

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,301	899	2,853	16,354	29,773,555	1,409,599	14,216,875	507,746	50.59	9,222,049	4,990,745	27,036	1,475,444
02	2,397	184	1,636	4,190	28,500,929	599,676	11,541,459	412,195	58.77	8,683,894	2,861,402	14,153	831,848
03	3,885	1,620	1,442	4,436	5,823,835	3,209,989	1,592,632	56,880	53.36	440,856	1,164,935	3,467	775,464
04	927	91	159	955	363,723	34,972	180,056	6,431	47.13	14,843	164,969	127	121,603
05	798	167	224	1,152	1,670,908	987,652	257,945	9,212	63.87	15,131	247,376	320	124,289
06	2,072	196	378	2,837	974,310	78,642	613,635	21,916	34.19	241,900	364,844	672	395,307
6E	991	46		3,858	385,452	17,304	174,427	6,230	53.18	22,359	155,207	6	137,947
7B	4,013	767	483	6,948	1,218,142	168,352	638,107	22,790	42.78	196,965	451,170	746	502,500
7C	5,607	495	1,354	14,313	16,806,501	1,532,552	8,715,701	311,275	44.95	5,746,913	2,942,998	16,692	1,336,078
08	16,282	1,551	6,508	47,550	79,969,947	8,745,507	41,430,943	1,479,677	44.36	31,198,658	10,247,713	77,840	4,211,431
8A	3,888	490	948	18,870	10,297,171	713,188	7,030,914	251,104	29.30	5,117,133	1,896,184	3,646	854,420
09	6,022	996	447	14,757	1,433,498	242,761	639,894	22,853	49.43	38,335	604,553	1,474	793,539
10	2,590	493	1,255	6,484	4,778,209	931,588	613,722	21,919	80.33	27,470	589,010	489	667,918
TOTAL	54,773	7,995	17,687	142,704	81,996,180	8,671,782	87,646,310	3,130,225	50.17	60,966,506	26,681,106	146,668	12,227,788

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JANUARY, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,106	212	3,163	19,019	35,008,411	263,190	16,450,704	530,668	52.75	10,088,965	6,405,807	31,929	1,747,805
02	2,672	24	1,690	4,376	34,651,088	361,068	13,688,441	441,563	60.13	9,898,352	3,800,580	19,364	892,218
03	5,405	299	2,259	5,498	6,503,109	69,905	2,846,280	91,815	55.86	486,413	2,384,856	5,366	1,105,382
04	1,058	25	196	1,033	410,305	8,339	223,861	7,221	44.73	15,728	214,029	33	138,270
05	1,004	10	334	1,407	1,979,565	878	496,474	16,015	74.90	17,191	480,978	502	171,334
06	2,303	32	406	3,034	9,760,472	21,173	698,936	22,546	92.76	267,604	433,766	908	424,295
6E	1,044	18		4,263	614,234	8,742	200,864	6,479	66.80	24,955	176,020	9	146,389
7B	4,860	176	550	8,357	1,329,739	48,488	750,517	24,210	42.28	229,640	530,147	1,563	612,107
7C	6,199	75	1,106	16,057	19,517,457	67,927	11,019,129	355,456	43.42	6,863,968	4,147,516	14,253	1,482,842
08	17,793	340	7,284	50,957	96,596,711	718,524	51,854,059	1,672,712	46.06	37,623,701	14,176,270	110,086	6,534,576
8A	4,417	77	987	21,647	11,464,844	90,644	8,486,864	273,770	25.70	6,230,435	2,306,731	4,425	950,071
09	7,216	213	549	16,897	1,635,984	59,268	789,522	25,468	50.47	45,564	741,404	732	950,936
10	3,141	113	1,338	7,793	6,165,426	91,822	956,434	30,853	83.97	50,112	922,188	560	873,886
TOTAL	63,218	1,614	19,862	160,338	25,637,345	1,809,968	108,462,085	3,498,777	51.65	71,842,628	36,720,292	189,730	16,030,111

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OIL AND GAS DIVISION
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*CUMULATIVE STATEMENT FROM JANUARY, 2019 THRU FEBRUARY, 2019
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	64,781,966	1,097,999	30,667,579	519,789	1,672,789	34,114,387	578,210	51.76
02	63,152,017	1,070,373	25,229,900	427,625	960,744	37,922,117	642,748	59.52
03	12,326,944	208,931	4,438,912	75,236	3,279,894	7,888,032	133,695	54.68
04	774,028	13,119	403,917	6,846	43,311	370,111	6,273	45.86
05	3,650,473	61,872	754,419	12,787	988,530	2,896,054	49,085	69.86
06	10,734,782	181,945	1,312,571	22,247	99,815	9,422,211	159,698	87.45
6E	1,000,027	16,950	375,399	6,363	26,046	624,628	10,587	61.55
7B	2,547,881	43,184	1,388,624	23,536	216,840	1,159,257	19,648	42.52
7C	36,323,958	615,660	19,734,830	334,489	1,600,479	16,589,128	281,171	44.13
08	176,566,658	2,992,655	93,285,002	1,581,102	9,464,031	83,281,656	1,411,553	45.29
8A	21,762,015	368,848	15,517,778	263,013	803,832	6,244,237	105,835	27.40
09	3,069,482	52,025	1,429,416	24,227	302,029	1,640,066	27,798	49.99
10	10,943,635	185,485	1,570,156	26,613	1,023,410	9,373,479	158,872	82.38
TOTAL	407,633,866	6,909,049	196,108,503	3,323,873	481,750	211,525,363	3,585,176	51.85

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2019 THRU FEBRUARY, 2019