



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

October 20, 2023

TO: **Chairman Christi Craddick**
Commissioner Wayne Christian
Commissioner Jim Wright

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: **Site Remediation's Summary Report**
September 2023

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In September 2023, a total of 4 activities were completed at a total cost of \$35,945.00 (Attachment B)**
- 3. Of the activities completed in September 2023, 3 were routine cleanups, and there was 1 emergency cleanup. (Attachment F)**
- 4. In September 2023, a total of 45 activities were authorized for bid solicitation and codes for a total estimated cost of \$5,891,201.60 (Attachment G)**


Peter G. Pope

PGP/jd
Attachments

ABC
JK

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for September 2023 and FY 2024 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Sep 2023	4
	Total Cost of Cleanup Activities Completed in Sep 2023	\$ 35,945.00
	Number of Activities with Post-Close* Invoices Approved in Sep 2023	0
	Total Amount of Post-Close Invoices Approved in Sep 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Sep 2023	0
2.	Number of Cleanup Activities Completed in FY 2024	4
	Total Cost of Cleanup Activities Completed in FY 2024	\$ 35,945.00
	Number of Activities with Post-Close Invoices Approved in FY 2024	0
	Total Amount of Post-Close Invoices Approved in FY 2024	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2024	0
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Sep 2023	\$ 35,945.00
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2024	\$ 35,945.00

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Sep 2023	45
	Estimated Cost of Cleanup Activities Authorized in Sep 2023	\$ 5,891,201.60
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2024	45
	Estimated Cost of Cleanup Activities Authorized in FY 2024	\$ 5,891,201.60

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Sep 2023	41
	Total Estimated Cost of Remaining Cleanup Activities	\$ 5,854,806.60

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Sep 2023	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2024	0

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

September 1, 2023 to September 30, 2023

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	0	\$ 0.00
02	0	\$ 0.00	0	\$ 0.00
03	2	\$ 6,250.00	2	\$ 6,250.00
04	1	\$ 3,195.00	1	\$ 3,195.00
05	0	\$ 0.00	0	\$ 0.00
06	0	\$ 0.00	0	\$ 0.00
6E	0	\$ 0.00	0	\$ 0.00
7B	0	\$ 0.00	0	\$ 0.00
7C	0	\$ 0.00	0	\$ 0.00
08	0	\$ 0.00	0	\$ 0.00
8A	0	\$ 0.00	0	\$ 0.00
09	0	\$ 0.00	0	\$ 0.00
10	1	\$ 26,500.00	1	\$ 26,500.00
TOTALS	4	\$ 35,945.00	4	\$ 35,945.00
GRAND TOTALS*		\$ 35,945.00		\$ 35,945.00

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	0
04	0	0
05	0	0
06	0	0
6E	0	0
7B	0	0
7C	0	0
08	0	0
8A	0	0
09	0	0
10	0	0
TOTALS	0	0

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

September 1, 2023 to September 30, 2023

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

September 1, 2023 to September 30, 2023

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						0

ATTACHMENT E

Cost Overruns Greater than 10%

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

September 1, 2023 to September 30, 2023

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	3	\$ 9,445.00	3	\$ 9,445.00
Emergency	1	\$ 26,500.00	1	\$ 26,500.00
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	4	\$ 35,945.00	4	\$ 35,945.00
GRAND TOTALS*		\$ 35,945.00		\$ 35,945.00

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

September 1, 2023 to September 30, 2023

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	0	\$ 0.00	0	\$ 0.00
02	0	\$ 0.00	0	\$ 0.00
03	16	\$ 523,452.30	16	\$ 523,452.30
04	3	\$ 18,040.00	3	\$ 18,040.00
05	1	\$ 20,788.00	1	\$ 20,788.00
06	3	\$ 4,587,464.00	3	\$ 4,587,464.00
6E	2	\$ 14,457.50	2	\$ 14,457.50
7B	6	\$ 271,440.00	6	\$ 271,440.00
7C	1	\$ 171,362.00	1	\$ 171,362.00
08	5	\$ 56,503.00	5	\$ 56,503.00
8A	2	\$ 111,895.80	2	\$ 111,895.80
09	2	\$ 30,854.00	2	\$ 30,854.00
10	4	\$ 84,945.00	4	\$ 84,945.00
TOTALS	45	\$ 5,891,201.60	45	\$ 5,891,201.60

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF September 30, 2023

Remaining Authorized Cleanup Activity Count: 41
Total Estimated Cost of Remaining Cleanup Activities: \$ 5,854,806.60

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

September 1, 2023 to September 30, 2023

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

September 1, 2023 to September 30, 2023

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
					0	<N/A>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals	2	\$ 6,250.00	\$ 6,250.00	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	294598	THOMPSON, E. P. HIGGINS	CU-U	HARRIS Activity Total	\$ 3,250.00	\$ 3,250.00	\$ 0.00 ✓
03	294913	OTEX RESOURCES LLC MAYES -A-	CU-A	CHAMBERS Activity Total	\$ 3,000.00	\$ 3,000.00	\$ 0.00 ✓

ABC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals				1	\$ 3,645.00	\$ 3,195.00	\$ 450.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
04	287521	WEBB COUNTY UNLIMITED RES., LLC BARKER, GRACE	CU-A	WEBB Activity Total	\$ 3,645.00	\$ 3,195.00	\$ 450.00 ✓

ABC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	1	\$ 26,500.00	\$ 26,500.00	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	292310	LEEJAN OIL COMPANY MASTERSON C	EC-A	POTTER	\$ 26,500.00	\$ 26,500.00 ✓	\$ 0.00 ✓
				Activity Total	\$ 26,500.00	\$ 26,500.00 ✓	\$ 0.00 ✓

OAC

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	4	\$ 36,395.00	\$ 35,945.00	\$ 450.00

✓

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					16	\$ 523,452.30
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	281424	SIANA OIL & GAS TAYLOR	MATAGORDA 201047	CU-B	1	\$ 79,909.55
03	294930	OTEX RESOURCES LLC MAYES -A-	CHAMBERS 11073	AS-U	1	\$ 3,000.00
03	294913	OTEX RESOURCES LLC MAYES -A-	CHAMBERS 11073	CU-A	1	\$ 3,000.00
03	294771	MARALO, INC. MARALO HANKAMER	CHAMBERS 15475	CU-B	1	\$ 3,000.00
03	294613	TORTUGA OPERATING COMPANY MARTENS, HULDA	HARRIS 10465	AS-A	1	\$ 49,389.80
03	294598	THOMPSON, E. P. HIGGINS	HARRIS 02403	CU-U	1	\$ 3,250.00
03	294597	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	CU-U	1	\$ 9,320.00
03	294596	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	CU-U	1	\$ 25,880.00
03	294595	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	CU-U	1	\$ 88,680.00
03	294594	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	MATAGORDA -6236	CU-U	1	\$ 3,780.00
03	294593	UNIDENTIFIED DAISETTA SINKHOLE	LIBERTY -6560	CU-U	1	\$ 4,680.00
03	294493	TRILATERAL EAGLE PETR.CO.(TEPCO) CARR COMMUNITY	LIBERTY 02255	AS-A	1	\$ 37,030.00
03	294477	GREGG ROYALTY COMPANY, INC. CLUBB, A.J. #1	LIBERTY 11899	AS-A	1	\$ 36,810.50
03	294476	UNIDENTIFIED ZIEGENHAL	MATAGORDA <NA>	AS-A	1	\$ 55,650.00
03	294475	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	AS-A	1	\$ 34,014.45
03	294245	ALLIED OPERATING TEXAS, LLC HOWARD	GRIMES 262163	CU-A	1	\$ 86,058.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					3	\$ 18,040.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	294750	BELLOWS OPERATING CO., L. C. CURIEL	JIM WELLS 10848	CU-A	<u>1</u>	<u>\$ 3,645.00</u>
04	287521	WEBB COUNTY UNLIMITED RES., LLC BARKER, GRACE	WEBB 08721	CU-A	<u>1</u>	<u>\$ 3,645.00</u>
04	294922	C.B. PRODUCTION GLASSCOCK	DUVAL 137010	CU-U	<u>1</u>	<u>\$ 10,750.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					1	\$ 20,788.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	294684	HEREFORD, J. A. INDUSTRIES, INC. REED GAS UNIT	FREESTONE 127041	CU-U	<u>1</u>	<u>\$ 20,788.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					3	\$ 4,587,464.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	294685	KROG PARTNERS, LLC BRANNAN	UPSHUR 03633	CU-U	<u>1</u>	<u>\$ 7,042.00</u>
06	294641	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	<u>1</u>	<u>\$ 4,558,957.00</u>
06	294682	KROG PARTNERS, LLC BUIE, S. T.	UPSHUR 03142	CU-A	<u>1</u>	<u>\$ 21,465.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					2	\$ 14,457.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	294680	DYERSDALE ENERGY, L.P. LEE, T. W.	GREGG 07152	CU-U	<u>1</u>	<u>\$ 5,000.00</u>
6E	294679	CHRISTIAN ENERGY CORPORATION CHRISTIAN, ARTHUR A.	GREGG 07507	CU-A	<u>1</u>	<u>\$ 9,457.50</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					6	\$ 271,440.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	294678	ALARON ENERGY, INC. JOHNS	ERATH 254047	CU-A	1	\$ 36,630.00
7B	294665	UNIDENTIFIED OPERATOR SLAY PROPERTY	JONES <NA>	CU-A	1	\$ 91,075.00
7B	294675	DMV PIPELINE LLC JONES, GARY	BROWN 26141	CU-A	1	\$ 44,100.00
7B	295031	ABX OIL & GAS, INC. BENNETT	JONES 28340	EC-A	1	\$ 27,595.00
7B	292711	WILLIAMS DEVILLE OPERATING, INC. HENDRICK, T. G. EST.	SHACKELFORD 03208	CU-B	1	\$ 59,665.00
7B	292712	CALOCO ENERGY, INC. DAWSON-CONWAY 174-184	SHACKELFORD 15169	CU-B	1	\$ 12,375.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					1	\$ 171,362.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	289732	M5 STANDING ENERGY, LLC HULLDALE /PENN REEF UNIT/	SCHLEICHER 04312	CU-A	<u>1</u>	<u>\$ 171,362.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					5	\$ 56,503.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	284941	APV MCCAMEY LLC IOWA	PECOS 04805	CU-A	<u>1</u>	<u>\$ 11,164.00</u>
08	274456	APV MCCAMEY LLC JENKINS, B. F.	WINKLER 03269	CU-A	<u>1</u>	<u>\$ 13,457.00</u>
08	290272	APV MCCAMEY LLC HAB THIGPIN E	PECOS 48333	CU-A	<u>1</u>	<u>\$ 16,350.00</u>
08	294346	APV MCCAMEY LLC CLAPP, RAY, -A-	WINKLER 020165	CU-A	<u>1</u>	<u>\$ 8,675.00</u>
08	289851	APV MCCAMEY LLC JAMES, ET AL	REEVES 32619	CU-A	<u>1</u>	<u>\$ 6,857.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					2	\$ 111,895.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	294695	BORDEN COUNTY WASTE DISPOSAL LTD BORDEN COUNTY WASTE DISPOSAL - GAIL, TX	BORDEN 8A-0302	CU-A	<u>1</u>	<u>\$ 46,600.00</u>
8A	294335	UNIDENTIFIED SCURRY COUNTY WW COMPLAINT - CR3116 & CR3105	SCURRY <NA>	AS-A	<u>1</u>	<u>\$ 65,295.80</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					2	\$ 30,854.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	288956	HACKER BROTHERS WELL SERVICE, INC WIESMAN, ALEIS	COOKE 02000	CU-B	<u>1</u>	<u>\$ 16,963.00</u>
09	291038	RENEAU OIL CO. CAMPBELL, R. ESTAE H	ARCHER 18239	CU-B	<u>1</u>	<u>\$ 13,891.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2023 to September 30, 2023

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					4	\$ 84,945.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	294528	DALF ENERGY LLC COMBS WORLEY -A-	GRAY 00202	CU-A	<u>1</u>	<u>\$ 8,750.00</u>
10	294527	DALF ENERGY LLC COMBS WORLEY B	GRAY 00269	CU-B	<u>1</u>	<u>\$ 21,420.00</u>
10	292310	LEEJAN OIL COMPANY MASTERSON C	POTTER 05981	EC-A	<u>1</u>	<u>\$ 26,500.00</u>
10	292574	HOLCO OIL & GAS LEWIS	CARSON 00039	CU-A	<u>1</u>	<u>\$ 28,275.00</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					45	\$ 5,891,201.60