH | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237 | | | | | | | | | | | | | | | |
| 11 | 19320 X | 17649 | -0- | -1671 | -0- | 647 | 1 | 16706 | 2 | N | 269 | 358 | 1 | 1 8 | 82 |
| 12 | 19716 X | 18034 | -0- | -1682 | -0- | 637 | 1 | 17164 | 2 | N | 212 | 189 | 1 | | 105 |
| 01 | 20614 X | 20614 | -0- | -0- | -0- | 233 | 9 | | | | | | | | |
| 02 | 18150 X | 18150 | -0- | -0- | -0- | 745 | 1 | 19609 | 2 | N | 236 | 180 | 1 | 1 8 | 160 |
| 03 | 18847 X | 18847 | -0- | -0- | -0- | 260 | 9 | | | | | | | | |
| 04 | 19950 X | 17506 | -0- | -2444 | -0- | 725 | 1 | 17181 | 2 | N | 222 | 181 | 1 | 1 8 | 200 |
| | | | | | | 244 | 9 | | | | | | | | |
| | | | | | | 767 | 1 | 17757 | 2 | N | 294 | 358 | 1 | 2 8 | 134 |
| | | | | | | 323 | 9 | | | | | | | | |
| | | | | | | 721 | 1 | 16497 | 2 | N | 262 | 357 | 1 | 1 8 | 38 |
| | | | | | | 288 | 9 | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| PROLINE ENERGY RESOURCES INC | | | | | | | | | | | | | | | |
| HOLMES | | | | | | | | | | | | | | | |
| 681327 | | | | | | | | | | | | | | | |
| WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627 | | | | | | | | | | | | | | | |
| 11 | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | 574 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 574 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 574 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 574 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 574 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 574 |
| ----- | | | | | | | | | | | | | | | |
| HCWD-58 | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640 | | | | | | | | | | | | | | | |
| 11 | 150 N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | 181 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 181 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 181 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 181 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 181 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 181 |
| ----- | | | | | | | | | | | | | | | |
| VANTAGE OPERATING, LLC | | | | | | | | | | | | | | | |
| DUNKS | | | | | | | | | | | | | | | |
| 882608 | | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 294983 COMPL. DATE 10/30/2022 TOTAL DEPTH 8506 PERF. 9493 - 9584 | | | | | | | | | | | | | | | |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

OIL AND GAS DIVISION

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|------------------------------|---|------------|------------------|--------------|-----------------|------------------|------------------|------------------------|---|--------|--------------------------------------|------------------|---------|
| RANKIN (COOK MTN. 9340 SAND) | | | 74691 216 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: HARRIS | | |
| NORDSTRAND ENGINEERING, INC. | | | 612858 | | | | | | | | | | |
| THARP, KATHLEEN | | | WELL #: 2 | | RRCID -> 142134 | | | COMPL. DATE 05/26/1992 | | | TOTAL DEPTH 9650 PERF. 9344 - 9388 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | |
| 11 | | 23490 X | 14098 | -0- | -9392 | -0- | 13934 2 | 164 9 | N | 149 | 183 1 | | 44 |
| 12 | | 24273 X | 12639 | -0- | -11634 | -0- | 12495 2 | 144 9 | N | 131 | | | 175 |
| 01 | | 24273 X | 2269 | -0- | -22004 | -0- | 2224 2 | 45 9 | N | 41 | 169 1 | | 47 |
| 02 | | 22707 X | 7173 | -0- | -15534 | -0- | 7097 2 | 76 9 | N | 69 | | | 116 |
| 03 | | 17422 X | 10815 | -0- | -6607 | -0- | 10723 2 | 92 9 | N | 84 | 149 1 | | 51 |
| 04 | | 14100 X | 7504 | -0- | -6596 | -0- | 7423 2 | 81 9 | N | 74 | | | 125 |
| ----- | | | | | | | | | | | | | |
| THARP, KATHLEEN | | | WELL #: 3 | | RRCID -> 143233 | | | COMPL. DATE 10/23/1992 | | | TOTAL DEPTH 9600 PERF. 9314 - 9324 | | |
| 11 | | 6535 X | 6535 | -0- | -0- | -0- | 6492 2 | 43 9 | N | 39 | | | 200 |
| 12 | | 5256 X | 5256 | -0- | -0- | -0- | 5222 2 | 34 9 | N | 31 | 160 1 | | 71 |
| 01 | | 3724 X | 3724 | -0- | -0- | -0- | 3692 2 | 32 9 | N | 29 | | | 100 |
| 02 | | 5183 X | 5183 | -0- | -0- | -0- | 5161 2 | 22 9 | N | 20 | | | 120 |
| *03 | | 4194 X | 4194 | -0- | -0- | -0- | 4106 2 | 88 9 | N | 80 | | | 200 |
| 04 | | 5823 X | 5823 | -0- | -0- | -0- | 5781 2 | 42 9 | N | 38 | 165 1 | | 73 |
| ----- | | | | | | | | | | | | | |
| RANKIN (DY 8050 SAND) | | | 74691 250 | | ASSOCIATED | | | ONE WELL | | | CNTY: HARRIS | | |
| WRD OPERATING LLC | | | 100758 | | | | | | | | | | |
| THARP | | | WELL #: 2 | | RRCID -> 202750 | | | COMPL. DATE 07/01/2015 | | | TOTAL DEPTH 8225 PERF. 8053 - 8058 | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| RANKIN (REKLAW) | | | 74691 300 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: HARRIS | | |
| NORDSTRAND ENGINEERING, INC. | | | 612858 | | | | | | | | | | |
| NUNAN | | | WELL #: 1 | | RRCID -> 249236 | | | COMPL. DATE 04/21/2009 | | | TOTAL DEPTH 12005 PERF.11589 - 11699 | | |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| RATLIFF CREEK (WILCOX 9350) | | | 74807 666 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: COLORADO | | |
| AKG OPERATING COMPANY | | | 009566 | | | | | | | | | | |
| JOANN | | | WELL #: 1 | | RRCID -> 263401 | | | COMPL. DATE 07/13/2010 | | | TOTAL DEPTH 11750 PERF. 9320 - 9323 | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| RATTLESNAKE MOUND (5260) | | | 74821 460 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: BRAZORIA | | |
| ACE FIELD SERVICES, INC. | | | 003526 | | | | | | | | | | |
| SWEET, E. A. "A" | | | WELL #: 4 | | RRCID -> 142125 | | | COMPL. DATE 07/28/1992 | | | TOTAL DEPTH 7186 PERF. 5259 - 5261 | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
 ACE FIELD SERVICES, INC. 003526
 I P FARMS -N- WELL #: RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----------------------------------|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| PLUGGED AND ABANDONED 02/15/2019 | | | | | | | | | | | | | | | | |

RATTLESNAKE MOUND (6400) 74821 700 ASSOCIATED ONE WELL CNTY: BRAZORIA
 CIMARRON ENGINEERING, LLC 153471
 BLACKSTONE 156 WELL #: RRCID -> 289172 COMPL. DATE 03/08/2020 TOTAL DEPTH 6801 PERF. 6963 - 6970

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|------|---|---|------|------|---|--|--|-----|
| 11 | 5190 # | 4603 | -0- | -587 | -0- | 1424 | 2 | 3179 | 9 | N | 2890 | 2746 | 1 | | | 350 |
| 12 | 5363 # | 4622 | -0- | -741 | -0- | 1451 | 2 | 3171 | 9 | N | 2883 | 2774 | 1 | | | 459 |
| 01 | 5363 # | 4375 | -0- | -988 | -0- | 1383 | 2 | 2992 | 9 | N | 2720 | 2675 | 1 | | | 504 |
| 02 | 4437 # | 3742 | -0- | -695 | -0- | 1061 | 2 | 2681 | 9 | N | 2437 | 2619 | 1 | | | 322 |
| 03 | 4743 # | 3263 | -0- | -1480 | -0- | 521 | 2 | 2742 | 9 | N | 2493 | 2508 | 1 | | | 307 |
| 04 | 4590 # | 3918 | -0- | -672 | -0- | 1214 | 2 | 2704 | 9 | N | 2458 | 2604 | 1 | | | 161 |

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 KEBO OIL & GAS, INC. 453170
 BLACKSTONE WELL #: RRCID -> 284526 COMPL. DATE 04/16/2018 TOTAL DEPTH 7300 PERF. 6776 - 6779

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LTS OIL & GAS 511745
 STATE LEASE 66709 WELL #: RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAVEN FOREST (10200) 74870 100 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
 RAVEN FOREST OPERATING, LLC 694971
 RAVEN FOREST UNIT A WELL #: RRCID -> 290584 COMPL. DATE 12/04/2020 TOTAL DEPTH 9322 PERF.10200 - 10210

| | | | | | | | | | | | | | | | | |
|-----|-------|-----|-----|-----|-----|----|---|-----|---|---|-----|--|--|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 03 | 325 N | 325 | -0- | -0- | -0- | 72 | 1 | 253 | 2 | N | -0- | | | | | 165 |
| *04 | 17 N | 17 | -0- | -0- | -0- | 4 | 1 | 13 | 2 | N | -0- | | | | | 165 |

| RAVEN FOREST (11300) | | 74870 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MONTGOMERY | | | | | | | | |
|-----------------------------|---|------------|----------|-------------------------|----------------------|------------------------|-------|-------------------|--------------------|--------------------|-----|-----------|-------|----------------------|--------|-------------|
| RAVEN FOREST OPERATING, LLC | | 694971 | | | | | | | | | | | | | | |
| USA-RAVEN FOREST | | WELL #: 1 | | RRCID -> 251202 | | COMPL. DATE 08/03/2021 | | TOTAL DEPTH 11911 | | PERF.13145 - 13281 | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * CODE | DISPOSITIONS * AMT | * CODE | C M | COND PROD | * AMT | * DISPOSITIONS * AMT | * CODE | EOM BALANCE |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 33 |
| 12 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 33 |
| 01 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 33 |
| 02 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 33 |
| 03 | | T. A. | 881 | -0- | 881 | 881 | 195 | 1 | 686 | 2 | Y | -0- | | | | 33 |
| 04 | | T. A. | 1326 | -0- | 1326 | 2207 | 317 | 1 | 1009 | 2 | Y | -0- | | | | 33 |

| USA-RAVEN FOREST | | WELL #: 4 | | RRCID -> 281392 | | COMPL. DATE 09/20/2016 | | TOTAL DEPTH 11426 | | PERF.11400 - 11420 | | | | | | |
|------------------|-------|-----------|-------|-----------------|-------|------------------------|------|-------------------|-------|--------------------|---|----|-----|---|--|-----|
| 11 | 12180 | X | 12180 | -0- | -0- | -0- | 866 | 1 | 11293 | 2 | Y | 19 | | | | 150 |
| 12 | 9573 | X | 9573 | -0- | -0- | -0- | 1448 | 1 | 8094 | 2 | Y | 28 | | | | 178 |
| 01 | 10041 | X | 10041 | -0- | -0- | -0- | 2436 | 1 | 7568 | 2 | Y | 34 | | | | 212 |
| 02 | 8880 | X | 8880 | -0- | -0- | -0- | 2202 | 1 | 6646 | 2 | Y | 29 | 191 | 1 | | 50 |
| 03 | 10354 | X | 8505 | -0- | -1849 | -0- | 1882 | 1 | 6610 | 2 | Y | 12 | | | | 62 |
| 04 | 10020 | X | 8623 | -0- | -1397 | -0- | 2043 | 1 | 6500 | 2 | Y | 73 | | | | 135 |

| RAVEN FOREST (TAYLOR) | | 74870 800 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MONTGOMERY | | | | | | | | |
|-----------------------------|------|-----------|------|-----------------|-------|------------------------|-----|-------------------|------|--------------------|---|-----|--|--|--|-----|
| RAVEN FOREST OPERATING, LLC | | 694971 | | | | | | | | | | | | | | |
| RAVEN FOREST UNIT A | | WELL #: 7 | | RRCID -> 290151 | | COMPL. DATE 05/21/2020 | | TOTAL DEPTH 16538 | | PERF.15924 - 15944 | | | | | | |
| 11 | 4020 | # | 3961 | -0- | -59 | -0- | 282 | 1 | 3679 | 2 | N | -0- | | | | 170 |
| 12 | 2728 | # | 2394 | -0- | -334 | -0- | 362 | 1 | 2026 | 2 | N | 5 | | | | 175 |
| 01 | 2666 | # | 1673 | -0- | -993 | -0- | 408 | 1 | 1265 | 2 | N | -0- | | | | 175 |
| 02 | 3828 | # | 2151 | -0- | -1677 | -0- | 535 | 1 | 1616 | 2 | N | -0- | | | | 175 |
| 03 | 4092 | # | 2344 | -0- | -1748 | -0- | 519 | 1 | 1825 | 2 | N | -0- | | | | 175 |
| 04 | 3960 | # | 1424 | -0- | -2536 | -0- | 340 | 1 | 1084 | 2 | N | -0- | | | | 175 |

| RAYWOOD (COOK MTN.) | | 74993 125 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | | | | | | |
|--------------------------------|-----|-----------|--------|-----------------|-----|------------------------|--|-------------------|--|--------------------|---|--------|--|--|--|-----|
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | | | | | | |
| MORRIS, ELIZABETH, MRS., ET AL | | WELL #: 4 | | RRCID -> 008070 | | COMPL. DATE 04/29/1998 | | TOTAL DEPTH 12485 | | PERF.11741 - 11863 | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

| RAYWOOD (COOK MTN. 10,850) | | 74993 423 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | |
|-----------------------------------|------------|-------------------------------------|-------------------------|----------------------------|---------------------------------|---------------------------------|--------|--------------------------------------|---------------------------------|---------------------------------|----------------|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | |
| LURA MIRE 'A' | | WELL #: 1 | | RRCID -> 280172 | | COMPL. DATE 09/30/2014 | | TOTAL DEPTH 11913 PERF.11158 - 11190 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 271 N | 271 | -0- | -0- | -0- | 15 1 39 9 | 217 2 | N | 35 | | 172 |
| 12 | 498 N | 498 | -0- | -0- | -0- | 161 1 41 9 | 296 2 | N | 37 | | 209 |
| 01 | 1497 N | 1497 | -0- | -0- | -0- | 161 1 22 9 | 1314 2 | N | 20 | | 229 |
| 02 | 261 N | -0- | -0- | -261 | -0- | | | N | 5 | | 234 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | 11 | | 245 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 245 |
| ----- | | | | | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | | |
| MORRIS, E. | | WELL #: 11 | | RRCID -> 177513 | | COMPL. DATE 02/21/2000 | | TOTAL DEPTH 11225 PERF.10864 - 10952 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 22 |
| ----- | | | | | | | | | | | |
| HOLBROOK | | WELL #: 1 | | RRCID -> 181880 | | COMPL. DATE 01/23/2001 | | TOTAL DEPTH 11086 PERF.10879 - 10986 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| MITCHELL, LEON | | WELL #: 1 | | RRCID -> 182273 | | COMPL. DATE 03/24/2001 | | TOTAL DEPTH 11225 PERF.11014 - 11164 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 17 |
| ----- | | | | | | | | | | | |
| RAYWOOD (COOK MTN. 11200) | | 74993 520 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | | |
| SILVERBROOK OPERATING II LLC | | 101926 | | | | | | | | | |
| HANKAMER | | WELL #: 1ST | | RRCID -> 192620 | | COMPL. DATE 02/09/2007 | | TOTAL DEPTH 12500 PERF.11736 - 11746 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 429 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 429 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 429 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 429 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 429 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 429 |
| ----- | | | | | | | | | | | |
| HANKAMER-PICKETT | | WELL #: 1 | | RRCID -> 242998 | | COMPL. DATE 12/12/2007 | | TOTAL DEPTH 11355 PERF.11080 - 11150 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 27 |

| RAYWOOD (COOK MTN. 11200) | | //CONT.// | | 74993 520 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | |
|---------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|---------------|-------------|------------------|------------------|---------------|
| FAULCONER ENERGY, LLC | | | | 263648 | | | | | | | | |
| CALLISON GAS UNIT 1 | | WELL #: | | 2ST | RRCID -> | 206138 | COMPL. DATE | 11/11/2004 | TOTAL DEPTH | 13753 | PERF. | 11760 - 11806 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 1959 N | 1959 | -0- | -0- | 600 | 1 | 1231 | 2 | N | 116 | 174 1 2 8 30 |
| | | | | | | 128 | 9 | | | | | |
| 12 | | 1819 N | 1819 | -0- | -0- | 570 | 1 | 1229 | 2 | N | 18 | 48 |
| | | | | | | 20 | 9 | | | | | |
| 01 | | 1773 N | 1773 | -0- | -0- | 550 | 1 | 1204 | 2 | N | 17 | 65 |
| | | | | | | 19 | 9 | | | | | |
| 02 | | 1764 N | 1764 | -0- | -0- | 580 | 1 | 1167 | 2 | N | 15 | 80 |
| | | | | | | 17 | 9 | | | | | |
| 03 | | 1456 N | 1456 | -0- | -0- | 500 | 1 | 939 | 2 | N | 15 | 1 8 94 |
| | | | | | | 17 | 9 | | | | | |
| 04 | | 1710 N | 74 | -0- | -1636 | 7 | 1 | 66 | 2 | N | 1 | 95 |
| | | | | | | 1 | 9 | | | | | |

| PROLINE ENERGY RESOURCES INC | | | | 681327 | | CAPACITY | | CNTY: LIBERTY | | | | |
|------------------------------|----------|-----|-----|--------|----------|----------|-------------|---------------|-------------|-------|-------|---------------|
| CARRIZO-APACHE 1A UNIT | | | | 2 | RRCID -> | 212368 | COMPL. DATE | 09/12/2005 | TOTAL DEPTH | 12064 | PERF. | 12438 - 12524 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |

| RAYWOOD (EAST COOK MOUNTAIN) | | | | 74993 575 | NON-ASSOCIATED | CAPACITY | | CNTY: LIBERTY | | | | |
|-----------------------------------|----------|---------|-----|-----------|----------------|----------|-------------|---------------|-------------|-------|-------|---------------|
| BALLARD EXPLORATION COMPANY, INC. | | | | 048169 | | | | | | | | |
| TEXACO FEE "B" | | WELL #: | | 1 | RRCID -> | 187354 | COMPL. DATE | 08/13/2001 | TOTAL DEPTH | 14477 | PERF. | 13726 - 13766 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| TEXACO FEE "B" | | WELL #: | | 3 | RRCID -> | 212211 | COMPL. DATE | 10/30/2005 | TOTAL DEPTH | 13525 | PERF. | 13145 - 13264 |
|----------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| TEXACO FEE "B" | | WELL #: | | 4 | RRCID -> | 226462 | COMPL. DATE | 01/29/2007 | TOTAL DEPTH | 14000 | PERF. | 12940 - 13008 |
|----------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| RAYWOOD (E. COOK MTN. 11,500) | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| TEXIAN OPERATING COMPANY, LLC | | | | | | | | | | | | | | |
| HOLBROOK, ELLEN | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 6000 X | 5725 | -0- | -275 | -0- | 5725 2 | | | Y | -0- | | | 166 |
| 12 | | 6200 X | 5950 | -0- | -250 | -0- | 5950 2 | | | Y | -0- | | | 166 |
| 01 | | 6138 X | 3019 | -0- | -3119 | -0- | 2809 2 | 210 9 | | Y | 191 | 190 1 | | 167 |
| 02 | | 5742 X | 4 | -0- | -5738 | -0- | 4 2 | | | Y | -0- | | | 167 |
| 03 | | 6138 X | 381 | -0- | -5757 | -0- | 3 1 | 378 2 | | Y | -0- | | | 167 |
| 04 | | 5760 X | -0- | -0- | -5760 | -0- | | | | Y | -0- | | | 167 |

| RAYWOOD (E. COOK MTN. 12,140) | | | | | | | | | | | | | | |
|---|-----|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| WESTERN ENERGY GROUP, LLC | | | | | | | | | | | | | | |
| BLOXSOM ET AL | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| RAYWOOD (VICKSBURG, EAST) | | | | | | | | | | | | | | |
|---|-----|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| AMERICAN CASCADE ENERGY, INC. | | | | | | | | | | | | | | |
| TEXACO FEE | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| RAYWOOD (YEGUA 10400) | | | | | | | | | | | | | | |
|--|-----|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| WESTERN ENERGY GROUP, LLC | | | | | | | | | | | | | | |
| MORRIS, MRS. ELIZABETH ET AL | | | | | | | | | | | | | | |
| WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 2 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 2 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 2 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 2 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 2 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 2 |

| RAYWOOD (YEGUA 10,700) | | | | | | | | | | | | | | |
|--|-----|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| WESTERN ENERGY GROUP, LLC | | | | | | | | | | | | | | |
| MITCHELL, THEO | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | | | (-)UNDERAGE | | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 115 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 115 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 115 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 115 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 115 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 115 |

| ----- | | | | | | | | | | | | | | |
|--------------------------------|------|------------|------------------|--------------|-----------------|------------------|------------------|------------------------|------------------|---|--------------------------------------|------------------|------------------|---------|
| RAYWOOD, N. (COOK MTN., LOWER) | | | 74994 150 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: LIBERTY | | | |
| FAULCONER ENERGY, LLC | | | 263648 | | | | | | | | | | | |
| HEBERT, EMILE | | | WELL #: 2 | | RRCID -> 166334 | | | COMPL. DATE 12/19/1997 | | | TOTAL DEPTH 11559 PERF.11368 - 11378 | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | | 2580 N | 2349 | -0- | -231 | -0- | 192 1 | 2148 2 | N | N | 8 | | | 152 |
| | | | | | | | 9 9 | | | | | | | |
| 12 | | 2702 N | 2702 | -0- | -0- | -0- | 202 1 | 2486 2 | N | N | 13 | | | 165 |
| | | | | | | | 14 9 | | | | | | | |
| 01 | | 2728 N | 2728 | -0- | -0- | -0- | 208 1 | 2503 2 | N | N | 15 | | | 180 |
| | | | | | | | 17 9 | | | | | | | |
| 02 | | 2738 N | 2738 | -0- | -0- | -0- | 244 1 | 2484 2 | N | N | 9 | | | 189 |
| | | | | | | | 10 9 | | | | | | | |
| 03 | | 2697 N | 2460 | -0- | -237 | -0- | 192 1 | 2262 2 | N | N | 5 | 166 1 | | 28 |
| | | | | | | | 6 9 | | | | | | | |
| 04 | | 2677 N | 2677 | -0- | -0- | -0- | 197 1 | 2463 2 | N | N | 15 | | | 43 |
| | | | | | | | 17 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| FARRIS | | | WELL #: 1 | | RRCID -> 178217 | | | COMPL. DATE 11/18/1999 | | | TOTAL DEPTH 11600 PERF.11170 - 11244 | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 6240 X | 5580 | -0- | -660 | -0- | 457 1 | 5114 2 | N | N | 8 | | | 154 |
| | | | | | | | 9 9 | | | | | | | |
| 12 | | 6448 X | 6186 | -0- | -262 | -0- | 463 1 | 5689 2 | N | N | 31 | 167 1 | | 18 |
| | | | | | | | 34 9 | | | | | | | |
| 01 | | 6152 X | 6152 | -0- | -0- | -0- | 471 1 | 5670 2 | N | N | 10 | | | 28 |
| | | | | | | | 11 9 | | | | | | | |
| 02 | | 5992 X | 5992 | -0- | -0- | -0- | 533 1 | 5434 2 | N | N | 23 | | | 51 |
| | | | | | | | 25 9 | | | | | | | |
| 03 | | 6231 X | 6089 | -0- | -142 | -0- | 472 1 | 5554 2 | N | N | 57 | | | 108 |
| | | | | | | | 63 9 | | | | | | | |
| 04 | | 6000 X | 5400 | -0- | -600 | -0- | 400 1 | 4997 2 | N | N | 3 | 1 8 | | 110 |
| | | | | | | | 3 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| RAYWOOD, S. (COOK MOUNTAIN) | | | 74995 300 | | NON-ASSOCIATED | | | ONE WELL | | | CNTY: LIBERTY | | | |
| COSTA ENERGY, LLC | | | 180534 | | | | | | | | | | | |
| WHITTAKER | | | WELL #: 1 | | RRCID -> 249144 | | | COMPL. DATE 12/06/2008 | | | TOTAL DEPTH 14322 PERF.11120 - 11156 | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 37 |
| ----- | | | | | | | | | | | | | | |
| RAYWOOD, S. (13,400) | | | 74995 750 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: LIBERTY | | | |
| SUE-ANN OPERATING, L.C. | | | 828352 | | | | | | | | | | | |
| RIVERSIDE GENERAL HOSPITAL | | | WELL #: 1 | | RRCID -> 201515 | | | COMPL. DATE 10/21/2003 | | | TOTAL DEPTH 13484 PERF.13220 - 13240 | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | 7680 X | 7331 | -0- | -349 | -0- | 7088 2 | 243 9 | N | N | 221 | 185 1 | | 150 |
| 12 | | 7750 X | 7340 | -0- | -410 | -0- | 7099 2 | 241 9 | N | N | 219 | 184 1 | | 185 |
| 01 | | 7766 X | 7766 | -0- | -0- | -0- | 7520 2 | 246 9 | N | N | 224 | 184 1 | | 225 |
| 02 | | 7076 X | 7752 | -0- | -324 | -0- | 6511 2 | 241 9 | N | N | 219 | 369 1 | | 75 |
| 03 | | 7564 X | 7211 | -0- | -353 | -0- | 6971 2 | 240 9 | N | N | 218 | 183 1 | | 110 |
| 04 | | 7530 X | 6778 | -0- | -752 | -0- | 6552 2 | 226 9 | N | N | 205 | 183 1 | | 132 |
| ----- | | | | | | | | | | | | | | |
| RAYWOOD, W. (COOK MOUNTAIN) | | | 75010 300 | | NON-ASSOCIATED | | | CAPACITY | | | CNTY: LIBERTY | | | |
| FAULCONER ENERGY, LLC | | | 263648 | | | | | | | | | | | |
| TUER-MITCHELL UNIT | | | WELL #: 1 T | | RRCID -> 064503 | | | COMPL. DATE 12/09/2000 | | | TOTAL DEPTH 12811 PERF.11671 - 11887 | | | |
| ----- | | | | | | | | | | | | | | |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| RAYWOOD, W. (COOK MOUNTAIN) | | //CONT.// | | 75010 300 | NON-ASSOCIATED | CAPACITY | | | | CNTY: LIBERTY | | | |
|--------------------------------|------|------------|------------------|--------------|----------------|------------------|------------------|------------------|-------------|---------------|------------------|------------------|---------|
| FAULCONER ENERGY, LLC | | //CONT.// | | 263648 | | | | | | | | | |
| TUER-MITCHELL UNIT | | WELL #: | | 2 | RRCID -> | 177617 | COMPL. DATE | 04/13/2000 | TOTAL DEPTH | 11825 | PERF. | 11492 - 11534 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 3420 X | 3052 | -0- | -368 | -0- | 251 1 | 2801 2 | Y | -0- | | | 65 |
| 12 | | 3544 X | 3544 | -0- | -0- | -0- | 265 1 | 3258 2 | Y | 19 | | | 84 |
| | | | | | | | 21 9 | | | | | | |
| 01 | | 3534 X | 2713 | -0- | -821 | -0- | 208 1 | 2505 2 | Y | -0- | | | 84 |
| 02 | | 3074 X | 1050 | -0- | -2024 | -0- | 94 1 | 956 2 | Y | -0- | | | 84 |
| 03 | | 3565 X | 3154 | -0- | -411 | -0- | 247 1 | 2907 2 | Y | -0- | | | 84 |
| 04 | | 3524 X | 3524 | -0- | -0- | -0- | 261 1 | 3263 2 | Y | -0- | | | 84 |
| ----- | | | | | | | | | | | | | |
| TEXIAN OPERATING COMPANY, LLC | | | | 848681 | | | | | | | | | |
| MALLETT-MITCHELL COOK MTN UNIT | | WELL #: | | 1L | RRCID -> | 067077 | COMPL. DATE | 05/04/1976 | TOTAL DEPTH | 12153 | PERF. | 11904 - 11998 | |
| 11 | | 4080 X | 4051 | -0- | -29 | -0- | 4051 2 | | Y | -0- | | | 109 |
| 12 | | 4216 X | 4145 | -0- | -71 | -0- | 4145 2 | | Y | -0- | | | 109 |
| 01 | | 4216 X | 3959 | -0- | -257 | -0- | 3959 2 | | Y | -0- | | | 109 |
| 02 | | 3915 X | 3279 | -0- | -636 | -0- | 3279 2 | | Y | -0- | | | 109 |
| 03 | | 4185 X | 3425 | -0- | -760 | -0- | 30 1 | 3395 2 | Y | -0- | | | 109 |
| 04 | | 4050 X | 3428 | -0- | -622 | -0- | 3428 2 | | Y | -0- | | | 109 |
| ----- | | | | | | | | | | | | | |
| WESTERN ENERGY GROUP, LLC | | | | 911874 | | | | | | | | | |
| MALLETT UNIT | | WELL #: | | 1 | RRCID -> | 063775 | COMPL. DATE | 02/13/2001 | TOTAL DEPTH | 14720 | PERF. | 11942 - 12052 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| ----- | | | | | | | | | | | | | |
| MALLETT | | | | 1 | RRCID -> | 115271 | COMPL. DATE | 02/04/1985 | TOTAL DEPTH | 12400 | PERF. | 12008 - 12094 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |
| ----- | | | | | | | | | | | | | |
| MALLETT | | | | 2 | RRCID -> | 177580 | COMPL. DATE | 05/28/2000 | TOTAL DEPTH | 12050 | PERF. | 11686 - 11776 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 75 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 75 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 75 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 75 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 75 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 75 |
| ----- | | | | | | | | | | | | | |
| RAYWOOD, W. (YEGUA 10700) | | | | 75010 840 | NON-ASSOCIATED | ONE WELL | | | | CNTY: LIBERTY | | | |
| FAULCONER ENERGY, LLC | | | | 263648 | | | | | | | | | |
| MITCHELL, TUER | | WELL #: | | 1 C | RRCID -> | 124952 | COMPL. DATE | 12/09/2000 | TOTAL DEPTH | 12811 | PERF. | 11051 - 11099 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| RAYWOOD, W. (YEGUA 10850) | | 75010 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: LIBERTY | | |
|---------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | |
| MALLETT-MITCHELL UNIT #1 | | WELL #: 1 U | | RRCID -> 124169 | | COMPL. DATE 05/20/1976 | | TOTAL DEPTH 12153 PERF.10881 - 10925 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 18 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 18 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 18 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 18 |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 18 |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 18 |

| RC (JACKSON) | | 75011 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|-------------------------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| J. JONES | | WELL #: 1 | | RRCID -> 250569 | | COMPL. DATE 08/22/2008 | | TOTAL DEPTH 16088 PERF. 6668 - 6680 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 102 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 102 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 102 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 102 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 102 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 102 |

| REASONER (12600) | | 75057 750 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
|------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| ARCADIA OPERATING, LLC | | 028734 | | | | | | | | |
| POOLE | | WELL #: 3 | | RRCID -> 197643 | | COMPL. DATE 04/28/2018 | | TOTAL DEPTH 12980 PERF.12610 - 12628 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 191 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 191 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | 5 | | 196 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | 12 | | 208 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | 5 | | 213 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 213 |

| POOLE | | WELL #: 2 | | RRCID -> 197874 | | COMPL. DATE 03/16/2002 | | TOTAL DEPTH 13104 PERF.12640 - 12654 | | |
|-------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 74 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 74 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 74 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 74 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 74 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 74 |

| REBEL (YEGUA) | | 75122 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: JEFFERSON | | |
|------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| NOME-DISHMAN | | WELL #: 1 | | RRCID -> 226430 | | COMPL. DATE 11/26/2006 | | TOTAL DEPTH 14207 PERF.13398 - 13431 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 120 N | -0- | -0- | -120 | -0- | | N | 10 | | 78 |
| 12 | 361 N | 361 | -0- | -0- | -0- | 52 1 | N | 56 | 25 1 | 109 |
| | | | | | | 62 9 | | | | |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | 21 1 | 88 |
| 02 | 731 N | 731 | -0- | -0- | -0- | 92 1 | N | 166 | 70 1 | 184 |
| | | | | | | 183 9 | | | | |
| 03 | 217 N | 217 | -0- | -0- | -0- | 24 1 | N | 67 | | 251 |
| | | | | | | 74 9 | | | | |
| 04 | 460 N | 460 | -0- | -0- | -0- | 49 1 | N | 149 | 251 1 | 149 |
| | | | | | | 164 9 | | | | |

| REBEL (YEGUA) | | //CONT.// | | 75122 500 | NON-ASSOCIATED | | CAPACITY | | | CNTY: JEFFERSON | | |
|--------------------------|---|------------|------------------|----------------|----------------|----------|------------------|------------|---------------|------------------|------------|---------|
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| SUN-HARDER A | | WELL #: | | 2 | RRCID -> | 242413 | COMPL. DATE | 08/07/2008 | TOTAL DEPTH | 13400 | PERF.12679 | - 12720 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | BALANCE |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | |
| 11 | | 13467 X | 13467 | -0- | -0- | -0- | 2250 1 | 10456 2 | N | 692 | 679 1 | 444 |
| | | | | | | | 761 9 | | | | | |
| 12 | | 13629 X | 13629 | -0- | -0- | -0- | 2273 1 | 10649 2 | N | 643 | 510 1 | 577 |
| | | | | | | | 707 9 | | | | | |
| 01 | | 12124 X | 12124 | -0- | -0- | -0- | 2155 1 | 9203 2 | N | 696 | 798 1 | 475 |
| | | | | | | | 766 9 | | | | | |
| 02 | | 13027 X | 13027 | -0- | -0- | -0- | 2083 1 | 10305 2 | N | 581 | 669 1 | 387 |
| | | | | | | | 639 9 | | | | | |
| 03 | | 14392 X | 14392 | -0- | -0- | -0- | 2301 1 | 11409 2 | N | 620 | 547 1 | 460 |
| | | | | | | | 682 9 | | | | | |
| 04 | | 14090 X | 14090 | -0- | -0- | -0- | 2201 1 | 11135 2 | N | 685 | 662 1 | 483 |
| | | | | | | | 754 9 | | | | | |
| ----- | | | | | | | | | | | | |
| GRAHAM TRUST | | WELL #: | | 1 | RRCID -> | 266641 | COMPL. DATE | 11/02/2012 | TOTAL DEPTH | 12285 | PERF.11913 | - 11946 |
| 11 | | 3588 X | 3588 | -0- | -0- | -0- | 3361 2 | 227 9 | N | 206 | 179 1 | 154 |
| 12 | | 3728 X | 3728 | -0- | -0- | -0- | 3519 2 | 209 9 | N | 190 | 170 1 | 174 |
| 01 | | 3442 X | 3442 | -0- | -0- | -0- | 3253 2 | 189 9 | N | 172 | 255 1 | 91 |
| 02 | | 3451 X | 3087 | -0- | -364 | -0- | 2905 2 | 182 9 | N | 165 | 179 1 | 77 |
| 03 | | 3689 X | 2910 | -0- | -779 | -0- | 2741 2 | 169 9 | N | 154 | | 231 |
| 04 | | 3570 X | 2742 | -0- | -828 | -0- | 2570 2 | 172 9 | N | 156 | 179 1 | 208 |
| ----- | | | | | | | | | | | | |
| MCDERMOND | | WELL #: | | 5 | RRCID -> | 280671 | COMPL. DATE | 06/03/2016 | TOTAL DEPTH | 15344 | PERF.14131 | - 14314 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| RED BULL (COOK MOUNTAIN) | | 75177 500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | |
| O.B. RANCH | | WELL #: | | 1 | RRCID -> | 261255 | COMPL. DATE | 11/12/2010 | TOTAL DEPTH | 13706 | PERF.12494 | - 12826 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| O.B. RANCH | | WELL #: | | 2 | RRCID -> | 265258 | COMPL. DATE | 07/30/2011 | TOTAL DEPTH | 13200 | PERF.12535 | - 12563 |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|--------------------------------|----------|-----------------|--------------|----------------|----------------------|-------------|----------------|----------------------|----------|--------------------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| RED FISH REEF (AB-4) | | 75234 010 | | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 247 | | WELL #: | 188 | RRCID -> | 102549 | COMPL. DATE | 09/09/1982 | TOTAL DEPTH | 13799 | PERF.12582 - 12586 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 52149 | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 52149 | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 52149 | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 52149 | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 52149 | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 52149 | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RED FISH REEF (F-4) | | 75234 013 | | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR F-4 SD UNIT | | WELL #: | 191 | RRCID -> | 109058 | COMPL. DATE | 12/01/1983 | TOTAL DEPTH | 9705 | PERF. 9224 - 9247 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 219300 | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB A FRIO 11) | | 75234 039 | | NON-ASSOCIATED | CAPACITY | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 247 | | WELL #: | 144 | RRCID -> | 081431 | COMPL. DATE | 03/11/1979 | TOTAL DEPTH | 14551 | PERF.10090 - 10157 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RFR TRACT 225 | | WELL #: | 132 | RRCID -> | 093316 | COMPL. DATE | 05/29/1994 | TOTAL DEPTH | 11850 | PERF.10090 - 10213 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| GBS "A" ST 247 | | WELL #: | 198 | RRCID -> | 190463 | COMPL. DATE | 10/04/2015 | TOTAL DEPTH | 10760 | PERF. 9664 - 9674 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 2 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 2 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 2 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 2 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 2 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 2 |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB A-1, FRIO 1) | | 75234 052 | | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 246 | | WELL #: | 213 | RRCID -> | 157783 | COMPL. DATE | 01/24/1996 | TOTAL DEPTH | 9600 | PERF. 8700 - 9362 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|----------------------------------|------------------|-----------------|-------------|----------------|----------------------|-------------|----------------|----------------------|-------|--------------------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB A-1, FRIO 7) | | 75234 078 | | ASSOCIATED | EXEMPT | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 246 | | WELL #: | 181 | RRCID -> | 279835 | COMPL. DATE | 05/31/2018 | TOTAL DEPTH | 11380 | PERF. 9744 - 9760 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | 38 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | 38 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | 38 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | 38 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | 38 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 75666 | | N | NO RPT | | 38 |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB A-1, FRIO 22B) | | 75234 117 | | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| STATE TRACT 247 | | WELL #: | 192 | RRCID -> | 145346 | COMPL. DATE | 02/05/1993 | TOTAL DEPTH | 12900 | PERF.11056 - 11068 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB A-1, FRIO 22C) | | 75234 130 | | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 224 | | WELL #: | 185 | RRCID -> | 099996 | COMPL. DATE | 03/22/1994 | TOTAL DEPTH | 11750 | PERF.10878 - 11062 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 505 | | Y | NO RPT | | 9 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 505 | | Y | NO RPT | | 9 |
| 01 | 14B DENY | NO RPT | -0- | -0- | 505 | | Y | NO RPT | | 9 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 505 | | Y | NO RPT | | 9 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 505 | | Y | NO RPT | | 9 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 505 | | Y | NO RPT | | 9 |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB A-2, FRIO 12) | | 75234 208 | | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 247 | | WELL #: | 23 | RRCID -> | 144156 | COMPL. DATE | 01/08/1993 | TOTAL DEPTH | 10761 | PERF.10068 - 10090 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| RED FISH REEF (FB A-2, FRIO 19) | | 75234 247 | | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | |
| RFR TRACT 224 | | WELL #: | 141 U | RRCID -> | 052698 | COMPL. DATE | 05/16/1972 | TOTAL DEPTH | 11515 | PERF.10700 - 10720 |
| 11 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | Y | NO RPT | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | Y | NO RPT | | -0- |
| 01 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | Y | NO RPT | | -0- |
| 02 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | Y | NO RPT | | -0- |
| 03 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | Y | NO RPT | | -0- |
| 04 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | Y | NO RPT | | -0- |

OIL AND GAS DIVISION

| M | | GAS INJECT. (I) | | MONTHLY | CUMU | STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
|----------------------------------|------------|-----------------|-------------|-----------------|------|------------------------|----------------------|-------------------|------|--------------------------------------|----------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| RED FISH REEF (FB A-3, FRIO 13) | | 75234 299 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | |
| STATE TRACT 247 | | WELL #: 199 | | RRCID -> 144286 | | COMPL. DATE | | N/A | | TOTAL DEPTH 10837 PERF.10238 - 10266 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| RFR FRIO 15 GU | | WELL #: 184 | | RRCID -> 226731 | | COMPL. DATE 12/18/1981 | | TOTAL DEPTH 11180 | | PERF. N/A | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | 55772 | | | Y | NO RPT | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | 55772 | | | Y | NO RPT | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | 55772 | | | Y | NO RPT | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | 55772 | | | Y | NO RPT | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | 55772 | | | Y | NO RPT | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | 55772 | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| RED FISH REEF (FB A-3, FRIO 22B) | | 75234 312 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | |
| RFR TRACT 224 | | WELL #: 141 L | | RRCID -> 008113 | | COMPL. DATE 02/05/1963 | | TOTAL DEPTH 11515 | | PERF.10891 - 10898 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| RED FISH REEF (FB B-1, FRIO 4) | | 75234 351 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | |
| RFR TRACT 247 | | WELL #: 175 U | | RRCID -> 070463 | | COMPL. DATE 12/17/1976 | | TOTAL DEPTH 10500 | | PERF. N/A | | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| RED FISH REEF (FB B-1, FRIO 9) | | 75234 390 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | |
| RFR TRACT 247 | | WELL #: 154DF | | RRCID -> 076257 | | COMPL. DATE 02/23/1988 | | TOTAL DEPTH 11438 | | PERF. 9256 - 9264 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| ----- | | | | | | | | | | | | |
| RED FISH REEF (FB B-1, FRIO 10) | | 75234 403 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | | |
| RFR TRACT 246 | | WELL #: 2 | | RRCID -> 037296 | | COMPL. DATE 09/17/1965 | | TOTAL DEPTH N/A | | PERF. N/A | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | -0- | |

| ----- | | | | | | | | | | | | | | | | | |
|---|-------|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-------|--------------------|-------|---------------------|-------|---------------------|-------------|
| RED FISH REEF (FB B-1, FRIO 10) //CONT.// 75234 403 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: CHAMBERS | | | | | | | |
| GALVESTON BAY OPERATING CO LLC //CONT.// 293375 | | | | | | | | | | | | | | | | | |
| RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 | | | | | | | | | | TOTAL DEPTH | 11380 | PERF.10151 - 10318 | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 | | | | | | | | | | TOTAL DEPTH | 10500 | PERF.10188 - 10208 | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL | | | | | | | | | | CNTY: CHAMBERS | | | | | | | |
| GALVESTON BAY OPERATING CO LLC 293375 | | | | | | | | | | | | | | | | | |
| RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 | | | | | | | | | | TOTAL DEPTH | 10761 | PERF. 9954 - 9960 | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT | | | | | | | | | | CNTY: CHAMBERS | | | | | | | |
| GALVESTON BAY OPERATING CO LLC 293375 | | | | | | | | | | | | | | | | | |
| RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 | | | | | | | | | | TOTAL DEPTH | 10000 | PERF. 9385 - 9395 | | | | | |
| 11 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL | | | | | | | | | | CNTY: CHAMBERS | | | | | | | |
| GALVESTON BAY OPERATING CO LLC 293375 | | | | | | | | | | | | | | | | | |
| RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A | | | | | | | | | | TOTAL DEPTH | 9650 | PERF. 9427 - 9433 | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | | |
| RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL | | | | | | | | | | CNTY: CHAMBERS | | | | | | | |
| GALVESTON BAY OPERATING CO LLC 293375 | | | | | | | | | | | | | | | | | |
| RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 | | | | | | | | | | TOTAL DEPTH | 11280 | PERF. N/A | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| M | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|----------------------------------|------------------|-----------------|-------------|----------------|----------------------|-------------|----------------|----------------------|--------------------------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | |
| RED FISH REEF (FB B-3, FRIO 17) | | 75234 634 | | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | |
| RFR TRACT 246 | | WELL #: | 182 | RRCID -> | 097582 | COMPL. DATE | 08/20/1987 | TOTAL DEPTH | 11570 PERF.10500 - 10521 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | 7199 |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | 7199 |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | 7199 |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | 7199 |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | 7199 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | N | NO RPT | | 7199 |
| ----- | | | | | | | | | |
| RED FISH REEF (FB B-3, FRIO 19) | | 75234 637 | | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | |
| STATE TRACT 246 | | WELL #: | 1 | RRCID -> | 206282 | COMPL. DATE | 07/28/2004 | TOTAL DEPTH | 15204 PERF.13066 - 13075 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 99795 | N | NO RPT | | 8227 |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 99795 | N | NO RPT | | 8227 |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 99795 | N | NO RPT | | 8227 |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 99795 | N | NO RPT | | 8227 |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 99795 | N | NO RPT | | 8227 |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 99795 | N | NO RPT | | 8227 |
| ----- | | | | | | | | | |
| RED FISH REEF (FB B-4, FRIO 11B) | | 75234 650 | | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | |
| RFR TRACT 246 | | WELL #: | 182 | RRCID -> | 136904 | COMPL. DATE | 12/06/1989 | TOTAL DEPTH | 11570 PERF.10384 - 10389 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 12735 | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 12735 | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 12735 | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 12735 | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 12735 | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 12735 | Y | NO RPT | | -0- |
| ----- | | | | | | | | | |
| RED FISH REEF (MIOCENE 2900) | | 75234 895 | | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | |
| RFR TRACT 224 | | WELL #: | 131 | RRCID -> | 130037 | COMPL. DATE | 01/12/1989 | TOTAL DEPTH | 8803 PERF. 2922 - 2933 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 47122 | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 47122 | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 47122 | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 47122 | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 47122 | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 47122 | Y | NO RPT | | -0- |
| ----- | | | | | | | | | |
| RED FISH REEF (MIOCENE 3400-C) | | 75234 951 | | NON-ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | |
| RFR TRACT 225 | | WELL #: | 190 | RRCID -> | 100336 | COMPL. DATE | 05/26/1982 | TOTAL DEPTH | 4000 PERF. 3409 - 3429 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
 SHOREHAM OIL & GAS COMPANY, INC. 778499
 STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----------------------------------|-----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 329 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 329 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 329 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 329 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 329 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 329 |
| PLUGGED AND ABANDONED 04/21/2010 | | | | | | | | | | | | |

RED FISH REEF, NORTH (FRIO 7920) 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
 LAYTON ENERGY INC. 491399
 STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

| | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 LAYTON ENERGY INC. 491399
 STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

| | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
 GALVESTON BAY OPERATING CO LLC 293375
 RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF.10912 - 11020

| | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|-----|--|---|--------|--|--|------|
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 1031 |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 1031 |
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 1031 |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 1031 |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 1031 |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | | 1031 |

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF.10928 - 10990

| | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF.10878 - 10895

| | | | | | | | | | | | | |
|----|-----|------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 GALVESTON BAY OPERATING CO LLC 293375
 RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|--------|------------------|------------------|-----|--------|------------------|------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | AMT | AMT | PROD | AMT | AMT | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 SHOREHAM OIL & GAS COMPANY, INC. 778499
 STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 59 |

PLUGGED AND ABANDONED 03/22/2007

RED LINE (HARTBURG, UPPER) 75327 520 NON-ASSOCIATED ONE WELL CNTY: ORANGE
 HILCORP ENERGY COMPANY 386310
 WILLIAMS WELL #: 8 RRCID -> 291414 COMPL. DATE 05/21/2021 TOTAL DEPTH 13458 PERF. 7828 - 7853

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|------|---|---|-----|-----|---|----|
| 11 | 8400 # | 7470 | -0- | -930 | -0- | 1586 | 1 | 5584 | 2 | N | 181 | 164 | 1 | 49 |
| | | | | | | 101 | 4 | 199 | 9 | | | | | |
| 12 | 8680 # | 7015 | -0- | -1665 | -0- | 1535 | 1 | 5335 | 2 | N | 42 | 66 | 1 | 25 |
| | | | | | | 99 | 4 | 46 | 9 | | | | | |
| 01 | 8587 # | 6585 | -0- | -2002 | -0- | 1495 | 1 | 4955 | 2 | N | 35 | 46 | 1 | 14 |
| | | | | | | 96 | 4 | 39 | 9 | | | | | |
| 02 | 7366 # | 6819 | -0- | -547 | -0- | 1491 | 1 | 5175 | 2 | N | 52 | 57 | 1 | 9 |
| | | | | | | 96 | 4 | 57 | 9 | | | | | |
| 03 | 7874 # | 6765 | -0- | -1109 | -0- | 881 | 1 | 5781 | 2 | N | 43 | 37 | 1 | 15 |
| | | | | | | 56 | 4 | 47 | 9 | | | | | |
| 04 | 7470 # | 6300 | -0- | -1170 | -0- | 926 | 1 | 5294 | 2 | N | 19 | 26 | 1 | 8 |
| | | | | | | 59 | 4 | 21 | 9 | | | | | |

REEDY ROSE (WILCOX) 75544 475 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
 DMAEBIL CORPORATION 221502
 GEO-WILCOX WELL #: 1 RRCID -> 204134 COMPL. DATE 04/21/2004 TOTAL DEPTH 5250 PERF. 3814 - 3818

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 01 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED 01/12/2024

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
 HIGHER STANDARD OIL COMPANY, INC. 385715
 GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|---|--------|--|--|--|--|----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 33 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 33 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 33 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 33 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 33 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | 33 |

| REUTER (EDWARDS) SANDEL OPERATING COMPANY REUTER | | //CONT.// | 76075 250 747534 | NON-ASSOCIATED | | CAPACITY | | | CNTY: FAYETTE | | | | | |
|--|---|------------|-------------------------------------|-------------------------|---------------------|----------|---------------------------|---------------|---------------------------|-------------|--------------|---------------|---------------------------|----------------|
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * DISPOSITIONS CODE | C M | COND PROD | * AMT CODE | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| REUTER | | | | WELL #: | 1 | RRCID -> | 110873 | COMPL. DATE | 05/15/1984 | TOTAL DEPTH | 12565 | PERF. | 12450 - 12457 | |
| 11 | | 3000 N | 2343 | -0- | -657 | 862 | 2343 | 2 | | N | -0- | | | 57 |
| 12 | | 3100 N | 2419 | -0- | -681 | 181 | 2419 | 2 | | N | -0- | | | 57 |
| 01 | | 2565 N | 2384 | -0- | -181 | -0- | 2384 | 2 | | N | -0- | | | 57 |
| 02 | | 2279 N | 2279 | -0- | -0- | -0- | 2279 | 2 | | N | -0- | | | 57 |
| 03 | | 2418 N | 2402 | -0- | -16 | -0- | 2402 | 2 | | N | -0- | | | 57 |
| 04 | | 2310 N | 587 | -0- | -1723 | -0- | 587 | 2 | | N | -0- | | | 57 |
| ----- | | | | | | | | | | | | | | |
| YOUNG, JOHN H., INC. TRACI | | | | WELL #: | 2 | RRCID -> | 247002 | COMPL. DATE | 11/28/2008 | TOTAL DEPTH | 12766 | PERF. | 12476 - 12530 | |
| 11 | | 5910 X | 4275 | -0- | -1635 | -0- | 4275 | 1 | | N | -0- | | | 48 |
| 12 | | 6223 X | 6223 | -0- | -0- | -0- | 6223 | 1 | | N | -0- | | | 48 |
| 01 | | 5983 X | 4889 | -0- | -1094 | -0- | 4887 | 1 | 2 9 | N | -2 | 2 1 | | 48 |
| 02 | | 5826 X | 5826 | -0- | -0- | -0- | 5826 | 1 | | N | -0- | | | 48 |
| 03 | | 6231 X | 5921 | -0- | -310 | -0- | 5921 | 1 | | N | -0- | | | 48 |
| 04 | | 6030 X | 1428 | -0- | -4602 | -0- | 1428 | 1 | | N | -0- | | | 48 |
| ----- | | | | | | | | | | | | | | |
| TYE UNIT | | | | WELL #: | 1 | RRCID -> | 256107 | COMPL. DATE | 12/09/2009 | TOTAL DEPTH | 13082 | PERF. | 12546 - 12964 | |
| 11 | | 2310 X | 1954 | -0- | -356 | -0- | 1954 | 1 | | N | -0- | | | 108 |
| 12 | | 2387 X | 2302 | -0- | -85 | -0- | 2302 | 1 | | N | -0- | | | 108 |
| 01 | | 2294 X | 2294 | -0- | -0- | -0- | 2294 | 1 | | N | -0- | | | 108 |
| 02 | | 3124 X | 3124 | -0- | -0- | -0- | 3122 | 1 | 2 9 | N | -2 | 2 1 | | 108 |
| 03 | | 2294 N | 2171 | -0- | -123 | -0- | 2171 | 1 | | N | -0- | | | 108 |
| 04 | | 2220 N | 372 | -0- | -1848 | -0- | 372 | 1 | | N | -0- | | | 108 |
| ----- | | | | | | | | | | | | | | |
| ETHELMAE | | | | WELL #: | 1 | RRCID -> | 258223 | COMPL. DATE | 07/07/2010 | TOTAL DEPTH | 13091 | PERF. | 12550 - 12624 | |
| 11 | | 10833 X | 10833 | -0- | -0- | -0- | 10833 | 1 | | N | -0- | 1 1 | | 243 |
| 12 | | 10974 X | 10797 | -0- | -177 | -0- | 10797 | 1 | | N | -0- | | | 243 |
| 01 | | 11007 X | 11007 | -0- | -0- | -0- | 11005 | 1 | 2 9 | N | -2 | 2 1 | | 243 |
| 02 | | 10469 X | 9595 | -0- | -874 | -0- | 9595 | 1 | | N | -0- | 1 1 | | 242 |
| 03 | | 11191 X | 10520 | -0- | -671 | -0- | 10520 | 1 | | N | -0- | | | 242 |
| 04 | | 10830 X | 2327 | -0- | -8503 | -0- | 2327 | 1 | | N | -0- | | | 242 |
| ----- | | | | | | | | | | | | | | |
| REXVILLE (WILCOX) JAMEX, INC. KAEICHELE "170" | | | | WELL #: | 1 | RRCID -> | 182509 | COMPL. DATE | 02/07/2001 | TOTAL DEPTH | 11800 | PERF. | 11206 - 11526 | |
| 11 | | 3883 X | 3883 | -0- | -0- | -0- | 420 | 1 | 3336 | 2 | N | 115 | 195 1 | 67 |
| 12 | | 3210 X | 3210 | -0- | -0- | -0- | 381 | 1 | 2811 | 2 | N | 16 | 1 8 | 82 |
| 01 | | 4617 X | 4617 | -0- | -0- | -0- | 496 | 1 | 4051 | 2 | N | 64 | 1 8 | 145 |
| 02 | | 4545 X | 4545 | -0- | -0- | -0- | 505 | 1 | 3894 | 2 | N | 133 | 195 1 1 8 | 82 |
| *03 | | 3826 X | 3826 | -0- | -0- | -0- | 459 | 1 | 3356 | 2 | N | 10 | | 92 |
| 04 | | 2400 X | NO RPT | -0- | -2400 | -0- | 11 | 9 | | | N | NO RPT | | 92 |

| REXVILLE (WILCOX) JAMEX, INC. ENGLAND-VIRNAU | | //CONT.// //CONT.// | 76105 700 429659 | NON-ASSOCIATED | | CAPACITY | | | CNTY: AUSTIN | | | | | | |
|--|---|------------------------|-------------------------------------|-------------------------|----------------------------|------------------------|---------------------------|---------------|------------------------|--------------|-------------------------------|--------------------|----------------|--------------------|--|
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | | |
| | | WELL #: 1 | | RRCID -> 184600 | | COMPL. DATE 07/16/2001 | | | TOTAL DEPTH 11778 | | | PERF.11206 - 11428 | | | |
| 11 | | 2395 N | 2395 | -0- | -0- | 267 | 1 | 2120 | 2 | N | 7 | | 62 | | |
| 12 | | 2697 N | 2612 | -0- | -85 | 311 | 1 | 2294 | 2 | N | 6 | | 68 | | |
| 01 | | 1778 N | 1778 | -0- | -0- | 193 | 1 | 1579 | 2 | N | 5 | | 73 | | |
| 02 | | 2569 N | 2569 | -0- | -0- | 294 | 1 | 2263 | 2 | N | 11 | | 84 | | |
| *03 | | 2036 N | 2036 | -0- | -0- | 244 | 1 | 1785 | 2 | N | 6 | | 90 | | |
| 04 | | 1710 N | NO RPT | -0- | -1710 | | | | | N | NO RPT | | 90 | | |
| | | KAECHELE "170" | | WELL #: 2 | | RRCID -> 184756 | | | COMPL. DATE 06/13/2001 | | | TOTAL DEPTH 11800 | | PERF.11204 - 11531 | |
| 11 | | 3070 X | 3070 | -0- | -0- | 342 | 1 | 2719 | 2 | N | 8 | | 172 | | |
| 12 | | 4002 X | 4002 | -0- | -0- | 473 | 1 | 3492 | 2 | N | 34 | 173 1 | 33 | | |
| 01 | | 3023 X | 3023 | -0- | -0- | 329 | 1 | 2691 | 2 | N | 3 | | 36 | | |
| 02 | | 2958 X | 2830 | -0- | -128 | 323 | 1 | 2492 | 2 | N | 14 | | 50 | | |
| 03 | | 3162 X | 2843 | -0- | -319 | 340 | 1 | 2484 | 2 | N | 17 | | 67 | | |
| 04 | | 3060 X | NO RPT | -0- | -3060 | | | | | N | NO RPT | | 67 | | |
| | | REASER | | WELL #: 1 | | RRCID -> 187889 | | | COMPL. DATE 01/06/2002 | | | TOTAL DEPTH 11798 | | PERF.11440 - 11568 | |
| 11 | | 16106 X | 4622 | -0- | -11484 | 516 | 1 | 4099 | 2 | Y | 6 | | 160 | | |
| 12 | | 5230 X | 5230 | -0- | -0- | 622 | 1 | 4595 | 2 | Y | 12 | | 172 | | |
| 01 | | 6231 X | 4868 | -0- | -1363 | 528 | 1 | 4316 | 2 | Y | 22 | | 194 | | |
| 02 | | 5597 X | 3769 | -0- | -1828 | 428 | 1 | 3301 | 2 | Y | 36 | 186 1 1 8 | 43 | | |
| 03 | | 5704 X | 4329 | -0- | -1375 | 518 | 1 | 3787 | 2 | Y | 22 | | 65 | | |
| 04 | | 5070 X | NO RPT | -0- | -5070 | | | | | Y | NO RPT | | 65 | | |
| | | REASER | | WELL #: 2 | | RRCID -> 190573 | | | COMPL. DATE 08/04/2002 | | | TOTAL DEPTH 11817 | | PERF.11153 - 11530 | |
| 11 | | 7705 X | 2247 | -0- | -5458 | 251 | 1 | 1990 | 2 | Y | 5 | | 107 | | |
| 12 | | 3900 X | 3900 | -0- | -0- | 464 | 1 | 3423 | 2 | Y | 12 | | 119 | | |
| 01 | | 3007 X | 2664 | -0- | -343 | 290 | 1 | 2367 | 2 | Y | 6 | 1 8 | 124 | | |
| 02 | | 2697 X | 2655 | -0- | -42 | 302 | 1 | 2331 | 2 | Y | 20 | | 144 | | |
| 03 | | 2883 X | 2214 | -0- | -669 | 264 | 1 | 1930 | 2 | Y | 18 | | 162 | | |
| 04 | | 3540 X | NO RPT | -0- | -3540 | | | | | Y | NO RPT | | 162 | | |
| | | SCHNEIDER | | WELL #: 1 | | RRCID -> 191157 | | | COMPL. DATE 09/14/2002 | | | TOTAL DEPTH 11817 | | PERF.11256 - 11462 | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 179 | | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 179 | | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 179 | | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 179 | | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | 179 | | |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 179 | | |

| REXVILLE (WILCOX) JAMEX, INC. REASER | | //CONT.// 76105 700 //CONT.// 429659 | | NON-ASSOCIATED | | CAPACITY | | | | CNTY: AUSTIN | | | |
|--|------------|---|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------|-----|--------------------|-------------------------|------------|-------------|
| | | WELL #: 3 | | RRCID -> 192679 | | COMPL. DATE 01/09/2003 | | TOTAL DEPTH 11800 | | PERF.11154 - 11516 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 5155 X | 5155 | -0- | -0- | -0- | 574 | 1 | 4562 | 2 | N | 17 | | 197 |
| 12 | 6355 X | 4489 | -0- | -1866 | -0- | 19 | 9 | 533 | 1 | N | 19 | 1 8 | 215 |
| 01 | 6355 X | 3856 | -0- | -2499 | -0- | 21 | 9 | 417 | 1 | N | 32 | 189 1 | 58 |
| 02 | 5945 X | 4704 | -0- | -1241 | -0- | 35 | 9 | 536 | 1 | N | 30 | 1 8 | 87 |
| 03 | 5332 X | 4971 | -0- | -361 | -0- | 33 | 9 | 594 | 1 | N | 34 | | 121 |
| 04 | 5160 X | NO RPT | -0- | -5160 | -0- | 37 | 9 | | | N | NO RPT | | 121 |
| KAECHELE "170" | | WELL #: 3 | | RRCID -> 193089 | | COMPL. DATE 01/24/2003 | | TOTAL DEPTH 11800 | | PERF.11306 - 11538 | | | |
| 11 | 2400 N | 2400 | -0- | -0- | -0- | 268 | 1 | 2130 | 2 | N | 2 | | 139 |
| 12 | 2449 N | 1762 | -0- | -687 | -0- | 2 | 9 | 203 | 1 | N | 52 | 162 1 1 8 | 28 |
| 01 | 1961 N | 1961 | -0- | -0- | -0- | 57 | 9 | 214 | 1 | N | 1 | | 29 |
| 02 | 2320 N | 2149 | -0- | -171 | -0- | 1 | 9 | 247 | 1 | N | -0- | | 29 |
| *03 | 1169 N | 1169 | -0- | -0- | -0- | 141 | 1 | 1028 | 2 | N | -0- | | 29 |
| 04 | 1890 N | NO RPT | -0- | -1890 | -0- | | | | | N | NO RPT | | 29 |
| REASER | | WELL #: 4 | | RRCID -> 194941 | | COMPL. DATE 05/03/2003 | | TOTAL DEPTH 11800 | | PERF.11133 - 11501 | | | |
| 11 | 4113 X | 4113 | -0- | -0- | -0- | 457 | 1 | 3633 | 2 | N | 21 | 176 1 | 35 |
| 12 | 3906 X | 2928 | -0- | -978 | -0- | 23 | 9 | 347 | 1 | N | 15 | | 50 |
| 01 | 3851 X | 3851 | -0- | -0- | -0- | 17 | 9 | 416 | 1 | N | 29 | | 79 |
| 02 | 3973 X | 3704 | -0- | -269 | -0- | 32 | 9 | 421 | 1 | N | 34 | 1 8 | 112 |
| 03 | 4247 X | 3257 | -0- | -990 | -0- | 37 | 9 | 389 | 1 | N | 27 | | 139 |
| 04 | 4110 X | NO RPT | -0- | -4110 | -0- | 30 | 9 | | | N | NO RPT | | 139 |
| REASER | | WELL #: 5 | | RRCID -> 195677 | | COMPL. DATE 06/30/2003 | | TOTAL DEPTH 11800 | | PERF.11188 - 11561 | | | |
| 11 | 4230 X | 3265 | -0- | -965 | -0- | 363 | 1 | 2881 | 2 | N | 19 | | 74 |
| 12 | 4402 X | 3604 | -0- | -798 | -0- | 21 | 9 | 428 | 1 | N | 16 | | 90 |
| 01 | 4588 X | 4588 | -0- | -0- | -0- | 18 | 9 | 497 | 1 | N | 30 | | 120 |
| 02 | 4292 X | 3201 | -0- | -1091 | -0- | 33 | 9 | 365 | 1 | N | 22 | | 142 |
| 03 | 4904 X | 4904 | -0- | -0- | -0- | 24 | 9 | 586 | 1 | N | 35 | | 177 |
| 04 | 4440 X | NO RPT | -0- | -4440 | -0- | 39 | 9 | | | N | NO RPT | | 177 |

| REXVILLE (WILCOX) JAMEX, INC. REASER "A" | | //CONT.// 76105 700 //CONT.// 429659 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: AUSTIN | | | | | |
|--|------------|---|----------------------------|-------------------------|--------------------------------|----------|---------------------------|---------------|--------------|--------------|---------------|-------------------------------|---------------|----------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * AMT CODE | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560 | | | | | | | | | | | | | | |
| 11 | 4766 X | 4766 | -0- | -0- | -0- | 526 | 1 | 4181 | 2 | N | 54 | | | 159 |
| 12 | 3255 X | 2689 | -0- | -566 | -0- | 315 | 1 | 2329 | 2 | N | 41 | 1 8 | | 199 |
| 01 | 2803 X | 2803 | -0- | -0- | -0- | 298 | 1 | 2435 | 2 | N | 64 | 195 1 | 1 8 | 67 |
| 02 | 3422 X | 2769 | -0- | -653 | -0- | 314 | 1 | 2421 | 2 | N | 31 | | | 98 |
| 03 | 3658 X | 2701 | -0- | -957 | -0- | 320 | 1 | 2336 | 2 | N | 41 | | | 139 |
| 04 | 3540 X | NO RPT | -0- | -3540 | -0- | 45 | 9 | | | N | NO RPT | | | 139 |
| REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492 | | | | | | | | | | | | | | |
| 11 | 1650 X | 1195 | -0- | -455 | -0- | 133 | 1 | 1056 | 2 | N | 5 | | | 117 |
| 12 | 1705 X | 1451 | -0- | -254 | -0- | 172 | 1 | 1270 | 2 | N | 8 | 1 8 | | 124 |
| 01 | 1705 X | 1106 | -0- | -599 | -0- | 120 | 1 | 980 | 2 | N | 5 | | | 129 |
| 02 | 1695 X | 1695 | -0- | -0- | -0- | 193 | 1 | 1491 | 2 | N | 10 | | | 139 |
| 03 | 2681 N | 2681 | -0- | -0- | -0- | 321 | 1 | 2348 | 2 | N | 11 | | | 150 |
| 04 | 1080 N | NO RPT | -0- | -1080 | -0- | 12 | 9 | | | N | NO RPT | | | 150 |
| BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516 | | | | | | | | | | | | | | |
| 11 | 300 N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | 172 |
| 12 | 202 N | 202 | -0- | -0- | -0- | 24 | 1 | 178 | 2 | N | -0- | | | 172 |
| 01 | 248 N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | 172 |
| 02 | 812 N | 812 | -0- | -0- | -0- | 93 | 1 | 719 | 2 | N | -0- | | | 172 |
| 03 | 222 N | 222 | -0- | -0- | -0- | 27 | 1 | 195 | 2 | N | -0- | | | 172 |
| 04 | 755 N | 755 | -0- | -0- | -0- | 86 | 1 | 669 | 2 | N | -0- | | | 172 |
| ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834 | | | | | | | | | | | | | | |
| 11 | 3778 X | 3778 | -0- | -0- | -0- | 421 | 1 | 3346 | 2 | N | 10 | | | 110 |
| 12 | 3971 X | 3971 | -0- | -0- | -0- | 472 | 1 | 3482 | 2 | N | 15 | | | 125 |
| 01 | 3994 X | 3994 | -0- | -0- | -0- | 434 | 1 | 3549 | 2 | N | 10 | | | 135 |
| 02 | 3453 X | 3453 | -0- | -0- | -0- | 395 | 1 | 3047 | 2 | N | 10 | | | 145 |
| 03 | 3913 X | 3913 | -0- | -0- | -0- | 470 | 1 | 3437 | 2 | N | 5 | | | 150 |
| 04 | 3570 X | 3521 | -0- | -49 | -0- | 400 | 1 | 3113 | 2 | N | 7 | | | 157 |

| REXVILLE (WILCOX) JAMEX, INC. SCHNEIDER | | //CONT.// 76105 700 //CONT.// 429659 | NON-ASSOCIATED | | CAPACITY | | CNTY: AUSTIN | | | | |
|---|------------|---|-------------------------|----------------------------|------------------------------|------------------------------|--------------|--------------|------------------------------|------------------------------|----------------|
| | | WELL #: 2 | RRCID -> 202602 | COMPL. DATE 04/23/2004 | TOTAL DEPTH 11817 | PERF.11211 - 11391 | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 2971 N | 2959 | -0- | -12 | -0- | 331 1 1 9 | 2 | N | 1 | | 140 |
| 12 | 3038 X | 3019 | -0- | -19 | -0- | 360 1 2 9 | 2 | N | 2 | | 142 |
| 01 | 3038 X | 2736 | -0- | -302 | -0- | 298 1 2 9 | 2 | N | 2 | | 144 |
| 02 | 2842 X | 1532 | -0- | -1310 | -0- | 176 1 2 9 | 2 | N | 2 | | 146 |
| 03 | 3038 X | 2572 | -0- | -466 | -0- | 309 1 7 9 | 2 | N | 6 | | 152 |
| 04 | 2940 X | NO RPT | -0- | -2940 | -0- | | | N | NO RPT | | 152 |
| ----- | | | | | | | | | | | |
| REASER | | WELL #: 7 | RRCID -> 202603 | COMPL. DATE 05/28/2004 | TOTAL DEPTH 11800 | PERF.11132 - 11500 | | | | | |
| 11 | 4020 X | 3144 | -0- | -876 | -0- | 351 1 6 9 | 2 | N | 5 | | 187 |
| 12 | 4061 X | 4007 | -0- | -54 | -0- | 476 1 15 9 | 2 | N | 14 | | 201 |
| 01 | 4061 X | 3839 | -0- | -222 | -0- | 417 1 17 9 | 2 | N | 15 | | 216 |
| 02 | 3683 X | 3631 | -0- | -52 | -0- | 416 1 9 9 | 2 | N | 8 | | 224 |
| 03 | 3534 X | 3445 | -0- | -89 | -0- | 411 1 32 9 | 2 | N | 29 | 189 1 | 64 |
| 04 | 3870 X | NO RPT | -0- | -3870 | -0- | | | N | NO RPT | | 64 |
| ----- | | | | | | | | | | | |
| ENGLAND-VIRNAU | | WELL #: 3 | RRCID -> 203768 | COMPL. DATE 08/10/2004 | TOTAL DEPTH 11800 | PERF.11306 - 11532 | | | | | |
| 11 | 935 N | 935 | -0- | -0- | -0- | 104 1 4 9 | 2 | N | 4 | | 218 |
| 12 | 614 N | 614 | -0- | -0- | -0- | 71 1 18 9 | 2 | N | 16 | 180 1 1 8 | 53 |
| 01 | 569 N | 569 | -0- | -0- | -0- | 62 1 4 9 | 2 | N | 4 | | 57 |
| 02 | 963 N | 963 | -0- | -0- | -0- | 110 1 6 9 | 2 | N | 5 | | 62 |
| 03 | 960 N | 960 | -0- | -0- | -0- | 115 1 3 9 | 2 | N | 3 | | 65 |
| 04 | 540 N | NO RPT | -0- | -540 | -0- | | | N | NO RPT | | 65 |
| ----- | | | | | | | | | | | |
| KAECEHELE "170" | | WELL #: 4 | RRCID -> 203942 | COMPL. DATE 08/29/2004 | TOTAL DEPTH 11800 | PERF.11265 - 11564 | | | | | |
| 11 | 390 N | 390 | -0- | -0- | -0- | 43 1 2 9 | 2 | N | 2 | | 67 |
| 12 | 1364 N | 1006 | -0- | -358 | -0- | 120 1 | 2 | N | -0- | | 67 |
| 01 | 559 N | 559 | -0- | -0- | -0- | 61 1 | 2 | N | -0- | | 67 |
| 02 | 624 N | 624 | -0- | -0- | -0- | 72 1 | 2 | N | -0- | | 67 |
| *03 | 342 N | 342 | -0- | -0- | -0- | 41 1 | 2 | N | -0- | | 67 |
| 04 | 540 N | NO RPT | -0- | -540 | -0- | | | N | NO RPT | | 67 |

| ----- | | | | | | | | | | | | | | |
|---|------|------------|------------------|--------------|-------------|------------------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN | | | | | | | | | | | | | | |
| JAMEX, INC. //CONT.// 429659 | | | | | | | | | | | | | | |
| CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | | 5075 X | 5075 | -0- | -0- | -0- | 559 1 | 4441 2 | N | | 68 | 171 1 | | 104 |
| | | | | | | | 75 9 | | | | | | | |
| 12 | | 5581 X | 5581 | -0- | -0- | -0- | 661 1 | 4885 2 | N | | 32 | 1 8 | | 135 |
| | | | | | | | 35 9 | | | | | | | |
| 01 | | 4257 X | 4257 | -0- | -0- | -0- | 459 1 | 3755 2 | N | | 39 | | | 174 |
| | | | | | | | 43 9 | | | | | | | |
| 02 | | 4415 X | 4415 | -0- | -0- | -0- | 502 1 | 3866 2 | N | | 43 | 1 8 | | 216 |
| | | | | | | | 47 9 | | | | | | | |
| *03 | | 4534 X | 4534 | -0- | -0- | -0- | 542 1 | 3958 2 | N | | 31 | | | 247 |
| | | | | | | | 34 9 | | | | | | | |
| 04 | | 4170 X | NO RPT | -0- | -4170 | -0- | | | N | | NO RPT | | | 247 |
| ----- | | | | | | | | | | | | | | |
| RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY | | | | | | | | | | | | | | |
| TC OIL AND GAS, LLC 840303 | | | | | | | | | | | | | | |
| BLOXSOM WELL #: 2 RRCID -> 281159 COMPL. DATE 02/22/2008 TOTAL DEPTH 12920 PERF.12580 - 12610 | | | | | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RICH RANCH (YEGUA) 76382 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | | | |
| VANTAGE OPERATING, LLC 882608 | | | | | | | | | | | | | | |
| GOVERNOR BILL DANIEL 161 WELL #: 3 RRCID -> 275496 COMPL. DATE 05/20/2015 TOTAL DEPTH 11200 PERF. 7042 - 7522 | | | | | | | | | | | | | | |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY | | | | | | | | | | | | | | |
| WESTERN ENERGY GROUP, LLC 911874 | | | | | | | | | | | | | | |
| HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323 | | | | | | | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | 170 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | 170 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | 170 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | 170 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | 170 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | | NO RPT | | | 170 |
| ----- | | | | | | | | | | | | | | |
| RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | | | |
| FAULCONER ENERGY, LLC 263648 | | | | | | | | | | | | | | |
| NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658 | | | | | | | | | | | | | | |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | N | | -0- | | | -0- |

OIL AND GAS DIVISION

| RIO LOCO (YEGUA) | | //CONT.// | | 76852 800 | NON-ASSOCIATED | CAPACITY | | | | CNTY: WHARTON | | |
|------------------------|---|------------|------------------|--------------|----------------|------------------|-------------|------------|------------------|---------------|---------|-------------|
| FAULCONER ENERGY, LLC | | //CONT.// | | 263648 | | | | | | | | |
| MERTA, CELESTINA ET AL | | WELL #: | | 1 | RRCID -> | 128345 | COMPL. DATE | 08/31/1988 | TOTAL DEPTH | 7950 | PERF. | 7612 - 7668 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 7836 X | 7836 | -0- | -0- | 866 1 | 6942 2 | N | 25 | | 178 | |
| 12 | | 8657 X | 8657 | -0- | -0- | 918 1 | 7689 2 | N | 45 | | 223 | |
| 01 | | 8627 X | 8627 | -0- | -0- | 910 1 | 7664 2 | N | 48 | 177 1 | 94 | |
| 02 | | 6200 X | 6200 | -0- | -0- | 6167 2 | 33 9 | N | 30 | | 124 | |
| 03 | | 5736 X | 5736 | -0- | -0- | 496 1 | 5216 2 | N | 22 | | 146 | |
| 04 | | 7853 X | 7853 | -0- | -0- | 570 1 | 7251 2 | N | 29 | | 175 | |

| ROCK ISLAND (MIO. 2425) | | 77608 800 | | NON-ASSOCIATED | EXEMPT | | | | CNTY: COLORADO | | | |
|-------------------------|----------|-----------|-----|----------------|----------|--------|-------------|------------|----------------|------|-------|-------------|
| FLETCHER OPERATING, LLC | | 273611 | | | | | | | | | | |
| CORNELIUS | | WELL #: | | 1 | RRCID -> | 258100 | COMPL. DATE | 04/15/2010 | TOTAL DEPTH | 3000 | PERF. | 2927 - 2937 |
| | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | | N | -0- | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -39002 | | N | NO RPT | | -0- | |

| KLEIMANN A | | 77610 500 | | NON-ASSOCIATED | ONE WELL | | | | CNTY: COLORADO | | | |
|----------------|----------|-----------|-----|----------------|----------|--------|-------------|------------|----------------|------|-------|-------------|
| MOSAIC OIL LLC | | 589978 | | | | | | | | | | |
| JONES ET AL | | WELL #: | | 1 | RRCID -> | 170787 | COMPL. DATE | 09/12/1998 | TOTAL DEPTH | 3600 | PERF. | 3167 - 3169 |
| | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | | N | -0- | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -17513 | | N | NO RPT | | -0- | |

| ROCK ISLAND, NORTH (3300) | | 77611 666 | | NON-ASSOCIATED | ONE WELL | | | | CNTY: COLORADO | | | |
|---------------------------|----------|-----------|-----|----------------|----------|--------|-------------|------------|----------------|------|-------|-------------|
| ROCK ISLAND SWD, LLC | | 722926 | | | | | | | | | | |
| ROCK ISLAND SWD | | WELL #: | | 1 | RRCID -> | 165565 | COMPL. DATE | 09/01/2019 | TOTAL DEPTH | 3650 | PERF. | 3326 - 3415 |
| | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |

| ROCK ISLAND, NE. (YEGUA 4950) | | 77611 666 | | NON-ASSOCIATED | ONE WELL | | | | CNTY: COLORADO | | | |
|-------------------------------|----------|-----------|-----|----------------|----------|--------|-------------|------------|----------------|------|-------|-------------|
| ROCK ISLAND SWD, LLC | | 722926 | | | | | | | | | | |
| ROCK ISLAND SWD | | WELL #: | | 1 | RRCID -> | 165565 | COMPL. DATE | 09/01/2019 | TOTAL DEPTH | 3650 | PERF. | 3326 - 3415 |
| | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | -0- | |

OIL AND GAS DIVISION

| ROCK ISLAND, SOUTH (2550) | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|---|--------|------------------|---------|
| MARWELL PETROLEUM LTD PARTNRSHIP | | | | | | | | | | | | |
| DELTA, D. Z. | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | LIFT(L) | (-) | (-) | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 3360 X | 2859 | -0- | -501 | -0- | 2859 2 | | | N | -0- | | -0- |
| 12 | 3317 X | 1581 | -0- | -1736 | -0- | 1581 2 | | | N | -0- | | -0- |
| 01 | 3162 X | 1697 | -0- | -1465 | -0- | 1697 2 | | | N | -0- | | -0- |
| 02 | 2755 X | 2503 | -0- | -252 | -0- | 2503 2 | | | N | -0- | | -0- |
| 03 | 2945 X | NO RPT | -0- | -2945 | -0- | | | | N | NO RPT | | -0- |
| 04 | 2850 X | NO RPT | -0- | -2850 | -0- | | | | N | NO RPT | | -0- |

| ROCK ISLAND, W. (WILCOX 9700) | | | | | | | | | | | | |
|---|----------|-----|-----|-----|-----|--|--|--|---|-----|--|-----|
| MIDDLETON OIL COMPANY | | | | | | | | | | | | |
| MILENTZ, A. R. G. U. #1 | | | | | | | | | | | | |
| WELL #: 77615 620 RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A | | | | | | | | | | | | |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 144 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 144 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 144 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 144 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 144 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | 144 |
| PLUGGED AND ABANDONED 11/02/2012 | | | | | | | | | | | | |

| MORRISON, LAVINE O. | | | | | | | | | | | | |
|---|--------|------|-----|-----|-----|-------|--------|--|---|----|--|-----|
| WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A | | | | | | | | | | | | |
| 11 | 2049 N | 2049 | -0- | -0- | -0- | 337 1 | 1691 2 | | N | 19 | | 71 |
| 12 | 2018 N | 2018 | -0- | -0- | -0- | 335 1 | 1652 2 | | N | 28 | | 99 |
| 01 | 1581 N | 1542 | -0- | -39 | -0- | 321 1 | 1206 2 | | N | 14 | | 113 |
| 02 | 2036 N | 2036 | -0- | -0- | -0- | 328 1 | 1693 2 | | N | 14 | | 127 |
| 03 | 2039 N | 2039 | -0- | -0- | -0- | 328 1 | 1693 2 | | N | 16 | | 143 |
| *04 | 1646 N | 1646 | -0- | -0- | -0- | 235 1 | 1393 2 | | N | 16 | | 159 |

| STEGER, R. L. G. U. NO. 1 | | | | | | | | | | | | |
|--|-------|-----|-----|------|-----|--|--|--|---|-----|--|----|
| WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681 | | | | | | | | | | | | |
| 11 | 240 N | -0- | -0- | -240 | -0- | | | | N | -0- | | 74 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 74 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 74 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 74 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 74 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | 74 |

| ROCK ISL., W. (WX. 10330 MASS.) | | | | | | | | | | | | |
|--|----------|--------|-----|-----|-----|--|--|--|---|--------|--|-----|
| MAGNUM PRODUCING, LP | | | | | | | | | | | | |
| LUCKETT | | | | | | | | | | | | |
| WELL #: 77615 653 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF. 10378 - 10408 | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| ROCK ISLAND, W. (1570) | | 77615 660 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|------------------------|------------|-----------|-------------|-----------------|-------------|------------------------|------------------|------------------------------------|------|------------------|---------|
| MIDDLETON OIL COMPANY | | 565000 | | | | | | | | | |
| MILENTZ GAS UNIT NO. 1 | | WELL #: 3 | | RRCID -> 162304 | | COMPL. DATE 08/13/1996 | | TOTAL DEPTH 1703 PERF. 1576 - 1624 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | LIFT(L) | (-)STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 311 N | 311 | -0- | -0- | -0- | 52 1 | 259 2 | N | -0- | | -0- |
| 12 | 387 N | 387 | -0- | -0- | -0- | 65 1 | 322 2 | N | -0- | | -0- |
| 01 | 345 N | 345 | -0- | -0- | -0- | 73 1 | 272 2 | N | -0- | | -0- |
| 02 | 292 N | 292 | -0- | -0- | -0- | 47 1 | 245 2 | N | -0- | | -0- |
| 03 | 372 N | 292 | -0- | -80 | -0- | 47 1 | 245 2 | N | -0- | | -0- |
| 04 | 330 N | 292 | -0- | -38 | -0- | 42 1 | 250 2 | N | -0- | | -0- |

| ROCKY CREEK (EDWARDS) | | 77759 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | | |
|--------------------------------|--------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|-----|--|-----|
| LOWER COLORADO RIVER AUTHORITY | | 511280 | | | | | | | | | |
| FRITSCH, DAVID A | | WELL #: 1 | | RRCID -> 124762 | | COMPL. DATE 06/26/1990 | | TOTAL DEPTH 13150 PERF.12589 - 12690 | | | |
| 11 | 4050 X | 3688 | -0- | -362 | -0- | 3688 2 | | N | -0- | | 194 |
| 12 | 4185 X | 3587 | -0- | -598 | -0- | 3587 2 | | N | -0- | | 194 |
| 01 | 4185 X | 2969 | -0- | -1216 | -0- | 2969 2 | | N | -0- | | 194 |
| 02 | 3857 X | 2674 | -0- | -1183 | -0- | 2674 2 | | N | -0- | | 194 |
| 03 | 4311 X | 4311 | -0- | -0- | -0- | 4311 2 | | N | -0- | | 194 |
| 04 | 3690 X | 3362 | -0- | -328 | -0- | 3362 2 | | N | -0- | | 194 |

| PRAIRIE CREEK | | WELL #: 2 | | RRCID -> 127969 | | COMPL. DATE 05/25/1988 | | TOTAL DEPTH 13300 PERF.12555 - 12680 | | | |
|---------------|--------|-----------|-----|-----------------|-----|------------------------|-------|--------------------------------------|-----|--|----|
| 11 | 994 X | 994 | -0- | -0- | -0- | 150 1 | 844 2 | N | -0- | | 94 |
| 12 | 1108 X | 1108 | -0- | -0- | -0- | 155 1 | 953 2 | N | -0- | | 94 |
| 01 | 1573 X | 1573 | -0- | -0- | -0- | 1573 2 | | N | -0- | | 94 |
| 02 | 1095 X | 1095 | -0- | -0- | -0- | 1095 2 | | N | -0- | | 94 |
| 03 | 1212 N | 1212 | -0- | -0- | -0- | 1212 2 | | N | -0- | | 94 |
| *04 | 1089 N | 1089 | -0- | -0- | -0- | 1089 2 | | N | -0- | | 94 |

| PARK UNIT | | WELL #: 2 | | RRCID -> 132012 | | COMPL. DATE 06/27/1989 | | TOTAL DEPTH 13359 PERF.12600 - 12618 | | | |
|-----------|--------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|-----|--|-----|
| 11 | 900 X | -0- | -0- | -900 | -0- | | | N | -0- | | 108 |
| 12 | 930 N | -0- | -0- | -930 | -0- | | | N | -0- | | 108 |
| 01 | 3100 N | 5910 | -0- | 2810 | -0- | 5910 2 | | N | -0- | | 108 |
| 02 | 2900 N | 2862 | -0- | -38 | -0- | 2772 2 | | N | -0- | | 108 |
| 03 | 3100 N | 4236 | -0- | 1136 | -0- | 3908 2 | | N | -0- | | 108 |
| *04 | 7337 X | 3429 | -0- | -3908 | -0- | 3429 2 | | N | -0- | | 108 |

| YOUNG, JOHN H., INC. | | 948460 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | | |
|----------------------|---------|-----------|-----|-----------------|-----|------------------------|---------|--------------------------------------|----|-----|-----|
| SMITH | | WELL #: 1 | | RRCID -> 115952 | | COMPL. DATE 10/02/1984 | | TOTAL DEPTH 13706 PERF.12602 - 12608 | | | |
| 11 | 10448 X | 10448 | -0- | -0- | -0- | 970 1 | 9465 2 | N | 12 | 3 1 | 144 |
| 12 | 11160 X | 11160 | -0- | -0- | -0- | 1074 1 | 10069 2 | N | 15 | 3 1 | 156 |
| 01 | 10230 X | 7892 | -0- | -2338 | -0- | 744 1 | 7134 2 | N | 13 | 6 1 | 163 |
| 02 | 10092 X | 9993 | -0- | -99 | -0- | 985 1 | 8990 2 | N | 16 | 3 1 | 176 |
| 03 | 10850 X | 9951 | -0- | -899 | -0- | 1058 1 | 8880 2 | N | 12 | | 188 |
| 04 | 10500 X | 10063 | -0- | -437 | -0- | 1005 1 | 9046 2 | N | 11 | | 199 |

| KATHRYN | | WELL #: 1 | | RRCID -> 122031 | | COMPL. DATE 07/03/1986 | | TOTAL DEPTH 13146 PERF.12575 - 12585 | | | |
|---------|----------|-----------|-----|-----------------|-----|------------------------|--|--------------------------------------|-----|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 33 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 33 |

| ROCKY CREEK (EDWARDS) | | //CONT.// 77759 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | | |
|-----------------------|------------|---------------------|--------------|-----------------|----------------------|------------------------|---|-------------------|----------------------|----------------------|---------|
| YOUNG, JOHN H., INC. | | //CONT.// 948460 | | | | | | | | | |
| COUNTS, JOAN | | WELL #: 1 | | RRCID -> 124126 | | COMPL. DATE 05/08/1987 | | TOTAL DEPTH 12950 | | PERF.12611 - 12677 | |
| M O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | * * DISPOSITIONS * * | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 6900 X | 5701 | -0- | -1199 | -0- | 529 1 | 2 | N | 2 | | 169 |
| 12 | 7130 X | 5643 | -0- | -1487 | -0- | 544 1 | 2 | N | 1 | | 170 |
| 01 | 7130 X | 4246 | -0- | -2884 | -0- | 401 1 | 2 | N | 2 | 2 1 | 170 |
| 02 | 5658 X | 5658 | -0- | -0- | -0- | 559 1 | 2 | N | -0- | | 170 |
| 03 | 5983 X | 5925 | -0- | -58 | -0- | 631 1 | 2 | N | 2 | | 172 |
| 04 | 5706 X | 5706 | -0- | -0- | -0- | 570 1 | 2 | N | 2 | | 174 |

| JULIE | | WELL #: 1 | | RRCID -> 125993 | | COMPL. DATE 08/14/1987 | | TOTAL DEPTH 13560 | | PERF.12627 - 12649 | |
|-------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 75 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 75 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 75 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 75 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 75 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | 75 |

| JENNIFER | | WELL #: 1 | | RRCID -> 127131 | | COMPL. DATE 04/13/1988 | | TOTAL DEPTH 13800 | | PERF.13131 - 13158 | |
|----------|---------|-----------|-----|-----------------|-----|------------------------|---|-------------------|-----|--------------------|-----|
| 11 | 9753 X | 9753 | -0- | -0- | -0- | 906 1 | 2 | N | 3 | 1 1 | 227 |
| 12 | 10087 X | 10087 | -0- | -0- | -0- | 972 1 | 2 | N | 4 | 1 1 | 230 |
| 01 | 9734 X | 7391 | -0- | -2343 | -0- | 698 1 | 2 | N | 6 | 2 1 | 234 |
| 02 | 9612 X | 9612 | -0- | -0- | -0- | 948 1 | 2 | N | 7 | 1 1 | 240 |
| 03 | 9734 X | 8999 | -0- | -735 | -0- | 959 1 | 2 | N | -0- | | 240 |
| 04 | 9420 X | 8419 | -0- | -1001 | -0- | 842 1 | 2 | N | -0- | | 240 |

| MARGO | | WELL #: 1 | | RRCID -> 131705 | | COMPL. DATE 06/29/1989 | | TOTAL DEPTH 13000 | | PERF.12632 - 12695 | |
|-------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|-----|--------------------|----|
| 11 | 1496 N | 1496 | -0- | -0- | -0- | 139 1 | 2 | N | -0- | 1 1 | 88 |
| 12 | 1484 N | 1484 | -0- | -0- | -0- | 143 1 | 2 | N | -0- | | 88 |
| 01 | 1426 N | 1179 | -0- | -247 | -0- | 111 1 | 2 | N | -0- | | 88 |
| 02 | 1450 N | 1405 | -0- | -45 | -0- | 139 1 | 2 | N | -0- | | 88 |
| 03 | 1538 N | 1538 | -0- | -0- | -0- | 164 1 | 2 | N | -0- | | 88 |
| 04 | 1270 N | 1270 | -0- | -0- | -0- | 127 1 | 2 | N | -0- | | 88 |

| ROOT (2150) | | 78146 400 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | |
|--------------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------|-----|-------------------|-----|
| SILVER STAR OPERATING CO., LLC | | 781931 | | | | | | | | | |
| MCLANE TEXAS TRUST-ROOT | | WELL #: 1 | | RRCID -> 069374 | | COMPL. DATE 11/22/1995 | | TOTAL DEPTH 6913 | | PERF. 2132 - 2158 | |
| 11 | 1560 N | 1254 | -0- | -306 | -0- | 335 1 | 2 | N | -0- | | -0- |
| 12 | 1519 N | 1327 | -0- | -192 | -0- | 316 1 | 2 | N | -0- | | -0- |
| 01 | 1643 N | 1292 | -0- | -351 | -0- | 475 1 | 2 | N | -0- | | -0- |
| 02 | 1302 N | 1302 | -0- | -0- | -0- | 416 1 | 2 | N | -0- | | -0- |
| 03 | 1333 N | 1155 | -0- | -178 | -0- | 535 1 | 2 | N | -0- | | -0- |
| *04 | 1440 N | 1440 | -0- | -0- | -0- | 399 1 | 2 | N | -0- | | -0- |

| ROOT (2170) | | 78146 430 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
|----------------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|--------|--------------------------------------|------------------|---------|
| EVEREST RESOURCE COMPANY | | 252057 | | | | | | | | |
| MCLANE TEXAS TRUST | | WELL #: 143 | | RRCID -> 086496 | | COMPL. DATE 11/28/1979 | | TOTAL DEPTH 2705 PERF. 2156 - 2170 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| SILVER STAR OPERATING CO., LLC | | 781931 | | | | | | | | |
| MCLANE TEX TRUST-ENGSTROM | | WELL #: 1 | | RRCID -> 109650 | | COMPL. DATE 01/08/1984 | | TOTAL DEPTH 3025 PERF. 2182 - 2190 | | |
| 11 | 1440 N | 967 | -0- | -473 | -0- | 259 1 | 708 2 | N | -0- | -0- |
| 12 | 1488 N | 1242 | -0- | -246 | -0- | 295 1 | 947 2 | N | -0- | -0- |
| 01 | 1715 N | 1715 | -0- | -0- | -0- | 631 1 | 1084 2 | N | -0- | -0- |
| 02 | 1233 N | 1233 | -0- | -0- | -0- | 395 1 | 838 2 | N | -0- | -0- |
| 03 | 1599 N | 1599 | -0- | -0- | -0- | 740 1 | 859 2 | N | -0- | -0- |
| 04 | 1440 N | 993 | -0- | -447 | -0- | 275 1 | 718 2 | N | -0- | -0- |
| ROOT (2250) | | 78146 500 | | NON-ASSOCIATED | | EXEMPT | | CNTY: COLORADO | | |
| GARRISON LTD. | | 295861 | | | | | | | | |
| CONCORD, COYLE "B" | | WELL #: 2 | | RRCID -> 199795 | | COMPL. DATE 01/30/2004 | | TOTAL DEPTH 4200 PERF. 2208 - 2211 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ROOT 'N TOOT 'N (YEGUA) | | 78151 475 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
| WESTERN ENERGY GROUP, LLC | | 911874 | | | | | | | | |
| RASMUSSEN | | WELL #: 1A | | RRCID -> 187334 | | COMPL. DATE 09/17/2001 | | TOTAL DEPTH 7300 PERF. 6956 - 7022 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ROSANNA (WILCOX) | | 78211 500 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
| M. E. OPERATING & SERVICES, INC. | | 518265 | | | | | | | | |
| BARROW | | WELL #: 1 | | RRCID -> 181872 | | COMPL. DATE 06/29/2000 | | TOTAL DEPTH 12000 PERF. 8577 - 10817 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 4 | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 4 | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 4 | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 4 | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 4 | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 4 | | N | -0- | | -0- |

OIL AND GAS DIVISION

| M | | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----------------------------------|----------|----------|-------------|-----------------------|--------------------------|----------|---------------------|------------|---------------------|-----------------|-----------|-------|---------------------|-------|---------------------|-------------|
| ----- | | | | | | | | | | | | | | | | |
| ROSANNA (WILCOX 10600) | | | | 78211 650 | NON-ASSOCIATED | EXEMPT | | | | CNTY: COLORADO | | | | | | |
| M. E. OPERATING & SERVICES, INC. | | | | 518265 | | | | | | | | | | | | |
| SCHILLER | | WELL #: | | 1 | RRCID -> | 120853 | COMPL. DATE | 03/31/1986 | TOTAL DEPTH | 12222 | PERF. | 10668 | - 10688 | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| UECKERT | | WELL #: | | 1 | RRCID -> | 158840 | COMPL. DATE | 07/27/1995 | TOTAL DEPTH | 11534 | PERF. | 10708 | - 10715 | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| ----- | | | | | | | | | | | | | | | | |
| ROSANNA (WILCOX 10750) | | | | 78211 800 | NON-ASSOCIATED | ONE WELL | | | | CNTY: COLORADO | | | | | | |
| MESSY OIL AND GAS, LLC | | | | 562067 | | | | | | | | | | | | |
| WRIGHT, GERTRUDE | | WELL #: | | 1 C | RRCID -> | 124957 | COMPL. DATE | 07/15/1987 | TOTAL DEPTH | 13700 | PERF. | 10726 | - 10742 | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ROSANNA (WILCOX 10860) | | | | 78211 850 | NON-ASSOCIATED | ONE WELL | | | | CNTY: COLORADO | | | | | | |
| MESSY OIL AND GAS, LLC | | | | 562067 | | | | | | | | | | | | |
| WRIGHT, GERTRUDE | | WELL #: | | 1 T | RRCID -> | 124956 | COMPL. DATE | 07/15/1987 | TOTAL DEPTH | 13700 | PERF. | 10864 | - 10880 | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ROSANNA (WILCOX 11000) | | | | 78211 900 | NON-ASSOCIATED | ONE WELL | | | | CNTY: COLORADO | | | | | | |
| MESSY OIL AND GAS, LLC | | | | 562067 | | | | | | | | | | | | |
| WRIGHT, GERTRUDE | | WELL #: | | 1-T | RRCID -> | 148066 | COMPL. DATE | 12/01/1993 | TOTAL DEPTH | 13700 | PERF. | 11036 | - 11080 | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 23 | 181 | 1 | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 45 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 55 | | | | | 100 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 74 | | | | | 174 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 19 | 174 | 1 | | | 19 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 31 | | | | | 50 |
| ----- | | | | | | | | | | | | | | | | |
| ROSENBERG (COCKFIELD 7720) | | | | 78319 166 | NON-ASSOCIATED | ONE WELL | | | | CNTY: FORT BEND | | | | | | |
| LAMAY CORPORATION | | | | 484025 | | | | | | | | | | | | |
| MAY - FB | | WELL #: | | 1 | RRCID -> | 129897 | COMPL. DATE | 05/04/1988 | TOTAL DEPTH | N/A | PERF. | 7723 | - 7727 | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| ROSENBERG (VICKSBURG 6270) | | | | | | | | | | | | |
|---|------------|----------|-------------|-----------------------|------------------|--------|-------|---------------------|-------|---------------------|---|-------------|
| IPACT | | | | | | | | | | | | |
| GILMAN | | | | | | | | | | | | |
| WELL #: 78319 560 RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249 | | | | | | | | | | | | |
| NON-ASSOCIATED ONE WELL CNTY: FORT BEND | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | 18 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | 18 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | 18 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | 18 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | 18 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | 18 |
| PLUGGED AND ABANDONED 08/23/2018 | | | | | | | | | | | | |

| OBLAEN RESOURCES LLC | | | | | | | | | | | | |
|--|------------|----------|-------------|-----------------------|------------------|--------|-------|---------------------|-------|---------------------|---|-------------|
| ROSENBAUM ET AL | | | | | | | | | | | | |
| WELL #: 617546 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248 | | | | | | | | | | | | |
| NON-ASSOCIATED ONE WELL CNTY: FORT BEND | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 25 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 25 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 25 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 25 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 25 |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | 25 |

| ROSENBERG (YEGUA 8120) | | | | | | | | | | | | |
|---|------------|----------|-------------|-----------------------|------------------|--------|-------|---------------------|-------|---------------------|---|-------------|
| LEONARD BROTHERS OPERATING CO. | | | | | | | | | | | | |
| JACKSON, H. ET AL | | | | | | | | | | | | |
| WELL #: 78319 835 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128 | | | | | | | | | | | | |
| NON-ASSOCIATED ONE WELL CNTY: FORT BEND | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | 91 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | 91 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | 91 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | 91 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | 91 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | 91 |

| ROSENBERG (5025 FRIO) | | | | | | | | | | | | |
|---|------------|----------|-------------|-----------------------|------------------|--------|-------|---------------------|-------|---------------------|---|-------------|
| OBLAEN RESOURCES LLC | | | | | | | | | | | | |
| MILLER, SADIE | | | | | | | | | | | | |
| WELL #: 78319 950 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031 | | | | | | | | | | | | |
| NON-ASSOCIATED ONE WELL CNTY: FORT BEND | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 8 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | 8 |

| ROSENBERG, NORTH (FRIO 4800) | | | | | | | | | | | | |
|---|------------|----------|-------------|-----------------------|------------------|--------|-------|---------------------|-------|---------------------|---|-------------|
| OBLAEN RESOURCES LLC | | | | | | | | | | | | |
| FOSTER FARMS SHALLOW | | | | | | | | | | | | |
| WELL #: 78321 500 RRCID -> 277456 COMPL. DATE 11/26/2014 TOTAL DEPTH 5440 PERF. 4718 - 4722 | | | | | | | | | | | | |
| NON-ASSOCIATED PRORATED CNTY: FORT BEND | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- |
| PLUGGED AND ABANDONED 01/18/2024 | | | | | | | | | | | | |

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
 OBLAEN RESOURCES LLC 617546
 FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|---------------------------------------|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| PLUGGED AND ABANDONED_____ 01/18/2024 | | | | | | | | | | | | | | | | |

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
 SHOREHAM OIL & GAS COMPANY, INC. 778499
 ROBINOWITZ WELL #: RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|---------------------------------------|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| PLUGGED AND ABANDONED_____ 10/01/2013 | | | | | | | | | | | | | | | | |

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
 CML EXPLORATION, LLC 120648
 DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 44 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 49 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 55 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 59 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 62 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 64 |

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
 CML EXPLORATION, LLC 120648
 MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 60 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 72 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 79 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 86 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 92 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 29 | | | | | 121 |

DYER UNIT WELL #: 10 RRCID -> 233039 COMPL. DATE 08/05/2007 TOTAL DEPTH 9890 PERF. 9572 - 9665

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|---------------------------------------|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 01/12/2024 | | | | | | | | | | | | | | | | |

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
 OLIPDP II, LLC 100467
 ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 10954 | 10202 | -0- | -752 | -0- | 6339 | 2 | 3863 | 9 | N | 3512 | 3160 | 1 | | | 863 |
| 12 | 9765 | 9332 | -0- | -433 | -0- | 6048 | 2 | 3284 | 9 | N | 2985 | 2851 | 1 | | | 997 |
| 01 | 9765 | 9706 | -0- | -59 | -0- | 6309 | 2 | 3397 | 9 | N | 3088 | 3343 | 1 | | | 742 |
| 02 | 10787 | 9961 | -0- | -826 | -0- | 6151 | 2 | 3810 | 9 | N | 3464 | 3366 | 1 | | | 840 |
| 03 | 11171 | 10468 | -0- | -703 | -0- | 6787 | 2 | 3681 | 9 | N | 3346 | 3324 | 1 | | | 862 |
| 04 | 9450 | 8897 | -0- | -553 | -0- | 5300 | 2 | 3597 | 9 | N | 3270 | 3335 | 1 | | | 797 |

| ROWAN (FRIO 8900) | | 78613 284 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | | |
|---------------------|-----|-----------------------|-------------|-----------------|-------------|------------------------|------------------|-------------------------------------|--------|------------------|---------|
| D.C. ENERGY | | 196099 | | | | | | | | | |
| ROWAN GPU - HUBBARD | | WELL #: | | RRCID -> 119999 | | COMPL. DATE 01/24/1986 | | TOTAL DEPTH 10010 PERF. 8910 - 8915 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | (L) | (-) | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 10 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 10 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 10 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 10 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 10 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 10 |
| | | PLUGGED AND ABANDONED | | 10/01/2014 | | | | | | | |

| ROWAN, NORTH (10,800) | | 78615 830 | | NON-ASSOCIATED | | ONE WELL | | CNTY: BRAZORIA | | |
|-----------------------|-------|-----------|----|-----------------|-----|------------------------|---|---------------------------------------|--------|----|
| GCOWS OPERATING LLC | | 102135 | | | | | | | | |
| SUMMERS, E. L. | | WELL #: | | RRCID -> 043201 | | COMPL. DATE 01/04/1968 | | TOTAL DEPTH 11050 PERF. 10858 - 10864 | | |
| 11 | 20 | N | 20 | -0- | -0- | 20 | 4 | N | -0- | 56 |
| 12 | 0 | N | 20 | -0- | 20 | 20 | 4 | N | -0- | 56 |
| 01 | 20 | N | 20 | -0- | -0- | 20 | 4 | N | -0- | 56 |
| 02 | 20 | N | 20 | -0- | -0- | 20 | 4 | N | -0- | 56 |
| 03 | T. A. | | 20 | -0- | 20 | 20 | 4 | N | -0- | 56 |
| 04 | T. A. | NO RPT | | -0- | 20 | 20 | | N | NO RPT | 56 |

| SUMMERS, E. L. SWD | | 78616 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
|--------------------|------|-----------|--------|-----------------|-----|------------------------|--|-----------------------------------|--------|-----|
| | | 102135 | | | | | | | | |
| SUMMERS, E. L. SWD | | WELL #: | | RRCID -> 070076 | | COMPL. DATE 05/10/1983 | | TOTAL DEPTH N/A PERF. 2337 - 2371 | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| ROWAN, NE (FRIO 10600) | | 78616 600 | | NON-ASSOCIATED | | CAPACITY | | CNTY: BRAZORIA | | |
|------------------------|-----|-----------|--------|-----------------|-----|-----------------|--|-------------------------------------|--------|-----|
| GCOWS OPERATING LLC | | 102135 | | | | | | | | |
| SUMMERS, E. L. | | WELL #: | | RRCID -> 126726 | | COMPL. DATE N/A | | TOTAL DEPTH 11100 PERF. 3535 - 3585 | | |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

| KNAPE | | 78873 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
|-------|----|-----------|--------|-----------------|-----|------------------------|---|---------------------------------------|--------|----|
| | | 036587 | | | | | | | | |
| KNAPE | | WELL #: | | RRCID -> 170908 | | COMPL. DATE 10/07/1998 | | TOTAL DEPTH 11020 PERF. 10832 - 10836 | | |
| 11 | 35 | N | 35 | -0- | -0- | 35 | 4 | N | -0- | 40 |
| 12 | 35 | N | 35 | -0- | -0- | 35 | 4 | N | -0- | 40 |
| 01 | 35 | N | 35 | -0- | -0- | 35 | 4 | N | -0- | 40 |
| 02 | 35 | N | 35 | -0- | -0- | 35 | 4 | N | -0- | 40 |
| *03 | 35 | N | 35 | -0- | -0- | 35 | 4 | N | -0- | 40 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | N | NO RPT | 40 |

| RUGELEY, N. (13100) | | 78873 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | |
|------------------------------|------|-----------|--------|-----------------|------|------------------------|---|---------------------------------------|--------|-----|
| ATLAS OPERATING LLC | | 036587 | | | | | | | | |
| WATSON, F M, TRUST ET AL "B" | | WELL #: | | RRCID -> 094134 | | COMPL. DATE 05/28/1981 | | TOTAL DEPTH 13800 PERF. 13116 - 13210 | | |
| 11 | 1470 | N | 967 | -0- | -503 | 772 | 2 | 195 | 9 | 212 |
| 12 | 222 | N | 222 | -0- | -0- | 32 | 2 | 190 | 9 | 211 |
| 01 | 775 | N | -0- | -0- | -775 | -0- | | N | 162 | 201 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | N | 131 | 154 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | N | 129 | 109 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | N | NO RPT | 109 |

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HILCORP ENERGY COMPANY 386310
 SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
|-----|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|-----|-----------|-------------------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

RUGELEY, S.W. (12600) 78875 490 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HILCORP ENERGY COMPANY 386310
 RALPH PETERSON, ET AL GAS UNIT WELL #: 1 RRCID -> 277945 COMPL. DATE 07/20/2013 TOTAL DEPTH 13311 PERF. N/A

| | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|--|---|-----|--|-----|
| 11 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 HILCORP ENERGY COMPANY 386310
 PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

| | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

| | | | | | | | | | | |
|----|-------|-----|-----|------|-----|------|-------|---|-----|----|
| 11 | 240 X | 17 | -0- | -223 | -0- | 1 1 | 16 2 | Y | -0- | 25 |
| 12 | 248 X | 103 | -0- | -145 | -0- | 7 1 | 96 2 | Y | -0- | 25 |
| 01 | 155 X | 64 | -0- | -91 | -0- | 9 1 | 53 2 | Y | 2 | 27 |
| | | | | | | 2 9 | | | | |
| 02 | 152 X | 152 | -0- | -0- | -0- | 11 1 | 140 2 | Y | 1 | 28 |
| | | | | | | 1 9 | | | | |
| 03 | 138 N | 138 | -0- | -0- | -0- | 4 1 | 133 2 | Y | 1 | 29 |
| | | | | | | 1 9 | | | | |
| 04 | 81 N | 81 | -0- | -0- | -0- | 1 1 | 79 2 | Y | 1 | 30 |
| | | | | | | 1 9 | | | | |

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 HILCORP ENERGY COMPANY 386310
 SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

| | | | | | | | | | | |
|----|-------|-----|-----|------|-----|------|-------|---|-----|-----|
| 11 | 270 # | 46 | -0- | -224 | -0- | 4 1 | 42 2 | Y | -0- | 126 |
| 12 | 281 R | 281 | -0- | -0- | -0- | 17 1 | 264 2 | Y | -0- | 126 |
| 01 | 341 # | 191 | -0- | -150 | -0- | 28 1 | 159 2 | Y | 4 | 130 |
| | | | | | | 4 9 | | | | |
| 02 | 319 # | 124 | -0- | -195 | -0- | 9 1 | 114 2 | Y | 1 | 131 |
| | | | | | | 1 9 | | | | |
| 03 | 279 N | 233 | -0- | -46 | -0- | 7 1 | 225 2 | Y | 1 | 132 |
| | | | | | | 1 9 | | | | |
| 04 | 180 N | 112 | -0- | -68 | -0- | 2 1 | 109 2 | Y | 1 | 133 |
| | | | | | | 1 9 | | | | |

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|------|-----|----|---|-----|---|---|-----|--|--|--|--|-----|
| 11 | 330 N | 98 | -0- | -232 | -0- | 8 | 1 | 90 | 2 | Y | -0- | | | | | 161 |
| 12 | 246 N | 246 | -0- | -0- | -0- | 15 | 1 | 231 | 2 | Y | -0- | | | | | 161 |
| 01 | 47 N | 47 | -0- | -0- | -0- | 7 | 1 | 39 | 2 | Y | 1 | | | | | 162 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 341 N | 341 | -0- | -0- | -0- | 24 | 1 | 315 | 2 | Y | 2 | | | | | 164 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 248 N | 216 | -0- | -32 | -0- | 7 | 1 | 208 | 2 | Y | 1 | | | | | 165 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 92 N | 92 | -0- | -0- | -0- | 2 | 1 | 89 | 2 | Y | 1 | | | | | 166 |
| | | | | | | 1 | 9 | | | | | | | | | |

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 03/06/2013 TOTAL DEPTH 16000 PERF.13248 - 13380

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|-----|---|---|----|-----|---|--|--|-----|
| 11 | 540 N | 265 | -0- | -275 | -0- | 229 | 2 | 36 | 9 | N | 33 | | | | | 158 |
| 12 | 1519 N | 1519 | -0- | -0- | -0- | 1416 | 2 | 103 | 9 | N | 94 | | | | | 252 |
| 01 | 1424 N | 1424 | -0- | -0- | -0- | 1329 | 2 | 95 | 9 | N | 86 | 179 | 1 | | | 159 |
| 02 | 1201 N | 1201 | -0- | -0- | -0- | 1114 | 2 | 87 | 9 | N | 79 | | | | | 238 |
| 03 | 1128 N | 1128 | -0- | -0- | -0- | 1052 | 2 | 76 | 9 | N | 69 | 180 | 1 | | | 127 |
| 04 | 1108 N | 1108 | -0- | -0- | -0- | 1017 | 2 | 91 | 9 | N | 83 | | | | | 210 |

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | | | | | | |
|------------------------|---|------------|-----------|-------------------------|----------------------|--------------------------|------------------------|---------------------|-------------------|---------------------|---------------------|-----------|-------|---------------------|-------|---------------------|-------------|
| RUGELEY, SW (14400) | | | 78875 650 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | | | | |
| OLSON, JO ET AL | | | WELL #: 1 | | RRCID -> 090935 | | COMPL. DATE 06/22/2013 | | TOTAL DEPTH 15475 | | PERF. 14154 - 14279 | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 02 | | 2 N | 2 | -0- | -0- | -0- | | 2 | 2 | | Y | -0- | | | | | 101 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 04 | | 2 N | 2 | -0- | -0- | -0- | | 2 | 2 | | Y | -0- | | | | | 101 |

| ----- | | | | | | | | | | | | | | | | | |
|---------------------------------|--|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|-----------------|---------------------|----|-----|---|--|--|-----|
| RUGELEY, SW (13300 FAULT BLK B) | | | 78875 700 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | | | |
| HILCORP ENERGY COMPANY | | | 386310 | | | | | | | | | | | | | | |
| SAVAGE, H.S. ET AL | | | WELL #: 2 | | RRCID -> 090149 | | COMPL. DATE 09/22/1980 | | TOTAL DEPTH 13570 | | PERF. 12892 - 12995 | | | | | | |
| 11 | | 510 # | 156 | -0- | -354 | -0- | 13 | 1 | 142 | 2 | Y | 1 | | | | | 266 |
| 12 | | 638 R | 638 | -0- | -0- | -0- | 39 | 1 | 595 | 2 | Y | 4 | | | | | 270 |
| 01 | | 620 # | 574 | -0- | -46 | -0- | 84 | 1 | 476 | 2 | Y | 13 | | | | | 283 |
| 02 | | 801 R | 801 | -0- | -0- | -0- | 53 | 1 | 703 | 2 | Y | 41 | 174 | 1 | | | 150 |
| 03 | | 933 R | 933 | -0- | -0- | -0- | 27 | 1 | 877 | 2 | Y | 26 | | | | | 176 |
| 04 | | 630 # | 426 | -0- | -204 | -0- | 8 | 1 | 410 | 2 | Y | 7 | | | | | 183 |

| ----- | | | | | | | | | | | | | | | | | |
|-------------------------------|--|-------|-----------|-----|-----------------|-----|------------------------|---|------------------|---------------|-------------------|--------|--|--|--|--|----|
| S. L. P. (NAVARRO) | | | 79289 700 | | NON-ASSOCIATED | | EXEMPT | | | CNTY: FAYETTE | | | | | | | |
| TWO BIT OPERATING COMPANY LLC | | | 100623 | | | | | | | | | | | | | | |
| PAULUS ESTATE | | | WELL #: 1 | | RRCID -> 223657 | | COMPL. DATE 10/13/2006 | | TOTAL DEPTH 6702 | | PERF. 6470 - 6494 | | | | | | |
| 11 | | 960 N | 856 | -0- | -104 | -0- | 856 | 2 | | | N | -0- | | | | | 34 |
| 12 | | 992 N | 928 | -0- | -64 | -0- | 928 | 2 | | | N | -0- | | | | | 34 |
| 01 | | 930 N | 906 | -0- | -24 | -0- | 906 | 2 | | | N | -0- | | | | | 34 |
| *02 | | 846 N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 34 |
| 03 | | 930 N | 889 | -0- | -41 | -0- | 889 | 2 | | | N | -0- | | | | | 34 |
| 04 | | 870 N | NO RPT | -0- | -870 | -0- | | | | | N | NO RPT | | | | | 34 |

| ----- | | | | | | | | | | | | | | | | | |
|------------------------|--|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------|--------------|---------------------|-----|-----|---|--|--|-----|
| SABINE TRAM (WILCOX 2) | | | 79373 593 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: NEWTON | | | | | | | |
| OLIPDP II, LLC | | | 100467 | | | | | | | | | | | | | | |
| BLACK STONE-JEBCO | | | WELL #: 1 | | RRCID -> 280628 | | COMPL. DATE 12/10/2013 | | TOTAL DEPTH 14120 | | PERF. 10576 - 10760 | | | | | | |
| 11 | | 3000 N | 2067 | -0- | -933 | 125 | 701 | 1 | 1157 | 2 | N | 190 | 180 | 1 | | | 210 |
| 12 | | 2180 N | 2055 | -0- | -125 | -0- | 209 | 9 | 1111 | 2 | N | 200 | 181 | 1 | | | 229 |
| 01 | | 2027 N | 2027 | -0- | -0- | -0- | 724 | 1 | 1092 | 2 | N | 192 | 180 | 1 | | | 241 |
| 02 | | 1885 N | 1830 | -0- | -55 | -0- | 211 | 9 | 922 | 2 | N | 210 | 196 | 1 | | | 255 |
| 03 | | 2243 N | 2243 | -0- | -0- | -0- | 677 | 1 | 1291 | 2 | N | 207 | 365 | 1 | | | 97 |
| 04 | | 1950 N | 1844 | -0- | -106 | -0- | 231 | 9 | 965 | 2 | N | 162 | | | | | 259 |

| SABINE TRAM (YEGUA 7800) | | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| FIRSTRIKE ENERGY CORPORATION | | | | | | | | | | | | | | |
| HANKAMER | | | | | | | | | | | | | | |
| 79373 810 ASSOCIATED ONE WELL CNTY: NEWTON | | | | | | | | | | | | | | |
| 269066 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 282393 COMPL. DATE 06/08/2017 TOTAL DEPTH 9000 PERF. 8708 - 8720 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | AMT | CODE | AMT | CODE | | | AMT | CODE | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 226 | | | 358 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 258 | 349 1 | | 267 |
| 01 | 500 N | 500 | -0- | -0- | -0- | 120 | 1 | 304 | 2 | N | 69 | | | 336 |
| | | | | | | 76 | 9 | | | | | | | |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 336 1 | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| SAM HOUSTON | | | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| WHEELER OPERATING CORPORATION | | | | | | | | | | | | | | |
| GIBBS BROTHERS & COMPANY A | | | | | | | | | | | | | | |
| 80054 001 ASSOCIATED ONE WELL CNTY: WALKER | | | | | | | | | | | | | | |
| 914263 | | | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | AMT | CODE | AMT | CODE | | | AMT | CODE | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| SANDY (WILCOX, LOWER) | | | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| WAGNER OIL COMPANY | | | | | | | | | | | | | | |
| KAINER-HARFST GAS UNIT | | | | | | | | | | | | | | |
| 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON | | | | | | | | | | | | | | |
| 891175 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF. 11046 - 11082 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | AMT | CODE | AMT | CODE | | | AMT | CODE | |
| 11 | 2640 X | 2536 | -0- | -104 | -0- | 630 | 1 | 1849 | 2 | N | 52 | | | 209 |
| | | | | | | 57 | 9 | | | | | | | |
| 12 | 2813 X | 2813 | -0- | -0- | -0- | 651 | 1 | 2099 | 2 | N | 57 | 166 1 | | 100 |
| | | | | | | 63 | 9 | | | | | | | |
| 01 | 2728 X | 2102 | -0- | -626 | -0- | 461 | 1 | 1565 | 2 | N | 69 | | | 169 |
| | | | | | | 76 | 9 | | | | | | | |
| 02 | 2465 X | 2335 | -0- | -130 | -0- | 609 | 1 | 1641 | 2 | N | 77 | | | 246 |
| | | | | | | 85 | 9 | | | | | | | |
| 03 | 2821 N | 2474 | -0- | -347 | -0- | 651 | 1 | 1810 | 2 | N | 12 | 189 1 | | 69 |
| | | | | | | 13 | 9 | | | | | | | |
| 04 | 2040 N | 1858 | -0- | -182 | -0- | 520 | 1 | 1302 | 2 | N | 33 | | | 102 |
| | | | | | | 36 | 9 | | | | | | | |

| SARAH WHITE, EAST (9200) | | | | | | | | | | | | | | |
|---|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| HILCORP ENERGY COMPANY | | | | | | | | | | | | | | |
| WILLIAM RUBEL | | | | | | | | | | | | | | |
| 81038 800 NON-ASSOCIATED ONE WELL CNTY: GALVESTON | | | | | | | | | | | | | | |
| 386310 | | | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 287938 COMPL. DATE 08/14/2019 TOTAL DEPTH 9341 PERF. 9251 - 9266 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | AMT | CODE | AMT | CODE | | | AMT | CODE | |
| 11 | 4860 # | -0- | -0- | -4860 | -0- | | | | | N | -0- | | | 303 |
| 12 | 5022 # | 815 | -0- | -4207 | -0- | 152 | 1 | 663 | 9 | N | 603 | 704 1 | | 202 |
| 01 | 4526 # | 1850 | -0- | -2676 | -0- | 374 | 1 | 1476 | 9 | N | 1342 | 1237 1 | | 307 |
| 02 | 4234 # | 1695 | -0- | -2539 | -0- | 406 | 1 | 1289 | 9 | N | 1172 | 1079 1 | | 400 |
| 03 | 2573 # | 1717 | -0- | -856 | -0- | 488 | 1 | 1229 | 9 | N | 1117 | 1024 1 | | 493 |
| 04 | 1800 # | 395 | -0- | -1405 | -0- | 98 | 1 | 297 | 9 | N | 270 | 347 1 | | 416 |

| SARAH WHITE, EAST (FRIO 11200) | | | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------|-------------|------------------|------------------|------------------|------------------|---|-----------|------------------|------------------|-------------|
| TRISTAR EXPLORATION, INC | | | | | | | | | | | | | | |
| HENCK "A" | | | | | | | | | | | | | | |
| 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON | | | | | | | | | | | | | | |
| 871101 | | | | | | | | | | | | | | |
| WELL #: RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF. 11249 - 11253 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND PROD | * * DISPOSITIONS | * * DISPOSITIONS | EOM BALANCE |
| | | | | | | AMT | CODE | AMT | CODE | | | AMT | CODE | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 134 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 134 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 134 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 134 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 134 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 134 |

PLUGGED AND ABANDONED 07/18/2012

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 ALLETEX OPERATING COMPANY 015056
 SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|---------|
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 FORTUNE OPERATING COMPANY 278766
 SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

| | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 EVEREST RESOURCE COMPANY 252057
 WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

| | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|-----|
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
 LUCKY LAD ENERGY, LLC 512179
 KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

| | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|---|--------|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
 OLIPDP II, LLC 100467
 WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

| | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| ----- | | | | | | | | | | | | | | |
|--------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|---|-----------|-------|---------------------|-------------|
| SCHWAB, SOUTH (WILCOX) | | 81680 500 | | ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | | |
| HICKS EXPLORATION, LLC | | 102036 | | | | | | | | | | | | |
| BLACKSTONE B | | WELL #: 2 | | RRCID -> 175130 | | COMPL. DATE 02/24/2000 | | TOTAL DEPTH 10900 PERF.10518 - 10526 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 43 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 43 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 43 |
| ----- | | | | | | | | | | | | | | |
| SEABREEZE | | 81851 001 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | |
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | | | | | | |
| ACOM SEABREEZE UNIT | | WELL #: 1 | | RRCID -> 246897 | | COMPL. DATE 01/22/2009 | | TOTAL DEPTH 9684 PERF. 8486 - 8496 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 3 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 3 |
| ----- | | | | | | | | | | | | | | |
| SEABREEZE (F-2) | | 81851 396 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | |
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | | | | | | |
| SEABREEZE LAND CO. | | WELL #: 1 | | RRCID -> 293519 | | COMPL. DATE 05/26/2022 | | TOTAL DEPTH 9300 PERF. 8441 - 8447 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 122 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 122 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 122 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 122 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 122 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 122 |
| ----- | | | | | | | | | | | | | | |
| SEABREEZE (FRIO 8300 #2) | | 81851 600 | | NON-ASSOCIATED | | PRORATED | | CNTY: CHAMBERS | | | | | | |
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | | | | | | |
| ORYX - SUN FEE | | WELL #: 1 | | RRCID -> 164246 | | COMPL. DATE 11/06/1997 | | TOTAL DEPTH 9507 PERF. 8534 - 8613 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 51 |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 51 |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 51 |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 51 |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 51 |
| 04 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | 51 |
| ----- | | | | | | | | | | | | | | |
| SEABREEZE LAND COMPANY | | WELL #: 1 | | RRCID -> 167570 | | COMPL. DATE 03/27/1998 | | TOTAL DEPTH 10540 PERF. 8585 - 8616 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 6 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 6 |
| 01 | P&A COND | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 6 |
| 02 | P&A COND | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 6 |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | |
| 03 | P&A COND | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | 6 |
| 04 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | 6 |
| ----- | | | | | | | | | | | | | | |
| | | | | | | RECLASSIFIED TO OIL | | | | | | | | |
| | | | | | | 01/03/2019 | | | | | | | | |

| SEABREEZE (MARG. 7 FB B) | | 81851 726 | | NON-ASSOCIATED | | 49B | | CNTY: CHAMBERS | | |
|---------------------------------------|------------|------------------|--------------|-----------------|----------------------|------------------------|---|-------------------------------------|----------------------|---------|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | | |
| SEABREEZE LAND CO | | WELL #: | | RRCID -> 166793 | | COMPL. DATE 02/03/1998 | | TOTAL DEPTH 10750 PERF. 8088 - 8103 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | N | -0- | | 6 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 6 |
| WORKED OVER ANOTHER ZONE.. 01/15/1998 | | | | | | | | | | |

| PIPKIN, S. W. "A" | | WELL #: | | RRCID -> 170440 | | COMPL. DATE 10/11/1998 | | TOTAL DEPTH 10210 PERF. 8194 - 8204 | |
|-------------------|----------|---------|-----|-----------------|-----|------------------------|---|-------------------------------------|----|
| 11 | 0 # | -0- | -0- | -0- | -0- | | Y | -0- | 26 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | Y | -0- | 26 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | Y | -0- | 26 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | Y | -0- | 26 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | Y | -0- | 26 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | Y | NO RPT | 26 |

| SEABREEZE (MARG. 7830) | | 81851 730 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | |
|------------------------------|-----|-----------|-----|-----------------|-----|------------------------|---|------------------------------------|-----|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | |
| ACOM, O. H. | | WELL #: | | RRCID -> 162629 | | COMPL. DATE 11/04/1997 | | TOTAL DEPTH 8750 PERF. 7752 - 7773 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

| SEABREEZE, N. (MARG 7) | | 81853 425 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | |
|------------------------------|----------|-----------|-----|-----------------|-----|------------------------|---|-------------------------------------|-----|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | |
| ORYX-SUN FEE | | WELL #: | | RRCID -> 170297 | | COMPL. DATE 09/21/1998 | | TOTAL DEPTH 10750 PERF. 8185 - 8200 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

| SEABREEZE, N (NODOSARIA GREATER) | | 81853 437 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | |
|----------------------------------|-----|-----------|-----|-----------------|-----|-----------------|---|--------------------------------------|----|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | | | | | | |
| SEABREEZE LAND COMPANY | | WELL #: | | RRCID -> 169375 | | COMPL. DATE N/A | | TOTAL DEPTH 10028 PERF. 9972 - 10028 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | 23 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | 23 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | 23 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | 23 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | Y | -0- | 23 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | Y | NO RPT | 23 |

| SEALY (WILCOX CONS.) | | 81948 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: AUSTIN | | | | | |
|----------------------|------------|-----------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---|-----------|-------------------------|------------|-------------|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | | | |
| HINTZ ESTATE "A" | | WELL #: 4 | | RRCID -> 163161 | | COMPL. DATE 04/14/1997 | | TOTAL DEPTH 11920 PERF. 9036 - 9094 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

| HILLBOLDT GAS UNIT | | WELL #: 1 | | RRCID -> 183638 | | COMPL. DATE 03/21/2012 | | TOTAL DEPTH 10219 PERF.10064 - 10084 | | | | | |
|--------------------|-------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|--|----|
| 11 | 46 N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 2 | N | -0- | | 21 |
| 12 | 66 N | 66 | -0- | -0- | -0- | 7 | 1 | 59 | 2 | N | -0- | | 21 |
| 01 | 93 N | 86 | -0- | -7 | -0- | 4 | 1 | 82 | 2 | N | -0- | | 21 |
| 02 | 122 N | 122 | -0- | -0- | -0- | 5 | 1 | 117 | 2 | N | -0- | | 21 |
| 03 | 62 N | 39 | -0- | -23 | -0- | 4 | 1 | 35 | 2 | N | -0- | | 21 |
| 04 | 90 N | 51 | -0- | -39 | -0- | 4 | 1 | 47 | 2 | N | -0- | | 21 |

| HINTZ ESTATE | | WELL #: 1 | | RRCID -> 199834 | | COMPL. DATE 01/28/2004 | | TOTAL DEPTH 10722 PERF. 9526 - 9534 | | | | | |
|--------------|--------|-----------|-----|-----------------|-----|------------------------|---|-------------------------------------|---|---|----|--|-----|
| 11 | 2004 X | 2004 | -0- | -0- | -0- | 54 | 1 | 1933 | 2 | Y | 15 | | 96 |
| 12 | 3193 X | 1980 | -0- | -1213 | -0- | 54 | 1 | 1914 | 2 | Y | 11 | | 107 |
| 01 | 3193 X | 2083 | -0- | -1110 | -0- | 54 | 1 | 2021 | 2 | Y | 7 | | 114 |
| 02 | 2465 X | 1814 | -0- | -651 | -0- | 54 | 1 | 1757 | 2 | Y | 3 | | 117 |
| 03 | 2294 X | 2228 | -0- | -66 | -0- | 58 | 1 | 2152 | 2 | Y | 16 | | 133 |
| 04 | 2010 X | 1673 | -0- | -337 | -0- | 54 | 1 | 1604 | 2 | Y | 14 | | 147 |

| HINTZ ESTATE 'A' | | WELL #: 3 | | RRCID -> 201550 | | COMPL. DATE 02/20/2004 | | TOTAL DEPTH 12000 PERF. 9875 - 9890 | | | | | |
|------------------|------|-----------|-----|-----------------|-----|------------------------|---|-------------------------------------|--|---|-----|--|-----|
| 11 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | -0- |
| 12 | 28 N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | -0- |
| 01 | 31 N | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | -0- |
| 02 | 33 N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | -0- |
| 03 | 31 N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | -0- |
| *04 | 34 N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | -0- |

| LIEBERMAN | | WELL #: 1 | | RRCID -> 210199 | | COMPL. DATE 06/03/2005 | | TOTAL DEPTH 12905 PERF.10756 - 10786 | | | | | |
|-----------|--------|-----------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|-----|-------|-----|
| 11 | 9060 X | 6880 | -0- | -2180 | -0- | 30 | 1 | 6826 | 2 | N | 22 | | 216 |
| 12 | 7781 X | 4938 | -0- | -2843 | -0- | 31 | 1 | 4904 | 2 | N | 3 | | 219 |
| 01 | 8246 X | 6717 | -0- | -1529 | -0- | 27 | 1 | 6679 | 2 | N | 10 | | 229 |
| 02 | 7714 X | 5341 | -0- | -2373 | -0- | 28 | 1 | 5307 | 2 | N | 5 | | 234 |
| 03 | 8246 X | 4109 | -0- | -4137 | -0- | 31 | 1 | 4078 | 2 | N | -0- | 160 1 | 74 |
| 04 | 6870 X | 5403 | -0- | -1467 | -0- | 28 | 1 | 5369 | 2 | N | 5 | | 79 |

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
 MAGNUM PRODUCING, LP //CONT.// 521516
 HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 11 | 94 N | 94 | -0- | -0- | -0- | 3 | 1 | 68 | 2 | N | 21 | | | 77 |
| | | | | | | 23 | 9 | | | | | | | |
| 12 | 212 N | 212 | -0- | -0- | -0- | 7 | 1 | 205 | 2 | N | -0- | | | 77 |
| 01 | 259 N | 259 | -0- | -0- | -0- | 5 | 1 | 254 | 2 | N | -0- | | | 77 |
| 02 | 219 N | 219 | -0- | -0- | -0- | 8 | 1 | 211 | 2 | N | -0- | | | 77 |
| 03 | 217 N | 197 | -0- | -20 | -0- | 11 | 1 | 186 | 2 | N | -0- | | | 77 |
| *04 | 335 N | 335 | -0- | -0- | -0- | 16 | 1 | 319 | 2 | N | -0- | | | 77 |

HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|--|--|----|
| 11 | 2198 N | 2198 | -0- | -0- | -0- | 150 | 1 | 2048 | 2 | N | -0- | | | 75 |
| 12 | 2019 N | 2019 | -0- | -0- | -0- | 155 | 1 | 1864 | 2 | N | -0- | | | 75 |
| 01 | 2397 N | 2397 | -0- | -0- | -0- | 155 | 1 | 2242 | 2 | N | -0- | | | 75 |
| 02 | 695 N | 695 | -0- | -0- | -0- | 85 | 1 | 610 | 2 | N | -0- | | | 75 |
| 03 | 2015 N | 142 | -0- | -1873 | -0- | 40 | 1 | 102 | 2 | N | -0- | | | 75 |
| 04 | 2220 N | 582 | -0- | -1638 | -0- | 115 | 1 | 467 | 2 | N | -0- | | | 75 |

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

| | | | | | | | | | | | | | | |
|-----|--------|------|-----|-----|-----|-----|---|------|---|---|----|-----|---|-----|
| 11 | 2977 X | 2977 | -0- | -0- | -0- | 108 | 1 | 2815 | 2 | N | 49 | | | 108 |
| | | | | | | 54 | 9 | | | | | | | |
| 12 | 4379 X | 4379 | -0- | -0- | -0- | 186 | 1 | 4163 | 2 | N | 27 | | | 135 |
| | | | | | | 30 | 9 | | | | | | | |
| 01 | 3654 X | 3654 | -0- | -0- | -0- | 156 | 1 | 3457 | 2 | N | 37 | | | 172 |
| | | | | | | 41 | 9 | | | | | | | |
| 02 | 3104 X | 3104 | -0- | -0- | -0- | 174 | 1 | 2885 | 2 | N | 41 | | | 213 |
| | | | | | | 45 | 9 | | | | | | | |
| 03 | 3939 X | 3939 | -0- | -0- | -0- | 186 | 1 | 3716 | 2 | N | 34 | 196 | 1 | 51 |
| | | | | | | 37 | 9 | | | | | | | |
| *04 | 2444 X | 2444 | -0- | -0- | -0- | 132 | 1 | 2289 | 2 | N | 21 | | | 72 |
| | | | | | | 23 | 9 | | | | | | | |

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
 OLIPDP II, LLC 100467
 WING, SARAH F. WELL #: 82 RRCID -> 162290 COMPL. DATE 10/26/2018 TOTAL DEPTH 5520 PERF. 3200 - 5500

| | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| SEGNO (YEGUA -K- LOWER) | | 82140 205 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | | | |
|-------------------------|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|------------------------|---|-----------|-------|---------------------|-------|-------------|
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | | | | |
| WING, SARAH F. | | WELL #: | 32 | RRCID -> | 155106 | COMPL. DATE | 11/03/2012 | TOTAL DEPTH | 8096 PERF. 5372 - 5378 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| SEGNO (YEGUA 5300) | | 82140 676 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | | | | | |
|--------------------|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|-------------------------|---|-----------|-------|---------------------|-------|-------------|
| OLIPDP II, LLC | | 100467 | | | | | | | | | | | | | |
| BLACK STONE 'T' | | WELL #: | 1 | RRCID -> | 287044 | COMPL. DATE | 03/14/2018 | TOTAL DEPTH | 14500 PERF. 5320 - 5336 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | | | | |
|-------------------------|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|------------------------|---|-----------|-------|---------------------|-------|-------------|
| WING, SARAH F. | | WELL #: | 45 U | RRCID -> | 008231 | COMPL. DATE | 12/16/1940 | TOTAL DEPTH | 8056 PERF. 5278 - 5285 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| SEGNO (YEGUA 5400 -C-) | | 82140 832 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | |
|-------------------------|------------|-----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|------------------------|---|-----------|-------|---------------------|-------|-------------|
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | | | | | |
| WING, SARAH F. | | WELL #: | 45 L | RRCID -> | 008233 | COMPL. DATE | 09/15/1957 | TOTAL DEPTH | 8056 PERF. 5386 - 5392 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| WING, SARAH F. | | WELL #: | 40 | RRCID -> | 083963 | COMPL. DATE | 08/20/2004 | TOTAL DEPTH | 8156 PERF. 3820 - 3860 | | | | | | |
|----------------|------------|----------|-------------------------|----------------------|-------------------------|-------------|---------------------|-------------|------------------------|---|-----------|-------|---------------------|-------|-------------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| SEGNO, SOUTH (WILCOX) | | 82145 110 | | ASSOCIATED | | ONE WELL | | CNTY: JASPER | | | |
|----------------------------------|------------|------------------|--------------|-----------------|----------|------------------------|------------------|-------------------|------|-------------------|---------|
| JEFFCOAT PRODUCTION COMPANY INC. | | 430685 | | | | | | | | | |
| CARTWRIGHT | | WELL #: 1 | | RRCID -> 278073 | | COMPL. DATE 05/10/2013 | | TOTAL DEPTH 13073 | | PERF. 9584 - 9590 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | | 196 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | | 198 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | | 200 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | | 202 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | | 204 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | | 206 |

| SEGNO, SOUTH (WILCOX A) | | 82145 165 | | NON-ASSOCIATED | | ONE WELL | | CNTY: POLK | | | |
|-------------------------|------------|------------------|--------------|-----------------|----------|------------------------|------------------|------------------|--------|-------------------|---------|
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | |
| WING, SARAH F. | | WELL #: 65 U | | RRCID -> 008244 | | COMPL. DATE 07/20/1962 | | TOTAL DEPTH 8512 | | PERF. 8462 - 8468 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| WING, SARAH F. | | 82145 220 | | NON-ASSOCIATED | | 49B | | CNTY: POLK | | | |
|----------------|------------|------------------|--------------|-----------------|----------|------------------------|------------------|------------------|--------|-------------------|---------|
| | | 677770 | | | | | | | | | |
| | | WELL #: 60 | | RRCID -> 111045 | | COMPL. DATE 03/26/1984 | | TOTAL DEPTH 8602 | | PERF. 8299 - 8319 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| SEGNO, SOUTH (WILCOX C) | | 82145 220 | | NON-ASSOCIATED | | 49B | | CNTY: POLK | | | |
|-------------------------|------------|------------------|--------------|-----------------|----------|------------------------|------------------|------------------|------|-------------------|---------|
| PRIME OPERATING COMPANY | | 677770 | | | | | | | | | |
| WING, SARAH F. | | WELL #: 88 | | RRCID -> 269944 | | COMPL. DATE 12/07/2012 | | TOTAL DEPTH 8620 | | PERF. 8319 - 8376 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 2190 # | 1599 | -0- | -591 | -0- | 602 1 | 892 2 | N | 95 | 87 1 | 40 |
| 12 | 2263 # | 1513 | -0- | -750 | -0- | 105 9 | 592 1 | N | 40 | 46 1 | 34 |
| 01 | 2263 # | 1434 | -0- | -829 | -0- | 44 9 | 614 1 | N | 20 | 25 1 | 29 |
| 02 | 1769 # | 1319 | -0- | -450 | -0- | 22 9 | 519 1 | N | 34 | 57 1 | 6 |
| 03 | 1643 # | 1400 | -0- | -243 | -0- | 37 9 | 549 1 | N | 27 | 21 1 | 12 |
| 04 | 1590 # | 1129 | -0- | -461 | -0- | 30 9 | 474 1 | N | 26 | 26 1 | 12 |
| | | | | | | 29 9 | 626 2 | | | | |

| SERBIN (TAYLOR SAND) | | 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | |
|-------------------------------|------------|------------------|--------------|-----------------|----------|------------------------|------------------|------------------|--------|-------------------|---------|
| DIGITAL OPERATING COMPANY LLC | | 218314 | | | | | | | | | |
| MIKULEC -A- | | WELL #: 1 | | RRCID -> 126727 | | COMPL. DATE 12/05/1987 | | TOTAL DEPTH 5412 | | PERF. 5043 - 5054 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 1 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | 1 |

| ----- | | | | | | | | | | | | |
|--|---|------------|----------|-------------|---------------------|--------|-------------|-------|---------------------|--------|---------------------|-------------|
| SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP | | | | | | | | | | | | |
| DIGITAL OPERATING COMPANY LLC //CONT.// 218314 | | | | | | | | | | | | |
| COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU STATUS | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | 30 |
| ----- | | | | | | | | | | | | |
| LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 30 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | 30 |
| ----- | | | | | | | | | | | | |
| HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 19 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 19 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 19 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 19 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 19 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | 19 |
| ----- | | | | | | | | | | | | |
| SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 6 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 6 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 6 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 6 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 6 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | 6 |
| ----- | | | | | | | | | | | | |
| HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 8 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 8 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 8 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 8 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 8 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | 8 |
| ----- | | | | | | | | | | | | |
| S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |

| SERBIN (TAYLOR SAND) | | //CONT.// | | 82265 500 | ASSOCIATED | 49B | CNTY: BASTROP | | | | | | |
|--------------------------------|------------|-----------|-------------|---------------------|------------|----------|---------------|------------------|------------------|------|--------|------------------|---------|
| DIGITAL OPERATING COMPANY LLC | | //CONT.// | | 218314 | | | | | | | | | |
| S&M ENERGY-DEAN STUESSY A | | WELL #: | | 1 | RRCID -> | 128436 | COMPL. DATE | 10/20/1987 | TOTAL DEPTH | 5270 | PERF. | 5143 - 5158 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | | | (-) | UNDERAGE | | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| HOFFMAN | | WELL #: | | 1 | RRCID -> | 128498 | COMPL. DATE | 03/09/1988 | TOTAL DEPTH | 5330 | PERF. | 5170 - 5178 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 8 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | 8 |
| ----- | | | | | | | | | | | | | |
| S&M ENERGY-DEAN STUESSY D | | WELL #: | | 5 | RRCID -> | 128712 | COMPL. DATE | 08/23/1988 | TOTAL DEPTH | 5282 | PERF. | 5155 - 5170 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| MIKULEC-NINK -A- | | WELL #: | | 1 | RRCID -> | 129396 | COMPL. DATE | 11/16/1988 | TOTAL DEPTH | 5117 | PERF. | 4998 - 5032 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| MIKULEC-NINK -B- | | WELL #: | | 2 | RRCID -> | 129524 | COMPL. DATE | 12/07/1988 | TOTAL DEPTH | 5049 | PERF. | 4945 - 4976 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| S&M ENERGY-HERBERT STUESSY -A- | | WELL #: | | 6 | RRCID -> | 129619 | COMPL. DATE | 12/30/1988 | TOTAL DEPTH | 5260 | PERF. | 5127 - 5141 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| SAVANAH RIDGE UNIT NO. 2 | | WELL #: | | 1 | RRCID -> | 129843 | COMPL. DATE | 12/09/1988 | TOTAL DEPTH | 5113 | PERF. | 4991 - 5001 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 11 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 11 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 11 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | 11 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | 11 |

| SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|---------------------|--------|-------------|-------|----------------|-------|----------------|---|-----------|-------------|
| DIGITAL OPERATING COMPANY LLC //CONT.// 218314 | | | | | | | | | | | | | | |
| MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND PROD | EOM BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | | | |
| MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870 | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | | | |
| MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828 | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 52 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 52 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 52 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 52 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 52 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | 52 |
| ----- | | | | | | | | | | | | | | |
| STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012 | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | | | |
| GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936 | | | | | | | | | | | | | | |
| 11 | | 30 # | 27 | -0- | -3 | -0- | -0- | 27 | 2 | | | Y | -0- | 8 |
| 12 | | 31 # | 21 | -0- | -10 | -0- | -0- | 21 | 2 | | | Y | -0- | 8 |
| 01 | | 31 # | 14 | -0- | -17 | -0- | -0- | 14 | 2 | | | Y | -0- | 8 |
| 02 | | 29 # | 15 | -0- | -14 | -0- | -0- | 15 | 2 | | | Y | -0- | 8 |
| 03 | | 31 # | -0- | -0- | -31 | -0- | -0- | -0- | -0- | | | Y | -0- | 8 |
| 04 | | 30 # | NO RPT | -0- | -30 | -0- | -0- | -0- | -0- | | | Y | NO RPT | 8 |
| ----- | | | | | | | | | | | | | | |
| S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | 13 |
| ----- | | | | | | | | | | | | | | |
| STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062 | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP | | | | | | | | | | | | |
|---|---|------------|----------|-------------|---------------------|--------|-------------|-------|----------------|--------|----------------|-------------|
| DIGITAL OPERATING COMPANY LLC //CONT.// 218314 | | | | | | | | | | | | |
| STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM BALANCE |
| | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 23 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 23 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 23 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 23 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 23 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | 23 |
| ----- | | | | | | | | | | | | |
| MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230 | | | | | | | | | | | | |
| 11 | | 90 # | 18 | -0- | -72 | -0- | -0- | 18 | 2 | | | 9 |
| 12 | | 93 # | 19 | -0- | -74 | -0- | -0- | 19 | 2 | | | 9 |
| 01 | | 93 # | -0- | -0- | -93 | -0- | -0- | | | | | 9 |
| 02 | | 87 # | -0- | -0- | -87 | -0- | -0- | | | | | 9 |
| 03 | | 31 # | -0- | -0- | -31 | -0- | -0- | | | | | 9 |
| 04 | | 30 # | NO RPT | -0- | -30 | -0- | -0- | | | NO RPT | | 9 |
| ----- | | | | | | | | | | | | |
| LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 29 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 29 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 29 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 29 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 29 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | 29 |
| ----- | | | | | | | | | | | | |
| BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 2 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 2 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 2 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 2 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | 2 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | 2 |
| ----- | | | | | | | | | | | | |
| STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| STEINBACH "F" WELL #: 3 RRCID -> 286928 COMPL. DATE 03/19/1991 TOTAL DEPTH 5362 PERF. 5206 - 5233 | | | | | | | | | | | | |
| 11 | | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 12 | | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 01 | | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 02 | | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 03 | | 0 # | -0- | -0- | -0- | -0- | -0- | | | | | -0- |
| 04 | | 0 # | NO RPT | -0- | -0- | -0- | -0- | | | NO RPT | | -0- |

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|-----------------------|------------|-----------|-------------------------|-----------------------|------------------|--------|---------------------|------------|---------------------|------|-----------|-------------|---------------------|-------|-------------|
| SERBIN (TAYLOR SAND) | | //CONT.// | | 82265 500 | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | |
| E P C OIL & GAS, INC. | | | | 238482 | | | | | | | | | | | |
| STANCIK, JANICE KAY | | WELL #: | | 1 | RRCID -> | 142139 | COMPL. DATE | 11/22/1990 | TOTAL DEPTH | 5270 | PERF. | N/A | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | 5 # | | 3 | -0- | -2 | -0- | 3 2 | | | Y | -0- | | | | 10 |
| 12 | 5 # | | 3 | -0- | -2 | -0- | 3 2 | | | Y | -0- | | | | 10 |
| 01 | 5 R | | 5 | -0- | -0- | -0- | 5 2 | | | Y | -0- | | | | 10 |
| 02 | 3 # | | 2 | -0- | -1 | -0- | 2 2 | | | Y | -0- | | | | 10 |
| 03 | 3 # | | 2 | -0- | -1 | -0- | 2 2 | | | Y | -0- | | | | 10 |
| 04 | 5 # | -0- | -0- | -0- | -5 | -0- | | | | Y | -0- | | | | 10 |
| ----- | | | | | | | | | | | | | | | |
| KRAUSS, DONNA | | WELL #: | | 1 | RRCID -> | 142140 | COMPL. DATE | 05/02/1988 | TOTAL DEPTH | 5264 | PERF. | N/A | | | |
| 11 | 90 # | | 77 | -0- | -13 | -0- | 77 2 | | | N | -0- | | | | 32 |
| 12 | 93 # | | 61 | -0- | -32 | -0- | 61 2 | | | N | -0- | | | | 32 |
| 01 | 93 # | | 61 | -0- | -32 | -0- | 61 2 | | | N | -0- | | | | 32 |
| 02 | 87 # | | 61 | -0- | -26 | -0- | 61 2 | | | N | -0- | | | | 32 |
| 03 | 93 # | | 70 | -0- | -23 | -0- | 70 2 | | | N | -0- | | | | 32 |
| 04 | 90 # | -0- | -0- | -0- | -90 | -0- | | | | N | -0- | | | | 32 |
| ----- | | | | | | | | | | | | | | | |
| ROITSCH, ROGER | | WELL #: | | 1 | RRCID -> | 142141 | COMPL. DATE | 07/19/1989 | TOTAL DEPTH | 5240 | PERF. | N/A | | | |
| 11 | 7 # | | 4 | -0- | -3 | -0- | 4 2 | | | Y | -0- | | | | 11 |
| 12 | 7 # | | 3 | -0- | -4 | -0- | 3 2 | | | Y | -0- | | | | 11 |
| 01 | 3 R | | 3 | -0- | -0- | -0- | 3 2 | | | Y | -0- | | | | 11 |
| 02 | 4 # | | 3 | -0- | -1 | -0- | 3 2 | | | Y | -0- | | | | 11 |
| 03 | 4 # | | 3 | -0- | -1 | -0- | 3 2 | | | Y | -0- | | | | 11 |
| 04 | 4 # | -0- | -0- | -0- | -4 | -0- | | | | Y | -0- | | | | 11 |
| ----- | | | | | | | | | | | | | | | |
| ROITSCH, ROGER | | WELL #: | | 2 | RRCID -> | 142142 | COMPL. DATE | 03/07/1990 | TOTAL DEPTH | 5222 | PERF. | N/A | | | |
| 11 | 7 # | | 4 | -0- | -3 | -0- | 4 2 | | | Y | -0- | | | | 11 |
| 12 | 7 # | | 3 | -0- | -4 | -0- | 3 2 | | | Y | -0- | | | | 11 |
| 01 | 3 # | | 2 | -0- | -1 | -0- | 2 2 | | | Y | -0- | | | | 11 |
| 02 | 4 # | | 3 | -0- | -1 | -0- | 3 2 | | | Y | -0- | | | | 11 |
| 03 | 4 # | | 3 | -0- | -1 | -0- | 3 2 | | | Y | -0- | | | | 11 |
| 04 | 4 # | -0- | -0- | -0- | -4 | -0- | | | | Y | -0- | | | | 11 |
| ----- | | | | | | | | | | | | | | | |
| KRAUSE, CONNIE GAIL | | WELL #: | | 1 | RRCID -> | 143602 | COMPL. DATE | N/A | TOTAL DEPTH | 5435 | PERF. | 5100 - 5115 | | | |
| 11 | 9 R | | 9 | -0- | -0- | -0- | 9 2 | | | Y | -0- | | | | -0- |
| 12 | 15 # | | 7 | -0- | -8 | -0- | 7 2 | | | Y | -0- | | | | -0- |
| 01 | 6 # | | 5 | -0- | -1 | -0- | 5 2 | | | Y | -0- | | | | -0- |
| 02 | 9 # | | 6 | -0- | -3 | -0- | 6 2 | | | Y | -0- | | | | -0- |
| 03 | 9 # | | 6 | -0- | -3 | -0- | 6 2 | | | Y | -0- | | | | -0- |
| 04 | 9 # | -0- | -0- | -0- | -9 | -0- | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| PESCHKE, J. M. O. | | WELL #: | | 1A | RRCID -> | 143888 | COMPL. DATE | 05/23/1988 | TOTAL DEPTH | 5381 | PERF. | 5081 - 5098 | | | |
| 11 | 30 # | | 22 | -0- | -8 | -0- | 22 2 | | | N | -0- | | | | 24 |
| 12 | 31 R | | 31 | -0- | -0- | -0- | 31 2 | | | N | -0- | | | | 24 |
| 01 | 31 # | | 21 | -0- | -10 | -0- | 21 2 | | | N | -0- | | | | 24 |
| 02 | 29 # | | 6 | -0- | -23 | -0- | 6 2 | | | N | -0- | | | | 24 |
| 03 | 31 # | | 13 | -0- | -18 | -0- | 13 2 | | | N | -0- | | | | 24 |
| 04 | 30 # | -0- | -0- | -0- | -30 | -0- | | | | N | -0- | | | | 24 |

| SERBIN (TAYLOR SAND) | | //CONT.// | | 82265 500 | ASSOCIATED | 49B | CNTY: BASTROP | | | | | | |
|---------------------------|---|------------|------------------|--------------|-------------|------------------|------------------|-------------|------------|------------------|------------------|---------|-------------|
| SAN DIA PRODUCING COMPANY | | | | 745960 | | | | | | | | | |
| PETRASH-HARRIS | | | | WELL #: | 1 | RRCID -> | 128837 | COMPL. DATE | 10/14/1987 | TOTAL DEPTH | 5242 | PERF. | 5050 - 5068 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 54 R | 54 | -0- | -0- | -0- | 54 2 | N | -0- | | | 35 | |
| 12 | | 56 R | 56 | -0- | -0- | -0- | 56 2 | N | -0- | | | 35 | |
| 01 | | 62 # | 54 | -0- | -8 | -0- | 54 2 | N | -0- | | | 35 | |
| 02 | | 58 # | 51 | -0- | -7 | -0- | 51 2 | N | -0- | | | 35 | |
| 03 | | 62 # | 56 | -0- | -6 | -0- | 56 2 | N | -0- | | | 35 | |
| 04 | | 60 # | 14 | -0- | -46 | -0- | 14 2 | N | -0- | | | 35 | |
| ----- | | | | | | | | | | | | | |
| TRIVISTA OPERATING LLC | | | | 871169 | | | | | | | | | |
| STEINBACH -A- | | | | WELL #: | 1 | RRCID -> | 126196 | COMPL. DATE | 12/03/1987 | TOTAL DEPTH | 5262 | PERF. | 4923 - 4939 |
| 11 | | 390 # | 318 | -0- | -72 | -0- | 318 2 | Y | -0- | | | -0- | |
| 12 | | 403 # | 331 | -0- | -72 | -0- | 331 2 | Y | -0- | | | -0- | |
| 01 | | 341 # | 331 | -0- | -10 | -0- | 331 2 | Y | -0- | | | -0- | |
| 02 | | 319 # | 210 | -0- | -109 | -0- | 210 2 | Y | -0- | | | -0- | |
| 03 | | 341 # | 302 | -0- | -39 | -0- | 302 2 | Y | -0- | | | -0- | |
| 04 | | 330 # | 276 | -0- | -54 | -0- | 276 2 | Y | -0- | | | -0- | |
| ----- | | | | | | | | | | | | | |
| ESCHBERGER -A- | | | | WELL #: | 1 | RRCID -> | 126971 | COMPL. DATE | 03/16/1988 | TOTAL DEPTH | 5075 | PERF. | 4932 - 4945 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 17 | |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 17 | |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 17 | |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 17 | |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 17 | |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | 17 | |
| ----- | | | | | | | | | | | | | |
| MATTINGLY | | | | WELL #: | 1 | RRCID -> | 127294 | COMPL. DATE | 12/01/1987 | TOTAL DEPTH | 5224 | PERF. | 5032 - 5064 |
| 11 | | 14B2 EXT | 5 | -0- | 5 | 5 | 5 2 | Y | -0- | | | 10 | |
| 12 | | 14B2 EXT | 24 | -0- | 24 | 29 | 24 2 | Y | -0- | | | 10 | |
| 01 | | 14B2 EXT | 33 | -0- | 33 | 62 | 33 2 | Y | -0- | | | 10 | |
| 02 | | 14B2 EXT | 24 | -0- | 24 | 86 | 24 2 | Y | -0- | | | 10 | |
| 03 | | 14B2 EXT | 27 | -0- | 27 | 113 | 27 2 | Y | -0- | | | 10 | |
| 04 | | 14B2 EXT | 7 | -0- | 7 | 120 | 7 2 | Y | -0- | | | 10 | |
| ----- | | | | | | | | | | | | | |
| GONZALES | | | | WELL #: | 1 | RRCID -> | 127303 | COMPL. DATE | 04/01/1988 | TOTAL DEPTH | 5108 | PERF. | 4950 - 4968 |
| 11 | | 34 R | 34 | -0- | -0- | -0- | 34 2 | Y | -0- | | | 8 | |
| 12 | | 36 R | 36 | -0- | -0- | -0- | 36 2 | Y | -0- | | | 8 | |
| 01 | | 33 R | 33 | -0- | -0- | -0- | 33 2 | Y | -0- | | | 8 | |
| 02 | | 29 # | -0- | -0- | -29 | -0- | | Y | -0- | | | 8 | |
| 03 | | 39 R | 39 | -0- | -0- | -0- | 39 2 | Y | -0- | | | 8 | |
| 04 | | 30 # | 4 | -0- | -26 | -0- | 4 2 | Y | -0- | | | 8 | |
| ----- | | | | | | | | | | | | | |
| DWORACZYK | | | | WELL #: | 1 | RRCID -> | 127744 | COMPL. DATE | 06/11/1988 | TOTAL DEPTH | 5220 | PERF. | 4961 - 4984 |
| 11 | | 90 # | 84 | -0- | -6 | -0- | 84 2 | Y | -0- | | | 10 | |
| 12 | | 93 # | 91 | -0- | -2 | -0- | 91 2 | Y | -0- | | | 10 | |
| 01 | | 93 # | 87 | -0- | -6 | -0- | 87 2 | Y | -0- | | | 10 | |
| 02 | | 87 # | 80 | -0- | -7 | -0- | 80 2 | Y | -0- | | | 10 | |
| 03 | | 93 # | 84 | -0- | -9 | -0- | 84 2 | Y | -0- | | | 10 | |
| 04 | | 90 # | 79 | -0- | -11 | -0- | 79 2 | Y | -0- | | | 10 | |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | | |
|------------------------|-------|---------------------|-------------------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | | | | | |
| ESCHBERGER -B- | | WELL #: 2 | | RRCID -> 127839 | | COMPL. DATE 06/24/1988 | | TOTAL DEPTH 5075 | | PERF. 4930 - 4950 | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 120 # | 32 | -0- | -88 | -0- | 32 | 2 | | | Y | -0- | | | | 8 |
| 12 | 124 # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | 8 |
| 01 | 222 R | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | 8 |
| 02 | 116 # | 23 | -0- | -93 | -0- | 23 | 2 | | | Y | -0- | | | | 8 |
| 03 | 31 # | 17 | -0- | -14 | -0- | 17 | 2 | | | Y | -0- | | | | 8 |
| 04 | 210 # | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | 8 |
| ----- | | | | | | | | | | | | | | | |
| ESCHBERGER -C- | | WELL #: 3 | | RRCID -> 128239 | | COMPL. DATE 08/02/1988 | | TOTAL DEPTH 5062 | | PERF. 4924 - 4940 | | | | | |
| 11 | 206 R | 206 | -0- | -0- | -0- | 206 | 2 | | | Y | -0- | | | | -0- |
| 12 | 93 # | 24 | -0- | -69 | -0- | 24 | 2 | | | Y | -0- | | | | -0- |
| 01 | 186 # | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 203 # | -0- | -0- | -203 | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 217 # | 25 | -0- | -192 | -0- | 25 | 2 | | | Y | -0- | | | | -0- |
| 04 | 210 # | 7 | -0- | -203 | -0- | 7 | 2 | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ECHO-BLASIG | | WELL #: 2 | | RRCID -> 128434 | | COMPL. DATE 01/26/1988 | | TOTAL DEPTH 5296 | | PERF. 5155 - 5177 | | | | | |
| 11 | 30 # | 21 | -0- | -9 | -0- | 21 | 2 | | | Y | -0- | | | | 23 |
| 12 | 31 # | 17 | -0- | -14 | -0- | 17 | 2 | | | Y | -0- | | | | 23 |
| 01 | 31 # | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | 23 |
| 02 | 29 # | 21 | -0- | -8 | -0- | 21 | 2 | | | Y | -0- | | | | 23 |
| 03 | 31 # | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | 23 |
| 04 | 30 # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | 23 |
| ----- | | | | | | | | | | | | | | | |
| WYNN UNIT | | WELL #: 1 | | RRCID -> 128497 | | COMPL. DATE 04/11/1988 | | TOTAL DEPTH 5242 | | PERF. 5089 - 5118 | | | | | |
| 11 | 30 # | 22 | -0- | -8 | -0- | 12 | 2 | 10 | 9 | Y | 9 | | | | 45 |
| 12 | 46 R | 46 | -0- | -0- | -0- | 33 | 2 | 13 | 9 | Y | 12 | | | | 57 |
| 01 | 57 R | 57 | -0- | -0- | -0- | 43 | 2 | 14 | 9 | Y | 13 | | | | 70 |
| 02 | 41 R | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | 49 | 1 | | 21 |
| 03 | 49 R | 49 | -0- | -0- | -0- | 27 | 2 | 22 | 9 | Y | 20 | | | | 41 |
| 04 | 60 # | 27 | -0- | -33 | -0- | 5 | 2 | 22 | 9 | Y | 20 | 31 | 1 | | 30 |
| ----- | | | | | | | | | | | | | | | |
| HALBADIER | | WELL #: 1 | | RRCID -> 128872 | | COMPL. DATE 10/10/1988 | | TOTAL DEPTH 5200 | | PERF. 5014 - 5030 | | | | | |
| 11 | 300 # | 62 | -0- | -238 | -0- | 62 | 2 | | | Y | -0- | | | | 10 |
| 12 | 279 # | 64 | -0- | -215 | -0- | 64 | 2 | | | Y | -0- | | | | 10 |
| 01 | 155 # | 63 | -0- | -92 | -0- | 63 | 2 | | | Y | -0- | | | | 10 |
| 02 | 87 # | -0- | -0- | -87 | -0- | | | | | Y | 2 | | | | 12 |
| 03 | 62 # | 48 | -0- | -14 | -0- | 48 | 2 | | | Y | -0- | | | | 12 |
| 04 | 60 # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | 12 |
| ----- | | | | | | | | | | | | | | | |
| STEINBACH -B- | | WELL #: 1 | | RRCID -> 129017 | | COMPL. DATE 10/10/1988 | | TOTAL DEPTH 5210 | | PERF. 5022 - 5050 | | | | | |
| 11 | 60 # | 49 | -0- | -11 | -0- | 49 | 2 | | | Y | -0- | | | | -0- |
| 12 | 62 # | 57 | -0- | -5 | -0- | 57 | 2 | | | Y | -0- | | | | -0- |
| 01 | 62 # | 51 | -0- | -11 | -0- | 51 | 2 | | | Y | -0- | | | | -0- |
| 02 | 58 # | 52 | -0- | -6 | -0- | 52 | 2 | | | Y | -0- | | | | -0- |
| 03 | 62 # | 42 | -0- | -20 | -0- | 42 | 2 | | | Y | -0- | | | | -0- |
| 04 | 60 # | 42 | -0- | -18 | -0- | 42 | 2 | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| COOK, B. M. | | WELL #: 1 | | RRCID -> 129301 | | COMPL. DATE 02/19/1988 | | TOTAL DEPTH 5160 | | PERF. 5010 - 5030 | | | | | |
| 11 | 121 R | 121 | -0- | -0- | -0- | 115 | 2 | 6 | 9 | Y | 5 | 14 | 1 | | 12 |
| 12 | 124 # | 122 | -0- | -2 | -0- | 118 | 2 | 4 | 9 | Y | 4 | | | | 16 |
| 01 | 125 R | 125 | -0- | -0- | -0- | 118 | 2 | 7 | 9 | Y | 6 | | | | 22 |
| 02 | 116 # | 90 | -0- | -26 | -0- | 86 | 2 | 4 | 9 | Y | 4 | | | | 26 |
| 03 | 147 R | 147 | -0- | -0- | -0- | 143 | 2 | 4 | 9 | Y | 4 | | | | 30 |
| 04 | 143 R | 143 | -0- | -0- | -0- | 131 | 2 | 12 | 9 | Y | 11 | | | | 41 |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | | | |
|--------------------------|---|---------------------|-------------------------------------|-------------------------|----------------------------|------------------------|---------------------------|------------------|---------------------------|-------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | | | | | | |
| STEIN, CAROLYN | | WELL #: 1 | | RRCID -> 129302 | | COMPL. DATE 03/15/1988 | | TOTAL DEPTH 5403 | | PERF. 5241 - 5254 | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 120 # | 116 | -0- | -4 | -0- | 109 2 | 7 9 | Y | | 6 | | | | | 23 |
| 12 | | 130 R | 130 | -0- | -0- | -0- | 124 2 | 6 9 | Y | | 5 | | | | | 28 |
| 01 | | 124 # | 102 | -0- | -22 | -0- | 100 2 | 2 9 | Y | | 2 | | | | | 30 |
| 02 | | 116 # | 114 | -0- | -2 | -0- | 111 2 | 3 9 | Y | | 3 | | | | | 33 |
| 03 | | 124 # | 116 | -0- | -8 | -0- | 114 2 | 2 9 | Y | | 2 | 23 | 1 | | | 12 |
| 04 | | 133 R | 133 | -0- | -0- | -0- | 127 2 | 6 9 | Y | | 5 | | | | | 17 |
| ----- | | | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 4 | | RRCID -> 130311 | | COMPL. DATE 01/25/1989 | | TOTAL DEPTH 5180 | | PERF. 5021 - 5040 | | | | | | |
| 11 | | 30 # | 24 | -0- | -6 | -0- | 24 2 | | Y | | -0- | | | | | -0- |
| 12 | | 31 # | 22 | -0- | -9 | -0- | 22 2 | | Y | | -0- | | | | | -0- |
| 01 | | 31 # | 21 | -0- | -10 | -0- | 21 2 | | Y | | -0- | | | | | -0- |
| 02 | | 29 # | -0- | -0- | -29 | -0- | | | Y | | -0- | | | | | -0- |
| 03 | | 31 # | 16 | -0- | -15 | -0- | 16 2 | | Y | | -0- | | | | | -0- |
| 04 | | 30 # | 2 | -0- | -28 | -0- | 2 2 | | Y | | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BEHRENS, C. | | WELL #: 1 | | RRCID -> 130571 | | COMPL. DATE 04/26/1988 | | TOTAL DEPTH 5351 | | PERF. 5218 - 5232 | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 5 | | RRCID -> 130989 | | COMPL. DATE 05/12/1989 | | TOTAL DEPTH 5170 | | PERF. 4964 - 4978 | | | | | | |
| 11 | | 30 # | 24 | -0- | -6 | -0- | 24 2 | | Y | | -0- | | | | | -0- |
| 12 | | 31 # | 22 | -0- | -9 | -0- | 22 2 | | Y | | -0- | | | | | -0- |
| 01 | | 31 # | 22 | -0- | -9 | -0- | 22 2 | | Y | | -0- | | | | | -0- |
| 02 | | 29 # | -0- | -0- | -29 | -0- | | | Y | | -0- | | | | | -0- |
| 03 | | 31 # | 16 | -0- | -15 | -0- | 16 2 | | Y | | -0- | | | | | -0- |
| 04 | | 30 # | 2 | -0- | -28 | -0- | 2 2 | | Y | | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SAEGERT | | WELL #: 1 | | RRCID -> 131368 | | COMPL. DATE 10/23/1987 | | TOTAL DEPTH 5225 | | PERF. 5104 - 5113 | | | | | | |
| 11 | | 150 # | 95 | -0- | -55 | -0- | 95 2 | | Y | | -0- | | | | | -0- |
| 12 | | 155 # | 103 | -0- | -52 | -0- | 103 2 | | Y | | -0- | | | | | -0- |
| 01 | | 124 # | 57 | -0- | -67 | -0- | 57 2 | | Y | | -0- | | | | | -0- |
| 02 | | 87 # | 71 | -0- | -16 | -0- | 71 2 | | Y | | -0- | | | | | -0- |
| 03 | | 93 # | 71 | -0- | -22 | -0- | 71 2 | | Y | | -0- | | | | | -0- |
| 04 | | 93 R | 93 | -0- | -0- | -0- | 93 2 | | Y | | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| FRERICH, LOUIS JR. | | WELL #: 1 | | RRCID -> 131661 | | COMPL. DATE 08/03/1989 | | TOTAL DEPTH 4952 | | PERF. 4820 - 4838 | | | | | | |
| 11 | | 33 R | 33 | -0- | -0- | -0- | 33 2 | | Y | | -0- | | | | | -0- |
| 12 | | 56 R | 56 | -0- | -0- | -0- | 56 2 | | Y | | -0- | | | | | -0- |
| 01 | | 44 R | 44 | -0- | -0- | -0- | 44 2 | | Y | | -0- | | | | | -0- |
| 02 | | 37 R | 37 | -0- | -0- | -0- | 37 2 | | Y | | -0- | | | | | -0- |
| 03 | | 62 # | 28 | -0- | -34 | -0- | 28 2 | | Y | | -0- | | | | | -0- |
| 04 | | 60 # | 7 | -0- | -53 | -0- | 7 2 | | Y | | -0- | | | | | -0- |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | |
|--------------------------|-------|---------------------|-------------|----------------|-------------|-----------------|----------------|------------------------|----------------|------------------|------|-------------------|----------------|-------------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | WELL #: 1 | | RRCID -> 132236 | | COMPL. DATE 08/06/1989 | | TOTAL DEPTH 5333 | | PERF. 5075 - 5110 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM BALANCE |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | CODE | AMT | CODE | AMT | M | PROD | CODE | AMT | |
| 11 | 114 R | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | 17 |
| 12 | 90 R | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | 17 |
| 01 | 62 # | 38 | -0- | -24 | -0- | 38 | 2 | | | Y | -0- | | | 17 |
| 02 | 58 # | 16 | -0- | -42 | -0- | 16 | 2 | | | Y | -0- | | | 17 |
| 03 | 62 # | -0- | -0- | -62 | -0- | | | | | Y | -0- | 6 | 1 | 11 |
| 04 | 60 # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | 11 |
| ----- | | | | | | | | | | | | | | |
| PETRASH-HARRIS -A- | | | | WELL #: 2 | | RRCID -> 133777 | | COMPL. DATE 02/08/1990 | | TOTAL DEPTH 5072 | | PERF. 4964 - 4974 | | |
| 11 | 42 R | 42 | -0- | -0- | -0- | 22 | 2 | 20 | 9 | Y | 18 | 31 | 1 | 7 |
| 12 | 66 R | 66 | -0- | -0- | -0- | 46 | 2 | 20 | 9 | Y | 18 | | | 25 |
| 01 | 46 R | 46 | -0- | -0- | -0- | 40 | 2 | 6 | 9 | Y | 5 | | | 30 |
| 02 | 35 R | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | 30 |
| 03 | 62 # | 25 | -0- | -37 | -0- | 25 | 2 | | | Y | -0- | | | 30 |
| 04 | 60 # | 6 | -0- | -54 | -0- | 6 | 2 | | | Y | -0- | | | 30 |
| ----- | | | | | | | | | | | | | | |
| COOK | | | | WELL #: 1 | | RRCID -> 134548 | | COMPL. DATE 06/20/1990 | | TOTAL DEPTH 5073 | | PERF. 4841 - 4853 | | |
| 11 | 70 R | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | 12 |
| 12 | 62 R | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | 12 |
| 01 | 62 # | 46 | -0- | -16 | -0- | 46 | 2 | | | Y | -0- | | | 12 |
| 02 | 58 # | 31 | -0- | -27 | -0- | 31 | 2 | | | Y | -0- | | | 12 |
| 03 | 65 R | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | 12 |
| 04 | 67 R | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | 12 |
| ----- | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | | | WELL #: 6 | | RRCID -> 136010 | | COMPL. DATE 09/09/1990 | | TOTAL DEPTH 5014 | | PERF. 4894 - 4908 | | |
| 11 | 30 # | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | 83 |
| 12 | 31 # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | 83 |
| 01 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | 83 |
| 02 | 29 # | 16 | -0- | -13 | -0- | 16 | 2 | | | Y | -0- | | | 83 |
| 03 | 31 # | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | 83 |
| 04 | 30 # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | 83 |
| ----- | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | | | WELL #: 7 | | RRCID -> 136471 | | COMPL. DATE 12/08/1990 | | TOTAL DEPTH 5100 | | PERF. 4979 - 4993 | | |
| 11 | 30 # | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | 1 |
| 12 | 31 # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | 1 |
| 01 | 31 # | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | 1 |
| 02 | 29 # | 16 | -0- | -13 | -0- | 16 | 2 | | | Y | -0- | | | 1 |
| 03 | 31 # | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | 1 |
| 04 | 30 # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | 1 |
| ----- | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | | | WELL #: 1 | | RRCID -> 140439 | | COMPL. DATE 08/01/1987 | | TOTAL DEPTH 5204 | | PERF. 5046 - 5068 | | |
| 11 | 30 # | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | 15 |
| 12 | 31 # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | 15 |
| 01 | 31 # | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | 15 |
| 02 | 29 # | 16 | -0- | -13 | -0- | 16 | 2 | | | Y | -0- | | | 15 |
| 03 | 31 # | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | 15 |
| 04 | 30 # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | 15 |
| ----- | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | | | WELL #: 2 | | RRCID -> 140441 | | COMPL. DATE 12/27/1987 | | TOTAL DEPTH 5150 | | PERF. 4984 - 5006 | | |
| 11 | 30 # | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | 5 |
| 12 | 31 # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | 5 |
| 01 | 31 # | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | 5 |
| 02 | 29 # | 16 | -0- | -13 | -0- | 16 | 2 | | | Y | -0- | | | 5 |
| 03 | 31 # | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | 5 |
| 04 | 30 # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | 5 |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | |
|--------------------------|-------|---------------------|-------------|-----------------|--------------|------------------------|----------------|------------------|----------------|-------------------|------|-------|----------------|---------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 3 | | RRCID -> 140443 | | COMPL. DATE 05/04/1988 | | TOTAL DEPTH 5060 | | PERF. 4918 - 4926 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | ALLOW | CODE | GAS LIFT(L) | (-) STATUS | (-) UNDERAGE | CODE | CODE | CODE | CODE | M | PROD | CODE | CODE | BALANCE |
| 11 | 30 # | | 24 | -0- | -6 | -0- | 24 | 2 | | Y | -0- | | | 5 |
| 12 | 31 # | | 22 | -0- | -9 | -0- | 22 | 2 | | Y | -0- | | | 5 |
| 01 | 31 # | | -0- | -0- | -31 | -0- | | | | Y | -0- | | | 5 |
| 02 | 29 # | | 17 | -0- | -12 | -0- | 17 | 2 | | Y | -0- | | | 5 |
| 03 | 31 # | | 16 | -0- | -15 | -0- | 16 | 2 | | Y | -0- | | | 5 |
| 04 | 30 # | | 2 | -0- | -28 | -0- | 2 | 2 | | Y | -0- | | | 5 |
| ----- | | | | | | | | | | | | | | |
| O'BRIAN, L.F. | | WELL #: 1 | | RRCID -> 141112 | | COMPL. DATE 07/13/1987 | | TOTAL DEPTH 5210 | | PERF. 5037 - 5043 | | | | |
| 11 | 61 R | | 61 | -0- | -0- | -0- | 61 | 2 | | Y | -0- | | | 10 |
| 12 | 61 R | | 61 | -0- | -0- | -0- | 61 | 2 | | Y | -0- | | | 10 |
| 01 | 50 R | | 50 | -0- | -0- | -0- | 50 | 2 | | Y | -0- | | | 10 |
| 02 | 58 # | | 50 | -0- | -8 | -0- | 50 | 2 | | Y | -0- | | | 10 |
| 03 | 62 # | | -0- | -0- | -62 | -0- | | | | Y | -0- | | | 10 |
| 04 | 60 # | | 8 | -0- | -52 | -0- | 8 | 2 | | Y | -0- | | | 10 |
| ----- | | | | | | | | | | | | | | |
| GLONA, OTTO | | WELL #: 1 | | RRCID -> 141295 | | COMPL. DATE 06/19/1987 | | TOTAL DEPTH 5400 | | PERF. N/A | | | | |
| 11 | 39 R | | 39 | -0- | -0- | -0- | 39 | 2 | | Y | -0- | | | 20 |
| 12 | 31 # | | 12 | -0- | -19 | -0- | 12 | 2 | | Y | -0- | | | 20 |
| 01 | 31 # | | 11 | -0- | -20 | -0- | 11 | 2 | | Y | -0- | | | 20 |
| 02 | 29 # | | -0- | -0- | -29 | -0- | | | | Y | -0- | | | 20 |
| 03 | 31 # | | -0- | -0- | -31 | -0- | | | | Y | -0- | | | 20 |
| 04 | 30 # | | -0- | -0- | -30 | -0- | | | | Y | -0- | | | 20 |
| ----- | | | | | | | | | | | | | | |
| RAMSEL-FALKE | | WELL #: A 1 | | RRCID -> 142358 | | COMPL. DATE 08/21/1992 | | TOTAL DEPTH 5248 | | PERF. 5086 - 5130 | | | | |
| 11 | 60 # | | 15 | -0- | -45 | -0- | 15 | 2 | | Y | -0- | | | 15 |
| 12 | 62 # | | 50 | -0- | -12 | -0- | 50 | 2 | | Y | -0- | | | 15 |
| 01 | 63 R | | 63 | -0- | -0- | -0- | 41 | 2 | 22 | 9 | Y | 20 | | 35 |
| 02 | 41 R | | 41 | -0- | -0- | -0- | 41 | 2 | | Y | -0- | | | 35 |
| 03 | 62 # | | 26 | -0- | -36 | -0- | 26 | 2 | | Y | -0- | | | 35 |
| 04 | 60 # | | 6 | -0- | -54 | -0- | 6 | 2 | | Y | -0- | | | 35 |
| ----- | | | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 8 | | RRCID -> 143733 | | COMPL. DATE 12/12/1992 | | TOTAL DEPTH 5308 | | PERF. 5012 - 5030 | | | | |
| 11 | 30 # | | 24 | -0- | -6 | -0- | 24 | 2 | | Y | -0- | | | 7 |
| 12 | 31 # | | 22 | -0- | -9 | -0- | 22 | 2 | | Y | -0- | | | 7 |
| 01 | 31 # | | -0- | -0- | -31 | -0- | | | | Y | -0- | | | 7 |
| 02 | 29 # | | 16 | -0- | -13 | -0- | 16 | 2 | | Y | -0- | | | 7 |
| 03 | 31 # | | 16 | -0- | -15 | -0- | 16 | 2 | | Y | -0- | | | 7 |
| 04 | 30 # | | 2 | -0- | -28 | -0- | 2 | 2 | | Y | -0- | | | 7 |
| ----- | | | | | | | | | | | | | | |
| GLOGER, M. J. | | WELL #: 1 | | RRCID -> 144161 | | COMPL. DATE 11/19/1991 | | TOTAL DEPTH 5254 | | PERF. 5109 - 5145 | | | | |
| 11 | 4 # | | -0- | -0- | -4 | -0- | | | | Y | -0- | | | 14 |
| 12 | 4 # | | -0- | -0- | -4 | -0- | | | | Y | -0- | | | 14 |
| 01 | 3 # | | -0- | -0- | -3 | -0- | | | | Y | -0- | | | 14 |
| 02 | 3 # | | -0- | -0- | -3 | -0- | | | | Y | -0- | | | 14 |
| 03 | 3 # | | -0- | -0- | -3 | -0- | | | | Y | -0- | | | 14 |
| 04 | 0 # | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 14 |
| ----- | | | | | | | | | | | | | | |
| WEISER A | | WELL #: 2 | | RRCID -> 144347 | | COMPL. DATE 10/12/1987 | | TOTAL DEPTH 5358 | | PERF. 5174 - 5198 | | | | |
| 11 | 154 R | | 154 | -0- | -0- | -0- | 154 | 2 | | Y | -0- | | | 34 |
| 12 | 223 R | | 223 | -0- | -0- | -0- | 223 | 2 | | Y | -0- | | | 34 |
| 01 | 162 R | | 162 | -0- | -0- | -0- | 162 | 2 | | Y | -0- | | | 34 |
| 02 | 188 R | | 188 | -0- | -0- | -0- | 188 | 2 | | Y | -0- | | | 34 |
| 03 | 217 # | | 111 | -0- | -106 | -0- | 111 | 2 | | Y | -0- | | | 34 |
| 04 | 210 # | | 109 | -0- | -101 | -0- | 109 | 2 | | Y | -0- | | | 34 |

| SERBIN (TAYLOR SAND) | | //CONT.// 82265 500 | | ASSOCIATED | | 49B | | CNTY: BASTROP | | | | | | |
|---------------------------|------------|---------------------|-------------|-----------------|-------------|------------------------|----------------|------------------|----------------|-------------------|--------|-------|----------------|---------|
| TRIVISTA OPERATING LLC | | //CONT.// 871169 | | | | | | | | | | | | |
| CARTER, GERTRUDE (TRUDY) | | WELL #: 9 | | RRCID -> 144799 | | COMPL. DATE 12/14/1992 | | TOTAL DEPTH 5200 | | PERF. 4968 - 4986 | | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | COND | * AMT | * DISPOSITIONS | EOM |
| | ALLOW CODE | | LIFT(L) | (-)STATUS(CODE) | (-)UNDERAGE | | CODE | | CODE | M | PROD | | CODE | BALANCE |
| 11 | 30 # | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | 6 |
| 12 | 31 # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | 6 |
| 01 | 31 # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | 6 |
| 02 | 29 # | 16 | -0- | -13 | -0- | 16 | 2 | | | Y | -0- | | | 6 |
| 03 | 31 # | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | 6 |
| 04 | 30 # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | 6 |
| ----- | | | | | | | | | | | | | | |
| O'BRIEN, L. F. ET AL UNIT | | WELL #: 1 | | RRCID -> 170807 | | COMPL. DATE N/A | | TOTAL DEPTH 7101 | | PERF. 5094 - 5125 | | | | |
| 11 | 164 R | 164 | -0- | -0- | -0- | 151 | 2 | 13 | 9 | Y | 12 | | | 35 |
| 12 | 96 R | 96 | -0- | -0- | -0- | 82 | 2 | 14 | 9 | Y | 13 | | | 48 |
| 01 | 93 # | 89 | -0- | -4 | -0- | 78 | 2 | 11 | 9 | Y | 10 | | | 58 |
| 02 | 87 # | 80 | -0- | -7 | -0- | 74 | 2 | 6 | 9 | Y | 5 | 48 | 1 | 15 |
| 03 | 93 # | 86 | -0- | -7 | -0- | 78 | 2 | 8 | 9 | Y | 7 | | | 22 |
| 04 | 90 # | 12 | -0- | -78 | -0- | 9 | 2 | 3 | 9 | Y | 3 | | | 25 |
| ----- | | | | | | | | | | | | | | |
| PETRASH-HARRIS "A" | | WELL #: 1 | | RRCID -> 174980 | | COMPL. DATE 06/25/1988 | | TOTAL DEPTH 5150 | | PERF. 4954 - 4988 | | | | |
| 11 | 30 # | 25 | -0- | -5 | -0- | 25 | 2 | | | Y | -0- | | | 40 |
| 12 | 50 R | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | 40 |
| 01 | 71 R | 71 | -0- | -0- | -0- | 41 | 2 | 30 | 9 | Y | 27 | | | 67 |
| 02 | 44 R | 44 | -0- | -0- | -0- | 32 | 2 | 12 | 9 | Y | 11 | | | 78 |
| 03 | 62 # | 41 | -0- | -21 | -0- | 23 | 2 | 18 | 9 | Y | 16 | 74 | 1 | 20 |
| 04 | 69 R | 69 | -0- | -0- | -0- | 6 | 2 | 63 | 9 | Y | 57 | 45 | 1 | 32 |
| ----- | | | | | | | | | | | | | | |
| CARPENTER | | WELL #: 1 | | RRCID -> 225621 | | COMPL. DATE 09/10/1988 | | TOTAL DEPTH 5215 | | PERF. N/A | | | | |
| 11 | 30 # | 22 | -0- | -8 | -0- | 13 | 2 | 9 | 9 | Y | 8 | 28 | 1 | 25 |
| 12 | 43 R | 43 | -0- | -0- | -0- | 33 | 2 | 10 | 9 | Y | 9 | | | 34 |
| 01 | 43 R | 43 | -0- | -0- | -0- | 41 | 2 | 2 | 9 | Y | 2 | | | 36 |
| 02 | 32 R | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | 36 |
| 03 | 31 # | 25 | -0- | -6 | -0- | 25 | 2 | | | Y | -0- | | | 36 |
| 04 | 30 # | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | 36 |
| ----- | | | | | | | | | | | | | | |
| STEINBACH "D" | | WELL #: 1 | | RRCID -> 286866 | | COMPL. DATE 10/09/1990 | | TOTAL DEPTH 5355 | | PERF. 5231 - 5253 | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 50 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 9 | | | 59 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 59 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 59 |
| ----- | | | | | | | | | | | | | | |
| WEISE-SCHULZE | | WELL #: 1 | | RRCID -> 286869 | | COMPL. DATE 02/01/1988 | | TOTAL DEPTH 5732 | | PERF. 5631 - 5669 | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 31 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 31 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 31 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 31 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 31 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 31 |
| ----- | | | | | | | | | | | | | | |
| FISCHER | | WELL #: 3 | | RRCID -> 290250 | | COMPL. DATE 09/21/1988 | | TOTAL DEPTH 5275 | | PERF. 5163 - 5176 | | | | |
| 11 | 13 # | 10 | -0- | -3 | -0- | 10 | 2 | | | N | -0- | | | 20 |
| 12 | 10 R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | 20 |
| 01 | 15 R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | 20 |
| 02 | 10 # | 4 | -0- | -6 | -0- | 4 | 2 | | | N | -0- | | | 20 |
| 03 | 10 R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | 20 |
| 04 | 15 # | NO RPT | -0- | -15 | -0- | | | | | N | NO RPT | | | 20 |

| ----- | | | | | | | | | | | | | | |
|------------------------------|---|------------|-------------------------------------|--------------------------|---------------------|----------|-------------|--------------------------|---------------|-------------|--------------|------------------------------|-----------------|----------------|
| SERBIN (TAYLOR SAND) | | //CONT.// | | 82265 500 | ASSOCIATED | 49B | | | CNTY: BASTROP | | | | | |
| TRIVISTA OPERATING LLC | | //CONT.// | | 871169 | | | | | | | | | | |
| WYNN. GUY #2 | | WELL #: | | 2 | RRCID -> | 291698 | COMPL. DATE | 05/01/1997 | TOTAL DEPTH | N/A | PERF. | 5150 - 5192 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * CODE | DISPOSITIONS AMT CODE | * AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * AMT CODE | EOM BALANCE |
| 11 | | 2 # | -0- | -0- | -2 | -0- | | | | N | 12 | | | 12 |
| 12 | | 2 # | -0- | -0- | -2 | -0- | | | | N | -0- | | | 12 |
| 01 | | 2 # | -0- | -0- | -2 | -0- | | | | N | -0- | | | 12 |
| 02 | | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 03 | | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 04 | | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |
| ----- | | | | | | | | | | | | | | |
| LORENZ, GERTRUDE | | | | WELL #: | 1 | RRCID -> | 292695 | COMPL. DATE | 11/22/1991 | TOTAL DEPTH | 5402 | PERF. | 5284 - 5309 | |
| 11 | | 60 # | 30 | -0- | -30 | -0- | 27 | 2 | 3 | 9 | N | 3 | | 39 |
| 12 | | 62 # | 27 | -0- | -35 | -0- | 16 | 2 | 11 | 9 | N | 10 | 33 1 | 16 |
| 01 | | 62 # | 43 | -0- | -19 | -0- | 35 | 2 | 8 | 9 | N | 7 | | 23 |
| 02 | | 58 # | 37 | -0- | -21 | -0- | 25 | 2 | 12 | 9 | N | 11 | | 34 |
| 03 | | 31 # | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | 34 |
| 04 | | 30 # | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | 34 |
| ----- | | | | | | | | | | | | | | |
| PESCHKE, OLGA ET AL | | | | WELL #: | 2 | RRCID -> | 296608 | COMPL. DATE | 02/06/1988 | TOTAL DEPTH | 5600 | PERF. | 5413 - 5468 | |
| 11 | | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SEVEN OAKS N. (AUSTIN CHALK) | | | | 82366 400 | NON-ASSOCIATED | ONE WELL | | | CNTY: POLK | | | | | |
| ZARVONA ENERGY LLC | | | | 950523 | | | | | | | | | | |
| BAILEY, ARBRA | | WELL #: | | 1 | RRCID -> | 166654 | COMPL. DATE | 12/19/1997 | TOTAL DEPTH | 13190 | PERF. | 12333 - 12507 | | |
| 11 | | 150 N | 126 | -0- | -24 | -0- | 102 | 3 | 24 | 9 | N | 22 | | 102 |
| 12 | | 124 N | 103 | -0- | -21 | -0- | 86 | 3 | 17 | 9 | N | 15 | | 117 |
| 01 | | 145 N | 145 | -0- | -0- | -0- | 115 | 3 | 30 | 9 | N | 27 | | 144 |
| 02 | | 141 N | 141 | -0- | -0- | -0- | 116 | 3 | 25 | 9 | N | 23 | | 167 |
| 03 | | 126 N | 126 | -0- | -0- | -0- | 112 | 3 | 14 | 9 | N | 13 | | 180 |
| *04 | | 178 N | 178 | -0- | -0- | -0- | 152 | 3 | 26 | 9 | N | 24 | | 204 |
| ----- | | | | | | | | | | | | | | |
| SEVEN OAKS, N. (WOODBINE) | | | | 82366 500 | NON-ASSOCIATED | CAPACITY | | | CNTY: POLK | | | | | |
| BBX OPERATING, L.L.C. | | | | 058908 | | | | | | | | | | |
| SOUTHLAND PAPER MILLS | | WELL #: | | 2 | RRCID -> | 047489 | COMPL. DATE | 08/22/1969 | TOTAL DEPTH | 13139 | PERF. | 12315 - 12346 | | |
| 11 | | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | |
| BARKLEY, LOUIS | | | | WELL #: | 1 | RRCID -> | 058009 | COMPL. DATE | 09/28/1973 | TOTAL DEPTH | 12955 | PERF. | N/A | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SEVEN OAKS, N. (WOODBINE) //CONT.// 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
 BBX OPERATING, L.L.C. //CONT.// 058908
 SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
|----|---|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| 11 | | 14B2 EXT | -0- | -0- | -0- | 4757 | | | | N | -0- | | | 21 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 4757 | | | | N | -0- | | | 21 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 4757 | | | | N | -0- | | | 21 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 4757 | | | | N | -0- | | | 21 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | 4757 | | | | N | -0- | | | 21 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | 4757 | | | | N | NO RPT | | | 21 |

ZARVONA ENERGY LLC 950523
 JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

| | | | | | | | | | | | | | | |
|-----|--|--------|------|-----|-----|-----|------|---|--|---|-----|--|--|----|
| 11 | | 81 N | 81 | -0- | -0- | -0- | 81 | 3 | | N | -0- | | | 63 |
| 12 | | 31 N | 5 | -0- | -26 | -0- | 5 | 3 | | N | -0- | | | 63 |
| 01 | | 31 N | 7 | -0- | -24 | -0- | 7 | 3 | | N | -0- | | | 63 |
| 02 | | 294 N | 294 | -0- | -0- | -0- | 294 | 3 | | N | -0- | | | 63 |
| 03 | | 1157 N | 1157 | -0- | -0- | -0- | 1157 | 3 | | N | -0- | | | 63 |
| *04 | | 821 N | 821 | -0- | -0- | -0- | 821 | 3 | | N | -0- | | | 63 |

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF. 12415 - 12446

| | | | | | | | | | | | | | | |
|----|--|-------|-----|-----|------|-----|-----|---|--|---|-----|--|--|-----|
| 11 | | 480 N | 258 | -0- | -222 | -0- | 258 | 3 | | N | -0- | | | 250 |
| 12 | | 403 N | 291 | -0- | -112 | -0- | 291 | 3 | | N | -0- | | | 250 |
| 01 | | 785 N | 785 | -0- | -0- | -0- | 785 | 3 | | N | -0- | | | 250 |
| 02 | | 412 N | 412 | -0- | -0- | -0- | 412 | 3 | | N | -0- | | | 250 |
| 03 | | 279 N | 239 | -0- | -40 | -0- | 239 | 3 | | N | -0- | | | 250 |
| 04 | | 510 N | 229 | -0- | -281 | -0- | 229 | 3 | | N | -0- | | | 250 |

SHANGHAI (D-3) 82654 350 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 MB ENERGY, LLC 100147
 WRIGHT-APPLING GAS UNIT WELL #: 1 RRCID -> 286735 COMPL. DATE 02/13/2019 TOTAL DEPTH 9600 PERF. 8982 - 9410

| | | | | | | | | | | | | | | |
|----|--|----------|--------|-----|-----|-----|--|--|--|---|--------|--|--|----|
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 69 |
| 01 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 69 |
| 02 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 69 |
| 03 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 69 |
| 04 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 69 |

PLUGGED AND ABANDONED 02/02/2023 - WELL PLUGGED 2/2/2023

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 TRANSPACIFIC ENERGY, LLC 864566
 BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

| | | | | | | | | | | | | | | |
|----|--|----------|-----|-----|-----|-----|--|--|--|---|-----|--|--|-----|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 187 |

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 UNITED TEXAS PETROLEUM INC. 877688
 WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|------------|------------------|--------------|-------------|------------------|------------------|------|------|------------------|------------------|---------|
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | PROD | AMT | AMT | BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 5 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 5 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 5 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 5 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 5 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 5 |

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO
 ARCADIA OPERATING, LLC 028734
 HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|----|---|---|-----|----|---|-----|
| 11 | 2220 # | 1079 | -0- | -1141 | -0- | 1061 | 2 | 18 | 9 | N | 16 | 18 | 1 | 210 |
| 12 | 2294 # | 1336 | -0- | -958 | -0- | 1304 | 2 | 32 | 9 | N | 29 | 22 | 1 | 217 |
| 01 | 1891 # | 1393 | -0- | -498 | -0- | 1363 | 2 | 30 | 9 | N | 27 | 22 | 1 | 222 |
| 02 | 1218 # | 777 | -0- | -441 | -0- | 764 | 2 | 13 | 9 | N | 12 | 10 | 1 | 224 |
| 03 | 1333 # | 29 | -0- | -1304 | -0- | 29 | 2 | | | N | -0- | 3 | 1 | 221 |
| 04 | 1350 # | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | 221 |

ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|-----|---|---|-----|-----|---|-----|
| 11 | 2490 # | 923 | -0- | -1567 | -0- | 897 | 2 | 26 | 9 | N | 24 | 15 | 1 | 116 |
| 12 | 2573 # | 1335 | -0- | -1238 | -0- | 1266 | 2 | 69 | 9 | N | 63 | 21 | 1 | 158 |
| 01 | 2573 # | 1398 | -0- | -1175 | -0- | 1332 | 2 | 66 | 9 | N | 60 | 21 | 1 | 197 |
| 02 | 2231 R | 2231 | -0- | -0- | -0- | 2122 | 2 | 109 | 9 | N | 99 | 71 | 1 | 225 |
| 03 | 2015 # | 144 | -0- | -1871 | -0- | 144 | 2 | | | N | -0- | 184 | 1 | 41 |
| 04 | 1350 # | 157 | -0- | -1193 | -0- | 154 | 2 | 3 | 9 | N | 3 | 3 | 1 | 41 |

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 05/03/2017 TOTAL DEPTH 11500 PERF.10604 - 10628

| | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|-----|---|---|-----|-----|---|-----|
| 11 | 1326 R | 1326 | -0- | -0- | -0- | 648 | 2 | 678 | 9 | N | 616 | 533 | 1 | 166 |
| 12 | 1395 # | 1196 | -0- | -199 | -0- | 530 | 2 | 666 | 9 | N | 605 | 525 | 1 | 246 |
| 01 | 1788 R | 1788 | -0- | -0- | -0- | 1061 | 2 | 727 | 9 | N | 661 | 726 | 1 | 181 |
| 02 | 1334 # | 1210 | -0- | -124 | -0- | 594 | 2 | 616 | 9 | N | 560 | 525 | 1 | 216 |
| 03 | 3242 R | 3242 | -0- | -0- | -0- | 2509 | 2 | 733 | 9 | N | 666 | 747 | 1 | 135 |
| 04 | 1740 # | 936 | -0- | -804 | -0- | 286 | 2 | 650 | 9 | N | 591 | 530 | 1 | 196 |

SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 04/30/2017 TOTAL DEPTH 12000 PERF. 9950 - 9968

| | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|------|---|-----|---|---|-----|-----|---|-----|
| 11 | 4290 # | 3433 | -0- | -857 | -0- | 3327 | 2 | 106 | 9 | N | 96 | 56 | 1 | 216 |
| 12 | 4433 # | 3415 | -0- | -1018 | -0- | 3272 | 2 | 143 | 9 | N | 130 | 242 | 1 | 104 |
| 01 | 4433 # | 3451 | -0- | -982 | -0- | 3334 | 2 | 117 | 9 | N | 106 | 53 | 1 | 157 |
| 02 | 3306 # | 2126 | -0- | -1180 | -0- | 2009 | 2 | 117 | 9 | N | 106 | 193 | 1 | 70 |
| 03 | 3534 # | 2554 | -0- | -980 | -0- | 2480 | 2 | 74 | 9 | N | 67 | 31 | 1 | 106 |
| 04 | 3420 # | 2264 | -0- | -1156 | -0- | 2197 | 2 | 67 | 9 | N | 61 | 37 | 1 | 130 |

HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

| | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|------|---|-----|---|---|-----|-----|---|-----|
| 11 | 1606 R | 1606 | -0- | -0- | -0- | 1464 | 2 | 142 | 9 | N | 129 | 199 | 1 | 192 |
| 12 | 1787 R | 1787 | -0- | -0- | -0- | 1647 | 2 | 140 | 9 | N | 127 | 201 | 1 | 118 |
| 01 | 2082 R | 2082 | -0- | -0- | -0- | 1971 | 2 | 111 | 9 | N | 101 | 31 | 1 | 188 |
| 02 | 2023 R | 2023 | -0- | -0- | -0- | 1839 | 2 | 184 | 9 | N | 167 | 198 | 1 | 157 |
| 03 | 2283 R | 2283 | -0- | -0- | -0- | 2134 | 2 | 149 | 9 | N | 135 | 27 | 1 | 265 |
| 04 | 2010 # | 1765 | -0- | -245 | -0- | 1648 | 2 | 117 | 9 | N | 106 | 210 | 1 | 161 |

| SHEPHERD (WX CONS) | | | | | | | | | | | | |
|--|---|------------|----------|-------------|----------------|-------------|----------|----------------|-------|----------------|---|-------------|
| ARCADIA OPERATING, LLC | | | | | | | | | | | | |
| CANNON | | | | | | | | | | | | |
| //CONT.// 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO | | | | | | | | | | | | |
| //CONT.// 028734 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 250669 COMPL. DATE 05/30/2021 TOTAL DEPTH 11140 PERF. 9526 - 9733 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | C | EOM BALANCE |
| | | | | LIFT(L) | (CODE) | (-) | UNDERAGE | CODE | CODE | CODE | M | |
| 11 | | 13350 | 5374 | -0- | -7976 | 139772 | 4653 | 2 | 721 | 9 | N | 234 |
| 12 | | 13795 | 5966 | -0- | -7829 | 131943 | 5159 | 2 | 807 | 9 | N | 352 |
| 01 | | 13795 | 5788 | -0- | -8007 | 123936 | 5215 | 2 | 573 | 9 | N | 260 |
| 02 | | 12905 | 4916 | -0- | -7989 | 115947 | 4216 | 2 | 700 | 9 | N | 128 |
| 03 | | 13795 | 5842 | -0- | -7953 | 107994 | 5105 | 2 | 737 | 9 | N | 200 |
| 04 | | 13350 | 4555 | -0- | -8795 | 99199 | 3801 | 2 | 754 | 9 | N | 241 |
| ----- | | | | | | | | | | | | |
| SANRAY | | | | | | | | | | | | |
| WELL #: 2 RRCID -> 250690 COMPL. DATE 03/26/2021 TOTAL DEPTH 11800 PERF. 9435 - 9455 | | | | | | | | | | | | |
| 11 | | 13350 | 10841 | -0- | -2509 | 271026 | 10554 | 2 | 287 | 9 | N | 260 |
| 12 | | 13795 | 10086 | -0- | -3709 | 267317 | 9741 | 2 | 345 | 9 | N | 226 |
| 01 | | 13795 | 10057 | -0- | -3738 | 263579 | 9741 | 2 | 316 | 9 | N | 178 |
| 02 | | 12905 | 8401 | -0- | -4504 | 259075 | 8148 | 2 | 253 | 9 | N | 118 |
| 03 | | 13795 | 8808 | -0- | -4987 | 254088 | 8566 | 2 | 242 | 9 | N | 231 |
| 04 | | 13350 | 7166 | -0- | -6184 | 247904 | 6921 | 2 | 245 | 9 | N | 155 |
| ----- | | | | | | | | | | | | |
| NUTT | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF. 10128 - 10140 | | | | | | | | | | | | |
| 11 | | 2280 # | 1565 | -0- | -715 | -0- | 1392 | 2 | 173 | 9 | N | 194 |
| 12 | | 2356 # | 1829 | -0- | -527 | -0- | 1601 | 2 | 228 | 9 | N | 201 |
| 01 | | 2356 # | 1712 | -0- | -644 | -0- | 1521 | 2 | 191 | 9 | N | 176 |
| 02 | | 1566 # | 1542 | -0- | -24 | -0- | 1358 | 2 | 184 | 9 | N | 151 |
| 03 | | 1829 # | -0- | -0- | -1829 | -0- | -0- | | | | N | 132 |
| 04 | | 1770 # | 1306 | -0- | -464 | -0- | 1121 | 2 | 185 | 9 | N | 99 |
| ----- | | | | | | | | | | | | |
| ALLAR DEEP | | | | | | | | | | | | |
| WELL #: 3 RRCID -> 259908 COMPL. DATE 05/02/2019 TOTAL DEPTH 11192 PERF. 9630 - 9647 | | | | | | | | | | | | |
| 11 | | 90 # | -0- | -0- | -90 | -0- | -0- | | | | N | 87 |
| 12 | | 105 R | 105 | -0- | -0- | -0- | 103 | 2 | 2 | 9 | N | 87 |
| 01 | | 93 # | -0- | -0- | -93 | -0- | -0- | | | | N | 87 |
| 02 | | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | 87 |
| 03 | | 93 # | -0- | -0- | -93 | -0- | -0- | | | | N | 87 |
| 04 | | 90 # | 22 | -0- | -68 | -0- | 22 | 2 | | | N | 87 |
| ----- | | | | | | | | | | | | |
| OGLETREE | | | | | | | | | | | | |
| WELL #: 3R RRCID -> 285859 COMPL. DATE 11/14/2019 TOTAL DEPTH 10627 PERF. 9988 - 10004 | | | | | | | | | | | | |
| 11 | | 13350 | 8979 | -0- | -4371 | 200569 | 8749 | 2 | 230 | 9 | N | 168 |
| 12 | | 13795 | 7598 | -0- | -6197 | 194372 | 7331 | 2 | 267 | 9 | N | 111 |
| 01 | | 13795 | 7855 | -0- | -5940 | 188432 | 7612 | 2 | 243 | 9 | N | 212 |
| 02 | | 12905 | 7426 | -0- | -5479 | 182953 | 7215 | 2 | 211 | 9 | N | 131 |
| 03 | | 13795 | 8107 | -0- | -5688 | 177265 | 7874 | 2 | 233 | 9 | N | 244 |
| 04 | | 13350 | 6017 | -0- | -7333 | 169932 | 5822 | 2 | 195 | 9 | N | 137 |
| ----- | | | | | | | | | | | | |
| SHEPHERD (7600) | | | | | | | | | | | | |
| BULL OPERATING, LLC | | | | | | | | | | | | |
| WARD, HERMAN H. | | | | | | | | | | | | |
| 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO | | | | | | | | | | | | |
| 106449 | | | | | | | | | | | | |
| WELL #: 1 RRCID -> 073152 COMPL. DATE 10/13/1986 TOTAL DEPTH 12000 PERF. 5610 - 5950 | | | | | | | | | | | | |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- |
| 12 | | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- |

SHEPHERD, E. (WX) 83048 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
 ARCADIA OPERATING, LLC 028734
 CHOATE WELL #: 1 RRCID -> 290904 COMPL. DATE 12/11/2020 TOTAL DEPTH 8800 PERF. 8093 - 8100

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 150 |
| 12 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 150 |
| 01 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 150 |
| 02 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 150 |
| 03 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 150 |
| 04 | 0 # | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 150 |

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 GARRISON LTD. 295861
 WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
 SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |

| SHERIDAN (FRIO 3300) | | 83107 085 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|----------------------|---|------------|------------------|----------------|--------|-------------|------------------|------------------|------------------|---------|-------------|
| XTO ENERGY INC. | | 945936 | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | 88 | RRCID -> | 180436 | COMPL. DATE | 11/21/2000 | TOTAL DEPTH | 3510 | PERF. | 3329 - 3334 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| SHERIDAN GAS UNIT | | WELL #: | 95 | RRCID -> | 184761 | COMPL. DATE | 08/08/2001 | TOTAL DEPTH | 3710 | PERF. | 3389 - 3391 |
|-------------------|--|----------|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |

| SHERIDAN (WILCOX) | | 83107 175 | | ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|-----------------------|--|-----------|--------|------------|--------|-------------|------------|----------------|-------|--------|-------------|
| COPANO PROCESSING LLC | | 176382 | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | 66 U | RRCID -> | 042784 | COMPL. DATE | 12/17/2009 | TOTAL DEPTH | 10989 | PERF. | 3650 - 3820 |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| SHERIDAN (WILCOX CONSOLIDATED) | | 83107 375 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | |
|--------------------------------|--|-----------|------|----------------|--------|-------------|------------|----------------|------|-------|-----|---|
| XTO ENERGY INC. | | 945936 | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | 43 U | RRCID -> | 008257 | COMPL. DATE | 05/14/1963 | TOTAL DEPTH | 9316 | PERF. | N/A | |
| 11 | | 540 N | 516 | -0- | -24 | -0- | 30 1 | 476 2 | Y | 9 | 8 1 | 1 |
| 12 | | 558 N | 500 | -0- | -58 | -0- | 10 9 | 460 2 | Y | 10 | 9 1 | 2 |
| 01 | | 450 N | 450 | -0- | -0- | -0- | 29 1 | 413 2 | Y | 8 | 9 1 | 1 |
| 02 | | 493 N | 490 | -0- | -3 | -0- | 11 9 | 450 2 | Y | 9 | 8 1 | 2 |
| 03 | | 664 N | 664 | -0- | -0- | -0- | 28 1 | 614 2 | Y | 9 | 9 1 | 2 |
| 04 | | 606 N | 606 | -0- | -0- | -0- | 9 9 | 563 2 | Y | 7 | 8 1 | 1 |
| | | | | | | | 30 1 | | | | | |
| | | | | | | | 10 9 | | | | | |
| | | | | | | | 40 1 | | | | | |
| | | | | | | | 10 9 | | | | | |
| | | | | | | | 35 1 | | | | | |
| | | | | | | | 8 9 | | | | | |

| SHERIDAN GAS UNIT | | WELL #: | 46 | RRCID -> | 008260 | COMPL. DATE | 07/27/2018 | TOTAL DEPTH | 8999 | PERF. | 8154 - 8160 |
|-------------------|--|----------|-----|----------|--------|-------------|------------|-------------|------|-------|-------------|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |

| SHERIDAN GAS UNIT | | WELL #: | 16 | RRCID -> | 008266 | COMPL. DATE | 01/23/1949 | TOTAL DEPTH | N/A | PERF. | 8972 - 9000 |
|-------------------|--|----------|--------|----------|--------|-------------|------------|-------------|-----|--------|-------------|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
|--|------------|----------|-------------|---------------------|---------------|-------------------|-------|----------------|-------|-----|-----------|----------------|-------|-------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-) UNDERAGE | * AMT | * DISPOSITIONS | * AMT | * C | COND PROD | * DISPOSITIONS | * AMT | EOM BALANCE |
| 11 | 2580 N | 1970 | -0- | -610 | -0- | | 115 1 | 1819 2 | Y | 33 | 32 1 | | | 4 |
| 12 | 2356 N | 2120 | -0- | -236 | -0- | | 36 9 | 1959 2 | Y | 33 | 31 1 | | | 6 |
| 01 | 2172 N | 2172 | -0- | -0- | -0- | | 137 1 | 2001 2 | Y | 31 | 34 1 | | | 3 |
| 02 | 2089 N | 2089 | -0- | -0- | -0- | | 34 9 | 1925 2 | Y | 32 | 29 1 | | | 6 |
| 03 | 2337 N | 2337 | -0- | -0- | -0- | | 129 1 | 2161 2 | Y | 33 | 33 1 | | | 6 |
| 04 | 2414 N | 2414 | -0- | -0- | -0- | | 35 9 | 2240 2 | Y | 30 | 31 1 | | | 5 |
| | | | | | | | 140 1 | | | | | | | |
| | | | | | | | 36 9 | | | | | | | |
| | | | | | | | 141 1 | | | | | | | |
| | | | | | | | 33 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530 | | | | | | | | | | | | | | |
| 11 | 71 N | 71 | -0- | -0- | -0- | | 4 1 | 67 2 | Y | -0- | | | | -0- |
| 12 | 34 N | 34 | -0- | -0- | -0- | | 2 1 | 32 2 | Y | -0- | | | | -0- |
| 01 | 28 N | 28 | -0- | -0- | -0- | | 2 1 | 26 2 | Y | -0- | | | | -0- |
| 02 | 58 N | 45 | -0- | -13 | -0- | | 3 1 | 42 2 | Y | -0- | | | | -0- |
| 03 | 31 N | 23 | -0- | -8 | -0- | | 1 1 | 22 2 | Y | -0- | | | | -0- |
| 04 | 30 N | 27 | -0- | -3 | -0- | | 2 1 | 25 2 | Y | -0- | | | | -0- |
| SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A | | | | | | | | | | | | | | |
| 11 | 7280 X | 7280 | -0- | -0- | -0- | | 422 1 | 6695 2 | Y | 148 | 144 1 | | | 18 |
| 12 | 6872 X | 6872 | -0- | -0- | -0- | | 163 9 | 6304 2 | Y | 152 | 143 1 | | | 27 |
| 01 | 6665 X | 5312 | -0- | -1353 | -0- | | 401 1 | 4837 2 | Y | 130 | 143 1 | | | 14 |
| 02 | 7047 X | 6733 | -0- | -314 | -0- | | 167 9 | 6176 2 | Y | 130 | 119 1 | | | 25 |
| 03 | 7533 X | 6216 | -0- | -1317 | -0- | | 332 1 | 5687 2 | Y | 145 | 142 1 | | | 28 |
| 04 | 7290 X | 6306 | -0- | -984 | -0- | | 143 9 | 5792 2 | Y | 135 | 142 1 | | | 21 |
| | | | | | | | 414 1 | | | | | | | |
| | | | | | | | 369 1 | | | | | | | |
| | | | | | | | 160 9 | | | | | | | |
| | | | | | | | 365 1 | | | | | | | |
| | | | | | | | 149 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098 | | | | | | | | | | | | | | |
| 11 | 5978 X | 5978 | -0- | -0- | -0- | | 350 1 | 5553 2 | Y | 68 | 66 1 | | | 8 |
| 12 | 6318 X | 6318 | -0- | -0- | -0- | | 75 9 | 5869 2 | Y | 69 | 65 1 | | | 12 |
| 01 | 6237 X | 6237 | -0- | -0- | -0- | | 373 1 | 5768 2 | Y | 67 | 72 1 | | | 7 |
| 02 | 5655 X | 5520 | -0- | -135 | -0- | | 76 9 | 5103 2 | Y | 68 | 62 1 | | | 13 |
| 03 | 6045 X | 5891 | -0- | -154 | -0- | | 395 1 | 5458 2 | Y | 71 | 70 1 | | | 14 |
| 04 | 5850 X | 5606 | -0- | -244 | -0- | | 74 9 | 5210 2 | Y | 62 | 66 1 | | | 10 |
| | | | | | | | 342 1 | | | | | | | |
| | | | | | | | 75 9 | | | | | | | |
| | | | | | | | 355 1 | | | | | | | |
| | | | | | | | 78 9 | | | | | | | |
| | | | | | | | 328 1 | | | | | | | |
| | | | | | | | 68 9 | | | | | | | |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 XTO ENERGY INC. //CONT.// 945936
 SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|---|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | | 40 N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | -0- |
| 12 | | 34 N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | -0- |
| 01 | | 33 N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | -0- |
| 02 | | 37 N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | -0- |
| 03 | | 42 N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | -0- |
| 04 | | 33 N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | -0- |

SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

| | | | | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|-----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

| | | | | | | | | | | | | | | | |
|----|------|---|------|-----|------|-----|----|---|------|---|---|----|----|---|---|
| 11 | 1498 | N | 1498 | -0- | -0- | -0- | 88 | 1 | 1392 | 2 | Y | 16 | 15 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | |
| 12 | 1278 | N | 1278 | -0- | -0- | -0- | 75 | 1 | 1185 | 2 | Y | 16 | 15 | 1 | 3 |
| | | | | | | | 18 | 9 | | | | | | | |
| 01 | 1279 | N | 1279 | -0- | -0- | -0- | 81 | 1 | 1180 | 2 | Y | 16 | 17 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | |
| 02 | 1305 | N | 1106 | -0- | -199 | -0- | 68 | 1 | 1020 | 2 | Y | 16 | 15 | 1 | 3 |
| | | | | | | | 18 | 9 | | | | | | | |
| 03 | 1271 | N | 1089 | -0- | -182 | -0- | 65 | 1 | 1005 | 2 | Y | 17 | 17 | 1 | 3 |
| | | | | | | | 19 | 9 | | | | | | | |
| 04 | 1230 | N | 1030 | -0- | -200 | -0- | 60 | 1 | 953 | 2 | Y | 15 | 16 | 1 | 2 |
| | | | | | | | 17 | 9 | | | | | | | |

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

| | | | | | | | | | | | | | | | |
|----|------|---|------|-----|-----|-----|-----|---|------|---|---|----|----|---|---|
| 11 | 1711 | N | 1711 | -0- | -0- | -0- | 100 | 1 | 1585 | 2 | Y | 24 | 24 | 1 | 3 |
| | | | | | | | 26 | 9 | | | | | | | |
| 12 | 1787 | N | 1787 | -0- | -0- | -0- | 105 | 1 | 1657 | 2 | Y | 23 | 22 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | |
| 01 | 1660 | N | 1660 | -0- | -0- | -0- | 105 | 1 | 1531 | 2 | Y | 22 | 24 | 1 | 2 |
| | | | | | | | 24 | 9 | | | | | | | |
| 02 | 1551 | N | 1551 | -0- | -0- | -0- | 96 | 1 | 1430 | 2 | Y | 23 | 21 | 1 | 4 |
| | | | | | | | 25 | 9 | | | | | | | |
| 03 | 1675 | N | 1675 | -0- | -0- | -0- | 100 | 1 | 1547 | 2 | Y | 25 | 24 | 1 | 5 |
| | | | | | | | 28 | 9 | | | | | | | |
| 04 | 1603 | N | 1603 | -0- | -0- | -0- | 94 | 1 | 1486 | 2 | Y | 21 | 23 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | |

SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

| | | | | | | | | | | | | | | | |
|----|-----|---|-----|-----|-----|-----|----|---|-----|---|---|---|---|---|-----|
| 11 | 286 | N | 286 | -0- | -0- | -0- | 17 | 1 | 266 | 2 | Y | 3 | 3 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | 284 | N | 284 | -0- | -0- | -0- | 17 | 1 | 263 | 2 | Y | 4 | 3 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | |
| 01 | 284 | N | 284 | -0- | -0- | -0- | 18 | 1 | 263 | 2 | Y | 3 | 4 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 18 | 1 | 270 | 2 | Y | 4 | 3 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 19 | 1 | 294 | 2 | Y | 4 | 4 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 16 | 1 | 253 | 2 | Y | 2 | 3 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY | | | | | | | | | | CNTY: COLORADO | | | | | |
|--|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|------------|-------------|--------------------|---------------------|---------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 | | | | | | | | | | COMPL. DATE | 03/05/2003 | TOTAL DEPTH | 13135 | PERF. | 9002 - 9074 |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 | | | | | | | | | | COMPL. DATE | 01/22/2008 | TOTAL DEPTH | 11098 | PERF. | 10118 - 10766 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | -0- |
| SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 | | | | | | | | | | COMPL. DATE | 02/05/2010 | TOTAL DEPTH | 11191 | PERF. | 9923 - 10212 |
| 11 | | 6028 X | 6028 | -0- | -0- | -0- | 353 | 1 | 5595 | 2 | Y | 73 | 73 | 1 | 9 |
| | | | | | | | 80 | 9 | | | | | | | |
| 12 | | 5908 X | 5908 | -0- | -0- | -0- | 349 | 1 | 5478 | 2 | Y | 74 | 70 | 1 | 13 |
| | | | | | | | 81 | 9 | | | | | | | |
| 01 | | 5859 X | 3145 | -0- | -2714 | -0- | 197 | 1 | 2870 | 2 | Y | 71 | 77 | 1 | 7 |
| | | | | | | | 78 | 9 | | | | | | | |
| 02 | | 5829 X | 2228 | -0- | -3601 | -0- | 135 | 1 | 2012 | 2 | Y | 74 | 67 | 1 | 14 |
| | | | | | | | 81 | 9 | | | | | | | |
| 03 | | 9012 X | 9012 | -0- | -0- | -0- | 545 | 1 | 8382 | 2 | Y | 77 | 76 | 1 | 15 |
| | | | | | | | 85 | 9 | | | | | | | |
| 04 | | 7487 X | 7487 | -0- | -0- | -0- | 439 | 1 | 6974 | 2 | Y | 67 | 71 | 1 | 11 |
| | | | | | | | 74 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 | | | | | | | | | | COMPL. DATE | 01/15/1964 | TOTAL DEPTH | N/A | PERF. | N/A |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 | | | | | | | | | | COMPL. DATE | 09/01/2008 | TOTAL DEPTH | 11107 | PERF. | 9028 - 10405 |
| 11 | | 3000 N | 3276 | -0- | 276 | 276 | 192 | 1 | 3040 | 2 | Y | 40 | 39 | 1 | 5 |
| | | | | | | | 44 | 9 | | | | | | | |
| 12 | | 2883 N | 2384 | -0- | -499 | -0- | 140 | 1 | 2200 | 2 | Y | 40 | 38 | 1 | 7 |
| | | | | | | | 44 | 9 | | | | | | | |
| 01 | | 2406 N | 2406 | -0- | -0- | -0- | 152 | 1 | 2212 | 2 | Y | 38 | 41 | 1 | 4 |
| | | | | | | | 42 | 9 | | | | | | | |
| 02 | | 2697 X | 2304 | -0- | -393 | -0- | 142 | 1 | 2118 | 2 | Y | 40 | 36 | 1 | 8 |
| | | | | | | | 44 | 9 | | | | | | | |
| 03 | | 2883 X | 2522 | -0- | -361 | -0- | 151 | 1 | 2326 | 2 | Y | 41 | 41 | 1 | 8 |
| | | | | | | | 45 | 9 | | | | | | | |
| 04 | | 4294 X | 4294 | -0- | -0- | -0- | 252 | 1 | 4005 | 2 | Y | 34 | 37 | 1 | 5 |
| | | | | | | | 37 | 9 | | | | | | | |

| SHERIDAN (WILCOX CONSOLIDATED) XTO ENERGY INC. SHERIDAN GAS UNIT | | //CONT.// 83107 375 //CONT.// 945936 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | | |
|--|------------|--------------------------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-----------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| | | WELL #: 54 U | | RRCID -> 036240 | | COMPL. DATE 04/13/1965 | | TOTAL DEPTH 14700 PERF. N/A | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 2966 N | 2966 | -0- | -0- | -0- | 176 | 1 | 2790 | 2 | Y | -0- | | | | -0- | |
| 12 | 2327 N | 2327 | -0- | -0- | -0- | 139 | 1 | 2188 | 2 | Y | -0- | | | | -0- | |
| 01 | 2264 N | 2264 | -0- | -0- | -0- | 145 | 1 | 2119 | 2 | Y | -0- | | | | -0- | |
| 02 | 2159 N | 2159 | -0- | -0- | -0- | 136 | 1 | 2023 | 2 | Y | -0- | | | | -0- | |
| 03 | 2325 N | 2225 | -0- | -100 | -0- | 136 | 1 | 2089 | 2 | Y | -0- | | | | -0- | |
| 04 | 2232 N | 2232 | -0- | -0- | -0- | 132 | 1 | 2100 | 2 | Y | -0- | | | | -0- | |

| SHERIDAN GAS UNIT | | WELL #: 57 L | | RRCID -> 038075 | | COMPL. DATE 12/02/1965 | | TOTAL DEPTH 10518 PERF. N/A | | | | | | | |
|-------------------|-------|--------------|-----|-----------------|-----|------------------------|---|-----------------------------|---|---|----|----|---|--|---|
| 11 | 975 N | 975 | -0- | -0- | -0- | 57 | 1 | 907 | 2 | Y | 10 | 10 | 1 | | 1 |
| 12 | 980 N | 980 | -0- | -0- | -0- | 58 | 1 | 910 | 2 | Y | 11 | 10 | 1 | | 2 |
| 01 | 873 N | 873 | -0- | -0- | -0- | 55 | 1 | 807 | 2 | Y | 10 | 11 | 1 | | 1 |
| 02 | 783 N | 773 | -0- | -10 | -0- | 48 | 1 | 713 | 2 | Y | 11 | 10 | 1 | | 2 |
| 03 | 930 N | 846 | -0- | -84 | -0- | 51 | 1 | 783 | 2 | Y | 11 | 11 | 1 | | 2 |
| 04 | 941 N | 941 | -0- | -0- | -0- | 55 | 1 | 875 | 2 | Y | 10 | 10 | 1 | | 2 |

| SHERIDAN GAS UNIT | | WELL #: 58H | | RRCID -> 038157 | | COMPL. DATE 01/20/2002 | | TOTAL DEPTH 10518 PERF. 9765 - 12664 | | | | | | | |
|-------------------|--------|-------------|-----|-----------------|-----|------------------------|---|--------------------------------------|---|---|----|----|---|--|---|
| 11 | 2670 X | 2163 | -0- | -507 | -0- | 126 | 1 | 2005 | 2 | Y | 29 | 31 | 1 | | 4 |
| 12 | 2604 X | 2059 | -0- | -545 | -0- | 121 | 1 | 1907 | 2 | Y | 28 | 27 | 1 | | 5 |
| 01 | 2418 X | 2165 | -0- | -253 | -0- | 137 | 1 | 1997 | 2 | Y | 28 | 30 | 1 | | 3 |
| 02 | 2088 N | 1977 | -0- | -111 | -0- | 122 | 1 | 1823 | 2 | Y | 29 | 26 | 1 | | 6 |
| 03 | 2113 N | 2113 | -0- | -0- | -0- | 127 | 1 | 1953 | 2 | Y | 30 | 30 | 1 | | 6 |
| 04 | 2100 N | 1892 | -0- | -208 | -0- | 110 | 1 | 1753 | 2 | Y | 26 | 28 | 1 | | 4 |

| SHERIDAN GAS UNIT | | WELL #: 59 L | | RRCID -> 038160 | | COMPL. DATE 05/06/2011 | | TOTAL DEPTH 10507 PERF. 9344 - 10049 | | | | | | | |
|-------------------|----------|--------------|-----|-----------------|-----|------------------------|--|--------------------------------------|--|---|-----|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| SHERIDAN GAS UNIT | | WELL #: 56 U | | RRCID -> 038162 | | COMPL. DATE 12/23/1965 | | TOTAL DEPTH N/A PERF. N/A | | | | | | | |
|-------------------|--------|--------------|-----|-----------------|-----|------------------------|---|---------------------------|---|---|----|----|---|--|---|
| 11 | 2350 N | 2350 | -0- | -0- | -0- | 138 | 1 | 2198 | 2 | Y | 13 | 12 | 1 | | 2 |
| 12 | 2039 N | 2039 | -0- | -0- | -0- | 121 | 1 | 1905 | 2 | Y | 12 | 12 | 1 | | 2 |
| 01 | 2054 N | 2054 | -0- | -0- | -0- | 131 | 1 | 1910 | 2 | Y | 12 | 13 | 1 | | 1 |
| 02 | 1885 N | 1885 | -0- | -0- | -0- | 118 | 1 | 1754 | 2 | Y | 12 | 11 | 1 | | 2 |
| 03 | 2025 N | 2025 | -0- | -0- | -0- | 123 | 1 | 1888 | 2 | Y | 13 | 13 | 1 | | 2 |
| 04 | 2010 N | 2010 | -0- | -0- | -0- | 118 | 1 | 1879 | 2 | Y | 12 | 12 | 1 | | 2 |

| SHERIDAN (WILCOX CONSOLIDATED) | | //CONT.// | | 83107 375 | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|--------------------------------|----------|-----------|-------------|--------------|-----------------|--------|------------------------|-------|-------------------|------------------|-------------------|---------|
| XTO ENERGY INC. | | //CONT.// | | 945936 | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 55 | RRCID -> 038527 | | COMPL. DATE 04/26/2004 | | TOTAL DEPTH 10503 | | PERF. 9028 - 9042 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | AMT | PROD | AMT | AMT | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| SHERIDAN GAS UNIT | | WELL #: | | 53 U | RRCID -> 039887 | | COMPL. DATE 05/26/1966 | | TOTAL DEPTH 16500 | | PERF. N/A | |
|-------------------|--------|---------|-----|------|-----------------|-------|------------------------|---|-------------------|------|-----------|---|
| 11 | 3000 N | 2478 | -0- | -522 | 7750 | 145 1 | 2298 2 | Y | 32 | 35 1 | | 4 |
| 12 | 3100 N | 2601 | -0- | -499 | 7251 | 153 1 | 2412 2 | Y | 33 | 31 1 | | 6 |
| 01 | 3100 N | 2584 | -0- | -516 | 6735 | 164 1 | 2386 2 | Y | 31 | 34 1 | | 3 |
| 02 | 2900 N | 2383 | -0- | -517 | 6218 | 148 1 | 2200 2 | Y | 32 | 29 1 | | 6 |
| 03 | 3100 N | 2453 | -0- | -647 | 5571 | 147 1 | 2270 2 | Y | 33 | 33 1 | | 6 |
| 04 | 3000 N | 2504 | -0- | -496 | 5075 | 146 1 | 2325 2 | Y | 30 | 31 1 | | 5 |

| SHERIDAN GAS UNIT | | WELL #: | | 62 | RRCID -> 042167 | | COMPL. DATE 08/27/2010 | | TOTAL DEPTH 11500 | | PERF. 10095 - 10985 | |
|-------------------|--------|---------|-----|------|-----------------|-------|------------------------|---|-------------------|------|---------------------|----|
| 11 | 5340 X | 5208 | -0- | -132 | -0- | 303 1 | 4805 2 | Y | 91 | 89 1 | | 11 |
| 12 | 5518 X | 5385 | -0- | -133 | -0- | 316 1 | 4967 2 | Y | 93 | 88 1 | | 16 |
| 01 | 5518 X | 5386 | -0- | -132 | -0- | 102 9 | 4949 2 | Y | 89 | 96 1 | | 9 |
| 02 | 5162 X | 4787 | -0- | -375 | -0- | 339 1 | 4391 2 | Y | 92 | 83 1 | | 18 |
| 03 | 5394 X | 5384 | -0- | -10 | -0- | 98 9 | 4959 2 | Y | 94 | 94 1 | | 18 |
| 04 | 5220 X | 4809 | -0- | -411 | -0- | 295 1 | 4439 2 | Y | 83 | 88 1 | | 13 |

| SHERIDAN GAS UNIT | | WELL #: | | 63 | RRCID -> 042553 | | COMPL. DATE 04/06/2005 | | TOTAL DEPTH 11458 | | PERF. 9990 - 10061 | |
|-------------------|----------|---------|-----|-----|-----------------|--|------------------------|---|-------------------|--|--------------------|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| SHERIDAN GAS UNIT | | WELL #: | | 64 L | RRCID -> 042743 | | COMPL. DATE 09/13/1967 | | TOTAL DEPTH 11319 | | PERF. N/A | |
|-------------------|---------|---------|-----|------|-----------------|--------|------------------------|---|-------------------|-------|-----------|----|
| 11 | 21694 X | 21694 | -0- | -0- | -0- | 1270 1 | 20161 2 | Y | 239 | 266 1 | | 30 |
| 12 | 22924 X | 22924 | -0- | -0- | -0- | 263 9 | 21304 2 | Y | 241 | 228 1 | | 43 |
| 01 | 22871 X | 22871 | -0- | -0- | -0- | 1355 1 | 21166 2 | Y | 231 | 250 1 | | 24 |
| 02 | 21127 X | 21127 | -0- | -0- | -0- | 265 9 | 19553 2 | Y | 238 | 216 1 | | 46 |
| 03 | 22890 X | 22890 | -0- | -0- | -0- | 1451 1 | 21238 2 | Y | 247 | 246 1 | | 47 |
| 04 | 21630 X | 21630 | -0- | -0- | -0- | 254 9 | 20124 2 | Y | 218 | 231 1 | | 34 |

| SHERIDAN (WILCOX CONSOLIDATED) XTO ENERGY INC. SHERIDAN GAS UNIT | | //CONT.// 83107 375 //CONT.// 945936 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | | |
|--|------------|--------------------------------------|-------------------------|----------------------|--------------------------|------------------------|---------------------|-------|-------------------|-----------|--------------------|--------------------|-------------|
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * C | COND PROD | * DISPOSITIONS AMT | * CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 65 | | RRCID -> 042745 | | COMPL. DATE 10/04/2004 | | | TOTAL DEPTH 11000 | | | PERF. 9014 - 9029 | |
| 11 | 314 N | 314 | -0- | -0- | -0- | 18 3 | 1 9 | 293 | 2 | Y | 3 | 3 1 | -0- |
| 12 | 310 N | 304 | -0- | -6 | -0- | 18 4 | 1 9 | 282 | 2 | Y | 4 | 3 1 | 1 |
| 01 | 275 N | 275 | -0- | -0- | -0- | 17 7 | 1 9 | 255 | 2 | Y | 3 | 4 1 | -0- |
| 02 | 290 N | 262 | -0- | -28 | -0- | 16 4 | 1 9 | 242 | 2 | Y | 4 | 3 1 | 1 |
| 03 | 317 N | 317 | -0- | -0- | -0- | 19 4 | 1 9 | 294 | 2 | Y | 4 | 4 1 | 1 |
| 04 | 275 N | 275 | -0- | -0- | -0- | 16 3 | 1 9 | 256 | 2 | Y | 3 | 3 1 | 1 |
| ----- | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 67 | | RRCID -> 042786 | | COMPL. DATE 01/23/2006 | | | TOTAL DEPTH 11000 | | | PERF.10102 - 10164 | |
| 11 | 485 N | 485 | -0- | -0- | -0- | 28 8 | 1 9 | 449 | 2 | Y | 7 | 7 1 | 1 |
| 12 | 463 N | 463 | -0- | -0- | -0- | 27 8 | 1 9 | 428 | 2 | Y | 7 | 7 1 | 1 |
| 01 | 440 N | 440 | -0- | -0- | -0- | 28 9 | 1 9 | 403 | 2 | Y | 8 | 8 1 | 1 |
| 02 | 422 N | 422 | -0- | -0- | -0- | 26 8 | 1 9 | 388 | 2 | Y | 7 | 7 1 | 1 |
| 03 | 441 N | 441 | -0- | -0- | -0- | 26 8 | 1 9 | 407 | 2 | Y | 7 | 7 1 | 1 |
| 04 | 429 N | 429 | -0- | -0- | -0- | 25 8 | 1 9 | 396 | 2 | Y | 7 | 7 1 | 1 |
| ----- | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 68 L | | RRCID -> 043055 | | COMPL. DATE 12/06/1967 | | | TOTAL DEPTH 11112 | | | PERF. N/A | |
| 11 | 393 N | 393 | -0- | -0- | -0- | 23 3 | 1 9 | 367 | 2 | Y | 3 | 3 1 | -0- |
| 12 | 389 N | 389 | -0- | -0- | -0- | 23 4 | 1 9 | 362 | 2 | Y | 4 | 3 1 | 1 |
| 01 | 335 N | 335 | -0- | -0- | -0- | 21 3 | 1 9 | 311 | 2 | Y | 3 | 4 1 | -0- |
| 02 | 348 N | 288 | -0- | -60 | -0- | 18 4 | 1 9 | 266 | 2 | Y | 4 | 3 1 | 1 |
| 03 | 372 N | 311 | -0- | -61 | -0- | 19 4 | 1 9 | 288 | 2 | Y | 4 | 4 1 | 1 |
| 04 | 330 N | 307 | -0- | -23 | -0- | 18 3 | 1 9 | 286 | 2 | Y | 3 | 3 1 | 1 |
| ----- | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 69 | | RRCID -> 043317 | | COMPL. DATE 09/05/2001 | | | TOTAL DEPTH 11200 | | | PERF. 8014 - 8022 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 74 | | RRCID -> 074775 | | COMPL. DATE 08/04/2011 | | | TOTAL DEPTH 10755 | | | PERF. 3524 - 3874 | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | -0- |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 360 N | 327 | -0- | -33 | -0- | 19 | 1 | 301 | 2 | Y | 6 | 5 | 1 | 1 |
| 12 | 434 N | 311 | -0- | -123 | -0- | 7 | 9 | 287 | 2 | Y | 5 | 5 | 1 | 1 |
| 01 | 365 N | 365 | -0- | -0- | -0- | 23 | 1 | 335 | 2 | Y | 6 | 6 | 1 | 1 |
| 02 | 319 N | 266 | -0- | -53 | -0- | 16 | 1 | 244 | 2 | Y | 5 | 5 | 1 | 1 |
| 03 | 312 N | 312 | -0- | -0- | -0- | 19 | 1 | 287 | 2 | Y | 5 | 5 | 1 | 1 |
| 04 | 360 N | 316 | -0- | -44 | -0- | 18 | 1 | 292 | 2 | Y | 5 | 5 | 1 | 1 |
| | | | | | | 6 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233 | | | | | | | | | | | | | | |
| 11 | 432 N | 432 | -0- | -0- | -0- | 25 | 1 | 401 | 2 | Y | 5 | 5 | 1 | 1 |
| 12 | 427 N | 427 | -0- | -0- | -0- | 6 | 9 | 396 | 2 | Y | 5 | 5 | 1 | 1 |
| 01 | 418 N | 418 | -0- | -0- | -0- | 25 | 1 | 385 | 2 | Y | 6 | 6 | 1 | 1 |
| 02 | 406 N | 378 | -0- | -28 | -0- | 26 | 1 | 349 | 2 | Y | 5 | 5 | 1 | 1 |
| 03 | 434 N | 348 | -0- | -86 | -0- | 7 | 9 | 320 | 2 | Y | 6 | 6 | 1 | 1 |
| 04 | 391 N | 391 | -0- | -0- | -0- | 21 | 1 | 362 | 2 | Y | 5 | 5 | 1 | 1 |
| | | | | | | 7 | 9 | | | | | | | |
| | | | | | | 23 | 1 | | | | | | | |
| | | | | | | 6 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049 | | | | | | | | | | | | | | |
| 11 | 3000 N | 3219 | -0- | 219 | 219 | 190 | 1 | 3012 | 2 | Y | 15 | 14 | 1 | 2 |
| 12 | 3100 N | 3208 | -0- | 108 | 327 | 17 | 9 | 3000 | 2 | Y | 15 | 14 | 1 | 3 |
| 01 | 3100 N | 3255 | -0- | 155 | 482 | 191 | 1 | 3033 | 2 | Y | 13 | 15 | 1 | 1 |
| 02 | 3177 X | 2695 | -0- | -482 | -0- | 17 | 9 | 2510 | 2 | Y | 15 | 13 | 1 | 3 |
| 03 | 2965 X | 2965 | -0- | -0- | -0- | 14 | 9 | 2768 | 2 | Y | 15 | 15 | 1 | 3 |
| 04 | 2823 X | 2823 | -0- | -0- | -0- | 168 | 1 | 2643 | 2 | Y | 13 | 14 | 1 | 2 |
| | | | | | | 17 | 9 | | | | | | | |
| | | | | | | 180 | 1 | | | | | | | |
| | | | | | | 17 | 9 | | | | | | | |
| | | | | | | 166 | 1 | | | | | | | |
| | | | | | | 14 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620 | | | | | | | | | | | | | | |
| 11 | 4500 X | 4186 | -0- | -314 | -0- | 243 | 1 | 3858 | 2 | Y | 77 | 85 | 1 | 10 |
| 12 | 4495 X | 4467 | -0- | -28 | -0- | 85 | 9 | 4119 | 2 | Y | 78 | 74 | 1 | 14 |
| 01 | 4495 X | 4141 | -0- | -354 | -0- | 262 | 1 | 3798 | 2 | Y | 75 | 81 | 1 | 8 |
| 02 | 4205 X | 4007 | -0- | -198 | -0- | 86 | 9 | 3675 | 2 | Y | 77 | 70 | 1 | 15 |
| 03 | 4553 X | 4553 | -0- | -0- | -0- | 260 | 1 | 4194 | 2 | Y | 79 | 79 | 1 | 15 |
| 04 | 4320 X | 4178 | -0- | -142 | -0- | 83 | 9 | 3858 | 2 | Y | 70 | 74 | 1 | 11 |
| | | | | | | 247 | 1 | | | | | | | |
| | | | | | | 85 | 9 | | | | | | | |
| | | | | | | 272 | 1 | | | | | | | |
| | | | | | | 87 | 9 | | | | | | | |
| | | | | | | 243 | 1 | | | | | | | |
| | | | | | | 77 | 9 | | | | | | | |

OIL AND GAS DIVISION

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|---------------------------|---------------------------|-------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 1087 N | 1087 | -0- | -0- | -0- | 63 | 1 | 999 | 2 | Y | 23 | 25 | 1 | 3 |
| | | | | | | 25 | 9 | | | | | | | |
| 12 | 1085 N | 1055 | -0- | -30 | -0- | 62 | 1 | 968 | 2 | Y | 23 | 22 | 1 | 4 |
| | | | | | | 25 | 9 | | | | | | | |
| 01 | 1147 N | 996 | -0- | -151 | -0- | 62 | 1 | 910 | 2 | Y | 22 | 24 | 1 | 2 |
| | | | | | | 24 | 9 | | | | | | | |
| 02 | 1044 N | 968 | -0- | -76 | -0- | 59 | 1 | 884 | 2 | Y | 23 | 21 | 1 | 4 |
| | | | | | | 25 | 9 | | | | | | | |
| 03 | 1054 N | 1021 | -0- | -33 | -0- | 61 | 1 | 932 | 2 | Y | 25 | 24 | 1 | 5 |
| | | | | | | 28 | 9 | | | | | | | |
| 04 | 1072 N | 1072 | -0- | -0- | -0- | 62 | 1 | 987 | 2 | Y | 21 | 23 | 1 | 3 |
| | | | | | | 23 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528 | | | | | | | | | | | | | | |
| 11 | 10410 X | 9948 | -0- | -462 | -0- | 583 | 1 | 9247 | 2 | Y | 107 | 120 | 1 | 13 |
| | | | | | | 118 | 9 | | | | | | | |
| 12 | 10552 X | 10552 | -0- | -0- | -0- | 624 | 1 | 9808 | 2 | Y | 109 | 103 | 1 | 19 |
| | | | | | | 120 | 9 | | | | | | | |
| 01 | 10661 X | 10661 | -0- | -0- | -0- | 677 | 1 | 9868 | 2 | Y | 105 | 113 | 1 | 11 |
| | | | | | | 116 | 9 | | | | | | | |
| 02 | 9628 X | 9566 | -0- | -62 | -0- | 594 | 1 | 8854 | 2 | Y | 107 | 97 | 1 | 21 |
| | | | | | | 118 | 9 | | | | | | | |
| 03 | 10540 X | 10307 | -0- | -233 | -0- | 621 | 1 | 9564 | 2 | Y | 111 | 111 | 1 | 21 |
| | | | | | | 122 | 9 | | | | | | | |
| 04 | 10320 X | 9298 | -0- | -1022 | -0- | 544 | 1 | 8647 | 2 | Y | 97 | 103 | 1 | 15 |
| | | | | | | 107 | 9 | | | | | | | |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 02/13/2018 TOTAL DEPTH 11130 PERF.10466 - 10472 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328 | | | | | | | | | | | | | | |
| 11 | 3810 X | 3679 | -0- | -131 | -0- | 215 | 1 | 3413 | 2 | Y | 46 | 50 | 1 | 6 |
| | | | | | | 51 | 9 | | | | | | | |
| 12 | 3968 X | 3785 | -0- | -183 | -0- | 223 | 1 | 3512 | 2 | Y | 45 | 43 | 1 | 8 |
| | | | | | | 50 | 9 | | | | | | | |
| 01 | 3968 X | 3790 | -0- | -178 | -0- | 240 | 1 | 3502 | 2 | Y | 44 | 47 | 1 | 5 |
| | | | | | | 48 | 9 | | | | | | | |
| 02 | 3712 X | 3498 | -0- | -214 | -0- | 217 | 1 | 3231 | 2 | Y | 45 | 41 | 1 | 9 |
| | | | | | | 50 | 9 | | | | | | | |
| 03 | 3858 X | 3858 | -0- | -0- | -0- | 232 | 1 | 3575 | 2 | Y | 46 | 46 | 1 | 9 |
| | | | | | | 51 | 9 | | | | | | | |
| 04 | 3690 X | 3564 | -0- | -126 | -0- | 208 | 1 | 3312 | 2 | Y | 40 | 43 | 1 | 6 |
| | | | | | | 44 | 9 | | | | | | | |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 536 N | 536 | -0- | -0- | -0- | 31 | 1 | 490 | 2 | Y | 14 | 13 | 1 | 2 |
| | | | | | | 15 | 9 | | | | | | | |
| 12 | 445 N | 445 | -0- | -0- | -0- | 26 | 1 | 402 | 2 | Y | 15 | 14 | 1 | 3 |
| | | | | | | 17 | 9 | | | | | | | |
| 01 | 434 N | 434 | -0- | -0- | -0- | 27 | 1 | 393 | 2 | Y | 13 | 15 | 1 | 1 |
| | | | | | | 14 | 9 | | | | | | | |
| 02 | 435 N | 400 | -0- | -35 | -0- | 24 | 1 | 359 | 2 | Y | 15 | 13 | 1 | 3 |
| | | | | | | 17 | 9 | | | | | | | |
| 03 | 462 N | 462 | -0- | -0- | -0- | 27 | 1 | 418 | 2 | Y | 15 | 15 | 1 | 3 |
| | | | | | | 17 | 9 | | | | | | | |
| 04 | 420 N | 351 | -0- | -69 | -0- | 20 | 1 | 317 | 2 | Y | 13 | 14 | 1 | 2 |
| | | | | | | 14 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554 | | | | | | | | | | | | | | |
| 11 | 2017 N | 2017 | -0- | -0- | -0- | 118 | 1 | 1867 | 2 | Y | 29 | 28 | 1 | 4 |
| | | | | | | 32 | 9 | | | | | | | |
| 12 | 2109 N | 2109 | -0- | -0- | -0- | 124 | 1 | 1954 | 2 | Y | 28 | 27 | 1 | 5 |
| | | | | | | 31 | 9 | | | | | | | |
| 01 | 1904 N | 1904 | -0- | -0- | -0- | 120 | 1 | 1753 | 2 | Y | 28 | 30 | 1 | 3 |
| | | | | | | 31 | 9 | | | | | | | |
| 02 | 1943 N | 1787 | -0- | -156 | -0- | 110 | 1 | 1645 | 2 | Y | 29 | 26 | 1 | 6 |
| | | | | | | 32 | 9 | | | | | | | |
| 03 | 2108 N | 1771 | -0- | -337 | -0- | 106 | 1 | 1632 | 2 | Y | 30 | 30 | 1 | 6 |
| | | | | | | 33 | 9 | | | | | | | |
| 04 | 1830 N | 1585 | -0- | -245 | -0- | 92 | 1 | 1465 | 2 | Y | 25 | 27 | 1 | 4 |
| | | | | | | 28 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560 | | | | | | | | | | | | | | |
| 11 | 120 N | 97 | -0- | -23 | -0- | 6 | 1 | 88 | 2 | Y | 3 | 3 | 1 | -0- |
| | | | | | | 3 | 9 | | | | | | | |
| 12 | 124 N | 106 | -0- | -18 | -0- | 6 | 1 | 96 | 2 | Y | 4 | 3 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| 01 | 107 N | 107 | -0- | -0- | -0- | 7 | 1 | 97 | 2 | Y | 3 | 4 | 1 | -0- |
| | | | | | | 3 | 9 | | | | | | | |
| 02 | 96 N | 96 | -0- | -0- | -0- | 6 | 1 | 86 | 2 | Y | 4 | 3 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| 03 | 105 N | 105 | -0- | -0- | -0- | 6 | 1 | 95 | 2 | Y | 4 | 4 | 1 | 1 |
| | | | | | | 4 | 9 | | | | | | | |
| 04 | 95 N | 95 | -0- | -0- | -0- | 5 | 1 | 87 | 2 | Y | 3 | 3 | 1 | 1 |
| | | | | | | 3 | 9 | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 02/22/2020 TOTAL DEPTH 11050 PERF. 8456 - 8470 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 02/20/2019 TOTAL DEPTH 11050 PERF. 8142 - 8148 | | | | | | | | | | | | | | |
| 11 | 16244 X | 16244 | -0- | -0- | -0- | 15712 | 2 | 532 | 9 | Y | 484 | 539 | 1 | 60 |
| 12 | 16495 X | 16495 | -0- | -0- | -0- | 15955 | 2 | 540 | 9 | Y | 491 | 464 | 1 | 87 |
| 01 | 17323 X | 17323 | -0- | -0- | -0- | 16806 | 2 | 517 | 9 | Y | 470 | 508 | 1 | 49 |
| 02 | 17677 X | 17677 | -0- | -0- | -0- | 17147 | 2 | 530 | 9 | Y | 482 | 438 | 1 | 93 |
| 03 | 18442 X | 18442 | -0- | -0- | -0- | 17890 | 2 | 552 | 9 | Y | 502 | 499 | 1 | 96 |
| 04 | 11920 X | 11920 | -0- | -0- | -0- | 11455 | 2 | 465 | 9 | Y | 423 | 453 | 1 | 66 |

OIL AND GAS DIVISION

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|------------|-----|-----------|-------------------------|---------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930 | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 4770 X | 4419 | -0- | -351 | -0- | 258 | 1 | 4089 | 2 | Y | 65 | 64 1 8 |
| 12 | 4929 X | 4877 | -0- | -52 | -0- | 72 | 9 | 4512 | 2 | Y | 71 | 66 1 13 |
| 01 | 4929 X | 4893 | -0- | -36 | -0- | 287 | 1 | 4510 | 2 | Y | 67 | 73 1 7 |
| 02 | 4553 X | 4321 | -0- | -232 | -0- | 78 | 9 | 3978 | 2 | Y | 69 | 63 1 13 |
| 03 | 4867 X | 4546 | -0- | -321 | -0- | 309 | 1 | 4194 | 2 | Y | 73 | 72 1 14 |
| 04 | 4740 X | 3925 | -0- | -815 | -0- | 74 | 9 | 3628 | 2 | Y | 63 | 67 1 10 |
| | | | | | | 267 | 1 | | | | | |
| | | | | | | 76 | 9 | | | | | |
| | | | | | | 272 | 1 | | | | | |
| | | | | | | 80 | 9 | | | | | |
| | | | | | | 228 | 1 | | | | | |
| | | | | | | 69 | 9 | | | | | |
| SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360 | | | | | | | | | | | | |
| 11 | 1320 N | 998 | -0- | -322 | -0- | 58 | 1 | 920 | 2 | Y | 18 | 17 1 2 |
| 12 | 1776 N | 1776 | -0- | -0- | -0- | 20 | 9 | 1651 | 2 | Y | 18 | 17 1 3 |
| 01 | 1135 N | 1135 | -0- | -0- | -0- | 105 | 1 | 1043 | 2 | Y | 18 | 19 1 2 |
| 02 | 957 N | 747 | -0- | -210 | -0- | 20 | 9 | 683 | 2 | Y | 16 | 15 1 3 |
| 03 | 1364 N | 941 | -0- | -423 | -0- | 46 | 1 | 864 | 2 | Y | 19 | 18 1 4 |
| 04 | 1110 N | 898 | -0- | -212 | -0- | 18 | 9 | 828 | 2 | Y | 16 | 17 1 3 |
| | | | | | | 56 | 1 | | | | | |
| | | | | | | 21 | 9 | | | | | |
| | | | | | | 52 | 1 | | | | | |
| | | | | | | 18 | 9 | | | | | |
| SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 03/30/2020 TOTAL DEPTH 11106 PERF. 8598 - 8782 | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796 | | | | | | | | | | | | |
| 11 | 3240 X | 3091 | -0- | -149 | -0- | 181 | 1 | 2870 | 2 | Y | 36 | 35 1 4 |
| 12 | 3255 X | 3247 | -0- | -8 | -0- | 40 | 9 | 3015 | 2 | Y | 36 | 34 1 6 |
| 01 | 3224 X | 3063 | -0- | -161 | -0- | 192 | 1 | 2829 | 2 | Y | 36 | 38 1 4 |
| 02 | 3010 X | 3010 | -0- | -0- | -0- | 40 | 9 | 2784 | 2 | Y | 35 | 32 1 7 |
| 03 | 3321 X | 3321 | -0- | -0- | -0- | 187 | 1 | 3080 | 2 | Y | 37 | 37 1 7 |
| 04 | 3160 X | 3160 | -0- | -0- | -0- | 39 | 9 | 2940 | 2 | Y | 32 | 34 1 5 |
| | | | | | | 200 | 1 | | | | | |
| | | | | | | 41 | 9 | | | | | |
| | | | | | | 185 | 1 | | | | | |
| | | | | | | 35 | 9 | | | | | |
| SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595 | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | -0- |

| SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO | | | | | | | | | | | | | | |
|---|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| XTO ENERGY INC. //CONT.// 945936 | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116 | | | | | | | | | | | | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 3813 X | 3813 | -0- | -0- | -0- | 224 | 1 | 3561 | 2 | Y | 25 | 24 | 1 | 3 |
| 12 | 3841 X | 3841 | -0- | -0- | -0- | 228 | 1 | 3584 | 2 | Y | 26 | 24 | 1 | 5 |
| 01 | 3704 X | 3704 | -0- | -0- | -0- | 236 | 1 | 3442 | 2 | Y | 24 | 26 | 1 | 3 |
| 02 | 3738 X | 3738 | -0- | -0- | -0- | 233 | 1 | 3477 | 2 | Y | 25 | 23 | 1 | 5 |
| 03 | 4352 X | 4352 | -0- | -0- | -0- | 264 | 1 | 4059 | 2 | Y | 26 | 26 | 1 | 5 |
| 04 | 4017 X | 4017 | -0- | -0- | -0- | 236 | 1 | 3756 | 2 | Y | 23 | 24 | 1 | 4 |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792 | | | | | | | | | | | | | | |
| 11 | 743 N | 743 | -0- | -0- | -0- | 44 | 1 | 697 | 2 | Y | 2 | 2 | 1 | -0- |
| 12 | 456 N | 456 | -0- | -0- | -0- | 27 | 1 | 428 | 2 | Y | 1 | 1 | 1 | -0- |
| 01 | 499 N | 499 | -0- | -0- | -0- | 32 | 1 | 465 | 2 | Y | 2 | 2 | 1 | -0- |
| 02 | 667 N | 442 | -0- | -225 | -0- | 28 | 1 | 413 | 2 | Y | 1 | 1 | 1 | -0- |
| 03 | 465 N | 427 | -0- | -38 | -0- | 26 | 1 | 400 | 2 | Y | 1 | 1 | 1 | -0- |
| 04 | 480 N | 473 | -0- | -7 | -0- | 28 | 1 | 444 | 2 | Y | 1 | 1 | 1 | -0- |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096 | | | | | | | | | | | | | | |
| 11 | 4830 X | 4297 | -0- | -533 | -0- | 249 | 1 | 3956 | 2 | Y | 84 | 82 | 1 | 10 |
| 12 | 4712 X | 4617 | -0- | -95 | -0- | 270 | 1 | 4252 | 2 | Y | 86 | 81 | 1 | 15 |
| 01 | 4712 X | 4438 | -0- | -274 | -0- | 279 | 1 | 4068 | 2 | Y | 83 | 89 | 1 | 9 |
| 02 | 4408 X | 3940 | -0- | -468 | -0- | 242 | 1 | 3607 | 2 | Y | 83 | 76 | 1 | 16 |
| 03 | 4619 X | 4510 | -0- | -109 | -0- | 269 | 1 | 4144 | 2 | Y | 88 | 87 | 1 | 17 |
| 04 | 4470 X | 4145 | -0- | -325 | -0- | 240 | 1 | 3821 | 2 | Y | 76 | 81 | 1 | 12 |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | |
| SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936 | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

| SHERIDAN (WILCOX CONSOLIDATED) XTO ENERGY INC. SHERIDAN GAS UNIT | | //CONT.// 83107 375 //CONT.// 945936 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | |
|--|------------|--------------------------------------|----------------------|-------------------------|---------------------------|---------------------------|-------|-----------|--------------------------------------|---------------------------|-------------|
| SHERIDAN GAS UNIT | | WELL #: 127 | | RRCID -> 241758 | | COMPL. DATE 03/13/2009 | | | TOTAL DEPTH 11900 PERF.10474 - 11417 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 186 N | 186 | -0- | -0- | -0- | 11 1 | 173 2 | Y | 2 | 2 1 | -0- |
| 12 | 163 N | 163 | -0- | -0- | -0- | 2 9 | 151 2 | Y | 2 | 2 1 | -0- |
| 01 | 127 N | 127 | -0- | -0- | -0- | 10 1 | 117 2 | Y | 2 | 2 1 | -0- |
| 02 | 145 N | 126 | -0- | -19 | -0- | 8 1 | 116 2 | Y | 2 | 2 1 | -0- |
| 03 | 155 N | 129 | -0- | -26 | -0- | 2 9 | 119 2 | Y | 2 | 2 1 | -0- |
| 04 | 146 N | 146 | -0- | -0- | -0- | 8 1 | 135 2 | Y | 2 | 2 1 | -0- |
| | | | | | | 2 9 | | | | | |
| | | | | | | 9 1 | | | | | |
| | | | | | | 2 9 | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 126 | | RRCID -> 241763 | | COMPL. DATE 09/02/2010 | | | TOTAL DEPTH 11915 PERF.10257 - 10360 | | |
| 11 | 73 N | 73 | -0- | -0- | -0- | 4 1 | 69 2 | Y | -0- | -0- | -0- |
| 12 | 52 N | 52 | -0- | -0- | -0- | 3 1 | 49 2 | Y | -0- | -0- | -0- |
| 01 | 48 N | 48 | -0- | -0- | -0- | 3 1 | 45 2 | Y | -0- | -0- | -0- |
| 02 | 47 N | 47 | -0- | -0- | -0- | 3 1 | 44 2 | Y | -0- | -0- | -0- |
| 03 | 46 N | 46 | -0- | -0- | -0- | 3 1 | 43 2 | Y | -0- | -0- | -0- |
| 04 | 42 N | 42 | -0- | -0- | -0- | 2 1 | 40 2 | Y | -0- | -0- | -0- |
| SHERIDAN GAS UNIT | | WELL #: 130 | | RRCID -> 242353 | | COMPL. DATE 02/15/2020 | | | TOTAL DEPTH 11789 PERF. 9832 - 9842 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- | -0- |
| SHERIDAN GAS UNIT | | WELL #: 128 | | RRCID -> 243573 | | COMPL. DATE 02/02/2012 | | | TOTAL DEPTH 11900 PERF.10810 - 11052 | | |
| 11 | 150 N | -0- | -0- | -150 | -0- | | | Y | -0- | -0- | -0- |
| 12 | 155 N | 148 | -0- | -7 | -0- | 9 1 | 139 2 | Y | -0- | -0- | -0- |
| 01 | 187 N | 187 | -0- | -0- | -0- | 12 1 | 175 2 | Y | -0- | -0- | -0- |
| 02 | 148 N | 148 | -0- | -0- | -0- | 9 1 | 139 2 | Y | -0- | -0- | -0- |
| 03 | 162 N | 162 | -0- | -0- | -0- | 10 1 | 152 2 | Y | -0- | -0- | -0- |
| 04 | 228 N | 228 | -0- | -0- | -0- | 14 1 | 214 2 | Y | -0- | -0- | -0- |
| SHERIDAN (WILCOX -H-) COPANO PROCESSING LLC SHERIDAN GAS UNIT | | 83107 495 176382 | | ASSOCIATED | | 49B | | | CNTY: COLORADO | | |
| SHERIDAN GAS UNIT | | WELL #: 61R | | RRCID -> 275854 | | COMPL. DATE 11/08/2014 | | | TOTAL DEPTH 4000 PERF. 3456 - 3671 | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | -0- |

| SHERIDAN (YEGUA) | | 83107 825 | | ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
|----------------------------|----------|-----------------|--------------|-----------------|------------------|------------------------|---|-------------------------------------|------------------|---------|
| XTO ENERGY INC. | | 945936 | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 85 | | RRCID -> 180166 | | COMPL. DATE 09/30/2000 | | TOTAL DEPTH 5310 PERF. 5114 - 5122 | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 116 | | RRCID -> 282638 | | COMPL. DATE 04/07/2017 | | TOTAL DEPTH 11050 PERF. 5396 - 5422 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| ----- | | | | | | | | | | |
| SHERIDAN (YEGUA 5000) | | 83107 957 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
| SQUARE MILE ENERGY, L.L.C. | | 810815 | | | | | | | | |
| BLAKE | | WELL #: 1 | | RRCID -> 271754 | | COMPL. DATE 08/20/2015 | | TOTAL DEPTH 5100 PERF. 5004 - 5008 | | |
| 11 | 15716 X | 15716 | -0- | -0- | -0- | 15716 3 | N | -0- | | 2 |
| 12 | 15721 X | 15721 | -0- | -0- | -0- | 15721 3 | N | -0- | | 2 |
| 01 | 19706 X | 19706 | -0- | -0- | -0- | 19706 3 | N | -0- | | 2 |
| 02 | 13837 X | 13837 | -0- | -0- | -0- | 13837 3 | N | -0- | | 2 |
| 03 | 15454 X | 15454 | -0- | -0- | -0- | 15454 3 | N | -0- | | 2 |
| 04 | 13723 X | 13723 | -0- | -0- | -0- | 13723 3 | N | -0- | | 2 |
| ----- | | | | | | | | | | |
| SHERIDAN (800 MIOCENE) | | 83107 973 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
| XTO ENERGY INC. | | 945936 | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 91 | | RRCID -> 183613 | | COMPL. DATE 04/23/2001 | | TOTAL DEPTH 2000 PERF. 792 - 798 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SHERIDAN (1700 MIOCENE) | | 83107 986 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | |
| XTO ENERGY INC. | | 945936 | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 92 | | RRCID -> 184043 | | COMPL. DATE 04/22/2001 | | TOTAL DEPTH 2000 PERF. 1710 - 1715 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: 94 | | RRCID -> 184048 | | COMPL. DATE 04/26/2001 | | TOTAL DEPTH 2000 PERF. 1714 - 1722 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| SHERIDAN (1700 MIOCENE) | | //CONT.// | | 83107 986 | NON-ASSOCIATED | CAPACITY | | CNTY: COLORADO | | | |
|-------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|----------------|-------------|------------------|-------------------|
| XTO ENERGY INC. | | //CONT.// | | 945936 | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 86 | RRCID -> | 185630 | COMPL. DATE | 09/01/2001 | TOTAL DEPTH | 5510 | PERF. 1708 - 1720 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| SHERIDAN (3800 FRIO) | | | | 83107 993 | NON-ASSOCIATED | ONE WELL | | CNTY: COLORADO | | | |
|----------------------|--|----------|-----|-----------|----------------|----------|-------------|----------------|-------------|------|-------------------|
| XTO ENERGY INC. | | | | 945936 | | | | | | | |
| SHERIDAN GAS UNIT | | WELL #: | | 26 | RRCID -> | 185553 | COMPL. DATE | 06/01/2001 | TOTAL DEPTH | 9215 | PERF. 3716 - 3719 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | -0- |

| SILSBEE (Y-5) | | | | 83584 696 | NON-ASSOCIATED | PRORATED | | CNTY: HARDIN | | | |
|----------------------------------|---|--------------------------|-----|-----------|----------------|----------|-------------|--------------|-------------|-----|--------------------|
| FOUNDATION ENERGY MANAGEMENT LLC | | | | 280875 | | | | | | | |
| F. P. ELLIOT FEE | | WELL #: | | | RRCID -> | 283603 | COMPL. DATE | N/A | TOTAL DEPTH | N/A | PERF.13684 - 13770 |
| 11 | 0 | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 03/01 | | BALANCING DATE STATUS -> | -0- | -0- | | | | | | | |
| 03 | 0 | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |

| SILSBEE (Z) | | | | 83584 750 | NON-ASSOCIATED | EXEMPT | | CNTY: HARDIN | | | |
|----------------------------------|----------|---------|-----|-----------|----------------|--------|-------------|--------------|-------------|-------|-------------------|
| FOUNDATION ENERGY MANAGEMENT LLC | | | | 280875 | | | | | | | |
| SILSBEE GAS UNIT | | WELL #: | | 26 | RRCID -> | 108057 | COMPL. DATE | 11/16/1983 | TOTAL DEPTH | 10222 | PERF. 7884 - 7894 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |

| SILSBEE GAS UNIT | | WELL #: | | 27 | RRCID -> | 143070 | COMPL. DATE | 09/19/1992 | TOTAL DEPTH | 8118 | PERF. 7873 - 7891 |
|------------------|----------|---------|-----|-----|----------|--------|-------------|------------|-------------|------|-------------------|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | -0- |

| SILSBEE, NORTH (YEGUA 2C) | | 83586 200 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARDIN | | |
|-----------------------------|------------|------------------|--------------|----------------|----------------------|-------------|------------|----------------------|------------------------|------------|
| PREMIUM EXPLORATION COMPANY | | 676051 | | | | | | | | |
| ARCO RAFFERTY | | WELL #: | 1A | RRCID -> | 174036 | COMPL. DATE | 12/07/1999 | TOTAL DEPTH | 9966 PERF. 6805 - 6813 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 404 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 404 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 404 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 404 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 404 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 404 |
| PLUGGED AND ABANDONED | | | | | | | | | | 11/28/2023 |

| SILVERSPoon (TEX SA1 SAND) | | 83662 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|----------------------------|----------|-----------|-----|----------------|--------|-------------|------------|-----------------|--------------------------|-----|
| AGP ENERGY SERVICES LLC | | 008731 | | | | | | | | |
| CORNELIUS, L. | | WELL #: | 12 | RRCID -> | 251911 | COMPL. DATE | 05/22/2009 | TOTAL DEPTH | 19600 PERF.17058 - 17122 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| ATLAS OPERATING LLC | | 036587 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|---------------------|----------|---------|-----|----------------|--------|-------------|------------|-----------------|--------------------------|-----|
| BURKHART GAS UNIT | | 008731 | | | | | | | | |
| CORNELIUS, L. | | WELL #: | 1 | RRCID -> | 219022 | COMPL. DATE | 12/22/2005 | TOTAL DEPTH | 16600 PERF.16399 - 16422 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| BURKHART GAS UNIT | | 036587 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|-------------------|----------|---------|-----|----------------|--------|-------------|------------|-----------------|-------------------------|-----|
| CORNELIUS, L. | | 008731 | | | | | | | | |
| CORNELIUS, L. | | WELL #: | 3 | RRCID -> | 232422 | COMPL. DATE | 12/01/2006 | TOTAL DEPTH | 16650 PERF. 3679 - 3952 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| HARRINGTON | | 036587 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|---------------|------------|---------|-----|----------------|--------|-------------|------------|-----------------|--------------------------|----|
| CORNELIUS, L. | | 008731 | | | | | | | | |
| CORNELIUS, L. | | WELL #: | 1 | RRCID -> | 242448 | COMPL. DATE | 09/24/2008 | TOTAL DEPTH | 16475 PERF.16348 - 16398 | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 81 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 81 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 81 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 81 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | N | -0- | | 81 |
| 04 | 0 X NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | 81 |

| REHAK | | 036587 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | |
|---------------|------------|---------|-----|----------------|--------|-------------|------------|-----------------|--------------------------|----|
| CORNELIUS, L. | | 008731 | | | | | | | | |
| CORNELIUS, L. | | WELL #: | 3 | RRCID -> | 257522 | COMPL. DATE | 06/28/2010 | TOTAL DEPTH | 15450 PERF.14504 - 14567 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 20 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 20 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 20 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 20 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | 20 |
| 04 | 0 N NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | | 20 |

| SKULL CREEK (MIOCENE 1700) | | 83949 300 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | |
|----------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------------------------|------------------|---------|
| GARRISON LTD. | | 295861 | | | | | | | | |
| BUNGE, GARRISON | | WELL #: 1 | | RRCID -> 214684 | | COMPL. DATE 10/27/2005 | | TOTAL DEPTH 6845 PERF. 1912 - 1915 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| SLESSINGER (MIDDLE WILCOX) | | 84061 250 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | |
|-----------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|--------|--------------------------------------|------------------|---------|
| UNION GAS OPERATING COMPANY | | 876500 | | | | | | | | |
| NELSON, B. P. A-40 | | WELL #: 1 | | RRCID -> 207707 | | COMPL. DATE 10/21/2004 | | TOTAL DEPTH 14700 PERF.14210 - 14224 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | 43 N | 43 | -0- | -0- | -0- | 19 1 | 24 3 | N | -0- | 30 |
| 12 | 620 N | 291 | -0- | -329 | -0- | 79 1 | 69 3 | N | 130 | 160 |
| 01 | 2931 N | 2931 | -0- | -0- | -0- | 143 9 | 2470 3 | N | 89 144 1 | 105 |
| 02 | 795 N | 795 | -0- | -0- | -0- | 363 1 | 609 3 | N | 4 74 1 | 35 |
| 03 | 279 N | 129 | -0- | -150 | -0- | 98 9 | 60 3 | N | -0- | 35 |
| 04 | 990 N | 75 | -0- | -915 | -0- | 4 9 | 30 3 | N | -0- | 35 |

| SMITH POINT, E. (F-18) | | 84315 124 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| TEXAS, LES & CO. | | 846666 | | | | | | | | |
| FRANKLAND, ANDY | | WELL #: 1 | | RRCID -> 141928 | | COMPL. DATE 04/02/1992 | | TOTAL DEPTH 14280 PERF.12402 - 12412 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 84 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 84 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 84 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | N | -0- | | 84 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 84 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | 84 |

| SMITH POINT, EAST (F-26) | | 84315 496 | | NON-ASSOCIATED | | EXEMPT | | CNTY: CHAMBERS | | |
|--------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| MASTERS ONSHORE, LLC | | 532952 | | | | | | | | |
| SHELDON | | WELL #: 1R | | RRCID -> 186730 | | COMPL. DATE 12/27/2001 | | TOTAL DEPTH 22200 PERF.20086 - 20144 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| SMITH POINT, EAST (12,650) | | 84315 930 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | |
|----------------------------|------------|------------------|--------------|-----------------|------------------|------------------------|---|--------------------------------------|------------------|---------|
| CAMOIL, INC. | | 127449 | | | | | | | | |
| JACKSON (TEXACO) | | WELL #: 1 | | RRCID -> 165331 | | COMPL. DATE 08/24/1997 | | TOTAL DEPTH 13502 PERF.12404 - 12414 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | M | PROD | AMT | BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 120 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 120 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 120 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 120 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 120 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 120 |

PLUGGED AND ABANDONED 07/29/2004

| SMITHERS LAKE (YEGUA EY-1) | | | | 84331 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FORT BEND | | | |
|----------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|-------------|------------|------------------|------------------|---------|---------------|
| ORO RESOURCES, LLC | | | | 626507 | | | | | | | | | |
| GEORGE RANCH | | | | WELL #: | 1 | RRCID -> | 182228 | COMPL. DATE | 11/15/2000 | TOTAL DEPTH | 10530 | PERF. | 9842 - 9885 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | T. A. | NO RPT | -0- | -0- | 107 | | | Y | NO RPT | | | 17 | |
| 12 | T. A. | NO RPT | -0- | -0- | 107 | | | Y | NO RPT | | | 17 | |
| 01 | T. A. | NO RPT | -0- | -0- | 107 | | | Y | NO RPT | | | 17 | |
| 02 | T. A. | NO RPT | -0- | -0- | 107 | | | Y | NO RPT | | | 17 | |
| 03 | T. A. | NO RPT | -0- | -0- | 107 | | | Y | NO RPT | | | 17 | |
| 04 | T. A. | NO RPT | -0- | -0- | 107 | | | Y | NO RPT | | | 17 | |
| GEORGE RANCH | | | | WELL #: | 2 | RRCID -> | 182762 | COMPL. DATE | 03/28/2001 | TOTAL DEPTH | 10920 | PERF. | 10416 - 10558 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 37350 | | | Y | NO RPT | | | 235 | |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 37350 | | | Y | NO RPT | | | 235 | |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 37350 | | | Y | NO RPT | | | 235 | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 37350 | | | Y | NO RPT | | | 235 | |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 37350 | | | Y | NO RPT | | | 235 | |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 37350 | | | Y | NO RPT | | | 235 | |
| GEORGE RANCH | | | | WELL #: | 5 | RRCID -> | 189412 | COMPL. DATE | 06/09/2002 | TOTAL DEPTH | 13395 | PERF. | 10020 - 10078 |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| GEORGE RANCH | | | | WELL #: | 4 | RRCID -> | 189850 | COMPL. DATE | 07/12/2002 | TOTAL DEPTH | 11995 | PERF. | 10294 - 11403 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 43 | | | Y | NO RPT | | | 14 | |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 43 | | | Y | NO RPT | | | 14 | |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 43 | | | Y | NO RPT | | | 14 | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 43 | | | Y | NO RPT | | | 14 | |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 43 | | | Y | NO RPT | | | 14 | |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 43 | | | Y | NO RPT | | | 14 | |
| GEORGE RANCH | | | | WELL #: | 7 | RRCID -> | 192297 | COMPL. DATE | 12/08/2002 | TOTAL DEPTH | 10100 | PERF. | 9854 - 9884 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 170 | | | Y | NO RPT | | | 33 | |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 170 | | | Y | NO RPT | | | 33 | |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 170 | | | Y | NO RPT | | | 33 | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 170 | | | Y | NO RPT | | | 33 | |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 170 | | | Y | NO RPT | | | 33 | |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 170 | | | Y | NO RPT | | | 33 | |
| GEORGE RANCH | | | | WELL #: | 1SD | RRCID -> | 193844 | COMPL. DATE | 03/22/2003 | TOTAL DEPTH | 5015 | PERF. | 4708 - 4766 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- | |
| GEORGE RANCH | | | | WELL #: | 14 | RRCID -> | 199303 | COMPL. DATE | 01/13/2004 | TOTAL DEPTH | 11010 | PERF. | 10790 - 10832 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 81 | | | Y | NO RPT | | | 16 | |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 81 | | | Y | NO RPT | | | 16 | |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 81 | | | Y | NO RPT | | | 16 | |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 81 | | | Y | NO RPT | | | 16 | |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 81 | | | Y | NO RPT | | | 16 | |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 81 | | | Y | NO RPT | | | 16 | |

OIL AND GAS DIVISION

| SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND | | | | | | | | | | |
|---|------|------------|-------------------------------------|-------------------------|----------------------------|----------|---------------------------|----------|---------------------------|----------------|
| ORO RESOURCES, LLC //CONT.// 626507 | | | | | | | | | | |
| GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239 | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 48 | | Y | NO RPT | 19 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 48 | | Y | NO RPT | 19 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 48 | | Y | NO RPT | 19 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 48 | | Y | NO RPT | 19 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 48 | | Y | NO RPT | 19 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 48 | | Y | NO RPT | 19 |
| GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975 | | | | | | | | | | |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 6788 | | Y | NO RPT | 850 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 6788 | | Y | NO RPT | 850 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 6788 | | Y | NO RPT | 850 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 6788 | | Y | NO RPT | 850 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 6788 | | Y | NO RPT | 850 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 6788 | | Y | NO RPT | 850 |
| SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND | | | | | | | | | | |
| ORO RESOURCES, LLC 626507 | | | | | | | | | | |
| GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706 | | | | | | | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641 | | | | | | | | | | |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 4477 | | Y | NO RPT | 839 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 4477 | | Y | NO RPT | 839 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 4477 | | Y | NO RPT | 839 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 4477 | | Y | NO RPT | 839 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 4477 | | Y | NO RPT | 839 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 4477 | | Y | NO RPT | 839 |
| GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682 | | | | | | | | | | |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 22701 | | Y | NO RPT | 271 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 22701 | | Y | NO RPT | 271 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 22701 | | Y | NO RPT | 271 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 22701 | | Y | NO RPT | 271 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 22701 | | Y | NO RPT | 271 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 22701 | | Y | NO RPT | 271 |
| GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082 | | | | | | | | | | |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 5272 | | Y | NO RPT | 101 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 5272 | | Y | NO RPT | 101 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 5272 | | Y | NO RPT | 101 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 5272 | | Y | NO RPT | 101 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 5272 | | Y | NO RPT | 101 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 5272 | | Y | NO RPT | 101 |

| SMITHERS LAKE (YEGUA, AU-1) //CONT.// 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND | | | | | | | | | | | | | | |
|---|-----|------------|------------------|--------------|-------------|--------|------|--------------|------|---|--------|------------------|------|---------|
| ORO RESOURCES, LLC //CONT.// 626507 | | | | | | | | | | | | | | |
| GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 102 | | | | Y | NO RPT | | | 21 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 102 | | | | Y | NO RPT | | | 21 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 102 | | | | Y | NO RPT | | | 21 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 102 | | | | Y | NO RPT | | | 21 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 102 | | | | Y | NO RPT | | | 21 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 102 | | | | Y | NO RPT | | | 21 |

| SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND | | | | | | | | | | | | | | |
|--|-----|------|--------|-----|-----|-----|--|--|--|---|--------|--|--|-----|
| ORO RESOURCES, LLC 626507 | | | | | | | | | | | | | | |
| GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576 | | | | | | | | | | | | | | |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 389 | | | | Y | NO RPT | | | 553 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 389 | | | | Y | NO RPT | | | 553 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 389 | | | | Y | NO RPT | | | 553 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 389 | | | | Y | NO RPT | | | 553 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 389 | | | | Y | NO RPT | | | 553 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 389 | | | | Y | NO RPT | | | 553 |

| SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND | | | | | | | | | | | | | | | |
|---|------|---|------|-----|-------|-----|-----|---|------|---|---|-----|-----|---|-----|
| HORIZON PROD. AND OPERATING, LLC 400091 | | | | | | | | | | | | | | | |
| HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708 | | | | | | | | | | | | | | | |
| 11 | 4840 | R | 4840 | -0- | -0- | -0- | 139 | 1 | 4484 | 2 | N | 197 | 180 | 1 | 305 |
| | | | | | | | 217 | 9 | | | | | | | |
| 12 | 5673 | # | 4344 | -0- | -1329 | -0- | 116 | 1 | 4053 | 2 | N | 159 | 181 | 1 | 283 |
| | | | | | | | 175 | 9 | | | | | | | |
| 01 | 5673 | # | 4127 | -0- | -1546 | -0- | 115 | 1 | 3826 | 2 | N | 169 | 180 | 1 | 272 |
| | | | | | | | 186 | 9 | | | | | | | |
| 02 | 5307 | # | 3753 | -0- | -1554 | -0- | 123 | 1 | 3462 | 2 | N | 153 | 179 | 1 | 246 |
| | | | | | | | 168 | 9 | | | | | | | |
| 03 | 4991 | # | 3715 | -0- | -1276 | -0- | 113 | 1 | 3438 | 2 | N | 149 | 183 | 1 | 212 |
| | | | | | | | 164 | 9 | | | | | | | |
| 04 | 4830 | # | 4087 | -0- | -743 | -0- | 161 | 1 | 3730 | 2 | N | 178 | 187 | 1 | 203 |
| | | | | | | | 196 | 9 | | | | | | | |

| SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON | | | | | | | | | | | | | | | |
|--|-----|---|-----|-----|-----|-----|-----|---|--|--|---|-----|--|--|-----|
| VERDUN OIL & GAS LLC 884566 | | | | | | | | | | | | | | | |
| CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498 | | | | | | | | | | | | | | | |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | 213 |
| 12 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | 213 |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | 213 |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | 213 |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | 213 |
| 04 | 90 | N | 27 | -0- | -63 | -0- | 27 | 2 | | | N | -0- | | | 107 |

| KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198 | | | | | | | | | | | | | | | |
|--|-----|---|-----|-----|------|-----|-----|---|--|--|---|-----|--|--|-----|
| 11 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | 289 |
| 12 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | 289 |
| 01 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | 289 |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | 289 |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | 289 |
| 04 | 480 | N | 50 | -0- | -430 | -0- | 50 | 2 | | | N | -0- | | | 118 |

| SOMERVILLE (GEORGETOWN) | | //CONT.// | | 84564 500 | NON-ASSOCIATED | CAPACITY | | CNTY: BURLESON | | | |
|----------------------------------|----------|------------------|--------------|-----------|-----------------|------------------------|-------------------|------------------|------------------|------------------|---------|
| VERDUN OIL & GAS LLC | | //CONT.// | | 884566 | | | | | | | |
| SEBESTA, C. J. "B" UNIT | | WELL #: | | | RRCID -> 242368 | COMPL. DATE 07/28/2008 | TOTAL DEPTH 10207 | PERF.10023 | - 10082 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | 340 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | 340 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | 340 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | 340 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | 340 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | 112 |
| PLUGGED AND ABANDONED 06/24/2021 | | | | | | | | | | | |

| SOUR LAKE | | | | 84693 001 | ASSOCIATED | 49B | | CNTY: HARDIN | | | |
|--------------------------------|----------|------------------|--------------|-----------|-----------------|------------------------|------------------|------------------|------------------|------------------|---------|
| TEXAS PETROLEUM INVESTMENT CO. | | | | 847710 | | | | | | | |
| TEXACO FEE 4598 | | WELL #: | | 2 | RRCID -> 159226 | COMPL. DATE 06/03/1996 | TOTAL DEPTH 6000 | PERF. 4480 | - 4499 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | -0- |

| SOUR LAKE (EY-3) | | | | 84693 330 | ASSOCIATED | ONE WELL | | CNTY: HARDIN | | | |
|--------------------|---------|------------------|--------------|-----------|-----------------|------------------------|-------------------|------------------|------------------|------------------|---------|
| WAGNER OIL COMPANY | | | | 891175 | | | | | | | |
| JACK KNIFE | | WELL #: | | 2 | RRCID -> 281629 | COMPL. DATE 07/15/2016 | TOTAL DEPTH 10043 | PERF. 9361 | - 9568 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 11 | 11820 # | 7660 | -0- | -4160 | -0- | 200 | 1 | 6264 | 2 | N | 342 |
| | | | | | | 1196 | 9 | | | | |
| 12 | 12214 # | 9002 | -0- | -3212 | -0- | 207 | 1 | 7732 | 2 | N | 236 |
| | | | | | | 1063 | 9 | | | | |
| 01 | 12214 # | 8549 | -0- | -3665 | -0- | 221 | 1 | 7496 | 2 | N | 97 |
| | | | | | | 832 | 9 | | | | |
| 02 | 10208 # | 10078 | -0- | -130 | -0- | 216 | 1 | 8791 | 2 | N | 177 |
| | | | | | | 1071 | 9 | | | | |
| 03 | 11160 R | 11160 | -0- | -0- | -0- | 213 | 1 | 9410 | 2 | N | 160 |
| | | | | | | 1537 | 9 | | | | |
| 04 | 10219 R | 10219 | -0- | -0- | -0- | 207 | 1 | 8563 | 2 | N | 239 |
| | | | | | | 1449 | 9 | | | | |

| SOUR LAKE (YEGUA 10,000) | | | | 84693 700 | NON-ASSOCIATED | ONE WELL | | CNTY: HARDIN | | | |
|---------------------------|-------|------------------|--------------|-----------|-----------------|------------------------|-------------------|------------------|------------------|------------------|---------|
| CIMARRON ENGINEERING, LLC | | | | 153471 | | | | | | | |
| PANZER 43 | | WELL #: | | 1 | RRCID -> 295596 | COMPL. DATE 04/14/2023 | TOTAL DEPTH 10389 | PERF.10910 | - 10928 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 11 | 7500 | 27100 | -0- | 19600 | -0- | 37834 | 2 | 1019 | 9 | N | 255 |
| 12 | 7750 | 26160 | -0- | 18410 | -0- | 56244 | 2 | 956 | 9 | N | 207 |
| 01 | 29419 | 25217 | -0- | -4202 | -0- | 52042 | 2 | 945 | 9 | N | 337 |
| 02 | 27521 | 21197 | -0- | -6324 | -0- | 45718 | 2 | 757 | 9 | N | 277 |
| 03 | 27993 | 11423 | -0- | -16570 | -0- | 29148 | 2 | 419 | 9 | N | 116 |
| 04 | 27090 | 7731 | -0- | -19359 | -0- | 9789 | 2 | 284 | 9 | N | 195 |

| SOUR LAKE, E. (KIRBY) | | | | 84697 400 | NON-ASSOCIATED | CAPACITY | | CNTY: HARDIN | | | |
|--------------------------|----------|------------------|--------------|-----------|-----------------|------------------------|-------------------|------------------|------------------|------------------|---------|
| NORTH LAKE RESOURCES LLC | | | | 100308 | | | | | | | |
| KIRBY STEPHENSON | | WELL #: | | 4 | RRCID -> 116421 | COMPL. DATE 01/23/1985 | TOTAL DEPTH 12500 | PERF.11774 | - 11814 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 2 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 2 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 2 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 2 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 2 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | 2 |

OIL AND GAS DIVISION

| SOUR LAKE, E. (YEGUA #7) | | //CONT.// | | 84697 615 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARDIN | | | |
|--------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------|--------------|------------------|----------|---------------|
| GRAYROCK ENERGY II, LLC | | //CONT.// | | 101718 | | | | | | | | |
| DU JAY, JOYCE "A" | | WELL #: | | 1 | RRCID -> | 191193 | COMPL. DATE | 09/25/2002 | TOTAL DEPTH | 12500 | PERF. | 12197 - 12342 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 689 N | 689 | -0- | -0- | -0- | 406 | 1 | 168 | 2 | N | 58 | 140 |
| | | | | | | 51 | 4 | 64 | 9 | | | |
| 12 | 496 N | 305 | -0- | -191 | -0- | 132 | 1 | 137 | 2 | N | 21 111 1 | 50 |
| | | | | | | 13 | 4 | 23 | 9 | | | |
| 01 | 496 N | -0- | -0- | -496 | -0- | | | | | N | -0- | 50 |
| 02 | 464 N | -0- | -0- | -464 | -0- | | | | | N | -0- | 50 |
| 03 | 310 N | -0- | -0- | -310 | -0- | | | | | N | -0- | 50 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | 50 |

| SOUR LAKE, E. (2ND SOLOW) | | | | 84697 660 | NON-ASSOCIATED | ONE WELL | | | CNTY: HARDIN | | | |
|-------------------------------|-------|---------|-------------|--------------|----------------|----------|------------------|------------|--------------|------------------|---------|---------------|
| S & S OPERATING COMPANY, INC. | | | | 741047 | | | | | | | | |
| BLACK STONE GAS UNIT | | WELL #: | | 1ST | RRCID -> | 192034 | COMPL. DATE | 07/16/2002 | TOTAL DEPTH | 11884 | PERF. | 11389 - 11465 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 270 # | 216 | -0- | -54 | -0- | 206 | 2 | 10 | 9 | Y | 9 9 1 | 38 |
| 12 | 279 # | 256 | -0- | -23 | -0- | 245 | 2 | 11 | 9 | Y | 10 18 1 | 30 |
| 01 | 279 # | 200 | -0- | -79 | -0- | 190 | 2 | 10 | 9 | Y | 9 9 1 | 30 |
| 02 | 232 # | 115 | -0- | -117 | -0- | 90 | 2 | 25 | 9 | Y | 23 26 1 | 27 |
| 03 | 92 R | 92 | -0- | -0- | -0- | 82 | 2 | 10 | 9 | Y | 9 9 1 | 27 |
| 04 | 240 # | 130 | -0- | -110 | -0- | 117 | 2 | 13 | 9 | Y | 12 9 1 | 30 |

| SOUR LAKE, E. (9920) | | | | 84697 700 | ASSOCIATED | CAPACITY | | | CNTY: HARDIN | | | |
|----------------------|----------|---------|-------------|--------------|-------------|----------|------------------|------------|--------------|------------------|---------|-------------|
| PENWELL ENERGY, INC. | | | | 652943 | | | | | | | | |
| VASTAR FEE | | WELL #: | | 3 | RRCID -> | 265914 | COMPL. DATE | 06/15/2011 | TOTAL DEPTH | 10595 | PERF. | 9756 - 9766 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| SOUR LAKE EASTER (YEGUA) | | | | 84699 495 | NON-ASSOCIATED | CAPACITY | | | CNTY: HARDIN | | | |
|--------------------------|----------|---------|-------------|--------------|----------------|----------|------------------|------------|--------------|------------------|---------|---------------|
| WAGNER OIL COMPANY | | | | 891175 | | | | | | | | |
| CRISSEY, SHARON | | WELL #: | | 1 | RRCID -> | 235315 | COMPL. DATE | 11/16/2007 | TOTAL DEPTH | 11550 | PERF. | 11063 - 11162 |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| JACK KNIFE | | | | WELL #: | 1 | RRCID -> | 239765 | COMPL. DATE | 06/24/2008 | TOTAL DEPTH | 12761 | PERF. | 12602 - 12731 |
|------------|--------|------|-------------|--------------|-------------|----------|------------------|-------------|------------|------------------|---------|---------|---------------|
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| | | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE | |
| 11 | 1169 X | 1169 | -0- | -0- | -0- | 540 | 1 | 629 | 9 | N | 572 | 547 1 | 310 |
| 12 | 1434 X | 1434 | -0- | -0- | -0- | 551 | 1 | 352 | 2 | N | 483 | 538 1 | 255 |
| | | | | | | 531 | 9 | | | | | | |
| 01 | 1284 X | 1284 | -0- | -0- | -0- | 561 | 1 | 196 | 2 | N | 479 | 539 1 | 195 |
| | | | | | | 527 | 9 | | | | | | |
| 02 | 1131 X | 1040 | -0- | -91 | -0- | 516 | 1 | 524 | 9 | N | 476 | 508 1 | 163 |
| 03 | 1426 N | 1130 | -0- | -296 | -0- | 558 | 1 | 572 | 9 | N | 520 | 544 1 | 139 |
| 04 | 1230 N | 1046 | -0- | -184 | -0- | 540 | 1 | 506 | 9 | N | 460 | 351 1 | 248 |

| SOUR LAKE EASTER (YEGUA) | | //CONT.// 84699 495 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | | |
|--------------------------|---|---------------------|------------------|-----------------|-------------|------------------------|------------------|------------------|--------------------------------------|------|------------------|------------------|---------|
| WAGNER OIL COMPANY | | //CONT.// 891175 | | | | | | | | | | | |
| GTO | | WELL #: 1 | | RRCID -> 249823 | | COMPL. DATE 10/22/2008 | | | TOTAL DEPTH 12520 PERF.12169 - 12290 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 3480 X | 3111 | -0- | -369 | -0- | 633 1 | 2270 2 | N | 189 | 178 1 | | 309 |
| | | | | | | | 208 9 | | | | | | |
| 12 | | 3658 X | 3173 | -0- | -485 | -0- | 613 1 | 2045 2 | N | 468 | 534 1 | | 243 |
| | | | | | | | 515 9 | | | | | | |
| 01 | | 3658 X | 1564 | -0- | -2094 | -0- | 604 1 | 717 2 | N | 221 | 347 1 | | 117 |
| | | | | | | | 243 9 | | | | | | |
| 02 | | 3422 X | 1866 | -0- | -1556 | -0- | 578 1 | 910 2 | N | 344 | 182 1 | | 279 |
| | | | | | | | 378 9 | | | | | | |
| 03 | | 3543 X | 3543 | -0- | -0- | -0- | 652 1 | 2536 2 | N | 323 | 331 1 | | 271 |
| | | | | | | | 355 9 | | | | | | |
| 04 | | 3120 X | 2848 | -0- | -272 | -0- | 626 1 | 1927 2 | N | 268 | 353 1 | | 186 |
| | | | | | | | 295 9 | | | | | | |

| BLACK STONE HAMILTON | | WELL #: 1 | | RRCID -> 249838 | | COMPL. DATE 02/03/2009 | | | TOTAL DEPTH 13000 PERF.10059 - 10079 | | | | |
|----------------------|----------|-----------|-----|-----------------|-----|------------------------|--|--|--------------------------------------|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

| PICA | | WELL #: 2 | | RRCID -> 265254 | | COMPL. DATE 10/20/2011 | | | TOTAL DEPTH 11965 PERF. N/A | | | | |
|------|----------|-----------|-----|-----------------|-----|------------------------|--|--|-----------------------------|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| SPANISH CAMP (YEGUA 6800) | | 84883 670 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | |
|---------------------------|--------|-------------|-----|-----------------|-----|------------------------|------|---|------------------------------------|--|--|--|----|
| BEARD OIL COMPANY, LLC | | 060051 | | | | | | | | | | | |
| DUNCAN, DONALD B. | | WELL #: A 3 | | RRCID -> 197080 | | COMPL. DATE 09/01/2003 | | | TOTAL DEPTH 7309 PERF. 6913 - 6918 | | | | |
| 11 | 660 N | 615 | -0- | -45 B | -0- | 612 2 | 3 9 | N | 3 | | | | 33 |
| 12 | 1075 N | 1075 | -0- | -0- B | -0- | 1056 2 | 19 9 | N | 17 | | | | 50 |
| 01 | 1023 N | 825 | -0- | -198 B | -0- | 814 2 | 11 9 | N | 10 | | | | 60 |
| 02 | 1086 N | 1086 | -0- | -0- B | -0- | 1072 2 | 14 9 | N | 13 | | | | 73 |
| 03 | 1191 N | 1191 | -0- | -0- B | -0- | 1178 2 | 13 9 | N | 12 | | | | 85 |
| 04 | 810 N | 737 | -0- | -73 B | -0- | 733 2 | 4 9 | N | 4 | | | | 89 |

| SPANISH CAMP (3270 SAND) | | 84883 846 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | |
|--------------------------|-----|-----------|-----|-----------------|-----|------------------------|--|--|------------------------------------|--------|--|--|-----|
| MIDFIELD SWD, LLC | | 565045 | | | | | | | | | | | |
| HLAVINKA | | WELL #: 2 | | RRCID -> 203419 | | COMPL. DATE 12/29/2005 | | | TOTAL DEPTH 4510 PERF. 3522 - 3546 | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 BEARD OIL COMPANY, LLC 060051
 DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 01/06/2014 TOTAL DEPTH 5958 PERF. 4070 - 4080

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|---|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 KINGWOOD EXPLORATION LLC 467256
 GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

| | | | | | | | | | | | | |
|----|------|-----|--------|-----|-----|-----|--|---|--------|--|--|----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 60 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | 60 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 60 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 60 |

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 5P OPERATING, LLC 953837
 CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF.12687 - 12890

| | | | | | | | | | | | | |
|-----|-----|---|-----|-----|------|-----|------|-------|---|-----|-------|-----|
| 11 | 402 | N | 402 | -0- | -0- | -0- | 74 3 | 328 9 | N | 298 | 359 1 | 140 |
| 12 | 255 | N | 255 | -0- | -0- | -0- | 66 3 | 189 9 | N | 172 | 179 1 | 133 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | N | -0- | | 133 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | 34 | | 167 |
| 03 | 217 | N | 37 | -0- | -180 | -0- | 25 3 | 12 9 | N | 11 | 121 1 | 57 |
| *04 | 53 | N | 53 | -0- | -0- | -0- | 53 3 | | N | -0- | | 57 |

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 TEXANA OPERATING COMPANY 844253
 HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

| | | | | | | | | | | | | |
|----|------|-----|-----|-----|-----|-----|--|--|---|-----|--|-----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
 TEXANA OPERATING COMPANY 844253
 FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

| | | | | | | | | | | | | |
|----|------|------|-----|-----|-----|-----|--|--|---|-----|--|-----|
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |

OIL AND GAS DIVISION

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
 J3 OPERATING LLC 448256
 ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPURGER (5675) 85415 852 NON-ASSOCIATED ONE WELL CNTY: TYLER
 FORT APACHE ENERGY, INC. 277908
 BIG JOHN D. WELL #: 1 RRCID -> 283931 COMPL. DATE 03/23/2017 TOTAL DEPTH 6236 PERF. 5852 - 5854

| | | | | | | | | | | | | |
|----|--------|--------|-----|-------|-----|------|---|---|--------|--|--|-----|
| 11 | 4980 # | 4686 | -0- | -294 | -0- | 4686 | 2 | N | -0- | | | -0- |
| 12 | 5146 # | 2476 | -0- | -2670 | -0- | 2476 | 2 | N | -0- | | | -0- |
| 01 | 5084 # | 3197 | -0- | -1887 | -0- | 3197 | 2 | N | -0- | | | -0- |
| 02 | 4582 # | 3017 | -0- | -1565 | -0- | 3017 | 2 | N | -0- | | | -0- |
| 03 | 4898 # | 4230 | -0- | -668 | -0- | 4230 | 2 | N | -0- | | | -0- |
| 04 | 4680 # | NO RPT | -0- | -4680 | -0- | | | N | NO RPT | | | -0- |

BIG JOHN D WELL #: 1 RRCID -> 286182 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7818 - 7826

| | | | | | | | | | | | | |
|----|---|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
 RODEO RESOURCES, L.L.C. 723590
 JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

| | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

STAMPEDE A (YEGUA) 85514 100 NON-ASSOCIATED EXEMPT CNTY: POLK
 PALEO OIL COMPANY LLC 635131
 STAMPEDE A WELL #: 1 RRCID -> 284315 COMPL. DATE 08/21/2017 TOTAL DEPTH 3600 PERF. 3031 - 3033

| | | | | | | | | | | | | |
|----|------|--------|-----|-------|-----|------|---|---|--------|--|--|-----|
| 11 | 3759 | 2166 | -0- | -1593 | -0- | 2166 | 2 | N | -0- | | | -0- |
| 12 | 5844 | 5844 | -0- | -0- | -0- | 5844 | 2 | N | -0- | | | -0- |
| 01 | 935 | 935 | -0- | -0- | -0- | 935 | 2 | N | -0- | | | -0- |
| 02 | 4528 | 4528 | -0- | -0- | -0- | 4528 | 2 | N | -0- | | | -0- |
| 03 | 775 | NO RPT | -0- | -775 | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JONES WELL #: 01 RRCID -> 288355 COMPL. DATE 10/19/2017 TOTAL DEPTH 3367 PERF. 2512 - 2515

| | | | | | | | | | | | | |
|----|------|--------|-----|------|-----|------|---|---|--------|--|--|-----|
| 11 | 5177 | 4648 | -0- | -529 | -0- | 4648 | 2 | N | -0- | | | -0- |
| 12 | 4728 | 4728 | -0- | -0- | -0- | 4728 | 2 | N | -0- | | | -0- |
| 01 | 1746 | 1746 | -0- | -0- | -0- | 1746 | 2 | N | -0- | | | -0- |
| 02 | 6953 | 6953 | -0- | -0- | -0- | 6953 | 2 | N | -0- | | | -0- |
| 03 | 4750 | 4750 | -0- | -0- | -0- | 4750 | 2 | N | -0- | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| ----- | | | | | | | | | | | | |
|--|----------|------------|------------------|--------------|-------------|------------------|------------------|---|--------|------------------|------------------|---------|
| ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | |
| STERLING EXPL. & PROD. CO., LLC 819006 | | | | | | | | | | | | |
| STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | |
| STERLING EXPL. & PROD. CO., LLC 819006 | | | | | | | | | | | | |
| STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON | | | | | | | | | | | | |
| STERLING EXPL. & PROD. CO., LLC 819006 | | | | | | | | | | | | |
| STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | |
| HIGH ISLAND GAS LLC 385533 | | | | | | | | | | | | |
| STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688 | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

S.T. 414-S S2 (LOWER MARG "A") 85726 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
 BLACK POOL ENERGY, LP 072712
 S.T. 414-S S/2 WELL #: 1 RRCID -> 227978 COMPL. DATE 08/10/2007 TOTAL DEPTH 10500 PERF. 9840 - 9882

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 197 | | | | | N | -0- | | | | -0- |

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 BLACK CREEK DRILLING, INC. 072621
 SADIE GAS UNIT 1 WELL #: RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 103 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 103 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 103 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 103 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 103 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 103 |

PLUGGED AND ABANDONED 11/18/2013

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 FAULCONER ENERGY, LLC 263648
 MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

| | | | | | | | | | | | | | | | |
|----|--------|------|-----|-------|-----|-----|---|------|---|---|-----|--|--|--|----|
| 11 | 3579 X | 3579 | -0- | -0- | -0- | 298 | 1 | 3281 | 2 | N | -0- | | | | 46 |
| 12 | 3844 X | 888 | -0- | -2956 | -0- | 63 | 1 | 825 | 2 | N | -0- | | | | 46 |
| 01 | 4374 X | 4374 | -0- | -0- | -0- | 343 | 1 | 4031 | 2 | N | -0- | | | | 46 |
| 02 | 3631 X | 3631 | -0- | -0- | -0- | 295 | 1 | 3336 | 2 | N | -0- | | | | 46 |
| 03 | 3844 X | 3396 | -0- | -448 | -0- | 251 | 1 | 3145 | 2 | N | -0- | | | | 46 |
| 04 | 4152 X | 4152 | -0- | -0- | -0- | 291 | 1 | 3859 | 2 | N | -0- | | | | 48 |

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
 SAWTOOTH OPERATING CO., INC. 749152
 HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

| | | | | | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
 CORE E & P CORP. 178381
 KOCH, T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

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|--|---|------------|------------------|--------------|------|----------|-----|--------------|-----|------|------|--------|--------------|------|---------|
| STOWELL (CRAWFORD U-1) //CONT.// 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | | | | |
| BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 48 |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 48 |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 48 |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 48 |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 48 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 48 |
| ----- | | | | | | | | | | | | | | | |
| STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED EXEMPT CNTY: JEFFERSON | | | | | | | | | | | | | | | |
| NORTH LAKE RESOURCES LLC 100308 | | | | | | | | | | | | | | | |
| KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| ELLIOTT OIL & GAS OPERATING CO. 247836 | | | | | | | | | | | | | | | |
| BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 29 |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 29 |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 29 |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 29 |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 29 |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 29 |
| ----- | | | | | | | | | | | | | | | |
| STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS | | | | | | | | | | | | | | | |
| JAY MANAGEMENT COMPANY, LLC 430368 | | | | | | | | | | | | | | | |
| GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | | | | |
| PULS OPERATING COMPANY 682775 | | | | | | | | | | | | | | | |
| WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289 | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | |
| 11 | | 31 N | 31 | -0- | -0- | -0- | | 31 | 1 | | N | -0- | | | -0- |
| 12 | | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 01 | | 53 N | 53 | -0- | -0- | -0- | | 53 | 1 | | N | -0- | | | -0- |
| 02 | | 55 N | 55 | -0- | -0- | -0- | | 55 | 1 | | N | -0- | | | -0- |
| 03 | | 53 N | 53 | -0- | -0- | -0- | | 53 | 1 | | N | -0- | | | -0- |
| 04 | | 60 N | 53 | -0- | -7 | -0- | | 53 | 1 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | | | |

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 ELLIOTT OIL & GAS OPERATING CO. 247836
 GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
 PULS OPERATING COMPANY 682775
 WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
 BAGLEY, ROY 042685
 BROUSSARD WELL #: 1 RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

PLUGGED AND ABANDONED_____ 04/03/2018

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 SHOCO PRODUCTION LLC 778196
 STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 08/14/1974 TOTAL DEPTH 8431 PERF. 8104 - 8110

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
 PULS OPERATING COMPANY 682775
 ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|--------------------|---------------------|--------------------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 48 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 48 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 48 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 48 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 48 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 48 |

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 37 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 37 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 37 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 37 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 37 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 37 |

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'A' WELL #: 1 RRCID -> 280832 COMPL. DATE 10/02/2014 TOTAL DEPTH 10721 PERF. 9040 - 9075

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

| SUBLIME (WILCOX 9500) | | 86862 400 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | |
|--|------------|-----------|-------------------------|-----------------------|--------------------------|-----------------|---------------------|------------------------|---------------------|-------------------|-----------|-------------------|---------------------|-------------|
| CAMOIL, INC. HAINES | | 127449 | | WELL #: A 3 | | RRCID -> 198107 | | COMPL. DATE 08/15/2003 | | TOTAL DEPTH 10525 | | PERF. 9412 - 9446 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 256 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 256 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 256 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 256 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 256 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 256 |
| MAGNUM PRODUCING, LP | | 521516 | | WELL #: 1 | | RRCID -> 161374 | | COMPL. DATE 12/04/1996 | | TOTAL DEPTH 10807 | | PERF. 9418 - 9452 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 47 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 47 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 47 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 47 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 47 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 47 |
| SUBLIME (8950) | | 86862 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | |
| ORX RESOURCES, L.L.C. HOPKINS | | 627136 | | WELL #: 1 | | RRCID -> 275913 | | COMPL. DATE 06/30/2014 | | TOTAL DEPTH 9450 | | PERF. 8819 - 8836 | | |
| 11 | 27540 X | 20720 | -0- | -6820 | -0- | 19947 | 2 | 773 | 9 | N | 703 | 566 | 1 | 503 |
| 12 | 26691 X | 22169 | -0- | -4522 | -0- | 21319 | 2 | 850 | 9 | N | 773 | 946 | 1 | 330 |
| 01 | 25606 X | 22477 | -0- | -3129 | -0- | 21594 | 2 | 883 | 9 | N | 803 | 590 | 1 | 543 |
| 02 | 23055 X | 18657 | -0- | -4398 | -0- | 17983 | 2 | 674 | 9 | N | 613 | 763 | 1 | 393 |
| 03 | 23746 X | 23628 | -0- | -118 | -0- | 22719 | 2 | 909 | 9 | N | 826 | 562 | 1 | 657 |
| 04 | 21750 X | 20382 | -0- | -1368 | -0- | 19641 | 2 | 741 | 9 | N | 674 | 1116 | 1 | 215 |
| SUBLIME,N (WILCOX 8220) | | 86866 550 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
| SHINER EXPLORATION, LLC DURBIN GAS UNIT | | 777367 | | WELL #: 1 | | RRCID -> 287553 | | COMPL. DATE 05/21/2019 | | TOTAL DEPTH 8350 | | PERF. 8218 - 8224 | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 229 | 169 | 1 | 257 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 154 | 165 | 1 | 246 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 77 | | | 323 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 201 | 354 | 1 | 170 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 165 | 172 | 1 | 163 |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 163 |
| SUBLIME, N. (WILCOX 9800) | | 86866 775 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | | | |
| CASTEX ENERGY, INC. OHNHEISER UNIT | | 139609 | | WELL #: 1 | | RRCID -> 296868 | | COMPL. DATE 11/03/2023 | | TOTAL DEPTH 10200 | | PERF. 9856 - 9892 | | |
| 11 | 30270 | 3221 | -0- | -27049 | -0- | 3027 | 4 | 194 | 9 | N | 176 | 176 | 1 | -0- |
| 12 | 93837 | -0- | -0- | -93837 | -0- | | | | | N | -0- | | | -0- |
| 01 | 93837 | 6066 | -0- | -87771 | -0- | 5858 | 4 | 208 | 9 | N | 189 | | | 189 |
| 02 | 87783 | -0- | -0- | -87783 | -0- | | | | | N | -0- | | | 189 |
| 03 | 93837 | -0- | -0- | -93837 | -0- | | | | | N | -0- | 189 | 1 | -0- |
| 04 | 90810 | -0- | -0- | -90810 | -0- | | | | | N | -0- | | | -0- |

| SUBLINE, N. (YEGUA 4350) | | 86866 785 | | ASSOCIATED | | PRORATED | | CNTY: LAVACA | | | | |
|---|------------|------------------|--------------|-----------------|------------------|------------------------|------------------|------------------|------|-------------------|------------------|---------|
| SQUARE MILE ENERGY, L.L.C. | | 810815 | | | | | | | | | | |
| COTTON | | WELL #: 1 | | RRCID -> 296263 | | COMPL. DATE 02/01/2023 | | TOTAL DEPTH 4200 | | PERF. 3920 - 3928 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 0 | 7423 | -0- | 7423 B | 17548 | 7423 3 | | N | -0- | | | -0- |
| 12 | 0 | 12051 | -0- | 12051 B | 29599 | 12051 3 | | N | -0- | | | -0- |
| 01 | 0 | 8510 | -0- | 8510 B | 38109 | 8510 3 | | N | -0- | | | -0- |
| 02 | 0 | 3833 | -0- | 3833 B | 41942 | 3833 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | 41942 | | | | | | | | | | |
| 03 | 0 | -0- | -0- | -0- B | 41942 | | | N | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- B | 41942 | | | N | -0- | | | -0- |
| PLUGGED AND ABANDONED 04/08/2024 - WELL PLUGGED04/08/24 | | | | | | | | | | | | |

| SUBLINE, N. (9850) | | 86866 800 | | ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | | |
|---------------------|----------|-----------|-----|-----------------|-----|-----------------|--|-------------------|--------|--------------------|--|-----|
| LONE OAK ENERGY INC | | 506578 | | | | | | | | | | |
| ALBERT II-1 | | WELL #: 1 | | RRCID -> 201729 | | COMPL. DATE N/A | | TOTAL DEPTH 10613 | | PERF.10126 - 10146 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| SUGAR CREEK (WOODBINE) | | 86940 900 | | NON-ASSOCIATED | | CAPACITY | | CNTY: TYLER | | | | |
|------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------|--------------------|--|-----|
| AMPLIFY ENERGY OPERATING LLC | | 020467 | | | | | | | | | | |
| SUTTON | | WELL #: 1 | | RRCID -> 182418 | | COMPL. DATE 04/01/2001 | | TOTAL DEPTH 11385 | | PERF.11225 - 11290 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| MOONEY | | 86940 900 | | NON-ASSOCIATED | | CAPACITY | | CNTY: TYLER | | | | |
|--------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------|--------------------|--|-----|
| | | 020467 | | | | | | | | | | |
| | | WELL #: 1 | | RRCID -> 182836 | | COMPL. DATE 04/17/2001 | | TOTAL DEPTH 11279 | | PERF.11158 - 11186 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| SUGAR VALLEY, S. (AB-40) | | 86945 024 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|--------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------|--------------------|--|-----|
| SIANA OIL & GAS | | 779259 | | | | | | | | | | |
| TAYLOR | | WELL #: 1 | | RRCID -> 215685 | | COMPL. DATE 03/16/2006 | | TOTAL DEPTH 12899 | | PERF.11420 - 11426 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| SUGAR VALLEY (AMMO 8590) | | 86960 025 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|-----------------------------|------------|-------------|-------------------------|----------------------|-------------------------|------------------------|--------------------|-------------------|-----------|--------------------|--------------------|-------------|
| OAK ENERGY, LLC | | 617101 | | | | | | | | | | |
| GRANT, JOHN F. | | WELL #: 1 | | RRCID -> 216869 | | COMPL. DATE 01/31/2006 | | TOTAL DEPTH 9135 | | PERF. 8377 - 8419 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS AMT | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS AMT | EOM BALANCE |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| SUGAR VALLEY (CAYCE) | | 86960 150 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | |
| OAK ENERGY, LLC | | 617101 | | | | | | | | | | |
| TALCOTT A UNIT -B- | | WELL #: 2 | | RRCID -> 036610 | | COMPL. DATE 06/22/1965 | | TOTAL DEPTH N/A | | PERF. 8575 - 8579 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| SUGAR VALLEY (FRIO 8,500) | | 86960 325 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | |
| OAK ENERGY, LLC | | 617101 | | | | | | | | | | |
| BRAMAN -C- | | WELL #: 31 | | RRCID -> 145251 | | COMPL. DATE 02/12/1993 | | TOTAL DEPTH 8830 | | PERF. 8466 - 8474 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| SUGAR VALLEY (GRAVIER) | | 86960 475 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
| CLR SECONDARY RECOVERY, LLC | | 101415 | | | | | | | | | | |
| MILLBERGER | | WELL #: 2LT | | RRCID -> 184176 | | COMPL. DATE 03/28/2001 | | TOTAL DEPTH 9806 | | PERF. 9528 - 9534 | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| PONDEROSA OIL & GAS, LLC | | 670093 | | | | | | | | | | |
| BOULDIN-TAYLOR | | WELL #: 1 | | RRCID -> 291536 | | COMPL. DATE 06/23/2021 | | TOTAL DEPTH 10224 | | PERF.10056 - 10062 | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | 798 | 686 | 1 | 292 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | 868 | 699 | 1 | 461 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | 905 | 999 | 1 | 367 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | 812 | 1010 | 1 | 169 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | 750 | 655 | 1 | 264 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | 754 | 696 | 1 | 322 |

| SUGAR VALLEY (GRAVIER TAYLOR BSG) | | 86960 500 | | NON-ASSOCIATED | | SALVAGE | | CNTY: MATAGORDA | | | |
|-----------------------------------|------------------|-----------------|-------------|-----------------|------------------|------------------------|------|--------------------------------------|------------------|------|---------|
| OAK ENERGY, LLC | | 617101 | | | | | | | | | |
| BOULDIN, F. V. -B- | | WELL #: 3 | | RRCID -> 089777 | | COMPL. DATE 09/15/1980 | | TOTAL DEPTH 11200 PERF.10456 - 10478 | | | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| SUGAR VALLEY (HERMAN -B-) | | 86960 575 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
| OAK ENERGY, LLC | | 617101 | | | | | | | | | |
| CULBERTSON, W.J. "A" | | WELL #: 4 | | RRCID -> 110368 | | COMPL. DATE 10/24/1987 | | TOTAL DEPTH 10300 PERF. 8853 - 8863 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| SUGAR VALLEY (TALCOTT A) | | 86960 725 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | |
| OAK ENERGY, LLC | | 617101 | | | | | | | | | |
| BRAMAN -C- | | WELL #: 17 | | RRCID -> 265901 | | COMPL. DATE 07/08/2011 | | TOTAL DEPTH 8902 PERF. 8621 - 8624 | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| SUGAR VALLEY (TRUITT) | | 86960 850 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | |
| CLR SECONDARY RECOVERY, LLC | | 101415 | | | | | | | | | |
| MILLBERGER | | WELL #: 2UT | | RRCID -> 184177 | | COMPL. DATE 03/11/2001 | | TOTAL DEPTH 9806 PERF. 9440 - 9449 | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| SUGAR VALLEY (TRUITT TAYLOR B SG) | | 86960 875 | | NON-ASSOCIATED | | SALVAGE | | CNTY: MATAGORDA | | | |
| OAK ENERGY, LLC | | 617101 | | | | | | | | | |
| BOULDIN-TAY OUI | | WELL #: 1 | | RRCID -> 054920 | | COMPL. DATE 03/29/1973 | | TOTAL DEPTH 11810 PERF.10184 - 10194 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| BOULDIN, FLORENCE | | WELL #: 1 | | RRCID -> 196554 | | COMPL. DATE 07/29/2008 | | TOTAL DEPTH 11350 PERF. 6092 - 6120 | | | |
| 11 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 12 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 01 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 02 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 03 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |
| 04 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- | |

| ----- | | | | | | | | | | | | |
|--|------------|--------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------------|
| SUGAR VALLEY (TRUITT TAYLOR B SG)//CONT.// | | 86960 875 | | NON-ASSOCIATED | | SALVAGE | | CNTY: MATAGORDA | | | | |
| SIANA OIL & GAS | | 779259 | | | | | | | | | | |
| TAYLOR | | WELL #: 2 | | RRCID -> 212232 | | COMPL. DATE 05/17/2007 | | TOTAL DEPTH 11800 PERF.10184 - 10237 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 56 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 56 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 56 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 56 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 56 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 56 |
| ----- | | | | | | | | | | | | |
| SUGAR VALLEY, N. (TALCOTT -B-) | | 86962 560 | | NON-ASSOCIATED | | EXEMPT | | CNTY: MATAGORDA | | | | |
| OAK ENERGY, LLC | | 617101 | | | | | | | | | | |
| BRAMAN "C" | | WELL #: 30 | | RRCID -> 226270 | | COMPL. DATE 08/30/2006 | | TOTAL DEPTH 9107 PERF. 8701 - 8707 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| SUGAR VALLEY, N. (UNION) | | 86962 852 | | ASSOCIATED | | 49B | | CNTY: MATAGORDA | | | | |
| OAK ENERGY, LLC | | 617101 | | | | | | | | | | |
| GRANT, JOHN F. | | WELL #: 14 F | | RRCID -> 048575 | | COMPL. DATE 06/22/1970 | | TOTAL DEPTH 9150 PERF. N/A | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| ----- | | | | | | | | | | | | |
| SUGAR VALLEY, S. (FRIO 11700) | | 86965 850 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
| SIANA OIL & GAS | | 779259 | | | | | | | | | | |
| TAYLOR | | WELL #: 5 | | RRCID -> 201047 | | COMPL. DATE 05/02/2007 | | TOTAL DEPTH 11920 PERF.11270 - 11433 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 407 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 407 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 407 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 407 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 407 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | 407 |
| ----- | | | | | | | | | | | | |
| SUNFLOWER (UPPER WOODBINE) | | 87165 460 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | |
| AMPLIFY ENERGY OPERATING LLC | | 020467 | | | | | | | | | | |
| HAMMAN | | WELL #: 1 | | RRCID -> 192569 | | COMPL. DATE 06/28/2002 | | TOTAL DEPTH 15788 PERF.15194 - 15242 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 120 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 120 |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 120 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 120 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 120 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | 120 |

| SUNFLOWER (UPPER WOODBINE) | | //CONT.// 87165 460 | | NON-ASSOCIATED | | CAPACITY | | CNTY: POLK | | | | | | | |
|------------------------------|------------|-------------------------------------|-------------------------|----------------------------|----------|---------------------------|----------|--------------------------------------|--------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| AMPLIFY ENERGY OPERATING LLC | | //CONT.// 020467 | | | | | | | | | | | | | |
| COLLINS | | WELL #: 1 | | RRCID -> 194198 | | COMPL. DATE 01/30/2003 | | TOTAL DEPTH 14950 PERF.14650 - 14710 | | | | | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 9979 X | 9979 | -0- | -0- | -0- | 926 | 1 | 8897 | 3 | N | 142 | 187 | 1 | | 270 |
| | | | | | | 156 | 9 | | | | | | | | |
| 12 | 10710 X | 10710 | -0- | -0- | -0- | 990 | 1 | 9540 | 3 | N | 164 | 180 | 1 | | 254 |
| | | | | | | 180 | 9 | | | | | | | | |
| 01 | 10409 X | 10409 | -0- | -0- | -0- | 944 | 1 | 9246 | 3 | N | 199 | 371 | 1 | | 82 |
| | | | | | | 219 | 9 | | | | | | | | |
| 02 | 8990 X | 6447 | -0- | -2543 | -0- | 655 | 1 | 5687 | 3 | N | 95 | | | | 177 |
| | | | | | | 105 | 9 | | | | | | | | |
| 03 | 9610 X | 1822 | -0- | -7788 | -0- | 207 | 1 | 1560 | 3 | N | 50 | | | | 227 |
| | | | | | | 55 | 9 | | | | | | | | |
| 04 | 9300 X | NO RPT | -0- | -9300 | -0- | | | | | N | NO RPT | | | | 227 |
| ----- | | | | | | | | | | | | | | | |
| HAMMAN | | WELL #: 2 | | RRCID -> 196017 | | COMPL. DATE 06/25/2003 | | TOTAL DEPTH 15400 PERF.15220 - 15234 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | |
| COLLINS | | WELL #: 2 | | RRCID -> 197035 | | COMPL. DATE 03/26/2004 | | TOTAL DEPTH 15525 PERF.15299 - 15378 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 41 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 41 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 41 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 41 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 41 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 41 |
| ----- | | | | | | | | | | | | | | | |
| HAMMAN | | WELL #: 3 | | RRCID -> 199885 | | COMPL. DATE N/A | | TOTAL DEPTH 15150 PERF.14881 - 14916 | | | | | | | |
| 11 | 15180 X | 13677 | -0- | -1503 | -0- | 1650 | 1 | 11958 | 3 | N | 63 | 184 | 1 | | 82 |
| | | | | | | 69 | 9 | | | | | | | | |
| 12 | 15717 X | 15717 | -0- | -0- | -0- | 1705 | 1 | 13906 | 3 | N | 96 | | | | 178 |
| | | | | | | 106 | 9 | | | | | | | | |
| 01 | 15221 X | 15049 | -0- | -172 | -0- | 1658 | 1 | 13306 | 3 | N | 77 | | | | 255 |
| | | | | | | 85 | 9 | | | | | | | | |
| 02 | 14817 X | 14817 | -0- | -0- | -0- | 1595 | 1 | 13105 | 3 | N | 106 | 178 | 1 | | 183 |
| | | | | | | 117 | 9 | | | | | | | | |
| 03 | 15686 X | 14619 | -0- | -1067 | -0- | 1705 | 1 | 12825 | 3 | N | 81 | 192 | 1 | | 72 |
| | | | | | | 89 | 9 | | | | | | | | |
| 04 | 15180 X | NO RPT | -0- | -15180 | -0- | | | | | N | NO RPT | | | | 72 |
| ----- | | | | | | | | | | | | | | | |
| DAVIS-BLACK STONE GAS UNIT | | WELL #: 1 | | RRCID -> 201764 | | COMPL. DATE 04/15/2004 | | TOTAL DEPTH 14850 PERF.14582 - 14624 | | | | | | | |
| 11 | 19022 X | 19022 | -0- | -0- | -0- | 18761 | 3 | 261 | 9 | N | 237 | 182 | 1 | | 252 |
| 12 | 18116 X | 18116 | -0- | -0- | -0- | 17852 | 3 | 264 | 9 | N | 240 | 365 | 1 | | 127 |
| 01 | 18073 X | 13419 | -0- | -4654 | -0- | 13212 | 3 | 207 | 9 | N | 188 | 178 | 1 | | 137 |
| 02 | 17617 X | 17617 | -0- | -0- | -0- | 17345 | 3 | 272 | 9 | N | 247 | 178 | 1 | | 206 |
| 03 | 18755 X | 18755 | -0- | -0- | -0- | 18468 | 3 | 287 | 9 | N | 261 | 353 | 1 | | 114 |
| 04 | 17490 X | NO RPT | -0- | -17490 | -0- | | | | | N | NO RPT | | | | 114 |
| ----- | | | | | | | | | | | | | | | |
| COLLINS | | WELL #: 3 | | RRCID -> 210922 | | COMPL. DATE 02/24/2005 | | TOTAL DEPTH 15189 PERF.15314 - 15376 | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 111 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 111 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 111 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 111 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 111 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 111 |

| SWANSON (2950) | | 87514 800 | | NON-ASSOCIATED | | EXEMPT | | CNTY: WHARTON | | | |
|-------------------|------------|-----------|-------------|-----------------|-------------|------------------------|----------------|------------------------------------|------|----------------|---------|
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | |
| MEEK -E- | | WELL #: 4 | | RRCID -> 133167 | | COMPL. DATE 12/15/1989 | | TOTAL DEPTH 5147 PERF. 2954 - 2970 | | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * DISPOSITIONS | * DISPOSITIONS | C | COND | * DISPOSITIONS | EOM |
| | | | | (L) | (-) | AMT | AMT | M | PROD | AMT | BALANCE |
| | ALLOW CODE | | | | | CODE | CODE | | | CODE | |
| *05 | 14B DENY | 40 | -0- | 40 | 280 | 40 | 1 | N | -0- | | -0- |
| *06 | 14B DENY | 40 | -0- | 40 | 320 | 40 | 1 | N | -0- | | -0- |
| *07 | 14B DENY | 38 | -0- | 38 | 358 | 38 | 1 | N | -0- | | -0- |
| *08 | 14B2 EXT | 41 | -0- | 41 | 399 | 41 | 1 | N | -0- | | -0- |
| *09 | 14B2 EXT | 40 | -0- | 40 | 439 | 40 | 1 | N | -0- | | -0- |
| *10 | 14B2 EXT | 42 | -0- | 42 | 481 | 42 | 1 | N | -0- | | -0- |
| *11 | 14B2 EXT | 39 | -0- | 39 | 520 | 39 | 1 | N | -0- | | -0- |
| *12 | 14B2 EXT | 38 | -0- | 38 | 558 | 38 | 1 | N | -0- | | -0- |
| *01 | 14B2 EXT | 38 | -0- | 38 | 596 | 38 | 1 | N | -0- | | -0- |
| *02 | 14B2 EXT | 42 | -0- | 42 | 638 | 42 | 1 | N | -0- | | -0- |
| 03 | 14B2 EXT | 40 | -0- | 40 | 678 | 40 | 1 | N | -0- | | -0- |
| 04 | 14B2 EXT | 38 | -0- | 38 | 716 | 38 | 1 | N | -0- | | -0- |

| TAIL FEATHERS (YEGUA) | | 88152 495 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | | |
|-----------------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|-----|--|-----|
| MAGNUM PRODUCING, LP | | 521516 | | | | | | | | | |
| RASMUSSEN | | WELL #: 5 | | RRCID -> 179674 | | COMPL. DATE 08/15/2000 | | TOTAL DEPTH 7757 PERF. 7272 - 7300 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

| TAIT (WILCOX 9,600) | | 88160 240 | | NON-ASSOCIATED | | ONE WELL | | CNTY: COLORADO | | | |
|------------------------------|--------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|-----|--|-----|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | |
| TAIT, R. E. JR. | | WELL #: 1 | | RRCID -> 179942 | | COMPL. DATE 03/24/2000 | | TOTAL DEPTH 10550 PERF. 9594 - 9604 | | | |
| 11 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | -0- |

| TAIT (WILCOX 9,900) | | 88160 250 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|----------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|--------|--|----|
| ELLIOTT OIL & GAS OPERATING CO. | | 247836 | | | | | | | | | |
| TAIT | | WELL #: 1 | | RRCID -> 215608 | | COMPL. DATE 03/15/2006 | | TOTAL DEPTH 10500 PERF. 9932 - 9942 | | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 34 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 34 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 34 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 34 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 34 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | 34 |
| PLUGGED AND ABANDONED 12/06/2023 | | | | | | | | | | | |

| PROLINE ENERGY RESOURCES INC | | 681327 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | |
|------------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------------------------|-----|--|---|
| TAIT, ALICE | | 247836 | | | | | | | | | |
| | | WELL #: 2 | | RRCID -> 132040 | | COMPL. DATE 09/09/1989 | | TOTAL DEPTH 12727 PERF. 9902 - 9962 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 3 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 3 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | 3 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | 3 |

| TAIT (WILCOX 9,900) | | //CONT.// | | 88160 250 | NON-ASSOCIATED | CAPACITY | | | CNTY: COLORADO | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-----------------|-----------------|--------------------|---------------------|----------------|-----------|--------------------|---------------------|-------------|
| PROLINE ENERGY RESOURCES INC | | //CONT.// | | 681327 | | | | | | | | | |
| TAIT, R. E., JR. | | WELL #: | | 1 | RRCID -> 137430 | COMPL. DATE | 07/07/2000 | TOTAL DEPTH | 10550 | PERF. | 9594 - 9944 | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-) | STATUS UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

| TAIT, ALICE | | WELL #: | | 3 | RRCID -> 158093 | COMPL. DATE | N/A | TOTAL DEPTH | 11475 | PERF. | 9914 - 10078 | | |
|-------------|----------|---------|-----|-----|-----------------|-------------|-----|-------------|-------|-------|--------------|--|---|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |

| TAIT (WILCOX 10,700) | | 88160 750 | | NON-ASSOCIATED | EXEMPT | | | CNTY: COLORADO | | | | |
|------------------------------|----------|-----------|-----|----------------|-----------------|-------------|------------|----------------|-------|-------|---------------|-----|
| PROLINE ENERGY RESOURCES INC | | 681327 | | | | | | | | | | |
| TAIT, ALICE | | WELL #: | | 1 | RRCID -> 242862 | COMPL. DATE | 07/25/2008 | TOTAL DEPTH | 11786 | PERF. | 10715 - 10725 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |

| TANK FARM (L. YEGUA NOD MEX) | | 88304 240 | | NON-ASSOCIATED | ONE WELL | | | CNTY: LIBERTY | | | | |
|-----------------------------------|-----|-----------|-----|----------------|-----------------|-------------|------------|---------------|-------|-------|---------------|-----|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | | |
| SIZEMORE | | WELL #: | | 1 | RRCID -> 208604 | COMPL. DATE | 08/19/2003 | TOTAL DEPTH | 13528 | PERF. | 10132 - 10158 | |
| 11 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| PLUGGED AND ABANDONED 11/17/2023 | | | | | | | | | | | | |

| ABSHIER | | WELL #: | | 1 | RRCID -> 291513 | COMPL. DATE | 08/25/2021 | TOTAL DEPTH | 13224 | PERF. | 10379 - 10384 | |
|---------|---------|---------|-----|--------|-----------------|-------------|------------|-------------|-------|-------|---------------|-----|
| 11 | 16620 # | 1139 | -0- | -15481 | -0- | 30 | 1 | 1103 | 2 | N | 5 | 150 |
| | | | | | | 6 | 9 | | | | | |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | 150 |
| 01 | 16523 # | -0- | -0- | -16523 | -0- | | | | | N | -0- | 150 |
| 02 | 15457 # | -0- | -0- | -15457 | -0- | | | | | N | 48 | 27 |
| 03 | 9331 # | -0- | -0- | -9331 | -0- | | | | | N | -0- | 27 |
| 04 | 1140 # | NO RPT | -0- | -1140 | -0- | | | | | N | NO RPT | 27 |

| TANTABOGUE CREEK (DEXTER) | | 88315 110 | | ASSOCIATED | CAPACITY | | | CNTY: WALKER | | | | |
|----------------------------------|----------|-----------|-----|------------|-----------------|-------------|-----|--------------|-------|-------|---------------|----|
| PARTEN OPERATING INC. | | 642718 | | | | | | | | | | |
| CHAMPION INTERNATIONAL CORP. 'C' | | WELL #: | | 1 | RRCID -> 225151 | COMPL. DATE | N/A | TOTAL DEPTH | 10655 | PERF. | 10223 - 10229 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |

| TANTABOGUE CREEK (DEXTER) //CONT.// 88315 110 ASSOCIATED CAPACITY CNTY: WALKER | | | | | | | | | | | | | | | |
|---|---|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|-----|
| PARTEN OPERATING INC. //CONT.// 642718 | | | | | | | | | | | | | | | |
| CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 11 | | 5130 X | 4928 | -0- | -202 | -0- | 573 | 1 | 4225 | 2 | N | 118 | 193 | 1 | 89 |
| | | | | | | | 130 | 9 | | | | | | | |
| 12 | | 5301 X | 5236 | -0- | -65 | -0- | 609 | 1 | 4499 | 2 | N | 116 | | | 205 |
| | | | | | | | 128 | 9 | | | | | | | |
| 01 | | 5301 X | 3843 | -0- | -1458 | -0- | 508 | 1 | 3233 | 2 | N | 93 | 191 | 1 | 107 |
| | | | | | | | 102 | 9 | | | | | | | |
| 02 | | 4756 X | 2517 | -0- | -2239 | -0- | 461 | 1 | 1946 | 2 | N | 100 | | | 207 |
| | | | | | | | 110 | 9 | | | | | | | |
| 03 | | 5239 X | 4032 | -0- | -1207 | -0- | 629 | 1 | 3283 | 2 | N | 109 | 192 | 1 | 124 |
| | | | | | | | 120 | 9 | | | | | | | |
| 04 | | 5070 X | 3827 | -0- | -1243 | -0- | 562 | 1 | 3155 | 2 | N | 100 | | | 224 |
| | | | | | | | 110 | 9 | | | | | | | |

| TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| DYNAMIC PRODUCTION, INC. 237926 | | | | | | | | | | | | | | |
| NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |

| TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON | | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|---------|
| BALLARD EXPLORATION COMPANY, INC. 048169 | | | | | | | | | | | | | | | |
| MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 03/23/2013 TOTAL DEPTH 12505 PERF.12032 - 12053 | | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE | |
| 11 | | 16800 # | 13954 | -0- | -2846 | -0- | 300 | 1 | 12328 | 2 | N | 1205 | 1247 | 1 | 279 |
| | | | | | | | 1326 | 9 | | | | | | | |
| 12 | | 19592 # | 12008 | -0- | -7584 | -0- | 298 | 1 | 10496 | 2 | N | 1104 | 1066 | 1 | 317 |
| | | | | | | | 1214 | 9 | | | | | | | |
| 01 | | 22352 R | 22352 | -0- | -0- | -0- | 310 | 1 | 19824 | 2 | N | 2016 | 2014 | 1 | 2 8 317 |
| | | | | | | | 2218 | 9 | | | | | | | |
| 02 | | 31776 R | 31776 | -0- | -0- | -0- | 290 | 1 | 28193 | 2 | N | 2994 | 2965 | 1 | 346 |
| | | | | | | | 3293 | 9 | | | | | | | |
| 03 | | 33232 | 33847 | -0- | 615 | 615 | 310 | 1 | 30387 | 2 | N | 2864 | 2831 | 1 | 379 |
| | | | | | | | 3150 | 9 | | | | | | | |
| 04 | | 13950 # | NO RPT | -0- | -13950 | -0- | | | | N | NO RPT | | | | 379 |

| TENNA (HILLJE SAND) 88805 400 ASSOCIATED 49B CNTY: WHARTON | | | | | | | | | | | | | | |
|--|---|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|------------|---|-----------|-------------------------|------------|-------------|
| VIPER S.W.D., LLC 886209 | | | | | | | | | | | | | | |
| VIPER SWANSON UNIT WELL #: 1 RRCID -> 284025 COMPL. DATE 03/22/2017 TOTAL DEPTH 4390 PERF. 4234 - 4241 | | | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

| THEUVENINS CREEK (YEGUA 5700) | | 89324 450 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TYLER | | | | | | | |
|---------------------------------|----------|-----------|-------------|-----------------|--------------|------------------------|-----|------------------|-----|-------------------|------|-----|--------------|-----|---------|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | | | | | | |
| BP SITTTIN ON GO | | WELL #: 2 | | RRCID -> 271175 | | COMPL. DATE 04/21/2013 | | TOTAL DEPTH 6404 | | PERF. 5701 - 5705 | | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | ALLOW | PROD | GAS | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| 11 | 38 N | | 38 | -0- | -0- | -0- | | 35 | 5 | | 3 | | 3 | 1 | 130 |
| 12 | 0 N | | -0- | -0- | -0- | -0- | | | | | -0- | | | | 130 |
| 01 | 6 N | | 6 | -0- | -0- | -0- | | 4 | 3 | | 2 | | 9 | | 132 |
| 02 | 0 N | | -0- | -0- | -0- | -0- | | | | | -0- | | | | 132 |
| 03 | DLQ G-10 | | 7 | -0- | -0- | -0- | 7 | 5 | 3 | | 2 | | 9 | | 134 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | 7 | | | | -0- | | | | 134 |

| THEUVENINS CREEK (YEGUA 1 -D) | | 89324 700 | | ASSOCIATED | | EXEMPT | | CNTY: TYLER | | | | | | | |
|-------------------------------|-----|-------------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|--------|--|--|--|-----|
| LUCKY LAD ENERGY, LLC | | 512179 | | | | | | | | | | | | | |
| KIRBY-MCINNIS | | WELL #: 10D | | RRCID -> 103318 | | COMPL. DATE 12/23/2009 | | TOTAL DEPTH 8630 | | PERF. 5635 - 5700 | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | -0- |

| THEUVENINS CREEK (YEGUA 2ND) | | 89324 830 | | NON-ASSOCIATED | | ONE WELL | | CNTY: TYLER | | | | | | | | | | |
|---------------------------------|----------|-----------|------|-----------------|-----|------------------------|-----|------------------|---|-------------------|-----|--|---|---|-----|-----|---|----|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | | | | | | | | | |
| BP SITTTIN ON GO | | WELL #: 4 | | RRCID -> 278288 | | COMPL. DATE 02/06/2014 | | TOTAL DEPTH 6000 | | PERF. 5676 - 5679 | | | | | | | | |
| 11 | 815 N | | 815 | -0- | -0- | -0- | | 613 | 3 | | 202 | | 9 | Y | 184 | 210 | 1 | 94 |
| 12 | 1340 N | | 1340 | -0- | -0- | -0- | | 1138 | 3 | | 202 | | 9 | Y | 184 | 196 | 1 | 82 |
| 01 | 0 N | | -0- | -0- | -0- | -0- | | | | | | | | Y | 103 | 142 | 1 | 43 |
| 02 | 413 N | | 413 | -0- | -0- | -0- | | 31 | 3 | | 382 | | 9 | Y | 347 | 312 | 1 | 78 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | | | | Y | 208 | 182 | 1 | 89 |
| 04 | DLQ G-10 | | 118 | -0- | -0- | -0- | 118 | 2 | 5 | | 116 | | 9 | Y | 105 | 103 | 1 | 91 |

| THEUVENINS CREEK, S. (YEGUA 3-A) | | 89352 400 | | NON-ASSOCIATED | | PRORATED | | CNTY: TYLER | | | | | | | |
|----------------------------------|----------|-----------|-----|-----------------|---|------------------------|--|------------------|--|-------------------|--------|--|--|--|-----|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | | | | | | |
| BP HONKY TONKIN | | WELL #: 2 | | RRCID -> 271290 | | COMPL. DATE 08/10/2013 | | TOTAL DEPTH 6550 | | PERF. 6053 - 6060 | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | -0- |

| BP GOOD | | WELL #: 1 | | RRCID -> 281526 | | COMPL. DATE 03/17/2016 | | TOTAL DEPTH 6385 | | PERF. 5863 - 5866 | | | | | |
|--------------------------------|----------|-----------|-----|-----------------|---|------------------------|--|------------------|--|-------------------|----|--|-----|---|-----|
| 11 | 0 N | | -0- | -0- | B | -0- | | | | Y | 31 | | | | 412 |
| 12 | 0 N | | -0- | -0- | B | -0- | | | | Y | 28 | | | | 440 |
| 01 | 0 N | | -0- | -0- | B | -0- | | | | Y | 1 | | 178 | 1 | 263 |
| 02 | 0 N | | -0- | -0- | B | -0- | | | | Y | 62 | | | | 325 |
| 03/01 BALANCING DATE STATUS -> | | | | -0- | | | | | | | | | | | |
| 03 | DLQ G-10 | | -0- | -0- | B | -0- | | | | Y | 7 | | | | 332 |
| 04 | DLQ G-10 | | -0- | -0- | B | -0- | | | | Y | 5 | | | | 337 |

| THEUVENINS CREEK, S. (YEGUA 3-B) | | 89352 600 | | ASSOCIATED | | EXEMPT | | CNTY: TYLER | | | | | | | |
|----------------------------------|------------|-----------|-------------|-----------------------|--------------------------|------------------------|---------------------|------------------|---------------------|-------------------|-----------|-------|---------------------|-------|-------------|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | | | | | | |
| BP GOOD | | WELL #: 2 | | RRCID -> 281390 | | COMPL. DATE 08/25/2016 | | TOTAL DEPTH 6350 | | PERF. 5790 - 5796 | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| THEUVENINS CREEK, S. (YEGUA 5TH) | | 89352 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: TYLER | | | | | | | |
|----------------------------------|--------|-----------|-----|-----------------|-----|------------------------|---|------------------|---|-------------------|-----|------|---|------|-----|
| DAVIS SOUTHERN OPERATING CO LLC | | 206081 | | | | | | | | | | | | | |
| BP JR | | WELL #: 1 | | RRCID -> 270664 | | COMPL. DATE 08/21/2012 | | TOTAL DEPTH 6215 | | PERF. 5788 - 5791 | | | | | |
| 11 | 1720 N | 1720 | -0- | -0- | -0- | 781 | 3 | 939 | 9 | N | 854 | 927 | 1 | | 200 |
| 12 | 1233 N | 1233 | -0- | -0- | -0- | 320 | 3 | 913 | 9 | N | 830 | 920 | 1 | | 110 |
| 01 | 1070 N | 1070 | -0- | -0- | -0- | 239 | 3 | 831 | 9 | N | 755 | 723 | 1 | | 142 |
| 02 | 1781 N | 1781 | -0- | -0- | -0- | 825 | 3 | 956 | 9 | N | 869 | 703 | 1 | | 308 |
| 03 | 1515 N | 1515 | -0- | -0- | -0- | 457 | 3 | 1058 | 9 | N | 962 | 1065 | 1 | 60 8 | 145 |
| *04 | 1024 N | 1024 | -0- | -0- | -0- | 239 | 3 | 785 | 9 | N | 714 | 684 | 1 | | 175 |

| THOMPSON DENBURY ONSHORE, LLC | | 89525 001 | | ASSOCIATED | | SALVAGE | | CNTY: FORT BEND | | | | | | | |
|-------------------------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------|--|-----------|-----|--|--|--|-----|
| MYERS, A. E. | | 215343 | | | | | | | | | | | | | |
| | | WELL #: 13 | | RRCID -> 054992 | | COMPL. DATE 04/14/1973 | | TOTAL DEPTH 3650 | | PERF. N/A | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| MYERS, A. E. | | WELL #: 17 | | RRCID -> 055090 | | COMPL. DATE 04/14/1973 | | TOTAL DEPTH 3365 | | PERF. N/A | | | | | |
|--------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------|--|-----------|-----|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| MYERS, A. E. | | WELL #: 1 | | RRCID -> 090422 | | COMPL. DATE 11/15/1979 | | TOTAL DEPTH 5500 | | PERF. 4168 - 4193 | | | | | |
|--------------|----------|-----------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|--------|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| BOOTH, T. R. | | WELL #: 14 | | RRCID -> 116889 | | COMPL. DATE 02/28/1985 | | TOTAL DEPTH 3175 | | PERF. 2928 - 2942 | | | | | |
|--------------|----------|------------|-----|-----------------|-----|------------------------|--|------------------|--|-------------------|-----|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | |
|----------------------|------------|-----------|-------------|---------------------|------------|------------------|------------------|-----------------|-------------|------------------|-------------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 62 | RRCID -> | 136788 | COMPL. DATE | N/A | TOTAL DEPTH | 4050 | PERF. 2540 - 2548 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | | | AMT | AMT | M | PROD | AMT | BALANCE |
| | ALLOW CODE | | | STATUS(CODE) | (-) | UNDERAGE | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 101 | RRCID -> | 144002 | COMPL. DATE | 12/07/1992 | TOTAL DEPTH | 3900 | PERF. 3209 - 3223 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| MIOCENE 3 GU 1 | | WELL #: | | 2 | RRCID -> | 144149 | COMPL. DATE | 12/17/1992 | TOTAL DEPTH | 5420 | PERF. 2632 - 2646 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 75 | RRCID -> | 149146 | COMPL. DATE | 02/16/1994 | TOTAL DEPTH | 5450 | PERF. 3372 - 3387 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GEORGE, A. P. | | WELL #: | | 16 | RRCID -> | 150862 | COMPL. DATE | 07/20/1994 | TOTAL DEPTH | 6200 | PERF. 3158 - 3168 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GEORGE, A. P. "A" | | WELL #: | | 22 | RRCID -> | 151531 | COMPL. DATE | 09/27/1994 | TOTAL DEPTH | 5554 | PERF. 2804 - 2814 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| GEORGE, A. P. "A" | | WELL #: | | 25 | RRCID -> | 154110 | COMPL. DATE | 04/17/1995 | TOTAL DEPTH | 3450 | PERF. 3360 - 3379 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | | | |
|----------------------------------|------------|-----------|-------------|---------------------|-------------|------------------|------------------|------------------|-------------|--------|-------------------|------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| LOCKWOOD & SHARP 'A' | | WELL #: | | 91 | RRCID -> | 163377 | COMPL. DATE | 09/15/2005 | TOTAL DEPTH | 5950 | PERF. 2072 - 2076 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | ALLOW CODE | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| LOCKWOOD & SHARP -B- | | WELL #: | | 14 | RRCID -> | 163944 | COMPL. DATE | 10/28/2023 | TOTAL DEPTH | 5370 | PERF. 3825 - 4380 | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| LOCKWOOD & SHARP -B- | | WELL #: | | 54 | RRCID -> | 163953 | COMPL. DATE | 01/14/1999 | TOTAL DEPTH | 5450 | PERF. 4861 - 4943 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 1977 | | | | N | NO RPT | | -0- | |
| MYERS, A. E. | | WELL #: | | 43 | RRCID -> | 165232 | COMPL. DATE | 12/07/2004 | TOTAL DEPTH | 5605 | PERF. 2273 - 2275 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| BOOTH, T. R. | | WELL #: | | 12 | RRCID -> | 166968 | COMPL. DATE | 11/07/2001 | TOTAL DEPTH | 5417 | PERF. 2110 - 2116 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| BOOTH, F. I. ET AL -A- | | WELL #: | | 18 | RRCID -> | 166970 | COMPL. DATE | 02/05/1998 | TOTAL DEPTH | 5550 | PERF. 3448 - 3464 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- | |
| PLUGGED AND ABANDONED 04/17/2024 | | | | | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 85 | RRCID -> | 169331 | COMPL. DATE | 10/22/2003 | TOTAL DEPTH | 5450 | PERF. 2791 - 2796 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | -0- | |

| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | | |
|-----------------------|------|------------|------------------|--------------|-------------|------------------|------------------|------------------|-------------|--------|-------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | |
| HP LOCKWOOD | | WELL #: | | 1 | RRCID -> | 179441 | COMPL. DATE | 07/14/2005 | TOTAL DEPTH | 7200 | PERF. 1744 - 1748 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| BOOTH, T. R. | | WELL #: | | 1R | RRCID -> | 183645 | COMPL. DATE | 03/28/2001 | TOTAL DEPTH | 5450 | PERF. 2046 - 2058 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BOOTH, T. R. | | WELL #: | | 25 | RRCID -> | 186315 | COMPL. DATE | 07/20/2001 | TOTAL DEPTH | 5453 | PERF. 3834 - 3854 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BOOTH, T. R. | | WELL #: | | 15 | RRCID -> | 187134 | COMPL. DATE | 12/09/2001 | TOTAL DEPTH | 3174 | PERF. 2932 - 2937 | |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| BOOTH, F. I. ETAL -A- | | WELL #: | | 65 | RRCID -> | 187634 | COMPL. DATE | 08/15/2001 | TOTAL DEPTH | 5618 | PERF. 2896 - 2916 | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | |
| GEORGE, A. P. "A" | | WELL #: | | 28 | RRCID -> | 198925 | COMPL. DATE | 12/15/2003 | TOTAL DEPTH | 4012 | PERF. 2879 - 2899 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 68 | RRCID -> | 199696 | COMPL. DATE | 10/01/2003 | TOTAL DEPTH | 5450 | PERF. 1636 - 1646 | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | |
|------------------------|----------|-----------|-------------|---------------------|-------------|------------------|------------------|-----------------|-------------|------------------|-------------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | |
| LOCKWOOD, H. P. | | WELL #: | | 4 | RRCID -> | 200926 | COMPL. DATE | 04/15/2004 | TOTAL DEPTH | 5450 | PERF. 1848 - 1870 |
| M | O | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| LOCKWOOD, H. P. | | WELL #: | | 6 | RRCID -> | 200965 | COMPL. DATE | 04/20/2004 | TOTAL DEPTH | 6240 | PERF. 3386 - 3398 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| LOCKWOOD, H. P. | | WELL #: | | 15 | RRCID -> | 201712 | COMPL. DATE | 01/27/2005 | TOTAL DEPTH | 5054 | PERF. 3634 - 3650 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| BOOTH, F. I. ET AL -A- | | WELL #: | | 67 | RRCID -> | 203384 | COMPL. DATE | 02/15/2006 | TOTAL DEPTH | 3959 | PERF. 2786 - 2791 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| GEORGE, A. P. "A" | | WELL #: | | 20 | RRCID -> | 203910 | COMPL. DATE | 09/14/2004 | TOTAL DEPTH | 5500 | PERF. 3001 - 3007 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| LOCKWOOD, H. P. | | WELL #: | | 34 | RRCID -> | 207056 | COMPL. DATE | 11/13/2004 | TOTAL DEPTH | 5462 | PERF. 4296 - 4361 |
| 11 | 30 N | -0- | -0- | -30 | -0- | | | N | -0- | | -0- |
| 12 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | -0- |
| 01 | 5 N | -0- | -0- | -5 | -0- | | | N | -0- | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| MYERS, A. E. | | WELL #: | | 11 R | RRCID -> | 207555 | COMPL. DATE | 02/16/2005 | TOTAL DEPTH | 5550 | PERF. 2268 - 2276 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | | | | |
|------------------------|------------|-----------|-------------------------|----------------------|-------------------------|---------|---------------------|-----------------|---------------------|------|-------------------|-------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 64 | RRCID -> | 207557 | COMPL. DATE | 02/18/2005 | TOTAL DEPTH | 5450 | PERF. 2906 - 2909 | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| MYERS, A. E. | | WELL #: | | 15 | RRCID -> | 209216 | COMPL. DATE | 05/18/2005 | TOTAL DEPTH | 4081 | PERF. 2873 - 2918 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| BOOTH, F. I. ETAL "A" | | WELL #: | | 54 | RRCID -> | 209252 | COMPL. DATE | 05/23/2005 | TOTAL DEPTH | 5464 | PERF. 3458 - 3461 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| MYERS, A. E. | | WELL #: | | 52 | RRCID -> | 211196 | COMPL. DATE | 09/19/2006 | TOTAL DEPTH | 5522 | PERF. 3448 - 3458 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| BOOTH, F. I. ET AL -A- | | WELL #: | | 64 | RRCID -> | 211202 | COMPL. DATE | 07/20/2005 | TOTAL DEPTH | 5610 | PERF. 3472 - 3476 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| LOCKWOOD, H. P. | | WELL #: | | 14 | RRCID -> | 211945 | COMPL. DATE | 09/18/2005 | TOTAL DEPTH | 5437 | PERF. 2410 - 2414 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| BOOTH, T. R. | | WELL #: | | 5 R | RRCID -> | 212023 | COMPL. DATE | 07/28/2005 | TOTAL DEPTH | 5480 | PERF. 4872 - 4880 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

| THOMPSON | | //CONT.// | | 89525 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | | | |
|--------------------------------|------------|-----------|-------------|---------------------|------------|----------|-------------|------------------|------------------|------|--------|------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| LOCKWOOD & SHARP -A- | | WELL #: | | 73 | RRCID -> | 217672 | COMPL. DATE | 04/28/2006 | TOTAL DEPTH | 5450 | PERF. | 2970 - 2985 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | | | | (-) | UNDERAGE | | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | | |
| LOCKWOOD, H. P. | | WELL #: | | 47A | RRCID -> | 222426 | COMPL. DATE | 09/14/2006 | TOTAL DEPTH | 5450 | PERF. | 2780 - 2787 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| LOCKWOOD, H. P. | | WELL #: | | 35 | RRCID -> | 234050 | COMPL. DATE | 11/11/2008 | TOTAL DEPTH | 5460 | PERF. | 4308 - 4314 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| GEORGE, A. P. -A- | | WELL #: | | 35 | RRCID -> | 270960 | COMPL. DATE | 04/08/2013 | TOTAL DEPTH | 5507 | PERF. | 4354 - 4360 | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| DAVIS, J. H. P. | | WELL #: | | 107 | RRCID -> | 285710 | COMPL. DATE | 12/11/2015 | TOTAL DEPTH | 5524 | PERF. | 5347 - 5366 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| MCGOWAN WORKING PARTNERS, INC. | | WELL #: | | 549836 | RRCID -> | 154139 | COMPL. DATE | 03/20/1954 | TOTAL DEPTH | 7672 | PERF. | N/A | |
| WOLTERS, R. A. NCT-1 | | WELL #: | | 7 | RRCID -> | 154139 | COMPL. DATE | 03/20/1954 | TOTAL DEPTH | 7672 | PERF. | N/A | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| THOMPSON, SOUTH | | //CONT.// | | 89530 001 | ASSOCIATED | SALVAGE | | CNTY: FORT BEND | | | |
|--------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------------|-----------------|-------------|------------------|-------------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | |
| WOLTERS, R. A. ET AL | | WELL #: | | 21 L | RRCID -> | 078330 | COMPL. DATE | 08/24/1978 | TOTAL DEPTH | 5500 | PERF. 5154 - 5160 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| WOLTERS, R. A. ET AL | | WELL #: | | 22 | RRCID -> | 081920 | COMPL. DATE | 03/08/2023 | TOTAL DEPTH | 5601 | PERF. 4050 - 4078 |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| WOLTERS, R. A. ET AL | | WELL #: | | 24 | RRCID -> | 110531 | COMPL. DATE | 04/12/1984 | TOTAL DEPTH | 5631 | PERF. 5056 - 5062 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| WOLTERS, R. A. ET AL "B" | | WELL #: | | 29 | RRCID -> | 168012 | COMPL. DATE | 05/22/2005 | TOTAL DEPTH | 7500 | PERF. 4814 - 4828 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| WOLTERS, R. A. ET AL | | WELL #: | | 25 | RRCID -> | 207560 | COMPL. DATE | 06/12/2014 | TOTAL DEPTH | 5440 | PERF. 3912 - 3931 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| JHP DAVIS ESTATE | | WELL #: | | 104ST | RRCID -> | 249837 | COMPL. DATE | 05/18/2009 | TOTAL DEPTH | 5430 | PERF. 5089 - 5092 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
 DENBURY ONSHORE, LLC //CONT.// 215343
 DAVIS, J.H.P. WELL #: 101 RRCID -> 293556 COMPL. DATE 04/01/2022 TOTAL DEPTH 5535 PERF. 1661 - 1679

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 92 N | 92 | -0- | -0- | -0- | 91 | 1 | 1 | 4 | N | -0- | | | | -0- |
| 12 | 84 N | 84 | -0- | -0- | -0- | 82 | 1 | 1 | 2 | N | -0- | | | | -0- |
| 01 | 93 N | 50 | -0- | -43 | -0- | 48 | 1 | 1 | 2 | N | -0- | | | | -0- |
| 02 | 87 N | 66 | -0- | -21 | -0- | 64 | 1 | 2 | 2 | N | -0- | | | | -0- |
| 03 | 108 N | 108 | -0- | -0- | -0- | 105 | 1 | 2 | 2 | N | -0- | | | | -0- |
| 04 | 850 N | 850 | -0- | -0- | -0- | 815 | 1 | 16 | 2 | N | -0- | | | | -0- |

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
 DENBURY ONSHORE, LLC 215343
 DAVIS, J. H. P. ESTATE WELL #: 102 RRCID -> 265547 COMPL. DATE 06/20/2011 TOTAL DEPTH 5532 PERF. 4788 - 4792

| | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
 GARRISON LTD. 295861
 GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

| | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

| | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

TIDEHAVEN (HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
 LANGSTON OIL, LLC 485297
 HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

| | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

TIDEHAVEN (10,300)
ARCADIA OPERATING, LLC
PHS GAS UNIT

89826 946 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
028734
WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 1559 N | 1559 | -0- | -0- | -0- | 1524 | 2 | 35 | 9 | N | 32 | 180 | 1 | | | 114 |
| 12 | 3066 N | 3066 | -0- | -0- | -0- | 3048 | 2 | 18 | 9 | N | 16 | | | | | 130 |
| 01 | 1395 N | 1335 | -0- | -60 | -0- | 1318 | 2 | 17 | 9 | N | 15 | | | | | 145 |
| 02 | 1508 N | 1110 | -0- | -398 | -0- | 1098 | 2 | 12 | 9 | N | 11 | | | | | 156 |
| 03 | 1643 N | 1111 | -0- | -532 | -0- | 1090 | 2 | 21 | 9 | N | 19 | | | | | 175 |
| 04 | 1290 N | 977 | -0- | -313 | -0- | 957 | 2 | 20 | 9 | N | 18 | | | | | 193 |

KEBO OIL & GAS, INC.
HEFFELFINGER "A"

453170
WELL #: 1 RRCID -> 282603 COMPL. DATE 06/01/2017 TOTAL DEPTH 11800 PERF.10392 - 10604

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|-----|---|------|---|---|----|-----|---|--|--|-----|
| 11 | 3300 X | 2768 | -0- | -532 | -0- | 580 | 1 | 2137 | 2 | N | 46 | 180 | 1 | | | 51 |
| 12 | 3348 X | 2825 | -0- | -523 | -0- | 620 | 1 | 2176 | 2 | N | 26 | | | | | 77 |
| 01 | 3348 X | 2702 | -0- | -646 | -0- | 520 | 1 | 2154 | 2 | N | 25 | | | | | 102 |
| 02 | 3045 X | 2476 | -0- | -569 | -0- | 540 | 1 | 1910 | 2 | N | 24 | | | | | 126 |
| 03 | 3162 X | 2809 | -0- | -353 | -0- | 600 | 1 | 2173 | 2 | N | 33 | | | | | 159 |
| 04 | 2945 X | 2945 | -0- | -0- | -0- | 600 | 1 | 2306 | 2 | N | 35 | | | | | 194 |

WYNN-CROSBY OPERATING, LTD.
DAWDY GAS UNIT

945581
WELL #: 1 RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

PLUGGED AND ABANDONED 06/17/2022

TIGNER (VICKSBURG)
COBRA OIL & GAS CORPORATION
MERCURY GAS UNIT

89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
163000
WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

| | | | | | | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIMBER LAKE (WILCOX 9900 SAND)
NECHES TRANSPORT INC.
BPA 740

90050 500 NON-ASSOCIATED CAPACITY CNTY: TYLER
601854
WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

| TIMBER LAKE (WILCOX 9900 SAND) //CONT.// 90050 500 NON-ASSOCIATED CAPACITY CNTY: TYLER | | | | | | | | | | | | |
|--|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------------|
| NECHES TRANSPORT INC. //CONT.// 601854 | | | | | | | | | | | | |
| BPA 740 WELL #: 3 RRCID -> 278822 COMPL. DATE 06/05/2013 TOTAL DEPTH 10000 PERF. 9874 - 9912 | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | EOM BALANCE |
| 11 | 30 N | 12 | -0- | -18 | -0- | 10 | 1 | 2 | 9 | Y | 2 | 117 |
| 12 | 31 N | 16 | -0- | -15 | -0- | 10 | 1 | 6 | 9 | Y | 5 | 122 |
| 01 | 31 N | 12 | -0- | -19 | -0- | 10 | 1 | 2 | 9 | Y | 2 | 124 |
| 02 | 16 N | 16 | -0- | -0- | -0- | 10 | 1 | 6 | 9 | Y | 5 | 129 |
| 03 | 31 N | 16 | -0- | -15 | -0- | 10 | 1 | 6 | 9 | Y | 5 | 134 |
| 04 | 13 N | 13 | -0- | -0- | -0- | 10 | 1 | 3 | 9 | Y | 3 | 137 |

| TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS | | | | | | | | | | | | |
|--|----------|--------|-----|-----|-----|--|--|--|--|---|--------|-----|
| TANDEM ENERGY CORPORATION 835707 | | | | | | | | | | | | |
| TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488 | | | | | | | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | | | |
|--|----------|--------|-----|-----|-----|--|--|--|--|---|--------|-----|
| ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448 | | | | | | | | | | | | |
|---|------|----|-----|-----|-----|----|---|--|--|---|-----|-----|
| 11 | 30 # | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | -0- |
| 12 | 31 # | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | -0- |
| 01 | 31 # | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | -0- |
| 02 | 29 # | 14 | -0- | -15 | -0- | 14 | 2 | | | N | -0- | -0- |
| 03 | 14 R | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | -0- |
| 04 | 30 # | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | -0- |

| TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | | | |
|--|----------|-----|-----|-----|-----|--|--|--|--|---|-----|----|
| GALLOWAY ENERGY CO. 293303 | | | | | | | | | | | | |
| BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298 | | | | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 |

| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | | | |
|--|--------|------|-----|-----|-----|------|---|----|---|---|-----|-----|
| BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384 | | | | | | | | | | | | |
| 11 | 2488 N | 2488 | -0- | -0- | -0- | 2468 | 2 | 20 | 9 | N | 18 | 132 |
| 12 | 1446 N | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | 132 |
| 01 | 1492 N | 1492 | -0- | -0- | -0- | 1477 | 2 | 15 | 9 | N | 14 | 146 |
| 02 | 1038 N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | 146 |
| 03 | 1242 N | 1242 | -0- | -0- | -0- | 1240 | 2 | 2 | 9 | N | 2 | 148 |
| 04 | 1622 N | 1622 | -0- | -0- | -0- | 1618 | 2 | 4 | 9 | N | 4 | 152 |

| ----- | | | | | | | | | | | | | |
|----------------------------------|---|------------|-------------------------------------|-------------------------|----------------------------|----------|---------------------------|---------------|-------------|--------------|-------------------------------|---------------|----------------|
| TOMBALL (COCKFIELD UPPER 1-5300) | | | | 90620 069 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: HARRIS | | |
| AMERICO ENERGY RESOURCES, LLC | | | | 019752 | | | | | | | | | |
| TOMBALL GU 2 | | | | WELL #: 20 | RRCID -> | 100307 | COMPL. DATE | 04/07/1982 | TOTAL DEPTH | 5613 | PERF. | 5266 - 5268 | |
| M | O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT CODE | * C | COND PROD | * DISPOSITIONS AMT CODE | * AMT CODE | EOM BALANCE |
| 11 | | 396 N | 396 | -0- | -0- | -0- | 317 1 | 79 2 | N | -0- | | | -0- |
| 12 | | 310 N | 310 | -0- | -0- | -0- | 234 1 | 76 2 | N | -0- | | | -0- |
| 01 | | 347 N | 347 | -0- | -0- | -0- | 277 1 | 70 2 | N | -0- | | | -0- |
| 02 | | 377 N | 344 | -0- | -33 | -0- | 230 1 | 114 2 | N | -0- | | | -0- |
| *03 | | 452 N | 452 | -0- | -0- | -0- | 353 1 | 99 2 | N | -0- | | | -0- |
| 04 | | 330 N | 16 | -0- | -314 | -0- | 12 1 | 4 2 | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| BAKER, W. W. | | | | WELL #: 1 A | RRCID -> | 119255 | COMPL. DATE | 03/01/1985 | TOTAL DEPTH | 8681 | PERF. | 5272 - 5282 | |
| 11 | | 1670 N | 1670 | -0- | -0- | -0- | 1336 1 | 334 2 | N | -0- | | | 88 |
| 12 | | 1403 N | 1403 | -0- | -0- | -0- | 1061 1 | 342 2 | N | -0- | | | 88 |
| 01 | | 1963 N | 1963 | -0- | -0- | -0- | 1567 1 | 396 2 | N | -0- | | | 88 |
| 02 | | 1830 N | 1830 | -0- | -0- | -0- | 1221 1 | 609 2 | N | -0- | | | 88 |
| *03 | | 1802 N | 1802 | -0- | -0- | -0- | 1406 1 | 396 2 | N | -0- | | | 88 |
| 04 | | 1705 N | 1705 | -0- | -0- | -0- | 1234 1 | 471 2 | N | -0- | | | 88 |
| ----- | | | | | | | | | | | | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | | | | |
| TOMBALL GU 8 | | | | WELL #: 2 C | RRCID -> | 008544 | COMPL. DATE | 10/26/1956 | TOTAL DEPTH | 5579 | PERF. | 5332 - 5345 | |
| 11 | | 210 N | 52 | -0- | -158 | -0- | 52 2 | | N | -0- | | | -0- |
| 12 | | 217 N | 16 | -0- | -201 | -0- | 16 2 | | N | -0- | | | -0- |
| 01 | | 181 N | 181 | -0- | -0- | -0- | 181 2 | | N | -0- | | | -0- |
| 02 | | 140 N | 140 | -0- | -0- | -0- | 140 2 | | N | -0- | | | -0- |
| 03 | | 127 N | 127 | -0- | -0- | -0- | 127 2 | | N | -0- | | | -0- |
| 04 | | 268 N | 268 | -0- | -0- | -0- | 268 2 | | N | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| PETRICH, THERESA | | | | WELL #: 5 | RRCID -> | 091313 | COMPL. DATE | 12/05/1980 | TOTAL DEPTH | 5706 | PERF. | 5194 - 5198 | |
| 11 | | 566 N | 566 | -0- | -0- | -0- | 566 2 | | N | -0- | | | 147 |
| 12 | | 908 N | 908 | -0- | -0- | -0- | 908 2 | | N | -0- | | | 147 |
| 01 | | 957 N | 957 | -0- | -0- | -0- | 957 2 | | N | -0- | | | 147 |
| 02 | | 841 N | 841 | -0- | -0- | -0- | 841 2 | | N | -0- | | | 147 |
| 03 | | 958 N | 958 | -0- | -0- | -0- | 958 2 | | N | -0- | | | 147 |
| 04 | | 870 N | 789 | -0- | -81 | -0- | 789 2 | | N | -0- | | | 147 |
| ----- | | | | | | | | | | | | | |
| TOMBALL (COCKFIELD,UP 1-5300,SE) | | | | 90620 075 | NON-ASSOCIATED | | | EXEMPT | | | CNTY: HARRIS | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | | | | |
| TOMBALL GAS UNIT 7 | | | | WELL #: 3 | RRCID -> | 136444 | COMPL. DATE | 11/07/1990 | TOTAL DEPTH | 5577 | PERF. | 5390 - 5396 | |
| 11 | | 630 N | 513 | -0- | -117 | -0- | 513 2 | | N | -0- | | | 167 |
| 12 | | 687 N | 687 | -0- | -0- | -0- | 687 2 | | N | -0- | | | 167 |
| 01 | | 699 N | 699 | -0- | -0- | -0- | 699 2 | | N | -0- | | | 167 |
| 02 | | 627 N | 627 | -0- | -0- | -0- | 627 2 | | N | -0- | | | 167 |
| 03 | | 682 N | 545 | -0- | -137 | -0- | 545 2 | | N | -0- | | | 167 |
| 04 | | 690 N | 524 | -0- | -166 | -0- | 524 2 | | N | -0- | | | 167 |
| ----- | | | | | | | | | | | | | |
| TOMBALL (COCKFIELD UPPER 5500) | | | | 90620 092 | NON-ASSOCIATED | | | CAPACITY | | | CNTY: HARRIS | | |
| TANDEM ENERGY CORPORATION | | | | 835707 | | | | | | | | | |
| TOMBALL GU 6 | | | | WELL #: 3 | RRCID -> | 071536 | COMPL. DATE | 07/22/1999 | TOTAL DEPTH | 5568 | PERF. | 5480 - 5491 | |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| TOMBALL (COCKFIELD UPPER 5500) //CONT.// 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS | | | | | | | | | | |
|--|-------|------------|------------------|--------------|-------------|----------------------|----------------------|---|--------|---------|
| TANDEM ENERGY CORPORATION //CONT.// 835707 | | | | | | | | | | |
| TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439 | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | * * DISPOSITIONS * * | C | COND | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | BALANCE |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | |
| TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516 | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | N | NO RPT | -0- |
| TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506 | | | | | | | | | | |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503 | | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS | | | | | | | | | | |
| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | |
| RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507 | | | | | | | | | | |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 2 | N | -0- | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 2 | N | -0- | -0- |
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 2 | N | -0- | -0- |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 2 | N | -0- | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 2 | N | -0- | -0- |
| 04 | 203 | N | 203 | -0- | -0- | -0- | 203 2 | N | -0- | -0- |
| TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS | | | | | | | | | | |
| TORTUGA OPERATING COMPANY 862750 | | | | | | | | | | |
| MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281 | | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | Y | -0- | -0- |

TOMBALL (COCKFIELD 5400) //CONT.// 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
 TORTUGA OPERATING COMPANY //CONT.// 862750
 MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|---------------------------|---------------------------|-----|-----------|---------------------------|---------------------------|-------------|
| 11 | 420 N | 394 | -0- | -26 | -0- | 394 2 | | N | -0- | | | -0- |
| 12 | 372 N | 372 | -0- | -0- | -0- | 372 2 | | N | -0- | | | -0- |
| 01 | 365 N | 365 | -0- | -0- | -0- | 365 2 | | N | -0- | | | -0- |
| 02 | 377 N | 361 | -0- | -16 | -0- | 361 2 | | N | -0- | | | -0- |
| 03 | 407 N | 407 | -0- | -0- | -0- | 407 2 | | N | -0- | | | -0- |
| 04 | 429 N | 429 | -0- | -0- | -0- | 429 2 | | N | -0- | | | -0- |

DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

| | | | | | | | | | | | | |
|-----|-------|-----|-----|------|-----|-------|--|---|-----|--|--|-----|
| 11 | 300 N | 138 | -0- | -162 | -0- | 138 2 | | N | -0- | | | -0- |
| 12 | 217 N | 11 | -0- | -206 | -0- | 11 2 | | N | -0- | | | -0- |
| 01 | 372 N | 11 | -0- | -361 | -0- | 11 2 | | N | -0- | | | -0- |
| 02 | 458 N | 458 | -0- | -0- | -0- | 458 2 | | N | -0- | | | -0- |
| 03 | 333 N | 333 | -0- | -0- | -0- | 333 2 | | N | -0- | | | -0- |
| *04 | 316 N | 316 | -0- | -0- | -0- | 316 2 | | N | -0- | | | -0- |

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 TORTUGA OPERATING COMPANY 862750
 SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|---|-----|--|--|----|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | Y | -0- | | | 19 |

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 TANDEM ENERGY CORPORATION 835707
 TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

| | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|---|-----|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOMBALL (KOBBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
 TORTUGA OPERATING COMPANY 862750
 TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

| | | | | | | | | | | | | |
|----|--------|------|-----|------|-----|--------|--|---|-----|--|--|-----|
| 11 | 1410 # | 1148 | -0- | -262 | -0- | 1148 2 | | N | -0- | | | -0- |
| 12 | 1364 # | 1332 | -0- | -32 | -0- | 1332 2 | | N | -0- | | | -0- |
| 01 | 1359 R | 1359 | -0- | -0- | -0- | 1359 2 | | N | -0- | | | -0- |
| 02 | 1297 R | 1297 | -0- | -0- | -0- | 1297 2 | | N | -0- | | | -0- |
| 03 | 1333 # | 1252 | -0- | -81 | -0- | 1252 2 | | N | -0- | | | -0- |
| 04 | 1320 # | 1256 | -0- | -64 | -0- | 1256 2 | | N | -0- | | | -0- |

LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

| | | | | | | | | | | | | |
|----|---------|--------|-----|-----|-----|--|--|---|--------|--|--|-----|
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

| TOMBALL (KOBBS) | | //CONT.// 90620 276 | | NON-ASSOCIATED | | 49B | | CNTY: HARRIS | | | | | | | | |
|----------------------------|------------|---------------------|--------------|-----------------|--------|------------------------|----------|-------------------|------------------|-------------------|---------|-----|---|---|---|-----|
| TORTUGA OPERATING COMPANY | | //CONT.// 862750 | | | | | | | | | | | | | | |
| HILLEGEIST, E. TRACT 2 | | WELL #: 3 | | RRCID -> 083224 | | COMPL. DATE 06/11/1979 | | TOTAL DEPTH 5620 | | PERF. 5478 - 5488 | | | | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | | | | | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| PETRICH, THERESA | | WELL #: 4 | | RRCID -> 103729 | | COMPL. DATE 01/14/1983 | | TOTAL DEPTH 5608 | | PERF. 5427 - 5449 | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| HILLEGEIST, E. | | WELL #: 6 | | RRCID -> 115260 | | COMPL. DATE 02/01/1985 | | TOTAL DEPTH 5663 | | PERF. 5380 - 5404 | | | | | | |
| 11 | 90 # | 71 | -0- | -19 | -0- | 71 | 2 | N | -0- | | 70 | | | | | |
| 12 | 85 R | 85 | -0- | -0- | -0- | 85 | 2 | N | -0- | | 70 | | | | | |
| 01 | 63 R | 63 | -0- | -0- | -0- | 63 | 2 | N | -0- | | 70 | | | | | |
| 02 | 121 R | 121 | -0- | -0- | -0- | 121 | 2 | N | -0- | | 70 | | | | | |
| 03 | 93 # | 80 | -0- | -13 | -0- | 80 | 2 | N | -0- | | 70 | | | | | |
| 04 | 143 R | 143 | -0- | -0- | -0- | 143 | 2 | N | -0- | | 70 | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| BURLINGTON RI RR | | WELL #: 4 T | | RRCID -> 127728 | | COMPL. DATE | | N/A | | TOTAL DEPTH 5585 | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| TOMBALL (LEWIS 5930, EAST) | | 90620 322 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | | | |
| TANDEM ENERGY CORPORATION | | 835707 | | | | | | | | | | | | | | |
| TOMBALL GU 9 | | WELL #: 6 | | RRCID -> 127891 | | COMPL. DATE 05/20/1988 | | TOTAL DEPTH 10200 | | PERF. 5936 - 5941 | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| TOMBALL (MICHEL) | | 90620 391 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | | | | | | |
| TANDEM ENERGY CORPORATION | | 835707 | | | | | | | | | | | | | | |
| TOMBALL GAS UNIT NO. 9 | | WELL #: 22 | | RRCID -> 207934 | | COMPL. DATE 01/28/2005 | | TOTAL DEPTH 6715 | | PERF. 6248 - 6255 | | | | | | |
| 11 | 3000 N | 2484 | -0- | -516 | 8264 | 1894 | 3 | 590 | 9 | N | 536 | 544 | 1 | 1 | 8 | 68 |
| 12 | 3100 N | 2661 | -0- | -439 | 7825 | 2072 | 3 | 589 | 9 | N | 535 | 513 | 1 | 1 | 8 | 89 |
| 01 | 3100 N | 2497 | -0- | -603 | 7222 | 1861 | 3 | 636 | 9 | N | 578 | 573 | 1 | 1 | 8 | 93 |
| 02 | 2900 N | 2576 | -0- | -324 | 6898 | 2001 | 3 | 575 | 9 | N | 523 | 544 | 1 | 1 | 8 | 71 |
| 03 | 3100 N | 2587 | -0- | -513 | 6385 | 1958 | 3 | 629 | 9 | N | 572 | 531 | 1 | 1 | 8 | 111 |
| 04 | 3000 N | 2497 | -0- | -503 | 5882 | 2090 | 3 | 407 | 9 | N | 370 | 403 | 1 | 1 | 8 | 77 |

TOMBALL (MIOCENE 1450) 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 1 RRCID -> 189303 COMPL. DATE 05/22/2002 TOTAL DEPTH 5587 PERF. 1666 - 1676

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED 04/03/2024 - WELL PLUGGED 04/03/24

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

| | | | | | | | | | | | | | | | | |
|----|-------|-----|-----|-----|--|-----|-----|---|--|---|-----|--|--|--|--|---|
| 11 | 24 N | 24 | -0- | -0- | | -0- | 24 | 2 | | Y | -0- | | | | | 1 |
| 12 | 24 N | 24 | -0- | -0- | | -0- | 24 | 2 | | Y | -0- | | | | | 1 |
| 01 | 31 N | 17 | -0- | -14 | | -0- | 17 | 2 | | Y | -0- | | | | | 1 |
| 02 | 29 N | 15 | -0- | -14 | | -0- | 15 | 2 | | Y | -0- | | | | | 1 |
| 03 | 31 N | 15 | -0- | -16 | | -0- | 15 | 2 | | Y | -0- | | | | | 1 |
| 04 | 101 N | 101 | -0- | -0- | | -0- | 101 | 2 | | Y | -0- | | | | | 1 |

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|--|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|--|-----|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |

PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

| | | | | | | | | | | | | | | | | |
|-----|------|----|-----|-----|--|-----|----|---|--|---|-----|--|--|--|--|-----|
| 11 | 60 N | 15 | -0- | -45 | | -0- | 15 | 2 | | N | -0- | | | | | -0- |
| 12 | 62 N | 25 | -0- | -37 | | -0- | 25 | 2 | | N | -0- | | | | | -0- |
| 01 | 31 N | 3 | -0- | -28 | | -0- | 3 | 2 | | N | -0- | | | | | -0- |
| 02 | 29 N | 2 | -0- | -27 | | -0- | 2 | 2 | | N | -0- | | | | | -0- |
| 03 | 31 N | 31 | -0- | -0- | | -0- | 31 | 2 | | N | -0- | | | | | -0- |
| *04 | 36 N | 36 | -0- | -0- | | -0- | 36 | 2 | | N | -0- | | | | | -0- |

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|--|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
|-------------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|------------------|------------|--------------|------------------|------------------|-------------|---------|
| O | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | |
| TOMBALL (MIOCENE 2700) | | //CONT.// | | 90620 552 | NON-ASSOCIATED | ONE WELL | | | | CNTY: HARRIS | | | | |
| TORTUGA OPERATING COMPANY | | //CONT.// | | 862750 | | | | | | | | | | |
| HIRSCH, WM | | | | WELL #: | 1 | RRCID -> | 121767 | COMPL. DATE | 07/10/1986 | TOTAL DEPTH | 5612 | PERF. | 2708 - 2712 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | | |
| TOMBALL (MIOCENE 2700 FB-A) | | | | 90620 553 | NON-ASSOCIATED | ONE WELL | | | | CNTY: HARRIS | | | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | | | | | |
| SCHERER, W. B. | | | | WELL #: | 9 | RRCID -> | 160023 | COMPL. DATE | 08/01/1996 | TOTAL DEPTH | 6802 | PERF. | 2726 - 2731 | |
| 11 | 30 N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | -0- | |
| 12 | 31 N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | -0- | |
| 01 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | -0- | |
| 02 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | -0- | |
| 03 | 4 N | 2 | -0- | -2 | -0- | 2 | 2 | | | Y | -0- | | -0- | |
| 04 | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | -0- | |
| ----- | | | | | | | | | | | | | | |
| TOMBALL (MIOCENE 3150) | | | | 90620 555 | NON-ASSOCIATED | CAPACITY | | | | CNTY: HARRIS | | | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | | | | | |
| HILLEGEIST, E | | | | WELL #: | 1 | RRCID -> | 118162 | COMPL. DATE | 09/06/1985 | TOTAL DEPTH | 5600 | PERF. | 2860 - 2863 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | | |
| MUELLER, E. E. | | | | WELL #: | 2 | RRCID -> | 146997 | COMPL. DATE | 09/15/1993 | TOTAL DEPTH | 5576 | PERF. | 3214 - 3220 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | | |
| TOMBALL (MIOCENE 3320) | | | | 90620 557 | NON-ASSOCIATED | EXEMPT | | | | CNTY: HARRIS | | | | |
| AMERICO ENERGY RESOURCES, LLC | | | | 019752 | | | | | | | | | | |
| TOMBALL GU 1 | | | | WELL #: | 14 | RRCID -> | 126017 | COMPL. DATE | 10/28/1987 | TOTAL DEPTH | 5571 | PERF. | 3325 - 3337 | |
| 11 | 381 N | 381 | -0- | -0- | -0- | 305 | 1 | 76 | 2 | N | -0- | | -0- | |
| 12 | 310 N | 310 | -0- | -0- | -0- | 234 | 1 | 76 | 2 | N | -0- | | -0- | |
| 01 | 398 N | 398 | -0- | -0- | -0- | 318 | 1 | 80 | 2 | N | -0- | | -0- | |
| 02 | 524 N | 524 | -0- | -0- | -0- | 350 | 1 | 174 | 2 | N | -0- | | -0- | |
| *03 | 488 N | 488 | -0- | -0- | -0- | 381 | 1 | 107 | 2 | N | -0- | | -0- | |
| 04 | 529 N | 529 | -0- | -0- | -0- | 383 | 1 | 146 | 2 | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | | |
| TOMBALL (MIOCENE 3400) | | | | 90620 560 | NON-ASSOCIATED | EXEMPT | | | | CNTY: HARRIS | | | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | | | | | |
| FARIS, C. P. | | | | WELL #: | 1D | RRCID -> | 119794 | COMPL. DATE | 01/03/1986 | TOTAL DEPTH | 4012 | PERF. | 3660 - 3718 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- | |

| TOMBALL (MIOCENE 3400) | | //CONT.// | | 90620 560 | NON-ASSOCIATED | EXEMPT | CNTY: HARRIS | | | | |
|---------------------------|------------|------------------|--------------|-------------|------------------|------------------------|------------------|------------|------------------|------------------|---------|
| TORTUGA OPERATING COMPANY | | //CONT.// | | 862750 | | | | | | | |
| PETRICH, THERESA | | WELL #: | | 2 | RRCID -> 131895 | COMPL. DATE 08/15/1989 | TOTAL DEPTH 5579 | PERF. 3460 | - | 3470 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| TOMBALL (PETRICH, NW.) | | | | 90620 621 | ASSOCIATED | ONE WELL | CNTY: HARRIS | | | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | | |
| MARTENS, HULDA | | WELL #: | | 1 | RRCID -> 110675 | COMPL. DATE 05/20/1984 | TOTAL DEPTH 8950 | PERF. 5440 | - | 5455 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| TOMBALL (SCHULTZ N.W.) | | | | 90620 759 | NON-ASSOCIATED | ONE WELL | CNTY: HARRIS | | | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | | |
| HILLEGIST, E. TR. 2 | | WELL #: | | 2 | RRCID -> 076284 | COMPL. DATE 02/07/1978 | TOTAL DEPTH 5606 | PERF. 5522 | - | 5538 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| TOMBALL (SCHULTZ SE.) | | | | 90620 782 | ASSOCIATED | 49B | CNTY: HARRIS | | | | |
| TANDEM ENERGY CORPORATION | | | | 835707 | | | | | | | |
| TOMBALL GU 9 | | WELL #: | | 21 | RRCID -> 051663 | COMPL. DATE 11/22/1935 | TOTAL DEPTH 5553 | PERF. 5483 | - | 5490 | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| TOMBALL (SID MOORE) | | | | 90620 828 | NON-ASSOCIATED | ONE WELL | CNTY: HARRIS | | | | |
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | | |
| HILLEGEIST, E. | | WELL #: | | 5 | RRCID -> 118164 | COMPL. DATE 08/29/1985 | TOTAL DEPTH 5662 | PERF. 5486 | - | 5494 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

| TOMBALL (STRAY 5300) | | 90620 874 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | |
|---------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|--------------|------------------------|---------|
| TANDEM ENERGY CORPORATION | | 835707 | | | | | | | | |
| TOMBALL GU 16 | | WELL #: | 1 | RRCID -> | 099515 | COMPL. DATE | 12/04/1981 | TOTAL DEPTH | 5577 PERF. 5360 - 5380 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| TOMBALL (STRAY 6700) | | 90620 885 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | |
|----------------------------|----------|-----------|-----|----------------|--------|-------------|------------|--------------|------------------------|-----|
| GALLOWAY LONE STAR, L.L.C. | | 293245 | | | | | | | | |
| MARTENS, HULDA | | WELL #: | 1 | RRCID -> | 183652 | COMPL. DATE | 09/15/2000 | TOTAL DEPTH | 8805 PERF. 6704 - 6712 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |

| TOMBALL (VICKSBURG 4050) | | 90620 927 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|---------------------------|-------|-----------|-----|----------------|--------|-------------|------------|--------------|------------------------|-----|
| TORTUGA OPERATING COMPANY | | 862750 | | | | | | | | |
| MAGNOLIA REALTY | | WELL #: | 3 | RRCID -> | 129250 | COMPL. DATE | 10/19/1988 | TOTAL DEPTH | 5586 PERF. 3922 - 3930 | |
| 11 | 180 N | 136 | -0- | -44 | -0- | 136 2 | N | -0- | | -0- |
| 12 | 155 N | 138 | -0- | -17 | -0- | 138 2 | N | -0- | | -0- |
| 01 | 155 N | 147 | -0- | -8 | -0- | 147 2 | N | -0- | | -0- |
| 02 | 164 N | 164 | -0- | -0- | -0- | 164 2 | N | -0- | | -0- |
| 03 | 155 N | 155 | -0- | -0- | -0- | 155 2 | N | -0- | | -0- |
| 04 | 159 N | 159 | -0- | -0- | -0- | 159 2 | N | -0- | | -0- |

| TOMBALL (WILCOX 8400) | | 90620 943 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|-----------------------|-------|-----------|-----|----------------|--------|-------------|------------|--------------|------------------------|----|
| MBX OPERATING LLC | | 101199 | | | | | | | | |
| ADAMS, G. UNIT | | WELL #: | 1 | RRCID -> | 200967 | COMPL. DATE | 03/10/2004 | TOTAL DEPTH | 9016 PERF. 8682 - 8707 | |
| 11 | 690 N | 44 | -0- | -646 | -0- | 44 2 | Y | -0- | | 24 |
| 12 | 0 W | -0- | -0- | -0- | -0- | | Y | -0- | | 24 |
| 01 | 0 W | -0- | -0- | -0- | -0- | | Y | -0- | | 24 |
| 02 | 0 W | -0- | -0- | -0- | -0- | | Y | -0- | | 24 |
| 03 | 0 W | -0- | -0- | -0- | -0- | | Y | -0- | | 24 |
| 04 | 0 W | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | 24 |

| KOBBS A | | 90620 943 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|---------|----------|-----------|-----|----------------|--------|-------------|------------|--------------|-------------------------|----|
| | | 101199 | | | | | | | | |
| | | WELL #: | 1 | RRCID -> | 242710 | COMPL. DATE | 04/24/2006 | TOTAL DEPTH | 12717 PERF. 8815 - 8835 | |
| 11 | 2100 X | 133 | -0- | -1967 | -0- | 133 2 | Y | -0- | | 14 |
| *12 | 2170 X | 67 | -0- | -2103 | -0- | 67 2 | Y | -0- | | 14 |
| *01 | 2170 X | 251 | -0- | -1919 | -0- | 251 2 | Y | -0- | | 14 |
| *02 | 1073 X | 480 | -0- | -593 | -0- | 480 2 | Y | -0- | | 14 |
| 03 | DLQ G-10 | 452 | -0- | 452 | -0- | 452 2 | Y | -0- | | 14 |
| 04 | DLQ G-10 | 440 | -0- | 440 | -0- | 892 2 | Y | -0- | | 14 |

| TANDEM ENERGY CORPORATION | | 835707 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | |
|---------------------------|-------|---------|-----|----------------|--------|-------------|------------|--------------|------------------------|-----|
| TOMBALL GAS UNIT 9 | | 835707 | | | | | | | | |
| | | WELL #: | 15 | RRCID -> | 146082 | COMPL. DATE | 01/16/1995 | TOTAL DEPTH | 9498 PERF. 8611 - 8862 | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| TOMBALL (WILCOX 8400) | | //CONT.// | | 90620 943 | NON-ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | | |
|---------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|--------------|------------|------------------|------------------|---------|-------------|
| TORTUGA OPERATING COMPANY | | | | 862750 | | | | | | | | | |
| MUELLER, E. E. | | | | WELL #: | 4 F | RRCID -> | 008592 | COMPL. DATE | 11/02/1961 | TOTAL DEPTH | 8503 | PERF. | 8410 - 8439 |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE | |
| 11 | | 9 N | 8 | -0- | -1 | -0- | 8 2 | N | -0- | | | 188 | |
| 12 | | 9 N | 9 | -0- | -0- | -0- | 9 2 | N | -0- | | | 188 | |
| 01 | | 9 N | 8 | -0- | -1 | -0- | 8 2 | N | -0- | | | 188 | |
| 02 | | 9 N | 9 | -0- | -0- | -0- | 9 2 | N | -0- | | | 188 | |
| 03 | | 9 N | 8 | -0- | -1 | -0- | 8 2 | N | -0- | | | 188 | |
| 04 | | 9 N | 9 | -0- | -0- | -0- | 9 2 | N | -0- | | | 188 | |

| TOMBALL (WILCOX 8860, 2ND) | | | | 90620 952 | NON-ASSOCIATED | ONE WELL | | CNTY: HARRIS | | | | | |
|----------------------------|------|------|--------|-----------|----------------|----------|--------|--------------|------------|-------------|------|-------|-------------|
| TANDEM ENERGY CORPORATION | | | | 835707 | | | | | | | | | |
| TOMBALL GU 9 | | | | WELL #: | 15 | RRCID -> | 101195 | COMPL. DATE | 05/10/1982 | TOTAL DEPTH | 9498 | PERF. | 8862 - 8868 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

| TOMBALL GAS UNIT "9" | | | | WELL #: | 1 | RRCID -> | 248052 | COMPL. DATE | 02/25/2008 | TOTAL DEPTH | 15452 | PERF. | 8818 - 8838 |
|----------------------|------|------|-----|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|-------------|
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- | |

| TOMBALL, SE. (10650) | | | | 90626 550 | NON-ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | | |
|---------------------------------|------|-----|--------|-----------|----------------|----------|--------|--------------|------------|-------------|-------|-------|---------------|
| GALLOWAY LONE STAR, L.L.C. | | | | 293245 | | | | | | | | | |
| MARSHALL BROTHERS TRUSTS -C- GU | | | | WELL #: | 1 | RRCID -> | 129526 | COMPL. DATE | 01/22/1990 | TOTAL DEPTH | 16000 | PERF. | 10724 - 10734 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

| MARSHALL BROS. TRUSTS "C" G.U. | | | | WELL #: | 2-U | RRCID -> | 153833 | COMPL. DATE | 02/27/1995 | TOTAL DEPTH | 12400 | PERF. | 10778 - 10788 |
|--------------------------------|----|------|--------|---------|-----|----------|--------|-------------|------------|-------------|-------|-------|---------------|
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- | |

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 GALLOWAY LONE STAR, L.L.C. 293245
 MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|--------------------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 146 |
| 12 | 228 N | 228 | -0- | -0- | -0- | 16 | 1 | 208 | 2 | N | 4 | | | 150 |
| | | | | | | 4 | 9 | | | | | | | |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 150 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 150 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 150 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 150 |

MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 40 |

MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

| | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|---|-----|---|---|-----|--|--|----|
| 11 | 31 N | 31 | -0- | -0- | -0- | 9 | 1 | 20 | 2 | N | 2 | | | 39 |
| | | | | | | 2 | 9 | | | | | | | |
| 12 | 35 N | 35 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | 3 | | | 42 |
| | | | | | | 3 | 9 | | | | | | | |
| 01 | 14B2 EXT | 78 | -0- | 78 | 78 | 12 | 1 | 66 | 2 | N | -0- | | | 42 |
| 02 | 14B2 EXT | 64 | -0- | 64 | 142 | 24 | 1 | 40 | 2 | N | -0- | | | 42 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 142 | | | | | N | -0- | | | 42 |
| 04 | 14B2 EXT | 257 | -0- | 257 | 399 | 100 | 1 | 157 | 2 | N | -0- | | | 42 |

COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

| | | | | | | | | | | | | | | |
|----|-------|-----|-----|-----|-----|-----|---|-----|---|---|-----|--|--|-----|
| 11 | 383 N | 383 | -0- | -0- | -0- | 101 | 1 | 278 | 2 | N | 4 | | | 184 |
| | | | | | | 4 | 9 | | | | | | | |
| 12 | 319 N | 319 | -0- | -0- | -0- | 23 | 1 | 293 | 2 | N | 3 | | | 187 |
| | | | | | | 3 | 9 | | | | | | | |
| 01 | 177 X | 177 | -0- | -0- | -0- | 27 | 1 | 148 | 2 | N | 2 | | | 189 |
| | | | | | | 2 | 9 | | | | | | | |
| 02 | 176 X | 176 | -0- | -0- | -0- | 64 | 1 | 111 | 2 | N | 1 | | | 190 |
| | | | | | | 1 | 9 | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 190 |
| 04 | 707 N | 707 | -0- | -0- | -0- | 275 | 1 | 430 | 2 | N | 2 | | | 192 |
| | | | | | | 2 | 9 | | | | | | | |

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 GALLOWAY LONE STAR, L.L.C. 293245
 COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

| | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

OIL AND GAS DIVISION

TOMBALL, SE. (12,250) //CONT.// 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 GALLOWAY LONE STAR, L.L.C. //CONT.// 293245
 MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|-----|-----------|-------------------------------|-------------|
| 11 | 211 N | 211 | -0- | -0- | -0- | 56 1 | 152 2 | N | 3 | | 158 |
| | | | | | | 3 9 | | | | | |
| 12 | 510 N | 510 | -0- | -0- | -0- | 36 1 | 468 2 | N | 5 | | 163 |
| | | | | | | 6 9 | | | | | |
| 01 | 381 X | 381 | -0- | -0- | -0- | 59 1 | 322 2 | N | -0- | | 163 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | 163 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | 163 |
| 04 | 1330 N | 1330 | -0- | -0- | -0- | 515 1 | 808 2 | N | 6 | | 169 |
| | | | | | | 7 9 | | | | | |

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
 TORTUGA OPERATING COMPANY 862750
 TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

| | | | | | | | | | | | |
|-------|------------------------------|--------|-----|-----|---|-----|--|---|--------|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 03/01 | BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | -0- |

TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

| | | | | | | | | | | | |
|-------|------------------------------|-----|-----|-----|---|-----|--|---|-----|--|-----|
| 11 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 12 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 01 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 02 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 03/01 | BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |
| 04 | 0 W | -0- | -0- | -0- | B | -0- | | N | -0- | | -0- |

COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

| | | | | | | | | | | | |
|-------|------------------------------|----|-----|-----|---|-----|------|---|-----|--|-----|
| 11 | 14 N | 13 | -0- | -1 | B | -0- | 13 2 | N | -0- | | -0- |
| 12 | 31 N | 13 | -0- | -18 | B | -0- | 13 2 | N | -0- | | -0- |
| 01 | 15 N | 15 | -0- | -0- | B | -0- | 15 2 | N | -0- | | -0- |
| 02 | 14 N | 14 | -0- | -0- | B | -0- | 14 2 | N | -0- | | -0- |
| 03/01 | BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | 13 N | 13 | -0- | -0- | B | -0- | 13 2 | N | -0- | | -0- |
| 04 | 15 N | 14 | -0- | -1 | B | -0- | 14 2 | N | -0- | | -0- |

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

| | | | | | | | | | | | |
|-------|------------------------------|---|-----|-----|---|-----|-----|---|-----|--|-----|
| 11 | 3 N | 2 | -0- | -1 | B | -0- | 2 2 | N | -0- | | -0- |
| 12 | 3 N | 3 | -0- | -0- | B | -0- | 3 2 | N | -0- | | -0- |
| 01 | 3 N | 2 | -0- | -1 | B | -0- | 2 2 | N | -0- | | -0- |
| 02 | 3 N | 3 | -0- | -0- | B | -0- | 3 2 | N | -0- | | -0- |
| 03/01 | BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | 3 N | 2 | -0- | -1 | B | -0- | 2 2 | N | -0- | | -0- |
| *04 | 3 N | 3 | -0- | -0- | B | -0- | 3 2 | N | -0- | | -0- |

| M O | | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----------------------------------|------------------|-----------------|--------------|-----------------|------------------|------------------------|------|-------------------|------------------|---------------------|---------|
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-) UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | |
| TOMBALL, WEST (2700) | | 90628 700 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARRIS | | | |
| TORTUGA OPERATING COMPANY | | 862750 | | | | | | | | | |
| ADAMS, GEO. B. | | WELL #: 6 | | RRCID -> 294137 | | COMPL. DATE 11/09/2022 | | TOTAL DEPTH 5686 | | PERF. 3930 - 3950 | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TRANS-TEX (3000 CAT.) | | 90970 497 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | | |
| VIPER S.W.D., LLC | | 886209 | | | | | | | | | |
| WEGENHOFT, I.W. | | WELL #: 4 | | RRCID -> 292709 | | COMPL. DATE 01/26/2022 | | TOTAL DEPTH 3099 | | PERF. 3006 - 3012 | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TREASURE ISLE (BIG GAS SAND) | | 91016 050 | | NON-ASSOCIATED | | CAPACITY | | CNTY: GALVESTON | | | |
| BLACK WATER ENVIRONMENTAL L.L.C. | | 072485 | | | | | | | | | |
| HALLS BAYOU RANCH | | WELL #: 7 | | RRCID -> 168059 | | COMPL. DATE 12/29/1997 | | TOTAL DEPTH 15958 | | PERF. 11806 - 11906 | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| HALLS BAYOU RANCH "A" | | WELL #: 1 | | RRCID -> 234686 | | COMPL. DATE 06/23/2007 | | TOTAL DEPTH 19739 | | PERF. 12274 - 12312 | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TRINITY (EDWARDS) | | 91244 040 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WALKER | | | |
| RUSK ENERGY OPERATING LLC | | 735144 | | | | | | | | | |
| CHAMPION INTERNATIONAL CORP. | | WELL #: 2 | | RRCID -> 126600 | | COMPL. DATE 11/21/1987 | | TOTAL DEPTH 10752 | | PERF. 10545 - 10570 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | |
| TRINITY BAY (F-4) | | 91264 031 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | |
| GALVESTON BAY OPERATING CO LLC | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 | | WELL #: 112 H | | RRCID -> 047876 | | COMPL. DATE 01/19/1970 | | TOTAL DEPTH 8250 | | PERF. N/A | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | |
|---|---|------------|------------------|--------------|------|----------|------------------|------------------|---|--------|------------------|---------|
| TRINITY BAY (F-4) //CONT.// 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | |
| GALVESTON BAY OPERATING CO LLC //CONT.// 293375 | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611 | | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | |
| GALVESTON BAY OPERATING CO LLC 293375 | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517 | | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543 | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | |
| GALVESTON BAY OPERATING CO LLC 293375 | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614 | | | | | | | | | | | | |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS | | | | | | | | | | | | |
| GALVESTON BAY OPERATING CO LLC 293375 | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636 | | | | | | | | | | | | |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 03 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |
| 04 | | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | -0- |

| ----- | | | | | | | | | | | | |
|--------------------------------|----------|------------|------------------|--------------|-----------------|------------------|------------------------|---|------------------|------------------|-------------------|---------|
| TRINITY BAY (FRIO 7) | | | 91264 341 | | ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT NO. 1 | | | WELL #: 87 H | | RRCID -> 101325 | | COMPL. DATE 07/10/1982 | | TOTAL DEPTH 8550 | | PERF. 7727 - 7751 | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| ----- | | | | | | | | | | | | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 11-A, WEST) | | | 91264 570 | | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT NO. 1 | | | WELL #: 37 | | RRCID -> 088586 | | COMPL. DATE 06/26/1984 | | TOTAL DEPTH 8600 | | PERF. 7814 - 7826 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 12) | | | 91264 589 | | NON-ASSOCIATED | | 49B | | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT 1 | | | WELL #: 79 D | | RRCID -> 061519 | | COMPL. DATE 03/14/1975 | | TOTAL DEPTH 9802 | | PERF. 8089 - 8093 | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY STATE UNIT NO 1 | | | WELL #: 109 D | | RRCID -> 069813 | | COMPL. DATE 04/28/1969 | | TOTAL DEPTH 8600 | | PERF. N/A | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY (FRIO 14-A) | | | 91264 620 | | ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | |
| GALVESTON BAY OPERATING CO LLC | | | 293375 | | | | | | | | | |
| TRINITY BAY STATE UNIT NO. 1 | | | WELL #: 109-F | | RRCID -> 137433 | | COMPL. DATE 12/14/1990 | | TOTAL DEPTH 8600 | | PERF. 8282 - 8292 | |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| TRINITY BAY ST UT 1 | | | WELL #: 111-D | | RRCID -> 137821 | | COMPL. DATE 02/08/1991 | | TOTAL DEPTH 8650 | | PERF. 8252 - 8303 | |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 JSB PETROLEUM 448030
 STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|-----|------------|------------------|--------------|------|----------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |

RECLASSIFIED TO OIL 02/10/1992

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
 LEMON, RICHARD G. 496332
 GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|-----|------------|------------------|--------------|------|----------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |

PLUGGED AND ABANDONED 09/01/2005

TRULL (8900) 91571 899 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
 DALLAS PETROLEUM GROUP, LLC 197688
 GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 01/29/2014 TOTAL DEPTH 9750 PERF. 8878 - 8885

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|-----|------------|------------------|--------------|------|----------|------------------|------------------|------------------|---|------|------------------|------------------|---------|
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | N | 418 | 537 | 1 | 573 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | 357 | 358 | 1 | 572 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | 345 | 180 | 1 | 737 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | 356 | 358 | 1 | 735 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | 187 | 356 | 1 | 566 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | 297 | 178 | 1 | 685 |

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
 PHANTOM OIL & GAS 661328
 MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|-----|------------|------------------|--------------|------|----------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
 PHANTOM OIL & GAS 661328
 COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
|----|-----|------------|------------------|--------------|------|----------|------------------|------------------|------------------|---|--------|------------------|------------------|---------|
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TURTLE BEACH (VICKSBURG)
LLOX, L.L.C.
HAMILTON UNIT

91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
504583

WELL #: 1 RRCID -> 285874 COMPL. DATE 06/03/2019 TOTAL DEPTH 13841 PERF.13664 - 13720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 11 | 75243 X | 75243 | -0- | -0- | -0- | 30 | 1 71392 | 2 | N | 196 | 171 | 1 | | 238 | |
| 12 | 77686 X | 70592 | -0- | -7094 | -0- | 3605 | 4 216 | 9 | N | 173 | 171 | 1 | | 240 | |
| 01 | 83390 X | 71939 | -0- | -11451 | -0- | 3891 | 4 190 | 9 | N | 180 | 180 | 1 | | 240 | |
| 02 | 78010 X | 59385 | -0- | -18625 | -0- | 4504 | 4 198 | 9 | N | 133 | 180 | 1 | | 193 | |
| 03 | 83390 X | 60730 | -0- | -22660 | -0- | 35 | 1 54700 | 2 | N | 129 | 174 | 1 | | 148 | |
| 04 | 75240 X | 53104 | -0- | -22136 | -0- | 4504 | 4 146 | 9 | N | 105 | | | | 253 | |
| | | | | | | 31 | 1 49373 | 2 | N | | | | | | |
| | | | | | | 3584 | 4 116 | 9 | | | | | | | |

PROLINE ENERGY RESOURCES INC
STATE TRACT 39A

681327 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
416330

WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF.11111 - 11148

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|--------|-----------|-------|---------------------|-------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | -0- | |

TURTLE CREEK
HUNT OIL COMPANY
N. HAROLD HUNT

91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
416330

WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 11 | 971 N | 971 | -0- | -0- | -0- | 946 | 3 25 | 9 | N | 23 | | | | 294 | |
| 12 | 1023 N | 988 | -0- | -35 | -0- | 964 | 3 24 | 9 | N | 22 | | | | 316 | |
| 01 | 930 N | 752 | -0- | -178 | -0- | 734 | 3 18 | 9 | N | 16 | | | | 332 | |
| 02 | 946 N | 946 | -0- | -0- | -0- | 928 | 3 18 | 9 | N | 16 | | | | 348 | |
| 03 | 992 N | 796 | -0- | -196 | -0- | 772 | 3 24 | 9 | N | 22 | | | | 370 | |
| 04 | 944 N | 944 | -0- | -0- | -0- | 922 | 3 22 | 9 | N | 20 | | | | 390 | |

TURTLE CREEK (10150 SD.)
KEBO OIL & GAS, INC.
BOONIE JENSEN

91983 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
453170

WELL #: 1 RRCID -> 286797 COMPL. DATE 08/16/2018 TOTAL DEPTH 12600 PERF.12135 - 12138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| 11 | 5220 | -0- | -0- | -5220 | -0- | | | | N | -0- | | | | 42 | |
| 12 | 5394 | 3272 | -0- | -2122 | -0- | 209 | 1 3063 | 2 | N | -0- | | | | 42 | |
| 01 | 5394 | 124 | -0- | -5270 | -0- | 124 | 2 | | N | -0- | | | | 42 | |
| 02 | 5046 | 140 | -0- | -4906 | -0- | 140 | 2 | | N | -0- | | | | 42 | |
| 03 | 3286 # | -0- | -0- | -3286 | -0- | | | | N | -0- | | | | 42 | |
| 04 | 3180 # | -0- | -0- | -3180 | -0- | | | | N | -0- | | | | 42 | |

TWIN BASIN (6700)
STARBURST ENERGY, INC.
ELLIS, LOU ALICE ET AL

92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
815131

WELL #: 1 RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|-----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|--------|-----------|-------|---------------------|-------|-------------|
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 149 | |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 149 | |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 149 | |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 149 | |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 149 | |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | 149 | |

PLUGGED AND ABANDONED 08/09/1996

ULRICH (YEGUA 1D) 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 PHOENIX HYDROCARBONS OPERATING 664125
 MURFF, BILLY WELL #: 4 RRCID -> 246607 COMPL. DATE 12/12/2008 TOTAL DEPTH 11918 PERF.10175 - 10188

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 1740 # | 250 | -0- | -1490 | -0- | 217 | 3 | 33 | 9 | Y | 30 | 162 | 1 | | -0- |
| 12 | 465 # | 123 | -0- | -342 | -0- | 123 | 3 | | | Y | -0- | | | | -0- |
| 01 | 1147 # | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 185 # | -0- | -0- | -185 | -0- | | | | | Y | -0- | | | | -0- |

PLUGGED AND ABANDONED 02/06/2024

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 ALLIED-GULF ENERGY, LLC 014481
 MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 641 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 641 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 641 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 641 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 641 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 641 |

MARQUEE CORPORATION 526675
 COCHRAN, STEVEN T. WELL #: 1 RRCID -> 151734 COMPL. DATE 10/06/1994 TOTAL DEPTH 12510 PERF.10896 - 10905

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

PLUGGED AND ABANDONED 07/14/2023 - WELL PLUGGED 7/14/2023

ULRICH (YEGUA 3A) 92360 710 NON-ASSOCIATED ONE WELL CNTY: HARRIS
 PHOENIX HYDROCARBONS OPERATING 664125
 BRIARCOVE UNIT WELL #: 1 RRCID -> 204707 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 1680 | -0- | -0- | -1680 | -0- | | | | | Y | -0- | 20 | 1 | | -0- |
| 12 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |

PLUGGED AND ABANDONED 12/14/2023 - WELL PLUGGED 12/14/23

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
 TORRENT OIL LLC 862645
 STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12700 PERF.12377 - 12559

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 GOLDENROD GAS, INC. 313121
 GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | -0- |
| 12 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | -0- |
| 01 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | -0- |
| 02 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | -0- |
| 03 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | -0- |
| 04 | 1 N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | -0- |

| URBANA (WILCOX CONSOLIDATED) ENERGY TWENTY OPERATING LLC LANGHAM, EMILY "A" | | 92751 010 252144 | | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | | | | | | |
|---|----------|---------------------|----------------------------|-------------------------|-------------------------------|------------------------|---------------------------|-------------------|---------------------------|--------------------|--------------|-------------------|---------------------------|----------|---------------------------|----------------|
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY -A- | | WELL #: 3 | | RRCID -> 053953 | | COMPL. DATE 10/13/1972 | | TOTAL DEPTH 11600 | | PERF. N/A | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY -A- | | WELL #: 4 | | RRCID -> 060934 | | COMPL. DATE 02/03/1975 | | TOTAL DEPTH N/A | | PERF. N/A | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY -A- | | WELL #: 5 | | RRCID -> 128836 | | COMPL. DATE 07/21/2006 | | TOTAL DEPTH 11400 | | PERF.10930 - 11012 | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY -A- | | WELL #: 1 | | RRCID -> 131814 | | COMPL. DATE 08/24/2006 | | TOTAL DEPTH 10510 | | PERF. 7582 - 8388 | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY -B- | | WELL #: 3 | | RRCID -> 142786 | | COMPL. DATE | | N/A | | TOTAL DEPTH 11414 | | PERF. 8838 - 8842 | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 6 | | RRCID -> 154380 | | COMPL. DATE 01/08/1995 | | TOTAL DEPTH 11351 | | PERF.10731 - 11067 | | | | | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 04 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

| URBANA (WILCOX CONSOLIDATED) | | //CONT.// 92751 010 | | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | | | | | | |
|------------------------------|-----|---------------------|-------------------------|-----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| ENERGY TWENTY OPERATING LLC | | //CONT.// 252144 | | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 7 | | RRCID -> 182259 | | COMPL. DATE 03/18/2002 | | TOTAL DEPTH 11300 PERF.10066 - 10080 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 2 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 2 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 2 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 2 |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 2 |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 2 |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY -B- | | WELL #: 5 | | RRCID -> 191855 | | COMPL. DATE 03/07/2012 | | TOTAL DEPTH 11400 PERF.10084 - 10220 | | | | | | | | |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 29 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 29 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 29 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 29 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 29 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 29 |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY "B" | | WELL #: 6 | | RRCID -> 196823 | | COMPL. DATE 09/28/2003 | | TOTAL DEPTH 11623 PERF. 9655 - 9714 | | | | | | | | |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 11 | | RRCID -> 232643 | | COMPL. DATE 12/24/2014 | | TOTAL DEPTH 11600 PERF.10848 - 11034 | | | | | | | | |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| ----- | | | | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: 12 | | RRCID -> 233266 | | COMPL. DATE 12/03/2014 | | TOTAL DEPTH 11600 PERF.10834 - 11020 | | | | | | | | |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 3 |
| ----- | | | | | | | | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: 17 | | RRCID -> 258474 | | COMPL. DATE 06/06/2014 | | TOTAL DEPTH 11640 PERF.10832 - 10888 | | | | | | | | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: 15 | | RRCID -> 258507 | | COMPL. DATE 07/30/2010 | | TOTAL DEPTH 11640 PERF.10948 - 11014 | | | | | | | | |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 4 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 4 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 4 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 4 |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 4 |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 4 |

| URBANA (WILCOX CONSOLIDATED) | | //CONT.// | | 92751 010 | NON-ASSOCIATED | CAPACITY | | CNTY: SAN JACINTO | | | | | |
|------------------------------|------------|-----------|-------------|--------------|----------------|----------|------------------|-------------------|-------------|--------|--------------------|------|---------|
| ENERGY TWENTY OPERATING LLC | | //CONT.// | | 252144 | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: | | 16 | RRCID -> | 259641 | COMPL. DATE | 08/15/2014 | TOTAL DEPTH | 11659 | PERF.10476 - 10490 | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| 0 | ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 28 | |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 28 | |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 28 | |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 28 | |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 28 | |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 28 | |
| ----- | | | | | | | | | | | | | |
| LANGHAM, EMILY A | | WELL #: | | 18 | RRCID -> | 260042 | COMPL. DATE | 06/10/2013 | TOTAL DEPTH | 11657 | PERF.11101 - 11130 | | |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 46 | |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 46 | |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 46 | |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 46 | |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 46 | |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | Y | -0- | | 46 | |
| ----- | | | | | | | | | | | | | |
| EMILY LANGHAM "A" | | WELL #: | | 20ST | RRCID -> | 261185 | COMPL. DATE | 09/23/2010 | TOTAL DEPTH | 12500 | PERF.11144 - 11150 | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 | |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 | |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 | |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 | |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 | |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | 40 | |
| ----- | | | | | | | | | | | | | |
| GALLOWAY ENERGY CO. | | 293303 | | | RRCID -> | 124301 | COMPL. DATE | 08/16/1986 | TOTAL DEPTH | 10285 | PERF.10138 - 10146 | | |
| TURNER, J. B. | | WELL #: | | 1 | | | | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | -0- | |
| ----- | | | | | | | | | | | | | |
| LANGHAM UNIT | | WELL #: | | 1 | RRCID -> | 126789 | COMPL. DATE | 12/11/1987 | TOTAL DEPTH | 10300 | PERF.10202 - 10212 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | -0- | |
| ----- | | | | | | | | | | | | | |
| ORX RESOURCES, L.L.C. | | 627136 | | | RRCID -> | 107545 | COMPL. DATE | 02/11/2004 | TOTAL DEPTH | 10450 | PERF. 4510 - 4530 | | |
| LANGHAM, EMILY "A" | | WELL #: | | 2 | | | | | | | | | |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | Y | NO RPT | | -0- | |

| URBANA (WILCOX CONSOLIDATED) | | //CONT.// | | 92751 010 | NON-ASSOCIATED | | CAPACITY | | CNTY: SAN JACINTO | | | | |
|------------------------------|----------|-----------|-------------|--------------|----------------|----------|------------------|------------|-------------------|------------------|--------------|----------|---------|
| ORX RESOURCES, L.L.C. | | //CONT.// | | 627136 | | | | | | | | | |
| LANGHAM, EMILY A | | WELL #: | | 4R | RRCID -> | 190234 | COMPL. DATE | 08/27/2011 | TOTAL DEPTH | 3240 | PERF. 2840 - | 2866 | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * C | COND | * * DISPOSITIONS | * * EOM | | |
| ALLOW CODE | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: | | 8 | RRCID -> | 218382 | COMPL. DATE | 05/24/2006 | TOTAL DEPTH | 11600 | PERF.10948 - | 11006 | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: | | 9 | RRCID -> | 230078 | COMPL. DATE | 05/04/2007 | TOTAL DEPTH | 11670 | PERF.11310 - | 11320 | |
| 11 | 120 X | -0- | -0- | -120 | -0- | | | | Y | -0- | | | 3 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | Y | 22 | | | 25 |
| 03 | 3100 N | 3946 | -0- | 846 | 846 | 3626 | 2 | 320 | 9 | Y | 291 | 121 1 | 195 |
| 04 | 2860 N | 2014 | -0- | -846 | -0- | 2014 | 2 | | | Y | -0- | | 195 |
| ----- | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: | | 10 | RRCID -> | 231489 | COMPL. DATE | 07/31/2011 | TOTAL DEPTH | 11697 | PERF.11106 - | 11134 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 7 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 7 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 7 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 7 |
| 03 | 275 X | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | 7 1 | -0- |
| 04 | 110 X | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | -0- |
| ----- | | | | | | | | | | | | | |
| LANGHAM, EMILY "A" | | WELL #: | | 13 | RRCID -> | 235543 | COMPL. DATE | 07/13/2012 | TOTAL DEPTH | 11640 | PERF.11104 - | 11110 | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | 1 1 | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| EMILY LANGHAM "A" | | WELL #: | | 14 | RRCID -> | 241771 | COMPL. DATE | 09/21/2011 | TOTAL DEPTH | 8550 | PERF. 8016 - | 8215 | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: | | 19 | RRCID -> | 262246 | COMPL. DATE | 01/06/2011 | TOTAL DEPTH | 11672 | PERF.11135 - | 11172 | |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 144 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 144 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 144 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | 68 | | | 212 |
| 03 | 151 N | 151 | -0- | -0- | -0- | 114 | 2 | 37 | 9 | N | 34 | 223 1 | 23 |
| 04 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | 23 |

| URBANA (WILCOX CONSOLIDATED) | | //CONT.// | | 92751 010 | NON-ASSOCIATED | CAPACITY | | CNTY: SAN JACINTO | | | | | |
|------------------------------|---|------------|------------------|--------------|----------------|------------------|------------------|-------------------|-------------|-------|--------------------|------|---------|
| ORX RESOURCES, L.L.C. | | //CONT.// | | 627136 | | | | | | | | | |
| EMILY LANGHAM A | | WELL #: | | 21ST | RRCID -> | 264828 | COMPL. DATE | 04/19/2014 | TOTAL DEPTH | 11290 | PERF.11024 - 11078 | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | | 0 N | -0- | -0- | -0- | | | | N | -0- | | 1 | |
| 12 | | 0 N | -0- | -0- | -0- | | | | N | -0- | | 1 | |
| 01 | | 0 N | -0- | -0- | -0- | | | | N | -0- | | 1 | |
| 02 | | 0 N | -0- | -0- | -0- | | | | N | -0- | | 1 | |
| 03 | | 745 N | 745 | -0- | -0- | 745 | 2 | | N | -0- | 1 1 | -0- | |
| 04 | | 284 N | 284 | -0- | -0- | 284 | 2 | | N | -0- | | -0- | |

| EMILY LANGHAM A | | WELL #: | | 22 | RRCID -> | 264830 | COMPL. DATE | 09/25/2011 | TOTAL DEPTH | 11200 | PERF.10339 - 10414 | |
|-----------------|--|---------|------|-----|----------|--------|-------------|------------|-------------|-------|--------------------|-----|
| 11 | | 60 X | -0- | -0- | -60 | | | | N | -0- | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | | | | N | -0- | | -0- |
| 02 | | 124 N | 124 | -0- | -0- | 124 | 2 | | N | -0- | | -0- |
| 03 | | 1373 N | 1373 | -0- | -0- | 1373 | 2 | | N | -0- | | -0- |
| 04 | | 481 N | 481 | -0- | -0- | 481 | 2 | | N | -0- | | -0- |

| URBANA (4240) | | 92751 700 | | NON-ASSOCIATED | ONE WELL | | CNTY: SAN JACINTO | | | | | |
|------------------------|------|-----------|--------|----------------|----------|--------|-------------------|------------|-------------|--------|-------------------|-----|
| ORX RESOURCES, L.L.C. | | 627136 | | | | | | | | | | |
| BRENDA LEE LANGHAM SWD | | WELL #: | | 1 | RRCID -> | 258054 | COMPL. DATE | 11/11/2010 | TOTAL DEPTH | 3150 | PERF. 2940 - 2970 | |
| 11 | 14B | DENY | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |

| UTOPIA (UPPER HACKBERRY) | | 92806 465 | | NON-ASSOCIATED | CAPACITY | | CNTY: JEFFERSON | | | | | |
|--------------------------|---|-----------|--------|----------------|----------|--------|-----------------|------------|-------------|--------|-------------------|-----|
| ALLIED-GULF ENERGY, LLC | | 014481 | | | | | | | | | | |
| LGDC CORP SWD | | WELL #: | | 2 | RRCID -> | 175272 | COMPL. DATE | 07/11/2003 | TOTAL DEPTH | 15229 | PERF. 3078 - 5500 | |
| 11 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |

| WEED, T. ET AL | | WELL #: | | 6 | RRCID -> | 192747 | COMPL. DATE | 12/25/2011 | TOTAL DEPTH | N/A | PERF. 8118 - 8126 | |
|----------------|--------|---------|-----|-----|----------|--------|-------------|------------|-------------|--------|-------------------|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | -0- |

| LGDC CORP SWD | | WELL #: | | 3 | RRCID -> | 214701 | COMPL. DATE | 09/30/2005 | TOTAL DEPTH | 8825 | PERF. 4470 - 5460 | |
|---------------|---|---------|--------|-----|----------|--------|-------------|------------|-------------|--------|-------------------|-----|
| 11 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | | | | N | NO RPT | | -0- |

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | Y | 304 | 266 | 1 | | | 1124 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | Y | 129 | 179 | 1 | | | 1074 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | Y | 289 | 259 | 1 | | | 1104 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | Y | 64 | 243 | 1 | | | 925 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | | Y | 328 | 167 | 1 | | | 1086 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | 1086 |

DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|-----|--|--|--|---|--------|-----|---|--|--|------|
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | Y | 112 | 259 | 1 | | | 942 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | Y | 311 | 174 | 1 | | | 1079 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | Y | 160 | 252 | 1 | | | 987 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | Y | 163 | 237 | 1 | | | 913 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | -0- | | | | Y | 293 | 162 | 1 | | | 1044 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | 1044 |

VAN METER (YEGUA CONS.) 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
SOUTHERN OIL OF LOUISIANA LLC 804365
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 04/24/2018 TOTAL DEPTH 9917 PERF. 8668 - 8688

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|-----|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 483 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 483 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 483 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 483 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 483 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 483 |

BP AMERICA 'A-39' WELL #: 2 RRCID -> 292410 COMPL. DATE 03/02/2022 TOTAL DEPTH 9359 PERF. 9441 - 9545

| | | | | | | | | | | | | | | | | |
|----|---------|-------|-----|-----|-----|-------|---|-----|---|---|-----|-----|---|--|--|-----|
| 11 | 14998 X | 14998 | -0- | -0- | -0- | 14840 | 2 | 158 | 9 | N | 144 | 177 | 1 | | | 221 |
| 12 | 17309 X | 17309 | -0- | -0- | -0- | 17138 | 2 | 171 | 9 | N | 155 | | | | | 376 |
| 01 | 14140 X | 14140 | -0- | -0- | -0- | 13980 | 2 | 160 | 9 | N | 145 | | | | | 521 |
| 02 | 13140 X | 13140 | -0- | -0- | -0- | 12987 | 2 | 153 | 9 | N | 139 | 175 | 1 | | | 485 |
| 03 | 14274 X | 14274 | -0- | -0- | -0- | 14132 | 2 | 142 | 9 | N | 129 | 354 | 1 | | | 260 |
| 04 | 13628 X | 13628 | -0- | -0- | -0- | 13460 | 2 | 168 | 9 | N | 153 | | | | | 413 |

WHITEHEAD RESOURCES, LTD. 919409
JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 11/21/2014 TOTAL DEPTH 9355 PERF. 8575 - 8598

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|-----|--|--|--|---|--------|--|--|--|--|----|
| 11 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | | N | 29 | | | | | 49 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | | N | 18 | | | | | 67 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | | N | 11 | | | | | 78 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | | N | 12 | | | | | 90 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 90 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | 90 |

WORKED OVER ANOTHER ZONE.. 10/23/2023

BP AMERICA 'A-39' WELL #: 3 RRCID -> 278175 COMPL. DATE 04/04/2016 TOTAL DEPTH 9490 PERF. 8462 - 8472

| | | | | | | | | | | | | | | | | |
|----|--------|------|-----|-----|-----|------|---|-----|---|---|-----|-----|---|--|--|-----|
| 11 | 3693 X | 3693 | -0- | -0- | -0- | 3459 | 2 | 234 | 9 | N | 213 | 185 | 1 | | | 121 |
| 12 | 4740 X | 4740 | -0- | -0- | -0- | 4536 | 2 | 204 | 9 | N | 185 | 191 | 1 | | | 115 |
| 01 | 3968 X | 3968 | -0- | -0- | -0- | 3698 | 2 | 270 | 9 | N | 245 | 190 | 1 | | | 170 |
| 02 | 3701 X | 3701 | -0- | -0- | -0- | 3316 | 2 | 385 | 9 | N | 350 | 322 | 1 | | | 198 |
| 03 | 4767 X | 4767 | -0- | -0- | -0- | 4398 | 2 | 369 | 9 | N | 335 | 183 | 1 | | | 350 |
| 04 | 4427 X | 4427 | -0- | -0- | -0- | 4250 | 2 | 177 | 9 | N | 161 | 350 | 1 | | | 161 |

| VAN METER (YEGUA, LOWER) FAULCONER ENERGY, LLC VILLAGE CREEK SP GU | | 93133 400 263648 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | | | | | | |
|--|---|---------------------|----------|----------------------------|-------------------------|----------------------------|------------|---------------------------|--------------|-----------|---------------|--------------|--------------------------|-----------|--------------------------|-----------|----------------|
| | | WELL #: | 2 | RRCID -> | 264854 | COMPL. DATE | 12/14/2011 | TOTAL DEPTH | 10250 | PERF. | 10786 - 10868 | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * CODE | C M | COND PROD | * DISPOSITIONS AMT | * CODE | * DISPOSITIONS AMT | * CODE | EOM BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

| VILLAGE CREEK SP GU | | 93668 120 876500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | | | | | | |
|---------------------|---------|---------------------|-----|----------------|--------|-----------------|------------|-------------|--------------|-------|---------------|-----|---|--|--|--|-----|
| | | WELL #: | 1R | RRCID -> | 265002 | COMPL. DATE | 10/10/2011 | TOTAL DEPTH | 10217 | PERF. | 10170 - 10268 | | | | | | |
| 11 | 12177 X | 12177 | -0- | -0- | -0- | 415 118 9 | 1 | 11644 | 2 | Y | 107 | | | | | | 194 |
| 12 | 12125 X | 12125 | -0- | -0- | -0- | 450 180 9 | 1 | 11495 | 2 | Y | 164 | 176 | 1 | | | | 182 |
| 01 | 12574 X | 12574 | -0- | -0- | -0- | 450 187 9 | 1 | 11937 | 2 | Y | 170 | 178 | 1 | | | | 174 |
| 02 | 12035 X | 12035 | -0- | -0- | -0- | 435 128 9 | 1 | 11472 | 2 | Y | 116 | 183 | 1 | | | | 107 |
| 03 | 12586 X | 11813 | -0- | -773 | -0- | 465 129 9 | 1 | 11219 | 2 | Y | 117 | | | | | | 224 |
| 04 | 12180 X | 8930 | -0- | -3250 | -0- | 450 100 9 | 1 | 8380 | 2 | Y | 91 | 176 | 1 | | | | 139 |

| VICKERS (WILCOX MIDDLE) UNION GAS OPERATING COMPANY BP-FEE | | 93668 120 876500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | | | | | | |
|--|--------|---------------------|-----|----------------|--------|-----------------|------------|-------------|--------------|-------|---------------|-----|---|--|--|--|-----|
| | | WELL #: | 1 | RRCID -> | 196879 | COMPL. DATE | 04/05/2003 | TOTAL DEPTH | 13120 | PERF. | 12836 - 13006 | | | | | | |
| 11 | 3579 X | 3579 | -0- | -0- | -0- | 618 328 9 | 1 | 2633 | 3 | N | 298 | 250 | 1 | | | | 98 |
| 12 | 3472 X | 2879 | -0- | -593 | -0- | 638 281 9 | 1 | 1960 | 3 | N | 255 | 270 | 1 | | | | 83 |
| 01 | 3782 X | 3125 | -0- | -657 | -0- | 639 392 9 | 1 | 2094 | 3 | N | 356 | 364 | 1 | | | | 75 |
| 02 | 3538 X | 2965 | -0- | -573 | -0- | 597 329 9 | 1 | 2039 | 3 | N | 299 | 343 | 1 | | | | 31 |
| 03 | 3782 X | 3179 | -0- | -603 | -0- | 639 343 9 | 1 | 2197 | 3 | N | 312 | 180 | 1 | | | | 163 |
| 04 | 3570 X | 3073 | -0- | -497 | -0- | 618 336 9 | 1 | 2119 | 3 | N | 305 | 296 | 1 | | | | 172 |

| PETTY GAS UNIT | | 93668 120 876500 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | | | | | | |
|----------------|--------|---------------------|-----|----------------|--------|-----------------|------------|-------------|--------------|-------|---------------|-----|---|--|--|--|----|
| | | WELL #: | 1 | RRCID -> | 212071 | COMPL. DATE | 09/10/2005 | TOTAL DEPTH | 12710 | PERF. | 12058 - 12506 | | | | | | |
| 11 | 2164 N | 2164 | -0- | -0- | -0- | 356 435 9 | 1 | 1373 | 3 | Y | 395 | 411 | 1 | | | | 42 |
| 12 | 1490 N | 1490 | -0- | -0- | -0- | 252 318 9 | 1 | 920 | 3 | Y | 289 | 256 | 1 | | | | 75 |
| 01 | 1612 N | 1157 | -0- | -455 | -0- | 158 271 9 | 1 | 728 | 3 | Y | 246 | 277 | 1 | | | | 44 |
| 02 | 1934 N | 1934 | -0- | -0- | -0- | 302 372 9 | 1 | 1260 | 3 | Y | 338 | 339 | 1 | | | | 43 |
| 03 | 1766 N | 1766 | -0- | -0- | -0- | 312 303 9 | 1 | 1151 | 3 | Y | 275 | 257 | 1 | | | | 61 |
| *04 | 1850 N | 1850 | -0- | -0- | -0- | 323 305 9 | 1 | 1222 | 3 | Y | 277 | 282 | 1 | | | | 56 |

| VICKERS (WILCOX MIDDLE) | | //CONT.// | | 93668 120 | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | |
|-----------------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|------------------------|-----------|-------------------------------|--------------------------------------|-------------|--|
| UNION GAS OPERATING COMPANY | | //CONT.// | | 876500 | | | | | | | | |
| PETTY | | WELL #: | | 2 | RRCID -> 213822 | | COMPL. DATE 12/14/2005 | | | TOTAL DEPTH 14200 PERF.12700 - 12764 | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | |
| 11 | 187 N | 187 | -0- | -0- | -0- | 17 1 | 103 3 | Y | 61 | 89 1 | 35 | |
| 12 | 186 N | 106 | -0- | -80 | -0- | 67 9 | 15 3 | Y | 81 | 80 1 | 36 | |
| 01 | 263 N | 263 | -0- | -0- | -0- | 2 1 | 154 3 | Y | 81 | 57 1 | 60 | |
| 02 | 229 N | 229 | -0- | -0- | -0- | 89 9 | 100 3 | Y | 104 | 66 1 | 98 | |
| 03 | 153 N | 153 | -0- | -0- | -0- | 20 1 | 96 3 | Y | 36 | 83 1 | 51 | |
| 04 | 210 N | 111 | -0- | -99 | -0- | 89 9 | 78 3 | Y | 17 | | 68 | |
| | | | | | | 15 1 | | | | | | |
| | | | | | | 114 9 | | | | | | |
| | | | | | | 17 1 | | | | | | |
| | | | | | | 40 9 | | | | | | |
| | | | | | | 14 1 | | | | | | |
| | | | | | | 19 9 | | | | | | |
| PETTY GAS UNIT | | WELL #: | | 3 | RRCID -> 216300 | | COMPL. DATE 03/07/2006 | | | TOTAL DEPTH 12800 PERF.12124 - 12566 | | |
| 11 | 3000 N | 3166 | -0- | 166 | 1356 | 515 1 | 2059 3 | Y | 538 | 560 1 | 68 | |
| 12 | 5237 X | 3881 | -0- | -1356 | -0- | 592 9 | 2450 3 | Y | 710 | 630 1 | 148 | |
| 01 | 4573 X | 4573 | -0- | -0- | -0- | 650 1 | 2967 3 | Y | 899 | 1013 1 | 34 | |
| 02 | 3886 X | 3886 | -0- | -0- | -0- | 781 9 | 2585 3 | Y | 636 | 639 1 | 31 | |
| 03 | 4139 X | 4139 | -0- | -0- | -0- | 617 1 | 2754 3 | Y | 601 | 562 1 | 70 | |
| *04 | 3641 X | 3641 | -0- | -0- | -0- | 989 9 | 2446 3 | Y | 514 | 524 1 | 60 | |
| | | | | | | 601 1 | | | | | | |
| | | | | | | 700 9 | | | | | | |
| | | | | | | 724 1 | | | | | | |
| | | | | | | 661 9 | | | | | | |
| | | | | | | 630 1 | | | | | | |
| | | | | | | 565 9 | | | | | | |
| PETTY "A" #8 GAS UNIT | | WELL #: | | 8 | RRCID -> 227685 | | COMPL. DATE 01/18/2007 | | | TOTAL DEPTH 14128 PERF.11994 - 12030 | | |
| 11 | 3000 X | 2565 | -0- | -435 | -0- | 476 1 | 1717 3 | Y | 338 | 363 1 | 58 | |
| 12 | 3131 X | 2009 | -0- | -1122 | -0- | 372 9 | 1348 3 | Y | 259 | 281 1 | 36 | |
| 01 | 3131 X | 2692 | -0- | -439 | -0- | 376 1 | 1812 3 | Y | 407 | 363 1 | 80 | |
| 02 | 2929 X | 2790 | -0- | -139 | -0- | 285 9 | 1895 3 | Y | 366 | 358 1 | 88 | |
| 03 | 2666 X | 1561 | -0- | -1105 | -0- | 432 1 | 820 3 | Y | 359 | 324 1 | 123 | |
| 04 | 2610 X | 1550 | -0- | -1060 | -0- | 448 9 | 790 3 | Y | 364 | 336 1 | 151 | |
| | | | | | | 492 1 | | | | | | |
| | | | | | | 403 9 | | | | | | |
| | | | | | | 346 1 | | | | | | |
| | | | | | | 395 9 | | | | | | |
| | | | | | | 360 1 | | | | | | |
| | | | | | | 400 9 | | | | | | |
| BP A-52 | | WELL #: | | 1 | RRCID -> 227687 | | COMPL. DATE 03/25/2007 | | | TOTAL DEPTH 12600 PERF.11002 - 11836 | | |
| 11 | 7790 X | 7790 | -0- | -0- | -0- | 977 1 | 5857 3 | Y | 869 | 901 1 | 76 | |
| 12 | 7682 X | 7682 | -0- | -0- | -0- | 956 9 | 5710 3 | Y | 858 | 865 1 | 69 | |
| 01 | 8060 X | 7858 | -0- | -202 | -0- | 1028 1 | 5784 3 | Y | 895 | 751 1 | 213 | |
| 02 | 7629 X | 7629 | -0- | -0- | -0- | 944 9 | 5763 3 | Y | 817 | 988 1 | 42 | |
| 03 | 8060 X | 6662 | -0- | -1398 | -0- | 1089 1 | 4874 3 | Y | 693 | 612 1 | 123 | |
| 04 | 8089 X | 8089 | -0- | -0- | -0- | 985 9 | 6179 3 | Y | 860 | 784 1 | 199 | |
| | | | | | | 967 1 | | | | | | |
| | | | | | | 899 9 | | | | | | |
| | | | | | | 1026 1 | | | | | | |
| | | | | | | 762 9 | | | | | | |
| | | | | | | 964 1 | | | | | | |
| | | | | | | 946 9 | | | | | | |

OIL AND GAS DIVISION

| VICKERS (WILCOX MIDDLE) | | //CONT.// 93668 120 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARDIN | | | |
|-----------------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|-----------|-------------------------|---------------|
| UNION GAS OPERATING COMPANY | | //CONT.// 876500 | | | | | | | | | |
| PETTY | | WELL #: 4 | | RRCID -> 229099 | | COMPL. DATE 05/09/2006 | | TOTAL DEPTH 12800 PERF.12036 - 12470 | | | |
| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * C M | COND PROD | * DISPOSITIONS AMT CODE | * EOM BALANCE |
| 11 | 1839 N | 1839 | -0- | -0- | -0- | 299 1 | 1196 3 | Y | 313 | 326 1 | 26 |
| 12 | 1482 N | 1482 | -0- | -0- | -0- | 344 9 | 938 3 | Y | 269 | 239 1 | 56 |
| 01 | 1687 N | 1687 | -0- | -0- | -0- | 248 1 | 1092 3 | Y | 334 | 377 1 | 13 |
| 02 | 1563 N | 1563 | -0- | -0- | -0- | 296 9 | 1041 3 | Y | 255 | 256 1 | 12 |
| 03 | 1668 N | 1668 | -0- | -0- | -0- | 228 1 | 1110 3 | Y | 242 | 226 1 | 28 |
| *04 | 2072 N | 2072 | -0- | -0- | -0- | 367 9 | 1396 3 | Y | 289 | 295 1 | 22 |
| | | | | | | 241 1 | | | | | |
| | | | | | | 281 9 | | | | | |
| | | | | | | 292 1 | | | | | |
| | | | | | | 266 9 | | | | | |
| | | | | | | 358 1 | | | | | |
| | | | | | | 318 9 | | | | | |
| ----- | | | | | | | | | | | |
| PETTY | | WELL #: 202 | | RRCID -> 229622 | | COMPL. DATE 08/21/2006 | | TOTAL DEPTH 12700 PERF.12502 - 12518 | | | |
| 11 | 221 N | 221 | -0- | -0- | -0- | 31 1 | 190 3 | Y | -0- | 52 1 | 22 |
| 12 | 486 N | 486 | -0- | -0- | -0- | 50 1 | 300 3 | Y | 124 | 57 1 | 89 |
| 01 | 483 N | 483 | -0- | -0- | -0- | 136 9 | 403 3 | Y | 26 | 46 1 | 69 |
| 02 | 578 N | 578 | -0- | -0- | -0- | 51 1 | 343 3 | Y | 167 | 180 1 | 56 |
| 03 | 238 N | 238 | -0- | -0- | -0- | 29 9 | 202 3 | Y | -0- | | 56 |
| 04 | 393 N | 393 | -0- | -0- | -0- | 51 1 | 230 3 | Y | 112 | | 168 |
| | | | | | | 184 9 | | | | | |
| | | | | | | 36 1 | | | | | |
| | | | | | | 40 1 | | | | | |
| | | | | | | 123 9 | | | | | |
| ----- | | | | | | | | | | | |
| PETTY "A" #7 GAS UNIT | | WELL #: 7 | | RRCID -> 229905 | | COMPL. DATE 02/23/2007 | | TOTAL DEPTH 14447 PERF.11992 - 12032 | | | |
| 11 | 1654 N | 1654 | -0- | -0- | -0- | 298 1 | 1145 3 | N | 192 | 271 1 | 43 |
| 12 | 1905 N | 1905 | -0- | -0- | -0- | 211 9 | 1262 3 | N | 257 | 230 1 | 70 |
| 01 | 2140 N | 2140 | -0- | -0- | -0- | 360 1 | 1484 3 | N | 293 | 279 1 | 84 |
| 02 | 1750 N | 1750 | -0- | -0- | -0- | 283 9 | 1265 3 | N | 177 | 204 1 | 57 |
| 03 | 1008 N | 1008 | -0- | -0- | -0- | 334 1 | 491 3 | N | 259 | 189 1 | 127 |
| 04 | 843 N | 843 | -0- | -0- | -0- | 322 9 | 396 3 | N | 221 | 183 1 | 165 |
| | | | | | | 290 1 | | | | | |
| | | | | | | 195 9 | | | | | |
| | | | | | | 232 1 | | | | | |
| | | | | | | 285 9 | | | | | |
| | | | | | | 204 1 | | | | | |
| | | | | | | 243 9 | | | | | |
| ----- | | | | | | | | | | | |
| PARKER FORESTRY | | WELL #: 1 | | RRCID -> 233007 | | COMPL. DATE 08/16/2006 | | TOTAL DEPTH 12945 PERF.12224 - 12710 | | | |
| 11 | 2585 N | 2585 | -0- | -0- | -0- | 513 1 | 1315 3 | N | 688 | 598 1 | 214 |
| 12 | 2506 N | 2506 | -0- | -0- | -0- | 757 9 | 1224 3 | N | 699 | 636 1 | 277 |
| 01 | 2191 N | 2191 | -0- | -0- | -0- | 513 1 | 437 3 | N | 693 | 810 1 | 160 |
| 02 | 2452 N | 2452 | -0- | -0- | -0- | 769 9 | 1264 3 | N | 645 | 710 1 | 95 |
| 03 | 2805 N | 2805 | -0- | -0- | -0- | 992 1 | 1464 3 | N | 703 | 681 1 | 117 |
| *04 | 2600 N | 2600 | -0- | -0- | -0- | 762 9 | 1392 3 | N | 603 | 543 1 | 177 |
| | | | | | | 478 1 | | | | | |
| | | | | | | 710 9 | | | | | |
| | | | | | | 568 1 | | | | | |
| | | | | | | 773 9 | | | | | |
| | | | | | | 545 1 | | | | | |
| | | | | | | 663 9 | | | | | |

| VICKERS (WILCOX MIDDLE) | | //CONT.// 93668 120 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: HARDIN | | | |
|-----------------------------|------------|----------------------------------|----------------------|-------------------------|-------------------------------|-------------------------------|--------|-----------|--------------------------------------|-------------------------------|-------------|--|
| UNION GAS OPERATING COMPANY | | //CONT.// 876500 | | | | | | | | | | |
| PETTY "A" #8 GAS UNIT | | WELL #: 9 | | RRCID -> 242125 | | COMPL. DATE 07/13/2008 | | | TOTAL DEPTH 12200 PERF.12006 - 12022 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE | |
| 11 | 1953 N | 1953 | -0- | -0- | -0- | 355 1 | 1341 3 | Y | 234 | 236 1 | 62 | |
| | | | | | | 257 9 | | | | | | |
| 12 | 2154 N | 2154 | -0- | -0- | -0- | 400 1 | 1458 3 | Y | 269 | 275 1 | 56 | |
| | | | | | | 296 9 | | | | | | |
| 01 | 2015 N | 1704 | -0- | -311 | -0- | 268 1 | 1171 3 | Y | 241 | 228 1 | 69 | |
| | | | | | | 265 9 | | | | | | |
| 02 | 1885 N | 1697 | -0- | -188 | -0- | 296 1 | 1164 3 | Y | 215 | 213 1 | 71 | |
| | | | | | | 237 9 | | | | | | |
| 03 | 2015 N | 941 | -0- | -1074 | -0- | 207 1 | 501 3 | Y | 212 | 191 1 | 92 | |
| | | | | | | 233 9 | | | | | | |
| 04 | 1650 N | 726 | -0- | -924 | -0- | 164 1 | 388 3 | Y | 158 | 159 1 | 91 | |
| | | | | | | 174 9 | | | | | | |
| BP A-52 | | WELL #: 2 | | RRCID -> 249569 | | COMPL. DATE 02/11/2009 | | | TOTAL DEPTH 12600 PERF.11012 - 11026 | | | |
| 11 | 3720 X | 3525 | -0- | -195 | -0- | 442 1 | 2651 3 | Y | 393 | 408 1 | 34 | |
| | | | | | | 432 9 | | | | | | |
| 12 | 3844 X | 3266 | -0- | -578 | -0- | 438 1 | 2430 3 | Y | 362 | 368 1 | 28 | |
| | | | | | | 398 9 | | | | | | |
| 01 | 3565 X | 2719 | -0- | -846 | -0- | 377 1 | 2006 3 | Y | 305 | 260 1 | 73 | |
| | | | | | | 336 9 | | | | | | |
| 02 | 3422 X | 3210 | -0- | -212 | -0- | 405 1 | 2412 3 | Y | 357 | 413 1 | 17 | |
| | | | | | | 393 9 | | | | | | |
| 03 | 3658 X | 2859 | -0- | -799 | -0- | 440 1 | 2091 3 | Y | 298 | 263 1 | 52 | |
| | | | | | | 328 9 | | | | | | |
| *04 | 3820 X | 3820 | -0- | -0- | -0- | 455 1 | 2913 3 | Y | 411 | 369 1 | 94 | |
| | | | | | | 452 9 | | | | | | |
| PETTY | | WELL #: 10 | | RRCID -> 262639 | | COMPL. DATE 05/07/2011 | | | TOTAL DEPTH 12800 PERF.12131 - 12137 | | | |
| 11 | 2195 N | 2195 | -0- | -0- | -0- | 364 1 | 1361 3 | Y | 427 | 444 1 | 13 | |
| | | | | | | 470 9 | | | | | | |
| 12 | 1784 N | 1784 | -0- | -0- | -0- | 305 1 | 1070 3 | Y | 372 | 330 1 | 55 | |
| | | | | | | 409 9 | | | | | | |
| 01 | 2053 N | 2053 | -0- | -0- | -0- | 282 1 | 1258 3 | Y | 466 | 517 1 | 4 | |
| | | | | | | 513 9 | | | | | | |
| 02 | 1891 N | 1891 | -0- | -0- | -0- | 299 1 | 1201 3 | Y | 355 | 356 1 | 3 | |
| | | | | | | 391 9 | | | | | | |
| 03 | 2052 N | 2052 | -0- | -0- | -0- | 367 1 | 1308 3 | Y | 343 | 320 1 | 26 | |
| | | | | | | 377 9 | | | | | | |
| *04 | 2456 N | 2456 | -0- | -0- | -0- | 434 1 | 1583 3 | Y | 399 | 406 1 | 19 | |
| | | | | | | 439 9 | | | | | | |
| PETTY | | WELL #: 5 | | RRCID -> 265203 | | COMPL. DATE 11/28/2011 | | | TOTAL DEPTH 12700 PERF.12096 - 12540 | | | |
| 11 | 2794 X | 2794 | -0- | -0- | -0- | 459 1 | 1777 3 | Y | 507 | 528 1 | 159 | |
| | | | | | | 558 9 | | | | | | |
| 12 | 2760 X | 2760 | -0- | -0- | -0- | 467 1 | 1703 3 | Y | 536 | 476 1 | 219 | |
| | | | | | | 590 9 | | | | | | |
| 01 | 2866 X | 2866 | -0- | -0- | -0- | 392 1 | 1817 3 | Y | 597 | 682 1 | 134 | |
| | | | | | | 657 9 | | | | | | |
| 02 | 2871 X | 2871 | -0- | -0- | -0- | 449 1 | 1871 3 | Y | 501 | 503 1 | 132 | |
| | | | | | | 551 9 | | | | | | |
| 03 | 2769 X | 2769 | -0- | -0- | -0- | 490 1 | 1806 3 | Y | 430 | 402 1 | 160 | |
| | | | | | | 473 9 | | | | | | |
| *04 | 2922 N | 2922 | -0- | -0- | -0- | 510 1 | 1929 3 | Y | 439 | 447 1 | 152 | |
| | | | | | | 483 9 | | | | | | |

| VICTOR BLANCO (YEGUA 1ST) | | 93711 750 | | ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | |
|-----------------------------------|------------|------------------|--------------|-------------|------------------|------------------|------------|--------------|------------------|-------------------|---------|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | | |
| MCCORD | | WELL #: | 3 | RRCID -> | 247845 | COMPL. DATE | 11/16/2008 | TOTAL DEPTH | 8361 | PERF. 8030 - 8160 | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM | |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | AMT | CODE | PROD | AMT | AMT | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | -0- | |

| VICTOR BLANCO, W. (8800) | | 93717 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|-----------------------------------|---------|-----------|-----|----------------|--------|-------------|------------|--------------|-----------|-------------------|
| BALLARD EXPLORATION COMPANY, INC. | | 048169 | | | | | | | | |
| OSAGE | | WELL #: | 1 | RRCID -> | 235086 | COMPL. DATE | 11/07/2007 | TOTAL DEPTH | 9302 | PERF. 9137 - 9150 |
| 11 | 8130 X | 5088 | -0- | -3042 | -0- | 99 1 | 4924 2 | N | 59 | 154 |
| 12 | 14008 X | 14008 | -0- | -0- | -0- | 65 9 | | | | |
| 01 | 6338 X | 6338 | -0- | -0- | -0- | 310 1 | 13411 2 | N | 261 190 1 | 225 |
| 02 | 4930 X | 413 | -0- | -4517 | -0- | 287 9 | | | | |
| 03 | 5270 X | 2428 | -0- | -2842 | -0- | 285 1 | 5889 2 | N | 149 191 1 | 1 8 182 |
| 04 | 9390 X | NO RPT | -0- | -9390 | -0- | 164 9 | | | | |
| | | | | | | 70 1 | 343 2 | N | -0- | 182 |
| | | | | | | 208 1 | 2209 2 | N | 10 | 192 |
| | | | | | | 11 9 | | | | |
| | | | | | | | | N | NO RPT | 192 |

| STATE LEASE 108750 | | 93717 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | |
|--------------------|--------|-----------|-----|----------------|--------|-------------|------------|--------------|--------|-------------------|
| | | WELL #: | 1 | RRCID -> | 255232 | COMPL. DATE | 05/22/2009 | TOTAL DEPTH | 9335 | PERF. 9733 - 9750 |
| 11 | 3570 X | -0- | -0- | -3570 | -0- | | | N | -0- | 142 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 142 |
| 01 | 1953 X | -0- | -0- | -1953 | -0- | | | N | -0- | 142 |
| 02 | 1827 X | -0- | -0- | -1827 | -0- | | | N | -0- | 142 |
| 03 | 1333 X | -0- | -0- | -1333 | -0- | | | N | -0- | 142 |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 142 |

| VIDOR AMES (YEGUA DY) | | 93765 700 | | ASSOCIATED | | EXEMPT | | CNTY: ORANGE | | |
|------------------------|----------|-----------|-----|------------|--------|-------------|------------|--------------|-------|--------------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| MIL-VID | | WELL #: | 4ST | RRCID -> | 228455 | COMPL. DATE | 05/11/2007 | TOTAL DEPTH | 14135 | PERF.13234 - 13296 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| MIL-VID | | 93765 700 | | ASSOCIATED | | EXEMPT | | CNTY: ORANGE | | |
|---------|----------|-----------|-----|------------|--------|-------------|------------|--------------|-------|--------------------|
| | | WELL #: | 3R | RRCID -> | 271068 | COMPL. DATE | 11/14/2012 | TOTAL DEPTH | 16991 | PERF.13000 - 13030 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | -0- |

| VIDOR AMES (YEGUA EY) OLIPDP II, LLC MIL-VID | | 93765 800 100467 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | | | | | |
|--|------------|---------------------|----------------------------|-------------------------|-------------------------------|-------------|---------------------------|--------------|---------------------------|--------------------|--------------|----------|---------------------------|----------|---------------------------|----------------|
| | | WELL #: | 1ST | RRCID -> | 133705 | COMPL. DATE | 05/06/2010 | TOTAL DEPTH | 14500 | PERF.12850 - 12860 | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| MIL-VID | | 93765 800 100467 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | |
|---------|-----|---------------------|-----|----------------|--------|-------------|------------|--------------|-------|--------------------|
| | | WELL #: | 12 | RRCID -> | 263342 | COMPL. DATE | 12/13/2010 | TOTAL DEPTH | 12530 | PERF.13250 - 13345 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 200 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 200 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | 40 | 240 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 240 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | 30 | 270 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | 270 |

| HILCORP ENERGY COMPANY SAMPSON-CLARK GU | | 386310 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | |
|--|----------|---------|-----|----------------|--------|-------------|------------|--------------|-------|--------------------|
| | | WELL #: | 1ST | RRCID -> | 138868 | COMPL. DATE | 04/06/1992 | TOTAL DEPTH | 17000 | PERF.12748 - 12918 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | -0- |

| VIDOR AMES SWD | | 386310 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | |
|----------------|-----|---------|-----|----------------|--------|-------------|------------|--------------|--------|-------------------|
| | | WELL #: | 1 | RRCID -> | 148523 | COMPL. DATE | 05/25/2021 | TOTAL DEPTH | 4161 | PERF. 3436 - 3550 |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | -0- |

| MIL-VID | | 386310 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | |
|---------|-------|---------|-----|----------------|--------|-------------|------------|--------------|-------|--------------------|-----|
| | | WELL #: | 11 | RRCID -> | 231722 | COMPL. DATE | 08/18/2020 | TOTAL DEPTH | 14074 | PERF.13590 - 13790 | |
| 11 | 450 X | -0- | -0- | -450 | -0- | | | Y | -0- | -0- | |
| 12 | 336 X | 336 | -0- | -0- | -0- | 71 1 | 246 2 | Y | 13 | 9 1 | 4 |
| | | | | | | 5 4 | 14 9 | | | | |
| 01 | 310 X | -0- | -0- | -310 | -0- | | | Y | -0- | 4 1 | -0- |
| 02 | 290 X | -0- | -0- | -290 | -0- | | | Y | -0- | | -0- |
| 03 | 532 N | 532 | -0- | -0- | -0- | 69 1 | 454 2 | Y | 4 | 3 1 | 1 |
| | | | | | | 5 4 | 4 9 | | | | |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | 1 1 | -0- |

| WILLIAMS | | 386310 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | |
|----------|--------|---------|-----|----------------|--------|-------------|------------|--------------|-------|--------------------|----|
| | | WELL #: | 1ST | RRCID -> | 254819 | COMPL. DATE | 11/29/2009 | TOTAL DEPTH | 13571 | PERF.12878 - 13007 | |
| 11 | 2820 X | 2444 | -0- | -376 | -0- | 504 1 | 1776 2 | Y | 119 | 131 1 | 36 |
| | | | | | | 33 4 | 131 9 | | | | |
| 12 | 2945 X | 2460 | -0- | -485 | -0- | 505 1 | 1754 2 | Y | 154 | 141 1 | 49 |
| | | | | | | 32 4 | 169 9 | | | | |
| 01 | 2945 X | 2703 | -0- | -242 | -0- | 564 1 | 1870 2 | Y | 212 | 204 1 | 57 |
| | | | | | | 36 4 | 233 9 | | | | |
| 02 | 2755 X | 2560 | -0- | -195 | -0- | 522 1 | 1811 2 | Y | 175 | 207 1 | 25 |
| | | | | | | 34 4 | 193 9 | | | | |
| 03 | 2391 N | 2391 | -0- | -0- | -0- | 296 1 | 1946 2 | Y | 118 | 105 1 | 38 |
| | | | | | | 19 4 | 130 9 | | | | |
| 04 | 2522 N | 2522 | -0- | -0- | -0- | 328 1 | 1874 2 | Y | 272 | 242 1 | 68 |
| | | | | | | 21 4 | 299 9 | | | | |

| VIDOR AMES (YEGUA EY) | | //CONT.// 93765 800 | | NON-ASSOCIATED | | CAPACITY | | CNTY: ORANGE | | | | | | | | |
|------------------------|----------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|--------------------------------------|---------------------|-------------------|-----------|--------------------|---------------------|-------|---------------------|-------------|
| HILCORP ENERGY COMPANY | | //CONT.// 386310 | | | | | | | | | | | | | | |
| DONNER PROPERTIES GU | | WELL #: 1 | | RRCID -> 258534 | | COMPL. DATE 05/02/2019 | | TOTAL DEPTH 13470 PERF.13162 - 13878 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WILLIAMS | | | | WELL #: 2ST | | RRCID -> 261184 | | COMPL. DATE 10/31/2010 | | TOTAL DEPTH 13390 | | PERF.13154 - 13246 | | | | |
| 11 | 1320 X | 93 | -0- | -1227 | -0- | 16 | 1 | 58 | 2 | Y | 15 | 19 | 1 | | | 4 |
| | | | | | | 2 | 4 | | 17 | 9 | | | | | | |
| 12 | 1023 X | 319 | -0- | -704 | -0- | 65 | 1 | 226 | 2 | Y | 21 | 20 | 1 | | | 5 |
| | | | | | | 5 | 4 | | 23 | 9 | | | | | | |
| 01 | 1023 X | 256 | -0- | -767 | -0- | 58 | 1 | 194 | 2 | Y | -0- | 5 | 1 | | | -0- |
| | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 957 X | -0- | -0- | -957 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 687 N | 687 | -0- | -0- | -0- | 82 | 1 | 536 | 2 | Y | 58 | 42 | 1 | | | 16 |
| | | | | | | 5 | 4 | | 64 | 9 | | | | | | |
| 04 | 240 N | -0- | -0- | -240 | -0- | | | | | Y | -0- | 16 | 1 | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WILLIAMS A-436 GU | | | | WELL #: 1 | | RRCID -> 265062 | | COMPL. DATE 12/21/2012 | | TOTAL DEPTH 13497 | | PERF.13536 - 13550 | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WILLIAMS | | | | WELL #: 5 | | RRCID -> 270207 | | COMPL. DATE 03/27/2013 | | TOTAL DEPTH 13502 | | PERF.12898 - 12948 | | | | |
| 11 | 1160 N | 1160 | -0- | -0- | -0- | 149 | 1 | 527 | 2 | Y | 431 | 382 | 1 | | | 112 |
| | | | | | | 10 | 4 | | 474 | 9 | | | | | | |
| 12 | 1418 N | 1418 | -0- | -0- | -0- | 168 | 1 | 586 | 2 | Y | 594 | 518 | 1 | | | 188 |
| | | | | | | 11 | 4 | | 653 | 9 | | | | | | |
| 01 | 1172 N | 1172 | -0- | -0- | -0- | 186 | 1 | 614 | 2 | Y | 327 | 399 | 1 | | | 116 |
| | | | | | | 12 | 4 | | 360 | 9 | | | | | | |
| 02 | 1148 N | 1148 | -0- | -0- | -0- | 147 | 1 | 510 | 2 | Y | 438 | 490 | 1 | | | 64 |
| | | | | | | 9 | 4 | | 482 | 9 | | | | | | |
| 03 | 1426 N | 979 | -0- | -447 | -0- | 69 | 1 | 458 | 2 | Y | 406 | 339 | 1 | | | 131 |
| | | | | | | 5 | 4 | | 447 | 9 | | | | | | |
| 04 | 1140 N | 894 | -0- | -246 | -0- | 76 | 1 | 435 | 2 | Y | 344 | 367 | 1 | | | 108 |
| | | | | | | 5 | 4 | | 378 | 9 | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| HAGLER BP FEE | | | | WELL #: 1 | | RRCID -> 271064 | | COMPL. DATE 08/27/2016 | | TOTAL DEPTH 13458 | | PERF.13212 - 13320 | | | | |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
 HILCORP ENERGY COMPANY //CONT.// 386310
 WILLIAMS WELL #: 4 RRCID -> 272436 COMPL. DATE 05/03/2013 TOTAL DEPTH 13490 PERF.12770 - 12870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|-----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 2384 X | 2384 | -0- | -0- | -0- | 603 | 1 | 1541 | 2 | Y | 218 | 356 | 1 | | | 83 |
| | | | | | | 240 | 9 | | | | | | | | | |
| 12 | 2359 X | 2359 | -0- | -0- | -0- | 623 | 1 | 1497 | 2 | Y | 217 | 55 | 1 | | | 245 |
| | | | | | | 239 | 9 | | | | | | | | | |
| 01 | 2046 X | 1588 | -0- | -458 | -0- | 533 | 1 | 893 | 2 | Y | 147 | 252 | 1 | | | 140 |
| | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 2291 X | 1813 | -0- | -478 | -0- | 583 | 1 | 969 | 2 | Y | 237 | 175 | 1 | | | 202 |
| | | | | | | 261 | 9 | | | | | | | | | |
| 03 | 1698 N | 1698 | -0- | -0- | -0- | 623 | 1 | 823 | 2 | Y | 229 | 352 | 1 | | | 79 |
| | | | | | | 252 | 9 | | | | | | | | | |
| 04 | 1987 N | 1987 | -0- | -0- | -0- | 603 | 1 | 1143 | 2 | Y | 219 | 170 | 1 | | | 128 |
| | | | | | | 241 | 9 | | | | | | | | | |

SAMPSON-CLARK GU WELL #: 3 RRCID -> 272838 COMPL. DATE 06/21/2013 TOTAL DEPTH 13014 PERF.12830 - 12860

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS WELL #: 6 RRCID -> 278960 COMPL. DATE 12/17/2014 TOTAL DEPTH 13184 PERF.13190 - 13345

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIDOR AMES, NE. (8030) 93768 900 NON-ASSOCIATED CAPACITY CNTY: ORANGE
 COSTA ENERGY, LLC 180534
 BREECE UNIT WELL #: 1ST RRCID -> 282475 COMPL. DATE 12/12/2022 TOTAL DEPTH 7927 PERF. 9218 - 9224

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
 MILESTONE OPERATING, INC. 567103
 EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|---|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

| | | | | | | | | | | | | | | | | |
|----|-----|-----|-----|-----|---|-----|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

VILLAGE MILLS (COCKFIELD 1-A) //CONT.// 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. //CONT.// 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|-----------------|-----------------------|-------------------------|---------------------------|---------------------------|---|-----------|---------------------------|---------------------------|-------------|
| 11 | PRTL PLG | NO RPT | -0- | -0- B | -26336 | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- B | -26336 | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- B | -26336 | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- B | -26336 | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- B | -26336 | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- B | -26336 | | N | NO RPT | | | -0- |

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 05/01/2019 TOTAL DEPTH 7320 PERF. 5883 - 5890

| | | | | | | | | | | | |
|----|-----|-----|-----|-----|-----|--|---|-----|--|--|-----|
| 11 | 0 K | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 0 K | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 0 K | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 0 K | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | 0 K | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | 0 K | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

ARCO HCSL WELL #: 1 RRCID -> 287602 COMPL. DATE 09/03/2019 TOTAL DEPTH 7300 PERF. 5938 - 5957

| | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

| | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | | -0- |

ARCO HCSL WELL #: 3 RRCID -> 278173 COMPL. DATE 02/01/2013 TOTAL DEPTH 6050 PERF. 5938 - 5947

| | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | | -0- |

| ----- | | | | | | | | | | | | | | |
|---|--------|------------|------------------|-----------------|-------------|------------------------|--------------|-------------------|------|-------------------|------|--------------|-----|---------|
| VILLAGE MILLS (6030) | | 93831 880 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | | | |
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | | | | |
| ARCO HCSL | | WELL #: 5 | | RRCID -> 281469 | | COMPL. DATE 08/01/2016 | | TOTAL DEPTH 7087 | | PERF. 6099 - 6101 | | | | |
| M | O | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM |
| | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | AMT | BALANCE |
| ----- | | | | | | | | | | | | | | |
| 11 | | 463 N | 463 | -0- | -0- | -0- | 43 1 | 408 2 | Y | 11 | 20 1 | | | 7 |
| | | | | | | | 12 9 | | | | | | | |
| 12 | | 476 N | 476 | -0- | -0- | -0- | 45 1 | 423 2 | Y | 7 | | | | 14 |
| | | | | | | | 8 9 | | | | | | | |
| 01 | | 93 N | 61 | -0- | -32 | -0- | 49 1 | 12 9 | Y | 11 | | | | 25 |
| 02 | | 567 N | 567 | -0- | -0- | -0- | 55 1 | 493 2 | Y | 17 | 34 1 | | | 8 |
| | | | | | | | 19 9 | | | | | | | |
| 03 | | 233 N | 233 | -0- | -0- | -0- | 91 1 | 129 2 | Y | 12 | | | | 20 |
| | | | | | | | 13 9 | | | | | | | |
| 04 | | 80 N | 80 | -0- | -0- | -0- | 71 1 | 9 9 | Y | 8 | | | | 28 |
| ----- | | | | | | | | | | | | | | |
| VILLAGE MILLS, EAST (X-1) | | 93832 288 | | ASSOCIATED | | 49B | | CNTY: HARDIN | | | | | | |
| MILESTONE OPERATING, INC. | | 567103 | | | | | | | | | | | | |
| EAST TEXAS OIL CO. FEE "C" | | WELL #: 15 | | RRCID -> 099634 | | COMPL. DATE 12/22/1980 | | TOTAL DEPTH 7300 | | PERF. 6651 - 6668 | | | | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| VILLAGE MILLS, NORTH (6400) | | 93833 333 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | | | |
| OLIPDP II, LLC | | 100467 | | | | | | | | | | | | |
| VILLAGE MILLS SWD | | WELL #: 1 | | RRCID -> 286427 | | COMPL. DATE 07/05/2018 | | TOTAL DEPTH 7021 | | PERF. 6276 - 6524 | | | | |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 04 | INJECT | | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| VILLAGE MILLS, W. (WILCOX 8900) | | 93838 166 | | NON-ASSOCIATED | | ONE WELL | | CNTY: HARDIN | | | | | | |
| OLIPDP II, LLC | | 100467 | | | | | | | | | | | | |
| BP AMERICA 757 | | WELL #: 1 | | RRCID -> 198114 | | COMPL. DATE 11/10/2003 | | TOTAL DEPTH 10517 | | PERF. 8456 - 8472 | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | |
| FORZA OPERATING, LLC | | 278837 | | | | | | | | | | | | |
| BP-BLACK STONE GU | | WELL #: 1 | | RRCID -> 292123 | | COMPL. DATE 10/14/2021 | | TOTAL DEPTH 15315 | | PERF. 8933 - 8938 | | | | |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 105 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 105 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 105 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 105 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 105 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | N | -0- | | | | 105 |
| ----- | | | | | | | | | | | | | | |
| PLUGGED AND ABANDONED _____ 05/23/2023 - WELL PLUGGED 5/23/23 | | | | | | | | | | | | | | |

| VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN | | | | | | | | | | | | |
|--|------|------------|----------|------------------|--------------|-------------|--------|-------|----------------|-------|----------------|---------|
| OLIPDP II, LLC //CONT.// 100467 | | | | | | | | | | | | |
| BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910 | | | | | | | | | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY | CUMU | STATUS | * AMT | * DISPOSITIONS | * AMT | * DISPOSITIONS | EOM |
| | | | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | | CODE | AMT CODE | CODE | AMT CODE | BALANCE |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 129666 | | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 129666 | | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 129666 | | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 129666 | | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | 129666 | | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | 129666 | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070 | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | -0- |
| ----- | | | | | | | | | | | | |
| HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500 | | | | | | | | | | | | |
| 11 | 840 | N | 218 | -0- | -622 | -0- | 210 | 1 | 2 | 2 | N | 132 |
| 12 | 775 | N | 749 | -0- | -26 | -0- | 217 | 1 | 518 | 2 | N | 145 |
| 01 | 868 | N | 569 | -0- | -299 | -0- | 217 | 1 | 348 | 2 | N | 149 |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 203 | 1 | 531 | 2 | N | 26 |
| 03 | 1308 | N | 1308 | -0- | -0- | -0- | 217 | 1 | 1090 | 2 | N | 27 |
| 04 | 828 | N | 828 | -0- | -0- | -0- | 210 | 1 | 618 | 2 | N | 27 |
| ----- | | | | | | | | | | | | |
| BP 'R' UNIT WELL #: 1 RRCID -> 272435 COMPL. DATE 05/28/2018 TOTAL DEPTH 15325 PERF.12562 - 12578 | | | | | | | | | | | | |
| 11 | 3450 | X | 2522 | -0- | -928 | -0- | 600 | 1 | 1894 | 2 | N | 216 |
| 12 | 3565 | X | 1287 | -0- | -2278 | -0- | 620 | 1 | 654 | 2 | N | 228 |
| 01 | 3255 | X | 2047 | -0- | -1208 | -0- | 620 | 1 | 1427 | 2 | N | 228 |
| 02 | 2755 | X | 1324 | -0- | -1431 | -0- | 580 | 1 | 724 | 2 | N | 246 |
| 03 | 2666 | X | 620 | -0- | -2046 | -0- | 620 | 1 | | | N | 246 |
| 04 | 2520 | X | 1457 | -0- | -1063 | -0- | 600 | 1 | 857 | 2 | N | 246 |
| ----- | | | | | | | | | | | | |
| BP AMERICA FEE GAS UNIT WELL #: 2H RRCID -> 280630 COMPL. DATE 12/30/2014 TOTAL DEPTH 11185 PERF.12477 - 13889 | | | | | | | | | | | | |
| 11 | 930 | N | 867 | -0- | -63 | -0- | 867 | 1 | | | N | 48 |
| 12 | 924 | N | 924 | -0- | -0- | -0- | 896 | 1 | 28 | 9 | N | 48 |
| 01 | 899 | N | 896 | -0- | -3 | -0- | 896 | 1 | | | N | 48 |
| 02 | 841 | N | 838 | -0- | -3 | -0- | 838 | 1 | | | N | 48 |
| 03 | 930 | N | 896 | -0- | -34 | -0- | 896 | 1 | | | N | 48 |
| 04 | 897 | N | 897 | -0- | -0- | -0- | 867 | 1 | 30 | 9 | N | 48 |

| VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY | | | | | | | | | | | | | CNTY: HARDIN | | | |
|---|------------|----------|-------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|--------------------|---------------------|-------------|------------|---------|
| OLIPDP II, LLC //CONT.// 100467 | | | | | | | | | | | | | | | | |
| WEST UNIVERSITY WELL #: 1H RRCID -> 285680 COMPL. DATE 04/20/2017 | | | | | | | | | | | | | TOTAL DEPTH | 11016 | PERF.11560 | - 16818 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * DISPOSITIONS AMT | * DISPOSITIONS CODE | EOM BALANCE | | |
| 11 | 14B2 EXT | 5250 | -0- | 5250 | 82322 | 318 | 1 | 88 | 2 | N | 80 | | | 197 | | |
| 12 | 14B2 EXT | 5407 | -0- | 5407 | 87729 | 329 | 1 | 101 | 2 | N | 92 | 211 | 1 | 78 | | |
| 01 | 14B2 EXT | 5366 | -0- | 5366 | 93095 | 329 | 1 | 81 | 2 | N | 74 | | | 152 | | |
| 02 | 14B2 EXT | 4993 | -0- | 4993 | 98088 | 307 | 1 | 94 | 2 | N | 85 | 182 | 1 | 55 | | |
| 03 | 14B2 EXT | 5060 | -0- | 5060 | 103148 | 329 | 1 | 88 | 2 | N | 80 | | | 135 | | |
| 04 | 107815 X | 4667 | -0- | -103148 | -0- | 318 | 1 | 76 | 2 | N | 69 | 27 | 1 | 177 | | |
| WEST UNIVERSITY WELL #: 2H RRCID -> 288357 COMPL. DATE 10/19/2017 | | | | | | | | | | | | | TOTAL DEPTH | 10377 | PERF.10235 | - 15850 |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | |
| 04 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- | | |
| NECHES TRANSPORT INC. WILDWOOD GAS UNIT "A" WELL #: 601854 3 RRCID -> 265004 COMPL. DATE 09/05/2010 | | | | | | | | | | | | | TOTAL DEPTH | 9521 | PERF. 8676 | - 9136 |
| 11 | 120 N | 31 | -0- | -89 | -0- | 20 | 2 | 11 | 9 | Y | 10 | 20 | 1 | 12 | | |
| 12 | 226 N | 226 | -0- | -0- | -0- | 25 | 2 | 201 | 9 | Y | 183 | 180 | 1 | 15 | | |
| 01 | 181 N | 181 | -0- | -0- | -0- | 5 | 2 | 176 | 9 | Y | 160 | 150 | 1 | 25 | | |
| 02 | 256 N | 256 | -0- | -0- | -0- | 25 | 2 | 231 | 9 | Y | 210 | 200 | 1 | 35 | | |
| 03 | 335 N | 335 | -0- | -0- | -0- | 90 | 1 | 245 | 9 | Y | 223 | 200 | 1 | 58 | | |
| 04 | 279 N | 279 | -0- | -0- | -0- | 50 | 1 | 229 | 9 | Y | 208 | 175 | 1 | 91 | | |
| BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 | | | | | | | | | | | | | TOTAL DEPTH | 15000 | PERF.13990 | - 14166 |
| 11 | 327 N | 327 | -0- | -0- | -0- | 255 | 2 | 72 | 9 | N | 65 | | | 120 | | |
| 12 | 281 N | 281 | -0- | -0- | -0- | 185 | 2 | 96 | 9 | N | 87 | | | 207 | | |
| 01 | 372 N | 230 | -0- | -142 | -0- | 198 | 2 | 32 | 9 | N | 29 | | | 236 | | |
| 02 | 319 N | 146 | -0- | -173 | -0- | 146 | 2 | | | N | -0- | | | 236 | | |
| 03 | 338 N | 338 | -0- | -0- | -0- | 328 | 1 | 10 | 9 | N | 9 | | | 245 | | |
| 04 | 223 N | 223 | -0- | -0- | -0- | 166 | 2 | 57 | 9 | N | 52 | | | 297 | | |
| BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 | | | | | | | | | | | | | TOTAL DEPTH | 16500 | PERF.13904 | - 13920 |
| 11 | 1620 X | 284 | -0- | -1336 | -0- | 247 | 2 | 37 | 9 | N | 34 | 155 | 1 | 31 | | |
| 12 | 1674 X | 213 | -0- | -1461 | -0- | 117 | 2 | 96 | 9 | N | 87 | | | 118 | | |
| 01 | 651 X | 344 | -0- | -307 | -0- | 244 | 2 | 100 | 9 | N | 91 | 181 | 1 | 28 | | |
| 02 | 359 X | 359 | -0- | -0- | -0- | 151 | 2 | 208 | 9 | N | 189 | 172 | 1 | 45 | | |
| 03 | 217 N | 211 | -0- | -6 | -0- | 50 | 1 | 161 | 9 | N | 146 | 164 | 1 | 27 | | |
| 04 | 330 N | 233 | -0- | -97 | -0- | 50 | 1 | 183 | 9 | N | 166 | 166 | 1 | 27 | | |
| WILDWOOD GAS UNIT "B" WELL #: 5 RRCID -> 280631 COMPL. DATE 07/22/2011 | | | | | | | | | | | | | TOTAL DEPTH | 9514 | PERF. 9076 | - 9384 |
| 11 | 22 N | 22 | -0- | -0- | -0- | 20 | 4 | 2 | 9 | Y | 2 | | | 87 | | |
| 12 | 62 N | 22 | -0- | -40 | -0- | 20 | 4 | 2 | 9 | Y | 2 | | | 89 | | |
| 01 | 62 N | 22 | -0- | -40 | -0- | 20 | 4 | 2 | 9 | Y | 2 | | | 91 | | |
| 02 | 52 N | 52 | -0- | -0- | -0- | 50 | 4 | 2 | 9 | Y | 2 | | | 93 | | |
| 03 | 52 N | 52 | -0- | -0- | -0- | 50 | 1 | 2 | 9 | Y | 2 | | | 95 | | |
| 04 | 53 N | 53 | -0- | -0- | -0- | 50 | 1 | 3 | 9 | Y | 3 | | | 98 | | |

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
 NECHES TRANSPORT INC. //CONT.// 601854
 WILDWOOD GAS UNIT "B" WELL #: 4 RRCID -> 280638 COMPL. DATE 06/22/2011 TOTAL DEPTH 9595 PERF. 9008 - 9016

| M | O | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|---|------------|----------|-------------|--------------------------|---------------|--------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | | 22 N | 22 | -0- | -0- | -0- | -0- | 20 | 4 | 2 | 9 | Y | 2 | | | | | 84 |
| 12 | | 62 N | 22 | -0- | -40 | -0- | -0- | 20 | 4 | 2 | 9 | Y | 2 | | | | | 86 |
| 01 | | 62 N | 22 | -0- | -40 | -0- | -0- | 20 | 4 | 2 | 9 | Y | 2 | | | | | 88 |
| 02 | | 52 N | 52 | -0- | -0- | -0- | -0- | 50 | 4 | 2 | 9 | Y | 2 | | | | | 90 |
| 03 | | 52 N | 52 | -0- | -0- | -0- | -0- | 50 | 1 | 2 | 9 | Y | 2 | | | | | 92 |
| 04 | | 52 N | 52 | -0- | -0- | -0- | -0- | 50 | 1 | 2 | 9 | Y | 2 | | | | | 94 |

PAVEY, W. WELL #: 1H RRCID -> 281566 COMPL. DATE 02/21/2016 TOTAL DEPTH 10396 PERF. 10675 - 16515

| | | | | | | | | | | | | | | | | | | |
|----|--|-------|-----|-----|------|-----|-----|----|---|---|---|---|-----|--|--|--|--|----|
| 11 | | 180 N | 13 | -0- | -167 | -0- | -0- | 11 | 2 | 2 | 9 | Y | 2 | | | | | 38 |
| 12 | | 62 N | -0- | -0- | -62 | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 01 | | 14 N | -0- | -0- | -14 | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |

PAVEY, W. WELL #: 2 RRCID -> 293999 COMPL. DATE 11/23/2017 TOTAL DEPTH 11832 PERF. 8908 - 8914

| | | | | | | | | | | | | | | | | | | |
|----|--|-------|-----|-----|-----|-----|-----|---|---|---|---|---|-----|--|--|--|--|----|
| 11 | | 60 N | 5 | -0- | -55 | -0- | -0- | 3 | 2 | 2 | 9 | Y | 2 | | | | | 36 |
| 12 | | 62 N | -0- | -0- | -62 | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 01 | | 14 N | -0- | -0- | -14 | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 03 | | T. A. | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 04 | | T. A. | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 CML EXPLORATION, LLC 120648
 KRESTA WELL #: 1 RRCID -> 198554 COMPL. DATE 08/07/2003 TOTAL DEPTH 9436 PERF. 9328 - 9364

| | | | | | | | | | | | | | | | | | | |
|---|--|----------|--------|-----|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| PLUGGED AND ABANDONED 12/01/2023 - WELL PLUGGED 7/29/2020 | | | | | | | | | | | | | | | | | | |

HILCORP ENERGY COMPANY 386310
 HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

| | | | | | | | | | | | | | | | | | | |
|----|--|----------|--------|-----|-----|-----|-------|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |

CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

| | | | | | | | | | | | | | | | | | | |
|----|--|----------|-----|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OIL AND GAS DIVISION

| W. D. MCMILLAN (YEGUA 9650) | | //CONT.// | | 94256 495 | NON-ASSOCIATED | CAPACITY | | CNTY: WHARTON | | | | | |
|-----------------------------|------------|-----------|-------------------------|-----------------------|-----------------|----------|--------------------|---------------------|--------------------|---------------------|-------|-----------|-------------|
| RICOCHET ENERGY, INC. | | | | 710549 | | | | | | | | | |
| W.D. MCMILLAN | | WELL #: | | 1 | RRCID -> | 288696 | COMPL. DATE | 08/17/2019 | TOTAL DEPTH | 9800 | PERF. | 9467 - | 9548 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| 11 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 44 |
| 12 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 44 |
| 01 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 44 |
| 02 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 44 |
| 03 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 44 |
| 04 | 0 X | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 44 |

| W. PAUL NELSON(YEGUA 7680) | | | | 94370 333 | NON-ASSOCIATED | ONE WELL | | CNTY: MONTGOMERY | | | | | |
|----------------------------|------------|----------|-------------------------|-----------------------|-----------------|----------|--------------------|---------------------|--------------------|---------------------|-------|-----------|-------------|
| GALLOWAY ENERGY CO. | | | | 293303 | | | | | | | | | |
| KROHN, P. G. EST. | | WELL #: | | 1 | RRCID -> | 157456 | COMPL. DATE | 01/05/1996 | TOTAL DEPTH | 7700 | PERF. | 7584 - | 7594 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |

| WADSWORTH (CH-1) | | | | 94543 074 | ASSOCIATED | PRORATED | | CNTY: MATAGORDA | | | | | |
|-------------------------|--------------------------|----------|-------------------------|-----------------------|-----------------|----------|--------------------|---------------------|--------------------|---------------------|-------|-----------|-------------|
| AGP ENERGY SERVICES LLC | | | | 008731 | | | | | | | | | |
| CORNELIUS "B" | | WELL #: | | 1 | RRCID -> | 213890 | COMPL. DATE | 10/26/2005 | TOTAL DEPTH | 11600 | PERF. | 9094 - | 9104 |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | -0- |
| 03/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | -0- |

| CORNELIUS, L. | | | | WELL #: | 1 | RRCID -> | 288352 | COMPL. DATE | 12/15/2019 | TOTAL DEPTH | 12056 | PERF. | 9100 - | 9170 |
|---------------|--------------------------|----------|-------------------------|-----------------------|-----------------|----------|--------------------|---------------------|--------------------|---------------------|-------|-----------|-------------|------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE | |
| 11 | 60 N | -0- | -0- | -60 | B | -0- | | | | | N | -0- | 97 | |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 97 | |
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 97 | |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 97 | |
| 03/01 | BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 97 | |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 97 | |

| CORNELIUS, L. | | | | WELL #: | 7 | RRCID -> | 289130 | COMPL. DATE | 12/09/2019 | TOTAL DEPTH | 11550 | PERF. | 8987 - | 9006 |
|---------------|--------------------------|----------|-------------------------|-----------------------|-----------------|----------|--------------------|---------------------|--------------------|---------------------|-------|-----------|-------------|------|
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) | UNDERAGE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | * DISPOSITIONS AMT | * DISPOSITIONS CODE | C M | COND PROD | EOM BALANCE | |
| 11 | 60 N | -0- | -0- | -60 | B | -0- | | | | | N | -0- | 27 | |
| 12 | 1329 N | 1329 | -0- | -0- | B | -0- | 1065 | 1 | 247 | 2 | N | 15 | 42 | |
| 01 | 1219 N | 1219 | -0- | -0- | B | -0- | 17 | 9 | 786 | 1 | N | 93 | 135 | |
| 02 | 2900 N | 3419 | -0- | 519 | B | 519 | 102 | 9 | 1447 | 1 | N | 99 | 53 | |
| 03/01 | BALANCING DATE STATUS -> | | | 519 | | | 109 | 9 | | | | | | |
| 03 | 642 N | 123 | -0- | -519 | B | -0- | 112 | 1 | 11 | 9 | N | 10 | 63 | |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 63 | |

| WADSWORTH (LEWIS 9900) | | 94543 444 | | NON-ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|-----------------------------|------------|------------------|--------------|-----------------|----------|------------------------|------------------|-------------------|--------|--------------------|------------------|---------|
| CLR SECONDARY RECOVERY, LLC | | 101415 | | | | | | | | | | |
| SAVAGE | | WELL #: 4 | | RRCID -> 192223 | | COMPL. DATE 10/24/2002 | | TOTAL DEPTH 11400 | | PERF.10122 - 10135 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| WADSWORTH (SAVAGE) | | 94543 481 | | ASSOCIATED | | ONE WELL | | CNTY: MATAGORDA | | | | |
|-----------------------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------|-------------------|--|-----|
| CLR SECONDARY RECOVERY, LLC | | 101415 | | | | | | | | | | |
| SAVAGE | | WELL #: 2 | | RRCID -> 190461 | | COMPL. DATE 05/24/2002 | | TOTAL DEPTH 11500 | | PERF. 9602 - 9608 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| WADSWORTH (SAVAGE FB 2A N) | | 94543 555 | | ASSOCIATED | | EXEMPT | | CNTY: MATAGORDA | | | | |
|----------------------------|---------|--------------|-----|-----------------|-------|------------------------|---|------------------|---|-------------------|-----|----|
| AGP ENERGY SERVICES LLC | | 008731 | | | | | | | | | | |
| SAVAGE | | WELL #: S 2G | | RRCID -> 260155 | | COMPL. DATE 01/24/2006 | | TOTAL DEPTH 9890 | | PERF. 9392 - 9526 | | |
| 11 | SHUT IN | 17 | -0- | 17 | 15680 | 16 | 1 | 1 | 2 | N | -0- | 12 |
| 12 | SHUT IN | 18 | -0- | 18 | 15698 | 15 | 1 | 3 | 2 | N | -0- | 12 |
| 01 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | 12 |
| 02 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | 12 |
| 03 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | 12 |
| 04 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | 12 |

| WADSWORTH (10,400 FRIO) | | 94543 814 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
|-------------------------|-------|-----------|-----|-----------------|-----|------------------------|---|-------------------|---|--------------------|-----|----------|
| AGP ENERGY SERVICES LLC | | 008731 | | | | | | | | | | |
| EBERLE | | WELL #: 1 | | RRCID -> 216127 | | COMPL. DATE 06/26/2005 | | TOTAL DEPTH 14001 | | PERF.10306 - 10329 | | |
| 11 | 405 N | 405 | -0- | -0- | -0- | 338 | 1 | 24 | 2 | N | 39 | 74 1 33 |
| 12 | 433 N | 433 | -0- | -0- | -0- | 251 | 1 | 58 | 2 | N | 113 | 113 1 33 |
| 01 | 283 N | 283 | -0- | -0- | -0- | 124 | 9 | | | | | |
| 02 | 218 N | 218 | -0- | -0- | -0- | 199 | 1 | 84 | 2 | N | -0- | 33 |
| 03 | 155 N | -0- | -0- | -155 | -0- | 82 | 1 | 106 | 2 | N | 27 | 60 |
| 04 | 0 N | -0- | -0- | -0- | -0- | 30 | 9 | | | N | -0- | 60 |

| CORNELIUS, L. | | 94543 814 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
|---------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|--------|--------------------|--|-----|
| CORNELIUS, L. | | 008731 | | | | | | | | | | |
| CORNELIUS, L. | | WELL #: 2 | | RRCID -> 218804 | | COMPL. DATE 12/15/2005 | | TOTAL DEPTH 12000 | | PERF.10920 - 10971 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| CORNELIUS, L. | | 94543 814 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | |
|---------------|----------|-----------|-----|-----------------|-----|------------------------|--|-------------------|-----|--------------------|--|-----|
| CORNELIUS, L. | | 008731 | | | | | | | | | | |
| CORNELIUS, L. | | WELL #: 6 | | RRCID -> 242449 | | COMPL. DATE 08/25/2008 | | TOTAL DEPTH 12650 | | PERF.10870 - 10898 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|---------------------------------|---|------------|-----------|-------------------------|----------------------|-------------------------|-------|------------------------|-------|---------------------|-----------------|--------------------|-------|---------------------|-------|-------------|
| WADSWORTH (10,400 FRI0) | | | //CONT.// | | 94543 814 | NON-ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | |
| AGP ENERGY SERVICES LLC | | | //CONT.// | | 008731 | | | | | | | | | | | |
| CORNELIUS, L. | | | WELL #: | | 3 | RRCID -> 242510 | | COMPL. DATE 10/08/2008 | | TOTAL DEPTH 12883 | | PERF.11017 - 11043 | | | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| ALLTEX EXPLORATION, INC. | | | | | 015050 | | | | | | | | | | | |
| SAVAGE | | | WELL #: | | 5 | RRCID -> 242386 | | COMPL. DATE 08/03/2008 | | TOTAL DEPTH 11500 | | PERF.10552 - 10556 | | | | |
| 11 | | 120 X | -0- | -0- | -120 | -0- | | | | | N | 15 | | | | 57 |
| 12 | | 124 X | -0- | -0- | -124 | -0- | | | | | N | 21 | | | | 78 |
| 01 | | 62 X | -0- | -0- | -62 | -0- | | | | | N | 18 | | | | 96 |
| 02 | | 58 X | -0- | -0- | -58 | -0- | | | | | N | 12 | | | | 108 |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | 130 |
| 04 | | 0 N | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | 150 |
| ----- | | | | | | | | | | | | | | | | |
| CLR SECONDARY RECOVERY, LLC | | | | | 101415 | | | | | | | | | | | |
| SAVAGE | | | WELL #: | | 3 | RRCID -> 170399 | | COMPL. DATE 12/15/2004 | | TOTAL DEPTH 11020 | | PERF.10250 - 10310 | | | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WADSWORTH, SOUTH (DISCORBIS II) | | | | | 94547 166 | NON-ASSOCIATED | | ONE WELL | | | CNTY: MATAGORDA | | | | | |
| HILCORP ENERGY COMPANY | | | | | 386310 | | | | | | | | | | | |
| ALTA-OTTIS GAS UNIT | | | WELL #: | | 1 | RRCID -> 271145 | | COMPL. DATE 09/05/2013 | | TOTAL DEPTH 14234 | | PERF.12268 - 12272 | | | | |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WADSWORTH, S. (SAVAGE 10,100) | | | | | 94547 450 | ASSOCIATED | | CAPACITY | | | CNTY: MATAGORDA | | | | | |
| AGP ENERGY SERVICES LLC | | | | | 008731 | | | | | | | | | | | |
| CORNELIUS, L. | | | WELL #: | | 9 | RRCID -> 226260 | | COMPL. DATE 09/18/2006 | | TOTAL DEPTH 11700 | | PERF. 9810 - 9920 | | | | |
| 11 | | 120 N | 72 | -0- | -48 | -0- | 67 | 1 | 5 | 2 | Y | -0- | | | | -0- |
| 12 | | 59 N | 59 | -0- | -0- | -0- | 48 | 1 | 11 | 2 | Y | -0- | | | | -0- |
| 01 | | 42 N | 42 | -0- | -0- | -0- | 30 | 1 | 12 | 2 | Y | -0- | | | | -0- |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| WADSWORTH, S. (SAVAGE 10,100) | | //CONT.// | | 94547 450 | ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|-------------------------------|------------------|-----------------|-------------|-------------|------------------|------------------|------------------|------------------|-------------|-----------------|------------------|------------------|---------|
| AGP ENERGY SERVICES LLC | | //CONT.// | | 008731 | | | | | | | | | |
| CORNELIUS, L. | | WELL #: | | 10 | RRCID -> | 294633 | COMPL. DATE | 11/22/2022 | TOTAL DEPTH | 14570 | PERF. | 9952 - 10027 | |
| M | O | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| ALLOW CODE | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | PROD | AMT | CODE | BALANCE |
| 11 | 2040 X | 1996 | -0- | -44 | -0- | 1784 | 1 | 129 | 2 | N | 75 | | 120 |
| 12 | 2108 X | 1266 | -0- | -842 | -0- | 1009 | 1 | 234 | 2 | N | 21 | 109 1 | 32 |
| 01 | 2108 X | 504 | -0- | -1604 | -0- | 331 | 1 | 140 | 2 | N | 30 | | 62 |
| 02 | 1189 X | -0- | -0- | -1189 | -0- | | | | | N | -0- | | 62 |
| 03 | 2077 X | -0- | -0- | -2077 | -0- | | | | | N | -0- | | 62 |
| 04 | 2010 X | -0- | -0- | -2010 | -0- | | | | | N | -0- | | 62 |

| WADSWORTH, SOUTH (TEX-MISS) | | | | 94547 470 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|-----------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|-----------------|--------|---------------|-----|
| AGP ENERGY SERVICES LLC | | | | 008731 | | | | | | | | | |
| CORNELIUS, L. | | WELL #: | | G 6 | RRCID -> | 227953 | COMPL. DATE | 08/11/2006 | TOTAL DEPTH | 14970 | PERF. | 13666 - 14896 | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| WADSWORTH, S. (TEX-MISS A) | | | | 94547 490 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|-----------------------------|--------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|-----------------|-------|---------------|-----|
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | |
| GOODALL-DOSS GAS UNIT NO. 1 | | WELL #: | | 2 | RRCID -> | 279975 | COMPL. DATE | 04/29/2015 | TOTAL DEPTH | 13947 | PERF. | 12722 - 12792 | |
| 11 | 4512 X | 4512 | -0- | -0- | -0- | 4407 | 2 | 105 | 9 | N | 95 | 178 1 | 134 |
| 12 | 3844 X | 3213 | -0- | -631 | -0- | 3086 | 2 | 127 | 9 | N | 115 | | 249 |
| 01 | 3534 X | 1268 | -0- | -2266 | -0- | 1220 | 2 | 48 | 9 | N | 44 | 181 1 | 112 |
| 02 | 4205 X | 251 | -0- | -3954 | -0- | 251 | 2 | | | N | -0- | | 112 |
| 03 | 4495 X | -0- | -0- | -4495 | -0- | | | | | N | -0- | | 112 |
| 04 | 4350 X | -0- | -0- | -4350 | -0- | | | | | N | -0- | | 112 |

| WADSWORTH, S. (10,200) | | | | 94547 775 | NON-ASSOCIATED | CAPACITY | | | | CNTY: MATAGORDA | | | |
|-------------------------|----------|---------|-----|-----------|----------------|----------|-------------|------------|-------------|-----------------|--------|-------------|-----|
| AGP ENERGY SERVICES LLC | | | | 008731 | | | | | | | | | |
| CORNELIUS B | | WELL #: | | 1 | RRCID -> | 195512 | COMPL. DATE | 04/23/2003 | TOTAL DEPTH | 11600 | PERF. | 9957 - 9964 | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | -0- |

| CORNELIUS, L. | | WELL #: | | 2D | RRCID -> | 196481 | COMPL. DATE | 09/23/2019 | TOTAL DEPTH | 4108 | PERF. | 3768 - 3867 |
|---------------|-----|---------|-----|-----|----------|--------|-------------|------------|-------------|------|--------|-------------|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| CORNELIUS, L. | | WELL #: | | 7 | RRCID -> | 224048 | COMPL. DATE | 04/09/2006 | TOTAL DEPTH | 11550 | PERF. | 10402 - 10612 |
|---------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|--------|---------------|
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | -0- |

| WADSWORTH, S. (11100) | | 94547 780 | | NON-ASSOCIATED | | CAPACITY | | CNTY: MATAGORDA | | | | | | | | |
|--------------------------------|------------|------------|-------------------------|----------------------|------------------|------------------------|---------------------|--------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| AGP ENERGY SERVICES LLC | | 008731 | | | | | | | | | | | | | | |
| CORNELIUS, L. | | WELL #: 2 | | RRCID -> 094733 | | COMPL. DATE 05/22/1981 | | TOTAL DEPTH 12000 PERF.11607 - 11638 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CORNELIUS, L. | | WELL #: 9 | | RRCID -> 186388 | | COMPL. DATE 11/11/2001 | | TOTAL DEPTH 11700 PERF.10863 - 10959 | | | | | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| CORNELIUS, L. | | WELL #: 11 | | RRCID -> 225322 | | COMPL. DATE 05/19/2006 | | TOTAL DEPTH 13831 PERF.11002 - 12216 | | | | | | | | |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WALHALLA (GLENROSE) | | 94733 100 | | NON-ASSOCIATED | | CAPACITY | | CNTY: FAYETTE | | | | | | | | |
| GEOSOUTHERN ENERGY CORPORATION | | 301287 | | | | | | | | | | | | | | |
| GOEHRING | | WELL #: 1 | | RRCID -> 107180 | | COMPL. DATE 05/04/1983 | | TOTAL DEPTH 13428 PERF.12750 - 12784 | | | | | | | | |
| 11 | 761 N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 12 | 890 N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1461 N | 1461 | -0- | -0- | -0- | 1459 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 1446 N | 1446 | -0- | -0- | -0- | 1445 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 1620 N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1410 N | 410 | -0- | -1000 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| LEEEXUS OIL LLC | | 495350 | | | | | | | | | | | | | | |
| LEE | | WELL #: 1H | | RRCID -> 176637 | | COMPL. DATE 01/26/2000 | | TOTAL DEPTH 14000 PERF.13256 - 14867 | | | | | | | | |
| 11 | 2404 X | 2404 | -0- | -0- | -0- | 120 | 1 | 2284 | 2 | N | -0- | | | | | 112 |
| 12 | 2356 X | 2356 | -0- | -0- | -0- | 118 | 1 | 2237 | 2 | N | 1 | | | | | 113 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2203 X | 2203 | -0- | -0- | -0- | 110 | 1 | 2093 | 2 | N | -0- | | | | | 113 |
| 02 | 2285 X | 2285 | -0- | -0- | -0- | 114 | 1 | 2171 | 2 | N | -0- | | | | | 113 |
| 03 | 2357 X | 2357 | -0- | -0- | -0- | 118 | 1 | 2237 | 2 | N | 2 | 1 | 8 | | | 114 |
| | | | | | | 2 | 9 | | | | | | | | | |
| *04 | 2209 N | 2209 | -0- | -0- | -0- | 110 | 1 | 2099 | 2 | N | -0- | | | | | 114 |
| ----- | | | | | | | | | | | | | | | | |
| LOWER COLORADO RIVER AUTHORITY | | 511280 | | | | | | | | | | | | | | |
| HOUSTON UNIT | | WELL #: 2 | | RRCID -> 137973 | | COMPL. DATE 02/05/1991 | | TOTAL DEPTH 13205 PERF.13038 - 13060 | | | | | | | | |
| 11 | 3390 X | -0- | -0- | -3390 | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 3503 X | -0- | -0- | -3503 | -0- | | | | | N | -0- | | | | | 71 |
| 01 | 6927 X | 6927 | -0- | -0- | -0- | 6927 | 2 | | | N | -0- | | | | | 71 |
| 02 | 5941 X | 5941 | -0- | -0- | -0- | 5941 | 2 | | | N | -0- | | | | | 71 |
| 03 | 5691 X | 5691 | -0- | -0- | -0- | 5691 | 2 | | | N | -0- | | | | | 71 |
| *04 | 5079 X | 5079 | -0- | -0- | -0- | 5079 | 2 | | | N | -0- | | | | | 71 |

| WALHALLA (GLENROSE) | | //CONT.// | | 94733 100 | NON-ASSOCIATED | CAPACITY | | CNTY: FAYETTE | | | | | | | |
|------------------------------|------------|-----------|-------------------------|----------------------|-------------------------|----------|---------------------|----------------|---------------------|-------|---------------------|-------|---------------------|-------|-------------|
| YOUNG, JOHN H., INC. | | | | 948460 | | | | | | | | | | | |
| TYE | | WELL #: | | 1 | RRCID -> | 253433 | COMPL. DATE | 08/10/2009 | TOTAL DEPTH | 13082 | PERF. 12936 - 12964 | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| WALLA-BOYT (FRIO BASAL 8800) | | | | 94790 250 | ASSOCIATED | ONE WELL | | CNTY: CHAMBERS | | | | | | | |
| DALLAS PETROLEUM GROUP, LLC | | | | 197688 | | | | | | | | | | | |
| DUGAT A-588 | | WELL #: | | 1 | RRCID -> | 265768 | COMPL. DATE | 11/24/2011 | TOTAL DEPTH | 9395 | PERF. 9020 - 9027 | | | | |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 493 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 493 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 493 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 493 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 493 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 493 |
| WEBSTER | | | | 95731 001 | ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | | | | |
| DENBURY ONSHORE, LLC | | | | 215343 | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: | | 2146 | RRCID -> | 172622 | COMPL. DATE | 08/16/2001 | TOTAL DEPTH | 6166 | PERF. 5640 - 5678 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| WEBSTER FIELD UNIT | | WELL #: | | 1814 | RRCID -> | 172631 | COMPL. DATE | 08/16/2000 | TOTAL DEPTH | 6074 | PERF. 5452 - 5479 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| WEBSTER FIELD UNIT | | WELL #: | | 1820 | RRCID -> | 174202 | COMPL. DATE | 07/16/1999 | TOTAL DEPTH | 8200 | PERF. 5470 - 5498 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| WEBSTER FIELD UNIT | | WELL #: | | 1318 | RRCID -> | 174649 | COMPL. DATE | 09/09/1999 | TOTAL DEPTH | 6112 | PERF. 5457 - 5492 | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

| WEBSTER | | //CONT.// 95731 001 | | ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | | | | | |
|----------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2125 | | RRCID -> 174999 | | COMPL. DATE 10/07/1999 | | TOTAL DEPTH 11185 PERF. 5532 - 5566 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIG | | WELL #: 909 | | RRCID -> 175120 | | COMPL. DATE 10/13/1999 | | TOTAL DEPTH 6033 PERF. 5430 - 5458 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 1310 | | RRCID -> 175641 | | COMPL. DATE N/A | | TOTAL DEPTH 6036 PERF. 5380 - 5395 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 157 | | RRCID -> 176026 | | COMPL. DATE 12/10/1999 | | TOTAL DEPTH 6605 PERF. 6052 - 6058 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 1713 | | RRCID -> 176027 | | COMPL. DATE 12/12/2014 | | TOTAL DEPTH 6100 PERF. 5630 - 5635 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 1010 | | RRCID -> 176314 | | COMPL. DATE 08/29/2012 | | TOTAL DEPTH 6044 PERF. 5442 - 5470 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2107 | | RRCID -> 176674 | | COMPL. DATE 01/18/2000 | | TOTAL DEPTH 6042 PERF. 5462 - 5480 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| WEBSTER | | //CONT.// 95731 001 | | ASSOCIATED | | CAPACITY | | CNTY: HARRIS | | | | | | | | |
|----------------------|------------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2304 | | RRCID -> 177183 | | COMPL. DATE 02/25/2000 | | TOTAL DEPTH 6034 PERF. 5556 - 5583 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2730 | | RRCID -> 178239 | | COMPL. DATE 05/25/2000 | | TOTAL DEPTH 6044 PERF. 5599 - 5610 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2753 | | RRCID -> 178416 | | COMPL. DATE 06/13/2000 | | TOTAL DEPTH 6182 PERF. 5792 - 5810 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 1833 | | RRCID -> 178419 | | COMPL. DATE 09/17/2014 | | TOTAL DEPTH 6159 PERF. 5558 - 5853 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2723 | | RRCID -> 179926 | | COMPL. DATE 08/31/2000 | | TOTAL DEPTH 6047 PERF. 5648 - 5666 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2724 | | RRCID -> 180186 | | COMPL. DATE 10/22/2000 | | TOTAL DEPTH 6010 PERF. 5630 - 5643 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: 2792 | | RRCID -> 180723 | | COMPL. DATE 12/18/2000 | | TOTAL DEPTH 6262 PERF. 5800 - 5816 | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| WEBSTER | | //CONT.// | | 95731 001 | ASSOCIATED | CAPACITY | | CNTY: HARRIS | | | | | |
|--------------------------------|---|------------|----------|----------------------------|-------------------------|--------------------|---------------------------------|---------------------------------|-------------|--------------|---------------------------------|---------------------------------|----------------|
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: | | 344 | RRCID -> | 180724 | COMPL. DATE | 12/12/2000 | TOTAL DEPTH | 6142 | PERF. 5522 - 5550 | | |
| M | O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: | | 2311 | RRCID -> | 184014 | COMPL. DATE | 06/21/2001 | TOTAL DEPTH | 6119 | PERF. 5650 - 5658 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: | | 5017 | RRCID -> | 189323 | COMPL. DATE | 09/05/2012 | TOTAL DEPTH | 6100 | PERF. 5732 - 5735 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| WEBSTER FIELD UNIT | | WELL #: | | 145 | RRCID -> | 277247 | COMPL. DATE | 10/28/2014 | TOTAL DEPTH | 6138 | PERF. N/A | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| WEBSTER (MARGINULINA) | | //CONT.// | | 95731 375 | ASSOCIATED | EXEMPT | | CNTY: HARRIS | | | | | |
| DENBURY ONSHORE, LLC | | //CONT.// | | 215343 | | | | | | | | | |
| OWENS, J. D. ET AL | | WELL #: | | 9 | RRCID -> | 181123 | COMPL. DATE | 11/06/2000 | TOTAL DEPTH | 6126 | PERF. 5599 - 5609 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | | |
| KIESLING, A. E. & DIXON, T. K. | | WELL #: | | 24 | RRCID -> | 182260 | COMPL. DATE | 02/26/2001 | TOTAL DEPTH | 6133 | PERF. 5649 - 5665 | | |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| WEBSTER (MARGINULINA) | | //CONT.// 95731 375 | | ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | | | |
|----------------------------------|----------|---------------------|-------------|-----------------|-------------|------------------------|------------------|------------------|--------|-------------------|------------------|---------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | |
| HERMANN HOSPITAL EST. | | WELL #: 18 | | RRCID -> 182261 | | COMPL. DATE 03/01/2001 | | TOTAL DEPTH 6112 | | PERF. 5414 - 5430 | | |
| M | O | GAS PROD | INJECT. (I) | MONTHLY STATUS | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM |
| | | | LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| ----- | | | | | | | | | | | | |
| SCOTT, GEO. A & BEAMER, LOUISE S | | WELL #: 110 | | RRCID -> 185164 | | COMPL. DATE 02/07/2013 | | TOTAL DEPTH 6065 | | PERF. N/A | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SCOTT, GEO. A & BEAMER, LOUISE S | | WELL #: 142 | | RRCID -> 185413 | | COMPL. DATE N/A | | TOTAL DEPTH 6102 | | PERF. 5605 - 5615 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SCOTT, GEO. A & BEAMER, LOUISE S | | WELL #: 60 | | RRCID -> 186165 | | COMPL. DATE 09/20/2001 | | TOTAL DEPTH 6115 | | PERF. 5566 - 5646 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| KIESLING, A. E. & DIXON, T. K. | | WELL #: 40 | | RRCID -> 186178 | | COMPL. DATE 10/27/2001 | | TOTAL DEPTH 6100 | | PERF. 5600 - 5616 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| SCOTT, GEO. A & BEAMER, LOUISE S | | WELL #: 125 | | RRCID -> 189194 | | COMPL. DATE 04/11/2002 | | TOTAL DEPTH 6194 | | PERF. 5644 - 5657 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| ----- | | | | | | | | | | | | |
| OWENS, J. D. ET AL | | WELL #: 3 | | RRCID -> 189331 | | COMPL. DATE 02/12/2002 | | TOTAL DEPTH 6045 | | PERF. 5568 - 5580 | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

| WEBSTER (MARGINULINA) | | //CONT.// 95731 375 | | ASSOCIATED | | EXEMPT | | CNTY: HARRIS | | | | | | | | |
|----------------------------------|------|---------------------|-------------------------|----------------------|-------------------------|------------------------|---------------------|-------------------------------------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| DENBURY ONSHORE, LLC | | //CONT.// 215343 | | | | | | | | | | | | | | |
| WEST PRODUCTION CO. A/C 2 | | WELL #: 48 | | RRCID -> 190276 | | COMPL. DATE 06/05/2002 | | TOTAL DEPTH 6175 PERF. 5528 - 5540 | | | | | | | | |
| M | O | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| OWENS, J.D. ET AL | | WELL #: 5 | | RRCID -> 190627 | | COMPL. DATE 05/05/2002 | | TOTAL DEPTH 6044 PERF. 5560 - 5568 | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SCOTT, GEO. A.&BEAMER, LOUISE S. | | WELL #: 87 | | RRCID -> 192196 | | COMPL. DATE 05/10/2002 | | TOTAL DEPTH 6190 PERF. 5596 - 5609 | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| SCOTT, GEO. A.&BEAMER, LOUISE S. | | WELL #: 120 | | RRCID -> 192313 | | COMPL. DATE 08/19/2002 | | TOTAL DEPTH 6140 PERF. 5580 - 5689 | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WEIMAR, S. (WILCOX 9500 CHANNEL) | | 95940 500 | | NON-ASSOCIATED | | CAPACITY | | CNTY: COLORADO | | | | | | | | |
| DYNAMIC PRODUCTION, INC. | | 237926 | | | | | | | | | | | | | | |
| KOEHN UNIT | | WELL #: 1 | | RRCID -> 263194 | | COMPL. DATE 11/22/2010 | | TOTAL DEPTH 10227 PERF. 9563 - 9669 | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 76 | | | | | 80 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 55 | | | | | 135 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 30 | 152 | 1 | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 43 | | | | | 56 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 59 | | | | | 115 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | 47 | 155 | 1 | | | 7 |
| ----- | | | | | | | | | | | | | | | | |
| KOEHN UNIT | | WELL #: 2 | | RRCID -> 279164 | | COMPL. DATE 09/07/2012 | | TOTAL DEPTH 10125 PERF. 9618 - 9668 | | | | | | | | |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 87 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 87 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 87 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 87 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 87 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 87 |

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
 MOSAIC OIL LLC 589978
 SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
 OLIPDP II, LLC 100467
 WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

| | | | | | | | | | | | | | | | | |
|----|-------|-------|-----|-------|-----|-------|---|-----|---|---|-----|-----|---|--|--|-----|
| 11 | 33788 | 29044 | -0- | -4744 | -0- | 28630 | 2 | 414 | 9 | N | 376 | 361 | 1 | | | 114 |
| 12 | 31666 | 28388 | -0- | -3278 | -0- | 27980 | 2 | 408 | 9 | N | 371 | 365 | 1 | | | 120 |
| 01 | 28492 | 26801 | -0- | -1691 | -0- | 26200 | 2 | 601 | 9 | N | 546 | 374 | 1 | | | 292 |
| 02 | 24584 | 24037 | -0- | -547 | -0- | 23893 | 2 | 144 | 9 | N | 131 | 304 | 1 | | | 119 |
| 03 | 25110 | 15611 | -0- | -9499 | -0- | 15389 | 2 | 222 | 9 | N | 202 | 177 | 1 | | | 144 |
| 04 | 24300 | 18386 | -0- | -5914 | -0- | 18108 | 2 | 278 | 9 | N | 253 | 360 | 1 | | | 37 |

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
 HILCORP ENERGY COMPANY 386310
 RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 03/28/2013 TOTAL DEPTH 6300 PERF. 5632 - 5659

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 PETROREAL INC. 660891
 TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
 PETROREAL INC. 660891
 LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

| | | | | | | | | | | | | | | | | |
|----|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

| WHARTON, WEST (FRIO 4750) | | 96728 125 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|--|------------|------------------|--------------|----------------|------------------|------------------|------------|---------------|------------------|-------------------|
| CML EXPLORATION, LLC | | 120648 | | | | | | | | |
| BOONE ESTATE GAS UNIT | | WELL #: | 1 | RRCID -> | 235073 | COMPL. DATE | 02/27/2008 | TOTAL DEPTH | 4887 | PERF. 4746 - 4757 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 0 A | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| PLUGGED AND ABANDONED 03/07/2024 - WELL PLUGGED 03/07/24 | | | | | | | | | | |

| WHARTON, WEST (FRIO 4800,E) | | 96728 152 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|-----------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|---------------|------------------|-------------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| MATULA FAMILY TRUST | | WELL #: | 1 | RRCID -> | 245430 | COMPL. DATE | 09/24/2009 | TOTAL DEPTH | 6000 | PERF. 3404 - 5125 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | | -0- |

| WHARTON, WEST (WILCOX) | | 96728 480 | | NON-ASSOCIATED | | CAPACITY | | CNTY: WHARTON | | |
|------------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|---------------|------------------|--------------------|
| HILCORP ENERGY COMPANY | | 386310 | | | | | | | | |
| HITE GAS UNIT | | WELL #: | 2 | RRCID -> | 189056 | COMPL. DATE | 11/16/2001 | TOTAL DEPTH | 15281 | PERF.14258 - 14834 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 1080 X | 512 | -0- | -568 | -0- | 32 1 | 480 2 | Y | -0- | 11 |
| 12 | 331 X | 331 | -0- | -0- | -0- | 21 1 | 310 2 | Y | -0- | 11 |
| 01 | 164 X | 164 | -0- | -0- | -0- | 10 1 | 154 2 | Y | -0- | 11 |
| 02 | 493 X | 165 | -0- | -328 | -0- | 10 1 | 155 2 | Y | -0- | 11 |
| *03 | 527 X | 151 | -0- | -376 | -0- | 9 1 | 142 2 | Y | -0- | 3 |
| 04 | 510 X | 3 | -0- | -507 | -0- | 3 2 | | Y | -0- | 3 |

| DOROTHY HITE GAS UNIT | | 96728 3 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|-----------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|---------------|------------------|--------------------|
| | | 386310 | | | | | | | | |
| | | WELL #: | 3 | RRCID -> | 252375 | COMPL. DATE | 08/07/2014 | TOTAL DEPTH | 15101 | PERF.14278 - 14696 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 232 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 232 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 232 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 232 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | 144 1 | 88 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | Y | -0- | | 88 |

| PIERCE RANCH | | 96728 A 1 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|--------------|------------|------------------|--------------|----------------|------------------|------------------|------------|---------------|------------------|--------------------|
| | | 386310 | | | | | | | | |
| | | WELL #: | A 1 | RRCID -> | 259047 | COMPL. DATE | 02/07/2010 | TOTAL DEPTH | 15200 | PERF.14352 - 14944 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | Y | NO RPT | | -0- |

| DOROTHY HITE GAS UNIT | | 96728 4 | | NON-ASSOCIATED | | ONE WELL | | CNTY: WHARTON | | |
|-----------------------|------------|------------------|--------------|----------------|------------------|------------------|------------|---------------|------------------|--------------------|
| | | 386310 | | | | | | | | |
| | | WELL #: | 4 | RRCID -> | 259255 | COMPL. DATE | 08/02/2023 | TOTAL DEPTH | 16500 | PERF.14741 - 14939 |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | 16260 X | 15401 | -0- | -859 | -0- | 954 1 | 14447 2 | Y | -0- | 37 |
| 12 | 17639 X | 16575 | -0- | -1064 | -0- | 1041 1 | 15534 2 | Y | -0- | 37 |
| 01 | 17639 X | 15503 | -0- | -2136 | -0- | 962 1 | 14541 2 | Y | -0- | 37 |
| 02 | 16501 X | 13296 | -0- | -3205 | -0- | 821 1 | 12475 2 | Y | -0- | 37 |
| 03 | 15549 X | 15549 | -0- | -0- | -0- | 913 1 | 14636 2 | Y | -0- | 33 |
| 04 | 14944 X | 14944 | -0- | -0- | -0- | 984 1 | 13960 2 | Y | -0- | 33 |

| M | | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | * * DISPOSITIONS | EOM | | | |
|------------------------|----------|-----------|-------------|--------------|-----------------|--------|------------------------|------------------|------|--------------------------------------|------------------|------------------|------|-----|------|---------|
| ALLOW | CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| WHARTON, WEST (WILCOX) | | //CONT.// | | 96728 480 | NON-ASSOCIATED | | CAPACITY | | | CNTY: WHARTON | | | | | | |
| HILCORP ENERGY COMPANY | | //CONT.// | | 386310 | | | | | | | | | | | | |
| BU RANCH | | WELL #: | | 1 | RRCID -> 280656 | | COMPL. DATE 03/07/2016 | | | TOTAL DEPTH 16027 PERF.16060 - 16140 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | |
| WHARTON, WEST (4440) | | | | 96728 605 | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | | |
| MB ENERGY, LLC | | | | 100147 | | | | | | | | | | | | |
| RANCHO GRANDE FARMS | | WELL #: | | 6 | RRCID -> 236482 | | COMPL. DATE 09/02/2009 | | | TOTAL DEPTH 4810 PERF. 3700 - 3840 | | | | | | |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | |
| WHARTON, W. (4570) | | | | 96728 616 | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | | |
| BROWN | | WELL #: | | 1 | RRCID -> 200443 | | COMPL. DATE 01/13/2004 | | | TOTAL DEPTH 6000 PERF. 4596 - 5272 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | |
| WHARTON, WEST (5200) | | | | 96728 620 | NON-ASSOCIATED | | ONE WELL | | | CNTY: WHARTON | | | | | | |
| HILCORP ENERGY COMPANY | | | | 386310 | | | | | | | | | | | | |
| FOC PIERCE RANCH | | WELL #: | | 2 | RRCID -> 277940 | | COMPL. DATE 08/07/2014 | | | TOTAL DEPTH 6050 PERF. 5176 - 5189 | | | | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- | | | |
| ----- | | | | | | | | | | | | | | | | |
| WHITES BAYOU (F-12) | | | | 97017 220 | NON-ASSOCIATED | | ONE WELL | | | CNTY: CHAMBERS | | | | | | |
| SAND HAWK, LLC | | | | 747071 | | | | | | | | | | | | |
| WHITE HEIRS | | WELL #: | | 1 U | RRCID -> 273208 | | COMPL. DATE 03/28/1983 | | | TOTAL DEPTH 7830 PERF. 7808 - 7816 | | | | | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- | | | |

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY PROD GAS LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|------------------------------------|------------|-----------------|--------------------------|--------------|-------------------------|---------------------------|---------------------------|---|-----------|---------------------------|---------------------------|-------------|
| 11 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 12 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 01 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| 04 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 84 |
| PLUGGED AND ABANDONED 08/14/2000 | | | | | | | | | | | | |

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

| | | | | | | | | | | | | |
|------------------------------------|----------|--------|-----|-----|---|-----|--|---|--------|--|--|---|
| 11 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 12 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 01 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| 04 | P&A COND | NO RPT | -0- | -0- | B | -0- | | N | NO RPT | | | 9 |
| PLUGGED AND ABANDONED 11/28/1995 | | | | | | | | | | | | |

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|--|-----|--|---|--------|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

| | | | | | | | | | | | | |
|----|----------|-----|-----|-----|--|-----|--|---|-----|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | | 135 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | | 135 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | | 135 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | | 135 |
| 03 | 14B DENY | -0- | -0- | -0- | | -0- | | N | -0- | | | 135 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | N | -0- | | | 135 |

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8295 PERF. 8141 - 8143

| | | | | | | | | | | | | |
|----|----------|--------|-----|-----|--|-----|--|---|--------|--|--|-----|
| 11 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | | -0- | | N | NO RPT | | | -0- |

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
 ARCADIA OPERATING, LLC 028734
 BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----------------------------------|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| PLUGGED AND ABANDONED 01/25/2023 | | | | | | | | | | | | | | | | |

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

| | | | | | | | | | | | | | | | | |
|----------------------------------|----------|-----|-----|-----|-----|--|--|--|--|---|-----|--|--|--|--|----|
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| PLUGGED AND ABANDONED 01/25/2023 | | | | | | | | | | | | | | | | |

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 EVEREST RESOURCE COMPANY 252057
 MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
 ARCADIA OPERATING, LLC 028734
 OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

| | | | | | | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
 L & G ASSOCIATES, INC. 479597
 CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WILLIS, WEST | | //CONT.// | | 97692 001 | ASSOCIATED | CAPACITY | | | CNTY: MONTGOMERY | | | |
|----------------------------------|------------|------------------|--------------|-----------------|------------------------|------------------|------------------|------------------|------------------|--------|------------------|---------|
| SMITH, L C PRODUCTION | | | | 793130 | | | | | | | | |
| SCOTT,SAM S. | | WELL #: | | RRCID -> 113593 | COMPL. DATE 10/18/1984 | TOTAL DEPTH 4000 | PERF. 3814 | - | 3822 | | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | * * DISPOSITIONS | C | COND | * * DISPOSITIONS | EOM |
| O | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 8 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 8 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 8 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 8 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 8 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | 8 |
| PLUGGED AND ABANDONED 07/08/2016 | | | | | | | | | | | | |

| WILLIS MARSH (11,900 YEGUA) | | | | 97693 750 | NON-ASSOCIATED | CAPACITY | | | CNTY: LIBERTY | | | |
|-------------------------------|----------|---------|-----|-----------|-----------------|------------------------|-------------------|------------|---------------|-------|--|-----|
| TEXIAN OPERATING COMPANY, LLC | | | | 848681 | | | | | | | | |
| HENDERSON, CATHERINE -B- | | WELL #: | | 1 | RRCID -> 198256 | COMPL. DATE 07/08/2003 | TOTAL DEPTH 12500 | PERF.11908 | - | 11986 | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | -0- |

| HENDERSON, CATHERINE 'A' UNIT | | WELL #: | | 7 | RRCID -> 271204 | COMPL. DATE 02/11/2013 | TOTAL DEPTH 13075 | PERF.11957 | - | 12070 | | |
|-------------------------------|-------|---------|-----|------|-----------------|------------------------|-------------------|------------|-----|-------|--|-----|
| 11 | 257 N | 257 | -0- | -0- | -0- | 20 1 | 220 3 | Y | 15 | | | 182 |
| 12 | 403 N | 275 | -0- | -128 | -0- | 17 9 | 219 3 | Y | 28 | | | 210 |
| 01 | 300 N | 300 | -0- | -0- | -0- | 25 1 | 143 3 | Y | 126 | 189 1 | | 147 |
| 02 | 261 N | 198 | -0- | -63 | -0- | 31 9 | 165 3 | Y | 29 | | | 176 |
| 03 | 279 N | 223 | -0- | -56 | -0- | 18 1 | 203 3 | Y | 12 | | | 188 |
| 04 | 300 N | 191 | -0- | -109 | -0- | 139 9 | 184 3 | Y | 3 | | | 191 |
| | | | | | | 1 1 | | | | | | |
| | | | | | | 32 9 | | | | | | |
| | | | | | | 7 1 | | | | | | |
| | | | | | | 13 9 | | | | | | |
| | | | | | | 4 1 | | | | | | |
| | | | | | | 3 9 | | | | | | |

| WESTERN ENERGY GROUP, LLC | | | | 911874 | | CAPACITY | | | CNTY: MONTGOMERY | | | |
|-------------------------------|----------|--------|-----|--------|-----------------|------------------------|-------------------|------------|------------------|--------|--|-----|
| HENDERSON, CATHERINE -A- UNIT | | | | 2 | RRCID -> 200478 | COMPL. DATE 03/30/2006 | TOTAL DEPTH 12350 | PERF.11887 | - | 19929 | | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |

| HENDERSON, CATHERINE -C- | | WELL #: | | 3 | RRCID -> 201186 | COMPL. DATE 04/24/2004 | TOTAL DEPTH 12850 | PERF.11990 | - | 12040 | | |
|--------------------------|----------|---------|-----|-----|-----------------|------------------------|-------------------|------------|---|--------|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |

| HENDERSON, CATHERINE -A- UNIT | | WELL #: | | 4 | RRCID -> 203285 | COMPL. DATE 08/03/2004 | TOTAL DEPTH 12500 | PERF.11843 | - | 12028 | | |
|-------------------------------|----------|---------|-----|-----|-----------------|------------------------|-------------------|------------|---|--------|--|-----|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | -0- |

OIL AND GAS DIVISION

| WILLIS MARSH (11,900 YEGUA) | | //CONT.// | | 97693 750 | NON-ASSOCIATED | CAPACITY | | | CNTY: LIBERTY | | | | | | | |
|--------------------------------|-----|-----------|-------------|-----------|----------------|----------|-------------|--------------|---------------|-------|------------|---------|--------------|-----|------|---------|
| WESTERN ENERGY GROUP, LLC | | //CONT.// | | 911874 | | | | | | | | | | | | |
| HENNDERSON, CATHERINE -A- UNIT | | WELL #: | | 5 | RRCID -> | 213204 | COMPL. DATE | 11/16/2005 | TOTAL DEPTH | 12225 | PERF.11828 | - 11950 | | | | |
| M | O | GAS | INJECT. (I) | MONTHLY | CUMU | STATUS | * * | DISPOSITIONS | * * | C | COND | * * | DISPOSITIONS | * * | EOM | |
| | | PROD | GAS | LIFT(L) | STATUS(CODE) | (-) | UNDERAGE | AMT | CODE | AMT | CODE | AMT | CODE | AMT | CODE | BALANCE |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |

| WILLIS MARSH (13200) | | | | 97693 850 | NON-ASSOCIATED | CAPACITY | | | CNTY: LIBERTY | | | | | | | |
|----------------------|------|---------|------|-----------|----------------|----------|-------------|------------|---------------|-------|------------|---------|-----|---|--|-----|
| COSTA ENERGY, LLC | | | | 180534 | | | | | | | | | | | | |
| HENNDERSON RANCH | | WELL #: | | 1 | RRCID -> | 258027 | COMPL. DATE | 07/30/2010 | TOTAL DEPTH | 13500 | PERF.13246 | - 13296 | | | | |
| 11 | 4299 | X | 4299 | -0- | -0- | -0- | 4177 | 2 | 122 | 9 | Y | 111 | 183 | 1 | | 106 |
| 12 | 4061 | X | 27 | -0- | -4034 | -0- | 27 | 2 | | | Y | -0- | | | | 106 |
| 01 | 4061 | X | 1295 | -0- | -2766 | -0- | 1243 | 2 | 52 | 9 | Y | 47 | | | | 153 |
| 02 | 4147 | X | 3525 | -0- | -622 | -0- | 3448 | 2 | 77 | 9 | Y | 70 | 195 | 1 | | 28 |
| 03 | 4433 | X | 172 | -0- | -4261 | -0- | 172 | 2 | | | Y | -0- | | | | 28 |
| 04 | 4518 | X | 4518 | -0- | -0- | -0- | 4363 | 2 | 155 | 9 | Y | 141 | 33 | 1 | | 136 |

| HENNDERSON RANCH | | WELL #: | | 2 | RRCID -> | 260489 | COMPL. DATE | 10/30/2010 | TOTAL DEPTH | 13498 | PERF.12996 | - 13006 | | | | |
|------------------|-----|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|-----|---|--|-----|
| 11 | 265 | N | 265 | -0- | -0- | -0- | 250 | 2 | 15 | 9 | Y | 14 | | | | 140 |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 323 | 2 | 26 | 9 | Y | 24 | 3 | 1 | | 161 |
| 01 | 392 | N | 392 | -0- | -0- | -0- | 320 | 2 | 72 | 9 | Y | 65 | 190 | 1 | | 36 |
| 02 | 261 | N | 179 | -0- | -82 | -0- | 140 | 2 | 39 | 9 | Y | 35 | 1 | 1 | | 70 |
| 03 | 341 | N | 105 | -0- | -236 | -0- | 72 | 2 | 33 | 9 | Y | 30 | | | | 100 |
| 04 | 390 | N | 66 | -0- | -324 | -0- | 32 | 2 | 34 | 9 | Y | 31 | | | | 131 |

| HENNDERSON PARTNERS | | WELL #: | | 1ST | RRCID -> | 292277 | COMPL. DATE | 01/22/2022 | TOTAL DEPTH | 12969 | PERF.13212 | - 13240 | | | | |
|---------------------|------|---------|------|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|----|---|--|-----|
| 11 | 2730 | X | 1476 | -0- | -1254 | -0- | 1458 | 2 | 18 | 9 | N | 16 | | | | 155 |
| 12 | 2821 | X | 2784 | -0- | -37 | -0- | 2710 | 2 | 74 | 9 | N | 67 | 22 | 1 | | 200 |
| 01 | 2821 | X | 439 | -0- | -2382 | -0- | 431 | 2 | 8 | 9 | N | 7 | | | | 207 |
| 02 | 2320 | X | 100 | -0- | -2220 | -0- | 99 | 2 | 1 | 9 | N | 1 | 1 | 1 | | 207 |
| 03 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | 207 |
| 04 | 2700 | X | 431 | -0- | -2269 | -0- | 431 | 2 | | | N | -0- | | | | 207 |

| TEXIAN OPERATING COMPANY, LLC | | | | 848681 | | | | | | | | | | | | |
|-------------------------------|-------|---------|-----|--------|----------|--------|-------------|------------|-------------|-------|------------|---------|--|--|--|-----|
| CATHERINE HENDERSON "A" UNIT | | WELL #: | | 6ST | RRCID -> | 242695 | COMPL. DATE | 08/06/2012 | TOTAL DEPTH | 12930 | PERF.12848 | - 12910 | | | | |
| 11 | 7440 | X | -0- | -0- | -7440 | -0- | | | | | Y | -0- | | | | 227 |
| 12 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | 227 |
| 01 | 14 | X | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | 227 |
| 02 | 14 | X | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | 227 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 227 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 227 |

| HENNDERSON, CATHERINE 'B' | | WELL #: | | 4 | RRCID -> | 265077 | COMPL. DATE | 06/28/2011 | TOTAL DEPTH | 15300 | PERF.15118 | - 15254 | | | | |
|---------------------------|-------|---------|-----|-----|----------|--------|-------------|------------|-------------|-------|------------|---------|--|--|--|-----|
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

| WILLIS MARSH (13200) | | //CONT.// | 97693 850 | NON-ASSOCIATED | CAPACITY | CNTY: LIBERTY | | |
|-------------------------------|------------|-----------|-------------------------|-----------------------|-------------------------|-------------------------------|-------------------------------|-------------|
| WESTERN ENERGY GROUP, LLC | | | 911874 | | | | | |
| LIBERTY FARMS UNIT | | WELL #: | 1 | RRCID -> 204054 | COMPL. DATE 06/13/2004 | TOTAL DEPTH 13950 | PERF.13220 - 13326 | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | * * DISPOSITIONS * * AMT CODE | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | |
| DOC | | WELL #: | 1 | RRCID -> 210190 | COMPL. DATE 06/28/2005 | TOTAL DEPTH 13883 | PERF.13013 - 13714 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| ----- | | | | | | | | |
| LIBERTY FARMS UNIT | | WELL #: | 2ST | RRCID -> 215907 | COMPL. DATE 03/02/2009 | TOTAL DEPTH 13421 | PERF.13020 - 13072 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | |
| HENDERSON, CATHERINE "A" UNIT | | WELL #: | 8 | RRCID -> 260045 | COMPL. DATE 09/22/2010 | TOTAL DEPTH 13471 | PERF.13070 - 13138 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| ----- | | | | | | | | |
| HENDERSON, CATHERINE 'A' | | WELL #: | 9 | RRCID -> 262547 | COMPL. DATE 03/24/2011 | TOTAL DEPTH 13107 | PERF.12957 - 13040 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | 17 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | 17 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | 17 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | 17 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | 17 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | 17 |
| ----- | | | | | | | | |
| HENDERSON, CATHERINE 'A' UNIT | | WELL #: | 10 | RRCID -> 262988 | COMPL. DATE 09/13/2011 | TOTAL DEPTH 13289 | PERF.13038 - 13064 | |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

| WILLOW SLOUGH (FB-A, F-1) | | 97736 300 | | NON-ASSOCIATED | | CAPACITY | | CNTY: CHAMBERS | | | | | | | | |
|---------------------------|------------|-----------|-------------------------|----------------------|--------------------------|------------------------|---------------------|------------------------------------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| ACE PRODUCTIONS | | 003539 | | | | | | | | | | | | | | |
| WILLOW SLOUGH GU 2 | | WELL #: 1 | | RRCID -> 078114 | | COMPL. DATE 07/07/1978 | | TOTAL DEPTH 8750 PERF. 8132 - 8152 | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| SAWTOOTH OPERATING CO., INC. | | 749152 | | TATE, R.R. | | WELL #: 1 | | RRCID -> 072452 | | COMPL. DATE 08/19/1991 | | TOTAL DEPTH 8581 PERF. 8309 - 8340 | | | | |
|------------------------------|------------|--------|-----|------------|-----|-----------|--|-----------------|--|------------------------|--------|------------------------------------|--|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 04 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 213 |

| HEBERT & BROUSSARD A | | WELL #: 2 | | RRCID -> 195884 | | COMPL. DATE 06/01/2003 | | TOTAL DEPTH 8490 PERF. 8197 - 8222 | | | | | | | | |
|----------------------|------------|-----------|-----|-----------------|-----|------------------------|--|------------------------------------|--|---|--------|--|--|--|--|-----|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 04 | 0 N NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

| SOUTHLAND NATURAL GAS STRGE, LLC | | 805607 | | WHITE ESTATE -A- | | WELL #: 8 | | RRCID -> 103673 | | COMPL. DATE 12/06/1982 | | TOTAL DEPTH 8700 PERF. 8035 - 8042 | | | | |
|----------------------------------|----------|--------|-----|------------------|-----|-----------|--|-----------------|--|------------------------|--------|------------------------------------|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| WILLOW SLOUGH (FB-A, F-2) | | 97736 315 | | NON-ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
|------------------------------|----------|-----------|-----|------------------------|-----|-----------|--|-----------------|--|------------------------|--------|------------------------------------|--|--|--|-----|
| SAWTOOTH OPERATING CO., INC. | | 749152 | | HEBERT & BROUSSARD -A- | | WELL #: 2 | | RRCID -> 008794 | | COMPL. DATE 02/29/1960 | | TOTAL DEPTH 8490 PERF. 8267 - 8277 | | | | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

| WILLOW SLOUGH (FB-A, SBZ) | | 97736 405 | | ASSOCIATED | | ONE WELL | | CNTY: CHAMBERS | | | | | | | | |
|----------------------------------|----------|-----------|-----|------------------|-----|-----------|--|-----------------|--|------------------------|--------|-------------------------------------|--|--|--|-----|
| SOUTHLAND NATURAL GAS STRGE, LLC | | 805607 | | WHITE ESTATE -A- | | WELL #: 4 | | RRCID -> 008779 | | COMPL. DATE 05/19/1989 | | TOTAL DEPTH 10500 PERF. 8249 - 8256 | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

| ----- | | | | | | | | | | | | | | | | |
|--|------------|----------|-------------|---------------------|---------------|------------------|-------|---------------------|-------|---------------------|-----|-----------|-------|---------------------|-------|-------------|
| WILLOW SLOUGH (FB-A, SBZ) //CONT.// 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | | | | | |
| SOUTHLAND NATURAL GAS STRGE, LLC//CONT.// 805607 | | | | | | | | | | | | | | | | |
| WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384 | | | | | | | | | | | | | | | | |
| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY GAS LIFT(L) | STATUS (CODE) | CUMU (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C M | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | | | | | |
| SAWTOOTH OPERATING CO., INC. 749152 | | | | | | | | | | | | | | | | |
| TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 1 |
| 04 | 0 N NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 1 |
| ----- | | | | | | | | | | | | | | | | |
| WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | | | | | |
| SAWTOOTH OPERATING CO., INC. 749152 | | | | | | | | | | | | | | | | |
| BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 168 |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 168 |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 168 |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 168 |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 168 |
| 04 | 0 N NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 168 |
| ----- | | | | | | | | | | | | | | | | |
| WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS | | | | | | | | | | | | | | | | |
| SAWTOOTH OPERATING CO., INC. 749152 | | | | | | | | | | | | | | | | |
| BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 04 | 0 N NO RPT | -0- | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | -0- |
| ----- | | | | | | | | | | | | | | | | |
| BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663 | | | | | | | | | | | | | | | | |
| ----- | | | | | | | | | | | | | | | | |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 110 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 110 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 110 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 110 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 110 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 110 |

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 59 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 59 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 59 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 59 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 59 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 59 |

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

HILCORP ENERGY COMPANY 386310
ANNA LEE GU WELL #: 1 RRCID -> 282765 COMPL. DATE 05/21/2017 TOTAL DEPTH 14453 PERF.13782 - 13799

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

PLUGGED AND ABANDONED 07/13/2022 - WELL PLUGGED 07/13/22

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
GAITHER PETROLEUM CORPORATION 292850
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 100 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 100 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 100 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 100 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 100 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 100 |

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GEMARMI INC. 298884
WILSON CREEK WELL #: 1 RRCID -> 295977 COMPL. DATE 11/09/2022 TOTAL DEPTH 10100 PERF. 9950 - 9974

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|-------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|-------------|
| 11 | 34080 | 21256 | -0- | -12824 | 211195 | 20808 | 3 | 448 | 9 | N | 407 | 360 | 1 | | 104 |
| 12 | 35216 | 12164 | -0- | -23052 | 188143 | 11925 | 3 | 239 | 9 | N | 217 | 180 | 1 | | 141 |
| 01 | 35216 | 4090 | -0- | -31126 | 157017 | 4015 | 3 | 75 | 9 | N | 68 | 183 | 1 | | 26 |
| 02 | 32944 | 138 | -0- | -32806 | 124211 | 135 | 1 | 3 | 9 | N | 3 | | | | 29 |
| 03 | 35216 | 59 | -0- | -35157 | 89054 | 59 | 1 | | | N | -0- | | | | 29 |
| 04 | 21270 # | NO RPT | -0- | -21270 | 67784 | | | | | N | NO RPT | | | | 29 |

WILSON CREEK (10000 SD. FB-C) //CONT.// 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
 RODEO RESOURCES, L.L.C. 723590
 STODDARD WELL #: 1 RRCID -> 254812 COMPL. DATE 08/18/2009 TOTAL DEPTH 11105 PERF. 9958 - 10026

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | P&A-COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | 43 | 5 | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED 11/08/2023 - WELL PLUGGED 11/08/23

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
 WAT ENERGY, LLC 101077
 BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF. 11048 - 11066

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 2700 X | 2221 | -0- | -479 | -0- | 2206 | 2 | 15 | 9 | N | 14 | | | | | 73 |
| 12 | 3597 X | 3597 | -0- | -0- | -0- | 3549 | 2 | 48 | 9 | N | 44 | | | | | 117 |
| 01 | 4495 X | 288 | -0- | -4207 | -0- | 286 | 2 | 2 | 9 | N | 2 | | | | | 119 |
| 02 | 4205 X | 12 | -0- | -4193 | -0- | 12 | 2 | | | N | -0- | | | | | 119 |
| 03 | 3596 X | 10 | -0- | -3586 | -0- | 10 | 2 | | | N | -0- | | | | | 119 |
| 04 | 3480 X | 16 | -0- | -3464 | -0- | 16 | 2 | | | N | -0- | | | | | 119 |

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
 MAGNOLIA OIL & GAS OPERATING LLC 521544
 HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF. 11320 - 14345

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | C | COND PROD | * AMT | * DISPOSITIONS CODE | * AMT | * DISPOSITIONS CODE | EOM BALANCE |
|----|------------|----------|-------------------------|-----------------------|--------------------------|-------|---------------------|-------|---------------------|---|-----------|-------|---------------------|-------|---------------------|-------------|
| 11 | 406 N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 187 |
| 12 | 186 N | 126 | -0- | -60 | -0- | 126 | 2 | | | N | -0- | | | | | 187 |
| 01 | 31 N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 187 |
| 02 | 358 N | 358 | -0- | -0- | -0- | 339 | 2 | 19 | 9 | N | 17 | | | | | 204 |
| 03 | 477 N | 477 | -0- | -0- | -0- | 464 | 2 | 13 | 9 | N | 12 | 190 | 1 | | | 26 |
| 04 | 510 N | 510 | -0- | -0- | -0- | 423 | 2 | 87 | 9 | N | 79 | | | | | 105 |

ZWERNEMANN WELL #: 1RE RRCID -> 187125 COMPL. DATE 08/18/2001 TOTAL DEPTH 13379 PERF. 11890 - 17494

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|

PLUGGED AND ABANDONED 12/11/2023

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
 MCGOWAN WORKING PARTNERS, INC. 549836
 PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

| | | | | | | | | | | | | | | | | |
|----|----------|--------|-----|-----|-----|--|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
 REMORA MANAGEMENT, LLC 701560
 PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 04/22/2013 TOTAL DEPTH 5696 PERF. 4356 - 4376

| | | | | | | | | | | | | | | | | |
|-------|------------------------------|--------|-----|-----|---|-----|--|--|--|---|--------|--|--|--|--|-----|
| 11 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 | BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

| M | | GAS INJECT. (I) | | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM |
|------------------------------------|----------|-----------------|--------------|-------------|----------------|----------------------|-------------|------------|----------------------|------------------------|
| ALLOW CODE | PROD | GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | M | PROD | AMT CODE | BALANCE |
| ----- | | | | | | | | | | |
| WITHERS, NORTH (-A- SAND) | | //CONT.// | | 98290 100 | ASSOCIATED | 49B | | | CNTY: WHARTON | |
| REMORA MANAGEMENT, LLC | | //CONT.// | | 701560 | | | | | | |
| PIERCE ESTATES | | WELL #: | | C244 | RRCID -> | 258681 | COMPL. DATE | 09/07/2010 | TOTAL DEPTH | 5450 PERF. 5145 - 5152 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| WITHERS, NORTH (-F-) | | | | 98290 284 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | |
| REMORA MANAGEMENT, LLC | | | | 701560 | | | | | | |
| PIERCE ESTATES | | WELL #: | | C232 | RRCID -> | 192264 | COMPL. DATE | 01/16/2003 | TOTAL DEPTH | 5696 PERF. 5503 - 5506 |
| 11 | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| WITHERS, NORTH (MARG. 1) | | | | 98290 568 | NON-ASSOCIATED | CAPACITY | | | CNTY: WHARTON | |
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | |
| PIERCE ESTATES | | WELL #: | | 94 | RRCID -> | 115264 | COMPL. DATE | 02/13/1985 | TOTAL DEPTH | 5377 PERF. 5240 - 5250 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| PIERCE ESTATES INC. | | WELL #: | | 57 | RRCID -> | 120080 | COMPL. DATE | 01/06/1986 | TOTAL DEPTH | 5360 PERF. 5274 - 5279 |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | N | -0- | | -0- |
| ----- | | | | | | | | | | |
| WITHERS, NORTH (MIOCENE 4000) | | | | 98290 852 | NON-ASSOCIATED | ONE WELL | | | CNTY: WHARTON | |
| MCGOWAN WORKING PARTNERS, INC. | | | | 549836 | | | | | | |
| PIERCE EST. INC. | | WELL #: | | 43A | RRCID -> | 008820 | COMPL. DATE | 01/12/1984 | TOTAL DEPTH | N/A PERF. N/A |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | N | NO RPT | | -0- |

OIL AND GAS DIVISION

ELLJAH GREEN (WILCOX 10) 98360 700 NON-ASSOCIATED ONE WELL CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 3 T RRCID -> 283360 COMPL. DATE 08/02/2017 TOTAL DEPTH 10770 PERF. 9882 - 9892

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | ** DISPOSITIONS AMT CODE | ** DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|-----|-----------|--------------------------|--------------------------|-------------|
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 134 |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 134 |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 134 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | 134 | 1 | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF.13286 - 14804

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | ** DISPOSITIONS AMT CODE | ** DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|-----|-----------|--------------------------|--------------------------|-------------|
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIPER S.W.D., LLC 886209
GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF.14342 - 15574

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | ** DISPOSITIONS AMT CODE | ** DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|-----|-----------|--------------------------|--------------------------|-------------|
| 11 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | ** DISPOSITIONS AMT CODE | ** DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|-----|-----------|--------------------------|--------------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | ** DISPOSITIONS AMT CODE | ** DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|-----|-----------|--------------------------|--------------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

| M | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C M | COND PROD | ** DISPOSITIONS AMT CODE | ** DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------------------|----------------------|-------------------------|-------------------------|-------------------------|-----|-----------|--------------------------|--------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 319 | | | N | NO RPT | | | -0- |

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 KONANTZ, RONALD J. INC. 474900
 WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
 KONANTZ, RONALD J. INC. 474900
 THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
 GARRISON LTD. 295861
 HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KONANTZ, RONALD J. INC. 474900
 WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOSAIC OIL LLC 589978
 THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 BALLARD EXPLORATION COMPANY, INC. 048169
 JACINTOPOINT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF. 10590 - 11732

| M | ALLOW CODE | GAS PROD | INJECT. (I) | MONTHLY STATUS (CODE) | CUMU STATUS (-) UNDERAGE | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | C | COND PROD | * DISPOSITIONS AMT CODE | * DISPOSITIONS AMT CODE | EOM BALANCE |
|----|------------|----------|-------------|-----------------------|--------------------------|-------------------------|-------------------------|---|-----------|-------------------------|-------------------------|-------------|
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

 YELLOW ROSE (YEGUA Y-2) //CONT.// 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
 BALLARD EXPLORATION COMPANY, INC. //CONT.// 048169
 HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF. 11010 - 11896

| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
|-----|------------|-------------------------------------|-------------------------|-------------------------------|---------------------------------|---------------------------------|--------|--------------|---------------------------------|---------------------------------|----------------|
| 11 | 40530 X | 40530 | -0- | -0- | 300 1 | 39585 2 | N | 586 | 630 1 | 1 8 | 277 |
| 12 | 42247 X | 42247 | -0- | -0- | 645 9 | 41379 2 | N | 507 | 556 1 | 1 8 | 227 |
| 01 | 36913 X | 36913 | -0- | -0- | 310 1 | 35972 2 | N | 610 | 564 1 | 1 8 | 272 |
| 02 | 39179 X | 25570 | -0- | -13609 | 270 1 | 24962 2 | N | 347 | 371 1 | 1 8 | 247 |
| 03 | 41881 X | 34141 | -0- | -7740 | 671 9 | 33380 2 | N | 410 | 364 1 | 1 8 | 292 |
| 04 | 40890 X | NO RPT | -0- | -40890 | 226 1 | | N | NO RPT | | | 292 |
| | | | | | 382 9 | | | | | | |
| | | | | | 310 1 | | | | | | |
| | | | | | 451 9 | | | | | | |

 HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF. 11943 - 11953

| | | | | | | | | | | | |
|----|---------|--------|-----|--------|------|--------|---|--------|-------|-----|----|
| 11 | 39390 X | 5568 | -0- | -33822 | 42 1 | 5431 2 | N | 86 | 281 1 | 2 8 | 97 |
| 12 | 490 X | 490 | -0- | -0- | 95 9 | 481 2 | N | -0- | | | 97 |
| 01 | 44919 X | -0- | -0- | -44919 | 9 1 | | N | -0- | | | 97 |
| 02 | 43529 X | 1304 | -0- | -42225 | 17 1 | 1287 2 | N | -0- | | | 97 |
| 03 | 46531 X | -0- | -0- | -46531 | | | N | -0- | | | 97 |
| 04 | 5580 X | NO RPT | -0- | -5580 | | | N | NO RPT | | | 97 |

 ETOCO, L.P. 255133
 HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

| | | | | | | | | | | | |
|----|-----|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | 0 K | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

 YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
 COBRA OIL & GAS CORPORATION 163000
 BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

| | | | | | | | | | | | |
|----|--------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

 YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
 COBRA OIL & GAS CORPORATION 163000
 BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

| | | | | | | | | | | | |
|----|-------|--------|-----|-----|-----|--|---|--------|--|--|-----|
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

| ZAPORAH (WILCOX) | | 99669 475 | | ASSOCIATED | | ONE WELL | | CNTY: POLK | | |
|---------------------------------|------------|------------------|--------------|-----------------|----------------------|------------------------|------|------------------------------------|----------|---------|
| AMPLIFY ENERGY OPERATING LLC | | 020467 | | | | | | | | |
| TREADWAY SWD | | WELL #: 1 | | RRCID -> 184836 | | COMPL. DATE 07/04/2001 | | TOTAL DEPTH 9268 PERF. 6068 - 6265 | | |
| M | ALLOW CODE | GAS INJECT. (I) | MONTHLY | CUMU STATUS | * * DISPOSITIONS * * | C | COND | * * DISPOSITIONS * * | EOM | |
| 0 | | PROD GAS LIFT(L) | STATUS(CODE) | (-)UNDERAGE | AMT CODE | AMT CODE | PROD | AMT CODE | AMT CODE | BALANCE |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | | -0- |
| ----- | | | | | | | | | | |
| BLACK STONE ENERGY COMPANY, LLC | | 072716 | | | | | | | | |
| JOHNSON, E. ET AL | | WELL #: 1 | | RRCID -> 172551 | | COMPL. DATE 06/01/2001 | | TOTAL DEPTH 9235 PERF. 9068 - 9072 | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 95 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 95 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 95 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 95 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 95 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 95 |
| PLUGGED AND ABANDONED | | 01/12/2005 | | | | | | | | |
| ----- | | | | | | | | | | |
| JACKSON, H. | | WELL #: 1 | | RRCID -> 174089 | | COMPL. DATE 08/17/1999 | | TOTAL DEPTH 9267 PERF. 9038 - 9055 | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 59 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 59 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 59 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 59 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 59 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 59 |
| PLUGGED AND ABANDONED | | 12/27/2004 | | | | | | | | |
| ----- | | | | | | | | | | |
| GIBSON, E. V. ET AL | | WELL #: 1 | | RRCID -> 174902 | | COMPL. DATE 10/11/1999 | | TOTAL DEPTH 9231 PERF. 8980 - 8989 | | |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 161 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 161 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 161 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 161 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 161 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | N | NO RPT | | 161 |
| PLUGGED AND ABANDONED | | 02/04/2005 | | | | | | | | |
| ----- | | | | | | | | | | |
| SQUARE MILE ENERGY, L.L.C. | | 810815 | | | | | | | | |
| RUNNELS | | WELL #: 1 | | RRCID -> 283961 | | COMPL. DATE 01/08/2018 | | TOTAL DEPTH 9560 PERF. 9756 - 9792 | | |
| 11 | 2400 # | -0- | -0- | -2400 | -0- | | N | -0- | | 197 |
| 12 | 2480 # | -0- | -0- | -2480 | -0- | | N | -0- | | 197 |
| 01 | 2480 # | -0- | -0- | -2480 | -0- | | N | -0- | | 197 |
| 02 | 1595 # | -0- | -0- | -1595 | -0- | | N | -0- | | 197 |
| 03 | 248 # | -0- | -0- | -248 | -0- | | N | -0- | | 197 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | N | -0- | | 197 |

| ZIMMERSCHIEDT (WILCOX) | | | 99843 800 | | NON-ASSOCIATED | | CAPACITY | | | CNTY: COLORADO | | | |
|------------------------|------------|-------------------------------------|-------------------------|----------------------------|------------------------------|------------------------------|------------------------------|------------------------------|--------|--------------------------------------|------------------------------|------------------------------|----------------|
| JAMEX, INC. | | | 429659 | | | | | | | | | | |
| PRENSLEY UNIT | | | WELL #: 1 | | RRCID -> 177122 | | COMPL. DATE 01/29/2000 | | | TOTAL DEPTH 11308 PERF.10654 - 10852 | | | |
| M O | ALLOW CODE | GAS INJECT. (I) PROD GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | C M | COND PROD | * * DISPOSITIONS AMT CODE | * * DISPOSITIONS AMT CODE | EOM BALANCE |
| 11 | 1612 N | 1612 | -0- | -0- | -0- | 486 1 | 856 2 | | N | 245 | 358 1 | | 107 |
| 12 | 1779 N | 1779 | -0- | -0- | -0- | 270 9 | 625 2 | | N | 254 | 190 1 | 1 8 | 170 |
| 01 | 795 N | 795 | -0- | -0- | -0- | 875 1 | 444 2 | | N | 154 | 3 8 | | 321 |
| 02 | 1506 N | 1506 | -0- | -0- | -0- | 279 9 | 1028 2 | | N | 207 | 371 1 | 1 8 | 156 |
| 03 | 1636 N | 1636 | -0- | -0- | -0- | 182 1 | 778 2 | | N | 261 | 195 1 | | 222 |
| 04 | 420 N | NO RPT | -0- | -420 | -0- | 169 9 | | | N | NO RPT | | | 222 |
| | | | | | | 250 1 | | | | | | | |
| | | | | | | 228 9 | | | | | | | |
| | | | | | | 571 1 | | | | | | | |
| | | | | | | 287 9 | | | | | | | |
| LEYENDECKER | | | WELL #: 1 | | RRCID -> 177450 | | COMPL. DATE 05/09/2000 | | | TOTAL DEPTH 11350 PERF.10839 - 11114 | | | |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| BOGATTO | | | WELL #: 1 | | RRCID -> 178278 | | COMPL. DATE 03/15/2000 | | | TOTAL DEPTH 11425 PERF.10761 - 11123 | | | |
| 11 | 208 N | 208 | -0- | -0- | -0- | 75 1 | 131 2 | | N | 2 | | | 57 |
| 12 | 285 N | 285 | -0- | -0- | -0- | 2 9 | 118 2 | | N | 2 | | | 59 |
| 01 | 290 N | 290 | -0- | -0- | -0- | 165 1 | 204 2 | | N | 3 | | | 62 |
| 02 | 316 N | 316 | -0- | -0- | -0- | 2 9 | 251 2 | | N | 4 | | | 66 |
| 03 | 372 N | 372 | -0- | -0- | -0- | 83 1 | 215 2 | | N | -0- | | | 66 |
| 04 | 150 N | NO RPT | -0- | -150 | -0- | 3 9 | | | N | NO RPT | | | 66 |
| | | | | | | 61 1 | | | | | | | |
| | | | | | | 4 9 | | | | | | | |
| | | | | | | 157 1 | | | | | | | |
| LEYENDECKER-CULLEN | | | WELL #: 1 | | RRCID -> 181196 | | COMPL. DATE 11/12/2000 | | | TOTAL DEPTH 11350 PERF.10738 - 11186 | | | |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| LEYENDECKER | | | WELL #: 2 | | RRCID -> 187651 | | COMPL. DATE 06/10/2017 | | | TOTAL DEPTH 10926 PERF. 9624 - 9844 | | | |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |