

## OIL WELL SCHEDULE CODES

Production Method Codes	
Code	Production Method
F	Flowing
P	Pumping
G	Gas Lift
E	Exception 10,000/Input Ratio
S	Swabbing

Oil Allowable Codes	
Code	Description
#	Limited to potential test
@	Limited by past 3 months of production
*	Penalized because of high gas to oil ratio exceeding field rules
ç	Limited by water production (East Texas field only)
\$	No Production, 3 consecutive months for lease allowable
N	New field discovery
M	Marginal well
X	Exempt from market demand factor
Blank	Top allowable per field rules (no symbol by the allowable amount)
A	Indicates a change in potential or other information when current schedule was printed (14 <sup>th</sup> month on tape)
B	Indicates a change in potential or other information when last month's schedule was printed (13 <sup>th</sup> month on tape)
C	Indicates a change in potential or other information when month before last's schedule was printed. (12 <sup>th</sup> month on schedule)

Oil Allowables	
Allowable	Description
Number	Barrels per day
Delq. W-10	W-10 needs to be filed
Delq. Form	A form may be required in order to get an allowable
Exc. 14B	A Rule 14 (b)(2) extension has been granted
No Prod	Printed if the annual survey W-10 test shows all wells on lease shut-in and PR reports reflect "0" production.

Gas Limit Codes	
Code	Description
X	New field discovery
Net	A net gas limit approved by Commission action (unlimited gas production)

NET GOR Codes	
Code	Description
0	None
1	Ratio
2	Amount
3	Unlimited

Test Exception Codes	
Code	Description
0	No
1	Yes

Well Types	
	Producing
	Shut In
	Part. Plug
	S.I. Multi
	G Str Wtdrw
	Water Supply
	Observation
	Geothermal
	Other Serv.
	G Str Inj
	Temp Abandon
	Liq Storag
	Injection
	Brine Mine
	G Str Salt Form
	Abandoned
	No Prod.
	Terra

## IDENTIFICATION OF SYMBOLS LISTED ON OIL ALLOWABLE SUPPLEMENT

- (1) Identifies the operator of the lease as of the date the supplement was generated.
- (2) Identifies the primary gatherer of crude for the lease.
- (3) The district associated with the lease per Commission records.
- (4) The regulatory field associated with the lease per Commission records.
- (5) The eight-digit regulatory field number.
- (6) The county associated with the well per Commission records.
- (7) The date the supplement was generated.
- (8) Commission assigned lease number.
- (9) Lease name as it appears in Commission records.
- (10) The well number associated with the well per Commission records.
- (11) This is only for when the lease is a "Multi" lease (no well number will be shown). If a number appears in Item 10, this item will be blank.
- (12) These three spaces show the classification and count of wells on a "Multi" lease. If a number appears in Item 10, this area will be blank.
- (13) Reference number for this supplement only.
- (14) Month and year the change is effective.
- (15) Assigned allowable in barrels per day for the first of the month shown in Item 14.
- (16) The symbol indicating the type allowable in items 15 & 19. See list.
- (17) Assigned gas limit, in MCF per day, for the first of the month shown in Item 14.
- (18) The symbol indicating the gas limit type in Items 17 & 21. See list.
- (19) The allowable in barrels per day effective the day shown in Item 22 for the month shown in Item 14.
- (20) See Item 16.
- (21) The gas limit in mcf per day effective the day shown in Item 22 for the month shown in Item 14.
- (22) The day of the month that the allowable shown in Item 19 and gas limit in Item 21 are effective.
- (23) See Item 18.
- (24) The same as corresponding Items 19, 20, 22, and 23.

- (25) The monthly allowable for the well or record identified in Item 10.
- (26) The monthly allowable change, as caused by Item 19 and/or 24.
- (27) The total monthly allowable for the lease as changed by supplement. This figure will be changed each time there is a change for any well or record on the lease.
- (28) The monthly gas limit for the well or record identified in Item 10.
- (29) The monthly gas limit change, as caused by Item 21 and/or 24.
- (30) The total monthly gas limit for the lease as changed by supplement. This figure may change each time there is a change for any well or record on the lease.
- (31) The reason why the supplement was issued.

## RAILROAD COMMISSION OF TEXAS

### OIL AND GAS DIVISION OIL ALLOWABLE SUPPLEMENT

The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority for the purchaser or gatherer of oil produced from this well or wells, to take the allowable production accumulating or accumulated for the effective date shown until the issuance of a new schedule in which the allowable for this well or wells will be included. The presentation of this instrument, to the operator owning such well, will be authority for the movement of such accumulated production.

OPERATOR

GATHERER

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DIST. NO. 3	FIELD NAME 4	FIELD NUMBER 5	COUNTY NAME 6			DATE OF ISSUANCE 7
LEASE NO. 8	LEASE NAME 9	WELL NUMBER 10	RECORD NO. 11	PRODUCING 12	MULTI-WELL INJECTION SHUT-IN	SUPPLEMENT NO. 13
MONTH AND YEAR 14	DAILY					
	FIRST OF MONTH	SUPPLEMENTAL		MONTHLY		
		SYMBOL	19	SYMBOL	DAY	22
	OIL ALLOW 15	16	19	20	22	24
	GAS LIMIT 17	18	21	23		
	OIL ALLOW					
	GAS LIMIT					
	OIL ALLOW					
	GAS LIMIT					
REMARKS: 31						

\*\*\* OPERATOR COPY \*\*\*

NOTE: Oil Allowables and Gas Limits include transfer amounts, except Exempt Transfer when shown.

By order of the Railroad Commission of Texas  
SEND INQUIRIES TO: DIRECTOR, PRODUCTION and PRORATION  
Oil and Gas Division