

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF DECEMBER, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,789	732	3,262	11,990	33,224,672	3,316,338	16,747,776	540,251	46.10	5,142,269	11,530,237	32,861	1,836,531
02	2,153	189	1,864	1,986	25,668,399	1,347,167	12,552,326	404,914	49.26	7,617,912	4,929,513	9,359	607,741
03	4,878	834	1,895	5,142	4,669,772	497,829	2,649,740	85,475	39.53	640,254	2,046,276	6,014	919,306
04	1,043	133	238	1,133	485,646	56,544	260,823	8,414	42.22	36,209	220,250	353	144,726
05	802	61	164	1,284	928,399	225,412	320,338	10,333	57.00	24,288	301,729	226	126,626
06	2,172	185	482	3,190	1,215,136	70,277	788,980	25,451	33.05	334,589	450,761	986	354,735
6E	1,068	49	1	4,641	610,545	30,318	310,592	10,019	47.39	50,610	261,226	24	136,476
7B	4,218	1,014	345	7,633	1,741,326	283,519	899,990	29,032	42.62	282,537	3,385,168	1,903	566,814
7C	5,269	581	1,138	14,518	12,504,360	2,014,823	5,862,089	189,100	47.48	1,984,163	3,791,109	11,699	1,500,750
08	13,767	1,524	7,039	45,572	38,461,643	4,804,142	19,508,789	629,316	44.91	9,029,225	9,761,016	30,363	4,596,021
8A	4,071	419	1,032	20,737	11,297,313	760,330	8,475,101	273,390	22.63	6,627,852	1,779,921	2,652	988,228
09	6,264	1,365	784	15,627	2,368,978	519,093	963,561	31,083	51.66	67,094	893,209	2,584	831,932
10	2,749	412	651	8,322	6,204,354	995,517	1,243,389	40,109	74.34	72,609	1,170,336	1,062	813,701
TOTAL	53,243	7,498	18,895	141,775	39,380,543	4,921,309	70,583,494	2,276,887	48.12	31,909,611	40,520,751	100,086	13,423,587

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF NOVEMBER, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,491	148	3,810	14,098	40,621,590	877,140	16,822,759	560,759	57.83	5,074,592	11,621,465	11,776	2,082,524
02	2,400	20	2,067	2,071	26,831,694	151,020	12,537,309	417,910	53.08	7,192,298	5,309,956	1,741	645,040
03	5,588	248	2,143	5,983	4,960,487	96,840	2,794,662	93,155	42.98	601,810	2,143,291	6,802	1,083,873
04	1,222	25	269	1,288	483,130	8,670	278,577	9,286	41.71	34,772	241,665	400	160,213
05	888	10	191	1,343	941,004	75,207	369,303	12,310	57.96	53,203	301,934	6,721	146,819
06	2,390	19	515	3,545	1,223,407	3,720	788,840	26,295	35.41	316,764	453,484	689	403,517
6E	1,152	4	1	4,823	590,280	990	310,140	10,338	47.40	50,378	251,449	218	149,750
7B	5,432	164	433	9,832	1,642,156	30,455	990,786	33,026	39.02	271,626	2,479,185	1,683	710,866
7C	5,911	102	1,236	16,459	12,794,705	138,650	6,718,918	223,964	47.11	2,271,607	4,379,684	9,063	1,601,720
08	15,449	142	7,289	50,420	39,919,114	1,026,538	20,864,440	695,481	46.83	9,348,695	11,136,781	79,750	4,982,210
8A	4,551	40	1,041	23,253	10,893,633	21,270	8,772,753	292,425	19.40	6,774,614	1,954,924	901	1,028,231
09	7,879	209	887	19,202	2,362,409	113,664	1,134,008	37,800	50.31	59,470	1,033,056	2,966	1,032,766
10	3,253	41	755	10,184	6,396,351	284,370	1,565,527	52,184	73.97	84,446	1,448,314	1,197	1,016,556
TOTAL	61,606	1,172	20,637	162,501	49,659,960	2,828,534	73,948,022	2,464,934	49.93	32,134,275	42,755,188	123,907	15,044,085

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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2014 THRU DECEMBER, 2014
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	488,305,049	1,337,822	216,330,915	592,687	5,211,843	271,974,134	745,135	55.32
02	305,485,204	836,946	150,277,204	411,718	1,752,685	155,208,000	425,228	50.61
03	68,533,008	187,762	35,632,773	97,624	742,563	32,900,235	90,138	47.63
04	6,272,910	17,186	3,559,861	9,753	71,191	2,713,049	7,433	42.85
05	9,328,245	25,557	4,844,741	13,273	401,631	4,483,504	12,284	46.56
06	15,067,133	41,280	9,804,977	26,863	86,241	5,262,156	14,417	34.72
6E	7,324,655	20,068	3,683,847	10,093	33,999	3,640,808	9,975	49.54
7B	20,939,367	57,368	11,996,577	32,867	342,141	8,942,790	24,501	42.14
7C	149,531,219	409,675	75,585,999	207,085	2,610,681	73,945,220	202,590	48.84
08	483,977,988	1,325,967	249,559,829	683,726	7,729,497	234,418,159	642,241	47.88
8A	179,426,004	491,578	104,250,042	285,617	823,795	75,175,962	205,961	41.74
09	28,392,257	77,787	14,308,509	39,201	911,028	14,083,748	38,586	48.48
10	80,328,963	220,079	21,294,074	58,340	1,527,861	59,034,889	161,739	72.83
TOTAL	842,912,002	2,309,348	901,129,348	2,468,848	2,245,156	58,217,346	159,500	7.00

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2014 THRU DECEMBER, 2014