GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

08	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCO ENERGY CORP. 665422
BOGGS WELL #: 1 RRCID -> 253851 COMPL. DATE 09/18/2007 TOTAL DEPTH 4228 PERF. 596 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
CHESAPEAKE OPERATING, L.L.C. 147699
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	R	1197	-0-	-0-	-0-	579	2	5	4	N	557	490	1	8	8	143
							613	9									
09	1350	#	812	-0-	-538	-0-	310	2	4	4	N	453	367	1	4	8	225
							498	9									
10	0		269	-0-	269	269	28	2	4	4	N	215	339	1	10	8	91
							237	9									
11	1580	R	1311	-0-	-269	-0-	630	2	13	4	N	607	524	1			174
							668	9									
12	0		1239	-0-	1239	1239	645	2	11	4	N	530	541	1			163
							583	9									
01	0		1604	-0-	1604	2843	878	2	14	4	N	647	550	1			260
							712	9									

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	#	3388	-0-	-735	-0-	2650	2	14	4	N	658	705	1	4	8	138
							724	9									
09	3990	#	3253	-0-	-737	-0-	2526	2	13	4	N	649	583	1	2	8	202
							714	9									
10	0		2952	-0-	2952	2952	2261	2	13	4	N	616	730	1	6	8	82
							678	9									
11	0		2523	-0-	2523	5475	1913	2	4	4	N	551	550	1			83
							606	9									
12	0		2383	-0-	2383	7858	1782	2	11	4	N	536	544	1			75
							590	9									
01	0		2630	-0-	2630	10488	1963	2	12	4	N	595	550	1			120
							655	9									

EAGLE VALLEY DEVELOPMENT LLC 238737
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	#	2731	-0-	-2725	-0-	2166	3	565	9	N	514	383	1			371
09	5280	#	3028	-0-	-2252	-0-	2575	3	453	9	N	412	383	1			400
10	3131	#	2818	-0-	-313	-0-	2511	3	307	9	N	279	552	1			127
11	3030	#	2993	-0-	-37	-0-	2762	3	231	9	N	210					337
*12	3131	#	2851	-0-	-280	-0-	2553	3	298	9	N	271	384	1			224
01	3131	#	2616	-0-	-515	-0-	2296	3	320	9	N	291	183	1			332

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1185	-0-	-86	-0-	1185	3			N	-0-					-0-
09	1230	N	1192	-0-	-38	-0-	1192	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			123
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			123
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			123
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			123
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			123
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			123

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			2
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			2
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			2
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			2

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	R	918	-0-	-0-	-0-	104	1	814	2	N	-0-					38
09	662	R	662	-0-	-0-	-0-	85	1	577	2	N	-0-					38
10	618	R	618	-0-	-0-	-0-	81	1	537	2	N	-0-					38
11	552	R	552	-0-	-0-	-0-	65	1	487	2	N	-0-					38
12	571	R	571	-0-	-0-	-0-	74	1	497	2	N	-0-					38
01	531	R	531	-0-	-0-	-0-	76	1	455	2	N	-0-					38

LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	80	-0-	-106	-0-	9	1	71	2	N	-0-					34
09	150	#	98	-0-	-52	-0-	13	1	85	2	N	-0-					34
10	170	R	170	-0-	-0-	-0-	22	1	148	2	N	-0-					34
11	197	R	197	-0-	-0-	-0-	23	1	174	2	N	-0-					34
12	197	R	197	-0-	-0-	-0-	26	1	171	2	N	-0-					34
01	193	R	193	-0-	-0-	-0-	28	1	165	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLEN LOCKLIN (NACATOCH) 01678 600 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
PHILLIPS, JACK L. CO. 663109
SPURLOCK WELL #: 1 RRCID -> 285443 COMPL. DATE 08/24/2018 TOTAL DEPTH 5587 PERF. 673 - 683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	104	-0-	-206	-0-	104	2			N	-0-					-0-
09	0		104	-0-	104	104	104	2			N	-0-					-0-
10	0		9	-0-	9	113	9	2			N	-0-					-0-
*11	121	N	8	-0-	-113	-0-	8	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
09	0		277	-0-	277	277	277	2			N	-0-					-0-
10	0		394	-0-	394	671	394	2			N	-0-					-0-
*11	1008	N	337	-0-	-671	-0-	337	2			N	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
09	0		277	-0-	277	277	277	2			N	-0-					-0-
10	0		468	-0-	468	745	468	2			N	-0-					-0-
*11	1146	N	401	-0-	-745	-0-	401	2			N	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	0		163	-0-	163	163	163	2			N	-0-					-0-
10	0		434	-0-	434	597	434	2			N	-0-					-0-
*11	978	N	381	-0-	-597	-0-	381	2			N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	224	-0-	-117	-0-	224	2			N	-0-					80
09	0		224	-0-	224	224	224	2			N	-0-					80
10	0		368	-0-	368	592	368	2			N	-0-					80
*11	917	N	325	-0-	-592	-0-	325	2			N	-0-					80
*12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					80
*01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ANTIOCH (BARNETT SHALE) //CONT.// 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	16	1	192	2	N	-0-					-0-
11	0		34	-0-	34	34	1	1	33	2	N	-0-					-0-
12	0		184	-0-	184	218	8	1	176	2	N	-0-					-0-
01	577	N	359	-0-	-218	-0-	16	1	343	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

08	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

08	0		1166	-0-	1166	15324	543	1	559	2	N	58	174	1			119
							64	9									
09	15504		1140	-0-	-14364	960	552	1	544	2	N	40					159
							44	9									
10	1776	N	816	-0-	-960	-0-	419	1	355	2	N	38					197
							42	9									
11	0		2373	-0-	2373	2373	506	1	1757	2	N	100	180	1			117
							110	9									
12	0		1573	-0-	1573	3946	581	1	890	2	N	93					210
							102	9									
01	0		673	-0-	673	4619	523	1	47	2	N	94					304
							103	9									

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
PHARIS RANCH GAS UNIT WELL #: 1 RRCID -> 285963 COMPL. DATE 10/11/2018 TOTAL DEPTH 16075 PERF.15350 - 15800

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2984	-0-	2984	5798	2984	2			N	-0-					-0-
09	0	W	2920	-0-	2920	8718	2920	2			N	-0-					-0-
10	0		27	-0-	27	8745	27	2			N	-0-					-0-
11	0		8326	-0-	8326	17071	8326	2			N	-0-					-0-
12	0		13585	-0-	13585	30656	13585	2			N	-0-					-0-
01	0		8231	-0-	8231	38887	8231	2			N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		772	-0-	772	772	772	2			N	-0-					-0-
11	0		5068	-0-	5068	5840	5068	2			N	-0-					-0-
12	0		20	-0-	20	5860	20	2			N	-0-					-0-
01	0		11806	-0-	11806	17666	11806	2			N	-0-					-0-

RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 11/06/2022 TOTAL DEPTH 17547 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
09	1020	N	839	-0-	-181	-0-	839	2			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

08	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					-0-
09	4290	X	1541	-0-	-2749	-0-	1541	2			N	-0-					-0-
10	0		1104	-0-	1104	1104	1104	2			N	-0-					-0-
11	0		28	-0-	28	1132	28	2			N	-0-					-0-
12	0		454	-0-	454	1586	454	2			N	-0-					-0-
01	0		1185	-0-	1185	2771	1185	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

08	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
09	2280	N	2046	-0-	-234	-0-	2046	2			N	-0-					-0-
10	0		2117	-0-	2117	2117	2117	2			N	-0-					-0-
11	0		1344	-0-	1344	3461	1344	2			N	-0-					-0-
12	0		-0-	-0-	-0-	3461					N	-0-					-0-
01	0		2788	-0-	2788	6249	2788	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

08	8680	X	7056	-0-	-1624	-0-	7055	2	1	9	N	1	1	8			-0-
09	8508	X	8508	-0-	-0-	-0-	8508	2			N	-0-					-0-
10	0		8600	-0-	8600	8600	8600	2			N	-0-					-0-
11	0		4822	-0-	4822	13422	4821	2	1	9	N	1	1	8			-0-
12	0		902	-0-	902	14324	902	2			N	-0-					-0-
01	0		7735	-0-	7735	22059	7734	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5991	-0-	-85	-0-	5990	2	1	9	N	1	1	8			-0-
09	5880	X	5742	-0-	-138	-0-	5742	2			N	-0-					-0-
10	6045	X	5649	-0-	-396	-0-	5649	2			N	-0-					-0-
11	5850	X	4148	-0-	-1702	-0-	4147	2	1	9	N	1	1	8			-0-
12	5983	X	138	-0-	-5845	-0-	137	2	1	9	N	1	1	8			-0-
01	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8256	X	8256	-0-	-0-	-0-	8256	2			N	-0-					-0-
09	8836	X	8836	-0-	-0-	-0-	8836	2			N	-0-					-0-
10	8317	X	8317	-0-	-0-	-0-	8317	2			N	-0-					-0-
11	7980	X	6522	-0-	-1458	-0-	6521	2	1	9	N	1	1	8			-0-
12	9145	X	1547	-0-	-7598	-0-	1547	2			N	-0-					-0-
01	9902	X	9902	-0-	-0-	-0-	9901	2	1	9	N	1	1	8			-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
11	120	N	4	-0-	-116	-0-	4	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3026	-0-	-229	-0-	3026	2			N	-0-					-0-
09	3150	X	2933	-0-	-217	-0-	2933	2			N	-0-					-0-
10	3131	X	2933	-0-	-198	-0-	2933	2			N	-0-					-0-
11	3000	X	2173	-0-	-827	-0-	2172	2	1	9	N	1	1	8			-0-
12	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
01	3038	X	2639	-0-	-399	-0-	2639	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34193	X	31076	-0-	-3117	-0-	31076	2			N	-0-					-0-
09	33090	X	30218	-0-	-2872	-0-	30218	2			N	-0-					-0-
10	32953	X	30487	-0-	-2466	-0-	30487	2			N	-0-					-0-
11	30870	X	20684	-0-	-10186	-0-	20682	2	2	9	N	2	2	8			-0-
12	31217	X	24782	-0-	-6435	-0-	24781	2	1	9	N	1	1	8			-0-
01	33387	X	33387	-0-	-0-	-0-	33385	2	2	9	N	2	2	8			-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16709	X	13265	-0-	-3444	-0-	13265	2			N	-0-					-0-
09	17432	X	17432	-0-	-0-	-0-	17432	2			N	-0-					-0-
10	14725	X	14242	-0-	-483	-0-	14242	2			N	-0-					-0-
11	14776	X	14776	-0-	-0-	-0-	14775	2	1	9	N	1	1	8			-0-
12	18011	X	14401	-0-	-3610	-0-	14399	2	2	9	N	2	2	8			-0-
01	21431	X	21431	-0-	-0-	-0-	21430	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64604	X	59323	-0-	-5281	-0-	59323	2			N	-0-					-0-
09	62520	X	58600	-0-	-3920	-0-	58599	2	1	9	N	1	1	8			-0-
10	0		61335	-0-	61335	61335	61334	2	1	9	N	1	1	8			-0-
11	0		60787	-0-	60787	122122	60785	2	2	9	N	2	2	8			-0-
12	0		61144	-0-	61144	183266	61142	2	2	9	N	2	2	8			-0-
01	0		59889	-0-	59889	243155	59886	2	3	9	N	3	3	8			-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
10	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
11	600	N	462	-0-	-138	-0-	462	2			N	-0-					-0-
12	620	N	255	-0-	-365	-0-	255	2			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	42	-0-	-2965	-0-	42	2			N	-0-					-0-
09	2910	X	98	-0-	-2812	-0-	98	2			N	-0-					-0-
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
11	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246574	X	229375	-0-	-17199	-0-	229369	2	6	9	N	5	5	8			-0-
09	238620	X	220663	-0-	-17957	-0-	220657	2	6	9	N	5	5	8			-0-
10	0		190108	-0-	190108	190108	190105	2	3	9	N	3	3	8			-0-
11	0		147651	-0-	147651	337759	147643	2	8	9	N	7	7	8			-0-
12	0		139535	-0-	139535	477294	139526	2	9	9	N	8	8	8			-0-
01	0		138914	-0-	138914	616208	138899	2	15	9	N	14	14	8			-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5960	X	5960	-0-	-0-	-0-	5959	2	1	9	N	1	1	8			-0-
09	6450	X	5254	-0-	-1196	-0-	5253	2	1	9	N	1	1	8			-0-
10	0		4254	-0-	4254	4254	4254	2			N	-0-					-0-
11	0		4747	-0-	4747	9001	4746	2	1	9	N	1	1	8			-0-
12	0		5951	-0-	5951	14952	5949	2	2	9	N	2	2	8			-0-
01	0		5727	-0-	5727	20679	5725	2	2	9	N	2	2	8			-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37262	X	35741	-0-	-1521	-0-	35741	2			N	-0-					-0-
09	36060	X	35303	-0-	-757	-0-	35303	2			N	-0-					-0-
10	37169	X	35644	-0-	-1525	-0-	35644	2			N	-0-					-0-
11	35790	X	33966	-0-	-1824	-0-	33965	2	1	9	N	1	1	8			-0-
12	36487	X	35754	-0-	-733	-0-	35752	2	2	9	N	2	2	8			-0-
01	36487	X	36020	-0-	-467	-0-	36019	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31525	X	31525	-0-	-0-	-0-	31525	2			N	-0-					-0-
09	28431	X	28431	-0-	-0-	-0-	28430	2	1	9	N	1	1	8			-0-
10	14726	X	14726	-0-	-0-	-0-	14725	2	1	9	N	1	1	8			-0-
11	0		20751	-0-	20751	20751	20745	2	6	9	N	5	5	8			-0-
12	0		15234	-0-	15234	35985	15234	2			N	-0-					-0-
01	0		14230	-0-	14230	50215	14219	2	11	9	N	10	10	8			-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137979	X	876043	-0-	-261936	-0-	876040	2	3	9	N	3	3	8			-0-
09	1101270	X	866328	-0-	-234942	-0-	866324	2	4	9	N	4	4	8			-0-
10	1137979	X	9445	-0-	-1128534	-0-	9444	2	1	9	N	1	1	8			-0-
11	1101270	X	765650	-0-	-335620	-0-	765624	2	26	9	N	24	24	8			-0-
12	917910	X	897656	-0-	-20254	-0-	897632	2	24	9	N	22	22	8			-0-
01	895218	X	659909	-0-	-235309	-0-	659888	2	21	9	N	19	19	8			-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		711948	-0-	711948	711948	711908	2	40	9	N	36	36	8			-0-
12	0		1121206	-0-	1121206	1833154	1121154	2	52	9	N	47	47	8			-0-
01	0		872358	-0-	872358	2705512	872271	2	87	9	N	79	79	8			-0-

CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	719	-0-	-87	-0-	46	1	673	2	Y	-0-					5
09	720	N	565	-0-	-155	-0-	37	1	526	2	Y	2					7
							2	9									
10	0		644	-0-	644	644	46	1	597	2	Y	1	5	1			3
							1	9									
11	0		763	-0-	763	1407	44	1	718	2	Y	1					4
							1	9									
12	0		483	-0-	483	1890	28	1	455	2	Y	-0-					4
01	0		749	-0-	749	2639	46	1	699	2	Y	4					8
							4	9									

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1085	-0-	-651	-0-	70	1	1014	2	Y	1					2
							1	9									
09	1620	N	1110	-0-	-510	-0-	72	1	1037	2	Y	1					3
							1	9									
10	0		1659	-0-	1659	1659	119	1	1537	2	Y	3	4	1			2
							3	9									
11	0		725	-0-	725	2384	42	1	682	2	Y	1					3
							1	9									
12	0		2438	-0-	2438	4822	143	1	2295	2	Y	-0-					3
01	0		1964	-0-	1964	6786	122	1	1841	2	Y	1					4
							1	9									

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	454	-0-	-414	-0-	29	1	425	2	Y	-0-					2
09	630	N	410	-0-	-220	-0-	27	1	383	2	Y	-0-					2
10	0		423	-0-	423	423	30	1	393	2	Y	-0-	1	1			1
11	0		411	-0-	411	834	24	1	387	2	Y	-0-					1
12	0		438	-0-	438	1272	26	1	412	2	Y	-0-					1
01	0		384	-0-	384	1656	24	1	360	2	Y	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	740	-0-	-66	-0-	48	1	692	2	Y	-0-					-0-
09	750	N	702	-0-	-48	-0-	46	1	656	2	Y	-0-					-0-
10	0		757	-0-	757	757	54	1	703	2	Y	-0-					-0-
11	0		742	-0-	742	1499	43	1	699	2	Y	-0-					-0-
12	0		705	-0-	705	2204	41	1	664	2	Y	-0-					-0-
01	0		704	-0-	704	2908	44	1	660	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1146	-0-	-497	-0-	74	1	1072	2	Y	-0-					3
09	1560	N	1389	-0-	-171	-0-	91	1	1296	2	Y	2					5
							2	9									
10	0		869	-0-	869	869	62	1	806	2	Y	1	4	1			2
							1	9									
11	0		951	-0-	951	1820	55	1	895	2	Y	1					3
							1	9									
12	0		1261	-0-	1261	3081	74	1	1187	2	Y	-0-					3
01	0		1023	-0-	1023	4104	64	1	959	2	Y	-0-					3

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	160	-0-	-770	-0-	10	1	150	2	Y	-0-					6
09	720	N	-0-	-0-	-720	-0-					Y	-0-					6
10	0		59	-0-	59	59	4	1	55	2	Y	-0-	4	1			2
11	0		30	-0-	30	89	2	1	28	2	Y	-0-					2
12	0		39	-0-	39	128	2	1	37	2	Y	-0-					2
01	0		27	-0-	27	155	2	1	25	2	Y	-0-					2

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-					-0-
09	720	N	532	-0-	-188	-0-	35	1	497	2	Y	-0-					-0-
10	0		117	-0-	117	117	8	1	109	2	Y	-0-					-0-
11	0		14181	-0-	14181	14298	819	1	13362	2	Y	-0-					-0-
12	0		13275	-0-	13275	27573	780	1	12493	2	Y	2					2
							2	9									
01	0		10039	-0-	10039	37612	625	1	9410	2	Y	4					6
							4	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1800	-0-	-184	-0-	116	1	1684	2	Y	-0-					5
09	2040	N	1887	-0-	-153	-0-	123	1	1762	2	Y	2					7
							2	9									
10	0		2149	-0-	2149	2149	154	1	1992	2	Y	3	6	1			4
							3	9									
11	0		1608	-0-	1608	3757	93	1	1515	2	Y	-0-					4
12	0		636	-0-	636	4393	37	1	598	2	Y	1					5
							1	9									
01	0		3826	-0-	3826	8219	238	1	3584	2	Y	4					9
							4	9									

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	923	-0-	-69	-0-	60	1	863	2	Y	-0-					-0-
09	938	N	938	-0-	-0-	-0-	61	1	877	2	Y	-0-					-0-
10	0		962	-0-	962	962	69	1	893	2	Y	-0-					-0-
11	0		873	-0-	873	1835	50	1	823	2	Y	-0-					-0-
12	0		819	-0-	819	2654	48	1	771	2	Y	-0-					-0-
01	0		823	-0-	823	3477	51	1	772	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1974	-0-	-661	-0-	127	1	1846	2	Y	1					15
							1	9									
09	2550	X	1780	-0-	-770	-0-	116	1	1663	2	Y	1					16
							1	9									
10	0		2259	-0-	2259	2259	162	1	2094	2	Y	3	12	1			7
							3	9									
11	0		1774	-0-	1774	4033	102	1	1671	2	Y	1					8
							1	9									
12	0		1094	-0-	1094	5127	64	1	1029	2	Y	1					9
							1	9									
01	0		1172	-0-	1172	6299	73	1	1096	2	Y	3					12
							3	9									

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	45	1	203	2	Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	44	1	194	2	Y	-0-					-0-
10	0		249	-0-	249	249	47	1	202	2	Y	-0-					-0-
11	0		238	-0-	238	487	42	1	196	2	Y	-0-					-0-
12	0		249	-0-	249	736	41	1	208	2	Y	-0-					-0-
01	0		210	-0-	210	946	13	1	197	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1504	-0-	-821	-0-	97	1	1407	2	Y	-0-					4
09	1380	N	1296	-0-	-84	-0-	84	1	1210	2	Y	2					6
							2	9									
10	0		1516	-0-	1516	1516	109	1	1405	2	Y	2	5	1			3
							2	9									
11	0		1371	-0-	1371	2887	79	1	1291	2	Y	1					4
							1	9									
12	0		1310	-0-	1310	4197	77	1	1232	2	Y	1					5
							1	9									
01	0		1372	-0-	1372	5569	85	1	1284	2	Y	3					8
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2845	N	2596	-0-	-249	-0-	168	1 9	2427	2	Y	1					9
09	2477	N	2477	-0-	-0-	-0-	162	1 9	2314	2	Y	1					10
10	0		-0-	-0-	-0-	-0-					Y	1	7	1			4
11	0		3042	-0-	3042	3042	176	1 9	2865	2	Y	1					5
12	0		1569	-0-	1569	4611	92	1	1477	2	Y	-0-					5
01	0		1338	-0-	1338	5949	83	1 9	1253	2	Y	2					7

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2242	N	2242	-0-	-0-	-0-	2242	2			Y	-0-					-0-
09	2190	N	1933	-0-	-257	-0-	1933	2			Y	-0-					-0-
10	0		2111	-0-	2111	2111	2111	2			Y	-0-					-0-
11	0		1935	-0-	1935	4046	1935	2			Y	-0-					-0-
12	0		1708	-0-	1708	5754	1708	2			Y	-0-					-0-
01	0		781	-0-	781	6535	781	2			Y	-0-					-0-

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4096	-0-	-461	-0-	265	1 9	3830	2	Y	1					11
09	4170	X	3873	-0-	-297	-0-	253	1 9	3617	2	Y	3					14
10	0		4119	-0-	4119	4119	296	1 9	3820	2	Y	3	11	1			6
11	0		3817	-0-	3817	7936	220	1 9	3596	2	Y	1					7
12	0		3653	-0-	3653	11589	215	1 9	3436	2	Y	2					9
01	0		3404	-0-	3404	14993	211	1 9	3185	2	Y	7					16

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	538	-0-	-113	-0-	35	1	503	2	Y	-0-					-0-
09	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
10	0		669	-0-	669	669	48	1	621	2	Y	-0-					-0-
11	0		669	-0-	669	1338	39	1	630	2	Y	-0-					-0-
12	0		659	-0-	659	1997	39	1	620	2	Y	-0-					-0-
01	0		592	-0-	592	2589	37	1	555	2	Y	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	79	1	905	2	Y	-0-					-0-
09	1020	N	970	-0-	-50	-0-	73	1	897	2	Y	-0-					-0-
10	0		948	-0-	948	948	71	1	877	2	Y	-0-					-0-
11	0		1021	-0-	1021	1969	78	1	943	2	Y	-0-					-0-
12	0		1021	-0-	1021	2990	78	1	943	2	Y	-0-					-0-
01	0		1005	-0-	1005	3995	76	1	929	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-					Y	-0-					3
09	780	N	-0-	-0-	-780	-0-					Y	-0-					3
10	0		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
09	750	N	584	-0-	-166	-0-	584	2			Y	-0-					-0-
10	0		805	-0-	805	805	805	2			Y	-0-					-0-
11	0		620	-0-	620	1425	620	2			Y	-0-					-0-
12	0		534	-0-	534	1959	534	2			Y	-0-					-0-
01	0		573	-0-	573	2532	573	2			Y	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2675	N	2675	-0-	-0-	-0-	173	1	2501	2	Y	1					14
							1	9									
09	2023	N	2023	-0-	-0-	-0-	132	1	1890	2	Y	1					15
							1	9									
10	0		2335	-0-	2335	2335	168	1	2164	2	Y	3	11	1			7
							3	9									
11	0		2220	-0-	2220	4555	128	1	2092	2	Y	-0-					7
12	0		1912	-0-	1912	6467	112	1	1799	2	Y	1					8
							1	9									
01	0		2387	-0-	2387	8854	148	1	2235	2	Y	4					12
							4	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	19	-0-	-136	-0-	1	1	18	2	Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	26	1	378	2	Y	-0-					-0-
10	0		922	-0-	922	922	66	1	854	2	Y	2	1	1			1
							2	9									
11	0		546	-0-	546	1468	32	1	514	2	Y	-0-					1
12	0		374	-0-	374	1842	22	1	352	2	Y	-0-					1
01	0		30	-0-	30	1872	2	1	28	2	Y	-0-					1

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	54	1	438	2	Y	-0-					246
09	510	N	398	-0-	-112	-0-	47	1	351	2	Y	-0-					246
10	241	N	241	-0-	-0-	-0-	40	1	201	2	Y	-0-					246
11	536	N	536	-0-	-0-	-0-	51	1	485	2	Y	-0-					246
12	403	N	364	-0-	-39	-0-	47	1	317	2	Y	-0-					246
*01	402	N	402	-0-	-0-	-0-	48	1	354	2	Y	-0-					246

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
09	930	N	847	-0-	-83	-0-	847	2			Y	-0-					-0-
10	0		785	-0-	785	785	785	2			Y	-0-					-0-
11	0		887	-0-	887	1672	887	2			Y	-0-					-0-
12	0		654	-0-	654	2326	654	2			Y	-0-					-0-
01	0		715	-0-	715	3041	715	2			Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20206	X	20206	-0-	-0-	-0-	1053	1	19153	2	Y	-0-					135
09	15060	X	15060	-0-	-0-	-0-	725	1	14335	2	Y	-0-					135
10	10607	X	10607	-0-	-0-	-0-	490	1	10117	2	Y	-0-					135
11	2910	X	2076	-0-	-834	-0-	116	1	1960	2	Y	-0-					135
12	3875	X	1935	-0-	-1940	-0-	121	1	1814	2	Y	-0-					135
01	3875	X	1782	-0-	-2093	-0-	112	1	1670	2	Y	-0-					135

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	237	-0-	-42	-0-	12	1	225	2	Y	-0-					-0-
09	240	N	117	-0-	-123	-0-	5	1	112	2	Y	-0-					-0-
10	155	N	3	-0-	-152	-0-	3	2			Y	-0-					-0-
11	3000	N	6104	-0-	3104	3104	287	1	5817	2	Y	-0-					-0-
12	3100	N	6104	-0-	3004	6108	287	1	5817	2	Y	-0-					-0-
*01	3100	N	4773	-0-	1673	7781	222	1	4551	2	Y	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	42	-0-	-51	-0-	2	1	40	2	Y	-0-					85
09	150	N	59	-0-	-91	-0-	3	1	56	2	Y	-0-					85
10	124	N	48	-0-	-76	-0-	2	1	46	2	Y	-0-					85
11	128	N	128	-0-	-0-	-0-	5	1	123	2	Y	-0-					85
12	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					85
*01	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					85

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					44
10	0		-0-	-0-	-0-	-0-					Y	-0-					44
11	0		6	-0-	6	6	6	2			Y	-0-					44
12	0		2	-0-	2	8	2	2			Y	-0-					44
01	0		2	-0-	2	10	2	2			Y	-0-					44

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	759	-0-	-47	-0-	49	1	710	2	Y	-0-					5
09	1050	N	671	-0-	-379	-0-	44	1	625	2	Y	2					7
							2	9									
10	0		2171	-0-	2171	2171	156	1	2012	2	Y	3	6	1			4
							3	9									
11	0		2267	-0-	2267	4438	131	1	2136	2	Y	-0-					4
12	0		1058	-0-	1058	5496	62	1	995	2	Y	1					5
							1	9									
01	0		605	-0-	605	6101	37	1	564	2	Y	4					9
							4	9									

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	86	1	1022	2	Y	-0-					223
09	1090	N	1090	-0-	-0-	-0-	79	1	1011	2	Y	-0-					223
10	1197	N	1197	-0-	-0-	-0-	81	1	1092	2	Y	22	20	1			225
							24	9									
11	1137	N	1137	-0-	-0-	-0-	77	1	1060	2	Y	-0-					225
12	1085	N	1051	-0-	-34	-0-	79	1	972	2	Y	-0-					225
*01	1227	N	1227	-0-	-0-	-0-	87	1	1139	5	Y	1					226
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

08	2046	N	1879	-0-	-167	-0-	94	1	1760	2	Y	23					232
							25	9									
09	2220	N	1824	-0-	-396	-0-	84	1	1737	2	Y	3					235
							3	9									
10	2356	N	1960	-0-	-396	-0-	83	1	1835	2	Y	38	37	1			236
							42	9									
11	1974	N	1974	-0-	-0-	-0-	83	1	1888	2	Y	3					239
							3	9									
12	2051	N	2051	-0-	-0-	-0-	95	1	1933	2	Y	21					260
							23	9									
01	1953	N	1918	-0-	-35	-0-	89	1	1829	2	Y	-0-					260

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

08	1335	N	1335	-0-	-0-	-0-	86	1	1249	2	Y	-0-					7
09	1241	N	1241	-0-	-0-	-0-	81	1	1158	2	Y	2					9
							2	9									
10	0		1354	-0-	1354	1354	97	1	1255	2	Y	2	7	1			4
							2	9									
11	0		2509	-0-	2509	3863	145	1	2364	2	Y	-0-					4
12	0		10738	-0-	10738	14601	631	1	10106	2	Y	1					5
							1	9									
01	0		6450	-0-	6450	21051	401	1	6043	2	Y	5					10
							6	9									

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

08	1860	X	590	-0-	-1270	-0-	38	1	552	2	Y	-0-					2
09	1546	X	1546	-0-	-0-	-0-	101	1	1445	2	Y	-0-					2
10	0		1407	-0-	1407	1407	101	1	1299	2	Y	6	5	1			3
							7	9									
11	0		1512	-0-	1512	2919	87	1	1423	2	Y	2					5
							2	9									
12	0		1568	-0-	1568	4487	92	1	1475	2	Y	1					6
							1	9									
01	0		1394	-0-	1394	5881	86	1	1300	2	Y	7					13
							8	9									

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

08	2564	N	1354	-0-	-1210	-0-	69	1	1285	2	Y	-0-					-0-
09	2002	N	2002	-0-	-0-	-0-	93	1	1909	2	Y	-0-					-0-
10	1860	X	1805	-0-	-55	-0-	78	1	1727	2	Y	-0-					-0-
11	1800	X	1196	-0-	-604	-0-	56	1	1140	2	Y	-0-					-0-
12	1860	X	1196	-0-	-664	-0-	56	1	1140	2	Y	-0-					-0-
*01	2711	X	2711	-0-	-0-	-0-	126	1	2585	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1871	-0-	-175	-0-	121	1	1750	2	Y	-0-					4
09	1980	N	1816	-0-	-164	-0-	118	1	1696	2	Y	2					6
							2	9									
10	0		1903	-0-	1903	1903	137	1	1764	2	Y	2	5	1			3
							2	9									
11	0		1754	-0-	1754	3657	101	1	1652	2	Y	1					4
							1	9									
12	0		1819	-0-	1819	5476	107	1	1711	2	Y	1					5
							1	9									
01	0		1664	-0-	1664	7140	103	1	1558	2	Y	3					8
							3	9									

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1152	-0-	-88	-0-	58	1	1094	2	Y	-0-					171
09	1830	N	1622	-0-	-208	-0-	75	1	1547	2	Y	-0-					171
10	1334	N	1334	-0-	-0-	-0-	58	1	1276	2	Y	-0-					171
11	1810	N	1810	-0-	-0-	-0-	76	1	1734	2	Y	-0-					171
12	1674	N	1129	-0-	-545	-0-	53	1	1076	2	Y	-0-					171
*01	2090	N	2090	-0-	-0-	-0-	97	1	1993	2	Y	-0-					171

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	N	1415	-0-	-0-	-0-	101	1	1314	2	Y	-0-					293
09	1384	N	1384	-0-	-0-	-0-	93	1	1291	2	Y	-0-					293
10	1674	N	819	-0-	-855	-0-	65	1	743	2	Y	10	12	1			291
							11	9									
11	1084	N	1084	-0-	-0-	-0-	74	1	1010	2	Y	-0-					291
12	1426	N	1264	-0-	-162	-0-	89	1	1175	2	Y	-0-					291
01	806	N	404	-0-	-402	-0-	48	1	356	2	Y	-0-					291

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3190	-0-	-623	-0-	206	1	2983	2	Y	1					22
							1	9									
09	3690	X	2869	-0-	-821	-0-	187	1	2679	2	Y	3					25
							3	9									
10	0		3350	-0-	3350	3350	241	1	3106	2	Y	3	18	1			10
							3	9									
11	0		3003	-0-	3003	6353	173	1	2829	2	Y	1					11
							1	9									
12	0		2942	-0-	2942	9295	173	1	2768	2	Y	1					12
							1	9									
01	0		2943	-0-	2943	12238	183	1	2757	2	Y	3					15
							3	9									

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7234	X	3273	-0-	-3961	-0-	211	1	3061	2	Y	1					2
							1	9									
09	4238	X	4238	-0-	-0-	-0-	277	1	3961	2	Y	-0-					2
10	0		4474	-0-	4474	4474	321	1	4144	2	Y	8	6	1			4
							9	9									
11	0		3651	-0-	3651	8125	211	1	3438	2	Y	2					6
							2	9									
12	0		2985	-0-	2985	11110	175	1	2810	2	Y	-0-					6
01	0		3773	-0-	3773	14883	234	1	3531	2	Y	7					13
							8	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	303	-0-	-224	-0-	15	1	288	2	Y	-0-					110
09	810	N	810	-0-	-0-	-0-	37	1	773	2	Y	-0-					110
10	522	N	522	-0-	-0-	-0-	23	1	499	2	Y	-0-					110
11	409	N	409	-0-	-0-	-0-	17	1	392	2	Y	-0-					110
12	775	N	438	-0-	-337	-0-	21	1	417	2	Y	-0-					110
01	527	N	473	-0-	-54	-0-	22	1	451	2	Y	-0-					110

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					49
09	90	N	46	-0-	-44	-0-	2	1	44	2	Y	-0-					49
10	0		15	-0-	15	15	1	1	14	2	Y	-0-					49
*11	231	N	216	-0-	-15	-0-	9	1	207	2	Y	-0-					49
12	0		2202	-0-	2202	2202	104	1	2098	2	Y	-0-					49
01	0		3062	-0-	3062	5264	142	1	2920	2	Y	-0-					49

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1691	N	1691	-0-	-0-	-0-	115	1	1576	2	Y	-0-					166
09	2040	N	1562	-0-	-478	-0-	101	1	1461	2	Y	-0-					166
10	0		1249	-0-	1249	1249	83	1	1148	2	Y	16	15	1			167
							18	9									
11	0		1236	-0-	1236	2485	81	1	1154	2	Y	1					168
							1	9									
12	0		1723	-0-	1723	4208	111	1	1612	2	Y	-0-					168
01	0		1076	-0-	1076	5284	80	1	996	2	Y	-0-					168

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	106	1	1399	2	Y	3					167
							3	9									
09	2340	N	1557	-0-	-783	-0-	100	1	1438	2	Y	17					184
							19	9									
10	0		1730	-0-	1730	1730	104	1	1617	2	Y	8	2	1			190
							9	9									
*11	3000	N	1541	-0-	-1459	271	94	1	1447	2	Y	-0-					190
12	0		1417	-0-	1417	1688	96	1	1320	2	Y	1					191
							1	9									
01	0		947	-0-	947	2635	74	1	873	2	Y	-0-					191

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1114	-0-	-64	-0-	72	1	1042	2	Y	-0-					-0-
09	1140	N	981	-0-	-159	-0-	64	1	917	2	Y	-0-					-0-
10	0		1068	-0-	1068	1068	77	1	988	2	Y	3	2	1			1
							3	9									
11	0		999	-0-	999	2067	58	1	940	2	Y	1					2
							1	9									
12	0		910	-0-	910	2977	53	1	856	2	Y	1					3
							1	9									
01	0		838	-0-	838	3815	52	1	784	2	Y	2					5
							2	9									

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	-0-	43	1	226	2	Y	-0-					131
09	345	N	345	-0-	-0-	-0-	45	1	300	2	Y	-0-					131
10	317	N	317	-0-	-0-	-0-	44	1	273	2	Y	-0-					131
11	0		239	-0-	239	239	39	1	200	2	Y	-0-					131
12	0		224	-0-	224	463	40	1	184	2	Y	-0-					131
01	0		348	-0-	348	811	46	1	302	2	Y	-0-					131

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 06/21/2004 TOTAL DEPTH 11470 PERF.11025 - 11292

08	365	N	365	-0-	-0-	-0-	48	1	317	2	Y	-0-					102
09	900	N	30	-0-	-870	-0-	30	1			Y	-0-					102
10	0		31	-0-	31	31	31	1			Y	-0-					102
*11	61	N	30	-0-	-31	-0-	30	1			Y	-0-					102
12	0		285	-0-	285	285	285	1			Y	-0-					102
01	0		468	-0-	468	753	468	2			Y	-0-					102

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

08	470	N	470	-0-	-0-	-0-	53	1	417	2	Y	-0-					97
09	630	N	624	-0-	-6	-0-	57	1	567	2	Y	-0-					97
10	0		161	-0-	161	161	37	1	124	2	Y	-0-					97
*11	1809	N	1648	-0-	-161	-0-	98	1	1550	2	Y	-0-					97
12	0		2533	-0-	2533	2533	149	1	2384	2	Y	-0-					97
01	0		2306	-0-	2306	4839	137	1	2169	2	Y	-0-					97

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

08	620	N	579	-0-	-41	-0-	28	1	551	2	Y	-0-					-0-
09	600	N	353	-0-	-247	-0-	17	1	336	2	Y	-0-					-0-
10	0		378	-0-	378	378	21	1	357	2	Y	-0-					-0-
11	0		330	-0-	330	708	20	1	310	2	Y	-0-					-0-
12	0		239	-0-	239	947	14	1	225	2	Y	-0-					-0-
01	0		429	-0-	429	1376	27	1	402	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

08	3007	X	1440	-0-	-1567	-0-	93	1	1346	2	Y	1					25
							1	9									
09	2910	X	759	-0-	-2151	-0-	49	1	709	2	Y	1					26
							1	9									
10	0		9	-0-	9	9	1	1	8	2	Y	-0-	17	1			9
11	0		6	-0-	6	15	6	2			Y	-0-					9
12	0		-0-	-0-	-0-	15					Y	-0-					9
01	0		2369	-0-	2369	2384	147	1	2220	2	Y	2					11
							2	9									

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

08	3100	N	3632	-0-	532	3458	213	1	3419	2	Y	-0-					65
09	3000	N	3144	-0-	144	3602	174	1	2970	2	Y	-0-					65
*10	6696	X	3094	-0-	-3602	-0-	162	1	2880	2	Y	47					112
							52	9									
11	2950	X	2950	-0-	-0-	-0-	153	1	2794	2	Y	3					115
							3	9									
12	2882	X	2882	-0-	-0-	-0-	163	1	2680	2	Y	35					150
							39	9									
01	2790	X	2639	-0-	-151	-0-	152	1	2476	2	Y	10					160
							11	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1923	N	1923	-0-	-0-	-0-	97	1	1826	2	Y	-0-					237
09	2370	N	2021	-0-	-349	-0-	93	1	1928	2	Y	-0-					237
10	2449	N	2202	-0-	-247	-0-	95	1	2105	2	Y	2	16	1			223
							2	9									
*11	2280	N	2280	-0-	-0-	-0-	96	1	2184	2	Y	-0-					223
12	2374	N	2374	-0-	-0-	-0-	112	1	2262	2	Y	-0-					223
01	2201	N	2197	-0-	-4	-0-	102	1	2095	2	Y	-0-					223

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1367	N	1367	-0-	-0-	-0-	88	1	1278	2	Y	1					1
							1	9									
09	1230	N	1135	-0-	-95	-0-	74	1	1060	2	Y	1					2
							1	9									
10	0		1045	-0-	1045	1045	75	1	969	2	Y	1	2	1			1
							1	9									
11	0		3151	-0-	3151	4196	182	1	2968	2	Y	1					2
							1	9									
12	0		2479	-0-	2479	6675	146	1	2332	2	Y	1					3
							1	9									
01	0		2077	-0-	2077	8752	129	1	1946	2	Y	2					5
							2	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	-0-	76	1	1426	2	Y	-0-					199
09	2460	X	1579	-0-	-881	-0-	73	1	1506	2	Y	-0-					199
10	2542	X	2412	-0-	-130	-0-	105	1	2307	2	Y	-0-					199
11	2460	X	1784	-0-	-676	-0-	75	1	1709	2	Y	-0-					199
12	1807	X	1807	-0-	-0-	-0-	85	1	1722	2	Y	-0-					199
01	2418	X	2201	-0-	-217	-0-	102	1	2099	2	Y	-0-					199

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2866	N	2866	-0-	-0-	-0-	175	1	2691	2	Y	-0-					158
09	3000	N	3031	-0-	31	31	169	1	2862	2	Y	-0-					158
10	2811	N	2780	-0-	-31	-0-	150	1	2630	2	Y	-0-					158
*11	1140	N	1140	-0-	-0-	-0-	77	1	1063	2	Y	-0-					158
12	1030	N	1030	-0-	-0-	-0-	78	1	952	2	Y	-0-					158
01	1550	X	1054	-0-	-496	-0-	79	1	975	2	Y	-0-					158

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
10	0		693	-0-	693	693	693	2			Y	-0-					-0-
11	0		1118	-0-	1118	1811	1118	2			Y	-0-					-0-
12	0		1486	-0-	1486	3297	1486	2			Y	-0-					-0-
01	0		1271	-0-	1271	4568	1271	2			Y	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1262	-0-	-1559	-0-	93	1	1169	2	Y	-0-					29
09	2790	X	1766	-0-	-1024	-0-	110	1	1656	2	Y	-0-					29
10	2883	X	583	-0-	-2300	-0-	55	1	528	2	Y	-0-					29
11	2550	X	649	-0-	-1901	-0-	56	1	593	2	Y	-0-					29
12	1550	X	1021	-0-	-529	-0-	78	1	943	2	Y	-0-					29
01	1829	X	1266	-0-	-563	-0-	88	1	1178	2	Y	-0-					29

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2694	N	2694	-0-	-0-	-0-	174	1	2520	2	Y	-0-					5
09	2376	X	2376	-0-	-0-	-0-	155	1	2219	2	Y	2					7
							2	9									
10	0		2330	-0-	2330	2330	167	1	2160	2	Y	3	6	1			4
							3	9									
11	0		2142	-0-	2142	4472	124	1	2018	2	Y	-0-					4
12	0		2058	-0-	2058	6530	121	1	1936	2	Y	1					5
							1	9									
01	0		1923	-0-	1923	8453	119	1	1800	2	Y	4					9
							4	9									

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1918	N	1918	-0-	-0-	-0-	153	1	1765	2	Y	-0-					3
09	3000	N	3542	-0-	542	542	259	1	3281	2	Y	2					5
							2	9									
10	0		1606	-0-	1606	2148	144	1	1459	2	Y	3	5	1			3
							3	9									
11	0		1523	-0-	1523	3671	116	1	1406	2	Y	1					4
							1	9									
12	0		1264	-0-	1264	4935	104	1	1160	2	Y	-0-					4
01	0		1316	-0-	1316	6251	111	1	1201	2	Y	4					8
							4	9									

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	N	1542	-0-	-0-	-0-	108	1	1434	2	Y	-0-					67
09	1638	N	1638	-0-	-0-	-0-	104	1	1534	2	Y	-0-					67
10	0		1666	-0-	1666	1666	101	1	1565	2	Y	-0-					67
*11	3000	N	1613	-0-	-1387	279	97	1	1516	2	Y	-0-					67
12	0		1612	-0-	1612	1891	105	1	1507	2	Y	-0-					67
01	0		1626	-0-	1626	3517	105	1	1521	2	Y	-0-					67

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	52	1	402	2	Y	-0-					40
09	420	N	414	-0-	-6	-0-	48	1	366	2	Y	-0-					40
10	558	N	195	-0-	-363	-0-	38	1	157	2	Y	-0-					40
11	430	N	430	-0-	-0-	-0-	47	1	383	2	Y	-0-					40
12	683	N	683	-0-	-0-	-0-	62	1	621	2	Y	-0-					40
*01	561	N	561	-0-	-0-	-0-	56	1	505	2	Y	-0-					40

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	113	1	1536	2	Y	-0-					54
09	1770	N	1596	-0-	-174	-0-	102	1	1494	2	Y	-0-					54
10	1829	N	1781	-0-	-48	-0-	107	1	1674	2	Y	-0-					54
*11	1846	N	1846	-0-	-0-	-0-	97	1	1749	2	Y	-0-					54
12	1999	N	1999	-0-	-0-	-0-	124	1	1875	2	Y	-0-					54
*01	1986	N	1986	-0-	-0-	-0-	122	1	1864	2	Y	-0-					54

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	44	1	245	2	Y	-0-					119
09	390	N	353	-0-	-37	-0-	45	1	308	2	Y	-0-					119
10	0		659	-0-	659	659	55	1	535	2	Y	63	49	1			133
							69	9									
*11	1256	N	597	-0-	-659	-0-	51	1	488	2	Y	53					186
							58	9									
12	0		551	-0-	551	551	52	1	477	2	Y	20					206
							22	9									
01	0		453	-0-	453	1004	21	1	432	2	Y	-0-					206

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18626	X	18626	-0-	-0-	-0-	18626	2			N	-0-					-0-
09	18750	X	18018	-0-	-732	-0-	18018	2			N	-0-					-0-
10	0		18261	-0-	18261	18261	18261	2			N	-0-					-0-
11	0		17779	-0-	17779	36040	17779	2			N	-0-					-0-
12	0		17134	-0-	17134	53174	17134	2			N	-0-					-0-
01	0		13648	-0-	13648	66822	13648	2			N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	515	-0-	-353	-0-	56	1	459	2	Y	-0-					336
09	840	N	537	-0-	-303	-0-	54	1	483	2	Y	-0-					336
10	0		581	-0-	581	581	55	1	526	2	Y	-0-					336
11	0		533	-0-	533	1114	51	1	482	2	Y	-0-					336
12	0		671	-0-	671	1785	61	1	610	2	Y	-0-					336
01	0		700	-0-	700	2485	62	1	638	2	Y	-0-					336

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	83	1	970	2	Y	-0-					78
09	1380	N	1010	-0-	-370	-0-	75	1	935	2	Y	-0-					78
10	1178	N	1090	-0-	-88	-0-	77	1	1013	2	Y	-0-					78
*11	1442	N	1442	-0-	-0-	-0-	89	1	1353	2	Y	-0-					78
12	0		1427	-0-	1427	1427	97	1	1330	2	Y	-0-					78
01	0		1355	-0-	1355	2782	93	1	1262	2	Y	-0-					78

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	63	1	598	2	Y	-0-					104
09	739	N	739	-0-	-0-	-0-	63	1	676	2	Y	-0-					104
10	0		1336	-0-	1336	1336	88	1	1248	2	Y	-0-					104
*11	2571	N	1235	-0-	-1336	-0-	81	1	1154	2	Y	-0-					104
12	0		910	-0-	910	910	72	1	838	2	Y	-0-					104
01	0		893	-0-	893	1803	71	1	822	2	Y	-0-					104

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	441	-0-	-551	-0-	22	1	419	2	Y	-0-					136
09	270	N	270	-0-	-0-	-0-	12	1	258	2	Y	-0-					136
10	744	N	258	-0-	-486	-0-	11	1	247	2	Y	-0-					136
*11	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					136
12	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					136
01	248	N	192	-0-	-56	-0-	9	1	183	2	Y	-0-					136

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

08	2511	X	2418	-0-	-93	-0-	152	1	2266	2	Y	-0-					34
09	2880	X	2335	-0-	-545	-0-	137	1	2198	2	Y	-0-					34
10	2976	X	2585	-0-	-391	-0-	142	1	2443	2	Y	-0-					34
11	2820	X	2688	-0-	-132	-0-	142	1	2546	2	Y	-0-					34
12	2914	X	2715	-0-	-199	-0-	157	1	2558	2	Y	-0-					34
01	2573	X	2228	-0-	-345	-0-	133	1	2095	2	Y	-0-					34

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

08	1333	N	615	-0-	-718	-0-	31	1	584	2	Y	-0-					217
09	1234	N	1234	-0-	-0-	-0-	57	1	1177	2	Y	-0-					217
10	0		838	-0-	838	838	36	1	802	2	Y	-0-					217
11	0		579	-0-	579	1417	24	1	555	2	Y	-0-					217
12	0		1215	-0-	1215	2632	57	1	1158	2	Y	-0-					217
01	0		1163	-0-	1163	3795	54	1	1109	2	Y	-0-					217

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

08	1550	N	1454	-0-	-96	-0-	94	1	1360	2	Y	-0-					4
09	1530	N	1405	-0-	-125	-0-	92	1	1311	2	Y	2					6
							2	9									
10	0		1479	-0-	1479	1479	106	1	1371	2	Y	2	5	1			3
							2	9									
11	0		1362	-0-	1362	2841	79	1	1282	2	Y	1					4
							1	9									
12	0		1367	-0-	1367	4208	80	1	1286	2	Y	1					5
							1	9									
01	0		1267	-0-	1267	5475	79	1	1185	2	Y	3					8
							3	9									

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

08	1054	N	680	-0-	-374	-0-	44	1	636	2	Y	-0-					1
09	1193	N	1193	-0-	-0-	-0-	78	1	1115	2	Y	-0-					1
10	0		1234	-0-	1234	1234	89	1	1143	2	Y	2	2	1			1
							2	9									
11	0		1073	-0-	1073	2307	62	1	1010	2	Y	1					2
							1	9									
12	0		1086	-0-	1086	3393	64	1	1021	2	Y	1					3
							1	9									
01	0		1130	-0-	1130	4523	70	1	1057	2	Y	3					6
							3	9									

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

08	8632	X	8632	-0-	-0-	-0-	594	1	8038	2	Y	-0-					-0-
09	7048	X	7048	-0-	-0-	-0-	515	1	6533	2	Y	-0-					-0-
10	0		7946	-0-	7946	7946	621	1	7325	2	Y	-0-					-0-
11	0		7829	-0-	7829	15775	659	1	7170	2	Y	-0-					-0-
12	0		6988	-0-	6988	22763	588	1	6400	2	Y	-0-					-0-
01	0		7872	-0-	7872	30635	805	1	7067	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3884	-0-	-394	-0-	226	1	3658	2	Y	-0-					49
09	4710	X	3823	-0-	-887	-0-	205	1	3618	2	Y	-0-					49
10	4898	X	3899	-0-	-999	-0-	199	1	3700	2	Y	-0-					49
11	4740	X	3470	-0-	-1270	-0-	175	1	3295	2	Y	-0-					49
12	4898	X	3698	-0-	-1200	-0-	203	1	3495	2	Y	-0-					49
01	3937	X	3721	-0-	-216	-0-	203	1	3518	2	Y	-0-					49

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	601	-0-	-329	-0-	60	1	541	2	Y	-0-					-0-
09	840	N	634	-0-	-206	-0-	58	1	576	2	Y	-0-					-0-
10	0		687	-0-	687	687	60	1	627	2	Y	-0-					-0-
11	0		535	-0-	535	1222	51	1	484	2	Y	-0-					-0-
12	0		460	-0-	460	1682	51	1	409	2	Y	-0-					-0-
01	0		483	-0-	483	2165	52	1	431	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1730	-0-	-533	-0-	88	1	1642	2	Y	-0-					226
09	1950	N	1315	-0-	-635	-0-	61	1	1254	2	Y	-0-					226
10	0		1980	-0-	1980	1980	86	1	1894	2	Y	-0-					226
11	0		1820	-0-	1820	3800	77	1	1743	2	Y	-0-					226
12	0		1514	-0-	1514	5314	71	1	1443	2	Y	-0-					226
01	0		1568	-0-	1568	6882	73	1	1495	2	Y	-0-					226

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5787	X	5787	-0-	-0-	-0-	374	1	5412	2	Y	1					8
							1	9									
09	4500	X	4262	-0-	-238	-0-	278	1	3981	2	Y	3					11
							3	9									
10	0		3965	-0-	3965	3965	285	1	3673	2	Y	6	11	1			6
							7	9									
11	0		4342	-0-	4342	8307	251	1	4089	2	Y	2					8
							2	9									
12	0		3995	-0-	3995	12302	235	1	3759	2	Y	1					9
							1	9									
01	0		3700	-0-	3700	16002	230	1	3462	2	Y	7					16
							8	9									

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1695	X	1695	-0-	-0-	-0-	505	1	1190	2	Y	-0-					60
09	1836	X	1836	-0-	-0-	-0-	488	1	1348	2	Y	-0-					60
10	0		1753	-0-	1753	1753	502	1	1251	2	Y	-0-					60
11	0		1509	-0-	1509	3262	514	1	995	2	Y	-0-					60
12	0		2013	-0-	2013	5275	561	1	1452	2	Y	-0-					60
01	0		1839	-0-	1839	7114	567	1	1272	2	Y	-0-					60

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	27	1	514	2	Y	-0-			-0-
09	531	N	531	-0-	-0-	-0-	25	1	506	2	Y	-0-			-0-
10	571	N	571	-0-	-0-	-0-	25	1	546	2	Y	-0-			-0-
11	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-			-0-
12	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-			-0-
01	465	N	465	-0-	-0-	-0-	22	1	443	2	Y	-0-			-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	70	1	732	2	Y	-0-			15
09	1140	N	903	-0-	-237	-0-	70	1	833	2	Y	-0-			15
10	0		1020	-0-	1020	1020	74	1	946	2	Y	-0-			15
11	0		1049	-0-	1049	2069	73	1	976	2	Y	-0-			15
12	0		1088	-0-	1088	3157	81	1	1007	2	Y	-0-			15
01	0		1103	-0-	1103	4260	81	1	1022	2	Y	-0-			15

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	61	1	1149	2	Y	-0-			-0-
09	577	N	577	-0-	-0-	-0-	27	1	550	2	Y	-0-			-0-
10	401	N	401	-0-	-0-	-0-	17	1	384	2	Y	-0-			-0-
11	828	N	828	-0-	-0-	-0-	39	1	789	2	Y	-0-			-0-
12	828	N	828	-0-	-0-	-0-	39	1	789	2	Y	-0-			-0-
*01	3100	N	5078	-0-	1978	1978	236	1	4842	2	Y	-0-			-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	1053	-0-	-63	-0-	68	1	985	2	Y	-0-			-0-
09	1047	N	1047	-0-	-0-	-0-	68	1	979	2	Y	-0-			-0-
10	0		956	-0-	956	956	69	1	887	2	Y	-0-			-0-
11	0		861	-0-	861	1817	50	1	811	2	Y	-0-			-0-
12	0		981	-0-	981	2798	58	1	923	2	Y	-0-			-0-
01	0		970	-0-	970	3768	60	1	910	2	Y	-0-			-0-

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	-0-	53	1	984	2	Y	-0-			20
09	1041	N	1041	-0-	-0-	-0-	48	1	993	2	Y	-0-			20
10	1178	N	1075	-0-	-103	-0-	47	1	1028	2	Y	-0-			20
*11	1132	N	1132	-0-	-0-	-0-	48	1	1084	2	Y	-0-			20
12	0		1188	-0-	1188	1188	56	1	1132	2	Y	-0-			20
01	0		1032	-0-	1032	2220	48	1	984	2	Y	-0-			20

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7068	X	2858	-0-	-4210	-0-	138	1	2720	2	Y	-0-			-0-
09	4560	X	3799	-0-	-761	-0-	185	1	3614	2	Y	-0-			-0-
10	0		572	-0-	572	572	31	1	541	2	Y	-0-			-0-
11	0		1024	-0-	1024	1596	62	1	962	2	Y	-0-			-0-
12	0		1177	-0-	1177	2773	67	1	1110	2	Y	-0-			-0-
01	0		708	-0-	708	3481	45	1	663	2	Y	-0-			-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2418	X	1752	-0-	-666	-0-	118	1	1634	2	Y	-0-			52
09	1170	X	979	-0-	-191	-0-	74	1	905	2	Y	-0-			52
10	1793	X	1793	-0-	-0-	-0-	107	1	1686	2	Y	-0-			52
11	1700	X	1700	-0-	-0-	-0-	100	1	1600	2	Y	-0-			52
12	1767	X	1181	-0-	-586	-0-	85	1	1096	2	Y	-0-			52
01	1798	X	1713	-0-	-85	-0-	109	1	1604	2	Y	-0-			52

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2989	-0-	-111	4947	181	1	2808	2	Y	-0-					44
09	7394	X	2447	-0-	-4947	-0-	142	1	2305	2	Y	-0-					44
10	3125	X	3125	-0-	-0-	-0-	158	1	2810	2	Y	143					187
							157	9									
*11	2915	X	2915	-0-	-0-	-0-	151	1	2764	2	Y	-0-					187
12	0		2194	-0-	2194	2194	131	1	2035	2	Y	25					212
							28	9									
01	0		1819	-0-	1819	4013	112	1	1668	2	Y	35					247
							39	9									

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

08	6298	X	6298	-0-	-0-	-0-	418	1	5880	2	N	-0-					-0-
09	6243	X	6243	-0-	-0-	-0-	390	1	5853	2	N	-0-					-0-
10	0		6133	-0-	6133	6133	353	1	5780	2	N	-0-					-0-
11	0		5683	-0-	5683	11816	419	1	5264	2	N	-0-					-0-
12	0		6099	-0-	6099	17915	445	1	5654	2	N	-0-					-0-
01	0		5886	-0-	5886	23801	392	1	5494	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

08	1705	N	1472	-0-	-233	-0-	124	1	1347	2	Y	1					1
							1	9									
09	1590	N	1433	-0-	-157	-0-	122	1	1310	2	Y	1					2
							1	9									
10	0		1545	-0-	1545	1545	140	1	1402	2	Y	3	3	1			2
							3	9									
11	0		1415	-0-	1415	2960	110	1	1304	2	Y	1					3
							1	9									
12	0		1464	-0-	1464	4424	115	1	1349	2	Y	-0-					3
01	0		1420	-0-	1420	5844	118	1	1301	2	Y	1					4
							1	9									

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

08	1922	N	1635	-0-	-287	-0-	106	1	1529	2	N	-0-					-0-
09	1856	N	1856	-0-	-0-	-0-	122	1	1734	2	N	-0-					-0-
10	0		1990	-0-	1990	1990	76	1	1914	2	N	-0-					-0-
11	0		1969	-0-	1969	3959	69	1	1900	2	N	-0-					-0-
12	0		2234	-0-	2234	6193	71	1	2163	2	N	-0-					-0-
01	0		2269	-0-	2269	8462	94	1	2175	2	N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1251	-0-	-20	-0-	1251	2			Y	-0-					-0-
09	1230	N	1131	-0-	-99	-0-	1131	2			Y	-0-					-0-
10	0		1938	-0-	1938	1938	1938	2			Y	-0-					-0-
11	0		1372	-0-	1372	3310	1372	2			Y	-0-					-0-
12	0		1113	-0-	1113	4423	1113	2			Y	-0-					-0-
01	0		1524	-0-	1524	5947	1524	2			Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

08	16298	X	2975	-0-	-13323	-0-	192	1	2783	2	Y	-0-					5
09	4577	X	4577	-0-	-0-	-0-	299	1	4275	2	Y	3					8
							3	9									
10	0		3767	-0-	3767	3767	271	1	3493	2	Y	3	7	1			4
							3	9									
11	0		2527	-0-	2527	6294	146	1	2380	2	Y	1					5
							1	9									
12	0		2717	-0-	2717	9011	160	1	2557	2	Y	-0-					5
01	0		2974	-0-	2974	11985	185	1	2785	2	Y	4					9
							4	9									

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

08	3317	X	2656	-0-	-661	-0-	164	1	2492	2	Y	-0-					-0-
09	3150	X	2583	-0-	-567	-0-	148	1	2435	2	Y	-0-					-0-
10	0		2785	-0-	2785	2785	151	1	2634	2	Y	-0-					-0-
11	0		3086	-0-	3086	5871	159	1	2927	2	Y	-0-					-0-
12	0		2912	-0-	2912	8783	167	1	2745	2	Y	-0-					-0-
01	0		2769	-0-	2769	11552	159	1	2610	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

08	980	N	980	-0-	-0-	-0-	79	1	901	2	Y	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	80	1	1036	2	Y	-0-					-0-
10	0		1347	-0-	1347	1347	88	1	1259	2	Y	-0-					-0-
*11	2611	N	1264	-0-	-1347	-0-	89	1	1175	2	Y	-0-					-0-
*12	1264	N	1264	-0-	-0-	-0-	89	1	1175	2	Y	-0-					-0-
01	1333	N	1180	-0-	-153	-0-	84	1	1096	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

08	2101	N	2101	-0-	-0-	-0-	136	1	1965	2	Y	-0-					20
09	2320	N	2320	-0-	-0-	-0-	136	1	2184	2	Y	-0-					20
10	0		1793	-0-	1793	1793	108	1	1685	2	Y	-0-					20
11	0		1789	-0-	1789	3582	104	1	1685	2	Y	-0-					20
12	0		1680	-0-	1680	5262	109	1	1571	2	Y	-0-					20
01	0		866	-0-	866	6128	70	1	796	2	Y	-0-					20

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

08	744	N	744	-0-	-0-	-0-	48	1	696	2	N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	50	1	708	2	N	-0-					-0-
10	0		870	-0-	870	870	33	1	837	2	N	-0-					-0-
11	0		399	-0-	399	1269	14	1	385	2	N	-0-					-0-
12	0		501	-0-	501	1770	14	1	487	2	N	-0-					-0-
01	0		451	-0-	451	2221	19	1	432	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6878	X	6878	-0-	-0-	-0-	333	1	6545	2	N	-0-					-0-
09	6689	X	6689	-0-	-0-	-0-	325	1	6364	2	N	-0-					-0-
10	0		6909	-0-	6909	6909	380	1	6529	2	N	-0-					-0-
11	0		6716	-0-	6716	13625	405	1	6311	2	N	-0-					-0-
12	0		6296	-0-	6296	19921	359	1	5937	2	N	-0-					-0-
01	0		6733	-0-	6733	26654	430	1	6303	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2414	-0-	-438	-0-	152	1	2262	2	Y	-0-					-0-
09	2760	X	2423	-0-	-337	-0-	141	1	2282	2	Y	-0-					-0-
10	0		2163	-0-	2163	2163	124	1	2039	2	Y	-0-					-0-
11	0		2720	-0-	2720	4883	143	1	2577	2	Y	-0-					-0-
12	0		3031	-0-	3031	7914	172	1	2859	2	Y	-0-					-0-
01	0		2267	-0-	2267	10181	135	1	2132	2	Y	-0-					-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1049	-0-	-67	-0-	53	1	996	2	Y	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	70	1	1445	2	Y	-0-					-0-
10	0		1176	-0-	1176	1176	51	1	1125	2	Y	-0-					-0-
11	0		1537	-0-	1537	2713	65	1	1472	2	Y	-0-					-0-
12	0		1406	-0-	1406	4119	66	1	1340	2	Y	-0-					-0-
01	0		5022	-0-	5022	9141	234	1	4788	2	Y	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	49	-0-	-2834	-0-	32	1	17	2	Y	-0-					-0-
09	2790	X	2672	-0-	-118	-0-	152	1	2520	2	Y	-0-					-0-
10	0		2890	-0-	2890	2890	155	1	2735	2	Y	-0-					-0-
11	0		2974	-0-	2974	5864	169	1	2805	2	Y	-0-					-0-
12	0		2974	-0-	2974	8838	169	1	2805	2	Y	-0-					-0-
01	0		2159	-0-	2159	10997	130	1	2029	2	Y	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1870	X	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-
09	2434	X	2434	-0-	-0-	-0-	2434	2			Y	-0-					-0-
10	0		2620	-0-	2620	2620	2620	2			Y	-0-					-0-
11	0		1589	-0-	1589	4209	1589	2			Y	-0-					-0-
12	0		1520	-0-	1520	5729	1520	2			Y	-0-					-0-
01	0		3505	-0-	3505	9234	3505	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	462	-0-	-1057	-0-	53	1	409	2	Y	-0-					-0-
09	1530	N	44	-0-	-1486	-0-	31	1	13	2	Y	-0-					-0-
10	0		1824	-0-	1824	1824	109	1	1715	2	Y	-0-					-0-
11	0		1575	-0-	1575	3399	95	1	1480	2	Y	-0-					-0-
12	0		1172	-0-	1172	4571	85	1	1087	2	Y	-0-					-0-
01	0		1309	-0-	1309	5880	91	1	1218	2	Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1186	-0-	-271	-0-	60	1	1126	2	Y	-0-					7
09	1470	N	1220	-0-	-250	-0-	56	1	1164	2	Y	-0-					7
10	0		1406	-0-	1406	1406	61	1	1345	2	Y	-0-					7
11	0		1199	-0-	1199	2605	50	1	1149	2	Y	-0-					7
12	0		1227	-0-	1227	3832	58	1	1169	2	Y	-0-					7
01	0		1194	-0-	1194	5026	56	1	1138	2	Y	-0-					7

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2133	-0-	-657	-0-	167	1	1966	2	N	-0-					181
09	2489	N	2489	-0-	-0-	-0-	191	1	2298	2	N	-0-					181
10	0		2584	-0-	2584	2584	211	1	2322	2	N	46					227
							51	9									
11	0		2602	-0-	2602	5186	177	1	2399	2	N	24					251
							26	9									
12	0		958	-0-	958	6144	83	1	829	2	N	42	183	1			110
							46	9									
01	0		1007	-0-	1007	7151	92	1	915	2	N	-0-					110

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	841	-0-	-151	-0-	72	1	769	2	Y	-0-					-0-
09	870	N	849	-0-	-21	-0-	68	1	781	2	Y	-0-					-0-
10	0		843	-0-	843	843	66	1	777	2	Y	-0-					-0-
11	0		920	-0-	920	1763	68	1	852	2	Y	-0-					-0-
12	0		936	-0-	936	2699	74	1	862	2	Y	-0-					-0-
01	0		867	-0-	867	3566	70	1	797	2	Y	-0-					-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1712	X	1712	-0-	-0-	-0-	87	1	1625	2	Y	-0-					7
09	2158	X	2158	-0-	-0-	-0-	100	1	2058	2	Y	-0-					7
10	0		1160	-0-	1160	1160	50	1	1108	2	Y	2	2	1			7
							2	9									
11	0		2518	-0-	2518	3678	106	1	2412	2	Y	-0-					7
12	0		3325	-0-	3325	7003	156	1	3169	2	Y	-0-					7
01	0		3544	-0-	3544	10547	165	1	3379	2	Y	-0-					7

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	971	-0-	-269	-0-	49	1	922	2	Y	-0-					-0-
09	1123	N	1123	-0-	-0-	-0-	52	1	1071	2	Y	-0-					-0-
10	0		1221	-0-	1221	1221	53	1	1168	2	Y	-0-					-0-
11	0		1096	-0-	1096	2317	46	1	1050	2	Y	-0-					-0-
12	0		991	-0-	991	3308	47	1	943	2	Y	1					1
							1	9									
01	0		715	-0-	715	4023	33	1	682	2	Y	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	885	-0-	-169	-0-	45	1	840	2	Y	-0-			7
09	1020	N	902	-0-	-118	-0-	42	1	860	2	Y	-0-			7
10	0		970	-0-	970	970	42	1	928	2	Y	-0-			7
11	0		1036	-0-	1036	2006	44	1	992	2	Y	-0-			7
12	0		1066	-0-	1066	3072	50	1	1016	2	Y	-0-			7
01	0		1043	-0-	1043	4115	49	1	994	2	Y	-0-			7

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9300	X	8132	-0-	-1168	-0-	615	1	7517	2	N	-0-			-0-
09	9000	X	7159	-0-	-1841	-0-	548	1	6611	2	N	-0-			-0-
10	0		7874	-0-	7874	7874	555	1	7319	2	N	-0-			-0-
11	0		7844	-0-	7844	15718	502	1	7342	2	N	-0-			-0-
12	0		7537	-0-	7537	23255	499	1	7038	2	N	-0-			-0-
01	0		8753	-0-	8753	32008	656	1	8097	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-			-0-
09	300	N	234	-0-	-66	-0-	11	1	223	2	Y	-0-			-0-
10	0		273	-0-	273	273	12	1	261	2	Y	-0-			-0-
11	0		235	-0-	235	508	10	1	225	2	Y	-0-			-0-
12	0		411	-0-	411	919	19	1	392	2	Y	-0-			-0-
01	0		277	-0-	277	1196	13	1	264	2	Y	-0-			-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	N	584	-0-	-811	-0-	30	1	554	2	Y	-0-			7
09	1560	N	621	-0-	-939	-0-	29	1	592	2	Y	-0-			7
10	0		630	-0-	630	630	27	1	603	2	Y	-0-			7
11	0		600	-0-	600	1230	25	1	575	2	Y	-0-			7
12	0		1464	-0-	1464	2694	69	1	1395	2	Y	-0-			7
01	0		1592	-0-	1592	4286	74	1	1518	2	Y	-0-			7

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	1162	-0-	-1008	-0-	59	1	1103	2	Y	-0-			267
09	1650	N	1220	-0-	-430	-0-	56	1	1164	2	Y	-0-			267
10	0		1008	-0-	1008	1008	44	1	964	2	Y	-0-			267
11	0		3066	-0-	3066	4074	129	1	2937	2	Y	-0-			267
12	0		6715	-0-	6715	10789	316	1	6399	2	Y	-0-			267
01	0		4738	-0-	4738	15527	220	1	4518	2	Y	-0-			267

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2316	-0-	-133	-0-	150	1	2165	2	Y	1					33
							1	9									
09	2070	N	1884	-0-	-186	-0-	123	1	1760	2	Y	1					34
							1	9									
10	0		2311	-0-	2311	2311	166	1	2141	2	Y	4	24	1			14
							4	9									
11	0		2236	-0-	2236	4547	129	1	2107	2	Y	-0-					14
12	0		1999	-0-	1999	6546	117	1	1881	2	Y	1					15
							1	9									
01	0		2096	-0-	2096	8642	130	1	1962	2	Y	4					19
							4	9									

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

08	25358	X	23209	-0-	-2149	-0-	31	1	23178	2	N	-0-					-0-
09	23820	X	21815	-0-	-2005	-0-	30	1	21785	2	N	-0-					-0-
10	0		23853	-0-	23853	23853	31	1	23822	2	N	-0-					-0-
11	0		21350	-0-	21350	45203	30	1	21320	2	N	-0-					-0-
12	0		14955	-0-	14955	60158	31	1	14924	2	N	-0-					-0-
01	0		23927	-0-	23927	84085	31	1	23896	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

08	4247	X	3811	-0-	-436	-0-	246	1	3565	2	N	-0-					111
09	4080	X	3307	-0-	-773	-0-	216	1	3091	2	N	-0-					111
10	0		2610	-0-	2610	2610	188	1	2422	2	N	-0-					111
11	0		5815	-0-	5815	8425	336	1	5479	2	N	-0-					111
12	0		5102	-0-	5102	13527	300	1	4802	2	N	-0-					111
01	0		5060	-0-	5060	18587	315	1	4745	2	N	-0-					111

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	643	-0-	-132	-0-	62	1	581	2	Y	-0-					-0-
09	690	N	520	-0-	-170	-0-	53	1	467	2	Y	-0-					-0-
10	0		965	-0-	965	965	72	1	893	2	Y	-0-					-0-
11	0		1031	-0-	1031	1996	72	1	959	2	Y	-0-					-0-
12	0		966	-0-	966	2962	75	1	891	2	Y	-0-					-0-
01	0		703	-0-	703	3665	62	1	641	2	Y	-0-					-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32	-0-	20	1	289	2	Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	28	1	394	2	Y	-0-					-0-
10	0		406	-0-	406	406	29	1	377	2	Y	-0-					-0-
11	0		397	-0-	397	803	23	1	374	2	Y	-0-					-0-
12	0		340	-0-	340	1143	20	1	320	2	Y	-0-					-0-
01	0		350	-0-	350	1493	22	1	328	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	783	-0-	-147	-0-	40	1	743	2	Y	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
10	0		1101	-0-	1101	1101	48	1	1053	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	1101					Y	-0-					-0-
12	0		1028	-0-	1028	2129	48	1	980	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	2129					Y	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
09	180	N	82	-0-	-98	-0-	4	1	78	2	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	4	1	87	2	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2530	-0-	-1655	-0-	163	1	2366	2	N	1					5
							1	9									
09	3180	X	1912	-0-	-1268	-0-	125	1	1786	2	N	1					6
							1	9									
10	0		1699	-0-	1699	1699	122	1	1575	2	N	2	5	1			3
							2	9									
11	0		1304	-0-	1304	3003	75	1	1229	2	N	-0-					3
12	0		1372	-0-	1372	4375	81	1	1290	2	N	1					4
							1	9									
01	0		1055	-0-	1055	5430	66	1	988	2	N	1					5
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

08	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-			-0-
09	311	N	311	-0-	-0-	-0-	30	1	281	2	N	-0-			-0-
10	0		352	-0-	352	352	31	1	321	2	N	-0-			-0-
11	0		280	-0-	280	632	30	1	250	2	N	-0-			-0-
12	0		275	-0-	275	907	31	1	244	2	N	-0-			-0-
01	0		231	-0-	231	1138	31	1	200	2	N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

08	3069	N	2268	-0-	-801	-0-	115	1	2153	2	Y	-0-			-0-
09	2790	N	2302	-0-	-488	-0-	106	1	2196	2	Y	-0-			-0-
10	0		2331	-0-	2331	2331	101	1	2230	2	Y	-0-			-0-
11	0		2697	-0-	2697	5028	113	1	2584	2	Y	-0-			-0-
12	0		2770	-0-	2770	7798	130	1	2640	2	Y	-0-			-0-
01	0		2616	-0-	2616	10414	122	1	2494	2	Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

08	5115	X	4060	-0-	-1055	-0-	235	1	3825	2	Y	-0-			-0-
09	5310	X	4260	-0-	-1050	-0-	226	1	4034	2	Y	-0-			-0-
10	0		4909	-0-	4909	4909	243	1	4666	2	Y	-0-			-0-
11	0		5470	-0-	5470	10379	259	1	5211	2	Y	-0-			-0-
12	0		4918	-0-	4918	15297	261	1	4657	2	Y	-0-			-0-
01	0		4999	-0-	4999	20296	262	1	4737	2	Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

08	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
09	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
10	0		2	-0-	2	2	2	2			Y	-0-			-0-
11	0		-0-	-0-	-0-	2					Y	-0-			-0-
12	0		-0-	-0-	-0-	2					Y	-0-			-0-
01	0		-0-	-0-	-0-	2					Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

08	3689	X	2986	-0-	-703	-0-	151	1	2835	2	Y	-0-			-0-
09	3420	X	2848	-0-	-572	-0-	132	1	2716	2	Y	-0-			-0-
10	0		3217	-0-	3217	3217	140	1	3077	2	Y	-0-			-0-
11	0		3382	-0-	3382	6599	142	1	3240	2	Y	-0-			-0-
12	0		3260	-0-	3260	9859	153	1	3107	2	Y	-0-			-0-
01	0		3052	-0-	3052	12911	142	1	2910	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1920	-0-	-684	-0-	127	1	1793	2	Y	-0-					-0-
09	2520	X	1800	-0-	-720	-0-	112	1	1688	2	Y	-0-					-0-
10	0		2101	-0-	2101	2101	121	1	1980	2	Y	-0-					-0-
11	0		2242	-0-	2242	4343	123	1	2119	2	Y	-0-					-0-
12	0		1834	-0-	1834	6177	116	1	1718	2	Y	-0-					-0-
01	0		2165	-0-	2165	8342	130	1	2035	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	852	-0-	-47	-0-	73	1	779	2	Y	-0-					-0-
09	840	N	666	-0-	-174	-0-	60	1	606	2	Y	-0-					-0-
10	0		577	-0-	577	577	55	1	522	2	Y	-0-					-0-
11	0		760	-0-	760	1337	61	1	699	2	Y	-0-					-0-
12	0		829	-0-	829	2166	69	1	760	2	Y	-0-					-0-
01	0		768	-0-	768	2934	65	1	703	2	Y	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27187	X	21149	-0-	-6038	-0-	31	1	21118	2	N	-0-					-0-
09	26310	X	20157	-0-	-6153	-0-	30	1	20127	2	N	-0-					-0-
10	0		26692	-0-	26692	26692	31	1	26661	2	N	-0-					-0-
11	0		25197	-0-	25197	51889	30	1	25167	2	N	-0-					-0-
12	0		26412	-0-	26412	78301	31	1	26381	2	N	-0-					-0-
01	0		26275	-0-	26275	104576	31	1	26244	2	N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1808	-0-	-982	-0-	92	1	1716	2	Y	-0-					-0-
09	2490	X	1924	-0-	-566	-0-	89	1	1835	2	Y	-0-					-0-
10	0		4705	-0-	4705	4705	204	1	4501	2	Y	-0-					-0-
11	0		7571	-0-	7571	12276	318	1	7253	2	Y	-0-					-0-
12	0		5615	-0-	5615	17891	264	1	5351	2	Y	-0-					-0-
01	0		4706	-0-	4706	22597	219	1	4487	2	Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	415	-0-	-205	-0-	14	1	401	2	N	-0-					-0-
09	600	X	359	-0-	-241	-0-	19	1	340	2	N	-0-					-0-
10	589	X	439	-0-	-150	-0-	23	1	416	2	N	-0-					-0-
11	450	X	336	-0-	-114	-0-	17	1	319	2	N	-0-					-0-
12	465	X	382	-0-	-83	-0-	19	1	363	2	N	-0-					-0-
*01	463	X	463	-0-	-0-	-0-	22	1	441	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3183	X	3183	-0-	-0-	-0-	109	1	3074	2	N	-0-			-0-
09	3088	X	3088	-0-	-0-	-0-	163	1	2925	2	N	-0-			-0-
10	3058	X	3058	-0-	-0-	-0-	157	1	2901	2	N	-0-			-0-
11	3013	X	3013	-0-	-0-	-0-	150	1	2863	2	N	-0-			-0-
12	3007	X	3007	-0-	-0-	-0-	150	1	2857	2	N	-0-			-0-
*01	3159	X	3159	-0-	-0-	-0-	152	1	3007	2	N	-0-			-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	247	-0-	-528	-0-	8	1	239	2	N	-0-			-0-
09	330	N	117	-0-	-213	-0-	6	1	111	2	N	-0-			-0-
10	186	N	131	-0-	-55	-0-	7	1	124	2	N	-0-			-0-
11	316	N	316	-0-	-0-	-0-	16	1	300	2	N	-0-			-0-
12	225	N	225	-0-	-0-	-0-	11	1	214	2	N	-0-			-0-
*01	555	N	555	-0-	-0-	-0-	27	1	528	2	N	-0-			-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2511	X	2083	-0-	-428	-0-	71	1	2012	2	N	-0-			-0-
09	2340	X	1498	-0-	-842	-0-	79	1	1419	2	N	-0-			-0-
10	2356	X	2000	-0-	-356	-0-	103	1	1897	2	N	-0-			-0-
11	2706	X	2706	-0-	-0-	-0-	134	1	2572	2	N	-0-			-0-
12	2578	X	2578	-0-	-0-	-0-	128	1	2450	2	N	-0-			-0-
*01	2430	X	2430	-0-	-0-	-0-	117	1	2313	2	N	-0-			-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	X	1997	-0-	-359	-0-	68	1	1929	2	N	-0-			-0-
09	2280	N	1704	-0-	-576	-0-	90	1	1614	2	N	-0-			-0-
10	2170	N	1617	-0-	-553	-0-	83	1	1534	2	N	-0-			-0-
11	1920	N	1486	-0-	-434	-0-	74	1	1412	2	N	-0-			-0-
12	1767	N	1390	-0-	-377	-0-	69	1	1321	2	N	-0-			-0-
01	1612	N	1441	-0-	-171	-0-	70	1	1371	2	N	-0-			-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		75	-0-	75	75	4	1	71	2	N	-0-			-0-
11	0		-0-	-0-	-0-	75					N	-0-			-0-
12	0		19	-0-	19	94	1	1	18	2	N	-0-			-0-
*01	362	N	268	-0-	-94	-0-	13	1	255	2	N	-0-			-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1247	-0-	-117	-0-	43	1	1204	2	N	-0-			-0-
09	1211	N	1211	-0-	-0-	-0-	64	1	1147	2	N	-0-			-0-
10	1240	N	1180	-0-	-60	-0-	61	1	1119	2	N	-0-			-0-
11	1200	N	946	-0-	-254	-0-	47	1	899	2	N	-0-			-0-
12	1240	N	607	-0-	-633	-0-	30	1	577	2	N	-0-			-0-
01	1178	N	442	-0-	-736	-0-	21	1	421	2	N	-0-			-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	381	-0-	-22	-0-	13	1	368	2	N	-0-			-0-
09	360	N	360	-0-	-0-	-0-	19	1	341	2	N	-0-			-0-
10	372	N	350	-0-	-22	-0-	18	1	332	2	N	-0-			-0-
11	360	N	335	-0-	-25	-0-	17	1	318	2	N	-0-			-0-
12	372	N	345	-0-	-27	-0-	17	1	328	2	N	-0-			-0-
*01	344	N	344	-0-	-0-	-0-	17	1	327	2	N	-0-			-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2362	N	2362	-0-	-0-	-0-	81	1	2281	2	N	-0-			-0-
09	2580	N	2122	-0-	-458	-0-	112	1	2010	2	N	-0-			-0-
10	2387	N	2272	-0-	-115	-0-	117	1	2155	2	N	-0-			-0-
11	2458	N	2458	-0-	-0-	-0-	122	1	2336	2	N	-0-			-0-
12	2813	N	2813	-0-	-0-	-0-	140	1	2673	2	N	-0-			-0-
*01	2335	N	2335	-0-	-0-	-0-	113	1	2222	2	N	-0-			-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3827	X	3827	-0-	-0-	-0-	131	1	3696	2	N	-0-			-0-
09	3728	X	3728	-0-	-0-	-0-	196	1	3532	2	N	-0-			-0-
10	3288	X	3288	-0-	-0-	-0-	169	1	3119	2	N	-0-			-0-
11	3653	X	3653	-0-	-0-	-0-	181	1	3472	2	N	-0-			-0-
12	3985	X	3985	-0-	-0-	-0-	199	1	3786	2	N	-0-			-0-
*01	3613	X	3613	-0-	-0-	-0-	174	1	3439	2	N	-0-			-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2682	N	2682	-0-	-0-	-0-	92	1	2590	2	N	-0-			-0-
09	2520	N	2520	-0-	-0-	-0-	133	1	2387	2	N	-0-			-0-
10	2611	N	2611	-0-	-0-	-0-	134	1	2477	2	N	-0-			-0-
11	2494	N	2494	-0-	-0-	-0-	124	1	2370	2	N	-0-			-0-
12	2585	N	2585	-0-	-0-	-0-	129	1	2456	2	N	-0-			-0-
*01	2579	N	2579	-0-	-0-	-0-	124	1	2455	2	N	-0-			-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	658	-0-	-148	-0-	23	1	635	2	N	-0-			-0-
09	780	N	714	-0-	-66	-0-	38	1	676	2	N	-0-			-0-
10	810	N	810	-0-	-0-	-0-	42	1	768	2	N	-0-			-0-
11	825	N	825	-0-	-0-	-0-	41	1	784	2	N	-0-			-0-
12	914	N	914	-0-	-0-	-0-	46	1	868	2	N	-0-			-0-
*01	897	N	897	-0-	-0-	-0-	43	1	854	2	N	-0-			-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1984	N	1836	-0-	-148	-0-	63	1	1773	2	N	-0-			-0-
09	1920	N	1655	-0-	-265	-0-	87	1	1568	2	N	-0-			-0-
10	1922	N	1535	-0-	-387	-0-	79	1	1456	2	N	-0-			-0-
11	1770	N	1523	-0-	-247	-0-	76	1	1447	2	N	-0-			-0-
12	1849	N	1849	-0-	-0-	-0-	92	1	1757	2	N	-0-			-0-
*01	1819	N	1819	-0-	-0-	-0-	88	1	1731	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	25	1	719	2	N	-0-			-0-
09	714	N	714	-0-	-0-	-0-	38	1	676	2	N	-0-			-0-
10	742	N	742	-0-	-0-	-0-	38	1	704	2	N	-0-			-0-
11	720	N	694	-0-	-26	-0-	34	1	660	2	N	-0-			-0-
12	744	N	709	-0-	-35	-0-	35	1	674	2	N	-0-			-0-
01	744	N	693	-0-	-51	-0-	33	1	660	2	N	-0-			-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3365	-0-	265	265	115	1	3250	2	N	-0-			-0-
09	2160	N	1895	-0-	-265	-0-	100	1	1795	2	N	-0-			-0-
10	1537	N	1537	-0-	-0-	-0-	79	1	1458	2	N	-0-			-0-
11	1275	X	1275	-0-	-0-	-0-	63	1	1212	2	N	-0-			-0-
12	1137	X	1137	-0-	-0-	-0-	57	1	1080	2	N	-0-			-0-
*01	1033	X	1033	-0-	-0-	-0-	50	1	983	2	N	-0-			-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	32	1	903	2	N	-0-			-0-
09	713	N	713	-0-	-0-	-0-	38	1	675	2	N	-0-			-0-
10	940	N	940	-0-	-0-	-0-	48	1	892	2	N	-0-			-0-
11	867	N	867	-0-	-0-	-0-	43	1	824	2	N	-0-			-0-
12	819	N	819	-0-	-0-	-0-	41	1	778	2	N	-0-			-0-
*01	1292	N	1292	-0-	-0-	-0-	62	1	1230	2	N	-0-			-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4464	X	4173	-0-	-291	-0-	143	1	4030	2	N	-0-			-0-
09	4380	X	3602	-0-	-778	-0-	190	1	3412	2	N	-0-			-0-
10	4526	X	4020	-0-	-506	-0-	207	1	3813	2	N	-0-			-0-
11	4380	X	3827	-0-	-553	-0-	190	1	3637	2	N	-0-			-0-
12	4309	X	3811	-0-	-498	-0-	190	1	3621	2	N	-0-			-0-
01	4185	X	3769	-0-	-416	-0-	182	1	3587	2	N	-0-			-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	20	1	553	2	N	-0-			-0-
09	573	N	573	-0-	-0-	-0-	30	1	543	2	N	-0-			-0-
10	589	N	584	-0-	-5	-0-	30	1	554	2	N	-0-			-0-
11	540	N	533	-0-	-7	-0-	26	1	507	2	N	-0-			-0-
12	589	N	563	-0-	-26	-0-	28	1	535	2	N	-0-			-0-
01	589	N	569	-0-	-20	-0-	27	1	542	2	N	-0-			-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4123	X	4041	-0-	-82	-0-	138	1	3903	2	N	-0-			-0-
09	3990	X	3874	-0-	-116	-0-	204	1	3670	2	N	-0-			-0-
10	4123	X	3913	-0-	-210	-0-	201	1	3712	2	N	-0-			-0-
11	3960	X	3720	-0-	-240	-0-	185	1	3535	2	N	-0-			-0-
12	4030	X	3948	-0-	-82	-0-	197	1	3751	2	N	-0-			-0-
01	4030	X	3931	-0-	-99	-0-	190	1	3741	2	N	-0-			-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3658	X	3437	-0-	-221	-0-	118	1	3319	2	N	-0-			-0-
09	3540	X	3060	-0-	-480	-0-	161	1	2899	2	N	-0-			-0-
10	3596	X	3475	-0-	-121	-0-	179	1	3296	2	N	-0-			-0-
11	3570	X	3570	-0-	-0-	-0-	177	1	3393	2	N	-0-			-0-
12	3565	X	3284	-0-	-281	-0-	164	1	3120	2	N	-0-			-0-
01	3472	X	3356	-0-	-116	-0-	162	1	3194	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	4	1	1048	2	N	-0-			-0-
09	668	N	668	-0-	-0-	-0-	17	1	651	2	N	-0-			-0-
10	1054	N	772	-0-	-282	-0-	20	1	752	2	N	-0-			-0-
11	1020	N	847	-0-	-173	-0-	22	1	825	2	N	-0-			-0-
12	1009	N	1009	-0-	-0-	-0-	28	1	981	2	N	-0-			-0-
01	775	N	516	-0-	-259	-0-	13	1	503	2	N	-0-			-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2099	N	2099	-0-	-0-	-0-	72	1	2027	2	N	-0-			-0-
09	1770	N	1253	-0-	-517	-0-	66	1	1187	2	N	-0-			-0-
10	2015	N	973	-0-	-1042	-0-	50	1	923	2	N	-0-			-0-
11	2040	N	1932	-0-	-108	-0-	96	1	1836	2	N	-0-			-0-
12	1845	N	1845	-0-	-0-	-0-	92	1	1753	2	N	-0-			-0-
*01	1859	N	1859	-0-	-0-	-0-	90	1	1769	2	N	-0-			-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3410	X	2574	-0-	-836	-0-	88	1	2486	2	Y	-0-			-0-
09	3300	X	2390	-0-	-910	-0-	126	1	2264	2	Y	-0-			-0-
10	3410	X	2414	-0-	-996	-0-	124	1	2290	2	Y	-0-			-0-
11	3300	X	2367	-0-	-933	-0-	118	1	2249	2	Y	-0-			-0-
12	2665	X	2665	-0-	-0-	-0-	133	1	2532	2	Y	-0-			-0-
01	2573	X	2322	-0-	-251	-0-	112	1	2210	2	Y	-0-			-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	N	1467	-0-	-52	-0-	50	1	1417	2	N	-0-			-0-
09	1440	N	1432	-0-	-8	-0-	75	1	1357	2	N	-0-			-0-
10	1541	N	1541	-0-	-0-	-0-	79	1	1462	2	N	-0-			-0-
11	1519	N	1519	-0-	-0-	-0-	75	1	1444	2	N	-0-			-0-
12	1547	N	1547	-0-	-0-	-0-	77	1	1470	2	N	-0-			-0-
01	1550	N	1519	-0-	-31	-0-	73	1	1446	2	N	-0-			-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	859	-0-	-71	-0-	29	1	830	2	N	-0-			-0-
09	870	N	813	-0-	-57	-0-	43	1	770	2	N	-0-			-0-
10	899	N	743	-0-	-156	-0-	38	1	705	2	N	-0-			-0-
11	1100	N	1100	-0-	-0-	-0-	55	1	1045	2	N	-0-			-0-
12	837	N	771	-0-	-66	-0-	38	1	733	2	N	-0-			-0-
*01	795	N	795	-0-	-0-	-0-	38	1	757	2	N	-0-			-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3854	X	3854	-0-	-0-	-0-	132	1	3722	2	N	-0-			-0-
09	3780	X	3575	-0-	-205	-0-	188	1	3387	2	N	-0-			-0-
10	3906	X	3811	-0-	-95	-0-	196	1	3615	2	N	-0-			-0-
11	3780	X	3473	-0-	-307	-0-	172	1	3301	2	N	-0-			-0-
12	3844	X	3691	-0-	-153	-0-	184	1	3507	2	N	-0-			-0-
01	3844	X	3690	-0-	-154	-0-	178	1	3512	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3259	-0-	159	159	112	1	3147	2	N	-0-			-0-
09	3000	N	2862	-0-	-138	21	151	1	2711	2	N	-0-			-0-
10	2945	N	2924	-0-	-21	-0-	150	1	2774	2	N	-0-			-0-
11	2400	X	2186	-0-	-214	-0-	109	1	2077	2	N	-0-			-0-
12	2480	X	2423	-0-	-57	-0-	121	1	2302	2	N	-0-			-0-
01	2480	X	2385	-0-	-95	-0-	115	1	2270	2	N	-0-			-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	N	2	-0-	-2106	-0-	2	2			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		10	-0-	10	10	10	2			N	-0-			-0-
*01	53	N	43	-0-	-10	-0-	2	1	41	2	N	-0-			-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	609	-0-	-11	-0-	21	1	588	2	N	-0-			-0-
09	574	N	574	-0-	-0-	-0-	30	1	544	2	N	-0-			-0-
10	596	N	596	-0-	-0-	-0-	31	1	565	2	N	-0-			-0-
11	600	N	599	-0-	-1	-0-	30	1	569	2	N	-0-			-0-
12	592	N	592	-0-	-0-	-0-	30	1	562	2	N	-0-			-0-
01	589	N	587	-0-	-2	-0-	28	1	559	2	N	-0-			-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2268	N	2268	-0-	-0-	-0-	78	1	2190	2	N	-0-			-0-
09	2165	N	2165	-0-	-0-	-0-	114	1	2051	2	N	-0-			-0-
10	2193	N	2193	-0-	-0-	-0-	113	1	2080	2	N	-0-			-0-
11	2012	N	2012	-0-	-0-	-0-	100	1	1912	2	N	-0-			-0-
12	2049	N	2049	-0-	-0-	-0-	102	1	1947	2	N	-0-			-0-
*01	2098	N	2098	-0-	-0-	-0-	101	1	1997	2	N	-0-			-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	5	1	131	2	N	-0-			-0-
09	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-			-0-
10	124	N	91	-0-	-33	-0-	5	1	86	2	N	-0-			-0-
11	120	N	55	-0-	-65	-0-	3	1	52	2	N	-0-			-0-
12	155	N	105	-0-	-50	-0-	5	1	100	2	N	-0-			-0-
*01	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-			-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2479	N	2479	-0-	-0-	-0-	85	1	2394	2	N	-0-			-0-
09	2466	N	2466	-0-	-0-	-0-	130	1	2336	2	N	-0-			-0-
10	2511	N	2289	-0-	-222	-0-	118	1	2171	2	N	-0-			-0-
11	2400	N	297	-0-	-2103	-0-	15	1	282	2	N	-0-			-0-
12	2542	N	2010	-0-	-532	-0-	100	1	1910	2	N	-0-			-0-
01	2294	N	2243	-0-	-51	-0-	108	1	2135	2	N	-0-			-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3286	X	3192	-0-	-94	-0-	109	1	3083	2	N	-0-			-0-
09	3180	X	2912	-0-	-268	-0-	153	1	2759	2	N	-0-			-0-
10	3255	X	3178	-0-	-77	-0-	163	1	3015	2	N	-0-			-0-
11	3150	X	2502	-0-	-648	-0-	124	1	2378	2	N	-0-			-0-
12	4463	X	4463	-0-	-0-	-0-	222	1	4241	2	N	-0-			-0-
*01	3998	X	3998	-0-	-0-	-0-	193	1	3805	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4278	X	3810	-0-	-468	-0-	131	1	3679	2	N	-0-			-0-
09	4140	X	3571	-0-	-569	-0-	188	1	3383	2	N	-0-			-0-
10	4278	X	3611	-0-	-667	-0-	186	1	3425	2	N	-0-			-0-
11	3690	X	3445	-0-	-245	-0-	171	1	3274	2	N	-0-			-0-
12	3813	X	3775	-0-	-38	-0-	188	1	3587	2	N	-0-			-0-
01	3813	X	3694	-0-	-119	-0-	178	1	3516	2	N	-0-			-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

08	1953	N	1060	-0-	-893	-0-	36	1	1024	2	N	-0-			-0-
09	1890	N	1391	-0-	-499	-0-	73	1	1318	2	N	-0-			-0-
10	1767	N	1757	-0-	-10	-0-	90	1	1667	2	N	-0-			-0-
11	1269	N	1269	-0-	-0-	-0-	63	1	1206	2	N	-0-			-0-
12	1426	N	908	-0-	-518	-0-	45	1	863	2	N	-0-			-0-
01	1767	N	1625	-0-	-142	-0-	78	1	1547	2	N	-0-			-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

08	3069	X	3043	-0-	-26	-0-	104	1	2939	2	N	-0-			-0-
09	2940	X	2361	-0-	-579	-0-	124	1	2237	2	N	-0-			-0-
10	3007	X	2340	-0-	-667	-0-	120	1	2220	2	N	-0-			-0-
11	2940	X	2560	-0-	-380	-0-	127	1	2433	2	N	-0-			-0-
12	2449	N	2038	-0-	-411	-0-	102	1	1936	2	N	-0-			-0-
01	2325	N	2228	-0-	-97	-0-	108	1	2120	2	N	-0-			-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

08	5611	X	5401	-0-	-210	-0-	185	1	5216	2	N	-0-			-0-
09	5430	X	4652	-0-	-778	-0-	245	1	4407	2	N	-0-			-0-
10	5611	X	4937	-0-	-674	-0-	254	1	4683	2	N	-0-			-0-
11	5310	X	4506	-0-	-804	-0-	224	1	4282	2	N	-0-			-0-
12	5487	X	5278	-0-	-209	-0-	263	1	5015	2	N	-0-			-0-
01	5394	X	5100	-0-	-294	-0-	246	1	4854	2	N	-0-			-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

08	4061	X	1133	-0-	-2928	-0-	39	1	1094	2	Y	-0-			-0-
09	3960	X	2170	-0-	-1790	-0-	114	1	2056	2	Y	-0-			-0-
10	4092	X	1285	-0-	-2807	-0-	66	1	1219	2	Y	-0-			-0-
11	3960	X	1385	-0-	-2575	-0-	69	1	1316	2	Y	-0-			-0-
12	2232	X	2070	-0-	-162	-0-	103	1	1967	2	Y	-0-			-0-
01	2232	X	1726	-0-	-506	-0-	83	1	1643	2	Y	-0-			-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

08	1612	N	1579	-0-	-33	-0-	54	1	1525	2	Y	-0-			-0-
09	1617	N	1617	-0-	-0-	-0-	85	1	1532	2	Y	-0-			-0-
10	1870	N	1870	-0-	-0-	-0-	96	1	1774	2	Y	-0-			-0-
11	1530	N	1386	-0-	-144	-0-	69	1	1317	2	Y	-0-			-0-
12	1643	N	1513	-0-	-130	-0-	75	1	1438	2	Y	-0-			-0-
*01	1849	X	1849	-0-	-0-	-0-	89	1	1760	2	Y	-0-			-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

08	2728	X	2577	-0-	-151	-0-	88	1	2489	2	N	-0-			-0-
09	2640	X	2330	-0-	-310	-0-	123	1	2207	2	N	-0-			-0-
10	2821	X	2260	-0-	-561	-0-	116	1	2144	2	N	-0-			-0-
11	2730	X	2364	-0-	-366	-0-	117	1	2247	2	N	-0-			-0-
12	2821	X	1799	-0-	-1022	-0-	90	1	1709	2	N	-0-			-0-
01	2573	X	2568	-0-	-5	-0-	124	1	2444	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2511	N	2321	-0-	-190	-0-	80	1	2241	2	N	-0-			-0-
09	2371	N	2371	-0-	-0-	-0-	125	1	2246	2	N	-0-			-0-
10	2697	N	2275	-0-	-422	-0-	117	1	2158	2	N	-0-			-0-
11	2422	N	2422	-0-	-0-	-0-	120	1	2302	2	N	-0-			-0-
12	2449	N	2341	-0-	-108	-0-	117	1	2224	2	N	-0-			-0-
*01	2384	N	2384	-0-	-0-	-0-	115	1	2269	2	N	-0-			-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	968	-0-	-55	-0-	33	1	935	2	N	-0-			-0-
09	990	N	981	-0-	-9	-0-	52	1	929	2	N	-0-			-0-
10	992	N	952	-0-	-40	-0-	49	1	903	2	N	-0-			-0-
11	930	N	906	-0-	-24	-0-	45	1	861	2	N	-0-			-0-
12	1023	N	930	-0-	-93	-0-	46	1	884	2	N	-0-			-0-
01	961	N	812	-0-	-149	-0-	39	1	773	2	N	-0-			-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3439	X	3439	-0-	-0-	-0-	118	1	3321	2	N	-0-			-0-
09	4491	X	4491	-0-	-0-	-0-	236	1	4255	2	N	-0-			-0-
10	4104	X	4104	-0-	-0-	-0-	211	1	3893	2	N	-0-			-0-
11	3955	X	3955	-0-	-0-	-0-	196	1	3759	2	N	-0-			-0-
12	4216	X	4097	-0-	-119	-0-	204	1	3893	2	N	-0-			-0-
01	4216	X	3886	-0-	-330	-0-	188	1	3698	2	N	-0-			-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3722	X	3722	-0-	-0-	-0-	128	1	3594	2	N	-0-			-0-
09	5197	X	5197	-0-	-0-	-0-	274	1	4923	2	N	-0-			-0-
10	5243	X	5243	-0-	-0-	-0-	270	1	4973	2	N	-0-			-0-
11	4033	X	4033	-0-	-0-	-0-	200	1	3833	2	N	-0-			-0-
12	3754	X	3754	-0-	-0-	-0-	187	1	3567	2	N	-0-			-0-
*01	4359	X	4359	-0-	-0-	-0-	210	1	4149	2	N	-0-			-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1984	N	1935	-0-	-49	-0-	66	1	1869	2	Y	-0-			-0-
09	1890	N	1721	-0-	-169	-0-	91	1	1630	2	Y	-0-			-0-
10	1922	N	1833	-0-	-89	-0-	94	1	1739	2	Y	-0-			-0-
11	1974	N	1974	-0-	-0-	-0-	98	1	1876	2	Y	-0-			-0-
12	1797	N	1797	-0-	-0-	-0-	90	1	1707	2	Y	-0-			-0-
*01	1891	X	1891	-0-	-0-	-0-	91	1	1800	2	Y	-0-			-0-

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3875	X	3673	-0-	-202	-0-	126	1	3547	2	N	-0-			-0-
09	3660	X	3443	-0-	-217	-0-	181	1	3262	2	N	-0-			-0-
10	3627	X	3524	-0-	-103	-0-	181	1	3343	2	N	-0-			-0-
11	3540	X	3444	-0-	-96	-0-	171	1	3273	2	N	-0-			-0-
12	3658	X	3576	-0-	-82	-0-	178	1	3398	2	N	-0-			-0-
01	3658	X	3497	-0-	-161	-0-	169	1	3328	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3327	X	3327	-0-	-0-	-0-	114	1	3213	2	N	-0-			-0-
09	3059	X	3059	-0-	-0-	-0-	161	1	2898	2	N	-0-			-0-
10	3643	X	3643	-0-	-0-	-0-	187	1	3456	2	N	-0-			-0-
11	3503	X	3503	-0-	-0-	-0-	174	1	3329	2	N	-0-			-0-
12	3941	X	3941	-0-	-0-	-0-	196	1	3745	2	N	-0-			-0-
*01	3687	X	3687	-0-	-0-	-0-	178	1	3509	2	N	-0-			-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	23	1	652	2	N	-0-			-0-
09	645	N	645	-0-	-0-	-0-	34	1	611	2	N	-0-			-0-
10	673	N	673	-0-	-0-	-0-	35	1	638	2	N	-0-			-0-
11	660	N	652	-0-	-8	-0-	32	1	620	2	N	-0-			-0-
12	682	N	680	-0-	-2	-0-	34	1	646	2	N	-0-			-0-
01	682	N	679	-0-	-3	-0-	33	1	646	2	N	-0-			-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3306	X	3306	-0-	-0-	-0-	113	1	3193	2	N	-0-			-0-
09	3420	X	2718	-0-	-702	-0-	143	1	2575	2	N	-0-			-0-
10	3534	X	2185	-0-	-1349	-0-	112	1	2073	2	N	-0-			-0-
11	3420	X	1668	-0-	-1752	-0-	83	1	1585	2	N	-0-			-0-
12	3317	X	1584	-0-	-1733	-0-	79	1	1505	2	N	-0-			-0-
01	3317	X	1667	-0-	-1650	-0-	80	1	1587	2	N	-0-			-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	6	1	164	2	N	-0-			-0-
09	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-			-0-
10	138	N	138	-0-	-0-	-0-	7	1	131	2	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-			-0-
12	155	N	115	-0-	-40	-0-	6	1	109	2	N	-0-			-0-
*01	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-			-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1984	N	1913	-0-	-71	-0-	66	1	1847	2	N	-0-			-0-
09	1860	N	1815	-0-	-45	-0-	96	1	1719	2	N	-0-			-0-
10	2015	N	1994	-0-	-21	-0-	103	1	1891	2	N	-0-			-0-
11	1935	N	1935	-0-	-0-	-0-	96	1	1839	2	N	-0-			-0-
12	1891	N	1836	-0-	-55	-0-	92	1	1744	2	N	-0-			-0-
*01	2085	N	2085	-0-	-0-	-0-	101	1	1984	2	N	-0-			-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		1507	-0-	1507	1507	1507	2			Y	-0-			-0-
09	DLQ G-10		1411	-0-	1411	2918	172	1	1239	2	Y	-0-			-0-
10	0		1441	-0-	1441	4359	169	1	1272	2	Y	-0-			-0-
11	0		1181	-0-	1181	5540	148	1	1033	2	Y	-0-			-0-
12	0		1115	-0-	1115	6655	133	1	982	2	Y	-0-			-0-
*01	3100	N	1257	-0-	-1843	4812	129	1	1128	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		1274	-0-	1274	1274	1274	2			Y	-0-			-0-
09	DLQ G-10		2144	-0-	2144	3418	261	1	1883	2	Y	-0-			-0-
10	0		2418	-0-	2418	5836	283	1	2135	2	Y	-0-			-0-
11	0		1197	-0-	1197	7033	150	1	1047	2	Y	-0-			-0-
12	0		2756	-0-	2756	9789	328	1	2428	2	Y	-0-			-0-
*01	12800	X	3011	-0-	-9789	-0-	309	1	2702	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		683	-0-	683	683	683	2			Y	-0-			-0-
09	DLQ G-10		530	-0-	530	1213	65	1	465	2	Y	-0-			-0-
10	0		540	-0-	540	1753	63	1	477	2	Y	-0-			-0-
11	0		1166	-0-	1166	2919	146	1	1020	2	Y	-0-			-0-
12	0		4283	-0-	4283	7202	509	1	3774	2	Y	-0-			-0-
*01	3100	N	6342	-0-	3242	10444	651	1	5691	2	Y	-0-			-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

08	248	N	239	-0-	-9	-0-	8	1	231	2	N	-0-			-0-
09	240	N	220	-0-	-20	-0-	12	1	208	2	N	-0-			-0-
10	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-			-0-
11	253	N	253	-0-	-0-	-0-	13	1	240	2	N	-0-			-0-
12	264	N	264	-0-	-0-	-0-	13	1	251	2	N	-0-			-0-
*01	266	N	266	-0-	-0-	-0-	13	1	253	2	N	-0-			-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

08	6417	X	5979	-0-	-438	-0-	205	1	5774	2	N	-0-			-0-
09	6030	X	5735	-0-	-295	-0-	302	1	5433	2	N	-0-			-0-
10	6185	X	6185	-0-	-0-	-0-	318	1	5867	2	N	-0-			-0-
11	6086	X	6086	-0-	-0-	-0-	302	1	5784	2	N	-0-			-0-
12	6053	X	6053	-0-	-0-	-0-	302	1	5751	2	N	-0-			-0-
*01	6216	X	6216	-0-	-0-	-0-	300	1	5916	2	N	-0-			-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

08	DLQ G-10		244	-0-	244	244	244	2			Y	-0-			-0-
09	DLQ G-10		199	-0-	199	443	24	1	175	2	Y	-0-			-0-
10	0		175	-0-	175	618	20	1	155	2	Y	-0-			-0-
11	0		186	-0-	186	804	23	1	163	2	Y	-0-			-0-
12	0		220	-0-	220	1024	26	1	194	2	Y	-0-			-0-
*01	1209	N	185	-0-	-1024	-0-	19	1	166	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

08	DLQ G-10		704	-0-	704	704	704	2			Y	-0-			-0-
09	DLQ G-10		315	-0-	315	1019	38	1	277	2	Y	-0-			-0-
10	0		615	-0-	615	1634	72	1	543	2	Y	-0-			-0-
11	0		1582	-0-	1582	3216	198	1	1384	2	Y	-0-			-0-
12	0		1496	-0-	1496	4712	178	1	1318	2	Y	-0-			-0-
*01	3100	N	3580	-0-	480	5192	367	1	3213	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

08	DLQ G-10		841	-0-	841	841	841	2			Y	-0-			-0-
09	DLQ G-10		1560	-0-	1560	2401	190	1	1370	2	Y	-0-			-0-
10	0		2382	-0-	2382	4783	279	1	2103	2	Y	-0-			-0-
11	0		2312	-0-	2312	7095	289	1	2023	2	Y	-0-			-0-
12	0		2464	-0-	2464	9559	293	1	2171	2	Y	-0-			-0-
*01	11917	X	2358	-0-	-9559	-0-	242	1	2116	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

08	DLQ G-10		1654	-0-	1654	1654	1654	2			Y	-0-			-0-
09	DLQ G-10		1984	-0-	1984	3638	242	1	1742	2	Y	-0-			-0-
10	0		2570	-0-	2570	6208	301	1	2269	2	Y	-0-			-0-
11	0		1749	-0-	1749	7957	218	1	1531	2	Y	-0-			-0-
12	0		1991	-0-	1991	9948	237	1	1754	2	Y	-0-			-0-
*01	12444	X	2496	-0-	-9948	-0-	256	1	2240	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1922	N	1900	-0-	-22	-0-	8	1	1892	2	N	-0-			-0-
09	1830	N	1691	-0-	-139	-0-	43	1	1648	2	N	-0-			-0-
10	1922	N	1515	-0-	-407	-0-	40	1	1475	2	N	-0-			-0-
11	1830	N	1480	-0-	-350	-0-	38	1	1442	2	N	-0-			-0-
12	1736	N	1598	-0-	-138	-0-	44	1	1554	2	N	-0-			-0-
01	1519	N	1422	-0-	-97	-0-	36	1	1386	2	N	-0-			-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		555	-0-	555	555	555	2			Y	-0-			-0-
09	DLQ G-10		592	-0-	592	1147	72	1	520	2	Y	-0-			-0-
10	0		407	-0-	407	1554	48	1	359	2	Y	-0-			-0-
11	0		399	-0-	399	1953	50	1	349	2	Y	-0-			-0-
12	0		223	-0-	223	2176	27	1	196	2	Y	-0-			-0-
*01	2477	N	301	-0-	-2176	-0-	31	1	270	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		2544	-0-	2544	2544	2544	2			Y	-0-			-0-
09	DLQ G-10		5892	-0-	5892	8436	717	1	5175	2	Y	-0-			-0-
10	0		5359	-0-	5359	13795	628	1	4731	2	Y	-0-			-0-
11	0		3467	-0-	3467	17262	433	1	3034	2	Y	-0-			-0-
12	0		4564	-0-	4564	21826	543	1	4021	2	Y	-0-			-0-
*01	26087	X	4261	-0-	-21826	-0-	437	1	3824	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		4923	-0-	4923	4923	4923	2			Y	-0-			-0-
09	DLQ G-10		2654	-0-	2654	7577	323	1	2331	2	Y	-0-			-0-
10	0		962	-0-	962	8539	113	1	849	2	Y	-0-			-0-
11	0		849	-0-	849	9388	106	1	743	2	Y	-0-			-0-
12	0		542	-0-	542	9930	64	1	478	2	Y	-0-			-0-
*01	13301	X	3371	-0-	-9930	-0-	346	1	3025	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		822	-0-	822	822	822	2			Y	-0-			-0-
09	DLQ G-10		1805	-0-	1805	2627	220	1	1585	2	Y	-0-			-0-
10	0		3524	-0-	3524	6151	413	1	3111	2	Y	-0-			-0-
11	0		3551	-0-	3551	9702	444	1	3107	2	Y	-0-			-0-
12	0		2863	-0-	2863	12565	340	1	2523	2	Y	-0-			-0-
*01	16041	X	3476	-0-	-12565	-0-	357	1	3119	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		4399	-0-	4399	4399	4399	2			Y	-0-			-0-
09	DLQ G-10		5445	-0-	5445	9844	663	1	4782	2	Y	-0-			-0-
10		0	5348	-0-	5348	15192	626	1	4722	2	Y	-0-			-0-
11		0	5003	-0-	5003	20195	625	1	4378	2	Y	-0-			-0-
12		0	4356	-0-	4356	24551	518	1	3838	2	Y	-0-			-0-
*01	28659	X	4108	-0-	-24551	-0-	422	1	3686	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

08	DLQ G-10		3	-0-	3	3	3	2			Y	-0-			-0-
09	DLQ G-10		59	-0-	59	62	7	1	52	2	Y	-0-			-0-
10		0	-0-	-0-	-0-	62					Y	-0-			-0-
11		0	-0-	-0-	-0-	62					Y	-0-			-0-
12		0	879	-0-	879	941	104	1	775	2	Y	-0-			-0-
*01	2002	N	1061	-0-	-941	-0-	109	1	952	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

08	DLQ G-10		4742	-0-	4742	4742	4742	2			Y	-0-			-0-
09	DLQ G-10		3649	-0-	3649	8391	444	1	3205	2	Y	-0-			-0-
10		0	4509	-0-	4509	12900	528	1	3981	2	Y	-0-			-0-
11		0	4688	-0-	4688	17588	586	1	4102	2	Y	-0-			-0-
12		0	7041	-0-	7041	24629	837	1	6204	2	Y	-0-			-0-
*01	29335	X	4706	-0-	-24629	-0-	483	1	4223	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

08	DLQ G-10		755	-0-	755	755	755	2			Y	-0-			-0-
09	DLQ G-10		955	-0-	955	1710	116	1	839	2	Y	-0-			-0-
10		0	1438	-0-	1438	3148	168	1	1270	2	Y	-0-			-0-
11		0	1294	-0-	1294	4442	162	1	1132	2	Y	-0-			-0-
12		0	498	-0-	498	4940	59	1	439	2	Y	-0-			-0-
*01	5325	X	385	-0-	-4940	-0-	40	1	345	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3168	-0-	3168	3168	579	1	2589	2	Y	-0-					-0-
09	DLQ G-10		3347	-0-	3347	6515	72	1	3275	2	Y	-0-					-0-
10	0		3074	-0-	3074	9589	31	1	3043	2	Y	-0-					-0-
11	0		3009	-0-	3009	12598	3009	2			Y	-0-					-0-
12	0		2873	-0-	2873	15471	358	1	2515	2	Y	-0-					-0-
*01	18082	X	2611	-0-	-15471	-0-	235	1	2376	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		788	-0-	788	788	144	1	644	2	Y	-0-					-0-
09	DLQ G-10		926	-0-	926	1714	20	1	906	2	Y	-0-					-0-
10	0		812	-0-	812	2526	8	1	804	2	Y	-0-					-0-
11	0		683	-0-	683	3209	683	2			Y	-0-					-0-
12	0		886	-0-	886	4095	110	1	776	2	Y	-0-					-0-
*01	3100	N	1490	-0-	-1610	2485	134	1	1356	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		53	-0-	53	53	6	1	47	2	Y	-0-					-0-
10	DLQ G-10		22	-0-	22	75	3	1	19	2	Y	-0-					-0-
11	0		124	-0-	124	199	15	1	109	2	Y	-0-					-0-
12	0		524	-0-	524	723	62	1	462	2	Y	-0-					-0-
*01	1255	N	532	-0-	-723	-0-	55	1	477	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	6054	-0-	-2440	-0-	206	1	5848	2	N	-0-					-0-
09	6469	X	6469	-0-	-0-	-0-	331	1	6138	2	N	-0-					-0-
10	6986	X	6986	-0-	-0-	-0-	371	1	6615	2	N	-0-					-0-
11	6510	X	5702	-0-	-808	-0-	218	1	5484	2	N	-0-					-0-
12	6727	X	6697	-0-	-30	-0-	300	1	6397	2	N	-0-					-0-
01	6975	X	6939	-0-	-36	-0-	335	1	6604	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
09	0		374	-0-	374	374	374	2			N	-0-					-0-
10	0		387	-0-	387	761	387	2			N	-0-					-0-
11	0		261	-0-	261	1022	261	2			N	-0-					-0-
12	0		230	-0-	230	1252	230	2			N	-0-					-0-
*01	1489	N	237	-0-	-1252	-0-	237	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

08	762	N	762	-0-	-0-	-0-	87	1	675	3	N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	69	1	662	3	N	-0-					-0-
10	806	N	585	-0-	-221	-0-	69	1	516	3	N	-0-					-0-
11	0		620	-0-	620	620	66	1	554	3	N	-0-					-0-
*12	1303	N	683	-0-	-620	-0-	80	1	603	3	N	-0-					-0-
01	0		719	-0-	719	719	65	1	654	3	N	-0-					-0-

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

08	2387	X	2177	-0-	-210	-0-	249	1	1928	3	N	-0-					18
09	2310	X	2186	-0-	-124	-0-	205	1	1981	3	N	-0-					18
10	0		2269	-0-	2269	2269	269	1	2000	3	N	-0-					18
11	0		2263	-0-	2263	4532	243	1	2020	3	N	-0-					18
12	0		2303	-0-	2303	6835	270	1	2033	3	N	-0-					18
01	0		2288	-0-	2288	9123	208	1	2080	3	N	-0-					18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1902	-0-	1902	11767	218	1	1684	3	N	-0-					-0-
09	12591	X	824	-0-	-11767	-0-	77	1	747	3	N	-0-					-0-
10	623	X	623	-0-	-0-	-0-	74	1	549	3	N	-0-					-0-
11	6930	X	1208	-0-	-5722	-0-	129	1	1079	3	N	-0-					-0-
12	0		682	-0-	682	682	80	1	602	3	N	-0-					-0-
01	0		422	-0-	422	1104	38	1	384	3	N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	667	-0-	-77	-0-	76	1	591	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	53	1	508	3	N	-0-					-0-
10	0		657	-0-	657	657	78	1	579	3	N	-0-					-0-
11	1109	N	452	-0-	-657	-0-	48	1	404	3	N	-0-					-0-
12	589	N	493	-0-	-96	-0-	58	1	435	3	N	-0-					-0-
01	0		599	-0-	599	599	54	1	545	3	N	-0-					-0-

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		6404	-0-	6404	19303	733	1	5671	3	N	-0-					-0-
09	25316	X	6013	-0-	-19303	-0-	565	1	5448	3	N	-0-					-0-
10	6137	X	6137	-0-	-0-	-0-	729	1	5408	3	N	-0-					-0-
11	7230	X	7039	-0-	-191	-0-	755	1	6284	3	N	-0-					-0-
12	0		6732	-0-	6732	6732	790	1	5942	3	N	-0-					-0-
01	0		4797	-0-	4797	11529	436	1	4361	3	N	-0-					-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2455	-0-	-304	-0-	281	1	2174	3	N	-0-					53
09	2550	X	2340	-0-	-210	-0-	220	1	2120	3	N	-0-					53
10	2542	X	2410	-0-	-132	-0-	286	1	2124	3	N	-0-					53
11	2460	X	2312	-0-	-148	-0-	248	1	2064	3	N	-0-					53
12	0		2208	-0-	2208	2208	259	1	1949	3	N	-0-					53
01	0		2384	-0-	2384	4592	217	1	2167	3	N	-0-					53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1670	-0-	-190	-0-	191	1	1479	3	N	-0-					74
09	1733	N	1733	-0-	-0-	-0-	163	1	1570	3	N	-0-					74
10	0		1708	-0-	1708	1708	203	1	1505	3	N	-0-					74
11	3000	N	1767	-0-	-1233	475	189	1	1578	3	N	-0-					74
*12	2194	N	1719	-0-	-475	-0-	202	1	1517	3	N	-0-					74
01	0		1541	-0-	1541	1541	140	1	1401	3	N	-0-					74

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3162	X	1785	-0-	-1377	-0-	204	1	1581	3	N	-0-			-0-
09	3060	X	1709	-0-	-1351	-0-	161	1	1548	3	N	-0-			-0-
10	2821	X	1522	-0-	-1299	-0-	181	1	1341	3	N	-0-			-0-
11	0		1733	-0-	1733	1733	186	1	1547	3	N	-0-			-0-
*12	3703	X	1970	-0-	-1733	-0-	231	1	1739	3	N	-0-			-0-
01	0		1885	-0-	1885	1885	171	1	1714	3	N	-0-			-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

08	3844	X	3263	-0-	-581	-0-	374	1	2889	3	N	-0-			-0-
09	3660	X	3001	-0-	-659	-0-	282	1	2719	3	N	-0-			-0-
10	3751	X	3108	-0-	-643	-0-	369	1	2739	3	N	-0-			-0-
11	0		3106	-0-	3106	3106	333	1	2773	3	N	-0-			-0-
12	0		1678	-0-	1678	4784	197	1	1481	3	N	-0-			-0-
01	0		-0-	-0-	-0-	4784					N	-0-			-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		43	-0-	43	43	5	1	38	3	N	-0-			-0-
01	0		-0-	-0-	-0-	43					N	-0-			-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

08	1860	N	1689	-0-	-171	-0-	193	1	1496	3	N	-0-			57
09	1672	N	1672	-0-	-0-	-0-	157	1	1515	3	N	-0-			57
10	0		1607	-0-	1607	1607	191	1	1416	3	N	-0-			57
11	3000	N	1720	-0-	-1280	327	184	1	1536	3	N	-0-			57
12	0		1812	-0-	1812	2139	213	1	1599	3	N	-0-			57
01	0		1841	-0-	1841	3980	167	1	1674	3	N	-0-			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

08	3193	X	2932	-0-	-261	-0-	336	1	2596	3	N	-0-			48
09	3060	X	2812	-0-	-248	-0-	264	1	2548	3	N	-0-			48
10	3131	X	2801	-0-	-330	-0-	333	1	2468	3	N	-0-			48
11	0		2671	-0-	2671	2671	286	1	2385	3	N	-0-			48
*12	5382	X	2711	-0-	-2671	-0-	318	1	2393	3	N	-0-			48
01	0		2783	-0-	2783	2783	253	1	2530	3	N	-0-			48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

08	2086	X	2086	-0-	-0-	-0-	239	1	1847	3	N	-0-			-0-
09	2340	X	1478	-0-	-862	-0-	139	1	1339	3	N	-0-			-0-
10	0		474	-0-	474	474	56	1	418	3	N	-0-			-0-
11	0		214	-0-	214	688	23	1	191	3	N	-0-			-0-
12	0		42	-0-	42	730	5	1	37	3	N	-0-			-0-
01	0		138	-0-	138	868	13	1	125	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2876	-0-	-286	-0-	329	1	2547	3	N	-0-					-0-
09	2940	X	2557	-0-	-383	-0-	240	1	2317	3	N	-0-					-0-
10	3038	X	2865	-0-	-173	-0-	340	1	2525	3	N	-0-					-0-
11	0		2795	-0-	2795	2795	300	1	2495	3	N	-0-					-0-
*12	5669	X	2874	-0-	-2795	-0-	337	1	2537	3	N	-0-					-0-
01	0		2859	-0-	2859	2859	260	1	2599	3	N	-0-					-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	12	1	90	3	N	-0-					-0-
09	90	N	58	-0-	-32	-0-	5	1	53	3	N	-0-					-0-
10	0		132	-0-	132	132	16	1	116	3	N	-0-					-0-
11	0		93	-0-	93	225	10	1	83	3	N	-0-					-0-
12	0		134	-0-	134	359	16	1	118	3	N	-0-					-0-
01	0		121	-0-	121	480	11	1	110	3	N	-0-					-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15314	X	13461	-0-	-1853	-0-	1542	1	11919	3	N	-0-					21
09	14220	X	12497	-0-	-1723	-0-	1174	1	11323	3	N	-0-					21
10	0		12494	-0-	12494	12494	1483	1	11011	3	N	-0-					21
11	0		11327	-0-	11327	23821	1214	1	10113	3	N	-0-					21
12	0		10619	-0-	10619	34440	1246	1	9373	3	N	-0-					21
01	0		10680	-0-	10680	45120	971	1	9709	3	N	-0-					21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	583	-0-	-161	-0-	67	1	516	3	N	-0-					43
09	570	N	459	-0-	-111	-0-	43	1	416	3	N	-0-					43
10	0		5	-0-	5	5	1	1	4	3	N	-0-					43
11	0		-0-	-0-	-0-	5					N	-0-					43
12	0		-0-	-0-	-0-	5					N	-0-					43
01	0		31	-0-	31	36	3	1	28	3	N	-0-					43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4081	X	4081	-0-	-0-	-0-	467	1	3614	3	N	-0-					-0-
09	3957	X	3957	-0-	-0-	-0-	372	1	3585	3	N	-0-					-0-
10	0		4111	-0-	4111	4111	488	1	3623	3	N	-0-					-0-
11	8072	X	3961	-0-	-4111	-0-	425	1	3536	3	N	-0-					-0-
12	0		3958	-0-	3958	3958	465	1	3493	3	N	-0-					-0-
01	0		4104	-0-	4104	8062	373	1	3731	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	470	-0-	-336	-0-	54	1	416	3	N	-0-			-0-
09	690	N	470	-0-	-220	-0-	44	1	426	3	N	-0-			-0-
10	527	N	465	-0-	-62	-0-	55	1	410	3	N	-0-			-0-
11	0		450	-0-	450	450	48	1	402	3	N	-0-			-0-
*12	915	N	465	-0-	-450	-0-	55	1	410	3	N	-0-			-0-
01	0		465	-0-	465	465	42	1	423	3	N	-0-			-0-

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

08	190	N	190	-0-	-0-	-0-	22	1	168	3	N	-0-			43
09	180	N	33	-0-	-147	-0-	3	1	30	3	N	-0-			43
10	3100	N	8473	-0-	5373	5373	1006	1	7467	3	N	-0-			43
11	0		14299	-0-	14299	19672	1533	1	12766	3	N	-0-			43
*12	3100	N	10182	-0-	7082	26754	1195	1	8987	3	N	-0-			43
01	0		8764	-0-	8764	35518	797	1	7967	3	N	-0-			43

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

08	545	N	545	-0-	-0-	-0-	62	1	483	3	N	-0-			78
09	307	N	307	-0-	-0-	-0-	29	1	278	3	N	-0-			78
10	0		248	-0-	248	248	29	1	219	3	N	-0-			78
11	0		302	-0-	302	550	32	1	270	3	N	-0-			78
12	0		211	-0-	211	761	25	1	186	3	N	-0-			78
01	0		190	-0-	190	951	17	1	173	3	N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

08	2207	X	2207	-0-	-0-	-0-	253	1	1954	3	N	-0-			-0-
09	2170	X	2170	-0-	-0-	-0-	204	1	1966	3	N	-0-			-0-
10	0		2093	-0-	2093	2093	249	1	1844	3	N	-0-			-0-
11	0		2179	-0-	2179	4272	234	1	1945	3	N	-0-			-0-
12	0		2272	-0-	2272	6544	267	1	2005	3	N	-0-			-0-
01	0		2142	-0-	2142	8686	195	1	1947	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

08	31	X	26	-0-	-5	-0-	3	1	23	3	N	-0-			16
09	38	X	38	-0-	-0-	-0-	3	1	35	3	N	-0-			16
10	0		35	-0-	35	35	4	1	31	3	N	-0-			16
11	0		22	-0-	22	57	2	1	20	3	N	-0-			16
12	0		22	-0-	22	79	3	1	19	3	N	-0-			16
01	0		22	-0-	22	101	2	1	20	3	N	-0-			16

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

08	37014	X	34705	-0-	-2309	-0-	3975	1	30730	3	N	-0-			31
09	33990	X	31946	-0-	-2044	-0-	3001	1	28945	3	N	-0-			31
10	0		30274	-0-	30274	30274	3594	1	26680	3	N	-0-			31
11	55064	X	24790	-0-	-30274	-0-	2657	1	22133	3	N	-0-			31
12	0		19010	-0-	19010	19010	2231	1	16779	3	N	-0-			31
01	0		24880	-0-	24880	43890	2263	1	22617	3	N	-0-			31

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

08	58683	X	55811	-0-	-2872	-0-	6392	1	49419	3	N	-0-			18
09	56790	X	52181	-0-	-4609	-0-	4903	1	47278	3	N	-0-			18
10	0		50686	-0-	50686	50686	6018	1	44668	3	N	-0-			18
11	93635	X	42949	-0-	-50686	-0-	4604	1	38345	3	N	-0-			18
12	0		41776	-0-	41776	41776	4903	1	36873	3	N	-0-			18
01	0		47371	-0-	47371	89147	4308	1	43063	3	N	-0-			18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2108	-0-	-62	-0-	241	1	1867	3	N	-0-					-0-
09	2070	N	1975	-0-	-95	-0-	186	1	1789	3	N	-0-					-0-
10	0		2087	-0-	2087	2087	248	1	1839	3	N	-0-					-0-
11	3000	N	2006	-0-	-994	1093	215	1	1791	3	N	-0-					-0-
12	0		2056	-0-	2056	3149	241	1	1815	3	N	-0-					-0-
01	0		2018	-0-	2018	5167	184	1	1834	3	N	-0-					-0-

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40548	X	39628	-0-	-920	-0-	4538	1	35090	3	N	-0-					23
09	39600	X	37123	-0-	-2477	-0-	3488	1	33635	3	N	-0-					23
10	0		34806	-0-	34806	34806	4133	1	30673	3	N	-0-					23
11	66024	X	31218	-0-	-34806	-0-	3346	1	27872	3	N	-0-					23
12	0		29579	-0-	29579	29579	3471	1	26108	3	N	-0-					23
01	0		35737	-0-	35737	65316	3250	1	32487	3	N	-0-					23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1253	-0-	-49	-0-	143	1	1110	3	N	-0-					-0-
09	1320	N	1071	-0-	-249	-0-	101	1	970	3	N	-0-					-0-
10	1302	N	1174	-0-	-128	-0-	139	1	1035	3	N	-0-					-0-
11	0		1069	-0-	1069	1069	115	1	954	3	N	-0-					-0-
*12	2243	N	1174	-0-	-1069	-0-	138	1	1036	3	N	-0-					-0-
01	0		1118	-0-	1118	1118	102	1	1016	3	N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		652	-0-	652	917	75	1	577	3	N	-0-					6
09	14B2 EXT		301	-0-	301	1218	28	1	273	3	N	-0-					6
10	0		257	-0-	257	1475	31	1	226	3	N	-0-					6
11	1634	N	159	-0-	-1475	-0-	17	1	142	3	N	-0-					6
12	310	N	214	-0-	-96	-0-	25	1	189	3	N	-0-					6
01	0		189	-0-	189	189	17	1	172	3	N	-0-					6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					23
09	0	X	-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21130	X	21130	-0-	-0-	-0-	2420	1	18710	3	N	-0-					40
09	20772	X	20772	-0-	-0-	-0-	1952	1	18820	3	N	-0-					40
10	0		25223	-0-	25223	25223	2995	1	22228	3	N	-0-					40
11	0		23783	-0-	23783	49006	2549	1	21234	3	N	-0-					40
12	0		24637	-0-	24637	73643	2891	1	21746	3	N	-0-					40
01	0		21050	-0-	21050	94693	1914	1	19136	3	N	-0-					40

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13454	X	11016	-0-	-2438	-0-	1262	1	9754	3	N	-0-					15
09	12660	X	9958	-0-	-2702	-0-	936	1	9022	3	N	-0-					15
10	12493	X	10072	-0-	-2421	-0-	1196	1	8876	3	N	-0-					15
11	0		9428	-0-	9428	9428	1011	1	8417	3	N	-0-					15
*12	19131	X	9703	-0-	-9428	-0-	1139	1	8564	3	N	-0-					15
01	0		9606	-0-	9606	9606	874	1	8732	3	N	-0-					15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18546	X	18546	-0-	-0-	-0-	2124	1	16422	3	N	-0-					35
09	17312	X	17312	-0-	-0-	-0-	1627	1	15685	3	N	-0-					35
10	17467	X	17467	-0-	-0-	-0-	2074	1	15393	3	N	-0-					35
11	0		16712	-0-	16712	16712	1791	1	14921	3	N	-0-					35
12	0		16901	-0-	16901	33613	1984	1	14917	3	N	-0-					35
01	0		16703	-0-	16703	50316	1519	1	15184	3	N	-0-					35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		19311	-0-	19311	19311	1814	1	17497	3	N	-0-					-0-
10	0		164148	-0-	164148	183459	19489	1	144659	3	N	-0-					-0-
11	0		140480	-0-	140480	323939	15059	1	125421	3	N	-0-					-0-
12	0		149991	-0-	149991	473930	17603	1	132388	3	N	-0-					-0-
01	0		144369	-0-	144369	618299	13130	1	131239	3	N	-0-					-0-

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		178	-0-	178	356	178	3			N	-0-					56
09	0		163	-0-	163	519	163	3			N	-0-					56
10	679	N	160	-0-	-519	-0-	160	3			N	-0-					56
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					56
12	0		150	-0-	150	150	150	3			N	-0-					56
01	0	N	NO RPT	-0-	-0-	150					N	NO RPT					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		170	-0-	170	348	170	3			N	-0-					28
09	0		162	-0-	162	510	162	3			N	-0-					28
10	662	N	152	-0-	-510	-0-	152	3			N	-0-					28
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					28
12	0		122	-0-	122	122	122	3			N	-0-					28
01	0	N	NO RPT	-0-	-0-	122					N	NO RPT					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0-	-0-	120	1	912	2	N	-0-					-0-
09	0		1125	-0-	1125	1125	353	1	772	2	N	-0-					-0-
10	0		607	-0-	607	1732	201	1	406	2	N	-0-					-0-
*11	2244	N	512	-0-	-1732	-0-	96	1	416	2	N	-0-					-0-
12	0		595	-0-	595	595	218	1	377	2	N	-0-					-0-
01	0		385	-0-	385	980	37	1	348	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

08	157325 X	148796	-0-	-8529	-0-	148796	2			N	-0-					-0-
09	150240 X	146529	-0-	-3711	-0-	146529	2			N	-0-					-0-
10	0	153443	-0-	153443	153443	153443	2			N	-0-					-0-
11	0	144019	-0-	144019	297462	144019	2			N	-0-					-0-
*12	456467 X	159005	-0-	-297462	-0-	159005	2			N	-0-					-0-
01	0	154612	-0-	154612	154612	154612	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	358					Y	-0-					28
09	14B2	EXT	-0-	-0-	-0-	358					Y	-0-					28
10	0		-0-	-0-	-0-	358					Y	-0-					28
11	0		-0-	-0-	-0-	358					Y	-0-					28
12	0		-0-	-0-	-0-	358					Y	-0-					28
01	0		-0-	-0-	-0-	358					Y	-0-					28

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					25
09	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					25
10	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					25
11	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					25
12	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					25
01	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					25

XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	507	-0-	-113	-0-	507	2			N	-0-					-0-
09	630	N	468	-0-	-162	-0-	468	2			N	-0-					-0-
10	0		1160	-0-	1160	1160	1160	2			N	-0-					-0-
11	0		1344	-0-	1344	2504	1344	2			N	-0-					-0-
12	0		1352	-0-	1352	3856	1352	2			N	-0-					-0-
01	0		1371	-0-	1371	5227	1371	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
10	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
11	0		1483	-0-	1483	2692	1483	2			N	-0-					-0-
12	0		1685	-0-	1685	4377	1685	2			N	-0-					-0-
01	0		2927	-0-	2927	7304	2927	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	0		720	-0-	720	720	720	2			N	-0-					-0-
11	0		633	-0-	633	1353	633	2			N	-0-					-0-
12	0		700	-0-	700	2053	700	2			N	-0-					-0-
01	0		660	-0-	660	2713	660	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	240	N	154	-0-	-86	-0-	154	2			N	-0-					-0-
10	0		149	-0-	149	149	149	2			N	-0-					-0-
11	0		95	-0-	95	244	95	2			N	-0-					-0-
12	0		126	-0-	126	370	126	2			N	-0-					-0-
01	0		154	-0-	154	524	154	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	0		167	-0-	167	167	167	2			N	-0-					-0-
11	0		164	-0-	164	331	164	2			N	-0-					-0-
12	0		156	-0-	156	487	156	2			N	-0-					-0-
01	0		154	-0-	154	641	154	2			N	-0-					-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 12/05/2014 TOTAL DEPTH 12950 PERF.10592 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					-0-
09	4680	X	4665	-0-	-15	-0-	4665	2			N	-0-					-0-
10	0		2944	-0-	2944	2944	2944	2			N	-0-					-0-
11	0		4146	-0-	4146	7090	4146	2			N	-0-					-0-
12	0		3096	-0-	3096	10186	3096	2			N	-0-					-0-
01	0		2831	-0-	2831	13017	2831	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-					-0-
09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
10	0		1280	-0-	1280	1280	1280	2			N	-0-					-0-
11	0		1283	-0-	1283	2563	1283	2			N	-0-					-0-
12	0		1491	-0-	1491	4054	1491	2			N	-0-					-0-
01	0		1346	-0-	1346	5400	1346	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
10	0		207	-0-	207	207	207	2			N	-0-					-0-
11	0		229	-0-	229	436	229	2			N	-0-					-0-
12	0		244	-0-	244	680	244	2			N	-0-					-0-
01	0		187	-0-	187	867	187	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	675	-0-	-131	-0-	675	2			N	-0-					-0-
09	930	N	590	-0-	-340	-0-	590	2			N	-0-					-0-
10	0		606	-0-	606	606	606	2			N	-0-					-0-
11	0		558	-0-	558	1164	558	2			N	-0-					-0-
12	0		551	-0-	551	1715	551	2			N	-0-					-0-
01	0		507	-0-	507	2222	507	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2299	-0-	-57	-0-	2299	2			N	-0-					-0-
09	2460	N	2176	-0-	-284	-0-	2176	2			N	-0-					-0-
10	0		2354	-0-	2354	2354	2354	2			N	-0-					-0-
11	0		2152	-0-	2152	4506	2152	2			N	-0-					-0-
12	0		2570	-0-	2570	7076	2570	2			N	-0-					-0-
01	0		2449	-0-	2449	9525	2449	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
09	2220	X	1507	-0-	-713	-0-	1507	2			N	-0-					-0-
10	0		690	-0-	690	690	690	2			N	-0-					-0-
11	0		313	-0-	313	1003	313	2			N	-0-					-0-
12	0		94	-0-	94	1097	94	2			N	-0-					-0-
01	0		334	-0-	334	1431	334	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	428	-0-	-440	-0-	428	2			N	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
10	0		1267	-0-	1267	1267	1267	2			N	-0-					-0-
11	0		1030	-0-	1030	2297	1030	2			N	-0-					-0-
12	0		904	-0-	904	3201	904	2			N	-0-					-0-
01	0		569	-0-	569	3770	569	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	0		559	-0-	559	559	559	2			N	-0-					-0-
11	0		753	-0-	753	1312	753	2			N	-0-					-0-
12	0		645	-0-	645	1957	645	2			N	-0-					-0-
01	0		724	-0-	724	2681	724	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
09	5038	X	5038	-0-	-0-	-0-	5038	2			N	-0-					-0-
10	0		5007	-0-	5007	5007	5007	2			N	-0-					-0-
11	0		1821	-0-	1821	6828	1821	2			N	-0-					-0-
12	0		3870	-0-	3870	10698	3870	2			N	-0-					-0-
01	0		3080	-0-	3080	13778	3080	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	0		12	-0-	12	12	12	2			N	-0-					-0-
11	0		2	-0-	2	14	2	2			N	-0-					-0-
12	0		18	-0-	18	32	18	2			N	-0-					-0-
01	0		9	-0-	9	41	9	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1744	-0-	-23	-0-	1744	2			N	-0-					-0-
09	1710	N	1626	-0-	-84	-0-	1626	2			N	-0-					-0-
10	0		1757	-0-	1757	1757	1757	2			N	-0-					-0-
11	0		1686	-0-	1686	3443	1686	2			N	-0-					-0-
12	0		1326	-0-	1326	4769	1326	2			N	-0-					-0-
01	0		1334	-0-	1334	6103	1334	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
10	0		715	-0-	715	715	715	2			N	-0-					-0-
11	0		6179	-0-	6179	6894	6179	2			N	-0-					-0-
12	0		5160	-0-	5160	12054	5160	2			N	-0-					-0-
01	0		4158	-0-	4158	16212	4158	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3457	-0-	-511	-0-	3457	2			N	-0-					-0-
09	3660	X	3287	-0-	-373	-0-	3287	2			N	-0-					-0-
10	0		3320	-0-	3320	3320	3320	2			N	-0-					-0-
11	0		2556	-0-	2556	5876	2556	2			N	-0-					-0-
12	0		3919	-0-	3919	9795	3919	2			N	-0-					-0-
01	0		3860	-0-	3860	13655	3860	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10369	X	4536	-0-	-5833	-0-	4536	2			N	-0-					-0-
09	1532	X	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
10	0		719	-0-	719	719	719	2			N	-0-					-0-
11	0		368	-0-	368	1087	368	2			N	-0-					-0-
12	0		117	-0-	117	1204	117	2			N	-0-					-0-
01	0		2002	-0-	2002	3206	2002	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-
09	7719	X	7719	-0-	-0-	-0-	7719	2			N	-0-					-0-
10	0		8760	-0-	8760	8760	8760	2			N	-0-					-0-
11	0		5877	-0-	5877	14637	5877	2			N	-0-					-0-
12	0		4370	-0-	4370	19007	4370	2			N	-0-					-0-
01	0		4173	-0-	4173	23180	4173	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4112	-0-	-879	-0-	4112	2			N	-0-					-0-
09	4830	X	3197	-0-	-1633	-0-	3197	2			N	-0-					-0-
10	0		4432	-0-	4432	4432	4432	2			N	-0-					-0-
11	0		4002	-0-	4002	8434	4002	2			N	-0-					-0-
12	0		2815	-0-	2815	11249	2815	2			N	-0-					-0-
01	0		4231	-0-	4231	15480	4231	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
10	0		1131	-0-	1131	1131	1131	2			N	-0-					-0-
11	0		1160	-0-	1160	2291	1160	2			N	-0-					-0-
12	0		1314	-0-	1314	3605	1314	2			N	-0-					-0-
01	0		826	-0-	826	4431	826	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	0		607	-0-	607	607	607	2			N	-0-					-0-
11	0		177	-0-	177	784	177	2			N	-0-					-0-
12	0		425	-0-	425	1209	425	2			N	-0-					-0-
01	0		525	-0-	525	1734	525	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	932	-0-	-60	-0-	932	2			N	-0-					-0-
09	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
10	0		903	-0-	903	903	903	2			N	-0-					-0-
11	0		856	-0-	856	1759	856	2			N	-0-					-0-
12	0		968	-0-	968	2727	968	2			N	-0-					-0-
01	0		939	-0-	939	3666	939	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	501	-0-	-336	-0-	501	2			N	-0-					-0-
09	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-
10	0		624	-0-	624	624	624	2			N	-0-					-0-
11	0		779	-0-	779	1403	779	2			N	-0-					-0-
12	0		353	-0-	353	1756	353	2			N	-0-					-0-
01	0		822	-0-	822	2578	822	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
10	0		840	-0-	840	840	840	2			N	-0-					-0-
11	0		2247	-0-	2247	3087	2247	2			N	-0-					-0-
12	0		2223	-0-	2223	5310	2223	2			N	-0-					-0-
01	0		1057	-0-	1057	6367	1057	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5831	-0-	-493	-0-	5831	2			N	-0-					-0-
09	6120	X	5845	-0-	-275	-0-	5845	2			N	-0-					-0-
10	0		5709	-0-	5709	5709	5709	2			N	-0-					-0-
11	0		5241	-0-	5241	10950	5241	2			N	-0-					-0-
12	0		5594	-0-	5594	16544	5594	2			N	-0-					-0-
01	0		5801	-0-	5801	22345	5801	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3232	-0-	-240	-0-	3232	2			N	-0-					-0-
09	3570	X	2683	-0-	-887	-0-	2683	2			N	-0-					-0-
10	0		2999	-0-	2999	2999	2999	2			N	-0-					-0-
11	0		2956	-0-	2956	5955	2956	2			N	-0-					-0-
12	0		6927	-0-	6927	12882	6927	2			N	-0-					-0-
01	0		4540	-0-	4540	17422	4540	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
10	0		528	-0-	528	528	528	2			N	-0-					-0-
11	0		415	-0-	415	943	415	2			N	-0-					-0-
12	0		196	-0-	196	1139	196	2			N	-0-					-0-
01	0		236	-0-	236	1375	236	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	0		1007	-0-	1007	1007	1007	2			N	-0-					-0-
11	0		780	-0-	780	1787	780	2			N	-0-					-0-
12	0		671	-0-	671	2458	671	2			N	-0-					-0-
01	0		1390	-0-	1390	3848	1390	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1848	-0-	-105	-0-	1848	2			N	-0-					-0-
09	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
10	0		1807	-0-	1807	1807	1807	2			N	-0-					-0-
11	0		1719	-0-	1719	3526	1719	2			N	-0-					-0-
12	0		1684	-0-	1684	5210	1684	2			N	-0-					-0-
01	0		1662	-0-	1662	6872	1662	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
10	0		113	-0-	113	113	113	2			N	-0-					-0-
11	0		67	-0-	67	180	67	2			N	-0-					-0-
12	0		72	-0-	72	252	72	2			N	-0-					-0-
01	0		1317	-0-	1317	1569	1317	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	0		463	-0-	463	463	463	2			N	-0-					-0-
11	0		491	-0-	491	954	491	2			N	-0-					-0-
12	0		496	-0-	496	1450	496	2			N	-0-					-0-
01	0		463	-0-	463	1913	463	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
09	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
10	0		2534	-0-	2534	2534	2534	2			N	-0-					-0-
11	0		2530	-0-	2530	5064	2530	2			N	-0-					-0-
12	0		1547	-0-	1547	6611	1547	2			N	-0-					-0-
01	0		1482	-0-	1482	8093	1482	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	260	-0-	-1135	-0-	260	2			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	0		546	-0-	546	546	546	2			N	-0-					-0-
11	0		283	-0-	283	829	283	2			N	-0-					-0-
12	0		281	-0-	281	1110	281	2			N	-0-					-0-
01	0		522	-0-	522	1632	522	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	0		1666	-0-	1666	1666	1666	2			N	-0-					-0-
11	0		1723	-0-	1723	3389	1723	2			N	-0-					-0-
12	0		1904	-0-	1904	5293	1904	2			N	-0-					-0-
01	0		2123	-0-	2123	7416	2123	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
10	0		397	-0-	397	397	397	2			N	-0-					-0-
11	769	N	372	-0-	-397	-0-	372	2			N	-0-					-0-
12	0		464	-0-	464	464	464	2			N	-0-					-0-
01	0		432	-0-	432	896	432	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	690	N	520	-0-	-170	-0-	520	2			N	-0-					-0-
10	0		583	-0-	583	583	583	2			N	-0-					-0-
11	0		676	-0-	676	1259	676	2			N	-0-					-0-
12	0		1499	-0-	1499	2758	1499	2			N	-0-					-0-
01	0		828	-0-	828	3586	828	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
09	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
10	0		2036	-0-	2036	2036	2036	2			N	-0-					-0-
11	3000	N	1870	-0-	-1130	906	1870	2			N	-0-					-0-
12	0		1860	-0-	1860	2766	1860	2			N	-0-					-0-
01	0		1677	-0-	1677	4443	1677	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

08	5177	X	4069	-0-	-1108	-0-	4069	2			N	-0-					-0-
09	6438	X	6438	-0-	-0-	-0-	6438	2			N	-0-					-0-
10	0		3584	-0-	3584	3584	3584	2			N	-0-					-0-
11	0		3580	-0-	3580	7164	3580	2			N	-0-					-0-
12	0		642	-0-	642	7806	642	2			N	-0-					-0-
01	0		471	-0-	471	8277	471	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

08	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
09	2910	X	2651	-0-	-259	-0-	2651	2			N	-0-					-0-
10	0		2956	-0-	2956	2956	2956	2			N	-0-					-0-
11	0		2970	-0-	2970	5926	2970	2			N	-0-					-0-
12	0		2627	-0-	2627	8553	2627	2			N	-0-					-0-
01	0		2527	-0-	2527	11080	2527	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

08	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-
09	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-
10	0		4821	-0-	4821	4821	4821	2			N	-0-					-0-
11	0		4015	-0-	4015	8836	4015	2			N	-0-					-0-
12	0		3273	-0-	3273	12109	3273	2			N	-0-					-0-
01	0		3136	-0-	3136	15245	3136	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

08	6163	X	6163	-0-	-0-	-0-	6163	2			N	-0-					-0-
09	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					-0-
10	0		5195	-0-	5195	5195	5195	2			N	-0-					-0-
11	0		4971	-0-	4971	10166	4971	2			N	-0-					-0-
12	0		5255	-0-	5255	15421	5255	2			N	-0-					-0-
01	0		3880	-0-	3880	19301	3880	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

08	3472	X	1939	-0-	-1533	-0-	1939	2			N	-0-					-0-
09	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-
10	0		1749	-0-	1749	1749	1749	2			N	-0-					-0-
11	0		4273	-0-	4273	6022	4273	2			N	-0-					-0-
12	0		1710	-0-	1710	7732	1710	2			N	-0-					-0-
01	0		3167	-0-	3167	10899	3167	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	681	-0-	-1210	-0-	681	2			N	-0-					-0-
09	630	N	460	-0-	-170	-0-	460	2			N	-0-					-0-
10	0		538	-0-	538	538	538	2			N	-0-					-0-
11	0		656	-0-	656	1194	656	2			N	-0-					-0-
12	0		730	-0-	730	1924	730	2			N	-0-					-0-
01	0		450	-0-	450	2374	450	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
10	0		1180	-0-	1180	1180	1180	2			N	-0-					-0-
11	0		1154	-0-	1154	2334	1154	2			N	-0-					-0-
12	0		1115	-0-	1115	3449	1115	2			N	-0-					-0-
01	0		1144	-0-	1144	4593	1144	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1869	-0-	-239	-0-	1869	2			N	-0-					-0-
09	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
10	0		1746	-0-	1746	1746	1746	2			N	-0-					-0-
11	0		1552	-0-	1552	3298	1552	2			N	-0-					-0-
12	0		1679	-0-	1679	4977	1679	2			N	-0-					-0-
01	0		1519	-0-	1519	6496	1519	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
09	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
10	0		2050	-0-	2050	2050	2050	2			N	-0-					-0-
11	0		2546	-0-	2546	4596	2546	2			N	-0-					-0-
12	0		2600	-0-	2600	7196	2600	2			N	-0-					-0-
01	0		3523	-0-	3523	10719	3523	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2530	-0-	-198	-0-	2530	2			N	-0-					-0-
09	2580	N	2435	-0-	-145	-0-	2435	2			N	-0-					-0-
10	0		2447	-0-	2447	2447	2447	2			N	-0-					-0-
11	0		2505	-0-	2505	4952	2505	2			N	-0-					-0-
12	0		2812	-0-	2812	7764	2812	2			N	-0-					-0-
01	0		2445	-0-	2445	10209	2445	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	0		1450	-0-	1450	1450	1450	2			N	-0-					-0-
11	0		1346	-0-	1346	2796	1346	2			N	-0-					-0-
12	0		1343	-0-	1343	4139	1343	2			N	-0-					-0-
01	0		1294	-0-	1294	5433	1294	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	1986	-0-	-742	-0-	1986	2			N	-0-					-0-
09	2160	N	1874	-0-	-286	-0-	1874	2			N	-0-					-0-
10	0		1963	-0-	1963	1963	1963	2			N	-0-					-0-
11	0		1493	-0-	1493	3456	1493	2			N	-0-					-0-
12	0		1780	-0-	1780	5236	1780	2			N	-0-					-0-
01	0		2100	-0-	2100	7336	2100	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
09	240	N	159	-0-	-81	-0-	159	2			N	-0-					-0-
10	0		158	-0-	158	158	158	2			N	-0-					-0-
11	0		144	-0-	144	302	144	2			N	-0-					-0-
12	0		121	-0-	121	423	121	2			N	-0-					-0-
01	0		99	-0-	99	522	99	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	108	-0-	-109	-0-	108	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
10	0		107	-0-	107	107	107	2			N	-0-					-0-
11	0		89	-0-	89	196	89	2			N	-0-					-0-
12	0		116	-0-	116	312	116	2			N	-0-					-0-
01	0		124	-0-	124	436	124	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3830	-0-	-262	-0-	3830	2			N	-0-					-0-
09	3840	X	3811	-0-	-29	-0-	3811	2			N	-0-					-0-
10	0		3683	-0-	3683	3683	3683	2			N	-0-					-0-
11	0		2334	-0-	2334	6017	2334	2			N	-0-					-0-
12	0		4057	-0-	4057	10074	4057	2			N	-0-					-0-
01	0		3472	-0-	3472	13546	3472	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1978	-0-	-1494	-0-	1978	2			N	-0-					-0-
09	3360	X	2190	-0-	-1170	-0-	2190	2			N	-0-					-0-
10	0		4732	-0-	4732	4732	4732	2			N	-0-					-0-
11	0		4234	-0-	4234	8966	4234	2			N	-0-					-0-
12	0		3735	-0-	3735	12701	3735	2			N	-0-					-0-
01	0		5414	-0-	5414	18115	5414	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1363	-0-	-63	-0-	1363	2			N	-0-					-0-
09	1410	N	1254	-0-	-156	-0-	1254	2			N	-0-					-0-
10	0		971	-0-	971	971	971	2			N	-0-					-0-
11	0		567	-0-	567	1538	567	2			N	-0-					-0-
12	0		749	-0-	749	2287	749	2			N	-0-					-0-
01	0		592	-0-	592	2879	592	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2228	-0-	-903	-0-	2228	2			N	-0-					-0-
09	2910	X	2298	-0-	-612	-0-	2298	2			N	-0-					-0-
10	0		3289	-0-	3289	3289	3289	2			N	-0-					-0-
11	0		3343	-0-	3343	6632	3343	2			N	-0-					-0-
12	0		2578	-0-	2578	9210	2578	2			N	-0-					-0-
01	0		2657	-0-	2657	11867	2657	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-
10	0		53	-0-	53	53	53	2			N	-0-					-0-
11	0		107	-0-	107	160	107	2			N	-0-					-0-
12	0		78	-0-	78	238	78	2			N	-0-					-0-
01	0		161	-0-	161	399	161	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2200	-0-	-1086	-0-	2200	2			N	-0-					-0-
09	3030	X	1556	-0-	-1474	-0-	1556	2			N	-0-					-0-
10	0		1929	-0-	1929	1929	1929	2			N	-0-					-0-
11	0		1781	-0-	1781	3710	1781	2			N	-0-					-0-
12	0		1611	-0-	1611	5321	1611	2			N	-0-					-0-
01	0		1057	-0-	1057	6378	1057	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
09	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					-0-
10	0		4261	-0-	4261	4261	4261	2			N	-0-					-0-
11	0		1547	-0-	1547	5808	1547	2			N	-0-					-0-
12	0		429	-0-	429	6237	429	2			N	-0-					-0-
01	0		341	-0-	341	6578	341	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	0		791	-0-	791	791	791	2			N	-0-					-0-
11	0		761	-0-	761	1552	761	2			N	-0-					-0-
12	0		812	-0-	812	2364	812	2			N	-0-					-0-
01	0		786	-0-	786	3150	786	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6270	X	6270	-0-	-0-	-0-	6270	2			N	-0-					-0-
09	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					-0-
10	0		3585	-0-	3585	3585	3585	2			N	-0-					-0-
11	0		3371	-0-	3371	6956	3371	2			N	-0-					-0-
12	0		-0-	-0-	-0-	6956					N	-0-					-0-
01	0		5862	-0-	5862	12818	5862	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
09	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
10	0		996	-0-	996	996	996	2			N	-0-					-0-
11	0		984	-0-	984	1980	984	2			N	-0-					-0-
12	0		958	-0-	958	2938	958	2			N	-0-					-0-
01	0		974	-0-	974	3912	974	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
09	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
10	0		2704	-0-	2704	2704	2704	2			N	-0-					-0-
11	0		2778	-0-	2778	5482	2778	2			N	-0-					-0-
12	0		2712	-0-	2712	8194	2712	2			N	-0-					-0-
01	0		2521	-0-	2521	10715	2521	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2445	-0-	-66	-0-	2445	2			N	-0-					-0-
09	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
10	0		1567	-0-	1567	1567	1567	2			N	-0-					-0-
11	0		1409	-0-	1409	2976	1409	2			N	-0-					-0-
12	0		1351	-0-	1351	4327	1351	2			N	-0-					-0-
01	0		1995	-0-	1995	6322	1995	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
10	0		88	-0-	88	88	88	2			N	-0-					-0-
11	0		32	-0-	32	120	32	2			N	-0-					-0-
12	0		24	-0-	24	144	24	2			N	-0-					-0-
01	0		71	-0-	71	215	71	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	0		482	-0-	482	482	482	2			N	-0-					-0-
11	0		296	-0-	296	778	296	2			N	-0-					-0-
12	0		134	-0-	134	912	134	2			N	-0-					-0-
01	0		1468	-0-	1468	2380	1468	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	955	-0-	-316	-0-	955	2			N	-0-					-0-
09	1440	N	1039	-0-	-401	-0-	1039	2			N	-0-					-0-
10	0		1071	-0-	1071	1071	1071	2			N	-0-					-0-
11	0		1123	-0-	1123	2194	1123	2			N	-0-					-0-
12	0		1553	-0-	1553	3747	1553	2			N	-0-					-0-
01	0		1698	-0-	1698	5445	1698	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
09	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
10	0		927	-0-	927	927	927	2			N	-0-					-0-
11	0		913	-0-	913	1840	913	2			N	-0-					-0-
12	0		857	-0-	857	2697	857	2			N	-0-					-0-
01	0		771	-0-	771	3468	771	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	0		158	-0-	158	158	158	2			N	-0-					-0-
11	0		950	-0-	950	1108	950	2			N	-0-					-0-
12	0		27	-0-	27	1135	27	2			N	-0-					-0-
01	0		34	-0-	34	1169	34	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3403	-0-	-1061	-0-	3403	2			N	-0-					-0-
09	3780	X	3019	-0-	-761	-0-	3019	2			N	-0-					-0-
10	0		2430	-0-	2430	2430	2430	2			N	-0-					-0-
11	0		1475	-0-	1475	3905	1475	2			N	-0-					-0-
12	0		80	-0-	80	3985	80	2			N	-0-					-0-
01	0		2650	-0-	2650	6635	2650	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
09	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-
10	0		5633	-0-	5633	5633	5633	2			N	-0-					-0-
11	0		3194	-0-	3194	8827	3194	2			N	-0-					-0-
12	0		5406	-0-	5406	14233	5406	2			N	-0-					-0-
01	0		4154	-0-	4154	18387	4154	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2131	-0-	-535	-0-	2131	2			N	-0-					-0-
09	2760	X	2582	-0-	-178	-0-	2582	2			N	-0-					-0-
10	0		2427	-0-	2427	2427	2427	2			N	-0-					-0-
11	0		2136	-0-	2136	4563	2136	2			N	-0-					-0-
12	0		2984	-0-	2984	7547	2984	2			N	-0-					-0-
01	0		2584	-0-	2584	10131	2584	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4822	X	4822	-0-	-0-	-0-	4822	2			N	-0-					-0-
09	4290	X	4121	-0-	-169	-0-	4121	2			N	-0-					-0-
10	0		4178	-0-	4178	4178	4178	2			N	-0-					-0-
11	0		3627	-0-	3627	7805	3627	2			N	-0-					-0-
12	0		3221	-0-	3221	11026	3221	2			N	-0-					-0-
01	0		1084	-0-	1084	12110	1084	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
09	1290	N	1228	-0-	-62	-0-	1228	2			N	-0-					-0-
10	0		1239	-0-	1239	1239	1239	2			N	-0-					-0-
11	0		1326	-0-	1326	2565	1326	2			N	-0-					-0-
12	0		1442	-0-	1442	4007	1442	2			N	-0-					-0-
01	0		1469	-0-	1469	5476	1469	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	971	-0-	-672	-0-	971	2			N	-0-					-0-
09	1590	N	973	-0-	-617	-0-	973	2			N	-0-					-0-
10	0		1045	-0-	1045	1045	1045	2			N	-0-					-0-
11	0		1498	-0-	1498	2543	1498	2			N	-0-					-0-
12	0		1094	-0-	1094	3637	1094	2			N	-0-					-0-
01	0		1044	-0-	1044	4681	1044	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1474	-0-	-45	-0-	1474	2			N	-0-					-0-
09	1440	N	1419	-0-	-21	-0-	1419	2			N	-0-					-0-
10	0		1456	-0-	1456	1456	1456	2			N	-0-					-0-
11	0		1416	-0-	1416	2872	1416	2			N	-0-					-0-
12	0		1415	-0-	1415	4287	1415	2			N	-0-					-0-
01	0		1364	-0-	1364	5651	1364	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					-0-
09	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-
10	0		4115	-0-	4115	4115	4115	2			N	-0-					-0-
11	0		3979	-0-	3979	8094	3979	2			N	-0-					-0-
12	0		3899	-0-	3899	11993	3899	2			N	-0-					-0-
01	0		4332	-0-	4332	16325	4332	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

08	5332	X	4845	-0-	-487	-0-	4845	2			N	-0-					-0-
09	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					-0-
10	0		884	-0-	884	884	884	2			N	-0-					-0-
11	0		935	-0-	935	1819	935	2			N	-0-					-0-
12	0		5675	-0-	5675	7494	5675	2			N	-0-					-0-
01	0		2206	-0-	2206	9700	2206	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

08	3100	N	3965	-0-	865	865	3965	2			N	-0-					-0-
09	3000	N	4656	-0-	1656	2521	4656	2			N	-0-					-0-
10	0		4109	-0-	4109	6630	4109	2			N	-0-					-0-
11	0		3656	-0-	3656	10286	3656	2			N	-0-					-0-
12	0		3361	-0-	3361	13647	3361	2			N	-0-					-0-
01	0		3334	-0-	3334	16981	3334	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

08	3100	N	3307	-0-	207	207	3307	2			N	-0-					-0-
09	2924	N	2717	-0-	-207	-0-	2717	2			N	-0-					-0-
10	0		1727	-0-	1727	1727	1727	2			N	-0-					-0-
11	0		2935	-0-	2935	4662	2935	2			N	-0-					-0-
12	0		2203	-0-	2203	6865	2203	2			N	-0-					-0-
01	0		2480	-0-	2480	9345	2480	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

08	5069	X	5069	-0-	-0-	-0-	5069	2			N	-0-					-0-
09	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					-0-
10	0		5397	-0-	5397	5397	5397	2			N	-0-					-0-
11	0		5283	-0-	5283	10680	5283	2			N	-0-					-0-
12	0		5180	-0-	5180	15860	5180	2			N	-0-					-0-
01	0		5303	-0-	5303	21163	5303	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

08	403	N	193	-0-	-210	-0-	193	2			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-
10	0		247	-0-	247	247	247	2			N	-0-					-0-
11	0		152	-0-	152	399	152	2			N	-0-					-0-
12	0		129	-0-	129	528	129	2			N	-0-					-0-
01	0		219	-0-	219	747	219	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

08	2759	X	2199	-0-	-560	-0-	2199	2			N	-0-					-0-
09	2670	X	1288	-0-	-1382	-0-	1288	2			N	-0-					-0-
10	0		413	-0-	413	413	413	2			N	-0-					-0-
11	0		873	-0-	873	1286	873	2			N	-0-					-0-
12	0		491	-0-	491	1777	491	2			N	-0-					-0-
01	0		1076	-0-	1076	2853	1076	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
10	0		521	-0-	521	521	521	2			N	-0-					-0-
11	0		548	-0-	548	1069	548	2			N	-0-					-0-
12	0		624	-0-	624	1693	624	2			N	-0-					-0-
01	0		379	-0-	379	2072	379	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9859	X	4177	-0-	-5682	-0-	4177	2			N	-0-					-0-
09	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
10	0		5082	-0-	5082	5082	5082	2			N	-0-					-0-
11	0		5028	-0-	5028	10110	5028	2			N	-0-					-0-
12	0		4302	-0-	4302	14412	4302	2			N	-0-					-0-
01	0		4961	-0-	4961	19373	4961	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	0		126	-0-	126	126	126	2			N	-0-					-0-
11	0		85	-0-	85	211	85	2			N	-0-					-0-
12	0		201	-0-	201	412	201	2			N	-0-					-0-
01	0		166	-0-	166	578	166	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2793	-0-	-183	-0-	2793	2			N	-0-					113
09	3060	X	2761	-0-	-299	-0-	2761	2			N	-0-					113
10	0		2920	-0-	2920	2920	2920	2			N	-0-					113
11	0		2665	-0-	2665	5585	2665	2			N	-0-					113
12	0		1849	-0-	1849	7434	1849	2			N	-0-					113
01	0		2630	-0-	2630	10064	2630	2			N	-0-					113

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1194	-0-	-15	-0-	1194	2			N	-0-					-0-
09	1170	X	1162	-0-	-8	-0-	1162	2			N	-0-					-0-
10	0		980	-0-	980	980	980	2			N	-0-					-0-
11	0		998	-0-	998	1978	998	2			N	-0-					-0-
12	0		635	-0-	635	2613	635	2			N	-0-					-0-
01	0		862	-0-	862	3475	862	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4577	-0-	-290	-0-	4577	2			N	-0-					-0-
09	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					-0-
10	0		1737	-0-	1737	1737	1737	2			N	-0-					-0-
11	0		4284	-0-	4284	6021	4284	2			N	-0-					-0-
12	0		4699	-0-	4699	10720	4699	2			N	-0-					-0-
01	0		1826	-0-	1826	12546	1826	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16627	X	4690	-0-	-11937	-0-	4690	2			N	-0-					-0-
09	4815	X	4815	-0-	-0-	-0-	4815	2			N	-0-					-0-
10	0		3566	-0-	3566	3566	3566	2			N	-0-					-0-
11	0		4432	-0-	4432	7998	4432	2			N	-0-					-0-
12	0		4593	-0-	4593	12591	4593	2			N	-0-					-0-
01	0		3945	-0-	3945	16536	3945	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1491	-0-	-121	-0-	1491	2			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
10	0		1538	-0-	1538	1538	1538	2			N	-0-					-0-
11	0		1617	-0-	1617	3155	1617	2			N	-0-					-0-
12	0		1784	-0-	1784	4939	1784	2			N	-0-					-0-
01	0		1786	-0-	1786	6725	1786	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	0		261	-0-	261	261	261	2			N	-0-					-0-
11	0		211	-0-	211	472	211	2			N	-0-					-0-
12	0		490	-0-	490	962	490	2			N	-0-					-0-
01	0		102	-0-	102	1064	102	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
09	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
10	0		665	-0-	665	665	665	2			N	-0-					-0-
11	0		1376	-0-	1376	2041	1376	2			N	-0-					-0-
12	0		1318	-0-	1318	3359	1318	2			N	-0-					-0-
01	0		1405	-0-	1405	4764	1405	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-
09	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
10	0		558	-0-	558	558	558	2			N	-0-					-0-
11	0		663	-0-	663	1221	663	2			N	-0-					-0-
12	0		736	-0-	736	1957	736	2			N	-0-					-0-
01	0		633	-0-	633	2590	633	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
09	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
10	0		1694	-0-	1694	1694	1694	2			N	-0-					-0-
11	0		1182	-0-	1182	2876	1182	2			N	-0-					-0-
12	0		1594	-0-	1594	4470	1594	2			N	-0-					-0-
01	0		1829	-0-	1829	6299	1829	2			N	-0-					-0-

SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1212	-0-	-1888	-0-	1212	2			N	-0-					-0-
09	3000	X	647	-0-	-2353	-0-	647	2			N	-0-					-0-
10	0		462	-0-	462	462	462	2			N	-0-					-0-
11	0		560	-0-	560	1022	560	2			N	-0-					-0-
12	0		371	-0-	371	1393	371	2			N	-0-					-0-
01	0		762	-0-	762	2155	762	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
09	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
10	0		2157	-0-	2157	2157	2157	2			N	-0-					-0-
11	0		2054	-0-	2054	4211	2054	2			N	-0-					-0-
12	0		1658	-0-	1658	5869	1658	2			N	-0-					-0-
01	0		2304	-0-	2304	8173	2304	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2802	-0-	-298	-0-	2802	2			N	-0-					-0-
09	3000	X	2722	-0-	-278	-0-	2722	2			N	-0-					-0-
10	0		2766	-0-	2766	2766	2766	2			N	-0-					-0-
11	0		3134	-0-	3134	5900	3134	2			N	-0-					-0-
12	0		2050	-0-	2050	7950	2050	2			N	-0-					-0-
01	0		2610	-0-	2610	10560	2610	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	788	-0-	-204	-0-	788	2			N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
10	0		487	-0-	487	487	487	2			N	-0-					-0-
11	0		1098	-0-	1098	1585	1098	2			N	-0-					-0-
12	0		754	-0-	754	2339	754	2			N	-0-					-0-
01	0		1183	-0-	1183	3522	1183	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
09	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
10	0		1499	-0-	1499	1499	1499	2			N	-0-					-0-
11	0		1484	-0-	1484	2983	1484	2			N	-0-					-0-
12	0		1380	-0-	1380	4363	1380	2			N	-0-					-0-
01	0		1323	-0-	1323	5686	1323	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7450	X	7450	-0-	-0-	-0-	7450	2			N	-0-					-0-
09	6569	X	6569	-0-	-0-	-0-	6569	2			N	-0-					-0-
10	0		2585	-0-	2585	2585	2585	2			N	-0-					-0-
11	0		2526	-0-	2526	5111	2526	2			N	-0-					-0-
12	0		1833	-0-	1833	6944	1833	2			N	-0-					-0-
01	0		1501	-0-	1501	8445	1501	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2513	-0-	-308	-0-	2513	2			N	-0-					64
09	2580	X	2448	-0-	-132	-0-	2448	2			N	-0-					64
10	0		2527	-0-	2527	2527	2527	2			N	-0-					64
11	0		2450	-0-	2450	4977	2450	2			N	-0-					64
12	0		2133	-0-	2133	7110	2133	2			N	-0-					64
01	0		2517	-0-	2517	9627	2517	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	2032	-0-	-2215	-0-	2032	2			N	-0-					-0-
09	4110	X	156	-0-	-3954	-0-	156	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		6763	-0-	6763	6763	6763	2			N	-0-					-0-
01	0		5234	-0-	5234	11997	5234	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
09	840	N	322	-0-	-518	-0-	322	2			N	-0-					-0-
10	0		328	-0-	328	328	328	2			N	-0-					-0-
11	0		347	-0-	347	675	347	2			N	-0-					-0-
12	0		91	-0-	91	766	91	2			N	-0-					-0-
01	0		254	-0-	254	1020	254	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2756	-0-	-623	-0-	2756	2			N	-0-					-0-
09	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
10	0		2023	-0-	2023	2023	2023	2			N	-0-					-0-
11	0		1364	-0-	1364	3387	1364	2			N	-0-					-0-
12	0		2513	-0-	2513	5900	2513	2			N	-0-					-0-
01	0		1944	-0-	1944	7844	1944	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1517	-0-	-529	-0-	1517	2			N	-0-					-0-
09	2985	N	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
10	0		2888	-0-	2888	2888	2888	2			N	-0-					-0-
11	0		1801	-0-	1801	4689	1801	2			N	-0-					-0-
12	0		1497	-0-	1497	6186	1497	2			N	-0-					-0-
01	0		1981	-0-	1981	8167	1981	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	0		294	-0-	294	294	294	2			N	-0-					-0-
11	0		391	-0-	391	685	391	2			N	-0-					-0-
12	0		351	-0-	351	1036	351	2			N	-0-					-0-
01	0		388	-0-	388	1424	388	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		14	-0-	14	14	14	2			N	-0-					-0-
12	0		-0-	-0-	-0-	14					N	-0-					-0-
01	0		-0-	-0-	-0-	14					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
10	0		235	-0-	235	235	235	2			N	-0-					-0-
11	0		192	-0-	192	427	192	2			N	-0-					-0-
12	0		167	-0-	167	594	167	2			N	-0-					-0-
01	0		173	-0-	173	767	173	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
10	0		1250	-0-	1250	1250	1250	2			N	-0-					-0-
11	0		865	-0-	865	2115	865	2			N	-0-					-0-
12	0		650	-0-	650	2765	650	2			N	-0-					-0-
01	0		407	-0-	407	3172	407	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

08	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
10	0		1340	-0-	1340	1340	1340	2			N	-0-					-0-
11	0		747	-0-	747	2087	747	2			N	-0-					-0-
12	0		-0-	-0-	-0-	2087					N	-0-					-0-
01	0		420	-0-	420	2507	420	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

08	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	0		1115	-0-	1115	1115	1115	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1115					N	-0-					-0-
12	0		-0-	-0-	-0-	1115					N	-0-					-0-
01	0		285	-0-	285	1400	285	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	660	N	575	-0-	-85	-0-	575	2			N	-0-					-0-
10	0		492	-0-	492	492	492	2			N	-0-					-0-
11	0		622	-0-	622	1114	622	2			N	-0-					-0-
12	0		507	-0-	507	1621	507	2			N	-0-					-0-
01	0		414	-0-	414	2035	414	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

08	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
09	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
10	0		1024	-0-	1024	1024	1024	2			N	-0-					-0-
11	0		1004	-0-	1004	2028	1004	2			N	-0-					-0-
12	0		1000	-0-	1000	3028	1000	2			N	-0-					-0-
01	0		978	-0-	978	4006	978	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

08	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	0		1070	-0-	1070	1070	1070	2			N	-0-					-0-
11	0		983	-0-	983	2053	983	2			N	-0-					-0-
12	0		891	-0-	891	2944	891	2			N	-0-					-0-
01	0		1846	-0-	1846	4790	1846	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

08	2139	X	1465	-0-	-674	-0-	1465	2			N	-0-					-0-
09	1860	X	1340	-0-	-520	-0-	1340	2			N	-0-					-0-
10	0		1505	-0-	1505	1505	1505	2			N	-0-					-0-
11	0		4667	-0-	4667	6172	4667	2			N	-0-					-0-
12	0		3236	-0-	3236	9408	3236	2			N	-0-					-0-
01	0		3950	-0-	3950	13358	3950	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	870	-0-	-29	-0-	870	2			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
10	0		1100	-0-	1100	1100	1100	2			N	-0-					-0-
11	0		921	-0-	921	2021	921	2			N	-0-					-0-
12	0		869	-0-	869	2890	869	2			N	-0-					-0-
01	0		973	-0-	973	3863	973	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	0		222	-0-	222	222	222	2			N	-0-					-0-
11	0		217	-0-	217	439	217	2			N	-0-					-0-
12	0		222	-0-	222	661	222	2			N	-0-					-0-
01	0		222	-0-	222	883	222	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	491	-0-	-532	-0-	491	2			N	-0-					-0-
09	960	N	319	-0-	-641	-0-	319	2			N	-0-					-0-
10	0		602	-0-	602	602	602	2			N	-0-					-0-
11	0		894	-0-	894	1496	894	2			N	-0-					-0-
12	0		866	-0-	866	2362	866	2			N	-0-					-0-
01	0		856	-0-	856	3218	856	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1492	-0-	-58	-0-	1492	2			N	-0-					-0-
09	1470	N	1401	-0-	-69	-0-	1401	2			N	-0-					-0-
10	0		1361	-0-	1361	1361	1361	2			N	-0-					-0-
11	0		1432	-0-	1432	2793	1432	2			N	-0-					-0-
12	0		1376	-0-	1376	4169	1376	2			N	-0-					-0-
01	0		1500	-0-	1500	5669	1500	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1464	-0-	-24	-0-	1464	2			N	-0-					-0-
09	1440	N	1419	-0-	-21	-0-	1419	2			N	-0-					-0-
10	0		1467	-0-	1467	1467	1467	2			N	-0-					-0-
11	0		1463	-0-	1463	2930	1463	2			N	-0-					-0-
12	0		1414	-0-	1414	4344	1414	2			N	-0-					-0-
01	0		1491	-0-	1491	5835	1491	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	0		1116	-0-	1116	1116	1116	2			N	-0-					-0-
11	0		1108	-0-	1108	2224	1108	2			N	-0-					-0-
12	0		1092	-0-	1092	3316	1092	2			N	-0-					-0-
01	0		1148	-0-	1148	4464	1148	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	802	-0-	-128	-0-	802	2			N	-0-					-0-
09	870	N	754	-0-	-116	-0-	754	2			N	-0-					-0-
10	0		852	-0-	852	852	852	2			N	-0-					-0-
11	0		1048	-0-	1048	1900	1048	2			N	-0-					-0-
12	0		1050	-0-	1050	2950	1050	2			N	-0-					-0-
01	0		902	-0-	902	3852	902	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
09	3000	N	3688	-0-	688	688	3688	2			N	-0-					-0-
10	0		369	-0-	369	1057	369	2			N	-0-					-0-
11	0		1857	-0-	1857	2914	1857	2			N	-0-					-0-
12	0		526	-0-	526	3440	526	2			N	-0-					-0-
01	0		1292	-0-	1292	4732	1292	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2885	-0-	-308	-0-	2885	2			N	-0-					-0-
09	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
10	0		1832	-0-	1832	1832	1832	2			N	-0-					-0-
11	0		2880	-0-	2880	4712	2880	2			N	-0-					-0-
12	0		2269	-0-	2269	6981	2269	2			N	-0-					-0-
01	0		2108	-0-	2108	9089	2108	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1852	-0-	-101	-0-	1852	2			N	-0-					-0-
09	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
10	0		2234	-0-	2234	2234	2234	2			N	-0-					-0-
11	0		2044	-0-	2044	4278	2044	2			N	-0-					-0-
12	0		1878	-0-	1878	6156	1878	2			N	-0-					-0-
01	0		1638	-0-	1638	7794	1638	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	0		893	-0-	893	893	893	2			N	-0-					-0-
11	0		779	-0-	779	1672	779	2			N	-0-					-0-
12	0		809	-0-	809	2481	809	2			N	-0-					-0-
01	0		735	-0-	735	3216	735	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3753	-0-	-91	-0-	3753	2			N	-0-					-0-
09	3810	X	2269	-0-	-1541	-0-	2269	2			N	-0-					-0-
10	0		3084	-0-	3084	3084	3084	2			N	-0-					-0-
11	0		2802	-0-	2802	5886	2802	2			N	-0-					-0-
12	0		3187	-0-	3187	9073	3187	2			N	-0-					-0-
01	0		2734	-0-	2734	11807	2734	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	346	-0-	-181	-0-	346	2			N	-0-					-0-
09	510	X	470	-0-	-40	-0-	470	2			N	-0-					-0-
10	0		412	-0-	412	412	412	2			N	-0-					-0-
11	0		608	-0-	608	1020	608	2			N	-0-					-0-
12	0		270	-0-	270	1290	270	2			N	-0-					-0-
01	0		69	-0-	69	1359	69	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
10	0		563	-0-	563	563	563	2			N	-0-					-0-
11	0		546	-0-	546	1109	546	2			N	-0-					-0-
12	0		548	-0-	548	1657	548	2			N	-0-					-0-
01	0		527	-0-	527	2184	527	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
10	0		288	-0-	288	288	288	2			N	-0-					-0-
11	0		503	-0-	503	791	503	2			N	-0-					-0-
12	0		1195	-0-	1195	1986	1195	2			N	-0-					-0-
01	0		967	-0-	967	2953	967	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
10	0		371	-0-	371	371	371	2			N	-0-					-0-
11	0		354	-0-	354	725	354	2			N	-0-					-0-
12	0		410	-0-	410	1135	410	2			N	-0-					-0-
01	0		446	-0-	446	1581	446	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	594	-0-	-88	-0-	594	2			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	0		577	-0-	577	577	577	2			N	-0-					-0-
11	0		510	-0-	510	1087	510	2			N	-0-					-0-
12	0		529	-0-	529	1616	529	2			N	-0-					-0-
01	0		509	-0-	509	2125	509	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0		14	-0-	14	14	14	2			N	-0-					-0-
11	0		47	-0-	47	61	47	2			N	-0-					-0-
12	0		56	-0-	56	117	56	2			N	-0-					-0-
01	0		42	-0-	42	159	42	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
09	1770	X	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
10	0		1483	-0-	1483	1483	1483	2			N	-0-					-0-
11	0		1421	-0-	1421	2904	1421	2			N	-0-					-0-
12	0		2139	-0-	2139	5043	2139	2			N	-0-					-0-
01	0		1138	-0-	1138	6181	1138	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1466	-0-	-363	-0-	1466	2			N	-0-					-0-
09	1770	N	1390	-0-	-380	-0-	1390	2			N	-0-					-0-
10	0		1735	-0-	1735	1735	1735	2			N	-0-					-0-
11	0		1729	-0-	1729	3464	1729	2			N	-0-					-0-
12	0		1733	-0-	1733	5197	1733	2			N	-0-					-0-
01	0		2003	-0-	2003	7200	2003	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
09	2839	N	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
10	0		2902	-0-	2902	2902	2902	2			N	-0-					-0-
11	0		3360	-0-	3360	6262	3360	2			N	-0-					-0-
12	0		4080	-0-	4080	10342	4080	2			N	-0-					-0-
01	0		4443	-0-	4443	14785	4443	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
09	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					-0-
10	0		3703	-0-	3703	3703	3703	2			N	-0-					-0-
11	0		1619	-0-	1619	5322	1619	2			N	-0-					-0-
12	0		3057	-0-	3057	8379	3057	2			N	-0-					-0-
01	0		2375	-0-	2375	10754	2375	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	0		357	-0-	357	357	357	2			N	-0-					-0-
11	0		272	-0-	272	629	272	2			N	-0-					-0-
12	0		262	-0-	262	891	262	2			N	-0-					-0-
01	0		37	-0-	37	928	37	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
09	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
10	0		1987	-0-	1987	1987	1987	2			N	-0-					-0-
11	0		1491	-0-	1491	3478	1491	2			N	-0-					-0-
12	0		2304	-0-	2304	5782	2304	2			N	-0-					-0-
01	0		1628	-0-	1628	7410	1628	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
09	3300	X	2662	-0-	-638	-0-	2662	2			N	-0-					-0-
10	0		2347	-0-	2347	2347	2347	2			N	-0-					-0-
11	0		2156	-0-	2156	4503	2156	2			N	-0-					-0-
12	0		2945	-0-	2945	7448	2945	2			N	-0-					-0-
01	0		3844	-0-	3844	11292	3844	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					-0-
09	1290	N	1263	-0-	-27	-0-	1263	2			N	-0-					-0-
10	0		1159	-0-	1159	1159	1159	2			N	-0-					-0-
11	0		1121	-0-	1121	2280	1121	2			N	-0-					-0-
12	0		1167	-0-	1167	3447	1167	2			N	-0-					-0-
01	0		1009	-0-	1009	4456	1009	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1581	-0-	-310	-0-	1581	2			N	-0-					-0-
09	1590	N	1216	-0-	-374	-0-	1216	2			N	-0-					-0-
10	0		1285	-0-	1285	1285	1285	2			N	-0-					-0-
11	0		1239	-0-	1239	2524	1239	2			N	-0-					-0-
12	0		668	-0-	668	3192	668	2			N	-0-					-0-
01	0		503	-0-	503	3695	503	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1070	-0-	-201	-0-	1070	2			N	-0-					-0-
09	1020	N	862	-0-	-158	-0-	862	2			N	-0-					-0-
10	0		1064	-0-	1064	1064	1064	2			N	-0-					-0-
11	0		1061	-0-	1061	2125	1061	2			N	-0-					-0-
12	0		3233	-0-	3233	5358	3233	2			N	-0-					-0-
01	0		1195	-0-	1195	6553	1195	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1656	-0-	-235	-0-	1656	2			N	-0-					-0-
09	1650	N	1600	-0-	-50	-0-	1600	2			N	-0-					-0-
10	0		1281	-0-	1281	1281	1281	2			N	-0-					-0-
11	0		1379	-0-	1379	2660	1379	2			N	-0-					-0-
12	0		1410	-0-	1410	4070	1410	2			N	-0-					-0-
01	0		1432	-0-	1432	5502	1432	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
09	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
10	0		3391	-0-	3391	3391	3391	2			N	-0-					-0-
11	0		2673	-0-	2673	6064	2673	2			N	-0-					-0-
12	0		3035	-0-	3035	9099	3035	2			N	-0-					-0-
01	0		2512	-0-	2512	11611	2512	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2922	N	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
09	2310	N	1945	-0-	-365	-0-	1945	2			N	-0-					-0-
10	0		1833	-0-	1833	1833	1833	2			N	-0-					-0-
11	0		1954	-0-	1954	3787	1954	2			N	-0-					-0-
12	0		2091	-0-	2091	5878	2091	2			N	-0-					-0-
01	0		2132	-0-	2132	8010	2132	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
10	0		1252	-0-	1252	1252	1252	2			N	-0-					-0-
11	0		1172	-0-	1172	2424	1172	2			N	-0-					-0-
12	0		1783	-0-	1783	4207	1783	2			N	-0-					-0-
01	0		835	-0-	835	5042	835	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7388	X	7388	-0-	-0-	-0-	7388	2			N	-0-					-0-
09	5028	X	5028	-0-	-0-	-0-	5028	2			N	-0-					-0-
10	0		2699	-0-	2699	2699	2699	2			N	-0-					-0-
11	0		3501	-0-	3501	6200	3501	2			N	-0-					-0-
12	0		3315	-0-	3315	9515	3315	2			N	-0-					-0-
01	0		3306	-0-	3306	12821	3306	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1427	-0-	-619	-0-	1427	2			N	-0-					-0-
09	2070	N	1379	-0-	-691	-0-	1379	2			N	-0-					-0-
10	0		1519	-0-	1519	1519	1519	2			N	-0-					-0-
11	0		1262	-0-	1262	2781	1262	2			N	-0-					-0-
12	0		1054	-0-	1054	3835	1054	2			N	-0-					-0-
01	0		1096	-0-	1096	4931	1096	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	849	-0-	-236	-0-	849	2			N	-0-					-0-
09	990	N	679	-0-	-311	-0-	679	2			N	-0-					-0-
10	0		1097	-0-	1097	1097	1097	2			N	-0-					-0-
11	0		1199	-0-	1199	2296	1199	2			N	-0-					-0-
12	0		1233	-0-	1233	3529	1233	2			N	-0-					-0-
01	0		1258	-0-	1258	4787	1258	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
09	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
10	0		1990	-0-	1990	1990	1990	2			N	-0-					-0-
11	0		1894	-0-	1894	3884	1894	2			N	-0-					-0-
12	0		2730	-0-	2730	6614	2730	2			N	-0-					-0-
01	0		2269	-0-	2269	8883	2269	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1528	-0-	-363	-0-	1528	2			N	-0-					19
09	2070	N	1472	-0-	-598	-0-	1472	2			N	-0-					19
10	0		1426	-0-	1426	1426	1426	2			N	-0-					19
11	0		1268	-0-	1268	2694	1268	2			N	-0-					19
12	0		1172	-0-	1172	3866	1172	2			N	-0-					19
01	0		8557	-0-	8557	12423	8369	2	188	9	N	171	172	1			18

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
09	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
10	0		1968	-0-	1968	1968	1968	2			N	-0-					-0-
11	0		1900	-0-	1900	3868	1900	2			N	-0-					-0-
12	0		1947	-0-	1947	5815	1947	2			N	-0-					-0-
01	0		2041	-0-	2041	7856	2041	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	468	-0-	-245	-0-	468	2			N	-0-					-0-
09	480	N	421	-0-	-59	-0-	421	2			N	-0-					-0-
10	0		470	-0-	470	470	470	2			N	-0-					-0-
11	0		461	-0-	461	931	461	2			N	-0-					-0-
12	0		173	-0-	173	1104	173	2			N	-0-					-0-
01	0		242	-0-	242	1346	242	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
09	1800	N	1787	-0-	-13	-0-	1787	2			N	-0-					-0-
10	0		1764	-0-	1764	1764	1764	2			N	-0-					-0-
11	0		1577	-0-	1577	3341	1577	2			N	-0-					-0-
12	0		1411	-0-	1411	4752	1411	2			N	-0-					-0-
01	0		1460	-0-	1460	6212	1460	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-
10	0		252	-0-	252	252	252	2			N	-0-					-0-
11	0		160	-0-	160	412	160	2			N	-0-					-0-
12	0		186	-0-	186	598	186	2			N	-0-					-0-
01	0		348	-0-	348	946	348	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
10	0		2156	-0-	2156	2156	2156	2			N	-0-					-0-
11	0		2017	-0-	2017	4173	2017	2			N	-0-					-0-
12	0		1888	-0-	1888	6061	1888	2			N	-0-					-0-
01	0		2249	-0-	2249	8310	2249	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
09	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
10	0		2362	-0-	2362	2362	2362	2			N	-0-					-0-
11	0		1939	-0-	1939	4301	1939	2			N	-0-					-0-
12	0		1987	-0-	1987	6288	1987	2			N	-0-					-0-
01	0		2076	-0-	2076	8364	2076	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
09	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
10	0		2119	-0-	2119	2119	2119	2			N	-0-					-0-
11	0		1190	-0-	1190	3309	1190	2			N	-0-					-0-
12	0		1730	-0-	1730	5039	1730	2			N	-0-					-0-
01	0		2635	-0-	2635	7674	2635	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
09	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
10	0		3402	-0-	3402	3402	3402	2			N	-0-					-0-
11	0		4961	-0-	4961	8363	4961	2			N	-0-					-0-
12	0		5056	-0-	5056	13419	5056	2			N	-0-					-0-
01	0		4485	-0-	4485	17904	4485	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	0		400	-0-	400	400	400	2			N	-0-					-0-
11	0		604	-0-	604	1004	604	2			N	-0-					-0-
12	0		603	-0-	603	1607	603	2			N	-0-					-0-
01	0		682	-0-	682	2289	682	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2353	-0-	-96	-0-	2353	2			N	-0-					-0-
09	2430	N	2200	-0-	-230	-0-	2200	2			N	-0-					-0-
10	0		2338	-0-	2338	2338	2338	2			N	-0-					-0-
11	0		2144	-0-	2144	4482	2144	2			N	-0-					-0-
12	0		2288	-0-	2288	6770	2288	2			N	-0-					-0-
01	0		2226	-0-	2226	8996	2226	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					-0-
09	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
10	0		2159	-0-	2159	2159	2159	2			N	-0-					-0-
11	0		2470	-0-	2470	4629	2470	2			N	-0-					-0-
12	0		2476	-0-	2476	7105	2476	2			N	-0-					-0-
01	0		2487	-0-	2487	9592	2487	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
09	2010	N	1871	-0-	-139	-0-	1871	2			N	-0-					-0-
10	0		1758	-0-	1758	1758	1758	2			N	-0-					-0-
11	0		1116	-0-	1116	2874	1116	2			N	-0-					-0-
12	0		1076	-0-	1076	3950	1076	2			N	-0-					-0-
01	0		1992	-0-	1992	5942	1992	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	423	-0-	-11	-0-	423	2			N	-0-					-0-
09	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
10	0		2124	-0-	2124	2124	2124	2			N	-0-					-0-
11	0		1002	-0-	1002	3126	1002	2			N	-0-					-0-
12	0		653	-0-	653	3779	653	2			N	-0-					-0-
01	0		415	-0-	415	4194	415	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
09	1530	N	1312	-0-	-218	-0-	1312	2			N	-0-					-0-
10	0		1585	-0-	1585	1585	1585	2			N	-0-					-0-
11	0		1103	-0-	1103	2688	1103	2			N	-0-					-0-
12	0		1553	-0-	1553	4241	1553	2			N	-0-					-0-
01	0		1206	-0-	1206	5447	1206	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
09	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-
10	0		3144	-0-	3144	3144	3144	2			N	-0-					-0-
11	0		2690	-0-	2690	5834	2690	2			N	-0-					-0-
12	0		2766	-0-	2766	8600	2766	2			N	-0-					-0-
01	0		2512	-0-	2512	11112	2512	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
09	3090	X	3055	-0-	-35	-0-	3055	2			N	-0-					-0-
10	0		3807	-0-	3807	3807	3807	2			N	-0-					-0-
11	0		3145	-0-	3145	6952	3145	2			N	-0-					-0-
12	0		5225	-0-	5225	12177	5225	2			N	-0-					-0-
01	0		3837	-0-	3837	16014	3837	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	757	-0-	-266	-0-	757	2			N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	0		1899	-0-	1899	1899	1899	2			N	-0-					-0-
11	0		976	-0-	976	2875	976	2			N	-0-					-0-
12	0		901	-0-	901	3776	901	2			N	-0-					-0-
01	0		1450	-0-	1450	5226	1450	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	6753	-0-	3653	4700	6753	2			N	-0-					-0-
09	3000	N	7168	-0-	4168	8868	7168	2			N	-0-					-0-
10	0		6554	-0-	6554	15422	6554	2			N	-0-					-0-
11	0		6196	-0-	6196	21618	6196	2			N	-0-					-0-
12	0		4107	-0-	4107	25725	4107	2			N	-0-					-0-
01	0		4087	-0-	4087	29812	4087	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
10	0		1342	-0-	1342	1342	1342	2			N	-0-					-0-
11	0		1227	-0-	1227	2569	1227	2			N	-0-					-0-
12	0		687	-0-	687	3256	687	2			N	-0-					-0-
01	0		1254	-0-	1254	4510	1254	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1474	-0-	-479	-0-	1474	2			N	-0-					-0-
09	1680	N	1392	-0-	-288	-0-	1392	2			N	-0-					-0-
10	0		1190	-0-	1190	1190	1190	2			N	-0-					-0-
11	0		1346	-0-	1346	2536	1346	2			N	-0-					-0-
12	0		1204	-0-	1204	3740	1204	2			N	-0-					-0-
01	0		1231	-0-	1231	4971	1231	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	0		33	-0-	33	33	33	2			N	-0-					-0-
11	0		68	-0-	68	101	68	2			N	-0-					-0-
12	0		97	-0-	97	198	97	2			N	-0-					-0-
01	0		49	-0-	49	247	49	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2138	X	1968	-0-	-170	-0-	1968	2			N	-0-					-0-
09	1950	X	1532	-0-	-418	-0-	1532	2			N	-0-					-0-
10	0		1719	-0-	1719	1719	1719	2			N	-0-					-0-
11	0		1383	-0-	1383	3102	1383	2			N	-0-					-0-
12	0		2595	-0-	2595	5697	2595	2			N	-0-					-0-
01	0		1895	-0-	1895	7592	1895	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	593	-0-	-3592	-0-	593	2			N	-0-					17
09	4050	X	615	-0-	-3435	-0-	615	2			N	-0-					17
10	0		1489	-0-	1489	1489	1489	2			N	-0-					17
11	0		3265	-0-	3265	4754	3265	2			N	-0-					17
12	0		3906	-0-	3906	8660	3906	2			N	-0-					17
01	0		3960	-0-	3960	12620	3960	2			N	-0-					17

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1062	-0-	-209	-0-	1062	2			N	-0-					-0-
09	1140	N	867	-0-	-273	-0-	867	2			N	-0-					-0-
10	0		1187	-0-	1187	1187	1187	2			N	-0-					-0-
11	0		1150	-0-	1150	2337	1150	2			N	-0-					-0-
12	0		694	-0-	694	3031	694	2			N	-0-					-0-
01	0		1282	-0-	1282	4313	1282	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	0		692	-0-	692	692	692	2			N	-0-					-0-
11	0		696	-0-	696	1388	696	2			N	-0-					-0-
12	0		674	-0-	674	2062	674	2			N	-0-					-0-
01	0		722	-0-	722	2784	722	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
09	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
10	0		2938	-0-	2938	2938	2938	2			N	-0-					-0-
11	0		2219	-0-	2219	5157	2219	2			N	-0-					-0-
12	0		1142	-0-	1142	6299	1142	2			N	-0-					-0-
01	0		4592	-0-	4592	10891	4592	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1693	-0-	-167	-0-	1693	2			N	-0-					-0-
09	1950	N	1354	-0-	-596	-0-	1354	2			N	-0-					-0-
10	0		1837	-0-	1837	1837	1837	2			N	-0-					-0-
11	0		1548	-0-	1548	3385	1548	2			N	-0-					-0-
12	0		1443	-0-	1443	4828	1443	2			N	-0-					-0-
01	0		1084	-0-	1084	5912	1084	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	0		167	-0-	167	167	167	2			N	-0-					-0-
11	0		318	-0-	318	485	318	2			N	-0-					-0-
12	0		982	-0-	982	1467	982	2			N	-0-					-0-
01	0		1769	-0-	1769	3236	1769	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1458	-0-	-371	-0-	1458	2			N	-0-					-0-
09	1500	N	448	-0-	-1052	-0-	448	2			N	-0-					-0-
10	0		3100	-0-	3100	3100	3100	2			N	-0-					-0-
11	0		2964	-0-	2964	6064	2964	2			N	-0-					-0-
12	0		3193	-0-	3193	9257	3193	2			N	-0-					-0-
01	0		2711	-0-	2711	11968	2711	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
10	0		1393	-0-	1393	1393	1393	2			N	-0-					-0-
11	0		1386	-0-	1386	2779	1386	2			N	-0-					-0-
12	0		1337	-0-	1337	4116	1337	2			N	-0-					-0-
01	0		1418	-0-	1418	5534	1418	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
09	1320	N	1109	-0-	-211	-0-	1109	2			N	-0-					-0-
10	0		1127	-0-	1127	1127	1127	2			N	-0-					-0-
11	0		992	-0-	992	2119	992	2			N	-0-					-0-
12	0		1206	-0-	1206	3325	1206	2			N	-0-					-0-
01	0		921	-0-	921	4246	921	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1381	-0-	-200	-0-	1381	2			N	-0-					-0-
09	1500	N	1491	-0-	-9	-0-	1491	2			N	-0-					-0-
10	0		1401	-0-	1401	1401	1401	2			N	-0-					-0-
11	0		1117	-0-	1117	2518	1117	2			N	-0-					-0-
12	0		1159	-0-	1159	3677	1159	2			N	-0-					-0-
01	0		623	-0-	623	4300	623	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
09	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
10	0		2669	-0-	2669	2669	2669	2			N	-0-					-0-
11	0		2347	-0-	2347	5016	2347	2			N	-0-					-0-
12	0		2412	-0-	2412	7428	2412	2			N	-0-					-0-
01	0		1503	-0-	1503	8931	1503	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
09	2160	X	1980	-0-	-180	-0-	1980	2			N	-0-					-0-
10	0		1633	-0-	1633	1633	1633	2			N	-0-					-0-
11	0		3522	-0-	3522	5155	3522	2			N	-0-					-0-
12	0		4090	-0-	4090	9245	4090	2			N	-0-					-0-
01	0		2985	-0-	2985	12230	2985	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1554	-0-	-27	-0-	1554	2			N	-0-					-0-
09	1140	N	456	-0-	-684	-0-	456	2			N	-0-					-0-
10	0		142	-0-	142	142	142	2			N	-0-					-0-
11	0		753	-0-	753	895	753	2			N	-0-					-0-
12	0		160	-0-	160	1055	160	2			N	-0-					-0-
01	0		593	-0-	593	1648	593	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
10	0		728	-0-	728	728	728	2			N	-0-					-0-
11	0		668	-0-	668	1396	668	2			N	-0-					-0-
12	0		670	-0-	670	2066	670	2			N	-0-					-0-
01	0		604	-0-	604	2670	604	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
10	0		1256	-0-	1256	1256	1256	2			N	-0-					-0-
11	0		1277	-0-	1277	2533	1277	2			N	-0-					-0-
12	0		1306	-0-	1306	3839	1306	2			N	-0-					-0-
01	0		1122	-0-	1122	4961	1122	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
10	0		1789	-0-	1789	1789	1789	2			N	-0-					-0-
11	0		1627	-0-	1627	3416	1627	2			N	-0-					-0-
12	0		1541	-0-	1541	4957	1541	2			N	-0-					-0-
01	0		1774	-0-	1774	6731	1774	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2285	-0-	-877	-0-	2285	2			N	-0-					-0-
09	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
10	0		1980	-0-	1980	1980	1980	2			N	-0-					-0-
11	0		1254	-0-	1254	3234	1254	2			N	-0-					-0-
12	0		1627	-0-	1627	4861	1627	2			N	-0-					-0-
01	0		2450	-0-	2450	7311	2450	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3562	-0-	462	462	3562	2			N	-0-					-0-
09	3000	N	3071	-0-	71	533	3071	2			N	-0-					-0-
10	0		86	-0-	86	619	86	2			N	-0-					-0-
11	0		544	-0-	544	1163	544	2			N	-0-					-0-
12	0		457	-0-	457	1620	457	2			N	-0-					-0-
01	0		332	-0-	332	1952	332	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
10	0		1168	-0-	1168	1168	1168	2			N	-0-					-0-
11	0		1155	-0-	1155	2323	1155	2			N	-0-					-0-
12	0		1093	-0-	1093	3416	1093	2			N	-0-					-0-
01	0		1056	-0-	1056	4472	1056	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-					-0-
09	6246	X	6246	-0-	-0-	-0-	6246	2			N	-0-					-0-
10	0		8037	-0-	8037	8037	8037	2			N	-0-					-0-
11	0		4129	-0-	4129	12166	4129	2			N	-0-					-0-
12	0		2672	-0-	2672	14838	2672	2			N	-0-					-0-
01	0		2888	-0-	2888	17726	2888	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
10	0		595	-0-	595	595	595	2			N	-0-					-0-
11	0		584	-0-	584	1179	584	2			N	-0-					-0-
12	0		577	-0-	577	1756	577	2			N	-0-					-0-
01	0		584	-0-	584	2340	584	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
09	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
10	0		1939	-0-	1939	1939	1939	2			N	-0-					-0-
11	0		1802	-0-	1802	3741	1802	2			N	-0-					-0-
12	0		1758	-0-	1758	5499	1758	2			N	-0-					-0-
01	0		1842	-0-	1842	7341	1842	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1530	-0-	-20	-0-	1530	2			N	-0-					-0-
09	1560	N	879	-0-	-681	-0-	879	2			N	-0-					-0-
10	0		1349	-0-	1349	1349	1349	2			N	-0-					-0-
11	0		640	-0-	640	1989	640	2			N	-0-					-0-
12	0		446	-0-	446	2435	446	2			N	-0-					-0-
01	0		573	-0-	573	3008	573	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8118	X	8118	-0-	-0-	-0-	8118	2			N	-0-					-0-
09	4852	X	4852	-0-	-0-	-0-	4852	2			N	-0-					-0-
10	0		2912	-0-	2912	2912	2912	2			N	-0-					-0-
11	0		5127	-0-	5127	8039	5127	2			N	-0-					-0-
12	0		4420	-0-	4420	12459	4420	2			N	-0-					-0-
01	0		3557	-0-	3557	16016	3557	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
09	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
10	0		1651	-0-	1651	1651	1651	2			N	-0-					-0-
11	0		1598	-0-	1598	3249	1598	2			N	-0-					-0-
12	0		1605	-0-	1605	4854	1605	2			N	-0-					-0-
01	0		1627	-0-	1627	6481	1627	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8022	X	8022	-0-	-0-	-0-	8022	2			N	-0-					-0-
09	8526	X	8526	-0-	-0-	-0-	8526	2			N	-0-					-0-
10	0		7115	-0-	7115	7115	7115	2			N	-0-					-0-
11	0		7456	-0-	7456	14571	7456	2			N	-0-					-0-
12	0		6808	-0-	6808	21379	6808	2			N	-0-					-0-
01	0		5642	-0-	5642	27021	5642	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
09	1500	N	1320	-0-	-180	-0-	1320	2			N	-0-					-0-
10	0		1445	-0-	1445	1445	1445	2			N	-0-					-0-
11	0		1602	-0-	1602	3047	1602	2			N	-0-					-0-
12	0		1466	-0-	1466	4513	1466	2			N	-0-					-0-
01	0		1170	-0-	1170	5683	1170	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
09	720	N	703	-0-	-17	-0-	703	2			N	-0-					-0-
10	0		1041	-0-	1041	1041	1041	2			N	-0-					-0-
11	0		674	-0-	674	1715	674	2			N	-0-					-0-
12	0		600	-0-	600	2315	600	2			N	-0-					-0-
01	0		527	-0-	527	2842	527	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
10	0		903	-0-	903	903	903	2			N	-0-					-0-
11	0		1043	-0-	1043	1946	1043	2			N	-0-					-0-
12	0		2092	-0-	2092	4038	2092	2			N	-0-					-0-
01	0		2163	-0-	2163	6201	2163	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					-0-
09	2010	X	1673	-0-	-337	-0-	1673	2			N	-0-					-0-
10	0		3575	-0-	3575	3575	3575	2			N	-0-					-0-
11	0		974	-0-	974	4549	974	2			N	-0-					-0-
12	0		281	-0-	281	4830	281	2			N	-0-					-0-
01	0		2342	-0-	2342	7172	2342	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
09	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
10	0		3161	-0-	3161	3161	3161	2			N	-0-					-0-
11	0		2712	-0-	2712	5873	2712	2			N	-0-					-0-
12	0		2942	-0-	2942	8815	2942	2			N	-0-					-0-
01	0		2368	-0-	2368	11183	2368	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
09	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
10	0		2664	-0-	2664	2664	2664	2			N	-0-					-0-
11	0		2690	-0-	2690	5354	2690	2			N	-0-					-0-
12	0		2584	-0-	2584	7938	2584	2			N	-0-					-0-
01	0		2562	-0-	2562	10500	2562	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	339	-0-	-250	-0-	339	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	0		846	-0-	846	846	846	2			N	-0-					-0-
11	0		340	-0-	340	1186	340	2			N	-0-					-0-
12	0		179	-0-	179	1365	179	2			N	-0-					-0-
01	0		186	-0-	186	1551	186	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
09	1980	N	1798	-0-	-182	-0-	1798	2			N	-0-					-0-
10	0		1868	-0-	1868	1868	1868	2			N	-0-					-0-
11	0		1774	-0-	1774	3642	1774	2			N	-0-					-0-
12	0		1750	-0-	1750	5392	1750	2			N	-0-					-0-
01	0		1937	-0-	1937	7329	1937	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
09	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
10	0		1001	-0-	1001	1001	1001	2			N	-0-					-0-
11	0		773	-0-	773	1774	773	2			N	-0-					-0-
12	0		821	-0-	821	2595	821	2			N	-0-					-0-
01	0		1104	-0-	1104	3699	1104	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
10	0		306	-0-	306	306	306	2			N	-0-					-0-
11	0		315	-0-	315	621	315	2			N	-0-					-0-
12	0		327	-0-	327	948	327	2			N	-0-					-0-
01	0		332	-0-	332	1280	332	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1183	-0-	-88	-0-	1183	2			N	-0-					-0-
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
10	0		1282	-0-	1282	1282	1282	2			N	-0-					-0-
11	0		1244	-0-	1244	2526	1244	2			N	-0-					-0-
12	0		1212	-0-	1212	3738	1212	2			N	-0-					-0-
01	0		1284	-0-	1284	5022	1284	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2713	-0-	-666	-0-	2713	2			N	-0-					-0-
09	3270	X	3233	-0-	-37	-0-	3233	2			N	-0-					-0-
10	0		3050	-0-	3050	3050	3050	2			N	-0-					-0-
11	0		3172	-0-	3172	6222	3172	2			N	-0-					-0-
12	0		3263	-0-	3263	9485	3263	2			N	-0-					-0-
01	0		3039	-0-	3039	12524	3039	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4653	X	4653	-0-	-0-	-0-	4653	2			N	-0-					-0-
09	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
10	0		3302	-0-	3302	3302	3302	2			N	-0-					-0-
11	0		2293	-0-	2293	5595	2293	2			N	-0-					-0-
12	0		3369	-0-	3369	8964	3369	2			N	-0-					-0-
01	0		3252	-0-	3252	12216	3252	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	0		167	-0-	167	167	167	2			N	-0-					-0-
11	0		353	-0-	353	520	353	2			N	-0-					-0-
12	0		306	-0-	306	826	306	2			N	-0-					-0-
01	0		60	-0-	60	886	60	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
09	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
10	0		1320	-0-	1320	1320	1320	2			N	-0-					-0-
11	0		1115	-0-	1115	2435	1115	2			N	-0-					-0-
12	0		1361	-0-	1361	3796	1361	2			N	-0-					-0-
01	0		1671	-0-	1671	5467	1671	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
09	810	N	747	-0-	-63	-0-	747	2			N	-0-					-0-
10	0		746	-0-	746	746	746	2			N	-0-					-0-
11	0		731	-0-	731	1477	731	2			N	-0-					-0-
12	0		729	-0-	729	2206	729	2			N	-0-					-0-
01	0		709	-0-	709	2915	709	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	0		125	-0-	125	125	125	2			N	-0-					-0-
11	0		59	-0-	59	184	59	2			N	-0-					-0-
12	0		1229	-0-	1229	1413	1229	2			N	-0-					-0-
01	0		150	-0-	150	1563	150	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

08	2852	X	2343	-0-	-509	-0-	2343	2			N	-0-					-0-
09	2760	X	2304	-0-	-456	-0-	2304	2			N	-0-					-0-
10	0		1098	-0-	1098	1098	1098	2			N	-0-					-0-
11	0		1845	-0-	1845	2943	1845	2			N	-0-					-0-
12	0		1997	-0-	1997	4940	1997	2			N	-0-					-0-
01	0		1702	-0-	1702	6642	1702	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	0		1444	-0-	1444	1444	1444	2			N	-0-					-0-
11	0		296	-0-	296	1740	296	2			N	-0-					-0-
12	0		219	-0-	219	1959	219	2			N	-0-					-0-
01	0		673	-0-	673	2632	673	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

08	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	0		655	-0-	655	655	655	2			N	-0-					-0-
11	0		774	-0-	774	1429	774	2			N	-0-					-0-
12	0		987	-0-	987	2416	987	2			N	-0-					-0-
01	0		888	-0-	888	3304	888	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

08	3627	X	3554	-0-	-73	-0-	3554	2			N	-0-					-0-
09	3510	X	3386	-0-	-124	-0-	3386	2			N	-0-					-0-
10	0		3431	-0-	3431	3431	3431	2			N	-0-					-0-
11	0		3368	-0-	3368	6799	3368	2			N	-0-					-0-
12	0		3231	-0-	3231	10030	3231	2			N	-0-					-0-
01	0		3121	-0-	3121	13151	3121	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

08	3100	N	4016	-0-	916	2139	4016	2			N	-0-					-0-
09	3000	N	3847	-0-	847	2986	3847	2			N	-0-					-0-
10	0		4053	-0-	4053	7039	4053	2			N	-0-					-0-
11	0		3753	-0-	3753	10792	3753	2			N	-0-					-0-
12	0		4257	-0-	4257	15049	4257	2			N	-0-					-0-
01	0		3830	-0-	3830	18879	3830	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	870	N	735	-0-	-135	-0-	735	2			N	-0-					-0-
10	0		918	-0-	918	918	918	2			N	-0-					-0-
11	0		901	-0-	901	1819	901	2			N	-0-					-0-
12	0		772	-0-	772	2591	772	2			N	-0-					-0-
01	0		973	-0-	973	3564	973	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
10	0		1135	-0-	1135	1135	1135	2			N	-0-					-0-
11	0		1015	-0-	1015	2150	1015	2			N	-0-					-0-
12	0		936	-0-	936	3086	936	2			N	-0-					-0-
01	0		917	-0-	917	4003	917	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	454	-0-	-445	-0-	454	2			N	-0-					-0-
09	840	N	655	-0-	-185	-0-	655	2			N	-0-					-0-
10	0		752	-0-	752	752	752	2			N	-0-					-0-
11	0		862	-0-	862	1614	862	2			N	-0-					-0-
12	0		540	-0-	540	2154	540	2			N	-0-					-0-
01	0		589	-0-	589	2743	589	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1529	-0-	-145	-0-	1529	2			N	-0-					-0-
09	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
10	0		1586	-0-	1586	1586	1586	2			N	-0-					-0-
11	0		1418	-0-	1418	3004	1418	2			N	-0-					-0-
12	0		1427	-0-	1427	4431	1427	2			N	-0-					-0-
01	0		1382	-0-	1382	5813	1382	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
10	0		2130	-0-	2130	2130	2130	2			N	-0-					-0-
11	0		1134	-0-	1134	3264	1134	2			N	-0-					-0-
12	0		205	-0-	205	3469	205	2			N	-0-					-0-
01	0		56	-0-	56	3525	56	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		33	-0-	33	33	33	2			N	-0-					-0-
12	0		-0-	-0-	-0-	33					N	-0-					-0-
01	0		26	-0-	26	59	26	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	0		884	-0-	884	884	884	2			N	-0-					-0-
11	0		622	-0-	622	1506	622	2			N	-0-					-0-
12	0		512	-0-	512	2018	512	2			N	-0-					-0-
01	0		452	-0-	452	2470	452	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1813	-0-	-357	-0-	1813	2			N	-0-					-0-
09	2280	N	2026	-0-	-254	-0-	2026	2			N	-0-					-0-
10	0		826	-0-	826	826	826	2			N	-0-					-0-
11	0		88	-0-	88	914	88	2			N	-0-					-0-
12	0		3004	-0-	3004	3918	3004	2			N	-0-					-0-
01	0		2179	-0-	2179	6097	2179	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1838	-0-	-84	-0-	1838	2			N	-0-					-0-
09	1830	N	1793	-0-	-37	-0-	1793	2			N	-0-					-0-
10	0		1832	-0-	1832	1832	1832	2			N	-0-					-0-
11	0		1801	-0-	1801	3633	1801	2			N	-0-					-0-
12	0		1564	-0-	1564	5197	1564	2			N	-0-					-0-
01	0		1658	-0-	1658	6855	1658	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	0		99	-0-	99	99	99	2			N	-0-					-0-
11	0		-0-	-0-	-0-	99					N	-0-					-0-
12	0		20	-0-	20	119	20	2			N	-0-					-0-
01	0		51	-0-	51	170	51	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4646	-0-	-283	-0-	4646	2			N	-0-					-0-
09	4740	X	4561	-0-	-179	-0-	4561	2			N	-0-					-0-
10	0		4540	-0-	4540	4540	4540	2			N	-0-					-0-
11	0		4415	-0-	4415	8955	4415	2			N	-0-					-0-
12	0		5669	-0-	5669	14624	5669	2			N	-0-					-0-
01	0		4844	-0-	4844	19468	4844	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
09	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
10	0		1671	-0-	1671	1671	1671	2			N	-0-					-0-
11	0		1726	-0-	1726	3397	1726	2			N	-0-					-0-
12	0		1843	-0-	1843	5240	1843	2			N	-0-					-0-
01	0		1751	-0-	1751	6991	1751	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
09	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
10	0		1826	-0-	1826	1826	1826	2			N	-0-					-0-
11	0		1362	-0-	1362	3188	1362	2			N	-0-					-0-
12	0		1586	-0-	1586	4774	1586	2			N	-0-					-0-
01	0		1641	-0-	1641	6415	1641	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
10	0		814	-0-	814	814	814	2			N	-0-					-0-
11	0		931	-0-	931	1745	931	2			N	-0-					-0-
12	0		736	-0-	736	2481	736	2			N	-0-					-0-
01	0		711	-0-	711	3192	711	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
09	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
10	0		2674	-0-	2674	2674	2674	2			N	-0-					-0-
11	0		2571	-0-	2571	5245	2571	2			N	-0-					-0-
12	0		2772	-0-	2772	8017	2772	2			N	-0-					-0-
01	0		2796	-0-	2796	10813	2796	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					-0-
09	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
10	0		3372	-0-	3372	3372	3372	2			N	-0-					-0-
11	0		2770	-0-	2770	6142	2770	2			N	-0-					-0-
12	0		2777	-0-	2777	8919	2777	2			N	-0-					-0-
01	0		3094	-0-	3094	12013	3094	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
10	0		552	-0-	552	552	552	2			N	-0-					-0-
11	0		621	-0-	621	1173	621	2			N	-0-					-0-
12	0		557	-0-	557	1730	557	2			N	-0-					-0-
01	0		595	-0-	595	2325	595	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
10	0		174	-0-	174	174	174	2			N	-0-					-0-
11	0		173	-0-	173	347	173	2			N	-0-					-0-
12	0		180	-0-	180	527	180	2			N	-0-					-0-
01	0		180	-0-	180	707	180	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	688	-0-	-87	-0-	688	2			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	0		578	-0-	578	578	578	2			N	-0-					-0-
11	0		626	-0-	626	1204	626	2			N	-0-					-0-
12	0		564	-0-	564	1768	564	2			N	-0-					-0-
01	0		782	-0-	782	2550	782	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
10	0		2623	-0-	2623	2623	2623	2			N	-0-					-0-
11	0		2080	-0-	2080	4703	2080	2			N	-0-					-0-
12	0		1705	-0-	1705	6408	1705	2			N	-0-					-0-
01	0		1497	-0-	1497	7905	1497	2			N	-0-					-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
09	2830	N	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
10	0		2936	-0-	2936	2936	2936	2			N	-0-					-0-
11	0		2806	-0-	2806	5742	2806	2			N	-0-					-0-
12	0		2687	-0-	2687	8429	2687	2			N	-0-					-0-
01	0		2584	-0-	2584	11013	2584	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	8053	-0-	-193	-0-	8053	2			N	-0-					-0-
09	8310	X	7485	-0-	-825	-0-	7485	2			N	-0-					-0-
10	0		7738	-0-	7738	7738	7738	2			N	-0-					-0-
11	0		7528	-0-	7528	15266	7528	2			N	-0-					-0-
12	0		7559	-0-	7559	22825	7559	2			N	-0-					-0-
01	0		7969	-0-	7969	30794	7969	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
10	0		129	-0-	129	129	129	2			N	-0-					-0-
11	0		231	-0-	231	360	231	2			N	-0-					-0-
12	0		230	-0-	230	590	230	2			N	-0-					-0-
01	0		227	-0-	227	817	227	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
09	1080	N	825	-0-	-255	-0-	825	2			N	-0-					-0-
10	0		671	-0-	671	671	671	2			N	-0-					-0-
11	0		567	-0-	567	1238	567	2			N	-0-					-0-
12	0		537	-0-	537	1775	537	2			N	-0-					-0-
01	0		478	-0-	478	2253	478	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	288	-0-	-1541	-0-	288	2			N	-0-					-0-
09	1770	N	607	-0-	-1163	-0-	607	2			N	-0-					-0-
10	0		245	-0-	245	245	245	2			N	-0-					-0-
11	0		818	-0-	818	1063	818	2			N	-0-					-0-
12	0		1293	-0-	1293	2356	1293	2			N	-0-					-0-
01	0		813	-0-	813	3169	813	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
09	1110	N	861	-0-	-249	-0-	861	2			N	-0-					-0-
10	0		640	-0-	640	640	640	2			N	-0-					-0-
11	0		570	-0-	570	1210	570	2			N	-0-					-0-
12	0		956	-0-	956	2166	956	2			N	-0-					-0-
01	0		918	-0-	918	3084	918	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
10	0		1316	-0-	1316	1316	1316	2			N	-0-					-0-
11	0		1290	-0-	1290	2606	1290	2			N	-0-					-0-
12	0		1184	-0-	1184	3790	1184	2			N	-0-					-0-
01	0		1279	-0-	1279	5069	1279	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
09	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
10	0		2330	-0-	2330	2330	2330	2			N	-0-					-0-
11	0		2250	-0-	2250	4580	2250	2			N	-0-					-0-
12	0		1710	-0-	1710	6290	1710	2			N	-0-					-0-
01	0		1503	-0-	1503	7793	1503	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1214	-0-	-274	-0-	1214	2			N	-0-					-0-
09	1080	N	1006	-0-	-74	-0-	1006	2			N	-0-					-0-
10	0		818	-0-	818	818	818	2			N	-0-					-0-
11	0		630	-0-	630	1448	630	2			N	-0-					-0-
12	0		1277	-0-	1277	2725	1277	2			N	-0-					-0-
01	0		601	-0-	601	3326	601	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
09	180	N	104	-0-	-76	-0-	104	2			N	-0-					-0-
10	0		140	-0-	140	140	140	2			N	-0-					-0-
11	0		128	-0-	128	268	128	2			N	-0-					-0-
12	0		162	-0-	162	430	162	2			N	-0-					-0-
01	0		64	-0-	64	494	64	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
09	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
10	0		1668	-0-	1668	1668	1668	2			N	-0-					-0-
11	0		1579	-0-	1579	3247	1579	2			N	-0-					-0-
12	0		2531	-0-	2531	5778	2531	2			N	-0-					-0-
01	0		2130	-0-	2130	7908	2130	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
10	0		425	-0-	425	425	425	2			N	-0-					-0-
11	0		421	-0-	421	846	421	2			N	-0-					-0-
12	0		422	-0-	422	1268	422	2			N	-0-					-0-
01	0		429	-0-	429	1697	429	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1795	-0-	-3	-0-	1795	2			N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	0		1807	-0-	1807	1807	1807	2			N	-0-					-0-
11	0		1751	-0-	1751	3558	1751	2			N	-0-					-0-
12	0		1615	-0-	1615	5173	1615	2			N	-0-					-0-
01	0		1909	-0-	1909	7082	1909	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1596	-0-	-543	-0-	1596	2			N	-0-					-0-
09	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
10	0		3237	-0-	3237	3237	3237	2			N	-0-					-0-
11	0		3540	-0-	3540	6777	3540	2			N	-0-					-0-
12	0		3483	-0-	3483	10260	3483	2			N	-0-					-0-
01	0		2650	-0-	2650	12910	2650	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
10	0		1030	-0-	1030	1030	1030	2			N	-0-					-0-
11	0		1498	-0-	1498	2528	1498	2			N	-0-					-0-
12	0		2280	-0-	2280	4808	2280	2			N	-0-					-0-
01	0		1281	-0-	1281	6089	1281	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	810	-0-	-926	-0-	810	2			N	-0-					-0-
09	1680	X	1037	-0-	-643	-0-	1037	2			N	-0-					-0-
10	0		1250	-0-	1250	1250	1250	2			N	-0-					-0-
11	0		923	-0-	923	2173	923	2			N	-0-					-0-
12	0		796	-0-	796	2969	796	2			N	-0-					-0-
01	0		709	-0-	709	3678	709	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	14929	-0-	11829	11829	14929	2			N	-0-					-0-
09	3000	N	2338	-0-	-662	11167	2338	2			N	-0-					-0-
10	0		1919	-0-	1919	13086	1919	2			N	-0-					-0-
11	0		1560	-0-	1560	14646	1560	2			N	-0-					-0-
12	0		1080	-0-	1080	15726	1080	2			N	-0-					-0-
01	0		864	-0-	864	16590	864	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
09	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
10	0		2813	-0-	2813	2813	2813	2			N	-0-					-0-
11	0		3900	-0-	3900	6713	3900	2			N	-0-					-0-
12	0		5088	-0-	5088	11801	5088	2			N	-0-					-0-
01	0		4057	-0-	4057	15858	4057	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	0		304	-0-	304	304	304	2			N	-0-					-0-
11	0		281	-0-	281	585	281	2			N	-0-					-0-
12	0		275	-0-	275	860	275	2			N	-0-					-0-
01	0		223	-0-	223	1083	223	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					-0-
09	5138	X	5138	-0-	-0-	-0-	5138	2			N	-0-					-0-
10	0		6272	-0-	6272	6272	6272	2			N	-0-					-0-
11	0		6332	-0-	6332	12604	6332	2			N	-0-					-0-
12	0		6259	-0-	6259	18863	6259	2			N	-0-					-0-
01	0		6084	-0-	6084	24947	6084	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
09	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
10	0		2360	-0-	2360	2360	2360	2			N	-0-					-0-
11	0		2729	-0-	2729	5089	2729	2			N	-0-					-0-
12	0		2909	-0-	2909	7998	2909	2			N	-0-					-0-
01	0		2609	-0-	2609	10607	2609	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
09	480	N	416	-0-	-64	-0-	416	2			N	-0-					-0-
10	0		416	-0-	416	416	416	2			N	-0-					-0-
11	0		387	-0-	387	803	387	2			N	-0-					-0-
12	0		376	-0-	376	1179	376	2			N	-0-					-0-
01	0		420	-0-	420	1599	420	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1171	-0-	-162	-0-	1171	2			N	-0-					-0-
09	1230	N	1167	-0-	-63	-0-	1167	2			N	-0-					-0-
10	0		936	-0-	936	936	936	2			N	-0-					-0-
11	0		858	-0-	858	1794	858	2			N	-0-					-0-
12	0		912	-0-	912	2706	912	2			N	-0-					-0-
01	0		808	-0-	808	3514	808	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
09	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
10	0		1910	-0-	1910	1910	1910	2			N	-0-					-0-
11	0		1499	-0-	1499	3409	1499	2			N	-0-					-0-
12	0		1018	-0-	1018	4427	1018	2			N	-0-					-0-
01	0		1869	-0-	1869	6296	1869	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
09	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
10	0		3245	-0-	3245	3245	3245	2			N	-0-					-0-
11	0		2561	-0-	2561	5806	2561	2			N	-0-					-0-
12	0		3185	-0-	3185	8991	3185	2			N	-0-					-0-
01	0		3067	-0-	3067	12058	3067	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5513	X	5513	-0-	-0-	-0-	5513	2			N	-0-					-0-
09	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-
10	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
11	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					-0-
*12	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					-0-
*01	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0		62	-0-	62	62	62	2			N	-0-					-0-
11	0		100	-0-	100	162	100	2			N	-0-					-0-
12	0		84	-0-	84	246	84	2			N	-0-					-0-
01	0		-0-	-0-	-0-	246					N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3522	-0-	-694	-0-	3522	2			N	-0-					-0-
09	4080	X	2781	-0-	-1299	-0-	2781	2			N	-0-					-0-
10	0		3567	-0-	3567	3567	3567	2			N	-0-					-0-
11	0		2812	-0-	2812	6379	2812	2			N	-0-					-0-
12	0		1208	-0-	1208	7587	1208	2			N	-0-					-0-
01	0		1201	-0-	1201	8788	1201	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	0		134	-0-	134	134	134	2			N	-0-					-0-
11	0		28	-0-	28	162	28	2			N	-0-					-0-
12	0		120	-0-	120	282	120	2			N	-0-					-0-
01	0		110	-0-	110	392	110	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	690	N	687	-0-	-3	-0-	687	2			N	-0-					-0-
10	0		712	-0-	712	712	712	2			N	-0-					-0-
11	0		680	-0-	680	1392	680	2			N	-0-					-0-
12	0		675	-0-	675	2067	675	2			N	-0-					-0-
01	0		694	-0-	694	2761	694	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
10	0		614	-0-	614	614	614	2			N	-0-					-0-
11	0		616	-0-	616	1230	616	2			N	-0-					-0-
12	0		767	-0-	767	1997	767	2			N	-0-					-0-
01	0		680	-0-	680	2677	680	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
10	0		357	-0-	357	357	357	2			N	-0-					-0-
11	0		330	-0-	330	687	330	2			N	-0-					-0-
12	0		302	-0-	302	989	302	2			N	-0-					-0-
01	0		328	-0-	328	1317	328	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1241	-0-	-1797	-0-	1241	2			N	-0-					-0-
09	2370	X	1482	-0-	-888	-0-	1482	2			N	-0-					-0-
10	0		1220	-0-	1220	1220	1220	2			N	-0-					-0-
11	0		1267	-0-	1267	2487	1267	2			N	-0-					-0-
12	0		1312	-0-	1312	3799	1312	2			N	-0-					-0-
01	0		956	-0-	956	4755	956	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2953	N	2696	-0-	-257	-0-	2696	2			N	-0-					-0-
09	2880	X	2796	-0-	-84	-0-	2796	2			N	-0-					-0-
10	0		2426	-0-	2426	2426	2426	2			N	-0-					-0-
11	0		2141	-0-	2141	4567	2141	2			N	-0-					-0-
12	0		1855	-0-	1855	6422	1855	2			N	-0-					-0-
01	0		2399	-0-	2399	8821	2399	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5212	X	5212	-0-	-0-	-0-	5212	2			N	-0-					-0-
09	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-
10	0		3089	-0-	3089	3089	3089	2			N	-0-					-0-
11	0		1563	-0-	1563	4652	1563	2			N	-0-					-0-
12	0		2082	-0-	2082	6734	2082	2			N	-0-					-0-
01	0		2285	-0-	2285	9019	2285	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	384	-0-	-701	-0-	384	2			N	-0-					-0-
09	900	X	314	-0-	-586	-0-	314	2			N	-0-					-0-
10	0		505	-0-	505	505	505	2			N	-0-					-0-
11	0		425	-0-	425	930	425	2			N	-0-					-0-
12	0		441	-0-	441	1371	441	2			N	-0-					-0-
01	0		293	-0-	293	1664	293	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2341	N	1293	-0-	-1048	-0-	1293	2			N	-0-					-0-
09	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
10	0		1124	-0-	1124	1124	1124	2			N	-0-					-0-
11	0		918	-0-	918	2042	918	2			N	-0-					-0-
12	0		952	-0-	952	2994	952	2			N	-0-					-0-
01	0		3128	-0-	3128	6122	3128	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
09	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
10	0		1350	-0-	1350	1350	1350	2			N	-0-					-0-
11	0		738	-0-	738	2088	738	2			N	-0-					-0-
12	0		775	-0-	775	2863	775	2			N	-0-					-0-
01	0		921	-0-	921	3784	921	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3440	-0-	-156	-0-	3440	2			N	-0-					-0-
09	3390	X	3308	-0-	-82	-0-	3308	2			N	-0-					-0-
10	0		3458	-0-	3458	3458	3458	2			N	-0-					-0-
11	0		3194	-0-	3194	6652	3194	2			N	-0-					-0-
12	0		3194	-0-	3194	9846	3194	2			N	-0-					-0-
01	0		3251	-0-	3251	13097	3251	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5334	X	5334	-0-	-0-	-0-	5334	2			N	-0-					-0-
09	4742	X	4742	-0-	-0-	-0-	4742	2			N	-0-					-0-
10	0		1653	-0-	1653	1653	1653	2			N	-0-					-0-
11	0		2539	-0-	2539	4192	2539	2			N	-0-					-0-
12	0		1538	-0-	1538	5730	1538	2			N	-0-					-0-
01	0		3377	-0-	3377	9107	3377	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1662	-0-	-477	-0-	1662	2			N	-0-					-0-
09	2070	N	1892	-0-	-178	-0-	1892	2			N	-0-					-0-
10	0		1818	-0-	1818	1818	1818	2			N	-0-					-0-
11	0		1077	-0-	1077	2895	1077	2			N	-0-					-0-
12	0		1275	-0-	1275	4170	1275	2			N	-0-					-0-
01	0		1305	-0-	1305	5475	1305	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3868	-0-	-255	-0-	3868	2			N	-0-					27
09	3900	X	3759	-0-	-141	-0-	3759	2			N	-0-					27
10	0		3815	-0-	3815	3815	3815	2			N	-0-					27
11	0		3656	-0-	3656	7471	3656	2			N	-0-					27
12	0		3667	-0-	3667	11138	3667	2			N	-0-					27
01	0		3618	-0-	3618	14756	3618	2			N	-0-					27

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3664	-0-	-366	-0-	3664	2			N	-0-					-0-
09	3900	X	2869	-0-	-1031	-0-	2869	2			N	-0-					-0-
10	0		3666	-0-	3666	3666	3666	2			N	-0-					-0-
11	0		3361	-0-	3361	7027	3361	2			N	-0-					-0-
12	0		2876	-0-	2876	9903	2876	2			N	-0-					-0-
01	0		2694	-0-	2694	12597	2694	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3429	-0-	-136	-0-	3429	2			N	-0-					-0-
09	3780	X	3279	-0-	-501	-0-	3279	2			N	-0-					-0-
10	0		3584	-0-	3584	3584	3584	2			N	-0-					-0-
11	0		3343	-0-	3343	6927	3343	2			N	-0-					-0-
12	0		3094	-0-	3094	10021	3094	2			N	-0-					-0-
01	0		2970	-0-	2970	12991	2970	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
09	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
10	0		1205	-0-	1205	1205	1205	2			N	-0-					-0-
11	0		1405	-0-	1405	2610	1405	2			N	-0-					-0-
12	0		1475	-0-	1475	4085	1475	2			N	-0-					-0-
01	0		1559	-0-	1559	5644	1559	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	43	-0-	-143	-0-	43	2			N	-0-					-0-
09	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-
10	0		57	-0-	57	57	57	2			N	-0-					-0-
11	0		69	-0-	69	126	69	2			N	-0-					-0-
12	0		8	-0-	8	134	8	2			N	-0-					-0-
01	0		113	-0-	113	247	113	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
09	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
10	0		2631	-0-	2631	2631	2631	2			N	-0-					-0-
11	0		2341	-0-	2341	4972	2341	2			N	-0-					-0-
12	0		1750	-0-	1750	6722	1750	2			N	-0-					-0-
01	0		1231	-0-	1231	7953	1231	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
09	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
10	0		4729	-0-	4729	4729	4729	2			N	-0-					-0-
11	0		3499	-0-	3499	8228	3499	2			N	-0-					-0-
12	0		3581	-0-	3581	11809	3581	2			N	-0-					-0-
01	0		3972	-0-	3972	15781	3972	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
09	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					-0-
10	0		1243	-0-	1243	1243	1243	2			N	-0-					-0-
11	0		1163	-0-	1163	2406	1163	2			N	-0-					-0-
12	0		1518	-0-	1518	3924	1518	2			N	-0-					-0-
01	0		1245	-0-	1245	5169	1245	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2964	-0-	-229	-0-	2964	2			N	-0-					-0-
09	2940	X	2928	-0-	-12	-0-	2928	2			N	-0-					-0-
10	0		3065	-0-	3065	3065	3065	2			N	-0-					-0-
11	0		2890	-0-	2890	5955	2890	2			N	-0-					-0-
12	0		2962	-0-	2962	8917	2962	2			N	-0-					-0-
01	0		3019	-0-	3019	11936	3019	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4353	X	4353	-0-	-0-	-0-	4353	2			N	-0-					-0-
09	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
10	0		4249	-0-	4249	4249	4249	2			N	-0-					-0-
11	0		4089	-0-	4089	8338	4089	2			N	-0-					-0-
12	0		4108	-0-	4108	12446	4108	2			N	-0-					-0-
01	0		4161	-0-	4161	16607	4161	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
10	0		1364	-0-	1364	1364	1364	2			N	-0-					-0-
11	0		994	-0-	994	2358	994	2			N	-0-					-0-
12	0		902	-0-	902	3260	902	2			N	-0-					-0-
01	0		704	-0-	704	3964	704	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	2512	-0-	-1301	-0-	2512	2			N	-0-					-0-
09	3630	X	2533	-0-	-1097	-0-	2533	2			N	-0-					-0-
10	0		3594	-0-	3594	3594	3594	2			N	-0-					-0-
11	0		1965	-0-	1965	5559	1965	2			N	-0-					-0-
12	0		1883	-0-	1883	7442	1883	2			N	-0-					-0-
01	0		1710	-0-	1710	9152	1710	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	0		410	-0-	410	410	410	2			N	-0-					-0-
11	0		332	-0-	332	742	332	2			N	-0-					-0-
12	0		347	-0-	347	1089	347	2			N	-0-					-0-
01	0		371	-0-	371	1460	371	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
09	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-
10	0		3947	-0-	3947	3947	3947	2			N	-0-					-0-
11	0		3274	-0-	3274	7221	3274	2			N	-0-					-0-
12	0		3068	-0-	3068	10289	3068	2			N	-0-					-0-
01	0		2951	-0-	2951	13240	2951	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
09	1680	N	1607	-0-	-73	-0-	1607	2			N	-0-					-0-
10	0		1111	-0-	1111	1111	1111	2			N	-0-					-0-
11	0		1648	-0-	1648	2759	1648	2			N	-0-					-0-
12	0		1891	-0-	1891	4650	1891	2			N	-0-					-0-
01	0		2314	-0-	2314	6964	2314	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
09	2700	X	1776	-0-	-924	-0-	1776	2			N	-0-					-0-
10	0		1377	-0-	1377	1377	1377	2			N	-0-					-0-
11	0		2772	-0-	2772	4149	2772	2			N	-0-					-0-
12	0		1411	-0-	1411	5560	1411	2			N	-0-					-0-
01	0		2265	-0-	2265	7825	2265	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2398	-0-	-423	-0-	2398	2			N	-0-					-0-
09	2730	X	2195	-0-	-535	-0-	2195	2			N	-0-					-0-
10	0		2086	-0-	2086	2086	2086	2			N	-0-					-0-
11	0		1965	-0-	1965	4051	1965	2			N	-0-					-0-
12	0		3766	-0-	3766	7817	3766	2			N	-0-					-0-
01	0		1893	-0-	1893	9710	1893	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
10	0		1275	-0-	1275	1275	1275	2			N	-0-					-0-
11	0		251	-0-	251	1526	251	2			N	-0-					-0-
12	0		164	-0-	164	1690	164	2			N	-0-					-0-
01	0		226	-0-	226	1916	226	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
09	2190	N	2064	-0-	-126	-0-	2064	2			N	-0-					-0-
10	0		2343	-0-	2343	2343	2343	2			N	-0-					-0-
11	0		2581	-0-	2581	4924	2581	2			N	-0-					-0-
12	0		3411	-0-	3411	8335	3411	2			N	-0-					-0-
01	0		2965	-0-	2965	11300	2965	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
09	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
10	0		3244	-0-	3244	3244	3244	2			N	-0-					-0-
11	0		3201	-0-	3201	6445	3201	2			N	-0-					-0-
12	0		3352	-0-	3352	9797	3352	2			N	-0-					-0-
01	0		3168	-0-	3168	12965	3168	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
09	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
10	0		1288	-0-	1288	1288	1288	2			N	-0-					-0-
11	0		988	-0-	988	2276	988	2			N	-0-					-0-
12	0		893	-0-	893	3169	893	2			N	-0-					-0-
01	0		641	-0-	641	3810	641	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	0		263	-0-	263	263	263	2			N	-0-					-0-
11	0		160	-0-	160	423	160	2			N	-0-					-0-
12	0		89	-0-	89	512	89	2			N	-0-					-0-
01	0		116	-0-	116	628	116	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
10	0		978	-0-	978	978	978	2			N	-0-					-0-
11	0		936	-0-	936	1914	936	2			N	-0-					-0-
12	0		787	-0-	787	2701	787	2			N	-0-					-0-
01	0		2014	-0-	2014	4715	2014	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					-0-
09	3540	X	3147	-0-	-393	-0-	3147	2			N	-0-					-0-
10	0		3758	-0-	3758	3758	3758	2			N	-0-					-0-
11	0		3197	-0-	3197	6955	3197	2			N	-0-					-0-
12	0		3199	-0-	3199	10154	3199	2			N	-0-					-0-
01	0		3217	-0-	3217	13371	3217	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
09	2280	X	2124	-0-	-156	-0-	2124	2			N	-0-					-0-
10	0		2583	-0-	2583	2583	2583	2			N	-0-					-0-
11	0		2142	-0-	2142	4725	2142	2			N	-0-					-0-
12	0		2247	-0-	2247	6972	2247	2			N	-0-					-0-
01	0		2193	-0-	2193	9165	2193	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3940	-0-	840	840	3940	2			N	-0-					-0-
09	3000	N	3128	-0-	128	968	3128	2			N	-0-					-0-
10	0		2902	-0-	2902	3870	2902	2			N	-0-					-0-
11	0		1882	-0-	1882	5752	1882	2			N	-0-					-0-
12	0		2123	-0-	2123	7875	2123	2			N	-0-					-0-
01	0		2506	-0-	2506	10381	2506	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	308	-0-	-157	-0-	308	2			N	-0-					-0-
09	540	N	265	-0-	-275	-0-	265	2			N	-0-					-0-
10	0		238	-0-	238	238	238	2			N	-0-					-0-
11	0		216	-0-	216	454	216	2			N	-0-					-0-
12	0		208	-0-	208	662	208	2			N	-0-					-0-
01	0		139	-0-	139	801	139	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
09	2580	X	2328	-0-	-252	-0-	2328	2			N	-0-					-0-
10	0		2496	-0-	2496	2496	2496	2			N	-0-					-0-
11	0		2306	-0-	2306	4802	2306	2			N	-0-					-0-
12	0		2341	-0-	2341	7143	2341	2			N	-0-					-0-
01	0		2299	-0-	2299	9442	2299	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2066	-0-	-1127	-0-	2066	2			N	-0-					-0-
09	2880	X	1831	-0-	-1049	-0-	1831	2			N	-0-					-0-
10	0		2423	-0-	2423	2423	2423	2			N	-0-					-0-
11	0		2362	-0-	2362	4785	2362	2			N	-0-					-0-
12	0		1959	-0-	1959	6744	1959	2			N	-0-					-0-
01	0		2399	-0-	2399	9143	2399	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	7781	-0-	-0-	-0-	7781	2			N	-0-					-0-
09	4573	X	4573	-0-	-0-	-0-	4573	2			N	-0-					-0-
10	0		4150	-0-	4150	4150	4150	2			N	-0-					-0-
11	0		2307	-0-	2307	6457	2307	2			N	-0-					-0-
12	0		433	-0-	433	6890	433	2			N	-0-					-0-
01	0		224	-0-	224	7114	224	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1648	-0-	-832	-0-	1648	2			N	-0-					-0-
09	1860	N	1493	-0-	-367	-0-	1493	2			N	-0-					-0-
10	0		1706	-0-	1706	1706	1706	2			N	-0-					-0-
11	0		1885	-0-	1885	3591	1885	2			N	-0-					-0-
12	0		1953	-0-	1953	5544	1953	2			N	-0-					-0-
01	0		2122	-0-	2122	7666	2122	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4686	X	4686	-0-	-0-	-0-	4686	2			N	-0-					-0-
09	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
10	0		2592	-0-	2592	2592	2592	2			N	-0-					-0-
11	0		2477	-0-	2477	5069	2477	2			N	-0-					-0-
12	0		3166	-0-	3166	8235	3166	2			N	-0-					-0-
01	0		3381	-0-	3381	11616	3381	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
09	1170	N	1144	-0-	-26	-0-	1144	2			N	-0-					-0-
10	0		1229	-0-	1229	1229	1229	2			N	-0-					-0-
11	0		1155	-0-	1155	2384	1155	2			N	-0-					-0-
12	0		1109	-0-	1109	3493	1109	2			N	-0-					-0-
01	0		1205	-0-	1205	4698	1205	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7365	-0-	-695	-0-	7365	2			N	-0-					-0-
09	8160	X	8056	-0-	-104	-0-	8056	2			N	-0-					-0-
10	0		8370	-0-	8370	8370	8370	2			N	-0-					-0-
11	0		8071	-0-	8071	16441	8071	2			N	-0-					-0-
12	0		9180	-0-	9180	25621	9180	2			N	-0-					-0-
01	0		8098	-0-	8098	33719	8098	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1077	-0-	-597	-0-	1077	2			N	-0-					-0-
09	1590	N	1353	-0-	-237	-0-	1353	2			N	-0-					-0-
10	0		1586	-0-	1586	1586	1586	2			N	-0-					-0-
11	0		1468	-0-	1468	3054	1468	2			N	-0-					-0-
12	0		1121	-0-	1121	4175	1121	2			N	-0-					-0-
01	0		1072	-0-	1072	5247	1072	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
09	1890	N	1812	-0-	-78	-0-	1812	2			N	-0-					-0-
10	0		1720	-0-	1720	1720	1720	2			N	-0-					-0-
11	0		1359	-0-	1359	3079	1359	2			N	-0-					-0-
12	0		1078	-0-	1078	4157	1078	2			N	-0-					-0-
01	0		888	-0-	888	5045	888	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2812	-0-	-691	-0-	2812	2			N	-0-					-0-
09	3360	X	3004	-0-	-356	-0-	3004	2			N	-0-					-0-
10	0		3575	-0-	3575	3575	3575	2			N	-0-					-0-
11	0		3240	-0-	3240	6815	3240	2			N	-0-					-0-
12	0		3147	-0-	3147	9962	3147	2			N	-0-					-0-
01	0		3185	-0-	3185	13147	3185	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
09	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-					-0-
10	0		4640	-0-	4640	4640	4640	2			N	-0-					-0-
11	0		3726	-0-	3726	8366	3726	2			N	-0-					-0-
12	0		4527	-0-	4527	12893	4527	2			N	-0-					-0-
01	0		4168	-0-	4168	17061	4168	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31806	X	26974	-0-	-4832	-0-	26974	2			N	-0-					-0-
09	30780	X	30367	-0-	-413	-0-	30367	2			N	-0-					-0-
10	0		30092	-0-	30092	30092	30092	2			N	-0-					-0-
11	0		27556	-0-	27556	57648	27556	2			N	-0-					-0-
12	0		27658	-0-	27658	85306	27658	2			N	-0-					-0-
01	0		26892	-0-	26892	112198	26892	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3722	X	2698	-0-	-1024	-0-	2698	2			N	-0-					-0-
09	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
10	0		4992	-0-	4992	4992	4992	2			N	-0-					-0-
11	0		5129	-0-	5129	10121	5129	2			N	-0-					-0-
12	0		5226	-0-	5226	15347	5226	2			N	-0-					-0-
01	0		2770	-0-	2770	18117	2770	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	3888	-0-	-1506	-0-	3888	2			N	-0-					-0-
09	4470	X	2129	-0-	-2341	-0-	2129	2			N	-0-					-0-
10	0		1723	-0-	1723	1723	1723	2			N	-0-					-0-
11	0		1445	-0-	1445	3168	1445	2			N	-0-					-0-
12	0		1121	-0-	1121	4289	1121	2			N	-0-					-0-
01	0		1119	-0-	1119	5408	1119	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	1670	-0-	-1678	-0-	1670	2			N	-0-					-0-
09	3240	X	2745	-0-	-495	-0-	2745	2			N	-0-					-0-
10	0		2420	-0-	2420	2420	2420	2			N	-0-					-0-
11	0		1034	-0-	1034	3454	1034	2			N	-0-					-0-
12	0		3469	-0-	3469	6923	3469	2			N	-0-					-0-
01	0		1535	-0-	1535	8458	1535	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2168	-0-	-963	-0-	2168	2			N	-0-					-0-
09	3030	X	2677	-0-	-353	-0-	2677	2			N	-0-					-0-
10	0		1731	-0-	1731	1731	1731	2			N	-0-					-0-
11	0		1657	-0-	1657	3388	1657	2			N	-0-					-0-
12	0		1953	-0-	1953	5341	1953	2			N	-0-					-0-
01	0		1221	-0-	1221	6562	1221	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
09	900	N	749	-0-	-151	-0-	749	2			N	-0-					-0-
10	0		675	-0-	675	675	675	2			N	-0-					-0-
11	0		745	-0-	745	1420	745	2			N	-0-					-0-
12	0		584	-0-	584	2004	584	2			N	-0-					-0-
01	0		531	-0-	531	2535	531	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	0		19	-0-	19	19	19	2			N	-0-					-0-
11	0		17	-0-	17	36	17	2			N	-0-					-0-
12	0		-0-	-0-	-0-	36					N	-0-					-0-
01	0		19	-0-	19	55	19	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	0		18	-0-	18	18	18	2			N	-0-					-0-
11	0		63	-0-	63	81	63	2			N	-0-					-0-
12	0		19	-0-	19	100	19	2			N	-0-					-0-
01	0		18	-0-	18	118	18	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6078	X	6078	-0-	-0-	-0-	6078	2			N	-0-					-0-
09	5460	X	2210	-0-	-3250	-0-	2210	2			N	-0-					-0-
10	0		1522	-0-	1522	1522	1522	2			N	-0-					-0-
11	0		1334	-0-	1334	2856	1334	2			N	-0-					-0-
12	0		1356	-0-	1356	4212	1356	2			N	-0-					-0-
01	0		1488	-0-	1488	5700	1488	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1131	-0-	-357	-0-	1131	2			N	-0-					-0-
09	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
10	0		1221	-0-	1221	1221	1221	2			N	-0-					-0-
11	0		1096	-0-	1096	2317	1096	2			N	-0-					-0-
12	0		1074	-0-	1074	3391	1074	2			N	-0-					-0-
01	0		1718	-0-	1718	5109	1718	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3327	-0-	-238	-0-	3327	2			N	-0-					-0-
09	3450	X	2511	-0-	-939	-0-	2511	2			N	-0-					-0-
10	0		2492	-0-	2492	2492	2492	2			N	-0-					-0-
11	0		4267	-0-	4267	6759	4267	2			N	-0-					-0-
12	0		2624	-0-	2624	9383	2624	2			N	-0-					-0-
01	0		2942	-0-	2942	12325	2942	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
09	1470	N	1300	-0-	-170	-0-	1300	2			N	-0-					-0-
10	0		1012	-0-	1012	1012	1012	2			N	-0-					-0-
11	0		1161	-0-	1161	2173	1161	2			N	-0-					-0-
12	0		958	-0-	958	3131	958	2			N	-0-					-0-
01	0		1128	-0-	1128	4259	1128	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1937	-0-	-78	-0-	1937	2			N	-0-					-0-
09	1920	N	1798	-0-	-122	-0-	1798	2			N	-0-					-0-
10	0		1893	-0-	1893	1893	1893	2			N	-0-					-0-
11	0		1805	-0-	1805	3698	1805	2			N	-0-					-0-
12	0		1837	-0-	1837	5535	1837	2			N	-0-					-0-
01	0		1855	-0-	1855	7390	1855	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		3	-0-	3	6	3	2			N	-0-					-0-
01	0		-0-	-0-	-0-	6					N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4768	-0-	-6	-0-	4768	2			N	-0-					-0-
09	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-					-0-
10	0		5369	-0-	5369	5369	5369	2			N	-0-					-0-
11	0		5486	-0-	5486	10855	5486	2			N	-0-					-0-
12	0		5562	-0-	5562	16417	5562	2			N	-0-					-0-
01	0		5384	-0-	5384	21801	5384	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4489	X	4489	-0-	-0-	-0-	4489	2			N	-0-					-0-
09	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
10	0		3905	-0-	3905	3905	3905	2			N	-0-					-0-
11	0		3973	-0-	3973	7878	3973	2			N	-0-					-0-
12	0		4014	-0-	4014	11892	4014	2			N	-0-					-0-
01	0		4223	-0-	4223	16115	4223	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6849	X	6849	-0-	-0-	-0-	6849	2			N	-0-					-0-
09	5760	X	4224	-0-	-1536	-0-	4224	2			N	-0-					-0-
10	0		2654	-0-	2654	2654	2654	2			N	-0-					-0-
11	0		7377	-0-	7377	10031	7377	2			N	-0-					-0-
12	0		4763	-0-	4763	14794	4763	2			N	-0-					-0-
01	0		6557	-0-	6557	21351	6557	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1689	-0-	-264	-0-	1689	2			N	-0-					-0-
09	1830	N	1679	-0-	-151	-0-	1679	2			N	-0-					-0-
10	0		1499	-0-	1499	1499	1499	2			N	-0-					-0-
11	0		1625	-0-	1625	3124	1625	2			N	-0-					-0-
12	0		4022	-0-	4022	7146	4022	2			N	-0-					-0-
01	0		1548	-0-	1548	8694	1548	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	600	N	453	-0-	-147	-0-	453	2			N	-0-					-0-
10	0		605	-0-	605	605	605	2			N	-0-					-0-
11	0		688	-0-	688	1293	688	2			N	-0-					-0-
12	0		548	-0-	548	1841	548	2			N	-0-					-0-
01	0		752	-0-	752	2593	752	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	6644	-0-	-1447	-0-	6644	2			N	-0-					-0-
09	7770	X	6515	-0-	-1255	-0-	6515	2			N	-0-					-0-
10	8257	X	8257	-0-	-0-	-0-	8257	2			N	-0-					-0-
11	7530	X	3467	-0-	-4063	-0-	3467	2			N	-0-					-0-
*12	7953	X	7953	-0-	-0-	-0-	7953	2			N	-0-					-0-
*01	8246	X	6833	-0-	-1413	-0-	6833	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	0		72	-0-	72	72	72	2			N	-0-					-0-
11	0		218	-0-	218	290	218	2			N	-0-					-0-
12	0		95	-0-	95	385	95	2			N	-0-					-0-
01	0		144	-0-	144	529	144	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2124	-0-	-542	-0-	2124	2			N	-0-					-0-
09	2580	X	1822	-0-	-758	-0-	1822	2			N	-0-					-0-
10	0		5230	-0-	5230	5230	5230	2			N	-0-					-0-
11	0		3965	-0-	3965	9195	3965	2			N	-0-					-0-
12	0		4079	-0-	4079	13274	4079	2			N	-0-					-0-
01	0		3836	-0-	3836	17110	3836	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1783	-0-	-108	-0-	1783	2			N	-0-					-0-
09	1800	N	1669	-0-	-131	-0-	1669	2			N	-0-					-0-
10	0		1644	-0-	1644	1644	1644	2			N	-0-					-0-
11	0		1790	-0-	1790	3434	1790	2			N	-0-					-0-
12	0		1751	-0-	1751	5185	1751	2			N	-0-					-0-
01	0		1727	-0-	1727	6912	1727	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	3835	-0-	-1187	-0-	3835	2			N	-0-					-0-
09	4860	X	3931	-0-	-929	-0-	3931	2			N	-0-					-0-
10	0		3600	-0-	3600	3600	3600	2			N	-0-					-0-
11	0		3803	-0-	3803	7403	3803	2			N	-0-					-0-
12	0		3979	-0-	3979	11382	3979	2			N	-0-					-0-
01	0		3502	-0-	3502	14884	3502	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
09	1530	N	804	-0-	-726	-0-	804	2			N	-0-					-0-
10	0		1214	-0-	1214	1214	1214	2			N	-0-					-0-
11	0		645	-0-	645	1859	645	2			N	-0-					-0-
12	0		498	-0-	498	2357	498	2			N	-0-					-0-
01	0		588	-0-	588	2945	588	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1476	-0-	-477	-0-	1476	2			N	-0-					-0-
09	1890	N	1191	-0-	-699	-0-	1191	2			N	-0-					-0-
10	0		2069	-0-	2069	2069	2069	2			N	-0-					-0-
11	0		1327	-0-	1327	3396	1327	2			N	-0-					-0-
12	0		1885	-0-	1885	5281	1885	2			N	-0-					-0-
01	0		1708	-0-	1708	6989	1708	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6817	X	6817	-0-	-0-	-0-	6817	2			N	-0-					-0-
09	5968	X	5968	-0-	-0-	-0-	5968	2			N	-0-					-0-
10	0		3186	-0-	3186	3186	3186	2			N	-0-					-0-
11	0		3301	-0-	3301	6487	3301	2			N	-0-					-0-
12	0		4001	-0-	4001	10488	4001	2			N	-0-					-0-
01	0		3751	-0-	3751	14239	3751	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	608	-0-	-136	-0-	608	2			N	-0-					-0-
09	720	N	703	-0-	-17	-0-	703	2			N	-0-					-0-
10	0		774	-0-	774	774	774	2			N	-0-					-0-
11	0		313	-0-	313	1087	313	2			N	-0-					-0-
12	0		432	-0-	432	1519	432	2			N	-0-					-0-
01	0		441	-0-	441	1960	441	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
09	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
10	0		2590	-0-	2590	2590	2590	2			N	-0-					-0-
11	0		1968	-0-	1968	4558	1968	2			N	-0-					-0-
12	0		2270	-0-	2270	6828	2270	2			N	-0-					-0-
01	0		2482	-0-	2482	9310	2482	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	0		210	-0-	210	210	210	2			N	-0-					-0-
11	0		303	-0-	303	513	303	2			N	-0-					-0-
12	0		234	-0-	234	747	234	2			N	-0-					-0-
01	0		234	-0-	234	981	234	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
09	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
10	0		2000	-0-	2000	2000	2000	2			N	-0-					-0-
11	0		1256	-0-	1256	3256	1256	2			N	-0-					-0-
12	0		574	-0-	574	3830	574	2			N	-0-					-0-
01	0		246	-0-	246	4076	246	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
09	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
10	0		2289	-0-	2289	2289	2289	2			N	-0-					-0-
11	0		2298	-0-	2298	4587	2298	2			N	-0-					-0-
12	0		2260	-0-	2260	6847	2260	2			N	-0-					-0-
01	0		2219	-0-	2219	9066	2219	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4986	-0-	-98	-0-	4986	2			N	-0-					-0-
09	4770	X	4750	-0-	-20	-0-	4750	2			N	-0-					-0-
10	0		5087	-0-	5087	5087	5087	2			N	-0-					-0-
11	0		4815	-0-	4815	9902	4815	2			N	-0-					-0-
12	0		4741	-0-	4741	14643	4741	2			N	-0-					-0-
01	0		4590	-0-	4590	19233	4590	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1398	-0-	-524	-0-	1398	2			N	-0-					-0-
09	2040	N	1500	-0-	-540	-0-	1500	2			N	-0-					-0-
10	0		1503	-0-	1503	1503	1503	2			N	-0-					-0-
11	0		1527	-0-	1527	3030	1527	2			N	-0-					-0-
12	0		1403	-0-	1403	4433	1403	2			N	-0-					-0-
01	0		1446	-0-	1446	5879	1446	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
09	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
10	0		1729	-0-	1729	1729	1729	2			N	-0-					-0-
11	0		1391	-0-	1391	3120	1391	2			N	-0-					-0-
12	0		1598	-0-	1598	4718	1598	2			N	-0-					-0-
01	0		1477	-0-	1477	6195	1477	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
09	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
10	0		2959	-0-	2959	2959	2959	2			N	-0-					-0-
11	0		3024	-0-	3024	5983	3024	2			N	-0-					-0-
12	0		3019	-0-	3019	9002	3019	2			N	-0-					-0-
01	0		3875	-0-	3875	12877	3875	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					-0-
09	3450	X	3105	-0-	-345	-0-	3105	2			N	-0-					-0-
10	0		3241	-0-	3241	3241	3241	2			N	-0-					-0-
11	0		3361	-0-	3361	6602	3361	2			N	-0-					-0-
12	0		3195	-0-	3195	9797	3195	2			N	-0-					-0-
01	0		2371	-0-	2371	12168	2371	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
09	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
10	0		2451	-0-	2451	2451	2451	2			N	-0-					-0-
11	0		2642	-0-	2642	5093	2642	2			N	-0-					-0-
12	0		2430	-0-	2430	7523	2430	2			N	-0-					-0-
01	0		2369	-0-	2369	9892	2369	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
09	2310	N	1946	-0-	-364	-0-	1946	2			N	-0-					-0-
10	0		1934	-0-	1934	1934	1934	2			N	-0-					-0-
11	0		2057	-0-	2057	3991	2057	2			N	-0-					-0-
12	0		1837	-0-	1837	5828	1837	2			N	-0-					-0-
01	0		1753	-0-	1753	7581	1753	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3386	-0-	-272	-0-	3386	2			N	-0-					-0-
09	3540	X	3188	-0-	-352	-0-	3188	2			N	-0-					-0-
10	0		3191	-0-	3191	3191	3191	2			N	-0-					-0-
11	0		3029	-0-	3029	6220	3029	2			N	-0-					-0-
12	0		3079	-0-	3079	9299	3079	2			N	-0-					-0-
01	0		3139	-0-	3139	12438	3139	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	5018	-0-	-190	-0-	5018	2			N	-0-					-0-
09	5266	X	5266	-0-	-0-	-0-	5266	2			N	-0-					-0-
10	0		4775	-0-	4775	4775	4775	2			N	-0-					-0-
11	0		5023	-0-	5023	9798	5023	2			N	-0-					-0-
12	0		4810	-0-	4810	14608	4810	2			N	-0-					-0-
01	0		4257	-0-	4257	18865	4257	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
09	990	N	909	-0-	-81	-0-	909	2			N	-0-					-0-
10	0		944	-0-	944	944	944	2			N	-0-					-0-
11	0		952	-0-	952	1896	952	2			N	-0-					-0-
12	0		1004	-0-	1004	2900	1004	2			N	-0-					-0-
01	0		989	-0-	989	3889	989	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
09	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
10	0		632	-0-	632	632	632	2			N	-0-					-0-
11	0		607	-0-	607	1239	607	2			N	-0-					-0-
12	0		630	-0-	630	1869	630	2			N	-0-					-0-
01	0		629	-0-	629	2498	629	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	3462	-0-	-2428	-0-	3462	2			N	-0-					-0-
09	7459	X	7459	-0-	-0-	-0-	7459	2			N	-0-					-0-
10	0		6234	-0-	6234	6234	6234	2			N	-0-					-0-
11	0		8308	-0-	8308	14542	8308	2			N	-0-					-0-
12	0		5505	-0-	5505	20047	5505	2			N	-0-					-0-
01	0		7518	-0-	7518	27565	7518	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2916	-0-	-649	-0-	2916	2			N	-0-					-0-
09	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-
10	0		2820	-0-	2820	2820	2820	2			N	-0-					-0-
11	0		2844	-0-	2844	5664	2844	2			N	-0-					-0-
12	0		2861	-0-	2861	8525	2861	2			N	-0-					-0-
01	0		2635	-0-	2635	11160	2635	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10711	X	10711	-0-	-0-	-0-	10711	2			N	-0-					-0-
09	7478	X	7478	-0-	-0-	-0-	7478	2			N	-0-					-0-
10	0		5770	-0-	5770	5770	5770	2			N	-0-					-0-
11	0		4580	-0-	4580	10350	4580	2			N	-0-					-0-
12	0		4806	-0-	4806	15156	4806	2			N	-0-					-0-
01	0		3690	-0-	3690	18846	3690	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2117	-0-	-239	-0-	2117	2			N	-0-					-0-
09	2280	X	2163	-0-	-117	-0-	2163	2			N	-0-					-0-
10	0		2334	-0-	2334	2334	2334	2			N	-0-					-0-
11	0		2086	-0-	2086	4420	2086	2			N	-0-					-0-
12	0		2492	-0-	2492	6912	2492	2			N	-0-					-0-
01	0		3458	-0-	3458	10370	3458	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
10	0		1746	-0-	1746	1746	1746	2			N	-0-					-0-
11	0		1370	-0-	1370	3116	1370	2			N	-0-					-0-
12	0		2230	-0-	2230	5346	2230	2			N	-0-					-0-
01	0		1540	-0-	1540	6886	1540	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
09	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
10	0		1858	-0-	1858	1858	1858	2			N	-0-					-0-
11	0		2024	-0-	2024	3882	2024	2			N	-0-					-0-
12	0		2134	-0-	2134	6016	2134	2			N	-0-					-0-
01	0		1749	-0-	1749	7765	1749	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-
09	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
10	0		4105	-0-	4105	4105	4105	2			N	-0-					-0-
11	0		4087	-0-	4087	8192	4087	2			N	-0-					-0-
12	0		3538	-0-	3538	11730	3538	2			N	-0-					-0-
01	0		3956	-0-	3956	15686	3956	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1184	-0-	-397	-0-	1184	2			N	-0-					-0-
09	2100	X	1532	-0-	-568	-0-	1532	2			N	-0-					-0-
10	0		1848	-0-	1848	1848	1848	2			N	-0-					-0-
11	0		1704	-0-	1704	3552	1704	2			N	-0-					-0-
12	0		1681	-0-	1681	5233	1681	2			N	-0-					-0-
01	0		1862	-0-	1862	7095	1862	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
10	0		946	-0-	946	946	946	2			N	-0-					-0-
11	0		880	-0-	880	1826	880	2			N	-0-					-0-
12	0		1284	-0-	1284	3110	1284	2			N	-0-					-0-
01	0		1209	-0-	1209	4319	1209	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5496	-0-	-84	-0-	5496	2			N	-0-					-0-
09	6147	X	6147	-0-	-0-	-0-	6147	2			N	-0-					-0-
10	0		7117	-0-	7117	7117	7117	2			N	-0-					-0-
11	0		6896	-0-	6896	14013	6896	2			N	-0-					-0-
12	0		8016	-0-	8016	22029	8016	2			N	-0-					-0-
01	0		5132	-0-	5132	27161	5132	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	0		263	-0-	263	263	263	2			N	-0-					-0-
11	0		260	-0-	260	523	260	2			N	-0-					-0-
12	0		411	-0-	411	934	411	2			N	-0-					-0-
01	0		365	-0-	365	1299	365	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	0		250	-0-	250	250	250	2			N	-0-					-0-
11	0		328	-0-	328	578	328	2			N	-0-					-0-
12	0		294	-0-	294	872	294	2			N	-0-					-0-
01	0		233	-0-	233	1105	233	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	0		136	-0-	136	136	136	2			N	-0-					-0-
11	0		133	-0-	133	269	133	2			N	-0-					-0-
12	0		134	-0-	134	403	134	2			N	-0-					-0-
01	0		105	-0-	105	508	105	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
09	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
10	0		1237	-0-	1237	1237	1237	2			N	-0-					-0-
11	0		1012	-0-	1012	2249	1012	2			N	-0-					-0-
12	0		951	-0-	951	3200	951	2			N	-0-					-0-
01	0		951	-0-	951	4151	951	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					67
09	3360	X	2939	-0-	-421	-0-	2939	2			N	-0-					67
10	0		3268	-0-	3268	3268	3268	2			N	-0-					67
11	0		3156	-0-	3156	6424	3156	2			N	-0-					67
12	0		2831	-0-	2831	9255	2831	2			N	-0-					67
01	0		3115	-0-	3115	12370	3115	2			N	-0-					67

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
10	0		866	-0-	866	866	866	2			N	-0-					-0-
11	0		881	-0-	881	1747	881	2			N	-0-					-0-
12	0		879	-0-	879	2626	879	2			N	-0-					-0-
01	0		851	-0-	851	3477	851	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
09	480	N	459	-0-	-21	-0-	459	2			N	-0-					-0-
10	0		443	-0-	443	443	443	2			N	-0-					-0-
11	0		429	-0-	429	872	429	2			N	-0-					-0-
12	0		455	-0-	455	1327	455	2			N	-0-					-0-
01	0		443	-0-	443	1770	443	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
10	0		689	-0-	689	689	689	2			N	-0-					-0-
11	0		873	-0-	873	1562	873	2			N	-0-					-0-
12	0		1033	-0-	1033	2595	1033	2			N	-0-					-0-
01	0		1069	-0-	1069	3664	1069	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6182	-0-	-421	-0-	6182	2			N	-0-					-0-
09	6150	X	6041	-0-	-109	-0-	6041	2			N	-0-					-0-
10	0		5892	-0-	5892	5892	5892	2			N	-0-					-0-
11	0		6336	-0-	6336	12228	6336	2			N	-0-					-0-
12	0		5865	-0-	5865	18093	5865	2			N	-0-					-0-
01	0		6155	-0-	6155	24248	6155	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2326	-0-	-123	-0-	2326	2			N	-0-					-0-
09	2370	N	2109	-0-	-261	-0-	2109	2			N	-0-					-0-
10	0		1960	-0-	1960	1960	1960	2			N	-0-					-0-
11	0		1837	-0-	1837	3797	1837	2			N	-0-					-0-
12	0		1575	-0-	1575	5372	1575	2			N	-0-					-0-
01	0		1694	-0-	1694	7066	1694	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
09	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
10	0		2547	-0-	2547	2547	2547	2			N	-0-					-0-
11	0		2338	-0-	2338	4885	2338	2			N	-0-					-0-
12	0		4673	-0-	4673	9558	4673	2			N	-0-					-0-
01	0		2247	-0-	2247	11805	2247	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2986	-0-	-424	-0-	2986	2			N	-0-					-0-
09	3300	X	3006	-0-	-294	-0-	3006	2			N	-0-					-0-
10	0		2958	-0-	2958	2958	2958	2			N	-0-					-0-
11	0		2703	-0-	2703	5661	2703	2			N	-0-					-0-
12	0		3308	-0-	3308	8969	3308	2			N	-0-					-0-
01	0		2882	-0-	2882	11851	2882	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3928	-0-	-691	-0-	3928	2			N	-0-					-0-
09	4387	X	4387	-0-	-0-	-0-	4387	2			N	-0-					-0-
10	0		3213	-0-	3213	3213	3213	2			N	-0-					-0-
11	0		4150	-0-	4150	7363	4150	2			N	-0-					-0-
12	0		3585	-0-	3585	10948	3585	2			N	-0-					-0-
01	0		3827	-0-	3827	14775	3827	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
10	0		1463	-0-	1463	1463	1463	2			N	-0-					-0-
11	0		1483	-0-	1483	2946	1483	2			N	-0-					-0-
12	0		550	-0-	550	3496	550	2			N	-0-					-0-
01	0		144	-0-	144	3640	144	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3341	-0-	-503	-0-	3341	2			N	-0-					-0-
09	3720	X	2447	-0-	-1273	-0-	2447	2			N	-0-					-0-
10	0		2783	-0-	2783	2783	2783	2			N	-0-					-0-
11	0		3569	-0-	3569	6352	3569	2			N	-0-					-0-
12	0		6858	-0-	6858	13210	6858	2			N	-0-					-0-
01	0		5023	-0-	5023	18233	5023	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
09	2430	N	2248	-0-	-182	-0-	2248	2			N	-0-					-0-
10	0		1964	-0-	1964	1964	1964	2			N	-0-					-0-
11	0		2542	-0-	2542	4506	2542	2			N	-0-					-0-
12	0		2580	-0-	2580	7086	2580	2			N	-0-					-0-
01	0		2302	-0-	2302	9388	2302	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1159	-0-	-360	-0-	1159	2			N	-0-					-0-
09	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
10	0		1510	-0-	1510	1510	1510	2			N	-0-					-0-
11	0		897	-0-	897	2407	897	2			N	-0-					-0-
12	0		1521	-0-	1521	3928	1521	2			N	-0-					-0-
01	0		1570	-0-	1570	5498	1570	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2575	-0-	-29	-0-	2575	2			N	-0-					-0-
09	2490	N	2452	-0-	-38	-0-	2452	2			N	-0-					-0-
10	0		2561	-0-	2561	2561	2561	2			N	-0-					-0-
11	0		2476	-0-	2476	5037	2476	2			N	-0-					-0-
12	0		2572	-0-	2572	7609	2572	2			N	-0-					-0-
01	0		2411	-0-	2411	10020	2411	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	911	-0-	-174	-0-	911	2			N	-0-					-0-
09	930	N	779	-0-	-151	-0-	779	2			N	-0-					-0-
10	0		850	-0-	850	850	850	2			N	-0-					-0-
11	0		644	-0-	644	1494	644	2			N	-0-					-0-
12	0		626	-0-	626	2120	626	2			N	-0-					-0-
01	0		915	-0-	915	3035	915	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1684	-0-	-114	-0-	1684	2			N	-0-					-0-
09	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
10	0		1532	-0-	1532	1532	1532	2			N	-0-					-0-
11	0		1905	-0-	1905	3437	1905	2			N	-0-					-0-
12	0		1891	-0-	1891	5328	1891	2			N	-0-					-0-
01	0		1628	-0-	1628	6956	1628	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4880	X	4880	-0-	-0-	-0-	4880	2			N	-0-					-0-
09	4920	X	4920	-0-	-0-	-0-	4920	2			N	-0-					-0-
10	0		5127	-0-	5127	5127	5127	2			N	-0-					-0-
11	0		5269	-0-	5269	10396	5269	2			N	-0-					-0-
12	0		5701	-0-	5701	16097	5701	2			N	-0-					-0-
01	0		5985	-0-	5985	22082	5985	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3906	-0-	806	1430	3906	2			N	-0-					-0-
09	3000	N	3697	-0-	697	2127	3697	2			N	-0-					-0-
10	0		4242	-0-	4242	6369	4242	2			N	-0-					-0-
11	0		4279	-0-	4279	10648	4279	2			N	-0-					-0-
12	0		1363	-0-	1363	12011	1363	2			N	-0-					-0-
01	0		2848	-0-	2848	14859	2848	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5923	-0-	-184	-0-	5923	2			N	-0-					-0-
09	5910	X	5331	-0-	-579	-0-	5331	2			N	-0-					-0-
10	0		5128	-0-	5128	5128	5128	2			N	-0-					-0-
11	0		1309	-0-	1309	6437	1309	2			N	-0-					-0-
12	0		2110	-0-	2110	8547	2110	2			N	-0-					-0-
01	0		4014	-0-	4014	12561	4014	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10965	X	10965	-0-	-0-	-0-	10965	2			N	-0-					-0-
09	9849	X	9849	-0-	-0-	-0-	9849	2			N	-0-					-0-
10	0		10104	-0-	10104	10104	10104	2			N	-0-					-0-
11	0		10857	-0-	10857	20961	10857	2			N	-0-					-0-
12	0		10055	-0-	10055	31016	10055	2			N	-0-					-0-
01	0		11318	-0-	11318	42334	11318	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2524	-0-	-638	-0-	2524	2			N	-0-					-0-
09	3060	X	2590	-0-	-470	-0-	2590	2			N	-0-					-0-
10	0		2554	-0-	2554	2554	2554	2			N	-0-					-0-
11	0		2661	-0-	2661	5215	2661	2			N	-0-					-0-
12	0		3884	-0-	3884	9099	3884	2			N	-0-					-0-
01	0		2756	-0-	2756	11855	2756	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	778	-0-	-183	-0-	778	2			N	-0-					-0-
09	1110	N	911	-0-	-199	-0-	911	2			N	-0-					-0-
10	0		930	-0-	930	930	930	2			N	-0-					-0-
11	0		910	-0-	910	1840	910	2			N	-0-					-0-
12	0		932	-0-	932	2772	932	2			N	-0-					-0-
01	0		919	-0-	919	3691	919	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3625	-0-	-498	-0-	3625	2			N	-0-					-0-
09	3840	X	3599	-0-	-241	-0-	3599	2			N	-0-					-0-
10	0		3530	-0-	3530	3530	3530	2			N	-0-					-0-
11	0		3407	-0-	3407	6937	3407	2			N	-0-					-0-
12	0		3548	-0-	3548	10485	3548	2			N	-0-					-0-
01	0		3580	-0-	3580	14065	3580	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1345	-0-	-174	-0-	1345	2			N	-0-					-0-
09	1350	N	1292	-0-	-58	-0-	1292	2			N	-0-					-0-
10	0		1314	-0-	1314	1314	1314	2			N	-0-					-0-
11	0		1283	-0-	1283	2597	1283	2			N	-0-					-0-
12	0		1267	-0-	1267	3864	1267	2			N	-0-					-0-
01	0		1378	-0-	1378	5242	1378	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	872	-0-	-678	-0-	872	2			N	-0-					-0-
09	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
10	0		787	-0-	787	787	787	2			N	-0-					-0-
11	0		821	-0-	821	1608	821	2			N	-0-					-0-
12	0		799	-0-	799	2407	799	2			N	-0-					-0-
01	0		968	-0-	968	3375	968	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8659	X	8659	-0-	-0-	-0-	8659	2		N	-0-			-0-
09	5160	X	3702	-0-	-1458	-0-	3702	2		N	-0-			-0-
10	0		3999	-0-	3999	3999	3999	2		N	-0-			-0-
11	0		3488	-0-	3488	7487	3488	2		N	-0-			-0-
12	0		2649	-0-	2649	10136	2649	2		N	-0-			-0-
01	0		2600	-0-	2600	12736	2600	2		N	-0-			-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3782	X	3344	-0-	-438	-0-	3344	2		N	-0-			-0-
09	3630	X	3221	-0-	-409	-0-	3221	2		N	-0-			-0-
10	0		1283	-0-	1283	1283	1283	2		N	-0-			-0-
11	0		950	-0-	950	2233	950	2		N	-0-			-0-
12	0		1223	-0-	1223	3456	1223	2		N	-0-			-0-
01	0		2160	-0-	2160	5616	2160	2		N	-0-			-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4030	X	2963	-0-	-1067	-0-	2963	2		N	-0-			-0-
09	3990	X	3529	-0-	-461	-0-	3529	2		N	-0-			-0-
10	0		4149	-0-	4149	4149	4149	2		N	-0-			-0-
11	0		4003	-0-	4003	8152	4003	2		N	-0-			-0-
12	0		4233	-0-	4233	12385	4233	2		N	-0-			-0-
01	0		3564	-0-	3564	15949	3564	2		N	-0-			-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	757	-0-	-297	-0-	757	2		N	-0-			-0-
09	780	N	685	-0-	-95	-0-	685	2		N	-0-			-0-
10	0		627	-0-	627	627	627	2		N	-0-			-0-
11	0		632	-0-	632	1259	632	2		N	-0-			-0-
12	0		642	-0-	642	1901	642	2		N	-0-			-0-
01	0		1443	-0-	1443	3344	1443	2		N	-0-			-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5580	X	5061	-0-	-519	-0-	5061	2		N	-0-			-0-
09	5472	X	5472	-0-	-0-	-0-	5472	2		N	-0-			-0-
10	0		5345	-0-	5345	5345	5345	2		N	-0-			-0-
11	0		4186	-0-	4186	9531	4186	2		N	-0-			-0-
12	0		5395	-0-	5395	14926	5395	2		N	-0-			-0-
01	0		5365	-0-	5365	20291	5365	2		N	-0-			-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3503	X	3230	-0-	-273	-0-	3230	2		N	-0-			-0-
09	3390	X	2656	-0-	-734	-0-	2656	2		N	-0-			-0-
10	0		2766	-0-	2766	2766	2766	2		N	-0-			-0-
11	0		2912	-0-	2912	5678	2912	2		N	-0-			-0-
12	0		4239	-0-	4239	9917	4239	2		N	-0-			-0-
01	0		3599	-0-	3599	13516	3599	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
09	1560	N	1514	-0-	-46	-0-	1514	2			N	-0-					-0-
10	0		1465	-0-	1465	1465	1465	2			N	-0-					-0-
11	0		1374	-0-	1374	2839	1374	2			N	-0-					-0-
12	0		2989	-0-	2989	5828	2989	2			N	-0-					-0-
01	0		3161	-0-	3161	8989	3161	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1804	-0-	-459	-0-	1804	2			N	-0-					-0-
09	2220	N	1939	-0-	-281	-0-	1939	2			N	-0-					-0-
10	0		2280	-0-	2280	2280	2280	2			N	-0-					-0-
11	0		2251	-0-	2251	4531	2251	2			N	-0-					-0-
12	0		2119	-0-	2119	6650	2119	2			N	-0-					-0-
01	0		2467	-0-	2467	9117	2467	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6376	X	6376	-0-	-0-	-0-	6376	2			N	-0-					-0-
09	6000	X	5831	-0-	-169	-0-	5831	2			N	-0-					-0-
10	0		5230	-0-	5230	5230	5230	2			N	-0-					-0-
11	0		4866	-0-	4866	10096	4866	2			N	-0-					-0-
12	0		4797	-0-	4797	14893	4797	2			N	-0-					-0-
01	0		5129	-0-	5129	20022	5129	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3019	-0-	-794	-0-	3019	2			N	-0-					-0-
09	3420	X	3356	-0-	-64	-0-	3356	2			N	-0-					-0-
10	0		3293	-0-	3293	3293	3293	2			N	-0-					-0-
11	0		2752	-0-	2752	6045	2752	2			N	-0-					-0-
12	0		2701	-0-	2701	8746	2701	2			N	-0-					-0-
01	0		3462	-0-	3462	12208	3462	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2634	-0-	-1	-0-	2634	2			N	-0-					-0-
09	2610	N	2532	-0-	-78	-0-	2532	2			N	-0-					-0-
10	0		2704	-0-	2704	2704	2704	2			N	-0-					-0-
11	0		2551	-0-	2551	5255	2551	2			N	-0-					-0-
12	0		2545	-0-	2545	7800	2545	2			N	-0-					-0-
01	0		2614	-0-	2614	10414	2614	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3605	-0-	-394	-0-	3605	2			N	-0-					-0-
09	4254	X	4254	-0-	-0-	-0-	4254	2			N	-0-					-0-
10	0		3337	-0-	3337	3337	3337	2			N	-0-					-0-
11	0		3834	-0-	3834	7171	3834	2			N	-0-					-0-
12	0		4049	-0-	4049	11220	4049	2			N	-0-					-0-
01	0		3882	-0-	3882	15102	3882	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1293	-0-	-1218	-0-	1293	2			N	-0-					-0-
09	2670	X	1312	-0-	-1358	-0-	1312	2			N	-0-					-0-
10	0		1160	-0-	1160	1160	1160	2			N	-0-					-0-
11	0		1301	-0-	1301	2461	1301	2			N	-0-					-0-
12	0		1025	-0-	1025	3486	1025	2			N	-0-					-0-
01	0		10970	-0-	10970	14456	10970	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
09	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
10	0		2157	-0-	2157	2157	2157	2			N	-0-					-0-
11	0		1997	-0-	1997	4154	1997	2			N	-0-					-0-
12	0		1804	-0-	1804	5958	1804	2			N	-0-					-0-
01	0		1477	-0-	1477	7435	1477	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1310	-0-	-1418	-0-	1310	2			N	-0-					-0-
09	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
10	0		799	-0-	799	799	799	2			N	-0-					-0-
11	0		1167	-0-	1167	1966	1167	2			N	-0-					-0-
12	0		1029	-0-	1029	2995	1029	2			N	-0-					-0-
01	0		1494	-0-	1494	4489	1494	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2221	-0-	-507	-0-	2221	2			N	-0-					-0-
09	2640	N	2322	-0-	-318	-0-	2322	2			N	-0-					-0-
10	0		2272	-0-	2272	2272	2272	2			N	-0-					-0-
11	0		2181	-0-	2181	4453	2181	2			N	-0-					-0-
12	0		2232	-0-	2232	6685	2232	2			N	-0-					-0-
01	0		1974	-0-	1974	8659	1974	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3129	-0-	-808	-0-	3129	2			N	-0-					-0-
09	3810	X	1981	-0-	-1829	-0-	1981	2			N	-0-					-0-
10	0		2819	-0-	2819	2819	2819	2			N	-0-					-0-
11	0		1944	-0-	1944	4763	1944	2			N	-0-					-0-
12	0		377	-0-	377	5140	377	2			N	-0-					-0-
01	0		4761	-0-	4761	9901	4761	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	0		259	-0-	259	259	259	3			N	-0-					-0-
*12	619	N	360	-0-	-259	-0-	360	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2259	-0-	-717	-0-	2259	3			N	-0-					-0-
09	2880	X	1067	-0-	-1813	-0-	1067	3			N	-0-					-0-
10	2976	X	2216	-0-	-760	-0-	2216	3			N	-0-					-0-
11	0		2575	-0-	2575	2575	2575	3			N	-0-					-0-
*12	3843	X	1268	-0-	-2575	-0-	1268	3			N	-0-					-0-
01	0		272	-0-	272	272	272	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3736	-0-	636	636	3736	3			N	-0-					-0-
09	3660	X	3024	-0-	-636	-0-	3024	3			N	-0-					-0-
10	2615	X	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
11	0		1855	-0-	1855	1855	1855	3			N	-0-					-0-
*12	4590	X	2735	-0-	-1855	-0-	2735	3			N	-0-					-0-
01	0		2459	-0-	2459	2459	2459	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
10	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
11	0		15	-0-	15	15	15	3			N	-0-					-0-
*12	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
01	0		151	-0-	151	151	151	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	496	N	280	-0-	-216	-0-	280	3			N	-0-					-0-
11	0		333	-0-	333	333	333	3			N	-0-					-0-
*12	1047	N	714	-0-	-333	-0-	714	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	0		522	-0-	522	522	522	3			N	-0-					-0-
*12	1019	N	497	-0-	-522	-0-	497	3			N	-0-					-0-
01	0		509	-0-	509	509	509	3			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1051	-0-	-3	-0-	1051	3			N	-0-					-0-
09	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
11	0		834	-0-	834	834	834	3			N	-0-					-0-
*12	1767	N	933	-0-	-834	-0-	933	3			N	-0-					-0-
01	0		1299	-0-	1299	1299	1299	3			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	568	-0-	-52	-0-	37	1	531	2	Y	-0-					3
09	584	N	584	-0-	-0-	-0-	38	1	546	2	Y	-0-					3
10	0		296	-0-	296	296	21	1	273	2	Y	2	3	1			2
							2	9									
11	0		115	-0-	115	411	7	1	108	2	Y	-0-					2
12	0		36	-0-	36	447	2	1	34	2	Y	-0-					2
01	0		-0-	-0-	-0-	447					Y	1					3

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	14	1	200	2	N	-0-					3
09	210	N	-0-	-0-	-210	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-	1	1			2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0		-0-	-0-	-0-	-0-					N	-0-					2

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
09	600	N	469	-0-	-131	-0-	469	2			N	-0-					-0-
10	0		159	-0-	159	159	159	2			N	-0-					-0-
11	0		31	-0-	31	190	31	2			N	-0-					-0-
12	0		30	-0-	30	220	30	2			N	-0-					-0-
01	0		81	-0-	81	301	81	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	0		3	-0-	3	4	3	2			N	-0-					-0-
01	0		4	-0-	4	8	4	2			N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

08	837	N	213	-0-	-624	-0-	1	1	212	2	N	-0-					13
09	960	N	21	-0-	-939	-0-	21	2			N	-0-					13
10	0		-0-	-0-	-0-	-0-					N	-0-					13
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	-0-					13

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

08	775	N	695	-0-	-80	-0-	4	1	691	2	N	-0-					80
09	823	N	823	-0-	-0-	-0-	5	1	818	2	N	-0-					80
10	838	N	838	-0-	-0-	-0-	838	2			N	-0-					80
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					80
*12	837	N	534	-0-	-303	-0-	4	1	530	2	N	-0-					80
*01	837	N	622	-0-	-215	-0-	5	1	617	2	N	-0-					80

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6466	X	6466	-0-	-0-	-0-	69	1	6387	2	N	9					78
							10	9									
09	6731	X	6731	-0-	-0-	-0-	70	1	6659	2	N	2					80
							2	9									
10	0		7308	-0-	7308	7308	50	1	7258	2	N	-0-					80
11	0		6888	-0-	6888	14196	30	1	6858	2	N	-0-					80
12	0		6210	-0-	6210	20406	73	1	6137	2	N	-0-					80
01	0		6486	-0-	6486	26892	82	1	6404	2	N	-0-					80

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

08	806	N	31	-0-	-775	-0-	31	1			N	-0-					44
09	1178	N	1178	-0-	-0-	-0-	37	1	1141	2	N	-0-					44
10	2090	N	2090	-0-	-0-	-0-	50	1	2040	2	N	-0-					44
11	924	N	924	-0-	-0-	-0-	36	1	888	2	N	-0-					44
*12	1209	N	834	-0-	-375	-0-	37	1	797	2	N	-0-					44
*01	2077	N	765	-0-	-1312	-0-	37	1	728	2	N	-0-					44

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

08	5	N	-0-	-0-	-5	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					57
09	120	N	-0-	-0-	-120	-0-					N	-0-					57
10	0		-0-	-0-	-0-	-0-					N	-0-					57
11	0		-0-	-0-	-0-	-0-					N	-0-					57
12	0		-0-	-0-	-0-	-0-					N	-0-					57
01	0		-0-	-0-	-0-	-0-					N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	X	785	-0-	-0-	-0-	5	1	780	2	N	-0-					267
09	754	X	754	-0-	-0-	-0-	4	1	750	2	N	-0-					267
10	0		877	-0-	877	877	877	2			N	-0-					267
11	0		751	-0-	751	1628	5	1	746	2	N	-0-					267
12	0		731	-0-	731	2359	5	1	726	2	N	-0-					267
01	0		739	-0-	739	3098	6	1	733	2	N	-0-					267

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	N	1232	-0-	-0-	-0-	7	1	1225	2	N	-0-					60
09	1390	N	1390	-0-	-0-	-0-	8	1	1382	2	N	-0-					60
10	0		1460	-0-	1460	1460	1460	2			N	-0-					60
11	0		1315	-0-	1315	2775	9	1	1306	2	N	-0-					60
12	0		1300	-0-	1300	4075	9	1	1291	2	N	-0-					60
01	0		1295	-0-	1295	5370	10	1	1285	2	N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	567	-0-	-53	-0-	3	1	489	2	N	68					88
							75	9									
09	600	N	521	-0-	-79	-0-	3	1	518	2	N	-0-					88
10	0		536	-0-	536	536	536	2			N	-0-					88
11	0		534	-0-	534	1070	4	1	530	2	N	-0-					88
12	0		508	-0-	508	1578	3	1	505	2	N	-0-					88
01	0		388	-0-	388	1966	3	1	385	2	N	-0-					88

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0-	-0-	10	1	1624	2	N	-0-					27
09	1982	N	1982	-0-	-0-	-0-	12	1	1970	2	N	-0-					27
10	1829	N	1743	-0-	-86	-0-	1743	2			N	-0-					27
11	1590	N	1338	-0-	-252	-0-	9	1	1329	2	N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
*01	1736	N	773	-0-	-963	-0-	6	1	767	2	N	-0-					27

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	212	-0-	-625	-0-	212	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	0		405	-0-	405	405	405	3			N	-0-					-0-
11	0		553	-0-	553	958	553	3			N	-0-					-0-
12	0		932	-0-	932	1890	932	3			N	-0-					-0-
01	0		726	-0-	726	2616	726	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	5	1	876	2	N	-0-					78
09	296	N	296	-0-	-0-	-0-	2	1	294	2	N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78
12	0		-0-	-0-	-0-	-0-					N	-0-					78
01	0		-0-	-0-	-0-	-0-					N	-0-					78

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	46	-0-	-47	-0-	46	2			N	-0-					25
09	90	N	53	-0-	-37	-0-	53	2			N	-0-					25
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					25
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					25
*12	62	N	33	-0-	-29	-0-	33	2			N	-0-					25
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON (WOODBINE) //CONT.// 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. //CONT.// 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

08	3736	X	3736	-0-	-0-	B	-0-	3736	3			N	-0-				-0-
09	3429	X	3429	-0-	-0-	B	-0-	3429	3			N	-0-				-0-
10	2431	N	2431	-0-	-0-	B	-0-	2431	3			N	-0-				-0-
11	2401	X	2401	-0-	-0-	B	-0-	2391	3	10	9	N	9				9
12	2177	X	2177	-0-	-0-	B	-0-	2174	3	3	9	N	3				12
01	2290	X	2290	-0-	-0-	B	-0-	2289	3	1	9	N	1				13

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

08	887	X	887	-0-	-0-	B	-0-	41	1	846	2	Y	-0-				15
09	1885	X	1885	-0-	-0-	B	-0-	88	1	1797	2	Y	-0-				15
10	0		1417	-0-	1417	B	1417	63	1	1354	2	Y	-0-				15
11	0		731	-0-	731	B	2148	34	1	697	2	Y	-0-				15
12	0		1703	-0-	1703	B	3851	67	1	1636	2	Y	-0-				15
01	0		2224	-0-	2224	B	6075	97	1	2127	2	Y	-0-				15

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

08	4599	X	4599	-0-	-0-	B	-0-	210	1	4389	2	Y	-0-				24
09	4074	X	4074	-0-	-0-	B	-0-	190	1	3884	2	Y	-0-				24
10	0		2563	-0-	2563	B	2563	115	1	2448	2	Y	-0-				24
11	0		3431	-0-	3431	B	5994	158	1	3273	2	Y	-0-				24
12	0		2278	-0-	2278	B	8272	89	1	2189	2	Y	-0-				24
01	0		1785	-0-	1785	B	10057	77	1	1708	2	Y	-0-				24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

08	303	N	303	-0-	-0-	B	-0-	14	1	289	2	Y	-0-				18
09	802	N	802	-0-	-0-	B	-0-	46	1	756	2	Y	-0-				18
10	0		524	-0-	524	B	524	23	1	501	2	Y	-0-				18
11	0		657	-0-	657	B	1181	30	1	627	2	Y	-0-				18
12	0		499	-0-	499	B	1680	20	1	479	2	Y	-0-				18
01	0		1311	-0-	1311	B	2991	51	1	1260	2	Y	-0-				18

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	995	-0-	-555	B	-0-	995	2			N	-0-					147
09	1320	X	1141	-0-	-179	B	-0-	1141	2			N	-0-					147
10	0		1106	-0-	1106	B	1106	1106	2			N	-0-					147
11	2105	X	999	-0-	-1106	B	-0-	999	2			N	-0-					147
12	0		1037	-0-	1037	B	1037	1037	2			N	-0-					147
01	0		974	-0-	974	B	2011	974	2			N	-0-					147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

08	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	B	-6184					N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

08	0	X	-0-	-0-	-0-	B	-11476					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	B	-11476					N	-0-					73

CRESCENT PASS ENERGY, LLC 189405
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

08	4030	X	3901	-0-	-129	B	-0-	91	1	3810	2	N	-0-					42
09	3780	X	3680	-0-	-100	B	-0-	89	1	3591	2	N	-0-					42
10	4030	X	3908	-0-	-122	B	-0-	102	1	3806	2	N	-0-					42
11	3900	X	3293	-0-	-607	B	-0-	90	1	3203	2	N	-0-					42
*12	4030	X	2742	-0-	-1288	B	-0-	93	1	2649	2	N	-0-					42
*01	3906	X	3522	-0-	-384	B	-0-	81	1	3441	2	N	-0-					42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

08	4433	X	4328	-0-	-105	B	-29359	66	1	4262	2	N	-0-					-0-
09	4290	X	4273	-0-	-17	B	-29359	68	1	4205	2	N	-0-					-0-
10	0		4128	-0-	4128	B	-25231	73	1	4055	2	N	-0-					-0-
11	0		3444	-0-	3444	B	-21787	63	1	3381	2	N	-0-					-0-
12	0		3167	-0-	3167	B	-18620	65	1	3102	2	N	-0-					-0-
01	0		3855	-0-	3855	B	-14765	54	1	3801	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

08	4836	X	4709	-0-	-127	B	-270242	103	1	4606	2	N	-0-					34
09	4440	X	4391	-0-	-49	B	-270242	100	1	4291	2	N	-0-					34
10	5580	X	5464	-0-	-116	B	-270242	129	1	5335	2	N	-0-					34
11	5400	X	4762	-0-	-638	B	-270242	117	1	4645	2	N	-0-					34
*12	5580	X	4080	-0-	-1500	B	-270242	121	1	3959	2	N	-0-					34
*01	5456	X	5163	-0-	-293	B	-270242	104	1	5059	2	N	-0-					34

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	768	-0-	-7	B	-0-	12	1	756	2	N	-0-					10
09	540	N	394	-0-	-146	B	-0-	6	1	388	2	N	-0-					10
10	651	N	331	-0-	-320	B	-0-	6	1	325	2	N	-0-					10
11	750	N	297	-0-	-453	B	-0-	5	1	292	2	N	-0-					10
*12	403	N	370	-0-	-33	B	-0-	6	1	364	2	N	-0-					10
*01	342	N	342	-0-	-0-	B	-0-	5	1	337	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4163	X	4163	-0-	-0-	B	-0-	95	1	4068	2	N	-0-					10
09	3971	X	3971	-0-	-0-	B	-0-	93	1	3878	2	N	-0-					10
10	4221	X	4221	-0-	-0-	B	-0-	107	1	4114	2	N	-0-					10
11	3997	X	3997	-0-	-0-	B	-0-	103	1	3894	2	N	-0-					10
*12	2718	X	2718	-0-	-0-	B	-0-	106	1	2612	2	N	-0-					10
*01	3937	X	3937	-0-	-0-	B	-0-	87	1	3850	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5072	-0-	-1035	B	-0-	109	1	4963	2	N	-0-					42
09	5430	X	5167	-0-	-263	B	-0-	112	1	5055	2	N	-0-					42
10	5611	X	2199	-0-	-3412	B	-0-	71	1	2128	2	N	-0-					42
11	5430	X	154	-0-	-5276	B	-0-	33	1	121	2	N	-0-					42
*12	7471	X	7471	-0-	-0-	B	-0-	34	1	7437	2	N	-0-					42
*01	5494	X	5494	-0-	-0-	B	-0-	109	1	5385	2	N	-0-					42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	B	-0-	1	1	55	2	N	-0-					-0-
09	90	N	62	-0-	-28	B	-0-	1	1	61	2	N	-0-					-0-
10	0		73	-0-	73	B	73	1	1	72	2	N	-0-					-0-
11	0		466	-0-	466	B	539	8	1	458	2	N	-0-					-0-
12	0		396	-0-	396	B	935	9	1	387	2	N	-0-					-0-
01	0		7	-0-	7	B	942	7	2			N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2848	N	2848	-0-	-0-	B	-0-	44	1	2804	2	N	-0-					-0-
09	2535	N	2535	-0-	-0-	B	-0-	40	1	2495	2	N	-0-					-0-
10	0		2917	-0-	2917	B	2917	52	1	2865	2	N	-0-					-0-
11	0		2900	-0-	2900	B	5817	53	1	2847	2	N	-0-					-0-
12	0		2657	-0-	2657	B	8474	55	1	2602	2	N	-0-					-0-
01	0		2636	-0-	2636	B	11110	37	1	2599	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4	B	-0-	37	1	331	2	N	-0-					-0-
09	390	N	238	-0-	-152	B	-0-	34	1	204	2	N	-0-					-0-
10	0		325	-0-	325	B	325	38	1	287	2	N	-0-					-0-
11	0		216	-0-	216	B	541	34	1	182	2	N	-0-					-0-
12	0		179	-0-	179	B	720	35	1	144	2	N	-0-					-0-
01	0		333	-0-	333	B	1053	36	1	297	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1171	-0-	-69	B	-0-	49	1	1122	2	N	-0-					-0-
09	1770	N	594	-0-	-1176	B	-0-	40	1	554	2	N	-0-					-0-
10	0		847	-0-	847	B	847	47	1	800	2	N	-0-					-0-
11	0		1774	-0-	1774	B	2621	62	1	1712	2	N	-0-					-0-
12	0		1479	-0-	1479	B	4100	64	1	1415	2	N	-0-					-0-
01	0		1717	-0-	1717	B	5817	55	1	1662	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1074	X	1074	-0-	-0- B	-0-	16	1	1058	2	N	-0-			-0-
09	870	X	294	-0-	-576 B	-0-	5	1	289	2	N	-0-			-0-
10	0		114	-0-	114 B	114	2	1	112	2	N	-0-			-0-
11	0		60	-0-	60 B	174	1	1	59	2	N	-0-			-0-
12	0		82	-0-	82 B	256	1	1	81	2	N	-0-			-0-
01	0		2169	-0-	2169 B	2425	31	1	2138	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1903	X	1903	-0-	-0- B	-0-	29	1	1874	2	N	-0-			-0-
09	2101	X	2101	-0-	-0- B	-0-	33	1	2068	2	N	-0-			-0-
10	0		1667	-0-	1667 B	1667	30	1	1637	2	N	-0-			-0-
11	0		2184	-0-	2184 B	3851	40	1	2144	2	N	-0-			-0-
12	0		2407	-0-	2407 B	6258	41	1	2366	2	N	-0-			-0-
01	0		1964	-0-	1964 B	8222	28	1	1936	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		77	-0-	77 B	77	1	1	76	2	N	-0-			-0-
12	0		1	-0-	1 B	78	1	1			N	-0-			-0-
01	0		-0-	-0-	-0- B	78					N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	2	1	98	2	N	-0-			-0-
09	300	N	16	-0-	-284 B	-0-	16	2			N	-0-			-0-
10	0		216	-0-	216 B	216	4	1	212	2	N	-0-			-0-
11	0		73	-0-	73 B	289	1	1	72	2	N	-0-			-0-
12	0		203	-0-	203 B	492	1	1	202	2	N	-0-			-0-
01	0		314	-0-	314 B	806	4	1	310	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1253	-0-	-297 B	-0-	50	1	1203	2	N	-0-			-0-
09	1500	N	948	-0-	-552 B	-0-	45	1	903	2	N	-0-			-0-
10	0		1092	-0-	1092 B	1092	52	1	1040	2	N	-0-			-0-
11	0		1189	-0-	1189 B	2281	52	1	1137	2	N	-0-			-0-
12	0		1479	-0-	1479 B	3760	53	1	1426	2	N	-0-			-0-
01	0		1694	-0-	1694 B	5454	55	1	1639	2	N	-0-			-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8093	X	8093	-0-	-0- B	-0-	31	1	8062	2	N	-0-			-0-
09	8030	X	8030	-0-	-0- B	-0-	30	1	8000	2	N	-0-			-0-
10	0		2671	-0-	2671 B	2671	31	1	2640	2	N	-0-			-0-
11	0		274	-0-	274 B	2945	30	1	244	2	N	-0-			-0-
12	0		48	-0-	48 B	2993	31	1	17	2	N	-0-			-0-
01	0		8594	-0-	8594 B	11587	31	1	8563	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1127	N	1127	-0-	-0- B	-0-	160	1	967	2	N	-0-			-0-
09	928	N	928	-0-	-0- B	-0-	59	1	869	2	N	-0-			-0-
10	899	N	895	-0-	-4 B	-0-	62	1	833	2	N	-0-			-0-
11	870	N	788	-0-	-82 B	-0-	53	1	735	2	N	-0-			-0-
12	924	N	924	-0-	-0- B	-0-	56	1	868	2	N	-0-			-0-
*01	1035	N	1035	-0-	-0- B	-0-	72	1	963	2	N	-0-			-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

08	436	N	436	-0-	-0- B	-0-	62	1	374	2	N	-0-			-0-
09	403	N	403	-0-	-0- B	-0-	26	1	377	2	N	-0-			-0-
10	451	N	451	-0-	-0- B	-0-	31	1	420	2	N	-0-			-0-
11	390	N	357	-0-	-33 B	-0-	24	1	333	2	N	-0-			-0-
12	454	N	454	-0-	-0- B	-0-	28	1	426	2	N	-0-			-0-
01	403	N	323	-0-	-80 B	-0-	22	1	301	2	N	-0-			-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

08	143	N	143	-0-	-0- B	-0-	143	2			N	-0-			-0-
09	265	N	265	-0-	-0- B	-0-	265	2			N	-0-			-0-
10	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-			-0-
11	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-			-0-
12	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-			-0-
*01	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-			-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

08	2573	N	2572	-0-	-1 B	-0-	2572	2			N	-0-			-0-
09	2490	N	2415	-0-	-75 B	-0-	2415	2			N	-0-			-0-
10	2573	N	2502	-0-	-71 B	-0-	2502	2			N	-0-			-0-
11	2490	N	2316	-0-	-174 B	-0-	2316	2			N	-0-			-0-
12	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-			-0-
01	2511	N	2497	-0-	-14 B	-0-	2497	2			N	-0-			-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

08	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-			-0-
09	1671	N	1671	-0-	-0- B	-0-	1671	2			N	-0-			-0-
10	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-			-0-
11	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-			-0-
12	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-			-0-
*01	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-			-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	816	-0-	-21 B	-0-	816	2			N	-0-					-0-
09	840	N	774	-0-	-66 B	-0-	774	2			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
11	780	N	547	-0-	-233 B	-0-	547	2			N	-0-					-0-
12	806	N	397	-0-	-409 B	-0-	397	2			N	-0-					-0-
01	806	N	528	-0-	-278 B	-0-	528	2			N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
09	1890	N	1864	-0-	-26 B	-0-	1864	2			N	-0-					-0-
10	1953	N	1801	-0-	-152 B	-0-	1801	2			N	-0-					-0-
11	1890	N	1769	-0-	-121 B	-0-	1769	2			N	-0-					-0-
12	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
*01	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
09	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
10	620	N	509	-0-	-111 B	-0-	509	2			N	-0-					-0-
11	600	N	344	-0-	-256 B	-0-	344	2			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
*01	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	116	-0-	-70 B	-0-	116	2			Y	-0-					-0-
09	204	N	204	-0-	-0- B	-0-	204	2			Y	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	2			Y	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	2			Y	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	2			Y	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	2			Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3714	-0-	-37 B	-0-	3714	2			N	-0-					-0-
09	3630	X	3466	-0-	-164 B	-0-	3466	2			N	-0-					-0-
10	3751	X	3513	-0-	-238 B	-0-	3513	2			N	-0-					-0-
11	3630	X	2296	-0-	-1334 B	-0-	2296	2			N	-0-					-0-
12	3751	X	2680	-0-	-1071 B	-0-	2680	2			N	-0-					-0-
01	3720	X	3101	-0-	-619 B	-0-	3101	2			N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1520	-0-	1520 B	1520	1520	2			Y	-0-					-0-
09	T. A.		1445	-0-	1445 B	2965	1445	2			Y	-0-					-0-
10	T. A.		1407	-0-	1407 B	4372	1407	2			Y	-0-					-0-
11	0		1151	-0-	1151 B	5523	1151	2			Y	-0-					-0-
12	0		1261	-0-	1261 B	6784	1261	2			Y	-0-					-0-
*01	7833	X	1049	-0-	-6784 B	-0-	1049	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2459	-0-	-331 B	-0-	2459	2			Y	-0-					-0-
09	2580	N	2406	-0-	-174 B	-0-	2406	2			Y	-0-					-0-
10	2573	N	2469	-0-	-104 B	-0-	2469	2			Y	-0-					-0-
11	2408	N	2408	-0-	-0- B	-0-	2408	2			Y	-0-					-0-
12	2480	N	2338	-0-	-142 B	-0-	2338	2			Y	-0-					-0-
01	2480	X	2301	-0-	-179 B	-0-	2301	2			Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2477	N	2477	-0-	-0- B	-0-	2477	2			Y	-0-					-0-
09	2327	N	2327	-0-	-0- B	-0-	2327	2			Y	-0-					-0-
10	2328	N	2328	-0-	-0- B	-0-	2328	2			Y	-0-					-0-
11	2341	N	2341	-0-	-0- B	-0-	2341	2			Y	-0-					-0-
12	2681	N	2681	-0-	-0- B	-0-	2681	2			Y	-0-					-0-
*01	2994	X	2994	-0-	-0- B	-0-	2994	2			Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
09	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
10	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
*01	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
09	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
12	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-
*01	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	880	-0-	-577 B	-0-	880	2			N	-0-					-0-
09	1140	N	1118	-0-	-22 B	-0-	1118	2			N	-0-					-0-
10	1488	N	1381	-0-	-107 B	-0-	1381	2			N	-0-					-0-
11	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
12	1147	N	1065	-0-	-82 B	-0-	1065	2			N	-0-					-0-
01	1395	N	1051	-0-	-344 B	-0-	1051	2			N	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	295	-0-	-2495 B	-0-	295	2			Y	-0-					-0-
09	2700	N	650	-0-	-2050 B	-0-	650	2			Y	-0-					-0-
10	1953	N	493	-0-	-1460 B	-0-	493	2			Y	-0-					-0-
11	300	N	289	-0-	-11 B	-0-	289	2			Y	-0-					-0-
12	682	N	326	-0-	-356 B	-0-	326	2			Y	-0-					-0-
01	496	N	463	-0-	-33 B	-0-	463	2			Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2423	-0-	-26 B	-0-	100	1	2323	2	Y	-0-					-0-
09	2362	N	2362	-0-	-0- B	-0-	100	1	2262	2	Y	-0-					-0-
10	2418	N	2166	-0-	-252 B	-0-	91	1	2075	2	Y	-0-					-0-
11	2340	N	1747	-0-	-593 B	-0-	77	1	1670	2	Y	-0-					-0-
12	2449	N	2242	-0-	-207 B	-0-	91	1	2151	2	Y	-0-					-0-
*01	2290	X	2290	-0-	-0- B	-0-	94	1	2196	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	888	-0-	-73 B	-0-	888	2			Y	-0-					-0-
09	930	N	904	-0-	-26 B	-0-	904	2			Y	-0-					-0-
10	961	N	960	-0-	-1 B	-0-	960	2			Y	-0-					-0-
11	870	N	850	-0-	-20 B	-0-	850	2			Y	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	2			Y	-0-					-0-
01	961	N	948	-0-	-13 B	-0-	948	2			Y	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0- B	-0-	1377	2			Y	-0-					-0-
09	1265	N	1265	-0-	-0- B	-0-	1265	2			Y	-0-					-0-
10	1302	N	1259	-0-	-43 B	-0-	1259	2			Y	-0-					-0-
11	1260	N	1196	-0-	-64 B	-0-	1196	2			Y	-0-					-0-
12	1302	N	1294	-0-	-8 B	-0-	1294	2			Y	-0-					-0-
*01	1285	N	1285	-0-	-0- B	-0-	1285	2			Y	-0-					-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4321	X	4321	-0-	-0- B	-0-	4321	2			N	-0-					-0-
09	4080	X	3534	-0-	-546 B	-0-	3534	2			N	-0-					-0-
10	3999	X	2669	-0-	-1330 B	-0-	2669	2			N	-0-					-0-
11	4170	X	689	-0-	-3481 B	-0-	689	2			N	-0-					-0-
12	4309	X	2005	-0-	-2304 B	-0-	2005	2			N	-0-					-0-
01	4309	X	904	-0-	-3405 B	-0-	904	2			N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	710	-0-	-34 B	-0-	710	2			Y	-0-					-0-
09	720	N	659	-0-	-61 B	-0-	659	2			Y	-0-					-0-
10	713	N	672	-0-	-41 B	-0-	672	2			Y	-0-					-0-
11	690	N	647	-0-	-43 B	-0-	647	2			Y	-0-					-0-
12	682	N	629	-0-	-53 B	-0-	629	2			Y	-0-					-0-
01	682	N	652	-0-	-30 B	-0-	652	2			Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5414	X	5414	-0-	-0- B	-0-	770	1	4644	2	N	-0-					-0-
09	4920	X	4632	-0-	-288 B	-0-	295	1	4337	2	N	-0-					-0-
10	5084	X	4918	-0-	-166 B	-0-	341	1	4577	2	N	-0-					-0-
11	4920	X	4550	-0-	-370 B	-0-	307	1	4243	2	N	-0-					-0-
12	5084	X	4211	-0-	-873 B	-0-	256	1	3955	2	N	-0-					-0-
01	5084	X	4024	-0-	-1060 B	-0-	280	1	3744	2	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0- B	-0-	19	1	114	2	N	-0-					-0-
09	150	N	134	-0-	-16 B	-0-	9	1	125	2	N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	11	1	150	2	N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	10	1	138	2	N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	10	1	151	2	N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	18	1	239	2	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	2060	-0-	-2187 B	-0-	2060	2			Y	-0-					-0-
09	4456	X	4456	-0-	-0- B	-0-	4456	2			Y	-0-					-0-
10	4271	X	4271	-0-	-0- B	-0-	4271	2			Y	-0-					-0-
11	4110	X	3819	-0-	-291 B	-0-	3819	2			Y	-0-					-0-
12	4247	X	4149	-0-	-98 B	-0-	4149	2			Y	-0-					-0-
01	4247	X	4027	-0-	-220 B	-0-	4027	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6417	X	4388	-0-	-2029 B	-0-	182	1	4206	2	Y	-0-			-0-
09	11730	X	33	-0-	-11697 B	-0-	1	1	32	2	Y	-0-			-0-
10	12121	X	-0-	-0-	-12121 B	-0-					Y	-0-			-0-
11	11730	X	-0-	-0-	-11730 B	-0-					Y	-0-			-0-
12	8029	X	-0-	-0-	-8029 B	-0-					Y	-0-			-0-
01	4402	X	-0-	-0-	-4402 B	-0-					Y	-0-			-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3131	X	3050	-0-	-81 B	-123152	126	1	2924	2	Y	-0-			-0-
09	0		2955	-0-	2955 B	-120197	126	1	2829	2	Y	-0-			-0-
10	0		2904	-0-	2904 B	-117293	121	1	2783	2	Y	-0-			-0-
11	0		2674	-0-	2674 B	-114619	118	1	2556	2	Y	-0-			-0-
12	0		3031	-0-	3031 B	-111588	123	1	2908	2	Y	-0-			-0-
*01	1683	X	3087	-0-	1404 B	-110184	127	1	2960	2	Y	-0-			-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6107	X	5920	-0-	-187 B	-0-	245	1	5675	2	Y	-0-			-0-
09	5910	X	5465	-0-	-445 B	-0-	232	1	5233	2	Y	-0-			-0-
10	6107	X	4734	-0-	-1373 B	-0-	198	1	4536	2	Y	-0-			-0-
11	5730	X	5458	-0-	-272 B	-0-	241	1	5217	2	Y	-0-			-0-
12	6088	X	6088	-0-	-0- B	-0-	246	1	5842	2	Y	-0-			-0-
01	5921	X	5789	-0-	-132 B	-0-	238	1	5551	2	Y	-0-			-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1548	-0-	-33 B	-0-	64	1	1484	2	N	-0-			-0-
09	1661	N	1661	-0-	-0- B	-0-	71	1	1590	2	N	-0-			-0-
10	1705	N	1481	-0-	-224 B	-0-	62	1	1419	2	N	-0-			-0-
11	1758	N	1758	-0-	-0- B	-0-	78	1	1680	2	N	-0-			-0-
12	1705	N	1685	-0-	-20 B	-0-	68	1	1617	2	N	-0-			-0-
*01	1765	N	1765	-0-	-0- B	-0-	73	1	1692	2	N	-0-			-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	288	-0-	-22 B	-0-	12	1	276	2	N	-0-			-0-
09	317	N	317	-0-	-0- B	-0-	13	1	304	2	N	-0-			-0-
10	339	N	339	-0-	-0- B	-0-	14	1	325	2	N	-0-			-0-
11	349	N	349	-0-	-0- B	-0-	15	1	334	2	N	-0-			-0-
12	360	N	360	-0-	-0- B	-0-	15	1	345	2	N	-0-			-0-
*01	355	N	355	-0-	-0- B	-0-	15	1	340	2	N	-0-			-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5239	X	5212	-0-	-27 B	-46788	216	1	4996	2	Y	-0-			-0-
09	0		4922	-0-	4922 B	-41866	209	1	4713	2	Y	-0-			-0-
10	0		4920	-0-	4920 B	-36946	206	1	4714	2	Y	-0-			-0-
11	0		4699	-0-	4699 B	-32247	208	1	4491	2	Y	-0-			-0-
12	0		5016	-0-	5016 B	-27231	203	1	4813	2	Y	-0-			-0-
*01	2856	X	5041	-0-	2185 B	-25046	208	1	4833	2	Y	-0-			-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5983	X	5948	-0-	-35 B	-0-	246	1	5702	2	Y	-0-			-0-
09	5790	X	4987	-0-	-803 B	-0-	212	1	4775	2	Y	-0-			-0-
10	5983	X	5628	-0-	-355 B	-0-	235	1	5393	2	Y	-0-			-0-
11	5760	X	5359	-0-	-401 B	-0-	237	1	5122	2	Y	-0-			-0-
12	5952	X	5674	-0-	-278 B	-0-	230	1	5444	2	Y	-0-			-0-
01	5952	X	5358	-0-	-594 B	-0-	221	1	5137	2	Y	-0-			-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3503	X	3499	-0-	-4 B	-0-	145	1	3354	2	N	-0-			-0-
09	3360	X	3343	-0-	-17 B	-0-	142	1	3201	2	N	-0-			-0-
10	3593	X	3593	-0-	-0- B	-0-	150	1	3443	2	N	-0-			-0-
11	3488	X	3488	-0-	-0- B	-0-	154	1	3334	2	N	-0-			-0-
12	4119	X	4119	-0-	-0- B	-0-	167	1	3952	2	N	-0-			-0-
*01	4203	X	4203	-0-	-0- B	-0-	173	1	4030	2	N	-0-			-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5156	X	5156	-0-	-0- B	-0-	213	1	4943	2	Y	-0-			-0-
09	5076	X	5076	-0-	-0- B	-0-	216	1	4860	2	Y	-0-			-0-
10	5208	X	4789	-0-	-419 B	-0-	200	1	4589	2	Y	-0-			-0-
11	5040	X	4642	-0-	-398 B	-0-	205	1	4437	2	Y	-0-			-0-
12	5239	X	4824	-0-	-415 B	-0-	195	1	4629	2	Y	-0-			-0-
01	5239	X	4614	-0-	-625 B	-0-	190	1	4424	2	Y	-0-			-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	N	1665	-0-	-691 B	-0-	69	1	1596	2	N	-0-			-0-
09	2365	N	2365	-0-	-0- B	-0-	100	1	2265	2	N	-0-			-0-
10	2200	N	2200	-0-	-0- B	-0-	92	1	2108	2	N	-0-			-0-
11	2219	N	2219	-0-	-0- B	-0-	98	1	2121	2	N	-0-			-0-
12	2360	N	2360	-0-	-0- B	-0-	95	1	2265	2	N	-0-			-0-
*01	2295	N	2295	-0-	-0- B	-0-	95	1	2200	2	N	-0-			-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3658	X	3301	-0-	-357 B	-0-	137	1	3164	2	Y	-0-			-0-
09	3540	X	3156	-0-	-384 B	-0-	134	1	3022	2	Y	-0-			-0-
10	3658	X	3185	-0-	-473 B	-0-	133	1	3052	2	Y	-0-			-0-
11	3450	X	3146	-0-	-304 B	-0-	139	1	3007	2	Y	-0-			-0-
12	3379	X	3197	-0-	-182 B	-0-	129	1	3068	2	Y	-0-			-0-
01	3286	X	3191	-0-	-95 B	-0-	131	1	3060	2	Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5167	X	5167	-0-	-0- B	-0-	214	1	4953	2	Y	-0-			-0-
09	4830	X	3908	-0-	-922 B	-0-	166	1	3742	2	Y	-0-			-0-
10	4900	X	4900	-0-	-0- B	-0-	205	1	4695	2	Y	-0-			-0-
11	4830	X	4352	-0-	-478 B	-0-	192	1	4160	2	Y	-0-			-0-
12	4991	X	4372	-0-	-619 B	-0-	177	1	4195	2	Y	-0-			-0-
*01	5133	X	5133	-0-	-0- B	-0-	211	1	4922	2	Y	-0-			-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

08	1798	N	1690	-0-	-108 B	-0-	70	1	1620	2	Y	-0-			-0-
09	1663	N	1663	-0-	-0- B	-0-	71	1	1592	2	Y	-0-			-0-
10	1705	N	1674	-0-	-31 B	-0-	70	1	1604	2	Y	-0-			-0-
11	1650	N	1580	-0-	-70 B	-0-	70	1	1510	2	Y	-0-			-0-
12	1705	N	1638	-0-	-67 B	-0-	66	1	1572	2	Y	-0-			-0-
01	1674	X	1608	-0-	-66 B	-0-	66	1	1542	2	Y	-0-			-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

08	5742	X	5742	-0-	-0- B	-0-	238	1	5504	2	N	-0-			-0-
09	5368	X	5368	-0-	-0- B	-0-	228	1	5140	2	N	-0-			-0-
10	5340	X	5340	-0-	-0- B	-0-	223	1	5117	2	N	-0-			-0-
11	5019	X	5019	-0-	-0- B	-0-	222	1	4797	2	N	-0-			-0-
12	5164	X	5164	-0-	-0- B	-0-	209	1	4955	2	N	-0-			-0-
*01	5245	X	5245	-0-	-0- B	-0-	216	1	5029	2	N	-0-			-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

08	3539	X	3539	-0-	-0- B	-0-	146	1	3393	2	Y	-0-			-0-
09	3420	X	3371	-0-	-49 B	-0-	143	1	3228	2	Y	-0-			-0-
10	3472	X	3466	-0-	-6 B	-0-	145	1	3321	2	Y	-0-			-0-
11	3449	X	3449	-0-	-0- B	-0-	152	1	3297	2	Y	-0-			-0-
12	3581	X	3581	-0-	-0- B	-0-	145	1	3436	2	Y	-0-			-0-
01	3534	X	3298	-0-	-236 B	-0-	136	1	3162	2	Y	-0-			-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

08	1192	N	1192	-0-	-0- B	-0-	49	1	1143	2	N	-0-			-0-
09	1305	N	1305	-0-	-0- B	-0-	55	1	1250	2	N	-0-			-0-
10	1195	N	1195	-0-	-0- B	-0-	50	1	1145	2	N	-0-			-0-
11	1076	N	1076	-0-	-0- B	-0-	48	1	1028	2	N	-0-			-0-
12	1155	N	1155	-0-	-0- B	-0-	47	1	1108	2	N	-0-			-0-
*01	1216	N	1216	-0-	-0- B	-0-	50	1	1166	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

08	5172	X	5172	-0-	-0- B	-0-	214	1	4958	2	N	-0-			-0-
09	4335	X	4335	-0-	-0- B	-0-	184	1	4151	2	N	-0-			-0-
10	4177	X	4177	-0-	-0- B	-0-	175	1	4002	2	N	-0-			-0-
11	3985	X	3985	-0-	-0- B	-0-	176	1	3809	2	N	-0-			-0-
12	4022	X	4022	-0-	-0- B	-0-	163	1	3859	2	N	-0-			-0-
*01	3632	X	3632	-0-	-0- B	-0-	150	1	3482	2	N	-0-			-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2447	N	2447	-0-	-0- B	-0-	101	1	2346	2	N	-0-			-0-
09	2460	N	2453	-0-	-7 B	-0-	104	1	2349	2	N	-0-			-0-
10	2497	N	2497	-0-	-0- B	-0-	104	1	2393	2	N	-0-			-0-
11	2370	N	2216	-0-	-154 B	-0-	98	1	2118	2	N	-0-			-0-
12	2905	N	2905	-0-	-0- B	-0-	118	1	2787	2	N	-0-			-0-
*01	2698	N	2698	-0-	-0- B	-0-	111	1	2587	2	N	-0-			-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3112	X	3112	-0-	-0- B	-0-	129	1	2983	2	N	-0-			-0-
09	4270	X	4270	-0-	-0- B	-0-	181	1	4089	2	N	-0-			-0-
10	3951	X	3951	-0-	-0- B	-0-	165	1	3786	2	N	-0-			-0-
11	4347	X	4347	-0-	-0- B	-0-	192	1	4155	2	N	-0-			-0-
12	4228	X	4228	-0-	-0- B	-0-	171	1	4057	2	N	-0-			-0-
*01	4356	X	4356	-0-	-0- B	-0-	179	1	4177	2	N	-0-			-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5522	X	5522	-0-	-0- B	-0-	5522	2			N	-0-			-0-
09	5225	X	5225	-0-	-0- B	-0-	5225	2			N	-0-			-0-
10	5324	X	5324	-0-	-0- B	-0-	5324	2			N	-0-			-0-
11	5080	X	5080	-0-	-0- B	-0-	5080	2			N	-0-			-0-
12	5349	X	5349	-0-	-0- B	-0-	5349	2			N	-0-			-0-
01	4216	X	2741	-0-	-1475 B	-0-	2741	2			N	-0-			-0-

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3968	X	3779	-0-	-189 B	-0-	156	1	3623	2	N	-0-			-0-
09	3840	X	3661	-0-	-179 B	-0-	156	1	3505	2	N	-0-			-0-
10	3875	X	3439	-0-	-436 B	-0-	144	1	3295	2	N	-0-			-0-
11	3750	X	3636	-0-	-114 B	-0-	161	1	3475	2	N	-0-			-0-
12	3813	X	3700	-0-	-113 B	-0-	150	1	3550	2	N	-0-			-0-
01	3782	X	3712	-0-	-70 B	-0-	153	1	3559	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3109	-0-	-84 B	-0-	129	1	2980	2	N	-0-					-0-
09	3060	X	2911	-0-	-149 B	-0-	124	1	2787	2	N	-0-					-0-
10	3162	X	3010	-0-	-152 B	-0-	126	1	2884	2	N	-0-					-0-
11	3000	X	2927	-0-	-73 B	-0-	129	1	2798	2	N	-0-					-0-
12	3100	X	2946	-0-	-154 B	-0-	119	1	2827	2	N	-0-					-0-
01	3100	X	2876	-0-	-224 B	-0-	118	1	2758	2	N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2576	N	2576	-0-	-0- B	-0-	107	1	2469	2	N	-0-					-0-
09	2141	N	2141	-0-	-0- B	-0-	91	1	2050	2	N	-0-					-0-
10	2325	N	2277	-0-	-48 B	-0-	95	1	2182	2	N	-0-					-0-
11	2250	N	728	-0-	-1522 B	-0-	32	1	696	2	N	-0-					-0-
12	2394	N	2394	-0-	-0- B	-0-	97	1	2297	2	N	-0-					-0-
*01	2907	N	2907	-0-	-0- B	-0-	120	1	2787	2	N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3953	-0-	-77 B	-0-	164	1	3789	2	Y	-0-					-0-
09	3980	X	3980	-0-	-0- B	-0-	169	1	3811	2	Y	-0-					-0-
10	4030	X	3729	-0-	-301 B	-0-	156	1	3573	2	Y	-0-					-0-
11	3840	X	3279	-0-	-561 B	-0-	145	1	3134	2	Y	-0-					-0-
12	4030	X	3700	-0-	-330 B	-0-	150	1	3550	2	Y	-0-					-0-
01	4030	X	3730	-0-	-300 B	-0-	154	1	3576	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4183	-0-	-405 B	-0-	173	1	4010	2	N	-0-					-0-
09	4290	X	4108	-0-	-182 B	-0-	175	1	3933	2	N	-0-					-0-
10	4557	X	4138	-0-	-419 B	-0-	173	1	3965	2	N	-0-					-0-
11	4523	X	4523	-0-	-0- B	-0-	200	1	4323	2	N	-0-					-0-
12	4557	X	4461	-0-	-96 B	-0-	180	1	4281	2	N	-0-					-0-
*01	4271	X	4271	-0-	-0- B	-0-	176	1	4095	2	N	-0-					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	6682	-0-	-262 B	-0-	277	1	6405	2	Y	-0-					-0-
09	6720	X	6145	-0-	-575 B	-0-	261	1	5884	2	Y	-0-					-0-
10	6944	X	6239	-0-	-705 B	-0-	261	1	5978	2	Y	-0-					-0-
11	6540	X	6076	-0-	-464 B	-0-	268	1	5808	2	Y	-0-					-0-
12	6696	X	6190	-0-	-506 B	-0-	250	1	5940	2	Y	-0-					-0-
01	6696	X	6216	-0-	-480 B	-0-	256	1	5960	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2368	X	2368	-0-	-0- B	-0-	98	1	2270	2	N	-0-					-0-
09	2440	X	2440	-0-	-0- B	-0-	104	1	2336	2	N	-0-					-0-
10	3325	X	3325	-0-	-0- B	-0-	139	1	3186	2	N	-0-					-0-
11	3087	X	3087	-0-	-0- B	-0-	136	1	2951	2	N	-0-					-0-
12	3181	X	3181	-0-	-0- B	-0-	129	1	3052	2	N	-0-					-0-
*01	3009	X	3009	-0-	-0- B	-0-	124	1	2885	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2081	N	2081	-0-	-0- B	-0-	86	1	1995	2	N	-0-					-0-
09	1334	N	1334	-0-	-0- B	-0-	57	1	1277	2	N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	25	1	566	2	N	-0-					-0-
11	739	N	739	-0-	-0- B	-0-	33	1	706	2	N	-0-					-0-
12	1996	N	1996	-0-	-0- B	-0-	81	1	1915	2	N	-0-					-0-
*01	1847	N	1847	-0-	-0- B	-0-	76	1	1771	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
09	1230	N	1159	-0-	-71 B	-0-	1159	2			N	-0-					-0-
10	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-
11	1230	N	1123	-0-	-107 B	-0-	1123	2			N	-0-					-0-
12	1209	N	1149	-0-	-60 B	-0-	1149	2			N	-0-					-0-
01	1209	N	1146	-0-	-63 B	-0-	1146	2			N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4438	-0-	-181 B	-0-	184	1	4254	2	N	-0-					-0-
09	4260	X	4041	-0-	-219 B	-0-	172	1	3869	2	N	-0-					-0-
10	4402	X	3900	-0-	-502 B	-0-	163	1	3737	2	N	-0-					-0-
11	4290	X	3315	-0-	-975 B	-0-	146	1	3169	2	N	-0-					-0-
12	4433	X	2876	-0-	-1557 B	-0-	116	1	2760	2	N	-0-					-0-
01	4433	X	3901	-0-	-532 B	-0-	161	1	3740	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0- B	-0-	54	1	1239	2	N	-0-					-0-
09	1170	N	1145	-0-	-25 B	-0-	49	1	1096	2	N	-0-					-0-
10	1209	N	1129	-0-	-80 B	-0-	47	1	1082	2	N	-0-					-0-
11	1260	N	1123	-0-	-137 B	-0-	50	1	1073	2	N	-0-					-0-
12	1178	N	1154	-0-	-24 B	-0-	47	1	1107	2	N	-0-					-0-
*01	1143	N	1143	-0-	-0- B	-0-	47	1	1096	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5734	-0-	-94 B	-0-	237	1	5497	2	N	-0-					-0-
09	5644	X	5644	-0-	-0- B	-0-	240	1	5404	2	N	-0-					-0-
10	5766	X	5684	-0-	-82 B	-0-	238	1	5446	2	N	-0-					-0-
11	5550	X	5270	-0-	-280 B	-0-	233	1	5037	2	N	-0-					-0-
12	5832	X	5832	-0-	-0- B	-0-	236	1	5596	2	N	-0-					-0-
01	5828	X	5509	-0-	-319 B	-0-	227	1	5282	2	N	-0-					-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4294	X	4294	-0-	-0- B	-0-	178	1	4116	2	N	-0-					-0-
09	4110	X	3960	-0-	-150 B	-0-	168	1	3792	2	N	-0-					-0-
10	4278	X	3970	-0-	-308 B	-0-	166	1	3804	2	N	-0-					-0-
11	4170	X	3895	-0-	-275 B	-0-	172	1	3723	2	N	-0-					-0-
12	4309	X	3977	-0-	-332 B	-0-	161	1	3816	2	N	-0-					-0-
01	4309	X	3913	-0-	-396 B	-0-	161	1	3752	2	N	-0-					-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
09	0		-0-	-0-	-0- B	-12859					N	-0-					-0-
10	0		-0-	-0-	-0- B	-12859					N	-0-					-0-
11	0		-0-	-0-	-0- B	-12859					N	-0-					-0-
12	0		-0-	-0-	-0- B	-12859					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2643	X	2643	-0-	-0- B	-0-	109	1	2534	2	N	-0-					-0-
09	2460	X	2139	-0-	-321 B	-0-	91	1	2048	2	N	-0-					-0-
10	3131	X	1747	-0-	-1384 B	-0-	73	1	1674	2	N	-0-					-0-
11	3030	X	2751	-0-	-279 B	-0-	122	1	2629	2	N	-0-					-0-
12	3131	X	3048	-0-	-83 B	-0-	123	1	2925	2	N	-0-					-0-
*01	2933	X	2933	-0-	-0- B	-0-	121	1	2812	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	600	-0-	228 B	-59259	600	2			N	-0-					-0-
09	0		480	-0-	480 B	-58779	480	2			N	-0-					-0-
10	0		506	-0-	506 B	-58273	506	2			N	-0-					-0-
11	0		540	-0-	540 B	-57733	540	2			N	-0-					-0-
12	0		576	-0-	576 B	-57157	576	2			N	-0-					-0-
01	496	N	605	-0-	109 B	-57048	605	2			N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5457	-0-	-123 B	-0-	5457	2			N	-0-					-0-
09	5310	X	4943	-0-	-367 B	-0-	4943	2			N	-0-					-0-
10	5487	X	5026	-0-	-461 B	-0-	5026	2			N	-0-					-0-
11	5310	X	4859	-0-	-451 B	-0-	4859	2			N	-0-					-0-
12	5456	X	4855	-0-	-601 B	-0-	4855	2			N	-0-					-0-
01	5456	X	5018	-0-	-438 B	-0-	5018	2			N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1807	-0-	-518 B	-0-	1807	2			Y	-0-					-0-
09	2528	N	2528	-0-	-0- B	-0-	2528	2			Y	-0-					-0-
10	2417	N	2417	-0-	-0- B	-0-	2417	2			Y	-0-					-0-
11	2532	N	2532	-0-	-0- B	-0-	2532	2			Y	-0-					-0-
12	2707	N	2707	-0-	-0- B	-0-	2707	2			Y	-0-					-0-
*01	2666	X	2666	-0-	-0- B	-0-	2666	2			Y	-0-					-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1769	N	1769	-0-	-0- B	-0-	649	1	1120	2	N	-0-					-0-
09	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
10	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
11	2124	N	2124	-0-	-0- B	-0-	2124	2			N	-0-					-0-
12	1116	N	183	-0-	-933 B	-0-	183	2			N	-0-					-0-
*01	2130	N	2130	-0-	-0- B	-0-	2130	2			N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3878	-0-	-214 B	-0-	161	1	3717	2	N	-0-					-0-
09	3780	X	3688	-0-	-92 B	-0-	157	1	3531	2	N	-0-					-0-
10	3906	X	3617	-0-	-289 B	-0-	151	1	3466	2	N	-0-					-0-
11	3780	X	3481	-0-	-299 B	-0-	154	1	3327	2	N	-0-					-0-
12	3875	X	3792	-0-	-83 B	-0-	153	1	3639	2	N	-0-					-0-
01	3875	X	3647	-0-	-228 B	-0-	150	1	3497	2	N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	5019	-0-	-34 B	-0-	5019	2			N	-0-					-0-
09	4830	X	3236	-0-	-1594 B	-0-	3236	2			N	-0-					-0-
10	4991	X	2218	-0-	-2773 B	-0-	2218	2			N	-0-					-0-
11	4860	X	3207	-0-	-1653 B	-0-	3207	2			N	-0-					-0-
12	5022	X	3215	-0-	-1807 B	-0-	3215	2			N	-0-					-0-
01	5022	X	3564	-0-	-1458 B	-0-	3564	2			N	-0-					-0-

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2585	N	2585	-0-	-0- B	-0-	107	1	2478	2	N	-0-					-0-
09	2550	N	2491	-0-	-59 B	-0-	106	1	2385	2	N	-0-					-0-
10	2604	N	2566	-0-	-38 B	-0-	107	1	2459	2	N	-0-					-0-
11	2490	N	2410	-0-	-80 B	-0-	106	1	2304	2	N	-0-					-0-
12	2578	N	2578	-0-	-0- B	-0-	104	1	2474	2	N	-0-					-0-
*01	3453	X	3453	-0-	-0- B	-0-	142	1	3311	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	125	-0-	-92 B	-711547	125	2			N	-0-					-0-
09	0		131	-0-	131 B	-711416	131	2			N	-0-					-0-
10	0		67	-0-	67 B	-711349	67	2			N	-0-					-0-
11	0		116	-0-	116 B	-711233	116	2			N	-0-					-0-
12	0		113	-0-	113 B	-711120	113	2			N	-0-					-0-
01	62	N	157	-0-	95 B	-711025	157	2			N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1763	-0-	-35 B	-0-	73	1	1690	2	N	-0-					-0-
09	1650	N	1561	-0-	-89 B	-0-	66	1	1495	2	N	-0-					-0-
10	1705	N	1557	-0-	-148 B	-0-	65	1	1492	2	N	-0-					-0-
11	1710	N	1626	-0-	-84 B	-0-	72	1	1554	2	N	-0-					-0-
12	1612	N	1289	-0-	-323 B	-0-	52	1	1237	2	N	-0-					-0-
01	1550	N	1359	-0-	-191 B	-0-	56	1	1303	2	N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5128	X	5128	-0-	-0- B	-0-	212	1	4916	2	N	-0-					-0-
09	4950	X	4736	-0-	-214 B	-0-	201	1	4535	2	N	-0-					-0-
10	5022	X	4733	-0-	-289 B	-0-	198	1	4535	2	N	-0-					-0-
11	4950	X	4754	-0-	-196 B	-0-	210	1	4544	2	N	-0-					-0-
12	5115	X	4874	-0-	-241 B	-0-	197	1	4677	2	N	-0-					-0-
01	5115	X	4776	-0-	-339 B	-0-	197	1	4579	2	N	-0-					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3698	X	3698	-0-	-0- B	-0-	153	1	3545	2	Y	-0-					-0-
09	3540	X	3362	-0-	-178 B	-0-	143	1	3219	2	Y	-0-					-0-
10	3658	X	3537	-0-	-121 B	-0-	148	1	3389	2	Y	-0-					-0-
11	3740	X	3740	-0-	-0- B	-0-	165	1	3575	2	Y	-0-					-0-
12	3710	X	3710	-0-	-0- B	-0-	150	1	3560	2	Y	-0-					-0-
*01	3675	X	3675	-0-	-0- B	-0-	151	1	3524	2	Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2303	N	2303	-0-	-0- B	-0-	2303	2			N	-0-					-0-
09	2190	N	2006	-0-	-184 B	-0-	2006	2			N	-0-					-0-
10	2356	N	2223	-0-	-133 B	-0-	2223	2			N	-0-					-0-
11	2220	N	2151	-0-	-69 B	-0-	2151	2			N	-0-					-0-
12	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
01	2232	N	2184	-0-	-48 B	-0-	2184	2			N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2242	N	2242	-0-	-0- B	-0-	93	1	2149	2	N	-0-			-0-
09	1970	N	1970	-0-	-0- B	-0-	84	1	1886	2	N	-0-			-0-
10	2147	N	2147	-0-	-0- B	-0-	90	1	2057	2	N	-0-			-0-
11	2257	N	2257	-0-	-0- B	-0-	100	1	2157	2	N	-0-			-0-
12	2304	N	2304	-0-	-0- B	-0-	93	1	2211	2	N	-0-			-0-
*01	2141	N	2141	-0-	-0- B	-0-	88	1	2053	2	N	-0-			-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3875	X	2821	-0-	-1054 B	-0-	117	1	2704	2	N	-0-			-0-
09	3660	X	2587	-0-	-1073 B	-0-	110	1	2477	2	N	-0-			-0-
10	3658	X	2508	-0-	-1150 B	-0-	105	1	2403	2	N	-0-			-0-
11	3540	X	2388	-0-	-1152 B	-0-	106	1	2282	2	N	-0-			-0-
12	3534	X	2549	-0-	-985 B	-0-	103	1	2446	2	N	-0-			-0-
01	2821	X	2596	-0-	-225 B	-0-	107	1	2489	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	N	136	-0-	-1383 B	-0-	6	1	130	2	N	-0-			-0-
09	1620	N	68	-0-	-1552 B	-0-	3	1	65	2	N	-0-			-0-
10	372	N	191	-0-	-181 B	-0-	8	1	183	2	N	-0-			-0-
11	120	N	78	-0-	-42 B	-0-	3	1	75	2	N	-0-			-0-
12	562	N	562	-0-	-0- B	-0-	23	1	539	2	N	-0-			-0-
*01	1110	N	1110	-0-	-0- B	-0-	46	1	1064	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	422	-0-	-12 B	-0-	17	1	405	2	N	-0-			-0-
09	450	N	387	-0-	-63 B	-0-	16	1	371	2	N	-0-			-0-
10	465	N	414	-0-	-51 B	-0-	17	1	397	2	N	-0-			-0-
11	420	N	419	-0-	-1 B	-0-	19	1	400	2	N	-0-			-0-
12	424	N	424	-0-	-0- B	-0-	17	1	407	2	N	-0-			-0-
*01	415	N	415	-0-	-0- B	-0-	17	1	398	2	N	-0-			-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3481	X	3481	-0-	-0- B	-0-	1278	1	2203	2	N	-0-			-0-
09	3583	X	3583	-0-	-0- B	-0-	3583	2			N	-0-			-0-
10	4108	X	4108	-0-	-0- B	-0-	4108	2			N	-0-			-0-
11	3612	X	3612	-0-	-0- B	-0-	3612	2			N	-0-			-0-
12	2790	X	2632	-0-	-158 B	-0-	2632	2			N	-0-			-0-
*01	3791	X	3791	-0-	-0- B	-0-	3791	2			N	-0-			-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5363	X	5262	-0-	-101 B	-0-	218	1	5044	2	N	-0-			-0-
09	5071	X	5071	-0-	-0- B	-0-	215	1	4856	2	N	-0-			-0-
10	5115	X	4924	-0-	-191 B	-0-	206	1	4718	2	N	-0-			-0-
11	5100	X	4698	-0-	-402 B	-0-	208	1	4490	2	N	-0-			-0-
12	5270	X	4920	-0-	-350 B	-0-	199	1	4721	2	N	-0-			-0-
01	5270	X	4916	-0-	-354 B	-0-	202	1	4714	2	N	-0-			-0-

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2578	X	2578	-0-	-0- B	-0-	2578	2			N	-0-			-0-
09	3102	X	3102	-0-	-0- B	-0-	3102	2			N	-0-			-0-
10	2842	X	2842	-0-	-0- B	-0-	2842	2			N	-0-			-0-
11	2430	X	2149	-0-	-281 B	-0-	2149	2			N	-0-			-0-
12	2511	X	2288	-0-	-223 B	-0-	2288	2			N	-0-			-0-
01	2511	X	2330	-0-	-181 B	-0-	2330	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3689	X	3184	-0-	-505 B	-0-	132	1	3052	2	N	-0-			-0-
09	3570	X	1397	-0-	-2173 B	-0-	59	1	1338	2	N	-0-			-0-
10	3689	X	3658	-0-	-31 B	-0-	153	1	3505	2	N	-0-			-0-
11	3510	X	2915	-0-	-595 B	-0-	129	1	2786	2	N	-0-			-0-
12	3193	X	2253	-0-	-940 B	-0-	91	1	2162	2	N	-0-			-0-
01	3658	X	1580	-0-	-2078 B	-0-	65	1	1515	2	N	-0-			-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-			-0-
09	1380	N	1363	-0-	-17 B	-0-	1363	2			N	-0-			-0-
10	1488	N	1328	-0-	-160 B	-0-	1328	2			N	-0-			-0-
11	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-			-0-
12	1395	N	1337	-0-	-58 B	-0-	1337	2			N	-0-			-0-
*01	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-			-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	X	775	-0-	-868 B	-0-	775	2			N	-0-			-0-
09	3716	X	3716	-0-	-0- B	-0-	3716	2			N	-0-			-0-
10	2693	X	2693	-0-	-0- B	-0-	2693	2			N	-0-			-0-
11	4152	X	4152	-0-	-0- B	-0-	4152	2			N	-0-			-0-
12	4644	X	4644	-0-	-0- B	-0-	4644	2			N	-0-			-0-
*01	4589	X	4589	-0-	-0- B	-0-	4589	2			N	-0-			-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3875	X	3845	-0-	-30 B	-0-	3845	2			N	-0-			-0-
09	3840	X	3485	-0-	-355 B	-0-	3485	2			N	-0-			-0-
10	3968	X	3500	-0-	-468 B	-0-	3500	2			N	-0-			-0-
11	3840	X	3280	-0-	-560 B	-0-	3280	2			N	-0-			-0-
12	3968	X	3396	-0-	-572 B	-0-	3396	2			N	-0-			-0-
01	3844	X	3565	-0-	-279 B	-0-	3565	2			N	-0-			-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2351	N	2351	-0-	-0- B	-0-	97	1	2254	2	N	-0-			-0-
09	2370	N	2281	-0-	-89 B	-0-	97	1	2184	2	N	-0-			-0-
10	2280	N	2280	-0-	-0- B	-0-	95	1	2185	2	N	-0-			-0-
11	2280	N	2222	-0-	-58 B	-0-	98	1	2124	2	N	-0-			-0-
12	2402	N	2402	-0-	-0- B	-0-	97	1	2305	2	N	-0-			-0-
*01	2384	N	2384	-0-	-0- B	-0-	98	1	2286	2	N	-0-			-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3636	X	3636	-0-	-0- B	-0-	3636	2			N	-0-					-0-
09	3238	X	3238	-0-	-0- B	-0-	3238	2			N	-0-					-0-
10	3521	X	3521	-0-	-0- B	-0-	3521	2			N	-0-					-0-
11	2884	X	2884	-0-	-0- B	-0-	2884	2			N	-0-					-0-
12	3364	X	3364	-0-	-0- B	-0-	3364	2			N	-0-					-0-
*01	2922	X	2922	-0-	-0- B	-0-	2922	2			N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

08	1850	N	1850	-0-	-0- B	-0-	1850	2			Y	-0-					-0-
09	1724	N	1724	-0-	-0- B	-0-	1724	2			Y	-0-					-0-
10	1803	N	1803	-0-	-0- B	-0-	1803	2			Y	-0-					-0-
11	1680	N	1676	-0-	-4 B	-0-	1676	2			Y	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	2			Y	-0-					-0-
*01	1743	X	1743	-0-	-0- B	-0-	1743	2			Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

08	155	N	91	-0-	-64 B	-0-	5	1	86	2	Y	-0-					-0-
09	134	N	134	-0-	-0- B	-0-	5	1	129	2	Y	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	4	1	109	2	Y	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	2	1	61	2	Y	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	5	1	117	2	Y	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	4	1	110	2	Y	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

08	5115	X	5115	-0-	-0- B	-0-	5115	2			N	-0-					-0-
09	4797	X	4797	-0-	-0- B	-0-	4797	2			N	-0-					-0-
10	4722	X	4722	-0-	-0- B	-0-	4722	2			N	-0-					-0-
11	4461	X	4461	-0-	-0- B	-0-	4461	2			N	-0-					-0-
12	2416	X	2416	-0-	-0- B	-0-	2416	2			N	-0-					-0-
01	1426	X	74	-0-	-1352 B	-0-	74	2			N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

08	4867	X	4802	-0-	-65 B	-0-	4802	2			N	-0-					-0-
09	4710	X	4276	-0-	-434 B	-0-	4276	2			N	-0-					-0-
10	4775	X	4775	-0-	-0- B	-0-	4775	2			N	-0-					-0-
11	4650	X	4206	-0-	-444 B	-0-	4206	2			N	-0-					-0-
12	4805	X	4134	-0-	-671 B	-0-	4134	2			N	-0-					-0-
*01	5166	X	5166	-0-	-0- B	-0-	5166	2			N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

08	2577	N	2577	-0-	-0- B	-0-	2577	2			N	-0-					-0-
09	2482	N	2482	-0-	-0- B	-0-	2482	2			N	-0-					-0-
10	2514	N	2514	-0-	-0- B	-0-	2514	2			N	-0-					-0-
11	2483	N	2483	-0-	-0- B	-0-	2483	2			N	-0-					-0-
12	2542	N	2474	-0-	-68 B	-0-	2474	2			N	-0-					-0-
*01	2607	N	2607	-0-	-0- B	-0-	2607	2			N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

08	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
09	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
10	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
*01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1001	-0-	-425 B	-0-	1001	2			N	-0-					-0-
09	1380	N	328	-0-	-1052 B	-0-	328	2			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	960	N	646	-0-	-314 B	-0-	646	2			N	-0-					-0-
12	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
01	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4927	X	4927	-0-	-0- B	-0-	4927	2			N	-0-					-0-
09	4470	X	4198	-0-	-272 B	-0-	4198	2			N	-0-					-0-
10	4619	X	4407	-0-	-212 B	-0-	4407	2			N	-0-					-0-
11	4770	X	4253	-0-	-517 B	-0-	4253	2			N	-0-					-0-
12	4929	X	4542	-0-	-387 B	-0-	4542	2			N	-0-					-0-
01	4929	X	4359	-0-	-570 B	-0-	4359	2			N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09	180	N	59	-0-	-121 B	-0-	59	2			N	-0-					-0-
10	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
09	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
10	434	N	386	-0-	-48 B	-0-	386	2			N	-0-					-0-
11	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1520	-0-	-185 B	-0-	1520	2			N	-0-					-0-
09	1470	N	1368	-0-	-102 B	-0-	1368	2			N	-0-					-0-
10	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
11	1470	N	1468	-0-	-2 B	-0-	1468	2			N	-0-					-0-
12	1624	N	1624	-0-	-0- B	-0-	1624	2			N	-0-					-0-
*01	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6939	X	6939	-0-	-0- B	-0-	6939	2			N	-0-					-0-
09	6342	X	6342	-0-	-0- B	-0-	6342	2			N	-0-					-0-
10	6483	X	6483	-0-	-0- B	-0-	6483	2			N	-0-					-0-
11	5939	X	5939	-0-	-0- B	-0-	5939	2			N	-0-					-0-
12	6044	X	6044	-0-	-0- B	-0-	6044	2			N	-0-					-0-
*01	5439	X	5439	-0-	-0- B	-0-	5439	2			N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
09	2447	N	2447	-0-	-0- B	-0-	2447	2			N	-0-					-0-
10	1085	N	988	-0-	-97 B	-0-	988	2			N	-0-					-0-
11	1719	N	1719	-0-	-0- B	-0-	1719	2			N	-0-					-0-
12	2449	N	1511	-0-	-938 B	-0-	1511	2			N	-0-					-0-
*01	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13 B	-0-	328	2			Y	-0-					-0-
09	330	N	312	-0-	-18 B	-0-	312	2			Y	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	2			Y	-0-					-0-
11	330	N	314	-0-	-16 B	-0-	314	2			Y	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			Y	-0-					-0-
*01	317	N	317	-0-	-0- B	-0-	317	2			Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

08	2418	X	1345	-0-	-1073 B	-0-	1345	2			N	-0-					-0-
09	2340	X	1344	-0-	-996 B	-0-	1344	2			N	-0-					-0-
10	2294	X	1815	-0-	-479 B	-0-	1815	2			N	-0-					-0-
11	1590	X	1587	-0-	-3 B	-0-	1587	2			N	-0-					-0-
12	1643	X	1601	-0-	-42 B	-0-	1601	2			N	-0-					-0-
01	1829	N	1595	-0-	-234 B	-0-	1595	2			N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

08	4120	X	4120	-0-	-0- B	-0-	4120	2			Y	-0-					-0-
09	3945	X	3945	-0-	-0- B	-0-	3945	2			Y	-0-					-0-
10	4149	X	4149	-0-	-0- B	-0-	4149	2			Y	-0-					-0-
11	3942	X	3942	-0-	-0- B	-0-	3942	2			Y	-0-					-0-
12	4011	X	4011	-0-	-0- B	-0-	4011	2			Y	-0-					-0-
*01	4208	X	4208	-0-	-0- B	-0-	4208	2			Y	-0-					-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

08	5146	X	5020	-0-	-126 B	-0-	5020	2			N	-0-					-0-
09	4920	X	4918	-0-	-2 B	-0-	4918	2			N	-0-					-0-
10	5192	X	5192	-0-	-0- B	-0-	5192	2			N	-0-					-0-
11	4980	X	3210	-0-	-1770 B	-0-	3210	2			N	-0-					-0-
12	5146	X	3897	-0-	-1249 B	-0-	3897	2			N	-0-					-0-
*01	5378	X	5378	-0-	-0- B	-0-	5378	2			N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

08	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
09	0		797	-0-	797 B	797	797	2			N	-0-					-0-
10	0		785	-0-	785 B	1582	785	2			N	-0-					-0-
11	0		768	-0-	768 B	2350	768	2			N	-0-					-0-
12	0		748	-0-	748 B	3098	748	2			N	-0-					-0-
*01	3821	X	723	-0-	-3098 B	-0-	723	2			N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

08	8308	X	8195	-0-	-113 B	-0-	8195	2			N	-0-					-0-
09	8040	X	7868	-0-	-172 B	-0-	7868	2			N	-0-					-0-
10	8308	X	7997	-0-	-311 B	-0-	7997	2			N	-0-					-0-
11	8010	X	7624	-0-	-386 B	-0-	7624	2			N	-0-					-0-
12	8215	X	7403	-0-	-812 B	-0-	7403	2			N	-0-					-0-
01	8184	X	7401	-0-	-783 B	-0-	7401	2			N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

08	5716	X	5716	-0-	-0- B	-0-	26	1	5690	2	N	-0-					-0-
09	4378	X	4378	-0-	-0- B	-0-	4378	2			N	-0-					-0-
10	4681	X	4491	-0-	-190 B	-0-	4491	2			N	-0-					-0-
11	4530	X	4413	-0-	-117 B	-0-	4413	2			N	-0-					-0-
12	4681	X	4390	-0-	-291 B	-0-	4390	2			N	-0-					-0-
01	4681	X	4466	-0-	-215 B	-0-	4466	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	DLQ G-10		29	-0-	29	B	29	6	1	23	2	Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	B	29					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	B	29					Y	-0-					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		539	-0-	539	B	539	105	1	434	2	Y	-0-					-0-
09	DLQ G-10		1315	-0-	1315	B	1854	673	1	642	2	Y	-0-					-0-
10	2998	X	1144	-0-	-1854	B	-0-	580	1	564	2	Y	-0-					-0-
11	0		706	-0-	706	B	706	207	1	499	2	Y	-0-					-0-
*12	2009	X	1303	-0-	-706	B	-0-	739	1	564	2	Y	-0-					-0-
01	0		577	-0-	577	B	577	117	1	460	2	Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	B	-0-	151	1	447	2	N	-0-					-0-
09	603	N	603	-0-	-0-	B	-0-	366	1	237	2	N	-0-					-0-
10	0		472	-0-	472	B	472	395	1	77	2	N	-0-					-0-
11	0		1742	-0-	1742	B	2214	454	1	1288	2	N	-0-					-0-
12	0		1605	-0-	1605	B	3819	1528	1	77	2	N	-0-					-0-
01	0		1611	-0-	1611	B	5430	242	1	1369	2	N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON

VALENCE OPERATING COMPANY 881167

HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0- B	-0-	931	2			Y	-0-					8
09	987	N	987	-0-	-0- B	-0-	987	2			Y	-0-					8
10	1154	N	1154	-0-	-0- B	-0-	1154	2			Y	-0-					8
11	1180	N	1180	-0-	-0- B	-0-	1180	2			Y	-0-					8
12	1218	N	1218	-0-	-0- B	-0-	1218	2			Y	-0-					8
*01	1116	N	834	-0-	-282 B	-0-	834	2			Y	-0-					8

VINLAND TEXAS SERVICES LLC 886099

MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4077	X	4077	-0-	-0- B	-0-	4077	2			N	-0-					-0-
09	3838	X	3838	-0-	-0- B	-0-	3838	2			N	-0-					-0-
10	0		5102	-0-	5102 B	5102	5102	2			N	-0-					-0-
11	0		7530	-0-	7530 B	12632	7530	2			N	-0-					-0-
12	0		7063	-0-	7063 B	19695	7063	2			N	-0-					-0-
01	0		7075	-0-	7075 B	26770	7075	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30336	X	30336	-0-	-0- B	-0-	30336	2			N	-0-					-0-
09	25536	X	25536	-0-	-0- B	-0-	25536	2			N	-0-					-0-
10	0		27340	-0-	27340 B	27340	27340	2			N	-0-					-0-
11	0		25389	-0-	25389 B	52729	25389	2			N	-0-					-0-
12	0		23042	-0-	23042 B	75771	23042	2			N	-0-					-0-
01	0		25552	-0-	25552 B	101323	25552	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815

BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936

KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	363	-0-	-71 B	-0-	363	2			N	-0-					-0-
09	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
10	0		364	-0-	364 B	364	364	2			N	-0-					-0-
11	0		346	-0-	346 B	710	346	2			N	-0-					-0-
12	0		347	-0-	347 B	1057	347	2			N	-0-					-0-
01	0		2530	-0-	2530 B	3587	2530	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	219	-0-	-60 B	-0-	219	2			N	-0-					-0-
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
10	0		116	-0-	116 B	116	116	2			N	-0-					-0-
11	0		312	-0-	312 B	428	312	2			N	-0-					-0-
12	0		230	-0-	230 B	658	230	2			N	-0-					-0-
01	0		202	-0-	202 B	860	202	2			N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

08	4282	X	4282	-0-	-0- B	-0-	4282	2			N	-0-					-0-
09	4022	X	4022	-0-	-0- B	-0-	4022	2			N	-0-					-0-
10	0		4060	-0-	4060 B	4060	4060	2			N	-0-					-0-
11	0		4006	-0-	4006 B	8066	4006	2			N	-0-					-0-
12	0		4192	-0-	4192 B	12258	4192	2			N	-0-					-0-
01	0		4279	-0-	4279 B	16537	4279	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		81	-0-	81 B	81	81	2			N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

08	7079	X	7079	-0-	-0- B	-0-	205	1	6874	2	N	-0-					-0-
09	8708	X	8708	-0-	-0- B	-0-	241	1	8467	2	N	-0-					-0-
10	0		5702	-0-	5702 B	5702	174	1	5528	2	N	-0-					-0-
11	0		3201	-0-	3201 B	8903	117	1	3084	2	N	-0-					-0-
12	0		2079	-0-	2079 B	10982	81	1	1998	2	N	-0-					-0-
01	0		2926	-0-	2926 B	13908	43	1	2883	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

08	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
09	180	N	140	-0-	-40 B	-0-	140	2			N	-0-					-0-
10	0		158	-0-	158 B	158	158	2			N	-0-					-0-
11	0		114	-0-	114 B	272	114	2			N	-0-					-0-
12	0		124	-0-	124 B	396	124	2			N	-0-					-0-
01	0		107	-0-	107 B	503	107	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

08	1395	N	1199	-0-	-196 B	-0-	1199	2			N	-0-					-0-
09	2550	N	1273	-0-	-1277 B	-0-	1273	2			N	-0-					-0-
10	0		713	-0-	713 B	713	713	2			N	-0-					-0-
11	0		1454	-0-	1454 B	2167	1454	2			N	-0-					-0-
12	0		1688	-0-	1688 B	3855	1688	2			N	-0-					-0-
01	0		2737	-0-	2737 B	6592	2737	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1878	X	1878	-0-	-0-	B	-0-	1878	2			N	-0-					21
09	1308	X	1308	-0-	-0-	B	-0-	1308	2			N	-0-					21
10	0		2039	-0-	2039	B	2039	2039	2			N	-0-					21
11	0		1896	-0-	1896	B	3935	1896	2			N	-0-					21
12	0		1927	-0-	1927	B	5862	1927	2			N	-0-					21
01	0		2065	-0-	2065	B	7927	2065	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
09	720	N	664	-0-	-56	B	-0-	664	2			N	-0-					-0-
10	0		676	-0-	676	B	676	676	2			N	-0-					-0-
11	0		591	-0-	591	B	1267	591	2			N	-0-					-0-
12	0		659	-0-	659	B	1926	659	2			N	-0-					-0-
01	0		571	-0-	571	B	2497	571	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2147	N	2147	-0-	-0-	B	-0-	2147	2			N	-0-					-0-
09	2340	N	2176	-0-	-164	B	-0-	2176	2			N	-0-					-0-
10	0		2349	-0-	2349	B	2349	2349	2			N	-0-					-0-
11	0		1858	-0-	1858	B	4207	1857	2	1	9	N	1	1	8			-0-
12	0		1992	-0-	1992	B	6199	1992	2			N	-0-					-0-
01	0		2292	-0-	2292	B	8491	2280	2	12	9	N	11	11	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2174	-0-	-151	B	-0-	2174	2			N	-0-					-0-
09	2430	N	2185	-0-	-245	B	-0-	2185	2			N	-0-					-0-
10	0		2320	-0-	2320	B	2320	2320	2			N	-0-					-0-
11	0		2124	-0-	2124	B	4444	2124	2			N	-0-					-0-
12	0		2313	-0-	2313	B	6757	2313	2			N	-0-					-0-
01	0		1956	-0-	1956	B	8713	1956	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1710	X	1710	-0-	-0-	B	-0-	1706	2	4	9	N	4	4	8			-0-
09	4623	X	4623	-0-	-0-	B	-0-	4616	2	7	9	N	6	6	8			-0-
10	0		4161	-0-	4161	B	4161	4153	2	8	9	N	7	7	8			-0-
11	0		1097	-0-	1097	B	5258	1094	2	3	9	N	3	3	8			-0-
12	0		3356	-0-	3356	B	8614	3342	2	14	9	N	13	13	8			-0-
01	0		4226	-0-	4226	B	12840	4215	2	11	9	N	10	10	8			-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3774	X	3774	-0-	-0-	B	-0-	3771	2	3	9	N	3	3	8			-0-
09	3009	X	3009	-0-	-0-	B	-0-	3008	2	1	9	N	1	1	8			-0-
10	0		2751	-0-	2751	B	2751	2750	2	1	9	N	1	1	8			-0-
11	0		2881	-0-	2881	B	5632	2878	2	3	9	N	3	3	8			-0-
12	0		3422	-0-	3422	B	9054	3420	2	2	9	N	2	2	8			-0-
01	0		3775	-0-	3775	B	12829	3771	2	4	9	N	4	4	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3448	X	3448	-0-	-0- B	-0-	3423	2	25	9	N	23	23	8			-0-
09	2862	N	2862	-0-	-0- B	-0-	2850	2	12	9	N	11	11	8			-0-
10	0		3523	-0-	3523 B	3523	3505	2	18	9	N	16	16	8			-0-
11	0		2651	-0-	2651 B	6174	2627	2	24	9	N	22	22	8			-0-
12	0		1735	-0-	1735 B	7909	1710	2	25	9	N	23	23	8			-0-
01	0		1556	-0-	1556 B	9465	1546	2	10	9	N	9	9	8			-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	751	-0-	-148 B	-0-	750	2	1	9	N	1	1	8			-0-
09	1290	N	887	-0-	-403 B	-0-	886	2	1	9	N	1	1	8			-0-
10	0		1490	-0-	1490 B	1490	1488	2	2	9	N	2	2	8			-0-
11	0		1235	-0-	1235 B	2725	1233	2	2	9	N	2	2	8			-0-
12	0		828	-0-	828 B	3553	826	2	2	9	N	2	2	8			-0-
01	0		1611	-0-	1611 B	5164	1608	2	3	9	N	3	3	8			-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-
09	1590	N	1369	-0-	-221 B	-0-	1369	2			N	-0-					-0-
10	0		1559	-0-	1559 B	1559	1559	2			N	-0-					-0-
11	0		1789	-0-	1789 B	3348	1789	2			N	-0-					-0-
12	0		1662	-0-	1662 B	5010	1662	2			N	-0-					-0-
01	0		1695	-0-	1695 B	6705	1695	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2142	-0-	-121 B	-0-	2142	2			N	-0-					-0-
09	2190	X	2013	-0-	-177 B	-0-	2013	2			N	-0-					-0-
10	0		2027	-0-	2027 B	2027	2027	2			N	-0-					-0-
11	0		1886	-0-	1886 B	3913	1886	2			N	-0-					-0-
12	0		1950	-0-	1950 B	5863	1950	2			N	-0-					-0-
01	0		1733	-0-	1733 B	7596	1733	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3439	X	3439	-0-	-0- B	-0-	3437	2	2	9	Y	2	2	8			-0-
09	2906	X	2906	-0-	-0- B	-0-	2905	2	1	9	Y	1	1	8			-0-
10	0		3178	-0-	3178 B	3178	3177	2	1	9	Y	1	1	8			-0-
11	0		2889	-0-	2889 B	6067	2887	2	2	9	Y	2	2	8			-0-
12	0		2867	-0-	2867 B	8934	2865	2	2	9	Y	2	2	8			-0-
01	0		3223	-0-	3223 B	12157	3221	2	2	9	Y	2	2	8			-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	631	-0-	-764 B	-0-	631	2			N	-0-					-0-
09	1350	N	958	-0-	-392 B	-0-	958	2			N	-0-					-0-
10	0		981	-0-	981 B	981	981	2			N	-0-					-0-
11	0		1554	-0-	1554 B	2535	1554	2			N	-0-					-0-
12	0		982	-0-	982 B	3517	982	2			N	-0-					-0-
01	0		770	-0-	770 B	4287	770	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	686	-0-	-740 B	-0-	686	2			N	-0-					-0-
09	2018	N	2018	-0-	-0- B	-0-	2018	2			N	-0-					-0-
10	0		1998	-0-	1998 B	1998	1998	2			N	-0-					-0-
11	0		1299	-0-	1299 B	3297	1299	2			N	-0-					-0-
12	0		1584	-0-	1584 B	4881	1584	2			N	-0-					-0-
01	0		979	-0-	979 B	5860	979	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1069	-0-	-1411 B	-0-	1069	2			N	-0-					65
09	2400	X	1993	-0-	-407 B	-0-	1993	2			N	-0-					65
10	0		1900	-0-	1900 B	1900	1900	2			N	-0-					65
11	0		609	-0-	609 B	2509	609	2			N	-0-					65
12	0		502	-0-	502 B	3011	502	2			N	-0-					65
01	0		702	-0-	702 B	3713	702	2			N	-0-					65

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
09	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-
10	0		1335	-0-	1335 B	1335	1335	2			N	-0-					-0-
11	0		1180	-0-	1180 B	2515	1180	2			N	-0-					-0-
12	0		1104	-0-	1104 B	3619	1104	2			N	-0-					-0-
01	0		1198	-0-	1198 B	4817	1198	2			N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	871	-0-	-59 B	-0-	871	2			N	-0-					-0-
09	930	N	844	-0-	-86 B	-0-	844	2			N	-0-					-0-
10	0		911	-0-	911 B	911	911	2			N	-0-					-0-
11	0		1021	-0-	1021 B	1932	1021	2			N	-0-					-0-
12	0		653	-0-	653 B	2585	653	2			N	-0-					-0-
01	0		726	-0-	726 B	3311	726	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	1951	-0-	-1118 B	-0-	1951	2			N	-0-					-0-
09	2970	X	1719	-0-	-1251 B	-0-	1719	2			N	-0-					-0-
10	0		1968	-0-	1968 B	1968	1968	2			N	-0-					-0-
11	0		1860	-0-	1860 B	3828	1860	2			N	-0-					-0-
12	0		1873	-0-	1873 B	5701	1873	2			N	-0-					-0-
01	0		1622	-0-	1622 B	7323	1622	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3841	-0-	-561 B	-0-	3831	2	10	9	Y	9	9	8			-0-
09	4260	X	3910	-0-	-350 B	-0-	3904	2	6	9	Y	5	5	8			-0-
10	0		4236	-0-	4236 B	4236	4227	2	9	9	Y	8	8	8			-0-
11	0		4629	-0-	4629 B	8865	4614	2	15	9	Y	14	14	8			-0-
12	0		4558	-0-	4558 B	13423	4539	2	19	9	Y	17	17	8			-0-
01	0		4740	-0-	4740 B	18163	4729	2	11	9	Y	10	10	8			-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	828	-0-	-40 B	-0-	828	2			N	-0-					-0-
09	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
10	0		851	-0-	851 B	851	851	2			N	-0-					-0-
11	0		802	-0-	802 B	1653	802	2			N	-0-					-0-
12	0		773	-0-	773 B	2426	773	2			N	-0-					-0-
01	0		1222	-0-	1222 B	3648	1222	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2748	X	2748	-0-	-0- B	-0-	2748	2			N	-0-					-0-
09	3207	X	3207	-0-	-0- B	-0-	3207	2			N	-0-					-0-
10	0		3142	-0-	3142 B	3142	3142	2			N	-0-					-0-
11	0		3672	-0-	3672 B	6814	3672	2			N	-0-					-0-
12	0		3243	-0-	3243 B	10057	3243	2			N	-0-					-0-
01	0		4262	-0-	4262 B	14319	4262	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4415	-0-	-390 B	-0-	4415	2			N	-0-					17
09	4470	X	4347	-0-	-123 B	-0-	4347	2			N	-0-					17
10	0		4621	-0-	4621 B	4621	4621	2			N	-0-					17
11	0		4431	-0-	4431 B	9052	4431	2			N	-0-					17
12	0		4494	-0-	4494 B	13546	4494	2			N	-0-					17
01	0		4584	-0-	4584 B	18130	4584	2			N	-0-					17

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3205	-0-	-763 B	-0-	3196	2	9	9	N	8	8	8			-0-
09	3840	X	3477	-0-	-363 B	-0-	3471	2	6	9	N	5	5	8			-0-
10	0		2327	-0-	2327 B	2327	2321	2	6	9	N	5	5	8			-0-
11	0		1308	-0-	1308 B	3635	1304	2	4	9	N	4	4	8			-0-
12	0		2515	-0-	2515 B	6150	2505	2	10	9	N	9	9	8			-0-
01	0		294	-0-	294 B	6444	293	2	1	9	N	1	1	8			-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3169	X	3169	-0-	-0- B	-0-	3169	2			N	-0-					-0-
09	2627	X	2627	-0-	-0- B	-0-	2627	2			N	-0-					-0-
10	0		3239	-0-	3239 B	3239	3239	2			N	-0-					-0-
11	0		3146	-0-	3146 B	6385	3146	2			N	-0-					-0-
12	0		3479	-0-	3479 B	9864	3479	2			N	-0-					-0-
01	0		3396	-0-	3396 B	13260	3396	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3324	X	3324	-0-	-0- B	-0-	3321	2	3	9	N	3	3	8			-0-
09	3176	X	3176	-0-	-0- B	-0-	3174	2	2	9	N	2	2	8			-0-
10	0		3110	-0-	3110 B	3110	3108	2	2	9	N	2	2	8			-0-
11	0		2895	-0-	2895 B	6005	2891	2	4	9	N	4	4	8			-0-
12	0		2072	-0-	2072 B	8077	2070	2	2	9	N	2	2	8			-0-
01	0		2650	-0-	2650 B	10727	2648	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3069	-0-	-0- B	-0-	3069	2			N	-0-					-0-
09	2274	X	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
10	0		4527	-0-	4527 B	4527	4527	2			N	-0-					-0-
11	0		3560	-0-	3560 B	8087	3560	2			N	-0-					-0-
12	0		2842	-0-	2842 B	10929	2842	2			N	-0-					-0-
01	0		2351	-0-	2351 B	13280	2351	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5692	X	5692	-0-	-0- B	-0-	5692	2			N	-0-					-0-
09	5223	X	5223	-0-	-0- B	-0-	5223	2			N	-0-					-0-
10	0		5812	-0-	5812 B	5812	5812	2			N	-0-					-0-
11	0		4633	-0-	4633 B	10445	4633	2			N	-0-					-0-
12	0		5414	-0-	5414 B	15859	5414	2			N	-0-					-0-
01	0		4381	-0-	4381 B	20240	4381	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4999	X	4999	-0-	-0- B	-0-	4993	2	6	9	N	5	5	8			-0-
09	3960	X	3447	-0-	-513 B	-0-	3445	2	2	9	N	2	2	8			-0-
10	0		3701	-0-	3701 B	3701	3698	2	3	9	N	3	3	8			-0-
11	0		5012	-0-	5012 B	8713	5004	2	8	9	N	7	7	8			-0-
12	0		2204	-0-	2204 B	10917	2200	2	4	9	N	4	4	8			-0-
01	0		2519	-0-	2519 B	13436	2517	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	668	-0-	-231 B	-0-	668	2			N	-0-					-0-
09	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
10	0		951	-0-	951 B	951	951	2			N	-0-					-0-
11	0		924	-0-	924 B	1875	924	2			N	-0-					-0-
12	0		1276	-0-	1276 B	3151	1276	2			N	-0-					-0-
01	0		1226	-0-	1226 B	4377	1226	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4942	X	4942	-0-	-0- B	-0-	4942	2			N	-0-					-0-
09	3446	X	3446	-0-	-0- B	-0-	3446	2			N	-0-					-0-
10	0		2520	-0-	2520 B	2520	2520	2			N	-0-					-0-
11	0		2864	-0-	2864 B	5384	2864	2			N	-0-					-0-
12	0		2256	-0-	2256 B	7640	2256	2			N	-0-					-0-
01	0		1731	-0-	1731 B	9371	1731	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	384	-0-	-81 B	-0-	384	2			Y	-0-					-0-
09	420	N	386	-0-	-34 B	-0-	386	2			Y	-0-					-0-
10	0		398	-0-	398 B	398	398	2			Y	-0-					-0-
11	0		301	-0-	301 B	699	301	2			Y	-0-					-0-
12	0		291	-0-	291 B	990	291	2			Y	-0-					-0-
01	0		398	-0-	398 B	1388	398	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	242	-0-	25 B	-14216	242	2			N	-0-					32
09	210	N	221	-0-	11 B	-14205	221	2			N	-0-					32
10	0		227	-0-	227 B	-13978	227	2			N	-0-					32
11	0		221	-0-	221 B	-13757	221	2			N	-0-					32
12	0		217	-0-	217 B	-13540	217	2			N	-0-					32
01	0		228	-0-	228 B	-13312	228	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3951	X	3951	-0-	-0- B	-0-	3949	2	2	9	N	2	2	8			-0-
09	1290	X	1245	-0-	-45 B	-0-	1245	2			N	-0-					-0-
10	0		1409	-0-	1409 B	1409	1408	2	1	9	N	1	1	8			-0-
11	0		1060	-0-	1060 B	2469	1059	2	1	9	N	1	1	8			-0-
12	0		1078	-0-	1078 B	3547	1077	2	1	9	N	1	1	8			-0-
01	0		1074	-0-	1074 B	4621	1072	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	723	-0-	-703 B	-0-	723	2			N	-0-					-0-
09	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
10	0		1836	-0-	1836 B	1836	1836	2			N	-0-					-0-
11	0		2214	-0-	2214 B	4050	2214	2			N	-0-					-0-
12	0		2182	-0-	2182 B	6232	2182	2			N	-0-					-0-
01	0		1715	-0-	1715 B	7947	1715	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
09	1320	N	1088	-0-	-232 B	-0-	1088	2			N	-0-					-0-
10	0		1110	-0-	1110 B	1110	1110	2			N	-0-					-0-
11	0		1042	-0-	1042 B	2152	1042	2			N	-0-					-0-
12	0		1026	-0-	1026 B	3178	1026	2			N	-0-					-0-
01	0		1086	-0-	1086 B	4264	1086	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1381	-0-	-107	B	-0-	1381	2			N	-0-					-0-
09	1440	N	1355	-0-	-85	B	-0-	1355	2			N	-0-					-0-
10	0		1338	-0-	1338	B	1338	1338	2			N	-0-					-0-
11	0		1570	-0-	1570	B	2908	1570	2			N	-0-					-0-
12	0		1212	-0-	1212	B	4120	1212	2			N	-0-					-0-
01	0		1288	-0-	1288	B	5408	1288	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					-0-
09	860	N	860	-0-	-0-	B	-0-	860	2			N	-0-					-0-
10	0		780	-0-	780	B	780	780	2			N	-0-					-0-
11	0		954	-0-	954	B	1734	954	2			N	-0-					-0-
12	0		926	-0-	926	B	2660	926	2			N	-0-					-0-
01	0		940	-0-	940	B	3600	940	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	4868	-0-	4558	B	-97477	4868	2			N	-0-					-0-
09	300	X	3742	-0-	3442	B	-94035	3742	2			N	-0-					-0-
10	310	X	3247	-0-	2937	B	-91098	3247	2			N	-0-					-0-
11	0		2492	-0-	2492	B	-88606	2492	2			N	-0-					-0-
12	0		3501	-0-	3501	B	-85105	3501	2			N	-0-					-0-
01	0		2155	-0-	2155	B	-82950	2155	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2316	-0-	-939	B	-0-	2316	2			N	-0-					-0-
09	3270	X	1568	-0-	-1702	B	-0-	1568	2			N	-0-					-0-
10	0		1700	-0-	1700	B	1700	1700	2			N	-0-					-0-
11	0		3304	-0-	3304	B	5004	3304	2			N	-0-					-0-
12	0		1060	-0-	1060	B	6064	1060	2			N	-0-					-0-
01	0		2373	-0-	2373	B	8437	2373	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3905	-0-	-218	B	-0-	3905	2			N	-0-					21
09	4050	X	4026	-0-	-24	B	-0-	4026	2			N	-0-					21
10	0		3622	-0-	3622	B	3622	3622	2			N	-0-					21
11	0		3593	-0-	3593	B	7215	3593	2			N	-0-					21
12	0		3398	-0-	3398	B	10613	3398	2			N	-0-					21
01	0		3606	-0-	3606	B	14219	3606	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3782	-0-	-0-	B	-0-	3782	2			N	-0-					58
09	2485	X	2485	-0-	-0-	B	-0-	2485	2			N	-0-					58
10	0		812	-0-	812	B	812	812	2			N	-0-					58
11	0		864	-0-	864	B	1676	864	2			N	-0-					58
12	0		686	-0-	686	B	2362	686	2			N	-0-					58
01	0		1372	-0-	1372	B	3734	1372	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3758	X	3758	-0-	-0-	B	-0-	3758	2			N	-0-					30
09	4212	X	4212	-0-	-0-	B	-0-	4212	2			N	-0-					30
10	0		4560	-0-	4560	B	4560	4560	2			N	-0-					30
11	0		4674	-0-	4674	B	9234	4674	2			N	-0-					30
12	0		5229	-0-	5229	B	14463	5229	2			N	-0-					30
01	0		5522	-0-	5522	B	19985	5522	2			N	-0-					30

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	970	-0-	-270 B	-0-	968	2	2	9	N	2	2	8			-0-
09	1140	N	917	-0-	-223 B	-0-	916	2	1	9	N	1	1	8			-0-
10	0		988	-0-	988 B	988	987	2	1	9	N	1	1	8			-0-
11	0		959	-0-	959 B	1947	957	2	2	9	N	2	2	8			-0-
12	0		1162	-0-	1162 B	3109	1159	2	3	9	N	3	3	8			-0-
01	0		1089	-0-	1089 B	4198	1087	2	2	9	N	2	2	8			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3993	X	3993	-0-	-0- B	-0-	3993	3			N	-0-					-0-
09	3912	X	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-
10	0		3341	-0-	3341 B	3341	3341	3			N	-0-					-0-
11	0		3578	-0-	3578 B	6919	3578	3			N	-0-					-0-
12	0		3752	-0-	3752 B	10671	3752	3			N	-0-					-0-
01	0		4070	-0-	4070 B	14741	4070	3			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	469	-0-	-89 B	-0-	469	2			N	-0-					-0-
09	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
10	0		404	-0-	404 B	404	404	2			N	-0-					-0-
11	0		409	-0-	409 B	813	409	2			N	-0-					-0-
12	0		677	-0-	677 B	1490	677	2			N	-0-					-0-
01	0		652	-0-	652 B	2142	652	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2092	-0-	-109 B	-0-	2092	2			N	-0-					23
09	2010	N	1954	-0-	-56 B	-0-	1954	2			N	-0-					23
10	0		2008	-0-	2008 B	2008	2008	2			N	-0-					23
11	0		1864	-0-	1864 B	3872	1864	2			N	-0-					23
12	0		1762	-0-	1762 B	5634	1762	2			N	-0-					23
01	0		1740	-0-	1740 B	7374	1740	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1114	-0-	-2 B	-0-	1114	2			N	-0-					-0-
09	1080	N	1073	-0-	-7 B	-0-	1073	2			N	-0-					-0-
10	0		1126	-0-	1126 B	1126	1126	2			N	-0-					-0-
11	0		1084	-0-	1084 B	2210	1084	2			N	-0-					-0-
12	0		1139	-0-	1139 B	3349	1139	2			N	-0-					-0-
01	0		1134	-0-	1134 B	4483	1134	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	3457	-0-	-2030 B	-0-	3457	2			N	-0-					-0-
09	7140	X	3938	-0-	-3202 B	-0-	3938	2			N	-0-					-0-
10	0		4226	-0-	4226 B	4226	4226	2			N	-0-					-0-
11	0		2609	-0-	2609 B	6835	2609	2			N	-0-					-0-
12	0		4010	-0-	4010 B	10845	4010	2			N	-0-					-0-
01	0		3152	-0-	3152 B	13997	3152	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1572	N	1572	-0-	-0-	B	-0-	1572	2			N	-0-					-0-
09	1662	N	1662	-0-	-0-	B	-0-	1662	2			N	-0-					-0-
10	0		1842	-0-	1842	B	1842	1842	2			N	-0-					-0-
11	0		1654	-0-	1654	B	3496	1654	2			N	-0-					-0-
12	0		1789	-0-	1789	B	5285	1789	2			N	-0-					-0-
01	0		1889	-0-	1889	B	7174	1889	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1892	-0-	-1580	B	-0-	1892	2			N	-0-					-0-
09	3300	X	3219	-0-	-81	B	-0-	3219	2			N	-0-					-0-
10	0		2169	-0-	2169	B	2169	2169	2			N	-0-					-0-
11	0		814	-0-	814	B	2983	814	2			N	-0-					-0-
12	0		883	-0-	883	B	3866	883	2			N	-0-					-0-
01	0		1130	-0-	1130	B	4996	1130	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4919	X	4919	-0-	-0-	B	-0-	4919	2			N	-0-					36
09	5099	X	5099	-0-	-0-	B	-0-	5099	2			N	-0-					36
10	0		3212	-0-	3212	B	3212	3212	2			N	-0-					36
11	0		3329	-0-	3329	B	6541	3329	2			N	-0-					36
12	0		3237	-0-	3237	B	9778	3237	2			N	-0-					36
01	0		3284	-0-	3284	B	13062	3284	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5166	X	5166	-0-	-0-	B	-0-	5148	2	18	9	N	16	16	8			-0-
09	5250	X	5014	-0-	-236	B	-0-	5003	2	11	9	N	10	10	8			-0-
10	0		5168	-0-	5168	B	5168	5156	2	12	9	N	11	11	8			-0-
11	0		4866	-0-	4866	B	10034	4849	2	17	9	N	15	15	8			-0-
12	0		5174	-0-	5174	B	15208	5151	2	23	9	N	21	21	8			-0-
01	0		4158	-0-	4158	B	19366	4135	2	23	9	N	21	21	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4169	-0-	-233	B	-0-	4169	2			N	-0-					-0-
09	4260	X	3833	-0-	-427	B	-0-	3833	2			N	-0-					-0-
10	0		3924	-0-	3924	B	3924	3924	2			N	-0-					-0-
11	0		4543	-0-	4543	B	8467	4543	2			N	-0-					-0-
12	0		7015	-0-	7015	B	15482	7015	2			N	-0-					-0-
01	0		4026	-0-	4026	B	19508	4026	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090	N	2090	-0-	-0-	B	-0-	2087	2	3	9	N	3	3	8			-0-
09	1984	N	1984	-0-	-0-	B	-0-	1983	2	1	9	N	1	1	8			-0-
10	0		2010	-0-	2010	B	2010	2008	2	2	9	N	2	2	8			-0-
11	0		1882	-0-	1882	B	3892	1879	2	3	9	N	3	3	8			-0-
12	0		1891	-0-	1891	B	5783	1887	2	4	9	N	4	4	8			-0-
01	0		2045	-0-	2045	B	7828	2043	2	2	9	N	2	2	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4036	X	4036	-0-	-0-	B	-0-	4022	2	14	9	N	13	13	8			-0-
09	4117	X	4117	-0-	-0-	B	-0-	4108	2	9	9	N	8	8	8			-0-
10	0		2954	-0-	2954	B	2954	2945	2	9	9	N	8	8	8			-0-
11	0		4186	-0-	4186	B	7140	4165	2	21	9	N	19	19	8			-0-
12	0		4256	-0-	4256	B	11396	4233	2	23	9	N	21	21	8			-0-
01	0		3757	-0-	3757	B	15153	3746	2	11	9	N	10	10	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6891	X	6891	-0-	-0-	B	-0-	6891	2			N	-0-					-0-
09	7461	X	7461	-0-	-0-	B	-0-	7461	2			N	-0-					-0-
10	0		6942	-0-	6942	B	6942	6942	2			N	-0-					-0-
11	0		5972	-0-	5972	B	12914	5972	2			N	-0-					-0-
12	0		4003	-0-	4003	B	16917	4003	2			N	-0-					-0-
01	0		2040	-0-	2040	B	18957	2040	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1997	-0-	44	B	-5915	1997	2			N	-0-					-0-
09	1920	N	1944	-0-	24	B	-5891	1944	2			N	-0-					-0-
10	0		1980	-0-	1980	B	-3911	1980	2			N	-0-					-0-
11	0		1963	-0-	1963	B	-1948	1963	2			N	-0-					-0-
12	0		1927	-0-	1927	B	-21	1927	2			N	-0-					-0-
01	0		1818	-0-	1818	B	1797	1818	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3412	-0-	-91	B	-0-	3408	2	4	9	N	4	4	8			-0-
09	3390	X	3114	-0-	-276	B	-0-	3112	2	2	9	N	2	2	8			-0-
10	0		3527	-0-	3527	B	3527	3525	2	2	9	N	2	2	8			-0-
11	0		3194	-0-	3194	B	6721	3191	2	3	9	N	3	3	8			-0-
12	0		2823	-0-	2823	B	9544	2819	2	4	9	N	4	4	8			-0-
01	0		2844	-0-	2844	B	12388	2841	2	3	9	N	3	3	8			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2846	X	2846	-0-	-0-	B	-0-	2840	2	6	9	N	5	5	8			-0-
09	3247	X	3247	-0-	-0-	B	-0-	3244	2	3	9	N	3	3	8			-0-
10	0		3693	-0-	3693	B	3693	3689	2	4	9	N	4	4	8			-0-
11	0		3587	-0-	3587	B	7280	3579	2	8	9	N	7	7	8			-0-
12	0		2160	-0-	2160	B	9440	2154	2	6	9	N	5	5	8			-0-
01	0		3670	-0-	3670	B	13110	3656	2	14	9	N	13	13	8			-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4939	X	4939	-0-	-0-	B	-0-	204	1	4525	2	N	191	191	1			68
								210	9									
09	3813	X	3813	-0-	-0-	B	-0-	162	1	3605	2	N	42					110
								46	9									
10	0		3137	-0-	3137	B	3137	135	1	3002	2	N	-0-					110
11	0		4372	-0-	4372	B	7509	184	1	4087	2	N	92	179	1			23
								101	9									
12	0		3559	-0-	3559	B	11068	153	1	3406	2	N	-0-					23
01	0		3202	-0-	3202	B	14270	138	1	3064	2	N	-0-					23

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
09	180	N	83	-0-	-97 B	-0-	83	2			N	-0-					-0-
10	0		133	-0-	133 B	133	133	2			N	-0-					-0-
11	0		77	-0-	77 B	210	77	2			N	-0-					-0-
12	0		139	-0-	139 B	349	139	2			N	-0-					-0-
01	0		144	-0-	144 B	493	144	2			N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
09	630	N	535	-0-	-95 B	-0-	535	2			N	-0-					-0-
10	0		519	-0-	519 B	519	519	2			N	-0-					-0-
11	0		879	-0-	879 B	1398	879	2			N	-0-					-0-
12	0		433	-0-	433 B	1831	433	2			N	-0-					-0-
01	0		293	-0-	293 B	2124	293	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	7	-0-	-210 B	-0-	7	2			N	-0-					-0-
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	0		130	-0-	130 B	130	130	2			N	-0-					-0-
11	0		141	-0-	141 B	271	141	2			N	-0-					-0-
12	0		76	-0-	76 B	347	76	2			N	-0-					-0-
01	0		137	-0-	137 B	484	137	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3096	-0-	-1058 B	-0-	3092	2	4	9	N	4	4	8			-0-
09	4020	X	2699	-0-	-1321 B	-0-	2697	2	2	9	N	2	2	8			-0-
10	0		2882	-0-	2882 B	2882	2880	2	2	9	N	2	2	8			-0-
11	0		2740	-0-	2740 B	5622	2736	2	4	9	N	4	4	8			-0-
12	0		3038	-0-	3038 B	8660	3034	2	4	9	N	4	4	8			-0-
01	0		3723	-0-	3723 B	12383	3719	2	4	9	N	4	4	8			-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2401	-0-	-885 B	-0-	2397	2	4	9	N	4	4	8			-0-
09	3180	X	2908	-0-	-272 B	-0-	2905	2	3	9	N	3	3	8			-0-
10	0		2808	-0-	2808 B	2808	2805	2	3	9	N	3	3	8			-0-
11	0		2709	-0-	2709 B	5517	2703	2	6	9	N	5	5	8			-0-
12	0		2814	-0-	2814 B	8331	2806	2	8	9	N	7	7	8			-0-
01	0		2869	-0-	2869 B	11200	2865	2	4	9	N	4	4	8			-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4293	X	4293	-0-	-0- B	-0-	4263	2	30	9	N	27	27	8			-0-
09	3785	X	3785	-0-	-0- B	-0-	3770	2	15	9	N	14	14	8			-0-
10	0		3910	-0-	3910 B	3910	3893	2	17	9	N	15	15	8			-0-
11	0		4164	-0-	4164 B	8074	4136	2	28	9	N	25	25	8			-0-
12	0		3491	-0-	3491 B	11565	3460	2	31	9	N	28	28	8			-0-
01	0		3891	-0-	3891 B	15456	3863	2	28	9	N	25	25	8			-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4090	X	4090	-0-	-0- B	-0-	4090	2			N	-0-					-0-
09	3247	X	3247	-0-	-0- B	-0-	3247	2			N	-0-					-0-
10	0		3121	-0-	3121 B	3121	3121	2			N	-0-					-0-
11	0		2886	-0-	2886 B	6007	2886	2			N	-0-					-0-
12	0		2746	-0-	2746 B	8753	2746	2			N	-0-					-0-
01	0		2655	-0-	2655 B	11408	2655	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3030	X	3030	-0-	-0-	B	-0-	3030	2			N	-0-					66
09	2820	X	1114	-0-	-1706	B	-0-	1114	2			N	-0-					66
10	0		1258	-0-	1258	B	1258	1258	2			N	-0-					66
11	0		2341	-0-	2341	B	3599	2341	2			N	-0-					66
12	0		1921	-0-	1921	B	5520	1921	2			N	-0-					66
01	0		2904	-0-	2904	B	8424	2904	2			N	-0-					66

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

08	831	N	831	-0-	-0-	B	-0-	831	2			N	-0-					-0-
09	757	N	757	-0-	-0-	B	-0-	757	2			N	-0-					-0-
10	0		887	-0-	887	B	887	887	2			N	-0-					-0-
11	0		885	-0-	885	B	1772	885	2			N	-0-					-0-
12	0		691	-0-	691	B	2463	691	2			N	-0-					-0-
01	0		880	-0-	880	B	3343	880	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

08	3100	X	1016	-0-	-2084	B	-0-	1016	2			N	-0-					-0-
09	2640	X	188	-0-	-2452	B	-0-	188	2			N	-0-					-0-
10	0		549	-0-	549	B	549	549	2			N	-0-					-0-
11	0		435	-0-	435	B	984	435	2			N	-0-					-0-
12	0		667	-0-	667	B	1651	667	2			N	-0-					-0-
01	0		405	-0-	405	B	2056	405	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

08	1116	N	1064	-0-	-52	B	-0-	1064	2			N	-0-					-0-
09	1080	N	992	-0-	-88	B	-0-	992	2			N	-0-					-0-
10	0		967	-0-	967	B	967	967	2			N	-0-					-0-
11	0		1069	-0-	1069	B	2036	1069	2			N	-0-					-0-
12	0		991	-0-	991	B	3027	991	2			N	-0-					-0-
01	0		960	-0-	960	B	3987	960	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

08	3658	X	3175	-0-	-483	B	-0-	3167	2	8	9	N	7	7	8			-0-
09	3690	X	2958	-0-	-732	B	-0-	2954	2	4	9	N	4	4	8			-0-
10	0		3123	-0-	3123	B	3123	3117	2	6	9	N	5	5	8			-0-
11	0		2703	-0-	2703	B	5826	2695	2	8	9	N	7	7	8			-0-
12	0		2844	-0-	2844	B	8670	2836	2	8	9	N	7	7	8			-0-
01	0		2860	-0-	2860	B	11530	2854	2	6	9	N	5	5	8			-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

08	6758	X	6272	-0-	-486	B	-0-	6272	2			N	-0-					-0-
09	6510	X	5689	-0-	-821	B	-0-	5689	2			N	-0-					-0-
10	0		5918	-0-	5918	B	5918	5918	2			N	-0-					-0-
11	0		5484	-0-	5484	B	11402	5484	2			N	-0-					-0-
12	0		5371	-0-	5371	B	16773	5371	2			N	-0-					-0-
01	0		5888	-0-	5888	B	22661	5888	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

08	1516	N	1516	-0-	-0-	B	-0-	1516	2			N	-0-					-0-
09	1170	N	846	-0-	-324	B	-0-	846	2			N	-0-					-0-
10	0		1624	-0-	1624	B	1624	1624	2			N	-0-					-0-
11	0		531	-0-	531	B	2155	531	2			N	-0-					-0-
12	0		698	-0-	698	B	2853	698	2			N	-0-					-0-
01	0		1318	-0-	1318	B	4171	1318	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4160	X	4160	-0-	-0-	B	-0-	4160	2			N	-0-					-0-
09	4159	X	4159	-0-	-0-	B	-0-	4159	2			N	-0-					-0-
10	0		4074	-0-	4074	B	4074	4074	2			N	-0-					-0-
11	0		3390	-0-	3390	B	7464	3390	2			N	-0-					-0-
12	0		3175	-0-	3175	B	10639	3175	2			N	-0-					-0-
01	0		2841	-0-	2841	B	13480	2841	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7673	X	7673	-0-	-0-	B	-0-	7654	2	19	9	N	17	17	8			-0-
09	6150	X	2858	-0-	-3292	B	-0-	2854	2	4	9	N	4	4	8			-0-
10	0		3910	-0-	3910	B	3910	3903	2	7	9	N	6	6	8			-0-
11	0		3241	-0-	3241	B	7151	3233	2	8	9	N	7	7	8			-0-
12	0		5131	-0-	5131	B	12282	5114	2	17	9	N	15	15	8			-0-
01	0		5059	-0-	5059	B	17341	5041	2	18	9	N	16	16	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3093	X	3093	-0-	-0-	B	-0-	3093	2			N	-0-					-0-
09	3000	X	2845	-0-	-155	B	-0-	2845	2			N	-0-					-0-
10	0		5254	-0-	5254	B	5254	5254	2			N	-0-					-0-
11	0		3349	-0-	3349	B	8603	3349	2			N	-0-					-0-
12	0		4379	-0-	4379	B	12982	4379	2			N	-0-					-0-
01	0		5646	-0-	5646	B	18628	5646	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4181	-0-	-779	B	-0-	4181	2			N	-0-					-0-
09	4800	X	4108	-0-	-692	B	-0-	4108	2			N	-0-					-0-
10	0		4219	-0-	4219	B	4219	4219	2			N	-0-					-0-
11	0		4075	-0-	4075	B	8294	4075	2			N	-0-					-0-
12	0		3515	-0-	3515	B	11809	3515	2			N	-0-					-0-
01	0		4133	-0-	4133	B	15942	4133	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2783	X	2783	-0-	-0-	B	-0-	2783	2			N	-0-					75
09	2970	X	1587	-0-	-1383	B	-0-	1587	2			N	-0-					75
10	0		2032	-0-	2032	B	2032	2032	2			N	-0-					75
11	0		1937	-0-	1937	B	3969	1937	2			N	-0-					75
12	0		1891	-0-	1891	B	5860	1891	2			N	-0-					75
01	0		1688	-0-	1688	B	7548	1688	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3581	-0-	-108	B	-0-	3581	2			N	-0-					55
09	3570	X	3415	-0-	-155	B	-0-	3415	2			N	-0-					55
10	0		2630	-0-	2630	B	2630	2630	2			N	-0-					55
11	0		2103	-0-	2103	B	4733	2103	2			N	-0-					55
12	0		2069	-0-	2069	B	6802	2069	2			N	-0-					55
01	0		3088	-0-	3088	B	9890	3088	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
09	1834	N	1834	-0-	-0-	B	-0-	1834	2			N	-0-					-0-
10	0		440	-0-	440	B	440	440	2			N	-0-					-0-
11	0		321	-0-	321	B	761	321	2			N	-0-					-0-
12	0		-0-	-0-	-0-	B	761					N	-0-					-0-
01	0		709	-0-	709	B	1470	709	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4451	-0-	-1377 B	-0-	4451	2			N	-0-					-0-
09	5370	X	4912	-0-	-458 B	-0-	4912	2			N	-0-					-0-
10	0		5131	-0-	5131 B	5131	5131	2			N	-0-					-0-
11	0		1299	-0-	1299 B	6430	1299	2			N	-0-					-0-
12	0		2020	-0-	2020 B	8450	2020	2			N	-0-					-0-
01	0		1944	-0-	1944 B	10394	1944	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
10	0		700	-0-	700 B	700	700	2			N	-0-					-0-
11	0		1154	-0-	1154 B	1854	1154	2			N	-0-					-0-
12	0		965	-0-	965 B	2819	965	2			N	-0-					-0-
01	0		471	-0-	471 B	3290	471	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
09	930	N	412	-0-	-518 B	-0-	412	2			N	-0-					-0-
10	0		552	-0-	552 B	552	552	2			N	-0-					-0-
11	0		442	-0-	442 B	994	442	2			N	-0-					-0-
12	0		523	-0-	523 B	1517	523	2			N	-0-					-0-
01	0		446	-0-	446 B	1963	446	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14068	X	14068	-0-	-0- B	-0-	14060	2	8	9	N	7	7	8			-0-
09	13170	X	13016	-0-	-154 B	-0-	13012	2	4	9	N	4	4	8			-0-
10	0		13423	-0-	13423 B	13423	13419	2	4	9	N	4	4	8			-0-
11	0		12885	-0-	12885 B	26308	12878	2	7	9	N	6	6	8			-0-
12	0		12929	-0-	12929 B	39237	12920	2	9	9	N	8	8	8			-0-
01	0		12769	-0-	12769 B	52006	12758	2	11	9	N	10	10	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1401	-0-	-1420 B	-0-	1401	2			N	-0-					-0-
09	2730	X	1083	-0-	-1647 B	-0-	1083	2			N	-0-					-0-
10	0		1155	-0-	1155 B	1155	1155	2			N	-0-					-0-
11	0		1065	-0-	1065 B	2220	1065	2			N	-0-					-0-
12	0		1166	-0-	1166 B	3386	1166	2			N	-0-					-0-
01	0		1409	-0-	1409 B	4795	1409	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2661	-0-	-811 B	-0-	2661	2			N	-0-					-0-
09	3360	X	2339	-0-	-1021 B	-0-	2339	2			N	-0-					-0-
10	0		2337	-0-	2337 B	2337	2337	2			N	-0-					-0-
11	0		2209	-0-	2209 B	4546	2209	2			N	-0-					-0-
12	0		1993	-0-	1993 B	6539	1993	2			N	-0-					-0-
01	0		1876	-0-	1876 B	8415	1876	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2564	-0-	-505 B	-0-	2564	2			N	-0-					-0-
09	2970	X	2649	-0-	-321 B	-0-	2649	2			N	-0-					-0-
10	0		2611	-0-	2611 B	2611	2611	2			N	-0-					-0-
11	0		2256	-0-	2256 B	4867	2256	2			N	-0-					-0-
12	0		3135	-0-	3135 B	8002	3135	2			N	-0-					-0-
01	0		3421	-0-	3421 B	11423	3421	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2519	-0-	-798 B	-98926	2519	2			N	-0-					-0-
09	3210	X	3448	-0-	238 B	-98688	3448	2			N	-0-					-0-
10	0		2227	-0-	2227 B	-96461	2227	2			N	-0-					-0-
11	0		2416	-0-	2416 B	-94045	2416	2			N	-0-					-0-
12	0		2813	-0-	2813 B	-91232	2813	2			N	-0-					-0-
01	0		2075	-0-	2075 B	-89157	2075	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1409	-0-	-110 B	-0-	1409	2			N	-0-					65
09	1380	N	1300	-0-	-80 B	-0-	1300	2			N	-0-					65
10	0		6160	-0-	6160 B	6160	6160	2			N	-0-					65
11	0		4784	-0-	4784 B	10944	4784	2			N	-0-					65
12	0		777	-0-	777 B	11721	777	2			N	-0-					65
01	0		1804	-0-	1804 B	13525	1804	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	4697	-0-	-3828 B	-0-	4691	2	6	9	N	5	5	8			-0-
09	8250	X	7606	-0-	-644 B	-0-	7600	2	6	9	N	5	5	8			-0-
10	0		9203	-0-	9203 B	9203	9195	2	8	9	N	7	7	8			-0-
11	0		4381	-0-	4381 B	13584	4377	2	4	9	N	4	4	8			-0-
12	0		6741	-0-	6741 B	20325	6732	2	9	9	N	8	8	8			-0-
01	0		6223	-0-	6223 B	26548	6211	2	12	9	N	11	11	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4404	-0-	-370 B	-0-	4401	2	3	9	N	3	3	8			-0-
09	6180	X	6140	-0-	-40 B	-0-	6138	2	2	9	N	2	2	8			-0-
10	0		2964	-0-	2964 B	2964	2963	2	1	9	N	1	1	8			-0-
11	0		796	-0-	796 B	3760	796	2			N	-0-					-0-
12	0		914	-0-	914 B	4674	913	2	1	9	N	1	1	8			-0-
01	0		1343	-0-	1343 B	6017	1343	2			N	-0-					-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-
09	600	N	535	-0-	-65 B	-0-	535	2			N	-0-					-0-
10	0		550	-0-	550 B	550	550	2			N	-0-					-0-
11	0		543	-0-	543 B	1093	543	2			N	-0-					-0-
12	0		502	-0-	502 B	1595	502	2			N	-0-					-0-
01	0		499	-0-	499 B	2094	499	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
10	0		-0-	-0-	-0- B	-707964					N	-0-					-0-
11	0		-0-	-0-	-0- B	-707964					N	-0-					-0-
12	0		-0-	-0-	-0- B	-707964					N	-0-					-0-
01	0		-0-	-0-	-0- B	-707964					N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	377	-0-	-150 B	-0-	377	2			N	-0-					-0-
09	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
10	0		311	-0-	311 B	311	311	2			N	-0-					-0-
11	0		279	-0-	279 B	590	279	2			N	-0-					-0-
12	0		260	-0-	260 B	850	260	2			N	-0-					-0-
01	0		145	-0-	145 B	995	145	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4003	X	4003	-0-	-0- B	-0-	3993	2	10	9	N	9	9	8			-0-
09	3900	X	1537	-0-	-2363 B	-0-	1535	2	2	9	N	2	2	8			-0-
10	0		2498	-0-	2498 B	2498	2494	2	4	9	N	4	4	8			-0-
11	0		3004	-0-	3004 B	5502	2997	2	7	9	N	6	6	8			-0-
12	0		1792	-0-	1792 B	7294	1786	2	6	9	N	5	5	8			-0-
01	0		4543	-0-	4543 B	11837	4534	2	9	9	N	8	8	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4544	-0-	-44 B	-0-	4542	2	2	9	N	2	2	8			-0-
09	4440	X	4160	-0-	-280 B	-0-	4159	2	1	9	N	1	1	8			-0-
10	0		4290	-0-	4290 B	4290	4288	2	2	9	N	2	2	8			-0-
11	0		4428	-0-	4428 B	8718	4426	2	2	9	N	2	2	8			-0-
12	0		4411	-0-	4411 B	13129	4408	2	3	9	N	3	3	8			-0-
01	0		4364	-0-	4364 B	17493	4358	2	6	9	N	5	5	8			-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	564	-0-	-56 B	-0-	26	1	538	2	N	-0-					-0-
09	630	N	444	-0-	-186 B	-0-	21	1	423	2	N	-0-					-0-
10	0		429	-0-	429 B	429	18	1	411	2	N	-0-					-0-
11	0		209	-0-	209 B	638	10	1	199	2	N	-0-					-0-
12	0		481	-0-	481 B	1119	23	1	458	2	N	-0-					-0-
01	0		528	-0-	528 B	1647	23	1	505	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					20
09	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					20
10	0		1319	-0-	1319 B	1319	1319	2			N	-0-					20
11	0		1311	-0-	1311 B	2630	1311	2			N	-0-					20
12	0		1175	-0-	1175 B	3805	1175	2			N	-0-					20
01	0		1020	-0-	1020 B	4825	1020	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1412	-0-	-1347 B	-0-	1412	2			N	-0-					15
09	3303	X	3303	-0-	-0- B	-0-	3303	2			N	-0-					15
10	0		1811	-0-	1811 B	1811	1811	2			N	-0-					15
11	0		1645	-0-	1645 B	3456	1645	2			N	-0-					15
12	0		1626	-0-	1626 B	5082	1626	2			N	-0-					15
01	0		1593	-0-	1593 B	6675	1593	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1632	-0-	-1313 B	-0-	1632	2			N	-0-					-0-
09	2850	X	886	-0-	-1964 B	-0-	886	2			N	-0-					-0-
10	0		197	-0-	197 B	197	197	2			N	-0-					-0-
11	0		268	-0-	268 B	465	268	2			N	-0-					-0-
12	0		40	-0-	40 B	505	40	2			N	-0-					-0-
01	0		46	-0-	46 B	551	46	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	1	-0-	-464 B	-0-	1	2			N	-0-					-0-
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
10	0		20	-0-	20 B	20	20	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	20					N	-0-					-0-
12	0		-0-	-0-	-0- B	20					N	-0-					-0-
01	0		-0-	-0-	-0- B	20					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3526	-0-	-256 B	-0-	3522	2	4	9	N	4	4	8			-0-
09	3660	X	3000	-0-	-660 B	-0-	2998	2	2	9	N	2	2	8			-0-
10	0		3266	-0-	3266 B	3266	3264	2	2	9	N	2	2	8			-0-
11	0		3205	-0-	3205 B	6471	3202	2	3	9	N	3	3	8			-0-
12	0		3727	-0-	3727 B	10198	3721	2	6	9	N	5	5	8			-0-
01	0		3520	-0-	3520 B	13718	3506	2	14	9	N	13	13	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1813	-0-	-140 B	-0-	1813	2			N	-0-					-0-
09	5903	X	5903	-0-	-0- B	-0-	5891	2	12	9	N	11	11	8			-0-
10	0		3841	-0-	3841 B	3841	3832	2	9	9	N	8	8	8			-0-
11	0		2615	-0-	2615 B	6456	2606	2	9	9	N	8	8	8			-0-
12	0		2451	-0-	2451 B	8907	2440	2	11	9	N	10	10	8			-0-
01	0		2856	-0-	2856 B	11763	2843	2	13	9	N	12	12	8			-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4988	-0-	-840 B	-0-	4988	2			N	-0-					-0-
09	5640	X	2965	-0-	-2675 B	-0-	2965	2			N	-0-					-0-
10	0		1158	-0-	1158 B	1158	1158	2			N	-0-					-0-
11	0		9390	-0-	9390 B	10548	9390	2			N	-0-					-0-
12	0		4604	-0-	4604 B	15152	4604	2			N	-0-					-0-
01	0		387	-0-	387 B	15539	387	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3373	X	3373	-0-	-0- B	-0-	3371	2	2	9	N	2	2	8			-0-
09	3690	X	2717	-0-	-973 B	-0-	2716	2	1	9	N	1	1	8			-0-
10	0		2876	-0-	2876 B	2876	2875	2	1	9	N	1	1	8			-0-
11	0		2660	-0-	2660 B	5536	2658	2	2	9	N	2	2	8			-0-
12	0		3388	-0-	3388 B	8924	3384	2	4	9	N	4	4	8			-0-
01	0		2859	-0-	2859 B	11783	2857	2	2	9	N	2	2	8			-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4284	-0-	-335 B	-0-	4284	2			N	-0-					-0-
09	4530	X	3903	-0-	-627 B	-0-	3903	2			N	-0-					-0-
10	0		4070	-0-	4070 B	4070	4070	2			N	-0-					-0-
11	0		3889	-0-	3889 B	7959	3889	2			N	-0-					-0-
12	0		3058	-0-	3058 B	11017	3058	2			N	-0-					-0-
01	0		3908	-0-	3908 B	14925	3908	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	3845	-0-	-2138 B	-0-	3843	2	2	9	N	2	2	8			-0-
09	5790	X	3991	-0-	-1799 B	-0-	3990	2	1	9	N	1	1	8			-0-
10	0		3938	-0-	3938 B	3938	3936	2	2	9	N	2	2	8			-0-
11	0		3887	-0-	3887 B	7825	3884	2	3	9	N	3	3	8			-0-
12	0		3763	-0-	3763 B	11588	3759	2	4	9	N	4	4	8			-0-
01	0		4379	-0-	4379 B	15967	4376	2	3	9	N	3	3	8			-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6001	X	6001	-0-	-0- B	-0-	6001	2			N	-0-					-0-
09	5670	X	4130	-0-	-1540 B	-0-	4130	2			N	-0-					-0-
10	0		6305	-0-	6305 B	6305	6305	2			N	-0-					-0-
11	0		3126	-0-	3126 B	9431	3126	2			N	-0-					-0-
12	0		6464	-0-	6464 B	15895	6464	2			N	-0-					-0-
01	0		1823	-0-	1823 B	17718	1823	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	656	-0-	-212 B	-0-	656	2			N	-0-					-0-
09	990	N	869	-0-	-121 B	-0-	869	2			N	-0-					-0-
10	0		771	-0-	771 B	771	771	2			N	-0-					-0-
11	0		730	-0-	730 B	1501	730	2			N	-0-					-0-
12	0		793	-0-	793 B	2294	793	2			N	-0-					-0-
01	0		590	-0-	590 B	2884	590	2			N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

08	3100	X	2576	-0-	-524 B	-0-	2576	2			N	-0-					-0-
09	3000	X	2716	-0-	-284 B	-0-	2716	2			N	-0-					-0-
10	0		3487	-0-	3487 B	3487	3487	2			N	-0-					-0-
11	0		2868	-0-	2868 B	6355	2868	2			N	-0-					-0-
12	0		2545	-0-	2545 B	8900	2545	2			N	-0-					-0-
01	0		1819	-0-	1819 B	10719	1819	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

08	3122	X	3122	-0-	-0- B	-0-	3122	2			N	-0-					-0-
09	2910	X	1511	-0-	-1399 B	-0-	1511	2			N	-0-					-0-
10	0		2459	-0-	2459 B	2459	2459	2			N	-0-					-0-
11	0		3037	-0-	3037 B	5496	3037	2			N	-0-					-0-
12	0		1247	-0-	1247 B	6743	1247	2			N	-0-					-0-
01	0		3118	-0-	3118 B	9861	3118	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

08	4798	X	4798	-0-	-0- B	-0-	4798	2			N	-0-					-0-
09	4431	X	4431	-0-	-0- B	-0-	4431	2			N	-0-					-0-
10	0		2342	-0-	2342 B	2342	2342	2			N	-0-					-0-
11	0		4109	-0-	4109 B	6451	4109	2			N	-0-					-0-
12	0		2598	-0-	2598 B	9049	2598	2			N	-0-					-0-
01	0		5292	-0-	5292 B	14341	5292	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

08	10788	X	-0-	-0-	-10788 B	-0-					N	-0-					-0-
09	10440	X	-0-	-0-	-10440 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

08	1891	N	140	-0-	-1751 B	-0-	140	2			N	-0-					-0-
09	1140	N	131	-0-	-1009 B	-0-	131	2			N	-0-					-0-
10	0		1227	-0-	1227 B	1227	1227	2			N	-0-					-0-
11	0		696	-0-	696 B	1923	696	2			N	-0-					-0-
12	0		1384	-0-	1384 B	3307	1384	2			N	-0-					-0-
01	0		990	-0-	990 B	4297	990	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

08	4774	X	4712	-0-	-62 B	-0-	4712	2			N	-0-					-0-
09	4620	X	4309	-0-	-311 B	-0-	4309	2			N	-0-					-0-
10	0		4372	-0-	4372 B	4372	4372	2			N	-0-					-0-
11	0		4336	-0-	4336 B	8708	4336	2			N	-0-					-0-
12	0		3783	-0-	3783 B	12491	3783	2			N	-0-					-0-
01	0		4664	-0-	4664 B	17155	4664	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2269	-0-	-707 B	-0-	2269	2			N	-0-					-0-
09	2880	X	2464	-0-	-416 B	-0-	2464	2			N	-0-					-0-
10	0		2188	-0-	2188 B	2188	2188	2			N	-0-					-0-
11	0		2623	-0-	2623 B	4811	2623	2			N	-0-					-0-
12	0		2986	-0-	2986 B	7797	2986	2			N	-0-					-0-
01	0		2851	-0-	2851 B	10648	2851	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3029	N	3029	-0-	-0- B	-0-	3029	2			N	-0-					-0-
09	3554	X	3554	-0-	-0- B	-0-	3554	2			N	-0-					-0-
10	0		3617	-0-	3617 B	3617	3617	2			N	-0-					-0-
11	0		3296	-0-	3296 B	6913	3295	2	1	9	N	1	1	8			-0-
12	0		2388	-0-	2388 B	9301	2387	2	1	9	N	1	1	8			-0-
01	0		1356	-0-	1356 B	10657	1356	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7453	X	7453	-0-	-0- B	-0-	7453	2			N	-0-					-0-
09	4080	X	3635	-0-	-445 B	-0-	3635	2			N	-0-					-0-
10	0		2013	-0-	2013 B	2013	2013	2			N	-0-					-0-
11	0		1917	-0-	1917 B	3930	1917	2			N	-0-					-0-
12	0		1276	-0-	1276 B	5206	1276	2			N	-0-					-0-
01	0		6751	-0-	6751 B	11957	6751	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3764	-0-	-886 B	-0-	3755	2	9	9	N	8	8	8			-0-
09	4500	X	3294	-0-	-1206 B	-0-	3290	2	4	9	N	4	4	8			-0-
10	0		3692	-0-	3692 B	3692	3686	2	6	9	N	5	5	8			-0-
11	0		3904	-0-	3904 B	7596	3895	2	9	9	N	8	8	8			-0-
12	0		3606	-0-	3606 B	11202	3596	2	10	9	N	9	9	8			-0-
01	0		4735	-0-	4735 B	15937	4712	2	23	9	N	21	21	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2343	-0-	-106 B	-0-	2342	2	1	9	N	1	1	8			-0-
09	2430	N	2131	-0-	-299 B	-0-	2131	2			N	-0-					-0-
10	0		2295	-0-	2295 B	2295	2294	2	1	9	N	1	1	8			-0-
11	0		2276	-0-	2276 B	4571	2275	2	1	9	N	1	1	8			-0-
12	0		1859	-0-	1859 B	6430	1858	2	1	9	N	1	1	8			-0-
01	0		2226	-0-	2226 B	8656	2225	2	1	9	N	1	1	8			-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	9020	-0-	1332 B	-1545675	9020	2			N	-0-					-0-
09	7440	X	8580	-0-	1140 B	-1544535	8580	2			N	-0-					-0-
10	0		8676	-0-	8676 B	-1535859	8676	2			N	-0-					-0-
11	0		8425	-0-	8425 B	-1527434	8425	2			N	-0-					-0-
12	0		8148	-0-	8148 B	-1519286	8148	2			N	-0-					-0-
01	0		7035	-0-	7035 B	-1512251	7035	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
09	2102	N	2102	-0-	-0- B	-0-	2102	2			N	-0-					-0-
10	0		1929	-0-	1929 B	1929	1929	2			N	-0-					-0-
11	0		2164	-0-	2164 B	4093	2163	2	1	9	N	1	1	8			-0-
12	0		1976	-0-	1976 B	6069	1976	2			N	-0-					-0-
01	0		2532	-0-	2532 B	8601	2529	2	3	9	N	3	3	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4814	-0-	-921 B	-0-	4800	2	14	9	N	13	13	8			-0-
09	5550	X	4785	-0-	-765 B	-0-	4776	2	9	9	N	8	8	8			-0-
10	0		4522	-0-	4522 B	4522	4511	2	11	9	N	10	10	8			-0-
11	0		4841	-0-	4841 B	9363	4820	2	21	9	N	19	19	8			-0-
12	0		4789	-0-	4789 B	14152	4763	2	26	9	N	24	24	8			-0-
01	0		4606	-0-	4606 B	18758	4592	2	14	9	N	13	13	8			-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

08	4373	X	4373	-0-	-0- B	-0-	4373	2			N	-0-					-0-
09	4200	X	3621	-0-	-579 B	-0-	3621	2			N	-0-					-0-
10	0		2524	-0-	2524 B	2524	2524	2			N	-0-					-0-
11	0		2695	-0-	2695 B	5219	2695	2			N	-0-					-0-
12	0		2369	-0-	2369 B	7588	2369	2			N	-0-					-0-
01	0		596	-0-	596 B	8184	596	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

08	2449	X	2065	-0-	-384 B	-0-	2063	2	2	9	N	2	2	8			-0-
09	2190	X	2058	-0-	-132 B	-0-	2057	2	1	9	N	1	1	8			-0-
10	0		1594	-0-	1594 B	1594	1593	2	1	9	N	1	1	8			-0-
11	0		1867	-0-	1867 B	3461	1865	2	2	9	N	2	2	8			-0-
12	0		1546	-0-	1546 B	5007	1544	2	2	9	N	2	2	8			-0-
01	0		1219	-0-	1219 B	6226	1218	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

08	4309	X	2923	-0-	-1386 B	-0-	2923	2			N	-0-					-0-
09	4445	X	4445	-0-	-0- B	-0-	4445	2			N	-0-					-0-
10	0		3922	-0-	3922 B	3922	3922	2			N	-0-					-0-
11	0		3661	-0-	3661 B	7583	3661	2			N	-0-					-0-
12	0		3251	-0-	3251 B	10834	3251	2			N	-0-					-0-
01	0		3122	-0-	3122 B	13956	3122	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

08	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
09	1020	N	-0-	-0-	-1020 B	-770166					N	-0-					-0-
10	0		-0-	-0-	-0- B	-770166					N	-0-					-0-
11	0		-0-	-0-	-0- B	-770166					N	-0-					-0-
12	0		-0-	-0-	-0- B	-770166					N	-0-					-0-
01	0		-0-	-0-	-0- B	-770166					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	19	-0-	-4910 B	-0-	19	2			N	-0-					-0-
09	4870	X	4870	-0-	-0- B	-0-	4870	2			N	-0-					-0-
10	0		6671	-0-	6671 B	6671	6671	2			N	-0-					-0-
11	0		4442	-0-	4442 B	11113	4442	2			N	-0-					-0-
12	0		3549	-0-	3549 B	14662	3549	2			N	-0-					-0-
01	0		5590	-0-	5590 B	20252	5590	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1357	-0-	-38 B	-0-	1357	2			N	-0-					-0-
09	1320	N	1261	-0-	-59 B	-0-	1261	2			N	-0-					-0-
10	0		1281	-0-	1281 B	1281	1281	2			N	-0-					-0-
11	0		1427	-0-	1427 B	2708	1427	2			N	-0-					-0-
12	0		1455	-0-	1455 B	4163	1455	2			N	-0-					-0-
01	0		1242	-0-	1242 B	5405	1242	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1831	X	1831	-0-	-0- B	-0-	1831	2			N	-0-					-0-
09	840	X	637	-0-	-203 B	-0-	637	2			N	-0-					-0-
10	0		730	-0-	730 B	730	730	2			N	-0-					-0-
11	0		740	-0-	740 B	1470	739	2	1	9	N	1	1	8			-0-
12	0		1086	-0-	1086 B	2556	1085	2	1	9	N	1	1	8			-0-
01	0		992	-0-	992 B	3548	992	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3752	-0-	-991 B	-0-	3738	2	14	9	N	13	13	8			-0-
09	4590	X	3881	-0-	-709 B	-0-	3873	2	8	9	N	7	7	8			-0-
10	0		3342	-0-	3342 B	3342	3332	2	10	9	N	9	9	8			-0-
11	0		3459	-0-	3459 B	6801	3442	2	17	9	N	15	15	8			-0-
12	0		2970	-0-	2970 B	9771	2953	2	17	9	N	15	15	8			-0-
01	0		3108	-0-	3108 B	12879	3098	2	10	9	N	9	9	8			-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	3360	-0-	-3212 B	-0-	114	1	3246	2	N	-0-					-0-
09	6360	X	1213	-0-	-5147 B	-0-	52	1	1161	2	N	-0-					-0-
10	0		2906	-0-	2906 B	2906	89	1	2817	2	N	-0-					-0-
11	0		6274	-0-	6274 B	9180	197	1	6077	2	N	-0-					-0-
12	0		2248	-0-	2248 B	11428	70	1	2178	2	N	-0-					-0-
01	0		365	-0-	365 B	11793	11	1	354	2	N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10061	X	10061	-0-	-0- B	-0-	10059	2	2	9	N	2	2	8			-0-
09	9071	X	9071	-0-	-0- B	-0-	9070	2	1	9	N	1	1	8			-0-
10	0		10712	-0-	10712 B	10712	10710	2	2	9	N	2	2	8			-0-
11	0		10628	-0-	10628 B	21340	10625	2	3	9	N	3	3	8			-0-
12	0		10769	-0-	10769 B	32109	10766	2	3	9	N	3	3	8			-0-
01	0		9551	-0-	9551 B	41660	9549	2	2	9	N	2	2	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4840	X	4840	-0-	-0- B	-0-	4837	2	3	9	N	3	3	8			-0-
09	4802	X	4802	-0-	-0- B	-0-	4800	2	2	9	N	2	2	8			-0-
10	0		5706	-0-	5706 B	5706	5703	2	3	9	N	3	3	8			-0-
11	0		4565	-0-	4565 B	10271	4558	2	7	9	N	6	6	8			-0-
12	0		5687	-0-	5687 B	15958	5683	2	4	9	N	4	4	8			-0-
01	0		5071	-0-	5071 B	21029	5032	2	39	9	N	35	35	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2054	N	2054	-0-	-0- B	-0-	2041	2	13	9	N	12	12	8			-0-
09	1840	N	1840	-0-	-0- B	-0-	1833	2	7	9	N	6	6	8			-0-
10	0		1807	-0-	1807 B	1807	1799	2	8	9	N	7	7	8			-0-
11	0		1839	-0-	1839 B	3646	1828	2	11	9	N	10	10	8			-0-
12	0		1877	-0-	1877 B	5523	1862	2	15	9	N	14	14	8			-0-
01	0		1826	-0-	1826 B	7349	1818	2	8	9	N	7	7	8			-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2156	-0-	-479 B	-0-	2156	2			N	-0-					-0-
09	8678	X	8678	-0-	-0- B	-0-	8655	2	23	9	N	21	21	8			-0-
10	0		9433	-0-	9433 B	9433	9403	2	30	9	N	27	27	8			-0-
11	0		7706	-0-	7706 B	17139	7674	2	32	9	N	29	29	8			-0-
12	0		7540	-0-	7540 B	24679	7494	2	46	9	N	42	42	8			-0-
01	0		7080	-0-	7080 B	31759	7058	2	22	9	N	20	20	8			-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3471	X	3471	-0-	-0- B	-0-	3467	2	4	9	N	4	4	8			-0-
09	3215	X	3215	-0-	-0- B	-0-	3213	2	2	9	N	2	2	8			-0-
10	0		3132	-0-	3132 B	3132	3129	2	3	9	N	3	3	8			-0-
11	0		3117	-0-	3117 B	6249	3114	2	3	9	N	3	3	8			-0-
12	0		2457	-0-	2457 B	8706	2454	2	3	9	N	3	3	8			-0-
01	0		3318	-0-	3318 B	12024	3311	2	7	9	N	6	6	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3918	-0-	-205 B	-0-	3918	2			N	-0-					-0-
09	3930	X	3636	-0-	-294 B	-0-	3636	2			N	-0-					-0-
10	0		3501	-0-	3501 B	3501	3501	2			N	-0-					-0-
11	0		3354	-0-	3354 B	6855	3354	2			N	-0-					-0-
12	0		3695	-0-	3695 B	10550	3695	2			N	-0-					-0-
01	0		3650	-0-	3650 B	14200	3644	2	6	9	N	5	5	8			-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3021	X	3021	-0-	-0- B	-0-	3021	2			N	-0-					-0-
09	2790	X	2738	-0-	-52 B	-0-	2738	2			N	-0-					-0-
10	0		2563	-0-	2563 B	2563	2563	2			N	-0-					-0-
11	0		2169	-0-	2169 B	4732	2169	2			N	-0-					-0-
12	0		2260	-0-	2260 B	6992	2260	2			N	-0-					-0-
01	0		2324	-0-	2324 B	9316	2324	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2545	N	2545	-0-	-0- B	-0-	2544	2	1	9	N	1	1	8			-0-
09	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
10	0		2384	-0-	2384 B	2384	2383	2	1	9	N	1	1	8			-0-
11	0		2514	-0-	2514 B	4898	2513	2	1	9	N	1	1	8			-0-
12	0		2474	-0-	2474 B	7372	2473	2	1	9	N	1	1	8			-0-
01	0		1948	-0-	1948 B	9320	1948	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	929	-0-	-94	B	-0-	929	2			N	-0-					-0-
09	900	N	665	-0-	-235	B	-0-	665	2			N	-0-					-0-
10	0		549	-0-	549	B	549	549	2			N	-0-					-0-
11	0		407	-0-	407	B	956	407	2			N	-0-					-0-
12	0		376	-0-	376	B	1332	376	2			N	-0-					-0-
01	0		385	-0-	385	B	1717	385	2			N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

08	124	N	3333	-0-	3209	B	-856403	3333	2			N	-0-					-0-
09	1590	N	2724	-0-	1134	B	-855269	2724	2			N	-0-					-0-
10	0		2187	-0-	2187	B	-853082	2187	2			N	-0-					-0-
11	0		1261	-0-	1261	B	-851821	1261	2			N	-0-					-0-
12	0		1099	-0-	1099	B	-850722	1099	2			N	-0-					-0-
01	0		1878	-0-	1878	B	-848844	1878	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

08	2017	N	2017	-0-	-0-	B	-0-	2016	2	1	9	N	1	1	8			-0-
09	2010	N	1857	-0-	-153	B	-0-	1856	2	1	9	N	1	1	8			-0-
10	0		1877	-0-	1877	B	1877	1876	2	1	9	N	1	1	8			-0-
11	0		1789	-0-	1789	B	3666	1788	2	1	9	N	1	1	8			-0-
12	0		1827	-0-	1827	B	5493	1825	2	2	9	N	2	2	8			-0-
01	0		1777	-0-	1777	B	7270	1776	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

08	1364	N	1268	-0-	-96	B	-0-	1268	2			N	-0-					-0-
09	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-					-0-
10	0		1364	-0-	1364	B	1364	1364	2			N	-0-					-0-
11	0		1336	-0-	1336	B	2700	1336	2			N	-0-					-0-
12	0		1275	-0-	1275	B	3975	1275	2			N	-0-					-0-
01	0		1440	-0-	1440	B	5415	1440	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

08	4061	X	3941	-0-	-120	B	-0-	119	1	3822	2	N	-0-					78
09	3780	X	3731	-0-	-49	B	-0-	118	1	3613	2	N	-0-					78
10	0		4145	-0-	4145	B	4145	133	1	4012	2	N	-0-					78
11	0		3896	-0-	3896	B	8041	117	1	3779	2	N	-0-					78
12	0		2672	-0-	2672	B	10713	64	1	2608	2	N	-0-					78
01	0		1729	-0-	1729	B	12442	47	1	1682	2	N	-0-					78

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2814	-0-	-7	B	-0-	2814	2			N	-0-					-0-
09	3090	X	2864	-0-	-226	B	-0-	2864	2			N	-0-					-0-
10	0		2790	-0-	2790	B	2790	2790	2			N	-0-					-0-
11	0		2780	-0-	2780	B	5570	2780	2			N	-0-					-0-
12	0		2957	-0-	2957	B	8527	2957	2			N	-0-					-0-
01	0		2717	-0-	2717	B	11244	2717	2			N	-0-					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2406	N	2406	-0-	-0-	B	-0-	2406	2			N	-0-					-0-
09	2382	N	2382	-0-	-0-	B	-0-	2382	2			N	-0-					-0-
10	0		2314	-0-	2314	B	2314	2314	2			N	-0-					-0-
11	0		2266	-0-	2266	B	4580	2266	2			N	-0-					-0-
12	0		2310	-0-	2310	B	6890	2310	2			N	-0-					-0-
01	0		2327	-0-	2327	B	9217	2327	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1024	-0-	-929	B	-0-	1024	2			N	-0-					-0-
09	5093	X	5093	-0-	-0-	B	-0-	5093	2			N	-0-					-0-
10	0		5530	-0-	5530	B	5530	5530	2			N	-0-					-0-
11	0		4693	-0-	4693	B	10223	4693	2			N	-0-					-0-
12	0		2159	-0-	2159	B	12382	2159	2			N	-0-					-0-
01	0		2135	-0-	2135	B	14517	2135	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2865	N	2865	-0-	-0-	B	-0-	2857	2	8	9	N	7	7	8			-0-
09	2744	N	2744	-0-	-0-	B	-0-	2740	2	4	9	N	4	4	8			-0-
10	0		2603	-0-	2603	B	2603	2599	2	4	9	N	4	4	8			-0-
11	0		2817	-0-	2817	B	5420	2810	2	7	9	N	6	6	8			-0-
12	0		2473	-0-	2473	B	7893	2465	2	8	9	N	7	7	8			-0-
01	0		2955	-0-	2955	B	10848	2948	2	7	9	N	6	6	8			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	N	1535	-0-	-0-	B	-0-	1535	2			N	-0-					-0-
09	5463	X	5463	-0-	-0-	B	-0-	5463	2			N	-0-					-0-
10	0		5995	-0-	5995	B	5995	5995	2			N	-0-					-0-
11	0		6968	-0-	6968	B	12963	6968	2			N	-0-					-0-
12	0		8106	-0-	8106	B	21069	8106	2			N	-0-					-0-
01	0		8684	-0-	8684	B	29753	8684	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1260	-0-	-259	B	-0-	24	1	1236	2	N	-0-					-0-
09	1264	N	1264	-0-	-0-	B	-0-	74	1	1190	2	N	-0-					-0-
10	0		1086	-0-	1086	B	1086	54	1	1032	2	N	-0-					-0-
11	0		623	-0-	623	B	1709	52	1	571	2	N	-0-					-0-
12	0		1329	-0-	1329	B	3038	72	1	1257	2	N	-0-					-0-
01	0		1357	-0-	1357	B	4395	67	1	1290	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14663	X	12519	-0-	-2144 B	-0-	12519	2			N	-0-					-0-
09	12780	X	10592	-0-	-2188 B	-0-	10592	2			N	-0-					-0-
10	0		6778	-0-	6778 B	6778	6778	2			N	-0-					-0-
11	0		7855	-0-	7855 B	14633	7855	2			N	-0-					-0-
12	0		11255	-0-	11255 B	25888	11255	2			N	-0-					-0-
01	0		7787	-0-	7787 B	33675	7787	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2412	N	2412	-0-	-0- B	-0-	2411	2	1	9	N	1	1	8			-0-
09	2310	N	2246	-0-	-64 B	-0-	2246	2			N	-0-					-0-
10	0		2283	-0-	2283 B	2283	2283	2			N	-0-					-0-
11	0		2214	-0-	2214 B	4497	2213	2	1	9	N	1	1	8			-0-
12	0		2207	-0-	2207 B	6704	2206	2	1	9	N	1	1	8			-0-
01	0		2276	-0-	2276 B	8980	2275	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
09	960	N	954	-0-	-6 B	-0-	954	2			N	-0-					-0-
10	0		956	-0-	956 B	956	956	2			N	-0-					-0-
11	0		1017	-0-	1017 B	1973	1017	2			N	-0-					-0-
12	0		929	-0-	929 B	2902	929	2			N	-0-					-0-
01	0		1019	-0-	1019 B	3921	1019	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2975	N	2975	-0-	-0- B	-0-	2975	2			N	-0-					-0-
09	2730	N	1736	-0-	-994 B	-0-	1736	2			N	-0-					-0-
10	0		1434	-0-	1434 B	1434	1434	2			N	-0-					-0-
11	0		318	-0-	318 B	1752	318	2			N	-0-					-0-
12	0		102	-0-	102 B	1854	102	2			N	-0-					-0-
01	0		36	-0-	36 B	1890	36	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2239	-0-	-303 B	-0-	2228	2	11	9	N	10	10	8			-0-
09	4202	X	4202	-0-	-0- B	-0-	4189	2	13	9	N	12	12	8			-0-
10	0		2985	-0-	2985 B	2985	2975	2	10	9	N	9	9	8			-0-
11	0		3159	-0-	3159 B	6144	3144	2	15	9	N	14	14	8			-0-
12	0		3006	-0-	3006 B	9150	2986	2	20	9	N	18	18	8			-0-
01	0		2650	-0-	2650 B	11800	2625	2	25	9	N	23	23	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	651	-0-	-341 B	-108083	651	2			N	-0-					-0-
09	1020	N	793	-0-	-227 B	-108083	793	2			N	-0-					-0-
10	0		913	-0-	913 B	-107170	913	2			N	-0-					-0-
11	0		912	-0-	912 B	-106258	912	2			N	-0-					-0-
12	0		659	-0-	659 B	-105599	659	2			N	-0-					-0-
01	0		843	-0-	843 B	-104756	843	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	689	-0-	-303 B	-0-	689	2			N	-0-					55
09	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					55
10	0		1044	-0-	1044 B	1044	1044	2			N	-0-					55
11	0		1058	-0-	1058 B	2102	1058	2			N	-0-					55
12	0		914	-0-	914 B	3016	914	2			N	-0-					55
01	0		762	-0-	762 B	3778	762	2			N	-0-					55

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1029	-0-	-87 B	-0-	1029	2			N	-0-					-0-
09	1080	N	992	-0-	-88 B	-0-	992	2			N	-0-					-0-
10	0		992	-0-	992 B	992	992	2			N	-0-					-0-
11	0		941	-0-	941 B	1933	941	2			N	-0-					-0-
12	0		932	-0-	932 B	2865	932	2			N	-0-					-0-
01	0		978	-0-	978 B	3843	978	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	660	-0-	-952 B	-0-	660	2			N	-0-					-0-
09	3720	X	-0-	-0-	-3720 B	-0-					N	-0-					-0-
10	0		387	-0-	387 B	387	387	2			N	-0-					-0-
11	0		435	-0-	435 B	822	435	2			N	-0-					-0-
12	0		756	-0-	756 B	1578	756	2			N	-0-					-0-
01	0		4573	-0-	4573 B	6151	4573	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12555	X	12289	-0-	-266 B	-0-	12289	2			N	-0-					57
09	12150	X	10715	-0-	-1435 B	-0-	10715	2			N	-0-					57
10	0		11252	-0-	11252 B	11252	11252	2			N	-0-					57
11	0		11342	-0-	11342 B	22594	11342	2			N	-0-					57
12	0		10270	-0-	10270 B	32864	10270	2			N	-0-					57
01	0		10692	-0-	10692 B	43556	10692	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	2670	-0-	-2724 B	-0-	2670	2			N	-0-					-0-
09	5220	X	2591	-0-	-2629 B	-0-	2591	2			N	-0-					-0-
10	0		2480	-0-	2480 B	2480	2480	2			N	-0-					-0-
11	0		2636	-0-	2636 B	5116	2636	2			N	-0-					-0-
12	0		2669	-0-	2669 B	7785	2669	2			N	-0-					-0-
01	0		2403	-0-	2403 B	10188	2403	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9249	X	9249	-0-	-0- B	-0-	9249	2			N	-0-					-0-
09	8280	X	7409	-0-	-871 B	-0-	7409	2			N	-0-					-0-
10	0		7711	-0-	7711 B	7711	7711	2			N	-0-					-0-
11	0		5370	-0-	5370 B	13081	5370	2			N	-0-					-0-
12	0		5252	-0-	5252 B	18333	5252	2			N	-0-					-0-
01	0		5492	-0-	5492 B	23825	5492	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	1765	-0-	-4218 B	-0-	1765	2			N	-0-					-0-
09	7182	X	7182	-0-	-0- B	-0-	7182	2			N	-0-					-0-
10	0		3026	-0-	3026 B	3026	3026	2			N	-0-					-0-
11	0		1478	-0-	1478 B	4504	1478	2			N	-0-					-0-
12	0		1628	-0-	1628 B	6132	1628	2			N	-0-					-0-
01	0		8717	-0-	8717 B	14849	8717	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2979	-0-	-431 B	-0-	2965	2	14	9	N	13	13	8			-0-
09	3300	X	1901	-0-	-1399 B	-0-	1895	2	6	9	N	5	5	8			-0-
10	0		2768	-0-	2768 B	2768	2759	2	9	9	N	8	8	8			-0-
11	0		3101	-0-	3101 B	5869	3087	2	14	9	N	13	13	8			-0-
12	0		2498	-0-	2498 B	8367	2481	2	17	9	N	15	15	8			-0-
01	0		2394	-0-	2394 B	10761	2393	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50220	X	47716	-0-	-2504 B	-0-	47716	2			N	-0-					-0-
09	48600	X	45687	-0-	-2913 B	-0-	45687	2			N	-0-					-0-
10	0		47182	-0-	47182 B	47182	47182	2			N	-0-					-0-
11	0		42089	-0-	42089 B	89271	42089	2			N	-0-					-0-
12	0		39873	-0-	39873 B	129144	39873	2			N	-0-					-0-
01	0		42768	-0-	42768 B	171912	42768	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2649	N	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
09	2361	N	2361	-0-	-0- B	-0-	2361	2			N	-0-					-0-
10	0		3640	-0-	3640 B	3640	3640	2			N	-0-					-0-
11	0		3604	-0-	3604 B	7244	3604	2			N	-0-					-0-
12	0		4909	-0-	4909 B	12153	4909	2			N	-0-					-0-
01	0		3156	-0-	3156 B	15309	3156	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					-0-
09	2100	N	1949	-0-	-151 B	-0-	1949	2			N	-0-					-0-
10	0		1494	-0-	1494 B	1494	1494	2			N	-0-					-0-
11	0		1964	-0-	1964 B	3458	1964	2			N	-0-					-0-
12	0		1544	-0-	1544 B	5002	1544	2			N	-0-					-0-
01	0		996	-0-	996 B	5998	996	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26563	X	26563	-0-	-0- B	-0-	1089	1	25474	2	N	-0-					-0-
09	7560	X	609	-0-	-6951 B	-0-	16	1	593	2	N	-0-					-0-
10	0		4925	-0-	4925 B	4925	208	1	4717	2	N	-0-					-0-
11	0		4285	-0-	4285 B	9210	164	1	4121	2	N	-0-					-0-
12	0		-0-	-0-	-0- B	9210					N	-0-					-0-
01	0		25953	-0-	25953 B	35163	1122	1	24831	2	N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3633	-0-	-1234 B	-0-	3633	2			N	-0-					-0-
09	4710	X	2688	-0-	-2022 B	-0-	2688	2			N	-0-					-0-
10	0		3759	-0-	3759 B	3759	3759	2			N	-0-					-0-
11	0		3694	-0-	3694 B	7453	3694	2			N	-0-					-0-
12	0		3270	-0-	3270 B	10723	3270	2			N	-0-					-0-
01	0		2456	-0-	2456 B	13179	2456	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	578	-0-	-1220 B	-0-	578	2			N	-0-					-0-
09	1740	X	730	-0-	-1010 B	-0-	730	2			N	-0-					-0-
10	0		293	-0-	293 B	293	293	2			N	-0-					-0-
11	0		418	-0-	418 B	711	418	2			N	-0-					-0-
12	0		417	-0-	417 B	1128	417	2			N	-0-					-0-
01	0		371	-0-	371 B	1499	371	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5548	X	5548	-0-	-0- B	-0-	5548	2			N	-0-					-0-
09	3764	X	3764	-0-	-0- B	-0-	3764	2			N	-0-					-0-
10	0		2319	-0-	2319 B	2319	2319	2			N	-0-					-0-
11	0		1658	-0-	1658 B	3977	1658	2			N	-0-					-0-
12	0		1213	-0-	1213 B	5190	1213	2			N	-0-					-0-
01	0		1158	-0-	1158 B	6348	1158	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1810	-0-	-360	B	-0-	89	1	1721	2	N	-0-					-0-
09	2641	X	2641	-0-	-0-	B	-0-	105	1	2536	2	N	-0-					-0-
10	0		2373	-0-	2373	B	2373	86	1	2287	2	N	-0-					-0-
11	0		2312	-0-	2312	B	4685	77	1	2235	2	N	-0-					-0-
12	0		2518	-0-	2518	B	7203	82	1	2436	2	N	-0-					-0-
01	0		2591	-0-	2591	B	9794	91	1	2500	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	7366	-0-	-2461	B	-0-	7366	2			N	-0-					-0-
09	9510	X	6976	-0-	-2534	B	-0-	6976	2			N	-0-					-0-
10	0		7089	-0-	7089	B	7089	7089	2			N	-0-					-0-
11	0		6376	-0-	6376	B	13465	6376	2			N	-0-					-0-
12	0		6684	-0-	6684	B	20149	6684	2			N	-0-					-0-
01	0		6230	-0-	6230	B	26379	6230	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4464	-0-	-372	B	-0-	4463	2	1	9	N	1	1	8			-0-
09	4680	X	4072	-0-	-608	B	-0-	4072	2			N	-0-					-0-
10	0		3705	-0-	3705	B	3705	3705	2			N	-0-					-0-
11	0		3362	-0-	3362	B	7067	3361	2	1	9	N	1	1	8			-0-
12	0		2655	-0-	2655	B	9722	2654	2	1	9	N	1	1	8			-0-
01	0		5085	-0-	5085	B	14807	5084	2	1	9	N	1	1	8			-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2057	-0-	-1260	B	-0-	2057	2			N	-0-					-0-
09	3000	X	2329	-0-	-671	B	-0-	2329	2			N	-0-					-0-
10	0		2216	-0-	2216	B	2216	2216	2			N	-0-					-0-
11	0		2456	-0-	2456	B	4672	2456	2			N	-0-					-0-
12	0		1681	-0-	1681	B	6353	1681	2			N	-0-					-0-
01	0		1932	-0-	1932	B	8285	1932	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	5063	-0-	-3152	B	-0-	5063	2			N	-0-					-0-
09	7950	X	5234	-0-	-2716	B	-0-	5234	2			N	-0-					-0-
10	0		6246	-0-	6246	B	6246	6246	2			N	-0-					-0-
11	0		5579	-0-	5579	B	11825	5579	2			N	-0-					-0-
12	0		6114	-0-	6114	B	17939	6114	2			N	-0-					-0-
01	0		5067	-0-	5067	B	23006	5067	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	3231	-0-	-5635	B	-0-	3231	2			N	-0-					115
09	7260	X	3702	-0-	-3558	B	-0-	3702	2			N	-0-					115
10	0		4773	-0-	4773	B	4773	4773	2			N	-0-					115
11	0		4402	-0-	4402	B	9175	4402	2			N	-0-					115
12	0		4060	-0-	4060	B	13235	4060	2			N	-0-					115
01	0		4837	-0-	4837	B	18072	4837	2			N	-0-					115

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-543164					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-543164					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-543164					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-543164					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1790	-0-	-318 B	-0-	1790	2			N	-0-					78
09	1980	N	1751	-0-	-229 B	-0-	1751	2			N	-0-					78
10	0		1848	-0-	1848 B	1848	1848	2			N	-0-					78
11	0		1372	-0-	1372 B	3220	1372	2			N	-0-					78
12	0		1643	-0-	1643 B	4863	1643	2			N	-0-					78
01	0		1465	-0-	1465 B	6328	1465	2			N	-0-					78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	-0-	-0-	-4650 B	-0-					N	-0-					-0-
09	4500	X	-0-	-0-	-4500 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	2906	-0-	-6704 B	-0-	2906	2			N	-0-					-0-
09	8970	X	2579	-0-	-6391 B	-0-	2579	2			N	-0-					-0-
10	0		2449	-0-	2449 B	2449	2449	2			N	-0-					-0-
11	0		2389	-0-	2389 B	4838	2389	2			N	-0-					-0-
12	0		3418	-0-	3418 B	8256	3418	2			N	-0-					-0-
01	0		4487	-0-	4487 B	12743	4487	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	7914	-0-	-1262 B	-0-	7914	2			N	-0-					-0-
09	7110	X	6100	-0-	-1010 B	-0-	6100	2			N	-0-					-0-
10	0		7850	-0-	7850 B	7850	7850	2			N	-0-					-0-
11	0		9881	-0-	9881 B	17731	9881	2			N	-0-					-0-
12	0		5991	-0-	5991 B	23722	5991	2			N	-0-					-0-
01	0		6396	-0-	6396 B	30118	6396	2			N	-0-					-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1514	-0-	-129 B	-0-	1514	2			N	-0-					23
09	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					23
10	0		1728	-0-	1728 B	1728	1728	2			N	-0-					23
11	0		1513	-0-	1513 B	3241	1513	2			N	-0-					23
12	0		1171	-0-	1171 B	4412	1171	2			N	-0-					23
01	0		971	-0-	971 B	5383	971	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	898	-0-	-683 B	-0-	898	2			N	-0-					-0-
09	960	N	775	-0-	-185 B	-0-	775	2			N	-0-					-0-
10	0		770	-0-	770 B	770	770	2			N	-0-					-0-
11	0		697	-0-	697 B	1467	697	2			N	-0-					-0-
12	0		671	-0-	671 B	2138	671	2			N	-0-					-0-
01	0		604	-0-	604 B	2742	604	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	1763	-0-	-1399 B	-0-	1763	2			N	-0-					107
09	3180	X	1014	-0-	-2166 B	-0-	1014	2			N	-0-					107
10	0		980	-0-	980 B	980	980	2			N	-0-					107
11	0		1180	-0-	1180 B	2160	1180	2			N	-0-					107
12	0		1565	-0-	1565 B	3725	1565	2			N	-0-					107
01	0		2642	-0-	2642 B	6367	2642	2			N	-0-					107

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13454	X	11467	-0-	-1987	B	-0-	11467	2			N	-0-					172
09	12120	X	9966	-0-	-2154	B	-0-	9966	2			N	-0-					172
10	0		10344	-0-	10344	B	10344	10344	2			N	-0-					172
11	0		9866	-0-	9866	B	20210	9866	2			N	-0-					172
12	0		8424	-0-	8424	B	28634	8424	2			N	-0-					172
01	0		7638	-0-	7638	B	36272	7638	2			N	-0-					172

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	451	-0-	-2432	B	-0-	451	2			N	-0-					-0-
09	2790	X	2656	-0-	-134	B	-0-	2656	2			N	-0-					-0-
10	0		1870	-0-	1870	B	1870	1870	2			N	-0-					-0-
11	0		5066	-0-	5066	B	6936	5066	2			N	-0-					-0-
12	0		2050	-0-	2050	B	8986	2050	2			N	-0-					-0-
01	0		980	-0-	980	B	9966	980	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5216	X	5216	-0-	-0-	B	-0-	5216	2			N	-0-					-0-
09	5130	X	4482	-0-	-648	B	-0-	4482	2			N	-0-					-0-
10	0		4563	-0-	4563	B	4563	4563	2			N	-0-					-0-
11	0		4927	-0-	4927	B	9490	4927	2			N	-0-					-0-
12	0		4356	-0-	4356	B	13846	4356	2			N	-0-					-0-
01	0		4215	-0-	4215	B	18061	4215	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15872	X	15872	-0-	-0-	B	-0-	15872	2			N	-0-					90
09	15360	X	13769	-0-	-1591	B	-0-	13769	2			N	-0-					90
10	0		13602	-0-	13602	B	13602	13602	2			N	-0-					90
11	0		14956	-0-	14956	B	28558	14956	2			N	-0-					90
12	0		13381	-0-	13381	B	41939	13381	2			N	-0-					90
01	0		9610	-0-	9610	B	51549	9610	2			N	-0-					90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11036	X	9401	-0-	-1635	B	-0-	9401	2			N	-0-					-0-
09	10680	X	8830	-0-	-1850	B	-0-	8808	2	22	9	N	20					20
10	0		8917	-0-	8917	B	8917	8917	2			N	-0-					20
11	0		8412	-0-	8412	B	17329	8412	2			N	-0-					20
12	0		8251	-0-	8251	B	25580	8251	2			N	-0-					20
01	0		7977	-0-	7977	B	33557	7977	2			N	-0-					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	8610	-0-	-1961	B	-0-	8610	2			N	-0-					-0-
09	10230	X	8261	-0-	-1969	B	-0-	8261	2			N	-0-					-0-
10	0		8587	-0-	8587	B	8587	8587	2			N	-0-					-0-
11	0		6656	-0-	6656	B	15243	6656	2			N	-0-					-0-
12	0		9611	-0-	9611	B	24854	9611	2			N	-0-					-0-
01	0		8790	-0-	8790	B	33644	8790	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6936	-0-	-535	B	-0-	6936	2			N	-0-					-0-
09	6990	X	6413	-0-	-577	B	-0-	6413	2			N	-0-					-0-
10	0		6315	-0-	6315	B	6315	6315	2			N	-0-					-0-
11	0		5929	-0-	5929	B	12244	5929	2			N	-0-					-0-
12	0		5816	-0-	5816	B	18060	5816	2			N	-0-					-0-
01	0		5625	-0-	5625	B	23685	5625	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5356	X	5356	-0-	-0-	B	-0-	5356	2			N	-0-					-0-
09	5764	X	5764	-0-	-0-	B	-0-	5764	2			N	-0-					-0-
10	0		5334	-0-	5334	B	5334	5334	2			N	-0-					-0-
11	0		3323	-0-	3323	B	8657	3323	2			N	-0-					-0-
12	0		6622	-0-	6622	B	15279	6622	2			N	-0-					-0-
01	0		7248	-0-	7248	B	22527	7248	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54498	X	45538	-0-	-8960	B	-0-	45538	2			N	-0-					-0-
09	52740	X	44267	-0-	-8473	B	-0-	44267	2			N	-0-					-0-
10	0		45963	-0-	45963	B	45963	45963	2			N	-0-					-0-
11	0		41486	-0-	41486	B	87449	41486	2			N	-0-					-0-
12	0		45155	-0-	45155	B	132604	45155	2			N	-0-					-0-
01	0		42032	-0-	42032	B	174636	42032	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77841	X	69256	-0-	-8585	B	-0-	69256	2			N	-0-					47
09	75330	X	67242	-0-	-8088	B	-0-	67242	2			N	-0-					47
10	0		67357	-0-	67357	B	67357	67357	2			N	-0-					47
11	0		61376	-0-	61376	B	128733	61376	2			N	-0-					47
12	0		60669	-0-	60669	B	189402	60669	2			N	-0-					47
01	0		63367	-0-	63367	B	252769	63367	2			N	-0-					47

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56110	X	53234	-0-	-2876	B	-0-	53234	2			N	-0-					-0-
09	54960	X	49028	-0-	-5932	B	-0-	49028	2			N	-0-					-0-
10	0		47560	-0-	47560	B	47560	47560	2			N	-0-					-0-
11	0		47023	-0-	47023	B	94583	47023	2			N	-0-					-0-
12	0		46896	-0-	46896	B	141479	46896	2			N	-0-					-0-
01	0		43238	-0-	43238	B	184717	43238	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114638	X	93812	-0-	-20826	B	-0-	93812	2			N	-0-					-0-
09	110940	X	89179	-0-	-21761	B	-0-	89179	2			N	-0-					-0-
10	0		93547	-0-	93547	B	93547	93547	2			N	-0-					-0-
11	0		87298	-0-	87298	B	180845	87298	2			N	-0-					-0-
12	0		85960	-0-	85960	B	266805	85960	2			N	-0-					-0-
01	0		87628	-0-	87628	B	354433	87628	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36065	X	36065	-0-	-0-	B	-0-	36065	2			N	-0-					-0-
09	35130	X	31844	-0-	-3286	B	-0-	31844	2			N	-0-					-0-
10	0		30581	-0-	30581	B	30581	30581	2			N	-0-					-0-
11	0		27021	-0-	27021	B	57602	27021	2			N	-0-					-0-
12	0		24078	-0-	24078	B	81680	24078	2			N	-0-					-0-
01	0		23512	-0-	23512	B	105192	23512	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107973	X	95803	-0-	-12170 B	-0-	95803	2			N	-0-					-0-
09	121028	X	121028	-0-	-0- B	-0-	121028	2			N	-0-					-0-
10	0		136646	-0-	136646 B	136646	136646	2			N	-0-					-0-
11	0		124399	-0-	124399 B	261045	124399	2			N	-0-					-0-
12	0		115321	-0-	115321 B	376366	115321	2			N	-0-					-0-
01	0		126119	-0-	126119 B	502485	126119	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

08	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-		337					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

08	465	N	463	-0-	-2	-0-	463	2			Y	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	2			Y	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5542	X	5542	-0-	-0-	-0-	229	1	5313	2	N	-0-					-0-
09	4373	X	4373	-0-	-0-	-0-	186	1	4187	2	N	-0-					-0-
10	5096	X	5096	-0-	-0-	-0-	213	1	4883	2	N	-0-					-0-
11	4140	X	3030	-0-	-1110	-0-	134	1	2896	2	N	-0-					-0-
12	4278	X	3004	-0-	-1274	-0-	122	1	2882	2	N	-0-					-0-
*01	4296	X	4296	-0-	-0-	-0-	177	1	4119	2	N	-0-					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1057	-0-	-28	-0-	1057	2			N	-0-					42
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					42
10	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					42
*11	1020	N	948	-0-	-72	-0-	948	2			N	-0-					42
*12	1116	N	938	-0-	-178	-0-	938	2			N	-0-					42
*01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					13
09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					13
10	0		214	-0-	214	214	214	2			N	-0-					13
11	0		42	-0-	42	256	42	2			N	-0-					13
12	0		28	-0-	28	284	28	2			N	-0-					13
01	0		28	-0-	28	312	28	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	0		33	-0-	33	33	33	2			N	-0-					-0-
11	0		-0-	-0-	-0-	33					N	-0-					-0-
12	0		42	-0-	42	75	42	2			N	-0-					-0-
01	0		30	-0-	30	105	30	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					-0-
09	990	N	888	-0-	-102	-0-	888	2			N	-0-					-0-
10	0		1013	-0-	1013	1013	1013	2			N	-0-					-0-
11	0		1093	-0-	1093	2106	1093	2			N	-0-					-0-
12	0		1370	-0-	1370	3476	1370	2			N	-0-					-0-
01	0		1849	-0-	1849	5325	1849	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	0		153	-0-	153	153	153	2			N	-0-					-0-
11	0		146	-0-	146	299	146	2			N	-0-					-0-
12	0		148	-0-	148	447	148	2			N	-0-					-0-
01	0		143	-0-	143	590	143	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					149
09	1440	N	1361	-0-	-79	-0-	1361	2			N	-0-					149
10	0		1548	-0-	1548	1548	1548	2			N	-0-					149
11	0		1330	-0-	1330	2878	1330	2			N	-0-					149
12	0		570	-0-	570	3448	570	2			N	-0-					149
01	0		1562	-0-	1562	5010	1562	2			N	-0-					149

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1086	-0-	-154	-0-	1086	2			N	-0-					102
09	1260	N	299	-0-	-961	-0-	299	2			N	-0-					102
10	0		196	-0-	196	196	196	2			N	-0-					102
11	0		120	-0-	120	316	120	2			N	-0-					102
12	0		789	-0-	789	1105	789	2			N	-0-					102
01	0		1581	-0-	1581	2686	1581	2			N	-0-					102

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	0		32	-0-	32	32	32	2			N	-0-					-0-
11	0		35	-0-	35	67	35	2			N	-0-					-0-
12	0		47	-0-	47	114	47	2			N	-0-					-0-
01	0		15	-0-	15	129	15	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	0		43	-0-	43	43	43	2			N	-0-					-0-
11	0		24	-0-	24	67	24	2			N	-0-					-0-
12	0		46	-0-	46	113	46	2			N	-0-					-0-
01	0		41	-0-	41	154	41	2			N	-0-					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	354	-0-	-328	-0-	354	2			N	-0-					20
09	1230	N	229	-0-	-1001	-0-	229	2			N	-0-					20
10	0		197	-0-	197	197	197	2			N	-0-					20
11	0		428	-0-	428	625	428	2			N	-0-					20
12	0		561	-0-	561	1186	561	2			N	-0-					20
01	0		308	-0-	308	1494	308	2			N	-0-					20

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	102	-0-	-301	-0-	102	2			N	-0-					38
09	420	N	294	-0-	-126	-0-	294	2			N	-0-					38
10	0		885	-0-	885	885	885	2			N	-0-					38
11	0		693	-0-	693	1578	693	2			N	-0-					38
12	0		615	-0-	615	2193	615	2			N	-0-					38
01	0		962	-0-	962	3155	962	2			N	-0-					38

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5804	X	5804	-0-	-0-	-0-	5800	2	4	9	Y	4					11
09	5528	X	5528	-0-	-0-	-0-	5528	2			Y	-0-					11
10	0		5613	-0-	5613	5613	5613	2			Y	-0-					11
11	0		5403	-0-	5403	11016	5403	2			Y	-0-					11
12	0		5585	-0-	5585	16601	5581	2	4	9	Y	4					15
01	0		5540	-0-	5540	22141	5540	2			Y	-0-					15

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

08	0 N	-0-	-0-	-0-	-0-					N	-0-					28
09	0 N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	-0-	-0-	-0-	-0-					N	-0-					28
11	0	-0-	-0-	-0-	-0-					N	-0-					28
12	0	-0-	-0-	-0-	-0-					N	-0-					28
01	0	-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
10	0		607	-0-	607	607	607	2			N	-0-					-0-
11	0		481	-0-	481	1088	481	2			N	-0-					-0-
12	0		469	-0-	469	1557	469	2			N	-0-					-0-
01	0		905	-0-	905	2462	905	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1986 N	1986	-0-	-0-	-0-	1983	2	3	9	N	3	3	8			-0-
09	1884 N	1884	-0-	-0-	-0-	1882	2	2	9	N	2	2	8			-0-
10	0	1937	-0-	1937	1937	1935	2	2	9	N	2	2	8			-0-
11	0	2055	-0-	2055	3992	2052	2	3	9	N	3	3	8			-0-
12	0	1802	-0-	1802	5794	1799	2	3	9	N	3	3	8			-0-
01	0	1864	-0-	1864	7658	1861	2	3	9	N	3	3	8			-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	2			N	-0-					90
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					90
10	0		112	-0-	112	112	112	2			N	-0-					90
11	0		81	-0-	81	193	81	2			N	-0-					90
12	0		121	-0-	121	314	99	2	22	9	N	20					110
01	0		93	-0-	93	407	71	2	22	9	N	20					130

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852 X	2671	-0-	-181	-0-	2671	2			N	-0-					50
09	2760 X	2616	-0-	-144	-0-	2544	2	72	9	N	65					115
10	0	2493	-0-	2493	2493	2464	2	29	9	N	26					141
11	0	2563	-0-	2563	5056	2530	2	33	9	N	30					171
12	0	2592	-0-	2592	7648	2592	2			N	-0-					171
01	0	2291	-0-	2291	9939	2291	2			N	-0-					171

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1466	N	1466	-0-	-0-	-0-	50	1	1416	2	N	-0-					10
09	870	N	784	-0-	-86	-0-	33	1	751	2	N	-0-					10
10	0		627	-0-	627	627	19	1	608	2	N	-0-					10
11	0		1487	-0-	1487	2114	46	1	1426	2	N	14					24
							15	9									
12	0		862	-0-	862	2976	27	1	835	2	N	-0-					24
01	0		17	-0-	17	2993	1	1	16	2	N	-0-					24

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

08	542	N	542	-0-	-0-	B	-0-	542	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	636	N	636	-0-	-0-	B	-0-	636	3		N	-0-					-0-
10	741	N	741	-0-	-0-	B	-0-	741	3		N	-0-					-0-
11	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-					-0-
12	466	N	466	-0-	-0-	B	-0-	466	3		N	-0-					-0-
01	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

08	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

08	4805	X	4805	-0-	-0-	-0-	4803	3	2	9	N	2					31
09	4523	X	4523	-0-	-0-	-0-	4521	3	2	9	N	2					33
10	4499	X	4499	-0-	-0-	-0-	4479	3	20	9	N	18					51
11	2165	X	2165	-0-	-0-	-0-	2162	3	3	9	N	3					54
12	6506	X	6506	-0-	-0-	-0-	6498	3	8	9	N	7					61
01	5176	X	5176	-0-	-0-	-0-	5172	3	4	9	N	4					65

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1424	-0-	-374	-0-	1424	3			N	-0-					121
09	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					121
10	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					121
11	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					121
12	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					121
01	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					121

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	117	-0-	-100	-0-	117	3			N	-0-					169
09	120	N	12	-0-	-108	-0-	12	3			N	-0-					169
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					169
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					169
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					169
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					169

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					21
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					21
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					21
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					21
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					21
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					21

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	473	3	15	9	N	14	156	1			5
09	481	N	481	-0-	-0-	-0-	438	3	43	9	N	39					44
10	525	N	525	-0-	-0-	-0-	514	3	11	9	N	10					54
11	493	N	493	-0-	-0-	-0-	482	3	11	9	N	10					64
12	453	N	453	-0-	-0-	-0-	444	3	9	9	N	8					72
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					72

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1449	-0-	-907	-0-	1438	3	11	9	Y	10					123
09	2040	N	1550	-0-	-490	-0-	1546	3	4	9	Y	4					127
10	1887	N	1887	-0-	-0-	-0-	1876	3	11	9	Y	10					137
11	1410	N	811	-0-	-599	-0-	802	3	9	9	Y	8					145
12	931	N	931	-0-	-0-	-0-	789	3	142	9	Y	129	181	1			93
01	1891	N	312	-0-	-1579	-0-	292	3	20	9	Y	18					111

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1774	-0-	-179	-0-	1774	3			Y	-0-					168
09	1830	N	1824	-0-	-6	-0-	1824	3			Y	-0-					168
10	2046	N	1632	-0-	-414	-0-	1632	3			Y	-0-					168
11	1710	N	1345	-0-	-365	-0-	1345	3			Y	-0-					168
12	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					168
01	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					168

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					113
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					113
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					113
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					113
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					113
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					64
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					64
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					64
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					64
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					64
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					111
09	0		-0-	-0-	-0-	-0-					N	-0-					111
10	0		-0-	-0-	-0-	-0-					N	-0-					111
11	0		56	-0-	56	56	56	3			N	-0-					111
12	0		-0-	-0-	-0-	56					N	-0-					111
01	0		50	-0-	50	106	50	3			N	-0-					111

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0-	-0-	977	3	8	9	N	7					38
09	466	N	466	-0-	-0-	-0-	458	3	8	9	N	7					45
10	620	N	513	-0-	-107	-0-	503	3	10	9	N	9					54
11	600	N	596	-0-	-4	-0-	571	3	25	9	N	23					77
12	660	N	660	-0-	-0-	-0-	658	3	2	9	N	2					79
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					79

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					97
09	1537	N	1537	-0-	-0-	-0-	1535	3	2	9	N	2					99
10	1521	N	1521	-0-	-0-	-0-	1519	3	2	9	N	2					101
11	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					101
12	1666	N	1666	-0-	-0-	-0-	1660	3	6	9	N	5					106
01	1679	N	1679	-0-	-0-	-0-	1673	3	6	9	N	5					111

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					198
09	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					198
10	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					198
11	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					198
12	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					198
01	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					198

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0-	-0-	983	3			N	-0-					169
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					169
10	930	N	780	-0-	-150	-0-	780	3			N	-0-					169
11	900	N	591	-0-	-309	-0-	591	3			N	-0-					169
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					169
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					169

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					46
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					46
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					46
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					46
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					46
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					38
09	637	N	637	-0-	-0-	-0-	634	3	3	9	N	3					41
10	749	N	749	-0-	-0-	-0-	739	3	10	9	N	9					50
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					50
12	477	N	477	-0-	-0-	-0-	466	3	11	9	N	10					60
01	744	N	338	-0-	-406	-0-	330	3	8	9	N	7					67

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4683	X	3556	-0-	-1127	-0-	3552	3	4	9	N	4					103
09	2923	X	2923	-0-	-0-	-0-	2914	3	9	9	N	8					111
10	2807	X	2807	-0-	-0-	-0-	2785	3	22	9	N	20					131
11	3085	X	3085	-0-	-0-	-0-	3083	3	2	9	N	2					133
12	3239	X	3239	-0-	-0-	-0-	3233	3	6	9	N	5					138
01	2736	X	2736	-0-	-0-	-0-	2733	3	3	9	N	3					141

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					63
09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					63
10	1612	N	1427	-0-	-185	-0-	1427	3			N	-0-					63
11	1530	N	1428	-0-	-102	-0-	1428	3			N	-0-					63
12	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					63
01	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					153
09	300	N	230	-0-	-70	-0-	230	3			N	-0-					153
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					153
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					153
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					153
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					33
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					33
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					33
11	150	N	110	-0-	-40	-0-	110	3			N	-0-					33
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					33
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					33

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					87
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					87
10	403	N	285	-0-	-118	-0-	285	3			N	-0-					87
11	420	N	394	-0-	-26	-0-	394	3			N	-0-					87
12	880	N	880	-0-	-0-	-0-	876	3	4	9	N	4					91
01	1042	N	1042	-0-	-0-	-0-	1036	3	6	9	N	5					96

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					60
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					60
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					60
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					60
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					60
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					135
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					135
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					135
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					135
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					135
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					135

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2238	-0-	-56	-0-	2237	3	1	9	N	1					132
09	1985	N	1985	-0-	-0-	-0-	1984	3	1	9	N	1					133
10	2108	N	1998	-0-	-110	-0-	1940	3	58	9	N	53	175	1			11
11	2160	N	2081	-0-	-79	-0-	2022	3	59	9	N	54					65
12	2135	N	2135	-0-	-0-	-0-	2116	3	19	9	N	17					82
01	2085	N	2085	-0-	-0-	-0-	2074	3	11	9	N	10					92

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
10	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	1023	N	661	-0-	-362	-0-	661	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1612	-0-	-93	-0-	1612	3			N	-0-					79
09	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					79
10	1488	N	1479	-0-	-9	-0-	1479	3			N	-0-					79
11	1560	N	1372	-0-	-188	-0-	1372	3			N	-0-					79
12	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					79
01	1488	N	1344	-0-	-144	-0-	1344	3			N	-0-					79

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	82	3	51	9	N	46					101
09	120	N	116	-0-	-4	-0-	112	3	4	9	N	4					105
10	124	N	117	-0-	-7	-0-	114	3	3	9	N	3					108
11	120	N	81	-0-	-39	-0-	80	3	1	9	N	1					109
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					109
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					109

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	313	-0-	-245	-0-	313	3			N	-0-					145
09	420	N	288	-0-	-132	-0-	288	3			N	-0-					145
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					145
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					145
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					145
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					145
BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940																	
08	5400	X	5400	-0-	-0-	-0-	5304	3	96	9	N	87					230
09	5033	X	5033	-0-	-0-	-0-	5024	3	9	9	N	8					238
10	4934	X	4934	-0-	-0-	-0-	4894	3	40	9	N	36					274
11	4675	X	4675	-0-	-0-	-0-	4638	3	37	9	N	34	154	1			154
12	5111	X	5111	-0-	-0-	-0-	5082	3	29	9	N	26					180
01	5393	X	5393	-0-	-0-	-0-	5316	3	77	9	N	70	161	1			89
MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364																	
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					123
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					123
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					123
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					123
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					123
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					123
ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148																	
08	1358	N	1358	-0-	-0-	-0-	1345	3	13	9	N	12					111
09	1197	N	1197	-0-	-0-	-0-	1190	3	7	9	N	6					117
10	930	N	917	-0-	-13	-0-	915	3	2	9	N	2					119
11	900	N	696	-0-	-204	-0-	696	3			N	-0-					119
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					119
01	930	N	607	-0-	-323	-0-	594	3	13	9	N	12					131
TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076																	
08	713	N	546	-0-	-167	-0-	546	3			N	-0-					143
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					143
10	558	N	494	-0-	-64	-0-	491	3	3	9	N	3					146
11	570	N	570	-0-	-0-	-0-	564	3	6	9	N	5					151
12	591	N	591	-0-	-0-	-0-	584	3	7	9	N	6					157
01	742	N	742	-0-	-0-	-0-	738	3	4	9	N	4					161
BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144																	
08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					99
09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					99
10	992	N	745	-0-	-247	-0-	745	3			N	-0-					99
11	1050	N	924	-0-	-126	-0-	924	3			N	-0-					99
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					99
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					99
HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172																	
08	3032	X	3032	-0-	-0-	-0-	3031	3	1	9	N	1					176
09	2772	X	2772	-0-	-0-	-0-	2772	3			N	-0-					176
10	2796	X	2796	-0-	-0-	-0-	2772	3	24	9	N	22	176	1			22
11	2739	N	2739	-0-	-0-	-0-	2717	3	22	9	N	20					42
12	2961	N	2961	-0-	-0-	-0-	2898	3	63	9	N	57					99
01	3100	N	3106	-0-	6	6	2989	3	117	9	N	106					205

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					79
09	1410	N	1312	-0-	-98	-0-	1312	3			N	-0-					79
10	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					79
11	1560	N	911	-0-	-649	-0-	908	3	3	9	N	3					82
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					82
01	1550	N	729	-0-	-821	-0-	729	3			N	-0-					82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					106
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					106
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					106
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					106
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					106
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1424	N	1424	-0-	-0-	-0-	1422	3	2	9	N	2					64
09	1505	N	1505	-0-	-0-	-0-	1498	3	7	9	N	6					70
10	1266	N	1266	-0-	-0-	-0-	1264	3	2	9	N	2					72
11	1393	N	1393	-0-	-0-	-0-	1391	3	2	9	N	2					74
12	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					74
01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					74

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1127	-0-	-547	-0-	1126	3	1	9	N	1					110
09	1510	N	1510	-0-	-0-	-0-	1502	3	8	9	N	7					117
10	1959	N	1959	-0-	-0-	-0-	1955	3	4	9	N	4					121
11	1849	N	1849	-0-	-0-	-0-	1825	3	24	9	N	22					143
12	2037	N	2037	-0-	-0-	-0-	1934	3	103	9	N	94	180	1			57
01	1798	N	1798	-0-	-0-	-0-	1772	3	26	9	N	24					81

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					177
09	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					177
10	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					177
11	1200	N	1078	-0-	-122	-0-	1078	3			N	-0-					177
12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					177
01	1240	N	887	-0-	-353	-0-	887	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1936	N	1936	-0-	-0-	-0-	1933	3	3	9	N	3	177	1			22
09	1890	N	1843	-0-	-47	-0-	1841	3	2	9	N	2					24
10	2139	N	1574	-0-	-565	-0-	1543	3	31	9	N	28					52
11	1860	N	1551	-0-	-309	-0-	1548	3	3	9	N	3					55
12	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					55
01	1581	N	1329	-0-	-252	-0-	1318	3	11	9	N	10					65

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2867	N	2867	-0-	-0-	-0-	2860	3	7	9	N	6					76
09	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					76
10	2498	N	2498	-0-	-0-	-0-	2498	3			N	-0-					76
11	2358	N	2358	-0-	-0-	-0-	2357	3	1	9	N	1					77
12	2508	N	2508	-0-	-0-	-0-	2497	3	11	9	N	10					87
01	2562	N	2562	-0-	-0-	-0-	2560	3	2	9	N	2					89

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					59
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					59
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					59
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					59
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					59
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

08	12438	X	12438	-0-	-0-	-0-	12360	3	78	9	N	71	167	1			117
09	10812	X	10812	-0-	-0-	-0-	10767	3	45	9	N	41					158
10	8058	X	8058	-0-	-0-	-0-	8000	3	58	9	N	53	164	1			47
11	8087	X	8087	-0-	-0-	-0-	7963	3	124	9	N	113					160
12	9198	X	9198	-0-	-0-	-0-	8982	3	216	9	N	196	181	1			175
01	13355	X	13355	-0-	-0-	-0-	13197	3	158	9	N	144	169	1			150

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

08	3672	X	3672	-0-	-0-	-0-	3672	3			N	-0-					203
09	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					203
10	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-					203
11	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-					203
12	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					203
01	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

08	3286	X	2935	-0-	-351	-0-	2824	3	111	9	N	101	181	1			95
09	3630	X	2877	-0-	-753	-0-	2847	3	30	9	N	27					122
10	3751	X	2551	-0-	-1200	-0-	2533	3	18	9	N	16					138
11	3630	X	2753	-0-	-877	-0-	2734	3	19	9	N	17					155
12	3162	X	2648	-0-	-514	-0-	2642	3	6	9	N	5					160
01	2976	X	2350	-0-	-626	-0-	2344	3	6	9	N	5					165

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

08	3007	X	2377	-0-	-630	-0-	2374	3	3	9	N	3					117
09	3656	X	3656	-0-	-0-	-0-	3644	3	12	9	N	11					128
10	3532	X	3532	-0-	-0-	-0-	3531	3	1	9	N	1					129
11	2460	X	2238	-0-	-222	-0-	2237	3	1	9	N	1					130
12	2542	X	1982	-0-	-560	-0-	1982	3			N	-0-					130
01	3782	X	1474	-0-	-2308	-0-	1474	3			N	-0-					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

08	2350	N	2350	-0-	-0-	-0-	2350	3			N	-0-					166
09	2469	N	2469	-0-	-0-	-0-	2465	3	4	9	N	4					170
10	2660	N	2660	-0-	-0-	-0-	2657	3	3	9	N	3					173
11	2705	N	2705	-0-	-0-	-0-	2702	3	3	9	N	3					176
12	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					176
01	2387	N	1706	-0-	-681	-0-	1700	3	6	9	N	5					181

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

08	6200	X	4868	-0-	-1332	-0-	4831	3	37	9	N	34	179	1			75
09	5670	X	4437	-0-	-1233	-0-	4357	3	80	9	N	73					148
10	5766	X	4194	-0-	-1572	-0-	4098	3	96	9	N	87					235
11	4980	X	4211	-0-	-769	-0-	4142	3	69	9	N	63	178	1			120
12	4867	X	3947	-0-	-920	-0-	3793	3	154	9	N	140	170	1			90
01	4867	X	3066	-0-	-1801	-0-	2981	3	85	9	N	77					167

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					32
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					32
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					32
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					32
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					32
01	62	N	-0-	-0-	-62	-0-					N	-0-					32

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					157
09	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					157
10	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					157
11	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					157
12	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					157
01	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					157

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
09	360	N	306	-0-	-54	-0-	306	2			Y	-0-					-0-
10	341	N	295	-0-	-46	-0-	295	2			Y	-0-					-0-
11	360	N	239	-0-	-121	-0-	239	2			Y	-0-					-0-
12	310	N	216	-0-	-94	-0-	216	2			Y	-0-					-0-
01	310	N	239	-0-	-71	-0-	239	2			Y	-0-					-0-

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		64	-0-	64	64	64	2			N	-0-					-0-
01	14B2 EXT		120	-0-	120	184	120	2			N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

08	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
09	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
10	1333	N	1326	-0-	-7	-0-	1326	2			Y	-0-					-0-
11	1290	N	1195	-0-	-95	-0-	1195	2			Y	-0-					-0-
12	1333	N	1329	-0-	-4	-0-	1329	2			Y	-0-					-0-
01	1333	N	1242	-0-	-91	-0-	1242	2			Y	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		87	-0-	87	87	87	2			N	-0-					-0-
*01	117	N	30	-0-	-87	-0-	30	2			N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

08	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
09	1110	N	332	-0-	-778	-0-	332	2			Y	-0-					-0-
10	1147	N	418	-0-	-729	-0-	418	2			Y	-0-					-0-
11	990	N	431	-0-	-559	-0-	431	2			Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
*01	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	296	-0-	-107	-0-	296	2			Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	2			Y	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	2			Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2303 N	2303	-0-	-0-	-0-	2303	2		N	-0-			-0-
09	2006 N	2006	-0-	-0-	-0-	2006	2		N	-0-			-0-
10	2223 N	2223	-0-	-0-	-0-	2223	2		N	-0-			-0-
11	2151 N	2151	-0-	-0-	-0-	2151	2		N	-0-			-0-
12	2140 N	2140	-0-	-0-	-0-	2140	2		N	-0-			-0-
*01	2184 N	2184	-0-	-0-	-0-	2184	2		N	-0-			-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		2	-0-	2	2	2	2			N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
*07	SWR	10	515	-0-	515	5214	37	1	478	2	N	-0-					-0-
*08	SWR	10	600	-0-	600	5814	600	2			N	-0-					-0-
*09	SWR	10	480	-0-	480	6294	480	2			N	-0-					-0-
*10	SWR	10	506	-0-	506	6800	506	2			N	-0-					-0-
*11	SWR	10	540	-0-	540	7340	540	2			N	-0-					-0-
*12	SWR	10	576	-0-	576	7916	576	2			N	-0-					-0-
01	SWR	10	605	-0-	605	8521	605	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774 N	774	-0-	-0-	-0-	23	1	751	2	Y	-0-					-0-
09	508 N	508	-0-	-0-	-0-	16	1	492	2	Y	-0-					-0-
10	422 N	422	-0-	-0-	-0-	12	1	410	2	Y	-0-					-0-
11	420 N	363	-0-	-57	-0-	12	1	351	2	Y	-0-					-0-
12	434 N	199	-0-	-235	-0-	9	1	190	2	Y	-0-					-0-
01	434 N	349	-0-	-85	-0-	11	1	338	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2595	-0-	-9	-0-		83	1	2500	2	Y	11					58
								12	9									
09	2872	X	2872	-0-	-0-	-0-		91	1	2773	2	Y	7	50	1			15
								8	9									
10	2763	X	2763	-0-	-0-	-0-		88	1	2657	2	Y	16					31
								18	9									
11	2550	X	2414	-0-	-136	-0-		80	1	2323	2	Y	10					41
								11	9									
12	2976	X	2073	-0-	-903	-0-		64	1	1989	2	Y	18					59
								20	9									
01	2976	X	1740	-0-	-1236	-0-		50	1	1669	2	Y	19	62	1			16
								21	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

08	2156	N	2156	-0-	-0-	-0-		69	1	2077	2	Y	9					50
								10	9									
09	2088	N	2088	-0-	-0-	-0-		66	1	2016	2	Y	5	43	1			12
								6	9									
10	2071	N	2071	-0-	-0-	-0-		66	1	1992	2	Y	12					24
								13	9									
11	2019	N	2019	-0-	-0-	-0-		67	1	1942	2	Y	9					33
								10	9									
12	1938	N	1938	-0-	-0-	-0-		60	1	1859	2	Y	17					50
								19	9									
01	1935	N	1935	-0-	-0-	-0-		56	1	1856	2	Y	21	54	1			17
								23	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

08	5859	X	5449	-0-	-410	-0-		176	1	5249	2	Y	22					83
								24	9									
09	6030	X	5454	-0-	-576	-0-		179	1	5214	2	Y	55	58	1			80
								61	9									
10	6231	X	5517	-0-	-714	-0-		183	1	5275	2	Y	54	61	1			73
								59	9									
11	6030	X	5117	-0-	-913	-0-		175	1	4892	2	Y	45	68	1			50
								50	9									
12	5642	X	4074	-0-	-1568	-0-		117	1	3895	2	Y	56	66	1			40
								62	9									
01	5642	X	3504	-0-	-2138	-0-		125	1	3323	2	Y	51	58	1			33
								56	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

08	503	N	503	-0-	-0-	-0-		16	1	487	2	Y	-0-					-0-
09	570	N	490	-0-	-80	-0-		16	1	474	2	Y	-0-					-0-
10	575	N	575	-0-	-0-	-0-		19	1	556	2	Y	-0-					-0-
11	539	N	539	-0-	-0-	-0-		19	1	520	2	Y	-0-					-0-
12	496	N	454	-0-	-42	-0-		13	1	441	2	Y	-0-					-0-
01	589	N	554	-0-	-35	-0-		20	1	534	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1569	-0-	-353	-0-	50	1	1512	2	Y	6					85
							7	9									
09	1980	N	1725	-0-	-255	-0-	55	1	1666	2	Y	4	74	1			15
							4	9									
10	2388	N	2388	-0-	-0-	-0-	76	1	2297	2	Y	14					29
							15	9									
11	2493	N	2493	-0-	-0-	-0-	82	1	2399	2	Y	11					40
							12	9									
12	2053	N	2053	-0-	-0-	-0-	63	1	1970	2	Y	18					58
							20	9									
01	2294	N	2009	-0-	-285	-0-	58	1	1926	2	Y	23	62	1			19
							25	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2033	-0-	-199	-0-	60	1	1973	2	Y	-0-					-0-
09	2040	X	1511	-0-	-529	-0-	47	1	1464	2	Y	-0-					-0-
10	2263	X	1592	-0-	-671	-0-	46	1	1546	2	Y	-0-					-0-
11	2190	X	1217	-0-	-973	-0-	41	1	1176	2	Y	-0-					-0-
12	2263	X	759	-0-	-1504	-0-	35	1	724	2	Y	-0-					-0-
01	2046	X	1617	-0-	-429	-0-	49	1	1568	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1702	-0-	-313	-0-	49	1	1628	2	Y	23					43
							25	9									
09	1770	X	1138	-0-	-632	-0-	35	1	1093	2	Y	9					52
							10	9									
10	1984	X	1562	-0-	-422	-0-	44	1	1489	2	Y	26					78
							29	9									
11	1920	X	1293	-0-	-627	-0-	42	1	1209	2	Y	38					116
							42	9									
12	1984	X	890	-0-	-1094	-0-	40	1	824	2	Y	24	95	1			45
							26	9									
01	1705	X	1270	-0-	-435	-0-	37	1	1191	2	Y	38					83
							42	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	472	-0-	-179	-0-	13	1	426	2	Y	30					60
							33	9									
09	540	N	407	-0-	-133	-0-	12	1	377	2	Y	16					76
							18	9									
10	620	N	406	-0-	-214	-0-	11	1	371	2	Y	22					98
							24	9									
11	450	N	395	-0-	-55	-0-	13	1	382	2	Y	-0-					98
12	434	N	209	-0-	-225	-0-	10	1	199	2	Y	-0-	81	1			17
01	1044	N	1044	-0-	-0-	-0-	32	1	1012	2	Y	-0-					17

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0-	-0-	42	1	1397	2	Y	-0-					-0-
09	1470	N	1280	-0-	-190	-0-	40	1	1240	2	Y	-0-					-0-
10	1493	N	1493	-0-	-0-	-0-	43	1	1450	2	Y	-0-					-0-
11	1380	N	780	-0-	-600	-0-	26	1	754	2	Y	-0-					-0-
12	1333	N	790	-0-	-543	-0-	36	1	754	2	Y	-0-					-0-
01	1488	N	795	-0-	-693	-0-	24	1	771	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3332	X	3332	-0-	-0-	-0-	108	1	3204	2	Y	18					70
							20	9									
09	3717	X	3717	-0-	-0-	-0-	122	1	3540	2	Y	50	49	1			71
							55	9									
10	2883	X	2793	-0-	-90	-0-	94	1	2699	2	Y	-0-	54	1			17
11	2790	X	2419	-0-	-371	-0-	84	1	2335	2	Y	-0-	16	1			1
12	2883	X	2546	-0-	-337	-0-	74	1	2472	2	Y	-0-	1	1			-0-
01	2883	X	2615	-0-	-268	-0-	95	1	2520	2	Y	-0-					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4874	-0-	-613	-0-	157	1	4693	2	Y	22					89
							24	9									
09	5340	X	4715	-0-	-625	-0-	154	1	4499	2	Y	56	62	1			83
							62	9									
10	5587	X	5587	-0-	-0-	-0-	184	1	5314	2	Y	81	64	1			100
							89	9									
11	5562	X	5562	-0-	-0-	-0-	190	1	5294	2	Y	71	92	1			79
							78	9									
12	5890	X	5890	-0-	-0-	-0-	168	1	5592	2	Y	118	112	1			85
							130	9									
01	5580	X	5243	-0-	-337	-0-	185	1	4935	2	Y	112	125	1			72
							123	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3350	-0-	250	1462	3350	2			N	-0-					25
09	3000	N	2758	-0-	-242	1220	2758	2			N	-0-					25
10	0		2115	-0-	2115	3335	2115	2			N	-0-					25
11	0		2541	-0-	2541	5876	2541	2			N	-0-					25
12	0		2369	-0-	2369	8245	2369	2			N	-0-					25
01	0		2937	-0-	2937	11182	2937	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					60
09	1020	N	938	-0-	-82	-0-	894	2	44	9	N	40					100
10	0		689	-0-	689	689	689	2			N	-0-					100
11	0		786	-0-	786	1475	786	2			N	-0-					100
12	0		719	-0-	719	2194	719	2			N	-0-					100
01	0		838	-0-	838	3032	838	2			N	-0-					100

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2161	-0-	-9	-0-	2161	2			N	-0-					82
09	2818	N	2818	-0-	-0-	-0-	2815	2	3	9	N	3					85
10	0		1978	-0-	1978	1978	1978	2			N	-0-					85
11	0		1774	-0-	1774	3752	1774	2			N	-0-					85
12	0		1403	-0-	1403	5155	1313	2	90	9	N	82	167	1			-0-
01	0		1374	-0-	1374	6529	1374	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1096	-0-	-113	-0-	1096	2			N	-0-					30
09	1110	N	935	-0-	-175	-0-	881	2	54	9	N	49					79
10	0		2351	-0-	2351	2351	2351	2			N	-0-	56	1			23
11	0		2226	-0-	2226	4577	2226	2			N	-0-					23
12	0		2624	-0-	2624	7201	2624	2			N	-0-					23
01	0		1649	-0-	1649	8850	1649	2			N	-0-					23

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					82
09	1800	N	1770	-0-	-30	-0-	1770	2			N	-0-					82
10	0		1835	-0-	1835	1835	1835	2			N	-0-					82
11	0		2571	-0-	2571	4406	2571	2			N	-0-					82
12	0		2423	-0-	2423	6829	2423	2			N	-0-					82
01	0		1938	-0-	1938	8767	1938	2			N	-0-					82

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					44
09	270	N	255	-0-	-15	-0-	255	2			N	-0-					44
10	0		442	-0-	442	442	442	2			N	-0-					44
11	0		356	-0-	356	798	356	2			N	-0-					44
12	0		303	-0-	303	1101	303	2			N	-0-					44
01	0		512	-0-	512	1613	512	2			N	-0-					44

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5185	X	5185	-0-	-0-	-0-	5185	2			N	-0-					85
09	4230	X	3572	-0-	-658	-0-	3572	2			N	-0-					85
10	0		4220	-0-	4220	4220	4220	2			N	-0-					85
11	0		4157	-0-	4157	8377	4157	2			N	-0-					85
12	0		4059	-0-	4059	12436	4044	2	15	9	N	14					99
01	0		4050	-0-	4050	16486	4050	2			N	-0-					99

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	30	-0-	-63	-0-	30	2			N	-0-					56
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					56
10	0		88	-0-	88	88	88	2			N	-0-					56
11	0		26	-0-	26	114	26	2			N	-0-					56
12	0		72	-0-	72	186	72	2			N	-0-					56
01	0		194	-0-	194	380	194	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3197	-0-	-492	-0-	3197	2			N	-0-					20
09	3570	X	3287	-0-	-283	-0-	3287	2			N	-0-					20
10	0		3860	-0-	3860	3860	3801	2	59	9	N	54					74
11	0		3820	-0-	3820	7680	3820	2			N	-0-					74
12	0		3227	-0-	3227	10907	3227	2			N	-0-					74
01	0		2971	-0-	2971	13878	2971	2			N	-0-					74

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3634	-0-	-303	-0-	3634	2			N	-0-					75
09	3810	X	3460	-0-	-350	-0-	3460	2			N	-0-					75
10	0		3413	-0-	3413	3413	3413	2			N	-0-					75
11	0		3625	-0-	3625	7038	3625	2			N	-0-					75
12	0		2959	-0-	2959	9997	2959	2			N	-0-					75
01	0		2220	-0-	2220	12217	2220	2			N	-0-					75

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					35
09	2640	N	2457	-0-	-183	-0-	2457	2			N	-0-					35
10	0		2544	-0-	2544	2544	2544	2			N	-0-					35
11	0		2222	-0-	2222	4766	2222	2			N	-0-					35
12	0		2556	-0-	2556	7322	2556	2			N	-0-					35
01	0		2592	-0-	2592	9914	2592	2			N	-0-					35

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1308	-0-	-56	-0-	1308	2			N	-0-					-0-
09	1290	N	1197	-0-	-93	-0-	1197	2			N	-0-					-0-
10	0		1297	-0-	1297	1297	1297	2			N	-0-					-0-
11	0		1224	-0-	1224	2521	1224	2			N	-0-					-0-
12	0		1278	-0-	1278	3799	1278	2			N	-0-					-0-
01	0		1274	-0-	1274	5073	1274	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	0		102	-0-	102	102	102	2			N	-0-					-0-
11	0		96	-0-	96	198	96	2			N	-0-					-0-
12	0		98	-0-	98	296	97	2	1	9	N	1	1	8			-0-
01	0		93	-0-	93	389	93	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					19
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					19
10	0		100	-0-	100	100	100	2			N	-0-					19
11	0		102	-0-	102	202	102	2			N	-0-					19
12	0		69	-0-	69	271	69	2			N	-0-					19
01	0		108	-0-	108	379	108	2			N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	0		208	-0-	208	208	208	2			N	-0-					-0-
11	0		239	-0-	239	447	239	2			N	-0-					-0-
12	0		255	-0-	255	702	255	2			N	-0-					-0-
01	0		812	-0-	812	1514	812	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
10	0		17	-0-	17	17	17	2			N	-0-					-0-
11	0		59	-0-	59	76	59	2			N	-0-					-0-
12	0		53	-0-	53	129	53	2			N	-0-					-0-
01	0		56	-0-	56	185	56	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2289	-0-	-377	-0-	2289	2			N	-0-					114
09	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					114
10	0		2604	-0-	2604	2604	2604	2			N	-0-					114
11	0		2280	-0-	2280	4884	2280	2			N	-0-					114
12	0		2394	-0-	2394	7278	2394	2			N	-0-					114
01	0		2651	-0-	2651	9929	2651	2			N	-0-					114

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	GRAYSON				WELL #: 1	RRCID -> 145853	COMPL. DATE 03/27/1993				TOTAL DEPTH 15425		PERF. 8990 - 8996				
08	7495	X	7495	-0-	-0-	-0-	322	1	7161	2	N	11					38
							12	9									
09	5040	X	3950	-0-	-1090	-0-	170	1	3780	2	N	-0-					38
10	0		2317	-0-	2317	2317	100	1	2217	2	N	-0-					38
11	0		6109	-0-	6109	8426	263	1	5846	2	N	-0-					38
12	0		3879	-0-	3879	12305	164	1	3650	2	N	59					97
							65	9									
01	0		4802	-0-	4802	17107	204	1	4532	2	N	60					157
							66	9									
	HUNTER GAS UNIT				WELL #: 4	RRCID -> 146514	COMPL. DATE 05/03/1994				TOTAL DEPTH 10280		PERF. 9449 - 9522				
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	0		607	-0-	607	607	607	2			N	-0-					-0-
11	0		1021	-0-	1021	1628	1021	2			N	-0-					-0-
12	0		1616	-0-	1616	3244	1616	2			N	-0-					-0-
01	0		2201	-0-	2201	5445	2201	2			N	-0-					-0-
	VARIBUS				WELL #: 5	RRCID -> 146833	COMPL. DATE 12/16/1993				TOTAL DEPTH 10276		PERF. 9361 - 9378				
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	0		8	-0-	8	8	8	2			N	-0-					-0-
11	0		17	-0-	17	25	17	2			N	-0-					-0-
12	0		35	-0-	35	60	35	2			N	-0-					-0-
01	0		8	-0-	8	68	8	2			N	-0-					-0-
	H. L. & P. GAS UNIT				WELL #: 3	RRCID -> 148367	COMPL. DATE 10/09/2008				TOTAL DEPTH 9916		PERF. 8881 - 9665				
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	0		184	-0-	184	184	184	2			N	-0-					-0-
11	0		109	-0-	109	293	109	2			N	-0-					-0-
12	0		116	-0-	116	409	116	2			N	-0-					-0-
01	0		121	-0-	121	530	121	2			N	-0-					-0-
	FULTON "A"				WELL #: 1	RRCID -> 150192	COMPL. DATE 04/19/2011				TOTAL DEPTH 10115		PERF. 9067 - 9831				
08	2064	N	2064	-0-	-0-	-0-	2058	2	6	9	N	5	5	8			-0-
09	1820	N	1820	-0-	-0-	-0-	1817	2	3	9	N	3	3	8			-0-
10	0		1993	-0-	1993	1993	1990	2	3	9	N	3	3	8			-0-
11	0		1935	-0-	1935	3928	1931	2	4	9	N	4	4	8			-0-
12	0		1571	-0-	1571	5499	1565	2	6	9	N	5	5	8			-0-
01	0		5494	-0-	5494	10993	5488	2	6	9	N	5	5	8			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	N	1162	-0-	-0-	-0-	980	2	182	9	N	165					165
09	1089	N	1089	-0-	-0-	-0-	1077	2	12	9	N	11	157	1			19
10	0		1064	-0-	1064	1064	1063	2	1	9	N	1					20
11	0		1005	-0-	1005	2069	1005	2			N	-0-					20
12	0		948	-0-	948	3017	948	2			N	-0-					20
01	0		786	-0-	786	3803	786	2			N	-0-					20

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	519	-0-	-70	-0-	519	2			N	-0-					77
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					77
10	0		411	-0-	411	411	411	2			N	-0-					77
11	0		608	-0-	608	1019	608	2			N	-0-					77
12	0		558	-0-	558	1577	558	2			N	-0-					77
01	0		616	-0-	616	2193	616	2			N	-0-					77

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	346	-0-	-181	-0-	346	2			N	-0-					13
09	510	N	343	-0-	-167	-0-	343	2			N	-0-					13
10	0		270	-0-	270	270	270	2			N	-0-					13
11	0		210	-0-	210	480	210	2			N	-0-					13
12	0		258	-0-	258	738	258	2			N	-0-					13
01	0		289	-0-	289	1027	289	2			N	-0-					13

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					88
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					88
10	0		8	-0-	8	8	8	2			N	-0-					88
11	0		-0-	-0-	-0-	8					N	-0-					88
12	0		168	-0-	168	176	168	2			N	-0-					88
01	0		4	-0-	4	180	4	2			N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					58
09	120	N	44	-0-	-76	-0-	44	2			N	-0-					58
10	0		96	-0-	96	96	96	2			N	-0-					58
11	0		172	-0-	172	268	172	2			N	-0-					58
12	0		480	-0-	480	748	480	2			N	-0-					58
01	0		565	-0-	565	1313	565	2			N	-0-					58

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1651	-0-	-457	-0-	1651	2			N	-0-					97
09	1950	N	1832	-0-	-118	-0-	1832	2			N	-0-					97
10	0		2201	-0-	2201	2201	2201	2			N	-0-					97
11	0		2006	-0-	2006	4207	2006	2			N	-0-					97
12	0		1760	-0-	1760	5967	1760	2			N	-0-					97
01	0		1890	-0-	1890	7857	1890	2			N	-0-					97

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4424	-0-	-226	-0-	4420	2	4	9	Y	4					11
09	4500	X	4083	-0-	-417	-0-	4083	2			Y	-0-					11
10	0		4097	-0-	4097	4097	4097	2			Y	-0-					11
11	0		3963	-0-	3963	8060	3963	2			Y	-0-					11
12	0		4130	-0-	4130	12190	4126	2	4	9	Y	4					15
01	0		3965	-0-	3965	16155	3965	2			Y	-0-					15

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155 N	93	-0-	-62	-0-	93	2		N	-0-			132
09	120 N	97	-0-	-23	-0-	97	2		N	-0-			132
10	0	53	-0-	53	53	53	2		N	-0-			132
11	0	87	-0-	87	140	87	2		N	-0-			132
12	0	40	-0-	40	180	40	2		N	-0-			132
01	0	180	-0-	180	360	180	2		N	-0-			132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					138
09	150	N	105	-0-	-45	-0-	105	2			N	-0-					138
10	0		201	-0-	201	201	201	2			N	-0-					138
11	0		272	-0-	272	473	272	2			N	-0-					138
12	0		162	-0-	162	635	162	2			N	-0-					138
01	0		610	-0-	610	1245	610	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1602	-0-	-1002	-0-	119	1	1483	2	N	-0-					33
09	2040	N	1393	-0-	-647	-0-	118	1	1275	2	N	-0-					33
10	0		1940	-0-	1940	1940	133	1	1807	2	N	-0-					33
11	0		1846	-0-	1846	3786	117	1	1729	2	N	-0-					33
12	0		1322	-0-	1322	5108	64	1	1258	2	N	-0-					33
01	0		1372	-0-	1372	6480	47	1	1325	2	N	-0-					33

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	208	-0-	-40	-0-	208	2			N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0		65	-0-	65	65	65	2			N	-0-					123
11	0		210	-0-	210	275	166	2	44	9	N	40	145	1			18
12	0		106	-0-	106	381	106	2			N	-0-					18
01	0		120	-0-	120	501	120	2			N	-0-					18

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	166	-0-	-51	-0-	166	2			N	-0-					31
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					31
10	0		165	-0-	165	165	165	2			N	-0-					31
11	0		147	-0-	147	312	147	2			N	-0-					31
12	0		443	-0-	443	755	443	2			N	-0-					31
01	0		725	-0-	725	1480	725	2			N	-0-					31

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	0		385	-0-	385	385	385	2			N	-0-					-0-
11	0		279	-0-	279	664	279	2			N	-0-					-0-
12	0		316	-0-	316	980	316	2			N	-0-					-0-
01	0		301	-0-	301	1281	301	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	150	N	49	-0-	-101	-0-	49	2			N	-0-					-0-
10	0		283	-0-	283	283	283	2			N	-0-					-0-
11	0		298	-0-	298	581	298	2			N	-0-					-0-
12	0		538	-0-	538	1119	538	2			N	-0-					-0-
01	0		1132	-0-	1132	2251	1132	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

08	3999 X	3067	-0-	-932	-0-	3067	2			N	-0-					20
09	3900 X	2603	-0-	-1297	-0-	2603	2			N	-0-					20
10	0	3892	-0-	3892	3892	3892	2			N	-0-					20
11	0	3106	-0-	3106	6998	3106	2			N	-0-					20
12	0	3342	-0-	3342	10340	3342	2			N	-0-					20
01	0	3183	-0-	3183	13523	3183	2			N	-0-					20

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
10	0		658	-0-	658	658	658	2			N	-0-					-0-
11	0		635	-0-	635	1293	635	2			N	-0-					-0-
12	0		578	-0-	578	1871	578	2			N	-0-					-0-
01	0		741	-0-	741	2612	741	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339		6532	-0-	-1807	-0-	6532	2			N	-0-					-0-
09	8010	#	5512	-0-	-2498	-0-	5512	2			N	-0-					-0-
10	7657	#	5828	-0-	-1829	-0-	5828	2			N	-0-					-0-
11	7410	#	6002	-0-	-1408	-0-	6002	2			N	-0-					-0-
12	6727	#	5760	-0-	-967	-0-	5760	2			N	-0-					-0-
01	6541	#	6225	-0-	-316	-0-	6225	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34358	X	34358	-0-	-0-	-0-	140	1	34218	2	N	-0-					-0-
09	33701	X	33701	-0-	-0-	-0-	863	1	32838	2	N	-0-					-0-
10	34751	X	34375	-0-	-376	-0-	907	1	33468	2	N	-0-					-0-
11	33630	X	31180	-0-	-2450	-0-	808	1	30372	2	N	-0-					-0-
12	34813	X	27074	-0-	-7739	-0-	747	1	26327	2	N	-0-					-0-
01	34813	X	28595	-0-	-6218	-0-	730	1	27865	2	N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7405	X	7405	-0-	-0-	-0-	30	1	7375	2	N	-0-					-0-
09	10473	X	10473	-0-	-0-	-0-	268	1	10205	2	N	-0-					-0-
10	11308	X	11308	-0-	-0-	-0-	298	1	11010	2	N	-0-					-0-
11	8747	X	8747	-0-	-0-	-0-	227	1	8520	2	N	-0-					-0-
12	6656	X	6656	-0-	-0-	-0-	184	1	6472	2	N	-0-					-0-
*01	10138	X	10138	-0-	-0-	-0-	259	1	9879	2	N	-0-					-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38254	X	32844	-0-	-5410	-0-	226	1	32618	2	N	-0-					-0-
09	36810	X	32258	-0-	-4552	-0-	826	1	31432	2	N	-0-					-0-
10	37200	X	33925	-0-	-3275	-0-	895	1	33030	2	N	-0-					-0-
11	34950	X	33121	-0-	-1829	-0-	858	1	32263	2	N	-0-					-0-
12	36115	X	35007	-0-	-1108	-0-	966	1	34041	2	N	-0-					-0-
01	33914	X	32340	-0-	-1574	-0-	825	1	31515	2	N	-0-					-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21953	X	21953	-0-	-0-	-0-	89	1	21864	2	N	-0-					-0-
09	21205	X	21205	-0-	-0-	-0-	543	1	20662	2	N	-0-					-0-
10	21837	X	21837	-0-	-0-	-0-	576	1	21261	2	N	-0-					-0-
11	20882	X	20882	-0-	-0-	-0-	541	1	20341	2	N	-0-					-0-
12	21589	X	21589	-0-	-0-	-0-	596	1	20993	2	N	-0-					-0-
*01	21542	X	21542	-0-	-0-	-0-	550	1	20992	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
09	2970	X	2898	-0-	-72	-0-	2898	2			N	-0-					-0-
10	3224	X	3075	-0-	-149	-0-	3075	2			N	-0-					-0-
11	3120	X	3056	-0-	-64	-0-	3056	2			N	-0-					-0-
12	3224	X	3192	-0-	-32	-0-	3192	2			N	-0-					-0-
*01	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

08	1849	N	1849	-0-	-0-	-0-	83	1	1766	2	N	-0-					-0-
09	1606	N	1606	-0-	-0-	-0-	73	1	1533	2	N	-0-					-0-
10	0		1699	-0-	1699	1699	77	1	1622	2	N	-0-					-0-
*11	3000	N	1532	-0-	-1468	231	70	1	1462	2	N	-0-					-0-
12	0		1714	-0-	1714	1945	77	1	1637	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1945					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	128	2			Y	-0-					47
09	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					47
10	279	N	174	-0-	-105	-0-	174	2			Y	-0-					47
11	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					47
12	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					47
01	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					47

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					25
09	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					25
10	0		88	-0-	88	88	4	1	84	2	Y	-0-					25
11	0		64	-0-	64	152	4	1	60	2	Y	-0-					25
12	0		80	-0-	80	232	4	1	76	2	Y	-0-					25
01	0		96	-0-	96	328	5	1	91	2	Y	-0-					25

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	8	1	125	2	Y	-0-					42
09	150	N	123	-0-	-27	-0-	6	1	117	2	Y	-0-					42
10	0		128	-0-	128	128	6	1	122	2	Y	-0-					42
11	0		87	-0-	87	215	5	1	82	2	Y	-0-					42
12	0		87	-0-	87	302	5	1	82	2	Y	-0-					42
01	0		131	-0-	131	433	6	1	125	2	Y	-0-					42

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

08	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
10	0		98	-0-	98	98	4	1	94	2	Y	-0-					-0-
11	0		65	-0-	65	163	4	1	61	2	Y	-0-					-0-
12	0		80	-0-	80	243	4	1	76	2	Y	-0-					-0-
01	0		90	-0-	90	333	4	1	86	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

08	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
10	0		122	-0-	122	122	5	1	117	2	Y	-0-					-0-
11	0		96	-0-	96	218	6	1	90	2	Y	-0-					-0-
12	0		125	-0-	125	343	7	1	118	2	Y	-0-					-0-
01	0		118	-0-	118	461	6	1	112	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

08	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					56
09	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					56
10	0		83	-0-	83	83	4	1	79	2	Y	-0-					56
11	0		62	-0-	62	145	4	1	58	2	Y	-0-					56
12	0		64	-0-	64	209	4	1	60	2	Y	-0-					56
01	0		71	-0-	71	280	3	1	68	2	Y	-0-					56

ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

08	1271	X	716	-0-	-555	-0-	148	1	568	2	Y	-0-					10
09	1230	X	1188	-0-	-42	-0-	263	1	925	2	Y	-0-					10
10	1240	X	1109	-0-	-131	-0-	148	1	961	2	Y	-0-					10
11	1280	X	1280	-0-	-0-	-0-	322	1	958	2	Y	-0-					10
12	1334	X	1334	-0-	-0-	-0-	269	1	1065	2	Y	-0-					10
01	1240	X	1044	-0-	-196	-0-	201	1	843	2	Y	-0-					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

08	1617	N	1617	-0-	-0-	-0-	335	1	1282	2	Y	-0-					-0-
09	1380	N	1251	-0-	-129	-0-	277	1	974	2	Y	-0-					-0-
10	1457	N	1077	-0-	-380	-0-	143	1	934	2	Y	-0-					-0-
11	1560	N	1331	-0-	-229	-0-	335	1	996	2	Y	-0-					-0-
12	1424	N	1424	-0-	-0-	-0-	287	1	1137	2	Y	-0-					-0-
*01	1408	N	1408	-0-	-0-	-0-	271	1	1137	2	Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	979	N	979	-0-	-0-	-0-	203	1	776	2	Y	-0-					-0-
09	810	N	799	-0-	-11	-0-	177	1	622	2	Y	-0-					-0-
10	713	N	480	-0-	-233	-0-	64	1	416	2	Y	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-
12	797	N	797	-0-	-0-	-0-	161	1	636	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

08	707	N	707	-0-	-0-	-0-	146	1	561	2	Y	-0-					-0-
09	630	N	606	-0-	-24	-0-	134	1	472	2	Y	-0-					-0-
10	806	N	611	-0-	-195	-0-	81	1	530	2	Y	-0-					-0-
11	779	N	779	-0-	-0-	-0-	196	1	583	2	Y	-0-					-0-
12	820	N	820	-0-	-0-	-0-	165	1	655	2	Y	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	98	1	412	2	Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		205	-0-	205	205	39	1	166	2	N	-0-					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

08	1161	N	1161	-0-	-0-	-0-	240	1	921	2	Y	-0-					8
09	1140	N	954	-0-	-186	-0-	211	1	743	2	Y	-0-					8
10	1054	N	934	-0-	-120	-0-	124	1	810	2	Y	-0-					8
11	1110	N	1059	-0-	-51	-0-	266	1	793	2	Y	-0-					8
12	928	N	928	-0-	-0-	-0-	187	1	741	2	Y	-0-					8
*01	733	N	733	-0-	-0-	-0-	141	1	592	2	Y	-0-					8

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

08	692	N	692	-0-	-0-	-0-	143	1	549	2	N	-0-					42
09	396	N	396	-0-	-0-	-0-	88	1	308	2	N	-0-					42
10	751	N	751	-0-	-0-	-0-	100	1	651	2	N	-0-					42
11	390	N	240	-0-	-150	-0-	60	1	180	2	N	-0-					42
12	475	N	475	-0-	-0-	-0-	96	1	379	2	N	-0-					42
*01	301	N	301	-0-	-0-	-0-	58	1	243	2	N	-0-					42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

08	1170	N	1170	-0-	-0-	-0-	242	1	928	2	Y	-0-					47
09	1320	N	465	-0-	-855	-0-	103	1	362	2	Y	-0-					47
10	775	N	775	-0-	-0-	-0-	103	1	672	2	Y	-0-					47
11	1140	N	1071	-0-	-69	-0-	269	1	802	2	Y	-0-					47
12	793	N	793	-0-	-0-	-0-	160	1	633	2	Y	-0-					47
*01	416	N	416	-0-	-0-	-0-	80	1	336	2	Y	-0-					47

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

08	1610	N	1610	-0-	-0-	-0-	333	1	1277	2	N	-0-					35
09	1420	N	1420	-0-	-0-	-0-	314	1	1106	2	N	-0-					35
10	1254	N	1254	-0-	-0-	-0-	167	1	1087	2	N	-0-					35
11	1384	N	1384	-0-	-0-	-0-	348	1	1036	2	N	-0-					35
12	1248	N	1248	-0-	-0-	-0-	252	1	996	2	N	-0-					35
*01	699	N	699	-0-	-0-	-0-	134	1	565	2	N	-0-					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

08	1157	N	1157	-0-	-0-	-0-	239	1	918	2	N	-0-					10
09	1194	N	1194	-0-	-0-	-0-	264	1	930	2	N	-0-					10
10	638	N	638	-0-	-0-	-0-	85	1	553	2	N	-0-					10
11	1110	N	33	-0-	-1077	-0-	8	1	25	2	N	-0-					10
12	155	N	155	-0-	-0-	-0-	31	1	124	2	N	-0-					10
*01	374	N	374	-0-	-0-	-0-	72	1	302	2	N	-0-					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

08	1606	N	1606	-0-	-0-	-0-	332	1	1274	2	N	-0-					-0-
09	1708	N	1708	-0-	-0-	-0-	378	1	1330	2	N	-0-					-0-
10	1303	N	1303	-0-	-0-	-0-	173	1	1130	2	N	-0-					-0-
11	2137	N	2137	-0-	-0-	-0-	537	1	1600	2	N	-0-					-0-
12	2022	N	2022	-0-	-0-	-0-	408	1	1614	2	N	-0-					-0-
*01	1349	N	1349	-0-	-0-	-0-	259	1	1090	2	N	-0-					-0-

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

08	207	N	207	-0-	-0-	-0-	43	1	164	2	Y	-0-					25
09	154	N	154	-0-	-0-	-0-	34	1	120	2	Y	-0-					25
10	124	N	113	-0-	-11	-0-	15	1	98	2	Y	-0-					25
11	210	N	134	-0-	-76	-0-	34	1	100	2	Y	-0-					25
12	152	N	152	-0-	-0-	-0-	31	1	121	2	Y	-0-					25
*01	58	N	58	-0-	-0-	-0-	11	1	47	2	Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

08	1115	N	1115	-0-	-0-	-0-	231	1	884	2	Y	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	241	1	847	2	Y	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
11	1050	N	616	-0-	-434	-0-	155	1	461	2	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	65	1	255	2	Y	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	67	1	280	2	Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1782	N	1782	-0-	-0-	-0-	369	1	1413	2	N	-0-					8
09	1378	N	1378	-0-	-0-	-0-	305	1	1073	2	N	-0-					8
10	1519	N	1519	-0-	-0-	-0-	202	1	1317	2	N	-0-					8
11	1302	N	1302	-0-	-0-	-0-	327	1	975	2	N	-0-					8
12	1443	N	1443	-0-	-0-	-0-	291	1	1152	2	N	-0-					8
*01	1019	N	1019	-0-	-0-	-0-	196	1	823	2	N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

08	204	N	204	-0-	-0-	-0-	42	1	162	2	N	-0-					13
09	148	N	148	-0-	-0-	-0-	33	1	115	2	N	-0-					13
10	144	N	144	-0-	-0-	-0-	19	1	125	2	N	-0-					13
11	123	N	123	-0-	-0-	-0-	31	1	92	2	N	-0-					13
12	170	N	170	-0-	-0-	-0-	34	1	136	2	N	-0-					13
*01	41	N	41	-0-	-0-	-0-	8	1	33	2	N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

08	1243	N	1243	-0-	-0-	-0-	257	1	986	2	N	-0-					53
09	1170	N	1099	-0-	-71	-0-	243	1	856	2	N	-0-					53
10	1209	N	806	-0-	-403	-0-	107	1	699	2	N	-0-					53
11	1200	N	799	-0-	-401	-0-	201	1	598	2	N	-0-					53
12	1231	N	1231	-0-	-0-	-0-	248	1	983	2	N	-0-					53
*01	568	N	568	-0-	-0-	-0-	109	1	459	2	N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

08	828	N	828	-0-	-0-	-0-	171	1	657	2	N	-0-					-0-
09	960	N	731	-0-	-229	-0-	162	1	569	2	N	-0-					-0-
10	589	N	453	-0-	-136	-0-	60	1	393	2	N	-0-					-0-
11	810	N	514	-0-	-296	-0-	129	1	385	2	N	-0-					-0-
12	1597	N	1597	-0-	-0-	-0-	888	1	709	2	N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	120	1	503	2	N	-0-					-0-

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

08	10	N	10	-0-	-0- B	-0-	2	1	8	2	Y	-0-					13
09	30	N	9	-0-	-21 B	-0-	2	1	7	2	Y	-0-					13
10	31	N	9	-0-	-22 B	-0-	1	1	8	2	Y	-0-					13
11	13	N	13	-0-	-0- B	-0-	3	1	10	2	Y	-0-					13
12	13	N	13	-0-	-0- B	-0-	3	1	10	2	Y	-0-					13
*01	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

08	23	N	23	-0-	-0- B	-0-	5	1	18	2	N	-0-					-0-
09	14B2 EXT		4	-0-	4 B	4	1	1	3	2	N	-0-					-0-
10	14B2 EXT		7	-0-	7 B	11	1	1	6	2	N	-0-					-0-
11	14B2 EXT		5	-0-	5 B	16	1	1	4	2	N	-0-					-0-
12	14B2 EXT		4	-0-	4 B	20	1	1	3	2	N	-0-					-0-
01	14B2 EXT		1	-0-	1 B	21	1	2			N	-0-					-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

08	56 N	56	-0-	-0-	B	-0-	12	1	44	2	N	-0-					27
09	63 N	63	-0-	-0-	B	-0-	14	1	49	2	N	-0-					27
10	45 N	45	-0-	-0-	B	-0-	6	1	39	2	N	-0-					27
11	60 N	54	-0-	-6	B	-0-	14	1	40	2	N	-0-					27
12	65 N	65	-0-	-0-	B	-0-	13	1	52	2	N	-0-					27
*01	82 N	82	-0-	-0-	B	-0-	16	1	66	2	N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

08	14B2 EXT	-0-	-0-	-0-	B	148					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	148					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	148					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	148					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	148					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	148					N	-0-					-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

08	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

08	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
12	SHUT-IN	-0-	-0-	-0-		-0-					N	-0-					-0-
01	SHUT-IN	-0-	-0-	-0-		-0-					N	-0-					-0-

BOX CHURCH (RODESSA) //CONT.// 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	13	1	51	2	N	-0-					-0-
09	90	N	49	-0-	-41	-0-	11	1	38	2	N	-0-					-0-
10	93	N	39	-0-	-54	-0-	5	1	34	2	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	24	1	73	2	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	22	1	87	2	N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	7	1	28	2	N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ZENITH OIL & GAS, LLC 950630
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107 N	107	-0-	-0-	-0-	22	1	85	2	Y	-0-					-0-
09	90 N	76	-0-	-14	-0-	17	1	59	2	Y	-0-					-0-
10	62 N	60	-0-	-2	-0-	8	1	52	2	Y	-0-					-0-
11	107 N	107	-0-	-0-	-0-	27	1	80	2	Y	-0-					-0-
12	65 N	65	-0-	-0-	-0-	13	1	52	2	Y	-0-					-0-
*01	121 N	121	-0-	-0-	-0-	23	1	98	2	Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201 N	201	-0-	-0-	-0-	42	1	159	2	Y	-0-					17
09	150 N	150	-0-	-0-	-0-	33	1	117	2	Y	-0-					17
10	124 N	57	-0-	-67	-0-	8	1	49	2	Y	-0-					17
11	150 N	120	-0-	-30	-0-	30	1	90	2	Y	-0-					17
12	139 N	139	-0-	-0-	-0-	28	1	111	2	Y	-0-					17
*01	73 N	73	-0-	-0-	-0-	14	1	59	2	Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34 N	34	-0-	-0-	-0-	7	1	27	2	Y	-0-					-0-
09	30 N	21	-0-	-9	-0-	5	1	16	2	Y	-0-					-0-
10	31 N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-
11	49 N	49	-0-	-0-	-0-	12	1	37	2	Y	-0-					-0-
12	30 N	30	-0-	-0-	-0-	6	1	24	2	Y	-0-					-0-
*01	16 N	16	-0-	-0-	-0-	3	1	13	2	Y	-0-					-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	557	N	557	-0-	-0-	-0-	123	1	434	2	Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	34	1	224	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	77	1	230	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	29	1	23	2	Y	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	5	1	22	2	Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3102	X	3102	-0-	-0-	-0-	642	1	2460	2	N	-0-					13
09	2700	X	2291	-0-	-409	-0-	507	1	1784	2	N	-0-					13
10	2418	X	254	-0-	-2164	-0-	34	1	220	2	N	-0-					13
11	3000	X	446	-0-	-2554	-0-	112	1	334	2	N	-0-					13
12	3100	X	363	-0-	-2737	-0-	73	1	290	2	N	-0-					13
01	3100	X	576	-0-	-2524	-0-	111	1	465	2	N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	57	1	220	2	N	-0-					-0-
09	270	N	230	-0-	-40	-0-	51	1	179	2	N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	36	1	232	2	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	111	1	330	2	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	64	1	254	2	N	-0-					-0-
*01	1196	N	1196	-0-	-0-	-0-	230	1	966	2	N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	147	1	564	2	N	-0-					-0-
09	870	N	216	-0-	-654	-0-	48	1	168	2	N	-0-					-0-
10	682	N	240	-0-	-442	-0-	32	1	208	2	N	-0-					-0-
11	690	N	259	-0-	-431	-0-	65	1	194	2	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	27	1	107	2	N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	29	1	122	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0		-0-	-0-	-0-	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

08	8928	X	7986	-0-	-942	-0-	36	1	7950	2	N	-0-					-0-
09	8580	X	7910	-0-	-670	-0-	7910	2			N	-0-					-0-
10	8866	X	8031	-0-	-835	-0-	8031	2			N	-0-					-0-
11	8580	X	7225	-0-	-1355	-0-	7225	2			N	-0-					-0-
12	8711	X	7922	-0-	-789	-0-	7922	2			N	-0-					-0-
01	8184	X	7823	-0-	-361	-0-	7823	2			N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

08	1457	X	1129	-0-	-328	-0-	5	1	1124	2	N	-0-					-0-
09	1350	X	1226	-0-	-124	-0-	1226	2			N	-0-					-0-
10	1302	X	1205	-0-	-97	-0-	1205	2			N	-0-					-0-
11	1260	X	1164	-0-	-96	-0-	1164	2			N	-0-					-0-
12	1271	X	1090	-0-	-181	-0-	1090	2			N	-0-					-0-
01	1271	X	1061	-0-	-210	-0-	1061	2			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5417	-0-	-163	-0-	24	1	5393	2	N	-0-					-0-
09	5400	X	5073	-0-	-327	-0-	5073	2			N	-0-					-0-
10	5580	X	5144	-0-	-436	-0-	5144	2			N	-0-					-0-
11	5310	X	5124	-0-	-186	-0-	5124	2			N	-0-					-0-
12	5487	X	4963	-0-	-524	-0-	4963	2			N	-0-					-0-
01	5425	X	5304	-0-	-121	-0-	5304	2			N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2431	-0-	-297	-0-	11	1	2420	2	N	-0-					-0-
09	2640	X	2194	-0-	-446	-0-	2194	2			N	-0-					-0-
10	2728	X	2159	-0-	-569	-0-	2159	2			N	-0-					-0-
11	2640	X	1876	-0-	-764	-0-	1876	2			N	-0-					-0-
12	2728	X	1969	-0-	-759	-0-	1969	2			N	-0-					-0-
*01	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	9981	-0-	-2047	-0-	45	1	9936	2	N	-0-					-0-
09	10590	X	9373	-0-	-1217	-0-	9373	2			N	-0-					-0-
10	10385	X	9679	-0-	-706	-0-	9679	2			N	-0-					-0-
11	9870	X	9058	-0-	-812	-0-	9058	2			N	-0-					-0-
12	9982	X	8932	-0-	-1050	-0-	8932	2			N	-0-					-0-
01	9982	X	9961	-0-	-21	-0-	9961	2			N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6055	-0-	-858	-0-	934	1	5121	2	N	-0-					-0-
09	4410	X	3816	-0-	-594	-0-	1618	1	2198	2	N	-0-					-0-
10	5270	X	3537	-0-	-1733	-0-	98	1	3439	2	N	-0-					-0-
11	5850	X	1836	-0-	-4014	-0-	1836	2			N	-0-					-0-
12	6045	X	3439	-0-	-2606	-0-	3439	2			N	-0-					-0-
01	6045	X	2373	-0-	-3672	-0-	227	1	2146	2	N	-0-					-0-

DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC //CONT.// 273611
JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

08	2108	X	1103	-0-	-1005	-0-	130	1	973	2	N	-0-					-0-
09	2401	X	2401	-0-	-0-	-0-	829	1	1572	2	N	-0-					-0-
10	0		4178	-0-	4178	4178	1530	1	2648	2	N	-0-					-0-
11	0		2533	-0-	2533	6711	472	1	2061	2	N	-0-					-0-
12	0		3361	-0-	3361	10072	713	1	2648	2	N	-0-					-0-
01	0		2495	-0-	2495	12567	272	1	2223	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

08	3875	X	3366	-0-	-509	-0-	3366	2			N	-0-					-0-
09	3750	X	3050	-0-	-700	-0-	3050	2			N	-0-					-0-
10	3875	X	3008	-0-	-867	-0-	3008	2			N	-0-					-0-
11	3750	X	3344	-0-	-406	-0-	3344	2			N	-0-					-0-
12	3472	X	2942	-0-	-530	-0-	2942	2			N	-0-					-0-
01	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

08	4526	X	4364	-0-	-162	-0-	4273	3	91	9	N	83	177	1			104
09	4470	X	2756	-0-	-1714	-0-	2571	3	185	9	N	168					272
10	4650	X	3180	-0-	-1470	-0-	3132	3	48	9	N	44	173	1			143
11	4500	X	2796	-0-	-1704	-0-	2693	3	103	9	N	94					237
12	4650	X	3275	-0-	-1375	-0-	3066	3	209	9	N	190	352	1			75
01	4371	X	3633	-0-	-738	-0-	3413	3	220	9	N	200	176	1			99

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
C. W. RESOURCES, INC. 121085
CORBY UNIT WELL #: 3 RRCID -> 194790 COMPL. DATE 02/27/2003 TOTAL DEPTH 8460 PERF. 8425 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
01	P&A-COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2022

CRESCENT PASS ENERGY, LLC 189405
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26257	X	24934	-0-	-1323	-0-	779 493	1 9	23662	2	N	448	171	1			315
09	25410	X	24020	-0-	-1390	-0-	754 208	1 9	23058	2	N	189	366	1			138
10	0		20694	-0-	20694	20694	779 273	1 9	19642	2	N	248	188	1			198
11	0		24073	-0-	24073	44767	754 256	1 9	23063	2	N	233	177	1			254
12	0		22709	-0-	22709	67476	779 257	1 9	21673	2	N	234	376	1			112
01	0		21570	-0-	21570	89046	779 276	1 9	20515	2	N	251	185	1			178

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KEATING ENERGY, INC. 453142
PHELPS NO. 1 WELL #: 1 RRCID -> 186031 COMPL. DATE 09/28/2001 TOTAL DEPTH 9507 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
AMERRIL ENERGY LLC 019786
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8401		-0-	-0-	-8401	-0-					N	-0-					114
09	8130		-0-	-0-	-8130	-0-					N	-0-					114
10	0		-0-	-0-	-0-	-0-					N	-0-					114
11	0		-0-	-0-	-0-	-0-					N	-0-					114
12	0		-0-	-0-	-0-	-0-					N	34					148
01	0		-0-	-0-	-0-	-0-					N	-0-					148

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (WOODBINE) //CONT.// 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC //CONT.// 019786
BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

08	3100	N	7475	-0-	4375	6646	7475	3			N	-0-					-0-
09	3000	N	5764	-0-	2764	9410	5764	3			N	-0-					-0-
10	14273	X	4863	-0-	-9410	-0-	4863	3			N	-0-					-0-
11	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
12	2511	X	2460	-0-	-51	-0-	2460	3			N	-0-					-0-
01	3053	X	3053	-0-	-0-	-0-	3053	3			N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

BURLESON HILL (PETTIT) //CONT.// 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	2			Y	-0-					53
09	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					53
10	62	N	58	-0-	-4	-0-	58	2			Y	-0-					53
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					53
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					53
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	11	-0-	-51	-0-	11	2			Y	-0-					53
09	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					53
10	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					53
11	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					53
12	217	N	179	-0-	-38	-0-	179	2			Y	-0-					53
01	341	N	297	-0-	-44	-0-	297	2			Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	771	-0-	-841	-0-	771	2			N	-0-					-0-
09	1481	N	1481	-0-	-0-	-0-	1478	2	3	9	N	3					3
10	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					3
11	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					3
12	1519	N	1504	-0-	-15	-0-	1504	2			N	-0-					3
01	2356	N	1749	-0-	-607	-0-	1749	2			N	-0-					3

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5384	-0-	-444	-0-	5384	2			Y	-0-					-0-
09	5539	X	5539	-0-	-0-	-0-	5539	2			Y	-0-					-0-
10	5780	X	5780	-0-	-0-	-0-	5780	2			Y	-0-					-0-
11	5740	X	5740	-0-	-0-	-0-	5740	2			Y	-0-					-0-
12	5766	X	5265	-0-	-501	-0-	5265	2			Y	-0-					-0-
01	6048	X	6048	-0-	-0-	-0-	6048	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5999	-0-	-697	-0-	5999	2			Y	-0-					14
09	6480	X	6325	-0-	-155	-0-	6325	2			Y	-0-					14
10	6696	X	6082	-0-	-614	-0-	6082	2			Y	-0-					14
11	6180	X	6010	-0-	-170	-0-	6010	2			Y	-0-					14
12	6541	X	5357	-0-	-1184	-0-	5357	2			Y	-0-					14
01	6541	X	6098	-0-	-443	-0-	6098	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

08	992 N	922	-0-	-70	B	-0-	922	2		N	-0-					-0-
09	960 N	884	-0-	-76	B	-0-	884	2		N	-0-					-0-
10	0	360	-0-	360	B	360	360	2		N	-0-					-0-
11	0	706	-0-	706	B	1066	706	2		N	-0-					-0-
12	0	741	-0-	741	B	1807	741	2		N	-0-					-0-
01	0	903	-0-	903	B	2710	903	2		N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

08	2617 N	2617	-0-	-0-	B	-0-	2617	2		N	-0-					-0-
09	2649 N	2649	-0-	-0-	B	-0-	2649	2		N	-0-					-0-
10	0	2793	-0-	2793	B	2793	2793	2		N	-0-					-0-
11	0	2800	-0-	2800	B	5593	2800	2		N	-0-					-0-
12	0	2952	-0-	2952	B	8545	2952	2		N	-0-					-0-
01	0	3182	-0-	3182	B	11727	3182	2		N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

08	462 N	462	-0-	-0-	B	-0-	462	2		N	-0-					-0-
09	144 N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
10	0	219	-0-	219	B	219	219	2		N	-0-					-0-
11	0	106	-0-	106	B	325	106	2		N	-0-					-0-
12	0	184	-0-	184	B	509	184	2		N	-0-					-0-
01	0	156	-0-	156	B	665	156	2		N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

08	510 N	510	-0-	-0-	B	-0-	510	2		N	-0-					-0-
09	511 N	511	-0-	-0-	B	-0-	511	2		N	-0-					-0-
10	0	380	-0-	380	B	380	380	2		N	-0-					-0-
11	0	423	-0-	423	B	803	423	2		N	-0-					-0-
12	0	307	-0-	307	B	1110	307	2		N	-0-					-0-
01	0	298	-0-	298	B	1408	298	2		N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2140	N	2140	-0-	-0-	B	-0-	2140	2			N	-0-					-0-
09	1834	N	1834	-0-	-0-	B	-0-	1834	2			N	-0-					-0-
10	0		2003	-0-	2003	B	2003	2003	2			N	-0-					-0-
11	0		1869	-0-	1869	B	3872	1869	2			N	-0-					-0-
12	0		1994	-0-	1994	B	5866	1994	2			N	-0-					-0-
01	0		2049	-0-	2049	B	7915	2049	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
09	630	N	598	-0-	-32	B	-0-	598	2			N	-0-					-0-
10	0		886	-0-	886	B	886	886	2			N	-0-					-0-
11	0		901	-0-	901	B	1787	901	2			N	-0-					-0-
12	0		642	-0-	642	B	2429	642	2			N	-0-					-0-
01	0		656	-0-	656	B	3085	656	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	710	-0-	-96	B	-0-	710	2			N	-0-					-0-
09	750	N	728	-0-	-22	B	-0-	728	2			N	-0-					-0-
10	0		995	-0-	995	B	995	995	2			N	-0-					-0-
11	0		803	-0-	803	B	1798	803	2			N	-0-					-0-
12	0		838	-0-	838	B	2636	838	2			N	-0-					-0-
01	0		1211	-0-	1211	B	3847	1211	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	321	-0-	-113	B	-0-	321	2			N	-0-					-0-
09	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
10	0		373	-0-	373	B	373	373	2			N	-0-					-0-
11	0		342	-0-	342	B	715	342	2			N	-0-					-0-
12	0		557	-0-	557	B	1272	557	2			N	-0-					-0-
01	0		518	-0-	518	B	1790	518	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
09	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
10	0		290	-0-	290	B	290	290	2			N	-0-					-0-
11	0		234	-0-	234	B	524	234	2			N	-0-					-0-
12	0		444	-0-	444	B	968	444	2			N	-0-					-0-
01	0		557	-0-	557	B	1525	557	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
09	270	N	234	-0-	-36	B	-0-	234	2			N	-0-					-0-
10	0		245	-0-	245	B	245	245	2			N	-0-					-0-
11	0		186	-0-	186	B	431	186	2			N	-0-					-0-
12	0		217	-0-	217	B	648	217	2			N	-0-					-0-
01	0		246	-0-	246	B	894	246	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
09	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
10	0		244	-0-	244	B	244	244	2			N	-0-					-0-
11	0		254	-0-	254	B	498	254	2			N	-0-					-0-
12	0		277	-0-	277	B	775	277	2			N	-0-					-0-
01	0		234	-0-	234	B	1009	234	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

08	243	N	243	-0-	-0-	-0-	20	1	223	2	N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 09/27/2022 TOTAL DEPTH 11800 PERF.11304 - 11488

08	29977	X	14379	-0-	-15598	-0-	14379	3			N	-0-					148
09	29010	X	2698	-0-	-26312	-0-	2698	3			N	-0-					148
10	0		21511	-0-	21511	21511	21511	3			N	-0-					148
11	0		21126	-0-	21126	42637	21126	3			N	-0-					148
12	0		23884	-0-	23884	66521	23884	3			N	-0-					148
01	0		25116	-0-	25116	91637	25086	3	30	9	N	27					175

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

08	3100	N	1006	-0-	-2094	17924	114	1	892	2	N	-0-					66
09	3000	N	1002	-0-	-1998	15926	128	1	874	2	N	-0-					66
10	3100	N	983	-0-	-2117	13809	129	1	854	2	N	-0-					66
11	3000	N	1519	-0-	-1481	12328	179	1	1340	2	N	-0-					66
12	3100	N	1444	-0-	-1656	10672	188	1	1256	2	N	-0-					66
01	3100	N	1477	-0-	-1623	9049	213	1	1264	2	N	-0-					66

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

08	2311	N	2311	-0-	-0-	-0-	261	1	2050	2	N	-0-					5
09	1754	N	1754	-0-	-0-	-0-	224	1	1530	2	N	-0-					5
*10	1640	N	1640	-0-	-0-	-0-	216	1	1424	2	N	-0-					5
11	1860	N	1680	-0-	-180	-0-	198	1	1482	2	N	-0-					46
12	0		1479	-0-	1479	1479	192	1	1287	2	N	-0-					46
01	0		1264	-0-	1264	2743	1264	2			N	-0-					46

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

08	618	N	618	-0-	-0-	-0-	70	1	548	2	N	-0-					5
09	489	N	489	-0-	-0-	-0-	63	1	426	2	N	-0-					5
*10	426	N	426	-0-	-0-	-0-	56	1	370	2	N	-0-					5
11	420	N	399	-0-	-21	-0-	47	1	352	2	N	-0-					16
12	0		412	-0-	412	412	54	1	358	2	N	-0-					16
01	0		418	-0-	418	830	418	2			N	-0-					16

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					92
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					92
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					92
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	92	1			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	186	-0-	186	435	186	3			Y	-0-					60
09	14B	DENY	194	-0-	194	629	194	3			Y	-0-					60
10	14B	DENY	187	-0-	187	816	187	3			Y	-0-					60
11	14B	DENY	105	-0-	105	921	105	3			Y	-0-					60
12	H15	VIOL	93	-0-	93	1014	93	3			Y	-0-					60
01	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	1302	-0-	1302	10218	1302	3			Y	-0-					56
09	14B	DENY	1358	-0-	1358	11576	1358	3			Y	-0-					56
10	14B	DENY	1309	-0-	1309	12885	1309	3			Y	-0-					56
11	14B	DENY	735	-0-	735	13620	735	3			Y	-0-					56
12	H15	VIOL	651	-0-	651	14271	651	3			Y	-0-					56
01	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56

XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	37	1	823	2	N	-0-					114
09	780	N	471	-0-	-309	-0-	20	1	451	2	N	-0-					114
10	0		720	-0-	720	720	31	1	689	2	N	-0-					114
11	0		1070	-0-	1070	1790	46	1	1024	2	N	-0-					114
12	0		698	-0-	698	2488	30	1	668	2	N	-0-					114
01	0		805	-0-	805	3293	35	1	770	2	N	-0-					114

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1862	-0-	-246	-0-	80	1	1767	2	N	14	179	1			25
							15	9									
09	1860	N	1769	-0-	-91	-0-	76	1	1693	2	N	-0-					25
10	0		1793	-0-	1793	1793	77	1	1716	2	N	-0-					25
11	0		1369	-0-	1369	3162	59	1	1310	2	N	-0-					25
12	0		1172	-0-	1172	4334	50	1	1122	2	N	-0-					25
01	0		1305	-0-	1305	5639	56	1	1249	2	N	-0-					25

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1626	N	1626	-0-	-0-	-0-	70	1	1556	2	N	-0-					50
09	1320	N	1078	-0-	-242	-0-	46	1	1032	2	N	-0-					50
10	0		902	-0-	902	902	39	1	863	2	N	-0-					50
11	0		1110	-0-	1110	2012	48	1	1062	2	N	-0-					50
12	0		611	-0-	611	2623	26	1	585	2	N	-0-					50
01	0		884	-0-	884	3507	38	1	846	2	N	-0-					50

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	5	1	111	2	N	-0-					158
09	60	N	17	-0-	-43	-0-	1	1	16	2	N	-0-					158
10	0		39	-0-	39	39	2	1	37	2	N	-0-					158
11	0		4	-0-	4	43	4	2			N	-0-					158
12	0		7	-0-	7	50	7	2			N	-0-					158
01	0		33	-0-	33	83	1	1	32	2	N	-0-					158

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	54	-0-	-39	-0-	2	1	52	2	N	-0-					118
09	168	N	168	-0-	-0-	-0-	7	1	161	2	N	-0-					118
10	0		115	-0-	115	115	5	1	110	2	N	-0-					118
11	0		112	-0-	112	227	5	1	107	2	N	-0-					118
12	0		38	-0-	38	265	2	1	36	2	N	-0-					118
01	0		100	-0-	100	365	4	1	96	2	N	-0-					118

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	-0-	50	1	1121	2	N	-0-					188
09	1291	N	1291	-0-	-0-	-0-	50	1	1106	2	N	123	186	1			125
							135	9									
10	0		1164	-0-	1164	1164	50	1	1114	2	N	-0-					125
11	0		952	-0-	952	2116	41	1	911	2	N	-0-					125
12	0		714	-0-	714	2830	31	1	683	2	N	-0-					125
01	0		1082	-0-	1082	3912	47	1	1035	2	N	-0-					125

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	19	1	660	2	N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	19	1	656	2	N	-0-					-0-
10	0		459	-0-	459	459	15	1	444	2	N	-0-					-0-
11	0		597	-0-	597	1056	18	1	579	2	N	-0-					-0-
12	0		271	-0-	271	1327	13	1	258	2	N	-0-					-0-
01	0		229	-0-	229	1556	7	1	222	2	N	-0-					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1235	-0-	-36	-0-	53	1	1182	2	N	-0-					87
09	1290	N	1162	-0-	-128	-0-	50	1	1112	2	N	-0-					87
10	0		3202	-0-	3202	3202	130	1	2896	2	N	160					247
							176	9									
11	0		1626	-0-	1626	4828	70	1	1556	2	N	-0-					247
12	0		1009	-0-	1009	5837	43	1	966	2	N	-0-					247
01	0		1228	-0-	1228	7065	44	1	968	2	N	196	196	1			247
							216	9									

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
BRAMMER PETROLEUM, INC. 088600
LANSFORD GAS UNIT WELL #: RRCID -> 138376 COMPL. DATE 02/17/1991 TOTAL DEPTH 6631 PERF. 6600 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-		48				N	-0-					-0-
09	0		-0-	-0-	-0-		48				N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2020

MOSAIC TEXAS LLC 589983
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	224	-0-	224	1284	224	3			N	-0-					25
09	14B	DENY	141	-0-	141	1425	141	3			N	-0-					25
10	14B	DENY	101	-0-	101	1526	101	3			N	-0-					25
11	14B	DENY	117	-0-	117	1643	117	3			N	-0-					25
12	H15	VIOL	117	-0-	117	1760	117	3			N	-0-					25
01	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	224	-0-	224	1306	224	3			N	-0-					74
09	14B	DENY	141	-0-	141	1447	141	3			N	-0-					74
10	14B	DENY	101	-0-	101	1548	101	3			N	-0-					74
11	14B	DENY	117	-0-	117	1665	117	3			N	-0-					74
12	H15	VIOL	117	-0-	117	1782	117	3			N	-0-					74
01	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74

CHENEYBORO, SW. (9585) //CONT.// 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
MOSAIC TEXAS LLC //CONT.// 589983
SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	224	-0-	224	1306	224	3			N	-0-					40
09	14B	DENY	141	-0-	141	1447	141	3			N	-0-					40
10	14B	DENY	101	-0-	101	1548	101	3			N	-0-					40
11	14B	DENY	117	-0-	117	1665	117	3			N	-0-					40
12	14B	DENY	117	-0-	117	1782	117	3			N	-0-					40
01	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	240	N	-0-	-0-	-240	-0-					N	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	328	1	107	9	Y	97	233	1			68
09	0		477	-0-	477	477	377	1	100	9	Y	91					159
10	0		416	-0-	416	893	307	1	109	9	Y	99	62	1			196
11	0		548	-0-	548	1441	450	1	98	9	Y	89	141	1			144
12	0		465	-0-	465	1906	363	1	102	9	Y	93	63	1			174
01	0		577	-0-	577	2483	483	1	94	9	Y	85	67	1			192

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0		-0-	-0-	-0-	-0-					N	-0-					107
10	0		-0-	-0-	-0-	-0-					N	-0-					107
11	0		-0-	-0-	-0-	-0-					N	-0-					107
12	0		-0-	-0-	-0-	-0-					N	-0-					107
01	0		-0-	-0-	-0-	-0-					N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	818	-0-	-112	-0-	21	1	717	2	N	73	150	1			113
							80	9									
09	900	N	642	-0-	-258	-0-	18	1	545	2	N	72	147	1			38
							79	9									
10	868	N	831	-0-	-37	-0-	22	1	726	2	N	75					113
							83	9									
11	833	N	833	-0-	-0-	-0-	23	1	727	2	N	75	142	1			46
							83	9									
12	816	N	816	-0-	-0-	-0-	728	2	88	9	N	80					126
01	837	N	821	-0-	-16	-0-	737	2	84	9	N	76	151	1			51

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

08	23434	R	23434	-0-	-0-	-0-	1176	1	22258	2	N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		42236	-0-	42236	42236	2041	1	40195	2	N	-0-					-0-
11	0		39883	-0-	39883	82119	1982	1	37901	2	N	-0-					-0-
12	0		43481	-0-	43481	125600	2169	1	41312	2	N	-0-					-0-
01	0		37120	-0-	37120	162720	2142	1	34978	2	N	-0-					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

08	11036	#	-0-	-0-	-11036	-0-					N	-0-					-0-
09	6210	#	-0-	-0-	-6210	-0-					N	-0-					-0-
10	3379	#	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-
11	3270	#	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-
12	3379	#	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
11	630	N	413	-0-	-217	-0-	413	3			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	912	-0-	-452	-0-	52	1	860	2	Y	-0-					-0-
09	2077	N	2077	-0-	-0-	-0-	106	1	1971	2	Y	-0-					-0-
10	0		2178	-0-	2178	2178	115	1	2063	2	Y	-0-					-0-
11	0		2127	-0-	2127	4305	110	1	2017	2	Y	-0-					-0-
12	0		2135	-0-	2135	6440	118	1	2017	2	Y	-0-					-0-
01	0		2011	-0-	2011	8451	111	1	1900	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

08	2160	N	2160	-0-	-0-	-0-	123	1	2037	2	Y	-0-					-0-
09	1895	N	1895	-0-	-0-	-0-	97	1	1798	2	Y	-0-					-0-
10	0		1392	-0-	1392	1392	73	1	1319	2	Y	-0-					-0-
11	0		2826	-0-	2826	4218	147	1	2679	2	Y	-0-					-0-
12	0		2179	-0-	2179	6397	121	1	2058	2	Y	-0-					-0-
01	0		1972	-0-	1972	8369	109	1	1863	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

08	2412	X	2118	-0-	-294	-0-	121 1	1 9	1996	2	Y	1	15	1			4
09	2609	X	2609	-0-	-0-	-0-	134	1	2475	2	Y	-0-					4
10	0		2241	-0-	2241	2241	118	1	2123	2	Y	-0-	4	1			-0-
11	0		2255	-0-	2255	4496	117	1	2138	2	Y	-0-					-0-
12	0		2110	-0-	2110	6606	117	1	1993	2	Y	-0-					-0-
01	0		1612	-0-	1612	8218	89	1	1523	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

08	2672	N	2672	-0-	-0-	-0-	152	1	2520	2	Y	-0-					1
09	2287	N	2287	-0-	-0-	-0-	117	1	2170	2	Y	-0-					1
10	0		2174	-0-	2174	2174	115	1	2059	2	Y	-0-					1
11	3000	N	2101	-0-	-899	1275	109	1	1992	2	Y	-0-					1
*12	3100	N	2024	-0-	-1076	199	112	1	1912	2	Y	-0-					1
*01	1900	N	1701	-0-	-199	-0-	94	1	1607	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

08	1736	N	1600	-0-	-136	-0-	91	1	1509	2	Y	-0-					1
09	1546	N	1546	-0-	-0-	-0-	79	1	1467	2	Y	-0-					1
10	0		1604	-0-	1604	1604	85	1	1519	2	Y	-0-					1
11	3000	N	1488	-0-	-1512	92	77	1	1411	2	Y	-0-					1
*12	1696	N	1604	-0-	-92	-0-	89	1	1515	2	Y	-0-					1
*01	1612	N	1578	-0-	-34	-0-	87	1	1491	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

08	1674	N	1084	-0-	-590	-0-	62	1	1022	2	Y	-0-					1
09	1620	N	1175	-0-	-445	-0-	60	1	1115	2	Y	-0-					1
10	0		1260	-0-	1260	1260	66	1	1194	2	Y	-0-					1
11	2187	N	927	-0-	-1260	-0-	48	1	879	2	Y	-0-					1
*12	1209	N	792	-0-	-417	-0-	44	1	748	2	Y	-0-					1
*01	1642	N	1642	-0-	-0-	-0-	91	1	1551	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2556	N	2556	-0-	-0-	-0-	146	1	2409	2	Y	1	15	1			4
							1	9									
09	1502	N	1502	-0-	-0-	-0-	77	1	1425	2	Y	-0-					4
10	0		2610	-0-	2610	2610	138	1	2472	2	Y	-0-	4	1			-0-
11	0		3101	-0-	3101	5711	161	1	2940	2	Y	-0-					-0-
12	0		2676	-0-	2676	8387	148	1	2528	2	Y	-0-					-0-
01	0		2077	-0-	2077	10464	115	1	1962	2	Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	11	-0-	-609	-0-	1	1	10	2	Y	-0-					-0-
09	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-					-0-
10	0		1192	-0-	1192	1192	63	1	1129	2	Y	-0-					-0-
11	0		1393	-0-	1393	2585	72	1	1321	2	Y	-0-					-0-
12	0		351	-0-	351	2936	19	1	332	2	Y	-0-					-0-
01	0		1817	-0-	1817	4753	101	1	1716	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1396	N	1396	-0-	-0-	-0-	80	1	1316	2	Y	-0-					-0-
09	1380	N	1272	-0-	-108	-0-	65	1	1207	2	Y	-0-					-0-
10	0		1366	-0-	1366	1366	72	1	1294	2	Y	-0-					-0-
11	0		1300	-0-	1300	2666	67	1	1233	2	Y	-0-					-0-
12	0		1326	-0-	1326	3992	74	1	1252	2	Y	-0-					-0-
01	0		1314	-0-	1314	5306	73	1	1241	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	109	1	1803	2	Y	-0-					-0-
09	1920	N	1827	-0-	-93	-0-	91	1	1689	2	Y	43					43
							47	9									
10	0		1951	-0-	1951	1951	103	1	1848	2	Y	-0-	43	1			-0-
11	0		1949	-0-	1949	3900	101	1	1848	2	Y	-0-					-0-
12	0		1965	-0-	1965	5865	109	1	1856	2	Y	-0-					-0-
01	0		1910	-0-	1910	7775	106	1	1804	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2405	N	2405	-0-	-0-	-0-	137	1	2268	2	Y	-0-					-0-
09	2169	N	2169	-0-	-0-	-0-	111	1	2058	2	Y	-0-					-0-
10	0		2302	-0-	2302	2302	121	1	2181	2	Y	-0-					-0-
11	0		2144	-0-	2144	4446	111	1	2033	2	Y	-0-					-0-
12	0		2122	-0-	2122	6568	118	1	2004	2	Y	-0-					-0-
01	0		2239	-0-	2239	8807	124	1	2115	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1948	-0-	-1245	-0-	111	1	1837	2	Y	-0-					-0-
09	3030	X	2695	-0-	-335	-0-	138	1	2557	2	Y	-0-					-0-
10	0		2496	-0-	2496	2496	132	1	2364	2	Y	-0-					-0-
11	0		2624	-0-	2624	5120	136	1	2488	2	Y	-0-					-0-
12	0		1952	-0-	1952	7072	108	1	1844	2	Y	-0-					-0-
01	0		4319	-0-	4319	11391	239	1	4080	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4724	-0-	1624	1624	266	1	4405	2	N	48	11	1			50
							53	9									
09	3000	N	11147	-0-	8147	9771	571	1	10576	2	N	-0-					50
10	0		10204	-0-	10204	19975	524	1	9407	2	N	248	85	1			213
							273	9									
11	0		8912	-0-	8912	28887	462	1	8450	2	N	-0-					213
12	0		6511	-0-	6511	35398	361	1	6150	2	N	-0-					213
01	0		7311	-0-	7311	42709	405	1	6904	2	N	2	30	1			185
							2	9									

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1758	-0-	-195	-0-	100	1	1658	2	N	-0-					-0-
09	1720	N	1720	-0-	-0-	-0-	88	1	1632	2	N	-0-					-0-
10	0		1803	-0-	1803	1803	95	1	1708	2	N	-0-					-0-
11	0		1755	-0-	1755	3558	91	1	1664	2	N	-0-					-0-
12	0		1890	-0-	1890	5448	105	1	1785	2	N	-0-					-0-
01	0		1713	-0-	1713	7161	95	1	1618	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3992	X	3992	-0-	-0-	-0-	228	1	3764	2	Y	-0-					-0-
09	3887	X	3887	-0-	-0-	-0-	199	1	3688	2	Y	-0-					-0-
10	0		3761	-0-	3761	3761	198	1	3563	2	Y	-0-					-0-
11	0		3977	-0-	3977	7738	206	1	3771	2	Y	-0-					-0-
12	0		3840	-0-	3840	11578	213	1	3627	2	Y	-0-					-0-
01	0		4032	-0-	4032	15610	223	1	3809	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	72	1	1197	2	Y	1	15	1			4
							1	9									
09	1243	N	1243	-0-	-0-	-0-	64	1	1179	2	Y	-0-					4
10	0		1276	-0-	1276	1276	67	1	1209	2	Y	-0-	4	1			-0-
11	0		951	-0-	951	2227	49	1	902	2	Y	-0-					-0-
12	0		818	-0-	818	3045	45	1	773	2	Y	-0-					-0-
01	0		1115	-0-	1115	4160	62	1	1053	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-	-0-	77	1	1266	2	Y	-0-					-0-
09	1242	N	1242	-0-	-0-	-0-	64	1	1178	2	Y	-0-					-0-
10	0		1267	-0-	1267	1267	67	1	1200	2	Y	-0-					-0-
11	0		1206	-0-	1206	2473	63	1	1143	2	Y	-0-					-0-
12	0		871	-0-	871	3344	48	1	823	2	Y	-0-					-0-
01	0		678	-0-	678	4022	38	1	640	2	Y	-0-					-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1364	-0-	-93	-0-	78	1	1286	2	Y	-0-					-0-
09	1410	N	1301	-0-	-109	-0-	67	1	1234	2	Y	-0-					-0-
10	0		1385	-0-	1385	1385	73	1	1312	2	Y	-0-					-0-
11	0		1366	-0-	1366	2751	71	1	1295	2	Y	-0-					-0-
12	0		1421	-0-	1421	4172	79	1	1342	2	Y	-0-					-0-
01	0		1384	-0-	1384	5556	77	1	1307	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2392	N	2392	-0-	-0-	-0-	136	1	2256	2	Y	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	57	1	1052	2	Y	-0-					-0-
10	0		2861	-0-	2861	2861	151	1	2710	2	Y	-0-					-0-
11	0		2826	-0-	2826	5687	147	1	2679	2	Y	-0-					-0-
12	0		2433	-0-	2433	8120	135	1	2298	2	Y	-0-					-0-
01	0		2474	-0-	2474	10594	137	1	2337	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1686	N	1686	-0-	-0-	-0-	96	1	1590	2	Y	-0-					1
09	1270	N	1270	-0-	-0-	-0-	65	1	1205	2	Y	-0-					1
10	0		1541	-0-	1541	1541	81	1	1460	2	Y	-0-					1
11	2664	N	1123	-0-	-1541	-0-	58	1	1065	2	Y	-0-					1
*12	1302	N	1262	-0-	-40	-0-	70	1	1192	2	Y	-0-					1
*01	1364	N	952	-0-	-412	-0-	53	1	899	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1095	-0-	-21	-0-	62	1	1033	2	Y	-0-					-0-
09	1080	N	1034	-0-	-46	-0-	53	1	981	2	Y	-0-					-0-
10	0		1120	-0-	1120	1120	59	1	1061	2	Y	-0-					-0-
11	0		772	-0-	772	1892	40	1	732	2	Y	-0-					-0-
12	0		1249	-0-	1249	3141	69	1	1180	2	Y	-0-					-0-
01	0		1003	-0-	1003	4144	56	1	947	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2004	-0-	-11	-0-	114	1	1879	2	Y	10					10
							11	9									
09	1950	N	1800	-0-	-150	-0-	92	1	1708	2	Y	-0-					10
10	0		1412	-0-	1412	1412	74	1	1338	2	Y	-0-	10	1			-0-
11	0		1226	-0-	1226	2638	64	1	1162	2	Y	-0-					-0-
12	0		2679	-0-	2679	5317	149	1	2530	2	Y	-0-					-0-
01	0		2336	-0-	2336	7653	129	1	2207	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2330	N	2330	-0-	-0-	-0-	133	1	2197	2	Y	-0-					-0-
09	2193	N	2193	-0-	-0-	-0-	112	1	2081	2	Y	-0-					-0-
10	0		1666	-0-	1666	1666	88	1	1578	2	Y	-0-					-0-
11	0		2028	-0-	2028	3694	105	1	1923	2	Y	-0-					-0-
12	0		1288	-0-	1288	4982	71	1	1217	2	Y	-0-					-0-
01	0		2163	-0-	2163	7145	120	1	2043	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1483	-0-	-5	-0-	85	1	1398	2	N	-0-					80
09	1454	N	1454	-0-	-0-	-0-	74	1	1380	2	N	-0-					80
10	0		1402	-0-	1402	1402	74	1	1328	2	N	-0-					80
11	0		1341	-0-	1341	2743	70	1	1271	2	N	-0-					80
12	0		1436	-0-	1436	4179	80	1	1356	2	N	-0-					80
01	0		1306	-0-	1306	5485	72	1	1234	2	N	-0-					80

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	47	1	775	2	Y	-0-					-0-
09	668	N	668	-0-	-0-	-0-	34	1	634	2	Y	-0-					-0-
10	0		571	-0-	571	571	30	1	541	2	Y	-0-					-0-
11	0		519	-0-	519	1090	27	1	492	2	Y	-0-					-0-
12	0		509	-0-	509	1599	28	1	481	2	Y	-0-					-0-
01	0		263	-0-	263	1862	15	1	248	2	Y	-0-					-0-

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	119	-0-	-36	-0-	7	1	112	2	Y	-0-					-0-
09	678	N	678	-0-	-0-	-0-	35	1	643	2	Y	-0-					-0-
10	0		2405	-0-	2405	2405	127	1	2278	2	Y	-0-					-0-
11	0		2503	-0-	2503	4908	130	1	2373	2	Y	-0-					-0-
12	0		2733	-0-	2733	7641	152	1	2581	2	Y	-0-					-0-
01	0		2502	-0-	2502	10143	139	1	2363	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1637	-0-	-223	-0-	93	1	1544	2	N	-0-					17
09	1650	N	1645	-0-	-5	-0-	84	1	1561	2	N	-0-					17
10	0		1728	-0-	1728	1728	91	1	1637	2	N	-0-					17
11	0		1643	-0-	1643	3371	85	1	1558	2	N	-0-					17
12	0		1727	-0-	1727	5098	96	1	1631	2	N	-0-					17
01	0		1522	-0-	1522	6620	84	1	1438	2	N	-0-					17

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1235	-0-	-315	-0-	70	1	1164	2	Y	1	15	1			3
							1	9									
09	1595	N	1595	-0-	-0-	-0-	82	1	1513	2	Y	-0-					3
10	0		1657	-0-	1657	1657	87	1	1570	2	Y	-0-	3	1			-0-
11	0		1528	-0-	1528	3185	79	1	1449	2	Y	-0-					-0-
12	0		1568	-0-	1568	4753	87	1	1481	2	Y	-0-					-0-
01	0		1484	-0-	1484	6237	82	1	1402	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3705	-0-	605	605	211	1	3494	2	N	-0-					-0-
09	3000	N	3120	-0-	120	725	160	1	2960	2	N	-0-					-0-
10	0		2837	-0-	2837	3562	150	1	2687	2	N	-0-					-0-
11	0		2638	-0-	2638	6200	137	1	2501	2	N	-0-					-0-
12	0		2308	-0-	2308	8508	128	1	2180	2	N	-0-					-0-
01	0		2400	-0-	2400	10908	133	1	2267	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1932	-0-	-83	-0-	110	1	1822	2	N	-0-					89
09	1950	N	1870	-0-	-80	-0-	96	1	1774	2	N	-0-					89
10	0		1932	-0-	1932	1932	102	1	1830	2	N	-0-					89
11	0		1902	-0-	1902	3834	99	1	1803	2	N	-0-					89
12	0		1932	-0-	1932	5766	107	1	1825	2	N	-0-					89
01	0		1892	-0-	1892	7658	105	1	1787	2	N	-0-					89

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2613	N	2613	-0-	-0-	-0-	149	1	2464	2	N	-0-					-0-
09	2610	N	2102	-0-	-508	-0-	108	1	1994	2	N	-0-					-0-
10	0		2511	-0-	2511	2511	132	1	2379	2	N	-0-					-0-
11	0		1795	-0-	1795	4306	93	1	1702	2	N	-0-					-0-
12	0		2849	-0-	2849	7155	158	1	2691	2	N	-0-					-0-
01	0		2610	-0-	2610	9765	145	1	2465	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1970	-0-	-107	-0-	112	1	1858	2	N	-0-					50
09	1896	N	1896	-0-	-0-	-0-	97	1	1799	2	N	-0-					50
10	0		2087	-0-	2087	2087	110	1	1977	2	N	-0-					50
11	0		1916	-0-	1916	4003	99	1	1817	2	N	-0-					50
12	0		1756	-0-	1756	5759	97	1	1659	2	N	-0-					50
01	0		1759	-0-	1759	7518	97	1	1662	2	N	-0-					50

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0-	-0-	91	1	1496	2	N	-0-					20
09	1680	N	1449	-0-	-231	-0-	74	1	1375	2	N	-0-					20
10	0		1421	-0-	1421	1421	75	1	1346	2	N	-0-					20
11	0		1940	-0-	1940	3361	101	1	1839	2	N	-0-					20
12	0		2613	-0-	2613	5974	145	1	2468	2	N	-0-					20
01	0		1905	-0-	1905	7879	106	1	1799	2	N	-0-					20

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2574	N	2574	-0-	-0-	-0-	147	1	2427	2	N	-0-					-0-
09	2520	N	2398	-0-	-122	-0-	123	1	2275	2	N	-0-					-0-
10	0		2483	-0-	2483	2483	131	1	2352	2	N	-0-					-0-
11	0		2441	-0-	2441	4924	127	1	2314	2	N	-0-					-0-
12	0		2513	-0-	2513	7437	139	1	2374	2	N	-0-					-0-
01	0		2451	-0-	2451	9888	136	1	2315	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	62	1	1033	2	N	-0-					69
09	1110	N	854	-0-	-256	-0-	44	1	810	2	N	-0-					69
10	0		1023	-0-	1023	1023	54	1	969	2	N	-0-					69
11	0		2135	-0-	2135	3158	111	1	2024	2	N	-0-					69
12	0		2809	-0-	2809	5967	156	1	2653	2	N	-0-					69
01	0		1588	-0-	1588	7555	88	1	1500	2	N	-0-					69

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1791	N	1791	-0-	-0-	-0-	102	1	1688	2	N	1	12	1			3
							1	9									
09	1680	N	1381	-0-	-299	-0-	71	1	1310	2	N	-0-					3
10	0		1629	-0-	1629	1629	86	1	1543	2	N	-0-	3	1			-0-
11	0		4527	-0-	4527	6156	235	1	4292	2	N	-0-					-0-
12	0		4206	-0-	4206	10362	233	1	3973	2	N	-0-					-0-
01	0		3713	-0-	3713	14075	206	1	3507	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	75	1	1237	2	N	1	17	1			4
							1	9									
09	979	N	979	-0-	-0-	-0-	50	1	929	2	N	-0-					4
10	0		1139	-0-	1139	1139	60	1	1079	2	N	-0-	4	1			-0-
11	0		1116	-0-	1116	2255	58	1	1058	2	N	-0-					-0-
12	0		1024	-0-	1024	3279	57	1	967	2	N	-0-					-0-
01	0		1095	-0-	1095	4374	61	1	1034	2	N	-0-					-0-

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2756	-0-	-623	-0-	157	1	2599	2	N	-0-					-0-
09	3120	X	2506	-0-	-614	-0-	128	1	2378	2	N	-0-					-0-
10	0		2468	-0-	2468	2468	130	1	2338	2	N	-0-					-0-
11	0		2132	-0-	2132	4600	111	1	2021	2	N	-0-					-0-
12	0		2346	-0-	2346	6946	130	1	2216	2	N	-0-					-0-
01	0		2519	-0-	2519	9465	140	1	2379	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	83	1	1380	2	Y	-0-					-0-
09	1204	N	1204	-0-	-0-	-0-	62	1	1142	2	Y	-0-					-0-
10	0		1605	-0-	1605	1605	85	1	1520	2	Y	-0-					-0-
11	0		1475	-0-	1475	3080	76	1	1399	2	Y	-0-					-0-
12	0		1434	-0-	1434	4514	80	1	1354	2	Y	-0-					-0-
01	0		1419	-0-	1419	5933	79	1	1340	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	208	-0-	-133	-0-	12	1	196	2	N	-0-					124
09	3000	N	8876	-0-	5876	5876	455	1	8421	2	N	-0-					124
10	0		4199	-0-	4199	10075	221	1	3978	2	N	-0-					124
11	0		2282	-0-	2282	12357	118	1	2164	2	N	-0-					124
12	0		-0-	-0-	-0-	12357					N	-0-					124
01	403	X	NO RPT	-0-	-403	11954					N	NO RPT					124

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6207	X	6207	-0-	-0-	-0-	353	1	5840	2	N	13	69	1			26
							14	9									
09	4954	X	4954	-0-	-0-	-0-	254	1	4700	2	N	-0-					26
10	0		5320	-0-	5320	5320	280	1	5040	2	N	-0-	26	1			-0-
11	0		4925	-0-	4925	10245	255	1	4670	2	N	-0-					-0-
12	0		4177	-0-	4177	14422	232	1	3945	2	N	-0-					-0-
01	0		4682	-0-	4682	19104	249	1	4238	2	N	177	161	1			16
							195	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1288	-0-	-45	-0-	73	1	1214	2	N	1	15	1			4
							1	9									
09	1500	N	1314	-0-	-186	-0-	67	1	1247	2	N	-0-					4
10	0		1470	-0-	1470	1470	78	1	1392	2	N	-0-	4	1			-0-
11	0		1159	-0-	1159	2629	60	1	1099	2	N	-0-					-0-
12	0		1226	-0-	1226	3855	68	1	1158	2	N	-0-					-0-
01	0		1283	-0-	1283	5138	71	1	1212	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903

BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1396	-0-	-30	-0-	75	1	1321	2	Y	-0-					-0-
09	1380	N	1313	-0-	-67	-0-	51	1	1262	2	Y	-0-					-0-
10	1426	N	1348	-0-	-78	-0-	52	1	1296	2	Y	-0-					-0-
11	1350	N	1312	-0-	-38	-0-	49	1	1263	2	Y	-0-					-0-
12	1364	N	1018	-0-	-346	-0-	38	1	980	2	Y	-0-					-0-
01	1333	N	1304	-0-	-29	-0-	50	1	1254	2	Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

08	961	N	941	-0-	-20	-0-	50	1	891	2	Y	-0-					-0-
09	930	N	901	-0-	-29	-0-	35	1	866	2	Y	-0-					-0-
10	961	N	920	-0-	-41	-0-	35	1	885	2	Y	-0-					-0-
11	912	N	912	-0-	-0-	-0-	34	1	878	2	Y	-0-					-0-
12	939	N	939	-0-	-0-	-0-	35	1	904	2	Y	-0-					-0-
01	930	N	908	-0-	-22	-0-	35	1	873	2	Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

08	2387	N	1504	-0-	-883	-0-	80	1	1424	2	Y	-0-					-0-
09	2280	N	159	-0-	-2121	-0-	6	1	153	2	Y	-0-					-0-
10	2387	N	190	-0-	-2197	-0-	7	1	183	2	Y	-0-					-0-
11	1470	N	195	-0-	-1275	-0-	7	1	188	2	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	12	1	301	2	Y	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	17	1	426	2	Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		20	-0-	20	20	1	1	19	2	Y	-0-					-0-
12	0		8	-0-	8	28	8	2			Y	-0-					-0-
*01	34	N	6	-0-	-28	-0-	6	2			Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

08	3100	N	4019	-0-	919	919	215	1	3804	2	Y	-0-					-0-
09	3000	N	6259	-0-	3259	4178	242	1	6017	2	Y	-0-					-0-
10	3100	N	5270	-0-	2170	6348	203	1	5067	2	Y	-0-					-0-
11	10140	X	3792	-0-	-6348	-0-	142	1	3650	2	Y	-0-					-0-
12	4634	X	4634	-0-	-0-	-0-	171	1	4463	2	Y	-0-					-0-
*01	3919	X	3919	-0-	-0-	-0-	152	1	3767	2	Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

08	1767	N	1759	-0-	-8	-0-	94	1	1665	2	Y	-0-					-0-
09	1721	N	1721	-0-	-0-	-0-	67	1	1654	2	Y	-0-					-0-
10	1767	N	1732	-0-	-35	-0-	67	1	1665	2	Y	-0-					-0-
11	1710	N	1672	-0-	-38	-0-	62	1	1610	2	Y	-0-					-0-
12	1787	N	1787	-0-	-0-	-0-	66	1	1721	2	Y	-0-					-0-
*01	1770	X	1770	-0-	-0-	-0-	68	1	1702	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3366	-0-	-292	-0-	180	1	3186	2	Y	-0-					-0-
09	3540	X	3300	-0-	-240	-0-	128	1	3172	2	Y	-0-					-0-
10	3565	X	3325	-0-	-240	-0-	128	1	3197	2	Y	-0-					-0-
11	3360	X	2798	-0-	-562	-0-	105	1	2693	2	Y	-0-					-0-
12	3410	X	3096	-0-	-314	-0-	114	1	2982	2	Y	-0-					-0-
01	3410	X	3037	-0-	-373	-0-	117	1	2920	2	Y	-0-					-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

08	3503	X	3078	-0-	-425	-0-	164	1	2914	2	Y	-0-					-0-
09	3390	X	3123	-0-	-267	-0-	121	1	3002	2	Y	-0-					-0-
10	3317	X	2907	-0-	-410	-0-	112	1	2795	2	Y	-0-					-0-
11	3150	X	2790	-0-	-360	-0-	104	1	2686	2	Y	-0-					-0-
12	3224	X	2947	-0-	-277	-0-	109	1	2838	2	Y	-0-					-0-
01	3224	X	2883	-0-	-341	-0-	111	1	2772	2	Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

08	1395	N	1001	-0-	-394	-0-	53	1	948	2	Y	-0-					-0-
09	930	N	768	-0-	-162	-0-	30	1	738	2	Y	-0-					-0-
10	1054	N	663	-0-	-391	-0-	26	1	637	2	Y	-0-					-0-
11	960	N	627	-0-	-333	-0-	23	1	604	2	Y	-0-					-0-
12	806	N	706	-0-	-100	-0-	26	1	680	2	Y	-0-					-0-
01	651	N	619	-0-	-32	-0-	24	1	595	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

08	2854	N	2854	-0-	-0-	-0-	152	1	2702	2	Y	-0-					-0-
09	2396	N	2396	-0-	-0-	-0-	93	1	2303	2	Y	-0-					-0-
10	2494	N	2494	-0-	-0-	-0-	96	1	2398	2	Y	-0-					-0-
11	2336	N	2336	-0-	-0-	-0-	87	1	2249	2	Y	-0-					-0-
12	2394	N	2394	-0-	-0-	-0-	88	1	2306	2	Y	-0-					-0-
01	2356	X	1491	-0-	-865	-0-	58	1	1433	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

08	682	N	644	-0-	-38	-0-	34	1	610	2	Y	-0-					-0-
09	651	N	651	-0-	-0-	-0-	25	1	626	2	Y	-0-					-0-
10	682	N	674	-0-	-8	-0-	26	1	648	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	25	1	638	2	Y	-0-					-0-
12	682	N	681	-0-	-1	-0-	25	1	656	2	Y	-0-					-0-
*01	694	N	694	-0-	-0-	-0-	27	1	667	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-			-0-
09	150	N	131	-0-	-19	-0-	5	1	126	2	Y	-0-			-0-
10	155	N	134	-0-	-21	-0-	5	1	129	2	Y	-0-			-0-
11	135	N	135	-0-	-0-	-0-	5	1	130	2	Y	-0-			-0-
12	133	N	133	-0-	-0-	-0-	5	1	128	2	Y	-0-			-0-
*01	136	N	136	-0-	-0-	-0-	5	1	131	2	Y	-0-			-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	19	1	339	2	Y	-0-			-0-
09	360	N	349	-0-	-11	-0-	14	1	335	2	Y	-0-			-0-
10	372	N	329	-0-	-43	-0-	13	1	316	2	Y	-0-			-0-
11	381	N	381	-0-	-0-	-0-	14	1	367	2	Y	-0-			-0-
12	428	N	428	-0-	-0-	-0-	16	1	412	2	Y	-0-			-0-
*01	372	N	372	-0-	-0-	-0-	14	1	358	2	Y	-0-			-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	1978	-0-	-192	-0-	106	1	1872	2	Y	-0-			-0-
09	1950	N	1928	-0-	-22	-0-	75	1	1853	2	Y	-0-			-0-
10	2108	N	2040	-0-	-68	-0-	78	1	1962	2	Y	-0-			-0-
11	2184	N	2184	-0-	-0-	-0-	82	1	2102	2	Y	-0-			-0-
12	2307	N	2307	-0-	-0-	-0-	85	1	2222	2	Y	-0-			-0-
*01	2415	X	2415	-0-	-0-	-0-	93	1	2322	2	Y	-0-			-0-

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-			-0-
09	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-			-0-
10	162	N	162	-0-	-0-	-0-	6	1	156	2	Y	-0-			-0-
11	147	N	147	-0-	-0-	-0-	5	1	142	2	Y	-0-			-0-
12	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-			-0-
*01	176	N	176	-0-	-0-	-0-	7	1	169	2	Y	-0-			-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1368	-0-	-182	-0-	73	1	1295	2	Y	-0-			-0-
09	1500	N	1324	-0-	-176	-0-	51	1	1273	2	Y	-0-			-0-
10	1488	N	1246	-0-	-242	-0-	48	1	1198	2	Y	-0-			-0-
11	1320	N	1067	-0-	-253	-0-	40	1	1027	2	Y	-0-			-0-
12	1364	N	1027	-0-	-337	-0-	38	1	989	2	Y	-0-			-0-
01	1240	N	844	-0-	-396	-0-	33	1	811	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1954	N	1954	-0-	-0-	-0-	104	1	1850	2	Y	-0-			-0-
09	2133	N	2133	-0-	-0-	-0-	83	1	2050	2	Y	-0-			-0-
10	1935	N	1935	-0-	-0-	-0-	74	1	1861	2	Y	-0-			-0-
11	1882	N	1882	-0-	-0-	-0-	70	1	1812	2	Y	-0-			-0-
12	1353	N	1353	-0-	-0-	-0-	50	1	1303	2	Y	-0-			-0-
*01	1925	X	1925	-0-	-0-	-0-	74	1	1851	2	Y	-0-			-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

08	1677	N	1677	-0-	-0-	-0-	90	1	1587	2	Y	-0-			-0-
09	1740	N	787	-0-	-953	-0-	30	1	757	2	Y	-0-			-0-
10	1519	N	488	-0-	-1031	-0-	19	1	469	2	Y	-0-			-0-
11	1620	N	597	-0-	-1023	-0-	22	1	575	2	Y	-0-			-0-
12	806	N	499	-0-	-307	-0-	18	1	481	2	Y	-0-			-0-
*01	1615	N	1615	-0-	-0-	-0-	62	1	1553	2	Y	-0-			-0-

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

08	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-			-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-			-0-
10	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-			-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-			-0-
12	31	N	28	-0-	-3	-0-	1	1	27	2	Y	-0-			-0-
*01	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-			-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

08	1681	N	1681	-0-	-0-	-0-	90	1	1591	2	Y	-0-			-0-
09	1601	N	1601	-0-	-0-	-0-	62	1	1539	2	Y	-0-			-0-
10	1767	N	1440	-0-	-327	-0-	55	1	1385	2	Y	-0-			-0-
11	1620	N	1549	-0-	-71	-0-	58	1	1491	2	Y	-0-			-0-
12	2115	N	2115	-0-	-0-	-0-	78	1	2037	2	Y	-0-			-0-
*01	1983	X	1983	-0-	-0-	-0-	77	1	1906	2	Y	-0-			-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

08	1023	N	992	-0-	-31	-0-	53	1	939	2	Y	-0-			-0-
09	990	N	959	-0-	-31	-0-	37	1	922	2	Y	-0-			-0-
10	1023	N	970	-0-	-53	-0-	37	1	933	2	Y	-0-			-0-
11	979	N	979	-0-	-0-	-0-	37	1	942	2	Y	-0-			-0-
12	1060	N	1060	-0-	-0-	-0-	39	1	1021	2	Y	-0-			-0-
*01	1013	N	1013	-0-	-0-	-0-	39	1	974	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3255	-0-	-0-	-0-	174	1	3081	2	Y	-0-					-0-
09	2940	X	2684	-0-	-256	-0-	104	1	2580	2	Y	-0-					-0-
10	3038	X	3032	-0-	-6	-0-	117	1	2915	2	Y	-0-					-0-
11	2940	X	2906	-0-	-34	-0-	109	1	2797	2	Y	-0-					-0-
12	3038	X	2957	-0-	-81	-0-	109	1	2848	2	Y	-0-					-0-
*01	3093	X	3093	-0-	-0-	-0-	120	1	2973	2	Y	-0-					-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

08	1116	N	1009	-0-	-107	-0-	54	1	955	2	Y	-0-					-0-
09	1080	N	1006	-0-	-74	-0-	39	1	967	2	Y	-0-					-0-
10	1023	N	1013	-0-	-10	-0-	39	1	974	2	Y	-0-					-0-
11	990	N	343	-0-	-647	-0-	13	1	330	2	Y	-0-					-0-
12	1054	N	489	-0-	-565	-0-	18	1	471	2	Y	-0-					-0-
*01	1499	N	1499	-0-	-0-	-0-	58	1	1441	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

08	868	N	836	-0-	-32	-0-	45	1	791	2	Y	-0-					-0-
09	846	N	846	-0-	-0-	-0-	33	1	813	2	Y	-0-					-0-
10	868	N	847	-0-	-21	-0-	33	1	814	2	Y	-0-					-0-
11	815	N	815	-0-	-0-	-0-	30	1	785	2	Y	-0-					-0-
12	868	N	818	-0-	-50	-0-	30	1	788	2	Y	-0-					-0-
01	837	N	811	-0-	-26	-0-	31	1	780	2	Y	-0-					-0-

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

08	1874	N	1874	-0-	-0-	-0-	100	1	1774	2	Y	-0-					-0-
09	1885	N	1885	-0-	-0-	-0-	73	1	1812	2	Y	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	64	1	1591	2	Y	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	54	1	1392	2	Y	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	56	1	1461	2	Y	-0-					-0-
*01	1644	X	1644	-0-	-0-	-0-	64	1	1580	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

08	502	N	502	-0-	-0-	-0-	27	1	475	2	Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	20	1	509	2	Y	-0-					-0-
10	522	N	522	-0-	-0-	-0-	20	1	502	2	Y	-0-					-0-
11	480	N	411	-0-	-69	-0-	15	1	396	2	Y	-0-					-0-
12	527	N	408	-0-	-119	-0-	15	1	393	2	Y	-0-					-0-
01	527	N	515	-0-	-12	-0-	20	1	495	2	Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

08	2046	N	2046	-0-	-0-	-0-	109	1	1937	2	Y	-0-					-0-
09	1996	N	1996	-0-	-0-	-0-	77	1	1919	2	Y	-0-					-0-
10	1998	N	1998	-0-	-0-	-0-	77	1	1921	2	Y	-0-					-0-
11	1980	N	1943	-0-	-37	-0-	73	1	1870	2	Y	-0-					-0-
12	2077	N	2009	-0-	-68	-0-	74	1	1935	2	Y	-0-					-0-
*01	2124	X	2124	-0-	-0-	-0-	82	1	2042	2	Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

08	137	N	137	-0-	-0-	-0-	7	1	130	2	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	5	1	120	2	N	-0-					-0-
11	120	N	73	-0-	-47	-0-	3	1	70	2	N	-0-					-0-
12	124	N	54	-0-	-70	-0-	2	1	52	2	N	-0-					-0-
01	124	N	69	-0-	-55	-0-	3	1	66	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1580	-0-	-1	-0-	84	1	1496	2	Y	-0-			-0-
09	1824	N	1824	-0-	-0-	-0-	71	1	1753	2	Y	-0-			-0-
10	1903	N	1903	-0-	-0-	-0-	73	1	1830	2	Y	-0-			-0-
11	1779	N	1779	-0-	-0-	-0-	66	1	1713	2	Y	-0-			-0-
12	1883	N	1883	-0-	-0-	-0-	69	1	1814	2	Y	-0-			-0-
*01	1870	X	1870	-0-	-0-	-0-	72	1	1798	2	Y	-0-			-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	N	1213	-0-	-1019	-0-	65	1	1148	2	Y	-0-			-0-
09	1530	N	420	-0-	-1110	-0-	16	1	404	2	Y	-0-			-0-
10	1364	N	225	-0-	-1139	-0-	9	1	216	2	Y	-0-			-0-
11	1170	N	98	-0-	-1072	-0-	4	1	94	2	Y	-0-			-0-
12	434	N	261	-0-	-173	-0-	10	1	251	2	Y	-0-			-0-
*01	316	N	316	-0-	-0-	-0-	12	1	304	2	Y	-0-			-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	382	-0-	-52	-0-	20	1	362	2	Y	-0-			-0-
09	390	N	386	-0-	-4	-0-	15	1	371	2	Y	-0-			-0-
10	372	N	333	-0-	-39	-0-	13	1	320	2	Y	-0-			-0-
11	360	N	354	-0-	-6	-0-	13	1	341	2	Y	-0-			-0-
12	403	N	360	-0-	-43	-0-	13	1	347	2	Y	-0-			-0-
*01	354	N	354	-0-	-0-	-0-	14	1	340	2	Y	-0-			-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1038	-0-	-450	-0-	55	1	983	2	Y	-0-			-0-
09	1380	N	1299	-0-	-81	-0-	50	1	1249	2	Y	-0-			-0-
10	1252	N	1252	-0-	-0-	-0-	48	1	1204	2	Y	-0-			-0-
11	990	N	886	-0-	-104	-0-	33	1	853	2	Y	-0-			-0-
12	1333	N	1270	-0-	-63	-0-	47	1	1223	2	Y	-0-			-0-
*01	1392	N	1392	-0-	-0-	-0-	54	1	1338	2	Y	-0-			-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1054	-0-	-496	-0-	56	1	998	2	Y	-0-			-0-
09	1320	N	1228	-0-	-92	-0-	48	1	1180	2	Y	-0-			-0-
10	1612	N	1497	-0-	-115	-0-	58	1	1439	2	Y	-0-			-0-
11	1449	N	1449	-0-	-0-	-0-	54	1	1395	2	Y	-0-			-0-
12	1271	N	1137	-0-	-134	-0-	42	1	1095	2	Y	-0-			-0-
*01	1522	N	1522	-0-	-0-	-0-	59	1	1463	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	18	1	317	2	Y	-0-			-0-
09	390	N	325	-0-	-65	-0-	13	1	312	2	Y	-0-			-0-
10	372	N	308	-0-	-64	-0-	12	1	296	2	Y	-0-			-0-
11	330	N	233	-0-	-97	-0-	9	1	224	2	Y	-0-			-0-
12	1905	N	1905	-0-	-0-	-0-	70	1	1835	2	Y	-0-			-0-
*01	2249	N	2249	-0-	-0-	-0-	87	1	2162	2	Y	-0-			-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	615	-0-	-315	-0-	33	1	582	2	Y	-0-			-0-
09	1560	N	660	-0-	-900	-0-	26	1	634	2	Y	-0-			-0-
10	1085	N	655	-0-	-430	-0-	25	1	630	2	Y	-0-			-0-
11	613	N	613	-0-	-0-	-0-	23	1	590	2	Y	-0-			-0-
12	682	N	620	-0-	-62	-0-	23	1	597	2	Y	-0-			-0-
*01	1422	N	1422	-0-	-0-	-0-	55	1	1367	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2986	N	2986	-0-	-0-	-0-	159	1	2827	2	N	-0-			-0-
09	2501	N	2501	-0-	-0-	-0-	97	1	2404	2	N	-0-			-0-
10	2297	N	2297	-0-	-0-	-0-	88	1	2209	2	N	-0-			-0-
11	2107	N	2107	-0-	-0-	-0-	79	1	2028	2	N	-0-			-0-
12	2012	N	2012	-0-	-0-	-0-	74	1	1938	2	N	-0-			-0-
*01	1602	N	1602	-0-	-0-	-0-	62	1	1540	2	N	-0-			-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

08	5456	X	5334	-0-	-122	-0-	285	1	5049	2	Y	-0-			-0-
09	5520	X	4913	-0-	-607	-0-	190	1	4723	2	Y	-0-			-0-
10	5704	X	4869	-0-	-835	-0-	187	1	4682	2	Y	-0-			-0-
11	5520	X	4058	-0-	-1462	-0-	152	1	3906	2	Y	-0-			-0-
12	5642	X	4801	-0-	-841	-0-	177	1	4624	2	Y	-0-			-0-
01	5332	X	5068	-0-	-264	-0-	196	1	4872	2	Y	-0-			-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

08	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-			-0-
09	120	N	116	-0-	-4	-0-	4	1	112	2	Y	-0-			-0-
10	124	N	119	-0-	-5	-0-	5	1	114	2	Y	-0-			-0-
11	120	N	116	-0-	-4	-0-	4	1	112	2	Y	-0-			-0-
12	124	N	117	-0-	-7	-0-	4	1	113	2	Y	-0-			-0-
01	124	N	117	-0-	-7	-0-	5	1	112	2	Y	-0-			-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

08	1725	N	1725	-0-	-0-	-0-	92	1	1633	2	Y	-0-			-0-
09	1788	N	1788	-0-	-0-	-0-	69	1	1719	2	Y	-0-			-0-
10	1660	N	1660	-0-	-0-	-0-	64	1	1596	2	Y	-0-			-0-
11	1629	N	1629	-0-	-0-	-0-	61	1	1568	2	Y	-0-			-0-
12	1550	N	1491	-0-	-59	-0-	55	1	1436	2	Y	-0-			-0-
*01	1551	X	1551	-0-	-0-	-0-	60	1	1491	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

08	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-			-0-
09	360	N	347	-0-	-13	-0-	13	1	334	2	Y	-0-			-0-
10	462	N	462	-0-	-0-	-0-	18	1	444	2	Y	-0-			-0-
11	687	N	687	-0-	-0-	-0-	26	1	661	2	Y	-0-			-0-
12	943	N	943	-0-	-0-	-0-	35	1	908	2	Y	-0-			-0-
*01	729	N	729	-0-	-0-	-0-	28	1	701	2	Y	-0-			-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

08	839	N	839	-0-	-0-	-0-	45	1	794	2	Y	-0-			-0-
09	811	N	811	-0-	-0-	-0-	31	1	780	2	Y	-0-			-0-
10	837	N	825	-0-	-12	-0-	32	1	793	2	Y	-0-			-0-
11	810	N	790	-0-	-20	-0-	30	1	760	2	Y	-0-			-0-
12	837	N	786	-0-	-51	-0-	29	1	757	2	Y	-0-			-0-
01	837	N	807	-0-	-30	-0-	31	1	776	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6820	X	6380	-0-	-440	-0-	341	1	6039	2	Y	-0-			-0-
09	6600	X	6185	-0-	-415	-0-	240	1	5945	2	Y	-0-			-0-
10	6820	X	6476	-0-	-344	-0-	249	1	6227	2	Y	-0-			-0-
11	6540	X	6187	-0-	-353	-0-	231	1	5956	2	Y	-0-			-0-
12	6603	X	5046	-0-	-1557	-0-	186	1	4860	2	Y	-0-			-0-
01	6479	X	4720	-0-	-1759	-0-	182	1	4538	2	Y	-0-			-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4960	X	4477	-0-	-483	-0-	239	1	4238	2	Y	-0-			-0-
09	4800	X	3279	-0-	-1521	-0-	127	1	3152	2	Y	-0-			-0-
10	4960	X	3863	-0-	-1097	-0-	149	1	3714	2	Y	-0-			-0-
11	4504	X	4504	-0-	-0-	-0-	168	1	4336	2	Y	-0-			-0-
12	4566	X	4566	-0-	-0-	-0-	169	1	4397	2	Y	-0-			-0-
*01	4494	X	4494	-0-	-0-	-0-	174	1	4320	2	Y	-0-			-0-

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	156	-0-	-1425	-0-	8	1	148	2	Y	-0-			-0-
09	1530	N	10	-0-	-1520	-0-	10	2			Y	-0-			-0-
10	1457	N	-0-	-0-	-1457	-0-					Y	-0-			-0-
11	150	N	23	-0-	-127	-0-	1	1	22	2	Y	-0-			-0-
12	950	N	950	-0-	-0-	-0-	35	1	915	2	Y	-0-			-0-
*01	957	N	957	-0-	-0-	-0-	37	1	920	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	701	-0-	-260	-0-	37	1	664	2	Y	-0-			-0-
09	677	N	677	-0-	-0-	-0-	26	1	651	2	Y	-0-			-0-
10	868	N	587	-0-	-281	-0-	23	1	564	2	Y	-0-			-0-
11	690	N	599	-0-	-91	-0-	22	1	577	2	Y	-0-			-0-
12	713	N	531	-0-	-182	-0-	20	1	511	2	Y	-0-			-0-
01	589	N	508	-0-	-81	-0-	20	1	488	2	Y	-0-			-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	12	1	221	2	Y	-0-			-0-
09	219	N	219	-0-	-0-	-0-	8	1	211	2	Y	-0-			-0-
10	262	N	262	-0-	-0-	-0-	10	1	252	2	Y	-0-			-0-
11	240	N	230	-0-	-10	-0-	9	1	221	2	Y	-0-			-0-
12	241	N	241	-0-	-0-	-0-	9	1	232	2	Y	-0-			-0-
*01	254	N	254	-0-	-0-	-0-	10	1	244	2	Y	-0-			-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	177	-0-	-226	-0-	9	1	168	2	Y	-0-			-0-
09	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-			-0-
10	186	N	113	-0-	-73	-0-	4	1	109	2	Y	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
12	307	N	307	-0-	-0-	-0-	11	1	296	2	Y	-0-			-0-
*01	362	N	362	-0-	-0-	-0-	14	1	348	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	167	-0-	-174	-0-	9	1	158	2	Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	21	1	523	2	Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	19	1	478	2	Y	-0-					-0-
11	397	N	397	-0-	-0-	-0-	15	1	382	2	Y	-0-					-0-
12	341	N	224	-0-	-117	-0-	8	1	216	2	Y	-0-					-0-
01	341	N	171	-0-	-170	-0-	7	1	164	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	10	1	173	2	N	-0-					-0-
09	210	N	175	-0-	-35	-0-	7	1	168	2	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	7	1	171	2	N	-0-					-0-
11	180	N	101	-0-	-79	-0-	4	1	97	2	N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	13	1	334	2	N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2085	-0-	-519	-0-	111	1	1974	2	Y	-0-					-0-
09	2113	N	2113	-0-	-0-	-0-	82	1	2031	2	Y	-0-					-0-
10	2108	N	2018	-0-	-90	-0-	78	1	1940	2	Y	-0-					-0-
11	2010	N	1841	-0-	-169	-0-	69	1	1772	2	Y	-0-					-0-
12	2170	N	2076	-0-	-94	-0-	77	1	1999	2	Y	-0-					-0-
01	2015	X	1762	-0-	-253	-0-	68	1	1694	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	178	-0-	-39	-0-	10	1	168	2	Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	7	1	163	2	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	7	1	169	2	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	6	1	166	2	Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	6	1	165	2	Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	7	1	168	2	Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	12	1	217	2	Y	-0-					-0-
09	390	N	227	-0-	-163	-0-	9	1	218	2	Y	-0-					-0-
10	217	N	110	-0-	-107	-0-	4	1	106	2	Y	-0-					-0-
11	210	N	128	-0-	-82	-0-	5	1	123	2	Y	-0-					-0-
12	248	N	125	-0-	-123	-0-	5	1	120	2	Y	-0-					-0-
01	124	N	75	-0-	-49	-0-	3	1	72	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0		161	-0-	161	161	6	1	155	2	Y	-0-					-0-
10	0		127	-0-	127	288	5	1	122	2	Y	-0-					-0-
11	0		87	-0-	87	375	3	1	84	2	Y	-0-					-0-
12	0		139	-0-	139	514	5	1	134	2	Y	-0-					-0-
*01	642	N	128	-0-	-514	-0-	5	1	123	2	Y	-0-					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

08	1680	N	1680	-0-	-0-	-0-	90	1	1590	2	Y	-0-					-0-
09	1650	N	1649	-0-	-1	-0-	64	1	1585	2	Y	-0-					-0-
10	1705	N	1657	-0-	-48	-0-	64	1	1593	2	Y	-0-					-0-
11	1620	N	1587	-0-	-33	-0-	59	1	1528	2	Y	-0-					-0-
12	1705	N	1668	-0-	-37	-0-	62	1	1606	2	Y	-0-					-0-
*01	1651	X	1651	-0-	-0-	-0-	64	1	1587	2	Y	-0-					-0-

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

08	5469	X	5469	-0-	-0-	-0-	292	1	5177	2	Y	-0-					-0-
09	5400	X	5286	-0-	-114	-0-	205	1	5081	2	Y	-0-					-0-
10	5580	X	5541	-0-	-39	-0-	213	1	5328	2	Y	-0-					-0-
11	5400	X	5345	-0-	-55	-0-	200	1	5145	2	Y	-0-					-0-
12	5549	X	5547	-0-	-2	-0-	205	1	5342	2	Y	-0-					-0-
*01	5665	X	5665	-0-	-0-	-0-	219	1	5446	2	Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2852	N	2801	-0-	-51	-0-	150	1	2651	2	Y	-0-			-0-
09	2780	N	2780	-0-	-0-	-0-	108	1	2672	2	Y	-0-			-0-
10	2812	N	2812	-0-	-0-	-0-	108	1	2704	2	Y	-0-			-0-
11	2735	N	2735	-0-	-0-	-0-	102	1	2633	2	Y	-0-			-0-
12	2852	N	2850	-0-	-2	-0-	105	1	2745	2	Y	-0-			-0-
01	2821	X	2795	-0-	-26	-0-	108	1	2687	2	Y	-0-			-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1827	N	1827	-0-	-0-	-0-	98	1	1729	2	Y	-0-			-0-
09	1758	N	1758	-0-	-0-	-0-	68	1	1690	2	Y	-0-			-0-
10	1895	N	1895	-0-	-0-	-0-	73	1	1822	2	Y	-0-			-0-
11	1875	N	1875	-0-	-0-	-0-	70	1	1805	2	Y	-0-			-0-
12	3049	N	3049	-0-	-0-	-0-	113	1	2936	2	Y	-0-			-0-
01	1891	X	1484	-0-	-407	-0-	57	1	1427	2	Y	-0-			-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1754	N	1754	-0-	-0-	-0-	94	1	1660	2	Y	-0-			-0-
09	1702	N	1702	-0-	-0-	-0-	66	1	1636	2	Y	-0-			-0-
10	1426	N	1055	-0-	-371	-0-	41	1	1014	2	Y	-0-			-0-
11	3000	N	3201	-0-	201	201	120	1	3081	2	Y	-0-			-0-
12	1779	N	1578	-0-	-201	-0-	58	1	1520	2	Y	-0-			-0-
*01	1915	X	1915	-0-	-0-	-0-	74	1	1841	2	Y	-0-			-0-

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	21	1	374	2	Y	-0-			-0-
09	385	N	385	-0-	-0-	-0-	15	1	370	2	Y	-0-			-0-
10	341	N	255	-0-	-86	-0-	10	1	245	2	Y	-0-			-0-
11	360	N	284	-0-	-76	-0-	11	1	273	2	Y	-0-			-0-
12	372	N	47	-0-	-325	-0-	2	1	45	2	Y	-0-			-0-
*01	984	N	984	-0-	-0-	-0-	38	1	946	2	Y	-0-			-0-

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1159	-0-	-50	-0-	62	1	1097	2	Y	-0-			-0-
09	1558	N	1558	-0-	-0-	-0-	60	1	1498	2	Y	-0-			-0-
10	1519	N	1367	-0-	-152	-0-	53	1	1314	2	Y	-0-			-0-
11	1112	N	1112	-0-	-0-	-0-	42	1	1070	2	Y	-0-			-0-
12	1519	N	1427	-0-	-92	-0-	53	1	1374	2	Y	-0-			-0-
01	1364	N	971	-0-	-393	-0-	38	1	933	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	5	1	97	2	Y	-0-			-0-
09	120	N	106	-0-	-14	-0-	4	1	102	2	Y	-0-			-0-
10	124	N	102	-0-	-22	-0-	4	1	98	2	Y	-0-			-0-
11	90	N	65	-0-	-25	-0-	2	1	63	2	Y	-0-			-0-
12	158	N	158	-0-	-0-	-0-	6	1	152	2	Y	-0-			-0-
*01	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-			-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	5	-0-	-398	-0-	5	2			Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		1689	-0-	1689	1689	65	1	1624	2	Y	-0-			-0-
11	0		8240	-0-	8240	9929	308	1	7932	2	Y	-0-			-0-
12	0		7477	-0-	7477	17406	276	1	7201	2	Y	-0-			-0-
*01	23160	X	5754	-0-	-17406	-0-	222	1	5532	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-			-0-
09	729	N	729	-0-	-0-	-0-	28	1	701	2	Y	-0-			-0-
10	743	N	743	-0-	-0-	-0-	29	1	714	2	Y	-0-			-0-
11	704	N	704	-0-	-0-	-0-	26	1	678	2	Y	-0-			-0-
12	720	N	720	-0-	-0-	-0-	27	1	693	2	Y	-0-			-0-
*01	728	N	728	-0-	-0-	-0-	28	1	700	2	Y	-0-			-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2697	N	2462	-0-	-235	-0-	131	1	2331	2	Y	-0-			-0-
09	2340	N	2297	-0-	-43	-0-	89	1	2208	2	Y	-0-			-0-
10	2784	N	2784	-0-	-0-	-0-	107	1	2677	2	Y	-0-			-0-
11	2370	N	2268	-0-	-102	-0-	85	1	2183	2	Y	-0-			-0-
12	2387	N	2219	-0-	-168	-0-	82	1	2137	2	Y	-0-			-0-
01	2697	X	2149	-0-	-548	-0-	83	1	2066	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	7	1	117	2	N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	5	1	120	2	N	-0-			-0-
10	164	N	164	-0-	-0-	-0-	6	1	158	2	N	-0-			-0-
11	182	N	182	-0-	-0-	-0-	7	1	175	2	N	-0-			-0-
12	181	N	181	-0-	-0-	-0-	7	1	174	2	N	-0-			-0-
*01	195	N	195	-0-	-0-	-0-	8	1	187	2	N	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

08	1521	N	1521	-0-	-0-	-0-	81	1	1440	2	Y	-0-			-0-
09	1530	N	1488	-0-	-42	-0-	58	1	1430	2	Y	-0-			-0-
10	1567	N	1567	-0-	-0-	-0-	60	1	1507	2	Y	-0-			-0-
11	1624	N	1624	-0-	-0-	-0-	61	1	1563	2	Y	-0-			-0-
12	1667	N	1667	-0-	-0-	-0-	62	1	1605	2	Y	-0-			-0-
*01	1659	X	1659	-0-	-0-	-0-	64	1	1595	2	Y	-0-			-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

08	282	N	282	-0-	-0-	-0-	15	1	267	2	Y	-0-			-0-
09	271	N	271	-0-	-0-	-0-	10	1	261	2	Y	-0-			-0-
10	279	N	249	-0-	-30	-0-	10	1	239	2	Y	-0-			-0-
11	270	N	261	-0-	-9	-0-	10	1	251	2	Y	-0-			-0-
12	279	N	53	-0-	-226	-0-	2	1	51	2	Y	-0-			-0-
*01	566	N	566	-0-	-0-	-0-	22	1	544	2	Y	-0-			-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

08	1456	N	1456	-0-	-0-	-0-	78	1	1378	2	Y	-0-			-0-
09	1350	N	1347	-0-	-3	-0-	52	1	1295	2	Y	-0-			-0-
10	1395	N	1303	-0-	-92	-0-	50	1	1253	2	Y	-0-			-0-
11	1350	N	1304	-0-	-46	-0-	49	1	1255	2	Y	-0-			-0-
12	1422	N	1422	-0-	-0-	-0-	52	1	1370	2	Y	-0-			-0-
*01	1382	N	1382	-0-	-0-	-0-	53	1	1329	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

08	1837	N	1837	-0-	-0-	-0-	98	1	1739	2	Y	-0-			-0-
09	1260	N	920	-0-	-340	-0-	36	1	884	2	Y	-0-			-0-
10	1067	N	1067	-0-	-0-	-0-	41	1	1026	2	Y	-0-			-0-
11	1290	N	1102	-0-	-188	-0-	41	1	1061	2	Y	-0-			-0-
12	1605	N	1605	-0-	-0-	-0-	59	1	1546	2	Y	-0-			-0-
*01	1807	N	1807	-0-	-0-	-0-	70	1	1737	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

08	977	N	977	-0-	-0-	-0-	52	1	925	2	Y	-0-			-0-
09	1038	N	1038	-0-	-0-	-0-	40	1	998	2	Y	-0-			-0-
10	1274	N	1274	-0-	-0-	-0-	49	1	1225	2	Y	-0-			-0-
11	1096	N	1096	-0-	-0-	-0-	41	1	1055	2	Y	-0-			-0-
12	940	N	940	-0-	-0-	-0-	35	1	905	2	Y	-0-			-0-
*01	1185	N	1185	-0-	-0-	-0-	46	1	1139	2	Y	-0-			-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

08	2542	X	1739	-0-	-803	-0-	93	1	1646	2	Y	-0-			-0-
09	2460	X	657	-0-	-1803	-0-	25	1	632	2	Y	-0-			-0-
10	2542	X	1748	-0-	-794	-0-	67	1	1681	2	Y	-0-			-0-
11	1920	X	1600	-0-	-320	-0-	60	1	1540	2	Y	-0-			-0-
12	3100	N	3362	-0-	262	262	124	1	3238	2	Y	-0-			-0-
*01	2687	N	2425	-0-	-262	-0-	94	1	2331	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	N	1503	-0-	-0-	-0-	80	1	1423	2	N	-0-					-0-
09	1539	N	1539	-0-	-0-	-0-	60	1	1479	2	N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	64	1	1607	2	N	-0-					-0-
11	1425	N	1425	-0-	-0-	-0-	53	1	1372	2	N	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	64	1	1667	2	N	-0-					-0-
*01	1387	N	1387	-0-	-0-	-0-	54	1	1333	2	N	-0-					-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1890	N	1890	-0-	-0-	-0-	101	1	1789	2	Y	-0-					-0-
09	1980	N	1818	-0-	-162	-0-	70	1	1748	2	Y	-0-					-0-
10	1953	N	1807	-0-	-146	-0-	70	1	1737	2	Y	-0-					-0-
11	1830	N	1728	-0-	-102	-0-	65	1	1663	2	Y	-0-					-0-
12	1891	N	1810	-0-	-81	-0-	67	1	1743	2	Y	-0-					-0-
01	1798	X	1742	-0-	-56	-0-	67	1	1675	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	931	-0-	-61	-0-	50	1	881	2	Y	-0-					-0-
09	930	N	888	-0-	-42	-0-	34	1	854	2	Y	-0-					-0-
10	930	N	874	-0-	-56	-0-	34	1	840	2	Y	-0-					-0-
11	900	N	805	-0-	-95	-0-	30	1	775	2	Y	-0-					-0-
12	930	N	861	-0-	-69	-0-	32	1	829	2	Y	-0-					-0-
01	868	N	845	-0-	-23	-0-	33	1	812	2	Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10075	X	9648	-0-	-427	-0-	515	1	9133	2	Y	-0-					-0-
09	9750	X	9409	-0-	-341	-0-	364	1	9045	2	Y	-0-					-0-
10	10075	X	8318	-0-	-1757	-0-	320	1	7998	2	Y	-0-					-0-
11	9750	X	9545	-0-	-205	-0-	357	1	9188	2	Y	-0-					-0-
12	9734	X	9373	-0-	-361	-0-	346	1	9027	2	Y	-0-					-0-
01	9734	X	8463	-0-	-1271	-0-	327	1	8136	2	Y	-0-					-0-

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2493	-0-	-18	-0-	133	1	2360	2	Y	-0-					-0-
09	2472	N	2472	-0-	-0-	-0-	96	1	2376	2	Y	-0-					-0-
10	2511	N	2333	-0-	-178	-0-	90	1	2243	2	Y	-0-					-0-
11	2400	N	2227	-0-	-173	-0-	83	1	2144	2	Y	-0-					-0-
12	2511	N	2433	-0-	-78	-0-	90	1	2343	2	Y	-0-					-0-
*01	2386	X	2386	-0-	-0-	-0-	92	1	2294	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1795	N	1795	-0-	-0-	-0-	96	1	1699	2	Y	-0-			-0-
09	1672	N	1672	-0-	-0-	-0-	65	1	1607	2	Y	-0-			-0-
10	1643	N	1135	-0-	-508	-0-	44	1	1091	2	Y	-0-			-0-
11	1650	N	1427	-0-	-223	-0-	53	1	1374	2	Y	-0-			-0-
12	1705	N	1541	-0-	-164	-0-	57	1	1484	2	Y	-0-			-0-
*01	1872	N	1872	-0-	-0-	-0-	72	1	1800	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

08	2511	N	1836	-0-	-675	-0-	98	1	1738	2	Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		358	-0-	358	358	14	1	344	2	Y	-0-			-0-
11	0		3106	-0-	3106	3464	116	1	2990	2	Y	-0-			-0-
12	0		2830	-0-	2830	6294	104	1	2726	2	Y	-0-			-0-
*01	3100	N	2369	-0-	-731	5563	92	1	2277	2	Y	-0-			-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

08	1404	X	1404	-0-	-0-	-0-	75	1	1329	2	Y	-0-			-0-
09	1350	N	1350	-0-	-0-	-0-	52	1	1298	2	Y	-0-			-0-
10	1395	N	1373	-0-	-22	-0-	53	1	1320	2	Y	-0-			-0-
11	1359	N	1359	-0-	-0-	-0-	51	1	1308	2	Y	-0-			-0-
12	1414	N	1414	-0-	-0-	-0-	52	1	1362	2	Y	-0-			-0-
*01	1440	N	1440	-0-	-0-	-0-	56	1	1384	2	Y	-0-			-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

08	3224	X	1503	-0-	-1721	-0-	80	1	1423	2	Y	-0-			-0-
09	3120	X	368	-0-	-2752	-0-	14	1	354	2	Y	-0-			-0-
10	2294	X	1214	-0-	-1080	-0-	47	1	1167	2	Y	-0-			-0-
11	3046	X	3046	-0-	-0-	-0-	114	1	2932	2	Y	-0-			-0-
12	3338	X	3338	-0-	-0-	-0-	123	1	3215	2	Y	-0-			-0-
*01	3179	X	3179	-0-	-0-	-0-	123	1	3056	2	Y	-0-			-0-

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

08	651	N	630	-0-	-21	-0-	34	1	596	2	Y	-0-			-0-
09	630	N	596	-0-	-34	-0-	23	1	573	2	Y	-0-			-0-
10	651	N	640	-0-	-11	-0-	25	1	615	2	Y	-0-			-0-
11	685	N	685	-0-	-0-	-0-	26	1	659	2	Y	-0-			-0-
12	680	N	680	-0-	-0-	-0-	25	1	655	2	Y	-0-			-0-
*01	659	N	659	-0-	-0-	-0-	25	1	634	2	Y	-0-			-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

08	2201	X	1708	-0-	-493	-0-	91	1	1617	2	Y	-0-			-0-
09	2130	X	1520	-0-	-610	-0-	59	1	1461	2	Y	-0-			-0-
10	2201	X	1534	-0-	-667	-0-	59	1	1475	2	Y	-0-			-0-
11	1650	N	1477	-0-	-173	-0-	55	1	1422	2	Y	-0-			-0-
12	1614	N	1614	-0-	-0-	-0-	60	1	1554	2	Y	-0-			-0-
*01	1844	X	1844	-0-	-0-	-0-	71	1	1773	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1774	N	1774	-0-	-0-	-0-	95	1	1679	2	Y	-0-					-0-
09	2039	N	2039	-0-	-0-	-0-	79	1	1960	2	Y	-0-					-0-
10	2866	N	2866	-0-	-0-	-0-	110	1	2756	2	Y	-0-					-0-
11	2530	N	2530	-0-	-0-	-0-	95	1	2435	2	Y	-0-					-0-
12	1550	N	1284	-0-	-266	-0-	47	1	1237	2	Y	-0-					-0-
01	1550	X	1170	-0-	-380	-0-	45	1	1125	2	Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	3184	-0-	-2241	-0-	170	1	3014	2	Y	-0-					-0-
09	4470	X	3034	-0-	-1436	-0-	117	1	2917	2	Y	-0-					-0-
10	4495	X	4166	-0-	-329	-0-	160	1	4006	2	Y	-0-					-0-
11	4350	X	3953	-0-	-397	-0-	148	1	3805	2	Y	-0-					-0-
12	4371	X	4371	-0-	-0-	-0-	161	1	4210	2	Y	-0-					-0-
*01	4734	X	4734	-0-	-0-	-0-	183	1	4551	2	Y	-0-					-0-

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	49	1	873	2	Y	-0-					-0-
09	780	N	735	-0-	-45	-0-	28	1	707	2	Y	-0-					-0-
10	837	N	658	-0-	-179	-0-	25	1	633	2	Y	-0-					-0-
11	810	N	615	-0-	-195	-0-	23	1	592	2	Y	-0-					-0-
12	775	N	658	-0-	-117	-0-	24	1	634	2	Y	-0-					-0-
01	651	N	635	-0-	-16	-0-	25	1	610	2	Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4711	-0-	-528	-0-	252	1	4459	2	Y	-0-					-0-
09	5070	X	4726	-0-	-344	-0-	183	1	4543	2	Y	-0-					-0-
10	5239	X	4745	-0-	-494	-0-	183	1	4562	2	Y	-0-					-0-
11	5070	X	4210	-0-	-860	-0-	157	1	4053	2	Y	-0-					-0-
12	4898	X	3935	-0-	-963	-0-	145	1	3790	2	Y	-0-					-0-
01	4898	X	4027	-0-	-871	-0-	156	1	3871	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	80	1	1411	2	Y	-0-					-0-
09	1410	N	1176	-0-	-234	-0-	46	1	1130	2	Y	-0-					-0-
10	1457	N	1233	-0-	-224	-0-	47	1	1186	2	Y	-0-					-0-
11	1461	N	1461	-0-	-0-	-0-	55	1	1406	2	Y	-0-					-0-
12	1498	N	1498	-0-	-0-	-0-	55	1	1443	2	Y	-0-					-0-
*01	1427	N	1427	-0-	-0-	-0-	55	1	1372	2	Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1388	-0-	-7	-0-	74	1	1314	2	Y	-0-					-0-
09	1350	N	1330	-0-	-20	-0-	52	1	1278	2	Y	-0-					-0-
10	1395	N	1371	-0-	-24	-0-	53	1	1318	2	Y	-0-					-0-
11	1350	N	1316	-0-	-34	-0-	49	1	1267	2	Y	-0-					-0-
12	1364	N	1337	-0-	-27	-0-	49	1	1288	2	Y	-0-					-0-
01	1364	N	1338	-0-	-26	-0-	52	1	1286	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

08	2914	X	2635	-0-	-279	-0-	141	1	2494	2	Y	-0-					-0-
09	2820	X	2619	-0-	-201	-0-	101	1	2518	2	Y	-0-					-0-
10	2914	X	2729	-0-	-185	-0-	105	1	2624	2	Y	-0-					-0-
11	2739	N	2739	-0-	-0-	-0-	102	1	2637	2	Y	-0-					-0-
12	2989	N	2989	-0-	-0-	-0-	110	1	2879	2	Y	-0-					-0-
*01	3333	X	3333	-0-	-0-	-0-	129	1	3204	2	Y	-0-					-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

08	1302	N	1281	-0-	-21	-0-	68	1	1213	2	Y	-0-					-0-
09	1260	N	1242	-0-	-18	-0-	48	1	1194	2	Y	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	48	1	1199	2	Y	-0-					-0-
11	1230	N	1207	-0-	-23	-0-	45	1	1162	2	Y	-0-					-0-
12	1286	N	1286	-0-	-0-	-0-	47	1	1239	2	Y	-0-					-0-
*01	1282	N	1282	-0-	-0-	-0-	50	1	1232	2	Y	-0-					-0-

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

08	3162	X	1544	-0-	-1618	-0-	82	1	1462	2	Y	-0-					-0-
09	3060	X	1937	-0-	-1123	-0-	75	1	1862	2	Y	-0-					-0-
10	3162	X	1878	-0-	-1284	-0-	72	1	1806	2	Y	-0-					-0-
11	3030	X	1907	-0-	-1123	-0-	71	1	1836	2	Y	-0-					-0-
12	2027	X	2027	-0-	-0-	-0-	75	1	1952	2	Y	-0-					-0-
01	2015	X	1996	-0-	-19	-0-	77	1	1919	2	Y	-0-					-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

08	1249	N	1249	-0-	-0-	-0-	67	1	1182	2	Y	-0-					-0-
09	1208	N	1208	-0-	-0-	-0-	47	1	1161	2	Y	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	51	1	1279	2	Y	-0-					-0-
11	1170	N	1116	-0-	-54	-0-	42	1	1074	2	Y	-0-					-0-
12	1209	N	1159	-0-	-50	-0-	43	1	1116	2	Y	-0-					-0-
01	1209	N	1067	-0-	-142	-0-	41	1	1026	2	Y	-0-					-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
09	90	N	24	-0-	-66	-0-	1	1	23	2	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	8	1	194	2	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	12	1	307	2	Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	14	1	337	2	Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

08	1364	N	725	-0-	-639	-0-	39	1	686	2	Y	-0-					-0-
09	1140	N	998	-0-	-142	-0-	39	1	959	2	Y	-0-					-0-
10	1217	N	1217	-0-	-0-	-0-	47	1	1170	2	Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	32	1	811	2	Y	-0-					-0-
12	1023	N	946	-0-	-77	-0-	35	1	911	2	Y	-0-					-0-
*01	1480	N	1480	-0-	-0-	-0-	57	1	1423	2	Y	-0-					-0-

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

08	3162	X	3162	-0-	-0-	-0-	169	1	2993	2	Y	-0-					-0-
09	3030	X	2927	-0-	-103	-0-	113	1	2814	2	Y	-0-					-0-
10	3141	X	3141	-0-	-0-	-0-	121	1	3020	2	Y	-0-					-0-
11	3030	X	2702	-0-	-328	-0-	101	1	2601	2	Y	-0-					-0-
12	3131	X	2931	-0-	-200	-0-	108	1	2823	2	Y	-0-					-0-
01	3131	X	2280	-0-	-851	-0-	88	1	2192	2	Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

08	3827	X	3827	-0-	-0-	-0-	204	1	3623	2	Y	-0-					-0-
09	3570	X	3406	-0-	-164	-0-	132	1	3274	2	Y	-0-					-0-
10	3789	X	3789	-0-	-0-	-0-	146	1	3643	2	Y	-0-					-0-
11	3570	X	3215	-0-	-355	-0-	120	1	3095	2	Y	-0-					-0-
12	3832	X	3832	-0-	-0-	-0-	141	1	3691	2	Y	-0-					-0-
01	3689	X	3544	-0-	-145	-0-	137	1	3407	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

08	3534	X	3494	-0-	-40	-0-	187	1	3307	2	Y	-0-					-0-
09	3451	X	3451	-0-	-0-	-0-	134	1	3317	2	Y	-0-					-0-
10	3534	X	3351	-0-	-183	-0-	129	1	3222	2	Y	-0-					-0-
11	3420	X	2236	-0-	-1184	-0-	84	1	2152	2	Y	-0-					-0-
12	3534	X	2489	-0-	-1045	-0-	92	1	2397	2	Y	-0-					-0-
01	3534	X	3294	-0-	-240	-0-	127	1	3167	2	Y	-0-					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

08	4887	X	4887	-0-	-0-	-0-	261	1	4626	2	Y	-0-					-0-
09	4865	X	4865	-0-	-0-	-0-	188	1	4677	2	Y	-0-					-0-
10	4929	X	4627	-0-	-302	-0-	178	1	4449	2	Y	-0-					-0-
11	4770	X	4434	-0-	-336	-0-	166	1	4268	2	Y	-0-					-0-
12	4929	X	4432	-0-	-497	-0-	164	1	4268	2	Y	-0-					-0-
01	4929	X	4349	-0-	-580	-0-	168	1	4181	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	X	1726	-0-	-103	-0-	92	1	1634	2	Y	-0-			-0-
09	2040	N	456	-0-	-1584	-0-	18	1	438	2	Y	-0-			-0-
10	1922	N	515	-0-	-1407	-0-	20	1	495	2	Y	-0-			-0-
11	1680	N	1497	-0-	-183	-0-	56	1	1441	2	Y	-0-			-0-
12	1723	N	1723	-0-	-0-	-0-	64	1	1659	2	Y	-0-			-0-
*01	2214	N	2214	-0-	-0-	-0-	86	1	2128	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1046	-0-	-39	-0-	56	1	990	2	Y	-0-			-0-
09	1050	N	983	-0-	-67	-0-	38	1	945	2	Y	-0-			-0-
10	1023	N	958	-0-	-65	-0-	37	1	921	2	Y	-0-			-0-
11	1020	N	875	-0-	-145	-0-	33	1	842	2	Y	-0-			-0-
12	1023	N	937	-0-	-86	-0-	35	1	902	2	Y	-0-			-0-
01	961	N	864	-0-	-97	-0-	33	1	831	2	Y	-0-			-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2542	N	2458	-0-	-84	-0-	131	1	2327	2	Y	-0-			-0-
09	2471	N	2471	-0-	-0-	-0-	96	1	2375	2	Y	-0-			-0-
10	2542	N	2491	-0-	-51	-0-	96	1	2395	2	Y	-0-			-0-
11	2370	N	2368	-0-	-2	-0-	88	1	2280	2	Y	-0-			-0-
12	2542	N	2515	-0-	-27	-0-	93	1	2422	2	Y	-0-			-0-
01	2480	X	2317	-0-	-163	-0-	90	1	2227	2	Y	-0-			-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	916	-0-	-14	-0-	49	1	867	2	Y	-0-			-0-
09	886	N	886	-0-	-0-	-0-	34	1	852	2	Y	-0-			-0-
10	930	N	897	-0-	-33	-0-	35	1	862	2	Y	-0-			-0-
11	900	N	876	-0-	-24	-0-	33	1	843	2	Y	-0-			-0-
12	930	N	904	-0-	-26	-0-	33	1	871	2	Y	-0-			-0-
01	899	N	895	-0-	-4	-0-	35	1	860	2	Y	-0-			-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5203	X	5203	-0-	-0-	-0-	278	1	4925	2	Y	-0-			-0-
09	5209	X	5209	-0-	-0-	-0-	202	1	5007	2	Y	-0-			-0-
10	5022	X	5009	-0-	-13	-0-	193	1	4816	2	Y	-0-			-0-
11	4956	X	4956	-0-	-0-	-0-	185	1	4771	2	Y	-0-			-0-
12	5239	X	5239	-0-	-0-	-0-	193	1	5046	2	Y	-0-			-0-
01	5022	X	4913	-0-	-109	-0-	190	1	4723	2	Y	-0-			-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	617	-0-	-158	-0-	33	1	584	2	Y	-0-			-0-
09	855	N	855	-0-	-0-	-0-	33	1	822	2	Y	-0-			-0-
10	775	N	464	-0-	-311	-0-	18	1	446	2	Y	-0-			-0-
11	905	N	905	-0-	-0-	-0-	34	1	871	2	Y	-0-			-0-
12	868	N	357	-0-	-511	-0-	13	1	344	2	Y	-0-			-0-
*01	711	N	711	-0-	-0-	-0-	27	1	684	2	Y	-0-			-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5523	X	5523	-0-	-0-	-0-	295	1	5228	2	Y	-0-			-0-
09	5130	X	4148	-0-	-982	-0-	161	1	3987	2	Y	-0-			-0-
10	5783	X	5783	-0-	-0-	-0-	223	1	5560	2	Y	-0-			-0-
11	5238	X	5238	-0-	-0-	-0-	196	1	5042	2	Y	-0-			-0-
12	5392	X	5392	-0-	-0-	-0-	199	1	5193	2	Y	-0-			-0-
01	5301	X	5261	-0-	-40	-0-	203	1	5058	2	Y	-0-			-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4495	X	4002	-0-	-493	-0-	214	1	3788	2	Y	-0-			-0-
09	4350	X	4252	-0-	-98	-0-	165	1	4087	2	Y	-0-			-0-
10	4495	X	3839	-0-	-656	-0-	148	1	3691	2	Y	-0-			-0-
11	4350	X	3810	-0-	-540	-0-	142	1	3668	2	Y	-0-			-0-
12	4495	X	4275	-0-	-220	-0-	158	1	4117	2	Y	-0-			-0-
01	4402	X	3825	-0-	-577	-0-	148	1	3677	2	Y	-0-			-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	17	1	304	2	N	-0-			-0-
09	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-			-0-
10	279	N	141	-0-	-138	-0-	5	1	136	2	N	-0-			-0-
11	270	N	246	-0-	-24	-0-	9	1	237	2	N	-0-			-0-
12	353	N	353	-0-	-0-	-0-	13	1	340	2	N	-0-			-0-
*01	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-			-0-

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	405	-0-	-29	-0-	405	2			N	-0-			-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-			-0-
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-			-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-			-0-
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-			-0-
*01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-			-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-			-0-
09	200	N	200	-0-	-0-	-0-	8	1	192	2	Y	-0-			-0-
10	205	N	205	-0-	-0-	-0-	8	1	197	2	Y	-0-			-0-
11	187	N	187	-0-	-0-	-0-	7	1	180	2	Y	-0-			-0-
12	93	N	93	-0-	-0-	-0-	3	1	90	2	Y	-0-			-0-
*01	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-			-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2399	X	2399	-0-	-0-	-0-	128	1	2271	2	N	-0-			-0-
09	1920	X	991	-0-	-929	-0-	38	1	953	2	N	-0-			-0-
10	1302	X	1150	-0-	-152	-0-	44	1	1106	2	N	-0-			-0-
11	1950	N	1055	-0-	-895	-0-	39	1	1016	2	N	-0-			-0-
12	1782	N	1782	-0-	-0-	-0-	66	1	1716	2	N	-0-			-0-
*01	2847	N	2847	-0-	-0-	-0-	110	1	2737	2	N	-0-			-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	2119	-0-	-51	-0-	113	1	2006	2	Y	-0-			-0-
09	2130	N	1990	-0-	-140	-0-	77	1	1913	2	Y	-0-			-0-
10	2170	N	2161	-0-	-9	-0-	83	1	2078	2	Y	-0-			-0-
11	2086	N	2086	-0-	-0-	-0-	78	1	2008	2	Y	-0-			-0-
12	2095	N	2095	-0-	-0-	-0-	77	1	2018	2	Y	-0-			-0-
01	2170	X	2040	-0-	-130	-0-	79	1	1961	2	Y	-0-			-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

08	655	N	655	-0-	-0-	-0-	35	1	620	2	Y	-0-			-0-
09	626	N	626	-0-	-0-	-0-	24	1	602	2	Y	-0-			-0-
10	671	N	671	-0-	-0-	-0-	26	1	645	2	Y	-0-			-0-
11	671	N	671	-0-	-0-	-0-	25	1	646	2	Y	-0-			-0-
12	721	N	721	-0-	-0-	-0-	27	1	694	2	Y	-0-			-0-
01	651	N	554	-0-	-97	-0-	21	1	533	2	Y	-0-			-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

08	5456	X	5321	-0-	-135	-0-	284	1	5037	2	Y	-0-			-0-
09	5280	X	5122	-0-	-158	-0-	198	1	4924	2	Y	-0-			-0-
10	5425	X	5119	-0-	-306	-0-	197	1	4922	2	Y	-0-			-0-
11	5250	X	4746	-0-	-504	-0-	177	1	4569	2	Y	-0-			-0-
12	5363	X	5026	-0-	-337	-0-	185	1	4841	2	Y	-0-			-0-
01	5332	X	4868	-0-	-464	-0-	188	1	4680	2	Y	-0-			-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

08	2945	X	2896	-0-	-49	-0-	155	1	2741	2	Y	-0-			-0-
09	2850	X	2846	-0-	-4	-0-	110	1	2736	2	Y	-0-			-0-
10	2987	X	2987	-0-	-0-	-0-	115	1	2872	2	Y	-0-			-0-
11	2858	X	2858	-0-	-0-	-0-	107	1	2751	2	Y	-0-			-0-
12	3079	X	3079	-0-	-0-	-0-	114	1	2965	2	Y	-0-			-0-
*01	2980	X	2980	-0-	-0-	-0-	115	1	2865	2	Y	-0-			-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

08	836	N	836	-0-	-0-	-0-	45	1	791	2	Y	-0-			-0-
09	818	N	818	-0-	-0-	-0-	32	1	786	2	Y	-0-			-0-
10	849	N	849	-0-	-0-	-0-	33	1	816	2	Y	-0-			-0-
11	846	N	846	-0-	-0-	-0-	32	1	814	2	Y	-0-			-0-
12	855	N	855	-0-	-0-	-0-	32	1	823	2	Y	-0-			-0-
*01	871	N	871	-0-	-0-	-0-	34	1	837	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3015	-0-	-395	-0-	161	1	2854	2	Y	-0-					-0-
09	3300	X	3064	-0-	-236	-0-	119	1	2945	2	Y	-0-					-0-
10	3317	X	3204	-0-	-113	-0-	123	1	3081	2	Y	-0-					-0-
11	3210	X	2682	-0-	-528	-0-	100	1	2582	2	Y	-0-					-0-
12	3224	X	2761	-0-	-463	-0-	102	1	2659	2	Y	-0-					-0-
*01	3474	X	3474	-0-	-0-	-0-	134	1	3340	2	Y	-0-					-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1735	-0-	-32	-0-	93	1	1642	2	Y	-0-					-0-
09	1710	N	1659	-0-	-51	-0-	64	1	1595	2	Y	-0-					-0-
10	1741	N	1741	-0-	-0-	-0-	67	1	1674	2	Y	-0-					-0-
11	1680	N	1674	-0-	-6	-0-	63	1	1611	2	Y	-0-					-0-
12	2040	N	2040	-0-	-0-	-0-	75	1	1965	2	Y	-0-					-0-
*01	2158	X	2158	-0-	-0-	-0-	83	1	2075	2	Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		2	-0-	2	2	2	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	2					Y	-0-					-0-
*01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	431	-0-	-313	-0-	23	1	408	2	Y	-0-					-0-
09	540	N	406	-0-	-134	-0-	16	1	390	2	Y	-0-					-0-
10	465	N	431	-0-	-34	-0-	17	1	414	2	Y	-0-					-0-
11	555	N	555	-0-	-0-	-0-	21	1	534	2	Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	23	1	612	2	Y	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	24	1	604	2	Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2488	N	2488	-0-	-0-	-0-	133	1	2355	2	Y	-0-					-0-
09	2430	N	2401	-0-	-29	-0-	93	1	2308	2	Y	-0-					-0-
10	2501	N	2501	-0-	-0-	-0-	96	1	2405	2	Y	-0-					-0-
11	2400	N	2321	-0-	-79	-0-	87	1	2234	2	Y	-0-					-0-
12	2480	N	2463	-0-	-17	-0-	91	1	2372	2	Y	-0-					-0-
01	2511	X	2511	-0-	-0-	-0-	97	1	2414	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	2	Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	9	1	235	2	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	11	1	282	2	Y	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	9	1	220	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	442	-0-	-116	-0-	24	1	418	2	Y	-0-					-0-
09	450	N	395	-0-	-55	-0-	15	1	380	2	Y	-0-					-0-
10	372	N	371	-0-	-1	-0-	14	1	357	2	Y	-0-					-0-
11	420	N	332	-0-	-88	-0-	12	1	320	2	Y	-0-					-0-
12	403	N	324	-0-	-79	-0-	12	1	312	2	Y	-0-					-0-
01	372	N	309	-0-	-63	-0-	12	1	297	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3633	-0-	-676	-0-	194	1	3439	2	Y	-0-					-0-
09	4020	X	2684	-0-	-1336	-0-	104	1	2580	2	Y	-0-					-0-
10	4198	X	4198	-0-	-0-	-0-	162	1	4036	2	Y	-0-					-0-
11	3510	X	3233	-0-	-277	-0-	121	1	3112	2	Y	-0-					-0-
12	4147	X	4147	-0-	-0-	-0-	153	1	3994	2	Y	-0-					-0-
*01	4275	X	4275	-0-	-0-	-0-	165	1	4110	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	611	-0-	-71	-0-	33	1	578	2	Y	-0-					-0-
09	600	N	585	-0-	-15	-0-	23	1	562	2	Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	25	1	621	2	Y	-0-					-0-
11	661	N	661	-0-	-0-	-0-	25	1	636	2	Y	-0-					-0-
12	805	N	805	-0-	-0-	-0-	30	1	775	2	Y	-0-					-0-
01	651	N	549	-0-	-102	-0-	21	1	528	2	Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-					-0-
09	360	N	291	-0-	-69	-0-	11	1	280	2	Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	15	1	367	2	Y	-0-					-0-
11	360	N	179	-0-	-181	-0-	7	1	172	2	Y	-0-					-0-
12	310	N	106	-0-	-204	-0-	4	1	102	2	Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	14	1	356	2	Y	-0-					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	6	1	145	2	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	2	1	58	2	Y	-0-					-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	5560	-0-	-1167	-0-	297	1	5263	2	Y	-0-					-0-
09	6510	X	5284	-0-	-1226	-0-	205	1	5079	2	Y	-0-					-0-
10	5828	X	1722	-0-	-4106	-0-	66	1	1656	2	Y	-0-					-0-
11	6706	X	6706	-0-	-0-	-0-	251	1	6455	2	Y	-0-					-0-
12	7017	X	7017	-0-	-0-	-0-	259	1	6758	2	Y	-0-					-0-
*01	5800	X	5800	-0-	-0-	-0-	224	1	5576	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	55	1	979	2	Y	-0-			-0-
09	506	N	506	-0-	-0-	-0-	20	1	486	2	Y	-0-			-0-
10	1005	N	1005	-0-	-0-	-0-	39	1	966	2	Y	-0-			-0-
11	501	N	501	-0-	-0-	-0-	19	1	482	2	Y	-0-			-0-
12	1682	N	1682	-0-	-0-	-0-	62	1	1620	2	Y	-0-			-0-
01	496	N	463	-0-	-33	-0-	18	1	445	2	Y	-0-			-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2265	N	2265	-0-	-0-	-0-	121	1	2144	2	Y	-0-			-0-
09	2130	N	2078	-0-	-52	-0-	80	1	1998	2	Y	-0-			-0-
10	2232	N	2036	-0-	-196	-0-	78	1	1958	2	Y	-0-			-0-
11	2160	N	1502	-0-	-658	-0-	56	1	1446	2	Y	-0-			-0-
12	2139	N	1125	-0-	-1014	-0-	42	1	1083	2	Y	-0-			-0-
01	2046	X	1742	-0-	-304	-0-	67	1	1675	2	Y	-0-			-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	488	-0-	-39	-0-	26	1	462	2	Y	-0-			-0-
09	510	N	501	-0-	-9	-0-	19	1	482	2	Y	-0-			-0-
10	530	N	530	-0-	-0-	-0-	20	1	510	2	Y	-0-			-0-
11	480	N	477	-0-	-3	-0-	18	1	459	2	Y	-0-			-0-
12	527	N	328	-0-	-199	-0-	12	1	316	2	Y	-0-			-0-
01	527	N	278	-0-	-249	-0-	11	1	267	2	Y	-0-			-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	7	-0-	-396	-0-	7	2			Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	474	N	474	-0-	-0-	-0-	18	1	456	2	Y	-0-			-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	35	1	624	2	Y	-0-			-0-
09	540	N	482	-0-	-58	-0-	19	1	463	2	Y	-0-			-0-
10	553	N	553	-0-	-0-	-0-	21	1	532	2	Y	-0-			-0-
11	570	N	4	-0-	-566	-0-	4	2			Y	-0-			-0-
12	496	N	205	-0-	-291	-0-	8	1	197	2	Y	-0-			-0-
01	558	N	161	-0-	-397	-0-	6	1	155	2	Y	-0-			-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4278	X	4242	-0-	-36	-0-	227	1	4015	2	Y	-0-			-0-
09	4140	X	3624	-0-	-516	-0-	140	1	3484	2	Y	-0-			-0-
10	4278	X	4105	-0-	-173	-0-	158	1	3947	2	Y	-0-			-0-
11	4110	X	3940	-0-	-170	-0-	147	1	3793	2	Y	-0-			-0-
12	4247	X	4195	-0-	-52	-0-	155	1	4040	2	Y	-0-			-0-
01	4247	X	4038	-0-	-209	-0-	156	1	3882	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
09	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-			-0-
10	93	N	71	-0-	-22	-0-	3	1	68	2	Y	-0-			-0-
11	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-			-0-
12	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-			-0-
01	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-			-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	37	1	660	2	N	-0-			-0-
09	579	N	579	-0-	-0-	-0-	22	1	557	2	N	-0-			-0-
10	527	N	423	-0-	-104	-0-	16	1	407	2	N	-0-			-0-
11	699	N	699	-0-	-0-	-0-	26	1	673	2	N	-0-			-0-
12	527	N	391	-0-	-136	-0-	14	1	377	2	N	-0-			-0-
*01	964	N	964	-0-	-0-	-0-	37	1	927	2	N	-0-			-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3937	X	3656	-0-	-281	-0-	195	1	3461	2	Y	-0-			-0-
09	3810	X	3601	-0-	-209	-0-	139	1	3462	2	Y	-0-			-0-
10	3937	X	3743	-0-	-194	-0-	144	1	3599	2	Y	-0-			-0-
11	3630	X	3601	-0-	-29	-0-	135	1	3466	2	Y	-0-			-0-
12	3720	X	3689	-0-	-31	-0-	136	1	3553	2	Y	-0-			-0-
01	3751	X	3541	-0-	-210	-0-	137	1	3404	2	Y	-0-			-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4004	X	4004	-0-	-0-	-0-	214	1	3790	2	Y	-0-			-0-
09	6673	X	6673	-0-	-0-	-0-	258	1	6415	2	Y	-0-			-0-
10	7493	X	7493	-0-	-0-	-0-	288	1	7205	2	Y	-0-			-0-
11	7019	X	7019	-0-	-0-	-0-	262	1	6757	2	Y	-0-			-0-
12	6088	X	6088	-0-	-0-	-0-	225	1	5863	2	Y	-0-			-0-
*01	6759	X	6759	-0-	-0-	-0-	261	1	6498	2	Y	-0-			-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2511	N	2268	-0-	-243	-0-	121	1	2147	2	Y	-0-			-0-
09	2400	N	1863	-0-	-537	-0-	72	1	1791	2	Y	-0-			-0-
10	1922	N	1847	-0-	-75	-0-	71	1	1776	2	Y	-0-			-0-
11	2190	N	1771	-0-	-419	-0-	66	1	1705	2	Y	-0-			-0-
12	2087	N	2087	-0-	-0-	-0-	77	1	2010	2	Y	-0-			-0-
*01	2101	X	2101	-0-	-0-	-0-	81	1	2020	2	Y	-0-			-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	852	-0-	-47	-0-	45	1	807	2	Y	-0-			-0-
09	870	N	797	-0-	-73	-0-	31	1	766	2	Y	-0-			-0-
10	868	N	794	-0-	-74	-0-	31	1	763	2	Y	-0-			-0-
11	810	N	779	-0-	-31	-0-	29	1	750	2	Y	-0-			-0-
12	837	N	780	-0-	-57	-0-	29	1	751	2	Y	-0-			-0-
*01	825	N	825	-0-	-0-	-0-	32	1	793	2	Y	-0-			-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3968	X	2641	-0-	-1327	-0-	141	1	2500	2	N	-0-			-0-
09	3840	X	2745	-0-	-1095	-0-	106	1	2639	2	N	-0-			-0-
10	3028	X	3028	-0-	-0-	-0-	117	1	2911	2	N	-0-			-0-
11	2955	X	2955	-0-	-0-	-0-	110	1	2845	2	N	-0-			-0-
12	3036	X	3036	-0-	-0-	-0-	112	1	2924	2	N	-0-			-0-
*01	3153	X	3153	-0-	-0-	-0-	122	1	3031	2	N	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	724	-0-	-51	-0-	39	1	685	2	N	-0-			-0-
09	701	N	701	-0-	-0-	-0-	27	1	674	2	N	-0-			-0-
10	744	N	653	-0-	-91	-0-	25	1	628	2	N	-0-			-0-
11	690	N	667	-0-	-23	-0-	25	1	642	2	N	-0-			-0-
12	713	N	710	-0-	-3	-0-	26	1	684	2	N	-0-			-0-
*01	741	N	741	-0-	-0-	-0-	29	1	712	2	N	-0-			-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

08	5074	X	5074	-0-	-0-	-0-	271	1	4803	2	Y	-0-			-0-
09	4903	X	4903	-0-	-0-	-0-	190	1	4713	2	Y	-0-			-0-
10	5097	X	5097	-0-	-0-	-0-	196	1	4901	2	Y	-0-			-0-
11	4901	X	4901	-0-	-0-	-0-	183	1	4718	2	Y	-0-			-0-
12	4960	X	4781	-0-	-179	-0-	176	1	4605	2	Y	-0-			-0-
01	4960	X	4826	-0-	-134	-0-	187	1	4639	2	Y	-0-			-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

08	1596	N	1596	-0-	-0-	-0-	85	1	1511	2	Y	-0-			-0-
09	1380	N	1047	-0-	-333	-0-	41	1	1006	2	Y	-0-			-0-
10	1581	N	773	-0-	-808	-0-	30	1	743	2	Y	-0-			-0-
11	1764	N	1764	-0-	-0-	-0-	66	1	1698	2	Y	-0-			-0-
12	2464	N	2464	-0-	-0-	-0-	91	1	2373	2	Y	-0-			-0-
*01	2104	N	2104	-0-	-0-	-0-	81	1	2023	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

08	1112	N	1112	-0-	-0-	-0-	59	1	1053	2	Y	-0-			-0-
09	1200	N	1055	-0-	-145	-0-	41	1	1014	2	Y	-0-			-0-
10	1147	N	1083	-0-	-64	-0-	42	1	1041	2	Y	-0-			-0-
11	1080	N	1050	-0-	-30	-0-	39	1	1011	2	Y	-0-			-0-
12	1085	N	1079	-0-	-6	-0-	40	1	1039	2	Y	-0-			-0-
*01	1093	N	1093	-0-	-0-	-0-	42	1	1051	2	Y	-0-			-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

08	1705	N	763	-0-	-942	-0-	41	1	722	2	Y	-0-			-0-
09	900	N	874	-0-	-26	-0-	34	1	840	2	Y	-0-			-0-
10	872	N	872	-0-	-0-	-0-	34	1	838	2	Y	-0-			-0-
11	791	N	791	-0-	-0-	-0-	30	1	761	2	Y	-0-			-0-
12	899	N	833	-0-	-66	-0-	31	1	802	2	Y	-0-			-0-
01	868	N	834	-0-	-34	-0-	32	1	802	2	Y	-0-			-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

08	1217	N	1217	-0-	-0-	-0-	65	1	1152	2	Y	-0-			-0-
09	1212	N	1212	-0-	-0-	-0-	47	1	1165	2	Y	-0-			-0-
10	1178	N	1089	-0-	-89	-0-	42	1	1047	2	Y	-0-			-0-
11	1170	N	346	-0-	-824	-0-	13	1	333	2	Y	-0-			-0-
12	1209	N	206	-0-	-1003	-0-	8	1	198	2	Y	-0-			-0-
01	1085	N	324	-0-	-761	-0-	13	1	311	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5549	X	5163	-0-	-386	-0-	276	1	4887	2	N	-0-			-0-
09	5130	X	4687	-0-	-443	-0-	182	1	4505	2	N	-0-			-0-
10	5208	X	4723	-0-	-485	-0-	182	1	4541	2	N	-0-			-0-
11	5010	X	4780	-0-	-230	-0-	179	1	4601	2	N	-0-			-0-
12	5177	X	4730	-0-	-447	-0-	175	1	4555	2	N	-0-			-0-
01	5177	X	4989	-0-	-188	-0-	193	1	4796	2	N	-0-			-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

08	382	N	382	-0-	-0-	-0-	20	1	362	2	Y	-0-			-0-
09	360	N	345	-0-	-15	-0-	13	1	332	2	Y	-0-			-0-
10	372	N	365	-0-	-7	-0-	14	1	351	2	Y	-0-			-0-
11	360	N	337	-0-	-23	-0-	13	1	324	2	Y	-0-			-0-
12	372	N	347	-0-	-25	-0-	13	1	334	2	Y	-0-			-0-
01	372	N	347	-0-	-25	-0-	13	1	334	2	Y	-0-			-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

08	1991	N	1991	-0-	-0-	-0-	106	1	1885	2	Y	-0-			-0-
09	1920	N	1850	-0-	-70	-0-	72	1	1778	2	Y	-0-			-0-
10	1984	N	1806	-0-	-178	-0-	69	1	1737	2	Y	-0-			-0-
11	1920	N	1892	-0-	-28	-0-	71	1	1821	2	Y	-0-			-0-
12	1922	N	1891	-0-	-31	-0-	70	1	1821	2	Y	-0-			-0-
*01	1862	X	1862	-0-	-0-	-0-	72	1	1790	2	Y	-0-			-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

08	778	N	778	-0-	-0-	-0-	42	1	736	2	Y	-0-			-0-
09	750	N	677	-0-	-73	-0-	26	1	651	2	Y	-0-			-0-
10	744	N	725	-0-	-19	-0-	28	1	697	2	Y	-0-			-0-
11	750	N	684	-0-	-66	-0-	26	1	658	2	Y	-0-			-0-
12	713	N	707	-0-	-6	-0-	26	1	681	2	Y	-0-			-0-
*01	810	N	810	-0-	-0-	-0-	31	1	779	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

08	1023	N	961	-0-	-62	-0-	51	1	910	2	Y	-0-					-0-
09	930	N	927	-0-	-3	-0-	36	1	891	2	Y	-0-					-0-
10	961	N	945	-0-	-16	-0-	36	1	909	2	Y	-0-					-0-
11	930	N	902	-0-	-28	-0-	34	1	868	2	Y	-0-					-0-
12	961	N	911	-0-	-50	-0-	34	1	877	2	Y	-0-					-0-
01	930	N	908	-0-	-22	-0-	35	1	873	2	Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

08	806	N	608	-0-	-198	-0-	32	1	576	2	Y	-0-					-0-
09	600	N	387	-0-	-213	-0-	15	1	372	2	Y	-0-					-0-
10	806	N	375	-0-	-431	-0-	14	1	361	2	Y	-0-					-0-
11	600	N	334	-0-	-266	-0-	12	1	322	2	Y	-0-					-0-
12	2332	N	2332	-0-	-0-	-0-	86	1	2246	2	Y	-0-					-0-
*01	2459	N	2459	-0-	-0-	-0-	95	1	2364	2	Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

08	1271	N	1253	-0-	-18	-0-	67	1	1186	2	Y	-0-					-0-
09	1528	N	1528	-0-	-0-	-0-	59	1	1469	2	Y	-0-					-0-
10	1147	N	547	-0-	-600	-0-	21	1	526	2	Y	-0-					-0-
11	1200	N	540	-0-	-660	-0-	20	1	520	2	Y	-0-					-0-
12	1488	N	534	-0-	-954	-0-	20	1	514	2	Y	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	27	1	666	2	Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

08	1488	X	437	-0-	-1051	-0-	23	1	414	2	Y	-0-					-0-
09	1440	X	283	-0-	-1157	-0-	11	1	272	2	Y	-0-					-0-
10	1488	X	177	-0-	-1311	-0-	7	1	170	2	Y	-0-					-0-
11	1440	X	296	-0-	-1144	-0-	11	1	285	2	Y	-0-					-0-
12	1488	X	371	-0-	-1117	-0-	14	1	357	2	Y	-0-					-0-
01	434	X	365	-0-	-69	-0-	14	1	351	2	Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

08	6541	X	6043	-0-	-498	-0-	323	1	5720	2	Y	-0-					-0-
09	6330	X	5470	-0-	-860	-0-	212	1	5258	2	Y	-0-					-0-
10	6541	X	5766	-0-	-775	-0-	222	1	5544	2	Y	-0-					-0-
11	6090	X	5695	-0-	-395	-0-	213	1	5482	2	Y	-0-					-0-
12	6293	X	5768	-0-	-525	-0-	213	1	5555	2	Y	-0-					-0-
01	6045	X	5420	-0-	-625	-0-	210	1	5210	2	Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

08	1074	N	1074	-0-	-0-	-0-	57	1	1017	2	Y	-0-					-0-
09	1020	N	1014	-0-	-6	-0-	39	1	975	2	Y	-0-					-0-
10	1054	N	1048	-0-	-6	-0-	40	1	1008	2	Y	-0-					-0-
11	1020	N	1017	-0-	-3	-0-	38	1	979	2	Y	-0-					-0-
12	1054	N	1049	-0-	-5	-0-	39	1	1010	2	Y	-0-					-0-
01	1054	N	1045	-0-	-9	-0-	40	1	1005	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2480	N	519	-0-	-1961	-0-	28	1	491	2	Y	-0-			-0-
09	750	N	444	-0-	-306	-0-	17	1	427	2	Y	-0-			-0-
10	558	N	479	-0-	-79	-0-	18	1	461	2	Y	-0-			-0-
11	1853	N	1853	-0-	-0-	-0-	69	1	1784	2	Y	-0-			-0-
12	1503	N	1503	-0-	-0-	-0-	55	1	1448	2	Y	-0-			-0-
*01	751	N	751	-0-	-0-	-0-	29	1	722	2	Y	-0-			-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	33	1	588	2	Y	-0-			-0-
09	535	N	535	-0-	-0-	-0-	21	1	514	2	Y	-0-			-0-
10	269	N	269	-0-	-0-	-0-	10	1	259	2	Y	-0-			-0-
11	540	N	187	-0-	-353	-0-	7	1	180	2	Y	-0-			-0-
12	558	N	191	-0-	-367	-0-	7	1	184	2	Y	-0-			-0-
01	279	N	185	-0-	-94	-0-	7	1	178	2	Y	-0-			-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1557	N	1557	-0-	-0-	-0-	83	1	1474	2	Y	-0-			-0-
09	1500	N	1338	-0-	-162	-0-	52	1	1286	2	Y	-0-			-0-
10	1488	N	1329	-0-	-159	-0-	51	1	1278	2	Y	-0-			-0-
11	1500	N	1303	-0-	-197	-0-	49	1	1254	2	Y	-0-			-0-
12	1412	N	1412	-0-	-0-	-0-	52	1	1360	2	Y	-0-			-0-
*01	1397	N	1397	-0-	-0-	-0-	54	1	1343	2	Y	-0-			-0-

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	2	1	184	2	N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-			-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-			-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-			-0-
01	186	N	183	-0-	-3	-0-	183	2			N	-0-			-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1992	N	1992	-0-	-0-	-0-	106	1	1886	2	Y	-0-			-0-
09	2040	N	1194	-0-	-846	-0-	46	1	1148	2	Y	-0-			-0-
10	2077	N	846	-0-	-1231	-0-	33	1	813	2	Y	-0-			-0-
11	1920	N	920	-0-	-1000	-0-	34	1	886	2	Y	-0-			-0-
12	1240	N	913	-0-	-327	-0-	34	1	879	2	Y	-0-			-0-
*01	933	N	933	-0-	-0-	-0-	36	1	897	2	Y	-0-			-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2046	N	1981	-0-	-65	-0-	106	1	1875	2	Y	-0-			-0-
09	2040	N	968	-0-	-1072	-0-	37	1	931	2	Y	-0-			-0-
10	2046	N	1211	-0-	-835	-0-	47	1	1164	2	Y	-0-			-0-
11	1920	N	819	-0-	-1101	-0-	31	1	788	2	Y	-0-			-0-
12	2326	N	2326	-0-	-0-	-0-	86	1	2240	2	Y	-0-			-0-
*01	2318	N	2318	-0-	-0-	-0-	90	1	2228	2	Y	-0-			-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2511	N	2402	-0-	-109	-0-	128	1	2274	2	Y	-0-			-0-
09	2400	N	2295	-0-	-105	-0-	89	1	2206	2	Y	-0-			-0-
10	2387	N	1768	-0-	-619	-0-	68	1	1700	2	Y	-0-			-0-
11	2310	N	2054	-0-	-256	-0-	77	1	1977	2	Y	-0-			-0-
12	2387	N	1854	-0-	-533	-0-	68	1	1786	2	Y	-0-			-0-
01	1767	X	1745	-0-	-22	-0-	67	1	1678	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	48	1	857	2	Y	-0-			-0-
09	733	N	733	-0-	-0-	-0-	28	1	705	2	Y	-0-			-0-
10	569	N	569	-0-	-0-	-0-	22	1	547	2	Y	-0-			-0-
11	570	N	536	-0-	-34	-0-	20	1	516	2	Y	-0-			-0-
12	589	N	562	-0-	-27	-0-	21	1	541	2	Y	-0-			-0-
01	558	N	547	-0-	-11	-0-	21	1	526	2	Y	-0-			-0-

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	456	-0-	-195	-0-	456	2			N	-0-			46
09	630	N	269	-0-	-361	-0-	269	2			N	-0-			46
10	589	N	52	-0-	-537	-0-	52	2			N	-0-			46
11	450	N	12	-0-	-438	-0-	12	2			N	-0-			46
12	279	N	63	-0-	-216	-0-	63	2			N	-0-			46
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-			46

WHITING OIL AND GAS CORPORATION 920478
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	8667	-0-	5567	5567	8667	2			N	-0-			-0-
09	3000	N	6337	-0-	3337	8904	6337	2			N	-0-			-0-
10	0		4759	-0-	4759	13663	4759	2			N	-0-			-0-
11	0		3162	-0-	3162	16825	3162	2			N	-0-			-0-
12	0		3336	-0-	3336	20161	3336	2			N	-0-			-0-
01	0		3035	-0-	3035	23196	3035	2			N	-0-			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-			-0-
09	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-			-0-
10	0		2084	-0-	2084	2084	2084	2			N	-0-			-0-
11	0		1905	-0-	1905	3989	1905	2			N	-0-			-0-
12	0		2361	-0-	2361	6350	2361	2			N	-0-			-0-
01	0		817	-0-	817	7167	817	2			N	-0-			-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2231	N	2231	-0-	-0-	-0-	2231	2			Y	-0-			15
09	2468	N	2468	-0-	-0-	-0-	2468	2			Y	-0-			15
10	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-			15
11	0		2254	-0-	2254	2254	2254	2			Y	-0-			15
12	0		2362	-0-	2362	4616	2362	2			Y	-0-			15
01	0		2407	-0-	2407	7023	2407	2			Y	-0-			15

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

08	3255	X	269	-0-	-2986	-0-	269	2			N	-0-					-0-
09	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-
10	0		3280	-0-	3280	3280	3280	2			N	-0-					-0-
11	0		3739	-0-	3739	7019	3739	2			N	-0-					-0-
12	0		4124	-0-	4124	11143	4124	2			N	-0-					-0-
01	0		3664	-0-	3664	14807	3664	2			N	-0-					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	0		24	-0-	24	24	24	2			N	-0-					-0-
11	0		7	-0-	7	31	7	2			N	-0-					-0-
12	0		7	-0-	7	38	7	2			N	-0-					-0-
01	0		14	-0-	14	52	14	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
10	0		876	-0-	876	876	876	2			N	-0-					-0-
11	2139	N	1263	-0-	-876	-0-	1263	2			N	-0-					-0-
12	0		897	-0-	897	897	897	2			N	-0-					-0-
01	0		751	-0-	751	1648	751	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

08	806	N	695	-0-	-111	-0-	695	2			N	-0-					-0-
09	600	N	407	-0-	-193	-0-	407	2			N	-0-					-0-
10	0		365	-0-	365	365	365	2			N	-0-					-0-
11	0		2901	-0-	2901	3266	2901	2			N	-0-					-0-
12	0		1472	-0-	1472	4738	1472	2			N	-0-					-0-
01	0		1527	-0-	1527	6265	1527	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

08	1395	N	1239	-0-	-156	-0-	1239	2			Y	-0-					10
09	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					10
10	1742	N	1742	-0-	-0-	-0-	1742	2			Y	-0-					10
11	0		914	-0-	914	914	914	2			Y	-0-					10
12	0		1565	-0-	1565	2479	1565	2			Y	-0-					10
01	0		1340	-0-	1340	3819	1340	2			Y	-0-					10

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	807	-0-	-123	-0-	807	2			Y	-0-					19
09	930	N	664	-0-	-266	-0-	664	2			Y	-0-					19
10	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					19
11	0		975	-0-	975	975	975	2			Y	-0-					19
12	0		985	-0-	985	1960	985	2			Y	-0-					19
01	0		917	-0-	917	2877	917	2			Y	-0-					19

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					9
09	810	N	737	-0-	-73	-0-	737	2			Y	-0-					9
10	837	N	770	-0-	-67	-0-	770	2			Y	-0-					9
11	0		608	-0-	608	608	608	2			Y	-0-					9
12	0		1773	-0-	1773	2381	1773	2			Y	-0-					9
01	0		841	-0-	841	3222	841	2			Y	-0-					9

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2611	-0-	-210	-0-	2611	2			Y	-0-					12
09	2730	X	2018	-0-	-712	-0-	2018	2			Y	-0-					12
10	2930	X	2930	-0-	-0-	-0-	2930	2			Y	-0-					12
11	0		2536	-0-	2536	2536	2536	2			Y	-0-					12
12	0		1502	-0-	1502	4038	1502	2			Y	-0-					12
01	0		1927	-0-	1927	5965	1927	2			Y	-0-					12

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3369	X	3369	-0-	-0-	-0-	3369	2			Y	-0-					-0-
09	2599	X	2599	-0-	-0-	-0-	2599	2			Y	-0-					-0-
10	0		2208	-0-	2208	2208	2208	2			Y	-0-					-0-
11	0		1734	-0-	1734	3942	1734	2			Y	-0-					-0-
12	0		2119	-0-	2119	6061	2119	2			Y	-0-					-0-
01	0		1878	-0-	1878	7939	1878	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
09	540	N	481	-0-	-59	-0-	481	2			N	-0-					-0-
10	0		461	-0-	461	461	461	2			N	-0-					-0-
11	0		447	-0-	447	908	447	2			N	-0-					-0-
12	0		457	-0-	457	1365	457	2			N	-0-					-0-
01	0		456	-0-	456	1821	456	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1319	-0-	-1440	-0-	1319	2			Y	-0-					-0-
09	2670	X	1796	-0-	-874	-0-	1796	2			Y	-0-					-0-
10	0		1804	-0-	1804	1804	1804	2			Y	-0-					-0-
11	0		1659	-0-	1659	3463	1659	2			Y	-0-					-0-
12	0		1404	-0-	1404	4867	1404	2			Y	-0-					-0-
01	0		1057	-0-	1057	5924	1057	2			Y	-0-					-0-

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			Y	-0-					-0-
10	0		357	-0-	357	357	357	2			Y	-0-					-0-
11	0		345	-0-	345	702	345	2			Y	-0-					-0-
12	0		316	-0-	316	1018	316	2			Y	-0-					-0-
01	0		393	-0-	393	1411	393	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2304	-0-	-176	-0-	2304	2			Y	-0-					-0-
09	2400	X	1560	-0-	-840	-0-	1560	2			Y	-0-					-0-
10	0		3620	-0-	3620	3620	3620	2			Y	-0-					-0-
11	0		1159	-0-	1159	4779	1159	2			Y	-0-					-0-
12	0		2689	-0-	2689	7468	2689	2			Y	-0-					-0-
01	0		863	-0-	863	8331	863	2			Y	-0-					-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
10	0		661	-0-	661	661	661	2			Y	-0-					-0-
11	0		591	-0-	591	1252	591	2			Y	-0-					-0-
12	0		336	-0-	336	1588	336	2			Y	-0-					-0-
01	0		589	-0-	589	2177	589	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4003	-0-	-430	-0-	125	1	3878	2	Y	-0-					-0-
09	4290	X	3236	-0-	-1054	-0-	97	1	3139	2	Y	-0-					-0-
10	0		4252	-0-	4252	4252	127	1	4125	2	Y	-0-					-0-
11	0		4227	-0-	4227	8479	124	1	4103	2	Y	-0-					-0-
12	0		4160	-0-	4160	12639	124	1	4036	2	Y	-0-					-0-
01	0		4402	-0-	4402	17041	130	1	4272	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	0		78	-0-	78	78	78	2			N	-0-					-0-
11	0		82	-0-	82	160	82	2			N	-0-					-0-
12	0		99	-0-	99	259	99	2			N	-0-					-0-
01	0		48	-0-	48	307	48	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

08	372	N	339	-0-	-33	-0-	339	2			Y	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	2			Y	-0-					-0-
10	0		316	-0-	316	316	316	2			Y	-0-					-0-
11	0		277	-0-	277	593	277	2			Y	-0-					-0-
12	0		324	-0-	324	917	324	2			Y	-0-					-0-
01	0		290	-0-	290	1207	290	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

08	2995	X	2995	-0-	-0-	-0-	2995	2			Y	-0-					-0-
09	2879	X	2879	-0-	-0-	-0-	2879	2			Y	-0-					-0-
10	0		2601	-0-	2601	2601	2601	2			Y	-0-					-0-
11	0		1763	-0-	1763	4364	1763	2			Y	-0-					-0-
12	0		2841	-0-	2841	7205	2841	2			Y	-0-					-0-
01	0		2389	-0-	2389	9594	2389	2			Y	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

08	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					9
09	2090	N	2090	-0-	-0-	-0-	2090	2			Y	-0-					9
10	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					9
11	0		2344	-0-	2344	2344	2344	2			Y	-0-					9
12	0		1886	-0-	1886	4230	1886	2			Y	-0-					9
01	0		1063	-0-	1063	5293	1063	2			Y	-0-					9

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	2			Y	-0-			-0-
09	633	N	633	-0-	-0-	-0-	633	2			Y	-0-			-0-
10	0		733	-0-	733	733	733	2			Y	-0-			-0-
11	0		871	-0-	871	1604	871	2			Y	-0-			-0-
12	0		773	-0-	773	2377	773	2			Y	-0-			-0-
01	0		736	-0-	736	3113	736	2			Y	-0-			-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3207	X	3207	-0-	-0-	-0-	3207	2			Y	-0-			-0-
09	3474	X	3474	-0-	-0-	-0-	3474	2			Y	-0-			-0-
10	0		3385	-0-	3385	3385	3385	2			Y	-0-			-0-
11	0		2564	-0-	2564	5949	2564	2			Y	-0-			-0-
12	0		1966	-0-	1966	7915	1966	2			Y	-0-			-0-
01	0		1450	-0-	1450	9365	1450	2			Y	-0-			-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	2			Y	-0-			-0-
09	270	N	205	-0-	-65	-0-	205	2			Y	-0-			-0-
10	0		352	-0-	352	352	352	2			Y	-0-			-0-
11	0		318	-0-	318	670	318	2			Y	-0-			-0-
12	0		326	-0-	326	996	326	2			Y	-0-			-0-
01	0		336	-0-	336	1332	336	2			Y	-0-			-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	820	-0-	-172	-0-	820	2			Y	-0-			-0-
09	1050	N	815	-0-	-235	-0-	815	2			Y	-0-			-0-
10	0		987	-0-	987	987	987	2			Y	-0-			-0-
11	0		927	-0-	927	1914	927	2			Y	-0-			-0-
12	0		575	-0-	575	2489	575	2			Y	-0-			-0-
01	0		1226	-0-	1226	3715	1226	2			Y	-0-			-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-			-0-
09	447	N	447	-0-	-0-	-0-	447	2			Y	-0-			-0-
10	0		321	-0-	321	321	321	2			Y	-0-			-0-
11	0		465	-0-	465	786	465	2			Y	-0-			-0-
12	0		341	-0-	341	1127	341	2			Y	-0-			-0-
01	0		414	-0-	414	1541	414	2			Y	-0-			-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	2			Y	-0-			-0-
09	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		15	-0-	15	15	15	2			Y	-0-			-0-
01	0		29	-0-	29	44	29	2			Y	-0-			-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-			-0-
09	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-			-0-
10	0		1160	-0-	1160	1160	1160	2			Y	-0-			-0-
11	0		1579	-0-	1579	2739	1579	2			Y	-0-			-0-
12	0		1623	-0-	1623	4362	1623	2			Y	-0-			-0-
01	0		1528	-0-	1528	5890	1528	2			Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-
10	0		760	-0-	760	760	760	2			Y	-0-					-0-
11	0		907	-0-	907	1667	907	2			Y	-0-					-0-
12	0		782	-0-	782	2449	782	2			Y	-0-					-0-
01	0		1010	-0-	1010	3459	1010	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	1979	-0-	-935	-0-	1979	2			Y	-0-					-0-
09	2700	X	2700	-0-	-0-	-0-	2700	2			Y	-0-					-0-
10	0		1857	-0-	1857	1857	1857	2			Y	-0-					-0-
11	0		998	-0-	998	2855	998	2			Y	-0-					-0-
12	0		1831	-0-	1831	4686	1831	2			Y	-0-					-0-
01	0		3268	-0-	3268	7954	3268	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2190	-0-	-1127	-0-	2190	2			Y	-0-					-0-
09	3210	X	704	-0-	-2506	-0-	704	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		4284	-0-	4284	4284	4284	2			Y	-0-					-0-
12	0		409	-0-	409	4693	409	2			Y	-0-					-0-
01	0		592	-0-	592	5285	592	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	69	-0-	-148	-0-	69	2			Y	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	2			Y	-0-					-0-
10	0		109	-0-	109	109	109	2			Y	-0-					-0-
11	0		163	-0-	163	272	163	2			Y	-0-					-0-
12	0		161	-0-	161	433	161	2			Y	-0-					-0-
01	0		104	-0-	104	537	104	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1636	X	1636	-0-	-0-	-0-	1636	2			Y	-0-					-0-
09	1110	X	816	-0-	-294	-0-	816	2			Y	-0-					-0-
10	0		1280	-0-	1280	1280	1280	2			Y	-0-					-0-
11	0		1329	-0-	1329	2609	1329	2			Y	-0-					-0-
12	0		953	-0-	953	3562	953	2			Y	-0-					-0-
01	0		1686	-0-	1686	5248	1686	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
09	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
10	0		1490	-0-	1490	1490	1490	2			N	-0-					-0-
11	0		1322	-0-	1322	2812	1322	2			N	-0-					-0-
12	0		1342	-0-	1342	4154	1342	2			N	-0-					-0-
01	0		1335	-0-	1335	5489	1335	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	0		403	-0-	403	403	403	2			N	-0-					-0-
11	0		298	-0-	298	701	298	2			N	-0-					-0-
12	0		641	-0-	641	1342	641	2			N	-0-					-0-
01	0		366	-0-	366	1708	366	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	974	-0-	-49	-0-	974	2			Y	-0-					9
09	990	N	767	-0-	-223	-0-	767	2			Y	-0-					9
10	961	N	758	-0-	-203	-0-	758	2			Y	-0-					9
11	0		618	-0-	618	618	618	2			Y	-0-					9
12	0		1078	-0-	1078	1696	1078	2			Y	-0-					9
01	0		791	-0-	791	2487	791	2			Y	-0-					9

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3868	X	3868	-0-	-0-	-0-	3868	2			Y	-0-					-0-
09	3870	X	2304	-0-	-1566	-0-	2304	2			Y	-0-					-0-
10	0		2759	-0-	2759	2759	2759	2			Y	-0-					-0-
11	0		3717	-0-	3717	6476	3717	2			Y	-0-					-0-
12	0		3479	-0-	3479	9955	3479	2			Y	-0-					-0-
01	0		3596	-0-	3596	13551	3596	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	0		62	-0-	62	62	62	2			N	-0-					-0-
11	0		43	-0-	43	105	43	2			N	-0-					-0-
12	0		14	-0-	14	119	14	2			N	-0-					-0-
01	0		20	-0-	20	139	20	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2327	-0-	-463	-0-	2327	2			N	-0-					-0-
09	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
10	0		2674	-0-	2674	2674	2674	2			N	-0-					-0-
11	0		2447	-0-	2447	5121	2447	2			N	-0-					-0-
12	0		2125	-0-	2125	7246	2125	2			N	-0-					-0-
01	0		2544	-0-	2544	9790	2544	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54	-0-	380	2			Y	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
10	0		1106	-0-	1106	1106	1106	2			Y	-0-					-0-
11	0		757	-0-	757	1863	757	2			Y	-0-					-0-
12	0		936	-0-	936	2799	936	2			Y	-0-					-0-
01	0		781	-0-	781	3580	781	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
09	330	N	212	-0-	-118	-0-	212	2			Y	-0-					-0-
10	0		177	-0-	177	177	177	2			Y	-0-					-0-
11	0		222	-0-	222	399	222	2			Y	-0-					-0-
12	0		181	-0-	181	580	181	2			Y	-0-					-0-
01	0		173	-0-	173	753	173	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-
10	0		1191	-0-	1191	1191	1191	2			Y	-0-					-0-
11	0		824	-0-	824	2015	824	2			Y	-0-					-0-
12	0		694	-0-	694	2709	694	2			Y	-0-					-0-
01	0		880	-0-	880	3589	880	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
09	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
10	0		295	-0-	295	295	295	2			N	-0-					-0-
11	0		261	-0-	261	556	261	2			N	-0-					-0-
12	0		288	-0-	288	844	288	2			N	-0-					-0-
01	0		346	-0-	346	1190	346	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	2			Y	-0-					-0-
10	0		372	-0-	372	372	372	2			Y	-0-					-0-
11	0		814	-0-	814	1186	814	2			Y	-0-					-0-
12	0		686	-0-	686	1872	686	2			Y	-0-					-0-
01	0		679	-0-	679	2551	679	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
10	0		571	-0-	571	571	571	2			Y	-0-					-0-
11	0		515	-0-	515	1086	515	2			Y	-0-					-0-
12	0		286	-0-	286	1372	286	2			Y	-0-					-0-
01	0		240	-0-	240	1612	240	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
09	660	N	626	-0-	-34	-0-	626	2			N	-0-					-0-
10	0		492	-0-	492	492	492	2			N	-0-					-0-
11	0		397	-0-	397	889	397	2			N	-0-					-0-
12	0		460	-0-	460	1349	460	2			N	-0-					-0-
01	0		384	-0-	384	1733	384	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1166	-0-	-12	-0-	1166	2			Y	-0-					-0-
09	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
10	0		1571	-0-	1571	1571	1571	2			Y	-0-					-0-
11	0		1451	-0-	1451	3022	1451	2			Y	-0-					-0-
12	0		1286	-0-	1286	4308	1286	2			Y	-0-					-0-
01	0		1258	-0-	1258	5566	1258	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
10	0		169	-0-	169	169	169	2			Y	-0-					-0-
11	0		126	-0-	126	295	126	2			Y	-0-					-0-
12	0		115	-0-	115	410	115	2			Y	-0-					-0-
01	0		136	-0-	136	546	136	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	354	-0-	-2312	-0-	354	2			Y	-0-					9
09	2220	N	628	-0-	-1592	-0-	628	2			Y	-0-					9
10	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					9
11	0		339	-0-	339	339	339	2			Y	-0-					9
12	0		1240	-0-	1240	1579	1240	2			Y	-0-					9
01	0		1155	-0-	1155	2734	1155	2			Y	-0-					9

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1004	-0-	-391	-0-	1004	2			N	-0-					-0-
09	1380	N	877	-0-	-503	-0-	877	2			N	-0-					-0-
10	0		1069	-0-	1069	1069	1069	2			N	-0-					-0-
11	0		1260	-0-	1260	2329	1260	2			N	-0-					-0-
12	0		1218	-0-	1218	3547	1218	2			N	-0-					-0-
01	0		1296	-0-	1296	4843	1296	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3786	-0-	686	686	3786	2			Y	-0-					-0-
09	2687	N	2001	-0-	-686	-0-	2001	2			Y	-0-					-0-
10	0		2280	-0-	2280	2280	2280	2			Y	-0-					-0-
11	0		588	-0-	588	2868	588	2			Y	-0-					-0-
12	0		578	-0-	578	3446	578	2			Y	-0-					-0-
01	0		381	-0-	381	3827	381	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
10	0		599	-0-	599	599	599	2			Y	-0-					-0-
11	0		338	-0-	338	937	338	2			Y	-0-					-0-
12	0		101	-0-	101	1038	101	2			Y	-0-					-0-
01	0		308	-0-	308	1346	308	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1707	-0-	-711	-0-	1707	2			Y	-0-					-0-
09	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
10	0		3165	-0-	3165	3165	3165	2			Y	-0-					-0-
11	0		3613	-0-	3613	6778	3613	2			Y	-0-					-0-
12	0		3519	-0-	3519	10297	3519	2			Y	-0-					-0-
01	0		3200	-0-	3200	13497	3200	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	481	-0-	-108	-0-	481	2			Y	-0-					-0-
09	600	N	456	-0-	-144	-0-	456	2			Y	-0-					-0-
10	0		367	-0-	367	367	367	2			Y	-0-					-0-
11	0		379	-0-	379	746	379	2			Y	-0-					-0-
12	0		390	-0-	390	1136	390	2			Y	-0-					-0-
01	0		420	-0-	420	1556	420	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	75	-0-	-142	-0-	75	2			Y	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	2			Y	-0-					-0-
10	0		46	-0-	46	46	46	2			Y	-0-					-0-
11	0		61	-0-	61	107	61	2			Y	-0-					-0-
12	0		35	-0-	35	142	35	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	142					Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	5885	-0-	-1958	-0-	5885	2			Y	-0-					-0-
09	7158	X	7158	-0-	-0-	-0-	7158	2			Y	-0-					-0-
10	0		4728	-0-	4728	4728	4728	2			Y	-0-					-0-
11	0		5770	-0-	5770	10498	5770	2			Y	-0-					-0-
12	0		6334	-0-	6334	16832	6334	2			Y	-0-					-0-
01	0		6962	-0-	6962	23794	6962	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
10	0		843	-0-	843	843	843	2			Y	-0-					-0-
11	0		869	-0-	869	1712	869	2			Y	-0-					-0-
12	0		882	-0-	882	2594	882	2			Y	-0-					-0-
01	0		981	-0-	981	3575	981	2			Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
10	0		647	-0-	647	647	647	2			Y	-0-					-0-
11	0		618	-0-	618	1265	618	2			Y	-0-					-0-
12	0		455	-0-	455	1720	455	2			Y	-0-					-0-
01	0		445	-0-	445	2165	445	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2033	-0-	-447	-0-	2033	2			Y	-0-					-0-
09	2400	X	2129	-0-	-271	-0-	2129	2			Y	-0-					-0-
10	0		1823	-0-	1823	1823	1823	2			Y	-0-					-0-
11	0		1768	-0-	1768	3591	1768	2			Y	-0-					-0-
12	0		1254	-0-	1254	4845	1254	2			Y	-0-					-0-
01	0		1215	-0-	1215	6060	1215	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	2559	-0-	-1967	-0-	2559	2			N	-0-					-0-
09	3660	X	1960	-0-	-1700	-0-	1960	2			N	-0-					-0-
10	0		3320	-0-	3320	3320	3320	2			N	-0-					-0-
11	0		1941	-0-	1941	5261	1941	2			N	-0-					-0-
12	0		2753	-0-	2753	8014	2753	2			N	-0-					-0-
01	0		2944	-0-	2944	10958	2944	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2078	-0-	-929	-0-	2078	2			N	-0-					-0-
09	2790	X	1990	-0-	-800	-0-	1990	2			N	-0-					-0-
10	0		1521	-0-	1521	1521	1521	2			N	-0-					-0-
11	0		1358	-0-	1358	2879	1358	2			N	-0-					-0-
12	0		1140	-0-	1140	4019	1140	2			N	-0-					-0-
01	0		1439	-0-	1439	5458	1439	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4047	-0-	-696	-0-	4047	2			Y	-0-					-0-
09	4560	X	3947	-0-	-613	-0-	3947	2			Y	-0-					-0-
10	0		3949	-0-	3949	3949	3949	2			Y	-0-					-0-
11	0		3110	-0-	3110	7059	3110	2			Y	-0-					-0-
12	0		3831	-0-	3831	10890	3831	2			Y	-0-					-0-
01	0		4323	-0-	4323	15213	4323	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4930	X	4930	-0-	-0-	-0-	4930	2			N	-0-					-0-
09	4982	X	4982	-0-	-0-	-0-	4982	2			N	-0-					-0-
10	0		4819	-0-	4819	4819	4819	2			N	-0-					-0-
11	0		4457	-0-	4457	9276	4457	2			N	-0-					-0-
12	0		4836	-0-	4836	14112	4836	2			N	-0-					-0-
01	0		5310	-0-	5310	19422	5310	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
09	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
10	0		2583	-0-	2583	2583	2583	2			N	-0-					-0-
11	0		2401	-0-	2401	4984	2401	2			N	-0-					-0-
12	0		2778	-0-	2778	7762	2778	2			N	-0-					-0-
01	0		1375	-0-	1375	9137	1375	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1960	N	1960	-0-	-0-	-0-	1960	2			Y	-0-					-0-
09	1772	N	1772	-0-	-0-	-0-	1772	2			Y	-0-					-0-
10	0		1716	-0-	1716	1716	1716	2			Y	-0-					-0-
11	0		1227	-0-	1227	2943	1227	2			Y	-0-					-0-
12	0		8	-0-	8	2951	8	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	2951					Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	0		13	-0-	13	13	13	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	13					Y	-0-					-0-
12	0		-0-	-0-	-0-	13					Y	-0-					-0-
01	0		2	-0-	2	15	2	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	1987	-0-	-1919	-0-	1987	2			Y	-0-					-0-
09	3780	X	3746	-0-	-34	-0-	3746	2			Y	-0-					-0-
10	0		3087	-0-	3087	3087	3087	2			Y	-0-					-0-
11	0		3147	-0-	3147	6234	3147	2			Y	-0-					-0-
12	0		2187	-0-	2187	8421	2187	2			Y	-0-					-0-
01	0		2818	-0-	2818	11239	2818	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	220	-0-	-431	-0-	220	2			Y	-0-					12
09	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					12
10	496	N	228	-0-	-268	-0-	228	2			Y	-0-					12
11	0		424	-0-	424	424	424	2			Y	-0-					12
12	0		122	-0-	122	546	122	2			Y	-0-					12
01	0		321	-0-	321	867	321	2			Y	-0-					12

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1102	-0-	-107	-0-	1102	2			Y	-0-					-0-
09	1170	N	1125	-0-	-45	-0-	1125	2			Y	-0-					-0-
10	0		1193	-0-	1193	1193	1193	2			Y	-0-					-0-
11	0		1168	-0-	1168	2361	1168	2			Y	-0-					-0-
12	0		1181	-0-	1181	3542	1181	2			Y	-0-					-0-
01	0		1218	-0-	1218	4760	1218	2			Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2352	-0-	-965	-0-	2352	2			Y	-0-					9
09	3956	X	3956	-0-	-0-	-0-	3956	2			Y	-0-					9
10	3875	X	3514	-0-	-361	-0-	3514	2			Y	-0-					9
11	0		3598	-0-	3598	3598	3598	2			Y	-0-					9
12	0		3659	-0-	3659	7257	3659	2			Y	-0-					9
01	0		2997	-0-	2997	10254	2997	2			Y	-0-					9

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-
10	0		1869	-0-	1869	1869	1869	2			Y	-0-					-0-
11	0		717	-0-	717	2586	717	2			Y	-0-					-0-
12	0		576	-0-	576	3162	576	2			Y	-0-					-0-
01	0		564	-0-	564	3726	564	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	761	-0-	-2928	-0-	761	2			Y	-0-					-0-
09	3570	X	357	-0-	-3213	-0-	357	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2822	-0-	-402	-0-	2822	2			Y	-0-					-0-
09	3142	X	3142	-0-	-0-	-0-	3142	2			Y	-0-					-0-
10	0		3193	-0-	3193	3193	3193	2			Y	-0-					-0-
11	0		3152	-0-	3152	6345	3152	2			Y	-0-					-0-
12	0		3513	-0-	3513	9858	3513	2			Y	-0-					-0-
01	0		3178	-0-	3178	13036	3178	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6787	X	4220	-0-	-2567	-0-	4220	2			Y	-0-					-0-
09	4345	X	4345	-0-	-0-	-0-	4345	2			Y	-0-					-0-
10	0		4264	-0-	4264	4264	4264	2			Y	-0-					-0-
11	0		3863	-0-	3863	8127	3863	2			Y	-0-					-0-
12	0		3722	-0-	3722	11849	3722	2			Y	-0-					-0-
01	0		4020	-0-	4020	15869	4020	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	769	-0-	-161	-0-	769	2			Y	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
10	0		1129	-0-	1129	1129	1129	2			Y	-0-					-0-
11	0		656	-0-	656	1785	656	2			Y	-0-					-0-
12	0		1232	-0-	1232	3017	1232	2			Y	-0-					-0-
01	0		1243	-0-	1243	4260	1243	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3990	-0-	890	3471	3990	2			Y	-0-					-0-
09	5201	X	1730	-0-	-3471	-0-	1730	2			Y	-0-					-0-
10	0		915	-0-	915	915	915	2			Y	-0-					-0-
11	0		685	-0-	685	1600	685	2			Y	-0-					-0-
12	0		528	-0-	528	2128	528	2			Y	-0-					-0-
01	0		611	-0-	611	2739	611	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
09	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
10	0		1309	-0-	1309	1309	1309	2			Y	-0-					-0-
11	0		1217	-0-	1217	2526	1217	2			Y	-0-					-0-
12	0		597	-0-	597	3123	597	2			Y	-0-					-0-
01	0		794	-0-	794	3917	794	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1064	-0-	-207	-0-	1064	2			N	-0-					-0-
09	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
10	0		1146	-0-	1146	1146	1146	2			N	-0-					-0-
11	0		1009	-0-	1009	2155	1009	2			N	-0-					-0-
12	0		1546	-0-	1546	3701	1546	2			N	-0-					-0-
01	0		540	-0-	540	4241	540	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	486	-0-	-103	-0-	486	2			N	-0-					-0-
09	750	N	424	-0-	-326	-0-	424	2			N	-0-					-0-
10	0		484	-0-	484	484	484	2			N	-0-					-0-
11	0		409	-0-	409	893	409	2			N	-0-					-0-
12	0		274	-0-	274	1167	274	2			N	-0-					-0-
01	0		264	-0-	264	1431	264	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1232	-0-	-132	-0-	1232	2			Y	-0-					9
09	1320	N	1314	-0-	-6	-0-	1314	2			Y	-0-					9
10	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					9
11	0		1363	-0-	1363	1363	1363	2			Y	-0-					9
12	0		1399	-0-	1399	2762	1399	2			Y	-0-					9
01	0		1436	-0-	1436	4198	1436	2			Y	-0-					9

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2212	-0-	-981	-0-	2212	2			Y	-0-					-0-
09	3120	X	1962	-0-	-1158	-0-	1962	2			Y	-0-					-0-
10	0		2836	-0-	2836	2836	2836	2			Y	-0-					-0-
11	0		3507	-0-	3507	6343	3507	2			Y	-0-					-0-
12	0		2967	-0-	2967	9310	2967	2			Y	-0-					-0-
01	0		3388	-0-	3388	12698	3388	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2742	-0-	-792	-0-	2742	2			Y	-0-					59
09	3420	X	2728	-0-	-692	-0-	2728	2			Y	-0-					59
10	0		2934	-0-	2934	2934	2934	2			Y	-0-					59
11	0		2718	-0-	2718	5652	2718	2			Y	-0-					59
12	0		2567	-0-	2567	8219	2567	2			Y	-0-					59
01	0		2975	-0-	2975	11194	2975	2			Y	-0-					59

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	840	-0-	-648	-0-	840	2			Y	-0-					-0-
09	1140	N	182	-0-	-958	-0-	182	2			Y	-0-					-0-
10	0		591	-0-	591	591	591	2			Y	-0-					-0-
11	0		1634	-0-	1634	2225	1634	2			Y	-0-					-0-
12	0		851	-0-	851	3076	851	2			Y	-0-					-0-
01	0		614	-0-	614	3690	614	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2887	-0-	-709	-0-	2887	2			Y	-0-					-0-
09	3480	X	3384	-0-	-96	-0-	3384	2			Y	-0-					-0-
10	0		3277	-0-	3277	3277	3277	2			Y	-0-					-0-
11	0		3253	-0-	3253	6530	3253	2			Y	-0-					-0-
12	0		2126	-0-	2126	8656	2126	2			Y	-0-					-0-
01	0		1995	-0-	1995	10651	1995	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1464	-0-	-55	-0-	1464	2			Y	-0-					-0-
09	1800	N	1282	-0-	-518	-0-	1282	2			Y	-0-					-0-
10	0		1388	-0-	1388	1388	1388	2			Y	-0-					-0-
11	0		1348	-0-	1348	2736	1348	2			Y	-0-					-0-
12	0		1102	-0-	1102	3838	1102	2			Y	-0-					-0-
01	0		667	-0-	667	4505	667	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3962	-0-	-68	-0-	3962	2			N	-0-					-0-
09	3900	X	3769	-0-	-131	-0-	3769	2			N	-0-					-0-
10	0		3459	-0-	3459	3459	3459	2			N	-0-					-0-
11	0		3304	-0-	3304	6763	3304	2			N	-0-					-0-
12	0		3411	-0-	3411	10174	3411	2			N	-0-					-0-
01	0		3263	-0-	3263	13437	3263	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	0		135	-0-	135	135	135	2			N	-0-					-0-
11	0		135	-0-	135	270	135	2			N	-0-					-0-
12	0		172	-0-	172	442	172	2			N	-0-					-0-
01	0		102	-0-	102	544	102	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232 N	1232	-0-	-0-	-0-	66	1	1166	2	Y	-0-					-0-
09	1200 N	1163	-0-	-37	-0-	45	1	1118	2	Y	-0-					-0-
10	1240 N	1090	-0-	-150	-0-	42	1	1048	2	Y	-0-					-0-
11	1200 N	1133	-0-	-67	-0-	42	1	1091	2	Y	-0-					-0-
12	1209 N	1194	-0-	-15	-0-	44	1	1150	2	Y	-0-					-0-
*01	1191 N	1191	-0-	-0-	-0-	46	1	1145	2	Y	-0-					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
09	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
10	0		642	-0-	642	642	642	2			N	-0-					-0-
11	0		594	-0-	594	1236	594	2			N	-0-					-0-
12	0		659	-0-	659	1895	659	2			N	-0-					-0-
01	0		604	-0-	604	2499	604	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

08	3506	X	3506	-0-	-0-	-0-	200	1	3306	2	N	-0-					-0-
09	2973	N	2973	-0-	-0-	-0-	152	1	2821	2	N	-0-					-0-
10	0		3003	-0-	3003	3003	158	1	2845	2	N	-0-					-0-
11	0		2889	-0-	2889	5892	150	1	2739	2	N	-0-					-0-
12	0		2845	-0-	2845	8737	158	1	2687	2	N	-0-					-0-
01	0		2749	-0-	2749	11486	152	1	2597	2	N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
09	0		127	-0-	127	127	5	1	122	2	Y	-0-					-0-
10	0		133	-0-	133	260	5	1	128	2	Y	-0-					-0-
11	0		156	-0-	156	416	6	1	150	2	Y	-0-					-0-
12	0		153	-0-	153	569	6	1	147	2	Y	-0-					-0-
*01	717	N	148	-0-	-569	-0-	6	1	142	2	Y	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046 N	-0-	-0-	-2046	-0-					Y	-0-					-0-
09	750 N	-0-	-0-	-750	-0-					Y	-0-					-0-
10	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75 N	75	-0-	-0-	-0-	75	2			N	-0-					1
09	70 N	70	-0-	-0-	-0-	70	2			N	-0-					1
10	0	85	-0-	85	85	85	2			N	-0-					1
11	0	67	-0-	67	152	67	2			N	-0-					1
12	0	93	-0-	93	245	93	2			N	-0-					1
01	0	68	-0-	68	313	68	2			N	-0-					1

RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124 N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	120 N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	0	124	-0-	124	124	124	2			Y	-0-					-0-
11	0	120	-0-	120	244	120	2			Y	-0-					-0-
12	0	124	-0-	124	368	124	2			Y	-0-					-0-
01	0	124	-0-	124	492	124	2			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

08	434	N	409	-0-	-25	-0-	409	2			N	-0-					5
09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					5
10	0		2017	-0-	2017	2017	2017	2			N	-0-					5
11	0		1728	-0-	1728	3745	1728	2			N	-0-					5
12	0		1502	-0-	1502	5247	1502	2			N	-0-					5
01	0		1751	-0-	1751	6998	1751	2			N	-0-					5

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

08	2542	N	2481	-0-	-61	-0-	2481	2			Y	-0-					-0-
09	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					-0-
10	0		2854	-0-	2854	2854	2854	2			Y	-0-					-0-
11	0		2072	-0-	2072	4926	2072	2			Y	-0-					-0-
12	0		2201	-0-	2201	7127	2201	2			Y	-0-					-0-
01	0		2644	-0-	2644	9771	2644	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

08	4565	X	4565	-0-	-0-	-0-	4565	2			Y	-0-					-0-
09	4090	X	4090	-0-	-0-	-0-	4090	2			Y	-0-					-0-
10	0		3937	-0-	3937	3937	3937	2			Y	-0-					-0-
11	0		3600	-0-	3600	7537	3600	2			Y	-0-					-0-
12	0		3799	-0-	3799	11336	3799	2			Y	-0-					-0-
01	0		3884	-0-	3884	15220	3884	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	0		127	-0-	127	127	127	2			N	-0-					-0-
11	0		137	-0-	137	264	137	2			N	-0-					-0-
12	0		139	-0-	139	403	139	2			N	-0-					-0-
01	0		131	-0-	131	534	131	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
10	0		72	-0-	72	72	72	2			N	-0-					-0-
11	0		63	-0-	63	135	63	2			N	-0-					-0-
12	0		83	-0-	83	218	83	2			N	-0-					-0-
01	0		212	-0-	212	430	212	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	0		343	-0-	343	343	343	2			N	-0-					-0-
11	0		303	-0-	303	646	303	2			N	-0-					-0-
12	0		310	-0-	310	956	310	2			N	-0-					-0-
01	0		313	-0-	313	1269	313	2			N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	0		5	-0-	5	5	5	2			N	-0-					-0-
11	0		10	-0-	10	15	10	2			N	-0-					-0-
12	0		11	-0-	11	26	11	2			N	-0-					-0-
01	0		8	-0-	8	34	8	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

08	4309	X	3687	-0-	-622	-0-	3687	2			Y	-0-					-0-
09	4381	X	4381	-0-	-0-	-0-	4381	2			Y	-0-					-0-
10	0		3924	-0-	3924	3924	3924	2			Y	-0-					-0-
11	0		3346	-0-	3346	7270	3346	2			Y	-0-					-0-
12	0		3917	-0-	3917	11187	3917	2			Y	-0-					-0-
01	0		4078	-0-	4078	15265	4078	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

08	1426	N	-0-	-0-	-1426	-0-					N	-0-					74
09	1520	N	1520	-0-	-0-	-0-	63	1	1457	2	N	-0-					74
10	0		2020	-0-	2020	2020	85	1	1935	2	N	-0-					74
11	0		1565	-0-	1565	3585	64	1	1501	2	N	-0-					74
12	0		1668	-0-	1668	5253	70	1	1598	2	N	-0-					74
01	0		471	-0-	471	5724	20	1	451	2	N	-0-					74

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

08	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					-0-
09	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-
10	0		1874	-0-	1874	1874	1874	2			Y	-0-					-0-
11	0		1984	-0-	1984	3858	1984	2			Y	-0-					-0-
12	0		1762	-0-	1762	5620	1762	2			Y	-0-					-0-
01	0		2098	-0-	2098	7718	2098	2			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2119	-0-	-206	-0-	2119	2			Y	-0-					-0-
09	2155	N	2155	-0-	-0-	-0-	2155	2			Y	-0-					-0-
10	0		2236	-0-	2236	2236	2236	2			Y	-0-					-0-
11	0		2161	-0-	2161	4397	2161	2			Y	-0-					-0-
12	0		2238	-0-	2238	6635	2238	2			Y	-0-					-0-
01	0		2235	-0-	2235	8870	2235	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			Y	-0-					-0-
10	0		177	-0-	177	177	177	2			Y	-0-					-0-
11	0		179	-0-	179	356	179	2			Y	-0-					-0-
12	0		73	-0-	73	429	73	2			Y	-0-					-0-
01	0		66	-0-	66	495	66	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	0		332	-0-	332	332	332	2			N	-0-					-0-
11	0		364	-0-	364	696	364	2			N	-0-					-0-
12	0		390	-0-	390	1086	390	2			N	-0-					-0-
01	0		434	-0-	434	1520	434	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13888	X	11001	-0-	-2887	-0-	11001	3			N	-0-					-0-
09	13440	X	4527	-0-	-8913	-0-	4527	3			N	-0-					-0-
10	13888	X	10999	-0-	-2889	-0-	10999	3			N	-0-					-0-
11	14711	X	14711	-0-	-0-	-0-	14711	3			N	-0-					-0-
12	12231	X	12231	-0-	-0-	-0-	12231	3			N	-0-					-0-
01	11005	X	7551	-0-	-3454	-0-	7551	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	54	1	954	2	Y	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	41	1	1019	2	Y	-0-					-0-
10	1651	N	1651	-0-	-0-	-0-	64	1	1587	2	Y	-0-					-0-
11	1015	N	1015	-0-	-0-	-0-	38	1	977	2	Y	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	39	1	1015	2	Y	-0-					-0-
*01	1181	N	1181	-0-	-0-	-0-	46	1	1135	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3252	-0-	-282	-0-	174	1	3078	2	Y	-0-					-0-
09	3420	X	1024	-0-	-2396	-0-	40	1	984	2	Y	-0-					-0-
10	3534	X	361	-0-	-3173	-0-	14	1	347	2	Y	-0-					-0-
11	3420	X	1293	-0-	-2127	-0-	48	1	1245	2	Y	-0-					-0-
12	3534	X	1451	-0-	-2083	-0-	54	1	1397	2	Y	-0-					-0-
*01	3245	X	1939	-0-	-1306	-0-	75	1	1864	2	Y	-0-					-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
09	150	N	137	-0-	-13	-0-	5	1	132	2	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
11	150	N	110	-0-	-40	-0-	4	1	106	2	Y	-0-					-0-
12	155	N	51	-0-	-104	-0-	2	1	49	2	Y	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	5	1	136	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2082	-0-	-26	-0-	111	1	1971	2	Y	-0-					-0-
09	2125	N	2125	-0-	-0-	-0-	82	1	2043	2	Y	-0-					-0-
10	2163	N	2163	-0-	-0-	-0-	83	1	2080	2	Y	-0-					-0-
11	2165	N	2165	-0-	-0-	-0-	81	1	2084	2	Y	-0-					-0-
12	2298	N	2298	-0-	-0-	-0-	85	1	2213	2	Y	-0-					-0-
*01	2228	X	2228	-0-	-0-	-0-	86	1	2142	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1330	-0-	-65	-0-	71	1	1259	2	N	-0-					-0-
09	1317	N	1317	-0-	-0-	-0-	51	1	1266	2	N	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	53	1	1329	2	N	-0-					-0-
11	1405	N	1405	-0-	-0-	-0-	53	1	1352	2	N	-0-					-0-
12	1576	N	1576	-0-	-0-	-0-	58	1	1518	2	N	-0-					-0-
*01	2237	N	2237	-0-	-0-	-0-	86	1	2151	2	N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	61	1	1088	2	Y	-0-					-0-
09	1080	N	964	-0-	-116	-0-	37	1	927	2	Y	-0-					-0-
10	1085	N	933	-0-	-152	-0-	36	1	897	2	Y	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	42	1	1077	2	Y	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	56	1	1461	2	Y	-0-					-0-
*01	1170	N	1170	-0-	-0-	-0-	45	1	1125	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	3859	-0-	-1256	-0-	206	1	3653	2	Y	-0-					-0-
09	4950	X	2812	-0-	-2138	-0-	109	1	2703	2	Y	-0-					-0-
10	4991	X	4326	-0-	-665	-0-	166	1	4160	2	Y	-0-					-0-
11	4800	X	4279	-0-	-521	-0-	160	1	4119	2	Y	-0-					-0-
12	4712	X	4388	-0-	-324	-0-	162	1	4226	2	Y	-0-					-0-
01	4340	X	2201	-0-	-2139	-0-	85	1	2116	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1078	-0-	-7	-0-	58	1	1020	2	Y	-0-					-0-
09	1050	N	1047	-0-	-3	-0-	41	1	1006	2	Y	-0-					-0-
10	1085	N	1067	-0-	-18	-0-	41	1	1026	2	Y	-0-					-0-
11	1050	N	1043	-0-	-7	-0-	39	1	1004	2	Y	-0-					-0-
12	1085	N	1072	-0-	-13	-0-	40	1	1032	2	Y	-0-					-0-
01	1054	N	1023	-0-	-31	-0-	40	1	983	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	50	1	891	2	Y	-0-					-0-
09	900	N	883	-0-	-17	-0-	34	1	849	2	Y	-0-					-0-
10	967	N	967	-0-	-0-	-0-	37	1	930	2	Y	-0-					-0-
11	900	N	865	-0-	-35	-0-	32	1	833	2	Y	-0-					-0-
12	899	N	831	-0-	-68	-0-	31	1	800	2	Y	-0-					-0-
01	930	N	835	-0-	-95	-0-	32	1	803	2	Y	-0-					-0-

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1484	-0-	-128	-0-	79	1	1405	2	Y	-0-					-0-
09	1560	N	1391	-0-	-169	-0-	54	1	1337	2	Y	-0-					-0-
10	1550	N	1519	-0-	-31	-0-	58	1	1461	2	Y	-0-					-0-
11	1599	N	1599	-0-	-0-	-0-	60	1	1539	2	Y	-0-					-0-
12	1607	N	1607	-0-	-0-	-0-	59	1	1548	2	Y	-0-					-0-
*01	1539	N	1539	-0-	-0-	-0-	59	1	1480	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5322	X	5322	-0-	-0-	-0-	284	1	5038	2	Y	-0-					-0-
09	6000	X	5440	-0-	-560	-0-	211	1	5229	2	Y	-0-					-0-
10	6200	X	5638	-0-	-562	-0-	217	1	5421	2	Y	-0-					-0-
11	6000	X	4862	-0-	-1138	-0-	182	1	4680	2	Y	-0-					-0-
12	5890	X	4800	-0-	-1090	-0-	177	1	4623	2	Y	-0-					-0-
01	5642	X	4165	-0-	-1477	-0-	161	1	4004	2	Y	-0-					-0-

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	79	1	1403	2	Y	-0-					-0-
09	1440	N	1366	-0-	-74	-0-	53	1	1313	2	Y	-0-					-0-
10	1488	N	1432	-0-	-56	-0-	55	1	1377	2	Y	-0-					-0-
11	1440	N	1341	-0-	-99	-0-	50	1	1291	2	Y	-0-					-0-
12	1446	N	1446	-0-	-0-	-0-	53	1	1393	2	Y	-0-					-0-
01	1426	N	1399	-0-	-27	-0-	54	1	1345	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	2867	-0-	-1101	-0-	153	1	2714	2	Y	-0-					-0-
09	3840	X	2509	-0-	-1331	-0-	97	1	2412	2	Y	-0-					-0-
10	3968	X	2997	-0-	-971	-0-	115	1	2882	2	Y	-0-					-0-
11	2760	X	1673	-0-	-1087	-0-	63	1	1610	2	Y	-0-					-0-
12	2852	X	1596	-0-	-1256	-0-	59	1	1537	2	Y	-0-					-0-
01	3007	X	1526	-0-	-1481	-0-	59	1	1467	2	Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
09	270	N	8	-0-	-262	-0-	8	2			Y	-0-					-0-
10	155	N	19	-0-	-136	-0-	1	1	18	2	Y	-0-					-0-
11	588	N	588	-0-	-0-	-0-	22	1	566	2	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	9	1	246	2	Y	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2414	N	2414	-0-	-0-	-0-	129	1	2285	2	Y	-0-					-0-
09	2319	N	2319	-0-	-0-	-0-	90	1	2229	2	Y	-0-					-0-
10	2391	N	2391	-0-	-0-	-0-	92	1	2299	2	Y	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	85	1	2187	2	Y	-0-					-0-
12	2232	N	2187	-0-	-45	-0-	81	1	2106	2	Y	-0-					-0-
*01	2288	X	2288	-0-	-0-	-0-	88	1	2200	2	Y	-0-					-0-

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	625	-0-	-584	-0-	33	1	592	2	Y	-0-					-0-
09	1020	N	984	-0-	-36	-0-	38	1	946	2	Y	-0-					-0-
10	1309	N	1309	-0-	-0-	-0-	50	1	1259	2	Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	25	1	641	2	Y	-0-					-0-
12	1023	N	779	-0-	-244	-0-	29	1	750	2	Y	-0-					-0-
01	1209	N	598	-0-	-611	-0-	23	1	575	2	Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	38	1	678	2	Y	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	49	1	1224	2	Y	-0-					-0-
10	682	N	571	-0-	-111	-0-	22	1	549	2	Y	-0-					-0-
11	690	N	547	-0-	-143	-0-	20	1	527	2	Y	-0-					-0-
12	744	N	678	-0-	-66	-0-	25	1	653	2	Y	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	25	1	614	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1618	-0-	-87	-0-	86	1	1532	2	Y	-0-					-0-
09	1462	N	1462	-0-	-0-	-0-	57	1	1405	2	Y	-0-					-0-
10	1643	N	1350	-0-	-293	-0-	52	1	1298	2	Y	-0-					-0-
11	1560	N	1303	-0-	-257	-0-	49	1	1254	2	Y	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	57	1	1501	2	Y	-0-					-0-
01	1364	N	1314	-0-	-50	-0-	51	1	1263	2	Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2	-0-	2	2	2	2			Y	-0-					-0-
09	T. A.		1	-0-	1	3	1	2			Y	-0-					-0-
10	T. A.		2	-0-	2	5	2	2			Y	-0-					-0-
11	T. A.		6	-0-	6	11	6	2			Y	-0-					-0-
12	T. A.		18	-0-	18	29	1	1	17	2	Y	-0-					-0-
01	T. A.		6	-0-	6	35	6	2			Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	660	-0-	-22	-0-	35	1	625	2	Y	-0-					-0-
09	690	N	646	-0-	-44	-0-	25	1	621	2	Y	-0-					-0-
10	682	N	630	-0-	-52	-0-	24	1	606	2	Y	-0-					-0-
11	630	N	310	-0-	-320	-0-	12	1	298	2	Y	-0-					-0-
12	682	N	591	-0-	-91	-0-	22	1	569	2	Y	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	25	1	614	2	Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4455	-0-	-443	-0-	238	1	4217	2	Y	-0-					-0-
09	4740	X	4483	-0-	-257	-0-	174	1	4309	2	Y	-0-					-0-
10	4898	X	4561	-0-	-337	-0-	175	1	4386	2	Y	-0-					-0-
11	4500	X	4269	-0-	-231	-0-	160	1	4109	2	Y	-0-					-0-
12	4619	X	4236	-0-	-383	-0-	156	1	4080	2	Y	-0-					-0-
01	4619	X	4193	-0-	-426	-0-	162	1	4031	2	Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	8	1	204	2	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	8	1	205	2	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	8	1	196	2	Y	-0-					-0-
12	217	N	211	-0-	-6	-0-	8	1	203	2	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	8	1	202	2	Y	-0-					-0-

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1321	-0-	-198	-0-	71	1	1250	2	Y	-0-					-0-
09	2119	N	2119	-0-	-0-	-0-	82	1	2037	2	Y	-0-					-0-
10	2194	N	2194	-0-	-0-	-0-	84	1	2110	2	Y	-0-					-0-
11	1290	N	1107	-0-	-183	-0-	41	1	1066	2	Y	-0-					-0-
12	1674	N	1398	-0-	-276	-0-	52	1	1346	2	Y	-0-					-0-
01	1674	X	971	-0-	-703	-0-	38	1	933	2	Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	843	-0-	-211	-0-	45	1	798	2	Y	-0-					-0-
09	900	N	886	-0-	-14	-0-	34	1	852	2	Y	-0-					-0-
10	992	N	992	-0-	-0-	-0-	38	1	954	2	Y	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	41	1	1058	2	Y	-0-					-0-
12	944	N	944	-0-	-0-	-0-	35	1	909	2	Y	-0-					-0-
01	992	N	805	-0-	-187	-0-	31	1	774	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	251	-0-	-28	-0-	13	1	238	2	Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		126	-0-	126	126	5	1	121	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	126					Y	-0-					-0-
12	0		127	-0-	127	253	5	1	122	2	Y	-0-					-0-
*01	355	N	102	-0-	-253	-0-	4	1	98	2	Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

08	1395	N	1020	-0-	-375	-0-	54	1	966	2	Y	-0-					-0-
09	931	N	931	-0-	-0-	-0-	36	1	895	2	Y	-0-					-0-
10	1023	N	737	-0-	-286	-0-	28	1	709	2	Y	-0-					-0-
11	990	N	803	-0-	-187	-0-	30	1	773	2	Y	-0-					-0-
12	961	N	759	-0-	-202	-0-	28	1	731	2	Y	-0-					-0-
*01	904	N	904	-0-	-0-	-0-	35	1	869	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

08	1488	N	1358	-0-	-130	-0-	73	1	1285	2	Y	-0-					-0-
09	1440	N	1287	-0-	-153	-0-	50	1	1237	2	Y	-0-					-0-
10	1395	N	1273	-0-	-122	-0-	49	1	1224	2	Y	-0-					-0-
11	1320	N	1195	-0-	-125	-0-	45	1	1150	2	Y	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	51	1	1321	2	Y	-0-					-0-
*01	1323	N	1323	-0-	-0-	-0-	51	1	1272	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

08	881	N	881	-0-	-0-	-0-	47	1	834	2	Y	-0-					-0-
09	1471	N	1471	-0-	-0-	-0-	57	1	1414	2	Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	39	1	967	2	Y	-0-					-0-
11	590	N	590	-0-	-0-	-0-	22	1	568	2	Y	-0-					-0-
12	558	N	428	-0-	-130	-0-	16	1	412	2	Y	-0-					-0-
01	558	N	340	-0-	-218	-0-	13	1	327	2	Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

08	1271	N	993	-0-	-278	-0-	53	1	940	2	Y	-0-					-0-
09	1050	N	640	-0-	-410	-0-	25	1	615	2	Y	-0-					-0-
10	992	N	569	-0-	-423	-0-	22	1	547	2	Y	-0-					-0-
11	1448	N	1448	-0-	-0-	-0-	54	1	1394	2	Y	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	54	1	1417	2	Y	-0-					-0-
*01	1080	N	1080	-0-	-0-	-0-	42	1	1038	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

08	13420	X	13420	-0-	-0-	-0-	717	1	12703	2	Y	-0-					-0-
09	10288	X	10288	-0-	-0-	-0-	398	1	9890	2	Y	-0-					-0-
10	9950	X	9950	-0-	-0-	-0-	383	1	9567	2	Y	-0-					-0-
11	9154	X	9154	-0-	-0-	-0-	342	1	8812	2	Y	-0-					-0-
12	8821	X	8821	-0-	-0-	-0-	326	1	8495	2	Y	-0-					-0-
*01	8691	X	8691	-0-	-0-	-0-	336	1	8355	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-			-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-			-0-
11	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-			-0-
*01	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-			-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

08	930	N	752	-0-	-178	-0-	40	1	712	2	Y	-0-			-0-
09	780	N	724	-0-	-56	-0-	28	1	696	2	Y	-0-			-0-
10	930	N	733	-0-	-197	-0-	28	1	705	2	Y	-0-			-0-
11	860	N	860	-0-	-0-	-0-	32	1	828	2	Y	-0-			-0-
12	786	N	786	-0-	-0-	-0-	29	1	757	2	Y	-0-			-0-
*01	748	N	748	-0-	-0-	-0-	29	1	719	2	Y	-0-			-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

08	1054	N	873	-0-	-181	-0-	47	1	826	2	Y	-0-			-0-
09	1020	N	754	-0-	-266	-0-	29	1	725	2	Y	-0-			-0-
10	1054	N	759	-0-	-295	-0-	29	1	730	2	Y	-0-			-0-
11	840	N	651	-0-	-189	-0-	24	1	627	2	Y	-0-			-0-
12	775	N	717	-0-	-58	-0-	26	1	691	2	Y	-0-			-0-
01	744	N	663	-0-	-81	-0-	26	1	637	2	Y	-0-			-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

08	943	N	943	-0-	-0-	-0-	50	1	893	2	Y	-0-			-0-
09	886	N	886	-0-	-0-	-0-	34	1	852	2	Y	-0-			-0-
10	945	N	945	-0-	-0-	-0-	36	1	909	2	Y	-0-			-0-
11	899	N	899	-0-	-0-	-0-	34	1	865	2	Y	-0-			-0-
12	868	N	806	-0-	-62	-0-	30	1	776	2	Y	-0-			-0-
01	868	N	602	-0-	-266	-0-	23	1	579	2	Y	-0-			-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

08	2006	N	2006	-0-	-0-	-0-	107	1	1899	2	Y	-0-			-0-
09	1989	N	1989	-0-	-0-	-0-	77	1	1912	2	Y	-0-			-0-
10	1838	N	1838	-0-	-0-	-0-	71	1	1767	2	Y	-0-			-0-
11	1950	N	1537	-0-	-413	-0-	57	1	1480	2	Y	-0-			-0-
12	2046	N	1750	-0-	-296	-0-	65	1	1685	2	Y	-0-			-0-
*01	2123	X	2123	-0-	-0-	-0-	82	1	2041	2	Y	-0-			-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

08	5425	X	5190	-0-	-235	-0-	277	1	4913	2	Y	-0-			-0-
09	5250	X	4814	-0-	-436	-0-	186	1	4628	2	Y	-0-			-0-
10	5425	X	5230	-0-	-195	-0-	201	1	5029	2	Y	-0-			-0-
11	5250	X	5107	-0-	-143	-0-	191	1	4916	2	Y	-0-			-0-
12	5414	X	5414	-0-	-0-	-0-	200	1	5214	2	Y	-0-			-0-
*01	5310	X	5310	-0-	-0-	-0-	205	1	5105	2	Y	-0-			-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

08	1581	N	1548	-0-	-33	-0-	83	1	1465	2	Y	-0-			-0-
09	1530	N	1481	-0-	-49	-0-	57	1	1424	2	Y	-0-			-0-
10	1581	N	1522	-0-	-59	-0-	59	1	1463	2	Y	-0-			-0-
11	1502	N	1502	-0-	-0-	-0-	56	1	1446	2	Y	-0-			-0-
12	1519	N	1480	-0-	-39	-0-	55	1	1425	2	Y	-0-			-0-
01	1519	N	1512	-0-	-7	-0-	58	1	1454	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	57	1	1011	2	Y	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	41	1	1007	2	Y	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	40	1	1000	2	Y	-0-					-0-
11	1020	N	991	-0-	-29	-0-	37	1	954	2	Y	-0-					-0-
12	1054	N	980	-0-	-74	-0-	36	1	944	2	Y	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	41	1	1028	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	1147	-0-	-2573	-0-	61	1	1086	2	Y	-0-					-0-
09	3600	X	733	-0-	-2867	-0-	28	1	705	2	Y	-0-					-0-
10	3720	X	702	-0-	-3018	-0-	27	1	675	2	Y	-0-					-0-
11	1560	X	749	-0-	-811	-0-	28	1	721	2	Y	-0-					-0-
12	1240	X	539	-0-	-701	-0-	20	1	519	2	Y	-0-					-0-
01	1147	X	630	-0-	-517	-0-	24	1	606	2	Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3141	-0-	-238	-0-	168	1	2973	2	Y	-0-					-0-
09	3270	X	3038	-0-	-232	-0-	118	1	2920	2	Y	-0-					-0-
10	3379	X	3091	-0-	-288	-0-	119	1	2972	2	Y	-0-					-0-
11	3270	X	2942	-0-	-328	-0-	110	1	2832	2	Y	-0-					-0-
12	3286	X	3160	-0-	-126	-0-	117	1	3043	2	Y	-0-					-0-
*01	3164	X	3164	-0-	-0-	-0-	122	1	3042	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1208	-0-	-63	-0-	65	1	1143	2	Y	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	46	1	1129	2	Y	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	49	1	1219	2	Y	-0-					-0-
11	1318	N	1318	-0-	-0-	-0-	49	1	1269	2	Y	-0-					-0-
12	1209	N	1061	-0-	-148	-0-	39	1	1022	2	Y	-0-					-0-
01	1271	N	1004	-0-	-267	-0-	39	1	965	2	Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1634	-0-	-102	-0-	87	1	1547	2	Y	-0-					-0-
09	1624	N	1624	-0-	-0-	-0-	63	1	1561	2	Y	-0-					-0-
10	1612	N	1590	-0-	-22	-0-	61	1	1529	2	Y	-0-					-0-
11	1649	N	1649	-0-	-0-	-0-	62	1	1587	2	Y	-0-					-0-
12	1677	N	1677	-0-	-0-	-0-	62	1	1615	2	Y	-0-					-0-
*01	1649	X	1649	-0-	-0-	-0-	64	1	1585	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	671	-0-	-11	-0-	36	1	635	2	Y	-0-					-0-
09	675	N	675	-0-	-0-	-0-	26	1	649	2	Y	-0-					-0-
10	750	N	750	-0-	-0-	-0-	29	1	721	2	Y	-0-					-0-
11	796	N	796	-0-	-0-	-0-	30	1	766	2	Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	29	1	755	2	Y	-0-					-0-
*01	813	N	813	-0-	-0-	-0-	31	1	782	2	Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	-0-	83	1	1464	2	Y	-0-					-0-
09	1230	N	1155	-0-	-75	-0-	45	1	1110	2	Y	-0-					-0-
10	1364	N	987	-0-	-377	-0-	38	1	949	2	Y	-0-					-0-
11	1500	N	1203	-0-	-297	-0-	45	1	1158	2	Y	-0-					-0-
12	1209	N	902	-0-	-307	-0-	33	1	869	2	Y	-0-					-0-
01	992	N	787	-0-	-205	-0-	30	1	757	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	19	1	330	2	N	-0-			-0-
09	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-			-0-
10	341	N	340	-0-	-1	-0-	13	1	327	2	N	-0-			-0-
11	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-			-0-
12	341	N	339	-0-	-2	-0-	13	1	326	2	N	-0-			-0-
*01	345	N	345	-0-	-0-	-0-	13	1	332	2	N	-0-			-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

08	1085	N	1085	-0-	-0-	-0-	58	1	1027	2	Y	-0-			-0-
09	1096	N	1096	-0-	-0-	-0-	42	1	1054	2	Y	-0-			-0-
10	1298	N	1298	-0-	-0-	-0-	50	1	1248	2	Y	-0-			-0-
11	1632	N	1632	-0-	-0-	-0-	61	1	1571	2	Y	-0-			-0-
12	1147	N	908	-0-	-239	-0-	34	1	874	2	Y	-0-			-0-
01	1302	N	1023	-0-	-279	-0-	40	1	983	2	Y	-0-			-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

08	3627	X	3531	-0-	-96	-0-	189	1	3342	2	Y	-0-			-0-
09	3510	X	3383	-0-	-127	-0-	131	1	3252	2	Y	-0-			-0-
10	3596	X	3421	-0-	-175	-0-	132	1	3289	2	Y	-0-			-0-
11	3480	X	3262	-0-	-218	-0-	122	1	3140	2	Y	-0-			-0-
12	3534	X	3480	-0-	-54	-0-	128	1	3352	2	Y	-0-			-0-
01	3534	X	3374	-0-	-160	-0-	130	1	3244	2	Y	-0-			-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

08	2754	N	2754	-0-	-0-	-0-	147	1	2607	2	Y	-0-			-0-
09	2603	N	2603	-0-	-0-	-0-	101	1	2502	2	Y	-0-			-0-
10	2480	N	2438	-0-	-42	-0-	94	1	2344	2	Y	-0-			-0-
11	2525	N	2525	-0-	-0-	-0-	94	1	2431	2	Y	-0-			-0-
12	2604	N	2604	-0-	-0-	-0-	96	1	2508	2	Y	-0-			-0-
*01	2734	X	2734	-0-	-0-	-0-	106	1	2628	2	Y	-0-			-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

08	155	N	144	-0-	-11	-0-	8	1	136	2	Y	-0-			-0-
09	150	N	143	-0-	-7	-0-	6	1	137	2	Y	-0-			-0-
10	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-			-0-
11	310	N	310	-0-	-0-	-0-	12	1	298	2	Y	-0-			-0-
12	433	N	433	-0-	-0-	-0-	16	1	417	2	Y	-0-			-0-
*01	213	N	213	-0-	-0-	-0-	8	1	205	2	Y	-0-			-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

08	434	N	424	-0-	-10	-0-	23	1	401	2	N	-0-			-0-
09	436	N	436	-0-	-0-	-0-	17	1	419	2	N	-0-			-0-
10	456	N	456	-0-	-0-	-0-	18	1	438	2	N	-0-			-0-
11	479	N	479	-0-	-0-	-0-	18	1	461	2	N	-0-			-0-
12	465	N	430	-0-	-35	-0-	16	1	414	2	N	-0-			-0-
01	465	N	399	-0-	-66	-0-	15	1	384	2	N	-0-			-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

08	2325	N	2319	-0-	-6	-0-	124	1	2195	2	Y	-0-			-0-
09	2267	N	2267	-0-	-0-	-0-	88	1	2179	2	Y	-0-			-0-
10	2365	N	2365	-0-	-0-	-0-	91	1	2274	2	Y	-0-			-0-
11	2315	N	2315	-0-	-0-	-0-	87	1	2228	2	Y	-0-			-0-
12	2356	N	2334	-0-	-22	-0-	86	1	2248	2	Y	-0-			-0-
01	2356	X	2272	-0-	-84	-0-	88	1	2184	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	67	1	1182	2	Y	-0-					-0-
09	1410	N	1226	-0-	-184	-0-	47	1	1179	2	Y	-0-					-0-
10	1271	N	1063	-0-	-208	-0-	41	1	1022	2	Y	-0-					-0-
11	1364	N	1364	-0-	-0-	-0-	51	1	1313	2	Y	-0-					-0-
12	1271	N	1070	-0-	-201	-0-	39	1	1031	2	Y	-0-					-0-
*01	1198	N	1198	-0-	-0-	-0-	46	1	1152	2	Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

08	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	15	1	367	2	Y	-0-					-0-
10	392	N	392	-0-	-0-	-0-	15	1	377	2	Y	-0-					-0-
11	424	N	424	-0-	-0-	-0-	16	1	408	2	Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	14	1	365	2	Y	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	15	1	371	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

08	453	N	453	-0-	-0-	-0-	24	1	429	2	Y	-0-					-0-
09	450	N	214	-0-	-236	-0-	8	1	206	2	Y	-0-					-0-
10	601	N	601	-0-	-0-	-0-	23	1	578	2	Y	-0-					-0-
11	450	N	352	-0-	-98	-0-	13	1	339	2	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	14	1	366	2	Y	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	21	1	532	2	Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

08	362	N	362	-0-	-0-	-0-	19	1	343	2	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	13	1	330	2	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	13	1	337	2	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	12	1	316	2	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	13	1	335	2	N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	14	1	336	2	N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

08	2158	N	2158	-0-	-0-	-0-	115	1	2043	2	Y	-0-					-0-
09	2190	N	1929	-0-	-261	-0-	75	1	1854	2	Y	-0-					-0-
10	2201	N	2166	-0-	-35	-0-	83	1	2083	2	Y	-0-					-0-
11	2306	N	2306	-0-	-0-	-0-	86	1	2220	2	Y	-0-					-0-
12	1989	N	1989	-0-	-0-	-0-	73	1	1916	2	Y	-0-					-0-
01	2170	X	1789	-0-	-381	-0-	69	1	1720	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		1	-0-	1	1	1	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
*01	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3335	X	3335	-0-	-0-	-0-	178	1	3157	2	Y	-0-			-0-
09	3273	X	3273	-0-	-0-	-0-	127	1	3146	2	Y	-0-			-0-
10	3260	X	3260	-0-	-0-	-0-	125	1	3135	2	Y	-0-			-0-
11	3205	X	3205	-0-	-0-	-0-	120	1	3085	2	Y	-0-			-0-
12	3334	X	3334	-0-	-0-	-0-	123	1	3211	2	Y	-0-			-0-
*01	3347	X	3347	-0-	-0-	-0-	129	1	3218	2	Y	-0-			-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

08	3007	N	2924	-0-	-83	-0-	156	1	2768	2	Y	-0-			-0-
09	2880	N	2880	-0-	-0-	-0-	112	1	2768	2	Y	-0-			-0-
10	2883	N	2727	-0-	-156	-0-	105	1	2622	2	Y	-0-			-0-
11	2820	N	2798	-0-	-22	-0-	105	1	2693	2	Y	-0-			-0-
12	2977	N	2977	-0-	-0-	-0-	110	1	2867	2	Y	-0-			-0-
*01	2999	X	2999	-0-	-0-	-0-	116	1	2883	2	Y	-0-			-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

08	1207	N	1207	-0-	-0-	-0-	64	1	1143	2	Y	-0-			-0-
09	1645	N	1645	-0-	-0-	-0-	64	1	1581	2	Y	-0-			-0-
10	1435	N	1435	-0-	-0-	-0-	55	1	1380	2	Y	-0-			-0-
11	1170	N	1021	-0-	-149	-0-	38	1	983	2	Y	-0-			-0-
12	1705	N	1214	-0-	-491	-0-	45	1	1169	2	Y	-0-			-0-
01	1426	N	1244	-0-	-182	-0-	48	1	1196	2	Y	-0-			-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

08	1116	N	1070	-0-	-46	-0-	57	1	1013	2	Y	-0-			-0-
09	1341	N	1341	-0-	-0-	-0-	52	1	1289	2	Y	-0-			-0-
10	1171	N	1171	-0-	-0-	-0-	45	1	1126	2	Y	-0-			-0-
11	1050	N	1005	-0-	-45	-0-	38	1	967	2	Y	-0-			-0-
12	1116	N	1027	-0-	-89	-0-	38	1	989	2	Y	-0-			-0-
*01	1310	N	1310	-0-	-0-	-0-	51	1	1259	2	Y	-0-			-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

08	1611	N	1611	-0-	-0-	-0-	86	1	1525	2	Y	-0-			-0-
09	1632	N	1632	-0-	-0-	-0-	63	1	1569	2	Y	-0-			-0-
10	1639	N	1639	-0-	-0-	-0-	63	1	1576	2	Y	-0-			-0-
11	1590	N	1590	-0-	-0-	-0-	59	1	1531	2	Y	-0-			-0-
12	1753	N	1753	-0-	-0-	-0-	65	1	1688	2	Y	-0-			-0-
*01	1746	X	1746	-0-	-0-	-0-	67	1	1679	2	Y	-0-			-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

08	961	N	306	-0-	-655	-0-	16	1	290	2	Y	-0-			-0-
09	540	N	108	-0-	-432	-0-	4	1	104	2	Y	-0-			-0-
10	496	N	194	-0-	-302	-0-	7	1	187	2	Y	-0-			-0-
11	300	N	15	-0-	-285	-0-	1	1	14	2	Y	-0-			-0-
12	157	N	157	-0-	-0-	-0-	6	1	151	2	Y	-0-			-0-
*01	342	N	342	-0-	-0-	-0-	13	1	329	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1480	-0-	-814	-0-	79	1	1401	2	N	-0-					-0-
09	2910	N	2331	-0-	-579	-0-	90	1	2241	2	N	-0-					-0-
10	2263	N	1895	-0-	-368	-0-	73	1	1822	2	N	-0-					-0-
11	1440	N	745	-0-	-695	-0-	28	1	717	2	N	-0-					-0-
12	2418	N	945	-0-	-1473	-0-	35	1	910	2	N	-0-					-0-
01	1891	N	426	-0-	-1465	-0-	16	1	410	2	N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

08	1225	N	1225	-0-	-0-	-0-	65	1	1160	2	Y	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	52	1	1293	2	Y	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	59	1	1485	2	Y	-0-					-0-
11	1110	N	486	-0-	-624	-0-	18	1	468	2	Y	-0-					-0-
12	1147	N	1040	-0-	-107	-0-	38	1	1002	2	Y	-0-					-0-
01	1147	N	931	-0-	-216	-0-	36	1	895	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

08	2263	N	2147	-0-	-116	-0-	115	1	2032	2	Y	-0-					-0-
09	2100	N	2042	-0-	-58	-0-	79	1	1963	2	Y	-0-					-0-
10	2201	N	2137	-0-	-64	-0-	82	1	2055	2	Y	-0-					-0-
11	2082	N	2082	-0-	-0-	-0-	78	1	2004	2	Y	-0-					-0-
12	2108	N	2084	-0-	-24	-0-	77	1	2007	2	Y	-0-					-0-
01	2139	X	2123	-0-	-16	-0-	82	1	2041	2	Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

08	3044	N	3044	-0-	-0-	-0-	163	1	2881	2	Y	-0-					-0-
09	3000	N	3071	-0-	71	71	119	1	2952	2	Y	-0-					-0-
10	3100	N	3219	-0-	119	190	124	1	3095	2	Y	-0-					-0-
11	3000	N	2956	-0-	-44	146	110	1	2846	2	Y	-0-					-0-
12	3231	X	3085	-0-	-146	-0-	114	1	2971	2	Y	-0-					-0-
01	3038	X	3036	-0-	-2	-0-	117	1	2919	2	Y	-0-					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

08	4588	X	4408	-0-	-180	-0-	235	1	4173	2	Y	-0-					-0-
09	4440	X	4245	-0-	-195	-0-	164	1	4081	2	Y	-0-					-0-
10	4464	X	4302	-0-	-162	-0-	166	1	4136	2	Y	-0-					-0-
11	4320	X	3948	-0-	-372	-0-	148	1	3800	2	Y	-0-					-0-
12	4433	X	4072	-0-	-361	-0-	150	1	3922	2	Y	-0-					-0-
01	4402	X	3952	-0-	-450	-0-	153	1	3799	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

08	3255	X	3137	-0-	-118	-0-	168	1	2969	2	Y	-0-					-0-
09	3150	X	3042	-0-	-108	-0-	118	1	2924	2	Y	-0-					-0-
10	3255	X	3063	-0-	-192	-0-	118	1	2945	2	Y	-0-					-0-
11	3150	X	2947	-0-	-203	-0-	110	1	2837	2	Y	-0-					-0-
12	3343	X	3343	-0-	-0-	-0-	123	1	3220	2	Y	-0-					-0-
01	3131	X	2976	-0-	-155	-0-	115	1	2861	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	78	1	1379	2	Y	-0-					-0-
09	1320	N	1258	-0-	-62	-0-	49	1	1209	2	Y	-0-					-0-
10	1457	N	1201	-0-	-256	-0-	46	1	1155	2	Y	-0-					-0-
11	1410	N	1249	-0-	-161	-0-	47	1	1202	2	Y	-0-					-0-
12	1302	N	1061	-0-	-241	-0-	39	1	1022	2	Y	-0-					-0-
01	1209	N	787	-0-	-422	-0-	30	1	757	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2527	N	2527	-0-	-0-	-0-	135	1	2392	2	Y	-0-					-0-
09	2486	N	2486	-0-	-0-	-0-	96	1	2390	2	Y	-0-					-0-
10	2497	N	2497	-0-	-0-	-0-	96	1	2401	2	Y	-0-					-0-
11	2430	N	2380	-0-	-50	-0-	89	1	2291	2	Y	-0-					-0-
12	2539	N	2539	-0-	-0-	-0-	94	1	2445	2	Y	-0-					-0-
*01	2519	X	2519	-0-	-0-	-0-	97	1	2422	2	Y	-0-					-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	862	-0-	-254	-0-	46	1	816	2	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	6	1	138	2	Y	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	43	1	1070	2	Y	-0-					-0-
11	840	N	158	-0-	-682	-0-	6	1	152	2	Y	-0-					-0-
12	812	N	812	-0-	-0-	-0-	30	1	782	2	Y	-0-					-0-
01	1116	N	994	-0-	-122	-0-	38	1	956	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	30	1	537	2	Y	-0-					-0-
09	475	N	475	-0-	-0-	-0-	18	1	457	2	Y	-0-					-0-
10	552	N	552	-0-	-0-	-0-	21	1	531	2	Y	-0-					-0-
11	510	N	406	-0-	-104	-0-	15	1	391	2	Y	-0-					-0-
12	496	N	358	-0-	-138	-0-	13	1	345	2	Y	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	26	1	648	2	Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	2			Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	12	1	310	2	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	10	1	259	2	Y	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	17	1	427	2	Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2050	N	2050	-0-	-0-	-0-	109	1	1941	2	Y	-0-					-0-
09	2009	N	2009	-0-	-0-	-0-	78	1	1931	2	Y	-0-					-0-
10	2193	N	2193	-0-	-0-	-0-	84	1	2109	2	Y	-0-					-0-
11	2214	N	2214	-0-	-0-	-0-	83	1	2131	2	Y	-0-					-0-
12	2106	N	2106	-0-	-0-	-0-	78	1	2028	2	Y	-0-					-0-
01	2139	X	1961	-0-	-178	-0-	76	1	1885	2	Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	90	1	1594	2	Y	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	52	1	1282	2	Y	-0-					-0-
10	2017	N	2017	-0-	-0-	-0-	78	1	1939	2	Y	-0-					-0-
11	1293	N	1293	-0-	-0-	-0-	48	1	1245	2	Y	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	60	1	1563	2	Y	-0-					-0-
*01	2095	X	2095	-0-	-0-	-0-	81	1	2014	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	106	-0-	-235	-0-	6	1	100	2	Y	-0-			-0-
09	277	N	277	-0-	-0-	-0-	11	1	266	2	Y	-0-			-0-
10	570	N	570	-0-	-0-	-0-	22	1	548	2	Y	-0-			-0-
11	308	N	308	-0-	-0-	-0-	12	1	296	2	Y	-0-			-0-
12	279	N	231	-0-	-48	-0-	9	1	222	2	Y	-0-			-0-
01	558	N	290	-0-	-268	-0-	11	1	279	2	Y	-0-			-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	4	1	62	2	Y	-0-			-0-
09	90	N	62	-0-	-28	-0-	2	1	60	2	Y	-0-			-0-
10	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-			-0-
11	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-			-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-			-0-
01	62	N	55	-0-	-7	-0-	2	1	53	2	Y	-0-			-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6417	X	5829	-0-	-588	-0-	311	1	5518	2	Y	-0-			-0-
09	6210	X	4657	-0-	-1553	-0-	180	1	4477	2	Y	-0-			-0-
10	5797	X	4218	-0-	-1579	-0-	162	1	4056	2	Y	-0-			-0-
11	6032	X	6032	-0-	-0-	-0-	225	1	5807	2	Y	-0-			-0-
12	6282	X	6282	-0-	-0-	-0-	232	1	6050	2	Y	-0-			-0-
*01	6796	X	6796	-0-	-0-	-0-	263	1	6533	2	Y	-0-			-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6702	X	6702	-0-	-0-	-0-	358	1	6344	2	Y	-0-			-0-
09	6210	X	6100	-0-	-110	-0-	236	1	5864	2	Y	-0-			-0-
10	6417	X	6265	-0-	-152	-0-	241	1	6024	2	Y	-0-			-0-
11	6240	X	6022	-0-	-218	-0-	225	1	5797	2	Y	-0-			-0-
12	6448	X	6205	-0-	-243	-0-	229	1	5976	2	Y	-0-			-0-
01	6448	X	5944	-0-	-504	-0-	230	1	5714	2	Y	-0-			-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3162	X	3054	-0-	-108	-0-	163	1	2891	2	Y	-0-			-0-
09	3060	X	3037	-0-	-23	-0-	118	1	2919	2	Y	-0-			-0-
10	3131	X	3074	-0-	-57	-0-	118	1	2956	2	Y	-0-			-0-
11	3000	X	2938	-0-	-62	-0-	110	1	2828	2	Y	-0-			-0-
12	3131	X	3005	-0-	-126	-0-	111	1	2894	2	Y	-0-			-0-
01	3131	X	2992	-0-	-139	-0-	116	1	2876	2	Y	-0-			-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	540	-0-	-297	-0-	29	1	511	2	Y	-0-			-0-
09	685	N	685	-0-	-0-	-0-	27	1	658	2	Y	-0-			-0-
10	685	N	685	-0-	-0-	-0-	26	1	659	2	Y	-0-			-0-
11	510	N	427	-0-	-83	-0-	16	1	411	2	Y	-0-			-0-
12	814	N	814	-0-	-0-	-0-	30	1	784	2	Y	-0-			-0-
*01	1050	N	1050	-0-	-0-	-0-	41	1	1009	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	39	-0-	-209	-0-	2	1	37	2	Y	-0-			-0-
09	120	N	29	-0-	-91	-0-	1	1	28	2	Y	-0-			-0-
10	62	N	21	-0-	-41	-0-	1	1	20	2	Y	-0-			-0-
11	30	N	11	-0-	-19	-0-	11	2			Y	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
*01	326	N	326	-0-	-0-	-0-	13	1	313	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3166	-0-	-89	-0-	169	1	2997	2	Y	-0-					-0-
09	3150	X	3106	-0-	-44	-0-	120	1	2986	2	Y	-0-					-0-
10	3255	X	3179	-0-	-76	-0-	122	1	3057	2	Y	-0-					-0-
11	3150	X	2770	-0-	-380	-0-	104	1	2666	2	Y	-0-					-0-
12	3250	X	3250	-0-	-0-	-0-	120	1	3130	2	Y	-0-					-0-
01	3224	X	3210	-0-	-14	-0-	124	1	3086	2	Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

08	10387	X	4950	-0-	-5437	-0-	264	1	4686	2	Y	-0-					-0-
09	5190	X	4065	-0-	-1125	-0-	157	1	3908	2	Y	-0-					-0-
10	5363	X	3965	-0-	-1398	-0-	153	1	3812	2	Y	-0-					-0-
11	5190	X	3561	-0-	-1629	-0-	133	1	3428	2	Y	-0-					-0-
12	5363	X	3798	-0-	-1565	-0-	140	1	3658	2	Y	-0-					-0-
01	4960	X	3631	-0-	-1329	-0-	140	1	3491	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

08	2511	N	2511	-0-	-0-	-0-	134	1	2377	2	Y	-0-					-0-
09	2796	N	2796	-0-	-0-	-0-	108	1	2688	2	Y	-0-					-0-
10	1581	N	1433	-0-	-148	-0-	55	1	1378	2	Y	-0-					-0-
11	2160	N	2009	-0-	-151	-0-	75	1	1934	2	Y	-0-					-0-
12	2751	N	2751	-0-	-0-	-0-	102	1	2649	2	Y	-0-					-0-
*01	1491	X	1491	-0-	-0-	-0-	58	1	1433	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

08	3875	X	3518	-0-	-357	-0-	188	1	3330	2	Y	-0-					-0-
09	3750	X	3351	-0-	-399	-0-	130	1	3221	2	Y	-0-					-0-
10	3534	X	3123	-0-	-411	-0-	120	1	3003	2	Y	-0-					-0-
11	3420	X	3180	-0-	-240	-0-	119	1	3061	2	Y	-0-					-0-
12	3534	X	3486	-0-	-48	-0-	129	1	3357	2	Y	-0-					-0-
01	3503	X	3496	-0-	-7	-0-	135	1	3361	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

08	5359	X	5359	-0-	-0-	-0-	286	1	5073	2	Y	-0-					-0-
09	5040	X	3702	-0-	-1338	-0-	143	1	3559	2	Y	-0-					-0-
10	5053	X	3500	-0-	-1553	-0-	135	1	3365	2	Y	-0-					-0-
11	5040	X	3148	-0-	-1892	-0-	118	1	3030	2	Y	-0-					-0-
12	5208	X	3088	-0-	-2120	-0-	114	1	2974	2	Y	-0-					-0-
01	5208	X	3153	-0-	-2055	-0-	122	1	3031	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1425	-0-	-32	-0-	76	1	1349	2	Y	-0-					-0-
09	1500	N	1214	-0-	-286	-0-	47	1	1167	2	Y	-0-					-0-
10	1488	N	1279	-0-	-209	-0-	49	1	1230	2	Y	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	52	1	1351	2	Y	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	51	1	1334	2	Y	-0-					-0-
*01	1294	N	1294	-0-	-0-	-0-	50	1	1244	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

08	7541	X	3434	-0-	-4107	-0-	183	1	3251	2	Y	-0-					-0-
09	5010	X	1155	-0-	-3855	-0-	45	1	1110	2	Y	-0-					-0-
10	5177	X	1234	-0-	-3943	-0-	47	1	1187	2	Y	-0-					-0-
11	5010	X	2619	-0-	-2391	-0-	98	1	2521	2	Y	-0-					-0-
12	4743	X	1720	-0-	-3023	-0-	63	1	1657	2	Y	-0-					-0-
01	3441	X	1121	-0-	-2320	-0-	43	1	1078	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

08	3162	X	2524	-0-	-638	-0-	135	1	2389	2	Y	-0-					-0-
09	3060	X	2326	-0-	-734	-0-	90	1	2236	2	Y	-0-					-0-
10	3162	X	2401	-0-	-761	-0-	92	1	2309	2	Y	-0-					-0-
11	3000	X	1957	-0-	-1043	-0-	73	1	1884	2	Y	-0-					-0-
12	2883	X	2613	-0-	-270	-0-	96	1	2517	2	Y	-0-					-0-
01	2511	X	2248	-0-	-263	-0-	87	1	2161	2	Y	-0-					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

08	5208	X	5153	-0-	-55	-0-	275	1	4878	2	Y	-0-					-0-
09	5070	X	5033	-0-	-37	-0-	195	1	4838	2	Y	-0-					-0-
10	5239	X	4959	-0-	-280	-0-	191	1	4768	2	Y	-0-					-0-
11	5070	X	3553	-0-	-1517	-0-	133	1	3420	2	Y	-0-					-0-
12	5208	X	3060	-0-	-2148	-0-	113	1	2947	2	Y	-0-					-0-
01	5208	X	2898	-0-	-2310	-0-	112	1	2786	2	Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

08	744	N	530	-0-	-214	-0-	28	1	502	2	N	-0-					-0-
09	660	N	495	-0-	-165	-0-	19	1	476	2	N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	21	1	525	2	N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	20	1	506	2	N	-0-					-0-
12	527	N	492	-0-	-35	-0-	18	1	474	2	N	-0-					-0-
01	558	N	467	-0-	-91	-0-	18	1	449	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

08	1767	N	1385	-0-	-382	-0-	74	1	1311	2	Y	-0-					-0-
09	1710	N	1682	-0-	-28	-0-	65	1	1617	2	Y	-0-					-0-
10	1705	N	926	-0-	-779	-0-	36	1	890	2	Y	-0-					-0-
11	1350	N	14	-0-	-1336	-0-	1	1	13	2	Y	-0-					-0-
12	3100	N	3872	-0-	772	772	143	1	3729	2	Y	-0-					-0-
01	3100	N	2427	-0-	-673	99	94	1	2333	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

08	3379	X	3276	-0-	-103	-0-	175	1	3101	2	Y	-0-					-0-
09	3270	X	2277	-0-	-993	-0-	88	1	2189	2	Y	-0-					-0-
10	3379	X	2779	-0-	-600	-0-	107	1	2672	2	Y	-0-					-0-
11	3270	X	2784	-0-	-486	-0-	104	1	2680	2	Y	-0-					-0-
12	3348	X	2488	-0-	-860	-0-	92	1	2396	2	Y	-0-					-0-
01	3286	X	1906	-0-	-1380	-0-	74	1	1832	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5128	X	5128	-0-	-0-	-0-	274	1	4854	2	Y	-0-			-0-
09	4890	X	4328	-0-	-562	-0-	168	1	4160	2	Y	-0-			-0-
10	5053	X	4397	-0-	-656	-0-	169	1	4228	2	Y	-0-			-0-
11	4890	X	4220	-0-	-670	-0-	158	1	4062	2	Y	-0-			-0-
12	5053	X	4644	-0-	-409	-0-	171	1	4473	2	Y	-0-			-0-
01	5053	X	4081	-0-	-972	-0-	158	1	3923	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5580	X	5098	-0-	-482	-0-	272	1	4826	2	Y	-0-			-0-
09	5400	X	900	-0-	-4500	-0-	35	1	865	2	Y	-0-			-0-
10	5580	X	-0-	-0-	-5580	-0-					Y	-0-			-0-
11	4920	X	-0-	-0-	-4920	-0-					Y	-0-			-0-
12	5084	X	-0-	-0-	-5084	-0-					Y	-0-			-0-
*01	4186	X	-0-	-0-	-4186	-0-					Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2418	N	1833	-0-	-585	-0-	98	1	1735	2	Y	-0-			-0-
09	2444	N	2444	-0-	-0-	-0-	95	1	2349	2	Y	-0-			-0-
10	2449	N	1999	-0-	-450	-0-	77	1	1922	2	Y	-0-			-0-
11	2001	N	2001	-0-	-0-	-0-	75	1	1926	2	Y	-0-			-0-
12	2511	N	1714	-0-	-797	-0-	63	1	1651	2	Y	-0-			-0-
01	1984	X	1556	-0-	-428	-0-	60	1	1496	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3317	X	1903	-0-	-1414	-0-	102	1	1801	2	Y	-0-			-0-
09	3210	X	1749	-0-	-1461	-0-	68	1	1681	2	Y	-0-			-0-
10	3317	X	1664	-0-	-1653	-0-	64	1	1600	2	Y	-0-			-0-
11	3713	X	3713	-0-	-0-	-0-	139	1	3574	2	Y	-0-			-0-
12	3356	X	3356	-0-	-0-	-0-	124	1	3232	2	Y	-0-			-0-
*01	2650	X	2650	-0-	-0-	-0-	102	1	2548	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	914	-0-	-47	-0-	49	1	865	2	Y	-0-			-0-
09	877	N	877	-0-	-0-	-0-	34	1	843	2	Y	-0-			-0-
10	936	N	936	-0-	-0-	-0-	36	1	900	2	Y	-0-			-0-
11	870	N	802	-0-	-68	-0-	30	1	772	2	Y	-0-			-0-
12	899	N	668	-0-	-231	-0-	25	1	643	2	Y	-0-			-0-
01	930	N	211	-0-	-719	-0-	8	1	203	2	Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5155	X	5155	-0-	-0-	-0-	275	1	4880	2	N	-0-					-0-
09	4917	X	4917	-0-	-0-	-0-	190	1	4727	2	N	-0-					-0-
10	4803	X	4803	-0-	-0-	-0-	185	1	4618	2	N	-0-					-0-
11	4618	X	4618	-0-	-0-	-0-	173	1	4445	2	N	-0-					-0-
12	4666	X	4666	-0-	-0-	-0-	172	1	4494	2	N	-0-					-0-
*01	4655	X	4655	-0-	-0-	-0-	180	1	4475	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2092	N	2092	-0-	-0-	-0-	112	1	1980	2	Y	-0-					-0-
09	2027	N	2027	-0-	-0-	-0-	78	1	1949	2	Y	-0-					-0-
10	1364	N	1359	-0-	-5	-0-	52	1	1307	2	Y	-0-					-0-
11	1410	N	1356	-0-	-54	-0-	51	1	1305	2	Y	-0-					-0-
12	1457	N	349	-0-	-1108	-0-	13	1	336	2	Y	-0-					-0-
01	1364	X	1066	-0-	-298	-0-	41	1	1025	2	Y	-0-					-0-

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-	97	1	1711	2	Y	-0-					-0-
09	1541	N	1541	-0-	-0-	-0-	60	1	1481	2	Y	-0-					-0-
10	1271	N	1156	-0-	-115	-0-	44	1	1112	2	Y	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	48	1	1234	2	Y	-0-					-0-
12	1271	N	1201	-0-	-70	-0-	44	1	1157	2	Y	-0-					-0-
01	1147	N	800	-0-	-347	-0-	31	1	769	2	Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	321	-0-	-51	-0-	17	1	304	2	N	-0-					-0-
09	360	N	301	-0-	-59	-0-	12	1	289	2	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	13	1	322	2	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	11	1	296	2	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	12	1	300	2	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	12	1	295	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3110	-0-	-21	-0-	166	1	2944	2	Y	-0-					-0-
09	3030	X	2984	-0-	-46	-0-	116	1	2868	2	Y	-0-					-0-
10	3131	X	2965	-0-	-166	-0-	114	1	2851	2	Y	-0-					-0-
11	3175	X	3175	-0-	-0-	-0-	119	1	3056	2	Y	-0-					-0-
12	3100	X	3017	-0-	-83	-0-	111	1	2906	2	Y	-0-					-0-
*01	3158	X	3158	-0-	-0-	-0-	122	1	3036	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1380	-0-	-1224	-0-	74	1	1306	2	Y	-0-					-0-
09	2100	N	1243	-0-	-857	-0-	48	1	1195	2	Y	-0-					-0-
10	1891	N	1878	-0-	-13	-0-	72	1	1806	2	Y	-0-					-0-
11	1486	N	1486	-0-	-0-	-0-	56	1	1430	2	Y	-0-					-0-
12	1401	N	1401	-0-	-0-	-0-	52	1	1349	2	Y	-0-					-0-
01	1891	N	1288	-0-	-603	-0-	50	1	1238	2	Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3584	X	3584	-0-	-0-	-0-	191	1	3393	2	Y	-0-					-0-
09	3180	X	3101	-0-	-79	-0-	120	1	2981	2	Y	-0-					-0-
10	3286	X	2864	-0-	-422	-0-	110	1	2754	2	Y	-0-					-0-
11	3182	X	3182	-0-	-0-	-0-	119	1	3063	2	Y	-0-					-0-
12	3286	X	2732	-0-	-554	-0-	101	1	2631	2	Y	-0-					-0-
01	3286	X	3074	-0-	-212	-0-	119	1	2955	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3224	X	1988	-0-	-1236	-0-	106	1	1882	2	Y	-0-			-0-
09	3120	X	1539	-0-	-1581	-0-	60	1	1479	2	Y	-0-			-0-
10	3224	X	2985	-0-	-239	-0-	115	1	2870	2	Y	-0-			-0-
11	2235	X	2235	-0-	-0-	-0-	84	1	2151	2	Y	-0-			-0-
12	2294	X	2049	-0-	-245	-0-	76	1	1973	2	Y	-0-			-0-
01	2976	X	1561	-0-	-1415	-0-	60	1	1501	2	Y	-0-			-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6484	X	6484	-0-	-0-	-0-	346	1	6138	2	N	-0-			-0-
09	5820	X	5820	-0-	-0-	-0-	225	1	5595	2	N	-0-			-0-
10	5535	X	5535	-0-	-0-	-0-	213	1	5322	2	N	-0-			-0-
11	5035	X	5035	-0-	-0-	-0-	188	1	4847	2	N	-0-			-0-
12	5101	X	5101	-0-	-0-	-0-	188	1	4913	2	N	-0-			-0-
*01	4703	X	4703	-0-	-0-	-0-	182	1	4521	2	N	-0-			-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3162	X	3097	-0-	-65	-0-	165	1	2932	2	Y	-0-			-0-
09	3214	X	3214	-0-	-0-	-0-	124	1	3090	2	Y	-0-			-0-
10	3435	X	3435	-0-	-0-	-0-	132	1	3303	2	Y	-0-			-0-
11	3282	X	3282	-0-	-0-	-0-	123	1	3159	2	Y	-0-			-0-
12	3286	X	3286	-0-	-0-	-0-	121	1	3165	2	Y	-0-			-0-
*01	3306	X	3306	-0-	-0-	-0-	128	1	3178	2	Y	-0-			-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	N	2097	-0-	-11	-0-	112	1	1985	2	Y	-0-			-0-
09	1740	N	1734	-0-	-6	-0-	67	1	1667	2	Y	-0-			-0-
10	1767	N	1644	-0-	-123	-0-	63	1	1581	2	Y	-0-			-0-
11	2081	N	2081	-0-	-0-	-0-	78	1	2003	2	Y	-0-			-0-
12	2468	N	2468	-0-	-0-	-0-	91	1	2377	2	Y	-0-			-0-
*01	2384	X	2384	-0-	-0-	-0-	92	1	2292	2	Y	-0-			-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4122	X	4122	-0-	-0-	-0-	220	1	3902	2	Y	-0-					-0-
09	4018	X	4018	-0-	-0-	-0-	156	1	3862	2	Y	-0-					-0-
10	4061	X	4049	-0-	-12	-0-	156	1	3893	2	Y	-0-					-0-
11	3930	X	3886	-0-	-44	-0-	145	1	3741	2	Y	-0-					-0-
12	4242	X	4242	-0-	-0-	-0-	157	1	4085	2	Y	-0-					-0-
01	4061	X	3902	-0-	-159	-0-	151	1	3751	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3845	-0-	-123	-0-	205	1	3640	2	Y	-0-					-0-
09	3840	X	3669	-0-	-171	-0-	142	1	3527	2	Y	-0-					-0-
10	3968	X	3426	-0-	-542	-0-	132	1	3294	2	Y	-0-					-0-
11	3750	X	3620	-0-	-130	-0-	135	1	3485	2	Y	-0-					-0-
12	3940	X	3940	-0-	-0-	-0-	145	1	3795	2	Y	-0-					-0-
01	3844	X	3833	-0-	-11	-0-	148	1	3685	2	Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	400	-0-	-1522	-0-	21	1	379	2	Y	-0-					-0-
09	900	N	624	-0-	-276	-0-	24	1	600	2	Y	-0-					-0-
10	806	N	463	-0-	-343	-0-	18	1	445	2	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	15	1	399	2	Y	-0-					-0-
12	651	N	507	-0-	-144	-0-	19	1	488	2	Y	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	25	1	609	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3392	-0-	-80	-0-	181	1	3211	2	Y	-0-					-0-
09	3360	X	3287	-0-	-73	-0-	127	1	3160	2	Y	-0-					-0-
10	3472	X	3278	-0-	-194	-0-	126	1	3152	2	Y	-0-					-0-
11	3360	X	3193	-0-	-167	-0-	119	1	3074	2	Y	-0-					-0-
12	3441	X	3397	-0-	-44	-0-	125	1	3272	2	Y	-0-					-0-
*01	3433	X	3433	-0-	-0-	-0-	133	1	3300	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1863	N	1863	-0-	-0-	-0-	99	1	1764	2	Y	-0-					-0-
09	1650	N	1648	-0-	-2	-0-	64	1	1584	2	Y	-0-					-0-
10	1891	N	1854	-0-	-37	-0-	71	1	1783	2	Y	-0-					-0-
11	1800	N	1393	-0-	-407	-0-	52	1	1341	2	Y	-0-					-0-
12	1705	N	1694	-0-	-11	-0-	63	1	1631	2	Y	-0-					-0-
01	1860	X	1729	-0-	-131	-0-	67	1	1662	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	14	1	355	2	Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	2	1	62	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

08	7498	X	7498	-0-	-0-	-0-	400	1	7098	2	N	-0-					-0-
09	7170	X	7160	-0-	-10	-0-	277	1	6883	2	N	-0-					-0-
10	7409	X	7346	-0-	-63	-0-	283	1	7063	2	N	-0-					-0-
11	7170	X	7086	-0-	-84	-0-	265	1	6821	2	N	-0-					-0-
12	7409	X	7351	-0-	-58	-0-	271	1	7080	2	N	-0-					-0-
01	7409	X	7310	-0-	-99	-0-	283	1	7027	2	N	-0-					-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

08	1953	N	1846	-0-	-107	-0-	99	1	1747	2	Y	-0-					-0-
09	1890	N	1815	-0-	-75	-0-	70	1	1745	2	Y	-0-					-0-
10	1922	N	1874	-0-	-48	-0-	72	1	1802	2	Y	-0-					-0-
11	1800	N	1741	-0-	-59	-0-	65	1	1676	2	Y	-0-					-0-
12	1891	N	1819	-0-	-72	-0-	67	1	1752	2	Y	-0-					-0-
01	1860	X	1712	-0-	-148	-0-	66	1	1646	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

08	643	N	643	-0-	-0-	-0-	34	1	609	2	Y	-0-					-0-
09	720	N	698	-0-	-22	-0-	27	1	671	2	Y	-0-					-0-
10	713	N	694	-0-	-19	-0-	27	1	667	2	Y	-0-					-0-
11	630	N	599	-0-	-31	-0-	22	1	577	2	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	26	1	689	2	Y	-0-					-0-
*01	707	N	707	-0-	-0-	-0-	27	1	680	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

08	217	N	205	-0-	-12	-0-	11	1	194	2	Y	-0-					-0-
09	210	N	96	-0-	-114	-0-	4	1	92	2	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	8	1	209	2	Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	7	1	186	2	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	8	1	202	2	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	7	1	186	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

08	2378	N	2378	-0-	-0-	-0-	127	1	2251	2	Y	-0-					-0-
09	1500	N	1374	-0-	-126	-0-	53	1	1321	2	Y	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	51	1	1269	2	Y	-0-					-0-
11	1830	N	928	-0-	-902	-0-	35	1	893	2	Y	-0-					-0-
12	1426	N	671	-0-	-755	-0-	25	1	646	2	Y	-0-					-0-
01	1333	N	920	-0-	-413	-0-	36	1	884	2	Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

08	2761	N	2761	-0-	-0-	-0-	147	1	2614	2	Y	-0-					-0-
09	2430	N	2155	-0-	-275	-0-	83	1	2072	2	Y	-0-					-0-
10	2511	N	830	-0-	-1681	-0-	32	1	798	2	Y	-0-					-0-
11	2430	N	1806	-0-	-624	-0-	67	1	1739	2	Y	-0-					-0-
12	2505	N	2505	-0-	-0-	-0-	92	1	2413	2	Y	-0-					-0-
*01	2827	X	2827	-0-	-0-	-0-	109	1	2718	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3975	X	3975	-0-	-0-	-0-	212	1	3763	2	Y	-0-					-0-
09	3780	X	3585	-0-	-195	-0-	139	1	3446	2	Y	-0-					-0-
10	4135	X	4135	-0-	-0-	-0-	159	1	3976	2	Y	-0-					-0-
11	3780	X	3774	-0-	-6	-0-	141	1	3633	2	Y	-0-					-0-
12	3938	X	3938	-0-	-0-	-0-	145	1	3793	2	Y	-0-					-0-
*01	3924	X	3924	-0-	-0-	-0-	152	1	3772	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		102	-0-	102	102	5	1	97	2	Y	-0-					-0-
09	T. A.		110	-0-	110	212	4	1	106	2	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	212					Y	-0-					-0-
11	0		-0-	-0-	-0-	212					Y	-0-					-0-
12	0		-0-	-0-	-0-	212					Y	-0-					-0-
*01	212	N	-0-	-0-	-212	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2515	-0-	-337	-0-	134	1	2381	2	Y	-0-					-0-
09	2700	N	2643	-0-	-57	-0-	102	1	2541	2	Y	-0-					-0-
10	2449	N	2287	-0-	-162	-0-	88	1	2199	2	Y	-0-					-0-
11	2486	N	2486	-0-	-0-	-0-	93	1	2393	2	Y	-0-					-0-
12	2850	N	2850	-0-	-0-	-0-	105	1	2745	2	Y	-0-					-0-
*01	2670	X	2670	-0-	-0-	-0-	103	1	2567	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3486	X	3486	-0-	-0-	-0-	186	1	3300	2	Y	-0-					-0-
09	3333	X	3333	-0-	-0-	-0-	129	1	3204	2	Y	-0-					-0-
10	3549	X	3549	-0-	-0-	-0-	137	1	3412	2	Y	-0-					-0-
11	3314	X	3314	-0-	-0-	-0-	124	1	3190	2	Y	-0-					-0-
12	3395	X	3395	-0-	-0-	-0-	125	1	3270	2	Y	-0-					-0-
*01	3423	X	3423	-0-	-0-	-0-	132	1	3291	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6165	-0-	-531	-0-	329	1	5836	2	Y	-0-					-0-
09	6480	X	5853	-0-	-627	-0-	227	1	5626	2	Y	-0-					-0-
10	6448	X	5852	-0-	-596	-0-	225	1	5627	2	Y	-0-					-0-
11	6240	X	5449	-0-	-791	-0-	204	1	5245	2	Y	-0-					-0-
12	6293	X	5452	-0-	-841	-0-	201	1	5251	2	Y	-0-					-0-
01	6169	X	4573	-0-	-1596	-0-	177	1	4396	2	Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0-	-0-	75	1	1337	2	Y	-0-					-0-
09	1470	N	1444	-0-	-26	-0-	56	1	1388	2	Y	-0-					-0-
10	1526	N	1526	-0-	-0-	-0-	59	1	1467	2	Y	-0-					-0-
11	1380	N	1376	-0-	-4	-0-	51	1	1325	2	Y	-0-					-0-
12	1488	N	1459	-0-	-29	-0-	54	1	1405	2	Y	-0-					-0-
01	1519	N	1458	-0-	-61	-0-	56	1	1402	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5075	-0-	-784	-0-	271	1	4804	2	Y	-0-					-0-
09	5670	X	5590	-0-	-80	-0-	216	1	5374	2	Y	-0-					-0-
10	5766	X	5290	-0-	-476	-0-	204	1	5086	2	Y	-0-					-0-
11	5396	X	5396	-0-	-0-	-0-	202	1	5194	2	Y	-0-					-0-
12	5766	X	4507	-0-	-1259	-0-	166	1	4341	2	Y	-0-					-0-
*01	6057	X	6057	-0-	-0-	-0-	234	1	5823	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3038	X	2717	-0-	-321	-0-	145	1	2572	2	Y	-0-			-0-
09	2940	X	2887	-0-	-53	-0-	112	1	2775	2	Y	-0-			-0-
10	3038	X	2995	-0-	-43	-0-	115	1	2880	2	Y	-0-			-0-
11	3388	X	3388	-0-	-0-	-0-	127	1	3261	2	Y	-0-			-0-
12	3038	X	2917	-0-	-121	-0-	108	1	2809	2	Y	-0-			-0-
*01	3244	X	3244	-0-	-0-	-0-	125	1	3119	2	Y	-0-			-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

08	1550	N	1422	-0-	-128	-0-	76	1	1346	2	Y	-0-			-0-
09	1440	N	291	-0-	-1149	-0-	11	1	280	2	Y	-0-			-0-
10	1581	N	-0-	-0-	-1581	-0-					Y	-0-			-0-
11	1380	N	-0-	-0-	-1380	-0-					Y	-0-			-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

08	3134	X	3134	-0-	-0-	-0-	167	1	2967	2	N	-0-			-0-
09	2970	X	2951	-0-	-19	-0-	114	1	2837	2	N	-0-			-0-
10	3211	X	3211	-0-	-0-	-0-	124	1	3087	2	N	-0-			-0-
11	3030	X	2743	-0-	-287	-0-	103	1	2640	2	N	-0-			-0-
12	3131	X	2702	-0-	-429	-0-	100	1	2602	2	N	-0-			-0-
01	3224	X	2811	-0-	-413	-0-	109	1	2702	2	N	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

08	3833	X	3833	-0-	-0-	-0-	205	1	3628	2	Y	-0-			-0-
09	5376	X	5376	-0-	-0-	-0-	208	1	5168	2	Y	-0-			-0-
10	7512	X	7512	-0-	-0-	-0-	289	1	7223	2	Y	-0-			-0-
11	3610	X	3610	-0-	-0-	-0-	135	1	3475	2	Y	-0-			-0-
12	3296	X	3296	-0-	-0-	-0-	122	1	3174	2	Y	-0-			-0-
01	3162	X	2767	-0-	-395	-0-	107	1	2660	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

08	4185	X	3120	-0-	-1065	-0-	167	1	2953	2	Y	-0-			-0-
09	4050	X	3308	-0-	-742	-0-	128	1	3180	2	Y	-0-			-0-
10	3906	X	3104	-0-	-802	-0-	119	1	2985	2	Y	-0-			-0-
11	3330	X	2780	-0-	-550	-0-	104	1	2676	2	Y	-0-			-0-
12	3410	X	3076	-0-	-334	-0-	114	1	2962	2	Y	-0-			-0-
01	3410	X	3044	-0-	-366	-0-	118	1	2926	2	Y	-0-			-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

08	279	N	219	-0-	-60	-0-	12	1	207	2	Y	-0-			-0-
09	278	N	278	-0-	-0-	-0-	11	1	267	2	Y	-0-			-0-
10	318	N	318	-0-	-0-	-0-	12	1	306	2	Y	-0-			-0-
11	284	N	284	-0-	-0-	-0-	11	1	273	2	Y	-0-			-0-
12	279	N	256	-0-	-23	-0-	9	1	247	2	Y	-0-			-0-
*01	350	N	350	-0-	-0-	-0-	14	1	336	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3317	X	2713	-0-	-604	-0-	145	1	2568	2	Y	-0-			-0-
09	3256	X	3256	-0-	-0-	-0-	126	1	3130	2	Y	-0-			-0-
10	3317	X	2773	-0-	-544	-0-	107	1	2666	2	Y	-0-			-0-
11	3150	X	2597	-0-	-553	-0-	97	1	2500	2	Y	-0-			-0-
12	3603	X	3603	-0-	-0-	-0-	133	1	3470	2	Y	-0-			-0-
*01	3400	X	3400	-0-	-0-	-0-	131	1	3269	2	Y	-0-			-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9325	X	5007	-0-	-4318	-0-	267	1	4740	2	Y	-0-			-0-
09	5190	X	4657	-0-	-533	-0-	180	1	4477	2	Y	-0-			-0-
10	5363	X	4660	-0-	-703	-0-	179	1	4481	2	Y	-0-			-0-
11	5190	X	4243	-0-	-947	-0-	159	1	4084	2	Y	-0-			-0-
12	5208	X	4411	-0-	-797	-0-	163	1	4248	2	Y	-0-			-0-
01	5022	X	4386	-0-	-636	-0-	170	1	4216	2	Y	-0-			-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4107	X	4107	-0-	-0-	-0-	219	1	3888	2	Y	-0-			-0-
09	4201	X	4201	-0-	-0-	-0-	163	1	4038	2	Y	-0-			-0-
10	4318	X	4318	-0-	-0-	-0-	166	1	4152	2	Y	-0-			-0-
11	4020	X	3899	-0-	-121	-0-	146	1	3753	2	Y	-0-			-0-
12	4156	X	4156	-0-	-0-	-0-	153	1	4003	2	Y	-0-			-0-
01	4154	X	3774	-0-	-380	-0-	146	1	3628	2	Y	-0-			-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3689	X	2787	-0-	-902	-0-	149	1	2638	2	Y	-0-			-0-
09	3570	X	2923	-0-	-647	-0-	113	1	2810	2	Y	-0-			-0-
10	3689	X	2328	-0-	-1361	-0-	90	1	2238	2	Y	-0-			-0-
11	3570	X	3343	-0-	-227	-0-	125	1	3218	2	Y	-0-			-0-
12	3286	X	3073	-0-	-213	-0-	113	1	2960	2	Y	-0-			-0-
01	3007	X	2905	-0-	-102	-0-	112	1	2793	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4402	X	4347	-0-	-55	-0-	232	1	4115	2	Y	-0-			-0-
09	4260	X	4259	-0-	-1	-0-	165	1	4094	2	Y	-0-			-0-
10	4402	X	4270	-0-	-132	-0-	164	1	4106	2	Y	-0-			-0-
11	4260	X	4038	-0-	-222	-0-	151	1	3887	2	Y	-0-			-0-
12	4402	X	4115	-0-	-287	-0-	152	1	3963	2	Y	-0-			-0-
01	4402	X	4106	-0-	-296	-0-	159	1	3947	2	Y	-0-			-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	15	1	266	2	Y	-0-			-0-
09	450	N	450	-0-	-0-	-0-	17	1	433	2	Y	-0-			-0-
10	292	N	292	-0-	-0-	-0-	11	1	281	2	Y	-0-			-0-
11	270	N	183	-0-	-87	-0-	7	1	176	2	Y	-0-			-0-
12	310	N	258	-0-	-52	-0-	10	1	248	2	Y	-0-			-0-
*01	345	N	345	-0-	-0-	-0-	13	1	332	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2148	N	2148	-0-	-0-	-0-	115	1	2033	2	Y	-0-			-0-
09	1800	N	1796	-0-	-4	-0-	70	1	1726	2	Y	-0-			-0-
10	1891	N	1737	-0-	-154	-0-	67	1	1670	2	Y	-0-			-0-
11	1830	N	1478	-0-	-352	-0-	55	1	1423	2	Y	-0-			-0-
12	1860	N	1716	-0-	-144	-0-	63	1	1653	2	Y	-0-			-0-
*01	2066	X	2066	-0-	-0-	-0-	80	1	1986	2	Y	-0-			-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

08	3317	X	3182	-0-	-135	-0-	170	1	3012	2	Y	-0-			-0-
09	3210	X	3136	-0-	-74	-0-	121	1	3015	2	Y	-0-			-0-
10	3317	X	3188	-0-	-129	-0-	123	1	3065	2	Y	-0-			-0-
11	3210	X	2895	-0-	-315	-0-	108	1	2787	2	Y	-0-			-0-
12	3286	X	2888	-0-	-398	-0-	107	1	2781	2	Y	-0-			-0-
01	3255	X	3050	-0-	-205	-0-	118	1	2932	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

08	1643	N	341	-0-	-1302	-0-	18	1	323	2	Y	-0-			-0-
09	2910	N	575	-0-	-2335	-0-	22	1	553	2	Y	-0-			-0-
10	1710	N	1710	-0-	-0-	-0-	66	1	1644	2	Y	-0-			-0-
11	1452	N	1452	-0-	-0-	-0-	54	1	1398	2	Y	-0-			-0-
12	1157	N	1157	-0-	-0-	-0-	43	1	1114	2	Y	-0-			-0-
01	1705	N	425	-0-	-1280	-0-	16	1	409	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

08	5115	X	4353	-0-	-762	-0-	232	1	4121	2	Y	-0-			-0-
09	4950	X	4169	-0-	-781	-0-	161	1	4008	2	Y	-0-			-0-
10	5115	X	4128	-0-	-987	-0-	159	1	3969	2	Y	-0-			-0-
11	4620	X	3713	-0-	-907	-0-	139	1	3574	2	Y	-0-			-0-
12	4402	X	3765	-0-	-637	-0-	139	1	3626	2	Y	-0-			-0-
01	4340	X	3826	-0-	-514	-0-	148	1	3678	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

08	2601	X	2601	-0-	-0-	-0-	139	1	2462	2	Y	-0-			-0-
09	3000	N	5482	-0-	2482	2482	212	1	5270	2	Y	-0-			-0-
10	3100	N	4964	-0-	1864	4346	191	1	4773	2	Y	-0-			-0-
11	3000	N	4701	-0-	1701	6047	176	1	4525	2	Y	-0-			-0-
12	10870	X	4823	-0-	-6047	-0-	178	1	4645	2	Y	-0-			-0-
*01	4631	X	4631	-0-	-0-	-0-	179	1	4452	2	Y	-0-			-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

08	1302	X	-0-	-0-	-1302	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		17	-0-	17	17	1	1	16	2	Y	-0-			-0-
*01	18	N	1	-0-	-17	-0-	1	2			Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	6189	-0-	-321	-0-	330	1	5859	2	N	-0-					-0-
09	7390	X	7390	-0-	-0-	-0-	286	1	7104	2	N	-0-					-0-
10	6510	X	5944	-0-	-566	-0-	229	1	5715	2	N	-0-					-0-
11	6300	X	5952	-0-	-348	-0-	222	1	5730	2	N	-0-					-0-
12	7626	X	6155	-0-	-1471	-0-	227	1	5928	2	N	-0-					-0-
01	7626	X	7485	-0-	-141	-0-	289	1	7196	2	N	-0-					-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

08	6330	X	6330	-0-	-0-	-0-	338	1	5992	2	Y	-0-					-0-
09	5970	X	5958	-0-	-12	-0-	231	1	5727	2	Y	-0-					-0-
10	6016	X	6016	-0-	-0-	-0-	231	1	5785	2	Y	-0-					-0-
11	5970	X	5669	-0-	-301	-0-	212	1	5457	2	Y	-0-					-0-
12	6169	X	5604	-0-	-565	-0-	207	1	5397	2	Y	-0-					-0-
01	6169	X	5609	-0-	-560	-0-	217	1	5392	2	Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

08	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	1	1	35	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	3	1	85	2	Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

08	5890	X	5663	-0-	-227	-0-	302	1	5361	2	N	-0-					-0-
09	5700	X	5367	-0-	-333	-0-	208	1	5159	2	N	-0-					-0-
10	5890	X	5621	-0-	-269	-0-	216	1	5405	2	N	-0-					-0-
11	5700	X	4889	-0-	-811	-0-	183	1	4706	2	N	-0-					-0-
12	5890	X	5620	-0-	-270	-0-	207	1	5413	2	N	-0-					-0-
01	5673	X	5492	-0-	-181	-0-	212	1	5280	2	N	-0-					-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

08	4061	X	299	-0-	-3762	-0-	16	1	283	2	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1299	-0-	1299	1299	49	1	1250	2	N	-0-					-0-
12	0		3476	-0-	3476	4775	128	1	3348	2	N	-0-					-0-
*01	9470	X	4695	-0-	-4775	-0-	182	1	4513	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

08	2511	X	533	-0-	-1978	-0-	28	1	505	2	Y	-0-					-0-
09	2430	X	138	-0-	-2292	-0-	5	1	133	2	Y	-0-					-0-
10	2511	X	533	-0-	-1978	-0-	21	1	512	2	Y	-0-					-0-
11	510	X	315	-0-	-195	-0-	12	1	303	2	Y	-0-					-0-
12	647	X	647	-0-	-0-	-0-	24	1	623	2	Y	-0-					-0-
01	527	N	519	-0-	-8	-0-	20	1	499	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

08	3355	X	3355	-0-	-0-	-0-	179	1	3176	2	Y	-0-					-0-
09	3055	X	3055	-0-	-0-	-0-	118	1	2937	2	Y	-0-					-0-
10	2942	X	2942	-0-	-0-	-0-	113	1	2829	2	Y	-0-					-0-
11	2700	X	2121	-0-	-579	-0-	79	1	2042	2	Y	-0-					-0-
12	2790	X	1819	-0-	-971	-0-	67	1	1752	2	Y	-0-					-0-
01	2790	X	2472	-0-	-318	-0-	96	1	2376	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	5151	-0-	-26	-0-	275	1	4876	2	Y	-0-					-0-
09	5010	X	4983	-0-	-27	-0-	193	1	4790	2	Y	-0-					-0-
10	5177	X	4965	-0-	-212	-0-	191	1	4774	2	Y	-0-					-0-
11	5010	X	4634	-0-	-376	-0-	173	1	4461	2	Y	-0-					-0-
12	5177	X	4911	-0-	-266	-0-	181	1	4730	2	Y	-0-					-0-
01	5146	X	4922	-0-	-224	-0-	190	1	4732	2	Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

08	3751	X	3172	-0-	-579	-0-	169	1	3003	2	N	-0-					-0-
09	3630	X	3543	-0-	-87	-0-	137	1	3406	2	N	-0-					-0-
10	3689	X	3586	-0-	-103	-0-	138	1	3448	2	N	-0-					-0-
11	3570	X	2986	-0-	-584	-0-	112	1	2874	2	N	-0-					-0-
12	3659	X	3659	-0-	-0-	-0-	135	1	3524	2	N	-0-					-0-
01	3658	X	3658	-0-	-0-	-0-	141	1	3517	2	N	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

08	1395	N	1290	-0-	-105	-0-	69	1	1221	2	Y	-0-					-0-
09	1350	N	1180	-0-	-170	-0-	46	1	1134	2	Y	-0-					-0-
10	1395	N	1307	-0-	-88	-0-	50	1	1257	2	Y	-0-					-0-
11	1260	N	1194	-0-	-66	-0-	45	1	1149	2	Y	-0-					-0-
12	1209	N	1109	-0-	-100	-0-	41	1	1068	2	Y	-0-					-0-
01	1302	N	1257	-0-	-45	-0-	49	1	1208	2	Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

08	619	N	619	-0-	-0-	-0-	33	1	586	2	N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	23	1	570	2	N	-0-					-0-
10	2841	N	2841	-0-	-0-	-0-	109	1	2732	2	N	-0-					-0-
11	3000	N	5381	-0-	2381	2381	201	1	5180	2	N	-0-					-0-
12	3100	N	3985	-0-	885	3266	147	1	3838	2	N	-0-					-0-
01	3100	N	3233	-0-	133	3399	125	1	3108	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

08	6634	X	3792	-0-	-2842	-0-	202	1	3590	2	N	-0-					-0-
09	6420	X	3523	-0-	-2897	-0-	136	1	3387	2	N	-0-					-0-
10	6572	X	3653	-0-	-2919	-0-	141	1	3512	2	N	-0-					-0-
11	6180	X	4049	-0-	-2131	-0-	151	1	3898	2	N	-0-					-0-
12	4149	X	4149	-0-	-0-	-0-	153	1	3996	2	N	-0-					-0-
*01	4172	X	4172	-0-	-0-	-0-	161	1	4011	2	N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

08	1054	N	961	-0-	-93	-0-	51	1	910	2	N	-0-					-0-
09	1230	N	1214	-0-	-16	-0-	47	1	1167	2	N	-0-					-0-
10	1138	N	1138	-0-	-0-	-0-	44	1	1094	2	N	-0-					-0-
11	930	N	918	-0-	-12	-0-	34	1	884	2	N	-0-					-0-
12	1240	N	1169	-0-	-71	-0-	43	1	1126	2	N	-0-					-0-
*01	1149	N	1149	-0-	-0-	-0-	44	1	1105	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3534	X	3464	-0-	-70	-0-	185	1	3279	2	Y	-0-			-0-
09	3420	X	3309	-0-	-111	-0-	128	1	3181	2	Y	-0-			-0-
10	3503	X	3309	-0-	-194	-0-	127	1	3182	2	Y	-0-			-0-
11	3360	X	3063	-0-	-297	-0-	114	1	2949	2	Y	-0-			-0-
12	3472	X	3241	-0-	-231	-0-	120	1	3121	2	Y	-0-			-0-
01	3472	X	3298	-0-	-174	-0-	127	1	3171	2	Y	-0-			-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		831	-0-	831	831	31	1	800	2	Y	-0-			-0-
12	0		208	-0-	208	1039	8	1	200	2	Y	-0-			-0-
*01	1072	N	33	-0-	-1039	-0-	1	1	32	2	Y	-0-			-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5797	X	5467	-0-	-330	-0-	292	1	5175	2	Y	-0-			-0-
09	5610	X	5186	-0-	-424	-0-	201	1	4985	2	Y	-0-			-0-
10	5797	X	5345	-0-	-452	-0-	206	1	5139	2	Y	-0-			-0-
11	5550	X	5280	-0-	-270	-0-	197	1	5083	2	Y	-0-			-0-
12	5637	X	5637	-0-	-0-	-0-	208	1	5429	2	Y	-0-			-0-
*01	5584	X	5584	-0-	-0-	-0-	216	1	5368	2	Y	-0-			-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	X	544	-0-	-975	-0-	29	1	515	2	N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		2594	-0-	2594	2594	97	1	2497	2	N	-0-			-0-
12	0		2287	-0-	2287	4881	84	1	2203	2	N	-0-			-0-
*01	7599	X	2718	-0-	-4881	-0-	105	1	2613	2	N	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	14	1	254	2	Y	-0-			-0-
09	276	N	276	-0-	-0-	-0-	11	1	265	2	Y	-0-			-0-
10	349	N	349	-0-	-0-	-0-	13	1	336	2	Y	-0-			-0-
11	462	N	462	-0-	-0-	-0-	17	1	445	2	Y	-0-			-0-
12	289	N	289	-0-	-0-	-0-	11	1	278	2	Y	-0-			-0-
01	279	N	271	-0-	-8	-0-	10	1	261	2	Y	-0-			-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7472	X	5076	-0-	-2396	-0-	271	1	4805	2	N	-0-			-0-
09	4942	X	4942	-0-	-0-	-0-	191	1	4751	2	N	-0-			-0-
10	4927	X	4927	-0-	-0-	-0-	190	1	4737	2	N	-0-			-0-
11	4647	X	4647	-0-	-0-	-0-	174	1	4473	2	N	-0-			-0-
12	4583	X	4583	-0-	-0-	-0-	169	1	4414	2	N	-0-			-0-
*01	4684	X	4684	-0-	-0-	-0-	181	1	4503	2	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

08	2229	X	2229	-0-	-0-	-0-	119	1	2110	2	N	-0-			-0-
09	2214	X	2214	-0-	-0-	-0-	86	1	2128	2	N	-0-			-0-
10	2908	X	2908	-0-	-0-	-0-	112	1	2796	2	N	-0-			-0-
11	3849	X	3849	-0-	-0-	-0-	144	1	3705	2	N	-0-			-0-
12	3401	X	3401	-0-	-0-	-0-	126	1	3275	2	N	-0-			-0-
01	3100	N	3121	-0-	21	21	121	1	3000	2	N	-0-			-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

08	1705	N	860	-0-	-845	-0-	46	1	814	2	Y	-0-			-0-
09	810	N	710	-0-	-100	-0-	27	1	683	2	Y	-0-			-0-
10	749	N	749	-0-	-0-	-0-	29	1	720	2	Y	-0-			-0-
11	840	N	646	-0-	-194	-0-	24	1	622	2	Y	-0-			-0-
12	744	N	728	-0-	-16	-0-	27	1	701	2	Y	-0-			-0-
01	744	N	720	-0-	-24	-0-	28	1	692	2	Y	-0-			-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

08	2573	N	2524	-0-	-49	-0-	135	1	2389	2	Y	-0-			-0-
09	2520	N	2400	-0-	-120	-0-	93	1	2307	2	Y	-0-			-0-
10	2511	N	2373	-0-	-138	-0-	91	1	2282	2	Y	-0-			-0-
11	2430	N	2097	-0-	-333	-0-	78	1	2019	2	Y	-0-			-0-
12	2480	N	1859	-0-	-621	-0-	69	1	1790	2	Y	-0-			-0-
01	2387	X	1937	-0-	-450	-0-	75	1	1862	2	Y	-0-			-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

08	938	N	938	-0-	-0-	-0-	50	1	888	2	N	-0-			-0-
09	806	N	806	-0-	-0-	-0-	31	1	775	2	N	-0-			-0-
10	852	N	852	-0-	-0-	-0-	33	1	819	2	N	-0-			-0-
11	878	N	878	-0-	-0-	-0-	33	1	845	2	N	-0-			-0-
12	701	N	701	-0-	-0-	-0-	26	1	675	2	N	-0-			-0-
01	682	N	610	-0-	-72	-0-	24	1	586	2	N	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

08	4315	X	4315	-0-	-0-	-0-	230	1	4085	2	Y	-0-			-0-
09	4099	X	4099	-0-	-0-	-0-	159	1	3940	2	Y	-0-			-0-
10	4216	X	4200	-0-	-16	-0-	162	1	4038	2	Y	-0-			-0-
11	4080	X	4032	-0-	-48	-0-	151	1	3881	2	Y	-0-			-0-
12	4216	X	4196	-0-	-20	-0-	155	1	4041	2	Y	-0-			-0-
01	4216	X	4099	-0-	-117	-0-	158	1	3941	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

08	1674	X	1135	-0-	-539	-0-	61	1	1074	2	Y	-0-			-0-
09	1620	X	1012	-0-	-608	-0-	39	1	973	2	Y	-0-			-0-
10	1364	N	941	-0-	-423	-0-	36	1	905	2	Y	-0-			-0-
11	1183	N	1183	-0-	-0-	-0-	44	1	1139	2	Y	-0-			-0-
12	1697	N	1697	-0-	-0-	-0-	63	1	1634	2	Y	-0-			-0-
*01	1522	N	1522	-0-	-0-	-0-	59	1	1463	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	N	1197	-0-	-0-	-0-	64	1	1133	2	Y	-0-					-0-
09	1239	N	1239	-0-	-0-	-0-	48	1	1191	2	Y	-0-					-0-
10	1306	N	1306	-0-	-0-	-0-	50	1	1256	2	Y	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	46	1	1181	2	Y	-0-					-0-
12	1054	N	1004	-0-	-50	-0-	37	1	967	2	Y	-0-					-0-
01	1054	N	988	-0-	-66	-0-	38	1	950	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5462	X	5462	-0-	-0-	-0-	292	1	5170	2	Y	-0-					-0-
09	4980	X	2788	-0-	-2192	-0-	108	1	2680	2	Y	-0-					-0-
10	5146	X	2033	-0-	-3113	-0-	78	1	1955	2	Y	-0-					-0-
11	4980	X	1935	-0-	-3045	-0-	72	1	1863	2	Y	-0-					-0-
12	5146	X	3439	-0-	-1707	-0-	127	1	3312	2	Y	-0-					-0-
01	5146	X	3613	-0-	-1533	-0-	140	1	3473	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2824	-0-	-369	-0-	151	1	2673	2	Y	-0-					-0-
09	3208	X	3208	-0-	-0-	-0-	124	1	3084	2	Y	-0-					-0-
10	3193	X	2793	-0-	-400	-0-	107	1	2686	2	Y	-0-					-0-
11	3060	X	2770	-0-	-290	-0-	104	1	2666	2	Y	-0-					-0-
12	3193	X	3112	-0-	-81	-0-	115	1	2997	2	Y	-0-					-0-
*01	3229	X	3229	-0-	-0-	-0-	125	1	3104	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	23	1	408	2	Y	-0-					-0-
09	240	N	138	-0-	-102	-0-	5	1	133	2	Y	-0-					-0-
10	572	N	572	-0-	-0-	-0-	22	1	550	2	Y	-0-					-0-
11	822	N	822	-0-	-0-	-0-	31	1	791	2	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	9	1	241	2	Y	-0-					-0-
*01	2132	N	2132	-0-	-0-	-0-	82	1	2050	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4252	-0-	-26	-0-	227	1	4025	2	Y	-0-					-0-
09	4140	X	3962	-0-	-178	-0-	153	1	3809	2	Y	-0-					-0-
10	4278	X	4034	-0-	-244	-0-	155	1	3879	2	Y	-0-					-0-
11	4110	X	3482	-0-	-628	-0-	130	1	3352	2	Y	-0-					-0-
12	4247	X	4039	-0-	-208	-0-	149	1	3890	2	Y	-0-					-0-
01	4247	X	4043	-0-	-204	-0-	156	1	3887	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	Y	-0-					-0-
09	930	N	862	-0-	-68	-0-	33	1	829	2	Y	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	42	1	1049	2	Y	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	38	1	991	2	Y	-0-					-0-
12	971	N	971	-0-	-0-	-0-	36	1	935	2	Y	-0-					-0-
01	961	N	913	-0-	-48	-0-	35	1	878	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3020	X	3020	-0-	-0-	-0-	161	1	2859	2	Y	-0-			-0-
09	2928	X	2928	-0-	-0-	-0-	113	1	2815	2	Y	-0-			-0-
10	3100	N	3197	-0-	97	97	123	1	3074	2	Y	-0-			-0-
11	3000	N	2932	-0-	-68	29	110	1	2822	2	Y	-0-			-0-
12	3100	N	3088	-0-	-12	17	114	1	2974	2	Y	-0-			-0-
*01	3138	X	3121	-0-	-17	-0-	121	1	3000	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1919	N	1919	-0-	-0-	-0-	102	1	1817	2	Y	-0-			-0-
09	1830	N	1759	-0-	-71	-0-	68	1	1691	2	Y	-0-			-0-
10	1891	N	1804	-0-	-87	-0-	69	1	1735	2	Y	-0-			-0-
11	1830	N	1746	-0-	-84	-0-	65	1	1681	2	Y	-0-			-0-
12	1829	N	1819	-0-	-10	-0-	67	1	1752	2	Y	-0-			-0-
01	1798	X	1763	-0-	-35	-0-	68	1	1695	2	Y	-0-			-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	356	-0-	-47	-0-	19	1	337	2	Y	-0-			-0-
09	322	N	322	-0-	-0-	-0-	12	1	310	2	Y	-0-			-0-
10	434	N	235	-0-	-199	-0-	9	1	226	2	Y	-0-			-0-
11	330	N	196	-0-	-134	-0-	7	1	189	2	Y	-0-			-0-
12	341	N	270	-0-	-71	-0-	10	1	260	2	Y	-0-			-0-
*01	386	N	386	-0-	-0-	-0-	15	1	371	2	Y	-0-			-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7151	X	7151	-0-	-0-	-0-	382	1	6769	2	Y	-0-			-0-
09	8820	X	6715	-0-	-2105	-0-	260	1	6455	2	Y	-0-			-0-
10	9114	X	6422	-0-	-2692	-0-	247	1	6175	2	Y	-0-			-0-
11	8820	X	6209	-0-	-2611	-0-	232	1	5977	2	Y	-0-			-0-
12	8215	X	6637	-0-	-1578	-0-	245	1	6392	2	Y	-0-			-0-
01	7161	X	6413	-0-	-748	-0-	248	1	6165	2	Y	-0-			-0-

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2542	N	-0-	-0-	-2542	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		9	-0-	9	9	9	2			Y	-0-			-0-
*01	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	44	1	789	2	N	-0-			-0-
09	711	N	711	-0-	-0-	-0-	28	1	683	2	N	-0-			-0-
10	717	N	717	-0-	-0-	-0-	28	1	689	2	N	-0-			-0-
11	710	N	710	-0-	-0-	-0-	27	1	683	2	N	-0-			-0-
12	567	N	567	-0-	-0-	-0-	21	1	546	2	N	-0-			-0-
*01	706	N	706	-0-	-0-	-0-	27	1	679	2	N	-0-			-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4216	X	3489	-0-	-727	-0-	186	1	3303	2	Y	-0-			-0-
09	4080	X	3756	-0-	-324	-0-	145	1	3611	2	Y	-0-			-0-
10	4092	X	3540	-0-	-552	-0-	136	1	3404	2	Y	-0-			-0-
11	3553	X	3553	-0-	-0-	-0-	133	1	3420	2	Y	-0-			-0-
12	3875	X	1757	-0-	-2118	-0-	65	1	1692	2	Y	-0-			-0-
01	3875	X	3141	-0-	-734	-0-	121	1	3020	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	4003	-0-	-2507	-0-	214	1	3789	2	N	-0-					-0-
09	6300	X	4787	-0-	-1513	-0-	185	1	4602	2	N	-0-					-0-
10	6510	X	5658	-0-	-852	-0-	218	1	5440	2	N	-0-					-0-
11	6240	X	5965	-0-	-275	-0-	223	1	5742	2	N	-0-					-0-
12	7280	X	7280	-0-	-0-	-0-	269	1	7011	2	N	-0-					-0-
01	5673	X	4639	-0-	-1034	-0-	179	1	4460	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	17	1	305	2	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	13	1	321	2	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	12	1	322	2	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	26	1	687	2	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	10	1	251	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1342	-0-	-115	-0-	72	1	1270	2	Y	-0-					-0-
09	1380	N	1313	-0-	-67	-0-	51	1	1262	2	Y	-0-					-0-
10	1364	N	1328	-0-	-36	-0-	51	1	1277	2	Y	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	52	1	1333	2	Y	-0-					-0-
12	1364	N	1355	-0-	-9	-0-	50	1	1305	2	Y	-0-					-0-
01	1333	N	1302	-0-	-31	-0-	50	1	1252	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	936	-0-	-366	-0-	50	1	886	2	Y	-0-					-0-
09	1260	N	679	-0-	-581	-0-	26	1	653	2	Y	-0-					-0-
10	1054	N	625	-0-	-429	-0-	24	1	601	2	Y	-0-					-0-
11	900	N	764	-0-	-136	-0-	29	1	735	2	Y	-0-					-0-
12	713	N	662	-0-	-51	-0-	24	1	638	2	Y	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	26	1	641	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	6622	-0-	-322	-0-	354	1	6268	2	N	-0-					-0-
09	6630	X	6405	-0-	-225	-0-	248	1	6157	2	N	-0-					-0-
10	6851	X	6437	-0-	-414	-0-	248	1	6189	2	N	-0-					-0-
11	6600	X	6232	-0-	-368	-0-	233	1	5999	2	N	-0-					-0-
12	6696	X	6138	-0-	-558	-0-	227	1	5911	2	N	-0-					-0-
01	6634	X	4230	-0-	-2404	-0-	164	1	4066	2	N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5946	-0-	-161	-0-	318	1	5628	2	Y	-0-					-0-
09	6016	X	6016	-0-	-0-	-0-	233	1	5783	2	Y	-0-					-0-
10	6028	X	6028	-0-	-0-	-0-	232	1	5796	2	Y	-0-					-0-
11	5820	X	5626	-0-	-194	-0-	210	1	5416	2	Y	-0-					-0-
12	6107	X	5873	-0-	-234	-0-	217	1	5656	2	Y	-0-					-0-
*01	6125	X	6125	-0-	-0-	-0-	237	1	5888	2	Y	-0-					-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1333	-0-	-310	-0-	71	1	1262	2	Y	-0-					-0-
09	1410	N	1339	-0-	-71	-0-	52	1	1287	2	Y	-0-					-0-
10	1488	N	736	-0-	-752	-0-	28	1	708	2	Y	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	52	1	1335	2	Y	-0-					-0-
12	1736	N	1736	-0-	-0-	-0-	64	1	1672	2	Y	-0-					-0-
*01	1875	N	1875	-0-	-0-	-0-	72	1	1803	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	601	-0-	-50	-0-	32	1	569	2	Y	-0-					-0-
09	630	N	563	-0-	-67	-0-	22	1	541	2	Y	-0-					-0-
10	620	N	566	-0-	-54	-0-	22	1	544	2	Y	-0-					-0-
11	570	N	547	-0-	-23	-0-	20	1	527	2	Y	-0-					-0-
12	589	N	589	-0-	-0-	-0-	22	1	567	2	Y	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	22	1	552	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	523	-0-	-1058	-0-	28	1	495	2	Y	-0-					-0-
09	1410	N	380	-0-	-1030	-0-	15	1	365	2	Y	-0-					-0-
10	434	N	405	-0-	-29	-0-	16	1	389	2	Y	-0-					-0-
11	510	N	458	-0-	-52	-0-	17	1	441	2	Y	-0-					-0-
12	403	N	325	-0-	-78	-0-	12	1	313	2	Y	-0-					-0-
01	403	N	169	-0-	-234	-0-	7	1	162	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	N	1685	-0-	-0-	-0-	90	1	1595	2	Y	-0-					-0-
09	1530	N	1478	-0-	-52	-0-	57	1	1421	2	Y	-0-					-0-
10	1612	N	1514	-0-	-98	-0-	58	1	1456	2	Y	-0-					-0-
11	1560	N	1548	-0-	-12	-0-	58	1	1490	2	Y	-0-					-0-
12	1662	N	1662	-0-	-0-	-0-	61	1	1601	2	Y	-0-					-0-
*01	1701	X	1701	-0-	-0-	-0-	66	1	1635	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7174	X	7174	-0-	-0-	-0-	383	1	6791	2	N	-0-					-0-
09	6935	X	6935	-0-	-0-	-0-	269	1	6666	2	N	-0-					-0-
10	6042	X	6042	-0-	-0-	-0-	232	1	5810	2	N	-0-					-0-
11	5400	X	5222	-0-	-178	-0-	195	1	5027	2	N	-0-					-0-
12	5580	X	5161	-0-	-419	-0-	190	1	4971	2	N	-0-					-0-
*01	5823	X	5823	-0-	-0-	-0-	225	1	5598	2	N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	7286	-0-	-123	-0-	389	1	6897	2	N	-0-					-0-
09	7025	X	7025	-0-	-0-	-0-	272	1	6753	2	N	-0-					-0-
10	7254	X	7173	-0-	-81	-0-	276	1	6897	2	N	-0-					-0-
11	7050	X	6727	-0-	-323	-0-	251	1	6476	2	N	-0-					-0-
12	7285	X	6555	-0-	-730	-0-	242	1	6313	2	N	-0-					-0-
01	7285	X	6953	-0-	-332	-0-	269	1	6684	2	N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	6507	-0-	-251	-0-	347	1	6160	2	N	-0-					-0-
09	6540	X	6183	-0-	-357	-0-	239	1	5944	2	N	-0-					-0-
10	6944	X	6058	-0-	-886	-0-	233	1	5825	2	N	-0-					-0-
11	6720	X	4908	-0-	-1812	-0-	183	1	4725	2	N	-0-					-0-
12	6944	X	6137	-0-	-807	-0-	226	1	5911	2	N	-0-					-0-
01	6510	X	6360	-0-	-150	-0-	246	1	6114	2	N	-0-					-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	7352	-0-	-305	-0-	393	1	6959	2	N	-0-					-0-
09	7410	X	7200	-0-	-210	-0-	279	1	6921	2	N	-0-					-0-
10	7626	X	7239	-0-	-387	-0-	279	1	6960	2	N	-0-					-0-
11	7380	X	7024	-0-	-356	-0-	262	1	6762	2	N	-0-					-0-
12	7628	X	7628	-0-	-0-	-0-	282	1	7346	2	N	-0-					-0-
*01	8020	X	8020	-0-	-0-	-0-	310	1	7710	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3591	-0-	-377	-0-	192	1	3399	2	N	-0-					-0-
09	3984	X	3984	-0-	-0-	-0-	154	1	3830	2	N	-0-					-0-
10	3875	X	3817	-0-	-58	-0-	147	1	3670	2	N	-0-					-0-
11	3800	X	3800	-0-	-0-	-0-	142	1	3658	2	N	-0-					-0-
12	4123	X	3863	-0-	-260	-0-	143	1	3720	2	N	-0-					-0-
01	4123	X	3904	-0-	-219	-0-	151	1	3753	2	N	-0-					-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9581	X	9581	-0-	-0-	-0-	512	1	9069	2	N	-0-					-0-
09	10684	X	10684	-0-	-0-	-0-	414	1	10270	2	N	-0-					-0-
10	10229	X	10229	-0-	-0-	-0-	394	1	9835	2	N	-0-					-0-
11	9425	X	9425	-0-	-0-	-0-	352	1	9073	2	N	-0-					-0-
12	10003	X	10003	-0-	-0-	-0-	369	1	9634	2	N	-0-					-0-
*01	8564	X	8564	-0-	-0-	-0-	331	1	8233	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8964	X	8964	-0-	-0-	-0-	479	1	8485	2	N	-0-					-0-
09	10353	X	10353	-0-	-0-	-0-	401	1	9952	2	N	-0-					-0-
10	10464	X	10464	-0-	-0-	-0-	403	1	10061	2	N	-0-					-0-
11	9289	X	9289	-0-	-0-	-0-	347	1	8942	2	N	-0-					-0-
12	9941	X	9941	-0-	-0-	-0-	367	1	9574	2	N	-0-					-0-
*01	10876	X	10876	-0-	-0-	-0-	420	1	10456	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3281	X	3281	-0-	-0-	-0-	175	1	3106	2	Y	-0-					-0-
09	3296	X	3296	-0-	-0-	-0-	128	1	3168	2	Y	-0-					-0-
10	3305	X	3305	-0-	-0-	-0-	127	1	3178	2	Y	-0-					-0-
11	3152	X	3152	-0-	-0-	-0-	118	1	3034	2	Y	-0-					-0-
12	3071	X	3071	-0-	-0-	-0-	113	1	2958	2	Y	-0-					-0-
01	2976	X	2551	-0-	-425	-0-	99	1	2452	2	Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	25	1	443	2	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	18	1	435	2	N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	18	1	447	2	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	17	1	434	2	N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	18	1	461	2	N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	18	1	453	2	N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	8126	-0-	-523	-0-	434	1	7692	2	N	-0-					-0-
09	8370	X	7799	-0-	-571	-0-	302	1	7497	2	N	-0-					-0-
10	8432	X	7952	-0-	-480	-0-	306	1	7646	2	N	-0-					-0-
11	7920	X	7705	-0-	-215	-0-	288	1	7417	2	N	-0-					-0-
12	8184	X	7736	-0-	-448	-0-	285	1	7451	2	N	-0-					-0-
01	8122	X	7920	-0-	-202	-0-	306	1	7614	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

08	3906	X	499	-0-	-3407	-0-	27	1	472	2	N	-0-			-0-
09	3780	X	552	-0-	-3228	-0-	21	1	531	2	N	-0-			-0-
10	3906	X	550	-0-	-3356	-0-	21	1	529	2	N	-0-			-0-
11	2880	X	658	-0-	-2222	-0-	25	1	633	2	N	-0-			-0-
12	916	X	916	-0-	-0-	-0-	34	1	882	2	N	-0-			-0-
*01	960	X	960	-0-	-0-	-0-	37	1	923	2	N	-0-			-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

08	6417	X	6111	-0-	-306	-0-	326	1	5785	2	N	-0-			-0-
09	6210	X	5703	-0-	-507	-0-	221	1	5482	2	N	-0-			-0-
10	6417	X	6192	-0-	-225	-0-	238	1	5954	2	N	-0-			-0-
11	6210	X	5761	-0-	-449	-0-	215	1	5546	2	N	-0-			-0-
12	6417	X	5944	-0-	-473	-0-	219	1	5725	2	N	-0-			-0-
01	6200	X	6045	-0-	-155	-0-	234	1	5811	2	N	-0-			-0-

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

08	837	N	67	-0-	-770	-0-	4	1	63	2	N	-0-			-0-
09	630	N	47	-0-	-583	-0-	2	1	45	2	N	-0-			-0-
10	403	N	12	-0-	-391	-0-	12	2			N	-0-			-0-
11	60	N	14	-0-	-46	-0-	1	1	13	2	N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	5	1	129	2	N	-0-			-0-
01	12	N	6	-0-	-6	-0-	6	2			N	-0-			-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

08	310	X	-0-	-0-	-310	-0-					N	-0-			-0-
09	2617	X	2617	-0-	-0-	-0-	101	1	2516	2	N	-0-			-0-
10	3646	X	3646	-0-	-0-	-0-	140	1	3506	2	N	-0-			-0-
11	3544	X	3544	-0-	-0-	-0-	132	1	3412	2	N	-0-			-0-
12	3428	X	3428	-0-	-0-	-0-	127	1	3301	2	N	-0-			-0-
*01	3854	X	3854	-0-	-0-	-0-	149	1	3705	2	N	-0-			-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

08	19452	X	7684	-0-	-11768	-0-	410	1	7274	2	N	-0-			-0-
09	7259	X	7259	-0-	-0-	-0-	281	1	6978	2	N	-0-			-0-
10	6965	X	6965	-0-	-0-	-0-	268	1	6697	2	N	-0-			-0-
11	6367	X	6367	-0-	-0-	-0-	238	1	6129	2	N	-0-			-0-
12	6732	X	6732	-0-	-0-	-0-	248	1	6484	2	N	-0-			-0-
*01	7028	X	7028	-0-	-0-	-0-	272	1	6756	2	N	-0-			-0-

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

08	7099	X	5344	-0-	-1755	-0-	285	1	5059	2	N	-0-			-0-
09	6780	X	3057	-0-	-3723	-0-	118	1	2939	2	N	-0-			-0-
10	6293	X	3219	-0-	-3074	-0-	124	1	3095	2	N	-0-			-0-
11	5160	X	3533	-0-	-1627	-0-	132	1	3401	2	N	-0-			-0-
12	5332	X	3750	-0-	-1582	-0-	138	1	3612	2	N	-0-			-0-
01	5332	X	3651	-0-	-1681	-0-	141	1	3510	2	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7991	X	7991	-0-	-0-	-0-	427	1	7564	2	N	-0-			-0-
09	7649	X	7649	-0-	-0-	-0-	296	1	7353	2	N	-0-			-0-
10	7614	X	7614	-0-	-0-	-0-	293	1	7321	2	N	-0-			-0-
11	7630	X	7630	-0-	-0-	-0-	285	1	7345	2	N	-0-			-0-
12	7230	X	7230	-0-	-0-	-0-	267	1	6963	2	N	-0-			-0-
*01	7883	X	7883	-0-	-0-	-0-	305	1	7578	2	N	-0-			-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

08	4867	X	4771	-0-	-96	-0-	255	1	4516	2	N	-0-			-0-
09	4680	X	4581	-0-	-99	-0-	177	1	4404	2	N	-0-			-0-
10	4867	X	4668	-0-	-199	-0-	180	1	4488	2	N	-0-			-0-
11	4710	X	4349	-0-	-361	-0-	163	1	4186	2	N	-0-			-0-
12	4867	X	4451	-0-	-416	-0-	164	1	4287	2	N	-0-			-0-
01	4774	X	4507	-0-	-267	-0-	174	1	4333	2	N	-0-			-0-

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

08	3632	X	3632	-0-	-0-	-0-	194	1	3438	2	N	-0-			-0-
09	3328	X	3328	-0-	-0-	-0-	129	1	3199	2	N	-0-			-0-
10	3181	X	3181	-0-	-0-	-0-	122	1	3059	2	N	-0-			-0-
11	3233	X	3233	-0-	-0-	-0-	121	1	3112	2	N	-0-			-0-
12	3388	X	3388	-0-	-0-	-0-	125	1	3263	2	N	-0-			-0-
*01	3542	X	3542	-0-	-0-	-0-	137	1	3405	2	N	-0-			-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

08	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		13	-0-	13	13	1	1	12	2	N	-0-			-0-
11	0		30	-0-	30	43	1	1	29	2	N	-0-			-0-
12	0		30	-0-	30	73	1	1	29	2	N	-0-			-0-
*01	99	N	26	-0-	-73	-0-	1	1	25	2	N	-0-			-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

08	7872	X	7872	-0-	-0-	-0-	420	1	7452	2	N	-0-			-0-
09	7590	X	7435	-0-	-155	-0-	288	1	7147	2	N	-0-			-0-
10	7843	X	7535	-0-	-308	-0-	290	1	7245	2	N	-0-			-0-
11	7620	X	6455	-0-	-1165	-0-	241	1	6214	2	N	-0-			-0-
12	7874	X	7810	-0-	-64	-0-	288	1	7522	2	N	-0-			-0-
01	7874	X	7290	-0-	-584	-0-	282	1	7008	2	N	-0-			-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

08	7011	X	7011	-0-	-0-	-0-	374	1	6637	2	N	-0-			-0-
09	7560	X	6462	-0-	-1098	-0-	250	1	6212	2	N	-0-			-0-
10	7812	X	6489	-0-	-1323	-0-	250	1	6239	2	N	-0-			-0-
11	7560	X	3232	-0-	-4328	-0-	121	1	3111	2	N	-0-			-0-
12	7717	X	7717	-0-	-0-	-0-	285	1	7432	2	N	-0-			-0-
*01	7531	X	7531	-0-	-0-	-0-	291	1	7240	2	N	-0-			-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

08	5146	X	5146	-0-	-0-	-0-	275	1	4871	2	N	-0-			-0-
09	4886	X	4886	-0-	-0-	-0-	189	1	4697	2	N	-0-			-0-
10	4991	X	4448	-0-	-543	-0-	171	1	4277	2	N	-0-			-0-
11	4830	X	4696	-0-	-134	-0-	175	1	4521	2	N	-0-			-0-
12	5104	X	5104	-0-	-0-	-0-	188	1	4916	2	N	-0-			-0-
*01	5122	X	5122	-0-	-0-	-0-	198	1	4924	2	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3180	-0-	-447	-0-	170	1	3010	2	Y	-0-					-0-
09	3510	X	3033	-0-	-477	-0-	117	1	2916	2	Y	-0-					-0-
10	3379	X	2704	-0-	-675	-0-	104	1	2600	2	Y	-0-					-0-
11	3090	X	2608	-0-	-482	-0-	97	1	2511	2	Y	-0-					-0-
12	3193	X	2110	-0-	-1083	-0-	78	1	2032	2	Y	-0-					-0-
01	3193	X	2753	-0-	-440	-0-	106	1	2647	2	Y	-0-					-0-

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
09	1050	N	978	-0-	-72	-0-	978	2			N	-0-					-0-
10	0		1581	-0-	1581	1581	1581	2			N	-0-					-0-
11	3000	N	1805	-0-	-1195	386	1805	2			N	-0-					-0-
12	0		1497	-0-	1497	1883	1497	2			N	-0-					-0-
01	0		1580	-0-	1580	3463	1580	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
09	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
10	0		1545	-0-	1545	1545	1545	2			N	-0-					-0-
11	2988	X	1443	-0-	-1545	-0-	1443	2			N	-0-					-0-
12	0		1563	-0-	1563	1563	1563	2			N	-0-					-0-
01	0		1265	-0-	1265	2828	1265	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1150	-0-	-90	-0-	1150	2			N	-0-					-0-
09	1080	N	1018	-0-	-62	-0-	1018	2			N	-0-					-0-
10	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-
11	1788	N	772	-0-	-1016	-0-	772	2			N	-0-					-0-
12	0		884	-0-	884	884	884	2			N	-0-					-0-
01	0		1995	-0-	1995	2879	1995	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1166	-0-	-105	-0-	1166	2			N	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
10	0		1132	-0-	1132	1132	1132	2			N	-0-					-0-
11	1977	N	845	-0-	-1132	-0-	845	2			N	-0-					-0-
12	0		1147	-0-	1147	1147	1147	2			N	-0-					-0-
01	0		1630	-0-	1630	2777	1630	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	0		227	-0-	227	227	227	2			N	-0-					-0-
11	721	N	494	-0-	-227	-0-	494	2			N	-0-					-0-
12	0		666	-0-	666	666	666	2			N	-0-					-0-
01	0		271	-0-	271	937	271	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

08	1271	N	685	-0-	-586	-0-	685	2			N	-0-					-0-
09	870	N	665	-0-	-205	-0-	665	2			N	-0-					-0-
10	0		554	-0-	554	554	554	2			N	-0-					-0-
11	1168	N	614	-0-	-554	-0-	614	2			N	-0-					-0-
12	0		734	-0-	734	734	734	2			N	-0-					-0-
01	0		957	-0-	957	1691	957	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
DIVERSIFIED PRODUCTION LLC 220903
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

08	775	X	-0-	-0-	-775	-0-					N	-0-					207
09	270	X	-0-	-0-	-270	-0-					N	-0-					207
10	0		-0-	-0-	-0-	-0-					N	-0-					207
11	0		20	-0-	20	20	2	1	18	2	N	-0-					207
12	0		-0-	-0-	-0-	20					N	-0-					207
01	0		-0-	-0-	-0-	20					N	-0-					207

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

08	21948	X	10063	-0-	-11885	-0-	1756	1	8296	2	N	10					230
							11	9									
09	14700	X	11685	-0-	-3015	-0-	2858	1	8827	2	N	-0-					230
10	0		15013	-0-	15013	15013	2189	1	12824	2	N	-0-					230
11	0		13484	-0-	13484	28497	2119	1	11365	2	N	-0-					230
12	0		8729	-0-	8729	37226	996	1	7733	2	N	-0-					230
01	0		891	-0-	891	38117	334	1	557	2	N	-0-					230

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

08	4557	X	402	-0-	-4155	-0-	70	1	332	2	N	-0-					223
09	1594	X	1594	-0-	-0-	-0-	390	1	1204	2	N	-0-					223
10	0		36	-0-	36	36	5	1	31	2	N	-0-					223
11	0		28	-0-	28	64	4	1	24	2	N	-0-					223
12	0		43	-0-	43	107	8	1	35	2	N	-0-					223
01	0		30	-0-	30	137	11	1	19	2	N	-0-					223

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. //CONT.// 429659
BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8494	X	3012	-0-	-5482	-0-	526	1	2486	2	N	-0-			35
09	8220	X	3221	-0-	-4999	-0-	788	1	2433	2	N	-0-			35
10	0		3339	-0-	3339	3339	487	1	2852	2	N	-0-			35
11	0		2935	-0-	2935	6274	461	1	2474	2	N	-0-			35
12	0		2239	-0-	2239	8513	255	1	1984	2	N	-0-			35
01	0		2120	-0-	2120	10633	795	1	1325	2	N	-0-			35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0		-0-	-0-	-0-	-0-					N	-0-					90
11	0		-0-	-0-	-0-	-0-					N	-0-					90
12	0		-0-	-0-	-0-	-0-					N	-0-					90
01	0		16	-0-	16	16	10	1	6	9	N	5					95

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	1803	-0-	-925	-0-	197 59	1 9	1547	2	N	54	177	1			70
09	1787	N	1787	-0-	-0-	-0-	219 76	1 9	1492	2	N	69					139
10	1521	N	1521	-0-	-0-	-0-	196 28	1 9	1297	2	N	25					164
11	2381	N	2381	-0-	-0-	-0-	271 87	1 9	2023	2	N	79	180	1			63
12	2330	N	2330	-0-	-0-	-0-	293 78	1 9	1959	2	N	71					134
01	2895	N	2895	-0-	-0-	-0-	405 84	1 9	2406	2	N	76	183	1			27

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	315	-0-	-57	-0-	104	1	211	2	N	-0-					27
09	312	N	312	-0-	-0-	-0-	107	1	205	2	N	-0-					27
10	321	N	321	-0-	-0-	-0-	119	1	202	2	N	-0-					27
11	389	N	389	-0-	-0-	-0-	136	1	253	2	N	-0-					27
12	357	N	357	-0-	-0-	-0-	132	1	225	2	N	-0-					27
01	362	N	362	-0-	-0-	-0-	136	1	226	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					76
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					76
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					76
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					76
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					76
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					76

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5701	X	5701	-0-	-0-	-0-	632	1	4951	2	N	107	191	1			75
							118	9									
09	5538	X	5538	-0-	-0-	-0-	689	1	4700	2	N	135					210
							149	9									
10	5598	X	5598	-0-	-0-	-0-	716	1	4731	2	N	137	178	1			169
							151	9									
11	5620	X	5620	-0-	-0-	-0-	644	1	4810	2	N	151	191	1			129
							166	9									
12	5774	X	5774	-0-	-0-	-0-	728	1	4870	2	N	160	184	1			105
							176	9									
01	5764	X	5764	-0-	-0-	-0-	804	1	4781	2	N	163	193	1			75
							179	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

08	124	N	105	-0-	-19	-0-	12	1	93	2	N	-0-					29
09	103	N	103	-0-	-0-	-0-	13	1	90	2	N	-0-					29
10	100	N	100	-0-	-0-	-0-	13	1	87	2	N	-0-					29
11	111	N	111	-0-	-0-	-0-	13	1	98	2	N	-0-					29
12	109	N	109	-0-	-0-	-0-	14	1	95	2	N	-0-					29
01	109	N	109	-0-	-0-	-0-	16	1	93	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

08	2170	X	1301	-0-	-869	-0-	62	1	1239	3	N	-0-					-0-
09	1890	X	1347	-0-	-543	-0-	60	1	1287	3	N	-0-					-0-
10	0		1399	-0-	1399	1399	62	1	1337	3	N	-0-					-0-
11	0		1212	-0-	1212	2611	60	1	1152	3	N	-0-					-0-
12	0		1139	-0-	1139	3750	50	1	1089	3	N	-0-					-0-
01	0		889	-0-	889	4639	62	1	827	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

08	1395	N	1057	-0-	-338	-0-	62	1	995	3	N	-0-					-0-
09	1290	N	1038	-0-	-252	-0-	60	1	978	3	N	-0-					-0-
10	0		1156	-0-	1156	1156	62	1	1094	3	N	-0-					-0-
11	0		1114	-0-	1114	2270	60	1	1054	3	N	-0-					-0-
12	0		1014	-0-	1014	3284	50	1	964	3	N	-0-					-0-
01	0		1022	-0-	1022	4306	62	1	960	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

08	8659	X	8659	-0-	-0-	-0-	248	1	8411	3	N	-0-					-0-
09	7378	X	7378	-0-	-0-	-0-	240	1	7138	3	N	-0-					-0-
10	7126	X	7126	-0-	-0-	-0-	248	1	6878	3	N	-0-					-0-
11	7920	X	7026	-0-	-894	-0-	240	1	6786	3	N	-0-					-0-
12	8184	X	7953	-0-	-231	-0-	248	1	7705	3	N	-0-					-0-
01	8184	X	7006	-0-	-1178	-0-	248	1	6758	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

08	3503	X	2842	-0-	-661	-0-	124	1	2718	3	N	-0-					-0-
09	3390	X	2887	-0-	-503	-0-	120	1	2767	3	N	-0-					-0-
10	3503	X	2986	-0-	-517	-0-	124	1	2862	3	N	-0-					-0-
11	3000	X	2727	-0-	-273	-0-	120	1	2607	3	N	-0-					-0-
12	3100	X	2670	-0-	-430	-0-	122	1	2548	3	N	-0-					-0-
01	2976	X	2483	-0-	-493	-0-	124	1	2359	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2639	-0-	-740	-0-	124	1	2515	3	N	-0-					-0-
09	3270	X	2681	-0-	-589	-0-	120	1	2561	3	N	-0-					-0-
10	3379	X	2800	-0-	-579	-0-	124	1	2676	3	N	-0-					-0-
11	3060	X	2534	-0-	-526	-0-	120	1	2414	3	N	-0-					-0-
12	2945	X	2382	-0-	-563	-0-	122	1	2260	3	N	-0-					-0-
01	2790	X	2412	-0-	-378	-0-	124	1	2288	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	65	1	1330	2	Y	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	56	1	1125	2	Y	-0-					-0-
10	0		1073	-0-	1073	1073	53	1	1020	2	Y	-0-					-0-
11	0		505	-0-	505	1578	24	1	481	2	Y	-0-					-0-
12	0		1154	-0-	1154	2732	54	1	1100	2	Y	-0-					-0-
01	0		901	-0-	901	3633	44	1	857	2	Y	-0-					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	20	1	412	2	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	21	1	420	2	N	-0-					-0-
10	0		454	-0-	454	454	22	1	432	2	N	-0-					-0-
11	0		439	-0-	439	893	21	1	418	2	N	-0-					-0-
12	0		465	-0-	465	1358	22	1	443	2	N	-0-					-0-
01	0		335	-0-	335	1693	16	1	319	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		5	-0-	5	5	5	2			Y	-0-					35
01	14B2 EXT		3	-0-	3	8	3	2			Y	-0-					35

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	6	1	118	2	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	5	1	111	2	N	-0-					-0-
10	0		104	-0-	104	104	5	1	99	2	N	-0-					-0-
11	0		83	-0-	83	187	4	1	79	2	N	-0-					-0-
12	0		87	-0-	87	274	4	1	83	2	N	-0-					-0-
01	0		93	-0-	93	367	4	1	89	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2897	N	2897	-0-	-0-	-0-	136	1	2761	2	N	-0-					-0-
09	2498	N	2498	-0-	-0-	-0-	114	1	2384	2	N	-0-					-0-
10	0		2499	-0-	2499	2499	116	1	2383	2	N	-0-					-0-
11	0		2326	-0-	2326	4825	107	1	2219	2	N	-0-					-0-
12	0		2364	-0-	2364	7189	109	1	2255	2	N	-0-					-0-
01	0		2457	-0-	2457	9646	107	1	2350	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
09	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
10	0		1860	-0-	1860	1860	1860	2			N	-0-					-0-
11	0		1373	-0-	1373	3233	1373	2			N	-0-					-0-
12	0		1949	-0-	1949	5182	1949	2			N	-0-					-0-
01	0		2388	-0-	2388	7570	2388	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2092	-0-	-1039	-0-	75	1	2017	2	Y	-0-					8
09	3600	X	3600	-0-	-0-	-0-	129	1	3471	2	Y	-0-					8
10	3419	X	3419	-0-	-0-	-0-	121	1	3298	2	Y	-0-					8
11	3060	X	823	-0-	-2237	-0-	28	1	795	2	Y	-0-					8
12	3720	X	760	-0-	-2960	-0-	26	1	734	2	Y	-0-					8
01	3720	X	1249	-0-	-2471	-0-	30	1	1219	2	Y	-0-					8

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	27	1	738	2	Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	16	1	425	2	Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	13	1	351	2	Y	-0-					-0-
11	774	N	774	-0-	-0-	-0-	26	1	748	2	Y	-0-					-0-
12	310	N	289	-0-	-21	-0-	10	1	279	2	Y	-0-					-0-
01	569	N	569	-0-	-0-	-0-	14	1	555	2	Y	-0-					-0-

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3483	X	3483	-0-	-0-	-0-	125	1	3358	2	Y	-0-					-0-
09	3120	X	3120	-0-	-0-	-0-	112	1	3008	2	Y	-0-					-0-
10	3162	X	2742	-0-	-420	-0-	97	1	2645	2	Y	-0-					-0-
11	3060	X	2234	-0-	-826	-0-	76	1	2158	2	Y	-0-					-0-
12	3162	X	1401	-0-	-1761	-0-	49	1	1352	2	Y	-0-					-0-
01	3162	X	1566	-0-	-1596	-0-	38	1	1528	2	Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2814	-0-	-627	-0-	275	1	2539	2	Y	-0-					29
09	3330	X	2636	-0-	-694	-0-	259	1	2377	2	Y	-0-					29
10	3441	X	2026	-0-	-1415	-0-	117	1	1909	2	Y	-0-					29
11	2940	X	1869	-0-	-1071	-0-	58	1	1811	2	Y	-0-					29
12	3038	X	2185	-0-	-853	-0-	64	1	2121	2	Y	-0-					29
01	2821	X	1637	-0-	-1184	-0-	27	1	1610	2	Y	-0-					29

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	236	-0-	236	236	23	1	213	2	Y	-0-					2
09		14B2 EXT	97	-0-	97	333	10	1	87	2	Y	-0-					2
10		14B2 EXT	187	-0-	187	520	11	1	176	2	Y	-0-					2
11		14B2 EXT	49	-0-	49	569	2	1	47	2	Y	-0-					2
12		14B2 EXT	9	-0-	9	578	9	2			Y	-0-					2
01		0	23	-0-	23	601	23	2			Y	-0-					2

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	2508	-0-	-2111	-0-	245	1	2263	2	Y	-0-					42
09	2940	X	2418	-0-	-522	-0-	238	1	2180	2	Y	-0-					42
10	5146	X	1042	-0-	-4104	-0-	60	1	982	2	Y	-0-					42
11	4980	X	1143	-0-	-3837	-0-	36	1	1107	2	Y	-0-	21	1			21
12	5146	X	2577	-0-	-2569	-0-	76	1	2501	2	Y	-0-					21
01	2511	X	2182	-0-	-329	-0-	36	1	2146	2	Y	-0-					21

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	498	-0-	-1641	-0-	49	1	449	2	Y	-0-					49
09	2070	X	254	-0-	-1816	-0-	25	1	229	2	Y	-0-					49
10	1271	X	213	-0-	-1058	-0-	12	1	201	2	Y	-0-					49
11	1230	X	203	-0-	-1027	-0-	6	1	197	2	Y	-0-					49
12	775	X	271	-0-	-504	-0-	8	1	263	2	Y	-0-					49
01	496	X	112	-0-	-384	-0-	2	1	110	2	Y	-0-					49

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6647	X	6647	-0-	-0-	-0-	650	1	5997	2	Y	-0-					-0-
09	10240	X	10240	-0-	-0-	-0-	1007	1	9233	2	Y	-0-					-0-
10	6519	X	6519	-0-	-0-	-0-	377	1	6142	2	Y	-0-					-0-
11	8814	X	8814	-0-	-0-	-0-	274	1	8540	2	Y	-0-					-0-
12	9217	X	9217	-0-	-0-	-0-	272	1	8945	2	Y	-0-					-0-
01	4927	X	4927	-0-	-0-	-0-	82	1	4845	2	Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	8	1	74	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4101	X	4101	-0-	-0-	-0-	401	1	3697	2	Y	3					21
							3	9									
09	4250	X	4250	-0-	-0-	-0-	418	1	3831	2	Y	1					22
							1	9									
10	3984	X	3984	-0-	-0-	-0-	230	1	3751	2	Y	3					25
							3	9									
11	2700	X	2618	-0-	-82	-0-	81	1	2537	2	Y	-0-					25
12	3336	X	3336	-0-	-0-	-0-	98	1	3236	2	Y	2					27
							2	9									
01	2790	X	2498	-0-	-292	-0-	41	1	2457	2	Y	-0-					27

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3793	X	3793	-0-	-0-	-0-	371	1	3422	2	Y	-0-					47
09	4661	X	4661	-0-	-0-	-0-	458	1	4203	2	Y	-0-					47
10	4548	X	4548	-0-	-0-	-0-	263	1	4285	2	Y	-0-					47
11	3660	X	-0-	-0-	-3660	-0-					Y	-0-	24	1			23
12	4588	X	4	-0-	-4584	-0-	4	2			Y	-0-					23
01	4588	X	230	-0-	-4358	-0-	4	1	226	2	Y	-0-					23

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	4178	-0-	-2022	-0-	150	1	4022	2	Y	5					15
							6	9									
09	6000	X	4249	-0-	-1751	-0-	152	1	4097	2	Y	-0-					15
10	6200	X	5357	-0-	-843	-0-	189	1	5162	2	Y	5					20
							6	9									
11	5256	X	5256	-0-	-0-	-0-	178	1	5078	2	Y	-0-					20
12	0		6365	-0-	6365	6365	222	1	6143	2	Y	-0-					20
01	0		3723	-0-	3723	10088	90	1	3633	2	Y	-0-					20

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	-0-	-0-	-4092	-0-					Y	-0-					11
09	3990	X	1239	-0-	-2751	-0-	122	1	1117	2	Y	-0-					11
10	6028	X	6028	-0-	-0-	-0-	349	1	5679	2	Y	-0-					11
11	5256	X	5256	-0-	-0-	-0-	163	1	5093	2	Y	-0-	5	1			6
12	4681	X	3550	-0-	-1131	-0-	105	1	3445	2	Y	-0-					6
01	6014	X	2069	-0-	-3945	-0-	34	1	2035	2	Y	-0-					6

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	317	-0-	-1202	-0-	11	1	306	2	Y	-0-					-0-
09	1470	X	115	-0-	-1355	-0-	4	1	111	2	Y	-0-					-0-
10	744	X	186	-0-	-558	-0-	7	1	179	2	Y	-0-					-0-
11	300	X	135	-0-	-165	-0-	5	1	130	2	Y	-0-					-0-
12	310	X	160	-0-	-150	-0-	6	1	154	2	Y	-0-					-0-
01	310	X	172	-0-	-138	-0-	4	1	168	2	Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	9774	-0-	6674	8291	956	1	8818	2	Y	-0-					12
09	3000	N	5653	-0-	2653	10944	556	1	5097	2	Y	-0-					12
10	11087	X	143	-0-	-10944	-0-	8	1	135	2	Y	-0-					12
11	2940	X	452	-0-	-2488	-0-	14	1	438	2	Y	-0-	6	1			6
12	3038	X	1394	-0-	-1644	-0-	41	1	1353	2	Y	-0-					6
01	3038	X	2735	-0-	-303	-0-	45	1	2690	2	Y	-0-					6

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1576	-0-	1576	1576	154	1	1422	2	Y	-0-					-0-
09	T. A.		1552	-0-	1552	3128	153	1	1399	2	Y	-0-					-0-
10	T. A.		1467	-0-	1467	4595	85	1	1382	2	Y	-0-					-0-
11	T. A.		335	-0-	335	4930	10	1	325	2	Y	-0-					-0-
12	T. A.		258	-0-	258	5188	8	1	250	2	Y	-0-					-0-
01	T. A.		911	-0-	911	6099	15	1	896	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1755	-0-	-570	-0-	1755	2			Y	-0-					-0-
09	2250	X	1858	-0-	-392	-0-	1858	2			Y	-0-					-0-
10	2325	X	2071	-0-	-254	-0-	2071	2			Y	-0-					-0-
11	2250	X	1372	-0-	-878	-0-	1372	2			Y	-0-					-0-
12	2447	X	2447	-0-	-0-	-0-	2447	2			Y	-0-					-0-
01	2077	N	925	-0-	-1152	-0-	925	2			Y	-0-					-0-

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2244	-0-	-236	-0-	81	1	2163	2	Y	-0-					-0-
09	3353	X	3353	-0-	-0-	-0-	120	1	3233	2	Y	-0-					-0-
10	3311	X	3311	-0-	-0-	-0-	117	1	3194	2	Y	-0-					-0-
11	2499	X	2499	-0-	-0-	-0-	85	1	2414	2	Y	-0-					-0-
12	3472	X	1822	-0-	-1650	-0-	63	1	1759	2	Y	-0-					-0-
01	3472	X	1677	-0-	-1795	-0-	40	1	1637	2	Y	-0-					-0-

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	43	-0-	-3274	-0-	3	1	40	2	Y	-0-					27
09	5587	X	5587	-0-	-0-	-0-	389	1	5198	2	Y	-0-					27
10	4692	X	4692	-0-	-0-	-0-	134	1	4558	2	Y	-0-					27
11	3831	X	3831	-0-	-0-	-0-	2	1	3829	2	Y	-0-	13	1			14
12	4619	X	162	-0-	-4457	-0-	162	2			Y	-0-					14
01	4619	X	942	-0-	-3677	-0-	3	1	939	2	Y	-0-					14

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2176	N	2176	-0-	-0-	-0-	213	1	1963	2	Y	-0-					18
09	2413	N	2413	-0-	-0-	-0-	237	1	2176	2	Y	-0-					18
10	2983	N	2983	-0-	-0-	-0-	173	1	2810	2	Y	-0-					18
11	2447	N	2447	-0-	-0-	-0-	76	1	2371	2	Y	-0-	9	1			9
12	3033	N	3033	-0-	-0-	-0-	89	1	2944	2	Y	-0-					9
01	2573	N	2455	-0-	-118	-0-	41	1	2414	2	Y	-0-					9

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3837	-0-	737	737	375	1	3462	2	Y	-0-					-0-
09	3000	N	4492	-0-	1492	2229	442	1	4050	2	Y	-0-					-0-
10	3100	N	5097	-0-	1997	4226	295	1	4802	2	Y	-0-					-0-
11	6800	X	2574	-0-	-4226	-0-	80	1	2494	2	Y	-0-					-0-
12	3364	X	3364	-0-	-0-	-0-	99	1	3265	2	Y	-0-					-0-
01	3891	X	3891	-0-	-0-	-0-	65	1	3826	2	Y	-0-					-0-

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7160	X	7160	-0-	-0-	-0-	700	1	6460	2	Y	-0-					40
09	6863	X	6863	-0-	-0-	-0-	675	1	6188	2	Y	-0-					40
10	5937	X	5937	-0-	-0-	-0-	344	1	5593	2	Y	-0-					40
11	4289	X	4289	-0-	-0-	-0-	133	1	4156	2	Y	-0-	20	1			20
12	5044	X	5044	-0-	-0-	-0-	149	1	4895	2	Y	-0-					20
01	3968	X	2664	-0-	-1304	-0-	44	1	2620	2	Y	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4122	-0-	-497	-0-	148	1	3966	2	Y	7					24
							8	9									
09	4767	X	4767	-0-	-0-	-0-	170	1	4597	2	Y	-0-					24
10	4380	X	4380	-0-	-0-	-0-	154	1	4220	2	Y	5					29
							6	9									
11	3990	X	3450	-0-	-540	-0-	117	1	3333	2	Y	-0-					29
12	0		3259	-0-	3259	3259	113	1	3138	2	Y	7					36
							8	9									
01	0		1774	-0-	1774	5033	43	1	1731	2	Y	-0-					36

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

08	853	N	853	-0-	-0-	-0-	31	1	822	2	Y	-0-					10
09	801	N	801	-0-	-0-	-0-	29	1	772	2	Y	-0-					10
10	663	N	663	-0-	-0-	-0-	23	1	640	2	Y	-0-					10
11	840	N	468	-0-	-372	-0-	16	1	452	2	Y	-0-					10
12	837	N	279	-0-	-558	-0-	10	1	269	2	Y	-0-					10
01	651	N	39	-0-	-612	-0-	1	1	38	2	Y	-0-					10

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

08	T. A.		3071	-0-	3071	3071	300	1	2771	2	Y	-0-					36
09	T. A.		3992	-0-	3992	7063	392	1	3600	2	Y	-0-					36
10	T. A.		5112	-0-	5112	12175	296	1	4816	2	Y	-0-					36
11	T. A.		3469	-0-	3469	15644	108	1	3361	2	Y	-0-	18	1			18
12	T. A.		59	-0-	59	15703	2	1	57	2	Y	-0-					18
01	T. A.		3027	-0-	3027	18730	50	1	2977	2	Y	-0-					18

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

08	1550	X	511	-0-	-1039	-0-	50	1	461	2	Y	-0-					4
09	1170	X	387	-0-	-783	-0-	38	1	349	2	Y	-0-					4
10	1209	X	773	-0-	-436	-0-	45	1	728	2	Y	-0-					4
11	990	X	471	-0-	-519	-0-	15	1	456	2	Y	-0-					4
12	1242	X	1242	-0-	-0-	-0-	37	1	1205	2	Y	-0-					4
01	827	X	827	-0-	-0-	-0-	14	1	813	2	Y	-0-					4

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4433	X	4355	-0-	-78	-0-	425	1	3922	2	Y	7			56
							8	9							
09	4708	X	4708	-0-	-0-	-0-	462	1	4242	2	Y	4			60
							4	9							
10	4525	X	4525	-0-	-0-	-0-	261	1	4258	2	Y	5			65
							6	9							
11	4290	X	4287	-0-	-3	-0-	133	1	4154	2	Y	-0-			65
12	5639	X	5639	-0-	-0-	-0-	166	1	5466	2	Y	6			71
							7	9							
01	4433	X	4322	-0-	-111	-0-	72	1	4248	2	Y	2			73
							2	9							

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-			163
09	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-			163
10	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-			163
11	3690	X	3444	-0-	-246	-0-	3444	2			N	-0-			163
12	3813	X	3682	-0-	-131	-0-	3682	2			N	-0-			163
01	3813	X	3548	-0-	-265	-0-	3548	2			N	-0-			163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	31	1	821	2	Y	-0-			-0-
09	367	N	367	-0-	-0-	-0-	13	1	354	2	Y	-0-			-0-
10	381	N	381	-0-	-0-	-0-	13	1	368	2	Y	-0-			-0-
11	810	N	731	-0-	-79	-0-	25	1	706	2	Y	-0-			-0-
12	576	N	576	-0-	-0-	-0-	20	1	556	2	Y	-0-			-0-
01	965	N	965	-0-	-0-	-0-	23	1	942	2	Y	-0-			-0-

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3553	X	3553	-0-	-0-	-0-	348	1	3205	2	Y	-0-			-0-
09	3553	X	3553	-0-	-0-	-0-	349	1	3204	2	Y	-0-			-0-
10	3472	X	2568	-0-	-904	-0-	149	1	2419	2	Y	-0-			-0-
11	3360	X	1552	-0-	-1808	-0-	48	1	1504	2	Y	-0-			-0-
12	3472	X	1569	-0-	-1903	-0-	46	1	1523	2	Y	-0-			-0-
01	3472	X	2146	-0-	-1326	-0-	36	1	2110	2	Y	-0-			-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3579	-0-	479	479	128	1	3451	2	Y	-0-			16
09	3000	N	2724	-0-	-276	203	97	1	2627	2	Y	-0-			16
10	3100	N	3378	-0-	278	481	119	1	3259	2	Y	-0-			16
11	3343	X	2862	-0-	-481	-0-	97	1	2765	2	Y	-0-			16
12	880	X	880	-0-	-0-	-0-	31	1	849	2	Y	-0-			16
01	825	X	825	-0-	-0-	-0-	20	1	805	2	Y	-0-			16

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1439	-0-	-421	-0-	52	1	1387	2	Y	-0-			1
09	1809	N	1809	-0-	-0-	-0-	65	1	1744	2	Y	-0-			1
10	3100	N	3385	-0-	285	285	120	1	3265	2	Y	-0-			1
11	1380	N	969	-0-	-411	-0-	33	1	936	2	Y	-0-			1
12	1860	N	909	-0-	-951	-0-	32	1	877	2	Y	-0-			1
01	1860	X	503	-0-	-1357	-0-	12	1	491	2	Y	-0-			1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

08	3100	N	3599	-0-	499	1764	352	1	3247	2	Y	-0-					179
09	5348	X	3584	-0-	-1764	-0-	352	1	3232	2	Y	-0-					179
10	930	X	492	-0-	-438	-0-	28	1	464	2	Y	-0-					179
11	900	X	120	-0-	-780	-0-	4	1	116	2	Y	-0-					179
12	930	X	552	-0-	-378	-0-	16	1	536	2	Y	-0-					179
01	930	X	513	-0-	-417	-0-	9	1	504	2	Y	-0-					179

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

08	2824	N	2757	-0-	-67	-0-	270	1	2486	2	Y	1					6
							1	9									
09	1620	N	582	-0-	-1038	-0-	57	1	525	2	Y	-0-					6
10	2728	X	1961	-0-	-767	-0-	113	1	1846	2	Y	2					8
							2	9									
11	2640	X	2159	-0-	-481	-0-	67	1	2092	2	Y	-0-					8
12	2728	X	1006	-0-	-1722	-0-	30	1	975	2	Y	1					9
							1	9									
01	2728	X	685	-0-	-2043	-0-	11	1	674	2	Y	-0-					9

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

08	2476	N	2476	-0-	-0-	-0-	88	1	2367	2	Y	19					61
							21	9									
09	2530	N	2530	-0-	-0-	-0-	90	1	2440	2	Y	-0-					61
10	3100	N	3114	-0-	14	14	110	1	3004	2	Y	-0-					61
11	3000	N	3648	-0-	648	662	124	1	3524	2	Y	-0-					61
12	0		3342	-0-	3342	4004	116	1	3226	2	Y	-0-					61
01	0		1677	-0-	1677	5681	40	1	1637	2	Y	-0-					61

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

08	3534	X	3097	-0-	-437	-0-	301	1	2774	2	N	20					140
							22	9									
09	3420	X	2873	-0-	-547	-0-	282	1	2583	2	N	7					147
							8	9									
10	3534	X	2988	-0-	-546	-0-	173	1	2815	2	N	-0-					147
11	3240	X	2540	-0-	-700	-0-	77	1	2411	2	N	47					194
							52	9									
12	3348	X	3041	-0-	-307	-0-	89	1	2927	2	N	23					217
							25	9									
01	3100	X	2513	-0-	-587	-0-	42	1	2460	2	N	10	194	1			33
							11	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

08	837	N	519	-0-	-318	-0-	19	1	500	2	Y	-0-					4
09	510	N	376	-0-	-134	-0-	13	1	363	2	Y	-0-					4
10	777	N	777	-0-	-0-	-0-	27	1	750	2	Y	-0-					4
11	888	N	888	-0-	-0-	-0-	30	1	858	2	Y	-0-					4
*12	664	N	664	-0-	-0-	-0-	23	1	641	2	Y	-0-					4
01	775	N	414	-0-	-361	-0-	10	1	404	2	Y	-0-					4

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1330	N	1330	-0-	-0-	-0-	130	1	1200	2	Y	-0-					9
09	1440	N	737	-0-	-703	-0-	72	1	665	2	Y	-0-					9
10	1178	N	659	-0-	-519	-0-	38	1	621	2	Y	-0-					9
11	1290	N	342	-0-	-948	-0-	11	1	331	2	Y	-0-	4	1			5
12	775	N	338	-0-	-437	-0-	10	1	328	2	Y	-0-					5
01	651	N	413	-0-	-238	-0-	7	1	406	2	Y	-0-					5

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	346	-0-	-770	-0-	12	1	334	2	Y	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	43	1	1146	2	Y	-0-					-0-
10	1175	N	1175	-0-	-0-	-0-	42	1	1133	2	Y	-0-					-0-
11	1166	N	1166	-0-	-0-	-0-	39	1	1127	2	Y	-0-					-0-
12	2309	N	2309	-0-	-0-	-0-	80	1	2229	2	Y	-0-					-0-
01	1178	N	612	-0-	-566	-0-	15	1	597	2	Y	-0-					-0-

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	409	-0-	-521	-0-	15	1	394	2	Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	16	1	421	2	Y	-0-					-0-
10	453	N	453	-0-	-0-	-0-	16	1	437	2	Y	-0-					-0-
11	735	N	735	-0-	-0-	-0-	25	1	710	2	Y	-0-					-0-
12	465	N	265	-0-	-200	-0-	9	1	256	2	Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	12	1	474	2	Y	-0-					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6955	X	6955	-0-	-0-	-0-	680	1	6275	2	Y	-0-					-0-
09	8870	X	8870	-0-	-0-	-0-	872	1	7998	2	Y	-0-					-0-
10	7625	X	7625	-0-	-0-	-0-	441	1	7184	2	Y	-0-					-0-
11	8368	X	8368	-0-	-0-	-0-	260	1	8108	2	Y	-0-					-0-
12	5703	X	5703	-0-	-0-	-0-	168	1	5535	2	Y	-0-					-0-
01	4681	X	4007	-0-	-674	-0-	67	1	3940	2	Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10272	X	10272	-0-	-0-	-0-	1005	1	9265	2	Y	2					14
							2	9									
09	10645	X	10645	-0-	-0-	-0-	1046	1	9598	2	Y	1					15
							1	9									
10	10257	X	10257	-0-	-0-	-0-	593	1	9655	2	Y	8					23
							9	9									
11	9930	X	864	-0-	-9066	-0-	27	1	837	2	Y	-0-					23
12	10447	X	635	-0-	-9812	-0-	19	1	616	2	Y	-0-					23
01	10447	X	1756	-0-	-8691	-0-	29	1	1727	2	Y	-0-					23

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5007	X	5007	-0-	-0-	-0-	490	1	4517	2	Y	-0-					44
09	4033	X	4033	-0-	-0-	-0-	397	1	3636	2	Y	-0-					44
10	6293	X	4472	-0-	-1821	-0-	259	1	4213	2	Y	-0-					44
11	6090	X	2713	-0-	-3377	-0-	84	1	2629	2	Y	-0-	22	1			22
12	6293	X	3948	-0-	-2345	-0-	116	1	3832	2	Y	-0-					22
01	5022	X	2619	-0-	-2403	-0-	43	1	2576	2	Y	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	5185	-0-	-3123	-0-	507	1	4677	2	Y	1					12
							1	9									
09	8040	X	6140	-0-	-1900	-0-	604	1	5536	2	Y	-0-					12
10	8308	X	5640	-0-	-2668	-0-	326	1	5311	2	Y	3					15
							3	9									
11	8040	X	6290	-0-	-1750	-0-	196	1	6094	2	Y	-0-					15
12	9645	X	9645	-0-	-0-	-0-	284	1	9357	2	Y	4					19
							4	9									
01	6355	X	5402	-0-	-953	-0-	90	1	5312	2	Y	-0-					19

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	2297	-0-	-2446	-0-	225	1	2071	2	Y	1					13
							1	9									
09	4590	X	2914	-0-	-1676	-0-	286	1	2627	2	Y	1					14
							1	9									
10	7623	X	7623	-0-	-0-	-0-	441	1	7173	2	Y	8					22
							9	9									
11	3900	X	941	-0-	-2959	-0-	29	1	912	2	Y	-0-					22
12	3379	X	1245	-0-	-2134	-0-	37	1	1206	2	Y	2					24
							2	9									
01	4743	X	1320	-0-	-3423	-0-	22	1	1298	2	Y	-0-					24

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	5014	-0-	-2705	-0-	490	1	4523	2	Y	1					5
							1	9									
09	7080	X	6282	-0-	-798	-0-	618	1	5663	2	Y	1					6
							1	9									
10	7316	X	2802	-0-	-4514	-0-	162	1	2640	2	Y	-0-					6
11	5190	X	2645	-0-	-2545	-0-	82	1	2563	2	Y	-0-					6
12	6479	X	5540	-0-	-939	-0-	163	1	5377	2	Y	-0-					6
01	6479	X	2675	-0-	-3804	-0-	44	1	2631	2	Y	-0-					6

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4089	X	4089	-0-	-0-	-0-	137	1	3948	2	Y	4					50
							4	9									
09	3810	X	2855	-0-	-955	-0-	79	1	2776	2	Y	-0-					50
10	4099	X	4099	-0-	-0-	-0-	138	1	3961	2	Y	-0-					50
11	3810	X	3467	-0-	-343	-0-	106	1	3349	2	Y	11					61
							12	9									
12	3937	X	2027	-0-	-1910	-0-	49	1	1978	2	Y	-0-					61
01	3937	X	2173	-0-	-1764	-0-	76	1	2097	2	Y	-0-					61

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1007	-0-	-667	-0-	99	1	908	2	Y	-0-					11
09	1620	X	1477	-0-	-143	-0-	145	1	1332	2	Y	-0-					11
10	1680	X	1680	-0-	-0-	-0-	97	1	1580	2	Y	3					14
							3	9									
11	1620	X	413	-0-	-1207	-0-	13	1	400	2	Y	-0-					14
12	3797	X	3797	-0-	-0-	-0-	112	1	3677	2	Y	7					21
							8	9									
01	1674	X	1637	-0-	-37	-0-	27	1	1609	2	Y	1					22
							1	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10217	X	10217	-0-	-0-	-0-	999	1	9218	2	Y	-0-					22
09	10450	X	10450	-0-	-0-	-0-	1027	1	9423	2	Y	-0-					22
10	6074	X	6074	-0-	-0-	-0-	351	1	5723	2	Y	-0-					22
11	11076	X	11076	-0-	-0-	-0-	344	1	10732	2	Y	-0-	11	1			11
12	7814	X	7814	-0-	-0-	-0-	231	1	7583	2	Y	-0-					11
01	3906	X	3588	-0-	-318	-0-	60	1	3528	2	Y	-0-					11

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1976	N	1976	-0-	-0-	-0-	193	1	1783	2	Y	-0-					-0-
09	1559	N	1559	-0-	-0-	-0-	153	1	1406	2	Y	-0-					-0-
10	1922	N	895	-0-	-1027	-0-	52	1	843	2	Y	-0-					-0-
11	2094	N	2094	-0-	-0-	-0-	65	1	2029	2	Y	-0-					-0-
12	1612	N	1588	-0-	-24	-0-	47	1	1541	2	Y	-0-					-0-
01	899	N	883	-0-	-16	-0-	15	1	868	2	Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6330	X	6330	-0-	-0-	-0-	619	1	5711	2	Y	-0-					32
09	7670	X	7670	-0-	-0-	-0-	754	1	6916	2	Y	-0-					32
10	5239	X	4841	-0-	-398	-0-	280	1	4561	2	Y	-0-					32
11	5430	X	4658	-0-	-772	-0-	145	1	4513	2	Y	-0-	16	1			16
12	5611	X	3116	-0-	-2495	-0-	92	1	3024	2	Y	-0-					16
01	5611	X	2895	-0-	-2716	-0-	48	1	2847	2	Y	-0-					16

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2062	X	2062	-0-	-0-	-0-	202	1	1860	2	Y	-0-					10
09	1935	X	1935	-0-	-0-	-0-	190	1	1745	2	Y	-0-					10
10	1649	X	1649	-0-	-0-	-0-	95	1	1554	2	Y	-0-					10
11	2010	X	864	-0-	-1146	-0-	27	1	837	2	Y	-0-	5	1			5
12	2503	X	2503	-0-	-0-	-0-	74	1	2429	2	Y	-0-					5
01	2077	X	1410	-0-	-667	-0-	23	1	1387	2	Y	-0-					5

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	981	-0-	-2119	-0-	96	1	885	2	Y	-0-					-0-
09	3000	X	1657	-0-	-1343	-0-	163	1	1494	2	Y	-0-					-0-
10	5147	X	5147	-0-	-0-	-0-	298	1	4849	2	Y	-0-					-0-
11	10482	X	10482	-0-	-0-	-0-	326	1	10156	2	Y	-0-					-0-
12	4174	X	4174	-0-	-0-	-0-	123	1	4051	2	Y	-0-					-0-
01	3100	X	898	-0-	-2202	-0-	15	1	883	2	Y	-0-					-0-

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
10	0		453	-0-	453	453	453	2			N	-0-					-0-
11	0		483	-0-	483	936	483	2			N	-0-					-0-
12	0		363	-0-	363	1299	363	2			N	-0-					-0-
01	0		343	-0-	343	1642	343	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3153	-0-	53	53	3153	2			N	-0-					-0-
09	2880	N	2827	-0-	-53	-0-	2827	2			N	-0-					-0-
10	0		3231	-0-	3231	3231	3231	2			N	-0-					-0-
11	0		3301	-0-	3301	6532	3301	2			N	-0-					-0-
12	0		3364	-0-	3364	9896	3364	2			N	-0-					-0-
01	0		3137	-0-	3137	13033	3137	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

08	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	0		971	-0-	971	971	971	2			N	-0-					-0-
11	0		860	-0-	860	1831	860	2			N	-0-					-0-
12	0		724	-0-	724	2555	724	2			N	-0-					-0-
01	0		555	-0-	555	3110	555	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

08	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
10	0		1229	-0-	1229	1229	1229	2			N	-0-					-0-
11	0		1262	-0-	1262	2491	1262	2			N	-0-					-0-
12	0		1096	-0-	1096	3587	1096	2			N	-0-					-0-
01	0		1090	-0-	1090	4677	1090	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
10	0		167	-0-	167	167	167	2			N	-0-					-0-
11	0		134	-0-	134	301	134	2			N	-0-					-0-
12	0		110	-0-	110	411	110	2			N	-0-					-0-
01	0		126	-0-	126	537	126	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	0		65	-0-	65	65	65	2			N	-0-					-0-
11	0		109	-0-	109	174	109	2			N	-0-					-0-
12	0		58	-0-	58	232	58	2			N	-0-					-0-
01	0		70	-0-	70	302	70	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

08	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	0		610	-0-	610	610	610	2			N	-0-					-0-
11	0		248	-0-	248	858	248	2			N	-0-					-0-
12	0		251	-0-	251	1109	251	2			N	-0-					-0-
01	0		617	-0-	617	1726	617	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	0		653	-0-	653	653	653	2			N	-0-					-0-
11	0		681	-0-	681	1334	681	2			N	-0-					-0-
12	0		890	-0-	890	2224	890	2			N	-0-					-0-
01	0		709	-0-	709	2933	709	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

08	1226	N	1226	-0-	-0-	-0-	1224	2	2	9	N	2	2	8			-0-
09	1695	N	1695	-0-	-0-	-0-	1693	2	2	9	N	2	2	8			-0-
10	0		3096	-0-	3096	3096	3093	2	3	9	N	3	3	8			-0-
11	0		2585	-0-	2585	5681	2582	2	3	9	N	3	3	8			-0-
12	0		1552	-0-	1552	7233	1550	2	2	9	N	2	2	8			-0-
01	0		1194	-0-	1194	8427	1193	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

08	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					202
09	1950	N	1945	-0-	-5	-0-	1945	2			N	-0-					202
10	0		1964	-0-	1964	1964	1964	2			N	-0-					202
11	0		1940	-0-	1940	3904	1940	2			N	-0-					202
12	0		1858	-0-	1858	5762	1858	2			N	-0-					202
01	0		1614	-0-	1614	7376	1614	2			N	-0-					202

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5021	X	5021	-0-	-0-	-0-	4992	2	29	9	N	26	26	8			-0-
09	4550	X	4550	-0-	-0-	-0-	4533	2	17	9	N	15	15	8			-0-
10	0		4516	-0-	4516	4516	4496	2	20	9	N	18	18	8			-0-
11	0		4234	-0-	4234	8750	4208	2	26	9	N	24	24	8			-0-
12	0		4305	-0-	4305	13055	4272	2	33	9	N	30	30	8			-0-
01	0		4171	-0-	4171	17226	4152	2	19	9	N	17	17	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
10	0		1382	-0-	1382	1382	1382	2			N	-0-					-0-
11	0		360	-0-	360	1742	360	2			N	-0-					-0-
12	0		278	-0-	278	2020	278	2			N	-0-					-0-
01	0		251	-0-	251	2271	251	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2443	-0-	-37	-0-	2443	2			N	-0-					-0-
09	2520	N	2280	-0-	-240	-0-	2280	2			N	-0-					-0-
10	0		2546	-0-	2546	2546	2546	2			N	-0-					-0-
11	0		2420	-0-	2420	4966	2420	2			N	-0-					-0-
12	0		2652	-0-	2652	7618	2652	2			N	-0-					-0-
01	0		2211	-0-	2211	9829	2211	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
10	0		3120	-0-	3120	3120	3120	2			N	-0-					-0-
11	0		3058	-0-	3058	6178	3058	2			N	-0-					-0-
12	0		2989	-0-	2989	9167	2989	2			N	-0-					-0-
01	0		3030	-0-	3030	12197	3030	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-
09	3984	X	3984	-0-	-0-	-0-	3984	2			N	-0-					-0-
10	0		5340	-0-	5340	5340	5340	2			N	-0-					-0-
11	0		2902	-0-	2902	8242	2902	2			N	-0-					-0-
12	0		1374	-0-	1374	9616	1374	2			N	-0-					-0-
01	0		1025	-0-	1025	10641	1025	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
09	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
10	0		2962	-0-	2962	2962	2962	2			N	-0-					-0-
11	0		2669	-0-	2669	5631	2669	2			N	-0-					-0-
12	0		3158	-0-	3158	8789	3158	2			N	-0-					-0-
01	0		3846	-0-	3846	12635	3846	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3571	X	3571	-0-	-0-	-0-	3568	2	3	9	N	3	3	8			-0-
09	3107	X	3107	-0-	-0-	-0-	3105	2	2	9	N	2	2	8			-0-
10	0		3029	-0-	3029	3029	3027	2	2	9	N	2	2	8			-0-
11	0		3264	-0-	3264	6293	3261	2	3	9	N	3	3	8			-0-
12	0		3063	-0-	3063	9356	3059	2	4	9	N	4	4	8			-0-
01	0		3111	-0-	3111	12467	3109	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					58
09	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					58
10	0		2711	-0-	2711	2711	2711	2			N	-0-					58
11	0		1674	-0-	1674	4385	1674	2			N	-0-					58
12	0		1236	-0-	1236	5621	1236	2			N	-0-					58
01	0		1345	-0-	1345	6966	1345	2			N	-0-					58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
09	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
10	0		2534	-0-	2534	2534	2534	2			N	-0-					-0-
11	0		2501	-0-	2501	5035	2501	2			N	-0-					-0-
12	0		2494	-0-	2494	7529	2494	2			N	-0-					-0-
01	0		2084	-0-	2084	9613	2084	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2888	-0-	-243	-0-	2888	2			N	-0-					19
09	3030	X	2773	-0-	-257	-0-	2773	2			N	-0-					19
10	0		2908	-0-	2908	2908	2908	2			N	-0-					19
11	0		2489	-0-	2489	5397	2489	2			N	-0-					19
12	0		2858	-0-	2858	8255	2858	2			N	-0-					19
01	0		3339	-0-	3339	11594	3339	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2575	N	2575	-0-	-0-	-0-	2573	2	2	9	N	2	2	8			-0-
09	2140	N	2140	-0-	-0-	-0-	2138	2	2	9	N	2	2	8			-0-
10	0		2812	-0-	2812	2812	2811	2	1	9	N	1	1	8			-0-
11	0		2719	-0-	2719	5531	2717	2	2	9	N	2	2	8			-0-
12	0		2627	-0-	2627	8158	2624	2	3	9	N	3	3	8			-0-
01	0		2530	-0-	2530	10688	2529	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2320	-0-	-1369	-0-	2317	2	3	9	N	3	3	8			-0-
09	3570	X	2833	-0-	-737	-0-	2831	2	2	9	N	2	2	8			-0-
10	0		3354	-0-	3354	3354	3350	2	4	9	N	4	4	8			-0-
11	0		2582	-0-	2582	5936	2576	2	6	9	N	5	5	8			-0-
12	0		2760	-0-	2760	8696	2752	2	8	9	N	7	7	8			-0-
01	0		2518	-0-	2518	11214	2515	2	3	9	N	3	3	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1320	-0-	-323	-0-	1320	2			N	-0-					-0-
09	1290	N	1129	-0-	-161	-0-	1129	2			N	-0-					-0-
10	0		1588	-0-	1588	1588	1588	2			N	-0-					-0-
11	0		1172	-0-	1172	2760	1172	2			N	-0-					-0-
12	0		1253	-0-	1253	4013	1253	2			N	-0-					-0-
01	0		1086	-0-	1086	5099	1086	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	X	1316	-0-	-0-	-0-	1313	2	3	9	N	3	3	8			-0-
09	2547	X	2547	-0-	-0-	-0-	2544	2	3	9	N	3	3	8			-0-
10	0		2985	-0-	2985	2985	2979	2	6	9	N	5	5	8			-0-
11	0		1325	-0-	1325	4310	1322	2	3	9	N	3	3	8			-0-
12	0		997	-0-	997	5307	994	2	3	9	N	3	3	8			-0-
01	0		2103	-0-	2103	7410	2100	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					152
09	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					152
10	0		2414	-0-	2414	2414	2414	2			N	-0-					152
11	0		2398	-0-	2398	4812	2398	2			N	-0-					152
12	0		2361	-0-	2361	7173	2361	2			N	-0-					152
01	0		1974	-0-	1974	9147	1974	2			N	-0-					152

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4024	-0-	924	1218	4024	2			N	-0-					-0-
09	3000	N	4402	-0-	1402	2620	4402	2			N	-0-					-0-
10	0		5000	-0-	5000	7620	5000	2			N	-0-					-0-
11	0		4681	-0-	4681	12301	4681	2			N	-0-					-0-
12	0		4756	-0-	4756	17057	4756	2			N	-0-					-0-
01	0		4654	-0-	4654	21711	4654	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2403	-0-	-418	-0-	2403	2			N	-0-					45
09	3000	N	3758	-0-	758	758	3758	2			N	-0-					45
10	0		2113	-0-	2113	2871	2113	2			N	-0-					45
11	0		748	-0-	748	3619	748	2			N	-0-					45
12	0		2678	-0-	2678	6297	2678	2			N	-0-					45
01	0		2029	-0-	2029	8326	2029	2			N	-0-					45

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	0		314	-0-	314	314	314	2			N	-0-					-0-
11	0		327	-0-	327	641	327	2			N	-0-					-0-
12	0		338	-0-	338	979	338	2			N	-0-					-0-
01	0		303	-0-	303	1282	303	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
10	0		834	-0-	834	834	834	2			N	-0-					-0-
11	0		532	-0-	532	1366	532	2			N	-0-					-0-
12	0		415	-0-	415	1781	415	2			N	-0-					-0-
01	0		289	-0-	289	2070	289	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4276	X	4276	-0-	-0-	-0-	4269	2	7	9	N	6	6	8			-0-
09	4122	X	4122	-0-	-0-	-0-	4116	2	6	9	N	5	5	8			-0-
10	0		4611	-0-	4611	4611	4605	2	6	9	N	5	5	8			-0-
11	0		4035	-0-	4035	8646	4027	2	8	9	N	7	7	8			-0-
12	0		3236	-0-	3236	11882	3228	2	8	9	N	7	7	8			-0-
01	0		3280	-0-	3280	15162	3276	2	4	9	N	4	4	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
10	0		101	-0-	101	101	101	2			N	-0-					-0-
11	0		127	-0-	127	228	127	2			N	-0-					-0-
12	0		637	-0-	637	865	637	2			N	-0-					-0-
01	0		1443	-0-	1443	2308	1443	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4044	-0-	-110	-0-	4044	2			N	-0-					13
09	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					13
10	0		481	-0-	481	481	481	2			N	-0-					13
11	0		1083	-0-	1083	1564	1083	2			N	-0-					13
12	0		1358	-0-	1358	2922	1358	2			N	-0-					13
01	0		1950	-0-	1950	4872	1950	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					130
09	2310	N	2237	-0-	-73	-0-	2237	2			N	-0-					130
10	2597	N	2597	-0-	-0-	-0-	2532	2	65	9	N	59					189
11	0		2316	-0-	2316	2316	2314	2	2	9	N	2	174	1			17
12	0		2405	-0-	2405	4721	2405	2			N	-0-					17
01	0		2505	-0-	2505	7226	2505	2			N	-0-					17

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
09	2490	X	2033	-0-	-457	-0-	2033	2			N	-0-					-0-
10	0		2697	-0-	2697	2697	2697	2			N	-0-					-0-
11	0		2126	-0-	2126	4823	2126	2			N	-0-					-0-
12	0		2752	-0-	2752	7575	2752	2			N	-0-					-0-
01	0		2709	-0-	2709	10284	2709	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2875	-0-	-70	-0-	2875	2			N	-0-					108
09	2850	X	2743	-0-	-107	-0-	2743	2			N	-0-					108
10	0		2744	-0-	2744	2744	2744	2			N	-0-					108
11	0		2648	-0-	2648	5392	2648	2			N	-0-					108
12	0		2611	-0-	2611	8003	2611	2			N	-0-					108
01	0		2704	-0-	2704	10707	2704	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1297	-0-	-253	-0-	1297	2			N	-0-					-0-
09	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
10	0		1516	-0-	1516	1516	1516	2			N	-0-					-0-
11	0		1752	-0-	1752	3268	1752	2			N	-0-					-0-
12	0		1935	-0-	1935	5203	1935	2			N	-0-					-0-
01	0		1718	-0-	1718	6921	1718	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2146	-0-	-551	-0-	2146	2			N	-0-					21
09	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					21
10	0		2362	-0-	2362	2362	2362	2			N	-0-					21
11	0		2475	-0-	2475	4837	2475	2			N	-0-					21
12	0		2296	-0-	2296	7133	2296	2			N	-0-					21
01	0		2093	-0-	2093	9226	2093	2			N	-0-					21

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1111	-0-	-1989	3143	1108	2	3	9	N	3	3	8			-0-
09	3880	X	737	-0-	-3143	-0-	736	2	1	9	N	1	1	8			-0-
10	0		422	-0-	422	422	421	2	1	9	N	1	1	8			-0-
11	0		282	-0-	282	704	281	2	1	9	N	1	1	8			-0-
12	0		227	-0-	227	931	226	2	1	9	N	1	1	8			-0-
01	0		163	-0-	163	1094	163	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2851	-0-	-32	-0-	2851	2			N	-0-					-0-
09	2790	X	2071	-0-	-719	-0-	2071	2			N	-0-					-0-
10	0		3329	-0-	3329	3329	3329	2			N	-0-					-0-
11	0		2920	-0-	2920	6249	2920	2			N	-0-					-0-
12	0		3241	-0-	3241	9490	3241	2			N	-0-					-0-
01	0		2725	-0-	2725	12215	2725	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
10	0		998	-0-	998	998	998	2			N	-0-					-0-
11	0		900	-0-	900	1898	900	2			N	-0-					-0-
12	0		928	-0-	928	2826	928	2			N	-0-					-0-
01	0		897	-0-	897	3723	897	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1582	-0-	-154	-0-	1582	2			N	-0-					-0-
09	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					12
09	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					12
10	0		1553	-0-	1553	1553	1553	2			N	-0-					12
11	0		1679	-0-	1679	3232	1679	2			N	-0-					12
12	0		2176	-0-	2176	5408	2176	2			N	-0-					12
01	0		1619	-0-	1619	7027	1619	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2750	-0-	-40	-0-	2750	2			N	-0-					-0-
09	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
10	0		2860	-0-	2860	2860	2860	2			N	-0-					-0-
11	0		3105	-0-	3105	5965	3105	2			N	-0-					-0-
12	0		3441	-0-	3441	9406	3441	2			N	-0-					-0-
01	0		3283	-0-	3283	12689	3283	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	0		280	-0-	280	280	280	2			N	-0-					-0-
11	0		274	-0-	274	554	274	2			N	-0-					-0-
12	0		295	-0-	295	849	295	2			N	-0-					-0-
01	0		284	-0-	284	1133	284	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	0		230	-0-	230	230	230	2			N	-0-					-0-
11	0		150	-0-	150	380	150	2			N	-0-					-0-
12	0		303	-0-	303	683	303	2			N	-0-					-0-
01	0		205	-0-	205	888	205	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1707	-0-	-91	-0-	1707	2			N	-0-					-0-
09	1620	N	1563	-0-	-57	-0-	1563	2			N	-0-					-0-
10	0		1924	-0-	1924	1924	1924	2			N	-0-					-0-
11	0		1457	-0-	1457	3381	1457	2			N	-0-					-0-
12	0		1429	-0-	1429	4810	1429	2			N	-0-					-0-
01	0		1438	-0-	1438	6248	1438	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2258	N	2258	-0-	-0-	-0-	2252	2	6	9	N	5	5	8			-0-
09	1413	X	1413	-0-	-0-	-0-	1411	2	2	9	N	2	2	8			-0-
10	0		2147	-0-	2147	2147	2144	2	3	9	N	3	3	8			-0-
11	0		2143	-0-	2143	4290	2137	2	6	9	N	5	5	8			-0-
12	0		1144	-0-	1144	5434	1141	2	3	9	N	3	3	8			-0-
01	0		1500	-0-	1500	6934	1498	2	2	9	N	2	2	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
10	0		1673	-0-	1673	1673	1673	2			N	-0-					-0-
11	0		1689	-0-	1689	3362	1689	2			N	-0-					-0-
12	0		1693	-0-	1693	5055	1693	2			N	-0-					-0-
01	0		1729	-0-	1729	6784	1729	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1650	-0-	-1388	-0-	1650	2			N	-0-					14
09	2940	X	1165	-0-	-1775	-0-	1165	2			N	-0-					14
10	0		2386	-0-	2386	2386	2386	2			N	-0-					14
11	0		1882	-0-	1882	4268	1882	2			N	-0-					14
12	0		3499	-0-	3499	7767	3499	2			N	-0-					14
01	0		3493	-0-	3493	11260	3493	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
10	0		1492	-0-	1492	1492	1492	2			N	-0-					-0-
11	0		2035	-0-	2035	3527	2035	2			N	-0-					-0-
12	0		964	-0-	964	4491	964	2			N	-0-					-0-
01	0		785	-0-	785	5276	785	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2979	-0-	-121	3145	2979	2			N	-0-					23
09	5573	X	2428	-0-	-3145	-0-	2428	2			N	-0-					23
10	0		2026	-0-	2026	2026	2026	2			N	-0-					23
11	0		1033	-0-	1033	3059	1033	2			N	-0-					23
12	0		2852	-0-	2852	5911	2852	2			N	-0-					23
01	0		2816	-0-	2816	8727	2816	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	740	-0-	-97	-0-	740	2			N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	0		734	-0-	734	734	734	2			N	-0-					-0-
11	0		915	-0-	915	1649	915	2			N	-0-					-0-
12	0		921	-0-	921	2570	921	2			N	-0-					-0-
01	0		1055	-0-	1055	3625	1055	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2241	-0-	-22	-0-	2241	2			N	-0-					-0-
09	5425	X	5425	-0-	-0-	-0-	5425	2			N	-0-					-0-
10	0		3239	-0-	3239	3239	3239	2			N	-0-					-0-
11	0		2103	-0-	2103	5342	2103	2			N	-0-					-0-
12	0		2240	-0-	2240	7582	2240	2			N	-0-					-0-
01	0		2695	-0-	2695	10277	2695	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	0		469	-0-	469	469	469	2			N	-0-					-0-
11	0		280	-0-	280	749	280	2			N	-0-					-0-
12	0		307	-0-	307	1056	307	2			N	-0-					-0-
01	0		463	-0-	463	1519	463	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					26
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					26
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0		-0-	-0-	-0-	-0-					N	-0-					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	0		359	-0-	359	359	359	2			N	-0-					-0-
11	0		227	-0-	227	586	227	2			N	-0-					-0-
12	0		326	-0-	326	912	326	2			N	-0-					-0-
01	0		302	-0-	302	1214	302	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					57
09	859	N	859	-0-	-0-	-0-	859	2			N	-0-					57
10	0		1308	-0-	1308	1308	1308	2			N	-0-					57
11	0		1111	-0-	1111	2419	1111	2			N	-0-					57
12	0		1280	-0-	1280	3699	1280	2			N	-0-					57
01	0		1108	-0-	1108	4807	1108	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	1886	-0-	-966	-0-	1877	2	9	9	N	8	8	8			-0-
09	2340	X	2005	-0-	-335	-0-	1997	2	8	9	N	7	7	8			-0-
10	0		2358	-0-	2358	2358	2351	2	7	9	N	6	6	8			-0-
11	0		2334	-0-	2334	4692	2322	2	12	9	N	11	11	8			-0-
12	0		2751	-0-	2751	7443	2733	2	18	9	N	16	16	8			-0-
01	0		2920	-0-	2920	10363	2910	2	10	9	N	9	9	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2373	-0-	-944	-0-	2373	2			N	-0-					-0-
09	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
10	0		2226	-0-	2226	2226	2226	2			N	-0-					-0-
11	0		2074	-0-	2074	4300	2074	2			N	-0-					-0-
12	0		1390	-0-	1390	5690	1390	2			N	-0-					-0-
01	0		1119	-0-	1119	6809	1119	2			N	-0-					-0-
OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490																	
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093																	
08	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					80
09	3600	X	1611	-0-	-1989	-0-	1611	2			N	-0-					80
10	0		2394	-0-	2394	2394	2394	2			N	-0-					80
11	0		837	-0-	837	3231	837	2			N	-0-					80
12	0		61	-0-	61	3292	61	2			N	-0-					80
01	0		1890	-0-	1890	5182	1890	2			N	-0-					80
HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232																	
08	682	N	120	-0-	-562	-0-	120	2			N	-0-					-0-
09	1080	N	97	-0-	-983	-0-	97	2			N	-0-					-0-
10	0		99	-0-	99	99	99	2			N	-0-					-0-
11	0		1163	-0-	1163	1262	1163	2			N	-0-					-0-
12	0		281	-0-	281	1543	281	2			N	-0-					-0-
01	0		5	-0-	5	1548	5	2			N	-0-					-0-
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030																	
08	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					114
09	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					114
10	0		1501	-0-	1501	1501	1501	2			N	-0-					114
11	0		3245	-0-	3245	4746	3245	2			N	-0-					114
12	0		3588	-0-	3588	8334	3588	2			N	-0-					114
01	0		3215	-0-	3215	11549	3215	2			N	-0-					114
OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389																	
08	1457	N	1261	-0-	-196	-0-	1258	2	3	9	N	3	3	8			-0-
09	1620	N	1200	-0-	-420	-0-	1198	2	2	9	N	2	2	8			-0-
10	0		668	-0-	668	668	667	2	1	9	N	1	1	8			-0-
11	0		555	-0-	555	1223	554	2	1	9	N	1	1	8			-0-
12	0		556	-0-	556	1779	555	2	1	9	N	1	1	8			-0-
01	0		743	-0-	743	2522	742	2	1	9	N	1	1	8			-0-
HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343																	
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	0		207	-0-	207	207	207	2			N	-0-					-0-
11	0		153	-0-	153	360	153	2			N	-0-					-0-
12	0		187	-0-	187	547	187	2			N	-0-					-0-
01	0		157	-0-	157	704	157	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
09	480	N	274	-0-	-206	-0-	274	2			N	-0-					-0-
10	0		251	-0-	251	251	251	2			N	-0-					-0-
11	0		328	-0-	328	579	328	2			N	-0-					-0-
12	0		368	-0-	368	947	367	2	1	9	N	1	1	8			-0-
01	0		390	-0-	390	1337	390	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

08	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
09	6170	X	6170	-0-	-0-	-0-	6170	2			N	-0-					-0-
10	0		4945	-0-	4945	4945	4945	2			N	-0-					-0-
11	0		1127	-0-	1127	6072	1127	2			N	-0-					-0-
12	0		2946	-0-	2946	9018	2946	2			N	-0-					-0-
01	0		3875	-0-	3875	12893	3875	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

08	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
09	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
10	0		3272	-0-	3272	3272	3272	2			N	-0-					-0-
11	0		3252	-0-	3252	6524	3252	2			N	-0-					-0-
12	0		3265	-0-	3265	9789	3265	2			N	-0-					-0-
01	0		3286	-0-	3286	13075	3286	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

08	3100	N	3715	-0-	615	615	3715	2			N	-0-					-0-
09	3000	N	2996	-0-	-4	611	2996	2			N	-0-					-0-
10	0		1928	-0-	1928	2539	1928	2			N	-0-					-0-
11	0		916	-0-	916	3455	916	2			N	-0-					-0-
12	0		3588	-0-	3588	7043	3588	2			N	-0-					-0-
01	0		3382	-0-	3382	10425	3382	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

08	310	N	280	-0-	-30	-0-	280	2			N	-0-					75
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					75
10	0		309	-0-	309	309	309	2			N	-0-					75
11	0		280	-0-	280	589	280	2			N	-0-					75
12	0		227	-0-	227	816	227	2			N	-0-					75
01	0		302	-0-	302	1118	302	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

08	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	0		293	-0-	293	293	293	2			N	-0-					-0-
11	0		236	-0-	236	529	236	2			N	-0-					-0-
12	0		200	-0-	200	729	200	2			N	-0-					-0-
01	0		251	-0-	251	980	251	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

08	1872	N	1872	-0-	-0-	-0-	1863	2	9	9	N	8					45
09	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					45
10	0		1710	-0-	1710	1710	1710	2			N	-0-					45
11	0		1592	-0-	1592	3302	1592	2			N	-0-					45
12	0		1291	-0-	1291	4593	1291	2			N	-0-					45
01	0		597	-0-	597	5190	576	2	21	9	N	19					64

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		2	-0-	2	2	2	2			N	-0-					48
12	0		-0-	-0-	-0-	2					N	-0-					48
01	0		6	-0-	6	8	6	2			N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
10	0		319	-0-	319	319	319	2			N	-0-					-0-
11	0		294	-0-	294	613	294	2			N	-0-					-0-
12	0		303	-0-	303	916	303	2			N	-0-					-0-
01	0		292	-0-	292	1208	292	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	268	-0-	-383	-0-	268	2			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
10	0		227	-0-	227	227	227	2			N	-0-					-0-
11	0		309	-0-	309	536	309	2			N	-0-					-0-
12	0		452	-0-	452	988	452	2			N	-0-					-0-
01	0		205	-0-	205	1193	205	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	398	-0-	-67	-0-	398	2			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	0		408	-0-	408	408	408	2			N	-0-					-0-
11	0		383	-0-	383	791	383	2			N	-0-					-0-
12	0		382	-0-	382	1173	382	2			N	-0-					-0-
01	0		388	-0-	388	1561	388	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	275	-0-	-252	-0-	275	2			N	-0-					14
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					14
10	0		1010	-0-	1010	1010	1010	2			N	-0-					14
11	0		945	-0-	945	1955	945	2			N	-0-					14
12	0		959	-0-	959	2914	959	2			N	-0-					14
01	0		802	-0-	802	3716	802	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					117
09	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					117
10	0		1726	-0-	1726	1726	1726	2			N	-0-					117
11	0		1505	-0-	1505	3231	1499	2	6	9	N	5					122
12	0		1593	-0-	1593	4824	1593	2			N	-0-					122
01	0		1490	-0-	1490	6314	1490	2			N	-0-					122

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	0		32	-0-	32	32	32	2			N	-0-					-0-
11	0		59	-0-	59	91	59	2			N	-0-					-0-
12	0		55	-0-	55	146	55	2			N	-0-					-0-
01	0		51	-0-	51	197	51	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2	-0-	2	2	2	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3640	-0-	540	540	3640	2			N	-0-					-0-
09	3000	N	2709	-0-	-291	249	2709	2			N	-0-					-0-
10	0		2856	-0-	2856	3105	2856	2			N	-0-					-0-
11	0		2989	-0-	2989	6094	2989	2			N	-0-					-0-
12	0		2663	-0-	2663	8757	2663	2			N	-0-					-0-
01	0		2094	-0-	2094	10851	2094	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
09	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
10	0		2331	-0-	2331	2331	2331	2			N	-0-					-0-
11	0		251	-0-	251	2582	251	2			N	-0-					-0-
12	0		211	-0-	211	2793	211	2			N	-0-					-0-
01	0		216	-0-	216	3009	216	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2206	N	2206	-0-	-0-	-0-	2196	2	10	9	N	9	9	8			-0-
09	2327	N	2327	-0-	-0-	-0-	2319	2	8	9	N	7	7	8			-0-
10	0		2431	-0-	2431	2431	2420	2	11	9	N	10	10	8			-0-
11	0		2452	-0-	2452	4883	2433	2	19	9	N	17	17	8			-0-
12	0		2470	-0-	2470	7353	2446	2	24	9	N	22	22	8			-0-
01	0		2516	-0-	2516	9869	2503	2	13	9	N	12	12	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1327	-0-	-1091	-0-	1327	2			N	-0-					92
09	2340	X	1578	-0-	-762	-0-	1578	2			N	-0-					92
10	0		5673	-0-	5673	5673	5673	2			N	-0-					92
11	0		5755	-0-	5755	11428	5755	2			N	-0-					92
12	0		3679	-0-	3679	15107	3679	2			N	-0-					92
01	0		1428	-0-	1428	16535	1428	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
09	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
10	0		1663	-0-	1663	1663	1663	2			N	-0-					-0-
11	0		1209	-0-	1209	2872	1209	2			N	-0-					-0-
12	0		1313	-0-	1313	4185	1313	2			N	-0-					-0-
01	0		916	-0-	916	5101	916	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3526	-0-	426	426	3526	2			N	-0-					110
09	2170	N	1744	-0-	-426	-0-	1744	2			N	-0-					110
10	0		2008	-0-	2008	2008	2008	2			N	-0-					110
11	0		1875	-0-	1875	3883	1875	2			N	-0-					110
12	0		1883	-0-	1883	5766	1883	2			N	-0-					110
01	0		2206	-0-	2206	7972	2206	2			N	-0-					110

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3670	X	3670	-0-	-0-	-0-	3666	2	4	9	N	4	4	8			-0-
09	3633	X	3633	-0-	-0-	-0-	3630	2	3	9	N	3	3	8			-0-
10	0		3459	-0-	3459	3459	3455	2	4	9	N	4	4	8			-0-
11	0		3664	-0-	3664	7123	3656	2	8	9	N	7	7	8			-0-
12	0		3520	-0-	3520	10643	3511	2	9	9	N	8	8	8			-0-
01	0		3415	-0-	3415	14058	3411	2	4	9	N	4	4	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1694	-0-	-352	-0-	1685	2	9	9	N	8	8	8			-0-
09	1286	N	1286	-0-	-0-	-0-	1283	2	3	9	N	3	3	8			-0-
10	0		1808	-0-	1808	1808	1800	2	8	9	N	7	7	8			-0-
11	0		490	-0-	490	2298	488	2	2	9	N	2	2	8			-0-
12	0		524	-0-	524	2822	522	2	2	9	N	2	2	8			-0-
01	0		1861	-0-	1861	4683	1854	2	7	9	N	6	6	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1649	-0-	-180	-0-	1647	2	2	9	N	2	2	8			-0-
09	1914	N	1914	-0-	-0-	-0-	1912	2	2	9	N	2	2	8			-0-
10	0		1000	-0-	1000	1000	999	2	1	9	N	1	1	8			-0-
11	0		1107	-0-	1107	2107	1103	2	4	9	N	4	4	8			-0-
12	0		1162	-0-	1162	3269	1159	2	3	9	N	3	3	8			-0-
01	0		142	-0-	142	3411	142	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
09	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
10	0		1281	-0-	1281	1281	1281	2			N	-0-					-0-
11	0		451	-0-	451	1732	451	2			N	-0-					-0-
12	0		823	-0-	823	2555	823	2			N	-0-					-0-
01	0		1463	-0-	1463	4018	1463	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
09	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-
10	0		504	-0-	504	504	504	2			N	-0-					-0-
11	0		470	-0-	470	974	470	2			N	-0-					-0-
12	0		422	-0-	422	1396	422	2			N	-0-					-0-
01	0		450	-0-	450	1846	450	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	1394	-0-	-2698	-0-	1392	2	2	9	N	2	2	8			-0-
09	3960	X	740	-0-	-3220	-0-	739	2	1	9	N	1	1	8			-0-
10	0		3112	-0-	3112	3112	3109	2	3	9	N	3	3	8			-0-
11	0		2304	-0-	2304	5416	2300	2	4	9	N	4	4	8			-0-
12	0		976	-0-	976	6392	974	2	2	9	N	2	2	8			-0-
01	0		816	-0-	816	7208	815	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-
09	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					-0-
10	0		4565	-0-	4565	4565	4565	2			N	-0-					-0-
11	0		4528	-0-	4528	9093	4528	2			N	-0-					-0-
12	0		4108	-0-	4108	13201	4108	2			N	-0-					-0-
01	0		4263	-0-	4263	17464	4263	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2257	N	2257	-0-	-0-	-0-	2256	2	1	9	N	1	1	8			-0-
09	3000	N	4017	-0-	1017	1017	4016	2	1	9	N	1	1	8			-0-
10	0		2431	-0-	2431	3448	2430	2	1	9	N	1	1	8			-0-
11	0		2851	-0-	2851	6299	2850	2	1	9	N	1	1	8			-0-
12	0		3256	-0-	3256	9555	3255	2	1	9	N	1	1	8			-0-
01	0		3284	-0-	3284	12839	3283	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
09	2958	X	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-
10	0		3569	-0-	3569	3569	3569	2			N	-0-					-0-
11	0		3395	-0-	3395	6964	3395	2			N	-0-					-0-
12	0		2941	-0-	2941	9905	2941	2			N	-0-					-0-
01	0		3238	-0-	3238	13143	3238	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2842	-0-	-599	-0-	2828	2	14	9	N	13	13	8			-0-
09	3210	X	2083	-0-	-1127	-0-	2076	2	7	9	N	6	6	8			-0-
10	0		3410	-0-	3410	3410	3397	2	13	9	N	12	12	8			-0-
11	0		3085	-0-	3085	6495	3072	2	13	9	N	12	12	8			-0-
12	0		3530	-0-	3530	10025	3510	2	20	9	N	18	18	8			-0-
01	0		3388	-0-	3388	13413	3376	2	12	9	N	11	11	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2841	X	2841	-0-	-0-	-0-	2837	2	4	9	N	4	4	8			-0-
09	2534	X	2534	-0-	-0-	-0-	2531	2	3	9	N	3	3	8			-0-
10	0		2339	-0-	2339	2339	2336	2	3	9	N	3	3	8			-0-
11	0		2669	-0-	2669	5008	2662	2	7	9	N	6	6	8			-0-
12	0		1997	-0-	1997	7005	1990	2	7	9	N	6	6	8			-0-
01	0		2668	-0-	2668	9673	2664	2	4	9	N	4	4	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
09	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
10	0		2134	-0-	2134	2134	2134	2			N	-0-					-0-
11	0		2254	-0-	2254	4388	2254	2			N	-0-					-0-
12	0		2296	-0-	2296	6684	2296	2			N	-0-					-0-
01	0		2531	-0-	2531	9215	2531	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3595	-0-	495	495	3595	2			N	-0-					34
09	2121	N	1626	-0-	-495	-0-	1626	2			N	-0-					34
10	0		2067	-0-	2067	2067	2067	2			N	-0-					34
11	0		2055	-0-	2055	4122	2055	2			N	-0-					34
12	0		1808	-0-	1808	5930	1808	2			N	-0-					34
01	0		1596	-0-	1596	7526	1596	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1066	-0-	-50	-0-	1063	2	3	9	N	3	3	8			-0-
09	1093	N	1093	-0-	-0-	-0-	1091	2	2	9	N	2	2	8			-0-
10	0		885	-0-	885	885	883	2	2	9	N	2	2	8			-0-
11	0		1846	-0-	1846	2731	1840	2	6	9	N	5	5	8			-0-
12	0		1798	-0-	1798	4529	1791	2	7	9	N	6	6	8			-0-
01	0		1474	-0-	1474	6003	1471	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
09	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
10	0		2329	-0-	2329	2329	2329	2			N	-0-					-0-
11	0		2256	-0-	2256	4585	2256	2			N	-0-					-0-
12	0		2280	-0-	2280	6865	2280	2			N	-0-					-0-
01	0		2249	-0-	2249	9114	2249	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1315	-0-	-1041	-0-	1315	2			N	-0-					87
09	2280	X	1019	-0-	-1261	-0-	1019	2			N	-0-					87
10	2364	X	2364	-0-	-0-	-0-	2364	2			N	-0-	87	1			-0-
11	0		842	-0-	842	842	842	2			N	-0-					-0-
12	0		811	-0-	811	1653	811	2			N	-0-					-0-
01	0		728	-0-	728	2381	728	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
10	0		677	-0-	677	677	677	2			N	-0-					-0-
11	0		807	-0-	807	1484	807	2			N	-0-					-0-
12	0		634	-0-	634	2118	634	2			N	-0-					-0-
01	0		719	-0-	719	2837	719	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1802	-0-	-492	-0-	1802	2			N	-0-					49
09	2160	N	2125	-0-	-35	-0-	2125	2			N	-0-					49
10	0		2162	-0-	2162	2162	2145	2	17	9	N	15					64
11	0		1917	-0-	1917	4079	1917	2			N	-0-					64
12	0		1860	-0-	1860	5939	1860	2			N	-0-					64
01	0		1564	-0-	1564	7503	1564	2			N	-0-					64

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3639	X	3639	-0-	-0-	-0-	3635	2	4	9	N	4	4	8			-0-
09	3020	X	3020	-0-	-0-	-0-	3017	2	3	9	N	3	3	8			-0-
10	0		2421	-0-	2421	2421	2418	2	3	9	N	3	3	8			-0-
11	0		1074	-0-	1074	3495	1072	2	2	9	N	2	2	8			-0-
12	0		1035	-0-	1035	4530	1032	2	3	9	N	3	3	8			-0-
01	0		761	-0-	761	5291	760	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
09	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
10	0		3401	-0-	3401	3401	3401	2			N	-0-					-0-
11	0		2016	-0-	2016	5417	2016	2			N	-0-					-0-
12	0		2725	-0-	2725	8142	2725	2			N	-0-					-0-
01	0		2932	-0-	2932	11074	2932	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3583	-0-	-664	-0-	3583	2			N	-0-					-0-
09	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
10	0		5015	-0-	5015	5015	5015	2			N	-0-					-0-
11	0		4670	-0-	4670	9685	4670	2			N	-0-					-0-
12	0		4406	-0-	4406	14091	4406	2			N	-0-					-0-
01	0		4083	-0-	4083	18174	4083	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
09	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
10	0		4368	-0-	4368	4368	4368	2			N	-0-					-0-
11	0		2934	-0-	2934	7302	2934	2			N	-0-					-0-
12	0		1988	-0-	1988	9290	1988	2			N	-0-					-0-
01	0		3912	-0-	3912	13202	3912	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3239	-0-	-171	-0-	3239	2			N	-0-					56
09	3300	X	2887	-0-	-413	-0-	2887	2			N	-0-					56
10	0		3059	-0-	3059	3059	3059	2			N	-0-					56
11	0		2973	-0-	2973	6032	2973	2			N	-0-					56
12	0		2442	-0-	2442	8474	2442	2			N	-0-					56
01	0		2576	-0-	2576	11050	2576	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2929	N	2929	-0-	-0-	-0-	2929	2			N	-0-					50
09	3000	N	3814	-0-	814	814	3814	2			N	-0-					50
10	0		2528	-0-	2528	3342	2528	2			N	-0-					50
11	0		925	-0-	925	4267	925	2			N	-0-					50
12	0		956	-0-	956	5223	956	2			N	-0-					50
01	0		946	-0-	946	6169	946	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
09	3810	X	3797	-0-	-13	-0-	3797	2			N	-0-					-0-
10	0		3793	-0-	3793	3793	3793	2			N	-0-					-0-
11	0		3522	-0-	3522	7315	3522	2			N	-0-					-0-
12	0		3663	-0-	3663	10978	3663	2			N	-0-					-0-
01	0		3757	-0-	3757	14735	3757	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
09	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
10	0		1766	-0-	1766	1766	1766	2			N	-0-					-0-
11	0		1885	-0-	1885	3651	1885	2			N	-0-					-0-
12	0		2053	-0-	2053	5704	2053	2			N	-0-					-0-
01	0		2124	-0-	2124	7828	2124	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	7141	-0-	-361	-0-	7141	2			N	-0-					-0-
09	7271	X	7271	-0-	-0-	-0-	7271	2			N	-0-					-0-
10	0		7677	-0-	7677	7677	7677	2			N	-0-					-0-
11	0		7549	-0-	7549	15226	7549	2			N	-0-					-0-
12	0		7575	-0-	7575	22801	7575	2			N	-0-					-0-
01	0		7426	-0-	7426	30227	7426	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32	-0-	557	2			N	-0-					18
09	570	N	533	-0-	-37	-0-	533	2			N	-0-					18
10	0		528	-0-	528	528	528	2			N	-0-					18
11	0		497	-0-	497	1025	497	2			N	-0-					18
12	0		529	-0-	529	1554	529	2			N	-0-					18
01	0		523	-0-	523	2077	523	2			N	-0-					18

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
09	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
10	0		1991	-0-	1991	1991	1991	2			N	-0-					-0-
11	0		2025	-0-	2025	4016	2025	2			N	-0-					-0-
12	0		1633	-0-	1633	5649	1633	2			N	-0-					-0-
01	0		1960	-0-	1960	7609	1960	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	143	-0-	-167	-0-	143	2			N	-0-					81
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					81
10	0		261	-0-	261	261	261	2			N	-0-					81
11	0		287	-0-	287	548	287	2			N	-0-					81
12	0		57	-0-	57	605	57	2			N	-0-					81
01	0		348	-0-	348	953	348	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	2761	-0-	-1579	-0-	2761	2			N	-0-					-0-
09	4200	X	2924	-0-	-1276	-0-	2924	2			N	-0-					-0-
10	0		3320	-0-	3320	3320	3320	2			N	-0-					-0-
11	0		2972	-0-	2972	6292	2972	2			N	-0-					-0-
12	0		1591	-0-	1591	7883	1591	2			N	-0-					-0-
01	0		3261	-0-	3261	11144	3261	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	0		839	-0-	839	839	839	2			N	-0-					-0-
11	0		794	-0-	794	1633	794	2			N	-0-					-0-
12	0		644	-0-	644	2277	644	2			N	-0-					-0-
01	0		797	-0-	797	3074	797	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0-	-0-	1491	2	3	9	N	3	3	8			-0-
09	1387	N	1387	-0-	-0-	-0-	1385	2	2	9	N	2	2	8			-0-
10	0		1408	-0-	1408	1408	1405	2	3	9	N	3	3	8			-0-
11	0		1039	-0-	1039	2447	1037	2	2	9	N	2	2	8			-0-
12	0		814	-0-	814	3261	812	2	2	9	N	2	2	8			-0-
01	0		891	-0-	891	4152	890	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	454	-0-	-693	-0-	454	2			N	-0-					-0-
09	600	N	350	-0-	-250	-0-	350	2			N	-0-					-0-
10	0		474	-0-	474	474	474	2			N	-0-					-0-
11	0		345	-0-	345	819	345	2			N	-0-					-0-
12	0		448	-0-	448	1267	448	2			N	-0-					-0-
01	0		374	-0-	374	1641	374	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0-	-0-	2051	2	2	9	N	2	2	8			-0-
09	1870	N	1870	-0-	-0-	-0-	1869	2	1	9	N	1	1	8			-0-
10	0		2102	-0-	2102	2102	2100	2	2	9	N	2	2	8			-0-
11	0		1555	-0-	1555	3657	1552	2	3	9	N	3	3	8			-0-
12	0		1907	-0-	1907	5564	1903	2	4	9	N	4	4	8			-0-
01	0		2351	-0-	2351	7915	2348	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2220	-0-	-942	-0-	2220	2			N	-0-					23
09	3060	X	2045	-0-	-1015	-0-	2045	2			N	-0-					23
10	0		2068	-0-	2068	2068	2068	2			N	-0-					23
11	0		1886	-0-	1886	3954	1886	2			N	-0-					23
12	0		2314	-0-	2314	6268	2314	2			N	-0-					23
01	0		3997	-0-	3997	10265	3997	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3545	-0-	-330	-0-	3545	2			N	-0-					-0-
09	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					-0-
10	0		3859	-0-	3859	3859	3859	2			N	-0-					-0-
11	0		3919	-0-	3919	7778	3919	2			N	-0-					-0-
12	0		3205	-0-	3205	10983	3205	2			N	-0-					-0-
01	0		3218	-0-	3218	14201	3218	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	45	-0-	-1536	-0-	45	2			N	-0-					-0-
09	60	X	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	0		55	-0-	55	55	55	2			N	-0-					-0-
11	0		100	-0-	100	155	100	2			N	-0-					-0-
12	0		95	-0-	95	250	95	2			N	-0-					-0-
01	0		49	-0-	49	299	49	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
09	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
10	0		1319	-0-	1319	1319	1319	2			N	-0-					-0-
11	0		2678	-0-	2678	3997	2678	2			N	-0-					-0-
12	0		2482	-0-	2482	6479	2482	2			N	-0-					-0-
01	0		2547	-0-	2547	9026	2547	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
09	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
10	0		2139	-0-	2139	2139	2139	2			N	-0-					-0-
11	0		2735	-0-	2735	4874	2735	2			N	-0-					-0-
12	0		1989	-0-	1989	6863	1989	2			N	-0-					-0-
01	0		3241	-0-	3241	10104	3241	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	790	-0-	-5131	-0-	790	2			N	-0-					142
09	5730	X	2546	-0-	-3184	-0-	2546	2			N	-0-					142
10	0		580	-0-	580	580	580	2			N	-0-					142
11	0		844	-0-	844	1424	844	2			N	-0-					142
12	0		1148	-0-	1148	2572	1148	2			N	-0-					142
01	0		557	-0-	557	3129	557	2			N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6271	X	6271	-0-	-0-	-0-	6271	2			N	-0-					-0-
09	4740	X	3245	-0-	-1495	-0-	3245	2			N	-0-					-0-
10	0		5304	-0-	5304	5304	5304	2			N	-0-					-0-
11	0		4917	-0-	4917	10221	4917	2			N	-0-					-0-
12	0		5105	-0-	5105	15326	5105	2			N	-0-					-0-
01	0		5019	-0-	5019	20345	5019	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					-0-
09	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
10	0		4373	-0-	4373	4373	4373	2			N	-0-					-0-
11	0		4506	-0-	4506	8879	4506	2			N	-0-					-0-
12	0		4282	-0-	4282	13161	4282	2			N	-0-					-0-
01	0		4300	-0-	4300	17461	4300	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
10	0		929	-0-	929	929	929	2			N	-0-					-0-
11	0		1136	-0-	1136	2065	1136	2			N	-0-					-0-
12	0		899	-0-	899	2964	899	2			N	-0-					-0-
01	0		677	-0-	677	3641	677	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1572	-0-	-71	-0-	1569	2	3	9	N	3	3	8			-0-
09	1448	N	1448	-0-	-0-	-0-	1446	2	2	9	N	2	2	8			-0-
10	0		1467	-0-	1467	1467	1465	2	2	9	N	2	2	8			-0-
11	0		2364	-0-	2364	3831	2360	2	4	9	N	4	4	8			-0-
12	0		2412	-0-	2412	6243	2406	2	6	9	N	5	5	8			-0-
01	0		2784	-0-	2784	9027	2781	2	3	9	N	3	3	8			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
09	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
10	0		2277	-0-	2277	2277	2277	2			N	-0-					-0-
11	0		2071	-0-	2071	4348	2071	2			N	-0-					-0-
12	0		2102	-0-	2102	6450	2102	2			N	-0-					-0-
01	0		2061	-0-	2061	8511	2061	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					23
09	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					23
10	0		1207	-0-	1207	1207	1207	2			N	-0-					23
11	0		1171	-0-	1171	2378	1171	2			N	-0-					23
12	0		1202	-0-	1202	3580	1202	2			N	-0-					23
01	0		709	-0-	709	4289	709	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	406	-0-	-586	-0-	406	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	0		710	-0-	710	710	710	2			N	-0-					-0-
11	0		972	-0-	972	1682	972	2			N	-0-					-0-
12	0		324	-0-	324	2006	324	2			N	-0-					-0-
01	0		1679	-0-	1679	3685	1679	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1505	-0-	-355	-0-	1505	2			N	-0-					91
09	1620	N	1508	-0-	-112	-0-	1508	2			N	-0-					91
10	0		651	-0-	651	651	651	2			N	-0-					91
11	0		1897	-0-	1897	2548	1897	2			N	-0-					91
12	0		1582	-0-	1582	4130	1582	2			N	-0-					91
01	0		1689	-0-	1689	5819	1689	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
09	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
10	0		1459	-0-	1459	1459	1459	2			N	-0-					-0-
11	0		1479	-0-	1479	2938	1479	2			N	-0-					-0-
12	0		1359	-0-	1359	4297	1359	2			N	-0-					-0-
01	0		1343	-0-	1343	5640	1343	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3397	X	3397	-0-	-0-	-0-	3394	2	3	9	N	3	3	8			-0-
09	3196	X	3196	-0-	-0-	-0-	3194	2	2	9	N	2	2	8			-0-
10	0		2967	-0-	2967	2967	2965	2	2	9	N	2	2	8			-0-
11	0		1880	-0-	1880	4847	1877	2	3	9	N	3	3	8			-0-
12	0		2825	-0-	2825	7672	2819	2	6	9	N	5	5	8			-0-
01	0		2707	-0-	2707	10379	2704	2	3	9	N	3	3	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
09	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
10	0		2066	-0-	2066	2066	2066	2			N	-0-					-0-
11	0		1845	-0-	1845	3911	1845	2			N	-0-					-0-
12	0		1946	-0-	1946	5857	1946	2			N	-0-					-0-
01	0		1936	-0-	1936	7793	1936	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	994	-0-	-866	-0-	994	2			N	-0-					-0-
09	1530	N	857	-0-	-673	-0-	857	2			N	-0-					-0-
10	0		935	-0-	935	935	935	2			N	-0-					-0-
11	0		578	-0-	578	1513	578	2			N	-0-					-0-
12	0		269	-0-	269	1782	269	2			N	-0-					-0-
01	0		164	-0-	164	1946	164	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
09	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
10	0		420	-0-	420	420	420	2			N	-0-					-0-
11	0		670	-0-	670	1090	670	2			N	-0-					-0-
12	0		393	-0-	393	1483	393	2			N	-0-					-0-
01	0		364	-0-	364	1847	364	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	521	2	2	9	N	2	2	8			-0-
09	1050	N	995	-0-	-55	-0-	994	2	1	9	N	1	1	8			-0-
10	0		294	-0-	294	294	294	2			N	-0-					-0-
11	0		283	-0-	283	577	282	2	1	9	N	1	1	8			-0-
12	0		336	-0-	336	913	335	2	1	9	N	1	1	8			-0-
01	0		527	-0-	527	1440	526	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
09	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
10	0		3373	-0-	3373	3373	3373	2			N	-0-					-0-
11	0		3030	-0-	3030	6403	3030	2			N	-0-					-0-
12	0		2595	-0-	2595	8998	2595	2			N	-0-					-0-
01	0		1168	-0-	1168	10166	1168	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					-0-
09	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
10	0		4451	-0-	4451	4451	4451	2			N	-0-					-0-
11	0		3927	-0-	3927	8378	3927	2			N	-0-					-0-
12	0		3076	-0-	3076	11454	3076	2			N	-0-					-0-
01	0		3702	-0-	3702	15156	3702	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	0		11	-0-	11	11	11	2			N	-0-					-0-
11	0		-0-	-0-	-0-	11					N	-0-					-0-
12	0		-0-	-0-	-0-	11					N	-0-					-0-
01	0		-0-	-0-	-0-	11					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	924	2	2	9	N	2	2	8			-0-
09	763	N	763	-0-	-0-	-0-	762	2	1	9	N	1	1	8			-0-
10	0		456	-0-	456	456	455	2	1	9	N	1	1	8			-0-
11	0		623	-0-	623	1079	623	2			N	-0-					-0-
12	0		256	-0-	256	1335	256	2			N	-0-					-0-
01	0		616	-0-	616	1951	615	2	1	9	N	1	1	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1692	N	1692	-0-	-0-	-0-	1685	2	7	9	N	6	6	8			-0-
09	1710	N	471	-0-	-1239	-0-	470	2	1	9	N	1	1	8			-0-
10	0		444	-0-	444	444	444	2			N	-0-					-0-
11	0		432	-0-	432	876	432	2			N	-0-					-0-
12	0		222	-0-	222	1098	222	2			N	-0-					-0-
01	0		282	-0-	282	1380	281	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
10	0		1506	-0-	1506	1506	1506	2			N	-0-					-0-
11	0		1448	-0-	1448	2954	1448	2			N	-0-					-0-
12	0		1493	-0-	1493	4447	1493	2			N	-0-					-0-
01	0		1458	-0-	1458	5905	1458	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1375	N	1375	-0-	-0-	-0-	1373	2	2	9	N	2	2	8			-0-
09	585	N	585	-0-	-0-	-0-	584	2	1	9	N	1	1	8			-0-
10	0		2	-0-	2	2	2	2			N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		1	-0-	1	3	1	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6725	X	6725	-0-	-0-	-0-	6725	2			N	-0-					3
09	6990	X	6394	-0-	-596	-0-	6394	2			N	-0-					3
10	0		5857	-0-	5857	5857	5857	2			N	-0-					3
11	0		4199	-0-	4199	10056	4199	2			N	-0-					3
12	0		6376	-0-	6376	16432	6376	2			N	-0-					3
01	0		6224	-0-	6224	22656	6224	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1182	-0-	-58	-0-	1182	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	0		1153	-0-	1153	1153	1153	2			N	-0-					-0-
11	0		1182	-0-	1182	2335	1182	2			N	-0-					-0-
12	0		1194	-0-	1194	3529	1194	2			N	-0-					-0-
01	0		1352	-0-	1352	4881	1352	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	841	-0-	-1081	-0-	841	2			N	-0-					-0-
09	1713	X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
10	0		2900	-0-	2900	2900	2900	2			N	-0-					-0-
11	0		3763	-0-	3763	6663	3763	2			N	-0-					-0-
12	0		2905	-0-	2905	9568	2905	2			N	-0-					-0-
01	0		3110	-0-	3110	12678	3110	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					23
09	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					23
10	0		257	-0-	257	257	257	2			N	-0-					23
11	0		1585	-0-	1585	1842	1585	2			N	-0-					23
12	0		255	-0-	255	2097	255	2			N	-0-					23
01	0		618	-0-	618	2715	618	2			N	-0-					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	0		765	-0-	765	765	765	2			N	-0-					-0-
11	0		704	-0-	704	1469	704	2			N	-0-					-0-
12	0		728	-0-	728	2197	728	2			N	-0-					-0-
01	0		688	-0-	688	2885	688	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	532	-0-	-925	-0-	532	2			N	-0-					-0-
09	1470	N	613	-0-	-857	-0-	613	2			N	-0-					-0-
10	0		603	-0-	603	603	603	2			N	-0-					-0-
11	0		453	-0-	453	1056	453	2			N	-0-					-0-
12	0		614	-0-	614	1670	614	2			N	-0-					-0-
01	0		437	-0-	437	2107	437	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4973	X	4973	-0-	-0-	-0-	4973	2			N	-0-					120
09	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					120
10	0		3731	-0-	3731	3731	3731	2			N	-0-					120
11	0		3773	-0-	3773	7504	3773	2			N	-0-					120
12	0		2570	-0-	2570	10074	2570	2			N	-0-					120
01	0		427	-0-	427	10501	427	2			N	-0-					120

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1720	-0-	-47	-0-	1720	2			N	-0-					58
09	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					58
10	0		1877	-0-	1877	1877	1877	2			N	-0-					58
11	0		1897	-0-	1897	3774	1897	2			N	-0-					58
12	0		1767	-0-	1767	5541	1767	2			N	-0-					58
01	0		2065	-0-	2065	7606	2065	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2584	-0-	-20	-0-	2584	2			N	-0-					-0-
09	2790	X	2583	-0-	-207	-0-	2583	2			N	-0-					-0-
10	0		2670	-0-	2670	2670	2670	2			N	-0-					-0-
11	0		2425	-0-	2425	5095	2425	2			N	-0-					-0-
12	0		1907	-0-	1907	7002	1907	2			N	-0-					-0-
01	0		2386	-0-	2386	9388	2386	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
10	0		225	-0-	225	225	225	2			N	-0-					-0-
11	0		228	-0-	228	453	228	2			N	-0-					-0-
12	0		186	-0-	186	639	186	2			N	-0-					-0-
01	0		161	-0-	161	800	161	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-
09	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-
10	0		4555	-0-	4555	4555	4555	2			N	-0-					-0-
11	0		3229	-0-	3229	7784	3229	2			N	-0-					-0-
12	0		3473	-0-	3473	11257	3473	2			N	-0-					-0-
01	0		3775	-0-	3775	15032	3775	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2080	-0-	-59	-0-	2080	2			N	-0-					-0-
09	1950	N	1829	-0-	-121	-0-	1829	2			N	-0-					-0-
10	0		3650	-0-	3650	3650	3650	2			N	-0-					-0-
11	0		4353	-0-	4353	8003	4353	2			N	-0-					-0-
12	0		3675	-0-	3675	11678	3675	2			N	-0-					-0-
01	0		4125	-0-	4125	15803	4125	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4935	X	4935	-0-	-0-	-0-	4935	2			N	-0-					-0-
09	4593	X	4593	-0-	-0-	-0-	4593	2			N	-0-					-0-
10	0		3754	-0-	3754	3754	3754	2			N	-0-					-0-
11	0		3263	-0-	3263	7017	3263	2			N	-0-					-0-
12	0		3115	-0-	3115	10132	3115	2			N	-0-					-0-
01	0		3090	-0-	3090	13222	3090	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2348	-0-	-70	-0-	2348	2			N	-0-					-0-
09	2400	X	2372	-0-	-28	-0-	2372	2			N	-0-					-0-
10	0		2010	-0-	2010	2010	2010	2			N	-0-					-0-
11	0		1703	-0-	1703	3713	1703	2			N	-0-					-0-
12	0		1555	-0-	1555	5268	1555	2			N	-0-					-0-
01	0		2446	-0-	2446	7714	2446	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	6231	-0-	-0-	-0-	6231	2			N	-0-					-0-
09	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					-0-
10	0		5281	-0-	5281	5281	5281	2			N	-0-					-0-
11	0		3732	-0-	3732	9013	3732	2			N	-0-					-0-
12	0		2417	-0-	2417	11430	2417	2			N	-0-					-0-
01	0		2294	-0-	2294	13724	2294	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	1709	-0-	-1980	-0-	1709	2			N	-0-					-0-
09	3570	X	1086	-0-	-2484	-0-	1086	2			N	-0-					-0-
10	0		6003	-0-	6003	6003	6003	2			N	-0-					-0-
11	0		1432	-0-	1432	7435	1432	2			N	-0-					-0-
12	0		1680	-0-	1680	9115	1680	2			N	-0-					-0-
01	0		1819	-0-	1819	10934	1819	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
09	870	N	849	-0-	-21	-0-	849	2			N	-0-					-0-
10	0		650	-0-	650	650	650	2			N	-0-					-0-
11	0		590	-0-	590	1240	590	2			N	-0-					-0-
12	0		569	-0-	569	1809	569	2			N	-0-					-0-
01	0		356	-0-	356	2165	356	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
10	0		1080	-0-	1080	1080	1080	2			N	-0-					-0-
11	0		992	-0-	992	2072	992	2			N	-0-					-0-
12	0		856	-0-	856	2928	856	2			N	-0-					-0-
01	0		1026	-0-	1026	3954	1026	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	0		217	-0-	217	217	217	2			N	-0-					-0-
11	0		472	-0-	472	689	472	2			N	-0-					-0-
12	0		265	-0-	265	954	265	2			N	-0-					-0-
01	0		158	-0-	158	1112	158	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
10	0		797	-0-	797	797	797	2			N	-0-					-0-
11	0		829	-0-	829	1626	829	2			N	-0-					-0-
12	0		805	-0-	805	2431	805	2			N	-0-					-0-
01	0		860	-0-	860	3291	860	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5799	X	5799	-0-	-0-	-0-	5795	2	4	9	N	4	4	8			-0-
09	4981	X	4981	-0-	-0-	-0-	4979	2	2	9	N	2	2	8			-0-
10	0		5161	-0-	5161	5161	5159	2	2	9	N	2	2	8			-0-
11	0		4418	-0-	4418	9579	4415	2	3	9	N	3	3	8			-0-
12	0		4226	-0-	4226	13805	4223	2	3	9	N	3	3	8			-0-
01	0		2865	-0-	2865	16670	2863	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
09	2220	N	2084	-0-	-136	-0-	2084	2			N	-0-					-0-
10	0		1907	-0-	1907	1907	1907	2			N	-0-					-0-
11	0		2061	-0-	2061	3968	2061	2			N	-0-					-0-
12	0		2106	-0-	2106	6074	2106	2			N	-0-					-0-
01	0		2093	-0-	2093	8167	2093	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	X	909	-0-	-0-	-0-	909	2			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
10	0		904	-0-	904	904	904	2			N	-0-					-0-
11	0		635	-0-	635	1539	635	2			N	-0-					-0-
12	0		575	-0-	575	2114	575	2			N	-0-					-0-
01	0		441	-0-	441	2555	441	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4560	-0-	-1113	-0-	4560	2			N	-0-					85
09	5340	X	3960	-0-	-1380	-0-	3960	2			N	-0-					85
10	0		1488	-0-	1488	1488	1488	2			N	-0-					85
11	0		6475	-0-	6475	7963	6475	2			N	-0-					85
12	0		5917	-0-	5917	13880	5917	2			N	-0-					85
01	0		6883	-0-	6883	20763	6883	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6400	X	6400	-0-	-0-	-0-	6400	2			N	-0-					-0-
09	3720	X	3285	-0-	-435	-0-	3285	2			N	-0-					-0-
10	0		3642	-0-	3642	3642	3642	2			N	-0-					-0-
11	0		3276	-0-	3276	6918	3276	2			N	-0-					-0-
12	0		2180	-0-	2180	9098	2180	2			N	-0-					-0-
01	0		3007	-0-	3007	12105	3007	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	0		886	-0-	886	886	886	2			N	-0-					-0-
11	0		1032	-0-	1032	1918	1032	2			N	-0-					-0-
12	0		822	-0-	822	2740	822	2			N	-0-					-0-
01	0		2686	-0-	2686	5426	2686	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5348	X	5348	-0-	-0-	-0-	5348	2			N	-0-					-0-
09	5082	X	5082	-0-	-0-	-0-	5082	2			N	-0-					-0-
10	0		5090	-0-	5090	5090	5090	2			N	-0-					-0-
11	0		4702	-0-	4702	9792	4702	2			N	-0-					-0-
12	0		4422	-0-	4422	14214	4422	2			N	-0-					-0-
01	0		4935	-0-	4935	19149	4935	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5038	-0-	-1193	-0-	5038	2			N	-0-					-0-
09	5430	X	4815	-0-	-615	-0-	4815	2			N	-0-					-0-
10	0		4968	-0-	4968	4968	4968	2			N	-0-					-0-
11	0		4763	-0-	4763	9731	4763	2			N	-0-					-0-
12	0		4787	-0-	4787	14518	4787	2			N	-0-					-0-
01	0		4626	-0-	4626	19144	4626	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	127	-0-	-400	-0-	127	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	0		329	-0-	329	329	329	2			N	-0-					-0-
11	0		295	-0-	295	624	295	2			N	-0-					-0-
12	0		164	-0-	164	788	164	2			N	-0-					-0-
01	0		332	-0-	332	1120	332	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	536	-0-	-115	-0-	536	2			N	-0-					150
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					150
10	0		784	-0-	784	784	784	2			N	-0-					150
11	0		2271	-0-	2271	3055	2271	2			N	-0-					150
12	0		2606	-0-	2606	5661	2606	2			N	-0-					150
01	0		2380	-0-	2380	8041	2380	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
09	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
10	0		3280	-0-	3280	3280	3280	2			N	-0-					-0-
11	0		3641	-0-	3641	6921	3641	2			N	-0-					-0-
12	0		2812	-0-	2812	9733	2812	2			N	-0-					-0-
01	0		3231	-0-	3231	12964	3231	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2643	-0-	-550	-0-	2643	2			N	-0-					-0-
09	3420	X	2707	-0-	-713	-0-	2707	2			N	-0-					-0-
10	0		2586	-0-	2586	2586	2586	2			N	-0-					-0-
11	0		1801	-0-	1801	4387	1801	2			N	-0-					-0-
12	0		2466	-0-	2466	6853	2466	2			N	-0-					-0-
01	0		2985	-0-	2985	9838	2985	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1946	-0-	-379	-0-	1946	2			N	-0-					-0-
09	2100	N	2018	-0-	-82	-0-	2018	2			N	-0-					-0-
10	0		2115	-0-	2115	2115	2115	2			N	-0-					-0-
11	0		2514	-0-	2514	4629	2514	2			N	-0-					-0-
12	0		2932	-0-	2932	7561	2932	2			N	-0-					-0-
01	0		2428	-0-	2428	9989	2428	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
09	2850	X	1914	-0-	-936	-0-	1914	2			N	-0-					-0-
10	0		3038	-0-	3038	3038	3038	2			N	-0-					-0-
11	0		2776	-0-	2776	5814	2776	2			N	-0-					-0-
12	0		3245	-0-	3245	9059	3245	2			N	-0-					-0-
01	0		3980	-0-	3980	13039	3980	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-
09	3150	X	2409	-0-	-741	-0-	2409	2			N	-0-					-0-
10	0		2478	-0-	2478	2478	2478	2			N	-0-					-0-
11	0		2895	-0-	2895	5373	2895	2			N	-0-					-0-
12	0		1995	-0-	1995	7368	1995	2			N	-0-					-0-
01	0		2996	-0-	2996	10364	2996	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1432	-0-	-304	-0-	1432	2			N	-0-					-0-
09	1980	N	1914	-0-	-66	-0-	1914	2			N	-0-					-0-
10	0		1575	-0-	1575	1575	1575	2			N	-0-					-0-
11	0		2244	-0-	2244	3819	2244	2			N	-0-					-0-
12	0		2207	-0-	2207	6026	2207	2			N	-0-					-0-
01	0		2491	-0-	2491	8517	2491	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
09	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
10	0		2674	-0-	2674	2674	2674	2			N	-0-					-0-
11	0		2474	-0-	2474	5148	2474	2			N	-0-					-0-
12	0		2490	-0-	2490	7638	2490	2			N	-0-					-0-
01	0		2560	-0-	2560	10198	2560	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
10	0		260	-0-	260	260	260	2			N	-0-					-0-
11	0		245	-0-	245	505	245	2			N	-0-					-0-
12	0		257	-0-	257	762	257	2			N	-0-					-0-
01	0		268	-0-	268	1030	268	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
09	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
10	0		2309	-0-	2309	2309	2309	2			N	-0-					-0-
11	0		2032	-0-	2032	4341	2032	2			N	-0-					-0-
12	0		2056	-0-	2056	6397	2056	2			N	-0-					-0-
01	0		2196	-0-	2196	8593	2196	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	0		793	-0-	793	793	793	2			N	-0-					-0-
11	0		800	-0-	800	1593	800	2			N	-0-					-0-
12	0		367	-0-	367	1960	367	2			N	-0-					-0-
01	0		334	-0-	334	2294	334	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
10	0		719	-0-	719	719	719	2			N	-0-					-0-
11	0		597	-0-	597	1316	597	2			N	-0-					-0-
12	0		527	-0-	527	1843	527	2			N	-0-					-0-
01	0		474	-0-	474	2317	474	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	547	-0-	-104	-0-	547	2			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	0		571	-0-	571	571	571	2			N	-0-					-0-
11	0		566	-0-	566	1137	566	2			N	-0-					-0-
12	0		229	-0-	229	1366	229	2			N	-0-					-0-
01	0		561	-0-	561	1927	561	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	0		37	-0-	37	37	37	2			N	-0-					-0-
11	0		53	-0-	53	90	53	2			N	-0-					-0-
12	0		30	-0-	30	120	30	2			N	-0-					-0-
01	0		43	-0-	43	163	43	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
09	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
10	0		2909	-0-	2909	2909	2909	2			N	-0-					-0-
11	0		3066	-0-	3066	5975	3066	2			N	-0-					-0-
12	0		1363	-0-	1363	7338	1363	2			N	-0-					-0-
01	0		1199	-0-	1199	8537	1199	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1416	-0-	-723	-0-	1416	2			N	-0-					-0-
09	2070	N	1211	-0-	-859	-0-	1211	2			N	-0-					-0-
10	0		1461	-0-	1461	1461	1461	2			N	-0-					-0-
11	0		1394	-0-	1394	2855	1394	2			N	-0-					-0-
12	0		1514	-0-	1514	4369	1514	2			N	-0-					-0-
01	0		1458	-0-	1458	5827	1458	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1242	-0-	-1176	-0-	1240	2	2	9	N	2	2	8			-0-
09	2340	X	1021	-0-	-1319	-0-	1020	2	1	9	N	1	1	8			-0-
10	0		1027	-0-	1027	1027	1026	2	1	9	N	1	1	8			-0-
11	0		1192	-0-	1192	2219	1191	2	1	9	N	1	1	8			-0-
12	0		1072	-0-	1072	3291	1070	2	2	9	N	2	2	8			-0-
01	0		909	-0-	909	4200	908	2	1	9	N	1	1	8			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	2996	-0-	-1158	-0-	2996	2			N	-0-					-0-
09	3780	X	2820	-0-	-960	-0-	2820	2			N	-0-					-0-
10	0		3793	-0-	3793	3793	3793	2			N	-0-					-0-
11	0		3384	-0-	3384	7177	3384	2			N	-0-					-0-
12	0		3839	-0-	3839	11016	3839	2			N	-0-					-0-
01	0		3488	-0-	3488	14504	3488	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1624	-0-	-19	-0-	1624	2			N	-0-					129
09	1440	N	1248	-0-	-192	-0-	1248	2			N	-0-					129
10	0		714	-0-	714	714	714	2			N	-0-					129
11	0		474	-0-	474	1188	474	2			N	-0-					129
12	0		383	-0-	383	1571	383	2			N	-0-					129
01	0		355	-0-	355	1926	355	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
09	2190	X	1655	-0-	-535	-0-	1655	2			N	-0-					-0-
10	0		2934	-0-	2934	2934	2934	2			N	-0-					-0-
11	0		2249	-0-	2249	5183	2249	2			N	-0-					-0-
12	0		583	-0-	583	5766	583	2			N	-0-					-0-
01	0		1211	-0-	1211	6977	1211	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
09	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
10	0		773	-0-	773	773	773	2			N	-0-					-0-
11	0		975	-0-	975	1748	975	2			N	-0-					-0-
12	0		1030	-0-	1030	2778	1030	2			N	-0-					-0-
01	0		1145	-0-	1145	3923	1145	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5888	X	5888	-0-	-0-	-0-	5888	2			N	-0-					-0-
09	5023	X	5023	-0-	-0-	-0-	5023	2			N	-0-					-0-
10	0		4918	-0-	4918	4918	4918	2			N	-0-					-0-
11	0		4057	-0-	4057	8975	4057	2			N	-0-					-0-
12	0		4110	-0-	4110	13085	4110	2			N	-0-					-0-
01	0		5185	-0-	5185	18270	5185	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3426	-0-	-697	-0-	3426	2			N	-0-					-0-
09	3960	X	3449	-0-	-511	-0-	3449	2			N	-0-					-0-
10	0		3492	-0-	3492	3492	3492	2			N	-0-					-0-
11	0		3607	-0-	3607	7099	3607	2			N	-0-					-0-
12	0		3379	-0-	3379	10478	3379	2			N	-0-					-0-
01	0		3400	-0-	3400	13878	3400	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
09	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
10	0		1141	-0-	1141	1141	1141	2			N	-0-					-0-
11	0		1009	-0-	1009	2150	1009	2			N	-0-					-0-
12	0		860	-0-	860	3010	860	2			N	-0-					-0-
01	0		802	-0-	802	3812	802	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
09	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
10	0		956	-0-	956	956	956	2			N	-0-					-0-
11	0		785	-0-	785	1741	785	2			N	-0-					-0-
12	0		1008	-0-	1008	2749	1008	2			N	-0-					-0-
01	0		761	-0-	761	3510	761	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3635	-0-	-488	-0-	3632	2	3	9	N	3	3	8			-0-
09	3990	X	3135	-0-	-855	-0-	3133	2	2	9	N	2	2	8			-0-
10	0		3700	-0-	3700	3700	3698	2	2	9	N	2	2	8			-0-
11	0		3965	-0-	3965	7665	3962	2	3	9	N	3	3	8			-0-
12	0		3435	-0-	3435	11100	3431	2	4	9	N	4	4	8			-0-
01	0		3505	-0-	3505	14605	3503	2	2	9	N	2	2	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1183	-0-	-26	-0-	1183	2			N	-0-					-0-
09	1170	N	1142	-0-	-28	-0-	1142	2			N	-0-					-0-
10	0		1235	-0-	1235	1235	1235	2			N	-0-					-0-
11	0		1067	-0-	1067	2302	1067	2			N	-0-					-0-
12	0		1099	-0-	1099	3401	1099	2			N	-0-					-0-
01	0		1094	-0-	1094	4495	1094	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1910	-0-	-105	-0-	1910	2			N	-0-					44
09	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					44
10	0		1328	-0-	1328	1328	1328	2			N	-0-					44
11	0		1462	-0-	1462	2790	1462	2			N	-0-					44
12	0		1437	-0-	1437	4227	1437	2			N	-0-					44
01	0		1409	-0-	1409	5636	1409	2			N	-0-					44

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
09	2430	N	1957	-0-	-473	-0-	1957	2			N	-0-					-0-
10	0		2023	-0-	2023	2023	2023	2			N	-0-					-0-
11	0		1835	-0-	1835	3858	1835	2			N	-0-					-0-
12	0		1716	-0-	1716	5574	1716	2			N	-0-					-0-
01	0		1638	-0-	1638	7212	1638	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3843	-0-	-32	-0-	3843	2			N	-0-					100
09	3750	X	3674	-0-	-76	-0-	3674	2			N	-0-					100
10	0		3941	-0-	3941	3941	3941	2			N	-0-					100
11	0		3916	-0-	3916	7857	3916	2			N	-0-					100
12	0		3997	-0-	3997	11854	3997	2			N	-0-					100
01	0		3877	-0-	3877	15731	3877	2			N	-0-					100

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4704	-0-	-411	-0-	4704	2			N	-0-					-0-
09	4950	X	4351	-0-	-599	-0-	4351	2			N	-0-					-0-
10	0		4795	-0-	4795	4795	4795	2			N	-0-					-0-
11	0		4374	-0-	4374	9169	4374	2			N	-0-					-0-
12	0		4776	-0-	4776	13945	4776	2			N	-0-					-0-
01	0		3469	-0-	3469	17414	3469	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8456	X	8456	-0-	-0-	-0-	8456	2			N	-0-					-0-
09	7996	X	7996	-0-	-0-	-0-	7996	2			N	-0-					-0-
10	0		8386	-0-	8386	8386	8386	2			N	-0-					-0-
11	0		7781	-0-	7781	16167	7781	2			N	-0-					-0-
12	0		6663	-0-	6663	22830	6663	2			N	-0-					-0-
01	0		6852	-0-	6852	29682	6852	2			N	-0-					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4898	-0-	-93	-0-	4898	2			N	-0-					-0-
09	5107	X	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
10	0		3977	-0-	3977	3977	3977	2			N	-0-					-0-
11	0		4943	-0-	4943	8920	4943	2			N	-0-					-0-
12	0		3510	-0-	3510	12430	3510	2			N	-0-					-0-
01	0		4093	-0-	4093	16523	4093	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
10	0		579	-0-	579	579	579	2			N	-0-					-0-
11	0		538	-0-	538	1117	538	2			N	-0-					-0-
12	0		424	-0-	424	1541	424	2			N	-0-					-0-
01	0		390	-0-	390	1931	390	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
09	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
10	0		2861	-0-	2861	2861	2861	2			N	-0-					-0-
11	0		2416	-0-	2416	5277	2416	2			N	-0-					-0-
12	0		3848	-0-	3848	9125	3848	2			N	-0-					-0-
01	0		3138	-0-	3138	12263	3138	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2954	-0-	-363	-0-	2954	2			N	-0-					-0-
09	3420	X	2948	-0-	-472	-0-	2948	2			N	-0-					-0-
10	0		2987	-0-	2987	2987	2987	2			N	-0-					-0-
11	0		2829	-0-	2829	5816	2829	2			N	-0-					-0-
12	0		2934	-0-	2934	8750	2934	2			N	-0-					-0-
01	0		2580	-0-	2580	11330	2580	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	959	-0-	-157	-0-	959	2			N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
10	0		1176	-0-	1176	1176	1176	2			N	-0-					-0-
11	0		352	-0-	352	1528	352	2			N	-0-					-0-
12	0		106	-0-	106	1634	106	2			N	-0-					-0-
01	0		157	-0-	157	1791	157	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					128
09	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					128
10	0		2762	-0-	2762	2762	2762	2			N	-0-					128
11	0		2665	-0-	2665	5427	2665	2			N	-0-					128
12	0		2872	-0-	2872	8299	2872	2			N	-0-					128
01	0		2627	-0-	2627	10926	2627	2			N	-0-					128

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3881	-0-	-211	-0-	3881	2			N	-0-					-0-
09	3960	X	3144	-0-	-816	-0-	3144	2			N	-0-					-0-
10	0		2887	-0-	2887	2887	2887	2			N	-0-					-0-
11	0		2139	-0-	2139	5026	2139	2			N	-0-					-0-
12	0		3055	-0-	3055	8081	3055	2			N	-0-					-0-
01	0		2425	-0-	2425	10506	2425	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	4327	-0-	-1625	-0-	4327	2			N	-0-					-0-
09	7110	X	6412	-0-	-698	-0-	6412	2			N	-0-					-0-
10	0		2999	-0-	2999	2999	2999	2			N	-0-					-0-
11	0		3488	-0-	3488	6487	3488	2			N	-0-					-0-
12	0		3572	-0-	3572	10059	3572	2			N	-0-					-0-
01	0		2638	-0-	2638	12697	2638	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
09	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
10	0		1340	-0-	1340	1340	1340	2			N	-0-					-0-
11	0		1050	-0-	1050	2390	1050	2			N	-0-					-0-
12	0		691	-0-	691	3081	691	2			N	-0-					-0-
01	0		2618	-0-	2618	5699	2618	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8438	X	8438	-0-	-0-	-0-	8438	2			N	-0-					43
09	6960	X	6489	-0-	-471	-0-	6489	2			N	-0-					43
10	0		7280	-0-	7280	7280	7280	2			N	-0-					43
11	0		6774	-0-	6774	14054	6774	2			N	-0-					43
12	0		4876	-0-	4876	18930	4876	2			N	-0-					43
01	0		4724	-0-	4724	23654	4724	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					83
09	2670	N	2455	-0-	-215	-0-	2455	2			N	-0-					83
10	0		2451	-0-	2451	2451	2451	2			N	-0-					83
11	0		2359	-0-	2359	4810	2359	2			N	-0-					83
12	0		2252	-0-	2252	7062	2252	2			N	-0-					83
01	0		2273	-0-	2273	9335	2273	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1258	-0-	-106	-0-	1258	2			N	-0-					-0-
09	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
10	0		1413	-0-	1413	1413	1413	2			N	-0-					-0-
11	0		1236	-0-	1236	2649	1236	2			N	-0-					-0-
12	0		1023	-0-	1023	3672	1023	2			N	-0-					-0-
01	0		856	-0-	856	4528	856	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	226	-0-	-177	-0-	226	2			N	-0-					48
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					48
10	0		1181	-0-	1181	1181	1181	2			N	-0-					48
11	0		806	-0-	806	1987	806	2			N	-0-					48
12	0		256	-0-	256	2243	256	2			N	-0-					48
01	0		367	-0-	367	2610	367	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8050	X	8050	-0-	-0-	-0-	8050	2			N	-0-					-0-
09	7599	X	7599	-0-	-0-	-0-	7599	2			N	-0-					-0-
10	0		7635	-0-	7635	7635	7635	2			N	-0-					-0-
11	0		7187	-0-	7187	14822	7187	2			N	-0-					-0-
12	0		6972	-0-	6972	21794	6972	2			N	-0-					-0-
01	0		7321	-0-	7321	29115	7321	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					20
09	1200	N	957	-0-	-243	-0-	957	2			N	-0-					20
10	0		2647	-0-	2647	2647	2647	2			N	-0-					20
11	0		753	-0-	753	3400	753	2			N	-0-					20
12	0		585	-0-	585	3985	585	2			N	-0-					20
01	0		351	-0-	351	4336	351	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1990	N	1984	-0-	-6	-0-	1984	2			N	-0-					162
09	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					162
10	0		2217	-0-	2217	2217	2217	2			N	-0-					162
11	0		2031	-0-	2031	4248	2031	2			N	-0-					162
12	0		1948	-0-	1948	6196	1948	2			N	-0-					162
01	0		1721	-0-	1721	7917	1721	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	570	-0-	-205	-0-	570	2			N	-0-					-0-
09	750	N	490	-0-	-260	-0-	490	2			N	-0-					-0-
10	0		712	-0-	712	712	712	2			N	-0-					-0-
11	0		838	-0-	838	1550	838	2			N	-0-					-0-
12	0		765	-0-	765	2315	765	2			N	-0-					-0-
01	0		685	-0-	685	3000	685	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1530	-0-	-144	-0-	1529	2	1	9	N	1	1	8			-0-
09	1620	N	656	-0-	-964	-0-	656	2			N	-0-					-0-
10	0		1866	-0-	1866	1866	1865	2	1	9	N	1	1	8			-0-
11	0		829	-0-	829	2695	828	2	1	9	N	1	1	8			-0-
12	0		355	-0-	355	3050	354	2	1	9	N	1	1	8			-0-
01	0		2585	-0-	2585	5635	2583	2	2	9	N	2	2	8			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5420	X	5420	-0-	-0-	-0-	5420	2			N	-0-					80
09	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					80
10	0		4459	-0-	4459	4459	4459	2			N	-0-					80
11	0		4347	-0-	4347	8806	4347	2			N	-0-					80
12	0		3994	-0-	3994	12800	3994	2			N	-0-					80
01	0		4454	-0-	4454	17254	4454	2			N	-0-					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
09	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
10	0		2230	-0-	2230	2230	2230	2			N	-0-					-0-
11	0		2643	-0-	2643	4873	2643	2			N	-0-					-0-
12	0		2521	-0-	2521	7394	2521	2			N	-0-					-0-
01	0		2421	-0-	2421	9815	2421	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					92
09	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					92
10	0		2833	-0-	2833	2833	2833	2			N	-0-					92
11	0		2751	-0-	2751	5584	2751	2			N	-0-					92
12	0		3079	-0-	3079	8663	3079	2			N	-0-					92
01	0		2851	-0-	2851	11514	2851	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1923	X	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
09	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
10	0		2168	-0-	2168	2168	2168	2			N	-0-					-0-
11	0		2655	-0-	2655	4823	2655	2			N	-0-					-0-
12	0		3212	-0-	3212	8035	3212	2			N	-0-					-0-
01	0		3073	-0-	3073	11108	3073	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	0		440	-0-	440	440	440	2			N	-0-					-0-
11	0		437	-0-	437	877	437	2			N	-0-					-0-
12	0		337	-0-	337	1214	337	2			N	-0-					-0-
01	0		348	-0-	348	1562	348	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

08	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
09	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
10	0		2843	-0-	2843	2843	2843	2			N	-0-					-0-
11	0		1827	-0-	1827	4670	1827	2			N	-0-					-0-
12	0		1031	-0-	1031	5701	1031	2			N	-0-					-0-
01	0		999	-0-	999	6700	999	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
09	990	N	933	-0-	-57	-0-	933	2			N	-0-					-0-
10	0		879	-0-	879	879	879	2			N	-0-					-0-
11	0		755	-0-	755	1634	755	2			N	-0-					-0-
12	0		1393	-0-	1393	3027	1393	2			N	-0-					-0-
01	0		897	-0-	897	3924	897	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

08	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					-0-
09	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					-0-
10	0		3592	-0-	3592	3592	3592	2			N	-0-					-0-
11	0		3537	-0-	3537	7129	3537	2			N	-0-					-0-
12	0		3998	-0-	3998	11127	3998	2			N	-0-					-0-
01	0		3729	-0-	3729	14856	3729	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

08	1519	X	1431	-0-	-88	-0-	1431	2			N	-0-					-0-
09	1470	X	1200	-0-	-270	-0-	1200	2			N	-0-					-0-
10	0		1012	-0-	1012	1012	1012	2			N	-0-					-0-
11	0		610	-0-	610	1622	610	2			N	-0-					-0-
12	0		1021	-0-	1021	2643	1021	2			N	-0-					-0-
01	0		1076	-0-	1076	3719	1076	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

08	4371	X	4311	-0-	-60	-0-	4311	2			N	-0-					37
09	4230	X	3725	-0-	-505	-0-	3725	2			N	-0-					37
10	0		4291	-0-	4291	4291	4291	2			N	-0-					37
11	0		3297	-0-	3297	7588	3297	2			N	-0-					37
12	0		3569	-0-	3569	11157	3569	2			N	-0-					37
01	0		3475	-0-	3475	14632	3475	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

08	2945	X	1302	-0-	-1643	-0-	1302	2			N	-0-	151	1			-0-
09	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
10	0		1914	-0-	1914	1914	1914	2			N	-0-					-0-
11	0		2074	-0-	2074	3988	2074	2			N	-0-					-0-
12	0		3383	-0-	3383	7371	3383	2			N	-0-					-0-
01	0		2250	-0-	2250	9621	2250	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3552	-0-	-1315	-0-	3552	2			N	-0-					20
09	4710	X	4415	-0-	-295	-0-	4415	2			N	-0-					20
10	0		4216	-0-	4216	4216	4216	2			N	-0-					20
11	0		4624	-0-	4624	8840	4624	2			N	-0-					20
12	0		2953	-0-	2953	11793	2953	2			N	-0-					20
01	0		3448	-0-	3448	15241	3448	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	0		752	-0-	752	752	752	2			N	-0-					-0-
11	0		757	-0-	757	1509	757	2			N	-0-					-0-
12	0		584	-0-	584	2093	584	2			N	-0-					-0-
01	0		895	-0-	895	2988	895	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2298	-0-	-151	-0-	2298	2			N	-0-					-0-
09	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
10	0		2227	-0-	2227	2227	2227	2			N	-0-					-0-
11	0		1697	-0-	1697	3924	1697	2			N	-0-					-0-
12	0		2232	-0-	2232	6156	2232	2			N	-0-					-0-
01	0		2152	-0-	2152	8308	2152	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	493	-0-	-127	-0-	493	2			N	-0-					172
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					172
10	0		497	-0-	497	497	497	2			N	-0-					172
11	0		408	-0-	408	905	408	2			N	-0-					172
12	0		451	-0-	451	1356	451	2			N	-0-					172
01	0		351	-0-	351	1707	351	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4742	X	4742	-0-	-0-	-0-	4742	2			N	-0-					16
09	5462	X	5462	-0-	-0-	-0-	5462	2			N	-0-					16
10	0		5471	-0-	5471	5471	5471	2			N	-0-					16
11	0		5204	-0-	5204	10675	5204	2			N	-0-					16
12	0		5479	-0-	5479	16154	5479	2			N	-0-					16
01	0		5375	-0-	5375	21529	5375	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	617	-0-	-313	-0-	615	2	2	9	N	2	2	8			-0-
09	540	N	540	-0-	-0-	-0-	539	2	1	9	N	1	1	8			-0-
10	0		678	-0-	678	678	676	2	2	9	N	2	2	8			-0-
11	0		691	-0-	691	1369	688	2	3	9	N	3	3	8			-0-
12	0		626	-0-	626	1995	622	2	4	9	N	4	4	8			-0-
01	0		1244	-0-	1244	3239	1240	2	4	9	N	4	4	8			-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					23
09	1290	N	1146	-0-	-144	-0-	1146	2			N	-0-					23
10	0		844	-0-	844	844	844	2			N	-0-					23
11	0		1099	-0-	1099	1943	1099	2			N	-0-					23
12	0		882	-0-	882	2825	882	2			N	-0-					23
01	0		590	-0-	590	3415	590	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					104
09	3930	X	2454	-0-	-1476	-0-	2454	2			N	-0-					104
10	0		2765	-0-	2765	2765	2765	2			N	-0-					104
11	0		2941	-0-	2941	5706	2941	2			N	-0-					104
12	0		3672	-0-	3672	9378	3672	2			N	-0-					104
01	0		3625	-0-	3625	13003	3625	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	3000	N	3945	-0-	945	945	3944	2	1	9	N	1	1	8			-0-
10	0		3209	-0-	3209	4154	3209	2			N	-0-					-0-
11	0		6860	-0-	6860	11014	6860	2			N	-0-					-0-
12	0		5968	-0-	5968	16982	5968	2			N	-0-					-0-
01	0		6148	-0-	6148	23130	6148	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4511	X	4511	-0-	-0-	-0-	4511	2			N	-0-					-0-
09	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
10	0		4716	-0-	4716	4716	4716	2			N	-0-					-0-
11	0		3752	-0-	3752	8468	3752	2			N	-0-					-0-
12	0		4244	-0-	4244	12712	4244	2			N	-0-					-0-
01	0		4058	-0-	4058	16770	4058	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	3209	-0-	-4324	-0-	3209	2			N	-0-					-0-
09	7290	X	3031	-0-	-4259	-0-	3031	2			N	-0-					-0-
10	0		3015	-0-	3015	3015	3015	2			N	-0-					-0-
11	0		2819	-0-	2819	5834	2819	2			N	-0-					-0-
12	0		2898	-0-	2898	8732	2898	2			N	-0-					-0-
01	0		2053	-0-	2053	10785	2053	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	422	-0-	-43	-0-	422	2			N	-0-					25
09	450	N	388	-0-	-62	-0-	388	2			N	-0-					25
10	0		523	-0-	523	523	523	2			N	-0-					25
11	0		283	-0-	283	806	283	2			N	-0-					25
12	0		246	-0-	246	1052	246	2			N	-0-					25
01	0		216	-0-	216	1268	216	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2786	X	2786	-0-	-0-	-0-	2782	2	4	9	N	4	4	8			-0-
09	2538	X	2538	-0-	-0-	-0-	2535	2	3	9	N	3	3	8			-0-
10	0		2398	-0-	2398	2398	2394	2	4	9	N	4	4	8			-0-
11	0		1731	-0-	1731	4129	1725	2	6	9	N	5	5	8			-0-
12	0		1553	-0-	1553	5682	1546	2	7	9	N	6	6	8			-0-
01	0		1732	-0-	1732	7414	1729	2	3	9	N	3	3	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2820	-0-	-962	-0-	2820	2			N	-0-					-0-
09	3600	X	2680	-0-	-920	-0-	2680	2			N	-0-					-0-
10	0		2849	-0-	2849	2849	2849	2			N	-0-					-0-
11	0		2786	-0-	2786	5635	2786	2			N	-0-					-0-
12	0		2930	-0-	2930	8565	2930	2			N	-0-					-0-
01	0		2841	-0-	2841	11406	2841	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-					-0-
09	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					-0-
10	0		2761	-0-	2761	2761	2761	2			N	-0-					-0-
11	0		5744	-0-	5744	8505	5744	2			N	-0-					-0-
12	0		4610	-0-	4610	13115	4610	2			N	-0-					-0-
01	0		4993	-0-	4993	18108	4993	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					-0-
09	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
10	0		2600	-0-	2600	2600	2600	2			N	-0-					-0-
11	0		2891	-0-	2891	5491	2891	2			N	-0-					-0-
12	0		2326	-0-	2326	7817	2326	2			N	-0-					-0-
01	0		3620	-0-	3620	11437	3620	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3101	-0-	1	103	3101	2			N	-0-					42
09	2582	N	2479	-0-	-103	-0-	2479	2			N	-0-					42
10	0		2202	-0-	2202	2202	2202	2			N	-0-					42
11	0		2767	-0-	2767	4969	2767	2			N	-0-					42
12	0		1853	-0-	1853	6822	1853	2			N	-0-					42
01	0		2455	-0-	2455	9277	2455	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
09	900	N	819	-0-	-81	-0-	819	2			N	-0-					-0-
10	0		644	-0-	644	644	644	2			N	-0-					-0-
11	0		619	-0-	619	1263	619	2			N	-0-					-0-
12	0		421	-0-	421	1684	421	2			N	-0-					-0-
01	0		637	-0-	637	2321	637	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1008	-0-	-542	-0-	1008	2			N	-0-					-0-
09	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
10	0		720	-0-	720	720	720	2			N	-0-					-0-
11	0		1071	-0-	1071	1791	1071	2			N	-0-					-0-
12	0		2696	-0-	2696	4487	2696	2			N	-0-					-0-
01	0		2684	-0-	2684	7171	2684	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
09	5693	X	5693	-0-	-0-	-0-	5693	2			N	-0-					-0-
10	0		5264	-0-	5264	5264	5264	2			N	-0-					-0-
11	0		5147	-0-	5147	10411	5147	2			N	-0-					-0-
12	0		4977	-0-	4977	15388	4977	2			N	-0-					-0-
01	0		4798	-0-	4798	20186	4798	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	803	-0-	-34	-0-	803	2			N	-0-					12
09	780	N	680	-0-	-100	-0-	680	2			N	-0-					12
10	0		811	-0-	811	811	811	2			N	-0-					12
11	0		770	-0-	770	1581	770	2			N	-0-					12
12	0		1632	-0-	1632	3213	1632	2			N	-0-					12
01	0		1797	-0-	1797	5010	1797	2			N	-0-					12

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
09	1170	N	877	-0-	-293	-0-	877	2			N	-0-					-0-
10	0		791	-0-	791	791	791	2			N	-0-					-0-
11	0		763	-0-	763	1554	763	2			N	-0-					-0-
12	0		825	-0-	825	2379	825	2			N	-0-					-0-
01	0		682	-0-	682	3061	682	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					40
09	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					40
10	0		4543	-0-	4543	4543	4543	2			N	-0-					40
11	0		3985	-0-	3985	8528	3985	2			N	-0-					40
12	0		3004	-0-	3004	11532	3004	2			N	-0-					40
01	0		4256	-0-	4256	15788	4256	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1227	-0-	-1067	-0-	1227	2			N	-0-					75
09	1830	X	1004	-0-	-826	-0-	1004	2			N	-0-					75
10	0		1012	-0-	1012	1012	1012	2			N	-0-					75
11	0		1070	-0-	1070	2082	1070	2			N	-0-					75
12	0		1786	-0-	1786	3868	1786	2			N	-0-					75
01	0		1693	-0-	1693	5561	1693	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4393	-0-	-226	-0-	4393	2			N	-0-					62
09	3960	X	3410	-0-	-550	-0-	3410	2			N	-0-					62
10	0		4015	-0-	4015	4015	4015	2			N	-0-					62
11	0		3859	-0-	3859	7874	3859	2			N	-0-					62
12	0		3388	-0-	3388	11262	3388	2			N	-0-					62
01	0		3537	-0-	3537	14799	3537	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
09	2580	X	2292	-0-	-288	-0-	2292	2			N	-0-					-0-
10	0		2705	-0-	2705	2705	2705	2			N	-0-					-0-
11	0		1735	-0-	1735	4440	1735	2			N	-0-					-0-
12	0		2230	-0-	2230	6670	2230	2			N	-0-					-0-
01	0		1337	-0-	1337	8007	1337	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0		-0-	-0-	-0-	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54
12	0		-0-	-0-	-0-	-0-					N	-0-					54
01	0		-0-	-0-	-0-	-0-					N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
09	3000	X	2330	-0-	-670	-0-	2330	2			N	-0-					-0-
10	0		2239	-0-	2239	2239	2239	2			N	-0-					-0-
11	0		1756	-0-	1756	3995	1756	2			N	-0-					-0-
12	0		2084	-0-	2084	6079	2084	2			N	-0-					-0-
01	0		2139	-0-	2139	8218	2139	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					37
09	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					37
10	0		2810	-0-	2810	2810	2810	2			N	-0-					37
11	0		2540	-0-	2540	5350	2540	2			N	-0-					37
12	0		2500	-0-	2500	7850	2500	2			N	-0-					37
01	0		2562	-0-	2562	10412	2562	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	264	-0-	-170	-0-	264	2			N	-0-					-0-
09	390	N	293	-0-	-97	-0-	293	2			N	-0-					-0-
10	0		366	-0-	366	366	366	2			N	-0-					-0-
11	0		380	-0-	380	746	380	2			N	-0-					-0-
12	0		171	-0-	171	917	171	2			N	-0-					-0-
01	0		382	-0-	382	1299	382	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	231	-0-	-141	-0-	231	2			N	-0-					117
09	360	X	239	-0-	-121	-0-	239	2			N	-0-					117
10	0		773	-0-	773	773	773	2			N	-0-					117
11	0		2787	-0-	2787	3560	2787	2			N	-0-					117
12	0		2905	-0-	2905	6465	2905	2			N	-0-					117
01	0		2871	-0-	2871	9336	2871	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
09	300	N	249	-0-	-51	-0-	249	2			N	-0-					-0-
10	0		244	-0-	244	244	244	2			N	-0-					-0-
11	0		172	-0-	172	416	172	2			N	-0-					-0-
12	0		163	-0-	163	579	163	2			N	-0-					-0-
01	0		143	-0-	143	722	143	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2877	-0-	-254	-0-	2877	2			N	-0-					-0-
09	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
10	0		5977	-0-	5977	5977	5977	2			N	-0-					-0-
11	0		5028	-0-	5028	11005	5028	2			N	-0-					-0-
12	0		2984	-0-	2984	13989	2984	2			N	-0-					-0-
01	0		6760	-0-	6760	20749	6760	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	655	-0-	-120	-0-	655	2			N	-0-					-0-
09	600	N	584	-0-	-16	-0-	584	2			N	-0-					-0-
10	0		583	-0-	583	583	583	2			N	-0-					-0-
11	0		669	-0-	669	1252	669	2			N	-0-					-0-
12	0		734	-0-	734	1986	734	2			N	-0-					-0-
01	0		1109	-0-	1109	3095	1109	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2464	-0-	-16	-0-	2464	2			N	-0-					17
09	2400	N	2351	-0-	-49	-0-	2351	2			N	-0-					17
10	0		2411	-0-	2411	2411	2411	2			N	-0-					17
11	0		1961	-0-	1961	4372	1961	2			N	-0-					17
12	0		2018	-0-	2018	6390	2018	2			N	-0-					17
01	0		1959	-0-	1959	8349	1959	2			N	-0-					17

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
09	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
10	0		3846	-0-	3846	3846	3846	2			N	-0-					-0-
11	0		3033	-0-	3033	6879	3033	2			N	-0-					-0-
12	0		2184	-0-	2184	9063	2184	2			N	-0-					-0-
01	0		4193	-0-	4193	13256	4193	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	882	-0-	-1629	-0-	882	2			N	-0-					57
09	2430	X	783	-0-	-1647	-0-	783	2			N	-0-					57
10	0		525	-0-	525	525	525	2			N	-0-					57
11	0		6652	-0-	6652	7177	6652	2			N	-0-					57
12	0		4782	-0-	4782	11959	4782	2			N	-0-					57
01	0		2558	-0-	2558	14517	2558	2			N	-0-					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1054	-0-	-93	-0-	1054	2			N	-0-					-0-
09	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					-0-
10	0		1094	-0-	1094	1094	1094	2			N	-0-					-0-
11	0		983	-0-	983	2077	983	2			N	-0-					-0-
12	0		1198	-0-	1198	3275	1198	2			N	-0-					-0-
01	0		1167	-0-	1167	4442	1167	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	1401	-0-	-3001	-0-	1400	2	1	9	N	1	1	8			-0-
09	4230	X	1198	-0-	-3032	-0-	1197	2	1	9	N	1	1	8			-0-
10	0		1160	-0-	1160	1160	1159	2	1	9	N	1	1	8			-0-
11	0		1213	-0-	1213	2373	1211	2	2	9	N	2	2	8			-0-
12	0		1120	-0-	1120	3493	1118	2	2	9	N	2	2	8			-0-
01	0		1076	-0-	1076	4569	1075	2	1	9	N	1	1	8			-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2715	-0-	-168	-0-	2715	2			N	-0-					-0-
09	2790	X	2282	-0-	-508	-0-	2282	2			N	-0-					-0-
10	0		2513	-0-	2513	2513	2513	2			N	-0-					-0-
11	0		2213	-0-	2213	4726	2213	2			N	-0-					-0-
12	0		1929	-0-	1929	6655	1929	2			N	-0-					-0-
01	0		2481	-0-	2481	9136	2481	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2608	-0-	-492	123	2608	2			N	-0-					-0-
09	3209	X	3086	-0-	-123	-0-	3086	2			N	-0-					-0-
10	0		3262	-0-	3262	3262	3262	2			N	-0-					-0-
11	0		3861	-0-	3861	7123	3861	2			N	-0-					-0-
12	0		3518	-0-	3518	10641	3518	2			N	-0-					-0-
01	0		3560	-0-	3560	14201	3560	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
09	1680	N	1628	-0-	-52	-0-	1628	2			N	-0-					-0-
10	0		1245	-0-	1245	1245	1245	2			N	-0-					-0-
11	0		1491	-0-	1491	2736	1491	2			N	-0-					-0-
12	0		1631	-0-	1631	4367	1631	2			N	-0-					-0-
01	0		820	-0-	820	5187	820	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
09	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
10	0		3148	-0-	3148	3148	3148	2			N	-0-					-0-
11	0		2678	-0-	2678	5826	2678	2			N	-0-					-0-
12	0		2487	-0-	2487	8313	2487	2			N	-0-					-0-
01	0		3965	-0-	3965	12278	3965	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
09	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
10	0		1762	-0-	1762	1762	1762	2			N	-0-					-0-
11	0		1082	-0-	1082	2844	1082	2			N	-0-					-0-
12	0		1324	-0-	1324	4168	1324	2			N	-0-					-0-
01	0		1235	-0-	1235	5403	1235	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1379	-0-	-78	-0-	1379	2			N	-0-					-0-
09	1380	N	1350	-0-	-30	-0-	1350	2			N	-0-					-0-
10	0		1445	-0-	1445	1445	1445	2			N	-0-					-0-
11	0		1376	-0-	1376	2821	1376	2			N	-0-					-0-
12	0		1410	-0-	1410	4231	1410	2			N	-0-					-0-
01	0		1398	-0-	1398	5629	1398	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4050	-0-	950	2133	4050	2			N	-0-					22
09	3000	N	1045	-0-	-1955	178	1045	2			N	-0-					22
10	0		498	-0-	498	676	498	2			N	-0-					22
11	0		582	-0-	582	1258	582	2			N	-0-					22
12	0		576	-0-	576	1834	576	2			N	-0-					22
01	0		598	-0-	598	2432	598	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2598	-0-	-285	-0-	2598	2			N	-0-					-0-
09	2790	X	2436	-0-	-354	-0-	2436	2			N	-0-					-0-
10	0		2424	-0-	2424	2424	2424	2			N	-0-					-0-
11	0		2329	-0-	2329	4753	2329	2			N	-0-					-0-
12	0		1889	-0-	1889	6642	1889	2			N	-0-					-0-
01	0		2580	-0-	2580	9222	2580	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
09	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
10	0		2400	-0-	2400	2400	2400	2			N	-0-					-0-
11	0		2474	-0-	2474	4874	2474	2			N	-0-					-0-
12	0		2063	-0-	2063	6937	2063	2			N	-0-					-0-
01	0		2218	-0-	2218	9155	2218	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
09	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
10	0		2113	-0-	2113	2113	2113	2			N	-0-					-0-
11	0		1747	-0-	1747	3860	1747	2			N	-0-					-0-
12	0		1608	-0-	1608	5468	1608	2			N	-0-					-0-
01	0		332	-0-	332	5800	332	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
09	3360	X	3350	-0-	-10	-0-	3350	2			N	-0-					-0-
10	0		2729	-0-	2729	2729	2729	2			N	-0-					-0-
11	0		2571	-0-	2571	5300	2571	2			N	-0-					-0-
12	0		2210	-0-	2210	7510	2210	2			N	-0-					-0-
01	0		1093	-0-	1093	8603	1093	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	0		23	-0-	23	23	23	2			N	-0-					-0-
11	0		32	-0-	32	55	32	2			N	-0-					-0-
12	0		41	-0-	41	96	41	2			N	-0-					-0-
01	0		30	-0-	30	126	30	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					127
09	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					127
10	0		7853	-0-	7853	7853	7853	2			N	-0-					127
11	0		4113	-0-	4113	11966	4113	2			N	-0-					127
12	0		6515	-0-	6515	18481	6515	2			N	-0-					127
01	0		1827	-0-	1827	20308	1827	2			N	-0-					127

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					65
09	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					65
10	0		1824	-0-	1824	1824	1824	2			N	-0-					65
11	0		1916	-0-	1916	3740	1916	2			N	-0-					65
12	0		1570	-0-	1570	5310	1570	2			N	-0-					65
01	0		1882	-0-	1882	7192	1882	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1875	-0-	-171	-0-	1875	2			N	-0-					-0-
09	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					-0-
10	0		4054	-0-	4054	4054	4054	2			N	-0-					-0-
11	0		4327	-0-	4327	8381	4327	2			N	-0-					-0-
12	0		2714	-0-	2714	11095	2714	2			N	-0-					-0-
01	0		2610	-0-	2610	13705	2610	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
10	0		1627	-0-	1627	1627	1627	2			N	-0-					-0-
11	0		1182	-0-	1182	2809	1182	2			N	-0-					-0-
12	0		1458	-0-	1458	4267	1458	2			N	-0-					-0-
01	0		1410	-0-	1410	5677	1410	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
09	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-
10	0		3712	-0-	3712	3712	3712	2			N	-0-					-0-
11	0		3810	-0-	3810	7522	3810	2			N	-0-					-0-
12	0		3481	-0-	3481	11003	3481	2			N	-0-					-0-
01	0		4619	-0-	4619	15622	4619	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	0		363	-0-	363	363	363	2			N	-0-					-0-
11	0		360	-0-	360	723	360	2			N	-0-					-0-
12	0		308	-0-	308	1031	308	2			N	-0-					-0-
01	0		692	-0-	692	1723	692	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-
09	6611	X	6611	-0-	-0-	-0-	6611	2			N	-0-					-0-
10	0		7212	-0-	7212	7212	7212	2			N	-0-					-0-
11	0		7057	-0-	7057	14269	7057	2			N	-0-					-0-
12	0		5858	-0-	5858	20127	5858	2			N	-0-					-0-
01	0		2983	-0-	2983	23110	2983	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
09	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
10	0		2857	-0-	2857	2857	2857	2			N	-0-					-0-
11	0		2804	-0-	2804	5661	2804	2			N	-0-					-0-
12	0		2772	-0-	2772	8433	2772	2			N	-0-					-0-
01	0		2844	-0-	2844	11277	2844	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					33
09	2130	X	1804	-0-	-326	-0-	1804	2			N	-0-					33
10	0		1332	-0-	1332	1332	1332	2			N	-0-					33
11	0		1864	-0-	1864	3196	1864	2			N	-0-					33
12	0		1289	-0-	1289	4485	1289	2			N	-0-					33
01	0		966	-0-	966	5451	966	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1611	-0-	-32	-0-	1611	2			N	-0-					90
09	2280	N	1646	-0-	-634	-0-	1646	2			N	-0-					90
10	0		1267	-0-	1267	1267	1267	2			N	-0-					90
11	0		2236	-0-	2236	3503	2236	2			N	-0-					90
12	0		2233	-0-	2233	5736	2233	2			N	-0-					90
01	0		1950	-0-	1950	7686	1950	2			N	-0-					90

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	0		1140	-0-	1140	1140	1140	2			N	-0-					-0-
11	0		1410	-0-	1410	2550	1410	2			N	-0-					-0-
12	0		1319	-0-	1319	3869	1319	2			N	-0-					-0-
01	0		1077	-0-	1077	4946	1077	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5285	-0-	-698	-0-	5285	2			N	-0-					-0-
09	5610	X	5465	-0-	-145	-0-	5465	2			N	-0-					-0-
10	0		6944	-0-	6944	6944	6944	2			N	-0-					-0-
11	0		3210	-0-	3210	10154	3210	2			N	-0-					-0-
12	0		4706	-0-	4706	14860	4706	2			N	-0-					-0-
01	0		5850	-0-	5850	20710	5850	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					20
09	3687	X	3687	-0-	-0-	-0-	3687	2			N	-0-					20
10	0		2651	-0-	2651	2651	2651	2			N	-0-					20
11	0		1262	-0-	1262	3913	1262	2			N	-0-					20
12	0		569	-0-	569	4482	569	2			N	-0-					20
01	0		4522	-0-	4522	9004	4522	2			N	-0-					20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	316	-0-	-87	-0-	316	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	0		748	-0-	748	748	748	2			N	-0-					-0-
11	0		445	-0-	445	1193	445	2			N	-0-					-0-
12	0		342	-0-	342	1535	342	2			N	-0-					-0-
01	0		895	-0-	895	2430	895	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1192	-0-	-79	-0-	1184	2	8	9	N	7	7	8			-0-
09	1283	N	1283	-0-	-0-	-0-	1277	2	6	9	N	5	5	8			-0-
10	0		1303	-0-	1303	1303	1296	2	7	9	N	6	6	8			-0-
11	0		982	-0-	982	2285	975	2	7	9	N	6	6	8			-0-
12	0		864	-0-	864	3149	857	2	7	9	N	6	6	8			-0-
01	0		899	-0-	899	4048	895	2	4	9	N	4	4	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3925	-0-	825	3677	3925	2			N	-0-					38
09	6731	X	3054	-0-	-3677	-0-	3054	2			N	-0-					38
10	0		2309	-0-	2309	2309	2309	2			N	-0-					38
11	0		1998	-0-	1998	4307	1998	2			N	-0-					38
12	0		1709	-0-	1709	6016	1709	2			N	-0-					38
01	0		1985	-0-	1985	8001	1985	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	0		1193	-0-	1193	1193	1193	2			N	-0-					-0-
11	0		1053	-0-	1053	2246	1053	2			N	-0-					-0-
12	0		876	-0-	876	3122	876	2			N	-0-					-0-
01	0		1050	-0-	1050	4172	1050	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4193	X	4193	-0-	-0-	-0-	4183	2	10	9	N	9	9	8			-0-
09	3812	X	3812	-0-	-0-	-0-	3805	2	7	9	N	6	6	8			-0-
10	0		3767	-0-	3767	3767	3758	2	9	9	N	8	8	8			-0-
11	0		3526	-0-	3526	7293	3517	2	9	9	N	8	8	8			-0-
12	0		3163	-0-	3163	10456	3155	2	8	9	N	7	7	8			-0-
01	0		3335	-0-	3335	13791	3328	2	7	9	N	6	6	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
09	1200	N	1162	-0-	-38	-0-	1162	2			N	-0-					-0-
10	0		1075	-0-	1075	1075	1075	2			N	-0-					-0-
11	0		994	-0-	994	2069	994	2			N	-0-					-0-
12	0		1264	-0-	1264	3333	1264	2			N	-0-					-0-
01	0		1482	-0-	1482	4815	1482	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	0		768	-0-	768	768	768	2			N	-0-					-0-
11	0		746	-0-	746	1514	746	2			N	-0-					-0-
12	0		856	-0-	856	2370	856	2			N	-0-					-0-
01	0		739	-0-	739	3109	739	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
09	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
10	0		2149	-0-	2149	2149	2149	2			N	-0-					-0-
11	0		2012	-0-	2012	4161	2012	2			N	-0-					-0-
12	0		1938	-0-	1938	6099	1938	2			N	-0-					-0-
01	0		2067	-0-	2067	8166	2067	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1196	-0-	-819	-0-	1196	2			N	-0-					83
09	1680	N	1182	-0-	-498	-0-	1182	2			N	-0-					83
10	0		2413	-0-	2413	2413	2413	2			N	-0-					83
11	0		1330	-0-	1330	3743	1330	2			N	-0-					83
12	0		2811	-0-	2811	6554	2811	2			N	-0-					83
01	0		2549	-0-	2549	9103	2549	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	795	-0-	-42	-0-	795	2			N	-0-					87
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					87
10	0		1031	-0-	1031	1031	1031	2			N	-0-					87
11	0		1107	-0-	1107	2138	1107	2			N	-0-					87
12	0		768	-0-	768	2906	768	2			N	-0-					87
01	0		380	-0-	380	3286	380	2			N	-0-					87

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					79
09	2340	N	1895	-0-	-445	-0-	1895	2			N	-0-					79
10	0		2423	-0-	2423	2423	2423	2			N	-0-					79
11	0		2682	-0-	2682	5105	2682	2			N	-0-					79
12	0		1934	-0-	1934	7039	1934	2			N	-0-					79
01	0		2403	-0-	2403	9442	2403	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

08	527	N	90	-0-	-437	-0-	90	2			N	-0-					19
09	180	N	102	-0-	-78	-0-	102	2			N	-0-					19
10	0		179	-0-	179	179	179	2			N	-0-					19
11	0		99	-0-	99	278	99	2			N	-0-					19
12	0		175	-0-	175	453	175	2			N	-0-					19
01	0		128	-0-	128	581	128	2			N	-0-					19

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

08	2937	N	2937	-0-	-0-	-0-	2923	2	14	9	N	13	13	8			-0-
09	2053	N	2053	-0-	-0-	-0-	2046	2	7	9	N	6	6	8			-0-
10	0		4005	-0-	4005	4005	3990	2	15	9	N	14	14	8			-0-
11	0		3548	-0-	3548	7553	3530	2	18	9	N	16	16	8			-0-
12	0		2132	-0-	2132	9685	2120	2	12	9	N	11	11	8			-0-
01	0		2029	-0-	2029	11714	2022	2	7	9	N	6	6	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

08	310	N	305	-0-	-5	-0-	305	2			N	-0-					47
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					47
10	0		295	-0-	295	295	295	2			N	-0-					47
11	0		291	-0-	291	586	291	2			N	-0-					47
12	0		289	-0-	289	875	289	2			N	-0-					47
01	0		264	-0-	264	1139	264	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

08	3751	X	2559	-0-	-1192	-0-	2559	2			N	-0-					-0-
09	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
10	0		3455	-0-	3455	3455	3455	2			N	-0-					-0-
11	0		1468	-0-	1468	4923	1468	2			N	-0-					-0-
12	0		4277	-0-	4277	9200	4277	2			N	-0-					-0-
01	0		4199	-0-	4199	13399	4199	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

08	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
09	660	N	626	-0-	-34	-0-	626	2			N	-0-					-0-
10	0		581	-0-	581	581	581	2			N	-0-					-0-
11	0		1325	-0-	1325	1906	1325	2			N	-0-					-0-
12	0		1240	-0-	1240	3146	1240	2			N	-0-					-0-
01	0		521	-0-	521	3667	521	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

08	2201	N	1766	-0-	-435	-0-	1766	2			N	-0-					-0-
09	2100	N	1517	-0-	-583	-0-	1517	2			N	-0-					-0-
10	0		1479	-0-	1479	1479	1479	2			N	-0-					-0-
11	0		863	-0-	863	2342	863	2			N	-0-					-0-
12	0		676	-0-	676	3018	676	2			N	-0-					-0-
01	0		1037	-0-	1037	4055	1037	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					50
09	960	N	894	-0-	-66	-0-	894	2			N	-0-					50
10	0		1179	-0-	1179	1179	1179	2			N	-0-					50
11	0		917	-0-	917	2096	917	2			N	-0-					50
12	0		970	-0-	970	3066	970	2			N	-0-					50
01	0		1127	-0-	1127	4193	1127	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2883	-0-	-279	-0-	2883	2			N	-0-					-0-
09	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
10	0		2823	-0-	2823	2823	2823	2			N	-0-					-0-
11	0		2488	-0-	2488	5311	2488	2			N	-0-					-0-
12	0		1849	-0-	1849	7160	1849	2			N	-0-					-0-
01	0		2815	-0-	2815	9975	2815	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					28
09	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					28
10	0		3501	-0-	3501	3501	3501	2			N	-0-					28
11	0		4006	-0-	4006	7507	4006	2			N	-0-					28
12	0		2739	-0-	2739	10246	2739	2			N	-0-					28
01	0		4162	-0-	4162	14408	4162	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					17
09	2889	N	2889	-0-	-0-	-0-	2889	2			N	-0-					17
10	0		3148	-0-	3148	3148	3148	2			N	-0-					17
11	0		3210	-0-	3210	6358	3210	2			N	-0-					17
12	0		3326	-0-	3326	9684	3326	2			N	-0-					17
01	0		4918	-0-	4918	14602	4918	2			N	-0-					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2956	-0-	-144	381	2956	2			N	-0-					155
09	3000	N	3251	-0-	251	632	3251	2			N	-0-					155
10	0		2418	-0-	2418	3050	2418	2			N	-0-					155
11	0		2647	-0-	2647	5697	2647	2			N	-0-					155
12	0		2327	-0-	2327	8024	2327	2			N	-0-					155
01	0		1172	-0-	1172	9196	1172	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	342	-0-	-495	-0-	342	2			N	-0-					-0-
09	720	N	584	-0-	-136	-0-	584	2			N	-0-					-0-
10	0		788	-0-	788	788	788	2			N	-0-					-0-
11	0		571	-0-	571	1359	571	2			N	-0-					-0-
12	0		289	-0-	289	1648	289	2			N	-0-					-0-
01	0		307	-0-	307	1955	307	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3096	-0-	-1120	-0-	3095	2	1	9	N	1	1	8			-0-
09	3690	X	2545	-0-	-1145	-0-	2545	2			N	-0-					-0-
10	0		4863	-0-	4863	4863	4862	2	1	9	N	1	1	8			-0-
11	0		5273	-0-	5273	10136	5272	2	1	9	N	1	1	8			-0-
12	0		3463	-0-	3463	13599	3462	2	1	9	N	1	1	8			-0-
01	0		5191	-0-	5191	18790	5190	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
09	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
10	0		2424	-0-	2424	2424	2424	2			N	-0-					-0-
11	0		2923	-0-	2923	5347	2923	2			N	-0-					-0-
12	0		2710	-0-	2710	8057	2710	2			N	-0-					-0-
01	0		1171	-0-	1171	9228	1171	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2152	-0-	-111	-0-	2150	2	2	9	N	2	2	8			-0-
09	1920	N	1865	-0-	-55	-0-	1864	2	1	9	N	1	1	8			-0-
10	0		1586	-0-	1586	1586	1585	2	1	9	N	1	1	8			-0-
11	0		1368	-0-	1368	2954	1367	2	1	9	N	1	1	8			-0-
12	0		1706	-0-	1706	4660	1704	2	2	9	N	2	2	8			-0-
01	0		2023	-0-	2023	6683	2021	2	2	9	N	2	2	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					28
09	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					28
10	0		3647	-0-	3647	3647	3647	2			N	-0-					28
11	0		3461	-0-	3461	7108	3461	2			N	-0-					28
12	0		1564	-0-	1564	8672	1564	2			N	-0-					28
01	0		4236	-0-	4236	12908	4236	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
09	930	N	320	-0-	-610	-0-	320	2			N	-0-					-0-
10	0		967	-0-	967	967	967	2			N	-0-					-0-
11	0		1460	-0-	1460	2427	1460	2			N	-0-					-0-
12	0		276	-0-	276	2703	276	2			N	-0-					-0-
01	0		859	-0-	859	3562	859	2			N	-0-					-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1245	-0-	-460	-0-	1245	2			N	-0-					-0-
09	2070	N	1385	-0-	-685	-0-	1385	2			N	-0-					-0-
10	0		1497	-0-	1497	1497	1497	2			N	-0-					-0-
11	0		1092	-0-	1092	2589	1092	2			N	-0-					-0-
12	0		987	-0-	987	3576	987	2			N	-0-					-0-
01	0		913	-0-	913	4489	913	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4209	X	4209	-0-	-0-	-0-	4209	2			N	-0-					-0-
09	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
10	0		4074	-0-	4074	4074	4074	2			N	-0-					-0-
11	0		2902	-0-	2902	6976	2902	2			N	-0-					-0-
12	0		2038	-0-	2038	9014	2038	2			N	-0-					-0-
01	0		3857	-0-	3857	12871	3857	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2826	N	2512	-0-	-314	-0-	2512	2			N	-0-					-0-
09	2610	N	1907	-0-	-703	-0-	1907	2			N	-0-					-0-
10	0		3193	-0-	3193	3193	3193	2			N	-0-					-0-
11	0		1850	-0-	1850	5043	1850	2			N	-0-					-0-
12	0		2220	-0-	2220	7263	2220	2			N	-0-					-0-
01	0		1939	-0-	1939	9202	1939	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	0		189	-0-	189	189	189	2			N	-0-					-0-
11	0		226	-0-	226	415	226	2			N	-0-					-0-
12	0		164	-0-	164	579	164	2			N	-0-					-0-
01	0		171	-0-	171	750	171	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	617	-0-	-189	-0-	617	2			N	-0-					-0-
09	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
10	0		609	-0-	609	609	609	2			N	-0-					-0-
11	0		604	-0-	604	1213	604	2			N	-0-					-0-
12	0		762	-0-	762	1975	762	2			N	-0-					-0-
01	0		695	-0-	695	2670	695	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1234	-0-	-223	-0-	1234	2			N	-0-					-0-
09	1170	N	929	-0-	-241	-0-	929	2			N	-0-					-0-
10	0		987	-0-	987	987	987	2			N	-0-					-0-
11	0		966	-0-	966	1953	966	2			N	-0-					-0-
12	0		1199	-0-	1199	3152	1199	2			N	-0-					-0-
01	0		1243	-0-	1243	4395	1243	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	930	N	48	-0-	-882	-0-	48	2			N	-0-					-0-
10	0		48	-0-	48	48	48	2			N	-0-					-0-
11	0		49	-0-	49	97	49	2			N	-0-					-0-
12	0		2	-0-	2	99	2	2			N	-0-					-0-
01	0		63	-0-	63	162	63	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
09	1705	X	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
10	0		1589	-0-	1589	1589	1589	2			N	-0-					-0-
11	0		1435	-0-	1435	3024	1435	2			N	-0-					-0-
12	0		4343	-0-	4343	7367	4343	2			N	-0-					-0-
01	0		1349	-0-	1349	8716	1349	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1358	-0-	-719	-0-	1358	2			N	-0-					29
09	2010	X	846	-0-	-1164	-0-	846	2			N	-0-					29
10	0		1662	-0-	1662	1662	1662	2			N	-0-					29
11	0		866	-0-	866	2528	866	2			N	-0-					29
12	0		1205	-0-	1205	3733	1205	2			N	-0-					29
01	0		2153	-0-	2153	5886	2153	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
09	1170	X	76	-0-	-1094	-0-	76	2			N	-0-					-0-
10	0		109	-0-	109	109	109	2			N	-0-					-0-
11	0		154	-0-	154	263	154	2			N	-0-					-0-
12	0		172	-0-	172	435	172	2			N	-0-					-0-
01	0		206	-0-	206	641	206	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5597	X	5597	-0-	-0-	-0-	5597	2			N	-0-					19
09	4590	X	3128	-0-	-1462	-0-	3128	2			N	-0-					19
10	0		6360	-0-	6360	6360	6360	2			N	-0-					19
11	0		7227	-0-	7227	13587	7227	2			N	-0-					19
12	0		6108	-0-	6108	19695	6108	2			N	-0-					19
01	0		5190	-0-	5190	24885	5190	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	N	2022	-0-	-0-	-0-	2021	2	1	9	N	1	1	8			-0-
09	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
10	0		2314	-0-	2314	2314	2313	2	1	9	N	1	1	8			-0-
11	0		2018	-0-	2018	4332	2017	2	1	9	N	1	1	8			-0-
12	0		2001	-0-	2001	6333	2000	2	1	9	N	1	1	8			-0-
01	0		2035	-0-	2035	8368	2034	2	1	9	N	1	1	8			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
09	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
10	0		2655	-0-	2655	2655	2655	2			N	-0-					-0-
11	0		2593	-0-	2593	5248	2593	2			N	-0-					-0-
12	0		2525	-0-	2525	7773	2525	2			N	-0-					-0-
01	0		2676	-0-	2676	10449	2676	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	539	-0-	-2189	-0-	539	2			N	-0-					-0-
09	2040	X	277	-0-	-1763	-0-	277	2			N	-0-					-0-
10	0		395	-0-	395	395	395	2			N	-0-					-0-
11	0		332	-0-	332	727	332	2			N	-0-					-0-
12	0		301	-0-	301	1028	301	2			N	-0-					-0-
01	0		125	-0-	125	1153	125	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					23
09	1650	N	1567	-0-	-83	-0-	1567	2			N	-0-					23
10	0		1670	-0-	1670	1670	1670	2			N	-0-					23
11	0		1516	-0-	1516	3186	1516	2			N	-0-					23
12	0		1341	-0-	1341	4527	1341	2			N	-0-					23
01	0		1238	-0-	1238	5765	1238	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					140
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					140
10	0		294	-0-	294	294	294	2			N	-0-					140
11	0		251	-0-	251	545	251	2			N	-0-					140
12	0		230	-0-	230	775	230	2			N	-0-					140
01	0		236	-0-	236	1011	236	2			N	-0-					140

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	112	-0-	-136	-0-	112	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	0		238	-0-	238	238	238	2			N	-0-					-0-
11	0		231	-0-	231	469	231	2			N	-0-					-0-
12	0		375	-0-	375	844	375	2			N	-0-					-0-
01	0		218	-0-	218	1062	218	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	177	-0-	-288	-0-	177	2			N	-0-					74
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					74
10	0		657	-0-	657	657	657	2			N	-0-					74
11	0		649	-0-	649	1306	649	2			N	-0-					74
12	0		145	-0-	145	1451	145	2			N	-0-					74
01	0		661	-0-	661	2112	661	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1004	-0-	-267	-0-	1004	2			N	-0-					93
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					93
10	0		1167	-0-	1167	1167	1167	2			N	-0-					93
11	0		1083	-0-	1083	2250	1083	2			N	-0-					93
12	0		877	-0-	877	3127	877	2			N	-0-					93
01	0		821	-0-	821	3948	821	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2118	-0-	-362	-0-	2118	2			N	-0-					-0-
09	2430	X	1790	-0-	-640	-0-	1790	2			N	-0-					-0-
10	0		3094	-0-	3094	3094	3094	2			N	-0-					-0-
11	0		3244	-0-	3244	6338	3244	2			N	-0-					-0-
12	0		3443	-0-	3443	9781	3443	2			N	-0-					-0-
01	0		3625	-0-	3625	13406	3625	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3053	-0-	-295	-0-	3051	2	2	9	N	2	2	8			-0-
09	3240	X	2826	-0-	-414	-0-	2825	2	1	9	N	1	1	8			-0-
10	0		3010	-0-	3010	3010	3009	2	1	9	N	1	1	8			-0-
11	0		2858	-0-	2858	5868	2857	2	1	9	N	1	1	8			-0-
12	0		2155	-0-	2155	8023	2154	2	1	9	N	1	1	8			-0-
01	0		2741	-0-	2741	10764	2741	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					196
09	1440	N	1275	-0-	-165	-0-	1275	2			N	-0-					196
10	0		1224	-0-	1224	1224	1224	2			N	-0-					196
11	0		1316	-0-	1316	2540	1316	2			N	-0-					196
12	0		1090	-0-	1090	3630	1090	2			N	-0-					196
01	0		1078	-0-	1078	4708	1078	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	910	-0-	-20	-0-	910	2			N	-0-					13
09	900	N	850	-0-	-50	-0-	850	2			N	-0-					13
10	0		928	-0-	928	928	928	2			N	-0-					13
11	0		897	-0-	897	1825	897	2			N	-0-					13
12	0		756	-0-	756	2581	756	2			N	-0-					13
01	0		790	-0-	790	3371	790	2			N	-0-					13

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
09	690	N	571	-0-	-119	-0-	571	2			N	-0-					-0-
10	0		428	-0-	428	428	428	2			N	-0-					-0-
11	0		516	-0-	516	944	516	2			N	-0-					-0-
12	0		561	-0-	561	1505	561	2			N	-0-					-0-
01	0		434	-0-	434	1939	434	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	3842	-0-	-1645	-0-	3842	2			N	-0-					-0-
09	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
10	0		3665	-0-	3665	3665	3665	2			N	-0-					-0-
11	0		3370	-0-	3370	7035	3370	2			N	-0-					-0-
12	0		3625	-0-	3625	10660	3625	2			N	-0-					-0-
01	0		3325	-0-	3325	13985	3325	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2268	X	2268	-0-	-0-	-0-	2267	2	1	9	N	1	1	8			-0-
09	2079	X	2079	-0-	-0-	-0-	2078	2	1	9	N	1	1	8			-0-
10	0		3365	-0-	3365	3365	3364	2	1	9	N	1	1	8			-0-
11	0		3162	-0-	3162	6527	3160	2	2	9	N	2	2	8			-0-
12	0		3043	-0-	3043	9570	3040	2	3	9	N	3	3	8			-0-
01	0		3582	-0-	3582	13152	3580	2	2	9	N	2	2	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1764	-0-	-1367	-0-	1764	2			N	-0-					7
09	2350	X	2350	-0-	-0-	-0-	2350	2			N	-0-					7
10	0		2460	-0-	2460	2460	2460	2			N	-0-					7
11	0		1532	-0-	1532	3992	1532	2			N	-0-					7
12	0		1581	-0-	1581	5573	1581	2			N	-0-					7
01	0		1754	-0-	1754	7327	1754	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2066	-0-	-724	-0-	2066	2			N	-0-					-0-
09	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					-0-
10	0		9605	-0-	9605	9605	9605	2			N	-0-					-0-
11	0		7515	-0-	7515	17120	7515	2			N	-0-					-0-
12	0		6028	-0-	6028	23148	6028	2			N	-0-					-0-
01	0		7040	-0-	7040	30188	7040	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
09	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
10	0		3488	-0-	3488	3488	3488	2			N	-0-					-0-
11	0		3377	-0-	3377	6865	3377	2			N	-0-					-0-
12	0		3774	-0-	3774	10639	3774	2			N	-0-					-0-
01	0		4049	-0-	4049	14688	4049	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	3657	-0-	-3225	-0-	3657	2			N	-0-					-0-
09	5010	X	3002	-0-	-2008	-0-	3002	2			N	-0-					-0-
10	0		3728	-0-	3728	3728	3728	2			N	-0-					-0-
11	0		6141	-0-	6141	9869	6141	2			N	-0-					-0-
12	0		6512	-0-	6512	16381	6512	2			N	-0-					-0-
01	0		4380	-0-	4380	20761	4380	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2758	-0-	-156	-0-	2758	2			N	-0-					3
09	2820	X	2376	-0-	-444	-0-	2376	2			N	-0-					3
10	0		3024	-0-	3024	3024	3024	2			N	-0-					3
11	0		2733	-0-	2733	5757	2733	2			N	-0-					3
12	0		1695	-0-	1695	7452	1695	2			N	-0-					3
01	0		3119	-0-	3119	10571	3119	2			N	-0-					3

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5190	X	5190	-0-	-0-	-0-	5190	2			N	-0-					-0-
09	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
10	0		3776	-0-	3776	3776	3776	2			N	-0-					-0-
11	0		2305	-0-	2305	6081	2305	2			N	-0-					-0-
12	0		4864	-0-	4864	10945	4864	2			N	-0-					-0-
01	0		4441	-0-	4441	15386	4441	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	1017	-0-	-3602	-0-	1014	2	3	9	N	3	3	8			-0-
09	3553	X	3553	-0-	-0-	-0-	3546	2	7	9	N	6	6	8			-0-
10	0		1928	-0-	1928	1928	1924	2	4	9	N	4	4	8			-0-
11	0		2976	-0-	2976	4904	2967	2	9	9	N	8	8	8			-0-
12	0		2214	-0-	2214	7118	2205	2	9	9	N	8	8	8			-0-
01	0		1662	-0-	1662	8780	1662	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-
09	4260	X	4049	-0-	-211	-0-	4049	2			N	-0-					-0-
10	0		4010	-0-	4010	4010	4010	2			N	-0-					-0-
11	0		3513	-0-	3513	7523	3513	2			N	-0-					-0-
12	0		3634	-0-	3634	11157	3634	2			N	-0-					-0-
01	0		4387	-0-	4387	15544	4387	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	1584	-0-	-3748	-0-	1584	2			N	-0-					-0-
09	5531	X	5531	-0-	-0-	-0-	5531	2			N	-0-					-0-
10	0		3591	-0-	3591	3591	3591	2			N	-0-					-0-
11	0		3252	-0-	3252	6843	3252	2			N	-0-					-0-
12	0		6142	-0-	6142	12985	6142	2			N	-0-					-0-
01	0		7460	-0-	7460	20445	7460	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					-0-
09	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
10	0		5358	-0-	5358	5358	5358	2			N	-0-					-0-
11	0		4945	-0-	4945	10303	4945	2			N	-0-					-0-
12	0		4417	-0-	4417	14720	4417	2			N	-0-					-0-
01	0		4424	-0-	4424	19144	4424	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3044	-0-	-645	-0-	3044	2			N	-0-					37
09	3570	X	2653	-0-	-917	-0-	2653	2			N	-0-					37
10	0		2665	-0-	2665	2665	2665	2			N	-0-					37
11	0		3238	-0-	3238	5903	3238	2			N	-0-					37
12	0		2943	-0-	2943	8846	2943	2			N	-0-					37
01	0		2988	-0-	2988	11834	2988	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
09	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
10	0		2863	-0-	2863	2863	2863	2			N	-0-					-0-
11	0		2869	-0-	2869	5732	2869	2			N	-0-					-0-
12	0		1828	-0-	1828	7560	1828	2			N	-0-					-0-
01	0		3749	-0-	3749	11309	3749	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	64	-0-	-1703	-0-	64	2			N	-0-					-0-
09	960	X	213	-0-	-747	-0-	213	2			N	-0-					-0-
10	0		206	-0-	206	206	206	2			N	-0-					-0-
11	0		709	-0-	709	915	709	2			N	-0-					-0-
12	0		639	-0-	639	1554	639	2			N	-0-					-0-
01	0		422	-0-	422	1976	422	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2714	-0-	-603	-0-	2714	2			N	-0-					-0-
09	2644	X	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
10	0		2635	-0-	2635	2635	2635	2			N	-0-					-0-
11	0		2572	-0-	2572	5207	2572	2			N	-0-					-0-
12	0		2578	-0-	2578	7785	2578	2			N	-0-					-0-
01	0		2734	-0-	2734	10519	2734	2			N	-0-					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13795	X	11528	-0-	-2267	-0-	11528	2			N	-0-					-0-
09	12690	X	10966	-0-	-1724	-0-	10966	2			N	-0-					-0-
10	0		10465	-0-	10465	10465	10465	2			N	-0-					-0-
11	0		10457	-0-	10457	20922	10457	2			N	-0-					-0-
12	0		9794	-0-	9794	30716	9794	2			N	-0-					-0-
01	0		9090	-0-	9090	39806	9090	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5525	X	5525	-0-	-0-	-0-	5525	2			N	-0-					-0-
09	7518	X	7518	-0-	-0-	-0-	7518	2			N	-0-					-0-
10	0		9170	-0-	9170	9170	9170	2			N	-0-					-0-
11	0		9039	-0-	9039	18209	9039	2			N	-0-					-0-
12	0		7839	-0-	7839	26048	7839	2			N	-0-					-0-
01	0		6405	-0-	6405	32453	6405	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1586	-0-	-212	-0-	1586	2			N	-0-					-0-
09	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
10	0		1933	-0-	1933	1933	1933	2			N	-0-					-0-
11	0		1882	-0-	1882	3815	1882	2			N	-0-					-0-
12	0		1823	-0-	1823	5638	1823	2			N	-0-					-0-
01	0		1969	-0-	1969	7607	1969	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					-0-
09	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
10	0		5050	-0-	5050	5050	5050	2			N	-0-					-0-
11	0		4847	-0-	4847	9897	4847	2			N	-0-					-0-
12	0		4814	-0-	4814	14711	4814	2			N	-0-					-0-
01	0		1868	-0-	1868	16579	1868	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					-0-
09	4260	X	3782	-0-	-478	-0-	3782	2			N	-0-					-0-
10	0		3829	-0-	3829	3829	3829	2			N	-0-					-0-
11	0		3944	-0-	3944	7773	3944	2			N	-0-					-0-
12	0		3820	-0-	3820	11593	3820	2			N	-0-					-0-
01	0		2935	-0-	2935	14528	2935	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	2160	-0-	-1746	-0-	2160	2			N	-0-					-0-
09	3600	X	2479	-0-	-1121	-0-	2479	2			N	-0-					-0-
10	0		2729	-0-	2729	2729	2729	2			N	-0-					-0-
11	0		2643	-0-	2643	5372	2643	2			N	-0-					-0-
12	0		3074	-0-	3074	8446	3074	2			N	-0-					-0-
01	0		2989	-0-	2989	11435	2989	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1634	-0-	-9	-0-	1634	2			N	-0-					19
09	1980	X	1022	-0-	-958	-0-	1022	2			N	-0-					19
10	0		1533	-0-	1533	1533	1533	2			N	-0-					19
11	0		1452	-0-	1452	2985	1452	2			N	-0-					19
12	0		1271	-0-	1271	4256	1271	2			N	-0-					19
01	0		1530	-0-	1530	5786	1530	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2134	-0-	-656	-0-	2134	2			N	-0-					20
09	2670	X	2094	-0-	-576	-0-	2094	2			N	-0-					20
10	0		1493	-0-	1493	1493	1493	2			N	-0-					20
11	0		1650	-0-	1650	3143	1650	2			N	-0-					20
12	0		1708	-0-	1708	4851	1708	2			N	-0-					20
01	0		1220	-0-	1220	6071	1220	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2939	-0-	-254	-0-	2939	2			N	-0-					-0-
09	3090	X	2486	-0-	-604	-0-	2486	2			N	-0-					-0-
10	0		2921	-0-	2921	2921	2921	2			N	-0-					-0-
11	0		2522	-0-	2522	5443	2522	2			N	-0-					-0-
12	0		2667	-0-	2667	8110	2667	2			N	-0-					-0-
01	0		2124	-0-	2124	10234	2124	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5637	-0-	-408	-0-	5637	2			N	-0-					-0-
09	5850	X	5537	-0-	-313	-0-	5537	2			N	-0-					-0-
10	0		5780	-0-	5780	5780	5780	2			N	-0-					-0-
11	0		5432	-0-	5432	11212	5432	2			N	-0-					-0-
12	0		5504	-0-	5504	16716	5504	2			N	-0-					-0-
01	0		5415	-0-	5415	22131	5415	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	1173	-0-	-4469	-0-	1173	2			N	-0-					-0-
09	4860	X	6	-0-	-4854	-0-	6	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2792	-0-	-215	-0-	2792	2			N	-0-					-0-
09	2880	X	2680	-0-	-200	-0-	2680	2			N	-0-					-0-
10	0		2701	-0-	2701	2701	2701	2			N	-0-					-0-
11	0		2592	-0-	2592	5293	2592	2			N	-0-					-0-
12	0		2654	-0-	2654	7947	2654	2			N	-0-					-0-
01	0		2142	-0-	2142	10089	2142	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
09	3270	X	3047	-0-	-223	-0-	3047	2			N	-0-					-0-
10	0		2932	-0-	2932	2932	2932	2			N	-0-					-0-
11	0		2423	-0-	2423	5355	2423	2			N	-0-					-0-
12	0		1717	-0-	1717	7072	1717	2			N	-0-					-0-
01	0		2231	-0-	2231	9303	2231	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2163	-0-	-38	-0-	2163	2			N	-0-					-0-
09	2280	N	1937	-0-	-343	-0-	1937	2			N	-0-					-0-
10	0		2077	-0-	2077	2077	2077	2			N	-0-					-0-
11	0		2119	-0-	2119	4196	2118	2	1	9	N	1	1	8			-0-
12	0		2131	-0-	2131	6327	2130	2	1	9	N	1	1	8			-0-
01	0		2626	-0-	2626	8953	2625	2	1	9	N	1	1	8			-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	N	1994	-0-	-0-	-0-	89	1	1905	2	N	-0-					-0-
09	2224	N	2224	-0-	-0-	-0-	99	1	2125	2	N	-0-					-0-
10	0		2470	-0-	2470	2470	110	1	2360	2	N	-0-					-0-
11	0		2422	-0-	2422	4892	109	1	2313	2	N	-0-					-0-
12	0		2627	-0-	2627	7519	111	1	2516	2	N	-0-					-0-
01	0		2767	-0-	2767	10286	118	1	2649	2	N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3836	X	3836	-0-	-0-	-0-	3836	2			N	-0-					-0-
09	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
10	0		3753	-0-	3753	3753	3753	2			N	-0-					-0-
11	0		3304	-0-	3304	7057	3304	2			N	-0-					-0-
12	0		3660	-0-	3660	10717	3660	2			N	-0-					-0-
01	0		2996	-0-	2996	13713	2996	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4196	-0-	-237	-0-	4196	2			N	-0-					-0-
09	4320	X	4289	-0-	-31	-0-	4289	2			N	-0-					-0-
10	0		4756	-0-	4756	4756	4756	2			N	-0-					-0-
11	0		4736	-0-	4736	9492	4736	2			N	-0-					-0-
12	0		4039	-0-	4039	13531	4039	2			N	-0-					-0-
01	0		4812	-0-	4812	18343	4812	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					2
09	2820	X	2663	-0-	-157	-0-	2663	2			N	-0-					2
10	0		2597	-0-	2597	2597	2597	2			N	-0-					2
11	0		2686	-0-	2686	5283	2686	2			N	-0-					2
12	0		3184	-0-	3184	8467	3184	2			N	-0-					2
01	0		3361	-0-	3361	11828	3361	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	1874	-0-	-978	-0-	1874	2			N	-0-					-0-
09	2190	N	2039	-0-	-151	-0-	2039	2			N	-0-					-0-
10	0		1814	-0-	1814	1814	1814	2			N	-0-					-0-
11	0		1950	-0-	1950	3764	1950	2			N	-0-					-0-
12	0		1996	-0-	1996	5760	1996	2			N	-0-					-0-
01	0		1615	-0-	1615	7375	1615	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5735	X	822	-0-	-4913	-0-	822	2		N	-0-			-0-
09	5040	X	-0-	-0-	-5040	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

08	559	N	559	-0-	-0-	-0-	559	2		N	-0-			-0-
09	836	N	836	-0-	-0-	-0-	836	2		N	-0-			-0-
10	0		189	-0-	189	189	189	2		N	-0-			-0-
11	0		686	-0-	686	875	686	2		N	-0-			-0-
12	0		426	-0-	426	1301	426	2		N	-0-			-0-
01	0		606	-0-	606	1907	606	2		N	-0-			-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

08	9300	X	7370	-0-	-1930	-0-	7370	2		N	-0-			-0-
09	7800	X	7669	-0-	-131	-0-	7669	2		N	-0-			-0-
10	0		7615	-0-	7615	7615	7615	2		N	-0-			-0-
11	0		6977	-0-	6977	14592	6977	2		N	-0-			-0-
12	0		7762	-0-	7762	22354	7762	2		N	-0-			-0-
01	0		7737	-0-	7737	30091	7737	2		N	-0-			-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

08	18538	X	16968	-0-	-1570	-0-	16968	2		N	-0-			-0-
09	17940	X	17708	-0-	-232	-0-	17708	2		N	-0-			-0-
10	0		18091	-0-	18091	18091	18091	2		N	-0-			-0-
11	0		17460	-0-	17460	35551	17460	2		N	-0-			-0-
12	0		17473	-0-	17473	53024	17473	2		N	-0-			-0-
01	0		17485	-0-	17485	70509	17485	2		N	-0-			-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

08	14632	X	12069	-0-	-2563	-0-	12069	2		N	-0-			-0-
09	14160	X	13360	-0-	-800	-0-	13360	2		N	-0-			-0-
10	0		13886	-0-	13886	13886	13886	2		N	-0-			-0-
11	0		14629	-0-	14629	28515	14629	2		N	-0-			-0-
12	0		16290	-0-	16290	44805	16290	2		N	-0-			-0-
01	0		16707	-0-	16707	61512	16707	2		N	-0-			-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

08	6634	X	4568	-0-	-2066	-0-	4568	2		N	-0-			-0-
09	6120	X	4561	-0-	-1559	-0-	4561	2		N	-0-			-0-
10	0		5976	-0-	5976	5976	5976	2		N	-0-			-0-
11	0		3575	-0-	3575	9551	3575	2		N	-0-			-0-
12	0		4611	-0-	4611	14162	4611	2		N	-0-			-0-
01	0		4072	-0-	4072	18234	4072	2		N	-0-			-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

08	111274	X	111274	-0-	-0-	-0-	111274	2		N	-0-			-0-
09	105672	X	105672	-0-	-0-	-0-	105672	2		N	-0-			-0-
10	0		101491	-0-	101491	101491	101491	2		N	-0-			-0-
11	0		90768	-0-	90768	192259	90768	2		N	-0-			-0-
12	0		82207	-0-	82207	274466	82207	2		N	-0-			-0-
01	0		79112	-0-	79112	353578	79112	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33356	X	25197	-0-	-8159	-0-	25197	2			N	-0-					-0-
09	30360	X	23210	-0-	-7150	-0-	23210	2			N	-0-					-0-
10	0		22927	-0-	22927	22927	22927	2			N	-0-					-0-
11	0		21184	-0-	21184	44111	21184	2			N	-0-					-0-
12	0		20916	-0-	20916	65027	20916	2			N	-0-					-0-
01	0		20216	-0-	20216	85243	20216	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207894 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 9119 - 9403

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 10/22/2022

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	695	-0-	-328	-0-	23	1	671	2	Y	1					18
							1	9									
09	990	X	666	-0-	-324	-0-	18	1	648	2	Y	-0-					18
10	930	X	647	-0-	-283	-0-	22	1	625	2	Y	-0-					18
11	720	X	478	-0-	-242	-0-	15	1	462	2	Y	1					19
							1	9									
12	713	X	455	-0-	-258	-0-	11	1	444	2	Y	-0-					19
01	682	X	399	-0-	-283	-0-	14	1	385	2	Y	-0-					19

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	680	-0-	-95	-0-	680	2			Y	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
10	0		1810	-0-	1810	1810	1810	2			Y	-0-					-0-
11	0		1387	-0-	1387	3197	1387	2			Y	-0-					-0-
12	0		1108	-0-	1108	4305	1108	2			Y	-0-					-0-
01	0		755	-0-	755	5060	755	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
09	180	N	115	-0-	-65	-0-	115	2			Y	-0-					-0-
10	0		547	-0-	547	547	547	2			Y	-0-					-0-
11	0		277	-0-	277	824	277	2			Y	-0-					-0-
12	0		262	-0-	262	1086	262	2			Y	-0-					-0-
01	0		140	-0-	140	1226	140	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	0		43	-0-	43	43	43	2			N	-0-					-0-
11	0		-0-	-0-	-0-	43					N	-0-					-0-
12	0		58	-0-	58	101	58	2			N	-0-					-0-
01	0		40	-0-	40	141	40	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					40
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					40
10	0		32	-0-	32	32	32	2			N	-0-					40
11	0		19	-0-	19	51	19	2			N	-0-					40
12	0		9	-0-	9	60	9	2			N	-0-					40
01	0		23	-0-	23	83	23	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
10	0		1327	-0-	1327	1327	1327	2			N	-0-					-0-
11	0		1333	-0-	1333	2660	1333	2			N	-0-					-0-
12	0		1321	-0-	1321	3981	1321	2			N	-0-					-0-
01	0		1268	-0-	1268	5249	1268	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	1356	2	24	9	N	22					108
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					108
10	0		1284	-0-	1284	1284	1254	2	30	9	N	27					135
11	0		1899	-0-	1899	3183	1899	2			N	-0-					135
12	0		2020	-0-	2020	5203	2012	2	8	9	N	7					142
01	0		2126	-0-	2126	7329	2126	2			N	-0-					142

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	0		38	-0-	38	38	38	2			N	-0-					-0-
11	0		-0-	-0-	-0-	38					N	-0-					-0-
12	0		77	-0-	77	115	77	2			N	-0-					-0-
01	0		98	-0-	98	213	98	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
09	1732	X	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
10	0		1110	-0-	1110	1110	1110	2			N	-0-					-0-
11	0		1409	-0-	1409	2519	1409	2			N	-0-					-0-
12	0		2426	-0-	2426	4945	2426	2			N	-0-					-0-
01	0		2264	-0-	2264	7209	2264	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	0		173	-0-	173	173	173	2			N	-0-					-0-
11	0		162	-0-	162	335	162	2			N	-0-					-0-
12	0		168	-0-	168	503	168	2			N	-0-					-0-
01	0		176	-0-	176	679	176	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	0		113	-0-	113	113	113	2			N	-0-					-0-
11	0		104	-0-	104	217	104	2			N	-0-					-0-
12	0		113	-0-	113	330	113	2			N	-0-					-0-
01	0		111	-0-	111	441	111	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

08	1612	N	270	-0-	-1342	-0-	270	2			N	-0-					-0-
09	1560	N	312	-0-	-1248	-0-	312	2			N	-0-					-0-
10	0		601	-0-	601	601	601	2			N	-0-					-0-
11	0		783	-0-	783	1384	783	2			N	-0-					-0-
12	0		544	-0-	544	1928	544	2			N	-0-					-0-
01	0		473	-0-	473	2401	473	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

08	1147	N	804	-0-	-343	-0-	804	2			N	-0-					-0-
09	1170	N	846	-0-	-324	-0-	846	2			N	-0-					-0-
10	0		1073	-0-	1073	1073	1073	2			N	-0-					-0-
11	0		1030	-0-	1030	2103	1030	2			N	-0-					-0-
12	0		984	-0-	984	3087	984	2			N	-0-					-0-
01	0		1150	-0-	1150	4237	1150	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		9	-0-	9	9	9	2			N	-0-					-0-
12	0		74	-0-	74	83	74	2			N	-0-					-0-
01	0		-0-	-0-	-0-	83					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	0		175	-0-	175	175	175	2			N	-0-					-0-
11	0		168	-0-	168	343	168	2			N	-0-					-0-
12	0		170	-0-	170	513	170	2			N	-0-					-0-
01	0		169	-0-	169	682	169	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	0		60	-0-	60	60	60	2			N	-0-					-0-
11	0		55	-0-	55	115	55	2			N	-0-					-0-
12	0		57	-0-	57	172	57	2			N	-0-					-0-
01	0		56	-0-	56	228	56	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	0		127	-0-	127	127	127	2			N	-0-					-0-
11	0		118	-0-	118	245	118	2			N	-0-					-0-
12	0		125	-0-	125	370	125	2			N	-0-					-0-
01	0		122	-0-	122	492	122	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	300	N	228	-0-	-72	-0-	228	2			N	-0-					-0-
10	0		142	-0-	142	142	142	2			N	-0-					-0-
11	0		28	-0-	28	170	28	2			N	-0-					-0-
12	0		53	-0-	53	223	53	2			N	-0-					-0-
01	0		161	-0-	161	384	161	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	210	N	99	-0-	-111	-0-	99	2			N	-0-					-0-
10	0		84	-0-	84	84	84	2			N	-0-					-0-
11	0		110	-0-	110	194	110	2			N	-0-					-0-
12	0		62	-0-	62	256	62	2			N	-0-					-0-
01	0		107	-0-	107	363	107	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	0		172	-0-	172	172	172	2			N	-0-					-0-
11	0		121	-0-	121	293	121	2			N	-0-					-0-
12	0		58	-0-	58	351	58	2			N	-0-					-0-
01	0		207	-0-	207	558	207	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
09	120	N	34	-0-	-86	-0-	34	2			N	-0-					-0-
10	0		35	-0-	35	35	35	2			N	-0-					-0-
11	0		32	-0-	32	67	32	2			N	-0-					-0-
12	0		33	-0-	33	100	33	2			N	-0-					-0-
01	0		34	-0-	34	134	34	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		493	-0-	493	75028	492	2	1	9	N	1	1	8			-0-
09	SWR 10		847	-0-	847	75875	846	2	1	9	N	1	1	8			-0-
10	SWR 10		1082	-0-	1082	76957	1081	2	1	9	N	1	1	8			-0-
11	SWR 10		805	-0-	805	77762	803	2	2	9	N	2	2	8			-0-
12	SWR 10		1037	-0-	1037	78799	1034	2	3	9	N	3	3	8			-0-
01	SWR 10		1118	-0-	1118	79917	1116	2	2	9	N	2	2	8			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	2		N	-0-			20
09	1014	N	1014	-0-	-0-	-0-	1014	2		N	-0-			20
10	0		1050	-0-	1050	1050	1050	2		N	-0-			20
11	0		157	-0-	157	1207	157	2		N	-0-			20
12	0		102	-0-	102	1309	102	2		N	-0-			20
01	0		164	-0-	164	1473	164	2		N	-0-			20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
09	2040	X	1924	-0-	-116	-0-	1924	2			N	-0-					-0-
10	0		2153	-0-	2153	2153	2153	2			N	-0-					-0-
11	0		2223	-0-	2223	4376	2223	2			N	-0-					-0-
12	0		2096	-0-	2096	6472	2096	2			N	-0-					-0-
01	0		2207	-0-	2207	8679	2207	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	0		11	-0-	11	11	11	2			N	-0-					-0-
11	0		30	-0-	30	41	30	2			N	-0-					-0-
12	0		20	-0-	20	61	20	2			N	-0-					-0-
01	0		17	-0-	17	78	17	2			N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	83	-0-	-289	-0-	81	2	2	9	N	2	2	8			-0-
09	600	N	304	-0-	-296	-0-	300	2	4	9	N	4	4	8			-0-
10	0		204	-0-	204	204	200	2	4	9	N	4	4	8			-0-
11	0		355	-0-	355	559	340	2	15	9	N	14	14	8			-0-
12	0		430	-0-	430	989	408	2	22	9	N	20	20	8			-0-
01	0		155	-0-	155	1144	151	2	4	9	N	4	4	8			-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					15
09	13	N	6	-0-	-7	-0-	6	2			N	-0-					15
10	11	N	3	-0-	-8	-0-	3	2			N	-0-					15
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					15
12	6	N	1	-0-	-5	-0-	1	2			N	-0-					15
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					15

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 5 RRCID -> 207895 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 8918 - 8938

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/22/2022

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		16	-0-	16	16	16	2			N	-0-					-0-
01	0		-0-	-0-	-0-	16					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1218	-0-	-53	-0-	1215	2	3	9	N	3	3	8			-0-
09	1200	N	933	-0-	-267	-0-	931	2	2	9	N	2	2	8			-0-
10	0		863	-0-	863	863	861	2	2	9	N	2	2	8			-0-
11	0		910	-0-	910	1773	908	2	2	9	N	2	2	8			-0-
12	0		812	-0-	812	2585	810	2	2	9	N	2	2	8			-0-
01	0		800	-0-	800	3385	798	2	2	9	N	2	2	8			-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
09	51	X	16	-0-	-35	-0-	16	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		16	-0-	16	16	16	2			N	-0-					-0-
01	0		-0-	-0-	-0-	16					N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	76	-0-	-110	-0-	76	2			N	-0-					23
09	180	N	60	-0-	-120	-0-	60	2			N	-0-					23
10	0		42	-0-	42	42	42	2			N	-0-					23
11	0		74	-0-	74	116	74	2			N	-0-					23
12	0		69	-0-	69	185	69	2			N	-0-					23
01	0		66	-0-	66	251	66	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

08	SWR 10	18	-0-	18	8783	18	2		N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	8783				N	-0-			-0-
10	SWR 10	33	-0-	33	8816	33	2		N	-0-			-0-
11	SWR 10	46	-0-	46	8862	46	2		N	-0-			-0-
12	SWR 10	152	-0-	152	9014	152	2		N	-0-			-0-
01	SWR 10	151	-0-	151	9165	151	2		N	-0-			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

08	SWR 10	580	-0-	580	36666	580	2		N	-0-			30
09	SWR 10	947	-0-	947	37613	947	2		N	-0-			30
10	SWR 10	1843	-0-	1843	39456	1843	2		N	-0-			30
11	SWR 10	2204	-0-	2204	41660	2204	2		N	-0-			30
12	SWR 10	2394	-0-	2394	44054	2394	2		N	-0-			30
01	SWR 10	2342	-0-	2342	46396	2342	2		N	-0-			30

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248 N	142	-0-	-106	-0-	142	2		N	-0-			-0-
09	240 N	240	-0-	-0-	-0-	240	2		N	-0-			-0-
10	0	172	-0-	172	172	172	2		N	-0-			-0-
11	0	141	-0-	141	313	141	2		N	-0-			-0-
12	0	157	-0-	157	470	157	2		N	-0-			-0-
01	0	298	-0-	298	768	298	2		N	-0-			-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31 N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	11 N	4	-0-	-7	-0-	4	2			N	-0-					-0-
10	0	5	-0-	5	5	5	2			N	-0-					-0-
11	0	-0-	-0-	-0-	5					N	-0-					-0-
12	0	2	-0-	2	7	2	2			N	-0-					-0-
01	0	6	-0-	6	13	6	2			N	-0-					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) //CONT.// 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0-	-0-	67	1	1132	2	N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	57	1	1024	2	N	-0-					-0-
10	0		1294	-0-	1294	1294	70	1	1224	2	N	-0-					-0-
11	0		1107	-0-	1107	2401	59	1	1048	2	N	-0-					-0-
12	0		1128	-0-	1128	3529	68	1	1060	2	N	-0-					-0-
01	0		1050	-0-	1050	4579	62	1	988	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	208	-0-	-40	-0-	12	1	196	2	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	13	1	239	2	N	-0-					-0-
10	0		257	-0-	257	257	14	1	243	2	N	-0-					-0-
11	0		244	-0-	244	501	13	1	231	2	N	-0-					-0-
12	0		245	-0-	245	746	15	1	230	2	N	-0-					-0-
01	0		237	-0-	237	983	14	1	223	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	20	1	331	2	N	-0-					-0-
09	360	N	344	-0-	-16	-0-	18	1	326	2	N	-0-					-0-
10	0		353	-0-	353	353	19	1	334	2	N	-0-					-0-
11	0		345	-0-	345	698	18	1	327	2	N	-0-					-0-
12	0		354	-0-	354	1052	21	1	333	2	N	-0-					-0-
01	0		340	-0-	340	1392	20	1	320	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697	N	1697	-0-	-0-	-0-	95	1	1602	2	N	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	84	1	1515	2	N	-0-					-0-
10	0		1565	-0-	1565	1565	84	1	1481	2	N	-0-					-0-
11	0		1291	-0-	1291	2856	69	1	1222	2	N	-0-					-0-
12	0		1408	-0-	1408	4264	85	1	1323	2	N	-0-					-0-
01	0		1709	-0-	1709	5973	101	1	1608	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0-	-0-	110	1	1847	2	N	-0-					10
09	1710	N	1675	-0-	-35	-0-	88	1	1587	2	N	-0-					10
10	0		1994	-0-	1994	1994	107	1	1887	2	N	-0-					10
11	0		2020	-0-	2020	4014	105	1	1870	2	N	41					51
							45	9									
12	0		1788	-0-	1788	5802	108	1	1680	2	N	-0-					51
01	0		1956	-0-	1956	7758	116	1	1840	2	N	-0-	40	1			11

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	77	1	1303	2	N	-0-					-0-
09	840	N	402	-0-	-438	-0-	21	1	381	2	N	-0-					-0-
10	0		4247	-0-	4247	4247	229	1	4018	2	N	-0-					-0-
11	0		4529	-0-	4529	8776	241	1	4288	2	N	-0-					-0-
12	0		3892	-0-	3892	12668	236	1	3656	2	N	-0-					-0-
01	0		3263	-0-	3263	15931	194	1	3069	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2525	N	2525	-0-	-0-	-0-	141	1	2383	2	N	1					4
							1	9									
09	2348	N	2348	-0-	-0-	-0-	123	1	2225	2	N	-0-					4
10	0		2583	-0-	2583	2583	139	1	2444	2	N	-0-					4
11	0		2373	-0-	2373	4956	125	1	2233	2	N	14					18
							15	9									
12	0		2289	-0-	2289	7245	139	1	2150	2	N	-0-					18
01	0		2372	-0-	2372	9617	141	1	2231	2	N	-0-	14	1			4

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1694	N	1694	-0-	-0-	-0-	95	1	1599	2	N	-0-					2
09	1980	N	1980	-0-	-0-	-0-	104	1	1876	2	N	-0-					2
10	0		1430	-0-	1430	1430	77	1	1353	2	N	-0-					2
11	0		1300	-0-	1300	2730	69	1	1221	2	N	9					11
							10	9									
12	0		1295	-0-	1295	4025	79	1	1216	2	N	-0-					11
01	0		1828	-0-	1828	5853	108	1	1720	2	N	-0-	9	1			2

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	61	1	498	2	N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	77	1	844	2	N	-0-					-0-
10	0		392	-0-	392	392	51	1	341	2	N	-0-					-0-
11	0		473	-0-	473	865	54	1	419	2	N	-0-					-0-
12	0		703	-0-	703	1568	72	1	631	2	N	-0-					-0-
01	0		634	-0-	634	2202	67	1	567	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	833	-0-	-35	-0-	76	1	757	2	N	-0-					-0-
09	810	N	780	-0-	-30	-0-	69	1	711	2	N	-0-					-0-
10	0		824	-0-	824	824	74	1	750	2	N	-0-					-0-
11	0		784	-0-	784	1608	70	1	714	2	N	-0-					-0-
12	0		755	-0-	755	2363	75	1	680	2	N	-0-					-0-
01	0		792	-0-	792	3155	76	1	716	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

08	651	N	603	-0-	-48	-0-	63	1	540	2	Y	-0-					-0-
09	600	N	172	-0-	-428	-0-	38	1	134	2	Y	-0-					-0-
10	0		1262	-0-	1262	1262	97	1	1165	2	Y	-0-					-0-
11	0		794	-0-	794	2056	71	1	723	2	Y	-0-					-0-
12	0		634	-0-	634	2690	68	1	566	2	Y	-0-					-0-
01	0		508	-0-	508	3198	59	1	449	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

08	3100	N	8676	-0-	5576	9281	486	1	8190	2	N	-0-					-0-
09	3000	N	5877	-0-	2877	12158	308	1	5569	2	N	-0-					-0-
10	0		4446	-0-	4446	16604	239	1	4207	2	N	-0-					-0-
11	0		3769	-0-	3769	20373	200	1	3569	2	N	-0-					-0-
12	0		3528	-0-	3528	23901	214	1	3314	2	N	-0-					-0-
01	0		4215	-0-	4215	28116	250	1	3965	2	N	-0-					-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

08	1488	N	1267	-0-	-221	-0-	71	1	1196	2	N	-0-					3
09	1532	N	1532	-0-	-0-	-0-	80	1	1452	2	N	-0-					3
10	0		1618	-0-	1618	1618	87	1	1531	2	N	-0-					3
11	0		1585	-0-	1585	3203	84	1	1489	2	N	11					14
							12	9									
12	0		1655	-0-	1655	4858	100	1	1555	2	N	-0-					14
01	0		1230	-0-	1230	6088	73	1	1157	2	N	-0-	11	1			3

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	-0-	26	1	1047	2	N	-0-					72
09	960	N	572	-0-	-388	-0-	15	1	557	2	N	-0-					72
10	1023	N	731	-0-	-292	-0-	731	2			N	-0-					72
11	1096	N	1096	-0-	-0-	-0-	29	1	1067	2	N	-0-					72
*12	1187	N	1187	-0-	-0-	-0-	31	1	1156	2	N	-0-					72
*01	1186	N	1186	-0-	-0-	-0-	31	1	1155	2	N	-0-					72

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		16	-0-	16	16	16	2			N	-0-					-0-
12	14B2 EXT		1	-0-	1	17	1	2			N	-0-					-0-
01	14B2 EXT		159	-0-	159	176	4	1	155	2	N	-0-					-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2305	N	2305	-0-	-0-	-0-	129	1	2176	2	N	-0-					-0-
09	2370	N	2048	-0-	-322	-0-	107	1	1941	2	N	-0-					-0-
10	0		2347	-0-	2347	2347	126	1	2221	2	N	-0-					-0-
11	0		2255	-0-	2255	4602	120	1	2135	2	N	-0-					-0-
12	0		2348	-0-	2348	6950	142	1	2206	2	N	-0-					-0-
01	0		2281	-0-	2281	9231	135	1	2146	2	N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	X	980	-0-	-0-	-0-	24	1	956	2	N	-0-					-0-
09	900	X	708	-0-	-192	-0-	18	1	690	2	N	-0-					-0-
10	0		761	-0-	761	761	761	2			N	-0-					-0-
11	0		800	-0-	800	1561	21	1	779	2	N	-0-					-0-
12	0		718	-0-	718	2279	22	1	696	2	N	-0-					-0-
01	0		444	-0-	444	2723	12	1	432	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	889	-0-	-41	-0-	22	1	867	2	N	-0-					-0-
09	900	N	718	-0-	-182	-0-	19	1	699	2	N	-0-					-0-
10	0		649	-0-	649	649	649	2			N	-0-					-0-
11	0		221	-0-	221	870	6	1	215	2	N	-0-					-0-
12	0		6	-0-	6	876	6	1			N	-0-					-0-
01	0		1000	-0-	1000	1876	26	1	974	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0-	-0-	23	1	925	2	N	-0-					-0-
09	974	N	974	-0-	-0-	-0-	25	1	949	2	N	-0-					-0-
10	0		961	-0-	961	961	961	2			N	-0-					-0-
11	0		916	-0-	916	1877	24	1	892	2	N	-0-					-0-
12	0		783	-0-	783	2660	26	1	757	2	N	-0-					-0-
01	0		653	-0-	653	3313	17	1	636	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1420	-0-	-37	-0-	66	1	1354	2	N	-0-					57
09	1399	N	1399	-0-	-0-	-0-	71	1	1328	2	N	-0-					57
10	1627	N	1627	-0-	-0-	-0-	218	1	1409	2	N	-0-					57
11	1380	N	1101	-0-	-279	-0-	65	1	1036	2	N	-0-					57
*12	1457	N	1146	-0-	-311	-0-	62	1	1084	2	N	-0-					57
*01	1612	N	1589	-0-	-23	-0-	79	1	1510	2	N	-0-					57

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1477	-0-	-383	-0-	36	1	1441	2	N	-0-					-0-
09	1800	N	1798	-0-	-2	-0-	47	1	1751	2	N	-0-					-0-
10	0		1745	-0-	1745	1745	1745	2			N	-0-					-0-
11	0		1173	-0-	1173	2918	31	1	1142	2	N	-0-					-0-
12	0		1922	-0-	1922	4840	33	1	1889	2	N	-0-					-0-
01	0		3992	-0-	3992	8832	104	1	3888	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	188	-0-	-990	-0-	5	1	183	2	N	-0-					-0-
09	840	N	357	-0-	-483	-0-	9	1	348	2	N	-0-					-0-
10	0		257	-0-	257	257	257	2			N	-0-					-0-
11	0		599	-0-	599	856	16	1	583	2	N	-0-					-0-
12	0		138	-0-	138	994	17	1	121	2	N	-0-					-0-
01	0		174	-0-	174	1168	5	1	169	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2025	-0-	-83	-0-	113	1	1912	2	N	-0-					10
09	2054	N	2054	-0-	-0-	-0-	108	1	1946	2	N	-0-					10
10	0		2042	-0-	2042	2042	110	1	1932	2	N	-0-					10
11	0		1921	-0-	1921	3963	102	1	1819	2	N	-0-					10
12	0		1957	-0-	1957	5920	119	1	1838	2	N	-0-					10
01	0		2249	-0-	2249	8169	131	1	2071	2	N	43	41	1			12
							47	9									

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	21	1	852	2	N	-0-					-0-
09	810	N	800	-0-	-10	-0-	21	1	779	2	N	-0-					-0-
10	0		844	-0-	844	844	844	2			N	-0-					-0-
11	0		797	-0-	797	1641	21	1	776	2	N	-0-					-0-
12	0		640	-0-	640	2281	22	1	618	2	N	-0-					-0-
01	0		613	-0-	613	2894	16	1	597	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0-	-0-	63	1	1257	2	N	-0-					-0-
09	1120	N	1120	-0-	-0-	-0-	64	1	1056	2	N	-0-					-0-
10	0		1294	-0-	1294	1294	218	1	1076	2	N	-0-					-0-
11	0		1976	-0-	1976	3270	88	1	1888	2	N	-0-					-0-
12	0		1843	-0-	1843	5113	87	1	1756	2	N	-0-					-0-
01	0		2113	-0-	2113	7226	92	1	2021	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					20
09	30	N	-0-	-0-	-30	-0-					N	-0-					20
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
*12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					20
*01	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

08	2581	N	2581	-0-	-0-	-0-	94	1	2487	2	N	-0-					-0-
09	2329	N	2329	-0-	-0-	-0-	95	1	2234	2	N	-0-					-0-
10	0		921	-0-	921	921	218	1	703	2	N	-0-					-0-
11	0		1110	-0-	1110	2031	31	1	1079	2	N	-0-					-0-
12	0		762	-0-	762	2793	31	1	731	2	N	-0-					-0-
01	0		474	-0-	474	3267	36	1	438	2	N	-0-					-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

08	868	N	609	-0-	-259	-0-	15	1	594	2	N	-0-					-0-
09	690	N	437	-0-	-253	-0-	11	1	426	2	N	-0-					-0-
10	0		401	-0-	401	401	401	2			N	-0-					-0-
11	0		144	-0-	144	545	4	1	140	2	N	-0-					-0-
12	0		55	-0-	55	600	4	1	51	2	N	-0-					-0-
01	0		1039	-0-	1039	1639	27	1	1012	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

08	310	N	192	-0-	-118	-0-	192	2			N	-0-					17
09	270	N	161	-0-	-109	-0-	161	2			N	-0-					17
10	217	N	145	-0-	-72	-0-	145	2			N	-0-					17
11	180	N	129	-0-	-51	-0-	129	2			N	-0-					17
*12	155	N	47	-0-	-108	-0-	47	2			N	-0-					17
*01	155	N	18	-0-	-137	-0-	18	2			N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

08	3225	X	3225	-0-	-0-	-0-	79	1	3146	2	N	-0-					-0-
09	2000	X	2000	-0-	-0-	-0-	52	1	1948	2	N	-0-					-0-
10	0		2133	-0-	2133	2133	2133	2			N	-0-					-0-
11	0		2536	-0-	2536	4669	67	1	2469	2	N	-0-					-0-
12	0		2218	-0-	2218	6887	71	1	2147	2	N	-0-					-0-
01	0		2577	-0-	2577	9464	67	1	2510	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

08	1413	N	1413	-0-	-0-	-0-	66	1	1347	2	N	-0-					67
09	1020	N	379	-0-	-641	-0-	45	1	334	2	N	-0-					67
10	1023	N	595	-0-	-428	-0-	218	1	377	2	N	-0-					67
11	1507	N	1507	-0-	-0-	-0-	76	1	1431	2	N	-0-					67
*12	826	N	826	-0-	-0-	-0-	74	1	752	2	N	-0-					67
*01	767	N	767	-0-	-0-	-0-	57	1	710	2	N	-0-					67

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	916	-0-	-231	-0-	22	1	894	2	N	-0-					30
09	1047	N	1047	-0-	-0-	-0-	27	1	1020	2	N	-0-					30
10	0		1015	-0-	1015	1015	1015	2			N	-0-					30
11	0		836	-0-	836	1851	22	1	814	2	N	-0-					30
12	0		1131	-0-	1131	2982	23	1	1108	2	N	-0-					30
01	0		1317	-0-	1317	4299	34	1	1283	2	N	-0-					30

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1065	-0-	-20	-0-	26	1	1039	2	N	-0-					-0-
09	1050	N	689	-0-	-361	-0-	18	1	671	2	N	-0-					-0-
10	0		1238	-0-	1238	1238	1238	2			N	-0-					-0-
11	0		1004	-0-	1004	2242	26	1	978	2	N	-0-					-0-
12	0		1109	-0-	1109	3351	28	1	1081	2	N	-0-					-0-
01	0		937	-0-	937	4288	24	1	913	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	N	1429	-0-	-0-	-0-	35	1	1394	2	N	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	39	1	1451	2	N	-0-					-0-
10	0		1546	-0-	1546	1546	1546	2			N	-0-					-0-
11	0		1609	-0-	1609	3155	42	1	1567	2	N	-0-					-0-
12	0		1412	-0-	1412	4567	45	1	1367	2	N	-0-					-0-
01	0		1580	-0-	1580	6147	41	1	1539	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	35	1	1403	2	N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	40	1	1492	2	N	-0-					-0-
10	0		1435	-0-	1435	1435	1435	2			N	-0-					-0-
11	0		1600	-0-	1600	3035	42	1	1558	2	N	-0-					-0-
12	0		1286	-0-	1286	4321	45	1	1241	2	N	-0-					-0-
01	0		1545	-0-	1545	5866	40	1	1505	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1347	-0-	-17	-0-	33	1	1314	2	N	-0-					-0-
09	1556	N	1556	-0-	-0-	-0-	40	1	1516	2	N	-0-					-0-
10	0		923	-0-	923	923	923	2			N	-0-					-0-
11	0		1262	-0-	1262	2185	33	1	1229	2	N	-0-					-0-
12	0		1564	-0-	1564	3749	35	1	1529	2	N	-0-					-0-
01	0		1505	-0-	1505	5254	39	1	1466	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	943	-0-	-18	-0-	23	1	920	2	N	-0-			9
09	930	N	822	-0-	-108	-0-	21	1	801	2	N	-0-			9
10	899	N	799	-0-	-100	-0-	799	2			N	-0-			9
11	900	N	364	-0-	-536	-0-	10	1	354	2	N	-0-			9
*12	837	N	514	-0-	-323	-0-	10	1	504	2	N	-0-			9
*01	933	N	933	-0-	-0-	-0-	24	1	909	2	N	-0-			9

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1753	N	1753	-0-	-0-	-0-	43	1	1710	2	N	-0-			-0-
09	1323	N	1323	-0-	-0-	-0-	34	1	1289	2	N	-0-			-0-
10	0		1523	-0-	1523	1523	1523	2			N	-0-			-0-
11	0		1853	-0-	1853	3376	49	1	1804	2	N	-0-			-0-
12	0		1211	-0-	1211	4587	52	1	1159	2	N	-0-			-0-
01	0		1180	-0-	1180	5767	31	1	1149	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1589	N	1589	-0-	-0-	-0-	39	1	1550	2	N	-0-			-0-
09	1567	N	1567	-0-	-0-	-0-	41	1	1526	2	N	-0-			-0-
10	0		1599	-0-	1599	1599	1599	2			N	-0-			-0-
11	0		1218	-0-	1218	2817	32	1	1186	2	N	-0-			-0-
12	0		1159	-0-	1159	3976	34	1	1125	2	N	-0-			-0-
01	0		1451	-0-	1451	5427	38	1	1413	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	789	-0-	-203	-0-	19	1	770	2	N	-0-			-0-
09	753	N	753	-0-	-0-	-0-	20	1	733	2	N	-0-			-0-
10	0		759	-0-	759	759	759	2			N	-0-			-0-
11	0		755	-0-	755	1514	20	1	735	2	N	-0-			-0-
12	0		735	-0-	735	2249	21	1	714	2	N	-0-			-0-
01	0		799	-0-	799	3048	21	1	778	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	X	831	-0-	-37	-0-	20	1	811	2	N	-0-			17
09	840	X	533	-0-	-307	-0-	14	1	519	2	N	-0-			17
10	868	X	312	-0-	-556	-0-	312	2			N	-0-			17
11	810	X	751	-0-	-59	-0-	20	1	731	2	N	-0-			17
*12	1223	X	1223	-0-	-0-	-0-	21	1	1202	2	N	-0-			17
*01	644	N	644	-0-	-0-	-0-	17	1	627	2	N	-0-			17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-			-0-
10	0		21	-0-	21	21	21	2			N	-0-			-0-
11	0		-0-	-0-	-0-	21					N	-0-			-0-
12	0		85	-0-	85	106	85	2			N	-0-			-0-
01	0		44	-0-	44	150	1	1	43	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3596	X	3596	-0-	-0-	-0-	88	1	3508	2	N	-0-			-0-
09	3123	X	3123	-0-	-0-	-0-	81	1	3042	2	N	-0-			-0-
10	0		3078	-0-	3078	3078	3078	2			N	-0-			-0-
11	0		2333	-0-	2333	5411	62	1	2271	2	N	-0-			-0-
12	0		2417	-0-	2417	7828	65	1	2352	2	N	-0-			-0-
01	0		639	-0-	639	8467	17	1	622	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	259	-0-	-330	-0-	6	1	253	2	N	-0-			-0-
09	240	N	110	-0-	-130	-0-	3	1	107	2	N	-0-			-0-
10	0		382	-0-	382	382	382	2			N	-0-			-0-
11	0		375	-0-	375	757	10	1	365	2	N	-0-			-0-
12	0		345	-0-	345	1102	10	1	335	2	N	-0-			-0-
01	0		387	-0-	387	1489	10	1	377	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

08	992	N	578	-0-	-414	-0-	45	1	533	2	N	-0-			-0-
09	850	N	850	-0-	-0-	-0-	57	1	793	2	N	-0-			-0-
10	0		1233	-0-	1233	1233	218	1	1015	2	N	-0-			-0-
11	0		1098	-0-	1098	2331	65	1	1033	2	N	-0-			-0-
12	0		727	-0-	727	3058	62	1	665	2	N	-0-			-0-
01	0		438	-0-	438	3496	24	1	414	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

08	3131	X	2239	-0-	-892	-0-	31	1	2208	2	N	-0-			156
09	2640	X	2422	-0-	-218	-0-	30	1	2392	2	N	-0-			156
10	2697	X	2326	-0-	-371	-0-	31	1	2295	2	N	-0-			156
11	2610	X	2238	-0-	-372	-0-	30	1	2208	2	N	-0-			156
*12	2697	X	2625	-0-	-72	-0-	31	1	2594	2	N	-0-			156
*01	2511	X	1946	-0-	-565	-0-	31	1	1915	2	N	-0-			156

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

08	31	N	20	-0-	-11	-0-	20	2			N	-0-			-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

08	1519	N	1065	-0-	-454	-0-	31	1	1034	2	N	-0-			64
09	1470	N	1270	-0-	-200	-0-	30	1	1240	2	N	-0-			64
10	1457	N	1375	-0-	-82	-0-	31	1	1344	2	N	-0-			64
11	1305	N	1305	-0-	-0-	-0-	30	1	1275	2	N	-0-			64
*12	1302	N	1173	-0-	-129	-0-	31	1	1142	2	N	-0-			64
*01	1523	N	1523	-0-	-0-	-0-	31	1	1492	2	N	-0-			64

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2444	X	2444	-0-	-0-	-0-	31	1	2413	2	N	-0-			23
09	2591	X	2591	-0-	-0-	-0-	30	1	2561	2	N	-0-			23
10	2752	X	2752	-0-	-0-	-0-	31	1	2721	2	N	-0-			23
11	2699	X	2699	-0-	-0-	-0-	30	1	2669	2	N	-0-			23
*12	3566	X	3566	-0-	-0-	-0-	31	1	3535	2	N	-0-			23
*01	3571	X	3571	-0-	-0-	-0-	31	1	3540	2	N	-0-			23

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-			-0-
09	1020	N	550	-0-	-470	-0-	550	2			N	-0-			-0-
10	0		44	-0-	44	44	44	2			N	-0-			-0-
11	0		1921	-0-	1921	1965	1921	2			N	-0-			-0-
12	0		791	-0-	791	2756	791	2			N	-0-			-0-
01	0		1682	-0-	1682	4438	1682	2			N	-0-			-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4865	X	4865	-0-	-0-	-0-	31	1	4834	2	N	-0-			2
09	3506	X	3506	-0-	-0-	-0-	30	1	3476	2	N	-0-			2
10	0		4614	-0-	4614	4614	31	1	4583	2	N	-0-			2
11	0		3793	-0-	3793	8407	30	1	3763	2	N	-0-			2
12	0		3474	-0-	3474	11881	31	1	3443	2	N	-0-			2
01	0		3820	-0-	3820	15701	31	1	3789	2	N	-0-			2

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	733	2			N	-0-			23
09	1050	N	661	-0-	-389	-0-	661	2			N	-0-			23
10	1085	N	982	-0-	-103	-0-	982	2			N	-0-			23
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-			23
*12	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-			23
*01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-			23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	710	-0-	-3	-0-	710	2			N	-0-			-0-
09	690	N	683	-0-	-7	-0-	683	2			N	-0-			-0-
10	0		695	-0-	695	695	695	2			N	-0-			-0-
11	0		670	-0-	670	1365	670	2			N	-0-			-0-
12	0		687	-0-	687	2052	687	2			N	-0-			-0-
01	0		486	-0-	486	2538	486	2			N	-0-			-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1646	N	1646	-0-	-0-	-0-	40	1	1606	2	N	-0-			-0-
09	1576	N	1576	-0-	-0-	-0-	41	1	1535	2	N	-0-			-0-
10	0		1527	-0-	1527	1527	1527	2			N	-0-			-0-
11	0		1588	-0-	1588	3115	42	1	1546	2	N	-0-			-0-
12	0		1391	-0-	1391	4506	44	1	1347	2	N	-0-			-0-
01	0		1815	-0-	1815	6321	47	1	1768	2	N	-0-			-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	26	1	1032	2	N	-0-			-0-
09	1032	N	1032	-0-	-0-	-0-	27	1	1005	2	N	-0-			-0-
10	0		1038	-0-	1038	1038	1038	2			N	-0-			-0-
11	0		1037	-0-	1037	2075	27	1	1010	2	N	-0-			-0-
12	0		829	-0-	829	2904	29	1	800	2	N	-0-			-0-
01	0		909	-0-	909	3813	24	1	885	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-			17
09	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-			17
10	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-			17
11	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-			17
*12	959	N	959	-0-	-0-	-0-	959	2			N	-0-			17
*01	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-			17

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

08	10354	X	6544	-0-	-3810	-0-	396	1	6148	2	N	-0-			-0-
09	9210	X	8149	-0-	-1061	-0-	455	1	7694	2	N	-0-			-0-
10	0		8629	-0-	8629	8629	494	1	8135	2	N	-0-			-0-
11	0		6400	-0-	6400	15029	369	1	6031	2	N	-0-			-0-
12	0		4847	-0-	4847	19876	323	1	4524	2	N	-0-			-0-
01	0		7780	-0-	7780	27656	491	1	7289	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

08	956	N	956	-0-	-0-	-0-	23	1	933	2	N	-0-			15
09	1184	N	1184	-0-	-0-	-0-	31	1	1153	2	N	-0-			15
10	0		1138	-0-	1138	1138	1138	2			N	-0-			15
11	0		657	-0-	657	1795	17	1	640	2	N	-0-			15
12	0		59	-0-	59	1854	18	1	41	2	N	-0-			15
01	0		1075	-0-	1075	2929	28	1	1047	2	N	-0-			15

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

08	9238	X	6707	-0-	-2531	-0-	376	1	6331	2	N	-0-			33
09	8010	X	5932	-0-	-2078	-0-	311	1	5621	2	N	-0-			33
10	0		5073	-0-	5073	5073	273	1	4800	2	N	-0-			33
11	0		7948	-0-	7948	13021	423	1	7525	2	N	-0-			33
12	0		5847	-0-	5847	18868	355	1	5492	2	N	-0-			33
01	0		7348	-0-	7348	26216	436	1	6912	2	N	-0-			33

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

08	4371	X	3694	-0-	-677	-0-	207	1	3487	2	N	-0-			41
09	4140	X	3645	-0-	-495	-0-	191	1	3454	2	N	-0-			41
10	0		3693	-0-	3693	3693	199	1	3494	2	N	-0-			41
11	0		3308	-0-	3308	7001	176	1	3132	2	N	-0-			41
12	0		3757	-0-	3757	10758	228	1	3529	2	N	-0-			41
01	0		3575	-0-	3575	14333	212	1	3363	2	N	-0-			41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

08	8277	X	7338	-0-	-939	-0-	440	1	6898	2	N	-0-			23
09	10744	X	10744	-0-	-0-	-0-	591	1	10153	2	N	-0-			23
10	0		9494	-0-	9494	9494	541	1	8953	2	N	-0-			23
11	0		8456	-0-	8456	17950	478	1	7978	2	N	-0-			23
12	0		7994	-0-	7994	25944	514	1	7480	2	N	-0-			23
01	0		7790	-0-	7790	33734	491	1	7299	2	N	-0-			23

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4656	-0-	-583	-0-	261	1	4395	2	N	-0-					-0-
09	5070	X	4598	-0-	-472	-0-	241	1	4357	2	N	-0-					-0-
10	0		4720	-0-	4720	4720	254	1	4466	2	N	-0-					-0-
11	0		4351	-0-	4351	9071	231	1	4120	2	N	-0-					-0-
12	0		4564	-0-	4564	13635	277	1	4287	2	N	-0-					-0-
01	0		4268	-0-	4268	17903	253	1	4015	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5881	X	5881	-0-	-0-	-0-	329	1	5552	2	Y	-0-					-0-
09	5240	X	5240	-0-	-0-	-0-	274	1	4966	2	Y	-0-					-0-
10	0		4760	-0-	4760	4760	256	1	4504	2	Y	-0-					-0-
11	0		4927	-0-	4927	9687	262	1	4665	2	Y	-0-					-0-
12	0		4110	-0-	4110	13797	249	1	3861	2	Y	-0-					-0-
01	0		4629	-0-	4629	18426	275	1	4354	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3380	X	3380	-0-	-0-	-0-	189	1	3191	2	Y	-0-					-0-
09	3210	X	3195	-0-	-15	-0-	167	1	3028	2	Y	-0-					-0-
10	0		3007	-0-	3007	3007	162	1	2845	2	Y	-0-					-0-
11	0		3196	-0-	3196	6203	170	1	3026	2	Y	-0-					-0-
12	0		3219	-0-	3219	9422	195	1	3024	2	Y	-0-					-0-
01	0		3049	-0-	3049	12471	181	1	2868	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2373	-0-	-355	-0-	162	1	2211	2	N	-0-					-0-
09	2460	X	2127	-0-	-333	-0-	140	1	1987	2	N	-0-					-0-
10	0		2254	-0-	2254	2254	151	1	2103	2	N	-0-					-0-
11	0		2145	-0-	2145	4399	143	1	2002	2	N	-0-					-0-
12	0		2010	-0-	2010	6409	151	1	1859	2	N	-0-					-0-
01	0		1791	-0-	1791	8200	136	1	1655	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10928	X	10928	-0-	-0-	-0-	642	1	10286	2	N	-0-					121
09	14936	X	14936	-0-	-0-	-0-	797	1	13876	2	N	239	186	1			174
							263	9									
10	0		11063	-0-	11063	11063	623	1	10393	2	N	43					217
							47	9									
11	0		12673	-0-	12673	23736	699	1	11910	2	N	58	188	1			87
							64	9									
12	0		10802	-0-	10802	34538	684	1	10118	2	N	-0-					87
01	0		5711	-0-	5711	40249	368	1	5340	2	N	3					90
							3	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2354	N	2354	-0-	-0-	-0-	132	1	2222	2	Y	-0-					-0-
09	2200	N	2200	-0-	-0-	-0-	115	1	2085	2	Y	-0-					-0-
10	0		2234	-0-	2234	2234	120	1	2114	2	Y	-0-					-0-
11	0		2137	-0-	2137	4371	114	1	2023	2	Y	-0-					-0-
12	0		1976	-0-	1976	6347	120	1	1856	2	Y	-0-					-0-
01	0		1882	-0-	1882	8229	112	1	1770	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	5112	-0-	-1274	-0-	240	1	4871	2	N	1	10	1			16
							1	9									
09	8775	X	8775	-0-	-0-	-0-	399	1	8376	2	N	-0-	11	1			5
10	25366	X	25366	-0-	-0-	-0-	1176	1	24190	2	N	-0-	4	1			1
11	0		20556	-0-	20556	20556	945	1	19611	2	N	-0-					1
12	0		18935	-0-	18935	39491	871	1	18064	2	N	-0-					1
01	0		18665	-0-	18665	58156	810	1	17855	2	N	-0-					1

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3193	-0-	-0-	-0-	179	1	3014	2	Y	-0-					3
09	3054	X	3054	-0-	-0-	-0-	160	1	2894	2	Y	-0-					3
10	0		3246	-0-	3246	3246	175	1	3071	2	Y	-0-					3
11	0		2615	-0-	2615	5861	138	1	2464	2	Y	12					15
							13	9									
12	0		2694	-0-	2694	8555	163	1	2531	2	Y	-0-					15
01	0		2825	-0-	2825	11380	168	1	2657	2	Y	-0-	12	1			3

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2980	X	2980	-0-	-0-	-0-	167	1	2813	2	Y	-0-					-0-
09	2880	X	2809	-0-	-71	-0-	147	1	2662	2	Y	-0-					-0-
10	0		2820	-0-	2820	2820	152	1	2668	2	Y	-0-					-0-
11	0		2683	-0-	2683	5503	143	1	2540	2	Y	-0-					-0-
12	0		1792	-0-	1792	7295	109	1	1683	2	Y	-0-					-0-
01	0		2567	-0-	2567	9862	152	1	2415	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	8030	-0-	-464	-0-	407	1	7623	2	N	-0-					-0-
09	8190	X	7718	-0-	-472	-0-	380	1	7338	2	N	-0-					-0-
10	0		7597	-0-	7597	7597	382	1	7215	2	N	-0-					-0-
11	0		7261	-0-	7261	14858	363	1	6897	2	N	1					1
							1	9									
12	0		7500	-0-	7500	22358	375	1	7125	2	N	-0-					1
*01	29775	X	7417	-0-	-22358	-0-	352	1	7065	2	N	-0-					1

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3084	-0-	-760	-0-	145	1	2939	2	N	-0-					-0-
09	3720	X	2952	-0-	-768	-0-	134	1	2818	2	N	-0-					-0-
10	0		3295	-0-	3295	3295	153	1	3142	2	N	-0-					-0-
11	0		2086	-0-	2086	5381	96	1	1990	2	N	-0-					-0-
12	0		2788	-0-	2788	8169	128	1	2660	2	N	-0-					-0-
01	0		3659	-0-	3659	11828	159	1	3500	2	N	-0-					-0-

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8529	X	8529	-0-	-0-	-0-	401	1	8128	2	N	-0-					-0-
09	8007	X	8007	-0-	-0-	-0-	364	1	7643	2	N	-0-					-0-
10	0		7734	-0-	7734	7734	359	1	7375	2	N	-0-					-0-
11	0		6557	-0-	6557	14291	301	1	6256	2	N	-0-					-0-
12	0		7602	-0-	7602	21893	350	1	7252	2	N	-0-					-0-
01	0		7453	-0-	7453	29346	323	1	7130	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4778	X	4778	-0-	-0-	-0-	225	1	4553	2	Y	-0-					8
09	5604	X	5604	-0-	-0-	-0-	255	1	5349	2	Y	-0-					8
10	0		5486	-0-	5486	5486	254	1	5232	2	Y	-0-	4	1			4
11	0		5153	-0-	5153	10639	237	1	4916	2	Y	-0-					4
12	0		4836	-0-	4836	15475	223	1	4613	2	Y	-0-					4
01	0		4810	-0-	4810	20285	209	1	4601	2	Y	-0-	3	1			1

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

08	1147	N	1135	-0-	-12	-0-	28	1	1107	2	N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	29	1	1093	2	N	-0-					-0-
10	0		1154	-0-	1154	1154	1154	2			N	-0-					-0-
11	0		1074	-0-	1074	2228	28	1	1046	2	N	-0-					-0-
12	0		948	-0-	948	3176	30	1	918	2	N	-0-					-0-
01	0		1050	-0-	1050	4226	27	1	1023	2	N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

08	37944	X	34429	-0-	-3515	-0-	1713	1	32180	2	N	487	357	1			1014
							536	9									
09	36720	X	31949	-0-	-4771	-0-	1563	1	30289	2	N	88	577	1			525
							97	9									
10	0		32648	-0-	32648	32648	1612	1	30600	2	N	396	338	1			583
							436	9									
11	0		31359	-0-	31359	64007	1541	1	29482	2	N	305	236	1			652
							336	9									
12	0		28080	-0-	28080	92087	1392	1	26267	2	N	383	232	1			803
							421	9									
01	0		31477	-0-	31477	123564	1462	1	29476	2	N	490	695	1			598
							539	9									

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

08	28117	X	26178	-0-	-1939	-0-	1231	1	24947	2	N	-0-					-0-
09	27120	X	24746	-0-	-2374	-0-	1125	1	23621	2	N	-0-					-0-
10	0		24669	-0-	24669	24669	1144	1	23525	2	N	-0-					-0-
11	0		23754	-0-	23754	48423	1092	1	22662	2	N	-0-					-0-
12	0		23824	-0-	23824	72247	1096	1	22728	2	N	-0-					-0-
01	0		23811	-0-	23811	96058	1033	1	22778	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

08	964	N	964	-0-	-0-	-0-	51	1	913	2	Y	-0-					-0-
09	840	N	801	-0-	-39	-0-	31	1	770	2	Y	-0-					-0-
10	1492	N	1492	-0-	-0-	-0-	57	1	1435	2	Y	-0-					-0-
11	3000	N	4048	-0-	1048	1048	151	1	3897	2	Y	-0-					-0-
12	3100	N	4944	-0-	1844	2892	182	1	4762	2	Y	-0-					-0-
*01	6375	X	3483	-0-	-2892	-0-	135	1	3348	2	Y	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

08	758	N	758	-0-	-0-	-0-	40	1	718	2	Y	-0-					-0-
09	780	N	550	-0-	-230	-0-	21	1	529	2	Y	-0-					-0-
10	496	N	437	-0-	-59	-0-	17	1	420	2	Y	-0-					-0-
11	720	N	492	-0-	-228	-0-	18	1	474	2	Y	-0-					-0-
12	558	N	555	-0-	-3	-0-	20	1	535	2	Y	-0-					-0-
*01	650	N	650	-0-	-0-	-0-	25	1	625	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2131	N	2131	-0-	-0-	-0-	114	1	2017	2	Y	-0-					-0-
09	2190	N	1637	-0-	-553	-0-	63	1	1574	2	Y	-0-					-0-
10	2294	N	2086	-0-	-208	-0-	80	1	2006	2	Y	-0-					-0-
11	2070	N	971	-0-	-1099	-0-	36	1	935	2	Y	-0-					-0-
12	1705	N	1631	-0-	-74	-0-	60	1	1571	2	Y	-0-					-0-
*01	2361	X	2361	-0-	-0-	-0-	91	1	2270	2	Y	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					115
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					115
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					115
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					115
12	62	N	14	-0-	-48	-0-	14	2			N	-0-					115
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					115

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					115
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					115
10	31	N	9	-0-	-22	-0-	9	2			N	-0-					115
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					115
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					115
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					115

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	535	-0-	-457	-0-	535	2			N	-0-					160
09	990	N	688	-0-	-302	-0-	688	2			N	-0-					160
10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					160
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					160
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					160
01	899	N	496	-0-	-403	-0-	496	2			N	-0-					160

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	13					41
09	0		-0-	-0-	-0-	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0		-0-	-0-	-0-	-0-					N	-0-					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1014	-0-	-505	-0-	1013	2	1	9	N	1	1	8			60
09	1260	N	1252	-0-	-8	-0-	1252	2			N	-0-					60
10	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					60
11	990	N	876	-0-	-114	-0-	876	2			N	-0-					60
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					60
01	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	949	-0-	-198	-0-	949	2			N	-0-					50
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					50
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					50
11	930	N	759	-0-	-171	-0-	759	2			N	-0-					50
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					50
01	775	N	485	-0-	-290	-0-	485	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2457	N	2457	-0-	-0-	-0-	2456	2	1	9	N	1	1	8			25
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					25
10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					25
11	870	N	693	-0-	-177	-0-	693	2			N	-0-					25
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					25
01	899	N	535	-0-	-364	-0-	535	2			N	-0-					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1308	-0-	-831	-0-	1308	2			N	-0-					-0-
09	2430	N	1617	-0-	-813	-0-	1617	2			N	-0-					-0-
10	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
11	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
12	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
01	2480	N	2137	-0-	-343	-0-	2137	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
10	0		48	-0-	48	48	48	2			Y	-0-					-0-
11	0		65	-0-	65	113	65	2			Y	-0-					-0-
12	0		77	-0-	77	190	77	2			Y	-0-					-0-
01	0		23	-0-	23	213	23	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	55	-0-	-100	-0-	55	2			Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
10	0		177	-0-	177	177	177	2			Y	-0-					-0-
11	0		186	-0-	186	363	186	2			Y	-0-					-0-
12	0		275	-0-	275	638	275	2			Y	-0-					-0-
01	0		162	-0-	162	800	162	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
09	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
10	0		2061	-0-	2061	2061	2061	2			N	-0-					-0-
11	0		1702	-0-	1702	3763	1702	2			N	-0-					-0-
12	0		1359	-0-	1359	5122	1359	2			N	-0-					-0-
01	0		1036	-0-	1036	6158	1036	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
09	150	X	99	-0-	-51	-0-	99	2			Y	-0-					-0-
10	0		176	-0-	176	176	176	2			Y	-0-					-0-
11	0		109	-0-	109	285	109	2			Y	-0-					-0-
12	0		340	-0-	340	625	340	2			Y	-0-					-0-
01	0		78	-0-	78	703	78	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	310	-0-	-62	-0-	310	2			Y	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			Y	-0-					-0-
10	0		347	-0-	347	347	347	2			Y	-0-					-0-
11	0		290	-0-	290	637	290	2			Y	-0-					-0-
12	0		357	-0-	357	994	357	2			Y	-0-					-0-
01	0		314	-0-	314	1308	314	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

08	3441 X	1244	-0-	-2197	-0-	1244	2		Y	-0-			1
09	3330 X	1518	-0-	-1812	-0-	1518	2		Y	-0-			1
10	0	910	-0-	910	910	910	2		Y	-0-			1
11	0	1587	-0-	1587	2497	1587	2		Y	-0-			1
12	0	779	-0-	779	3276	779	2		Y	-0-			1
01	0	1023	-0-	1023	4299	1023	2		Y	-0-			1

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

08	2958 X	2958	-0-	-0-	-0-	2958	2		N	-0-			10
09	2761 X	2761	-0-	-0-	-0-	2761	2		N	-0-			10
10	0	2079	-0-	2079	2079	2079	2		N	-0-			10
11	0	2138	-0-	2138	4217	2138	2		N	-0-			10
12	0	1990	-0-	1990	6207	1990	2		N	-0-			10
01	0	2262	-0-	2262	8469	2262	2		N	-0-			10

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
09	1440	N	1154	-0-	-286	-0-	1154	2			Y	-0-					-0-
10	0		913	-0-	913	913	913	2			Y	-0-					-0-
11	0		1212	-0-	1212	2125	1212	2			Y	-0-					-0-
12	0		1290	-0-	1290	3415	1290	2			Y	-0-					-0-
01	0		1611	-0-	1611	5026	1611	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			Y	-0-					-0-
10	0		19	-0-	19	19	19	2			Y	-0-					-0-
11	0		23	-0-	23	42	23	2			Y	-0-					-0-
12	0		37	-0-	37	79	37	2			Y	-0-					-0-
01	0		38	-0-	38	117	38	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3206	-0-	-917	-0-	3206	2			Y	-0-					1
09	3990	X	3218	-0-	-772	-0-	3218	2			Y	-0-					1
10	0		3071	-0-	3071	3071	3071	2			Y	-0-					1
11	0		2885	-0-	2885	5956	2885	2			Y	-0-					1
12	0		3020	-0-	3020	8976	3020	2			Y	-0-					1
01	0		2735	-0-	2735	11711	2735	2			Y	-0-					1

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					1
09	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					1
10	0		1309	-0-	1309	1309	1309	2			Y	-0-					1
11	0		1327	-0-	1327	2636	1327	2			Y	-0-					1
12	0		1111	-0-	1111	3747	1111	2			Y	-0-					1
01	0		864	-0-	864	4611	864	2			Y	-0-					1

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1318	-0-	-294	-0-	1318	2			Y	-0-					-0-
09	1560	N	1388	-0-	-172	-0-	1388	2			Y	-0-					-0-
10	0		2331	-0-	2331	2331	2331	2			Y	-0-					-0-
11	0		2542	-0-	2542	4873	2542	2			Y	-0-					-0-
12	0		2520	-0-	2520	7393	2520	2			Y	-0-					-0-
01	0		2014	-0-	2014	9407	2014	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					5
09	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					5
10	0		1282	-0-	1282	1282	1282	2			Y	-0-					5
11	0		1070	-0-	1070	2352	1070	2			Y	-0-					5
12	0		881	-0-	881	3233	881	2			Y	-0-					5
01	0		1232	-0-	1232	4465	1232	2			Y	-0-					5

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1168	-0-	-10	-0-	1168	2			Y	-0-					1
09	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					1
10	0		1260	-0-	1260	1260	1260	2			Y	-0-					1
11	0		1262	-0-	1262	2522	1262	2			Y	-0-					1
12	0		1160	-0-	1160	3682	1160	2			Y	-0-					1
01	0		1304	-0-	1304	4986	1304	2			Y	-0-					1

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1796	N	1796	-0-	-0-	-0-	1796	2			Y	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					-0-
10	0		1739	-0-	1739	1739	1739	2			Y	-0-					-0-
11	0		1725	-0-	1725	3464	1725	2			Y	-0-					-0-
12	0		867	-0-	867	4331	867	2			Y	-0-					-0-
01	0		759	-0-	759	5090	759	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	11	-0-	-237	-0-	11	2			Y	-0-					-0-
09	150	N	67	-0-	-83	-0-	67	2			Y	-0-					-0-
10	0		120	-0-	120	120	120	2			Y	-0-					-0-
11	0		495	-0-	495	615	495	2			Y	-0-					-0-
12	0		414	-0-	414	1029	414	2			Y	-0-					-0-
01	0		322	-0-	322	1351	322	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					2
09	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					2
10	0		648	-0-	648	648	648	2			Y	-0-					2
11	0		636	-0-	636	1284	636	2			Y	-0-					2
12	0		619	-0-	619	1903	619	2			Y	-0-					2
01	0		647	-0-	647	2550	647	2			Y	-0-					2

RICKARD GAS UNIT WELL #: RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

WORKED OVER ANOTHER ZONE.. 07/08/2019

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

08	2883	N	2883	-0-	-0-	-0-	2883	2			Y	-0-					7
09	2652	N	2652	-0-	-0-	-0-	2652	2			Y	-0-					7
10	2718	N	2718	-0-	-0-	-0-	2718	2			Y	-0-					7
11	2760	N	2673	-0-	-87	-0-	2673	2			Y	-0-					7
*12	2728	N	2654	-0-	-74	-0-	2654	2			Y	-0-					7
*01	2728	N	2681	-0-	-47	-0-	2681	2			Y	-0-					7

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

08	1488	N	1418	-0-	-70	-0-	1418	2			Y	-0-					1
09	1779	N	1779	-0-	-0-	-0-	1779	2			Y	-0-					1
10	0		1843	-0-	1843	1843	1843	2			Y	-0-					1
11	0		1772	-0-	1772	3615	1772	2			Y	-0-					1
12	0		1496	-0-	1496	5111	1496	2			Y	-0-					1
01	0		1588	-0-	1588	6699	1588	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

08	3069	X	1126	-0-	-1943	-0-	1126	2			Y	-0-					-0-
09	2970	X	1367	-0-	-1603	-0-	1367	2			Y	-0-					-0-
10	0		3291	-0-	3291	3291	3291	2			Y	-0-					-0-
11	0		3846	-0-	3846	7137	3846	2			Y	-0-					-0-
12	0		3387	-0-	3387	10524	3387	2			Y	-0-					-0-
01	0		3128	-0-	3128	13652	3128	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

08	2945	N	2139	-0-	-806	-0-	2139	2			Y	-0-					-0-
09	2850	X	1849	-0-	-1001	-0-	1849	2			Y	-0-					-0-
10	0		1826	-0-	1826	1826	1826	2			Y	-0-					-0-
11	0		1754	-0-	1754	3580	1754	2			Y	-0-					-0-
12	0		1665	-0-	1665	5245	1665	2			Y	-0-					-0-
01	0		1604	-0-	1604	6849	1604	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

08	1550	N	1438	-0-	-112	-0-	1438	2			Y	-0-					6
09	1500	N	1453	-0-	-47	-0-	1453	2			Y	-0-					6
10	0		1499	-0-	1499	1499	1499	2			Y	-0-					6
11	0		1372	-0-	1372	2871	1372	2			Y	-0-					6
12	0		1516	-0-	1516	4387	1516	2			Y	-0-					6
01	0		1351	-0-	1351	5738	1351	2			Y	-0-					6

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

08	1860	N	1860	-0-	-0-	-0-	1860	2			Y	-0-					-0-
09	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					-0-
10	0		1325	-0-	1325	1325	1325	2			Y	-0-					-0-
11	0		959	-0-	959	2284	959	2			Y	-0-					-0-
12	0		1392	-0-	1392	3676	1392	2			Y	-0-					-0-
01	0		1689	-0-	1689	5365	1689	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	909	-0-	-1230	-0-	909	2			Y	-0-					4
09	2070	N	2054	-0-	-16	-0-	2054	2			Y	-0-					4
10	0		1242	-0-	1242	1242	1242	2			Y	-0-					4
11	0		1273	-0-	1273	2515	1273	2			Y	-0-					4
12	0		1019	-0-	1019	3534	1019	2			Y	-0-					4
01	0		968	-0-	968	4502	968	2			Y	-0-					4

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
10	0		21	-0-	21	21	21	2			Y	-0-					-0-
11	0		21	-0-	21	42	21	2			Y	-0-					-0-
12	0		21	-0-	21	63	21	2			Y	-0-					-0-
01	0		21	-0-	21	84	21	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					3
09	720	N	642	-0-	-78	-0-	642	2			Y	-0-					3
10	0		652	-0-	652	652	652	2			Y	-0-					3
11	0		540	-0-	540	1192	540	2			Y	-0-					3
12	0		626	-0-	626	1818	626	2			Y	-0-					3
01	0		620	-0-	620	2438	620	2			Y	-0-					3

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	963	-0-	-29	-0-	963	2			Y	-0-					6
09	960	N	853	-0-	-107	-0-	853	2			Y	-0-					6
10	992	N	945	-0-	-47	-0-	945	2			Y	-0-					6
11	930	N	886	-0-	-44	-0-	886	2			Y	-0-					6
*12	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					6
*01	930	N	871	-0-	-59	-0-	871	2			Y	-0-					6

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3388	X	3388	-0-	-0-	-0-	3388	2			Y	-0-					1
09	3030	X	1895	-0-	-1135	-0-	1895	2			Y	-0-					1
10	0		2236	-0-	2236	2236	2236	2			Y	-0-					1
11	0		2596	-0-	2596	4832	2596	2			Y	-0-					1
12	0		2524	-0-	2524	7356	2524	2			Y	-0-					1
01	0		2551	-0-	2551	9907	2551	2			Y	-0-					1

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2060	-0-	-17	-0-	2060	2			Y	-0-					1
09	1860	N	1467	-0-	-393	-0-	1467	2			Y	-0-					1
10	0		1572	-0-	1572	1572	1572	2			Y	-0-					1
11	0		1632	-0-	1632	3204	1632	2			Y	-0-					1
12	0		1584	-0-	1584	4788	1584	2			Y	-0-					1
01	0		1393	-0-	1393	6181	1393	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	N	2225	-0-	-0-	-0-	2225	2			Y	-0-					-0-
09	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					-0-
10	0		1867	-0-	1867	1867	1867	2			Y	-0-					-0-
11	0		2149	-0-	2149	4016	2149	2			Y	-0-					-0-
12	0		2158	-0-	2158	6174	2158	2			Y	-0-					-0-
01	0		1791	-0-	1791	7965	1791	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1443	-0-	-355	-0-	1443	2			Y	-0-					1
09	1650	N	1586	-0-	-64	-0-	1586	2			Y	-0-					1
10	0		1624	-0-	1624	1624	1624	2			Y	-0-					1
11	0		1500	-0-	1500	3124	1500	2			Y	-0-					1
12	0		1610	-0-	1610	4734	1610	2			Y	-0-					1
01	0		1637	-0-	1637	6371	1637	2			Y	-0-					1

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					1
09	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					1
10	0		2042	-0-	2042	2042	2042	2			Y	-0-					1
11	0		1256	-0-	1256	3298	1256	2			Y	-0-					1
12	0		1129	-0-	1129	4427	1129	2			Y	-0-					1
01	0		1385	-0-	1385	5812	1385	2			Y	-0-					1

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1453	-0-	-221	-0-	1453	2			Y	-0-					-0-
09	1557	N	1557	-0-	-0-	-0-	1557	2			Y	-0-					-0-
10	0		1485	-0-	1485	1485	1485	2			Y	-0-					-0-
11	0		1465	-0-	1465	2950	1465	2			Y	-0-					-0-
12	0		1446	-0-	1446	4396	1446	2			Y	-0-					-0-
01	0		1286	-0-	1286	5682	1286	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1233	-0-	-162	-0-	1233	2			Y	-0-					-0-
09	1320	N	762	-0-	-558	-0-	762	2			Y	-0-					-0-
10	0		1205	-0-	1205	1205	1205	2			Y	-0-					-0-
11	0		553	-0-	553	1758	553	2			Y	-0-					-0-
12	0		774	-0-	774	2532	774	2			Y	-0-					-0-
01	0		1017	-0-	1017	3549	1017	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					-0-
09	1620	N	1366	-0-	-254	-0-	1366	2			Y	-0-					-0-
10	0		1693	-0-	1693	1693	1693	2			Y	-0-					-0-
11	0		1580	-0-	1580	3273	1580	2			Y	-0-					-0-
12	0		1634	-0-	1634	4907	1634	2			Y	-0-					-0-
01	0		750	-0-	750	5657	750	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	977	-0-	-387	-0-	977	2			Y	-0-					42
09	1320	N	1111	-0-	-209	-0-	1111	2			Y	-0-					42
10	0		992	-0-	992	992	992	2			Y	-0-					42
11	0		1339	-0-	1339	2331	1339	2			Y	-0-					42
12	0		1404	-0-	1404	3735	1404	2			Y	-0-					42
01	0		1186	-0-	1186	4921	1186	2			Y	-0-					42

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3992	-0-	-503	-0-	3992	2			Y	-0-					-0-
09	4350	X	3125	-0-	-1225	-0-	3125	2			Y	-0-					-0-
10	0		3745	-0-	3745	3745	3745	2			Y	-0-					-0-
11	0		3966	-0-	3966	7711	3966	2			Y	-0-					-0-
12	0		4394	-0-	4394	12105	4394	2			Y	-0-					-0-
01	0		2763	-0-	2763	14868	2763	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
09	900	N	820	-0-	-80	-0-	820	2			Y	-0-					-0-
10	0		837	-0-	837	837	837	2			Y	-0-					-0-
11	0		822	-0-	822	1659	822	2			Y	-0-					-0-
12	0		842	-0-	842	2501	842	2			Y	-0-					-0-
01	0		890	-0-	890	3391	890	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1554	-0-	-27	-0-	1554	2			Y	-0-					8
09	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					8
10	0		1634	-0-	1634	1634	1634	2			Y	-0-					8
11	0		1487	-0-	1487	3121	1487	2			Y	-0-					8
12	0		1311	-0-	1311	4432	1311	2			Y	-0-					8
01	0		1413	-0-	1413	5845	1413	2			Y	-0-					8

RICKARD GAS UNIT WELL #: RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

WORKED OVER ANOTHER ZONE.. 08/07/2019

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	556	-0-	-188	-0-	556	2			Y	-0-					6
09	660	N	447	-0-	-213	-0-	447	2			Y	-0-					6
10	682	N	466	-0-	-216	-0-	466	2			Y	-0-					6
11	540	N	377	-0-	-163	-0-	377	2			Y	-0-					6
*12	465	N	383	-0-	-82	-0-	383	2			Y	-0-					6
*01	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1507	-0-	-539	-0-	1507	2			Y	-0-					-0-
09	1980	X	1406	-0-	-574	-0-	1406	2			Y	-0-					-0-
10	0		1414	-0-	1414	1414	1414	2			Y	-0-					-0-
11	0		1320	-0-	1320	2734	1320	2			Y	-0-					-0-
12	0		1948	-0-	1948	4682	1948	2			Y	-0-					-0-
01	0		1821	-0-	1821	6503	1821	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
10	0		910	-0-	910	910	910	2			Y	-0-					-0-
11	0		447	-0-	447	1357	447	2			Y	-0-					-0-
12	0		677	-0-	677	2034	677	2			Y	-0-					-0-
01	0		1046	-0-	1046	3080	1046	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	502	-0-	-118	-0-	502	2		Y	-0-			1
09	600	N	462	-0-	-138	-0-	462	2		Y	-0-			1
10	0		490	-0-	490	490	490	2		Y	-0-			1
11	0		466	-0-	466	956	466	2		Y	-0-			1
12	0		462	-0-	462	1418	462	2		Y	-0-			1
01	0		484	-0-	484	1902	484	2		Y	-0-			1

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3968	X	2912	-0-	-1056	-0-	2912	2		Y	-0-			-0-
09	3840	X	2278	-0-	-1562	-0-	2278	2		Y	-0-			-0-
10	0		2163	-0-	2163	2163	2163	2		Y	-0-			-0-
11	0		1749	-0-	1749	3912	1749	2		Y	-0-			-0-
12	0		2703	-0-	2703	6615	2703	2		Y	-0-			-0-
01	0		2076	-0-	2076	8691	2076	2		Y	-0-			-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	2		Y	-0-			2
09	360	N	316	-0-	-44	-0-	316	2		Y	-0-			2
10	0		430	-0-	430	430	430	2		Y	-0-			2
11	0		344	-0-	344	774	344	2		Y	-0-			2
12	0		352	-0-	352	1126	352	2		Y	-0-			2
01	0		437	-0-	437	1563	437	2		Y	-0-			2

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1862	N	1862	-0-	-0-	-0-	1862	2		Y	-0-			-0-
09	1848	N	1848	-0-	-0-	-0-	1848	2		Y	-0-			-0-
10	0		1669	-0-	1669	1669	1669	2		Y	-0-			-0-
11	0		1633	-0-	1633	3302	1633	2		Y	-0-			-0-
12	0		1812	-0-	1812	5114	1812	2		Y	-0-			-0-
01	0		1670	-0-	1670	6784	1670	2		Y	-0-			-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1785	-0-	-106	-0-	1785	2		Y	-0-			7
09	1830	N	1544	-0-	-286	-0-	1544	2		Y	-0-			7
10	0		1880	-0-	1880	1880	1880	2		Y	-0-			7
11	0		1581	-0-	1581	3461	1581	2		Y	-0-			7
12	0		1766	-0-	1766	5227	1766	2		Y	-0-			7
01	0		1724	-0-	1724	6951	1724	2		Y	-0-			7

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1785	N	1785	-0-	-0-	-0-	1785	2		Y	-0-			1
09	2006	N	2006	-0-	-0-	-0-	2006	2		Y	-0-			1
10	0		1705	-0-	1705	1705	1705	2		Y	-0-			1
11	0		1612	-0-	1612	3317	1612	2		Y	-0-			1
12	0		1906	-0-	1906	5223	1906	2		Y	-0-			1
01	0		1752	-0-	1752	6975	1752	2		Y	-0-			1

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	1550	2		Y	-0-			-0-
09	1443	N	1443	-0-	-0-	-0-	1443	2		Y	-0-			-0-
10	0		1430	-0-	1430	1430	1430	2		Y	-0-			-0-
11	0		1245	-0-	1245	2675	1245	2		Y	-0-			-0-
12	0		1246	-0-	1246	3921	1246	2		Y	-0-			-0-
01	0		887	-0-	887	4808	887	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					1
09	2322	N	2322	-0-	-0-	-0-	2322	2			Y	-0-					1
10	0		2491	-0-	2491	2491	2491	2			Y	-0-					1
11	0		2480	-0-	2480	4971	2480	2			Y	-0-					1
12	0		2184	-0-	2184	7155	2184	2			Y	-0-					1
01	0		1469	-0-	1469	8624	1469	2			Y	-0-					1

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					8
09	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					8
10	0		1589	-0-	1589	1589	1589	2			Y	-0-					8
11	0		910	-0-	910	2499	910	2			Y	-0-					8
12	0		1151	-0-	1151	3650	1151	2			Y	-0-					8
01	0		1056	-0-	1056	4706	1056	2			Y	-0-					8

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1015	-0-	-39	-0-	1015	2			Y	-0-					-0-
09	1020	N	919	-0-	-101	-0-	919	2			Y	-0-					-0-
10	0		893	-0-	893	893	893	2			Y	-0-					-0-
11	0		912	-0-	912	1805	912	2			Y	-0-					-0-
12	0		856	-0-	856	2661	856	2			Y	-0-					-0-
01	0		767	-0-	767	3428	767	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
10	0		614	-0-	614	614	614	2			Y	-0-					-0-
11	0		666	-0-	666	1280	666	2			Y	-0-					-0-
12	0		596	-0-	596	1876	596	2			Y	-0-					-0-
01	0		612	-0-	612	2488	612	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					16
09	810	N	739	-0-	-71	-0-	739	2			Y	-0-					16
10	0		732	-0-	732	732	732	2			Y	-0-					16
11	0		837	-0-	837	1569	837	2			Y	-0-					16
12	0		621	-0-	621	2190	621	2			Y	-0-					16
01	0		895	-0-	895	3085	895	2			Y	-0-					16

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1356	-0-	-256	-0-	1356	2			N	-0-					-0-
09	1530	N	1447	-0-	-83	-0-	1447	2			N	-0-					-0-
10	0		1457	-0-	1457	1457	1457	2			N	-0-					-0-
11	0		1196	-0-	1196	2653	1196	2			N	-0-					-0-
12	0		1131	-0-	1131	3784	1131	2			N	-0-					-0-
01	0		947	-0-	947	4731	947	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	2571	-0-	-2079	-0-	2571	2			Y	-0-					-0-
09	4500	X	2676	-0-	-1824	-0-	2676	2			Y	-0-					-0-
10	0		2224	-0-	2224	2224	2224	2			Y	-0-					-0-
11	0		2317	-0-	2317	4541	2317	2			Y	-0-					-0-
12	0		1880	-0-	1880	6421	1880	2			Y	-0-					-0-
01	0		1302	-0-	1302	7723	1302	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1724	-0-	-167	-0-	1724	2		Y	-0-			-0-
09	1763	N	1763	-0-	-0-	-0-	1763	2		Y	-0-			-0-
10	0		1886	-0-	1886	1886	1886	2		Y	-0-			-0-
11	0		1558	-0-	1558	3444	1558	2		Y	-0-			-0-
12	0		1477	-0-	1477	4921	1477	2		Y	-0-			-0-
01	0		1955	-0-	1955	6876	1955	2		Y	-0-			-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1874	-0-	-17	-0-	1874	2		Y	-0-			4
09	1698	N	1698	-0-	-0-	-0-	1698	2		Y	-0-			4
10	0		1750	-0-	1750	1750	1750	2		Y	-0-			4
11	0		1669	-0-	1669	3419	1669	2		Y	-0-			4
12	0		1659	-0-	1659	5078	1659	2		Y	-0-			4
01	0		1758	-0-	1758	6836	1758	2		Y	-0-			4

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	N	1474	-0-	-324	-0-	1474	2		Y	-0-			1
09	1620	N	1407	-0-	-213	-0-	1407	2		Y	-0-			1
10	0		1375	-0-	1375	1375	1375	2		Y	-0-			1
11	0		1041	-0-	1041	2416	1041	2		Y	-0-			1
12	0		958	-0-	958	3374	958	2		Y	-0-			1
01	0		730	-0-	730	4104	730	2		Y	-0-			1

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	2		Y	-0-			1
09	696	N	696	-0-	-0-	-0-	696	2		Y	-0-			1
10	0		707	-0-	707	707	707	2		Y	-0-			1
11	0		720	-0-	720	1427	720	2		Y	-0-			1
12	0		667	-0-	667	2094	667	2		Y	-0-			1
01	0		594	-0-	594	2688	594	2		Y	-0-			1

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	1325	2		Y	-0-			-0-
09	1305	N	1305	-0-	-0-	-0-	1305	2		Y	-0-			-0-
10	0		1322	-0-	1322	1322	1322	2		Y	-0-			-0-
11	0		1344	-0-	1344	2666	1344	2		Y	-0-			-0-
12	0		1093	-0-	1093	3759	1093	2		Y	-0-			-0-
01	0		937	-0-	937	4696	937	2		Y	-0-			-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2		Y	-0-			16
09	677	N	677	-0-	-0-	-0-	677	2		Y	-0-			16
10	0		640	-0-	640	640	640	2		Y	-0-			16
11	0		756	-0-	756	1396	756	2		Y	-0-			16
12	0		746	-0-	746	2142	746	2		Y	-0-			16
01	0		766	-0-	766	2908	766	2		Y	-0-			16

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	727	-0-	-141	-0-	727	2		Y	-0-			-0-
09	840	N	645	-0-	-195	-0-	645	2		Y	-0-			-0-
10	0		625	-0-	625	625	625	2		Y	-0-			-0-
11	0		590	-0-	590	1215	590	2		Y	-0-			-0-
12	0		629	-0-	629	1844	629	2		Y	-0-			-0-
01	0		583	-0-	583	2427	583	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
09	1260	N	879	-0-	-381	-0-	879	2			Y	-0-					-0-
10	0		1438	-0-	1438	1438	1438	2			Y	-0-					-0-
11	0		1386	-0-	1386	2824	1386	2			Y	-0-					-0-
12	0		1214	-0-	1214	4038	1214	2			Y	-0-					-0-
01	0		1009	-0-	1009	5047	1009	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	13	-0-	-49	-0-	13	2			Y	-0-					-0-
09	90	N	13	-0-	-77	-0-	13	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		12	-0-	12	12	12	2			Y	-0-					-0-
12	0		9	-0-	9	21	9	2			Y	-0-					-0-
01	0		60	-0-	60	81	60	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	2			Y	-0-					6
09	60	N	32	-0-	-28	-0-	32	2			Y	-0-					6
10	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					6
11	60	N	53	-0-	-7	-0-	53	2			Y	-0-					6
*12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					6
*01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					6

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					31
09	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					31
10	0		1360	-0-	1360	1360	1360	2			Y	-0-					31
11	0		1360	-0-	1360	2720	1360	2			Y	-0-					31
12	0		1476	-0-	1476	4196	1476	2			Y	-0-					31
01	0		1456	-0-	1456	5652	1456	2			Y	-0-					31

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	539	-0-	-19	-0-	539	2			Y	-0-					24
09	540	N	510	-0-	-30	-0-	510	2			Y	-0-					24
10	0		517	-0-	517	517	511	2	6	9	Y	5					29
11	0		496	-0-	496	1013	493	2	3	9	Y	3					32
12	0		480	-0-	480	1493	480	2			Y	-0-					32
01	0		463	-0-	463	1956	452	2	11	9	Y	10					42

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					1
09	1320	N	1314	-0-	-6	-0-	1314	2			Y	-0-					1
10	0		1318	-0-	1318	1318	1318	2			Y	-0-					1
11	0		1241	-0-	1241	2559	1241	2			Y	-0-					1
12	0		1259	-0-	1259	3818	1259	2			Y	-0-					1
01	0		1240	-0-	1240	5058	1240	2			Y	-0-					1

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	833	-0-	-4	-0-	833	2			Y	-0-					4
09	870	N	728	-0-	-142	-0-	728	2			Y	-0-					4
10	0		659	-0-	659	659	659	2			Y	-0-					4
11	0		868	-0-	868	1527	868	2			Y	-0-					4
12	0		569	-0-	569	2096	569	2			Y	-0-					4
01	0		929	-0-	929	3025	929	2			Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2296	-0-	-277	-0-	2296	2			Y	-0-					1
09	2370	N	1913	-0-	-457	-0-	1913	2			Y	-0-					1
10	0		2090	-0-	2090	2090	2090	2			Y	-0-					1
11	0		1922	-0-	1922	4012	1922	2			Y	-0-					1
12	0		1918	-0-	1918	5930	1918	2			Y	-0-					1
01	0		1706	-0-	1706	7636	1706	2			Y	-0-					1

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2401	-0-	-513	-0-	2401	2			Y	-0-					35
09	2820	X	2186	-0-	-634	-0-	2186	2			Y	-0-					35
10	0		1772	-0-	1772	1772	1766	2	6	9	Y	5					40
11	0		2130	-0-	2130	3902	2128	2	2	9	Y	2					42
12	0		1750	-0-	1750	5652	1750	2			Y	-0-					42
01	0		2081	-0-	2081	7733	2070	2	11	9	Y	10					52

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					6
09	30	N	20	-0-	-10	-0-	20	2			Y	-0-					6
10	31	N	20	-0-	-11	-0-	20	2			Y	-0-					6
11	30	N	20	-0-	-10	-0-	20	2			Y	-0-					6
*12	31	N	20	-0-	-11	-0-	20	2			Y	-0-					6
*01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					6

VALENCE OPERATING COMPANY 881167

WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	436	-0-	-742	-0-	7	1	429	2	Y	-0-					5
09	840	X	443	-0-	-397	-0-	14	1	429	2	Y	-0-					5
10	630	X	630	-0-	-0-	-0-	20	1	610	2	Y	-0-					5
11	510	X	298	-0-	-212	-0-	10	1	288	2	Y	-0-					5
12	465	X	248	-0-	-217	-0-	7	1	241	2	Y	-0-					5
01	620	X	48	-0-	-572	-0-	1	1	47	2	Y	-0-					5

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	2975	-0-	-2419	-0-	46	1	2927	2	Y	2					20
							2	9									
09	2850	X	2776	-0-	-74	-0-	86	1	2687	2	Y	3					23
							3	9									
10	3279	X	3279	-0-	-0-	-0-	103	1	3175	2	Y	1					24
							1	9									
11	2880	X	2819	-0-	-61	-0-	90	1	2728	2	Y	1					25
							1	9									
12	2976	X	619	-0-	-2357	-0-	19	1	599	2	Y	1					26
							1	9									
01	3286	X	587	-0-	-2699	-0-	13	1	574	2	Y	-0-					26

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	3822	-0-	-2595	-0-	59	1	3761	2	Y	2					32
							2	9									
09	4920	X	4323	-0-	-597	-0-	134	1	4183	2	Y	5					37
							6	9									
10	4216	X	1890	-0-	-2326	-0-	60	1	1829	2	Y	1					38
							1	9									
11	3690	X	1341	-0-	-2349	-0-	43	1	1298	2	Y	-0-					38
12	4464	X	2644	-0-	-1820	-0-	79	1	2563	2	Y	2					40
							2	9									
01	4464	X	105	-0-	-4359	-0-	2	1	103	2	Y	-0-					40

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2261	-0-	-746	-0-	35	1	2225	2	Y	1					16
							1	9									
09	3060	X	2384	-0-	-676	-0-	74	1	2308	2	Y	2					18
							2	9									
10	3162	X	2820	-0-	-342	-0-	89	1	2730	2	Y	1					19
							1	9									
11	3060	X	1691	-0-	-1369	-0-	54	1	1637	2	Y	-0-					19
12	2790	X	2612	-0-	-178	-0-	78	1	2532	2	Y	2					21
							2	9									
01	2821	X	2733	-0-	-88	-0-	59	1	2673	2	Y	1					22
							1	9									

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					Y	-0-	1	1			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		15	-0-	15	15	15	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	15					Y	-0-					-0-
12	0		-0-	-0-	-0-	15					Y	-0-					-0-
01	0		-0-	-0-	-0-	15					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	375	-0-	-555	-0-	6	1	369	2	Y	-0-					4
09	870	N	778	-0-	-92	-0-	24	1	753	2	Y	1					5
							1	9									
10	1121	N	1121	-0-	-0-	-0-	35	1	1085	2	Y	1					6
							1	9									
11	1028	N	1028	-0-	-0-	-0-	33	1	995	2	Y	-0-					6
12	806	N	490	-0-	-316	-0-	15	1	475	2	Y	-0-					6
01	1023	N	337	-0-	-686	-0-	7	1	330	2	Y	-0-					6

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2264	-0-	-1921	-0-	35	1	2228	2	Y	1					17
							1	9									
09	4710	X	2653	-0-	-2057	-0-	83	1	2568	2	Y	2					19
							2	9									
10	4867	X	1928	-0-	-2939	-0-	61	1	1866	2	Y	1					20
							1	9									
11	4710	X	1147	-0-	-3563	-0-	37	1	1110	2	Y	-0-					20
12	3596	X	804	-0-	-2792	-0-	24	1	779	2	Y	1					21
							1	9									
01	2728	X	293	-0-	-2435	-0-	6	1	287	2	Y	-0-					21

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0-	-0-	24	1 2 9	1559	2	Y	2	10	1		4
09	1500	N	1140	-0-	-360	-0-	35	1 2 9	1103	2	Y	2				6
10	1550	N	1421	-0-	-129	-0-	45	1 2 9	1374	2	Y	2				8
11	1869	N	1869	-0-	-0-	-0-	60	1 2 9	1807	2	Y	2				10
12	1927	N	1927	-0-	-0-	-0-	58	1 3 9	1866	2	Y	3				13
01	1978	N	1978	-0-	-0-	-0-	43	1 3 9	1932	2	Y	3				16

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0-	-0-	18	1 1 9	1148	2	Y	1	6	1		2
09	964	N	964	-0-	-0-	-0-	30	1 2 9	932	2	Y	2				4
10	1197	N	1197	-0-	-0-	-0-	38	1 2 9	1157	2	Y	2				6
11	790	N	790	-0-	-0-	-0-	25	1 1 9	764	2	Y	1				7
12	510	N	510	-0-	-0-	-0-	15	1 1 9	494	2	Y	1				8
01	496	N	477	-0-	-19	-0-	10	1 1 9	466	2	Y	1				9

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	-0-	-0-	-1643	-0-					Y	-0-	10	1		2
09	2190	N	1544	-0-	-646	-0-	48	1 3 9	1493	2	Y	3				5
10	1815	N	1815	-0-	-0-	-0-	57	1 3 9	1755	2	Y	3				8
11	1744	N	1744	-0-	-0-	-0-	56	1 2 9	1686	2	Y	2				10
12	1581	N	1580	-0-	-1	-0-	47	1 2 9	1531	2	Y	2				12
01	1829	N	1263	-0-	-566	-0-	27	1 2 9	1234	2	Y	2				14

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2446	-0-	-933	-0-	38	1 3 9	2405	2	Y	3	19	1		8
09	3630	X	2855	-0-	-775	-0-	89	1 6 9	2760	2	Y	5				13
10	3751	X	2668	-0-	-1083	-0-	84	1 4 9	2580	2	Y	4				17
11	3630	X	3487	-0-	-143	-0-	111	1 4 9	3372	2	Y	4				21
12	3442	X	3442	-0-	-0-	-0-	103	1 6 9	3333	2	Y	5				26
01	2945	X	2635	-0-	-310	-0-	57	1 6 9	2572	2	Y	5				31

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	8	1	527	2	Y	-0-					-0-
09	330	N	276	-0-	-54	-0-	9	1	267	2	Y	-0-					-0-
10	403	N	337	-0-	-66	-0-	11	1	326	2	Y	-0-					-0-
11	510	N	163	-0-	-347	-0-	5	1	158	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	11	1	344	2	Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	11	1	486	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3889	X	3889	-0-	-0-	-0-	60	1	3823	2	Y	5					10
							6	9									
09	2813	X	2813	-0-	-0-	-0-	87	1	2723	2	Y	3					13
							3	9									
10	2994	X	2994	-0-	-0-	-0-	94	1	2899	2	Y	1					14
							1	9									
11	3030	X	2198	-0-	-832	-0-	70	1	2128	2	Y	-0-					14
12	3131	X	2284	-0-	-847	-0-	68	1	2214	2	Y	2					16
							2	9									
01	3131	X	1543	-0-	-1588	-0-	33	1	1509	2	Y	1					17
							1	9									

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2277	-0-	-1071	-0-	35	1	2241	2	Y	1					11
							1	9									
09	3240	X	2366	-0-	-874	-0-	74	1	2290	2	Y	2					13
							2	9									
10	3193	X	2829	-0-	-364	-0-	89	1	2739	2	Y	1					14
							1	9									
11	3090	X	2427	-0-	-663	-0-	77	1	2349	2	Y	1					15
							1	9									
12	2449	X	2076	-0-	-373	-0-	62	1	2012	2	Y	2					17
							2	9									
01	2821	X	1677	-0-	-1144	-0-	36	1	1640	2	Y	1					18
							1	9									

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1148	-0-	-1983	-0-	18	1	1129	2	Y	1	19	1			6
							1	9									
09	4230	X	2219	-0-	-2011	-0-	69	1	2146	2	Y	4					10
							4	9									
10	4371	X	3421	-0-	-950	-0-	108	1	3307	2	Y	5					15
							6	9									
11	4230	X	4182	-0-	-48	-0-	133	1	4043	2	Y	5					20
							6	9									
12	2715	X	2715	-0-	-0-	-0-	81	1	2630	2	Y	4					24
							4	9									
01	3410	X	2184	-0-	-1226	-0-	47	1	2134	2	Y	3					27
							3	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32	-0-	9	1	548	2	Y	-0-					2
09	570	N	503	-0-	-67	-0-	16	1	487	2	Y	-0-					2
10	605	N	605	-0-	-0-	-0-	19	1	586	2	Y	-0-					2
11	540	N	337	-0-	-203	-0-	11	1	326	2	Y	-0-					2
12	527	N	191	-0-	-336	-0-	6	1	185	2	Y	-0-					2
01	589	N	155	-0-	-434	-0-	3	1	152	2	Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	-0-	-0-	-558	-0-					Y	-0-	2	1			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		44	-0-	44	44	1	1	43	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	44					Y	-0-					-0-
12	0		-0-	-0-	-0-	44					Y	-0-					-0-
01	0		-0-	-0-	-0-	44					Y	-0-					-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3445	-0-	-399	-0-	53 4	1 9	3388	2	Y	4	23	1			8
09	4003	X	4003	-0-	-0-	-0-	124 6	1 9	3873	2	Y	5					13
10	4762	X	4762	-0-	-0-	-0-	150 9	1 9	4603	2	Y	8					21
11	4896	X	4896	-0-	-0-	-0-	156 8	1 9	4732	2	Y	7					28
12	4143	X	4143	-0-	-0-	-0-	124 6	1 9	4013	2	Y	5					33
01	4774	X	1908	-0-	-2866	-0-	41 3	1 9	1864	2	Y	3					36

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3632	X	3632	-0-	-0-	-0-	56 2	1 9	3574	2	Y	2					11
09	1950	X	1706	-0-	-244	-0-	53 2	1 9	1651	2	Y	2					13
10	2015	X	1904	-0-	-111	-0-	60 1	1 9	1843	2	Y	1					14
11	3510	X	718	-0-	-2792	-0-	23	1	695	2	Y	-0-					14
12	3627	X	913	-0-	-2714	-0-	27 1	1 9	885	2	Y	1					15
01	3627	X	1223	-0-	-2404	-0-	26 1	1 9	1196	2	Y	1					16

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	15 1	1 9	925	2	Y	1	4	1			2
09	699	N	699	-0-	-0-	-0-	22 1	1 9	676	2	Y	1					3
10	775	N	655	-0-	-120	-0-	21 1	1 9	633	2	Y	1					4
11	900	N	709	-0-	-191	-0-	23 1	1 9	685	2	Y	1					5
12	938	N	938	-0-	-0-	-0-	28 1	1 9	909	2	Y	1					6
01	867	N	867	-0-	-0-	-0-	19 1	1 9	847	2	Y	1					7

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2891	N	2891	-0-	-0-	-0-	45	1	2843	2	Y	3	6	1			5
							3	9									
09	3000	N	3089	-0-	89	89	96	1	2987	2	Y	5					10
							6	9									
10	2908	N	2819	-0-	-89	-0-	89	1	2726	2	Y	4					14
							4	9									
11	2516	N	2516	-0-	-0-	-0-	80	1	2433	2	Y	3					17
							3	9									
12	2299	X	2299	-0-	-0-	-0-	69	1	2227	2	Y	3					20
							3	9									
01	2015	X	338	-0-	-1677	-0-	7	1	330	2	Y	1					21
							1	9									

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	20	1	1295	2	Y	1	11	1			4
							1	9									
09	1321	N	1321	-0-	-0-	-0-	41	1	1278	2	Y	2					6
							2	9									
10	1321	N	1321	-0-	-0-	-0-	42	1	1277	2	Y	2					8
							2	9									
11	870	N	683	-0-	-187	-0-	22	1	660	2	Y	1					9
							1	9									
12	1266	N	1266	-0-	-0-	-0-	38	1	1226	2	Y	2					11
							2	9									
01	962	N	962	-0-	-0-	-0-	21	1	939	2	Y	2					13
							2	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		19	-0-	19	19	1	1	18	2	Y	-0-					-0-
10	14B2 EXT		5	-0-	5	24	5	2			Y	-0-					-0-
11	14B2 EXT		11	-0-	11	35	11	2			Y	-0-					-0-
12	14B2 EXT		14	-0-	14	49	14	2			Y	-0-					-0-
01	14B2 EXT		12	-0-	12	61	12	2			Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	X	852	-0-	-0-	-0-	13	1	839	2	Y	-0-					6
09	1548	X	1548	-0-	-0-	-0-	48	1	1499	2	Y	1					7
							1	9									
10	1792	X	1792	-0-	-0-	-0-	56	1	1735	2	Y	1					8
							1	9									
11	1350	X	456	-0-	-894	-0-	15	1	441	2	Y	-0-					8
12	1612	X	1115	-0-	-497	-0-	33	1	1081	2	Y	1					9
							1	9									
01	1798	X	820	-0-	-978	-0-	18	1	802	2	Y	-0-					9

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	15	1	922	2	Y	1					3
							1	9									
09	767	N	767	-0-	-0-	-0-	24	1	742	2	Y	1					4
							1	9									
10	971	N	971	-0-	-0-	-0-	31	1	940	2	Y	-0-					4
11	2681	N	2681	-0-	-0-	-0-	86	1	2594	2	Y	1					5
							1	9									
12	527	N	213	-0-	-314	-0-	6	1	207	2	Y	-0-					5
01	782	N	782	-0-	-0-	-0-	17	1	765	2	Y	-0-					5

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

08	1556	N	1556	-0-	-0-	-0-	24	1	1530	2	Y	2	8	1			4
							2	9									
09	1827	N	1827	-0-	-0-	-0-	57	1	1767	2	Y	3					7
							3	9									
10	1375	N	1375	-0-	-0-	-0-	43	1	1330	2	Y	2					9
							2	9									
11	1350	N	1190	-0-	-160	-0-	38	1	1151	2	Y	1					10
							1	9									
12	1395	N	1207	-0-	-188	-0-	36	1	1169	2	Y	2					12
							2	9									
01	1364	N	906	-0-	-458	-0-	20	1	885	2	Y	1					13
							1	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

08	2666	X	-0-	-0-	-2666	-0-					Y	-0-					13
09	0		-0-	-0-	-0-	-0-					Y	-0-					13
10	0		-0-	-0-	-0-	-0-					Y	-0-					13
11	0		-0-	-0-	-0-	-0-					Y	-0-					13
12	0		-0-	-0-	-0-	-0-					Y	-0-					13
01	0		-0-	-0-	-0-	-0-					Y	-0-					13

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

08	2634	X	2634	-0-	-0-	-0-	41	1	2592	2	Y	1					23
							1	9									
09	2430	X	537	-0-	-1893	-0-	17	1	520	2	Y	-0-					23
10	2511	X	1936	-0-	-575	-0-	61	1	1874	2	Y	1					24
							1	9									
11	2430	X	2403	-0-	-27	-0-	77	1	2325	2	Y	1					25
							1	9									
12	2511	X	1870	-0-	-641	-0-	56	1	1812	2	Y	2					27
							2	9									
01	2511	X	838	-0-	-1673	-0-	18	1	820	2	Y	-0-					27

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	-0-	-0-	-1147	-0-					Y	-0-					1
09	810	N	524	-0-	-286	-0-	524	2			Y	-0-					1
10	155	N	76	-0-	-79	-0-	76	2			Y	-0-					1
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					1
12	527	N	118	-0-	-409	-0-	118	2			Y	-0-					1
01	62	N	19	-0-	-43	-0-	19	2			Y	-0-					1

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

08	1483	N	1483	-0-	-0-	-0-	23	1	1458	2	Y	2	9	1			4
							2	9									
09	1607	N	1607	-0-	-0-	-0-	50	1	1554	2	Y	3					7
							3	9									
10	2322	N	2322	-0-	-0-	-0-	73	1	2246	2	Y	3					10
							3	9									
11	2853	N	2853	-0-	-0-	-0-	91	1	2759	2	Y	3					13
							3	9									
12	2396	N	2396	-0-	-0-	-0-	72	1	2321	2	Y	3					16
							3	9									
01	2325	N	1528	-0-	-797	-0-	33	1	1493	2	Y	2					18
							2	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					17
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					17
10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					17
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					17
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					17
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	18	1	1162	2	Y	1	5	1			2
							1	9									
09	992	N	992	-0-	-0-	-0-	31	1	959	2	Y	2					4
							2	9									
10	1529	N	1529	-0-	-0-	-0-	48	1	1479	2	Y	2					6
							2	9									
11	1830	N	1830	-0-	-0-	-0-	58	1	1770	2	Y	2					8
							2	9									
12	1617	N	1617	-0-	-0-	-0-	48	1	1567	2	Y	2					10
							2	9									
01	1312	N	1312	-0-	-0-	-0-	28	1	1282	2	Y	2					12
							2	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4085	-0-	-472	-0-	63	1	4018	2	Y	4	22	1			9
							4	9									
09	4410	X	4184	-0-	-226	-0-	130	1	4046	2	Y	7					16
							8	9									
10	4557	X	4322	-0-	-235	-0-	136	1	4179	2	Y	6					22
							7	9									
11	4306	X	4306	-0-	-0-	-0-	137	1	4163	2	Y	5					27
							6	9									
12	4309	X	2913	-0-	-1396	-0-	87	1	2822	2	Y	4					31
							4	9									
01	4309	X	2024	-0-	-2285	-0-	44	1	1977	2	Y	3					34
							3	9									

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	153	-0-	-157	-0-	2	1	151	2	Y	-0-					2
09	1179	N	1179	-0-	-0-	-0-	37	1	1141	2	Y	1					3
							1	9									
10	1456	N	1456	-0-	-0-	-0-	46	1	1409	2	Y	1					4
							1	9									
11	1369	N	1369	-0-	-0-	-0-	44	1	1325	2	Y	-0-					4
12	1208	N	1208	-0-	-0-	-0-	36	1	1171	2	Y	1					5
							1	9									
01	866	N	866	-0-	-0-	-0-	19	1	847	2	Y	-0-					5

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1673	-0-	-311	-0-	26	1	1646	2	Y	1					10
							1	9									
09	2813	X	2813	-0-	-0-	-0-	87	1	2723	2	Y	3					13
							3	9									
10	3368	X	3368	-0-	-0-	-0-	106	1	3259	2	Y	3					16
							3	9									
11	3057	X	3057	-0-	-0-	-0-	98	1	2958	2	Y	1					17
							1	9									
12	2914	X	2451	-0-	-463	-0-	73	1	2376	2	Y	2					19
							2	9									
01	3379	X	1379	-0-	-2000	-0-	30	1	1348	2	Y	1					20
							1	9									

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2465	N	2465	-0-	-0-	-0-	38	1	2426	2	Y	1					8
							1	9									
09	1505	N	1505	-0-	-0-	-0-	47	1	1457	2	Y	1					9
							1	9									
10	3100	N	3142	-0-	42	42	99	1	3042	2	Y	1					10
							1	9									
11	3000	N	6725	-0-	3725	3767	215	1	6508	2	Y	2					12
							2	9									
*12	3100	N	6216	-0-	3116	6883	186	1	6024	2	Y	5					17
							6	9									
01	11818	X	4935	-0-	-6883	-0-	107	1	4822	2	Y	5					22
							6	9									

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	152	-0-	-3568	-0-	2	1	150	2	Y	-0-	16	1			4
09	2880	X	331	-0-	-2549	-0-	10	1	320	2	Y	1					5
							1	9									
10	2976	X	2375	-0-	-601	-0-	75	1	2296	2	Y	4					9
							4	9									
11	4747	X	4747	-0-	-0-	-0-	151	1	4589	2	Y	6					15
							7	9									
12	1818	X	1818	-0-	-0-	-0-	54	1	1762	2	Y	2					17
							2	9									
01	2387	X	782	-0-	-1605	-0-	17	1	764	2	Y	1					18
							1	9									

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1033	-0-	-238	-0-	1033	2			Y	-0-					-0-
09	1260	N	914	-0-	-346	-0-	914	2			Y	-0-					-0-
10	0		860	-0-	860	860	860	2			Y	-0-					-0-
11	0		949	-0-	949	1809	949	2			Y	-0-					-0-
12	0		849	-0-	849	2658	849	2			Y	-0-					-0-
01	0		796	-0-	796	3454	796	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
09	90	N	25	-0-	-65	-0-	25	2			Y	-0-					-0-
10	0		29	-0-	29	29	29	2			Y	-0-					-0-
11	0		59	-0-	59	88	59	2			Y	-0-					-0-
12	0		36	-0-	36	124	36	2			Y	-0-					-0-
01	0		36	-0-	36	160	36	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	0		226	-0-	226	226	226	2			N	-0-					-0-
11	0		175	-0-	175	401	175	2			N	-0-					-0-
12	0		181	-0-	181	582	181	2			N	-0-					-0-
01	0		181	-0-	181	763	181	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	959	-0-	-250	-0-	959	2			Y	-0-					-0-
09	1200	N	951	-0-	-249	-0-	951	2			Y	-0-					-0-
10	0		1112	-0-	1112	1112	1112	2			Y	-0-					-0-
11	0		968	-0-	968	2080	968	2			Y	-0-					-0-
12	0		968	-0-	968	3048	968	2			Y	-0-					-0-
01	0		1028	-0-	1028	4076	1028	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	0		105	-0-	105	105	105	2			N	-0-					-0-
11	0		94	-0-	94	199	94	2			N	-0-					-0-
12	0		118	-0-	118	317	118	2			N	-0-					-0-
01	0		151	-0-	151	468	151	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	6335	-0-	3235	14178	6335	2			N	-0-					-0-
09	19459	X	5281	-0-	-14178	-0-	5281	2			N	-0-					-0-
10	0		4614	-0-	4614	4614	4614	2			N	-0-					-0-
11	0		3430	-0-	3430	8044	3430	2			N	-0-					-0-
12	0		3009	-0-	3009	11053	3009	2			N	-0-					-0-
01	0		2865	-0-	2865	13918	2865	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					-0-
09	1500	N	734	-0-	-766	-0-	734	2			Y	-0-					-0-
10	0		790	-0-	790	790	790	2			Y	-0-					-0-
11	0		920	-0-	920	1710	920	2			Y	-0-					-0-
12	0		940	-0-	940	2650	940	2			Y	-0-					-0-
01	0		914	-0-	914	3564	914	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	0		206	-0-	206	206	206	2			N	-0-					-0-
11	0		196	-0-	196	402	196	2			N	-0-					-0-
12	0		189	-0-	189	591	189	2			N	-0-					-0-
01	0		146	-0-	146	737	146	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	928	-0-	-219	-0-	928	2			N	-0-					-0-
09	1170	X	763	-0-	-407	-0-	763	2			N	-0-					-0-
10	0		730	-0-	730	730	730	2			N	-0-					-0-
11	0		690	-0-	690	1420	690	2			N	-0-					-0-
12	0		657	-0-	657	2077	657	2			N	-0-					-0-
01	0		716	-0-	716	2793	716	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	403	2	1	9	N	1	1	8			-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	0		348	-0-	348	348	347	2	1	9	N	1	1	8			-0-
11	0		394	-0-	394	742	393	2	1	9	N	1	1	8			-0-
12	0		406	-0-	406	1148	405	2	1	9	N	1	1	8			-0-
01	0		438	-0-	438	1586	437	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2275	-0-	-81	-0-	2275	2			Y	-0-					-0-
09	2250	N	2069	-0-	-181	-0-	2069	2			Y	-0-					-0-
10	0		2300	-0-	2300	2300	2300	2			Y	-0-					-0-
11	0		1951	-0-	1951	4251	1951	2			Y	-0-					-0-
12	0		2162	-0-	2162	6413	2162	2			Y	-0-					-0-
01	0		2498	-0-	2498	8911	2498	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	0		59	-0-	59	59	59	2			N	-0-					-0-
11	0		22	-0-	22	81	22	2			N	-0-					-0-
12	0		57	-0-	57	138	57	2			N	-0-					-0-
01	0		23	-0-	23	161	23	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
10	0		2184	-0-	2184	2184	2184	2			N	-0-					-0-
11	0		2083	-0-	2083	4267	2083	2			N	-0-					-0-
12	0		2150	-0-	2150	6417	2150	2			N	-0-					-0-
01	0		2122	-0-	2122	8539	2122	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	0		390	-0-	390	390	390	2			N	-0-					-0-
11	0		478	-0-	478	868	478	2			N	-0-					-0-
12	0		375	-0-	375	1243	375	2			N	-0-					-0-
01	0		473	-0-	473	1716	473	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
10	0		1313	-0-	1313	1313	1313	2			N	-0-					-0-
11	0		1188	-0-	1188	2501	1188	2			N	-0-					-0-
12	0		1132	-0-	1132	3633	1132	2			N	-0-					-0-
01	0		1120	-0-	1120	4753	1120	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	0		381	-0-	381	381	381	2			N	-0-					-0-
11	0		394	-0-	394	775	394	2			N	-0-					-0-
12	0		412	-0-	412	1187	412	2			N	-0-					-0-
01	0		384	-0-	384	1571	384	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
09	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
10	0		1760	-0-	1760	1760	1760	2			N	-0-					-0-
11	0		1653	-0-	1653	3413	1653	2			N	-0-					-0-
12	0		1579	-0-	1579	4992	1579	2			N	-0-					-0-
01	0		1745	-0-	1745	6737	1745	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
10	0		2695	-0-	2695	2695	2695	2			N	-0-					-0-
11	0		1838	-0-	1838	4533	1838	2			N	-0-					-0-
12	0		1768	-0-	1768	6301	1768	2			N	-0-					-0-
01	0		1866	-0-	1866	8167	1866	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0		-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
10	0		701	-0-	701	701	701	2			N	-0-					-0-
11	0		579	-0-	579	1280	579	2			N	-0-					-0-
12	0		684	-0-	684	1964	684	2			N	-0-					-0-
01	0		591	-0-	591	2555	591	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

08	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
10	0		1550	-0-	1550	1550	1550	2			N	-0-					-0-
11	0		1458	-0-	1458	3008	1458	2			N	-0-					-0-
12	0		1104	-0-	1104	4112	1104	2			N	-0-					-0-
01	0		1259	-0-	1259	5371	1259	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-
09	104	N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
10	0		90	-0-	90	90	90	2		N	-0-			-0-
11	0		90	-0-	90	180	90	2		N	-0-			-0-
12	0		59	-0-	59	239	59	2		N	-0-			-0-
01	0		66	-0-	66	305	66	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1685	N	1685	-0-	-0-	-0-	1685	2		N	-0-			-0-
09	1694	N	1694	-0-	-0-	-0-	1694	2		N	-0-			-0-
10	0		1594	-0-	1594	1594	1594	2		N	-0-			-0-
11	0		1570	-0-	1570	3164	1570	2		N	-0-			-0-
12	0		1490	-0-	1490	4654	1490	2		N	-0-			-0-
01	0		2080	-0-	2080	6734	2080	2		N	-0-			-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			50
09	0	N	-0-	-0-	-0-	-0-				N	-0-			50
10	0		-0-	-0-	-0-	-0-				N	-0-			50
11	0		-0-	-0-	-0-	-0-				N	-0-			50
12	0		-0-	-0-	-0-	-0-				N	-0-			50
01	0		-0-	-0-	-0-	-0-				N	-0-			50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	148	-0-	-7	-0-	148	2		N	-0-			-0-
09	120	N	120	-0-	-0-	-0-	120	2		N	-0-			-0-
10	0		81	-0-	81	81	81	2		N	-0-			-0-
11	0		59	-0-	59	140	59	2		N	-0-			-0-
12	0		155	-0-	155	295	155	2		N	-0-			-0-
01	0		183	-0-	183	478	183	2		N	-0-			-0-

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
10	0		1331	-0-	1331	1331	1331	2			N	-0-					-0-
11	0		1111	-0-	1111	2442	1111	2			N	-0-					-0-
12	0		901	-0-	901	3343	901	2			N	-0-					-0-
01	0		643	-0-	643	3986	643	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4020	-0-	-599	-0-	4020	2			N	-0-					-0-
09	4470	X	4344	-0-	-126	-0-	4344	2			N	-0-					-0-
10	0		3785	-0-	3785	3785	3785	2			N	-0-					-0-
11	0		3148	-0-	3148	6933	3148	2			N	-0-					-0-
12	0		3427	-0-	3427	10360	3427	2			N	-0-					-0-
01	0		4545	-0-	4545	14905	4545	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
10	0		1251	-0-	1251	1251	1251	2			N	-0-					-0-
11	0		1031	-0-	1031	2282	1031	2			N	-0-					-0-
12	0		1249	-0-	1249	3531	1249	2			N	-0-					-0-
01	0		1344	-0-	1344	4875	1344	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	455	-0-	-134	-0-	455	2			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
10	0		443	-0-	443	443	443	2			N	-0-					-0-
11	0		425	-0-	425	868	425	2			N	-0-					-0-
12	0		488	-0-	488	1356	488	2			N	-0-					-0-
01	0		521	-0-	521	1877	521	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
09	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
10	0		352	-0-	352	352	352	2			N	-0-					-0-
11	0		329	-0-	329	681	329	2			N	-0-					-0-
12	0		297	-0-	297	978	297	2			N	-0-					-0-
01	0		252	-0-	252	1230	252	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	0		523	-0-	523	523	523	2			N	-0-					-0-
11	0		550	-0-	550	1073	550	2			N	-0-					-0-
12	0		641	-0-	641	1714	641	2			N	-0-					-0-
01	0		630	-0-	630	2344	630	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1165	-0-	-416	-0-	1165	2			Y	-0-					9
09	1530	X	1089	-0-	-441	-0-	1089	2			Y	-0-					9
10	1581	X	1116	-0-	-465	-0-	1116	2			Y	-0-					9
11	0		1255	-0-	1255	1255	1255	2			Y	-0-					9
12	0		1053	-0-	1053	2308	1053	2			Y	-0-					9
01	0		859	-0-	859	3167	859	2			Y	-0-					9

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
09	1500	N	1241	-0-	-259	-0-	1241	2			N	-0-					-0-
10	0		1062	-0-	1062	1062	1062	2			N	-0-					-0-
11	0		1025	-0-	1025	2087	1025	2			N	-0-					-0-
12	0		1160	-0-	1160	3247	1160	2			N	-0-					-0-
01	0		1215	-0-	1215	4462	1215	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1883	N	1883	-0-	-0-	-0-	1883	2			Y	-0-					-0-
09	2821	N	2821	-0-	-0-	-0-	2821	2			Y	-0-					-0-
10	0		2051	-0-	2051	2051	2051	2			Y	-0-					-0-
11	0		2148	-0-	2148	4199	2148	2			Y	-0-					-0-
12	0		2418	-0-	2418	6617	2418	2			Y	-0-					-0-
01	0		2527	-0-	2527	9144	2527	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	365	-0-	-503	-0-	365	2			Y	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	2			Y	-0-					-0-
10	0		189	-0-	189	189	189	2			Y	-0-					-0-
11	0		403	-0-	403	592	403	2			Y	-0-					-0-
12	0		515	-0-	515	1107	515	2			Y	-0-					-0-
01	0		481	-0-	481	1588	481	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1398	-0-	-152	-0-	1398	2			Y	-0-					-0-
09	1500	X	1290	-0-	-210	-0-	1290	2			Y	-0-					-0-
10	0		1398	-0-	1398	1398	1398	2			Y	-0-					-0-
11	0		1191	-0-	1191	2589	1191	2			Y	-0-					-0-
12	0		1314	-0-	1314	3903	1314	2			Y	-0-					-0-
01	0		1476	-0-	1476	5379	1476	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3909	X	3909	-0-	-0-	-0-	3909	2			Y	-0-					-0-
09	3887	X	3887	-0-	-0-	-0-	3887	2			Y	-0-					-0-
10	0		3603	-0-	3603	3603	3603	2			Y	-0-					-0-
11	0		3920	-0-	3920	7523	3920	2			Y	-0-					-0-
12	0		2279	-0-	2279	9802	2279	2			Y	-0-					-0-
01	0		3486	-0-	3486	13288	3486	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2270	N	2270	-0-	-0-	-0-	2270	2			Y	-0-					-0-
09	2170	N	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-
10	0		2131	-0-	2131	2131	2131	2			Y	-0-					-0-
11	0		2177	-0-	2177	4308	2177	2			Y	-0-					-0-
12	0		1755	-0-	1755	6063	1755	2			Y	-0-					-0-
01	0		1633	-0-	1633	7696	1633	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2	-0-	2	208	2	2			Y	-0-					-0-
09	208	X	-0-	-0-	-208	-0-					Y	-0-					-0-
10	0		3	-0-	3	3	3	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	3					Y	-0-					-0-
12	0		4	-0-	4	7	4	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	7					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1109	-0-	-100	-0-	1109	2			Y	-0-					-0-
09	1140	N	1075	-0-	-65	-0-	1075	2			Y	-0-					-0-
10	0		1125	-0-	1125	1125	1125	2			Y	-0-					-0-
11	0		1150	-0-	1150	2275	1150	2			Y	-0-					-0-
12	0		1128	-0-	1128	3403	1128	2			Y	-0-					-0-
01	0		1110	-0-	1110	4513	1110	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
09	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
10	0		1844	-0-	1844	1844	1844	2			Y	-0-					-0-
11	0		1867	-0-	1867	3711	1867	2			Y	-0-					-0-
12	0		1881	-0-	1881	5592	1881	2			Y	-0-					-0-
01	0		1793	-0-	1793	7385	1793	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
09	1290	N	1061	-0-	-229	-0-	1061	2			Y	-0-					-0-
10	0		1291	-0-	1291	1291	1291	2			Y	-0-					-0-
11	0		1125	-0-	1125	2416	1125	2			Y	-0-					-0-
12	0		1250	-0-	1250	3666	1250	2			Y	-0-					-0-
01	0		1208	-0-	1208	4874	1208	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
10	0		1304	-0-	1304	1304	1304	2			Y	-0-					-0-
11	0		1363	-0-	1363	2667	1363	2			Y	-0-					-0-
12	0		1441	-0-	1441	4108	1441	2			Y	-0-					-0-
01	0		1601	-0-	1601	5709	1601	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2894	-0-	-175	-0-	2894	2			Y	-0-					-0-
09	3444	X	3444	-0-	-0-	-0-	3444	2			Y	-0-					-0-
10	0		3561	-0-	3561	3561	3561	2			Y	-0-					-0-
11	0		2941	-0-	2941	6502	2941	2			Y	-0-					-0-
12	0		3087	-0-	3087	9589	3087	2			Y	-0-					-0-
01	0		3357	-0-	3357	12946	3357	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
10	0		187	-0-	187	187	187	2			Y	-0-					-0-
11	0		208	-0-	208	395	208	2			Y	-0-					-0-
12	0		325	-0-	325	720	325	2			Y	-0-					-0-
01	0		286	-0-	286	1006	286	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2034	N	2034	-0-	-0-	-0-	2034	2			Y	-0-					-0-
09	1920	N	1616	-0-	-304	-0-	1616	2			Y	-0-					-0-
10	0		2036	-0-	2036	2036	2036	2			Y	-0-					-0-
11	0		1661	-0-	1661	3697	1661	2			Y	-0-					-0-
12	0		1327	-0-	1327	5024	1327	2			Y	-0-					-0-
01	0		1725	-0-	1725	6749	1725	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1229	-0-	-42	-0-	1229	2			Y	-0-					-0-
09	1230	N	1163	-0-	-67	-0-	1163	2			Y	-0-					-0-
10	0		1192	-0-	1192	1192	1192	2			Y	-0-					-0-
11	0		1153	-0-	1153	2345	1153	2			Y	-0-					-0-
12	0		1183	-0-	1183	3528	1183	2			Y	-0-					-0-
01	0		1175	-0-	1175	4703	1175	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4514	-0-	1414	1414	4514	2			Y	-0-					-0-
09	3000	N	5542	-0-	2542	3956	5542	2			Y	-0-					-0-
10	0		1968	-0-	1968	5924	1968	2			Y	-0-					-0-
11	0		369	-0-	369	6293	369	2			Y	-0-					-0-
12	0		215	-0-	215	6508	215	2			Y	-0-					-0-
01	0		98	-0-	98	6606	98	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2265	-0-	-370	-0-	2265	2			Y	-0-					-0-
09	2310	N	2063	-0-	-247	-0-	2063	2			Y	-0-					-0-
10	0		1956	-0-	1956	1956	1956	2			Y	-0-					-0-
11	0		1914	-0-	1914	3870	1914	2			Y	-0-					-0-
12	0		2040	-0-	2040	5910	2040	2			Y	-0-					-0-
01	0		1852	-0-	1852	7762	1852	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
10	0		675	-0-	675	675	675	2			Y	-0-					-0-
11	0		794	-0-	794	1469	794	2			Y	-0-					-0-
12	0		788	-0-	788	2257	788	2			Y	-0-					-0-
01	0		708	-0-	708	2965	708	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1933	N	1933	-0-	-0-	-0-	1933	2			Y	-0-					-0-
09	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-
10	0		1843	-0-	1843	1843	1843	2			Y	-0-					-0-
11	0		1977	-0-	1977	3820	1977	2			Y	-0-					-0-
12	0		1862	-0-	1862	5682	1862	2			Y	-0-					-0-
01	0		1604	-0-	1604	7286	1604	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3084	X	3084	-0-	-0-	-0-	3084	2			Y	-0-					-0-
09	3048	X	3048	-0-	-0-	-0-	3048	2			Y	-0-					-0-
10	0		2658	-0-	2658	2658	2658	2			Y	-0-					-0-
11	0		2627	-0-	2627	5285	2627	2			Y	-0-					-0-
12	0		2817	-0-	2817	8102	2817	2			Y	-0-					-0-
01	0		3851	-0-	3851	11953	3851	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1140	-0-	-38	-0-	1140	2			Y	-0-					-0-
09	1110	N	1089	-0-	-21	-0-	1089	2			Y	-0-					-0-
10	0		1111	-0-	1111	1111	1111	2			Y	-0-					-0-
11	0		1062	-0-	1062	2173	1062	2			Y	-0-					-0-
12	0		1071	-0-	1071	3244	1071	2			Y	-0-					-0-
01	0		1051	-0-	1051	4295	1051	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
09	900	N	637	-0-	-263	-0-	637	2			Y	-0-					-0-
10	0		951	-0-	951	951	951	2			Y	-0-					-0-
11	0		874	-0-	874	1825	874	2			Y	-0-					-0-
12	0		924	-0-	924	2749	924	2			Y	-0-					-0-
01	0		747	-0-	747	3496	747	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-					-0-
09	2143	N	2143	-0-	-0-	-0-	2143	2			Y	-0-					-0-
10	0		1808	-0-	1808	1808	1808	2			Y	-0-					-0-
11	0		874	-0-	874	2682	874	2			Y	-0-					-0-
12	0		1037	-0-	1037	3719	1037	2			Y	-0-					-0-
01	0		1392	-0-	1392	5111	1392	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	206	-0-	-197	-0-	206	2			Y	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
10	0		213	-0-	213	213	213	2			Y	-0-					-0-
11	0		271	-0-	271	484	271	2			Y	-0-					-0-
12	0		237	-0-	237	721	237	2			Y	-0-					-0-
01	0		226	-0-	226	947	226	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	26	-0-	-842	-0-	26	2			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
10	0		1293	-0-	1293	1293	1293	2			Y	-0-					-0-
11	0		960	-0-	960	2253	960	2			Y	-0-					-0-
12	0		615	-0-	615	2868	615	2			Y	-0-					-0-
01	0		419	-0-	419	3287	419	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1015	-0-	-1403	-0-	1015	2			Y	-0-					-0-
09	2340	X	1141	-0-	-1199	-0-	1141	2			Y	-0-					-0-
10	0		3949	-0-	3949	3949	3949	2			Y	-0-					-0-
11	0		3369	-0-	3369	7318	3369	2			Y	-0-					-0-
12	0		3478	-0-	3478	10796	3478	2			Y	-0-					-0-
01	0		3520	-0-	3520	14316	3520	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1459	-0-	-60	-0-	1459	2			Y	-0-					-0-
09	1440	N	1412	-0-	-28	-0-	1412	2			Y	-0-					-0-
10	0		1534	-0-	1534	1534	1534	2			Y	-0-					-0-
11	0		1536	-0-	1536	3070	1536	2			Y	-0-					-0-
12	0		1557	-0-	1557	4627	1557	2			Y	-0-					-0-
01	0		1624	-0-	1624	6251	1624	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2894	X	2894	-0-	-0-	-0-	2894	2			Y	-0-					-0-
09	2689	X	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
10	0		1688	-0-	1688	1688	1688	2			Y	-0-					-0-
11	0		1683	-0-	1683	3371	1683	2			Y	-0-					-0-
12	0		1752	-0-	1752	5123	1752	2			Y	-0-					-0-
01	0		1823	-0-	1823	6946	1823	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3339	-0-	239	239	3339	2			Y	-0-					-0-
09	3000	N	3345	-0-	345	584	3345	2			Y	-0-					-0-
10	0		6225	-0-	6225	6809	6225	2			Y	-0-					-0-
11	0		5580	-0-	5580	12389	5580	2			Y	-0-					-0-
12	0		6624	-0-	6624	19013	6624	2			Y	-0-					-0-
01	0		6669	-0-	6669	25682	6669	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
10	0		35	-0-	35	35	35	2			Y	-0-					-0-
11	0		51	-0-	51	86	51	2			Y	-0-					-0-
12	0		33	-0-	33	119	33	2			Y	-0-					-0-
01	0		78	-0-	78	197	78	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
10	0		406	-0-	406	406	406	2			Y	-0-					-0-
11	0		403	-0-	403	809	403	2			Y	-0-					-0-
12	0		424	-0-	424	1233	424	2			Y	-0-					-0-
01	0		406	-0-	406	1639	406	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3156	-0-	56	934	3156	2			Y	-0-					-0-
09	3938	X	3004	-0-	-934	-0-	3004	2			Y	-0-					-0-
10	0		2925	-0-	2925	2925	2925	2			Y	-0-					-0-
11	0		2942	-0-	2942	5867	2942	2			Y	-0-					-0-
12	0		2340	-0-	2340	8207	2340	2			Y	-0-					-0-
01	0		2902	-0-	2902	11109	2902	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2562	-0-	-197	-0-	2562	2			Y	-0-					-0-
09	3000	N	3397	-0-	397	397	3397	2			Y	-0-					-0-
10	0		3061	-0-	3061	3458	3061	2			Y	-0-					-0-
11	0		3598	-0-	3598	7056	3598	2			Y	-0-					-0-
12	0		3271	-0-	3271	10327	3271	2			Y	-0-					-0-
01	0		3313	-0-	3313	13640	3313	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	921	-0-	-164	-0-	921	2			Y	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
10	0		858	-0-	858	858	858	2			Y	-0-					-0-
11	0		727	-0-	727	1585	727	2			Y	-0-					-0-
12	0		262	-0-	262	1847	262	2			Y	-0-					-0-
01	0		73	-0-	73	1920	73	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
09	2235	N	2235	-0-	-0-	-0-	2235	2			Y	-0-					-0-
10	0		2072	-0-	2072	2072	2072	2			Y	-0-					-0-
11	0		1876	-0-	1876	3948	1876	2			Y	-0-					-0-
12	0		1817	-0-	1817	5765	1817	2			Y	-0-					-0-
01	0		1905	-0-	1905	7670	1905	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2735	-0-	-117	-0-	2735	2			Y	-0-					-0-
09	2730	X	2508	-0-	-222	-0-	2508	2			Y	-0-					-0-
10	0		2373	-0-	2373	2373	2373	2			Y	-0-					-0-
11	0		2062	-0-	2062	4435	2062	2			Y	-0-					-0-
12	0		2471	-0-	2471	6906	2471	2			Y	-0-					-0-
01	0		2365	-0-	2365	9271	2365	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3424	X	3424	-0-	-0-	-0-	3424	2			Y	-0-					-0-
09	3373	X	3373	-0-	-0-	-0-	3373	2			Y	-0-					-0-
10	0		3955	-0-	3955	3955	3955	2			Y	-0-					-0-
11	0		3947	-0-	3947	7902	3947	2			Y	-0-					-0-
12	0		4123	-0-	4123	12025	4123	2			Y	-0-					-0-
01	0		4032	-0-	4032	16057	4032	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
10	0		735	-0-	735	735	735	2			Y	-0-					-0-
11	0		705	-0-	705	1440	705	2			Y	-0-					-0-
12	0		719	-0-	719	2159	719	2			Y	-0-					-0-
01	0		712	-0-	712	2871	712	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3970	X	3970	-0-	-0-	-0-	3970	2		Y	-0-			-0-
09	3840	X	3453	-0-	-387	-0-	3453	2		Y	-0-			-0-
10	0		3376	-0-	3376	3376	3376	2		Y	-0-			-0-
11	0		3045	-0-	3045	6421	3045	2		Y	-0-			-0-
12	0		3323	-0-	3323	9744	3323	2		Y	-0-			-0-
01	0		3269	-0-	3269	13013	3269	2		Y	-0-			-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	2		Y	-0-			-0-
09	270	N	261	-0-	-9	-0-	261	2		Y	-0-			-0-
10	0		353	-0-	353	353	353	2		Y	-0-			-0-
11	0		286	-0-	286	639	286	2		Y	-0-			-0-
12	0		321	-0-	321	960	321	2		Y	-0-			-0-
01	0		277	-0-	277	1237	277	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	53	-0-	-133	-0-	53	2		Y	-0-			-0-
09	210	N	100	-0-	-110	-0-	100	2		Y	-0-			-0-
10	0		97	-0-	97	97	97	2		Y	-0-			-0-
11	0		221	-0-	221	318	221	2		Y	-0-			-0-
12	0		93	-0-	93	411	93	2		Y	-0-			-0-
01	0		105	-0-	105	516	105	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1739	N	1739	-0-	-0-	-0-	1739	2		Y	-0-			-0-
09	1620	N	1256	-0-	-364	-0-	1256	2		Y	-0-			-0-
10	0		650	-0-	650	650	650	2		Y	-0-			-0-
11	0		1461	-0-	1461	2111	1461	2		Y	-0-			-0-
12	0		1723	-0-	1723	3834	1723	2		Y	-0-			-0-
01	0		1704	-0-	1704	5538	1704	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3106	X	3106	-0-	-0-	-0-	3106	2		Y	-0-			-0-
09	3254	X	3254	-0-	-0-	-0-	3254	2		Y	-0-			-0-
10	0		3250	-0-	3250	3250	3250	2		Y	-0-			-0-
11	0		3413	-0-	3413	6663	3413	2		Y	-0-			-0-
12	0		3499	-0-	3499	10162	3499	2		Y	-0-			-0-
01	0		3598	-0-	3598	13760	3598	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	X	1886	-0-	-5	-0-	1886	2		Y	-0-			-0-
09	1830	X	1236	-0-	-594	-0-	1236	2		Y	-0-			-0-
10	0		749	-0-	749	749	749	2		Y	-0-			-0-
11	0		809	-0-	809	1558	809	2		Y	-0-			-0-
12	0		828	-0-	828	2386	828	2		Y	-0-			-0-
01	0		940	-0-	940	3326	940	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3341	X	3341	-0-	-0-	-0-	3341	2		Y	-0-			-0-
09	2606	X	2606	-0-	-0-	-0-	2606	2		Y	-0-			-0-
10	0		2661	-0-	2661	2661	2661	2		Y	-0-			-0-
11	0		3131	-0-	3131	5792	3131	2		Y	-0-			-0-
12	0		2097	-0-	2097	7889	2097	2		Y	-0-			-0-
01	0		3078	-0-	3078	10967	3078	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3758	X	3758	-0-	-0-	-0-	3758	2			Y	-0-					-0-
09	3554	X	3554	-0-	-0-	-0-	3554	2			Y	-0-					-0-
10	0		3812	-0-	3812	3812	3812	2			Y	-0-					-0-
11	0		3534	-0-	3534	7346	3534	2			Y	-0-					-0-
12	0		2640	-0-	2640	9986	2640	2			Y	-0-					-0-
01	0		2918	-0-	2918	12904	2918	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
09	960	N	709	-0-	-251	-0-	709	2			Y	-0-					-0-
10	0		762	-0-	762	762	762	2			Y	-0-					-0-
11	0		758	-0-	758	1520	758	2			Y	-0-					-0-
12	0		763	-0-	763	2283	763	2			Y	-0-					-0-
01	0		762	-0-	762	3045	762	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
09	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					-0-
10	0		1932	-0-	1932	1932	1932	2			Y	-0-					-0-
11	0		1547	-0-	1547	3479	1547	2			Y	-0-					-0-
12	0		1437	-0-	1437	4916	1437	2			Y	-0-					-0-
01	0		2043	-0-	2043	6959	2043	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4704	X	4704	-0-	-0-	-0-	4704	2			Y	-0-					-0-
09	4361	X	4361	-0-	-0-	-0-	4361	2			Y	-0-					-0-
10	0		4050	-0-	4050	4050	4050	2			Y	-0-					-0-
11	0		4869	-0-	4869	8919	4869	2			Y	-0-					-0-
12	0		4287	-0-	4287	13206	4287	2			Y	-0-					-0-
01	0		4485	-0-	4485	17691	4485	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1204	-0-	-222	-0-	1204	2			Y	-0-					-0-
09	1380	N	1262	-0-	-118	-0-	1262	2			Y	-0-					-0-
10	0		1343	-0-	1343	1343	1343	2			Y	-0-					-0-
11	0		1437	-0-	1437	2780	1437	2			Y	-0-					-0-
12	0		1050	-0-	1050	3830	1050	2			Y	-0-					-0-
01	0		1205	-0-	1205	5035	1205	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
10	0		1041	-0-	1041	1041	1041	2			Y	-0-					-0-
11	0		1011	-0-	1011	2052	1011	2			Y	-0-					-0-
12	0		1069	-0-	1069	3121	1069	2			Y	-0-					-0-
01	0		1076	-0-	1076	4197	1076	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	0		817	-0-	817	817	817	2			N	-0-					-0-
11	0		752	-0-	752	1569	752	2			N	-0-					-0-
12	0		672	-0-	672	2241	672	2			N	-0-					-0-
01	0		709	-0-	709	2950	709	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
09	1380	N	1373	-0-	-7	-0-	1373	2			Y	-0-					-0-
10	0		1684	-0-	1684	1684	1684	2			Y	-0-					-0-
11	0		1947	-0-	1947	3631	1947	2			Y	-0-					-0-
12	0		1711	-0-	1711	5342	1711	2			Y	-0-					-0-
01	0		1632	-0-	1632	6974	1632	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

08	3382	X	3382	-0-	-0-	-0-	3382	2			Y	-0-					-0-
09	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-
10	0		3386	-0-	3386	3386	3386	2			Y	-0-					-0-
11	0		3287	-0-	3287	6673	3287	2			Y	-0-					-0-
12	0		3364	-0-	3364	10037	3364	2			Y	-0-					-0-
01	0		3416	-0-	3416	13453	3416	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

08	1147	N	776	-0-	-371	-0-	776	2			Y	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					-0-
10	0		1062	-0-	1062	1062	1062	2			Y	-0-					-0-
11	0		978	-0-	978	2040	978	2			Y	-0-					-0-
12	0		1053	-0-	1053	3093	1053	2			Y	-0-					-0-
01	0		1144	-0-	1144	4237	1144	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
10	0		350	-0-	350	350	350	2			Y	-0-					-0-
11	0		338	-0-	338	688	338	2			Y	-0-					-0-
12	0		184	-0-	184	872	184	2			Y	-0-					-0-
01	0		469	-0-	469	1341	469	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

08	2976	X	2837	-0-	-139	-0-	2837	2			Y	-0-					-0-
09	2910	X	2323	-0-	-587	-0-	2323	2			Y	-0-					-0-
10	0		2296	-0-	2296	2296	2296	2			Y	-0-					-0-
11	0		2093	-0-	2093	4389	2093	2			Y	-0-					-0-
12	0		329	-0-	329	4718	329	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	4718					Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

08	4026	X	4026	-0-	-0-	-0-	4026	2			Y	-0-					-0-
09	3450	X	2110	-0-	-1340	-0-	2110	2			Y	-0-					-0-
10	0		1970	-0-	1970	1970	1970	2			Y	-0-					-0-
11	0		1939	-0-	1939	3909	1939	2			Y	-0-					-0-
12	0		1958	-0-	1958	5867	1958	2			Y	-0-					-0-
01	0		2023	-0-	2023	7890	2023	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

08	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
09	1853	N	1853	-0-	-0-	-0-	1853	2			Y	-0-					-0-
10	0		1907	-0-	1907	1907	1907	2			Y	-0-					-0-
11	0		1844	-0-	1844	3751	1844	2			Y	-0-					-0-
12	0		1767	-0-	1767	5518	1767	2			Y	-0-					-0-
01	0		1809	-0-	1809	7327	1809	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-
09	1740	N	167	-0-	-1573	-0-	167	2			Y	-0-					-0-
10	0		2576	-0-	2576	2576	2576	2			Y	-0-					-0-
11	0		5633	-0-	5633	8209	5633	2			Y	-0-					-0-
12	0		2535	-0-	2535	10744	2535	2			Y	-0-					-0-
01	0		1758	-0-	1758	12502	1758	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3745	X	3745	-0-	-0-	-0-	3745	2			Y	-0-					-0-
09	4335	X	4335	-0-	-0-	-0-	4335	2			Y	-0-					-0-
10	0		3593	-0-	3593	3593	3593	2			Y	-0-					-0-
11	0		3349	-0-	3349	6942	3349	2			Y	-0-					-0-
12	0		2228	-0-	2228	9170	2228	2			Y	-0-					-0-
01	0		3555	-0-	3555	12725	3555	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2630	X	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
09	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
10	0		2703	-0-	2703	2703	2703	2			Y	-0-					-0-
11	0		2079	-0-	2079	4782	2079	2			Y	-0-					-0-
12	0		1939	-0-	1939	6721	1939	2			Y	-0-					-0-
01	0		2330	-0-	2330	9051	2330	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					-0-
09	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					-0-
10	0		2278	-0-	2278	2278	2278	2			Y	-0-					-0-
11	0		1520	-0-	1520	3798	1520	2			Y	-0-					-0-
12	0		1523	-0-	1523	5321	1523	2			Y	-0-					-0-
01	0		1902	-0-	1902	7223	1902	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	125	-0-	-92	-0-	125	2			Y	-0-					-0-
09	210	N	144	-0-	-66	-0-	144	2			Y	-0-					-0-
10	0		147	-0-	147	147	147	2			Y	-0-					-0-
11	0		169	-0-	169	316	169	2			Y	-0-					-0-
12	0		174	-0-	174	490	174	2			Y	-0-					-0-
01	0		153	-0-	153	643	153	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
10	0		25	-0-	25	25	25	2			Y	-0-					-0-
11	0		28	-0-	28	53	28	2			Y	-0-					-0-
12	0		38	-0-	38	91	38	2			Y	-0-					-0-
01	0		19	-0-	19	110	19	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	0		78	-0-	78	78	78	2			Y	-0-					-0-
11	0		96	-0-	96	174	96	2			Y	-0-					-0-
12	0		60	-0-	60	234	60	2			Y	-0-					-0-
01	0		83	-0-	83	317	83	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	126	-0-	-91	-0-	126	2			Y	-0-					-0-
09	240	N	110	-0-	-130	-0-	110	2			Y	-0-					-0-
10	0		296	-0-	296	296	296	2			Y	-0-					-0-
11	0		402	-0-	402	698	402	2			Y	-0-					-0-
12	0		362	-0-	362	1060	362	2			Y	-0-					-0-
01	0		318	-0-	318	1378	318	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2874	X	2874	-0-	-0-	-0-	2874	2			Y	-0-					-0-
09	3331	X	3331	-0-	-0-	-0-	3331	2			Y	-0-					-0-
10	0		1946	-0-	1946	1946	1946	2			Y	-0-					-0-
11	0		1822	-0-	1822	3768	1822	2			Y	-0-					-0-
12	0		1903	-0-	1903	5671	1903	2			Y	-0-					-0-
01	0		1817	-0-	1817	7488	1817	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1228	-0-	-12	-0-	1228	2			Y	-0-					-0-
09	1200	N	1172	-0-	-28	-0-	1172	2			Y	-0-					-0-
10	0		1206	-0-	1206	1206	1206	2			Y	-0-					-0-
11	0		1165	-0-	1165	2371	1165	2			Y	-0-					-0-
12	0		1184	-0-	1184	3555	1184	2			Y	-0-					-0-
01	0		1171	-0-	1171	4726	1171	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1495	-0-	-210	-0-	1495	2			Y	-0-					-0-
09	1650	N	1460	-0-	-190	-0-	1460	2			Y	-0-					-0-
10	0		1693	-0-	1693	1693	1693	2			Y	-0-					-0-
11	0		1570	-0-	1570	3263	1570	2			Y	-0-					-0-
12	0		1635	-0-	1635	4898	1635	2			Y	-0-					-0-
01	0		1738	-0-	1738	6636	1738	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	X	2698	-0-	-0-	-0-	2698	2			Y	-0-					-0-
09	3908	X	3908	-0-	-0-	-0-	3908	2			Y	-0-					-0-
10	0		3542	-0-	3542	3542	3542	2			Y	-0-					-0-
11	0		3373	-0-	3373	6915	3373	2			Y	-0-					-0-
12	0		3077	-0-	3077	9992	3077	2			Y	-0-					-0-
01	0		2979	-0-	2979	12971	2979	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3719	X	3719	-0-	-0-	-0-	3719	2			Y	-0-					-0-
09	4380	X	3123	-0-	-1257	-0-	3123	2			Y	-0-					-0-
10	0		2688	-0-	2688	2688	2688	2			Y	-0-					-0-
11	0		1206	-0-	1206	3894	1206	2			Y	-0-					-0-
12	0		1004	-0-	1004	4898	1004	2			Y	-0-					-0-
01	0		1278	-0-	1278	6176	1278	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1711	-0-	-614	-0-	1711	2			Y	-0-					-0-
09	2370	N	1890	-0-	-480	-0-	1890	2			Y	-0-					-0-
10	0		1776	-0-	1776	1776	1776	2			Y	-0-					-0-
11	0		992	-0-	992	2768	992	2			Y	-0-					-0-
12	0		1355	-0-	1355	4123	1355	2			Y	-0-					-0-
01	0		1352	-0-	1352	5475	1352	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3115	-0-	15	15	3115	2			Y	-0-					-0-
09	2677	N	2662	-0-	-15	-0-	2662	2			Y	-0-					-0-
10	0		2646	-0-	2646	2646	2646	2			Y	-0-					-0-
11	0		2638	-0-	2638	5284	2638	2			Y	-0-					-0-
12	0		1796	-0-	1796	7080	1796	2			Y	-0-					-0-
01	0		2451	-0-	2451	9531	2451	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
10	0		792	-0-	792	792	792	2			Y	-0-					-0-
11	0		946	-0-	946	1738	946	2			Y	-0-					-0-
12	0		1030	-0-	1030	2768	1030	2			Y	-0-					-0-
01	0		930	-0-	930	3698	930	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
10	0		371	-0-	371	371	371	2			Y	-0-					-0-
11	0		359	-0-	359	730	359	2			Y	-0-					-0-
12	0		335	-0-	335	1065	335	2			Y	-0-					-0-
01	0		359	-0-	359	1424	359	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2182	-0-	-50	-0-	2182	2			Y	-0-					-0-
09	2400	N	1998	-0-	-402	-0-	1998	2			Y	-0-					-0-
10	0		1868	-0-	1868	1868	1868	2			Y	-0-					-0-
11	0		1985	-0-	1985	3853	1985	2			Y	-0-					-0-
12	0		2009	-0-	2009	5862	2009	2			Y	-0-					-0-
01	0		2190	-0-	2190	8052	2190	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	2077	-0-	-0-	-0-	2077	2			Y	-0-					-0-
09	1472	X	1472	-0-	-0-	-0-	1472	2			Y	-0-					-0-
10	0		3315	-0-	3315	3315	3315	2			Y	-0-					-0-
11	0		3761	-0-	3761	7076	3761	2			Y	-0-					-0-
12	0		3648	-0-	3648	10724	3648	2			Y	-0-					-0-
01	0		2897	-0-	2897	13621	2897	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2699	N	2699	-0-	-0-	-0-	2699	2			Y	-0-					-0-
09	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
10	0		2630	-0-	2630	2630	2630	2			Y	-0-					-0-
11	0		2167	-0-	2167	4797	2167	2			Y	-0-					-0-
12	0		1688	-0-	1688	6485	1688	2			Y	-0-					-0-
01	0		2151	-0-	2151	8636	2151	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2291	N	2291	-0-	-0-	-0-	2291	2			Y	-0-					-0-
09	2359	N	2359	-0-	-0-	-0-	2359	2			Y	-0-					-0-
10	0		2048	-0-	2048	2048	2048	2			Y	-0-					-0-
11	0		2050	-0-	2050	4098	2050	2			Y	-0-					-0-
12	0		1361	-0-	1361	5459	1361	2			Y	-0-					-0-
01	0		1266	-0-	1266	6725	1266	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3988	X	3988	-0-	-0-	-0-	3988	2			Y	-0-					-0-
09	3667	X	3667	-0-	-0-	-0-	3667	2			Y	-0-					-0-
10	0		4104	-0-	4104	4104	4104	2			Y	-0-					-0-
11	0		3866	-0-	3866	7970	3866	2			Y	-0-					-0-
12	0		3680	-0-	3680	11650	3680	2			Y	-0-					-0-
01	0		4069	-0-	4069	15719	4069	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2242	X	2242	-0-	-0-	-0-	2242	2			Y	-0-					-0-
09	2010	X	1664	-0-	-346	-0-	1664	2			Y	-0-					-0-
10	0		1303	-0-	1303	1303	1303	2			Y	-0-					-0-
11	0		1726	-0-	1726	3029	1726	2			Y	-0-					-0-
12	0		1881	-0-	1881	4910	1881	2			Y	-0-					-0-
01	0		1718	-0-	1718	6628	1718	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
10	0		479	-0-	479	479	479	2			Y	-0-					-0-
11	0		358	-0-	358	837	358	2			Y	-0-					-0-
12	0		322	-0-	322	1159	322	2			Y	-0-					-0-
01	0		188	-0-	188	1347	188	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1686	-0-	-546	-0-	1686	2			Y	-0-					-0-
09	2280	X	1443	-0-	-837	-0-	1443	2			Y	-0-					-0-
10	0		1815	-0-	1815	1815	1815	2			Y	-0-					-0-
11	0		1625	-0-	1625	3440	1625	2			Y	-0-					-0-
12	0		1651	-0-	1651	5091	1651	2			Y	-0-					-0-
01	0		1812	-0-	1812	6903	1812	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2324	N	2324	-0-	-0-	-0-	2324	2			Y	-0-					-0-
09	1440	N	1002	-0-	-438	-0-	1002	2			Y	-0-					-0-
10	0		1762	-0-	1762	1762	1762	2			Y	-0-					-0-
11	0		2077	-0-	2077	3839	2077	2			Y	-0-					-0-
12	0		2256	-0-	2256	6095	2256	2			Y	-0-					-0-
01	0		1982	-0-	1982	8077	1982	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3108	X	3108	-0-	-0-	-0-	3108	2			Y	-0-					-0-
09	3041	X	3041	-0-	-0-	-0-	3041	2			Y	-0-					-0-
10	0		3563	-0-	3563	3563	3563	2			Y	-0-					-0-
11	0		2537	-0-	2537	6100	2537	2			Y	-0-					-0-
12	0		2576	-0-	2576	8676	2576	2			Y	-0-					-0-
01	0		2393	-0-	2393	11069	2393	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
10	0		76	-0-	76	76	76	2			N	-0-					-0-
11	0		82	-0-	82	158	82	2			N	-0-					-0-
12	0		1375	-0-	1375	1533	1375	2			N	-0-					-0-
01	0		2028	-0-	2028	3561	2028	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2466	N	2466	-0-	-0-	-0-	2466	2			Y	-0-					-0-
09	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-
10	0		2473	-0-	2473	2473	2473	2			Y	-0-					-0-
11	0		2322	-0-	2322	4795	2322	2			Y	-0-					-0-
12	0		2918	-0-	2918	7713	2918	2			Y	-0-					-0-
01	0		2357	-0-	2357	10070	2357	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
10	0		673	-0-	673	673	673	2			Y	-0-					-0-
11	0		726	-0-	726	1399	726	2			Y	-0-					-0-
12	0		1188	-0-	1188	2587	1188	2			Y	-0-					-0-
01	0		509	-0-	509	3096	509	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3114	X	3114	-0-	-0-	-0-	3114	2			Y	-0-					-0-
09	2386	X	2386	-0-	-0-	-0-	2386	2			Y	-0-					-0-
10	0		2921	-0-	2921	2921	2921	2			Y	-0-					-0-
11	0		2284	-0-	2284	5205	2284	2			Y	-0-					-0-
12	0		3024	-0-	3024	8229	3024	2			Y	-0-					-0-
01	0		2846	-0-	2846	11075	2846	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	159	-0-	-368	-0-	159	2			Y	-0-					-0-
09	300	N	171	-0-	-129	-0-	171	2			Y	-0-					-0-
10	0		142	-0-	142	142	142	2			Y	-0-					-0-
11	0		73	-0-	73	215	73	2			Y	-0-					-0-
12	0		34	-0-	34	249	34	2			Y	-0-					-0-
01	0		113	-0-	113	362	113	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1050	N	965	-0-	-85	-0-	965	2			N	-0-					-0-
10	0		1371	-0-	1371	1371	1371	2			N	-0-					-0-
11	0		1079	-0-	1079	2450	1079	2			N	-0-					-0-
12	0		1273	-0-	1273	3723	1273	2			N	-0-					-0-
01	0		1500	-0-	1500	5223	1500	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0-	-0-	1942	2			Y	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-
10	0		1299	-0-	1299	1299	1299	2			Y	-0-					-0-
11	0		1163	-0-	1163	2462	1163	2			Y	-0-					-0-
12	0		961	-0-	961	3423	961	2			Y	-0-					-0-
01	0		931	-0-	931	4354	931	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2626	N	2626	-0-	-0-	-0-	2626	2			Y	-0-					-0-
09	3000	N	3168	-0-	168	168	3168	2			Y	-0-					-0-
10	0		2216	-0-	2216	2384	2216	2			Y	-0-					-0-
11	0		83	-0-	83	2467	83	2			Y	-0-					-0-
12	0		304	-0-	304	2771	304	2			Y	-0-					-0-
01	0		332	-0-	332	3103	332	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4260	X	4260	-0-	-0-	-0-	4260	2			Y	-0-					-0-
09	3210	X	2353	-0-	-857	-0-	2353	2			Y	-0-					-0-
10	0		3547	-0-	3547	3547	3547	2			Y	-0-					-0-
11	0		2972	-0-	2972	6519	2972	2			Y	-0-					-0-
12	0		2519	-0-	2519	9038	2519	2			Y	-0-					-0-
01	0		2710	-0-	2710	11748	2710	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	2			Y	-0-					-0-
10	0		525	-0-	525	525	525	2			Y	-0-					-0-
11	0		707	-0-	707	1232	707	2			Y	-0-					-0-
12	0		572	-0-	572	1804	572	2			Y	-0-					-0-
01	0		431	-0-	431	2235	431	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	462	-0-	-158	-0-	462	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
10	0		480	-0-	480	480	480	2			N	-0-					-0-
11	0		619	-0-	619	1099	619	2			N	-0-					-0-
12	0		608	-0-	608	1707	608	2			N	-0-					-0-
01	0		629	-0-	629	2336	629	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3540	X	3540	-0-	-0-	-0-	3540	2			Y	-0-					-0-
09	4012	X	4012	-0-	-0-	-0-	4012	2			Y	-0-					-0-
10	0		2943	-0-	2943	2943	2943	2			Y	-0-					-0-
11	0		4135	-0-	4135	7078	4135	2			Y	-0-					-0-
12	0		2141	-0-	2141	9219	2141	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	9219					Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
10	0		155	-0-	155	155	155	2			Y	-0-					-0-
11	0		144	-0-	144	299	144	2			Y	-0-					-0-
12	0		137	-0-	137	436	137	2			Y	-0-					-0-
01	0		143	-0-	143	579	143	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					-0-
09	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
10	0		1919	-0-	1919	1919	1919	2			Y	-0-					-0-
11	0		1808	-0-	1808	3727	1808	2			Y	-0-					-0-
12	0		1871	-0-	1871	5598	1871	2			Y	-0-					-0-
01	0		1606	-0-	1606	7204	1606	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					-0-
10	0		1142	-0-	1142	1142	1142	2			Y	-0-					-0-
11	0		1083	-0-	1083	2225	1083	2			Y	-0-					-0-
12	0		1140	-0-	1140	3365	1140	2			Y	-0-					-0-
01	0		1117	-0-	1117	4482	1117	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

08	3040	N	3040	-0-	-0-	-0-	3040	2			Y	-0-					-0-
09	2160	N	1716	-0-	-444	-0-	1716	2			Y	-0-					-0-
10	0		1241	-0-	1241	1241	1241	2			Y	-0-					-0-
11	0		1363	-0-	1363	2604	1363	2			Y	-0-					-0-
12	0		1545	-0-	1545	4149	1545	2			Y	-0-					-0-
01	0		1638	-0-	1638	5787	1638	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

08	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
10	0		281	-0-	281	281	281	2			Y	-0-					-0-
11	0		241	-0-	241	522	241	2			Y	-0-					-0-
12	0		431	-0-	431	953	431	2			Y	-0-					-0-
01	0		504	-0-	504	1457	504	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

08	1798	N	1163	-0-	-635	-0-	1163	2			Y	-0-					-0-
09	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
10	0		987	-0-	987	987	987	2			Y	-0-					-0-
11	0		1661	-0-	1661	2648	1661	2			Y	-0-					-0-
12	0		1473	-0-	1473	4121	1473	2			Y	-0-					-0-
01	0		913	-0-	913	5034	913	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

08	1478	N	1478	-0-	-0-	-0-	1478	2			Y	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
10	0		1372	-0-	1372	1372	1372	2			Y	-0-					-0-
11	0		220	-0-	220	1592	220	2			Y	-0-					-0-
12	0		776	-0-	776	2368	776	2			Y	-0-					-0-
01	0		941	-0-	941	3309	941	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

08	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

08	4309	X	2816	-0-	-1493	-0-	2816	2			Y	-0-					-0-
09	4170	X	3634	-0-	-536	-0-	3634	2			Y	-0-					-0-
10	0		3381	-0-	3381	3381	3381	2			Y	-0-					-0-
11	0		2296	-0-	2296	5677	2296	2			Y	-0-					-0-
12	0		2491	-0-	2491	8168	2491	2			Y	-0-					-0-
01	0		2661	-0-	2661	10829	2661	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

08	2356	N	2270	-0-	-86	-0-	2270	2			Y	-0-					-0-
09	2490	N	2149	-0-	-341	-0-	2149	2			Y	-0-					-0-
10	0		2383	-0-	2383	2383	2383	2			Y	-0-					-0-
11	0		2555	-0-	2555	4938	2555	2			Y	-0-					-0-
12	0		2434	-0-	2434	7372	2434	2			Y	-0-					-0-
01	0		2414	-0-	2414	9786	2414	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

08	2108	N	1282	-0-	-826	-0-	1282	2			Y	-0-					-0-
09	1560	N	608	-0-	-952	-0-	608	2			Y	-0-					-0-
10	0		938	-0-	938	938	938	2			Y	-0-					-0-
11	0		612	-0-	612	1550	612	2			Y	-0-					-0-
12	0		496	-0-	496	2046	496	2			Y	-0-					-0-
01	0		552	-0-	552	2598	552	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	2			Y	-0-					-0-
10	0		90	-0-	90	90	90	2			Y	-0-					-0-
11	0		84	-0-	84	174	84	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	174					Y	-0-					-0-
01	0		94	-0-	94	268	94	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

08	2437	X	2053	-0-	-384	-0-	2053	2			Y	-0-					-0-
09	2492	X	2492	-0-	-0-	-0-	2492	2			Y	-0-					-0-
10	0		2108	-0-	2108	2108	2108	2			Y	-0-					-0-
11	0		2727	-0-	2727	4835	2727	2			Y	-0-					-0-
12	0		2474	-0-	2474	7309	2474	2			Y	-0-					-0-
01	0		2107	-0-	2107	9416	2107	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

08	3298	X	3298	-0-	-0-	-0-	3298	2			Y	-0-					-0-
09	2730	X	2730	-0-	-0-	-0-	2730	2			Y	-0-					-0-
10	0		2746	-0-	2746	2746	2746	2			Y	-0-					-0-
11	0		2220	-0-	2220	4966	2220	2			Y	-0-					-0-
12	0		2891	-0-	2891	7857	2891	2			Y	-0-					-0-
01	0		2906	-0-	2906	10763	2906	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
10	0		2209	-0-	2209	2209	2209	2			Y	-0-					-0-
11	0		2045	-0-	2045	4254	2045	2			Y	-0-					-0-
12	0		1399	-0-	1399	5653	1399	2			Y	-0-					-0-
01	0		280	-0-	280	5933	280	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4866	X	4866	-0-	-0-	-0-	4866	2			Y	-0-					-0-
09	3911	X	3911	-0-	-0-	-0-	3911	2			Y	-0-					-0-
10	0		3093	-0-	3093	3093	3093	2			Y	-0-					-0-
11	0		2612	-0-	2612	5705	2612	2			Y	-0-					-0-
12	0		2813	-0-	2813	8518	2813	2			Y	-0-					-0-
01	0		2795	-0-	2795	11313	2795	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	X	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
09	2910	X	904	-0-	-2006	-0-	904	2			Y	-0-					-0-
10	0		885	-0-	885	885	885	2			Y	-0-					-0-
11	0		950	-0-	950	1835	950	2			Y	-0-					-0-
12	0		990	-0-	990	2825	990	2			Y	-0-					-0-
01	0		887	-0-	887	3712	887	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
09	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
10	0		2354	-0-	2354	2354	2354	2			N	-0-					-0-
11	0		2278	-0-	2278	4632	2278	2			N	-0-					-0-
12	0		2232	-0-	2232	6864	2232	2			N	-0-					-0-
01	0		1729	-0-	1729	8593	1729	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1518	-0-	-249	-0-	1518	2			Y	-0-					-0-
09	1890	N	1349	-0-	-541	-0-	1349	2			Y	-0-					-0-
10	0		1447	-0-	1447	1447	1447	2			Y	-0-					-0-
11	0		1575	-0-	1575	3022	1575	2			Y	-0-					-0-
12	0		1409	-0-	1409	4431	1409	2			Y	-0-					-0-
01	0		1430	-0-	1430	5861	1430	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	X	2333	-0-	-0-	-0-	2333	2			Y	-0-					-0-
09	1898	X	1898	-0-	-0-	-0-	1898	2			Y	-0-					-0-
10	0		2838	-0-	2838	2838	2838	2			Y	-0-					-0-
11	0		3193	-0-	3193	6031	3193	2			Y	-0-					-0-
12	0		2718	-0-	2718	8749	2718	2			Y	-0-					-0-
01	0		2863	-0-	2863	11612	2863	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1345	-0-	-732	-0-	1345	2			N	-0-					-0-
09	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
10	0		1229	-0-	1229	1229	1229	2			N	-0-					-0-
11	0		863	-0-	863	2092	863	2			N	-0-					-0-
12	0		1028	-0-	1028	3120	1028	2			N	-0-					-0-
01	0		1902	-0-	1902	5022	1902	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1310	-0-	-54	-0-	1310	2			Y	-0-					-0-
09	1410	N	926	-0-	-484	-0-	926	2			Y	-0-					-0-
10	0		682	-0-	682	682	682	2			Y	-0-					-0-
11	0		870	-0-	870	1552	870	2			Y	-0-					-0-
12	0		638	-0-	638	2190	638	2			Y	-0-					-0-
01	0		610	-0-	610	2800	610	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	330	N	120	-0-	-210	-0-	120	2			N	-0-					-0-
10	0		376	-0-	376	376	376	2			N	-0-					-0-
11	0		217	-0-	217	593	217	2			N	-0-					-0-
12	0		147	-0-	147	740	147	2			N	-0-					-0-
01	0		121	-0-	121	861	121	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					-0-
09	1170	N	83	-0-	-1087	-0-	83	2			Y	-0-					-0-
10	0		788	-0-	788	788	788	2			Y	-0-					-0-
11	0		984	-0-	984	1772	984	2			Y	-0-					-0-
12	0		300	-0-	300	2072	300	2			Y	-0-					-0-
01	0		267	-0-	267	2339	267	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4256	X	4256	-0-	-0-	-0-	4256	2			Y	-0-					-0-
09	4131	X	4131	-0-	-0-	-0-	4131	2			Y	-0-					-0-
10	0		4311	-0-	4311	4311	4311	2			Y	-0-					-0-
11	0		4257	-0-	4257	8568	4257	2			Y	-0-					-0-
12	0		3709	-0-	3709	12277	3709	2			Y	-0-					-0-
01	0		4442	-0-	4442	16719	4442	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1452	-0-	-36	-0-	1452	2			N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
10	0		662	-0-	662	662	662	2			N	-0-					-0-
11	0		1005	-0-	1005	1667	1005	2			N	-0-					-0-
12	0		924	-0-	924	2591	924	2			N	-0-					-0-
01	0		963	-0-	963	3554	963	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2869	X	2869	-0-	-0-	-0-	2869	2			Y	-0-					-0-
09	2853	X	2853	-0-	-0-	-0-	2853	2			Y	-0-					-0-
10	0		3419	-0-	3419	3419	3419	2			Y	-0-					-0-
11	0		3883	-0-	3883	7302	3883	2			Y	-0-					-0-
12	0		4050	-0-	4050	11352	4050	2			Y	-0-					-0-
01	0		2716	-0-	2716	14068	2716	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	2			Y	-0-					-0-
10	0		437	-0-	437	437	437	2			Y	-0-					-0-
11	0		366	-0-	366	803	366	2			Y	-0-					-0-
12	0		316	-0-	316	1119	316	2			Y	-0-					-0-
01	0		392	-0-	392	1511	392	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	721	-0-	-147	-0-	721	2			Y	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	2			Y	-0-					-0-
10	0		767	-0-	767	767	767	2			Y	-0-					-0-
11	0		869	-0-	869	1636	869	2			Y	-0-					-0-
12	0		1061	-0-	1061	2697	1061	2			Y	-0-					-0-
01	0		900	-0-	900	3597	900	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4027	X	4027	-0-	-0-	-0-	4027	2			Y	-0-					-0-
09	3510	X	2687	-0-	-823	-0-	2687	2			Y	-0-					-0-
10	0		3801	-0-	3801	3801	3801	2			Y	-0-					-0-
11	0		3307	-0-	3307	7108	3307	2			Y	-0-					-0-
12	0		2567	-0-	2567	9675	2567	2			Y	-0-					-0-
01	0		3224	-0-	3224	12899	3224	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2975	-0-	-311	-0-	2975	2			Y	-0-					-0-
09	3180	X	3064	-0-	-116	-0-	3064	2			Y	-0-					-0-
10	0		2938	-0-	2938	2938	2938	2			Y	-0-					-0-
11	0		3003	-0-	3003	5941	3003	2			Y	-0-					-0-
12	0		2966	-0-	2966	8907	2966	2			Y	-0-					-0-
01	0		2698	-0-	2698	11605	2698	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2198	-0-	-189	-0-	2198	2			N	-0-					-0-
09	2250	N	2031	-0-	-219	-0-	2031	2			N	-0-					-0-
10	0		2296	-0-	2296	2296	2296	2			N	-0-					-0-
11	0		2035	-0-	2035	4331	2035	2			N	-0-					-0-
12	0		2169	-0-	2169	6500	2169	2			N	-0-					-0-
01	0		2022	-0-	2022	8522	2022	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
10	0		140	-0-	140	140	140	2			N	-0-					-0-
11	0		158	-0-	158	298	158	2			N	-0-					-0-
12	0		226	-0-	226	524	226	2			N	-0-					-0-
01	0		188	-0-	188	712	188	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1411	-0-	-46	-0-	1411	2			Y	-0-					-0-
09	1410	X	1283	-0-	-127	-0-	1283	2			Y	-0-					-0-
10	0		1289	-0-	1289	1289	1289	2			Y	-0-					-0-
11	0		1243	-0-	1243	2532	1243	2			Y	-0-					-0-
12	0		1323	-0-	1323	3855	1323	2			Y	-0-					-0-
01	0		1225	-0-	1225	5080	1225	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	2			Y	-0-					-0-
10	0		292	-0-	292	292	292	2			Y	-0-					-0-
11	0		403	-0-	403	695	403	2			Y	-0-					-0-
12	0		401	-0-	401	1096	401	2			Y	-0-					-0-
01	0		354	-0-	354	1450	354	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	593	-0-	-151	-0-	593	2			N	-0-					-0-
09	630	N	517	-0-	-113	-0-	517	2			N	-0-					-0-
10	0		510	-0-	510	510	510	2			N	-0-					-0-
11	0		520	-0-	520	1030	520	2			N	-0-					-0-
12	0		492	-0-	492	1522	492	2			N	-0-					-0-
01	0		428	-0-	428	1950	428	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3749	X	3749	-0-	-0-	-0-	3749	2			Y	-0-					-0-
09	3485	X	3485	-0-	-0-	-0-	3485	2			Y	-0-					-0-
10	0		3472	-0-	3472	3472	3472	2			Y	-0-					-0-
11	0		3189	-0-	3189	6661	3189	2			Y	-0-					-0-
12	0		3176	-0-	3176	9837	3176	2			Y	-0-					-0-
01	0		3004	-0-	3004	12841	3004	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2774	N	2774	-0-	-0-	-0-	2774	2			Y	-0-					-0-
09	2667	N	2667	-0-	-0-	-0-	2667	2			Y	-0-					-0-
10	0		1980	-0-	1980	1980	1980	2			Y	-0-					-0-
11	0		2279	-0-	2279	4259	2279	2			Y	-0-					-0-
12	0		2423	-0-	2423	6682	2423	2			Y	-0-					-0-
01	0		2558	-0-	2558	9240	2558	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2765	X	2765	-0-	-0-	-0-	2765	2			Y	-0-					-0-
09	1923	X	1923	-0-	-0-	-0-	1923	2			Y	-0-					-0-
10	0		2199	-0-	2199	2199	2199	2			Y	-0-					-0-
11	0		2413	-0-	2413	4612	2413	2			Y	-0-					-0-
12	0		1793	-0-	1793	6405	1793	2			Y	-0-					-0-
01	0		1458	-0-	1458	7863	1458	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3101	-0-	-371	-0-	3101	2			Y	-0-					-0-
09	3360	X	2273	-0-	-1087	-0-	2273	2			Y	-0-					-0-
10	0		2469	-0-	2469	2469	2469	2			Y	-0-					-0-
11	0		2621	-0-	2621	5090	2621	2			Y	-0-					-0-
12	0		2875	-0-	2875	7965	2875	2			Y	-0-					-0-
01	0		2240	-0-	2240	10205	2240	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	713	-0-	-465	-0-	713	2			Y	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
10	0		3004	-0-	3004	3004	3004	2			Y	-0-					-0-
11	0		1586	-0-	1586	4590	1586	2			Y	-0-					-0-
12	0		1203	-0-	1203	5793	1203	2			Y	-0-					-0-
01	0		1447	-0-	1447	7240	1447	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
10	0		191	-0-	191	191	191	2			Y	-0-					-0-
11	0		433	-0-	433	624	433	2			Y	-0-					-0-
12	0		589	-0-	589	1213	589	2			Y	-0-					-0-
01	0		449	-0-	449	1662	449	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
09	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
10	0		757	-0-	757	757	757	2			Y	-0-					-0-
11	0		696	-0-	696	1453	696	2			Y	-0-					-0-
12	0		597	-0-	597	2050	597	2			Y	-0-					-0-
01	0		452	-0-	452	2502	452	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	964	-0-	-245	-0-	964	2			N	-0-					-0-
09	1050	N	970	-0-	-80	-0-	970	2			N	-0-					-0-
10	0		887	-0-	887	887	887	2			N	-0-					-0-
11	0		1497	-0-	1497	2384	1497	2			N	-0-					-0-
12	0		1187	-0-	1187	3571	1187	2			N	-0-					-0-
01	0		1306	-0-	1306	4877	1306	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3147	-0-	-294	-0-	3147	2			Y	-0-					-0-
09	3330	X	3041	-0-	-289	-0-	3041	2			Y	-0-					-0-
10	0		3257	-0-	3257	3257	3257	2			Y	-0-					-0-
11	0		2973	-0-	2973	6230	2973	2			Y	-0-					-0-
12	0		3081	-0-	3081	9311	3081	2			Y	-0-					-0-
01	0		3183	-0-	3183	12494	3183	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1870	N	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-
09	1710	N	1588	-0-	-122	-0-	1588	2			Y	-0-					-0-
10	0		1624	-0-	1624	1624	1624	2			Y	-0-					-0-
11	0		1331	-0-	1331	2955	1331	2			Y	-0-					-0-
12	0		1390	-0-	1390	4345	1390	2			Y	-0-					-0-
01	0		1520	-0-	1520	5865	1520	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3044	-0-	-273	-0-	3044	2			Y	-0-					-0-
09	3060	X	2791	-0-	-269	-0-	2791	2			Y	-0-					-0-
10	0		2741	-0-	2741	2741	2741	2			Y	-0-					-0-
11	0		2903	-0-	2903	5644	2903	2			Y	-0-					-0-
12	0		2951	-0-	2951	8595	2951	2			Y	-0-					-0-
01	0		3066	-0-	3066	11661	3066	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2486	-0-	-242	-0-	2486	2			Y	-0-					-0-
09	2670	N	2533	-0-	-137	-0-	2533	2			Y	-0-					-0-
10	0		2134	-0-	2134	2134	2134	2			Y	-0-					-0-
11	0		2918	-0-	2918	5052	2918	2			Y	-0-					-0-
12	0		2346	-0-	2346	7398	2346	2			Y	-0-					-0-
01	0		1747	-0-	1747	9145	1747	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6347	X	6347	-0-	-0-	-0-	6347	2			Y	-0-					-0-
09	6768	X	6768	-0-	-0-	-0-	6768	2			Y	-0-					-0-
10	0		4304	-0-	4304	4304	4304	2			Y	-0-					-0-
11	0		5023	-0-	5023	9327	5023	2			Y	-0-					-0-
12	0		3426	-0-	3426	12753	3426	2			Y	-0-					-0-
01	0		4146	-0-	4146	16899	4146	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	0		537	-0-	537	537	537	2			N	-0-					-0-
11	0		483	-0-	483	1020	483	2			N	-0-					-0-
12	0		461	-0-	461	1481	461	2			N	-0-					-0-
01	0		444	-0-	444	1925	444	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
10	0		335	-0-	335	335	335	2			N	-0-					-0-
11	0		372	-0-	372	707	372	2			N	-0-					-0-
12	0		376	-0-	376	1083	376	2			N	-0-					-0-
01	0		345	-0-	345	1428	345	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1203	-0-	-130	-0-	1203	2			Y	-0-					-0-
09	1200	N	1162	-0-	-38	-0-	1162	2			Y	-0-					-0-
10	0		1211	-0-	1211	1211	1211	2			Y	-0-					-0-
11	0		1166	-0-	1166	2377	1166	2			Y	-0-					-0-
12	0		1175	-0-	1175	3552	1175	2			Y	-0-					-0-
01	0		1172	-0-	1172	4724	1172	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1308	-0-	-304	-0-	1308	2			Y	-0-					-0-
09	1560	X	906	-0-	-654	-0-	906	2			Y	-0-					-0-
10	0		1041	-0-	1041	1041	1041	2			Y	-0-					-0-
11	0		1027	-0-	1027	2068	1027	2			Y	-0-					-0-
12	0		1086	-0-	1086	3154	1086	2			Y	-0-					-0-
01	0		882	-0-	882	4036	882	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1240	-0-	-31	-0-	1240	2			Y	-0-					-0-
09	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
10	0		1290	-0-	1290	1290	1290	2			Y	-0-					-0-
11	0		1239	-0-	1239	2529	1239	2			Y	-0-					-0-
12	0		1267	-0-	1267	3796	1267	2			Y	-0-					-0-
01	0		1222	-0-	1222	5018	1222	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	670	-0-	-446	-0-	670	2			Y	-0-					-0-
09	1080	N	702	-0-	-378	-0-	702	2			Y	-0-					-0-
10	0		779	-0-	779	779	779	2			Y	-0-					-0-
11	0		862	-0-	862	1641	862	2			Y	-0-					-0-
12	0		637	-0-	637	2278	637	2			Y	-0-					-0-
01	0		632	-0-	632	2910	632	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	0		121	-0-	121	121	121	2			N	-0-					-0-
11	0		116	-0-	116	237	116	2			N	-0-					-0-
12	0		113	-0-	113	350	113	2			N	-0-					-0-
01	0		93	-0-	93	443	93	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
09	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
10	0		2055	-0-	2055	2055	2055	2			N	-0-					-0-
11	0		1791	-0-	1791	3846	1791	2			N	-0-					-0-
12	0		804	-0-	804	4650	804	2			N	-0-					-0-
01	0		1140	-0-	1140	5790	1140	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3621	-0-	521	644	3621	2			Y	-0-					-0-
09	2670	N	1427	-0-	-1243	-0-	1427	2			Y	-0-					-0-
10	0		3364	-0-	3364	3364	3364	2			Y	-0-					-0-
11	0		2590	-0-	2590	5954	2590	2			Y	-0-					-0-
12	0		2513	-0-	2513	8467	2513	2			Y	-0-					-0-
01	0		2592	-0-	2592	11059	2592	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3108	X	3108	-0-	-0-	-0-	3108	2			Y	-0-					-0-
09	2148	X	2148	-0-	-0-	-0-	2148	2			Y	-0-					-0-
10	0		5326	-0-	5326	5326	5326	2			Y	-0-					-0-
11	0		2167	-0-	2167	7493	2167	2			Y	-0-					-0-
12	0		4077	-0-	4077	11570	4077	2			Y	-0-					-0-
01	0		3177	-0-	3177	14747	3177	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	408	-0-	-305	-0-	408	2			Y	-0-					-0-
09	900	N	254	-0-	-646	-0-	254	2			Y	-0-					-0-
10	0		421	-0-	421	421	421	2			Y	-0-					-0-
11	0		366	-0-	366	787	366	2			Y	-0-					-0-
12	0		569	-0-	569	1356	569	2			Y	-0-					-0-
01	0		491	-0-	491	1847	491	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	0		381	-0-	381	381	381	2			N	-0-					-0-
11	0		340	-0-	340	721	340	2			N	-0-					-0-
12	0		346	-0-	346	1067	346	2			N	-0-					-0-
01	0		377	-0-	377	1444	377	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2391	-0-	-461	-0-	2391	2			Y	-0-					-0-
09	2580	X	2482	-0-	-98	-0-	2482	2			Y	-0-					-0-
10	0		2585	-0-	2585	2585	2585	2			Y	-0-					-0-
11	0		2403	-0-	2403	4988	2403	2			Y	-0-					-0-
12	0		1416	-0-	1416	6404	1416	2			Y	-0-					-0-
01	0		1746	-0-	1746	8150	1746	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2843	N	2843	-0-	-0-	-0-	2843	2			Y	-0-					-0-
09	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					-0-
10	0		3410	-0-	3410	3410	3410	2			Y	-0-					-0-
11	0		1452	-0-	1452	4862	1452	2			Y	-0-					-0-
12	0		1944	-0-	1944	6806	1944	2			Y	-0-					-0-
01	0		1547	-0-	1547	8353	1547	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
10	0		183	-0-	183	183	183	2			N	-0-					-0-
11	0		241	-0-	241	424	241	2			N	-0-					-0-
12	0		262	-0-	262	686	262	2			N	-0-					-0-
01	0		233	-0-	233	919	233	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2529	N	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
09	2333	N	2333	-0-	-0-	-0-	2333	2			Y	-0-					-0-
10	0		2210	-0-	2210	2210	2210	2			Y	-0-					-0-
11	0		1486	-0-	1486	3696	1486	2			Y	-0-					-0-
12	0		1540	-0-	1540	5236	1540	2			Y	-0-					-0-
01	0		1736	-0-	1736	6972	1736	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3731	X	3731	-0-	-0-	-0-	3731	2			Y	-0-					-0-
09	3348	X	3348	-0-	-0-	-0-	3348	2			Y	-0-					-0-
10	0		2188	-0-	2188	2188	2188	2			Y	-0-					-0-
11	0		2240	-0-	2240	4428	2240	2			Y	-0-					-0-
12	0		918	-0-	918	5346	918	2			Y	-0-					-0-
01	0		1770	-0-	1770	7116	1770	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5225	-0-	2125	6894	5225	2			Y	-0-					-0-
09	11797	X	4903	-0-	-6894	-0-	4903	2			Y	-0-					-0-
10	0		4678	-0-	4678	4678	4678	2			Y	-0-					-0-
11	0		4153	-0-	4153	8831	4153	2			Y	-0-					-0-
12	0		3965	-0-	3965	12796	3965	2			Y	-0-					-0-
01	0		3514	-0-	3514	16310	3514	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1727	-0-	-505	-0-	1727	2			Y	-0-					-0-
09	2010	N	799	-0-	-1211	-0-	799	2			Y	-0-					-0-
10	0		1181	-0-	1181	1181	1181	2			Y	-0-					-0-
11	0		913	-0-	913	2094	913	2			Y	-0-					-0-
12	0		791	-0-	791	2885	791	2			Y	-0-					-0-
01	0		801	-0-	801	3686	801	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3406	-0-	-97	-0-	3406	2			Y	-0-					-0-
09	3390	X	3356	-0-	-34	-0-	3356	2			Y	-0-					-0-
10	0		3445	-0-	3445	3445	3445	2			Y	-0-					-0-
11	0		3711	-0-	3711	7156	3711	2			Y	-0-					-0-
12	0		3346	-0-	3346	10502	3346	2			Y	-0-					-0-
01	0		3525	-0-	3525	14027	3525	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
09	1050	N	1034	-0-	-16	-0-	1034	2			N	-0-					-0-
10	0		1073	-0-	1073	1073	1073	2			N	-0-					-0-
11	0		961	-0-	961	2034	961	2			N	-0-					-0-
12	0		909	-0-	909	2943	909	2			N	-0-					-0-
01	0		1138	-0-	1138	4081	1138	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	412	-0-	-177	-0-	412	2			Y	-0-					-0-
09	570	N	354	-0-	-216	-0-	354	2			Y	-0-					-0-
10	0		353	-0-	353	353	353	2			Y	-0-					-0-
11	0		313	-0-	313	666	313	2			Y	-0-					-0-
12	0		376	-0-	376	1042	376	2			Y	-0-					-0-
01	0		478	-0-	478	1520	478	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	226	2			Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
10	0		226	-0-	226	226	226	2			Y	-0-					-0-
11	0		129	-0-	129	355	129	2			Y	-0-					-0-
12	0		208	-0-	208	563	208	2			Y	-0-					-0-
01	0		155	-0-	155	718	155	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4116	X	3289	-0-	-827	-0-	3289	2			Y	-0-					-0-
09	3036	X	3036	-0-	-0-	-0-	3036	2			Y	-0-					-0-
10	0		2852	-0-	2852	2852	2852	2			Y	-0-					-0-
11	0		3549	-0-	3549	6401	3549	2			Y	-0-					-0-
12	0		2950	-0-	2950	9351	2950	2			Y	-0-					-0-
01	0		2783	-0-	2783	12134	2783	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
09	630	N	469	-0-	-161	-0-	469	2			N	-0-					-0-
10	0		494	-0-	494	494	494	2			N	-0-					-0-
11	0		480	-0-	480	974	480	2			N	-0-					-0-
12	0		491	-0-	491	1465	491	2			N	-0-					-0-
01	0		412	-0-	412	1877	412	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2976	-0-	-93	-0-	2976	2			N	-0-					-0-
09	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
10	0		2485	-0-	2485	2485	2485	2			N	-0-					-0-
11	0		2855	-0-	2855	5340	2855	2			N	-0-					-0-
12	0		2095	-0-	2095	7435	2095	2			N	-0-					-0-
01	0		5305	-0-	5305	12740	5305	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	0		1351	-0-	1351	1351	1351	2			N	-0-					-0-
11	0		2579	-0-	2579	3930	2579	2			N	-0-					-0-
12	0		1299	-0-	1299	5229	1299	2			N	-0-					-0-
01	0		1643	-0-	1643	6872	1643	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1161	-0-	-730	-0-	1161	2			Y	-0-					-0-
09	1200	X	1069	-0-	-131	-0-	1069	2			Y	-0-					-0-
10	0		1054	-0-	1054	1054	1054	2			Y	-0-					-0-
11	0		973	-0-	973	2027	973	2			Y	-0-					-0-
12	0		1002	-0-	1002	3029	1002	2			Y	-0-					-0-
01	0		927	-0-	927	3956	927	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2858	N	2858	-0-	-0-	-0-	2858	2			Y	-0-					-0-
09	2291	N	2291	-0-	-0-	-0-	2291	2			Y	-0-					-0-
10	0		2561	-0-	2561	2561	2561	2			Y	-0-					-0-
11	0		184	-0-	184	2745	184	2			Y	-0-					-0-
12	0		372	-0-	372	3117	372	2			Y	-0-					-0-
01	0		156	-0-	156	3273	156	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	912	-0-	-1134	-0-	912	2			Y	-0-					-0-
09	3000	N	3226	-0-	226	226	3226	2			Y	-0-					-0-
10	0		2095	-0-	2095	2321	2095	2			Y	-0-					-0-
11	0		1775	-0-	1775	4096	1775	2			Y	-0-					-0-
12	0		1711	-0-	1711	5807	1711	2			Y	-0-					-0-
01	0		2801	-0-	2801	8608	2801	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3039	-0-	-61	22	3039	2			N	-0-					-0-
09	2980	X	2958	-0-	-22	-0-	2958	2			N	-0-					-0-
10	0		3243	-0-	3243	3243	3243	2			N	-0-					-0-
11	0		2750	-0-	2750	5993	2750	2			N	-0-					-0-
12	0		2956	-0-	2956	8949	2956	2			N	-0-					-0-
01	0		2854	-0-	2854	11803	2854	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					-0-
09	2873	N	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
10	0		3274	-0-	3274	3274	3274	2			Y	-0-					-0-
11	0		3249	-0-	3249	6523	3249	2			Y	-0-					-0-
12	0		1682	-0-	1682	8205	1682	2			Y	-0-					-0-
01	0		1471	-0-	1471	9676	1471	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	117	-0-	-38	-0-	117	2			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-
10	0		109	-0-	109	109	109	2			Y	-0-					-0-
11	0		107	-0-	107	216	107	2			Y	-0-					-0-
12	0		73	-0-	73	289	73	2			Y	-0-					-0-
01	0		95	-0-	95	384	95	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1698	-0-	-379	-0-	1698	2			Y	-0-					-0-
09	2160	N	1573	-0-	-587	-0-	1573	2			Y	-0-					-0-
10	0		2293	-0-	2293	2293	2293	2			Y	-0-					-0-
11	0		1706	-0-	1706	3999	1706	2			Y	-0-					-0-
12	0		1946	-0-	1946	5945	1946	2			Y	-0-					-0-
01	0		1902	-0-	1902	7847	1902	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1182	-0-	-275	-0-	1182	2			Y	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
10	0		1289	-0-	1289	1289	1289	2			Y	-0-					-0-
11	0		1556	-0-	1556	2845	1556	2			Y	-0-					-0-
12	0		1498	-0-	1498	4343	1498	2			Y	-0-					-0-
01	0		1667	-0-	1667	6010	1667	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
09	2220	N	1580	-0-	-640	-0-	1580	2			Y	-0-					-0-
10	0		2298	-0-	2298	2298	2298	2			Y	-0-					-0-
11	0		2104	-0-	2104	4402	2104	2			Y	-0-					-0-
12	0		2140	-0-	2140	6542	2140	2			Y	-0-					-0-
01	0		2103	-0-	2103	8645	2103	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1948	-0-	-98	-0-	1948	2			Y	-0-					-0-
09	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-
10	0		2225	-0-	2225	2225	2225	2			Y	-0-					-0-
11	0		2054	-0-	2054	4279	2054	2			Y	-0-					-0-
12	0		1855	-0-	1855	6134	1855	2			Y	-0-					-0-
01	0		2105	-0-	2105	8239	2105	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
10	0		986	-0-	986	986	986	2			Y	-0-					-0-
11	0		1304	-0-	1304	2290	1304	2			Y	-0-					-0-
12	0		1476	-0-	1476	3766	1476	2			Y	-0-					-0-
01	0		1799	-0-	1799	5565	1799	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	455	-0-	-103	-0-	455	2			Y	-0-					-0-
09	510	N	405	-0-	-105	-0-	405	2			Y	-0-					-0-
10	0		384	-0-	384	384	384	2			Y	-0-					-0-
11	0		329	-0-	329	713	329	2			Y	-0-					-0-
12	0		304	-0-	304	1017	304	2			Y	-0-					-0-
01	0		324	-0-	324	1341	324	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2910	-0-	-97	-0-	2910	2			Y	-0-					-0-
09	2910	X	2815	-0-	-95	-0-	2815	2			Y	-0-					-0-
10	0		2854	-0-	2854	2854	2854	2			Y	-0-					-0-
11	0		2799	-0-	2799	5653	2799	2			Y	-0-					-0-
12	0		2457	-0-	2457	8110	2457	2			Y	-0-					-0-
01	0		2129	-0-	2129	10239	2129	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
09	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-
10	0		222	-0-	222	222	222	2			N	-0-					-0-
11	0		242	-0-	242	464	242	2			N	-0-					-0-
12	0		186	-0-	186	650	186	2			N	-0-					-0-
01	0		179	-0-	179	829	179	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3771	-0-	-755	-0-	3771	2			Y	-0-					-0-
09	4380	X	3064	-0-	-1316	-0-	3064	2			Y	-0-					-0-
10	0		4337	-0-	4337	4337	4337	2			Y	-0-					-0-
11	0		3408	-0-	3408	7745	3408	2			Y	-0-					-0-
12	0		3269	-0-	3269	11014	3269	2			Y	-0-					-0-
01	0		3382	-0-	3382	14396	3382	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2720	N	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
09	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					-0-
10	0		1824	-0-	1824	1824	1824	2			Y	-0-					-0-
11	0		1614	-0-	1614	3438	1614	2			Y	-0-					-0-
12	0		1822	-0-	1822	5260	1822	2			Y	-0-					-0-
01	0		1689	-0-	1689	6949	1689	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	-0-	1580	2	1	9	N	1	1	8			-0-
09	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
10	0		1199	-0-	1199	1199	1198	2	1	9	N	1	1	8			-0-
11	0		1107	-0-	1107	2306	1106	2	1	9	N	1	1	8			-0-
12	0		1082	-0-	1082	3388	1081	2	1	9	N	1	1	8			-0-
01	0		1151	-0-	1151	4539	1150	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	N	1792	-0-	-0-	-0-	1792	2			Y	-0-					-0-
09	1980	N	1439	-0-	-541	-0-	1439	2			Y	-0-					-0-
10	0		1791	-0-	1791	1791	1791	2			Y	-0-					-0-
11	0		1770	-0-	1770	3561	1770	2			Y	-0-					-0-
12	0		2140	-0-	2140	5701	2140	2			Y	-0-					-0-
01	0		1761	-0-	1761	7462	1761	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
10	0		936	-0-	936	936	936	2			Y	-0-					-0-
11	0		879	-0-	879	1815	879	2			Y	-0-					-0-
12	0		870	-0-	870	2685	870	2			Y	-0-					-0-
01	0		863	-0-	863	3548	863	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	199	-0-	-266	-0-	199	2			Y	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			Y	-0-					-0-
10	0		86	-0-	86	86	86	2			Y	-0-					-0-
11	0		61	-0-	61	147	61	2			Y	-0-					-0-
12	0		107	-0-	107	254	107	2			Y	-0-					-0-
01	0		231	-0-	231	485	231	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-
09	870	N	670	-0-	-200	-0-	670	2			Y	-0-					-0-
10	0		931	-0-	931	931	931	2			Y	-0-					-0-
11	0		1244	-0-	1244	2175	1244	2			Y	-0-					-0-
12	0		1426	-0-	1426	3601	1426	2			Y	-0-					-0-
01	0		971	-0-	971	4572	971	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
09	1410	N	1235	-0-	-175	-0-	1235	2			N	-0-					-0-
10	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
11	0		862	-0-	862	2071	862	2			N	-0-					-0-
12	0		957	-0-	957	3028	957	2			N	-0-					-0-
01	0		1005	-0-	1005	4033	1005	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2036	-0-	-165	-0-	2036	2			Y	-0-					-0-
09	1950	N	1898	-0-	-52	-0-	1898	2			Y	-0-					-0-
10	0		1952	-0-	1952	1952	1952	2			Y	-0-					-0-
11	0		1660	-0-	1660	3612	1660	2			Y	-0-					-0-
12	0		1648	-0-	1648	5260	1648	2			Y	-0-					-0-
01	0		1938	-0-	1938	7198	1938	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	0		476	-0-	476	476	476	2			N	-0-					-0-
11	0		926	-0-	926	1402	926	2			N	-0-					-0-
12	0		1010	-0-	1010	2412	1010	2			N	-0-					-0-
01	0		941	-0-	941	3353	941	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-
09	1740	N	1675	-0-	-65	-0-	1675	2			Y	-0-					-0-
10	0		1667	-0-	1667	1667	1667	2			Y	-0-					-0-
11	0		971	-0-	971	2638	971	2			Y	-0-					-0-
12	0		1405	-0-	1405	4043	1405	2			Y	-0-					-0-
01	0		1700	-0-	1700	5743	1700	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3280	X	3280	-0-	-0-	-0-	3280	2			Y	-0-					-0-
09	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-
10	0		2564	-0-	2564	2564	2564	2			Y	-0-					-0-
11	0		2473	-0-	2473	5037	2473	2			Y	-0-					-0-
12	0		2375	-0-	2375	7412	2375	2			Y	-0-					-0-
01	0		3262	-0-	3262	10674	3262	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
09	1740	N	1415	-0-	-325	-0-	1415	2			Y	-0-					-0-
10	0		594	-0-	594	594	594	2			Y	-0-					-0-
11	0		1039	-0-	1039	1633	1039	2			Y	-0-					-0-
12	0		1401	-0-	1401	3034	1401	2			Y	-0-					-0-
01	0		1250	-0-	1250	4284	1250	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	0		135	-0-	135	135	135	2			N	-0-					-0-
11	0		153	-0-	153	288	153	2			N	-0-					-0-
12	0		140	-0-	140	428	140	2			N	-0-					-0-
01	0		172	-0-	172	600	172	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
10	0		304	-0-	304	304	304	2			Y	-0-					-0-
11	0		224	-0-	224	528	224	2			Y	-0-					-0-
12	0		327	-0-	327	855	327	2			Y	-0-					-0-
01	0		329	-0-	329	1184	329	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1010	-0-	-447	-0-	1010	2			Y	-0-					-0-
09	1380	N	1176	-0-	-204	-0-	1176	2			Y	-0-					-0-
10	0		1479	-0-	1479	1479	1479	2			Y	-0-					-0-
11	0		1377	-0-	1377	2856	1377	2			Y	-0-					-0-
12	0		971	-0-	971	3827	971	2			Y	-0-					-0-
01	0		1386	-0-	1386	5213	1386	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5624	X	5624	-0-	-0-	-0-	5624	2			N	-0-					-0-
09	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
10	0		4116	-0-	4116	4116	4116	2			N	-0-					-0-
11	0		3740	-0-	3740	7856	3740	2			N	-0-					-0-
12	0		3221	-0-	3221	11077	3221	2			N	-0-					-0-
01	0		3504	-0-	3504	14581	3504	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
09	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
10	0		1656	-0-	1656	1656	1656	2			N	-0-					-0-
11	0		1779	-0-	1779	3435	1779	2			N	-0-					-0-
12	0		1346	-0-	1346	4781	1346	2			N	-0-					-0-
01	0		2216	-0-	2216	6997	2216	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
10	0		346	-0-	346	346	346	2			N	-0-					-0-
11	0		328	-0-	328	674	328	2			N	-0-					-0-
12	0		348	-0-	348	1022	348	2			N	-0-					-0-
01	0		360	-0-	360	1382	360	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3153	-0-	-102	-0-	3153	2			Y	-0-					-0-
09	3150	X	1689	-0-	-1461	-0-	1689	2			Y	-0-					-0-
10	0		2913	-0-	2913	2913	2913	2			Y	-0-					-0-
11	0		3835	-0-	3835	6748	3835	2			Y	-0-					-0-
12	0		3306	-0-	3306	10054	3306	2			Y	-0-					-0-
01	0		2317	-0-	2317	12371	2317	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	0		424	-0-	424	424	424	2			N	-0-					-0-
11	0		441	-0-	441	865	441	2			N	-0-					-0-
12	0		483	-0-	483	1348	483	2			N	-0-					-0-
01	0		470	-0-	470	1818	470	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	0		519	-0-	519	519	519	2			N	-0-					-0-
11	0		468	-0-	468	987	468	2			N	-0-					-0-
12	0		548	-0-	548	1535	548	2			N	-0-					-0-
01	0		516	-0-	516	2051	516	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1555	-0-	-553	-0-	1555	2			Y	-0-					-0-
09	1830	N	1648	-0-	-182	-0-	1648	2			Y	-0-					-0-
10	0		1858	-0-	1858	1858	1858	2			Y	-0-					-0-
11	0		2967	-0-	2967	4825	2967	2			Y	-0-					-0-
12	0		3085	-0-	3085	7910	3085	2			Y	-0-					-0-
01	0		3383	-0-	3383	11293	3383	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	0		343	-0-	343	343	343	2			N	-0-					-0-
11	0		328	-0-	328	671	328	2			N	-0-					-0-
12	0		396	-0-	396	1067	396	2			N	-0-					-0-
01	0		348	-0-	348	1415	348	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1637	-0-	-192	-0-	1637	2			N	-0-					-0-
09	1710	N	1522	-0-	-188	-0-	1522	2			N	-0-					-0-
10	0		1840	-0-	1840	1840	1840	2			N	-0-					-0-
11	0		1623	-0-	1623	3463	1623	2			N	-0-					-0-
12	0		1381	-0-	1381	4844	1381	2			N	-0-					-0-
01	0		1248	-0-	1248	6092	1248	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1828	N	1828	-0-	-0-	-0-	1828	2			Y	-0-					-0-
09	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					-0-
10	0		1796	-0-	1796	1796	1796	2			Y	-0-					-0-
11	0		1742	-0-	1742	3538	1742	2			Y	-0-					-0-
12	0		1777	-0-	1777	5315	1777	2			Y	-0-					-0-
01	0		1777	-0-	1777	7092	1777	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	0		533	-0-	533	533	533	2			N	-0-					-0-
11	0		467	-0-	467	1000	467	2			N	-0-					-0-
12	0		608	-0-	608	1608	608	2			N	-0-					-0-
01	0		487	-0-	487	2095	487	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1414	-0-	-942	-0-	1414	2			Y	-0-					-0-
09	1770	N	1731	-0-	-39	-0-	1731	2			Y	-0-					-0-
10	0		1503	-0-	1503	1503	1503	2			Y	-0-					-0-
11	0		1450	-0-	1450	2953	1450	2			Y	-0-					-0-
12	0		1619	-0-	1619	4572	1619	2			Y	-0-					-0-
01	0		1555	-0-	1555	6127	1555	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4801	X	2744	-0-	-2057	-0-	2742	2	2	9	N	2	2	8			-0-
09	2482	X	2482	-0-	-0-	-0-	2481	2	1	9	N	1	1	8			-0-
10	0		2968	-0-	2968	2968	2966	2	2	9	N	2	2	8			-0-
11	0		4435	-0-	4435	7403	4432	2	3	9	N	3	3	8			-0-
12	0		1803	-0-	1803	9206	1801	2	2	9	N	2	2	8			-0-
01	0		1755	-0-	1755	10961	1754	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					-0-
09	1680	N	1586	-0-	-94	-0-	1586	2			Y	-0-					-0-
10	0		1528	-0-	1528	1528	1528	2			Y	-0-					-0-
11	0		1473	-0-	1473	3001	1473	2			Y	-0-					-0-
12	0		1588	-0-	1588	4589	1588	2			Y	-0-					-0-
01	0		1344	-0-	1344	5933	1344	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2838	-0-	-138	-0-	2838	2			Y	-0-					-0-
09	2940	X	2746	-0-	-194	-0-	2746	2			Y	-0-					-0-
10	0		2697	-0-	2697	2697	2697	2			Y	-0-					-0-
11	0		2651	-0-	2651	5348	2651	2			Y	-0-					-0-
12	0		2467	-0-	2467	7815	2467	2			Y	-0-					-0-
01	0		2951	-0-	2951	10766	2951	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	494	-0-	-2358	-0-	494	2			N	-0-					-0-
09	2760	X	451	-0-	-2309	-0-	451	2			N	-0-					-0-
10	0		1710	-0-	1710	1710	1710	2			N	-0-					-0-
11	0		1134	-0-	1134	2844	1134	2			N	-0-					-0-
12	0		632	-0-	632	3476	632	2			N	-0-					-0-
01	0		628	-0-	628	4104	628	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2002	-0-	-106	-0-	2002	2			N	-0-					-0-
09	2220	N	2188	-0-	-32	-0-	2188	2			N	-0-					-0-
10	0		2068	-0-	2068	2068	2068	2			N	-0-					-0-
11	0		2076	-0-	2076	4144	2076	2			N	-0-					-0-
12	0		2000	-0-	2000	6144	2000	2			N	-0-					-0-
01	0		2071	-0-	2071	8215	2071	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
09	3690	X	2660	-0-	-1030	-0-	2660	2			N	-0-					-0-
10	0		3826	-0-	3826	3826	3826	2			N	-0-					-0-
11	0		3516	-0-	3516	7342	3516	2			N	-0-					-0-
12	0		2905	-0-	2905	10247	2905	2			N	-0-					-0-
01	0		3168	-0-	3168	13415	3168	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
10	0		965	-0-	965	965	965	2			Y	-0-					-0-
11	0		962	-0-	962	1927	962	2			Y	-0-					-0-
12	0		981	-0-	981	2908	981	2			Y	-0-					-0-
01	0		920	-0-	920	3828	920	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1198	-0-	-259	-0-	1198	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	0		1317	-0-	1317	1317	1317	2			N	-0-					-0-
11	0		1129	-0-	1129	2446	1129	2			N	-0-					-0-
12	0		1067	-0-	1067	3513	1067	2			N	-0-					-0-
01	0		1483	-0-	1483	4996	1483	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2684	-0-	-137	-0-	2684	2			Y	-0-					-0-
09	2790	X	1839	-0-	-951	-0-	1839	2			Y	-0-					-0-
10	0		2764	-0-	2764	2764	2764	2			Y	-0-					-0-
11	0		2270	-0-	2270	5034	2270	2			Y	-0-					-0-
12	0		1626	-0-	1626	6660	1626	2			Y	-0-					-0-
01	0		911	-0-	911	7571	911	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
09	3000	N	3001	-0-	1	1	3001	2			N	-0-					-0-
10	0		998	-0-	998	999	998	2			N	-0-					-0-
11	0		1839	-0-	1839	2838	1839	2			N	-0-					-0-
12	0		1311	-0-	1311	4149	1311	2			N	-0-					-0-
01	0		1084	-0-	1084	5233	1084	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1590	-0-	-1355	-0-	1590	2			Y	-0-					-0-
09	2850	X	1754	-0-	-1096	-0-	1754	2			Y	-0-					-0-
10	0		2211	-0-	2211	2211	2211	2			Y	-0-					-0-
11	0		1858	-0-	1858	4069	1858	2			Y	-0-					-0-
12	0		1797	-0-	1797	5866	1797	2			Y	-0-					-0-
01	0		1037	-0-	1037	6903	1037	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2012	-0-	-406	-0-	2012	2			N	-0-					-0-
09	2280	N	1127	-0-	-1153	-0-	1127	2			N	-0-					-0-
10	0		420	-0-	420	420	420	2			N	-0-					-0-
11	0		529	-0-	529	949	529	2			N	-0-					-0-
12	0		655	-0-	655	1604	655	2			N	-0-					-0-
01	0		564	-0-	564	2168	564	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2983	-0-	-334	-0-	2983	2			Y	-0-					-0-
09	3210	X	2765	-0-	-445	-0-	2765	2			Y	-0-					-0-
10	0		3125	-0-	3125	3125	3125	2			Y	-0-					-0-
11	0		3130	-0-	3130	6255	3130	2			Y	-0-					-0-
12	0		2549	-0-	2549	8804	2549	2			Y	-0-					-0-
01	0		3528	-0-	3528	12332	3528	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	392	-0-	-135	-0-	392	2			Y	-0-					-0-
09	330	N	231	-0-	-99	-0-	231	2			Y	-0-					-0-
10	0		337	-0-	337	337	337	2			Y	-0-					-0-
11	0		234	-0-	234	571	234	2			Y	-0-					-0-
12	0		257	-0-	257	828	257	2			Y	-0-					-0-
01	0		244	-0-	244	1072	244	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1818	N	1818	-0-	-0-	-0-	1817	2	1	9	N	1	1	8			-0-
09	1782	N	1782	-0-	-0-	-0-	1781	2	1	9	N	1	1	8			-0-
10	0		1676	-0-	1676	1676	1675	2	1	9	N	1	1	8			-0-
11	0		1657	-0-	1657	3333	1656	2	1	9	N	1	1	8			-0-
12	0		1750	-0-	1750	5083	1749	2	1	9	N	1	1	8			-0-
01	0		1749	-0-	1749	6832	1748	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	2		Y	-0-			-0-
09	300	N	265	-0-	-35	-0-	265	2		Y	-0-			-0-
10	0		340	-0-	340	340	340	2		Y	-0-			-0-
11	0		284	-0-	284	624	284	2		Y	-0-			-0-
12	0		300	-0-	300	924	300	2		Y	-0-			-0-
01	0		167	-0-	167	1091	167	2		Y	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1621	-0-	-115	-0-	1621	2		N	-0-			-0-
09	1680	N	1565	-0-	-115	-0-	1565	2		N	-0-			-0-
10	0		1761	-0-	1761	1761	1761	2		N	-0-			-0-
11	0		1601	-0-	1601	3362	1601	2		N	-0-			-0-
12	0		1452	-0-	1452	4814	1452	2		N	-0-			-0-
01	0		1844	-0-	1844	6658	1844	2		N	-0-			-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1689	-0-	-202	-0-	1689	2		Y	-0-			-0-
09	1722	N	1722	-0-	-0-	-0-	1722	2		Y	-0-			-0-
10	0		1606	-0-	1606	1606	1606	2		Y	-0-			-0-
11	0		1594	-0-	1594	3200	1594	2		Y	-0-			-0-
12	0		1627	-0-	1627	4827	1627	2		Y	-0-			-0-
01	0		1061	-0-	1061	5888	1061	2		Y	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	4841	-0-	1741	1741	4841	2		Y	-0-			-0-
09	3000	N	6966	-0-	3966	5707	6966	2		Y	-0-			-0-
10	0		5681	-0-	5681	11388	5681	2		Y	-0-			-0-
11	0		4906	-0-	4906	16294	4906	2		Y	-0-			-0-
12	0		4554	-0-	4554	20848	4554	2		Y	-0-			-0-
01	0		3277	-0-	3277	24125	3277	2		Y	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2505	N	2505	-0-	-0-	-0-	2505	2		N	-0-			-0-
09	2370	N	2301	-0-	-69	-0-	2301	2		N	-0-			-0-
10	0		2429	-0-	2429	2429	2429	2		N	-0-			-0-
11	0		1422	-0-	1422	3851	1422	2		N	-0-			-0-
12	0		2109	-0-	2109	5960	2109	2		N	-0-			-0-
01	0		2370	-0-	2370	8330	2370	2		N	-0-			-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	-0-	1019	2		Y	-0-			-0-
09	940	N	940	-0-	-0-	-0-	940	2		Y	-0-			-0-
10	0		937	-0-	937	937	937	2		Y	-0-			-0-
11	0		1180	-0-	1180	2117	1180	2		Y	-0-			-0-
12	0		1983	-0-	1983	4100	1983	2		Y	-0-			-0-
01	0		1487	-0-	1487	5587	1487	2		Y	-0-			-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	91	2		Y	-0-			-0-
09	150	N	19	-0-	-131	-0-	19	2		Y	-0-			-0-
10	0		64	-0-	64	64	64	2		Y	-0-			-0-
11	0		128	-0-	128	192	128	2		Y	-0-			-0-
12	0		80	-0-	80	272	80	2		Y	-0-			-0-
01	0		102	-0-	102	374	102	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
09	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
10	0		228	-0-	228	228	228	2			N	-0-					-0-
11	0		210	-0-	210	438	210	2			N	-0-					-0-
12	0		183	-0-	183	621	183	2			N	-0-					-0-
01	0		214	-0-	214	835	214	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2646	X	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
09	2646	X	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
10	0		2185	-0-	2185	2185	2185	2			Y	-0-					-0-
11	0		1473	-0-	1473	3658	1473	2			Y	-0-					-0-
12	0		2214	-0-	2214	5872	2214	2			Y	-0-					-0-
01	0		2290	-0-	2290	8162	2290	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	0		91	-0-	91	91	91	2			N	-0-					-0-
11	0		74	-0-	74	165	74	2			N	-0-					-0-
12	0		92	-0-	92	257	92	2			N	-0-					-0-
01	0		87	-0-	87	344	87	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
10	0		677	-0-	677	677	677	2			N	-0-					-0-
11	0		647	-0-	647	1324	647	2			N	-0-					-0-
12	0		481	-0-	481	1805	481	2			N	-0-					-0-
01	0		1444	-0-	1444	3249	1444	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1704	-0-	-1179	-0-	1704	2			Y	-0-					-0-
09	4046	X	4046	-0-	-0-	-0-	4046	2			Y	-0-					-0-
10	0		3310	-0-	3310	3310	3310	2			Y	-0-					-0-
11	0		2164	-0-	2164	5474	2164	2			Y	-0-					-0-
12	0		2447	-0-	2447	7921	2447	2			Y	-0-					-0-
01	0		2797	-0-	2797	10718	2797	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2216	X	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
09	2430	X	2369	-0-	-61	-0-	2369	2			Y	-0-					-0-
10	0		1870	-0-	1870	1870	1870	2			Y	-0-					-0-
11	0		1839	-0-	1839	3709	1839	2			Y	-0-					-0-
12	0		2580	-0-	2580	6289	2580	2			Y	-0-					-0-
01	0		2665	-0-	2665	8954	2665	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	449	-0-	-109	-0-	449	2			Y	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
10	0		311	-0-	311	311	311	2			Y	-0-					-0-
11	0		316	-0-	316	627	316	2			Y	-0-					-0-
12	0		325	-0-	325	952	325	2			Y	-0-					-0-
01	0		268	-0-	268	1220	268	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2219	N	2219	-0-	-0-	-0-	2219	2			Y	-0-					-0-
09	1470	N	1332	-0-	-138	-0-	1332	2			Y	-0-					-0-
10	0		2598	-0-	2598	2598	2598	2			Y	-0-					-0-
11	0		2833	-0-	2833	5431	2833	2			Y	-0-					-0-
12	0		2658	-0-	2658	8089	2658	2			Y	-0-					-0-
01	0		2332	-0-	2332	10421	2332	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	0		1465	-0-	1465	1465	1465	2			N	-0-					-0-
11	0		1623	-0-	1623	3088	1623	2			N	-0-					-0-
12	0		1106	-0-	1106	4194	1106	2			N	-0-					-0-
01	0		1329	-0-	1329	5523	1329	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
10	0		200	-0-	200	200	200	2			Y	-0-					-0-
11	0		317	-0-	317	517	317	2			Y	-0-					-0-
12	0		143	-0-	143	660	143	2			Y	-0-					-0-
01	0		208	-0-	208	868	208	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
09	720	N	620	-0-	-100	-0-	620	2			Y	-0-					-0-
10	0		490	-0-	490	490	490	2			Y	-0-					-0-
11	0		390	-0-	390	880	390	2			Y	-0-					-0-
12	0		516	-0-	516	1396	516	2			Y	-0-					-0-
01	0		530	-0-	530	1926	530	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	0		284	-0-	284	284	284	2			N	-0-					-0-
11	0		258	-0-	258	542	258	2			N	-0-					-0-
12	0		274	-0-	274	816	274	2			N	-0-					-0-
01	0		254	-0-	254	1070	254	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					-0-
09	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
10	0		3234	-0-	3234	3234	3234	2			N	-0-					-0-
11	0		2911	-0-	2911	6145	2911	2			N	-0-					-0-
12	0		2761	-0-	2761	8906	2761	2			N	-0-					-0-
01	0		3345	-0-	3345	12251	3345	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	191	-0-	-677	-0-	191	2		N	-0-			-0-
09	540	N	181	-0-	-359	-0-	181	2		N	-0-			-0-
10	0		212	-0-	212	212	212	2		N	-0-			-0-
11	0		197	-0-	197	409	197	2		N	-0-			-0-
12	0		174	-0-	174	583	174	2		N	-0-			-0-
01	0		291	-0-	291	874	291	2		N	-0-			-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2698	X	2698	-0-	-0-	-0-	2698	2		Y	-0-			-0-
09	3008	X	3008	-0-	-0-	-0-	3008	2		Y	-0-			-0-
10	0		2409	-0-	2409	2409	2409	2		Y	-0-			-0-
11	0		2142	-0-	2142	4551	2142	2		Y	-0-			-0-
12	0		2085	-0-	2085	6636	2085	2		Y	-0-			-0-
01	0		1991	-0-	1991	8627	1991	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2325	X	2153	-0-	-172	-0-	2153	2		Y	-0-			-0-
09	2250	X	2098	-0-	-152	-0-	2098	2		Y	-0-			-0-
10	0		2118	-0-	2118	2118	2118	2		Y	-0-			-0-
11	0		1922	-0-	1922	4040	1922	2		Y	-0-			-0-
12	0		1850	-0-	1850	5890	1850	2		Y	-0-			-0-
01	0		1256	-0-	1256	7146	1256	2		Y	-0-			-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	842	-0-	-57	-0-	842	2		N	-0-			-0-
09	930	N	903	-0-	-27	-0-	903	2		N	-0-			-0-
10	0		961	-0-	961	961	961	2		N	-0-			-0-
11	0		778	-0-	778	1739	778	2		N	-0-			-0-
12	0		884	-0-	884	2623	884	2		N	-0-			-0-
01	0		865	-0-	865	3488	865	2		N	-0-			-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1767	N	992	-0-	-775	-0-	992	2		Y	-0-			-0-
09	1620	N	819	-0-	-801	-0-	819	2		Y	-0-			-0-
10	0		1138	-0-	1138	1138	1138	2		Y	-0-			-0-
11	0		1688	-0-	1688	2826	1688	2		Y	-0-			-0-
12	0		1594	-0-	1594	4420	1594	2		Y	-0-			-0-
01	0		1606	-0-	1606	6026	1606	2		Y	-0-			-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1924	N	1924	-0-	-0-	-0-	1924	2		Y	-0-			-0-
09	1380	N	1356	-0-	-24	-0-	1356	2		Y	-0-			-0-
10	0		2069	-0-	2069	2069	2069	2		Y	-0-			-0-
11	0		1864	-0-	1864	3933	1864	2		Y	-0-			-0-
12	0		1498	-0-	1498	5431	1498	2		Y	-0-			-0-
01	0		1836	-0-	1836	7267	1836	2		Y	-0-			-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	836	-0-	-714	-0-	836	2		Y	-0-			-0-
09	1440	N	793	-0-	-647	-0-	793	2		Y	-0-			-0-
10	0		2124	-0-	2124	2124	2124	2		Y	-0-			-0-
11	0		1997	-0-	1997	4121	1997	2		Y	-0-			-0-
12	0		1623	-0-	1623	5744	1623	2		Y	-0-			-0-
01	0		267	-0-	267	6011	267	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1342	-0-	-859	-0-	1342	2			Y	-0-					-0-
09	2040	N	1297	-0-	-743	-0-	1297	2			Y	-0-					-0-
10	0		1402	-0-	1402	1402	1402	2			Y	-0-					-0-
11	0		1322	-0-	1322	2724	1322	2			Y	-0-					-0-
12	0		1328	-0-	1328	4052	1328	2			Y	-0-					-0-
01	0		1003	-0-	1003	5055	1003	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2101	-0-	-7	-0-	2101	2			Y	-0-					-0-
09	2010	N	2009	-0-	-1	-0-	2009	2			Y	-0-					-0-
10	0		2075	-0-	2075	2075	2075	2			Y	-0-					-0-
11	0		1978	-0-	1978	4053	1978	2			Y	-0-					-0-
12	0		2102	-0-	2102	6155	2102	2			Y	-0-					-0-
01	0		1753	-0-	1753	7908	1753	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	X	723	-0-	-0-	-0-	716	2	7	9	N	6	6	8			-0-
09	702	X	702	-0-	-0-	-0-	699	2	3	9	N	3	3	8			-0-
10	0		665	-0-	665	665	661	2	4	9	N	4	4	8			-0-
11	0		834	-0-	834	1499	825	2	9	9	N	8	8	8			-0-
12	0		812	-0-	812	2311	802	2	10	9	N	9	9	8			-0-
01	0		597	-0-	597	2908	593	2	4	9	N	4	4	8			-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
10	0		178	-0-	178	178	178	2			N	-0-					-0-
11	0		467	-0-	467	645	467	2			N	-0-					-0-
12	0		216	-0-	216	861	216	2			N	-0-					-0-
01	0		195	-0-	195	1056	195	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1581	-0-	-186	-0-	1581	2			Y	-0-					-0-
09	1770	N	1502	-0-	-268	-0-	1502	2			Y	-0-					-0-
10	0		1515	-0-	1515	1515	1515	2			Y	-0-					-0-
11	0		1516	-0-	1516	3031	1516	2			Y	-0-					-0-
12	0		1552	-0-	1552	4583	1552	2			Y	-0-					-0-
01	0		1169	-0-	1169	5752	1169	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	0		1218	-0-	1218	1218	1218	2			N	-0-					-0-
11	0		1162	-0-	1162	2380	1162	2			N	-0-					-0-
12	0		978	-0-	978	3358	978	2			N	-0-					-0-
01	0		1118	-0-	1118	4476	1118	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3029	-0-	-660	-0-	3029	2			N	-0-					-0-
09	3570	X	2913	-0-	-657	-0-	2913	2			N	-0-					-0-
10	0		2848	-0-	2848	2848	2848	2			N	-0-					-0-
11	0		4121	-0-	4121	6969	4121	2			N	-0-					-0-
12	0		3238	-0-	3238	10207	3238	2			N	-0-					-0-
01	0		3138	-0-	3138	13345	3138	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2967	N	2967	-0-	-0-	-0-	2967	2			Y	-0-					-0-
09	2776	N	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-
10	0		2764	-0-	2764	2764	2764	2			Y	-0-					-0-
11	0		2866	-0-	2866	5630	2866	2			Y	-0-					-0-
12	0		2511	-0-	2511	8141	2511	2			Y	-0-					-0-
01	0		2675	-0-	2675	10816	2675	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
09	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					-0-
10	0		1964	-0-	1964	1964	1964	2			Y	-0-					-0-
11	0		1839	-0-	1839	3803	1839	2			Y	-0-					-0-
12	0		1985	-0-	1985	5788	1985	2			Y	-0-					-0-
01	0		2116	-0-	2116	7904	2116	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	0		66	-0-	66	66	66	2			N	-0-					-0-
11	0		98	-0-	98	164	98	2			N	-0-					-0-
12	0		122	-0-	122	286	122	2			N	-0-					-0-
01	0		90	-0-	90	376	90	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2508	-0-	-127	-0-	2508	2			Y	-0-					-0-
09	2490	N	2398	-0-	-92	-0-	2398	2			Y	-0-					-0-
10	0		2437	-0-	2437	2437	2437	2			Y	-0-					-0-
11	0		2372	-0-	2372	4809	2372	2			Y	-0-					-0-
12	0		2385	-0-	2385	7194	2385	2			Y	-0-					-0-
01	0		2361	-0-	2361	9555	2361	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4825	-0-	-73	-0-	4825	2			N	-0-					-0-
09	4740	X	4014	-0-	-726	-0-	4014	2			N	-0-					-0-
10	0		2863	-0-	2863	2863	2863	2			N	-0-					-0-
11	0		2767	-0-	2767	5630	2767	2			N	-0-					-0-
12	0		1554	-0-	1554	7184	1554	2			N	-0-					-0-
01	0		4108	-0-	4108	11292	4108	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
09	1290	N	1134	-0-	-156	-0-	1134	2			Y	-0-					-0-
10	0		1303	-0-	1303	1303	1303	2			Y	-0-					-0-
11	0		815	-0-	815	2118	815	2			Y	-0-					-0-
12	0		1555	-0-	1555	3673	1555	2			Y	-0-					-0-
01	0		1025	-0-	1025	4698	1025	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	0		24	-0-	24	24	24	2			N	-0-					-0-
11	0		23	-0-	23	47	23	2			N	-0-					-0-
12	0		26	-0-	26	73	26	2			N	-0-					-0-
01	0		22	-0-	22	95	22	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4096	X	4096	-0-	-0-	-0-	4096	2			Y	-0-					-0-
09	3538	X	3538	-0-	-0-	-0-	3538	2			Y	-0-					-0-
10	0		4042	-0-	4042	4042	4042	2			Y	-0-					-0-
11	0		3821	-0-	3821	7863	3821	2			Y	-0-					-0-
12	0		4073	-0-	4073	11936	4073	2			Y	-0-					-0-
01	0		3882	-0-	3882	15818	3882	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2820	-0-	-249	-0-	2820	2			Y	-0-					-0-
09	2970	X	2575	-0-	-395	-0-	2575	2			Y	-0-					-0-
10	0		2825	-0-	2825	2825	2825	2			Y	-0-					-0-
11	0		2674	-0-	2674	5499	2674	2			Y	-0-					-0-
12	0		2055	-0-	2055	7554	2055	2			Y	-0-					-0-
01	0		2279	-0-	2279	9833	2279	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2961	-0-	-325	-0-	2961	2			Y	-0-					-0-
09	3240	X	3237	-0-	-3	-0-	3237	2			Y	-0-					-0-
10	0		2746	-0-	2746	2746	2746	2			Y	-0-					-0-
11	0		3163	-0-	3163	5909	3163	2			Y	-0-					-0-
12	0		2350	-0-	2350	8259	2350	2			Y	-0-					-0-
01	0		3447	-0-	3447	11706	3447	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4060	-0-	960	960	4060	2			Y	-0-					-0-
09	3000	N	3009	-0-	9	969	3009	2			Y	-0-					-0-
10	0		1888	-0-	1888	2857	1888	2			Y	-0-					-0-
11	0		1477	-0-	1477	4334	1477	2			Y	-0-					-0-
12	0		1518	-0-	1518	5852	1518	2			Y	-0-					-0-
01	0		1495	-0-	1495	7347	1495	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3149	-0-	-385	-0-	3149	2			N	-0-					-0-
09	3270	X	2768	-0-	-502	-0-	2768	2			N	-0-					-0-
10	0		2993	-0-	2993	2993	2993	2			N	-0-					-0-
11	0		3220	-0-	3220	6213	3220	2			N	-0-					-0-
12	0		3196	-0-	3196	9409	3196	2			N	-0-					-0-
01	0		2587	-0-	2587	11996	2587	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	70	-0-	-116	-0-	70	2			Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
10	0		408	-0-	408	408	408	2			Y	-0-					-0-
11	0		448	-0-	448	856	448	2			Y	-0-					-0-
12	0		438	-0-	438	1294	438	2			Y	-0-					-0-
01	0		539	-0-	539	1833	539	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	615	-0-	-98	-0-	615	2			Y	-0-					-0-
09	660	N	455	-0-	-205	-0-	455	2			Y	-0-					-0-
10	0		419	-0-	419	419	419	2			Y	-0-					-0-
11	0		455	-0-	455	874	455	2			Y	-0-					-0-
12	0		781	-0-	781	1655	781	2			Y	-0-					-0-
01	0		676	-0-	676	2331	676	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1224	-0-	-78	-0-	1224	2			Y	-0-					-0-
09	1920	N	1135	-0-	-785	-0-	1135	2			Y	-0-					-0-
10	0		1413	-0-	1413	1413	1413	2			Y	-0-					-0-
11	0		1049	-0-	1049	2462	1049	2			Y	-0-					-0-
12	0		722	-0-	722	3184	722	2			Y	-0-					-0-
01	0		1192	-0-	1192	4376	1192	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2840	-0-	-384	-0-	2840	2			Y	-0-					-0-
09	3120	X	2671	-0-	-449	-0-	2671	2			Y	-0-					-0-
10	0		1734	-0-	1734	1734	1734	2			Y	-0-					-0-
11	0		2616	-0-	2616	4350	2616	2			Y	-0-					-0-
12	0		2577	-0-	2577	6927	2577	2			Y	-0-					-0-
01	0		2447	-0-	2447	9374	2447	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
09	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
10	0		2694	-0-	2694	2694	2694	2			N	-0-					-0-
11	0		2671	-0-	2671	5365	2671	2			N	-0-					-0-
12	0		2709	-0-	2709	8074	2709	2			N	-0-					-0-
01	0		2710	-0-	2710	10784	2710	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2997	N	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
09	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-
10	0		2361	-0-	2361	2361	2361	2			N	-0-					-0-
11	0		2429	-0-	2429	4790	2429	2			N	-0-					-0-
12	0		2324	-0-	2324	7114	2324	2			N	-0-					-0-
01	0		2453	-0-	2453	9567	2453	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	0		334	-0-	334	334	334	2			N	-0-					-0-
11	0		344	-0-	344	678	344	2			N	-0-					-0-
12	0		359	-0-	359	1037	359	2			N	-0-					-0-
01	0		344	-0-	344	1381	344	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	908	-0-	-611	-0-	908	2			Y	-0-					-0-
09	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
10	0		1697	-0-	1697	1697	1697	2			Y	-0-					-0-
11	0		1191	-0-	1191	2888	1191	2			Y	-0-					-0-
12	0		1569	-0-	1569	4457	1569	2			Y	-0-					-0-
01	0		1305	-0-	1305	5762	1305	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1097	-0-	-19	-0-	1097	2			N	-0-					-0-
09	1110	N	1036	-0-	-74	-0-	1036	2			N	-0-					-0-
10	0		937	-0-	937	937	937	2			N	-0-					-0-
11	0		907	-0-	907	1844	907	2			N	-0-					-0-
12	0		915	-0-	915	2759	915	2			N	-0-					-0-
01	0		865	-0-	865	3624	865	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	637	-0-	637	637	637	2			Y	-0-					-0-
01		14B2 EXT	1056	-0-	1056	1693	1056	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	0		469	-0-	469	469	469	2			N	-0-					-0-
11	0		489	-0-	489	958	489	2			N	-0-					-0-
12	0		513	-0-	513	1471	513	2			N	-0-					-0-
01	0		479	-0-	479	1950	479	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
10	0		574	-0-	574	574	574	2			N	-0-					-0-
11	0		550	-0-	550	1124	550	2			N	-0-					-0-
12	0		549	-0-	549	1673	549	2			N	-0-					-0-
01	0		534	-0-	534	2207	534	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
09	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
10	0		2297	-0-	2297	2297	2297	2			N	-0-					-0-
11	0		2008	-0-	2008	4305	2008	2			N	-0-					-0-
12	0		1882	-0-	1882	6187	1882	2			N	-0-					-0-
01	0		1907	-0-	1907	8094	1907	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2806	-0-	-387	-0-	2806	2			Y	-0-					-0-
09	3090	X	2363	-0-	-727	-0-	2363	2			Y	-0-					-0-
10	0		1824	-0-	1824	1824	1824	2			Y	-0-					-0-
11	0		2306	-0-	2306	4130	2306	2			Y	-0-					-0-
12	0		2544	-0-	2544	6674	2544	2			Y	-0-					-0-
01	0		2532	-0-	2532	9206	2532	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2902	N	2902	-0-	-0-	-0-	2902	2			Y	-0-					-0-
09	2819	X	2819	-0-	-0-	-0-	2819	2			Y	-0-					-0-
10	0		2549	-0-	2549	2549	2549	2			Y	-0-					-0-
11	0		2511	-0-	2511	5060	2511	2			Y	-0-					-0-
12	0		2002	-0-	2002	7062	2002	2			Y	-0-					-0-
01	0		2184	-0-	2184	9246	2184	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2656	N	2656	-0-	-0-	-0-	2656	2			Y	-0-					-0-
09	600	N	75	-0-	-525	-0-	75	2			Y	-0-					-0-
10	0		102	-0-	102	102	102	2			Y	-0-					-0-
11	0		104	-0-	104	206	104	2			Y	-0-					-0-
12	0		75	-0-	75	281	75	2			Y	-0-					-0-
01	0		12	-0-	12	293	12	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
09	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
10	0		3179	-0-	3179	3179	3179	2			N	-0-					-0-
11	0		4091	-0-	4091	7270	4091	2			N	-0-					-0-
12	0		3426	-0-	3426	10696	3426	2			N	-0-					-0-
01	0		3795	-0-	3795	14491	3795	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2039	N	2039	-0-	-0-	-0-	2039	2			Y	-0-					-0-
09	1899	N	1899	-0-	-0-	-0-	1899	2			Y	-0-					-0-
10	0		2194	-0-	2194	2194	2194	2			Y	-0-					-0-
11	0		1913	-0-	1913	4107	1913	2			Y	-0-					-0-
12	0		2118	-0-	2118	6225	2118	2			Y	-0-					-0-
01	0		2071	-0-	2071	8296	2071	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2655	-0-	-755	-0-	2655	2			N	-0-					-0-
09	3300	X	921	-0-	-2379	-0-	921	2			N	-0-					-0-
10	0		683	-0-	683	683	683	2			N	-0-					-0-
11	0		826	-0-	826	1509	826	2			N	-0-					-0-
12	0		935	-0-	935	2444	935	2			N	-0-					-0-
01	0		850	-0-	850	3294	850	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	0		339	-0-	339	339	339	2			N	-0-					-0-
11	0		284	-0-	284	623	284	2			N	-0-					-0-
12	0		282	-0-	282	905	282	2			N	-0-					-0-
01	0		363	-0-	363	1268	363	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2172	-0-	-153	-0-	2172	2			N	-0-					-0-
09	2430	N	2214	-0-	-216	-0-	2214	2			N	-0-					-0-
10	0		1930	-0-	1930	1930	1930	2			N	-0-					-0-
11	0		2156	-0-	2156	4086	2156	2			N	-0-					-0-
12	0		2399	-0-	2399	6485	2399	2			N	-0-					-0-
01	0		1930	-0-	1930	8415	1930	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					-0-
09	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					-0-
10	0		1843	-0-	1843	1843	1843	2			Y	-0-					-0-
11	0		1683	-0-	1683	3526	1683	2			Y	-0-					-0-
12	0		1800	-0-	1800	5326	1800	2			Y	-0-					-0-
01	0		1379	-0-	1379	6705	1379	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2655	X	2655	-0-	-0-	-0-	2655	2			Y	-0-					-0-
09	2640	X	2522	-0-	-118	-0-	2522	2			Y	-0-					-0-
10	0		2477	-0-	2477	2477	2477	2			Y	-0-					-0-
11	0		2441	-0-	2441	4918	2441	2			Y	-0-					-0-
12	0		2395	-0-	2395	7313	2395	2			Y	-0-					-0-
01	0		2442	-0-	2442	9755	2442	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4215	-0-	-652	-0-	4215	2			Y	-0-					-0-
09	4200	X	3637	-0-	-563	-0-	3637	2			Y	-0-					-0-
10	0		3407	-0-	3407	3407	3407	2			Y	-0-					-0-
11	0		3572	-0-	3572	6979	3572	2			Y	-0-					-0-
12	0		3447	-0-	3447	10426	3447	2			Y	-0-					-0-
01	0		2952	-0-	2952	13378	2952	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2086	-0-	-394	-0-	2086	2			N	-0-					-0-
09	2400	X	2390	-0-	-10	-0-	2390	2			N	-0-					-0-
10	0		2386	-0-	2386	2386	2386	2			N	-0-					-0-
11	0		2365	-0-	2365	4751	2364	2	1	9	N	1	1	8			-0-
12	0		2413	-0-	2413	7164	2412	2	1	9	N	1	1	8			-0-
01	0		2339	-0-	2339	9503	2339	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2715	-0-	-106	-0-	2715	2			N	-0-					-0-
09	2730	X	2017	-0-	-713	-0-	2017	2			N	-0-					-0-
10	0		2008	-0-	2008	2008	2008	2			N	-0-					-0-
11	0		1680	-0-	1680	3688	1680	2			N	-0-					-0-
12	0		1653	-0-	1653	5341	1653	2			N	-0-					-0-
01	0		1727	-0-	1727	7068	1727	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2854	-0-	-122	-0-	2854	2			Y	-0-					-0-
09	2880	X	2800	-0-	-80	-0-	2800	2			Y	-0-					-0-
10	0		2824	-0-	2824	2824	2824	2			Y	-0-					-0-
11	0		3418	-0-	3418	6242	3418	2			Y	-0-					-0-
12	0		3278	-0-	3278	9520	3278	2			Y	-0-					-0-
01	0		2928	-0-	2928	12448	2928	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1850	-0-	-940	-0-	1850	2			Y	-0-					-0-
09	2610	X	1687	-0-	-923	-0-	1687	2			Y	-0-					-0-
10	0		2875	-0-	2875	2875	2875	2			Y	-0-					-0-
11	0		2121	-0-	2121	4996	2121	2			Y	-0-					-0-
12	0		1749	-0-	1749	6745	1749	2			Y	-0-					-0-
01	0		1065	-0-	1065	7810	1065	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					-0-
09	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
10	0		1289	-0-	1289	1289	1289	2			Y	-0-					-0-
11	0		1277	-0-	1277	2566	1277	2			Y	-0-					-0-
12	0		1417	-0-	1417	3983	1417	2			Y	-0-					-0-
01	0		1393	-0-	1393	5376	1393	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4672	-0-	-9	-0-	4672	2			Y	-0-					-0-
09	4770	X	4031	-0-	-739	-0-	4031	2			Y	-0-					-0-
10	0		3800	-0-	3800	3800	3800	2			Y	-0-					-0-
11	0		3226	-0-	3226	7026	3226	2			Y	-0-					-0-
12	0		3185	-0-	3185	10211	3185	2			Y	-0-					-0-
01	0		3304	-0-	3304	13515	3304	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
09	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
10	0		1618	-0-	1618	1618	1618	2			N	-0-					-0-
11	0		1131	-0-	1131	2749	1131	2			N	-0-					-0-
12	0		1190	-0-	1190	3939	1190	2			N	-0-					-0-
01	0		1469	-0-	1469	5408	1469	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2236	N	2236	-0-	-0-	-0-	2236	2			Y	-0-					-0-
09	2160	N	2029	-0-	-131	-0-	2029	2			Y	-0-					-0-
10	0		1788	-0-	1788	1788	1788	2			Y	-0-					-0-
11	0		2020	-0-	2020	3808	2020	2			Y	-0-					-0-
12	0		2007	-0-	2007	5815	2007	2			Y	-0-					-0-
01	0		2116	-0-	2116	7931	2116	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3445	-0-	-89	-0-	3445	2			N	-0-					-0-
09	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
10	0		3408	-0-	3408	3408	3408	2			N	-0-					-0-
11	0		3271	-0-	3271	6679	3271	2			N	-0-					-0-
12	0		3430	-0-	3430	10109	3430	2			N	-0-					-0-
01	0		3685	-0-	3685	13794	3685	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2632	N	2632	-0-	-0-	-0-	2632	2			Y	-0-					-0-
09	2558	N	2558	-0-	-0-	-0-	2558	2			Y	-0-					-0-
10	0		2692	-0-	2692	2692	2692	2			Y	-0-					-0-
11	0		2595	-0-	2595	5287	2595	2			Y	-0-					-0-
12	0		2553	-0-	2553	7840	2553	2			Y	-0-					-0-
01	0		2712	-0-	2712	10552	2712	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1745	-0-	-611	-0-	1745	2			Y	-0-					-0-
09	2259	N	2259	-0-	-0-	-0-	2259	2			Y	-0-					-0-
10	0		1711	-0-	1711	1711	1711	2			Y	-0-					-0-
11	0		898	-0-	898	2609	898	2			Y	-0-					-0-
12	0		1924	-0-	1924	4533	1924	2			Y	-0-					-0-
01	0		1999	-0-	1999	6532	1999	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
10	0		769	-0-	769	769	769	2			N	-0-					-0-
11	0		930	-0-	930	1699	930	2			N	-0-					-0-
12	0		826	-0-	826	2525	826	2			N	-0-					-0-
01	0		1052	-0-	1052	3577	1052	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1141	-0-	-6	-0-	1141	2			Y	-0-					-0-
09	1110	N	1094	-0-	-16	-0-	1094	2			Y	-0-					-0-
10	0		1134	-0-	1134	1134	1134	2			Y	-0-					-0-
11	0		1091	-0-	1091	2225	1091	2			Y	-0-					-0-
12	0		1127	-0-	1127	3352	1127	2			Y	-0-					-0-
01	0		994	-0-	994	4346	994	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2325	-0-	-0-	-0-	2325	2			Y	-0-					-0-
09	2040	N	2040	-0-	-0-	-0-	2040	2			Y	-0-					-0-
10	0		1914	-0-	1914	1914	1914	2			Y	-0-					-0-
11	0		1579	-0-	1579	3493	1579	2			Y	-0-					-0-
12	0		1932	-0-	1932	5425	1932	2			Y	-0-					-0-
01	0		2853	-0-	2853	8278	2853	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
09	2010	N	1758	-0-	-252	-0-	1758	2			N	-0-					-0-
10	0		1134	-0-	1134	1134	1134	2			N	-0-					-0-
11	0		714	-0-	714	1848	714	2			N	-0-					-0-
12	0		1056	-0-	1056	2904	1056	2			N	-0-					-0-
01	0		956	-0-	956	3860	956	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	949	-0-	-12	-0-	949	2			Y	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
10	0		1220	-0-	1220	1220	1220	2			Y	-0-					-0-
11	0		771	-0-	771	1991	771	2			Y	-0-					-0-
12	0		1029	-0-	1029	3020	1029	2			Y	-0-					-0-
01	0		1043	-0-	1043	4063	1043	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	0		494	-0-	494	494	494	2			N	-0-					-0-
11	0		514	-0-	514	1008	514	2			N	-0-					-0-
12	0		589	-0-	589	1597	589	2			N	-0-					-0-
01	0		596	-0-	596	2193	596	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1938	-0-	-15	-0-	1938	2			Y	-0-					-0-
09	2165	X	2165	-0-	-0-	-0-	2165	2			Y	-0-					-0-
10	0		2123	-0-	2123	2123	2123	2			Y	-0-					-0-
11	0		2033	-0-	2033	4156	2033	2			Y	-0-					-0-
12	0		2006	-0-	2006	6162	2006	2			Y	-0-					-0-
01	0		2272	-0-	2272	8434	2272	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
09	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
10	0		1412	-0-	1412	1412	1412	2			Y	-0-					-0-
11	0		1628	-0-	1628	3040	1628	2			Y	-0-					-0-
12	0		1857	-0-	1857	4897	1857	2			Y	-0-					-0-
01	0		1684	-0-	1684	6581	1684	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	0		1034	-0-	1034	1034	1034	2			N	-0-					-0-
11	0		1048	-0-	1048	2082	1048	2			N	-0-					-0-
12	0		1098	-0-	1098	3180	1098	2			N	-0-					-0-
01	0		1108	-0-	1108	4288	1108	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2388	-0-	-309	-0-	2388	2			N	-0-					15
09	2610	X	2392	-0-	-218	-0-	2392	2			N	-0-					15
10	0		2372	-0-	2372	2372	2372	2			N	-0-					15
11	0		2379	-0-	2379	4751	2379	2			N	-0-					15
12	0		2390	-0-	2390	7141	2390	2			N	-0-					15
01	0		2457	-0-	2457	9598	2457	2			N	-0-					15

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	31	-0-	-62	-0-	31	2			Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
10	0		181	-0-	181	181	181	2			Y	-0-					-0-
11	0		7	-0-	7	188	7	2			Y	-0-					-0-
12	0		105	-0-	105	293	105	2			Y	-0-					-0-
01	0		90	-0-	90	383	90	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1998	-0-	-203	-0-	1998	2			N	-0-					-0-
09	2340	N	2076	-0-	-264	-0-	2076	2			N	-0-					-0-
10	0		1850	-0-	1850	1850	1850	2			N	-0-					-0-
11	0		1919	-0-	1919	3769	1919	2			N	-0-					-0-
12	0		2370	-0-	2370	6139	2370	2			N	-0-					-0-
01	0		2497	-0-	2497	8636	2497	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1916	-0-	-223	-0-	1916	2			Y	-0-					-0-
09	2220	N	1874	-0-	-346	-0-	1874	2			Y	-0-					-0-
10	0		1947	-0-	1947	1947	1947	2			Y	-0-					-0-
11	0		1883	-0-	1883	3830	1883	2			Y	-0-					-0-
12	0		1801	-0-	1801	5631	1801	2			Y	-0-					-0-
01	0		1966	-0-	1966	7597	1966	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2184	-0-	-637	-0-	2184	2			N	-0-					-0-
09	2730	X	2150	-0-	-580	-0-	2150	2			N	-0-					-0-
10	0		1940	-0-	1940	1940	1940	2			N	-0-					-0-
11	0		1126	-0-	1126	3066	1126	2			N	-0-					-0-
12	0		1415	-0-	1415	4481	1415	2			N	-0-					-0-
01	0		1380	-0-	1380	5861	1380	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-
09	12	N	7	-0-	-5	-0-	7	2			Y	-0-					-0-
10	0		7	-0-	7	7	7	2			Y	-0-					-0-
11	0		8	-0-	8	15	8	2			Y	-0-					-0-
12	0		14	-0-	14	29	14	2			Y	-0-					-0-
01	0		14	-0-	14	43	14	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2383	-0-	-407	-0-	2383	2			N	-0-					-0-
09	2730	N	1942	-0-	-788	-0-	1942	2			N	-0-					-0-
10	0		2286	-0-	2286	2286	2286	2			N	-0-					-0-
11	0		1747	-0-	1747	4033	1747	2			N	-0-					-0-
12	0		2175	-0-	2175	6208	2175	2			N	-0-					-0-
01	0		2044	-0-	2044	8252	2044	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3219	-0-	-36	-0-	3219	2			N	-0-					-0-
09	2970	X	2529	-0-	-441	-0-	2529	2			N	-0-					-0-
10	0		2463	-0-	2463	2463	2463	2			N	-0-					-0-
11	0		3057	-0-	3057	5520	3057	2			N	-0-					-0-
12	0		2491	-0-	2491	8011	2491	2			N	-0-					-0-
01	0		3369	-0-	3369	11380	3369	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

08	3813	X	3457	-0-	-356	-0-	3457	2			N	-0-					-0-
09	3450	X	2743	-0-	-707	-0-	2743	2			N	-0-					-0-
10	0		3422	-0-	3422	3422	3422	2			N	-0-					-0-
11	0		3109	-0-	3109	6531	3109	2			N	-0-					-0-
12	0		3193	-0-	3193	9724	3193	2			N	-0-					-0-
01	0		3053	-0-	3053	12777	3053	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

08	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
10	0		1442	-0-	1442	1442	1442	2			N	-0-					-0-
11	0		720	-0-	720	2162	720	2			N	-0-					-0-
12	0		807	-0-	807	2969	807	2			N	-0-					-0-
01	0		1128	-0-	1128	4097	1128	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

08	3007	X	2108	-0-	-899	-0-	2108	2			Y	-0-					-0-
09	2460	X	1737	-0-	-723	-0-	1737	2			Y	-0-					-0-
10	0		1822	-0-	1822	1822	1822	2			Y	-0-					-0-
11	0		1731	-0-	1731	3553	1731	2			Y	-0-					-0-
12	0		2108	-0-	2108	5661	2108	2			Y	-0-					-0-
01	0		1706	-0-	1706	7367	1706	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

08	1984	X	1783	-0-	-201	-0-	1783	2			Y	-0-					-0-
09	1920	X	1706	-0-	-214	-0-	1706	2			Y	-0-					-0-
10	0		2624	-0-	2624	2624	2624	2			Y	-0-					-0-
11	0		1801	-0-	1801	4425	1801	2			Y	-0-					-0-
12	0		782	-0-	782	5207	782	2			Y	-0-					-0-
01	0		1785	-0-	1785	6992	1785	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

08	1767	N	1470	-0-	-297	-0-	1470	2			N	-0-					-0-
09	1680	N	1487	-0-	-193	-0-	1487	2			N	-0-					-0-
10	0		1027	-0-	1027	1027	1027	2			N	-0-					-0-
11	0		1411	-0-	1411	2438	1411	2			N	-0-					-0-
12	0		1513	-0-	1513	3951	1513	2			N	-0-					-0-
01	0		1373	-0-	1373	5324	1373	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

08	723	N	723	-0-	-0-	-0-	719	2	4	9	N	4	4	8			-0-
09	732	N	732	-0-	-0-	-0-	730	2	2	9	N	2	2	8			-0-
10	0		711	-0-	711	711	708	2	3	9	N	3	3	8			-0-
11	0		719	-0-	719	1430	713	2	6	9	N	5	5	8			-0-
12	0		751	-0-	751	2181	744	2	7	9	N	6	6	8			-0-
01	0		697	-0-	697	2878	694	2	3	9	N	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3436	X	3436	-0-	-0-	-0-	3436	2			Y	-0-					-0-
09	4695	X	4695	-0-	-0-	-0-	4695	2			Y	-0-					-0-
10	0		5479	-0-	5479	5479	5479	2			Y	-0-					-0-
11	0		4741	-0-	4741	10220	4741	2			Y	-0-					-0-
12	0		6049	-0-	6049	16269	6049	2			Y	-0-					-0-
01	0		5689	-0-	5689	21958	5689	2			Y	-0-					-0-

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	997	-0-	-770	-0-	997	2			N	-0-					-0-
09	1230	N	947	-0-	-283	-0-	947	2			N	-0-					-0-
10	0		820	-0-	820	820	820	2			N	-0-					-0-
11	0		1044	-0-	1044	1864	1044	2			N	-0-					-0-
12	0		1727	-0-	1727	3591	1727	2			N	-0-					-0-
01	0		1488	-0-	1488	5079	1488	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	-0-	1224	2	1	9	N	1	1	8			-0-
09	1410	N	1170	-0-	-240	-0-	1170	2			N	-0-					-0-
10	0		1077	-0-	1077	1077	1076	2	1	9	N	1	1	8			-0-
11	0		1004	-0-	1004	2081	1003	2	1	9	N	1	1	8			-0-
12	0		1045	-0-	1045	3126	1044	2	1	9	N	1	1	8			-0-
01	0		1017	-0-	1017	4143	1016	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
09	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
10	0		1410	-0-	1410	1410	1410	2			N	-0-					-0-
11	0		1309	-0-	1309	2719	1309	2			N	-0-					-0-
12	0		1524	-0-	1524	4243	1524	2			N	-0-					-0-
01	0		1996	-0-	1996	6239	1996	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
10	0		478	-0-	478	478	478	2			N	-0-					-0-
11	0		535	-0-	535	1013	535	2			N	-0-					-0-
12	0		535	-0-	535	1548	535	2			N	-0-					-0-
01	0		410	-0-	410	1958	410	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5626	X	5626	-0-	-0-	-0-	5579	2	47	9	N	43	43	8			-0-
09	6539	X	6539	-0-	-0-	-0-	6507	2	32	9	N	29	29	8			-0-
10	0		5712	-0-	5712	5712	5673	2	39	9	N	35	35	8			-0-
11	0		4019	-0-	4019	9731	3983	2	36	9	N	33	33	8			-0-
12	0		3993	-0-	3993	13724	3950	2	43	9	N	39	39	8			-0-
01	0		4527	-0-	4527	18251	4497	2	30	9	N	27	27	8			-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
09	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
10	0		2490	-0-	2490	2490	2490	2			N	-0-					-0-
11	0		2568	-0-	2568	5058	2568	2			N	-0-					-0-
12	0		2822	-0-	2822	7880	2822	2			N	-0-					-0-
01	0		2909	-0-	2909	10789	2909	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
09	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
10	0		3328	-0-	3328	3328	3328	2			N	-0-					-0-
11	0		2885	-0-	2885	6213	2885	2			N	-0-					-0-
12	0		2945	-0-	2945	9158	2945	2			N	-0-					-0-
01	0		2815	-0-	2815	11973	2815	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
10	0		719	-0-	719	719	719	2			N	-0-					-0-
11	0		711	-0-	711	1430	711	2			N	-0-					-0-
12	0		711	-0-	711	2141	711	2			N	-0-					-0-
01	0		676	-0-	676	2817	676	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2609	-0-	-429	-0-	2609	2			N	-0-					-0-
09	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					-0-
10	0		3158	-0-	3158	3158	3158	2			N	-0-					-0-
11	0		2687	-0-	2687	5845	2687	2			N	-0-					-0-
12	0		3239	-0-	3239	9084	3239	2			N	-0-					-0-
01	0		3242	-0-	3242	12326	3242	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3535	-0-	435	617	3535	2			Y	-0-					-0-
09	3000	N	3649	-0-	649	1266	3649	2			Y	-0-					-0-
10	0		3467	-0-	3467	4733	3467	2			Y	-0-					-0-
11	0		3218	-0-	3218	7951	3218	2			Y	-0-					-0-
12	0		3699	-0-	3699	11650	3699	2			Y	-0-					-0-
01	0		3093	-0-	3093	14743	3093	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	1028	2	1	9	N	1	1	8			-0-
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
10	0		877	-0-	877	877	877	2			N	-0-					-0-
11	0		918	-0-	918	1795	917	2	1	9	N	1	1	8			-0-
12	0		957	-0-	957	2752	956	2	1	9	N	1	1	8			-0-
01	0		953	-0-	953	3705	953	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3349	-0-	-371	-0-	3349	2			N	-0-					-0-
09	3540	X	2932	-0-	-608	-0-	2932	2			N	-0-					-0-
10	0		3405	-0-	3405	3405	3405	2			N	-0-					-0-
11	0		3145	-0-	3145	6550	3145	2			N	-0-					-0-
12	0		3181	-0-	3181	9731	3181	2			N	-0-					-0-
01	0		3213	-0-	3213	12944	3213	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1	1	8			-0-
09	1145	N	1145	-0-	-0-	-0-	1144	2	1	9	N	1	1	8			-0-
10	0		1098	-0-	1098	1098	1097	2	1	9	N	1	1	8			-0-
11	0		1091	-0-	1091	2189	1089	2	2	9	N	2	2	8			-0-
12	0		1133	-0-	1133	3322	1131	2	2	9	N	2	2	8			-0-
01	0		1089	-0-	1089	4411	1088	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2849	-0-	-530	-0-	2849	2			Y	-0-					-0-
09	3270	X	2315	-0-	-955	-0-	2315	2			Y	-0-					-0-
10	0		2696	-0-	2696	2696	2696	2			Y	-0-					-0-
11	0		2796	-0-	2796	5492	2796	2			Y	-0-					-0-
12	0		2592	-0-	2592	8084	2592	2			Y	-0-					-0-
01	0		2686	-0-	2686	10770	2686	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3577	X	3577	-0-	-0-	-0-	3577	2			Y	-0-					-0-
09	3355	X	3355	-0-	-0-	-0-	3355	2			Y	-0-					-0-
10	0		3403	-0-	3403	3403	3403	2			Y	-0-					-0-
11	0		3491	-0-	3491	6894	3491	2			Y	-0-					-0-
12	0		4350	-0-	4350	11244	4350	2			Y	-0-					-0-
01	0		4711	-0-	4711	15955	4711	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	818	-0-	-1352	-0-	818	2			N	-0-					-0-
09	2100	X	1218	-0-	-882	-0-	1218	2			N	-0-					-0-
10	0		1290	-0-	1290	1290	1290	2			N	-0-					-0-
11	0		1138	-0-	1138	2428	1138	2			N	-0-					-0-
12	0		1332	-0-	1332	3760	1332	2			N	-0-					-0-
01	0		917	-0-	917	4677	917	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	-0-	-0-	-1674	-0-					Y	-0-					-0-
09	3000	N	3741	-0-	741	741	3741	2			Y	-0-					-0-
10	0		3263	-0-	3263	4004	3263	2			Y	-0-					-0-
11	0		1636	-0-	1636	5640	1636	2			Y	-0-					-0-
12	0		1993	-0-	1993	7633	1993	2			Y	-0-					-0-
01	0		1590	-0-	1590	9223	1590	2			Y	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	0		68	-0-	68	68	68	2			N	-0-					-0-
11	0		77	-0-	77	145	77	2			N	-0-					-0-
12	0		87	-0-	87	232	87	2			N	-0-					-0-
01	0		70	-0-	70	302	70	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
09	360	N	301	-0-	-59	-0-	301	2			Y	-0-					-0-
10	0		257	-0-	257	257	257	2			Y	-0-					-0-
11	0		251	-0-	251	508	251	2			Y	-0-					-0-
12	0		280	-0-	280	788	280	2			Y	-0-					-0-
01	0		220	-0-	220	1008	220	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
09	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
10	0		2308	-0-	2308	2308	2308	2			N	-0-					-0-
11	0		2185	-0-	2185	4493	2185	2			N	-0-					-0-
12	0		2261	-0-	2261	6754	2261	2			N	-0-					-0-
01	0		2247	-0-	2247	9001	2247	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
10	0		1367	-0-	1367	1367	1367	2			N	-0-					-0-
11	0		1361	-0-	1361	2728	1361	2			N	-0-					-0-
12	0		1395	-0-	1395	4123	1395	2			N	-0-					-0-
01	0		1359	-0-	1359	5482	1359	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2891	N	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
09	3000	N	3991	-0-	991	991	3991	2			Y	-0-					-0-
10	0		2384	-0-	2384	3375	2384	2			Y	-0-					-0-
11	0		1779	-0-	1779	5154	1779	2			Y	-0-					-0-
12	0		1570	-0-	1570	6724	1570	2			Y	-0-					-0-
01	0		1579	-0-	1579	8303	1579	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	2			Y	-0-					-0-
10	0		136	-0-	136	136	136	2			Y	-0-					-0-
11	0		123	-0-	123	259	123	2			Y	-0-					-0-
12	0		266	-0-	266	525	266	2			Y	-0-					-0-
01	0		155	-0-	155	680	155	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
09	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
10	0		2124	-0-	2124	2124	2124	2			N	-0-					-0-
11	0		1527	-0-	1527	3651	1527	2			N	-0-					-0-
12	0		1619	-0-	1619	5270	1619	2			N	-0-					-0-
01	0		1984	-0-	1984	7254	1984	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	360	N	157	-0-	-203	-0-	157	2			N	-0-					-0-
10	0		221	-0-	221	221	221	2			N	-0-					-0-
11	0		167	-0-	167	388	167	2			N	-0-					-0-
12	0		190	-0-	190	578	190	2			N	-0-					-0-
01	0		179	-0-	179	757	179	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
09	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
10	0		1992	-0-	1992	1992	1992	2			N	-0-					-0-
11	0		2186	-0-	2186	4178	2186	2			N	-0-					-0-
12	0		2233	-0-	2233	6411	2233	2			N	-0-					-0-
01	0		2095	-0-	2095	8506	2095	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2146	-0-	-365	-0-	2146	2			N	-0-					-0-
09	2430	X	1360	-0-	-1070	-0-	1360	2			N	-0-					-0-
10	0		1511	-0-	1511	1511	1511	2			N	-0-					-0-
11	0		785	-0-	785	2296	785	2			N	-0-					-0-
12	0		906	-0-	906	3202	906	2			N	-0-					-0-
01	0		4360	-0-	4360	7562	4360	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
09	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
10	0		3270	-0-	3270	3270	3270	2			N	-0-					-0-
11	0		3620	-0-	3620	6890	3620	2			N	-0-					-0-
12	0		3137	-0-	3137	10027	3137	2			N	-0-					-0-
01	0		3266	-0-	3266	13293	3266	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					-0-
09	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					-0-
10	0		1818	-0-	1818	1818	1818	2			Y	-0-					-0-
11	0		1651	-0-	1651	3469	1651	2			Y	-0-					-0-
12	0		1583	-0-	1583	5052	1583	2			Y	-0-					-0-
01	0		1519	-0-	1519	6571	1519	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
10	0		512	-0-	512	512	512	2			N	-0-					-0-
11	0		559	-0-	559	1071	559	2			N	-0-					-0-
12	0		506	-0-	506	1577	506	2			N	-0-					-0-
01	0		485	-0-	485	2062	485	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1861	-0-	-464	-0-	1861	2			N	-0-					-0-
09	1890	N	1731	-0-	-159	-0-	1731	2			N	-0-					-0-
10	0		1400	-0-	1400	1400	1400	2			N	-0-					-0-
11	0		1552	-0-	1552	2952	1552	2			N	-0-					-0-
12	0		1205	-0-	1205	4157	1205	2			N	-0-					-0-
01	0		1493	-0-	1493	5650	1493	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3106	-0-	-56	-0-	3106	2			Y	-0-					-0-
09	3210	X	3013	-0-	-197	-0-	3013	2			Y	-0-					-0-
10	0		3050	-0-	3050	3050	3050	2			Y	-0-					-0-
11	0		2942	-0-	2942	5992	2942	2			Y	-0-					-0-
12	0		2932	-0-	2932	8924	2932	2			Y	-0-					-0-
01	0		2953	-0-	2953	11877	2953	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
09	2130	N	2128	-0-	-2	-0-	2128	2			N	-0-					-0-
10	0		2331	-0-	2331	2331	2331	2			N	-0-					-0-
11	0		2051	-0-	2051	4382	2051	2			N	-0-					-0-
12	0		1920	-0-	1920	6302	1920	2			N	-0-					-0-
01	0		2099	-0-	2099	8401	2099	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
10	0		1481	-0-	1481	1481	1481	2			Y	-0-					-0-
11	0		1019	-0-	1019	2500	1019	2			Y	-0-					-0-
12	0		1290	-0-	1290	3790	1290	2			Y	-0-					-0-
01	0		1383	-0-	1383	5173	1383	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2768	-0-	-332	-0-	2768	2			Y	-0-					-0-
09	2820	N	2667	-0-	-153	-0-	2667	2			Y	-0-					-0-
10	0		2841	-0-	2841	2841	2841	2			Y	-0-					-0-
11	0		2757	-0-	2757	5598	2757	2			Y	-0-					-0-
12	0		2678	-0-	2678	8276	2678	2			Y	-0-					-0-
01	0		2643	-0-	2643	10919	2643	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2636	N	2636	-0-	-0-	-0-	2636	2			Y	-0-					-0-
09	2580	N	2234	-0-	-346	-0-	2234	2			Y	-0-					-0-
10	0		1537	-0-	1537	1537	1537	2			Y	-0-					-0-
11	0		1328	-0-	1328	2865	1328	2			Y	-0-					-0-
12	0		2264	-0-	2264	5129	2264	2			Y	-0-					-0-
01	0		1642	-0-	1642	6771	1642	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2245	-0-	-576	-0-	2245	2			N	-0-					-0-
09	2160	N	1737	-0-	-423	-0-	1737	2			N	-0-					-0-
10	0		2412	-0-	2412	2412	2412	2			N	-0-					-0-
11	0		2259	-0-	2259	4671	2259	2			N	-0-					-0-
12	0		2048	-0-	2048	6719	2048	2			N	-0-					-0-
01	0		2116	-0-	2116	8835	2116	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	861	-0-	-348	-0-	861	2			Y	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
10	0		2285	-0-	2285	2285	2285	2			Y	-0-					-0-
11	0		2032	-0-	2032	4317	2032	2			Y	-0-					-0-
12	0		1980	-0-	1980	6297	1980	2			Y	-0-					-0-
01	0		1827	-0-	1827	8124	1827	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1899	N	1899	-0-	-0-	-0-	1899	2			Y	-0-					-0-
09	1770	N	1681	-0-	-89	-0-	1681	2			Y	-0-					-0-
10	0		1736	-0-	1736	1736	1736	2			Y	-0-					-0-
11	0		1704	-0-	1704	3440	1704	2			Y	-0-					-0-
12	0		1489	-0-	1489	4929	1489	2			Y	-0-					-0-
01	0		1875	-0-	1875	6804	1875	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
10	0		1145	-0-	1145	1145	1145	2			Y	-0-					-0-
11	0		1941	-0-	1941	3086	1941	2			Y	-0-					-0-
12	0		1609	-0-	1609	4695	1609	2			Y	-0-					-0-
01	0		1619	-0-	1619	6314	1619	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	13170	-0-	10070	10070	13170	2			Y	-0-					-0-
09	3000	N	10703	-0-	7703	17773	10703	2			Y	-0-					-0-
10	0		8925	-0-	8925	26698	8925	2			Y	-0-					-0-
11	0		7561	-0-	7561	34259	7561	2			Y	-0-					-0-
12	0		6184	-0-	6184	40443	6184	2			Y	-0-					-0-
01	0		7121	-0-	7121	47564	7121	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	813	-0-	-303	-0-	813	2		N	-0-			-0-
09	1170	N	947	-0-	-223	-0-	947	2		N	-0-			-0-
10	0		1162	-0-	1162	1162	1162	2		N	-0-			-0-
11	0		817	-0-	817	1979	817	2		N	-0-			-0-
12	0		637	-0-	637	2616	637	2		N	-0-			-0-
01	0		929	-0-	929	3545	929	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1246	-0-	-118	-0-	1246	2		N	-0-			-0-
09	1255	N	1255	-0-	-0-	-0-	1255	2		N	-0-			-0-
10	0		1269	-0-	1269	1269	1269	2		N	-0-			-0-
11	0		1185	-0-	1185	2454	1185	2		N	-0-			-0-
12	0		1167	-0-	1167	3621	1167	2		N	-0-			-0-
01	0		1103	-0-	1103	4724	1103	2		N	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2765	X	2765	-0-	-0-	-0-	2765	2		N	-0-			26
09	2460	X	2211	-0-	-249	-0-	2211	2		N	-0-			26
10	0		1446	-0-	1446	1446	1446	2		N	-0-			26
11	0		837	-0-	837	2283	837	2		N	-0-			26
12	0		934	-0-	934	3217	934	2		N	-0-			26
01	0		841	-0-	841	4058	841	2		N	-0-			26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1015	-0-	-163	-0-	1015	2		Y	-0-			-0-
09	1140	N	962	-0-	-178	-0-	962	2		Y	-0-			-0-
10	0		2545	-0-	2545	2545	2545	2		Y	-0-			-0-
11	0		932	-0-	932	3477	932	2		Y	-0-			-0-
12	0		862	-0-	862	4339	862	2		Y	-0-			-0-
01	0		934	-0-	934	5273	934	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	12	2		Y	-0-			-0-
09	30	N	25	-0-	-5	-0-	25	2		Y	-0-			-0-
10	0		60	-0-	60	60	60	2		Y	-0-			-0-
11	0		61	-0-	61	121	61	2		Y	-0-			-0-
12	0		27	-0-	27	148	27	2		Y	-0-			-0-
01	0		19	-0-	19	167	19	2		Y	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	N	1581	-0-	-434	-0-	1581	2		N	-0-			-0-
09	1680	N	1564	-0-	-116	-0-	1564	2		N	-0-			-0-
10	0		1599	-0-	1599	1599	1599	2		N	-0-			-0-
11	0		1923	-0-	1923	3522	1923	2		N	-0-			-0-
12	0		1629	-0-	1629	5151	1629	2		N	-0-			-0-
01	0		1600	-0-	1600	6751	1600	2		N	-0-			-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	692	-0-	-21	-0-	692	2		Y	-0-			-0-
09	660	N	653	-0-	-7	-0-	653	2		Y	-0-			-0-
10	0		671	-0-	671	671	671	2		Y	-0-			-0-
11	0		616	-0-	616	1287	616	2		Y	-0-			-0-
12	0		675	-0-	675	1962	675	2		Y	-0-			-0-
01	0		604	-0-	604	2566	604	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
10	0		1137	-0-	1137	1137	1137	2			N	-0-					-0-
11	0		1060	-0-	1060	2197	1060	2			N	-0-					-0-
12	0		986	-0-	986	3183	986	2			N	-0-					-0-
01	0		1121	-0-	1121	4304	1121	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

08	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
09	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
10	0		1767	-0-	1767	1767	1767	2			N	-0-					-0-
11	0		1865	-0-	1865	3632	1865	2			N	-0-					-0-
12	0		1858	-0-	1858	5490	1858	2			N	-0-					-0-
01	0		1752	-0-	1752	7242	1752	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

08	1705	N	1540	-0-	-165	-0-	1540	2			N	-0-					-0-
09	1650	N	1625	-0-	-25	-0-	1625	2			N	-0-					-0-
10	0		1631	-0-	1631	1631	1631	2			N	-0-					-0-
11	0		1673	-0-	1673	3304	1673	2			N	-0-					-0-
12	0		1589	-0-	1589	4893	1589	2			N	-0-					-0-
01	0		1525	-0-	1525	6418	1525	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

08	2387	N	2187	-0-	-200	-0-	2187	2			N	-0-					-0-
09	2310	N	2247	-0-	-63	-0-	2247	2			N	-0-					-0-
10	0		2250	-0-	2250	2250	2250	2			N	-0-					-0-
11	0		1777	-0-	1777	4027	1777	2			N	-0-					-0-
12	0		2380	-0-	2380	6407	2380	2			N	-0-					-0-
01	0		2342	-0-	2342	8749	2342	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

08	2852	X	2409	-0-	-443	-0-	2409	2			N	-0-					-0-
09	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
10	0		2732	-0-	2732	2732	2732	2			N	-0-					-0-
11	0		3190	-0-	3190	5922	3190	2			N	-0-					-0-
12	0		3579	-0-	3579	9501	3579	2			N	-0-					-0-
01	0		3330	-0-	3330	12831	3330	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

08	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
09	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
10	0		2115	-0-	2115	2115	2115	2			N	-0-					-0-
11	0		1522	-0-	1522	3637	1522	2			N	-0-					-0-
12	0		1504	-0-	1504	5141	1504	2			N	-0-					-0-
01	0		1418	-0-	1418	6559	1418	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

08	2480	N	2229	-0-	-251	-0-	2229	2			N	-0-					-0-
09	2310	N	2163	-0-	-147	-0-	2163	2			N	-0-					-0-
10	0		1958	-0-	1958	1958	1958	2			N	-0-					-0-
11	0		1995	-0-	1995	3953	1995	2			N	-0-					-0-
12	0		1959	-0-	1959	5912	1959	2			N	-0-					-0-
01	0		2001	-0-	2001	7913	2001	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

08	1395	N	1248	-0-	-147	-0-	1248	2			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
10	0		1230	-0-	1230	1230	1230	2			N	-0-					-0-
11	0		1792	-0-	1792	3022	1792	2			N	-0-					-0-
12	0		1312	-0-	1312	4334	1312	2			N	-0-					-0-
01	0		1374	-0-	1374	5708	1374	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

08	1674	N	1395	-0-	-279	-0-	1394	2	1	9	N	1	1	8			-0-
09	1620	N	1491	-0-	-129	-0-	1491	2			N	-0-					-0-
10	0		1948	-0-	1948	1948	1947	2	1	9	N	1	1	8			-0-
11	0		1821	-0-	1821	3769	1820	2	1	9	N	1	1	8			-0-
12	0		1813	-0-	1813	5582	1812	2	1	9	N	1	1	8			-0-
01	0		1687	-0-	1687	7269	1686	2	1	9	N	1	1	8			-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

08	589	N	582	-0-	-7	-0-	582	2			Y	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
10	0		577	-0-	577	577	577	2			Y	-0-					-0-
11	0		560	-0-	560	1137	560	2			Y	-0-					-0-
12	0		670	-0-	670	1807	670	2			Y	-0-					-0-
01	0		734	-0-	734	2541	734	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

08	403	N	341	-0-	-62	-0-	341	2			Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
10	0		589	-0-	589	589	589	2			Y	-0-					-0-
11	0		489	-0-	489	1078	489	2			Y	-0-					-0-
12	0		542	-0-	542	1620	542	2			Y	-0-					-0-
01	0		508	-0-	508	2128	508	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

08	775	N	552	-0-	-223	-0-	552	2			Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
10	0		1130	-0-	1130	1130	1130	2			Y	-0-					-0-
11	0		1182	-0-	1182	2312	1182	2			Y	-0-					-0-
12	0		1226	-0-	1226	3538	1226	2			Y	-0-					-0-
01	0		930	-0-	930	4468	930	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
09	960	N	941	-0-	-19	-0-	941	2			N	-0-					-0-
10	0		1563	-0-	1563	1563	1563	2			N	-0-					-0-
11	0		1367	-0-	1367	2930	1367	2			N	-0-					-0-
12	0		1533	-0-	1533	4463	1533	2			N	-0-					-0-
01	0		1043	-0-	1043	5506	1043	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
09	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
10	0		3356	-0-	3356	3356	3356	2			N	-0-					-0-
11	0		3028	-0-	3028	6384	3028	2			N	-0-					-0-
12	0		2905	-0-	2905	9289	2905	2			N	-0-					-0-
01	0		2919	-0-	2919	12208	2919	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
10	0		1771	-0-	1771	1771	1771	2			N	-0-					-0-
11	0		1567	-0-	1567	3338	1567	2			N	-0-					-0-
12	0		1409	-0-	1409	4747	1409	2			N	-0-					-0-
01	0		1555	-0-	1555	6302	1555	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2573	-0-	-465	-0-	2573	2			Y	-0-					-0-
09	2940	X	2419	-0-	-521	-0-	2419	2			Y	-0-					-0-
10	0		2730	-0-	2730	2730	2730	2			Y	-0-					-0-
11	0		2633	-0-	2633	5363	2633	2			Y	-0-					-0-
12	0		2189	-0-	2189	7552	2189	2			Y	-0-					-0-
01	0		2535	-0-	2535	10087	2535	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
09	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
10	0		1901	-0-	1901	1901	1901	2			N	-0-					-0-
11	0		1736	-0-	1736	3637	1736	2			N	-0-					-0-
12	0		1712	-0-	1712	5349	1712	2			N	-0-					-0-
01	0		2223	-0-	2223	7572	2223	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
09	3690	X	2488	-0-	-1202	-0-	2488	2			N	-0-					-0-
10	0		3133	-0-	3133	3133	3133	2			N	-0-					-0-
11	0		3090	-0-	3090	6223	3090	2			N	-0-					-0-
12	0		2863	-0-	2863	9086	2863	2			N	-0-					-0-
01	0		2868	-0-	2868	11954	2868	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		57	-0-	57	57	57	2			N	-0-					-0-
11	0		81	-0-	81	138	81	2			N	-0-					-0-
12	0		263	-0-	263	401	263	2			N	-0-					-0-
01	0		64	-0-	64	465	64	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2213	X	2213	-0-	-0-	-0-	2213	2			Y	-0-					-0-
09	2504	X	2504	-0-	-0-	-0-	2504	2			Y	-0-					-0-
10	0		2532	-0-	2532	2532	2532	2			Y	-0-					-0-
11	0		2344	-0-	2344	4876	2344	2			Y	-0-					-0-
12	0		2707	-0-	2707	7583	2707	2			Y	-0-					-0-
01	0		2417	-0-	2417	10000	2417	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	X	1230	-0-	-0-	-0-	1230	2			Y	-0-					-0-
09	978	X	978	-0-	-0-	-0-	978	2			Y	-0-					-0-
10	0		1325	-0-	1325	1325	1325	2			Y	-0-					-0-
11	0		1065	-0-	1065	2390	1065	2			Y	-0-					-0-
12	0		1597	-0-	1597	3987	1597	2			Y	-0-					-0-
01	0		1026	-0-	1026	5013	1026	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
09	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-
10	0		1917	-0-	1917	1917	1917	2			Y	-0-					-0-
11	0		1906	-0-	1906	3823	1906	2			Y	-0-					-0-
12	0		1998	-0-	1998	5821	1998	2			Y	-0-					-0-
01	0		2008	-0-	2008	7829	2008	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5591	X	5591	-0-	-0-	-0-	5591	2			N	-0-					-0-
09	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					-0-
10	0		4548	-0-	4548	4548	4548	2			N	-0-					-0-
11	0		4712	-0-	4712	9260	4712	2			N	-0-					-0-
12	0		4253	-0-	4253	13513	4253	2			N	-0-					-0-
01	0		4277	-0-	4277	17790	4277	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	X	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-
09	1920	X	1894	-0-	-26	-0-	1894	2			Y	-0-					-0-
10	0		1968	-0-	1968	1968	1968	2			Y	-0-					-0-
11	0		1850	-0-	1850	3818	1850	2			Y	-0-					-0-
12	0		1999	-0-	1999	5817	1999	2			Y	-0-					-0-
01	0		2150	-0-	2150	7967	2150	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2480	-0-	-899	-0-	2480	2			N	-0-					-0-
09	3493	X	3493	-0-	-0-	-0-	3493	2			N	-0-					-0-
10	0		3488	-0-	3488	3488	3488	2			N	-0-					-0-
11	0		3200	-0-	3200	6688	3200	2			N	-0-					-0-
12	0		3415	-0-	3415	10103	3415	2			N	-0-					-0-
01	0		2980	-0-	2980	13083	2980	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	885	-0-	-138	-0-	885	2			Y	-0-					-0-
09	900	N	825	-0-	-75	-0-	825	2			Y	-0-					-0-
10	0		935	-0-	935	935	935	2			Y	-0-					-0-
11	0		734	-0-	734	1669	734	2			Y	-0-					-0-
12	0		501	-0-	501	2170	501	2			Y	-0-					-0-
01	0		851	-0-	851	3021	851	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3024	N	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
09	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
10	0		3124	-0-	3124	3124	3124	2			N	-0-					-0-
11	0		3042	-0-	3042	6166	3042	2			N	-0-					-0-
12	0		2988	-0-	2988	9154	2988	2			N	-0-					-0-
01	0		2876	-0-	2876	12030	2876	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1007	-0-	-326	-0-	1007	2			Y	-0-					-0-
09	1590	N	1154	-0-	-436	-0-	1154	2			Y	-0-					-0-
10	0		1435	-0-	1435	1435	1435	2			Y	-0-					-0-
11	0		1404	-0-	1404	2839	1404	2			Y	-0-					-0-
12	0		1691	-0-	1691	4530	1691	2			Y	-0-					-0-
01	0		994	-0-	994	5524	994	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1682	-0-	-1449	-0-	1682	2			Y	-0-					-0-
09	3030	X	767	-0-	-2263	-0-	767	2			Y	-0-					-0-
10	0		3258	-0-	3258	3258	3258	2			Y	-0-					-0-
11	0		1044	-0-	1044	4302	1044	2			Y	-0-					-0-
12	0		2460	-0-	2460	6762	2460	2			Y	-0-					-0-
01	0		691	-0-	691	7453	691	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	0		389	-0-	389	389	389	2			N	-0-					-0-
11	0		324	-0-	324	713	324	2			N	-0-					-0-
12	0		302	-0-	302	1015	302	2			N	-0-					-0-
01	0		358	-0-	358	1373	358	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2709	-0-	-887	-0-	2709	2			Y	-0-					-0-
09	3480	X	3138	-0-	-342	-0-	3138	2			Y	-0-					-0-
10	0		2227	-0-	2227	2227	2227	2			Y	-0-					-0-
11	0		2414	-0-	2414	4641	2414	2			Y	-0-					-0-
12	0		2959	-0-	2959	7600	2959	2			Y	-0-					-0-
01	0		2870	-0-	2870	10470	2870	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
09	1860	N	1396	-0-	-464	-0-	1396	2			N	-0-					-0-
10	0		2994	-0-	2994	2994	2994	2			N	-0-					-0-
11	0		1362	-0-	1362	4356	1362	2			N	-0-					-0-
12	0		1228	-0-	1228	5584	1228	2			N	-0-					-0-
01	0		1230	-0-	1230	6814	1230	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1945	-0-	-39	-0-	1945	2			N	-0-					-0-
09	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
10	0		2099	-0-	2099	2099	2099	2			N	-0-					-0-
11	0		1984	-0-	1984	4083	1984	2			N	-0-					-0-
12	0		2172	-0-	2172	6255	2172	2			N	-0-					-0-
01	0		1938	-0-	1938	8193	1938	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	X	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
09	1140	X	890	-0-	-250	-0-	890	2			Y	-0-					-0-
10	0		430	-0-	430	430	430	2			Y	-0-					-0-
11	0		241	-0-	241	671	241	2			Y	-0-					-0-
12	0		226	-0-	226	897	226	2			Y	-0-					-0-
01	0		318	-0-	318	1215	318	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2292	-0-	-157	-0-	2292	2			Y	-0-					-0-
09	1980	N	1830	-0-	-150	-0-	1830	2			Y	-0-					-0-
10	0		1745	-0-	1745	1745	1745	2			Y	-0-					-0-
11	0		1447	-0-	1447	3192	1447	2			Y	-0-					-0-
12	0		1293	-0-	1293	4485	1293	2			Y	-0-					-0-
01	0		1295	-0-	1295	5780	1295	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2959	X	2959	-0-	-0-	-0-	2959	2			Y	-0-					-0-
09	2660	X	2660	-0-	-0-	-0-	2660	2			Y	-0-					-0-
10	0		3266	-0-	3266	3266	3266	2			Y	-0-					-0-
11	0		2656	-0-	2656	5922	2656	2			Y	-0-					-0-
12	0		2946	-0-	2946	8868	2946	2			Y	-0-					-0-
01	0		2345	-0-	2345	11213	2345	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-
09	2688	X	2688	-0-	-0-	-0-	2688	2			Y	-0-					-0-
10	0		1867	-0-	1867	1867	1867	2			Y	-0-					-0-
11	0		2146	-0-	2146	4013	2146	2			Y	-0-					-0-
12	0		2853	-0-	2853	6866	2853	2			Y	-0-					-0-
01	0		1386	-0-	1386	8252	1386	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	855	-0-	-2989	-0-	855	2			Y	-0-					-0-
09	2670	X	783	-0-	-1887	-0-	783	2			Y	-0-					-0-
10	0		1626	-0-	1626	1626	1626	2			Y	-0-					-0-
11	0		2213	-0-	2213	3839	2213	2			Y	-0-					-0-
12	0		3265	-0-	3265	7104	3265	2			Y	-0-					-0-
01	0		3998	-0-	3998	11102	3998	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1456	-0-	-32	-0-	1456	2			N	-0-					-0-
09	2070	N	1418	-0-	-652	-0-	1418	2			N	-0-					-0-
10	0		1573	-0-	1573	1573	1573	2			N	-0-					-0-
11	0		1411	-0-	1411	2984	1411	2			N	-0-					-0-
12	0		1148	-0-	1148	4132	1148	2			N	-0-					-0-
01	0		1308	-0-	1308	5440	1308	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
09	810	N	799	-0-	-11	-0-	799	2			N	-0-					-0-
10	0		727	-0-	727	727	727	2			N	-0-					-0-
11	0		683	-0-	683	1410	683	2			N	-0-					-0-
12	0		738	-0-	738	2148	738	2			N	-0-					-0-
01	0		723	-0-	723	2871	723	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2373	-0-	-293	-0-	2373	2			Y	-0-					-0-
09	2580	X	2272	-0-	-308	-0-	2272	2			Y	-0-					-0-
10	0		2222	-0-	2222	2222	2222	2			Y	-0-					-0-
11	0		2206	-0-	2206	4428	2206	2			Y	-0-					-0-
12	0		2315	-0-	2315	6743	2315	2			Y	-0-					-0-
01	0		2354	-0-	2354	9097	2354	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2453	-0-	-554	-0-	2453	2			N	-0-					-0-
09	2910	X	2433	-0-	-477	-0-	2433	2			N	-0-					-0-
10	0		2593	-0-	2593	2593	2593	2			N	-0-					-0-
11	0		2978	-0-	2978	5571	2978	2			N	-0-					-0-
12	0		2657	-0-	2657	8228	2657	2			N	-0-					-0-
01	0		3009	-0-	3009	11237	3009	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		4945	-0-	4945	4945	4945	2			Y	-0-					-0-
09	14B2 EXT		5769	-0-	5769	10714	5769	2			Y	-0-					-0-
10	14B2 EXT		4488	-0-	4488	15202	4488	2			Y	-0-					-0-
11	0		3458	-0-	3458	18660	3458	2			Y	-0-					-0-
12	0		4946	-0-	4946	23606	4946	2			Y	-0-					-0-
01	0		3748	-0-	3748	27354	3748	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4150	X	4150	-0-	-0-	-0-	4150	2			Y	-0-					-0-
09	3780	X	2597	-0-	-1183	-0-	2597	2			Y	-0-					-0-
10	0		2690	-0-	2690	2690	2690	2			Y	-0-					-0-
11	0		2716	-0-	2716	5406	2716	2			Y	-0-					-0-
12	0		2111	-0-	2111	7517	2111	2			Y	-0-					-0-
01	0		3522	-0-	3522	11039	3522	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2925	N	2925	-0-	-0-	-0-	2723	2	202	9	N	184	182	1			27
09	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					27
10	0		2807	-0-	2807	2807	2807	2			N	-0-					27
11	0		2533	-0-	2533	5340	2533	2			N	-0-					27
12	0		2674	-0-	2674	8014	2674	2			N	-0-					27
01	0		2615	-0-	2615	10629	2615	2			N	-0-					27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	2			Y	-0-					-0-
10	0		109	-0-	109	109	109	2			Y	-0-					-0-
11	0		127	-0-	127	236	127	2			Y	-0-					-0-
12	0		101	-0-	101	337	101	2			Y	-0-					-0-
01	0		312	-0-	312	649	312	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
09	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-
10	0		1641	-0-	1641	1641	1641	2			Y	-0-					-0-
11	0		1432	-0-	1432	3073	1432	2			Y	-0-					-0-
12	0		1202	-0-	1202	4275	1202	2			Y	-0-					-0-
01	0		1278	-0-	1278	5553	1278	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2930	-0-	-201	-0-	2930	2			N	-0-					-0-
09	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
10	0		2794	-0-	2794	2794	2794	2			N	-0-					-0-
11	0		2853	-0-	2853	5647	2853	2			N	-0-					-0-
12	0		2868	-0-	2868	8515	2868	2			N	-0-					-0-
01	0		2778	-0-	2778	11293	2778	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	2	-0-	-6	-0-	2	2			Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
10	0		81	-0-	81	81	81	2			Y	-0-					-0-
11	0		32	-0-	32	113	32	2			Y	-0-					-0-
12	0		5	-0-	5	118	5	2			Y	-0-					-0-
01	0		8	-0-	8	126	8	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3521	-0-	-261	-0-	3521	2			Y	-0-					-0-
09	3660	X	3356	-0-	-304	-0-	3356	2			Y	-0-					-0-
10	0		3489	-0-	3489	3489	3489	2			Y	-0-					-0-
11	0		3552	-0-	3552	7041	3552	2			Y	-0-					-0-
12	0		2991	-0-	2991	10032	2991	2			Y	-0-					-0-
01	0		2955	-0-	2955	12987	2955	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1509	-0-	-413	-0-	1509	2			N	-0-					-0-
09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
10	0		2429	-0-	2429	2429	2429	2			N	-0-					-0-
11	0		1808	-0-	1808	4237	1808	2			N	-0-					-0-
12	0		1769	-0-	1769	6006	1769	2			N	-0-					-0-
01	0		1713	-0-	1713	7719	1713	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1561	-0-	-144	-0-	1561	2			N	-0-					-0-
09	2070	N	1018	-0-	-1052	-0-	1018	2			N	-0-					-0-
10	0		831	-0-	831	831	831	2			N	-0-					-0-
11	0		1440	-0-	1440	2271	1440	2			N	-0-					-0-
12	0		1004	-0-	1004	3275	1004	2			N	-0-					-0-
01	0		838	-0-	838	4113	838	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1676	-0-	-29	-0-	1676	2			N	-0-					-0-
09	1680	N	1282	-0-	-398	-0-	1282	2			N	-0-					-0-
10	0		1725	-0-	1725	1725	1725	2			N	-0-					-0-
11	0		1135	-0-	1135	2860	1135	2			N	-0-					-0-
12	0		1259	-0-	1259	4119	1259	2			N	-0-					-0-
01	0		1605	-0-	1605	5724	1605	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1761	-0-	-161	-0-	1761	2			N	-0-					-0-
09	1560	N	1512	-0-	-48	-0-	1512	2			N	-0-					-0-
10	0		1753	-0-	1753	1753	1753	2			N	-0-					-0-
11	0		1936	-0-	1936	3689	1936	2			N	-0-					-0-
12	0		1890	-0-	1890	5579	1890	2			N	-0-					-0-
01	0		1648	-0-	1648	7227	1648	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2484	-0-	-523	-0-	2484	2			Y	-0-					-0-
09	2820	X	2627	-0-	-193	-0-	2627	2			Y	-0-					-0-
10	0		2884	-0-	2884	2884	2884	2			Y	-0-					-0-
11	0		2992	-0-	2992	5876	2992	2			Y	-0-					-0-
12	0		2967	-0-	2967	8843	2967	2			Y	-0-					-0-
01	0		3064	-0-	3064	11907	3064	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1934	-0-	-174	-0-	1934	2			Y	-0-					-0-
09	2019	N	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
10	0		1990	-0-	1990	1990	1990	2			Y	-0-					-0-
11	0		760	-0-	760	2750	760	2			Y	-0-					-0-
12	0		2438	-0-	2438	5188	2438	2			Y	-0-					-0-
01	0		1573	-0-	1573	6761	1573	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
09	1590	N	1339	-0-	-251	-0-	1339	2			N	-0-					-0-
10	0		1551	-0-	1551	1551	1551	2			N	-0-					-0-
11	0		1305	-0-	1305	2856	1305	2			N	-0-					-0-
12	0		1216	-0-	1216	4072	1216	2			N	-0-					-0-
01	0		1711	-0-	1711	5783	1711	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
09	3780	X	3716	-0-	-64	-0-	3716	2			N	-0-					-0-
10	0		3829	-0-	3829	3829	3829	2			N	-0-					-0-
11	0		3618	-0-	3618	7447	3618	2			N	-0-					-0-
12	0		3618	-0-	3618	11065	3618	2			N	-0-					-0-
01	0		3760	-0-	3760	14825	3760	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2817	-0-	-965	-0-	2817	2			N	-0-					-0-
09	2940	X	1533	-0-	-1407	-0-	1533	2			N	-0-					-0-
10	0		910	-0-	910	910	910	2			N	-0-					-0-
11	0		922	-0-	922	1832	922	2			N	-0-					-0-
12	0		821	-0-	821	2653	821	2			N	-0-					-0-
01	0		690	-0-	690	3343	690	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-
09	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
10	0		2099	-0-	2099	2099	2099	2			Y	-0-					-0-
11	0		1068	-0-	1068	3167	1068	2			Y	-0-					-0-
12	0		434	-0-	434	3601	434	2			Y	-0-					-0-
01	0		30	-0-	30	3631	30	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			Y	-0-					-0-
10	0		179	-0-	179	179	179	2			Y	-0-					-0-
11	0		142	-0-	142	321	142	2			Y	-0-					-0-
12	0		136	-0-	136	457	136	2			Y	-0-					-0-
01	0		146	-0-	146	603	146	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1177	-0-	-714	-0-	1177	2			N	-0-					-0-
09	1800	X	1086	-0-	-714	-0-	1086	2			N	-0-					-0-
10	0		1099	-0-	1099	1099	1099	2			N	-0-					-0-
11	0		1085	-0-	1085	2184	1085	2			N	-0-					-0-
12	0		1073	-0-	1073	3257	1073	2			N	-0-					-0-
01	0		1023	-0-	1023	4280	1023	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	966	-0-	-2227	-0-	966	2			Y	-0-					-0-
09	3090	X	592	-0-	-2498	-0-	592	2			Y	-0-					-0-
10	0		639	-0-	639	639	639	2			Y	-0-					-0-
11	0		600	-0-	600	1239	600	2			Y	-0-					-0-
12	0		634	-0-	634	1873	634	2			Y	-0-					-0-
01	0		548	-0-	548	2421	548	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3488	X	3488	-0-	-0-	-0-	3488	2			Y	-0-					-0-
09	3060	X	1998	-0-	-1062	-0-	1998	2			Y	-0-					-0-
10	0		1853	-0-	1853	1853	1853	2			Y	-0-					-0-
11	0		2393	-0-	2393	4246	2393	2			Y	-0-					-0-
12	0		1383	-0-	1383	5629	1383	2			Y	-0-					-0-
01	0		3153	-0-	3153	8782	3153	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
09	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
10	0		2101	-0-	2101	2101	2101	2			N	-0-					-0-
11	0		2097	-0-	2097	4198	2097	2			N	-0-					-0-
12	0		2216	-0-	2216	6414	2216	2			N	-0-					-0-
01	0		2092	-0-	2092	8506	2092	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	1321	-0-	-1965	-0-	1321	2			N	-0-					-0-
09	3180	X	1437	-0-	-1743	-0-	1437	2			N	-0-					-0-
10	0		1720	-0-	1720	1720	1720	2			N	-0-					-0-
11	0		2107	-0-	2107	3827	2107	2			N	-0-					-0-
12	0		2347	-0-	2347	6174	2347	2			N	-0-					-0-
01	0		2036	-0-	2036	8210	2036	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4733	-0-	1633	3673	4733	2			N	-0-					-0-
09	6375	X	2702	-0-	-3673	-0-	2702	2			N	-0-					-0-
10	0		2211	-0-	2211	2211	2211	2			N	-0-					-0-
11	0		2094	-0-	2094	4305	2094	2			N	-0-					-0-
12	0		2170	-0-	2170	6475	2170	2			N	-0-					-0-
01	0		2236	-0-	2236	8711	2236	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	1258	2	2	9	N	2	2	8			-0-
09	1493	N	1493	-0-	-0-	-0-	1492	2	1	9	N	1	1	8			-0-
10	0		1246	-0-	1246	1246	1244	2	2	9	N	2	2	8			-0-
11	0		1489	-0-	1489	2735	1486	2	3	9	N	3	3	8			-0-
12	0		1326	-0-	1326	4061	1323	2	3	9	N	3	3	8			-0-
01	0		992	-0-	992	5053	990	2	2	9	N	2	2	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1826	-0-	-251	-0-	1826	2			Y	-0-					-0-
09	2258	N	2258	-0-	-0-	-0-	2258	2			Y	-0-					-0-
10	0		1999	-0-	1999	1999	1999	2			Y	-0-					-0-
11	0		1246	-0-	1246	3245	1246	2			Y	-0-					-0-
12	0		2146	-0-	2146	5391	2146	2			Y	-0-					-0-
01	0		2228	-0-	2228	7619	2228	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1341	-0-	-23	-0-	1341	2			N	-0-					-0-
09	1290	N	1242	-0-	-48	-0-	1242	2			N	-0-					-0-
10	0		1040	-0-	1040	1040	1040	2			N	-0-					-0-
11	0		357	-0-	357	1397	357	2			N	-0-					-0-
12	0		698	-0-	698	2095	698	2			N	-0-					-0-
01	0		267	-0-	267	2362	267	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2370	-0-	-48	-0-	2370	2			Y	-0-					-0-
09	2547	N	2547	-0-	-0-	-0-	2547	2			Y	-0-					-0-
10	0		2909	-0-	2909	2909	2909	2			Y	-0-					-0-
11	0		1817	-0-	1817	4726	1817	2			Y	-0-					-0-
12	0		1888	-0-	1888	6614	1888	2			Y	-0-					-0-
01	0		1534	-0-	1534	8148	1534	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1617	-0-	-181	-0-	1617	2			N	-0-					-0-
09	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
10	0		2043	-0-	2043	2043	2043	2			N	-0-					-0-
11	0		1596	-0-	1596	3639	1596	2			N	-0-					-0-
12	0		1347	-0-	1347	4986	1347	2			N	-0-					-0-
01	0		1341	-0-	1341	6327	1341	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	565	-0-	-830	-0-	565	2			N	-0-					-0-
09	1110	N	911	-0-	-199	-0-	911	2			N	-0-					-0-
10	0		692	-0-	692	692	692	2			N	-0-					-0-
11	0		1290	-0-	1290	1982	1290	2			N	-0-					-0-
12	0		1647	-0-	1647	3629	1647	2			N	-0-					-0-
01	0		904	-0-	904	4533	904	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
09	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
10	0		2123	-0-	2123	2123	2123	2			N	-0-					-0-
11	0		1643	-0-	1643	3766	1643	2			N	-0-					-0-
12	0		1491	-0-	1491	5257	1491	2			N	-0-					-0-
01	0		1674	-0-	1674	6931	1674	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2028	-0-	-18	-0-	2028	2			N	-0-					-0-
09	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
10	0		3197	-0-	3197	3197	3197	2			N	-0-					-0-
11	0		2385	-0-	2385	5582	2385	2			N	-0-					-0-
12	0		1808	-0-	1808	7390	1808	2			N	-0-					-0-
01	0		1825	-0-	1825	9215	1825	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4009	X	4009	-0-	-0-	-0-	4009	2			Y	-0-					-0-
09	3866	X	3866	-0-	-0-	-0-	3866	2			Y	-0-					-0-
10	0		3942	-0-	3942	3942	3942	2			Y	-0-					-0-
11	0		3533	-0-	3533	7475	3533	2			Y	-0-					-0-
12	0		3563	-0-	3563	11038	3563	2			Y	-0-					-0-
01	0		3332	-0-	3332	14370	3332	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	254	-0-	-87	-0-	254	2			Y	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	2			Y	-0-					-0-
10	0		576	-0-	576	576	576	2			Y	-0-					-0-
11	0		202	-0-	202	778	202	2			Y	-0-					-0-
12	0		395	-0-	395	1173	395	2			Y	-0-					-0-
01	0		326	-0-	326	1499	326	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1746	-0-	-765	-0-	1746	2			N	-0-					-0-
09	2100	N	1841	-0-	-259	-0-	1841	2			N	-0-					-0-
10	0		2086	-0-	2086	2086	2086	2			N	-0-					-0-
11	0		2466	-0-	2466	4552	2466	2			N	-0-					-0-
12	0		2245	-0-	2245	6797	2245	2			N	-0-					-0-
01	0		2260	-0-	2260	9057	2260	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
09	2340	N	1795	-0-	-545	-0-	1795	2			N	-0-					-0-
10	0		1262	-0-	1262	1262	1262	2			N	-0-					-0-
11	0		1449	-0-	1449	2711	1449	2			N	-0-					-0-
12	0		1367	-0-	1367	4078	1367	2			N	-0-					-0-
01	0		1385	-0-	1385	5463	1385	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	565	-0-	-24	-0-	565	2			Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
10	0		780	-0-	780	780	780	2			Y	-0-					-0-
11	0		934	-0-	934	1714	934	2			Y	-0-					-0-
12	0		1036	-0-	1036	2750	1036	2			Y	-0-					-0-
01	0		977	-0-	977	3727	977	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1675	-0-	-774	-0-	1675	2			N	-0-					-0-
09	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
10	0		2520	-0-	2520	2520	2520	2			N	-0-					-0-
11	0		2296	-0-	2296	4816	2296	2			N	-0-					-0-
12	0		1864	-0-	1864	6680	1864	2			N	-0-					-0-
01	0		1870	-0-	1870	8550	1870	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3643	-0-	-77	-0-	3643	2			N	-0-					-0-
09	3600	X	3590	-0-	-10	-0-	3590	2			N	-0-					-0-
10	0		3641	-0-	3641	3641	3641	2			N	-0-					-0-
11	0		3480	-0-	3480	7121	3480	2			N	-0-					-0-
12	0		3549	-0-	3549	10670	3549	2			N	-0-					-0-
01	0		3628	-0-	3628	14298	3628	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	3743	-0-	-1465	-0-	3743	2			Y	-0-					-0-
09	5040	X	3339	-0-	-1701	-0-	3339	2			Y	-0-					-0-
10	0		4148	-0-	4148	4148	4148	2			Y	-0-					-0-
11	0		2711	-0-	2711	6859	2711	2			Y	-0-					-0-
12	0		2826	-0-	2826	9685	2826	2			Y	-0-					-0-
01	0		4252	-0-	4252	13937	4252	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2367	N	2367	-0-	-0-	-0-	2367	2			Y	-0-					-0-
09	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
10	0		2280	-0-	2280	2280	2280	2			Y	-0-					-0-
11	0		2117	-0-	2117	4397	2117	2			Y	-0-					-0-
12	0		1795	-0-	1795	6192	1795	2			Y	-0-					-0-
01	0		4428	-0-	4428	10620	4428	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2355	-0-	-962	-0-	2355	2			Y	-0-					-0-
09	3120	X	2961	-0-	-159	-0-	2961	2			Y	-0-					-0-
10	0		3249	-0-	3249	3249	3249	2			Y	-0-					-0-
11	0		3156	-0-	3156	6405	3156	2			Y	-0-					-0-
12	0		1958	-0-	1958	8363	1958	2			Y	-0-					-0-
01	0		1507	-0-	1507	9870	1507	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3533	X	3533	-0-	-0-	-0-	3533	2			Y	-0-					-0-
09	4388	X	4388	-0-	-0-	-0-	4388	2			Y	-0-					-0-
10	0		1762	-0-	1762	1762	1762	2			Y	-0-					-0-
11	0		3166	-0-	3166	4928	3166	2			Y	-0-					-0-
12	0		2825	-0-	2825	7753	2825	2			Y	-0-					-0-
01	0		2672	-0-	2672	10425	2672	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
09	690	N	687	-0-	-3	-0-	687	2			N	-0-					-0-
10	0		693	-0-	693	693	693	2			N	-0-					-0-
11	0		575	-0-	575	1268	575	2			N	-0-					-0-
12	0		526	-0-	526	1794	526	2			N	-0-					-0-
01	0		676	-0-	676	2470	676	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3979	-0-	-82	-0-	3979	2			Y	-0-					-0-
09	3930	X	3798	-0-	-132	-0-	3798	2			Y	-0-					-0-
10	0		3916	-0-	3916	3916	3916	2			Y	-0-					-0-
11	0		3788	-0-	3788	7704	3788	2			Y	-0-					-0-
12	0		3937	-0-	3937	11641	3937	2			Y	-0-					-0-
01	0		3891	-0-	3891	15532	3891	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	2364	-0-	-1449	-0-	2364	2			Y	-0-					-0-
09	3690	X	2838	-0-	-852	-0-	2838	2			Y	-0-					-0-
10	0		2754	-0-	2754	2754	2754	2			Y	-0-					-0-
11	0		2925	-0-	2925	5679	2925	2			Y	-0-					-0-
12	0		3758	-0-	3758	9437	3758	2			Y	-0-					-0-
01	0		4318	-0-	4318	13755	4318	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	0		154	-0-	154	154	154	2			N	-0-					-0-
11	0		82	-0-	82	236	82	2			N	-0-					-0-
12	0		91	-0-	91	327	91	2			N	-0-					-0-
01	0		114	-0-	114	441	114	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
10	0		1386	-0-	1386	1386	1386	2			Y	-0-					-0-
11	0		1289	-0-	1289	2675	1289	2			Y	-0-					-0-
12	0		1387	-0-	1387	4062	1387	2			Y	-0-					-0-
01	0		1178	-0-	1178	5240	1178	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2053	-0-	-117	-0-	2053	2			N	-0-					-0-
09	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
10	0		2189	-0-	2189	2189	2189	2			N	-0-					-0-
11	0		3251	-0-	3251	5440	3251	2			N	-0-					-0-
12	0		3323	-0-	3323	8763	3323	2			N	-0-					-0-
01	0		2386	-0-	2386	11149	2386	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	0		724	-0-	724	724	724	2			N	-0-					-0-
11	0		760	-0-	760	1484	760	2			N	-0-					-0-
12	0		726	-0-	726	2210	726	2			N	-0-					-0-
01	0		695	-0-	695	2905	695	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1704	-0-	-1	-0-	1704	2			N	-0-					-0-
09	1650	N	1319	-0-	-331	-0-	1319	2			N	-0-					-0-
10	0		1344	-0-	1344	1344	1344	2			N	-0-					-0-
11	0		1107	-0-	1107	2451	1107	2			N	-0-					-0-
12	0		3410	-0-	3410	5861	3410	2			N	-0-					-0-
01	0		2445	-0-	2445	8306	2445	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
09	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
10	0		1932	-0-	1932	1932	1932	2			N	-0-					-0-
11	0		1814	-0-	1814	3746	1814	2			N	-0-					-0-
12	0		1649	-0-	1649	5395	1649	2			N	-0-					-0-
01	0		1452	-0-	1452	6847	1452	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1373	-0-	-363	-0-	1373	2			N	-0-					-0-
09	1560	N	1371	-0-	-189	-0-	1371	2			N	-0-					-0-
10	0		1328	-0-	1328	1328	1328	2			N	-0-					-0-
11	0		1221	-0-	1221	2549	1221	2			N	-0-					-0-
12	0		1461	-0-	1461	4010	1461	2			N	-0-					-0-
01	0		1389	-0-	1389	5399	1389	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1835	-0-	-738	-0-	1835	2			N	-0-					-0-
09	2550	X	2018	-0-	-532	-0-	2018	2			N	-0-					-0-
10	0		1741	-0-	1741	1741	1741	2			N	-0-					-0-
11	0		4907	-0-	4907	6648	4907	2			N	-0-					-0-
12	0		8660	-0-	8660	15308	8660	2			N	-0-					-0-
01	0		1089	-0-	1089	16397	1089	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2318	-0-	-38	-0-	2318	2			Y	-0-					-0-
09	2230	N	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-
10	0		2284	-0-	2284	2284	2284	2			Y	-0-					-0-
11	0		2053	-0-	2053	4337	2053	2			Y	-0-					-0-
12	0		2405	-0-	2405	6742	2405	2			Y	-0-					-0-
01	0		2061	-0-	2061	8803	2061	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2241	-0-	-921	-0-	2241	2			N	-0-					-0-
09	2490	X	2051	-0-	-439	-0-	2051	2			N	-0-					-0-
10	0		2591	-0-	2591	2591	2591	2			N	-0-					-0-
11	0		2236	-0-	2236	4827	2236	2			N	-0-					-0-
12	0		2345	-0-	2345	7172	2345	2			N	-0-					-0-
01	0		2253	-0-	2253	9425	2253	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3468	-0-	-4	-0-	3468	2			N	-0-					-0-
09	3480	X	2284	-0-	-1196	-0-	2284	2			N	-0-					-0-
10	0		1137	-0-	1137	1137	1137	2			N	-0-					-0-
11	0		2573	-0-	2573	3710	2573	2			N	-0-					-0-
12	0		2487	-0-	2487	6197	2487	2			N	-0-					-0-
01	0		2852	-0-	2852	9049	2852	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1851	-0-	-350	-0-	1851	2			Y	-0-					-0-
09	3000	N	3260	-0-	260	260	3260	2			Y	-0-					-0-
10	0		1502	-0-	1502	1762	1502	2			Y	-0-					-0-
11	0		1569	-0-	1569	3331	1569	2			Y	-0-					-0-
12	0		1576	-0-	1576	4907	1576	2			Y	-0-					-0-
01	0		1612	-0-	1612	6519	1612	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2188	-0-	-1501	-0-	2188	2			Y	-0-					-0-
09	3540	X	1732	-0-	-1808	-0-	1732	2			Y	-0-					-0-
10	0		1526	-0-	1526	1526	1526	2			Y	-0-					-0-
11	0		2181	-0-	2181	3707	2181	2			Y	-0-					-0-
12	0		1957	-0-	1957	5664	1957	2			Y	-0-					-0-
01	0		1860	-0-	1860	7524	1860	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1839	N	1839	-0-	-0-	-0-	1839	2		N	-0-			-0-
09	1796	N	1796	-0-	-0-	-0-	1796	2		N	-0-			-0-
10	0		1883	-0-	1883	1883	1883	2		N	-0-			-0-
11	0		1421	-0-	1421	3304	1421	2		N	-0-			-0-
12	0		1179	-0-	1179	4483	1179	2		N	-0-			-0-
01	0		1507	-0-	1507	5990	1507	2		N	-0-			-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2566	N	2566	-0-	-0-	-0-	2566	2		N	-0-			-0-
09	2510	N	2510	-0-	-0-	-0-	2510	2		N	-0-			-0-
10	0		2629	-0-	2629	2629	2629	2		N	-0-			-0-
11	0		2109	-0-	2109	4738	2109	2		N	-0-			-0-
12	0		2227	-0-	2227	6965	2227	2		N	-0-			-0-
01	0		2045	-0-	2045	9010	2045	2		N	-0-			-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1481	N	1481	-0-	-0-	-0-	1481	2		N	-0-			-0-
09	1420	N	1420	-0-	-0-	-0-	1420	2		N	-0-			-0-
10	0		1199	-0-	1199	1199	1199	2		N	-0-			-0-
11	0		1171	-0-	1171	2370	1171	2		N	-0-			-0-
12	0		1179	-0-	1179	3549	1179	2		N	-0-			-0-
01	0		1665	-0-	1665	5214	1665	2		N	-0-			-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2185	N	2185	-0-	-0-	-0-	2185	2		Y	-0-			-0-
09	2089	N	2089	-0-	-0-	-0-	2089	2		Y	-0-			-0-
10	0		2018	-0-	2018	2018	2018	2		Y	-0-			-0-
11	0		1826	-0-	1826	3844	1826	2		Y	-0-			-0-
12	0		2081	-0-	2081	5925	2081	2		Y	-0-			-0-
01	0		2034	-0-	2034	7959	2034	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	2		Y	-0-			-0-
09	155	N	155	-0-	-0-	-0-	155	2		Y	-0-			-0-
10	0		223	-0-	223	223	223	2		Y	-0-			-0-
11	0		191	-0-	191	414	191	2		Y	-0-			-0-
12	0		142	-0-	142	556	142	2		Y	-0-			-0-
01	0		154	-0-	154	710	154	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	X	1842	-0-	-173	-0-	1842	2		Y	-0-			-0-
09	1950	X	751	-0-	-1199	-0-	751	2		Y	-0-			-0-
10	0		463	-0-	463	463	463	2		Y	-0-			-0-
11	0		2031	-0-	2031	2494	2031	2		Y	-0-			-0-
12	0		1967	-0-	1967	4461	1967	2		Y	-0-			-0-
01	0		649	-0-	649	5110	649	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
09	1380	N	1351	-0-	-29	-0-	1351	2			Y	-0-					-0-
10	0		1395	-0-	1395	1395	1395	2			Y	-0-					-0-
11	0		1322	-0-	1322	2717	1322	2			Y	-0-					-0-
12	0		1499	-0-	1499	4216	1499	2			Y	-0-					-0-
01	0		1425	-0-	1425	5641	1425	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1711	-0-	-893	-0-	1711	2			Y	-0-					-0-
09	3351	X	3351	-0-	-0-	-0-	3351	2			Y	-0-					-0-
10	0		2761	-0-	2761	2761	2761	2			Y	-0-					-0-
11	0		2602	-0-	2602	5363	2602	2			Y	-0-					-0-
12	0		2785	-0-	2785	8148	2785	2			Y	-0-					-0-
01	0		2752	-0-	2752	10900	2752	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
09	1470	N	1124	-0-	-346	-0-	1124	2			N	-0-					-0-
10	0		1289	-0-	1289	1289	1289	2			N	-0-					-0-
11	0		1391	-0-	1391	2680	1391	2			N	-0-					-0-
12	0		966	-0-	966	3646	966	2			N	-0-					-0-
01	0		1219	-0-	1219	4865	1219	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
10	0		1150	-0-	1150	1150	1150	2			Y	-0-					-0-
11	0		1261	-0-	1261	2411	1261	2			Y	-0-					-0-
12	0		1741	-0-	1741	4152	1741	2			Y	-0-					-0-
01	0		1267	-0-	1267	5419	1267	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
09	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
10	0		1224	-0-	1224	1224	1224	2			N	-0-					-0-
11	0		901	-0-	901	2125	901	2			N	-0-					-0-
12	0		1101	-0-	1101	3226	1101	2			N	-0-					-0-
01	0		980	-0-	980	4206	980	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1284	-0-	-18	-0-	1284	2			N	-0-					-0-
09	1320	N	1246	-0-	-74	-0-	1246	2			N	-0-					-0-
10	0		1343	-0-	1343	1343	1343	2			N	-0-					-0-
11	0		1243	-0-	1243	2586	1243	2			N	-0-					-0-
12	0		1312	-0-	1312	3898	1312	2			N	-0-					-0-
01	0		1218	-0-	1218	5116	1218	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	0		288	-0-	288	288	288	2			N	-0-					-0-
11	0		276	-0-	276	564	276	2			N	-0-					-0-
12	0		334	-0-	334	898	334	2			N	-0-					-0-
01	0		297	-0-	297	1195	297	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
09	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
10	0		1706	-0-	1706	1706	1706	2			N	-0-					-0-
11	0		1390	-0-	1390	3096	1390	2			N	-0-					-0-
12	0		2044	-0-	2044	5140	2044	2			N	-0-					-0-
01	0		1326	-0-	1326	6466	1326	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3247	X	3247	-0-	-0-	-0-	3247	2			Y	-0-					-0-
09	3030	X	2715	-0-	-315	-0-	2715	2			Y	-0-					-0-
10	0		2747	-0-	2747	2747	2747	2			Y	-0-					-0-
11	0		2597	-0-	2597	5344	2597	2			Y	-0-					-0-
12	0		2399	-0-	2399	7743	2399	2			Y	-0-					-0-
01	0		2229	-0-	2229	9972	2229	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2954	-0-	-549	-0-	2954	2			Y	-0-					-0-
09	3570	X	2938	-0-	-632	-0-	2938	2			Y	-0-					-0-
10	0		3049	-0-	3049	3049	3049	2			Y	-0-					-0-
11	0		2906	-0-	2906	5955	2906	2			Y	-0-					-0-
12	0		2967	-0-	2967	8922	2967	2			Y	-0-					-0-
01	0		3555	-0-	3555	12477	3555	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1684	-0-	-176	-0-	1684	2			N	-0-					-0-
09	1500	N	1412	-0-	-88	-0-	1412	2			N	-0-					-0-
10	0		1472	-0-	1472	1472	1472	2			N	-0-					-0-
11	0		1155	-0-	1155	2627	1155	2			N	-0-					-0-
12	0		1416	-0-	1416	4043	1416	2			N	-0-					-0-
01	0		1691	-0-	1691	5734	1691	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	909	-0-	-362	-0-	909	2			N	-0-					-0-
09	1110	N	843	-0-	-267	-0-	843	2			N	-0-					-0-
10	0		811	-0-	811	811	811	2			N	-0-					-0-
11	0		724	-0-	724	1535	724	2			N	-0-					-0-
12	0		767	-0-	767	2302	767	2			N	-0-					-0-
01	0		751	-0-	751	3053	751	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-
09	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					-0-
10	0		3689	-0-	3689	3689	3689	2			N	-0-					-0-
11	0		3684	-0-	3684	7373	3684	2			N	-0-					-0-
12	0		3582	-0-	3582	10955	3582	2			N	-0-					-0-
01	0		3851	-0-	3851	14806	3851	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					-0-
09	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
10	0		1851	-0-	1851	1851	1851	2			Y	-0-					-0-
11	0		1292	-0-	1292	3143	1292	2			Y	-0-					-0-
12	0		1523	-0-	1523	4666	1523	2			Y	-0-					-0-
01	0		1380	-0-	1380	6046	1380	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2529	N	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
09	2204	N	2204	-0-	-0-	-0-	2204	2			Y	-0-					-0-
10	0		2139	-0-	2139	2139	2139	2			Y	-0-					-0-
11	0		1869	-0-	1869	4008	1869	2			Y	-0-					-0-
12	0		2221	-0-	2221	6229	2221	2			Y	-0-					-0-
01	0		1858	-0-	1858	8087	1858	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
09	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
10	0		1473	-0-	1473	1473	1473	2			N	-0-					-0-
11	0		1360	-0-	1360	2833	1360	2			N	-0-					-0-
12	0		1138	-0-	1138	3971	1138	2			N	-0-					-0-
01	0		1345	-0-	1345	5316	1345	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2859	-0-	-520	-0-	2859	2			N	-0-					-0-
09	3090	X	2393	-0-	-697	-0-	2393	2			N	-0-					-0-
10	0		3446	-0-	3446	3446	3446	2			N	-0-					-0-
11	0		3166	-0-	3166	6612	3166	2			N	-0-					-0-
12	0		3932	-0-	3932	10544	3932	2			N	-0-					-0-
01	0		3165	-0-	3165	13709	3165	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3142	-0-	42	42	3142	2			Y	-0-					-0-
09	2488	N	2446	-0-	-42	-0-	2446	2			Y	-0-					-0-
10	0		2431	-0-	2431	2431	2431	2			Y	-0-					-0-
11	0		2029	-0-	2029	4460	2029	2			Y	-0-					-0-
12	0		2234	-0-	2234	6694	2234	2			Y	-0-					-0-
01	0		2268	-0-	2268	8962	2268	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1045	-0-	-102	-0-	1045	2			N	-0-					-0-
09	1170	N	1090	-0-	-80	-0-	1090	2			N	-0-					-0-
10	0		1022	-0-	1022	1022	1022	2			N	-0-					-0-
11	0		987	-0-	987	2009	987	2			N	-0-					-0-
12	0		968	-0-	968	2977	968	2			N	-0-					-0-
01	0		932	-0-	932	3909	932	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2244	-0-	-422	-0-	2244	2			N	-0-					-0-
09	2370	N	2100	-0-	-270	-0-	2100	2			N	-0-					-0-
10	0		2278	-0-	2278	2278	2278	2			N	-0-					-0-
11	0		2192	-0-	2192	4470	2192	2			N	-0-					-0-
12	0		1950	-0-	1950	6420	1950	2			N	-0-					-0-
01	0		2051	-0-	2051	8471	2051	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
09	2280	N	2179	-0-	-101	-0-	2179	2			Y	-0-					-0-
10	0		1961	-0-	1961	1961	1961	2			Y	-0-					-0-
11	0		1802	-0-	1802	3763	1802	2			Y	-0-					-0-
12	0		1808	-0-	1808	5571	1808	2			Y	-0-					-0-
01	0		928	-0-	928	6499	928	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
09	720	N	635	-0-	-85	-0-	635	2			Y	-0-					-0-
10	0		2414	-0-	2414	2414	2414	2			Y	-0-					-0-
11	0		1917	-0-	1917	4331	1917	2			Y	-0-					-0-
12	0		2077	-0-	2077	6408	2077	2			Y	-0-					-0-
01	0		2399	-0-	2399	8807	2399	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2866	-0-	-823	-0-	2866	2			Y	-0-					-0-
09	3570	X	2932	-0-	-638	-0-	2932	2			Y	-0-					-0-
10	0		2935	-0-	2935	2935	2935	2			Y	-0-					-0-
11	0		2570	-0-	2570	5505	2570	2			Y	-0-					-0-
12	0		2911	-0-	2911	8416	2911	2			Y	-0-					-0-
01	0		2623	-0-	2623	11039	2623	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2772	-0-	-49	-0-	2772	2			Y	-0-					-0-
09	2730	X	2386	-0-	-344	-0-	2386	2			Y	-0-					-0-
10	0		2323	-0-	2323	2323	2323	2			Y	-0-					-0-
11	0		2091	-0-	2091	4414	2091	2			Y	-0-					-0-
12	0		2044	-0-	2044	6458	2044	2			Y	-0-					-0-
01	0		2094	-0-	2094	8552	2094	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3058	-0-	-1127	-0-	3058	2			Y	-0-					-0-
09	4050	X	2524	-0-	-1526	-0-	2524	2			Y	-0-					-0-
10	0		2957	-0-	2957	2957	2957	2			Y	-0-					-0-
11	0		3534	-0-	3534	6491	3534	2			Y	-0-					-0-
12	0		3943	-0-	3943	10434	3943	2			Y	-0-					-0-
01	0		3739	-0-	3739	14173	3739	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2401	X	2401	-0-	-0-	-0-	2401	2			Y	-0-					-0-
09	2341	X	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-
10	0		2553	-0-	2553	2553	2553	2			Y	-0-					-0-
11	0		2467	-0-	2467	5020	2467	2			Y	-0-					-0-
12	0		2803	-0-	2803	7823	2803	2			Y	-0-					-0-
01	0		2824	-0-	2824	10647	2824	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1313	-0-	-392	-0-	1313	2			Y	-0-					-0-
09	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					-0-
10	0		1866	-0-	1866	1866	1866	2			Y	-0-					-0-
11	0		1567	-0-	1567	3433	1567	2			Y	-0-					-0-
12	0		1765	-0-	1765	5198	1765	2			Y	-0-					-0-
01	0		1657	-0-	1657	6855	1657	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1882	-0-	-1218	-0-	1882	2			N	-0-					-0-
09	3180	X	2190	-0-	-990	-0-	2190	2			N	-0-					-0-
10	0		2008	-0-	2008	2008	2008	2			N	-0-					-0-
11	0		530	-0-	530	2538	530	2			N	-0-					-0-
12	0		66	-0-	66	2604	66	2			N	-0-					-0-
01	0		752	-0-	752	3356	752	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2385	-0-	-312	-0-	2385	2			Y	-0-					-0-
09	2640	X	2318	-0-	-322	-0-	2318	2			Y	-0-					-0-
10	0		2315	-0-	2315	2315	2315	2			Y	-0-					-0-
11	0		1767	-0-	1767	4082	1767	2			Y	-0-					-0-
12	0		1799	-0-	1799	5881	1799	2			Y	-0-					-0-
01	0		2293	-0-	2293	8174	2293	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2656	-0-	-41	-0-	2656	2			Y	-0-					-0-
09	2593	N	2593	-0-	-0-	-0-	2593	2			Y	-0-					-0-
10	0		2607	-0-	2607	2607	2607	2			Y	-0-					-0-
11	0		2463	-0-	2463	5070	2463	2			Y	-0-					-0-
12	0		2006	-0-	2006	7076	2006	2			Y	-0-					-0-
01	0		2259	-0-	2259	9335	2259	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2310	-0-	-666	-0-	2310	2			Y	-0-					-0-
09	2880	X	2451	-0-	-429	-0-	2451	2			Y	-0-					-0-
10	0		2593	-0-	2593	2593	2593	2			Y	-0-					-0-
11	0		2506	-0-	2506	5099	2506	2			Y	-0-					-0-
12	0		2668	-0-	2668	7767	2668	2			Y	-0-					-0-
01	0		2599	-0-	2599	10366	2599	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2675	X	2675	-0-	-0-	-0-	2675	2			Y	-0-					-0-
09	2580	X	2356	-0-	-224	-0-	2356	2			Y	-0-					-0-
10	0		2680	-0-	2680	2680	2680	2			Y	-0-					-0-
11	0		2679	-0-	2679	5359	2679	2			Y	-0-					-0-
12	0		2541	-0-	2541	7900	2541	2			Y	-0-					-0-
01	0		2574	-0-	2574	10474	2574	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2106	-0-	-870	-0-	2106	2			Y	-0-					-0-
09	2580	X	2423	-0-	-157	-0-	2423	2			Y	-0-					-0-
10	0		2419	-0-	2419	2419	2419	2			Y	-0-					-0-
11	0		2322	-0-	2322	4741	2322	2			Y	-0-					-0-
12	0		2120	-0-	2120	6861	2120	2			Y	-0-					-0-
01	0		2279	-0-	2279	9140	2279	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1644	-0-	-402	-0-	1644	2			Y	-0-					-0-
09	1770	N	1372	-0-	-398	-0-	1372	2			Y	-0-					-0-
10	0		1908	-0-	1908	1908	1908	2			Y	-0-					-0-
11	0		2172	-0-	2172	4080	2172	2			Y	-0-					-0-
12	0		1583	-0-	1583	5663	1583	2			Y	-0-					-0-
01	0		1581	-0-	1581	7244	1581	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
09	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					-0-
10	0		854	-0-	854	854	854	2			Y	-0-					-0-
11	0		497	-0-	497	1351	497	2			Y	-0-					-0-
12	0		475	-0-	475	1826	475	2			Y	-0-					-0-
01	0		438	-0-	438	2264	438	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	690	-0-	-457	-0-	690	2			Y	-0-					-0-
09	810	N	695	-0-	-115	-0-	695	2			Y	-0-					-0-
10	0		699	-0-	699	699	699	2			Y	-0-					-0-
11	0		672	-0-	672	1371	672	2			Y	-0-					-0-
12	0		746	-0-	746	2117	746	2			Y	-0-					-0-
01	0		702	-0-	702	2819	702	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

08	2046	N	1983	-0-	-63	-0-	1983	2			Y	-0-					-0-
09	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
10	0		2317	-0-	2317	2317	2317	2			Y	-0-					-0-
11	0		2048	-0-	2048	4365	2048	2			Y	-0-					-0-
12	0		1614	-0-	1614	5979	1614	2			Y	-0-					-0-
01	0		1917	-0-	1917	7896	1917	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

08	3720	X	2883	-0-	-837	-0-	2883	2			Y	-0-					-0-
09	3600	X	3016	-0-	-584	-0-	3016	2			Y	-0-					-0-
10	0		3280	-0-	3280	3280	3280	2			Y	-0-					-0-
11	0		2166	-0-	2166	5446	2166	2			Y	-0-					-0-
12	0		1412	-0-	1412	6858	1412	2			Y	-0-					-0-
01	0		2487	-0-	2487	9345	2487	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

08	2542	X	2095	-0-	-447	-0-	2095	2			Y	-0-					-0-
09	2460	X	2004	-0-	-456	-0-	2004	2			Y	-0-					-0-
10	0		1995	-0-	1995	1995	1995	2			Y	-0-					-0-
11	0		1561	-0-	1561	3556	1561	2			Y	-0-					-0-
12	0		2208	-0-	2208	5764	2208	2			Y	-0-					-0-
01	0		2060	-0-	2060	7824	2060	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

08	3100	N	3586	-0-	486	486	3586	2			N	-0-					25
09	3000	N	3587	-0-	587	1073	3587	2			N	-0-					25
10	0		2681	-0-	2681	3754	2681	2			N	-0-					25
11	0		2237	-0-	2237	5991	2237	2			N	-0-					25
12	0		2192	-0-	2192	8183	2192	2			N	-0-					25
01	0		2362	-0-	2362	10545	2362	2			N	-0-					25

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

08	3627	X	2507	-0-	-1120	-0-	2507	2			Y	-0-					-0-
09	3270	X	3110	-0-	-160	-0-	3110	2			Y	-0-					-0-
10	0		2933	-0-	2933	2933	2933	2			Y	-0-					-0-
11	0		2339	-0-	2339	5272	2339	2			Y	-0-					-0-
12	0		2800	-0-	2800	8072	2800	2			Y	-0-					-0-
01	0		2541	-0-	2541	10613	2541	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

08	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
09	270	N	229	-0-	-41	-0-	229	2			Y	-0-					-0-
10	0		229	-0-	229	229	229	2			Y	-0-					-0-
11	0		312	-0-	312	541	312	2			Y	-0-					-0-
12	0		296	-0-	296	837	296	2			Y	-0-					-0-
01	0		349	-0-	349	1186	349	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
10	0		226	-0-	226	226	226	2			Y	-0-					-0-
11	0		258	-0-	258	484	258	2			Y	-0-					-0-
12	0		273	-0-	273	757	273	2			Y	-0-					-0-
01	0		243	-0-	243	1000	243	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
09	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
10	0		3468	-0-	3468	3468	3468	2			N	-0-					-0-
11	0		3110	-0-	3110	6578	3110	2			N	-0-					-0-
12	0		3285	-0-	3285	9863	3285	2			N	-0-					-0-
01	0		3214	-0-	3214	13077	3214	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	483	-0-	-788	-0-	483	2			N	-0-					-0-
09	1620	N	518	-0-	-1102	-0-	518	2			N	-0-					-0-
10	0		437	-0-	437	437	437	2			N	-0-					-0-
11	0		457	-0-	457	894	457	2			N	-0-					-0-
12	0		499	-0-	499	1393	499	2			N	-0-					-0-
01	0		467	-0-	467	1860	467	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	869	-0-	-433	-0-	869	2			Y	-0-					-0-
09	1470	N	196	-0-	-1274	-0-	196	2			Y	-0-					-0-
10	0		364	-0-	364	364	364	2			Y	-0-					-0-
11	0		387	-0-	387	751	387	2			Y	-0-					-0-
12	0		335	-0-	335	1086	335	2			Y	-0-					-0-
01	0		419	-0-	419	1505	419	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
09	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					-0-
10	0		1023	-0-	1023	1023	1023	2			N	-0-					-0-
11	0		971	-0-	971	1994	971	2			N	-0-					-0-
12	0		978	-0-	978	2972	978	2			N	-0-					-0-
01	0		912	-0-	912	3884	912	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	894	-0-	-656	-0-	894	2			Y	-0-					-0-
09	1500	N	1363	-0-	-137	-0-	1363	2			Y	-0-					-0-
10	0		948	-0-	948	948	948	2			Y	-0-					-0-
11	0		846	-0-	846	1794	846	2			Y	-0-					-0-
12	0		1080	-0-	1080	2874	1080	2			Y	-0-					-0-
01	0		889	-0-	889	3763	889	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	5433	-0-	-1170	-0-	5433	2			Y	-0-					-0-
09	6390	X	6106	-0-	-284	-0-	6106	2			Y	-0-					-0-
10	0		5938	-0-	5938	5938	5938	2			Y	-0-					-0-
11	0		5322	-0-	5322	11260	5322	2			Y	-0-					-0-
12	0		5559	-0-	5559	16819	5559	2			Y	-0-					-0-
01	0		6055	-0-	6055	22874	6055	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
09	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
10	0		2204	-0-	2204	2204	2204	2			N	-0-					-0-
11	0		2470	-0-	2470	4674	2470	2			N	-0-					-0-
12	0		2430	-0-	2430	7104	2430	2			N	-0-					-0-
01	0		2102	-0-	2102	9206	2102	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2768	X	2768	-0-	-0-	-0-	2768	2			Y	-0-					-0-
09	2880	X	2191	-0-	-689	-0-	2191	2			Y	-0-					-0-
10	0		2631	-0-	2631	2631	2631	2			Y	-0-					-0-
11	0		2211	-0-	2211	4842	2211	2			Y	-0-					-0-
12	0		2691	-0-	2691	7533	2691	2			Y	-0-					-0-
01	0		2296	-0-	2296	9829	2296	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-					-0-
09	2469	N	2469	-0-	-0-	-0-	2469	2			Y	-0-					-0-
10	0		2558	-0-	2558	2558	2558	2			Y	-0-					-0-
11	0		1917	-0-	1917	4475	1917	2			Y	-0-					-0-
12	0		1961	-0-	1961	6436	1961	2			Y	-0-					-0-
01	0		1210	-0-	1210	7646	1210	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
09	2145	N	2145	-0-	-0-	-0-	2145	2			Y	-0-					-0-
10	0		2238	-0-	2238	2238	2238	2			Y	-0-					-0-
11	0		2202	-0-	2202	4440	2202	2			Y	-0-					-0-
12	0		2022	-0-	2022	6462	2022	2			Y	-0-					-0-
01	0		2293	-0-	2293	8755	2293	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-
09	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
10	0		3682	-0-	3682	3682	3682	2			N	-0-					-0-
11	0		3619	-0-	3619	7301	3619	2			N	-0-					-0-
12	0		3805	-0-	3805	11106	3805	2			N	-0-					-0-
01	0		3819	-0-	3819	14925	3819	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2481	N	2481	-0-	-0-	-0-	2481	2			Y	-0-					-0-
09	2089	N	2089	-0-	-0-	-0-	2089	2			Y	-0-					-0-
10	0		2222	-0-	2222	2222	2222	2			Y	-0-					-0-
11	0		1699	-0-	1699	3921	1699	2			Y	-0-					-0-
12	0		2266	-0-	2266	6187	2266	2			Y	-0-					-0-
01	0		2584	-0-	2584	8771	2584	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2905	-0-	-846	-0-	2905	2			N	-0-					-0-
09	3630	X	2882	-0-	-748	-0-	2882	2			N	-0-					-0-
10	0		2789	-0-	2789	2789	2789	2			N	-0-					-0-
11	0		2766	-0-	2766	5555	2766	2			N	-0-					-0-
12	0		2736	-0-	2736	8291	2736	2			N	-0-					-0-
01	0		2427	-0-	2427	10718	2427	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2250	-0-	-943	-0-	2250	2			N	-0-					-0-
09	3090	X	3016	-0-	-74	-0-	3016	2			N	-0-					-0-
10	0		3011	-0-	3011	3011	3011	2			N	-0-					-0-
11	0		2933	-0-	2933	5944	2933	2			N	-0-					-0-
12	0		2674	-0-	2674	8618	2674	2			N	-0-					-0-
01	0		2875	-0-	2875	11493	2875	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-
09	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					-0-
10	0		4394	-0-	4394	4394	4394	2			N	-0-					-0-
11	0		3845	-0-	3845	8239	3845	2			N	-0-					-0-
12	0		4738	-0-	4738	12977	4738	2			N	-0-					-0-
01	0		3614	-0-	3614	16591	3614	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2788	-0-	-64	-0-	2788	2			Y	-0-					-0-
09	2656	X	2656	-0-	-0-	-0-	2656	2			Y	-0-					-0-
10	0		2554	-0-	2554	2554	2554	2			Y	-0-					-0-
11	0		2773	-0-	2773	5327	2773	2			Y	-0-					-0-
12	0		2734	-0-	2734	8061	2734	2			Y	-0-					-0-
01	0		2590	-0-	2590	10651	2590	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3549	X	3549	-0-	-0-	-0-	3549	2			Y	-0-					-0-
09	3446	X	3446	-0-	-0-	-0-	3446	2			Y	-0-					-0-
10	0		3608	-0-	3608	3608	3608	2			Y	-0-					-0-
11	0		3364	-0-	3364	6972	3364	2			Y	-0-					-0-
12	0		3600	-0-	3600	10572	3600	2			Y	-0-					-0-
01	0		2594	-0-	2594	13166	2594	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	2785	-0-	-1524	-0-	2785	2			Y	-0-					-0-
09	4170	X	3100	-0-	-1070	-0-	3100	2			Y	-0-					-0-
10	0		3192	-0-	3192	3192	3192	2			Y	-0-					-0-
11	0		3313	-0-	3313	6505	3313	2			Y	-0-					-0-
12	0		3339	-0-	3339	9844	3339	2			Y	-0-					-0-
01	0		3203	-0-	3203	13047	3203	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	699	-0-	-200	-0-	699	2			Y	-0-					-0-
09	1290	N	589	-0-	-701	-0-	589	2			Y	-0-					-0-
10	0		233	-0-	233	233	233	2			Y	-0-					-0-
11	0		247	-0-	247	480	247	2			Y	-0-					-0-
12	0		352	-0-	352	832	352	2			Y	-0-					-0-
01	0		50	-0-	50	882	50	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1786	-0-	-694	-0-	1786	2			Y	-0-					-0-
09	3519	X	3519	-0-	-0-	-0-	3519	2			Y	-0-					-0-
10	0		2720	-0-	2720	2720	2720	2			Y	-0-					-0-
11	0		623	-0-	623	3343	623	2			Y	-0-					-0-
12	0		617	-0-	617	3960	617	2			Y	-0-					-0-
01	0		624	-0-	624	4584	624	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2491	-0-	-392	-0-	2491	2			Y	-0-					-0-
09	2790	X	2556	-0-	-234	-0-	2556	2			Y	-0-					-0-
10	0		2383	-0-	2383	2383	2383	2			Y	-0-					-0-
11	0		2504	-0-	2504	4887	2504	2			Y	-0-					-0-
12	0		2751	-0-	2751	7638	2751	2			Y	-0-					-0-
01	0		2516	-0-	2516	10154	2516	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	1217	2	1	9	N	1	1	8			-0-
09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
10	0		1474	-0-	1474	1474	1473	2	1	9	N	1	1	8			-0-
11	0		1035	-0-	1035	2509	1034	2	1	9	N	1	1	8			-0-
12	0		962	-0-	962	3471	961	2	1	9	N	1	1	8			-0-
01	0		808	-0-	808	4279	808	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1451	-0-	-130	-0-	1451	2			Y	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
10	0		1824	-0-	1824	1824	1824	2			Y	-0-					-0-
11	0		2859	-0-	2859	4683	2859	2			Y	-0-					-0-
12	0		1502	-0-	1502	6185	1502	2			Y	-0-					-0-
01	0		1560	-0-	1560	7745	1560	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2526	-0-	-233	-0-	2526	2			N	-0-					-0-
09	2610	N	2464	-0-	-146	-0-	2464	2			N	-0-					-0-
10	0		2749	-0-	2749	2749	2749	2			N	-0-					-0-
11	0		2623	-0-	2623	5372	2623	2			N	-0-					-0-
12	0		2665	-0-	2665	8037	2665	2			N	-0-					-0-
01	0		2645	-0-	2645	10682	2645	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2359	N	2359	-0-	-0-	-0-	2359	2			Y	-0-					-0-
09	2233	N	2233	-0-	-0-	-0-	2233	2			Y	-0-					-0-
10	0		2339	-0-	2339	2339	2339	2			Y	-0-					-0-
11	0		2183	-0-	2183	4522	2183	2			Y	-0-					-0-
12	0		2181	-0-	2181	6703	2181	2			Y	-0-					-0-
01	0		2101	-0-	2101	8804	2101	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2489	N	2489	-0-	-0-	-0-	2489	2			Y	-0-					-0-
09	2700	N	2268	-0-	-432	-0-	2268	2			Y	-0-					-0-
10	0		2202	-0-	2202	2202	2202	2			Y	-0-					-0-
11	0		2004	-0-	2004	4206	2004	2			Y	-0-					-0-
12	0		2530	-0-	2530	6736	2530	2			Y	-0-					-0-
01	0		2125	-0-	2125	8861	2125	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
09	1920	N	1898	-0-	-22	-0-	1898	2			N	-0-					-0-
10	0		2053	-0-	2053	2053	2053	2			N	-0-					-0-
11	0		1864	-0-	1864	3917	1864	2			N	-0-					-0-
12	0		1844	-0-	1844	5761	1844	2			N	-0-					-0-
01	0		1782	-0-	1782	7543	1782	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2129	-0-	-289	-0-	2129	2			Y	-0-					-0-
09	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-
10	0		2067	-0-	2067	2067	2067	2			Y	-0-					-0-
11	0		1463	-0-	1463	3530	1463	2			Y	-0-					-0-
12	0		2356	-0-	2356	5886	2356	2			Y	-0-					-0-
01	0		2272	-0-	2272	8158	2272	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
09	2070	N	1612	-0-	-458	-0-	1612	2			N	-0-					-0-
10	0		1609	-0-	1609	1609	1609	2			N	-0-					-0-
11	0		1664	-0-	1664	3273	1664	2			N	-0-					-0-
12	0		1644	-0-	1644	4917	1644	2			N	-0-					-0-
01	0		1404	-0-	1404	6321	1404	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
10	0		657	-0-	657	657	657	2			N	-0-					-0-
11	0		501	-0-	501	1158	501	2			N	-0-					-0-
12	0		611	-0-	611	1769	611	2			N	-0-					-0-
01	0		615	-0-	615	2384	615	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
09	2070	N	2034	-0-	-36	-0-	2034	2			Y	-0-					-0-
10	0		1993	-0-	1993	1993	1993	2			Y	-0-					-0-
11	0		1942	-0-	1942	3935	1942	2			Y	-0-					-0-
12	0		2028	-0-	2028	5963	2028	2			Y	-0-					-0-
01	0		2119	-0-	2119	8082	2119	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2378	-0-	-257	-0-	2378	2			Y	-0-					-0-
09	3060	X	3060	-0-	-0-	-0-	3060	2			Y	-0-					-0-
10	0		3716	-0-	3716	3716	3716	2			Y	-0-					-0-
11	0		3868	-0-	3868	7584	3868	2			Y	-0-					-0-
12	0		5117	-0-	5117	12701	5117	2			Y	-0-					-0-
01	0		4955	-0-	4955	17656	4955	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
10	0		1057	-0-	1057	1057	1057	2			N	-0-					-0-
11	0		1273	-0-	1273	2330	1273	2			N	-0-					-0-
12	0		1213	-0-	1213	3543	1212	2	1	9	N	1	1	8			-0-
01	0		1070	-0-	1070	4613	1070	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2721	X	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
09	2209	X	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-
10	0		3663	-0-	3663	3663	3663	2			Y	-0-					-0-
11	0		3516	-0-	3516	7179	3516	2			Y	-0-					-0-
12	0		3394	-0-	3394	10573	3394	2			Y	-0-					-0-
01	0		1167	-0-	1167	11740	1167	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
09	3677	X	3677	-0-	-0-	-0-	3677	2			N	-0-					-0-
10	0		3690	-0-	3690	3690	3690	2			N	-0-					-0-
11	0		3900	-0-	3900	7590	3900	2			N	-0-					-0-
12	0		3953	-0-	3953	11543	3953	2			N	-0-					-0-
01	0		3885	-0-	3885	15428	3885	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-
09	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-
10	0		1902	-0-	1902	1902	1902	2			Y	-0-					-0-
11	0		1615	-0-	1615	3517	1615	2			Y	-0-					-0-
12	0		1478	-0-	1478	4995	1478	2			Y	-0-					-0-
01	0		1561	-0-	1561	6556	1561	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
09	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
10	0		2022	-0-	2022	2022	2022	2			N	-0-					-0-
11	0		1972	-0-	1972	3994	1972	2			N	-0-					-0-
12	0		1740	-0-	1740	5734	1740	2			N	-0-					-0-
01	0		1793	-0-	1793	7527	1793	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1968	-0-	-47	-0-	1968	2			Y	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
10	0		2066	-0-	2066	2066	2066	2			Y	-0-					-0-
11	0		1947	-0-	1947	4013	1947	2			Y	-0-					-0-
12	0		1927	-0-	1927	5940	1927	2			Y	-0-					-0-
01	0		2005	-0-	2005	7945	2005	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2167	-0-	-127	-0-	2167	2			N	-0-					-0-
09	2250	N	2018	-0-	-232	-0-	2018	2			N	-0-					-0-
10	0		2011	-0-	2011	2011	2011	2			N	-0-					-0-
11	0		1944	-0-	1944	3955	1944	2			N	-0-					-0-
12	0		2332	-0-	2332	6287	2332	2			N	-0-					-0-
01	0		2080	-0-	2080	8367	2080	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1579	-0-	-126	-0-	1579	2			Y	-0-					-0-
09	1650	N	1506	-0-	-144	-0-	1506	2			Y	-0-					-0-
10	0		1609	-0-	1609	1609	1609	2			Y	-0-					-0-
11	0		1491	-0-	1491	3100	1491	2			Y	-0-					-0-
12	0		1391	-0-	1391	4491	1391	2			Y	-0-					-0-
01	0		1685	-0-	1685	6176	1685	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
10	0		595	-0-	595	595	595	2			Y	-0-					-0-
11	0		459	-0-	459	1054	459	2			Y	-0-					-0-
12	0		478	-0-	478	1532	478	2			Y	-0-					-0-
01	0		587	-0-	587	2119	587	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2477	X	2477	-0-	-0-	-0-	2477	2			Y	-0-					-0-
09	2635	X	2635	-0-	-0-	-0-	2635	2			Y	-0-					-0-
10	0		2069	-0-	2069	2069	2069	2			Y	-0-					-0-
11	0		1818	-0-	1818	3887	1818	2			Y	-0-					-0-
12	0		1914	-0-	1914	5801	1914	2			Y	-0-					-0-
01	0		2342	-0-	2342	8143	2342	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1916	-0-	-68	-0-	1916	2			Y	-0-					-0-
09	1860	N	1809	-0-	-51	-0-	1809	2			Y	-0-					-0-
10	0		2410	-0-	2410	2410	2410	2			Y	-0-					-0-
11	0		2689	-0-	2689	5099	2689	2			Y	-0-					-0-
12	0		2426	-0-	2426	7525	2426	2			Y	-0-					-0-
01	0		2023	-0-	2023	9548	2023	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3483	X	3483	-0-	-0-	-0-	3483	2			Y	-0-					-0-
09	3360	X	3197	-0-	-163	-0-	3197	2			Y	-0-					-0-
10	0		3101	-0-	3101	3101	3101	2			Y	-0-					-0-
11	0		2842	-0-	2842	5943	2842	2			Y	-0-					-0-
12	0		3022	-0-	3022	8965	3022	2			Y	-0-					-0-
01	0		3182	-0-	3182	12147	3182	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3167	-0-	-336	-0-	3167	2			N	-0-					-0-
09	3390	X	3057	-0-	-333	-0-	3057	2			N	-0-					-0-
10	0		2717	-0-	2717	2717	2717	2			N	-0-					-0-
11	0		3046	-0-	3046	5763	3046	2			N	-0-					-0-
12	0		1680	-0-	1680	7443	1680	2			N	-0-					-0-
01	0		1234	-0-	1234	8677	1234	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2961	-0-	-604	-0-	2961	2			Y	-0-					-0-
09	3450	X	2770	-0-	-680	-0-	2770	2			Y	-0-					-0-
10	0		2910	-0-	2910	2910	2910	2			Y	-0-					-0-
11	0		2777	-0-	2777	5687	2777	2			Y	-0-					-0-
12	0		2809	-0-	2809	8496	2809	2			Y	-0-					-0-
01	0		2750	-0-	2750	11246	2750	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3539	X	3539	-0-	-0-	-0-	3539	2			Y	-0-					-0-
09	3100	X	3100	-0-	-0-	-0-	3100	2			Y	-0-					-0-
10	0		3132	-0-	3132	3132	3132	2			Y	-0-					-0-
11	0		2534	-0-	2534	5666	2534	2			Y	-0-					-0-
12	0		2258	-0-	2258	7924	2258	2			Y	-0-					-0-
01	0		2735	-0-	2735	10659	2735	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1039	-0-	-1472	-0-	1039	2			Y	-0-					-0-
09	2430	X	1623	-0-	-807	-0-	1623	2			Y	-0-					-0-
10	0		2068	-0-	2068	2068	2068	2			Y	-0-					-0-
11	0		1232	-0-	1232	3300	1232	2			Y	-0-					-0-
12	0		1642	-0-	1642	4942	1642	2			Y	-0-					-0-
01	0		1795	-0-	1795	6737	1795	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
09	3720	X	3572	-0-	-148	-0-	3572	2			N	-0-					-0-
10	0		4253	-0-	4253	4253	4253	2			N	-0-					-0-
11	0		3125	-0-	3125	7378	3125	2			N	-0-					-0-
12	0		2834	-0-	2834	10212	2834	2			N	-0-					-0-
01	0		3550	-0-	3550	13762	3550	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1038	-0-	-1783	-0-	1038	2			Y	-0-					-0-
09	2730	X	1299	-0-	-1431	-0-	1299	2			Y	-0-					-0-
10	0		1958	-0-	1958	1958	1958	2			Y	-0-					-0-
11	0		961	-0-	961	2919	961	2			Y	-0-					-0-
12	0		600	-0-	600	3519	600	2			Y	-0-					-0-
01	0		1375	-0-	1375	4894	1375	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
10	0		1351	-0-	1351	1351	1351	2			N	-0-					-0-
11	0		1218	-0-	1218	2569	1218	2			N	-0-					-0-
12	0		1021	-0-	1021	3590	1021	2			N	-0-					-0-
01	0		1482	-0-	1482	5072	1482	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
10	0		571	-0-	571	571	571	2			Y	-0-					-0-
11	0		629	-0-	629	1200	629	2			Y	-0-					-0-
12	0		605	-0-	605	1805	605	2			Y	-0-					-0-
01	0		588	-0-	588	2393	588	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1188	-0-	-207	-0-	1188	2			Y	-0-					-0-
09	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					-0-
10	0		1499	-0-	1499	1499	1499	2			Y	-0-					-0-
11	0		1312	-0-	1312	2811	1312	2			Y	-0-					-0-
12	0		1556	-0-	1556	4367	1556	2			Y	-0-					-0-
01	0		1527	-0-	1527	5894	1527	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1191	-0-	-142	-0-	1191	2			Y	-0-					-0-
09	1260	N	1218	-0-	-42	-0-	1218	2			Y	-0-					-0-
10	0		1206	-0-	1206	1206	1206	2			Y	-0-					-0-
11	0		1208	-0-	1208	2414	1208	2			Y	-0-					-0-
12	0		1246	-0-	1246	3660	1246	2			Y	-0-					-0-
01	0		1202	-0-	1202	4862	1202	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
09	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
10	0		2843	-0-	2843	2843	2843	2			N	-0-					-0-
11	0		2874	-0-	2874	5717	2874	2			N	-0-					-0-
12	0		2202	-0-	2202	7919	2202	2			N	-0-					-0-
01	0		3757	-0-	3757	11676	3757	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4127	-0-	-771	-0-	4127	2			N	-0-					-0-
09	4740	X	4037	-0-	-703	-0-	4037	2			N	-0-					-0-
10	0		4238	-0-	4238	4238	4238	2			N	-0-					-0-
11	0		3755	-0-	3755	7993	3755	2			N	-0-					-0-
12	0		3387	-0-	3387	11380	3387	2			N	-0-					-0-
01	0		4296	-0-	4296	15676	4296	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3121	-0-	-382	-0-	3121	2			Y	-0-					-0-
09	3390	X	3137	-0-	-253	-0-	3137	2			Y	-0-					-0-
10	0		3400	-0-	3400	3400	3400	2			Y	-0-					-0-
11	0		2587	-0-	2587	5987	2587	2			Y	-0-					-0-
12	0		2641	-0-	2641	8628	2641	2			Y	-0-					-0-
01	0		3050	-0-	3050	11678	3050	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2228	X	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
09	2130	X	2050	-0-	-80	-0-	2050	2			Y	-0-					-0-
10	0		2347	-0-	2347	2347	2347	2			Y	-0-					-0-
11	0		1954	-0-	1954	4301	1954	2			Y	-0-					-0-
12	0		2158	-0-	2158	6459	2158	2			Y	-0-					-0-
01	0		2015	-0-	2015	8474	2015	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1711	-0-	-211	-0-	1711	2			Y	-0-					-0-
09	1800	N	1667	-0-	-133	-0-	1667	2			Y	-0-					-0-
10	0		1810	-0-	1810	1810	1810	2			Y	-0-					-0-
11	0		1678	-0-	1678	3488	1678	2			Y	-0-					-0-
12	0		1703	-0-	1703	5191	1703	2			Y	-0-					-0-
01	0		1671	-0-	1671	6862	1671	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1357	-0-	-224	-0-	1357	2			Y	-0-					-0-
09	2280	N	238	-0-	-2042	-0-	238	2			Y	-0-					-0-
10	0		126	-0-	126	126	126	2			Y	-0-					-0-
11	0		1075	-0-	1075	1201	1075	2			Y	-0-					-0-
12	0		1259	-0-	1259	2460	1259	2			Y	-0-					-0-
01	0		1503	-0-	1503	3963	1503	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1700	-0-	-346	-0-	1700	2			N	-0-					-0-
09	1470	N	1408	-0-	-62	-0-	1408	2			N	-0-					-0-
10	0		1569	-0-	1569	1569	1569	2			N	-0-					-0-
11	0		1632	-0-	1632	3201	1632	2			N	-0-					-0-
12	0		2074	-0-	2074	5275	2074	2			N	-0-					-0-
01	0		1606	-0-	1606	6881	1606	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2560	-0-	-602	-0-	2560	2			Y	-0-					-0-
09	3090	X	2604	-0-	-486	-0-	2604	2			Y	-0-					-0-
10	0		2831	-0-	2831	2831	2831	2			Y	-0-					-0-
11	0		2854	-0-	2854	5685	2854	2			Y	-0-					-0-
12	0		2726	-0-	2726	8411	2726	2			Y	-0-					-0-
01	0		2922	-0-	2922	11333	2922	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4056	-0-	-439	-0-	4056	2			Y	-0-					-0-
09	4749	X	4749	-0-	-0-	-0-	4749	2			Y	-0-					-0-
10	0		3591	-0-	3591	3591	3591	2			Y	-0-					-0-
11	0		4635	-0-	4635	8226	4635	2			Y	-0-					-0-
12	0		4277	-0-	4277	12503	4277	2			Y	-0-					-0-
01	0		4329	-0-	4329	16832	4329	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2902	-0-	-322	-0-	2902	2			Y	-0-					-0-
09	3120	X	2651	-0-	-469	-0-	2651	2			Y	-0-					-0-
10	0		1725	-0-	1725	1725	1725	2			Y	-0-					-0-
11	0		2081	-0-	2081	3806	2081	2			Y	-0-					-0-
12	0		1374	-0-	1374	5180	1374	2			Y	-0-					-0-
01	0		2229	-0-	2229	7409	2229	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2243	-0-	-826	-0-	2243	2			Y	-0-					-0-
09	2910	X	2486	-0-	-424	-0-	2486	2			Y	-0-					-0-
10	0		2365	-0-	2365	2365	2365	2			Y	-0-					-0-
11	0		3040	-0-	3040	5405	3040	2			Y	-0-					-0-
12	0		2476	-0-	2476	7881	2476	2			Y	-0-					-0-
01	0		2523	-0-	2523	10404	2523	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	10463	-0-	-604	-0-	10463	2			N	-0-					-0-
09	10620	X	10222	-0-	-398	-0-	10222	2			N	-0-					-0-
10	0		10154	-0-	10154	10154	10154	2			N	-0-					-0-
11	0		9606	-0-	9606	19760	9606	2			N	-0-					-0-
12	0		10786	-0-	10786	30546	10786	2			N	-0-					-0-
01	0		11003	-0-	11003	41549	11003	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4539	-0-	-917	-0-	4539	2			Y	-0-					-0-
09	5280	X	4953	-0-	-327	-0-	4953	2			Y	-0-					-0-
10	0		4325	-0-	4325	4325	4325	2			Y	-0-					-0-
11	0		3559	-0-	3559	7884	3559	2			Y	-0-					-0-
12	0		4083	-0-	4083	11967	4083	2			Y	-0-					-0-
01	0		3560	-0-	3560	15527	3560	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4338	-0-	-932	-0-	4338	2			Y	-0-					-0-
09	5100	X	3701	-0-	-1399	-0-	3701	2			Y	-0-					-0-
10	0		4431	-0-	4431	4431	4431	2			Y	-0-					-0-
11	0		3381	-0-	3381	7812	3381	2			Y	-0-					-0-
12	0		3672	-0-	3672	11484	3672	2			Y	-0-					-0-
01	0		4127	-0-	4127	15611	4127	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9796	X	7719	-0-	-2077	-0-	7719	2			N	-0-					-0-
09	9480	X	8682	-0-	-798	-0-	8682	2			N	-0-					-0-
10	0		8055	-0-	8055	8055	8055	2			N	-0-					-0-
11	0		9129	-0-	9129	17184	9129	2			N	-0-					-0-
12	0		8662	-0-	8662	25846	8662	2			N	-0-					-0-
01	0		7919	-0-	7919	33765	7919	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4017	X	4017	-0-	-0-	-0-	4017	2			Y	-0-					-0-
09	3776	X	3776	-0-	-0-	-0-	3776	2			Y	-0-					-0-
10	0		3955	-0-	3955	3955	3955	2			Y	-0-					-0-
11	0		3997	-0-	3997	7952	3997	2			Y	-0-					-0-
12	0		3916	-0-	3916	11868	3916	2			Y	-0-					-0-
01	0		3390	-0-	3390	15258	3390	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2081	-0-	-1391	-0-	2081	2			Y	-0-					-0-
09	3360	X	1951	-0-	-1409	-0-	1951	2			Y	-0-					-0-
10	0		2023	-0-	2023	2023	2023	2			Y	-0-					-0-
11	0		1824	-0-	1824	3847	1824	2			Y	-0-					-0-
12	0		1691	-0-	1691	5538	1691	2			Y	-0-					-0-
01	0		1679	-0-	1679	7217	1679	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1446	-0-	-228	-0-	1446	2			Y	-0-					-0-
09	1530	N	1421	-0-	-109	-0-	1421	2			Y	-0-					-0-
10	0		1449	-0-	1449	1449	1449	2			Y	-0-					-0-
11	0		1872	-0-	1872	3321	1872	2			Y	-0-					-0-
12	0		1312	-0-	1312	4633	1312	2			Y	-0-					-0-
01	0		1050	-0-	1050	5683	1050	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
10	0		893	-0-	893	893	893	2			Y	-0-					-0-
11	0		774	-0-	774	1667	774	2			Y	-0-					-0-
12	0		753	-0-	753	2420	753	2			Y	-0-					-0-
01	0		756	-0-	756	3176	756	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	797	-0-	-226	-0-	797	2			Y	-0-					-0-
09	960	N	917	-0-	-43	-0-	917	2			Y	-0-					-0-
10	0		1216	-0-	1216	1216	1216	2			Y	-0-					-0-
11	0		1004	-0-	1004	2220	1004	2			Y	-0-					-0-
12	0		1380	-0-	1380	3600	1380	2			Y	-0-					-0-
01	0		1048	-0-	1048	4648	1048	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1875	N	1875	-0-	-0-	-0-	1875	2			Y	-0-					-0-
09	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-
10	0		2032	-0-	2032	2032	2032	2			Y	-0-					-0-
11	0		1929	-0-	1929	3961	1929	2			Y	-0-					-0-
12	0		1873	-0-	1873	5834	1873	2			Y	-0-					-0-
01	0		1784	-0-	1784	7618	1784	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1982	-0-	-653	-0-	1982	2			N	-0-					-0-
09	2310	N	1982	-0-	-328	-0-	1982	2			N	-0-					-0-
10	0		1963	-0-	1963	1963	1963	2			N	-0-					-0-
11	0		2033	-0-	2033	3996	2033	2			N	-0-					-0-
12	0		2071	-0-	2071	6067	2071	2			N	-0-					-0-
01	0		2092	-0-	2092	8159	2092	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2997	N	2997	-0-	-0-	-0-	2997	2			Y	-0-					-0-
09	3000	N	3022	-0-	22	22	3022	2			Y	-0-					-0-
10	0		2243	-0-	2243	2265	2243	2			Y	-0-					-0-
11	0		2145	-0-	2145	4410	2145	2			Y	-0-					-0-
12	0		2162	-0-	2162	6572	2162	2			Y	-0-					-0-
01	0		2359	-0-	2359	8931	2359	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	104	-0-	-702	-0-	104	2			N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
10	0		1407	-0-	1407	1407	1407	2			N	-0-					-0-
11	0		549	-0-	549	1956	549	2			N	-0-					-0-
12	0		1027	-0-	1027	2983	1027	2			N	-0-					-0-
01	0		987	-0-	987	3970	987	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	N	1	1	8			-0-
09	1649	N	1649	-0-	-0-	-0-	1648	2	1	9	N	1	1	8			-0-
10	0		1756	-0-	1756	1756	1755	2	1	9	N	1	1	8			-0-
11	0		1605	-0-	1605	3361	1604	2	1	9	N	1	1	8			-0-
12	0		1892	-0-	1892	5253	1890	2	2	9	N	2	2	8			-0-
01	0		1714	-0-	1714	6967	1713	2	1	9	N	1	1	8			-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2309	N	2309	-0-	-0-	-0-	2309	2			Y	-0-					-0-
09	2521	N	2521	-0-	-0-	-0-	2521	2			Y	-0-					-0-
10	0		901	-0-	901	901	901	2			Y	-0-					-0-
11	0		1207	-0-	1207	2108	1207	2			Y	-0-					-0-
12	0		1642	-0-	1642	3750	1642	2			Y	-0-					-0-
01	0		1581	-0-	1581	5331	1581	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					26
09	994	N	994	-0-	-0-	-0-	994	2			N	-0-					26
10	0		1411	-0-	1411	1411	1411	2			N	-0-					26
11	0		1846	-0-	1846	3257	1846	2			N	-0-					26
12	0		1943	-0-	1943	5200	1943	2			N	-0-					26
01	0		2091	-0-	2091	7291	2091	2			N	-0-					26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3723	-0-	-307	-0-	3723	2			Y	-0-					-0-
09	3900	X	3647	-0-	-253	-0-	3647	2			Y	-0-					-0-
10	0		3632	-0-	3632	3632	3632	2			Y	-0-					-0-
11	0		3582	-0-	3582	7214	3582	2			Y	-0-					-0-
12	0		3725	-0-	3725	10939	3725	2			Y	-0-					-0-
01	0		3747	-0-	3747	14686	3747	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	X	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
09	3138	X	3138	-0-	-0-	-0-	3138	2			Y	-0-					-0-
10	0		2839	-0-	2839	2839	2839	2			Y	-0-					-0-
11	0		2306	-0-	2306	5145	2306	2			Y	-0-					-0-
12	0		2334	-0-	2334	7479	2334	2			Y	-0-					-0-
01	0		2231	-0-	2231	9710	2231	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3573	-0-	-457	-0-	3573	2			Y	-0-					-0-
09	3900	X	3516	-0-	-384	-0-	3516	2			Y	-0-					-0-
10	0		3290	-0-	3290	3290	3290	2			Y	-0-					-0-
11	0		2586	-0-	2586	5876	2586	2			Y	-0-					-0-
12	0		3337	-0-	3337	9213	3337	2			Y	-0-					-0-
01	0		2969	-0-	2969	12182	2969	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3652	-0-	-1277	-0-	3652	2			N	-0-					-0-
09	4770	X	3851	-0-	-919	-0-	3851	2			N	-0-					-0-
10	0		4410	-0-	4410	4410	4410	2			N	-0-					-0-
11	0		3558	-0-	3558	7968	3558	2			N	-0-					-0-
12	0		2884	-0-	2884	10852	2884	2			N	-0-					-0-
01	0		2526	-0-	2526	13378	2526	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2564	-0-	-381	-0-	2564	2			Y	-0-					-0-
09	2850	X	2584	-0-	-266	-0-	2584	2			Y	-0-					-0-
10	0		2512	-0-	2512	2512	2512	2			Y	-0-					-0-
11	0		2461	-0-	2461	4973	2461	2			Y	-0-					-0-
12	0		2788	-0-	2788	7761	2788	2			Y	-0-					-0-
01	0		2608	-0-	2608	10369	2608	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4072	X	4072	-0-	-0-	-0-	4072	2			Y	-0-					-0-
09	6182	X	6182	-0-	-0-	-0-	6182	2			Y	-0-					-0-
10	0		5113	-0-	5113	5113	5113	2			Y	-0-					-0-
11	0		3419	-0-	3419	8532	3419	2			Y	-0-					-0-
12	0		4040	-0-	4040	12572	4040	2			Y	-0-					-0-
01	0		4202	-0-	4202	16774	4202	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4691	X	4691	-0-	-0-	-0-	4691	2			Y	-0-					-0-
09	4342	X	4342	-0-	-0-	-0-	4342	2			Y	-0-					-0-
10	0		4319	-0-	4319	4319	4319	2			Y	-0-					-0-
11	0		3890	-0-	3890	8209	3890	2			Y	-0-					-0-
12	0		2825	-0-	2825	11034	2825	2			Y	-0-					-0-
01	0		3162	-0-	3162	14196	3162	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2505	-0-	-502	-0-	2505	2			Y	-0-					-0-
09	2910	X	2448	-0-	-462	-0-	2448	2			Y	-0-					-0-
10	0		2556	-0-	2556	2556	2556	2			Y	-0-					-0-
11	0		2221	-0-	2221	4777	2221	2			Y	-0-					-0-
12	0		2349	-0-	2349	7126	2349	2			Y	-0-					-0-
01	0		2604	-0-	2604	9730	2604	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
10	0		169	-0-	169	169	169	2			Y	-0-					-0-
11	0		155	-0-	155	324	155	2			Y	-0-					-0-
12	0		147	-0-	147	471	147	2			Y	-0-					-0-
01	0		137	-0-	137	608	137	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
10	0		1246	-0-	1246	1246	1246	2			Y	-0-					-0-
11	0		778	-0-	778	2024	778	2			Y	-0-					-0-
12	0		471	-0-	471	2495	471	2			Y	-0-					-0-
01	0		500	-0-	500	2995	500	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3502	-0-	-528	-0-	3502	2			N	-0-					74
09	3540	X	3403	-0-	-137	-0-	3403	2			N	-0-					74
10	0		3207	-0-	3207	3207	3207	2			N	-0-					74
11	0		2951	-0-	2951	6158	2837	2	114	9	N	104	177	1			1
12	0		3888	-0-	3888	10046	3888	2			N	-0-					1
01	0		3730	-0-	3730	13776	3730	2			N	-0-					1

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2615	-0-	-175	-0-	2615	2			N	-0-					-0-
09	2700	X	2422	-0-	-278	-0-	2422	2			N	-0-					-0-
10	0		2277	-0-	2277	2277	2277	2			N	-0-					-0-
11	0		1867	-0-	1867	4144	1867	2			N	-0-					-0-
12	0		1577	-0-	1577	5721	1577	2			N	-0-					-0-
01	0		2286	-0-	2286	8007	2286	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3833	-0-	-197	-0-	3833	2			Y	-0-					-0-
09	3900	X	3769	-0-	-131	-0-	3769	2			Y	-0-					-0-
10	0		3755	-0-	3755	3755	3755	2			Y	-0-					-0-
11	0		3655	-0-	3655	7410	3655	2			Y	-0-					-0-
12	0		3735	-0-	3735	11145	3735	2			Y	-0-					-0-
01	0		3882	-0-	3882	15027	3882	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3109	-0-	-208	-0-	3109	2			Y	-0-					-0-
09	3210	X	2699	-0-	-511	-0-	2699	2			Y	-0-					-0-
10	0		2102	-0-	2102	2102	2102	2			Y	-0-					-0-
11	0		2185	-0-	2185	4287	2185	2			Y	-0-					-0-
12	0		2315	-0-	2315	6602	2315	2			Y	-0-					-0-
01	0		1573	-0-	1573	8175	1573	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1672	-0-	-2	-0-	1672	2			Y	-0-					-0-
09	1860	N	1560	-0-	-300	-0-	1560	2			Y	-0-					-0-
10	0		1598	-0-	1598	1598	1598	2			Y	-0-					-0-
11	0		1518	-0-	1518	3116	1518	2			Y	-0-					-0-
12	0		1408	-0-	1408	4524	1408	2			Y	-0-					-0-
01	0		1484	-0-	1484	6008	1484	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2072	-0-	-222	-0-	2072	2			Y	-0-					-0-
09	2610	X	2272	-0-	-338	-0-	2272	2			Y	-0-					-0-
10	0		2379	-0-	2379	2379	2379	2			Y	-0-					-0-
11	0		1827	-0-	1827	4206	1827	2			Y	-0-					-0-
12	0		1164	-0-	1164	5370	1164	2			Y	-0-					-0-
01	0		1914	-0-	1914	7284	1914	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
09	2580	N	1960	-0-	-620	-0-	1960	2			N	-0-					-0-
10	0		1735	-0-	1735	1735	1735	2			N	-0-					-0-
11	0		1164	-0-	1164	2899	1164	2			N	-0-					-0-
12	0		1643	-0-	1643	4542	1643	2			N	-0-					-0-
01	0		2020	-0-	2020	6562	2020	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2986	-0-	-858	-0-	2986	2			Y	-0-					-0-
09	3390	X	2573	-0-	-817	-0-	2573	2			Y	-0-					-0-
10	0		3294	-0-	3294	3294	3294	2			Y	-0-					-0-
11	0		3097	-0-	3097	6391	3097	2			Y	-0-					-0-
12	0		2959	-0-	2959	9350	2959	2			Y	-0-					-0-
01	0		2755	-0-	2755	12105	2755	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	408	-0-	-119	-0-	408	2			Y	-0-					-0-
09	540	N	414	-0-	-126	-0-	414	2			Y	-0-					-0-
10	0		447	-0-	447	447	447	2			Y	-0-					-0-
11	0		459	-0-	459	906	459	2			Y	-0-					-0-
12	0		528	-0-	528	1434	528	2			Y	-0-					-0-
01	0		546	-0-	546	1980	546	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
09	3000	N	3072	-0-	72	72	3072	2			N	-0-					-0-
10	0		2666	-0-	2666	2738	2666	2			N	-0-					-0-
11	0		2186	-0-	2186	4924	2186	2			N	-0-					-0-
12	0		2404	-0-	2404	7328	2404	2			N	-0-					-0-
01	0		2190	-0-	2190	9518	2190	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	800	-0-	-564	-0-	800	2			Y	-0-					-0-
09	810	N	719	-0-	-91	-0-	719	2			Y	-0-					-0-
10	0		559	-0-	559	559	559	2			Y	-0-					-0-
11	0		434	-0-	434	993	434	2			Y	-0-					-0-
12	0		397	-0-	397	1390	397	2			Y	-0-					-0-
01	0		451	-0-	451	1841	451	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-
09	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
10	0		4473	-0-	4473	4473	4473	2			N	-0-					-0-
11	0		5214	-0-	5214	9687	5214	2			N	-0-					-0-
12	0		5663	-0-	5663	15350	5663	2			N	-0-					-0-
01	0		2604	-0-	2604	17954	2604	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28303	X	26776	-0-	-1527	-0-	26720	2	56	9	N	51	51	8			-0-
09	26760	X	25855	-0-	-905	-0-	25823	2	32	9	N	29	29	8			-0-
10	0		24462	-0-	24462	24462	24418	2	44	9	N	40	40	8			-0-
11	0		23414	-0-	23414	47876	23355	2	59	9	N	54	54	8			-0-
12	0		24567	-0-	24567	72443	24491	2	76	9	N	69	69	8			-0-
01	0		23905	-0-	23905	96348	23858	2	47	9	N	43	43	8			-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2321	N	2321	-0-	-0-	-0-	130	1	2191	2	N	-0-					10
09	1830	N	1061	-0-	-769	-0-	56	1	1005	2	N	-0-					10
10	0		2309	-0-	2309	2309	124	1	2185	2	N	-0-					10
11	0		2548	-0-	2548	4857	133	1	2370	2	N	41					51
							45	9									
12	0		2410	-0-	2410	7267	146	1	2264	2	N	-0-					51
01	0		2649	-0-	2649	9916	157	1	2492	2	N	-0-	40	1			11

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	61	-0-	-156	-0-	3	1	58	2	Y	-0-					188
09	180	N	112	-0-	-68	-0-	6	1	106	2	Y	-0-					188
10	0		188	-0-	188	188	10	1	178	2	Y	-0-					188
11	0		196	-0-	196	384	10	1	186	2	Y	-0-					188
12	0		196	-0-	196	580	12	1	184	2	Y	-0-					188
01	0		115	-0-	115	695	7	1	108	2	Y	-0-					188

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					6
09	203	N	203	-0-	-0-	-0-	11	1	192	2	Y	-0-					6
10	0		173	-0-	173	173	9	1	164	2	Y	-0-					6
11	0		126	-0-	126	299	5	1	95	2	Y	24					30
							26	9									
12	0		108	-0-	108	407	7	1	101	2	Y	-0-					30
01	0		103	-0-	103	510	6	1	97	2	Y	-0-	23	1			7

TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	923	-0-	-875	-0-	923	2			Y	-0-					1
09	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					1
10	0		1896	-0-	1896	1896	1896	2			Y	-0-					1
11	0		1746	-0-	1746	3642	1746	2			Y	-0-					1
12	0		1861	-0-	1861	5503	1861	2			Y	-0-					1
01	0		1844	-0-	1844	7347	1844	2			Y	-0-					1

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	83816				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	83816				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	83816				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	83816				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	83816				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	83816				Y	NO RPT			-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

08	217 N	191	-0-	-26	-0-	191	2		Y	-0-			1
09	189 N	189	-0-	-0-	-0-	189	2		Y	-0-			1
10	0	103	-0-	103	103	103	2		Y	-0-			1
11	0	115	-0-	115	218	115	2		Y	-0-			1
12	0	87	-0-	87	305	87	2		Y	-0-			1
01	0	116	-0-	116	421	116	2		Y	-0-			1

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 N	4	-0-	-58	-0-	4	2		Y	-0-			-0-
09	60 N	-0-	-0-	-60	-0-				Y	-0-			-0-
10	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	4	-0-	4	4	4	2		Y	-0-			-0-
12	0	-0-	-0-	-0-	4				Y	-0-			-0-
01	0	15	-0-	15	19	15	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1222 N	1222	-0-	-0-	-0-	1222	2		Y	-0-			-0-
09	1257 N	1257	-0-	-0-	-0-	1257	2		Y	-0-			-0-
10	0	1171	-0-	1171	1171	1171	2		Y	-0-			-0-
11	0	1164	-0-	1164	2335	1164	2		Y	-0-			-0-
12	0	707	-0-	707	3042	707	2		Y	-0-			-0-
01	0	744	-0-	744	3786	744	2		Y	-0-			-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 N	34	-0-	-28	-0-	34	2		Y	-0-			-0-
09	30 N	-0-	-0-	-30	-0-				Y	-0-			-0-
10	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	9	-0-	9	9	9	2		Y	-0-			-0-
12	0	16	-0-	16	25	16	2		Y	-0-			-0-
01	0	28	-0-	28	53	28	2		Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	165	-0-	-331	-0-	165	2			Y	-0-					-0-
09	450	N	157	-0-	-293	-0-	157	2			Y	-0-					-0-
10	0		147	-0-	147	147	147	2			Y	-0-					-0-
11	0		262	-0-	262	409	262	2			Y	-0-					-0-
12	0		715	-0-	715	1124	715	2			Y	-0-					-0-
01	0		672	-0-	672	1796	672	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	2			Y	-0-					-0-
10	0		90	-0-	90	90	90	2			Y	-0-					-0-
11	0		89	-0-	89	179	89	2			Y	-0-					-0-
12	0		161	-0-	161	340	161	2			Y	-0-					-0-
01	0		160	-0-	160	500	160	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
10	0		432	-0-	432	432	432	2			Y	-0-					-0-
11	0		417	-0-	417	849	417	2			Y	-0-					-0-
12	0		439	-0-	439	1288	439	2			Y	-0-					-0-
01	0		444	-0-	444	1732	444	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
10	0		848	-0-	848	848	848	2			N	-0-					-0-
11	0		790	-0-	790	1638	790	2			N	-0-					-0-
12	0		801	-0-	801	2439	801	2			N	-0-					-0-
01	0		701	-0-	701	3140	701	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
10	0		78	-0-	78	78	78	2			Y	-0-					-0-
11	0		63	-0-	63	141	63	2			Y	-0-					-0-
12	0		64	-0-	64	205	64	2			Y	-0-					-0-
01	0		70	-0-	70	275	70	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4564	X	4564	-0-	-0-	-0-	4564	2			Y	-0-					-0-
09	4626	X	4626	-0-	-0-	-0-	4626	2			Y	-0-					-0-
10	0		4761	-0-	4761	4761	4761	2			Y	-0-					-0-
11	0		4484	-0-	4484	9245	4484	2			Y	-0-					-0-
12	0		4577	-0-	4577	13822	4577	2			Y	-0-					-0-
01	0		5987	-0-	5987	19809	5987	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2907	X	2907	-0-	-0-	-0-	2907	2			Y	-0-					-0-
09	2776	X	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-
10	0		2686	-0-	2686	2686	2686	2			Y	-0-					-0-
11	0		2776	-0-	2776	5462	2776	2			Y	-0-					-0-
12	0		2875	-0-	2875	8337	2875	2			Y	-0-					-0-
01	0		2820	-0-	2820	11157	2820	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
09	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
10	0		1238	-0-	1238	1238	1238	2			Y	-0-					-0-
11	0		1138	-0-	1138	2376	1138	2			Y	-0-					-0-
12	0		1117	-0-	1117	3493	1117	2			Y	-0-					-0-
01	0		1141	-0-	1141	4634	1141	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
09	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-
10	0		2450	-0-	2450	2450	2450	2			Y	-0-					-0-
11	0		2615	-0-	2615	5065	2615	2			Y	-0-					-0-
12	0		2688	-0-	2688	7753	2688	2			Y	-0-					-0-
01	0		2704	-0-	2704	10457	2704	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2270	N	2270	-0-	-0-	-0-	2270	2			Y	-0-					-0-
09	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					-0-
10	0		2445	-0-	2445	2445	2445	2			Y	-0-					-0-
11	0		2387	-0-	2387	4832	2387	2			Y	-0-					-0-
12	0		2486	-0-	2486	7318	2486	2			Y	-0-					-0-
01	0		2583	-0-	2583	9901	2583	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
10	0		341	-0-	341	341	341	2			Y	-0-					-0-
11	0		328	-0-	328	669	328	2			Y	-0-					-0-
12	0		338	-0-	338	1007	338	2			Y	-0-					-0-
01	0		335	-0-	335	1342	335	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
10	0		164	-0-	164	164	164	2			Y	-0-					-0-
11	0		84	-0-	84	248	84	2			Y	-0-					-0-
12	0		80	-0-	80	328	80	2			Y	-0-					-0-
01	0		85	-0-	85	413	85	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
09	450	N	339	-0-	-111	-0-	339	2			N	-0-					-0-
10	0		354	-0-	354	354	354	2			N	-0-					-0-
11	0		320	-0-	320	674	320	2			N	-0-					-0-
12	0		304	-0-	304	978	304	2			N	-0-					-0-
01	0		385	-0-	385	1363	385	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			Y	-0-					-0-
10	0		278	-0-	278	278	278	2			Y	-0-					-0-
11	0		258	-0-	258	536	258	2			Y	-0-					-0-
12	0		246	-0-	246	782	246	2			Y	-0-					-0-
01	0		246	-0-	246	1028	246	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	560	-0-	-215	-0-	560	2			Y	-0-					-0-
09	720	N	497	-0-	-223	-0-	497	2			Y	-0-					-0-
10	0		484	-0-	484	484	484	2			Y	-0-					-0-
11	0		477	-0-	477	961	477	2			Y	-0-					-0-
12	0		500	-0-	500	1461	500	2			Y	-0-					-0-
01	0		490	-0-	490	1951	490	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12	-0-	453	2			Y	-0-					-0-
09	480	N	427	-0-	-53	-0-	427	2			Y	-0-					-0-
10	0		434	-0-	434	434	434	2			Y	-0-					-0-
11	0		433	-0-	433	867	433	2			Y	-0-					-0-
12	0		416	-0-	416	1283	416	2			Y	-0-					-0-
01	0		299	-0-	299	1582	299	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		16	-0-	16	16	16	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	16					Y	-0-					-0-
01	0		-0-	-0-	-0-	16					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
10	0		1119	-0-	1119	1119	1119	2			Y	-0-					-0-
11	0		832	-0-	832	1951	832	2			Y	-0-					-0-
12	0		1340	-0-	1340	3291	1340	2			Y	-0-					-0-
01	0		1288	-0-	1288	4579	1288	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	525	-0-	-126	-0-	525	2			Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
10	0		551	-0-	551	551	551	2			Y	-0-					-0-
11	0		491	-0-	491	1042	491	2			Y	-0-					-0-
12	0		514	-0-	514	1556	514	2			Y	-0-					-0-
01	0		534	-0-	534	2090	534	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	2			Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
10	0		159	-0-	159	159	159	2			Y	-0-					-0-
11	0		186	-0-	186	345	186	2			Y	-0-					-0-
12	0		169	-0-	169	514	169	2			Y	-0-					-0-
01	0		155	-0-	155	669	155	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	205	-0-	-229	-0-	205	2			Y	-0-					-0-
09	390	N	295	-0-	-95	-0-	295	2			Y	-0-					-0-
10	0		254	-0-	254	254	254	2			Y	-0-					-0-
11	0		291	-0-	291	545	291	2			Y	-0-					-0-
12	0		229	-0-	229	774	229	2			Y	-0-					-0-
01	0		174	-0-	174	948	174	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
09	300	N	223	-0-	-77	-0-	223	2			N	-0-					-0-
10	0		231	-0-	231	231	231	2			N	-0-					-0-
11	0		232	-0-	232	463	232	2			N	-0-					-0-
12	0		218	-0-	218	681	218	2			N	-0-					-0-
01	0		214	-0-	214	895	214	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

08	1984	X	659	-0-	-1325	-0-	659	2			N	-0-					-0-
09	1920	X	1449	-0-	-471	-0-	1449	2			N	-0-					-0-
10	0		2511	-0-	2511	2511	2511	2			N	-0-					-0-
11	0		2718	-0-	2718	5229	2718	2			N	-0-					-0-
12	0		2769	-0-	2769	7998	2769	2			N	-0-					-0-
01	0		2700	-0-	2700	10698	2700	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

08	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
09	1908	N	1908	-0-	-0-	-0-	1908	2			Y	-0-					-0-
10	0		1705	-0-	1705	1705	1705	2			Y	-0-					-0-
11	0		1733	-0-	1733	3438	1733	2			Y	-0-					-0-
12	0		1526	-0-	1526	4964	1526	2			Y	-0-					-0-
01	0		1359	-0-	1359	6323	1359	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	0		286	-0-	286	286	286	2			N	-0-					-0-
11	0		275	-0-	275	561	275	2			N	-0-					-0-
12	0		295	-0-	295	856	295	2			N	-0-					-0-
01	0		299	-0-	299	1155	299	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	148	-0-	-100	-0-	148	2			N	-0-					60
09	240	N	147	-0-	-93	-0-	147	2			N	-0-					60
10	0		80	-0-	80	80	80	2			N	-0-					60
11	0		125	-0-	125	205	125	2			N	-0-					60
12	0		99	-0-	99	304	99	2			N	-0-					60
01	0		53	-0-	53	357	53	2			N	-0-					60

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

08	651	N	390	-0-	-261	-0-	390	2			Y	-0-					-0-
09	630	N	424	-0-	-206	-0-	424	2			Y	-0-					-0-
10	0		446	-0-	446	446	446	2			Y	-0-					-0-
11	0		293	-0-	293	739	293	2			Y	-0-					-0-
12	0		334	-0-	334	1073	334	2			Y	-0-					-0-
01	0		452	-0-	452	1525	452	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	0		58	-0-	58	58	58	2			N	-0-					-0-
11	0		61	-0-	61	119	61	2			N	-0-					-0-
12	0		59	-0-	59	178	59	2			N	-0-					-0-
01	0		67	-0-	67	245	67	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2863	-0-	-392	-0-	2863	2			N	-0-					-0-
09	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					-0-
10	0		3857	-0-	3857	3857	3857	2			N	-0-					-0-
11	0		3898	-0-	3898	7755	3898	2			N	-0-					-0-
12	0		4152	-0-	4152	11907	4152	2			N	-0-					-0-
01	0		3913	-0-	3913	15820	3913	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	158	-0-	-1795	-0-	158	2			N	-0-					-0-
09	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	0		476	-0-	476	476	476	2			N	-0-					-0-
11	0		459	-0-	459	935	459	2			N	-0-					-0-
12	0		448	-0-	448	1383	448	2			N	-0-					-0-
01	0		453	-0-	453	1836	453	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	109	-0-	-77	-0-	109	2			Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			Y	-0-					-0-
10	0		59	-0-	59	59	59	2			Y	-0-					-0-
11	0		86	-0-	86	145	86	2			Y	-0-					-0-
12	0		140	-0-	140	285	140	2			Y	-0-					-0-
01	0		133	-0-	133	418	133	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	321	-0-	-206	-0-	321	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	0		387	-0-	387	387	387	2			N	-0-					-0-
11	0		533	-0-	533	920	533	2			N	-0-					-0-
12	0		407	-0-	407	1327	407	2			N	-0-					-0-
01	0		584	-0-	584	1911	584	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

08	2883 X	2630	-0-	-253	-0-	2630	2			N	-0-					-0-
09	2940 X	1986	-0-	-954	-0-	1986	2			N	-0-					-0-
10	0	2216	-0-	2216	2216	2216	2			N	-0-					-0-
11	0	2086	-0-	2086	4302	2086	2			N	-0-					-0-
12	0	2135	-0-	2135	6437	2135	2			N	-0-					-0-
01	0	2054	-0-	2054	8491	2054	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) //CONT.// 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2142	-0-	-28	-0-	2142	2			N	-0-					-0-
09	2100	N	2094	-0-	-6	-0-	2094	2			N	-0-					-0-
10	2139	N	2138	-0-	-1	-0-	2138	2			N	-0-					-0-
11	2070	N	2046	-0-	-24	-0-	2046	2			N	-0-					-0-
12	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
01	2139	N	1943	-0-	-196	-0-	1943	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	53	1	759	2	N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	42	1	591	2	N	-0-					-0-
10	0		594	-0-	594	594	23	1	571	2	N	-0-					-0-
11	0		579	-0-	579	1173	20	1	559	2	N	-0-					-0-
12	0		485	-0-	485	1658	21	1	464	2	N	-0-					-0-
01	0		662	-0-	662	2320	27	1	635	2	N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	72	-0-	-486	-0-	5	1	67	2	N	-0-					-0-
09	540	N	10	-0-	-530	-0-	1	1	9	2	N	-0-					-0-
10	0		79	-0-	79	79	3	1	76	2	N	-0-					-0-
11	0		1117	-0-	1117	1196	39	1	1078	2	N	-0-					-0-
12	0		784	-0-	784	1980	40	1	744	2	N	-0-					-0-
01	0		163	-0-	163	2143	7	1	156	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
10	0		5213	-0-	5213	5213	200	1	5013	2	N	-0-					-0-
11	0		5475	-0-	5475	10688	191	1	5284	2	N	-0-					-0-
12	0		4888	-0-	4888	15576	196	1	4692	2	N	-0-					-0-
01	0		4571	-0-	4571	20147	189	1	4382	2	N	-0-					-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1836	N	1836	-0-	-0-	-0-	150	1	1686	2	N	-0-					-0-
09	1908	N	1908	-0-	-0-	-0-	156	1	1752	2	N	-0-					-0-
10	0		1756	-0-	1756	1756	116	1	1640	2	N	-0-					-0-
11	0		1674	-0-	1674	3430	104	1	1570	2	N	-0-					-0-
12	0		1343	-0-	1343	4773	110	1	1233	2	N	-0-					-0-
01	0		1735	-0-	1735	6508	104	1	1631	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	30	1	438	2	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	11	1	155	2	N	-0-					-0-
10	0		63	-0-	63	63	2	1	61	2	N	-0-					-0-
11	0		232	-0-	232	295	8	1	224	2	N	-0-					-0-
12	0		10	-0-	10	305	8	1	2	2	N	-0-					-0-
01	0		164	-0-	164	469	7	1	157	2	N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0-	-0-	64	1	929	2	N	-0-					-0-
09	1170	N	1031	-0-	-139	-0-	68	1	963	2	N	-0-					-0-
10	0		943	-0-	943	943	36	1	907	2	N	-0-					-0-
11	0		883	-0-	883	1826	31	1	852	2	N	-0-					-0-
12	0		1002	-0-	1002	2828	32	1	970	2	N	-0-					-0-
01	0		1253	-0-	1253	4081	52	1	1201	2	N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	648	-0-	-747	-0-	42	1	606	2	N	-0-					25
09	1170	N	523	-0-	-647	-0-	34	1	489	2	N	-0-					25
10	868	N	217	-0-	-651	-0-	8	1	209	2	N	-0-					25
11	630	N	194	-0-	-436	-0-	7	1	187	2	N	-0-					25
*12	527	N	7	-0-	-520	-0-	7	1			N	-0-					25
*01	217	N	19	-0-	-198	-0-	1	1	18	2	N	-0-					25

RAMTEX ENERGY LLC 690225
CANNAE WELL #: 1 RRCID -> 222745 COMPL. DATE 10/07/2006 TOTAL DEPTH 15500 PERF.11398 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/03/2022 - WELL PLUGGED 8/3/22

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62614	X	8621	-0-	-53993	-0-	8621	4			N	-0-					-0-
09	51806	X	51806	-0-	-0-	-0-	51806	4			N	-0-					-0-
10	12493	X	NO RPT	-0-	-12493	-0-					N	NO RPT					-0-
11	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					-0-
12	37665	X	NO RPT	-0-	-37665	-0-					N	NO RPT					-0-
01	37665	X	NO RPT	-0-	-37665	-0-					N	NO RPT					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260547	X	52059	-0-	-208488	-0-	52059	4			N	-0-					-0-
09	46320	X	46320	-0-	-0-	-0-	46320	4			N	-0-					-0-
10	50840	X	NO RPT	-0-	-50840	-0-					N	NO RPT					-0-
11	49200	X	NO RPT	-0-	-49200	-0-					N	NO RPT					-0-
12	50840	X	NO RPT	-0-	-50840	-0-					N	NO RPT					-0-
01	50840	X	NO RPT	-0-	-50840	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

08	82069	X	20875	-0-	-61194	-0-	20875	4			N	-0-					-0-
09	21008	X	21008	-0-	-0-	-0-	21008	4			N	-0-					-0-
10	25079	X	NO RPT	-0-	-25079	-0-					N	NO RPT					-0-
11	24270	X	NO RPT	-0-	-24270	-0-					N	NO RPT					-0-
12	25079	X	NO RPT	-0-	-25079	-0-					N	NO RPT					-0-
01	21700	X	NO RPT	-0-	-21700	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

08	952	N	952	-0-	-0-	-0-	952	3			N	-0-					123
09	1050	N	889	-0-	-161	-0-	889	3			N	-0-					123
10	0		956	-0-	956	956	956	3			N	-0-					123
11	1796	N	840	-0-	-956	-0-	840	3			N	-0-					123
12	0		683	-0-	683	683	683	3			N	-0-					123
01	0		938	-0-	938	1621	938	3			N	-0-					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

08	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					36
09	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					36
10	0		1596	-0-	1596	1596	1596	3			N	-0-					36
11	3000	N	1845	-0-	-1155	441	1845	3			N	-0-					36
12	0		706	-0-	706	1147	706	3			N	-0-					36
01	0		880	-0-	880	2027	880	3			N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

08	713	N	601	-0-	-112	-0-	601	3			N	-0-					76
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					76
10	0		543	-0-	543	543	543	3			N	-0-					76
11	1090	N	547	-0-	-543	-0-	547	3			N	-0-					76
12	0		390	-0-	390	390	390	3			N	-0-					76
01	0		529	-0-	529	919	529	3			N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

08	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	590	-0-	-185	-0-	590	3			Y	-0-					13
09	750	X	694	-0-	-56	-0-	694	3			Y	-0-					13
10	0		433	-0-	433	433	433	3			Y	-0-					13
11	1422	X	989	-0-	-433	-0-	989	3			Y	-0-					13
12	0		472	-0-	472	472	472	3			Y	-0-					13
01	0		610	-0-	610	1082	610	3			Y	-0-					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	X	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
09	1350	X	1088	-0-	-262	-0-	1088	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1560	X	1268	-0-	-292	-0-	1268	3			Y	-0-					-0-
12	0		851	-0-	851	851	851	3			Y	-0-					-0-
01	0		986	-0-	986	1837	986	3			Y	-0-					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					12
09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					12
10	0		871	-0-	871	871	871	3			N	-0-					12
11	1737	N	866	-0-	-871	-0-	866	3			N	-0-					12
12	0		510	-0-	510	510	510	3			N	-0-					12
01	0		764	-0-	764	1274	764	3			N	-0-					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					12
09	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					12
10	0		2133	-0-	2133	2133	2133	3			N	-0-					12
11	3000	N	1566	-0-	-1434	699	1566	3			N	-0-					12
12	0		1307	-0-	1307	2006	1307	3			N	-0-					12
01	0		1174	-0-	1174	3180	1174	3			N	-0-					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					36
09	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					36
10	0		375	-0-	375	375	375	3			N	-0-					36
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					36
12	0		-0-	-0-	-0-	-0-					N	-0-					36
01	0		-0-	-0-	-0-	-0-					N	-0-					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		326	-0-	326	16801	326	3			Y	-0-					-0-
09	14B2 EXT		101	-0-	101	16902	101	3			Y	-0-					-0-
10	14B2 EXT		218	-0-	218	17120	218	3			Y	-0-					-0-
11	14B2 EXT		246	-0-	246	17366	246	3			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17366					Y	-0-					-0-
01	0		-0-	-0-	-0-	17366					Y	-0-					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	X	244	-0-	-0-	-0-	244	3			N	-0-					52
09	90	N	-0-	-0-	-90	-0-					N	-0-					52
10	0		124	-0-	124	124	124	3			N	-0-					52
11	279	N	155	-0-	-124	-0-	155	3			N	-0-					52
12	0		-0-	-0-	-0-	-0-					N	-0-					52
01	0		-0-	-0-	-0-	-0-					N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0		755	-0-	755	755	755	3			N	-0-					-0-
11	1439	N	684	-0-	-755	-0-	684	3			N	-0-					-0-
12	0		801	-0-	801	801	801	3			N	-0-					-0-
01	0		870	-0-	870	1671	870	3			N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		310	-0-	310	34337	310	3			Y	-0-					279
09	14B2 EXT		673	-0-	673	35010	673	3			Y	-0-					279
10	14B2 EXT		158	-0-	158	35168	158	3			Y	-0-					279
11	14B2 EXT		-0-	-0-	-0-	35168					Y	-0-					279
12	14B2 EXT		-0-	-0-	-0-	35168					Y	-0-					279
01	14B2 EXT		-0-	-0-	-0-	35168					Y	-0-					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1680	-0-	-924	-0-	1680	3			Y	-0-					-0-
09	2550	X	2104	-0-	-446	-0-	2104	3			Y	-0-					-0-
10	0		2376	-0-	2376	2376	2376	3			Y	-0-					-0-
11	3181	X	805	-0-	-2376	-0-	805	3			Y	-0-					-0-
12	0		1250	-0-	1250	1250	1250	3			Y	-0-					-0-
01	0		1297	-0-	1297	2547	1297	3			Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		341	-0-	341	36236	341	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	36236					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	36236					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	36236					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	36236					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	36236					Y	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	-0-	-0-	-2542	-0-					N	-0-					-0-
09	2460	-0-	-0-	-2460	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	116	-0-	-132	-0-	5	1	111	2	Y	-0-					48
09	211 N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					48
10	0	260	-0-	260	260	13	1	247	2	Y	-0-					48
11	0	233	-0-	233	493	11	1	222	2	Y	-0-					48
12	0	213	-0-	213	706	10	1	203	2	Y	-0-					48
01	0	263	-0-	263	969	13	1	250	2	Y	-0-					48

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2022

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-
12	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0- B	-0-	714	2	1	9	N	1	1	8			-0-
09	465	N	465	-0-	-0- B	-0-	464	2	1	9	N	1	1	8			-0-
10	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
11	1627	N	1627	-0-	-0- B	-0-	1625	2	2	9	N	2	2	8			-0-
12	2300	N	2300	-0-	-0- B	-0-	2299	2	1	9	N	1	1	8			-0-
01	1703	N	1703	-0-	-0- B	-0-	1703	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6008	X	6008	-0-	-0- B	-0-	6007	2	1	9	N	1	1	8			-0-
09	5364	X	5364	-0-	-0- B	-0-	5364	2			N	-0-					-0-
10	5764	X	5764	-0-	-0- B	-0-	5764	2			N	-0-					-0-
11	5987	X	5987	-0-	-0- B	-0-	5987	2			N	-0-					-0-
12	2914	X	2621	-0-	-293 B	-0-	2621	2			N	-0-					-0-
01	4289	X	4289	-0-	-0- B	-0-	4289	2			N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0-	-0-	37	1	1209	2	N	-0-					-0-
09	1890	N	1890	-0-	-0-	-0-	56	1	1834	2	N	-0-					-0-
10	0		2006	-0-	2006	2006	60	1	1946	2	N	-0-					-0-
11	0		52	-0-	52	2058	52	1			N	-0-					-0-
12	0		2109	-0-	2109	4167	63	1	2046	2	N	-0-					-0-
01	0		1981	-0-	1981	6148	59	1	1922	2	N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14167		11548	-0-	-2619	-0-	580	1	10968	2	N	-0-					-0-
09	42706		28208	-0-	-14498	-0-	1675	1	26533	2	N	-0-					-0-
10	0		25129	-0-	25129	25129	1214	1	23915	2	N	-0-					-0-
11	0		17940	-0-	17940	43069	892	1	17048	2	N	-0-					-0-
12	0		17452	-0-	17452	60521	871	1	16581	2	N	-0-					-0-
01	0		18396	-0-	18396	78917	1062	1	17334	2	N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
10	0		1234	-0-	1234	1234	1234	2			N	-0-					-0-
11	0		504	-0-	504	1738	504	2			N	-0-					-0-
12	0		844	-0-	844	2582	844	2			N	-0-					-0-
01	0		1951	-0-	1951	4533	1951	2			N	-0-					-0-

EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	148	-0-	-131	-0-	148	2			N	-0-					33
09	180	N	25	-0-	-155	-0-	25	2			N	-0-					33
10	0		225	-0-	225	225	225	2			N	-0-					33
11	0		154	-0-	154	379	154	2			N	-0-					33
12	0		133	-0-	133	512	133	2			N	-0-					33
01	0		188	-0-	188	700	188	2			N	-0-					33

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12214	X	9607	-0-	-2607	-0-	9606	2	1	9	N	1	1	8			-0-
09	10140	X	10084	-0-	-56	-0-	10084	2			N	-0-					-0-
10	10137	X	9028	-0-	-1109	-0-	9028	2			N	-0-					-0-
11	9300	X	9185	-0-	-115	-0-	9184	2	1	9	N	1	1	8			-0-
12	10416	X	8570	-0-	-1846	-0-	8569	2	1	9	N	1	1	8			-0-
01	10416	X	8120	-0-	-2296	-0-	8120	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	14	-0-	-1133	-0-	14	2			N	-0-					-0-
09	2250	X	48	-0-	-2202	-0-	48	2			N	-0-					-0-
10	0		7031	-0-	7031	7031	7031	2			N	-0-					-0-
11	0		8	-0-	8	7039	8	2			N	-0-					-0-
12	0		145	-0-	145	7184	145	2			N	-0-					-0-
01	0		28	-0-	28	7212	28	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37076	X	32550	-0-	-4526	-0-	32549	2	1	9	N	1	1	8			-0-
09	35880	X	32061	-0-	-3819	-0-	32060	2	1	9	N	1	1	8			-0-
10	37076	X	31543	-0-	-5533	-0-	31543	2			N	-0-					-0-
11	35640	X	32192	-0-	-3448	-0-	32191	2	1	9	N	1	1	8			-0-
12	36239	X	28438	-0-	-7801	-0-	28437	2	1	9	N	1	1	8			-0-
01	33139	X	31058	-0-	-2081	-0-	31056	2	2	9	N	2	2	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25742	X	25742	-0-	-0-	-0-	25724	2	18	9	N	16	16	8			-0-
09	37886	X	37886	-0-	-0-	-0-	37871	2	15	9	N	14	14	8			-0-
10	0		58194	-0-	58194	58194	58185	2	9	9	N	8	8	8			-0-
11	0		50091	-0-	50091	108285	50077	2	14	9	N	13	13	8			-0-
12	0		44092	-0-	44092	152377	44072	2	20	9	N	18	18	8			-0-
01	0		56315	-0-	56315	208692	56286	2	29	9	N	26	26	8			-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23188	X	22079	-0-	-1109	-0-	22076	2	3	9	N	3	3	8			-0-
09	22440	X	20934	-0-	-1506	-0-	20932	2	2	9	N	2	2	8			-0-
10	22754	X	20903	-0-	-1851	-0-	20902	2	1	9	N	1	1	8			-0-
11	22020	X	15520	-0-	-6500	-0-	15519	2	1	9	N	1	1	8			-0-
12	22754	X	19988	-0-	-2766	-0-	19986	2	2	9	N	2	2	8			-0-
01	22666	X	22666	-0-	-0-	-0-	22664	2	2	9	N	2	2	8			-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	X	741	-0-	-0-	-0-	741	2			N	-0-					-0-
09	690	X	443	-0-	-247	-0-	443	2			N	-0-					-0-
10	713	X	9	-0-	-704	-0-	9	2			N	-0-					-0-
11	3000	N	4513	-0-	1513	1513	4513	2			N	-0-					-0-
12	1553	N	40	-0-	-1513	-0-	40	2			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10150	X	10150	-0-	-0-	-0-	10148	2	2	9	N	2	2	8			-0-
09	9272	X	9272	-0-	-0-	-0-	9271	2	1	9	N	1	1	8			-0-
10	0		9451	-0-	9451	9451	9451	2			N	-0-					-0-
11	0		7659	-0-	7659	17110	7658	2	1	9	N	1	1	8			-0-
12	0		9349	-0-	9349	26459	9347	2	2	9	N	2	2	8			-0-
01	0		8266	-0-	8266	34725	8264	2	2	9	N	2	2	8			-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	60	-0-	-684	-0-	60	2			N	-0-					-0-
09	720	X	93	-0-	-627	-0-	93	2			N	-0-					-0-
10	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36115	X	24192	-0-	-11923	-0-	24191	2	1	9	N	1	1	8			-0-
09	34950	X	25091	-0-	-9859	-0-	25090	2	1	9	N	1	1	8			-0-
10	36115	X	21987	-0-	-14128	-0-	21987	2			N	-0-					-0-
11	34950	X	17881	-0-	-17069	-0-	17880	2	1	9	N	1	1	8			-0-
12	28985	X	22618	-0-	-6367	-0-	22617	2	1	9	N	1	1	8			-0-
01	25916	X	23649	-0-	-2267	-0-	23647	2	2	9	N	2	2	8			-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	7205	-0-	-3428	-0-	7204	2	1	9	N	1	1	8			-0-
09	12050	X	12050	-0-	-0-	-0-	12050	2			N	-0-					-0-
10	15249	X	15249	-0-	-0-	-0-	15249	2			N	-0-					-0-
11	10411	X	10411	-0-	-0-	-0-	10410	2	1	9	N	1	1	8			-0-
12	12462	X	9270	-0-	-3192	-0-	9269	2	1	9	N	1	1	8			-0-
01	15252	X	10352	-0-	-4900	-0-	10350	2	2	9	N	2	2	8			-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33604	X	21746	-0-	-11858	-0-	21744	2	2	9	N	2	2	8			-0-
09	35603	X	35603	-0-	-0-	-0-	35601	2	2	9	N	2	2	8			-0-
10	34904	X	34904	-0-	-0-	-0-	34903	2	1	9	N	1	1	8			-0-
11	32520	X	23621	-0-	-8899	-0-	23619	2	2	9	N	2	2	8			-0-
12	36429	X	36429	-0-	-0-	-0-	36426	2	3	9	N	3	3	8			-0-
01	46356	X	46356	-0-	-0-	-0-	46352	2	4	9	N	4	4	8			-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19871	X	15305	-0-	-4566	-0-	15304	2	1	9	N	1	1	8			-0-
09	19230	X	16110	-0-	-3120	-0-	16109	2	1	9	N	1	1	8			-0-
10	19017	X	19017	-0-	-0-	-0-	19016	2	1	9	N	1	1	8			-0-
11	15450	X	14307	-0-	-1143	-0-	14306	2	1	9	N	1	1	8			-0-
12	16647	X	16369	-0-	-278	-0-	16367	2	2	9	N	2	2	8			-0-
01	19546	X	19546	-0-	-0-	-0-	19544	2	2	9	N	2	2	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35402	X	34780	-0-	-622	-0-	34778	2	2	9	N	2	2	8			-0-
09	35160	X	29510	-0-	-5650	-0-	29508	2	2	9	N	2	2	8			-0-
10	0		29327	-0-	29327	29327	29326	2	1	9	N	1	1	8			-0-
11	0		21847	-0-	21847	51174	21845	2	2	9	N	2	2	8			-0-
12	0		22910	-0-	22910	74084	22908	2	2	9	N	2	2	8			-0-
01	0		30855	-0-	30855	104939	30851	2	4	9	N	4	4	8			-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38564	X	31137	-0-	-7427	-0-	31135	2	2	9	N	2	2	8			-0-
09	37320	X	34723	-0-	-2597	-0-	34722	2	1	9	N	1	1	8			-0-
10	38564	X	34463	-0-	-4101	-0-	34462	2	1	9	N	1	1	8			-0-
11	37050	X	25114	-0-	-11936	-0-	25113	2	1	9	N	1	1	8			-0-
12	35867	X	28666	-0-	-7201	-0-	28664	2	2	9	N	2	2	8			-0-
01	35867	X	26499	-0-	-9368	-0-	26497	2	2	9	N	2	2	8			-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23839	X	22864	-0-	-975	-0-	22863	2	1	9	N	1	1	8			-0-
09	23070	X	22037	-0-	-1033	-0-	22036	2	1	9	N	1	1	8			-0-
10	24076	X	24076	-0-	-0-	-0-	24075	2	1	9	N	1	1	8			-0-
11	22800	X	16521	-0-	-6279	-0-	16520	2	1	9	N	1	1	8			-0-
12	23126	X	22293	-0-	-833	-0-	22292	2	1	9	N	1	1	8			-0-
01	24087	X	18615	-0-	-5472	-0-	18612	2	3	9	N	3	3	8			-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7981	X	7981	-0-	-0-	-0-	7981	2			N	-0-					-0-
09	8490	X	8490	-0-	-0-	-0-	8490	2			N	-0-					-0-
10	8977	X	8977	-0-	-0-	-0-	8977	2			N	-0-					-0-
11	5540	X	5540	-0-	-0-	-0-	5539	2	1	9	N	1	1	8			-0-
12	2170	X	2016	-0-	-154	-0-	2016	2			N	-0-					-0-
01	8580	X	8580	-0-	-0-	-0-	8580	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
10	0		1042	-0-	1042	1042	1042	2			N	-0-					-0-
11	0		1184	-0-	1184	2226	1183	2	1	9	N	1	1	8			-0-
12	0		1205	-0-	1205	3431	1205	2			N	-0-					-0-
01	0		956	-0-	956	4387	956	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26540	X	26540	-0-	-0-	-0-	26538	2	2	9	N	2	2	8			-0-
09	38748	X	38748	-0-	-0-	-0-	38746	2	2	9	N	2	2	8			-0-
10	38627	X	38627	-0-	-0-	-0-	38626	2	1	9	N	1	1	8			-0-
11	32981	X	32981	-0-	-0-	-0-	32979	2	2	9	N	2	2	8			-0-
12	33367	X	33367	-0-	-0-	-0-	33364	2	3	9	N	3	3	8			-0-
01	34292	X	34292	-0-	-0-	-0-	34289	2	3	9	N	3	3	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25513	X	23235	-0-	-2278	-0-	23234	2	1	9	N	1	1	8			-0-
09	25290	X	17867	-0-	-7423	-0-	17866	2	1	9	N	1	1	8			-0-
10	27875	X	27875	-0-	-0-	-0-	27874	2	1	9	N	1	1	8			-0-
11	25740	X	20095	-0-	-5645	-0-	20093	2	2	9	N	2	2	8			-0-
12	26598	X	18199	-0-	-8399	-0-	18198	2	1	9	N	1	1	8			-0-
01	27869	X	23625	-0-	-4244	-0-	23623	2	2	9	N	2	2	8			-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60977	X	39893	-0-	-21084	-0-	39891	2	2	9	N	2	2	8			-0-
09	59010	X	56533	-0-	-2477	-0-	56531	2	2	9	N	2	2	8			-0-
10	60977	X	58491	-0-	-2486	-0-	58490	2	1	9	N	1	1	8			-0-
11	58620	X	53291	-0-	-5329	-0-	53288	2	3	9	N	3	3	8			-0-
12	58404	X	50781	-0-	-7623	-0-	50779	2	2	9	N	2	2	8			-0-
01	58497	X	54445	-0-	-4052	-0-	54441	2	4	9	N	4	4	8			-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45816	X	45816	-0-	-0-	-0-	45815	2	1	9	N	1	1	8			-0-
09	44940	X	39977	-0-	-4963	-0-	39977	2			N	-0-					-0-
10	0		42027	-0-	42027	42027	42027	2			N	-0-					-0-
11	0		31452	-0-	31452	73479	31452	2			N	-0-					-0-
12	0		34691	-0-	34691	108170	34691	2			N	-0-					-0-
01	0		43327	-0-	43327	151497	43327	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	8438	-0-	-2536	-0-	8437	2	1	9	N	1	1	8			-0-
09	12870	X	9517	-0-	-3353	-0-	9516	2	1	9	N	1	1	8			-0-
10	13299	X	10833	-0-	-2466	-0-	10833	2			N	-0-					-0-
11	12870	X	7643	-0-	-5227	-0-	7641	2	2	9	N	2	2	8			-0-
12	10943	X	-0-	-0-	-10943	-0-					N	-0-					-0-
01	10819	X	10122	-0-	-697	-0-	10121	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19251	X	17084	-0-	-2167	-0-	17082	2	2	9	N	2	2	8			-0-
09	18768	X	18768	-0-	-0-	-0-	18767	2	1	9	N	1	1	8			-0-
10	19251	X	14901	-0-	-4350	-0-	14900	2	1	9	N	1	1	8			-0-
11	17610	X	9837	-0-	-7773	-0-	9836	2	1	9	N	1	1	8			-0-
12	19406	X	10136	-0-	-9270	-0-	10135	2	1	9	N	1	1	8			-0-
01	19406	X	7100	-0-	-12306	-0-	7099	2	1	9	N	1	1	8			-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39008	X	39008	-0-	-0-	-0-	39006	2	2	9	N	2	2	8			-0-
09	39072	X	39072	-0-	-0-	-0-	39071	2	1	9	N	1	1	8			-0-
10	37984	X	37984	-0-	-0-	-0-	37983	2	1	9	N	1	1	8			-0-
11	27699	X	27699	-0-	-0-	-0-	27698	2	1	9	N	1	1	8			-0-
12	23905	X	23905	-0-	-0-	-0-	23903	2	2	9	N	2	2	8			-0-
01	31064	X	31064	-0-	-0-	-0-	31060	2	4	9	N	4	4	8			-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
09	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					-0-
10	4247	X	1434	-0-	-2813	-0-	1434	2			N	-0-					-0-
11	4110	X	-0-	-0-	-4110	-0-					N	-0-					-0-
12	4247	X	-0-	-0-	-4247	-0-					N	-0-					-0-
01	4247	X	1184	-0-	-3063	-0-	1184	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		648	-0-	648	648	648	2			N	-0-					-0-
11	0		84	-0-	84	732	84	2			N	-0-					-0-
12	0		104	-0-	104	836	104	2			N	-0-					-0-
01	0		82	-0-	82	918	82	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
09	0		-0-	-0-	-0-	-0-					N	2	2	8			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	0		-0-	-0-	-0-	-0-					N	1	1	8			-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	6	-0-	-114	-0-	6	2			N	-0-					-0-
10	0		31	-0-	31	31	31	2			N	-0-					-0-
11	0		44	-0-	44	75	44	2			N	-0-					-0-
12	0		22	-0-	22	97	22	2			N	-0-					-0-
01	0		24	-0-	24	121	24	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	167	2	1	9	N	1	1	8			-0-
09	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
10	0		259	-0-	259	259	259	2			N	-0-					-0-
11	0		154	-0-	154	413	153	2	1	9	N	1	1	8			-0-
12	0		138	-0-	138	551	137	2	1	9	N	1	1	8			-0-
01	0		101	-0-	101	652	99	2	2	9	N	2	2	8			-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	N	1	1	8			-0-
09	1850	N	1850	-0-	-0-	-0-	1849	2	1	9	N	1	1	8			-0-
10	2620	N	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-
11	0		2215	-0-	2215	2215	2213	2	2	9	N	2	2	8			-0-
12	0		2734	-0-	2734	4949	2731	2	3	9	N	3	3	8			-0-
01	0		1665	-0-	1665	6614	1664	2	1	9	N	1	1	8			-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8433	X	8433	-0-	-0-	-0-	8433	2			N	-0-					-0-
09	9398	X	9398	-0-	-0-	-0-	9397	2	1	9	N	1	1	8			-0-
10	0		8903	-0-	8903	8903	8903	2			N	-0-					-0-
11	0		5605	-0-	5605	14508	5605	2			N	-0-					-0-
12	0		3762	-0-	3762	18270	3761	2	1	9	N	1	1	8			-0-
01	0		3351	-0-	3351	21621	3350	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	65	-0-	-214	-0-	65	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	0		258	-0-	258	258	258	2			N	-0-					-0-
11	0		171	-0-	171	429	171	2			N	-0-					-0-
12	0		171	-0-	171	600	171	2			N	-0-					-0-
01	0		233	-0-	233	833	233	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	0		26	-0-	26	26	26	2			N	-0-					-0-
12	0		37	-0-	37	63	37	2			N	-0-					-0-
01	0		238	-0-	238	301	238	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	640	-0-	-228	-0-	640	2			N	-0-					-0-
09	720	N	619	-0-	-101	-0-	619	2			N	-0-					-0-
10	0		696	-0-	696	696	696	2			N	-0-					-0-
11	0		680	-0-	680	1376	680	2			N	-0-					-0-
12	0		722	-0-	722	2098	722	2			N	-0-					-0-
01	0		711	-0-	711	2809	711	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3016	-0-	-456	-0-	3016	2			N	-0-					-0-
09	3360	X	2774	-0-	-586	-0-	2774	2			N	-0-					-0-
10	0		3510	-0-	3510	3510	3510	2			N	-0-					-0-
11	0		2772	-0-	2772	6282	2772	2			N	-0-					-0-
12	0		2579	-0-	2579	8861	2579	2			N	-0-					-0-
01	0		4012	-0-	4012	12873	4011	2	1	9	N	1	1	8			-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*08	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*10	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*11	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	0		52	-0-	52	52	52	2			N	-0-					-0-
01	0		14	-0-	14	66	14	2			N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	0		213	-0-	213	213	213	2			N	-0-					-0-
11	0		218	-0-	218	431	218	2			N	-0-					-0-
12	0		193	-0-	193	624	193	2			N	-0-					-0-
01	0		102	-0-	102	726	102	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	2476	-0-	-2887	-0-	2475	2	1	9	N	1	1	8			-0-
09	5190	X	1136	-0-	-4054	-0-	1136	2			N	-0-					-0-
10	0		1965	-0-	1965	1965	1965	2			N	-0-					-0-
11	0		11082	-0-	11082	13047	11080	2	2	9	N	2	2	8			-0-
12	0		3647	-0-	3647	16694	3646	2	1	9	N	1	1	8			-0-
01	0		5132	-0-	5132	21826	5131	2	1	9	N	1	1	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
09	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
10	0		1976	-0-	1976	1976	1976	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1976					N	-0-					-0-
12	0		-0-	-0-	-0-	1976					N	-0-					-0-
01	0		3588	-0-	3588	5564	3581	2	7	9	N	6	6	8			-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	4985	-0-	-4315	-0-	4985	2			N	-0-					-0-
09	9000	X	6836	-0-	-2164	-0-	6836	2			N	-0-					-0-
10	0		6772	-0-	6772	6772	6772	2			N	-0-					-0-
11	0		7144	-0-	7144	13916	7143	2	1	9	N	1	1	8			-0-
12	0		6459	-0-	6459	20375	6458	2	1	9	N	1	1	8			-0-
01	0		7485	-0-	7485	27860	7483	2	2	9	N	2	2	8			-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31341	X	26636	-0-	-4705	-0-	26634	2	2	9	N	2	2	8			-0-
09	34380	X	30650	-0-	-3730	-0-	30649	2	1	9	N	1	1	8			-0-
10	35526	X	34931	-0-	-595	-0-	34931	2			N	-0-					-0-
11	0		33710	-0-	33710	33710	33708	2	2	9	N	2	2	8			-0-
12	0		31213	-0-	31213	64923	31211	2	2	9	N	2	2	8			-0-
01	0		29188	-0-	29188	94111	29184	2	4	9	N	4	4	8			-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1423	X	1423	-0-	-0-	-0-	1422	2	1	9	N	1	1	8			-0-
09	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	0		5	-0-	5	5	5	2			N	-0-					-0-
11	0		-0-	-0-	-0-	5					N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		476	-0-	476	481	476	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		10	-0-	10	10	10	2			N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32178	X	16405	-0-	-15773	-0-	16403	2	2	9	N	2	2	8			-0-
09	27630	X	22698	-0-	-4932	-0-	22697	2	1	9	N	1	1	8			-0-
10	0		28477	-0-	28477	28477	28477	2			N	-0-					-0-
11	0		25441	-0-	25441	53918	25439	2	2	9	N	2	2	8			-0-
12	0		27120	-0-	27120	81038	27119	2	1	9	N	1	1	8			-0-
01	0		26994	-0-	26994	108032	26991	2	3	9	N	3	3	8			-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	53	2	1	9	N	1	1	8			-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	0		303	-0-	303	303	303	2			N	-0-					-0-
12	0		183	-0-	183	486	183	2			N	-0-					-0-
01	0		28	-0-	28	514	28	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6210	X	6210	-0-	-0-	-0-	6209	2	1	9	N	1	1	8			-0-
09	4781	X	4781	-0-	-0-	-0-	4780	2	1	9	N	1	1	8			-0-
10	5065	X	5065	-0-	-0-	-0-	5065	2			N	-0-					-0-
11	0		2443	-0-	2443	2443	2443	2			N	-0-					-0-
12	0		5086	-0-	5086	7529	5085	2	1	9	N	1	1	8			-0-
01	0		5055	-0-	5055	12584	5053	2	2	9	N	2	2	8			-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19760	X	19760	-0-	-0-	-0-	19760	2			N	-0-					-0-
09	17208	X	17208	-0-	-0-	-0-	441	1	16767	2	N	-0-					-0-
10	16629	X	16629	-0-	-0-	-0-	439	1	16190	2	N	-0-					-0-
11	17564	X	17564	-0-	-0-	-0-	455	1	17109	2	N	-0-					-0-
12	14114	X	14114	-0-	-0-	-0-	389	1	13725	2	N	-0-					-0-
*01	14357	X	14357	-0-	-0-	-0-	366	1	13991	2	N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	3	1	133	2	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	14	1	508	2	N	-0-					-0-
11	210	N	117	-0-	-93	-0-	3	1	114	2	N	-0-					-0-
12	155	N	73	-0-	-82	-0-	2	1	71	2	N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	6	1	226	2	N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
09	2836	N	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
10	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
11	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1116	N	21	-0-	-1095	-0-	21	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4577	-0-	-724	-0-	4577	2			N	-0-					-0-
09	5130	X	4239	-0-	-891	-0-	4239	2			N	-0-					-0-
10	0		5633	-0-	5633	5633	5633	2			N	-0-					-0-
11	0		5461	-0-	5461	11094	5460	2	1	9	N	1	1	8			-0-
12	0		4611	-0-	4611	15705	4611	2			N	-0-					-0-
01	0		4533	-0-	4533	20238	4531	2	2	9	N	2	2	8			-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (KNOWLES) //CONT.// 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4568	-0-	-640	-0-	4564	2	4	9	N	4	4	8			-0-
09	5040	X	4189	-0-	-851	-0-	4186	2	3	9	N	3	3	8			-0-
10	0		4727	-0-	4727	4727	4727	2			N	-0-					-0-
11	0		4429	-0-	4429	9156	4423	2	6	9	N	5	5	8			-0-
12	0		4597	-0-	4597	13753	4590	2	7	9	N	6	6	8			-0-
01	0		4498	-0-	4498	18251	4490	2	8	9	N	7	7	8			-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	3000	N	4682	-0-	1682	1682	4682	2			N	-0-					-0-
10	0		33296	-0-	33296	34978	33296	2			N	-0-					-0-
11	0		27102	-0-	27102	62080	27098	2	4	9	N	4	4	8			-0-
12	0		23476	-0-	23476	85556	23470	2	6	9	N	5	5	8			-0-
01	0		15673	-0-	15673	101229	15669	2	4	9	N	4	4	8			-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					40
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					40
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					40
11	0		152	-0-	152	152	152	2			N	-0-					40
12	0		141	-0-	141	293	141	2			N	-0-					40
01	0		146	-0-	146	439	146	2			N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	11	1	74	2	N	-0-					95
09	90	N	-0-	-0-	-90	-0-					N	-0-					95
10	93	N	-0-	-0-	-93	-0-					N	-0-					95
11	90	N	28	-0-	-62	-0-	27	1	1	9	N	1					96
*12	62	N	62	-0-	-0-	-0-	18	1	44	2	N	-0-					96
01	0		-0-	-0-	-0-	-0-					N	-0-					96

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0		-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0		-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3551	X	3551	-0-	-0-	-0-	167	1	3384	2	N	-0-			70
09	3776	X	3776	-0-	-0-	-0-	158	1	3313	2	N	277	80	1	267
							305	9							
10	0		4487	-0-	4487	4487	178	1	3661	2	N	589	435	1	421
							648	9							
11	0		3970	-0-	3970	8457	152	1	3157	2	N	601	632	1	390
							661	9							
12	0		3993	-0-	3993	12450	159	1	3293	2	N	492	465	1	417
							541	9							
01	0		3789	-0-	3789	16239	164	1	3625	2	N	-0-			417

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

08	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		10	-0-	10	10	10	2			Y	-0-			-0-
11	0		-0-	-0-	-0-	10					Y	-0-			-0-
12	0		-0-	-0-	-0-	10					Y	-0-			-0-
01	0		-0-	-0-	-0-	10					Y	-0-			-0-

SAGUARO PETROLEUM, LLC 743325
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

05	T. A.		147	-0-	147	299	147	3			Y	-0-			2
06	T. A.		110	-0-	110	409	110	3			Y	-0-			2
07	T. A.		112	-0-	112	521	112	3			Y	-0-			2
08	0		119	-0-	119	640	119	3			Y	-0-			2
09	0		157	-0-	157	797	157	3			Y	-0-			2
10	0		165	-0-	165	962	165	3			Y	-0-			2
11	0		147	-0-	147	1109	147	3			Y	-0-			2
12	0		149	-0-	149	1258	149	3			Y	-0-			2
01	0		133	-0-	133	1391	133	3			Y	-0-			2

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

08	8	N	-0-	-0-	-8	-0-					N	-0-			11
09	8	N	-0-	-0-	-8	-0-					N	-0-			11
10	0	N	-0-	-0-	-0-	-0-					N	-0-			11
11	0		-0-	-0-	-0-	-0-					N	-0-			11
12	0		-0-	-0-	-0-	-0-					N	-0-			11
01	0		-0-	-0-	-0-	-0-					N	-0-			11

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF. 15287 - 15387

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JAMUCKER (COTTON VALLEY LIME) //CONT.// 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

08	100	N	100	-0-	-0-		-0-	100	3			Y	-0-					33
09	110	N	110	-0-	-0-		-0-	110	3			Y	-0-					33
10	106	N	106	-0-	-0-		-0-	106	3			Y	-0-					33
11	103	N	103	-0-	-0-		-0-	103	3			Y	-0-					33
12	104	N	104	-0-	-0-		-0-	104	3			Y	-0-					33
01	93	N	50	-0-	-43		-0-	50	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

08	106	N	106	-0-	-0-		-0-	106	3			N	-0-					84
09	120	N	103	-0-	-17		-0-	103	3			N	-0-					84
10	115	N	115	-0-	-0-		-0-	115	3			N	-0-					84
11	103	N	103	-0-	-0-		-0-	103	3			N	-0-					84
12	104	N	104	-0-	-0-		-0-	104	3			N	-0-					84
01	124	N	100	-0-	-24		-0-	100	3			N	-0-					84

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

08	1782	N	1782	-0-	-0-		-0-	1780	3	2	9	Y	2					52
09	1322	N	1322	-0-	-0-		-0-	1320	3	2	9	Y	2					54
10	1156	N	1156	-0-	-0-		-0-	1155	3	1	9	Y	1					55
11	1470	N	708	-0-	-762		-0-	707	3	1	9	Y	1					56
12	892	N	892	-0-	-0-		-0-	892	3			Y	-0-					56
01	1189	N	1189	-0-	-0-		-0-	1189	3			Y	-0-					56

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

08	2493	N	2493	-0-	-0-		-0-	2493	3			N	-0-					37
09	2077	N	2077	-0-	-0-		-0-	2077	3			N	-0-					37
10	2282	N	2282	-0-	-0-		-0-	2282	3			N	-0-					37
11	2484	N	2484	-0-	-0-		-0-	2484	3			N	-0-					37
12	2001	N	2001	-0-	-0-		-0-	2001	3			N	-0-					37
01	1962	N	1962	-0-	-0-		-0-	1962	3			N	-0-					37

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

08	696	N	696	-0-	-0-		-0-	696	3			N	-0-					68
09	600	N	453	-0-	-147		-0-	453	3			N	-0-					68
10	558	N	551	-0-	-7		-0-	551	3			N	-0-					68
11	660	N	574	-0-	-86		-0-	574	3			N	-0-					68
12	528	N	528	-0-	-0-		-0-	528	3			N	-0-					68
01	558	N	476	-0-	-82		-0-	476	3			N	-0-					68

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					75
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					75
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					75
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					75
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					75
01	124	N	55	-0-	-69	-0-	55	3			N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

08	2670	X	2670	-0-	-0-	-0-	2670	3			N	-0-					43
09	2580	X	2167	-0-	-413	-0-	2167	3			N	-0-					43
10	2666	X	2457	-0-	-209	-0-	2457	3			N	-0-					43
11	2580	X	2333	-0-	-247	-0-	2333	3			N	-0-					43
12	2666	X	2207	-0-	-459	-0-	2207	3			N	-0-					43
01	2666	X	2278	-0-	-388	-0-	2278	3			N	-0-					43

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					18
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					18
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					18
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					18
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					18
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					40
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					40
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					40
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					40
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					40
01	775	N	738	-0-	-37	-0-	738	3			N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					29
09	420	N	355	-0-	-65	-0-	355	3			N	-0-					29
10	403	N	360	-0-	-43	-0-	360	3			N	-0-					29
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					29
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					29
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					60
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					60
10	682	N	582	-0-	-100	-0-	582	3			N	-0-					60
11	630	N	519	-0-	-111	-0-	519	3			N	-0-					60
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					60
01	589	N	394	-0-	-195	-0-	394	3			N	-0-					60

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	286	3	1	9	N	1					36
09	345	N	345	-0-	-0-	-0-	344	3	1	9	N	1					37
10	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2					39
11	329	N	329	-0-	-0-	-0-	328	3	1	9	N	1					40
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					40
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	104	3	15	9	N	14					19
09	120	N	115	-0-	-5	-0-	113	3	2	9	N	2					21
10	124	N	108	-0-	-16	-0-	107	3	1	9	N	1					22
11	120	N	108	-0-	-12	-0-	106	3	2	9	N	2					24
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					24
01	93	N	64	-0-	-29	-0-	64	3			N	-0-					24

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					86
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					86
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					86
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					86
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					86
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					86

CRESCENT PASS ENERGY, LLC 189405
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	436	-0-	-60	-0-	430	3	6	9	N	5					25
09	542	N	542	-0-	-0-	-0-	539	3	3	9	N	3					28
10	553	N	553	-0-	-0-	-0-	545	3	8	9	N	7					35
11	543	N	543	-0-	-0-	-0-	542	3	1	9	N	1					36
12	771	N	771	-0-	-0-	-0-	769	3	2	9	N	2					38
01	1696	N	1696	-0-	-0-	-0-	1694	3	2	9	N	2					40

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

08	2609	X	2609	-0-	-0-	-0-	2609	3			N	-0-					117
09	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					117
10	3150	X	3150	-0-	-0-	-0-	3150	3			N	-0-					117
11	2408	X	2408	-0-	-0-	-0-	2408	3			N	-0-					117
12	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					117
01	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					117

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					54
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					54
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					54
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					54
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					54
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

08	2294	N	2184	-0-	-110	-0-	2184	3			N	-0-					-0-
09	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
10	2232	N	2153	-0-	-79	-0-	2153	3			N	-0-					-0-
11	2100	N	2079	-0-	-21	-0-	2079	3			N	-0-					-0-
12	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
01	2139	N	2103	-0-	-36	-0-	2103	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					106
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					106
10	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					106
11	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					106
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					106
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					28
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					28
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					28
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					28
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					28
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					28

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	-0-	1580	3	1	9	N	1					53
09	1584	N	1584	-0-	-0-	-0-	1583	3	1	9	N	1					54
10	1726	N	1726	-0-	-0-	-0-	1725	3	1	9	N	1					55
11	1530	N	1390	-0-	-140	-0-	1389	3	1	9	N	1					56
12	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					56
01	1736	N	1308	-0-	-428	-0-	1308	3			N	-0-					56

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	735	-0-	-71	-0-	735	3			N	-0-					45
09	840	N	533	-0-	-307	-0-	533	3			N	-0-					45
10	713	N	655	-0-	-58	-0-	655	3			N	-0-					45
11	720	N	619	-0-	-101	-0-	619	3			N	-0-					45
12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					45
01	651	N	527	-0-	-124	-0-	525	3	2	9	N	2					47

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	864	-0-	-4	-0-	858	3	6	9	N	5					107
09	960	N	923	-0-	-37	-0-	915	3	8	9	N	7					114
10	1076	N	1076	-0-	-0-	-0-	1074	3	2	9	N	2					116
11	840	N	811	-0-	-29	-0-	808	3	3	9	N	3					119
12	872	N	872	-0-	-0-	-0-	868	3	4	9	N	4					123
01	992	N	721	-0-	-271	-0-	720	3	1	9	N	1					124

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	847	-0-	-145	-0-	844	3	3	9	N	3					50
09	840	N	781	-0-	-59	-0-	779	3	2	9	N	2					52
10	1226	N	1226	-0-	-0-	-0-	1213	3	13	9	N	12					64
11	1057	N	1057	-0-	-0-	-0-	1054	3	3	9	N	3					67
12	1149	N	1149	-0-	-0-	-0-	1143	3	6	9	N	5					72
01	1240	N	1080	-0-	-160	-0-	1076	3	4	9	N	4					76

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	685	3	1	9	N	1					63
09	899	N	899	-0-	-0-	-0-	897	3	2	9	N	2					65
10	1643	N	1643	-0-	-0-	-0-	1642	3	1	9	N	1					66
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					66
12	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					66
01	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					66

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	972	-0-	-82	-0-	972	3			N	-0-					131
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					131
10	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					131
11	930	N	775	-0-	-155	-0-	775	3			N	-0-					131
12	826	N	826	-0-	-0-	-0-	826	3			N	-0-					131
01	1023	N	844	-0-	-179	-0-	844	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1879	X	1879	-0-	-0-	-0-	1878	3	1	9	N	1					66
09	1857	X	1857	-0-	-0-	-0-	1856	3	1	9	N	1					67
10	2347	X	2347	-0-	-0-	-0-	2346	3	1	9	N	1					68
11	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					68
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					68
01	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					68

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	885	-0-	-262	-0-	884	3	1	9	N	1					50
09	1040	N	1040	-0-	-0-	-0-	1038	3	2	9	N	2					52
10	1277	N	1277	-0-	-0-	-0-	1275	3	2	9	N	2					54
11	1058	N	1058	-0-	-0-	-0-	1052	3	6	9	N	5					59
12	1152	N	1152	-0-	-0-	-0-	1151	3	1	9	N	1					60
01	1271	N	1082	-0-	-189	-0-	1076	3	6	9	N	5					65

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					156
09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					156
10	930	N	926	-0-	-4	-0-	926	3			N	-0-					156
11	960	N	645	-0-	-315	-0-	645	3			N	-0-					156
12	901	N	901	-0-	-0-	-0-	901	3			N	-0-					156
01	930	N	775	-0-	-155	-0-	775	3			N	-0-					156

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	984	3	13	9	N	12					111
09	969	N	969	-0-	-0-	-0-	958	3	11	9	N	10					121
10	1418	N	1418	-0-	-0-	-0-	1410	3	8	9	N	7					128
11	900	N	779	-0-	-121	-0-	772	3	7	9	N	6					134
12	1289	N	1289	-0-	-0-	-0-	1279	3	10	9	N	9					143
01	1108	N	1108	-0-	-0-	-0-	1085	3	23	9	N	21					164

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					27
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					27
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					27
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					27
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					27
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					27

CRESCENT PASS ENERGY, LLC 189405
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	102	-0-	-84	-0-	102	2			Y	-0-					109
09	210	N	41	-0-	-169	-0-	41	2			Y	-0-					109
10	0		18	-0-	18	18	18	2			Y	-0-					109
11	0		-0-	-0-	-0-	18					Y	-0-					109
12	0		-0-	-0-	-0-	18					Y	-0-					109
01	0		-0-	-0-	-0-	18					Y	-0-					109

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	125	-0-	-154	-0-	125	2			Y	-0-					3
09	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					3
10	279	N	266	-0-	-13	-0-	266	2			Y	-0-					3
11	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					3
*12	279	N	233	-0-	-46	-0-	233	2			Y	-0-					3
*01	279	N	236	-0-	-43	-0-	236	2			Y	-0-					3

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			36
10	0		-0-	-0-	-0-	-0-					Y	-0-					36
11	0		-0-	-0-	-0-	-0-					Y	-0-					36
12	0		-0-	-0-	-0-	-0-					Y	-0-					36
01	0		1	-0-	1	1	1	2			Y	-0-					36

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2654	N	2654	-0-	-0-	-0-	2654	2			Y	-0-					91
09	2717	N	2717	-0-	-0-	-0-	2716	2	1	9	Y	1	6	1			86
10	0		2859	-0-	2859	2859	2859	2			Y	-0-					86
11	0		2563	-0-	2563	5422	2563	2			Y	-0-					86
12	0		2553	-0-	2553	7975	2553	2			Y	-0-					86
01	0		2477	-0-	2477	10452	2477	2			Y	-0-					86

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	56	-0-	-192	-0-	56	2			Y	-0-					36
09	150	N	134	-0-	-16	-0-	134	2			Y	-0-					36
10	0		249	-0-	249	249	249	2			Y	-0-					36
11	0		174	-0-	174	423	174	2			Y	-0-					36
12	0		72	-0-	72	495	72	2			Y	-0-					36
01	0		52	-0-	52	547	52	2			Y	-0-					36

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8	-0-					Y	-0-					27
09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					27
10	0		162	-0-	162	162	162	2			Y	-0-					27
11	0		-0-	-0-	-0-	162					Y	-0-					27
12	0		4	-0-	4	166	4	2			Y	-0-					27
01	0		15	-0-	15	181	15	2			Y	-0-					27

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	2762	-0-	-1733	-0-	2762	2			Y	-0-					45
09	4350	X	2250	-0-	-2100	-0-	2250	2			Y	-0-					45
10	0		2667	-0-	2667	2667	2667	2			Y	-0-					45
11	0		2359	-0-	2359	5026	2359	2			Y	-0-					45
12	0		2069	-0-	2069	7095	2069	2			Y	-0-					45
01	0		2306	-0-	2306	9401	2306	2			Y	-0-					45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1386	-0-	-40	-0-	1386	2			Y	-0-					27
09	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					27
10	0		1448	-0-	1448	1448	1448	2			Y	-0-					27
11	0		1304	-0-	1304	2752	1304	2			Y	-0-					27
12	0		1349	-0-	1349	4101	1349	2			Y	-0-					27
01	0		1282	-0-	1282	5383	1282	2			Y	-0-					27

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	702	-0-	-228	-0-	699	2	3	9	Y	3					40
09	900	N	504	-0-	-396	-0-	392	2	112	9	Y	102	66	1			76
10	0		3054	-0-	3054	3054	374	1	2677	2	Y	3					79
							3	9									
11	0		3996	-0-	3996	7050	362	1	3568	2	Y	60					139
							66	9									
12	0		-0-	-0-	-0-	7050					Y	-0-					139
01	0		-0-	-0-	-0-	7050					Y	-0-					139

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	238	-0-	-351	-0-	238	2			Y	-0-					81
09	1020	N	179	-0-	-841	-0-	179	2			Y	-0-					81
10	0		482	-0-	482	482	476	2	6	9	Y	5					86
11	0		220	-0-	220	702	220	2			Y	-0-					86
12	0		178	-0-	178	880	178	2			Y	-0-					86
01	0		143	-0-	143	1023	143	2			Y	-0-					86

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2708	-0-	-454	-0-	2708	2			Y	-0-					67
09	3060	X	2582	-0-	-478	-0-	2582	2			Y	-0-					67
10	0		2759	-0-	2759	2759	2759	2			Y	-0-					67
11	0		2486	-0-	2486	5245	2486	2			Y	-0-					67
12	0		2535	-0-	2535	7780	2535	2			Y	-0-					67
01	0		1979	-0-	1979	9759	1979	2			Y	-0-					67

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					31
09	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					31
10	0		236	-0-	236	236	236	2			Y	-0-					31
11	0		222	-0-	222	458	222	2			Y	-0-					31
12	0		300	-0-	300	758	300	2			Y	-0-					31
01	0		325	-0-	325	1083	325	2			Y	-0-					31

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					27
09	750	N	656	-0-	-94	-0-	656	2			Y	-0-					27
10	0		740	-0-	740	740	740	2			Y	-0-					27
11	0		835	-0-	835	1575	835	2			Y	-0-					27
12	0		874	-0-	874	2449	874	2			Y	-0-					27
01	0		641	-0-	641	3090	641	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
09	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					27
10	0		380	-0-	380	380	374	1	6	2	Y	-0-					27
11	0		434	-0-	434	814	362	1	72	2	Y	-0-					27
12	0		78	-0-	78	892	78	2			Y	-0-					27
01	0		-0-	-0-	-0-	892					Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
10	14B2	EXT	9	-0-	9	9	9	2			Y	-0-					61
11	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					61
12	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					61
01	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					61

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					30
09	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					30
10	0		3	-0-	3	3	3	2			Y	-0-					30
11	0		41	-0-	41	44	41	2			Y	-0-					30
12	0		123	-0-	123	167	123	2			Y	-0-					30
01	0		54	-0-	54	221	54	2			Y	-0-					30

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	77	-0-	-78	-0-	77	2			Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
10	0		274	-0-	274	274	274	2			Y	-0-					-0-
11	0		166	-0-	166	440	166	2			Y	-0-					-0-
12	0		426	-0-	426	866	426	2			Y	-0-					-0-
01	0		266	-0-	266	1132	266	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	468	-0-	-183	-0-	468	2			Y	-0-					122
09	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					122
10	0		655	-0-	655	655	655	2			Y	-0-					122
11	0		497	-0-	497	1152	497	2			Y	-0-					122
12	0		848	-0-	848	2000	848	2			Y	-0-					122
01	0		501	-0-	501	2501	501	2			Y	-0-					122

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1058	-0-	-151	-0-	1058	2			Y	-0-					73
09	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					73
10	0		1321	-0-	1321	1321	1321	2			Y	-0-					73
11	0		1308	-0-	1308	2629	1308	2			Y	-0-					73
12	0		1026	-0-	1026	3655	1026	2			Y	-0-					73
01	0		896	-0-	896	4551	896	2			Y	-0-					73

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2820	N	2820	-0-	-0-	-0-	2820	2			Y	-0-					57
09	2781	N	2781	-0-	-0-	-0-	2779	2	2	9	Y	2	10	1			49
10	0		2910	-0-	2910	2910	2910	2			Y	-0-					49
11	0		2594	-0-	2594	5504	2594	2			Y	-0-					49
12	0		2478	-0-	2478	7982	2478	2			Y	-0-					49
01	0		1913	-0-	1913	9895	1912	2	1	9	Y	1					50

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 08/09/2022 TOTAL DEPTH 11530 PERF.10738 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8340	X	5014	-0-	-3326	-0-	5014	2			Y	-0-					-0-
09	3115	X	3115	-0-	-0-	-0-	2973	2	142	9	Y	129	84	1			45
10	0		2321	-0-	2321	2321	2321	2			Y	-0-					45
11	0		1569	-0-	1569	3890	1569	2			Y	-0-					45
12	0		1515	-0-	1515	5405	1515	2			Y	-0-					45
01	0		1590	-0-	1590	6995	1577	2	13	9	Y	12					57

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	3981	-0-	3981	3981	3981	2			Y	-0-					28
09	18542	X	14561	-0-	-3981	-0-	14559	2	2	9	Y	2					30
10		0	10608	-0-	10608	10608	10604	2	4	9	Y	4					34
11		0	5015	-0-	5015	15623	5015	2			Y	-0-					34
12		0	2624	-0-	2624	18247	2624	2			Y	-0-					34
01		0	2827	-0-	2827	21074	2827	2			Y	-0-					34

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20	-0-	197	2			Y	-0-					60
09	180	N	151	-0-	-29	-0-	151	2			Y	-0-					60
10		0	106	-0-	106	106	106	2			Y	-0-					60
11		0	35	-0-	35	141	35	2			Y	-0-					60
12		0	55	-0-	55	196	55	2			Y	-0-					60
01		0	79	-0-	79	275	79	2			Y	-0-					60

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1550	-0-	-837	-0-	1550	2			Y	-0-					80
09	2250	X	1953	-0-	-297	-0-	1949	2	4	9	Y	4	18	1			66
10		0	1762	-0-	1762	1762	1762	2			Y	-0-					66
11		0	4029	-0-	4029	5791	4029	2			Y	-0-					66
12		0	4387	-0-	4387	10178	4387	2			Y	-0-					66
01		0	6245	-0-	6245	16423	6243	2	2	9	Y	2					68

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					48
09	1864	N	1864	-0-	-0-	-0-	1864	2			Y	-0-					48
10	0		1125	-0-	1125	1125	1125	2			Y	-0-					48
11	0		509	-0-	509	1634	509	2			Y	-0-					48
12	0		608	-0-	608	2242	608	2			Y	-0-					48
01	0		532	-0-	532	2774	532	2			Y	-0-					48

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					27
09	300	N	52	-0-	-248	-0-	52	2			Y	-0-					27
10	0		369	-0-	369	369	369	2			Y	-0-					27
11	0		395	-0-	395	764	395	2			Y	-0-					27
12	0		357	-0-	357	1121	357	2			Y	-0-					27
01	0		313	-0-	313	1434	313	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					60
09	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					60
10	0		150	-0-	150	150	150	2			Y	-0-					60
11	0		-0-	-0-	-0-	150					Y	-0-					60
12	0		-0-	-0-	-0-	150					Y	-0-					60
01	0		66	-0-	66	216	66	2			Y	-0-					60

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	211	-0-	-595	-0-	211	2			Y	-0-					50
09	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					50
10	0		705	-0-	705	705	705	2			Y	-0-					50
11	0		617	-0-	617	1322	617	2			Y	-0-					50
12	0		627	-0-	627	1949	627	2			Y	-0-					50
01	0		568	-0-	568	2517	568	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1366	-0-	-60	-0-	1366	2			Y	-0-					70
09	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					70
10	0		1339	-0-	1339	1339	1339	2			Y	-0-					70
11	0		1328	-0-	1328	2667	1328	2			Y	-0-					70
12	0		1430	-0-	1430	4097	1430	2			Y	-0-					70
01	0		1355	-0-	1355	5452	1355	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2592	-0-	-1190	-0-	2592	2			Y	-0-					84
09	3660	X	2741	-0-	-919	-0-	2741	2			Y	-0-					84
10	0		3174	-0-	3174	3174	3174	2			Y	-0-					84
11	0		2642	-0-	2642	5816	2642	2			Y	-0-					84
12	0		2682	-0-	2682	8498	2682	2			Y	-0-					84
01	0		2779	-0-	2779	11277	2779	2			Y	-0-					84

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	790	2	4	9	Y	4					11
09	540	N	487	-0-	-53	-0-	487	2			Y	-0-					11
10	0		645	-0-	645	645	645	2			Y	-0-					11
11	0		553	-0-	553	1198	553	2			Y	-0-					11
12	0		535	-0-	535	1733	531	2	4	9	Y	4					15
01	0		488	-0-	488	2221	488	2			Y	-0-					15

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2129	N	2129	-0-	-0-	-0-	2107	2	22	9	N	20					180
09	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					180
10	0		2237	-0-	2237	2237	2237	2			N	-0-					180
11	0		2138	-0-	2138	4375	2138	2			N	-0-					180
12	0		1538	-0-	1538	5913	1538	2			N	-0-					180
01	0		200	-0-	200	6113	200	2			N	-0-					180

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4161	-0-	-272	-0-	4160	2	1	9	N	1	1	8			-0-
09	4290	X	3655	-0-	-635	-0-	3655	2			N	-0-					-0-
10	0		3701	-0-	3701	3701	3701	2			N	-0-					-0-
11	0		3003	-0-	3003	6704	3002	2	1	9	N	1	1	8			-0-
12	0		3553	-0-	3553	10257	3552	2	1	9	N	1	1	8			-0-
01	0		3049	-0-	3049	13306	3048	2	1	9	N	1	1	8			-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	703	-0-	-196	-0-	703	2			N	-0-					-0-
09	870	N	776	-0-	-94	-0-	776	2			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
11	1607	N	1607	-0-	-0-	-0-	1605	2	2	9	N	2	2	8			-0-
12	1094	N	1094	-0-	-0-	-0-	1093	2	1	9	N	1	1	8			-0-
01	925	N	925	-0-	-0-	-0-	924	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3442	-0-	342	419	3442	2			N	-0-					-0-
09	2162	N	1743	-0-	-419	-0-	1743	2			N	-0-					-0-
10	1550	X	1192	-0-	-358	-0-	1192	2			N	-0-					-0-
11	1500	X	814	-0-	-686	-0-	813	2	1	9	N	1	1	8			-0-
12	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
01	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

08	10385	X	5277	-0-	-5108	-0-	5276	2	1	9	N	1	1	8			-0-
09	10449	X	10449	-0-	-0-	-0-	10449	2			N	-0-					-0-
10	11427	X	11427	-0-	-0-	-0-	11427	2			N	-0-					-0-
11	5100	X	5098	-0-	-2	-0-	5097	2	1	9	N	1	1	8			-0-
12	10788	X	8492	-0-	-2296	-0-	8492	2			N	-0-					-0-
01	11439	X	8564	-0-	-2875	-0-	8564	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

08	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

08	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

08	10075	X	8576	-0-	-1499	-0-	8576	2			N	-0-					-0-
09	9750	X	7587	-0-	-2163	-0-	7587	2			N	-0-					-0-
10	0		9639	-0-	9639	9639	9639	2			N	-0-					-0-
11	0		8659	-0-	8659	18298	8659	2			N	-0-					-0-
12	0		7391	-0-	7391	25689	7391	2			N	-0-					-0-
01	0		8513	-0-	8513	34202	8513	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

08	11191	X	9108	-0-	-2083	-0-	9107	2	1	9	N	1	1	8			-0-
09	10830	X	9737	-0-	-1093	-0-	9737	2			N	-0-					-0-
10	0		9469	-0-	9469	9469	9469	2			N	-0-					-0-
11	0		5466	-0-	5466	14935	5465	2	1	9	N	1	1	8			-0-
12	0		6181	-0-	6181	21116	6181	2			N	-0-					-0-
01	0		8830	-0-	8830	29946	8829	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
09	2850	X	2667	-0-	-183	-0-	2667	2			N	-0-					-0-
10	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
11	3700	X	3700	-0-	-0-	-0-	3699	2	1	9	N	1	1	8			-0-
12	2945	X	2707	-0-	-238	-0-	2707	2			N	-0-					-0-
01	2945	X	2622	-0-	-323	-0-	2621	2	1	9	N	1	1	8			-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2103	-0-	-811	-0-	2102	2	1	9	N	1	1	8			-0-
09	2850	X	1767	-0-	-1083	-0-	1767	2			N	-0-					-0-
10	2945	X	2216	-0-	-729	-0-	2216	2			N	-0-					-0-
11	2850	X	1733	-0-	-1117	-0-	1733	2			N	-0-					-0-
12	2883	X	2099	-0-	-784	-0-	2099	2			N	-0-					-0-
01	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					-0-
09	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					-0-
10	0		4283	-0-	4283	4283	4283	2			N	-0-					-0-
11	0		4270	-0-	4270	8553	4270	2			N	-0-					-0-
12	0		4649	-0-	4649	13202	4649	2			N	-0-					-0-
01	0		4598	-0-	4598	17800	4598	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1121	-0-	-57	-0-	1121	2			N	-0-					-0-
09	1080	N	1077	-0-	-3	-0-	1077	2			N	-0-					-0-
10	1147	N	871	-0-	-276	-0-	871	2			N	-0-					-0-
11	1080	N	938	-0-	-142	-0-	938	2			N	-0-					-0-
12	1116	N	918	-0-	-198	-0-	918	2			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

08	3720	X	3589	-0-	-131	-0-	3589	2			N	-0-					-0-
09	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
10	3720	X	2420	-0-	-1300	-0-	2420	2			N	-0-					-0-
11	3510	X	2793	-0-	-717	-0-	2793	2			N	-0-					-0-
12	3782	X	2831	-0-	-951	-0-	2830	2	1	9	N	1	1	8			-0-
01	3782	X	3146	-0-	-636	-0-	3146	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

08	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

08	341	N	109	-0-	-232	-0-	109	2			N	-0-					-0-
09	330	N	43	-0-	-287	-0-	43	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	120	N	31	-0-	-89	-0-	31	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
12	186	N	27	-0-	-159	-0-	27	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	240	N	83	-0-	-157	-0-	83	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

08	6515	X	6515	-0-	-0-	-0-	6514	2	1	9	N	1	1	8			-0-
09	7489	X	7489	-0-	-0-	-0-	7488	2	1	9	N	1	1	8			-0-
10	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-
11	4323	X	4323	-0-	-0-	-0-	4322	2	1	9	N	1	1	8			-0-
12	272	X	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

08	1488	N	894	-0-	-594	-0-	894	2			N	-0-					-0-
09	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
11	870	N	671	-0-	-199	-0-	671	2			N	-0-					-0-
12	837	N	698	-0-	-139	-0-	698	2			N	-0-					-0-
01	837	N	691	-0-	-146	-0-	691	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	6331	-0-	-241	-0-	6331	2			N	-0-					-0-
09	6510	X	6095	-0-	-415	-0-	6095	2			N	-0-					-0-
10	0		6264	-0-	6264	6264	6264	2			N	-0-					-0-
11	0		5230	-0-	5230	11494	5229	2	1	9	N	1	1	8			-0-
12	0		5768	-0-	5768	17262	5768	2			N	-0-					-0-
01	0		6783	-0-	6783	24045	6783	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

08	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					-0-
09	5760	X	3456	-0-	-2304	-0-	3456	2			N	-0-					-0-
10	0		2852	-0-	2852	2852	2852	2			N	-0-					-0-
11	0		2469	-0-	2469	5321	2469	2			N	-0-					-0-
12	0		324	-0-	324	5645	324	2			N	-0-					-0-
01	0		7266	-0-	7266	12911	7266	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

08	12369	X	11383	-0-	-986	-0-	11382	2	1	9	N	1	1	8			-0-
09	13112	X	13112	-0-	-0-	-0-	13111	2	1	9	N	1	1	8			-0-
10	13609	X	13024	-0-	-585	-0-	13023	2	1	9	N	1	1	8			-0-
11	13170	X	6609	-0-	-6561	-0-	6608	2	1	9	N	1	1	8			-0-
12	13609	X	70	-0-	-13539	-0-	70	2			N	-0-					-0-
01	13547	X	4492	-0-	-9055	-0-	4491	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

08	9641	X	9310	-0-	-331	-0-	9310	2			N	-0-					-0-
09	9828	X	9828	-0-	-0-	-0-	9827	2	1	9	N	1	1	8			-0-
10	0		9629	-0-	9629	9629	9629	2			N	-0-					-0-
11	0		5895	-0-	5895	15524	5894	2	1	9	N	1	1	8			-0-
12	0		-0-	-0-	-0-	15524					N	-0-					-0-
01	0		9753	-0-	9753	25277	9751	2	2	9	N	2	2	8			-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

08	6737	X	6737	-0-	-0-	-0-	6737	2			N	-0-					-0-
09	7131	X	7131	-0-	-0-	-0-	7131	2			N	-0-					-0-
10	6374	X	6374	-0-	-0-	-0-	6374	2			N	-0-					-0-
11	4230	X	3914	-0-	-316	-0-	3913	2	1	9	N	1	1	8			-0-
12	4371	X	-0-	-0-	-4371	-0-					N	-0-					-0-
01	4371	X	2455	-0-	-1916	-0-	2455	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

08	9356	X	9356	-0-	-0-	-0-	9355	2	1	9	N	1	1	8			-0-
09	7880	X	7880	-0-	-0-	-0-	7880	2			N	-0-					-0-
10	0		8073	-0-	8073	8073	8072	2	1	9	N	1	1	8			-0-
11	0		9243	-0-	9243	17316	9241	2	2	9	N	2	2	8			-0-
12	0		10419	-0-	10419	27735	10417	2	2	9	N	2	2	8			-0-
01	0		5565	-0-	5565	33300	5563	2	2	9	N	2	2	8			-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

08	1395	N	1214	-0-	-181	-0-	1214	2			N	-0-					-0-
09	1260	N	1184	-0-	-76	-0-	1184	2			N	-0-					-0-
10	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
12	1209	N	1058	-0-	-151	-0-	1058	2			N	-0-					-0-
01	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

08	19561	X	2070	-0-	-17491	-0-	2070	2			N	-0-					-0-
09	18930	X	473	-0-	-18457	-0-	473	2			N	-0-					-0-
10	19561	X	186	-0-	-19375	-0-	186	2			N	-0-					-0-
11	2730	X	-0-	-0-	-2730	-0-					N	-0-					-0-
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
01	2077	X	106	-0-	-1971	-0-	106	2			N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

08	17050	X	16500	-0-	-550	-0-	16499	2	1	9	N	1	1	8			-0-
09	16500	X	15892	-0-	-608	-0-	15892	2			N	-0-					-0-
10	16802	X	14741	-0-	-2061	-0-	14741	2			N	-0-					-0-
11	16260	X	13783	-0-	-2477	-0-	13782	2	1	9	N	1	1	8			-0-
12	17224	X	17224	-0-	-0-	-0-	17223	2	1	9	N	1	1	8			-0-
01	16722	X	16722	-0-	-0-	-0-	16721	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	710	-0-	-468	-0-	710	2			N	-0-					-0-
09	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	0		704	-0-	704	704	704	2			N	-0-					-0-
11	0		599	-0-	599	1303	599	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1303					N	-0-					-0-
01	0		662	-0-	662	1965	662	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
10	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
11	1368	X	1368	-0-	-0-	-0-	1367	2	1	9	N	1	1	8			-0-
12	620	X	143	-0-	-477	-0-	143	2			N	-0-					-0-
01	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30132	X	29748	-0-	-384	-0-	29747	2	1	9	N	1	1	8			-0-
09	29728	X	29728	-0-	-0-	-0-	29727	2	1	9	N	1	1	8			-0-
10	31415	X	31415	-0-	-0-	-0-	31415	2			N	-0-					-0-
11	29160	X	19769	-0-	-9391	-0-	19768	2	1	9	N	1	1	8			-0-
12	30132	X	26199	-0-	-3933	-0-	26197	2	2	9	N	2	2	8			-0-
01	30132	X	28065	-0-	-2067	-0-	28062	2	3	9	N	3	3	8			-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0		28	-0-	28	28	28	2			N	-0-					-0-
11	0		21	-0-	21	49	21	2			N	-0-					-0-
12	0		-0-	-0-	-0-	49					N	-0-					-0-
01	0		-0-	-0-	-0-	49					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		124	-0-	124	124	124	2			N	-0-					-0-
11	0		132	-0-	132	256	132	2			N	-0-					-0-
12	0		-0-	-0-	-0-	256					N	-0-					-0-
01	0		345	-0-	345	601	345	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	67	-0-	-863	-0-	67	2			N	-0-					-0-
09	870	X	160	-0-	-710	-0-	160	2			N	-0-					-0-
10	0		208	-0-	208	208	208	2			N	-0-					-0-
11	0		18	-0-	18	226	18	2			N	-0-					-0-
12	0		-0-	-0-	-0-	226					N	-0-					-0-
01	0		-0-	-0-	-0-	226					N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4711	X	4711	-0-	-0-	-0-	4711	2			N	-0-					-0-
09	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-
10	4700	X	4700	-0-	-0-	-0-	4700	2			N	-0-					-0-
11	2959	X	2959	-0-	-0-	-0-	2958	2	1	9	N	1	1	8			-0-
12	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
01	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28897	X	28897	-0-	-0-	-0-	28895	2	2	9	N	2	2	8			-0-
09	30474	X	30474	-0-	-0-	-0-	30473	2	1	9	N	1	1	8			-0-
10	30853	X	30853	-0-	-0-	-0-	30852	2	1	9	N	1	1	8			-0-
11	25260	X	21623	-0-	-3637	-0-	21621	2	2	9	N	2	2	8			-0-
12	26102	X	20463	-0-	-5639	-0-	20461	2	2	9	N	2	2	8			-0-
01	28758	X	28758	-0-	-0-	-0-	28755	2	3	9	N	3	3	8			-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
09	4833	X	4833	-0-	-0-	-0-	4833	2			N	-0-					-0-
10	8468	X	8468	-0-	-0-	-0-	8467	2	1	9	N	1	1	8			-0-
11	6850	X	6850	-0-	-0-	-0-	6849	2	1	9	N	1	1	8			-0-
12	7886	X	7886	-0-	-0-	-0-	7885	2	1	9	N	1	1	8			-0-
01	8881	X	8881	-0-	-0-	-0-	8879	2	2	9	N	2	2	8			-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12769	X	12769	-0-	-0-	-0-	12768	2	1	9	N	1	1	8			-0-
09	18400	X	18400	-0-	-0-	-0-	18400	2			N	-0-					-0-
10	17143	X	4584	-0-	-12559	-0-	4584	2			N	-0-					-0-
11	16590	X	1528	-0-	-15062	-0-	1528	2			N	-0-					-0-
12	17143	X	-0-	-0-	-17143	-0-					N	1	1	8			-0-
01	17143	X	10007	-0-	-7136	-0-	10007	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	203	-0-	-603	-0-	203	2			N	-0-					-0-
09	660	X	225	-0-	-435	-0-	225	2			N	-0-					-0-
10	589	X	354	-0-	-235	-0-	354	2			N	-0-					-0-
11	570	X	358	-0-	-212	-0-	358	2			N	-0-					-0-
12	248	X	246	-0-	-2	-0-	245	2	1	9	N	1	1	8			-0-
01	341	X	283	-0-	-58	-0-	283	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	3763	-0-	-1600	-0-	3762	2	1	9	N	1	1	8			-0-
09	5860	X	5860	-0-	-0-	-0-	5859	2	1	9	N	1	1	8			-0-
10	6342	X	6342	-0-	-0-	-0-	6341	2	1	9	N	1	1	8			-0-
11	4530	X	2275	-0-	-2255	-0-	2274	2	1	9	N	1	1	8			-0-
12	6045	X	-0-	-0-	-6045	-0-					N	-0-					-0-
01	6355	X	4532	-0-	-1823	-0-	4529	2	3	9	N	3	3	8			-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21917	X	21026	-0-	-891	-0-	21023	2	3	9	N	3	3	8			-0-
09	22782	X	22782	-0-	-0-	-0-	22780	2	2	9	N	2	2	8			-0-
10	25038	X	25038	-0-	-0-	-0-	25037	2	1	9	N	1	1	8			-0-
11	22740	X	13136	-0-	-9604	-0-	13134	2	2	9	N	2	2	8			-0-
12	23529	X	93	-0-	-23436	-0-	93	2			N	-0-					-0-
01	25048	X	278	-0-	-24770	-0-	277	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
10	0		482	-0-	482	482	482	2			N	-0-					-0-
11	0		624	-0-	624	1106	624	2			N	-0-					-0-
12	0		546	-0-	546	1652	546	2			N	-0-					-0-
01	0		455	-0-	455	2107	455	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

08	30476	X	30476	-0-	-0-	-0-	30475	2	1	9	N	1	1	8			-0-
09	30308	X	30308	-0-	-0-	-0-	30307	2	1	9	N	1	1	8			-0-
10	28888	X	28888	-0-	-0-	-0-	28888	2			N	-0-					-0-
11	27763	X	27763	-0-	-0-	-0-	27762	2	1	9	N	1	1	8			-0-
12	29229	X	29229	-0-	-0-	-0-	29227	2	2	9	N	2	2	8			-0-
01	32382	X	32382	-0-	-0-	-0-	32379	2	3	9	N	3	3	8			-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

08	1767	N	906	-0-	-861	-0-	906	2			N	-0-					-0-
09	1140	N	696	-0-	-444	-0-	696	2			N	-0-					-0-
10	0		342	-0-	342	342	342	2			N	-0-					-0-
11	0		634	-0-	634	976	633	2	1	9	N	1	1	8			-0-
12	0		-0-	-0-	-0-	976					N	-0-					-0-
01	0		1297	-0-	1297	2273	1297	2			N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

08	30070	X	24147	-0-	-5923	-0-	24145	2	2	9	N	2	2	8			-0-
09	29100	X	27227	-0-	-1873	-0-	27226	2	1	9	N	1	1	8			-0-
10	32119	X	32119	-0-	-0-	-0-	32119	2			N	-0-					-0-
11	23370	X	17249	-0-	-6121	-0-	17248	2	1	9	N	1	1	8			-0-
12	28148	X	6057	-0-	-22091	-0-	6057	2			N	-0-					-0-
01	32192	X	32192	-0-	-0-	-0-	32190	2	2	9	N	2	2	8			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

08	7068	X	5740	-0-	-1328	-0-	5740	2			N	-0-					-0-
09	6840	X	5343	-0-	-1497	-0-	5343	2			N	-0-					-0-
10	7068	X	5888	-0-	-1180	-0-	5888	2			N	-0-					-0-
11	6630	X	5445	-0-	-1185	-0-	5445	2			N	-0-					-0-
12	6355	X	6071	-0-	-284	-0-	6071	2			N	-0-					-0-
01	5890	X	5838	-0-	-52	-0-	5838	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

08	6682	X	6682	-0-	-0-	-0-	6682	2			N	-0-					-0-
09	8471	X	8471	-0-	-0-	-0-	8470	2	1	9	N	1	1	8			-0-
10	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-
11	6150	X	5021	-0-	-1129	-0-	5021	2			N	-0-					-0-
12	6355	X	5514	-0-	-841	-0-	5513	2	1	9	N	1	1	8			-0-
01	6355	X	3770	-0-	-2585	-0-	3770	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

08	5363 X	5314	-0-	-49	-0-	133	1	5181	2	N	-0-					-0-
09	5190 X	5111	-0-	-79	-0-	5111	2			N	-0-					-0-
10	5363 X	5215	-0-	-148	-0-	5215	2			N	-0-					-0-
11	5190 X	4983	-0-	-207	-0-	4983	2			N	-0-					-0-
12	5332 X	5091	-0-	-241	-0-	5091	2			N	-0-					-0-
01	5301 X	4989	-0-	-312	-0-	4989	2			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

08	7657 X	7049	-0-	-608	-0-	7049	2			N	-0-					-0-
09	7410 X	6149	-0-	-1261	-0-	6149	2			N	-0-					-0-
10	7657 X	4831	-0-	-2826	-0-	4831	2			N	-0-					-0-
11	7410 X	4419	-0-	-2991	-0-	4419	2			N	-0-					-0-
12	7099 X	4861	-0-	-2238	-0-	4861	2			N	-0-					-0-
01	7037 X	5733	-0-	-1304	-0-	5733	2			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

08	4650 X	1664	-0-	-2986	-0-	1664	3			Y	-0-					-0-
09	3840 X	1549	-0-	-2291	-0-	1549	3			Y	-0-					-0-
10	2604 X	1621	-0-	-983	-0-	1621	3			Y	-0-					-0-
11	2520 X	1708	-0-	-812	-0-	1708	3			Y	-0-					-0-
12	2604 X	1521	-0-	-1083	-0-	1521	3			Y	-0-					-0-
01	1674 X	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2549	X	2549	-0-	-0-	-0-	76 9	1 9	2464	2	N	8					42
09	2467	X	2467	-0-	-0-	-0-	74 22	1 9	2371	2	N	20					62
10	0		2228	-0-	2228	2228	67	1	2161	2	N	-0-					62
11	0		2159	-0-	2159	4387	65	1	2094	2	N	-0-					62
12	0		2202	-0-	2202	6589	66	1	2136	2	N	-0-					62
01	0		1788	-0-	1788	8377	54	1	1734	2	N	-0-					62

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	21	1	669	2	N	-0-					23
09	666	N	666	-0-	-0-	-0-	20	1	646	2	N	-0-					23
10	0		623	-0-	623	623	19	1	604	2	N	-0-					23
11	0		586	-0-	586	1209	18	1	568	2	N	-0-					23
12	0		472	-0-	472	1681	14	1	458	2	N	-0-					23
01	0		127	-0-	127	1808	4	1	123	2	N	-0-					23

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	6864	-0-	-1475	-0-	206	1	6658	2	N	-0-					25
09	7620	X	7526	-0-	-94	-0-	218	1	7033	2	N	250	191	1			84
							275	9									
10	0		7210	-0-	7210	7210	217	1	6993	2	N	-0-					84
11	0		6888	-0-	6888	14098	207	1	6681	2	N	-0-					84
12	0		8076	-0-	8076	22174	243	1	7833	2	N	-0-					84
01	0		7083	-0-	7083	29257	207	1	6666	2	N	191	191	1			84
							210	9									

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

08	1327	N	1327	-0-	-0-	-0-	1316	3	11	9	Y	10					67
09	1425	N	1425	-0-	-0-	-0-	1419	3	6	9	Y	5					72
10	1373	N	1373	-0-	-0-	-0-	1370	3	3	9	Y	3					75
11	1064	N	1064	-0-	-0-	-0-	1057	3	7	9	Y	6					81
12	1240	N	1240	-0-	-0-	-0-	1222	3	18	9	Y	16					97
01	1196	N	1196	-0-	-0-	-0-	1181	3	15	9	Y	14					111

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		16	-0-	16	16	16	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		261	-0-	261	261	261	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	261					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	261					Y	-0-					-0-
11	0		23	-0-	23	284	23	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	284					Y	-0-					-0-
01	0		-0-	-0-	-0-	284					Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		292	-0-	292	292	292	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	292					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	292					Y	-0-					-0-
11	0		132	-0-	132	424	132	2			Y	-0-					-0-
12	0		455	-0-	455	879	455	2			Y	-0-					-0-
01	0		180	-0-	180	1059	180	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	900	N	789	-0-	-111	-0-	789	2			N	-0-					-0-
*10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF. 13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
09	1020	N	998	-0-	-22	-0-	998	2			N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
11	1020	N	1018	-0-	-2	-0-	1018	2			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
01	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	613	-0-	-441	-0-	37	1	576	2	N	-0-					119
09	990	N	142	-0-	-848	-0-	8	1	134	2	N	-0-					119
10	0		4419	-0-	4419	4419	257	1	4162	2	N	-0-					119
11	0		7924	-0-	7924	12343	415	1	7509	2	N	-0-					119
12	0		3156	-0-	3156	15499	183	1	2973	2	N	-0-					119
01	0		4495	-0-	4495	19994	234	1	4261	2	N	-0-					119

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	-0-	65	1	1008	2	N	-0-					17
09	866	N	866	-0-	-0-	-0-	50	1	816	2	N	-0-					17
10	992	N	546	-0-	-446	-0-	32	1	514	2	N	-0-					17
11	0		54	-0-	54	54	3	1	51	2	N	-0-					17
12	0		802	-0-	802	856	46	1	756	2	N	-0-					17
01	0		607	-0-	607	1463	31	1	576	2	N	-0-					17

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2000	-0-	-294	-0-	120	1	1858	2	N	20					217
							22	9									
09	2220	N	2058	-0-	-162	-0-	116	1	1909	2	N	30					247
							33	9									
10	0		1235	-0-	1235	1235	68	1	1100	2	N	61	175	1			133
							67	9									
11	0		11	-0-	11	1246	1	1	10	2	N	-0-					133
12	0		2015	-0-	2015	3261	117	1	1898	2	N	-0-					133
01	0		1493	-0-	1493	4754	75	1	1364	2	N	49					182
							54	9									

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1202	-0-	-38	-0-	1201	2	1	9	N	1					49
09	1110	N	951	-0-	-159	-0-	950	2	1	9	N	1					50
10	964	N	964	-0-	-0-	-0-	963	2	1	9	N	1					51
11	0		978	-0-	978	978	977	2	1	9	N	1					52
*12	2104	N	1126	-0-	-978	-0-	1125	2	1	9	N	1					53
01	0		1209	-0-	1209	1209	1208	2	1	9	N	1					54

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1322	-0-	-383	-0-	1322	3			N	-0-					50
09	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					50
10	1736	N	1615	-0-	-121	-0-	1615	3			N	-0-					50
11	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					50
12	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					50
01	1612	N	1196	-0-	-416	-0-	1196	3			N	-0-					50

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	379	-0-	-55	-0-	379	3			N	-0-					30
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					30
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					30
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					30
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					30
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					30

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

08	3100 N	3162	-0-	62	455	19	1	3143	2	N	-0-					-0-
09	2420 N	1965	-0-	-455	-0-	12	1	1953	2	N	-0-					-0-
10	0	1429	-0-	1429	1429	1429	2			N	-0-					-0-
11	0	1386	-0-	1386	2815	9	1	1377	2	N	-0-					-0-
12	0	965	-0-	965	3780	7	1	958	2	N	-0-					-0-
01	0	1166	-0-	1166	4946	9	1	1157	2	N	-0-					-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

08	0 N	-0-	-0-	-0-	-0-				N	-0-			131
09	0 N	-0-	-0-	-0-	-0-				N	-0-			131
10	0	-0-	-0-	-0-	-0-				N	-0-			131
11	0	-0-	-0-	-0-	-0-				N	-0-			131
12	0	-0-	-0-	-0-	-0-				N	-0-			131
01	0	-0-	-0-	-0-	-0-				N	-0-			131

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0		-0-	-0-	-0-	-0-					N	-0-					34
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					34
*12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					34
01	0		-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69
12	0		-0-	-0-	-0-	-0-					N	-0-					69
01	0		-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					N	-0-					82
09	60	N	-0-	-0-	-60	-0-					N	-0-					82
10	0		-0-	-0-	-0-	-0-					N	-0-					82
11	484	N	484	-0-	-0-	-0-	3	1	481	2	N	-0-					82
*12	839	N	839	-0-	-0-	-0-	6	1	833	2	N	-0-					82
*01	725	N	725	-0-	-0-	-0-	6	1	719	2	N	-0-					82

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

08	0 W	-0-	-0-	-0-	134			N	-0-			-0-
09	0 W	-0-	-0-	-0-	134			N	-0-			-0-
10	0	-0-	-0-	-0-	134			N	-0-			-0-
11	0	-0-	-0-	-0-	134			N	-0-			-0-
12	0	-0-	-0-	-0-	134			N	-0-			-0-
01	0	-0-	-0-	-0-	134			N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					32
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					32
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					32
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					32
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					32
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					65
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					65
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					65
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					65
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					65
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					150
09	690	N	365	-0-	-325	-0-	365	3			N	-0-					150
10	775	N	494	-0-	-281	-0-	494	3			N	-0-					150
11	750	N	545	-0-	-205	-0-	545	3			N	-0-					150
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					150
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					150

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	856	-0-	-74	-0-	825	3	31	9	N	28					40
09	1297	N	1297	-0-	-0-	-0-	1295	3	2	9	N	2					42
10	1839	N	1839	-0-	-0-	-0-	1838	3	1	9	N	1					43
11	1948	N	1948	-0-	-0-	-0-	1946	3	2	9	N	2					45
12	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					45
01	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					45

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	471	-0-	-87	-0-	471	3			N	-0-					19
09	510	N	452	-0-	-58	-0-	452	3			N	-0-					19
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					19
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					19
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					19
01	589	N	584	-0-	-5	-0-	584	3			N	-0-					19

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1005	-0-	-297	-0-	1005	3			N	-0-					28
09	960	N	947	-0-	-13	-0-	947	3			N	-0-					28
10	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					28
11	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					28
12	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					28
01	1271	N	1055	-0-	-216	-0-	1055	3			N	-0-					28

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					41
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					41
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					41
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					41
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					41
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					59
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					59
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					59
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					59
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					59
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					59

CRESCENT PASS ENERGY, LLC 189405
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					10
09	322	N	322	-0-	-0-	-0-	2	1	320	2	N	-0-					10
10	0		440	-0-	440	440	2				N	-0-					10
11	0		108	-0-	108	548	1	1	107	2	N	-0-					10
12	0		8	-0-	8	556	8	2			N	-0-					10
01	0		249	-0-	249	805	2	1	247	2	N	-0-					10

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	2	1	393	2	N	-0-					100
09	406	N	406	-0-	-0-	-0-	2	1	404	2	N	-0-					100
10	434	N	417	-0-	-17	-0-	417	2			N	-0-					100
11	398	N	398	-0-	-0-	-0-	3	1	395	2	N	-0-					100
*12	434	N	388	-0-	-46	-0-	3	1	385	2	N	-0-					100
*01	403	N	387	-0-	-16	-0-	3	1	384	2	N	-0-					100

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-	11	1	1797	2	N	-0-					67
09	1824	N	1824	-0-	-0-	-0-	11	1	1813	2	N	-0-					67
10	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					67
11	1638	N	1638	-0-	-0-	-0-	11	1	1627	2	N	-0-					67
*12	1621	N	1621	-0-	-0-	-0-	11	1	1610	2	N	-0-					67
*01	1734	N	1734	-0-	-0-	-0-	14	1	1720	2	N	-0-					67

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4402	-0-	-62	-0-	57	1	4339	2	N	5					120
							6	9									
09	3630	X	3407	-0-	-223	-0-	50	1	3357	2	N	-0-					120
10	0		3486	-0-	3486	3486	50	1	3436	2	N	-0-					120
11	0		3398	-0-	3398	6884	53	1	3345	2	N	-0-					120
12	0		3119	-0-	3119	10003	52	1	3067	2	N	-0-					120
01	0		984	-0-	984	10987	39	1	945	2	N	-0-					120

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	2524	-0-	-2033	-0-	15	1	2509	2	N	-0-					23
09	4641	X	4641	-0-	-0-	-0-	27	1	4614	2	N	-0-					23
10	0		6327	-0-	6327	6327	6327	2			N	-0-					23
11	0		4931	-0-	4931	11258	33	1	4898	2	N	-0-					23
12	0		5617	-0-	5617	16875	38	1	5579	2	N	-0-					23
01	0		3200	-0-	3200	20075	25	1	3175	2	N	-0-					23

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	6151	-0-	-421	-0-	68	1	6083	2	N	-0-					174
09	6360	X	2695	-0-	-3665	-0-	46	1	2649	2	N	-0-					174
10	0		6307	-0-	6307	6307	50	1	6257	2	N	-0-					174
11	0		4451	-0-	4451	10758	60	1	4388	2	N	3					177
							3	9									
12	0		502	-0-	502	11260	35	1	459	2	N	7	7	1			177
							8	9									
01	0		693	-0-	693	11953	37	1	653	2	N	3	6	1			174
							3	9									

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	595	-0-	-25	-0-	4	1	591	2	N	-0-					27
09	660	N	411	-0-	-249	-0-	2	1	409	2	N	-0-					27
10	682	N	587	-0-	-95	-0-	587	2			N	-0-					27
11	584	N	584	-0-	-0-	-0-	4	1	580	2	N	-0-					27
*12	636	N	636	-0-	-0-	-0-	4	1	632	2	N	-0-					27
*01	589	N	573	-0-	-16	-0-	4	1	569	2	N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3117	-0-	17	17	50	1	3067	2	N	-0-					68
09	3000	N	3107	-0-	107	124	49	1	3058	2	N	-0-					68
10	0		2871	-0-	2871	2995	50	1	2821	2	N	-0-					68
11	0		2294	-0-	2294	5289	46	1	2248	2	N	-0-					68
12	0		2379	-0-	2379	7668	47	1	2332	2	N	-0-	9	1			59
01	0		1744	-0-	1744	9412	45	1	1699	2	N	-0-	14	1			45

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12918	X	12918	-0-	-0-	-0-	349	1	12309	2	N	236	197	1			353
							260	9									
09	13813	X	13813	-0-	-0-	-0-	352	1	13296	2	N	150	187	1			316
							165	9									
10	0		14244	-0-	14244	14244	449	1	13696	2	N	90	210	1			196
							99	9									
11	0		13121	-0-	13121	27365	359	1	12642	2	N	109					305
							120	9									
12	0		13883	-0-	13883	41248	370	1	12824	2	N	626	628	1			303
							689	9									
01	0		11897	-0-	11897	53145	373	1	11182	2	N	311	268	1			346
							342	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	X	1586	-0-	-0-	-0-	40	1	1485	2	N	55					143
							61	9									
09	1740	X	1704	-0-	-36	-0-	40	1	1656	2	N	7					150
							8	9									
10	0		1570	-0-	1570	1570	50	1	1520	2	N	-0-					150
11	0		1254	-0-	1254	2824	39	1	1215	2	N	-0-					150
12	0		561	-0-	561	3385	35	1	526	2	N	-0-					150
01	0		198	-0-	198	3583	33	1	165	2	N	-0-					150

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0		-0-	-0-	-0-	-0-					N	-0-					34
11	0		-0-	-0-	-0-	-0-					N	-0-					34
*12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					34
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	X	1390	-0-	-0-	-0-	39	1	1351	2	N	-0-					53
09	1538	X	1538	-0-	-0-	-0-	39	1	1499	2	N	-0-					53
10	0		1734	-0-	1734	1734	50	1	1684	2	N	-0-					53
11	0		1601	-0-	1601	3335	41	1	1560	2	N	-0-					53
12	0		1580	-0-	1580	4915	42	1	1537	2	N	1	16	1			38
							1	9									
*01	3100	N	1243	-0-	-1857	3058	41	1	1202	2	N	-0-	16	1			22

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

08	155	N	89	-0-	-66	-0-	1	1	88	2	N	-0-			31
09	315	N	315	-0-	-0-	-0-	2	1	313	2	N	-0-			31
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-			31
11	418	N	418	-0-	-0-	-0-	3	1	415	2	N	-0-			31
*12	383	N	383	-0-	-0-	-0-	3	1	380	2	N	-0-			31
*01	377	N	377	-0-	-0-	-0-	3	1	374	2	N	-0-			31

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

08	0	N	-0-	-0-	-0-	-0-					N	-0-			35
09	0	N	-0-	-0-	-0-	-0-					N	-0-			35
10	0		-0-	-0-	-0-	-0-					N	-0-			35
11	0		-0-	-0-	-0-	-0-					N	-0-			35
12	0		-0-	-0-	-0-	-0-					N	-0-			35
01	0		-0-	-0-	-0-	-0-					N	-0-			35

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

08	1167	N	1167	-0-	-0-	-0-	38	1	1129	2	N	-0-			25
09	1110	N	943	-0-	-167	-0-	36	1	907	2	N	-0-			25
10	0		1510	-0-	1510	1510	50	1	1460	2	N	-0-			25
11	0		1429	-0-	1429	2939	40	1	1389	2	N	-0-			25
12	0		1405	-0-	1405	4344	41	1	1364	2	N	-0-			25
01	0		1255	-0-	1255	5599	41	1	1214	2	N	-0-			25

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

08	1801	N	1801	-0-	-0-	-0-	11	1	1790	2	N	-0-			110
09	1699	N	1699	-0-	-0-	-0-	10	1	1689	2	N	-0-			110
10	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-			110
11	1580	N	1580	-0-	-0-	-0-	11	1	1569	2	N	-0-			110
*12	1518	N	1518	-0-	-0-	-0-	10	1	1508	2	N	-0-			110
*01	1256	N	1256	-0-	-0-	-0-	10	1	1246	2	N	-0-			110

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

08	1996	X	1996	-0-	-0-	-0-	12	1	1984	2	N	-0-			68
09	1821	X	1821	-0-	-0-	-0-	11	1	1810	2	N	-0-			68
10	725	X	725	-0-	-0-	-0-	725	2			N	-0-			68
11	690	N	486	-0-	-204	-0-	3	1	483	2	N	-0-			68
*12	790	N	790	-0-	-0-	-0-	5	1	785	2	N	-0-			68
*01	713	N	637	-0-	-76	-0-	5	1	632	2	N	-0-			68

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	776	-0-	-30	-0-	5	1	771	2	N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	5	1	906	2	N	-0-					-0-
10	0		895	-0-	895	895	895	2			N	-0-					-0-
11	0		689	-0-	689	1584	5	1	684	2	N	-0-					-0-
12	0		671	-0-	671	2255	5	1	666	2	N	-0-					-0-
01	0		653	-0-	653	2908	5	1	648	2	N	-0-					-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2044	N	2044	-0-	-0-	-0-	12	1	2032	2	N	-0-					57
09	1891	N	1891	-0-	-0-	-0-	11	1	1880	2	N	-0-					57
10	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					57
11	1980	N	1860	-0-	-120	-0-	12	1	1848	2	N	-0-					57
*12	1953	N	1654	-0-	-299	-0-	11	1	1643	2	N	-0-					57
*01	1674	N	1560	-0-	-114	-0-	12	1	1548	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	5	1	845	2	N	-0-					10
09	487	N	487	-0-	-0-	-0-	3	1	484	2	N	-0-					10
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					10
11	433	N	433	-0-	-0-	-0-	3	1	430	2	N	-0-					10
*12	403	N	333	-0-	-70	-0-	2	1	331	2	N	-0-					10
*01	217	N	126	-0-	-91	-0-	1	1	125	2	N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	425	-0-	-133	-0-	3	1	422	2	N	-0-					87
09	720	N	308	-0-	-412	-0-	2	1	306	2	N	-0-					87
10	0		373	-0-	373	373	373	2			N	-0-					87
11	0		689	-0-	689	1062	5	1	684	2	N	-0-					87
12	0		601	-0-	601	1663	4	1	597	2	N	-0-					87
01	0		698	-0-	698	2361	5	1	693	2	N	-0-					87

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4454	X	4454	-0-	-0-	-0-	58	1	4396	2	N	-0-					24
09	2700	X	1351	-0-	-1349	-0-	38	1	1313	2	N	-0-					24
10	0		1681	-0-	1681	1681	50	1	1631	2	N	-0-					24
11	0		1499	-0-	1499	3180	40	1	1459	2	N	-0-					24
12	0		3264	-0-	3264	6444	53	1	3211	2	N	-0-	1	1			23
01	0		3110	-0-	3110	9554	56	1	3053	2	N	1	2	1			22
							1	9									

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					50
09	480	N	153	-0-	-327	-0-	1	1	152	2	N	-0-					50
10	0		265	-0-	265	265	265	2			N	-0-					50
11	0		71	-0-	71	336	71	2			N	-0-					50
12	0		30	-0-	30	366	30	2			N	-0-					50
01	0		294	-0-	294	660	2	1	292	2	N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2658	X	2658	-0-	-0-	-0-	47	1	2604	2	N	6					98
							7	9									
09	2723	X	2723	-0-	-0-	-0-	46	1	2667	2	N	9					107
							10	9									
10	0		2749	-0-	2749	2749	50	1	2699	2	N	-0-					107
11	0		2406	-0-	2406	5155	46	1	2360	2	N	-0-					107
12	0		2043	-0-	2043	7198	45	1	1998	2	N	-0-					107
01	0		845	-0-	845	8043	38	1	807	2	N	-0-					107

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	37	1	1018	2	N	-0-					27
09	1302	N	1302	-0-	-0-	-0-	38	1	1264	2	N	-0-					27
10	0		1439	-0-	1439	1439	50	1	1389	2	N	-0-					27
11	0		1376	-0-	1376	2815	39	1	1337	2	N	-0-					27
12	0		699	-0-	699	3514	36	1	663	2	N	-0-					27
01	0		1349	-0-	1349	4863	42	1	1307	2	N	-0-					27

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	35	1	659	2	N	-0-					22
09	1349	N	1349	-0-	-0-	-0-	38	1	1311	2	N	-0-					22
10	0		1411	-0-	1411	1411	50	1	1361	2	N	-0-					22
11	0		2114	-0-	2114	3525	44	1	2070	2	N	-0-					22
12	0		573	-0-	573	4098	35	1	538	2	N	-0-					22
01	0		32	-0-	32	4130	32	1			N	-0-					22

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					20
12	0		-0-	-0-	-0-	-0-					N	-0-					20
*01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

08	248	N	48	-0-	-200	-0-	31	1	17	2	N	-0-					85
09	240	N	67	-0-	-173	-0-	31	1	36	2	N	-0-					85
10	248	N	216	-0-	-32	-0-	50	1	166	2	N	-0-					85
11	1486	N	1486	-0-	-0-	-0-	40	1	1446	2	N	-0-					85
*12	2544	N	2544	-0-	-0-	-0-	48	1	2496	2	N	-0-					85
*01	2415	N	2415	-0-	-0-	-0-	50	1	2365	2	N	-0-					85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

08	188	N	188	-0-	-0-	-0-	1	1	187	2	N	-0-					80
09	263	N	263	-0-	-0-	-0-	2	1	261	2	N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		802	-0-	802	802	6	1	796	2	N	-0-					80

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

08	661	N	661	-0-	-0-	-0-	4	1	657	2	N	-0-					117
09	810	N	650	-0-	-160	-0-	4	1	646	2	N	-0-					117
10	0		662	-0-	662	662	662	2			N	-0-					117
11	0		408	-0-	408	1070	3	1	405	2	N	-0-					117
12	0		346	-0-	346	1416	2	1	344	2	N	-0-					117
01	0		407	-0-	407	1823	3	1	404	2	N	-0-					117

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

08	1147	N	1109	-0-	-38	-0-	31	1	1078	2	N	-0-					26
09	1580	N	1580	-0-	-0-	-0-	40	1	1540	2	N	-0-					26
10	1085	N	798	-0-	-287	-0-	50	1	748	2	N	-0-					26
11	1093	N	1093	-0-	-0-	-0-	37	1	1056	2	N	-0-					26
*12	1643	N	1490	-0-	-153	-0-	41	1	1449	2	N	-0-					26
*01	806	N	408	-0-	-398	-0-	35	1	373	2	N	-0-					26

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	6 87	1 9	927	2	N	79					113
09	914	N	914	-0-	-0-	-0-	5	1	909	2	N	-0-					113
10	0		894	-0-	894	894	894	2			N	-0-					113
11	0		885	-0-	885	1779	6	1	879	2	N	-0-					113
12	0		842	-0-	842	2621	6	1	836	2	N	-0-					113
01	0		871	-0-	871	3492	7	1	864	2	N	-0-					113

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	341	-0-	-155	-0-	2	1	339	2	N	-0-					74
09	600	N	521	-0-	-79	-0-	3	1	518	2	N	-0-					74
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					74
11	533	N	533	-0-	-0-	-0-	4	1	529	2	N	-0-					74
*12	527	N	505	-0-	-22	-0-	3	1	502	2	N	-0-					74
*01	558	N	530	-0-	-28	-0-	4	1	526	2	N	-0-					74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	9	1	1537	2	N	-0-					181
09	1478	N	1478	-0-	-0-	-0-	9	1	1469	2	N	-0-					181
10	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					181
11	1446	N	1446	-0-	-0-	-0-	10	1	1436	2	N	-0-					181
*12	1447	N	1447	-0-	-0-	-0-	10	1	1437	2	N	-0-					181
*01	1463	N	1463	-0-	-0-	-0-	11	1	1452	2	N	-0-					181

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	N	1435	-0-	-0-	-0-	40	1	1394	2	N	1					68
							1	9									
09	1761	N	1761	-0-	-0-	-0-	41	1	1720	2	N	-0-					68
10	0		1785	-0-	1785	1785	50	1	1734	2	N	1					69
							1	9									
11	0		1646	-0-	1646	3431	41	1	1603	2	N	2					71
							2	9									
12	0		2253	-0-	2253	5684	44	1	1862	2	N	315	186	1			200
							347	9									
01	0		1529	-0-	1529	7213	43	1	1482	2	N	4	7	1			197
							4	9									

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	106	-0-	-173	-0-	1	1	105	2	N	-0-					159
09	498	N	498	-0-	-0-	-0-	3	1	495	2	N	-0-					159
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					159
11	358	N	358	-0-	-0-	-0-	2	1	356	2	N	-0-					159
*12	527	N	420	-0-	-107	-0-	3	1	417	2	N	-0-					159
*01	310	N	307	-0-	-3	-0-	2	1	305	2	N	-0-					159

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4184	-0-	-404	-0-	56	1	4128	2	N	-0-					94
09	4120	X	4120	-0-	-0-	-0-	55	1	4065	2	N	-0-					94
10	0		4509	-0-	4509	4509	50	1	4459	2	N	-0-					94
11	0		4140	-0-	4140	8649	58	1	4082	2	N	-0-					94
12	0		4017	-0-	4017	12666	58	1	3955	2	N	4					98
							4	9									
01	0		2667	-0-	2667	15333	52	1	2589	2	N	24					122
							26	9									

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10323	X	2429	-0-	-7894	-0-	2428	2	1	9	N	1					115
09	9990	X	593	-0-	-9397	-0-	574	2	19	9	N	17					132
10	0		14809	-0-	14809	14809	14618	2	191	9	N	174	176	1			130
11	0		12722	-0-	12722	27531	12485	2	237	9	N	215	191	1			154
12	0		3858	-0-	3858	31389	3819	2	39	9	N	35					189
01	0		1227	-0-	1227	32616	1197	2	30	9	N	27					216

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					84
09	180	N	173	-0-	-7	-0-	173	2			Y	-0-					84
10	186	N	135	-0-	-51	-0-	135	2			Y	-0-					84
11	210	N	151	-0-	-59	-0-	151	2			Y	-0-					84
12	186	N	134	-0-	-52	-0-	134	2			Y	-0-					84
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

08	124 N	86	-0-	-38	-0-	85	3	1	9	N	1					42
09	120 N	99	-0-	-21	-0-	98	3	1	9	N	1					43
10	124 N	98	-0-	-26	-0-	96	3	2	9	N	2					45
11	97 N	97	-0-	-0-	-0-	96	3	1	9	N	1					46
12	85 N	85	-0-	-0-	-0-	84	3	1	9	N	1					47
01	160 N	160	-0-	-0-	-0-	136	3	24	9	N	22					69

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	777	-0-	777	777	47	1	730	2	N	-0-					-0-
01	0	1237	-0-	1237	2014	73	1	1164	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

08	5000 X	5000	-0-	-0-	-0-	4942	3	58	9	N	53					253
09	5573 X	5573	-0-	-0-	-0-	5475	3	98	9	N	89					342
10	6651 X	6651	-0-	-0-	-0-	6588	3	63	9	N	57	174	1			225
11	6727 X	6727	-0-	-0-	-0-	6650	3	77	9	N	70					295
12	6788 X	6788	-0-	-0-	-0-	6732	3	56	9	N	51	171	1			175
01	5202 X	5202	-0-	-0-	-0-	5034	3	168	9	N	153					328

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	82	-0-	-42	-0-	82	3			N	-0-					21
09	120	N	80	-0-	-40	-0-	80	3			N	-0-					21
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					21
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					21
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					21
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

08	3248	X	3248	-0-	-0-	-0-	3248	3			N	-0-					-0-
09	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					-0-
10	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					-0-
11	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
12	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					-0-
01	3852	X	3852	-0-	-0-	-0-	3852	3			N	-0-					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

08	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
09	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-
10	713	N	389	-0-	-324	-0-	389	3			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

08	1922	N	1283	-0-	-639	-0-	1283	3			N	-0-					-0-
09	1860	N	543	-0-	-1317	-0-	543	3			N	-0-					-0-
10	1612	N	281	-0-	-1331	-0-	281	3			N	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	274	-0-	-67	-0-	274	3			N	-0-					33
09	360	N	156	-0-	-204	-0-	156	3			N	-0-					33
10	279	N	123	-0-	-156	-0-	123	3			N	-0-					33
11	270	N	141	-0-	-129	-0-	141	3			N	-0-					33
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					33
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					33

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

08	155	N	112	-0-	-43	-0-	112	1			N	-0-					45
09	180	N	73	-0-	-107	-0-	73	1			N	-0-					45
10	124	N	95	-0-	-29	-0-	95	1			N	-0-					45
11	0		79	-0-	79	79	79	1			N	-0-					45
12	0		94	-0-	94	173	94	1			N	-0-					45
01	0		59	-0-	59	232	59	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

08	1488	N	972	-0-	-516	-0-	972	1			N	-0-					-0-
09	1290	N	943	-0-	-347	-0-	943	1			N	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	1173	1			N	-0-					-0-
11	0		795	-0-	795	795	795	1			N	-0-					-0-
12	0		623	-0-	623	1418	623	1			N	-0-					-0-
01	0		551	-0-	551	1969	551	1			N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					67
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	10					77
07	47	N	47	-0-	-0-	-0-	38	2	9	9	N	8					85
08	25	N	25	-0-	-0-	-0-	16	2	9	9	N	8					93
09	0	N	-0-	-0-	-0-	-0-					N	8					101
10	0	N	-0-	-0-	-0-	-0-					N	9					110
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					110
*12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					110
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					110

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	703	-0-	-41	-0-	703	3			Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
10	868	N	562	-0-	-306	-0-	562	3			Y	-0-					-0-
11	690	N	476	-0-	-214	-0-	476	3			Y	-0-					-0-
12	713	N	582	-0-	-131	-0-	582	3			Y	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1179	-0-	-92	-0-	1179	3			Y	-0-					-0-
09	1200	N	1052	-0-	-148	-0-	1052	3			Y	-0-					-0-
10	0		1388	-0-	1388	1388	1388	3			Y	-0-					-0-
11	0		1869	-0-	1869	3257	1869	3			Y	-0-					-0-
12	0		2205	-0-	2205	5462	2205	3			Y	-0-					-0-
01	1395	N	NO RPT	-0-	-1395	4067					Y	NO RPT					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	156	-0-	-92	-0-	156	3			Y	-0-					47
09	210	N	118	-0-	-92	-0-	118	3			Y	-0-					47
10	217	N	133	-0-	-84	-0-	133	3			Y	-0-					47
11	150	N	-0-	-0-	-150	-0-					Y	-0-					47
12	124	N	22	-0-	-102	-0-	22	3			Y	-0-					47
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					47

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1944	-0-	-350	-0-	1944	3			Y	-0-					-0-
09	2130	N	1505	-0-	-625	-0-	1505	3			Y	-0-					-0-
10	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
11	2073	N	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
12	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	467	-0-	-29	-0-	467	3			Y	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	3			Y	-0-					-0-
10	589	N	463	-0-	-126	-0-	463	3			Y	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1112	-0-	-97	-0-	1112	3			Y	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
10	1581	N	1119	-0-	-462	-0-	1119	3			Y	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
12	1116	N	1066	-0-	-50	-0-	1066	3			Y	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	958	-0-	-3	-0-	958	3			Y	-0-					-0-
09	900	N	873	-0-	-27	-0-	873	3			Y	-0-					-0-
10	961	N	801	-0-	-160	-0-	801	3			Y	-0-					-0-
11	930	N	928	-0-	-2	-0-	928	3			Y	-0-					-0-
12	899	N	789	-0-	-110	-0-	789	3			Y	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	621	-0-	-61	-0-	621	3			Y	-0-					-0-
09	630	N	608	-0-	-22	-0-	608	3			Y	-0-					-0-
10	806	N	528	-0-	-278	-0-	528	3			Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
12	620	N	521	-0-	-99	-0-	521	3			Y	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	158	-0-	-803	-0-	158	3			Y	-0-					-0-
09	570	N	416	-0-	-154	-0-	416	3			Y	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	434	N	231	-0-	-203	-0-	231	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8170		6944	-0-	-1226	-0-	107	1	6837	2	N	-0-			-0-
09	5340		5354	-0-	14	14	5354	2			N	-0-			-0-
10	3928	R	3914	-0-	-14	-0-	3914	2			N	-0-			-0-
11	5340		3509	-0-	-1831	-0-	3509	2			N	-0-			-0-
12	5518		3136	-0-	-2382	-0-	3136	2			N	-0-			-0-
01	5518		3175	-0-	-2343	-0-	3175	2			N	-0-			-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4978	X	4978	-0-	-0-	-0-	4978	3			N	-0-			97
09	6244	X	6244	-0-	-0-	-0-	6244	3			N	-0-			97
10	7556	X	7556	-0-	-0-	-0-	7556	3			N	-0-			97
11	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-			97
12	5804	X	5804	-0-	-0-	-0-	5804	3			N	-0-			97
01	5500	X	5500	-0-	-0-	-0-	5500	3			N	-0-			97

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-			12
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-			12
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-			12
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-			12
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-			12
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-			12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	685	-0-	-183	-0-	685	3			N	-0-			-0-
09	810	N	436	-0-	-374	-0-	436	3			N	-0-			-0-
10	744	N	404	-0-	-340	-0-	404	3			N	-0-			-0-
11	660	N	488	-0-	-172	-0-	488	3			N	-0-			-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
01	403	N	109	-0-	-294	-0-	109	3			N	-0-			-0-

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	832	X	832	-0-	-0-	-0-	832	3			N	-0-			1
09	864	X	864	-0-	-0-	-0-	864	3			N	-0-			1
10	751	X	751	-0-	-0-	-0-	751	3			N	-0-			1
11	845	N	845	-0-	-0-	-0-	845	3			N	-0-			1
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-			1
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-			1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-			-0-
09	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-			-0-
10	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-			-0-
11	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-			-0-
12	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-			-0-
01	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-			-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					3
09	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					3
10	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					3
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					3
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					3
01	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	331	3	2	9	N	2					73
09	352	N	352	-0-	-0-	-0-	350	3	2	9	N	2					75
10	334	N	334	-0-	-0-	-0-	333	3	1	9	N	1					76
11	300	N	244	-0-	-56	-0-	242	3	2	9	N	2					78
12	293	N	293	-0-	-0-	-0-	292	3	1	9	N	1					79
01	359	N	359	-0-	-0-	-0-	353	3	6	9	N	5					84

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					30
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					30
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					30
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					30
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					30
01	651	N	312	-0-	-339	-0-	312	3			N	-0-					30

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					30
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					30
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					30
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					30
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					30
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					30

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					84
09	1726	X	1726	-0-	-0-	-0-	1726	3			N	-0-					84
10	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					84
11	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					84
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					84
01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					84
	WATSON, M. L. GU #1				WELL #: 6		RRCID -> 227108		COMPL. DATE 07/03/2006			TOTAL DEPTH 12100			PERF.11035 - 11124		
08	2136	X	2136	-0-	-0-	-0-	2134	3	2	9	N	2					84
09	1742	X	1742	-0-	-0-	-0-	1741	3	1	9	N	1					85
10	1794	N	1794	-0-	-0-	-0-	1786	3	8	9	N	7					92
11	2192	N	2192	-0-	-0-	-0-	2191	3	1	9	N	1					93
12	2582	N	2582	-0-	-0-	-0-	2580	3	2	9	N	2					95
01	3100	N	3561	-0-	461	461	3464	3	97	9	N	88	178	1			5
	CRESCENT PASS ENERGY, LLC 189405																
	BONNER, ROY				WELL #: 1		RRCID -> 132589		COMPL. DATE 11/07/1989			TOTAL DEPTH 12060			PERF.10944 - 11140		
08	2083	N	2083	-0-	-0-	-0-	130	1	1854	2	N	90					170
							99	9									
09	1958	N	1958	-0-	-0-	-0-	125	1	1822	2	N	10	166	1			14
							11	9									
10	0		2193	-0-	2193	2193	132	1	2060	2	N	1					15
							1	9									
11	0		2088	-0-	2088	4281	132	1	1952	2	N	4					19
							4	9									
12	0		1984	-0-	1984	6265	129	1	1854	2	N	1	6	1			14
							1	9									
01	0		1914	-0-	1914	8179	299	1	1615	2	N	-0-	2	1			12
	THORNTON, SARAH				WELL #: 1		RRCID -> 133365		COMPL. DATE 12/24/1989			TOTAL DEPTH 12080			PERF.10990 - 11190		
08	837	N	686	-0-	-151	-0-	30	1	656	2	N	-0-					57
09	759	N	759	-0-	-0-	-0-	32	1	727	2	N	-0-					57
10	0		595	-0-	595	595	27	1	568	2	N	-0-					57
11	0		312	-0-	312	907	14	1	298	2	N	-0-					57
12	0		489	-0-	489	1396	15	1	474	2	N	-0-					57
01	0		193	-0-	193	1589	193	2			N	-0-					57
	THORNTON, SUE				WELL #: 1		RRCID -> 136012		COMPL. DATE 10/05/1990			TOTAL DEPTH 12020			PERF.11041 - 11222		
08	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-					23
09	360	N	216	-0-	-144	-0-	9	1	207	2	N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	325	N	325	-0-	-0-	-0-	14	1	311	2	N	-0-					23
*12	217	N	106	-0-	-111	-0-	15	1	91	2	N	-0-					23
*01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					23
	MARSTERS, CHRISTINE				WELL #: 2		RRCID -> 136546		COMPL. DATE 10/06/1990			TOTAL DEPTH 12090			PERF.10960 - 11144		
08	1036	N	1036	-0-	-0-	-0-	46	1	990	2	N	-0-					31
09	1041	N	1041	-0-	-0-	-0-	45	1	996	2	N	-0-					31
10	0		1082	-0-	1082	1082	49	1	1033	2	N	-0-					31
11	0		977	-0-	977	2059	43	1	934	2	N	-0-					31
12	0		1093	-0-	1093	3152	46	1	1047	2	N	-0-	1	1			30
01	0		855	-0-	855	4007	6	1	849	2	N	-0-					30

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	35	1	754	2	N	-0-					85
09	779	N	779	-0-	-0-	-0-	33	1	746	2	N	-0-					85
10	0		795	-0-	795	795	36	1	759	2	N	-0-					85
11	0		651	-0-	651	1446	28	1	623	2	N	-0-					85
12	0		595	-0-	595	2041	31	1	564	2	N	-0-					85
01	0		510	-0-	510	2551	510	2			N	-0-					85

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	409	-0-	-118	-0-	409	2			N	-0-					28
09	510	N	-0-	-0-	-510	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		99	-0-	99	99	99	2			N	-0-					28
12	0		827	-0-	827	926	827	2			N	-0-					28
01	0		142	-0-	142	1068	142	2			N	-0-					28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	107	1	1335	2	N	19					36
							21	9									
09	1382	N	1382	-0-	-0-	-0-	101	1	1281	2	N	-0-					36
10	0		1374	-0-	1374	1374	94	1	1280	2	N	-0-					36
11	0		1970	-0-	1970	3344	127	1	1842	2	N	1					37
							1	9									
12	0		2016	-0-	2016	5360	124	1	1892	2	N	-0-	3	1			34
01	0		2137	-0-	2137	7497	299	1	1837	2	N	1	1	1			34
							1	9									

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0-	-0-	88	1	1924	2	N	67					135
							74	9									
09	1456	N	1456	-0-	-0-	-0-	61	1	1378	2	N	15	20	1			130
							17	9									
10	0		1173	-0-	1173	1173	53	1	1120	2	N	-0-					130
11	0		1052	-0-	1052	2225	46	1	1006	2	N	-0-					130
12	0		1093	-0-	1093	3318	50	1	1043	2	N	-0-					130
01	0		1107	-0-	1107	4425	1107	2			N	-0-					130

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					90
09	78	N	78	-0-	-0-	-0-	3	1	75	2	N	-0-					90
10	0		-0-	-0-	-0-	-0-					N	-0-					90
11	0		699	-0-	699	699	30	1	669	2	N	-0-					90
12	0		251	-0-	251	950	33	1	218	2	N	-0-					90
01	0		21	-0-	21	971	21	2			N	-0-					90

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6546	X	6546	-0-	-0-	-0-	287	1	6256	2	N	3					
							3	9									35
09	6256	X	6256	-0-	-0-	-0-	266	1	5990	2	N	-0-					35
10	0		6561	-0-	6561	6561	299	1	6261	2	N	1					36
							1	9									
11	0		5713	-0-	5713	12274	249	1	5463	2	N	1					37
							1	9									
12	0		5068	-0-	5068	17342	269	1	4798	2	N	1	4	1			34
							1	9									
01	0		4547	-0-	4547	21889	4529	2	18	9	N	16	1	1			49

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

08	568	N	568	-0-	-0-	-0-	25	1	543	2	N	-0-					10
09	562	N	562	-0-	-0-	-0-	24	1	538	2	N	-0-					10
10	0		609	-0-	609	609	28	1	581	2	N	-0-					10
11	0		554	-0-	554	1163	24	1	530	2	N	-0-					10
12	0		545	-0-	545	1708	26	1	519	2	N	-0-					10
01	0		508	-0-	508	2216	508	2			N	-0-					10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					94
09	0		206	-0-	206	206	204	2	2	9	N	2					96
10	0		188	-0-	188	394	188	2			N	-0-					96
*11	1466	N	1072	-0-	-394	-0-	1072	2			N	-0-					96
*12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					96
*01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

08	712	N	712	-0-	-0-	-0-	706	2	6	9	N	5					153
09	0		1116	-0-	1116	1116	1113	2	3	9	N	3					156
10	0		1240	-0-	1240	2356	1227	2	13	9	N	12					168
*11	2459	N	103	-0-	-2356	-0-	90	2	13	9	N	12					180
*12	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	N	1					181
*01	1052	N	1052	-0-	-0-	-0-	1050	2	2	9	N	2					183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19

MCBEE (TRAVIS PEAK) //CONT.// 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	5886	-0-	2786	2786	468	1	5352	2	N	60			60
							66	9							
09	3000	N	8132	-0-	5132	7918	450	1	7629	2	N	48			108
							53	9							
10	0		7482	-0-	7482	15400	419	1	7055	2	N	7			115
							8	9							
11	0		6621	-0-	6621	22021	6536	2	85	9	N	77			192
12	0		6334	-0-	6334	28355	165	1	6169	2	N	-0-			192
01	0		6163	-0-	6163	34518	6077	2	86	9	N	78			270

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 07/17/2008 TOTAL DEPTH 11055 PERF.10485 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
09	60	N	37	-0-	-23	-0-	2	1	35	2	N	-0-			-0-
10	0		868	-0-	868	868	643	1	225	2	N	-0-			-0-
11	0		6712	-0-	6712	7580	1112	1	5600	2	N	-0-			-0-
12	0		11619	-0-	11619	19199	985	1	10634	2	N	-0-			-0-
01	0		9860	-0-	9860	29059	1150	1	8688	2	N	20			20
							22	9							

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14346		13745	-0-	-601	-0-	202	1	13543	2	N	-0-			-0-
09	0		13091	-0-	13091	13091	192	1	12899	2	N	-0-			-0-
10	14379		14379	-0-	-0-	13091	211	1	14168	2	N	-0-			-0-
11	0		13464	-0-	13464	26555	197	1	13267	2	N	-0-			-0-
12	0		12088	-0-	12088	38643	173	1	11915	2	N	-0-			-0-
01	0		14071	-0-	14071	52714	204	1	13867	2	N	-0-			-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEXIA (NACATOCH) //CONT.// 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272 N	1272	-0-	-0-	-0-	59	1	1213	2	Y	-0-					41
09	1215 N	1215	-0-	-0-	-0-	57	1	1158	2	Y	-0-					41
10	0	1238	-0-	1238	1238	61	1	1177	2	Y	-0-					41
11	0	1226	-0-	1226	2464	59	1	1167	2	Y	-0-					41
12	0	1232	-0-	1232	3696	57	1	1175	2	Y	-0-					41
01	0	1024	-0-	1024	4720	50	1	974	2	Y	-0-					41

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF. 10367 - 10495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879 X	879	-0-	-0-	-0-	879	3			Y	-0-					162
09	348 X	348	-0-	-0-	-0-	348	3			Y	-0-					162
10	2387 X	707	-0-	-1680	-0-	707	3			Y	-0-					162
11	0	-0-	-0-	-0-	-0-					Y	-0-					162
12	0	1900	-0-	1900	1900	1900	3			Y	-0-					162
01	0	562	-0-	562	2462	562	3			Y	-0-					162

MOORE STATION (JAMES LIME) //CONT.// 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
09	1770	#	-0-	-0-	-1770	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	1770	#	-0-	-0-	-1770	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23000		18127	-0-	-4873	61870	18127	4			N	-0-					-0-
09	66956		17543	-0-	-49413	12457	17543	4			N	-0-					-0-
10	24490	#	NO RPT	-0-	-24490	-0-					N	NO RPT					-0-
11	23700	#	NO RPT	-0-	-23700	-0-					N	NO RPT					-0-
12	24490	#	NO RPT	-0-	-24490	-0-					N	NO RPT					-0-
01	18135	#	NO RPT	-0-	-18135	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3729	-0-	629	629	3729	2			N	-0-					-0-
09	2510	N	1881	-0-	-629	-0-	1881	2			N	-0-					-0-
10	0		2479	-0-	2479	2479	2479	2			N	-0-					-0-
11	0		2310	-0-	2310	4789	2310	2			N	-0-					-0-
*12	7340	X	2551	-0-	-4789	-0-	2551	2			N	-0-					-0-
01	0		1937	-0-	1937	1937	1937	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	2927	-0-	-886	-0-	2913	2	14	9	N	13					160
09	3690	X	2825	-0-	-865	-0-	2817	2	8	9	N	7					167
10	0		3061	-0-	3061	3061	3050	2	11	9	N	10					177
11	0		2747	-0-	2747	5808	2679	2	68	9	N	62	182	1			57
*12	9642	X	3834	-0-	-5808	-0-	3820	2	14	9	N	13					70
01	0		2926	-0-	2926	2926	2920	2	6	9	N	5					75

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

08	155	N	127	-0-	-28	-0-	127	2			N	-0-					23
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					23
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					23
11	0		99	-0-	99	99	99	2			N	-0-					23
12	0		188	-0-	188	287	188	2			N	-0-					23
01	0		125	-0-	125	412	125	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

08	1674	X	895	-0-	-779	-0-	895	2			N	-0-					45
09	1140	X	607	-0-	-533	-0-	607	2			N	-0-					45
10	0		442	-0-	442	442	442	2			N	-0-					45
11	0		334	-0-	334	776	334	2			N	-0-					45
*12	1993	X	1217	-0-	-776	-0-	1217	2			N	-0-					45
01	0		849	-0-	849	849	849	2			N	-0-					45

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

08	5239	X	4394	-0-	-845	-0-	4394	2			N	-0-					-0-
09	4890	X	4243	-0-	-647	-0-	4243	2			N	-0-					-0-
10	5154	X	5154	-0-	-0-	-0-	5154	2			N	-0-					-0-
11	0		4176	-0-	4176	4176	4176	2			N	-0-					-0-
12	0		4979	-0-	4979	9155	4979	2			N	-0-					-0-
01	0		4493	-0-	4493	13648	4493	2			N	-0-					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

08	155	N	107	-0-	-48	-0-	107	3			N	-0-					108
09	0		181	-0-	181	181	181	3			N	-0-					108
10	0		-0-	-0-	-0-	181					N	-0-					108
11	0		-0-	-0-	-0-	181					N	-0-					108
*12	181	N	-0-	-0-	-181	-0-					N	-0-					108
*01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3157	-0-	57	57	3157	2			N	-0-					3
09	2680	N	2623	-0-	-57	-0-	2623	2			N	-0-					3
10	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					3
11	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					3
12	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					3
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	182	-0-	-1368	-0-	182	2			N	-0-					-0-
09	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
10	1550	N	342	-0-	-1208	-0-	342	2			N	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		150	-0-	150	150	150	2			N	-0-					-0-
11	0		357	-0-	357	507	357	2			N	-0-					-0-
12	0		534	-0-	534	1041	534	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1041					N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1944	-0-	1944	1944	1944	2			N	-0-					-0-
11	0		3975	-0-	3975	5919	3975	2			N	-0-					-0-
12	0		2997	-0-	2997	8916	2997	2			N	-0-					-0-
01	0		3720	-0-	3720	12636	3720	2			N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1204	-0-	-5	-0-	1204	2			N	-0-					7
09	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					7
10	885	N	885	-0-	-0-	-0-	885	2			N	-0-					7
11	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					7
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					7
01	899	N	706	-0-	-193	-0-	706	2			N	-0-					7

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		154	-0-	154	154	154	2			N	-0-					-0-
10	0		-0-	-0-	-0-	154					N	-0-					-0-
11	0		-0-	-0-	-0-	154					N	-0-					-0-
12	0		-0-	-0-	-0-	154					N	-0-					-0-
01	0		-0-	-0-	-0-	154					N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1288	-0-	1288	1288	1288	2			N	-0-					-0-
11	0		4009	-0-	4009	5297	4009	2			N	-0-					-0-
12	0		2979	-0-	2979	8276	2979	2			N	-0-					-0-
01	0		2185	-0-	2185	10461	2185	2			N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

08	217	N	-0-	-0-	-217	-0-					N	-0-					5
09	0		-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		3	-0-	3	3	3	2			N	-0-					5
12	0		-0-	-0-	-0-	3					N	-0-					5
01	0		-0-	-0-	-0-	3					N	2					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

08	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
09	2190	N	69	-0-	-2121	-0-	69	2			N	-0-					-0-
10	2263	N	-0-	-0-	-2263	-0-					N	-0-					-0-
11	1800	N	2	-0-	-1798	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	3234	-0-	134	134	3234	2			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

08	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					13
09	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					13
10	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					13
11	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					13
12	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					13
01	2604	N	737	-0-	-1867	-0-	737	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

08	868	N	35	-0-	-833	-0-	35	2			N	-0-					7
09	570	N	31	-0-	-539	-0-	31	2			N	-0-					7
10	124	N	27	-0-	-97	-0-	27	2			N	-0-					7
11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	31	N	-0-	-0-	-31	-0-					N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

08	6673	X	6673	-0-	-0-	-0-	6673	2			N	-0-					13
09	7539	X	7539	-0-	-0-	-0-	7539	2			N	-0-					13
10	7701	X	7701	-0-	-0-	-0-	7701	2			N	-0-					13
11	6269	X	6269	-0-	-0-	-0-	6269	2			N	-0-					13
12	5704	X	5576	-0-	-128	-0-	5576	2			N	-0-					13
01	6592	X	6592	-0-	-0-	-0-	6592	2			N	-0-					13

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

08	527	X	351	-0-	-176	-0-	351	2			N	-0-					5
09	600	X	19	-0-	-581	-0-	19	2			N	-0-					5
10	620	X	-0-	-0-	-620	-0-					N	-0-					5
11	600	X	-0-	-0-	-600	-0-					N	-0-					5
12	341	X	-0-	-0-	-341	-0-					N	-0-					5
*01	341	X	-0-	-0-	-341	-0-					N	-0-					5

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
10	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
11	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
12	2883	N	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
01	3048	N	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	1054	N	186	-0-	-868	-0-	186	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					2
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					2
10	3100	N	3556	-0-	456	456	3556	2			N	-0-					2
11	2651	N	2195	-0-	-456	-0-	2195	2			N	-0-					2
12	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					2
01	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					2

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	33	1	509	2	Y	-0-					-0-
09	450	N	286	-0-	-164	-0-	17	1	269	2	Y	-0-					-0-
10	0		184	-0-	184	184	13	1	171	2	Y	-0-					-0-
11	0		579	-0-	579	763	30	1	549	2	Y	-0-					-0-
12	0		540	-0-	540	1303	35	1	505	2	Y	-0-					-0-
01	0		436	-0-	436	1739	28	1	408	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		313	-0-	313	313	19	1	294	2	Y	-0-					-0-
09	T. A.		293	-0-	293	606	18	1	275	2	Y	-0-					-0-
10	T. A.		277	-0-	277	883	20	1	257	2	Y	-0-					-0-
11	0		474	-0-	474	1357	25	1	449	2	Y	-0-					-0-
12	0		133	-0-	133	1490	9	1	124	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	1490					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	47	1	731	2	Y	-0-					85
09	1110	N	515	-0-	-595	-0-	31	1	484	2	Y	-0-					85
10	0		489	-0-	489	489	35	1	454	2	Y	-0-					85
11	0		678	-0-	678	1167	35	1	643	2	Y	-0-					85
12	0		832	-0-	832	1999	54	1	778	2	Y	-0-					85
01	0		548	-0-	548	2547	35	1	513	2	Y	-0-					85

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	900	-0-	-30	-0-	55	1	845	2	Y	-0-					-0-
09	990	N	963	-0-	-27	-0-	58	1	905	2	Y	-0-					-0-
10	0		673	-0-	673	673	48	1	625	2	Y	-0-					-0-
11	0		839	-0-	839	1512	44	1	795	2	Y	-0-					-0-
12	0		914	-0-	914	2426	59	1	855	2	Y	-0-					-0-
01	0		936	-0-	936	3362	60	1	876	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	N	1718	-0-	-0-	-0-	104	1	1614	2	Y	-0-					-0-
09	1350	N	973	-0-	-377	-0-	59	1	914	2	Y	-0-					-0-
10	0		1271	-0-	1271	1271	90	1	1181	2	Y	-0-					-0-
11	0		830	-0-	830	2101	43	1	787	2	Y	-0-					-0-
12	0		1103	-0-	1103	3204	71	1	1032	2	Y	-0-					-0-
01	0		1811	-0-	1811	5015	116	1	1695	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0		-0-	-0-	-0-	-0-					N	-0-					4
11	0		-0-	-0-	-0-	-0-					N	-0-					4
12	0		-0-	-0-	-0-	-0-					N	-0-					4
01	0		-0-	-0-	-0-	-0-					N	-0-					4

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

08	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
10	0		43	-0-	43	43	3	1	40	2	Y	-0-					-0-
11	0		19	-0-	19	62	1	1	18	2	Y	-0-					-0-
12	0		57	-0-	57	119	4	1	53	2	Y	-0-					-0-
01	0		46	-0-	46	165	3	1	43	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

08	508	N	508	-0-	-0-	-0-	31	1	477	2	Y	-0-					-0-
09	510	N	498	-0-	-12	-0-	30	1	468	2	Y	-0-					-0-
10	0		455	-0-	455	455	32	1	423	2	Y	-0-					-0-
11	0		458	-0-	458	913	24	1	434	2	Y	-0-					-0-
12	0		456	-0-	456	1369	29	1	427	2	Y	-0-					-0-
01	0		442	-0-	442	1811	28	1	414	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

08	14B2 EXT		-0-	-0-	-0-	62					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	62					Y	-0-					-0-
10	0		-0-	-0-	-0-	62					Y	-0-					-0-
11	0		-0-	-0-	-0-	62					Y	-0-					-0-
12	0		-0-	-0-	-0-	62					Y	-0-					-0-
01	0		-0-	-0-	-0-	62					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

08	348	N	348	-0-	-0-	-0-	21	1	327	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	0		1443	-0-	1443	1443	102	1	1341	2	Y	-0-					-0-
11	0		925	-0-	925	2368	48	1	877	2	Y	-0-					-0-
12	0		201	-0-	201	2569	13	1	188	2	Y	-0-					-0-
01	0		22	-0-	22	2591	1	1	21	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

08	310	N	293	-0-	-17	-0-	18	1	275	2	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	18	1	276	2	Y	-0-					-0-
10	0		288	-0-	288	288	20	1	268	2	Y	-0-					-0-
11	0		285	-0-	285	573	15	1	270	2	Y	-0-					-0-
12	0		295	-0-	295	868	19	1	276	2	Y	-0-					-0-
01	0		287	-0-	287	1155	18	1	269	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					Y	-0-					19
09	120	N	-0-	-0-	-120	-0-					Y	-0-					19
10	0		-0-	-0-	-0-	-0-					Y	-0-					19
11	0		-0-	-0-	-0-	-0-					Y	-0-					19
12	0		-0-	-0-	-0-	-0-					Y	-0-					19
01	0		-0-	-0-	-0-	-0-					Y	-0-					19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	48	1	743	2	Y	-0-					-0-
09	840	N	746	-0-	-94	-0-	45	1	701	2	Y	-0-					-0-
10	0		538	-0-	538	538	38	1	500	2	Y	-0-					-0-
11	0		781	-0-	781	1319	41	1	740	2	Y	-0-					-0-
12	0		884	-0-	884	2203	57	1	827	2	Y	-0-					-0-
01	0		961	-0-	961	3164	62	1	899	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0-	-0-	79	1	1227	2	Y	-0-					-0-
09	1169	N	1169	-0-	-0-	-0-	71	1	1098	2	Y	-0-					-0-
10	0		1166	-0-	1166	1166	83	1	1083	2	Y	-0-					-0-
11	0		1173	-0-	1173	2339	61	1	1112	2	Y	-0-					-0-
12	0		1228	-0-	1228	3567	79	1	1149	2	Y	-0-					-0-
01	0		1183	-0-	1183	4750	76	1	1107	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1456	N	1456	-0-	-0-	-0-	88	1	1368	2	Y	-0-					-0-
09	1440	N	1344	-0-	-96	-0-	81	1	1263	2	Y	-0-					-0-
10	0		1121	-0-	1121	1121	79	1	1042	2	Y	-0-					-0-
11	0		1531	-0-	1531	2652	80	1	1451	2	Y	-0-					-0-
12	0		1334	-0-	1334	3986	86	1	1248	2	Y	-0-					-0-
01	0		1325	-0-	1325	5311	85	1	1240	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	N	1106	-0-	-0-	-0-	67	1	1039	2	Y	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	65	1	1011	2	Y	-0-					-0-
10	0		541	-0-	541	541	38	1	503	2	Y	-0-					-0-
11	0		1048	-0-	1048	1589	55	1	993	2	Y	-0-					-0-
12	0		1125	-0-	1125	2714	73	1	1052	2	Y	-0-					-0-
01	0		1031	-0-	1031	3745	66	1	965	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	67	1	1030	2	Y	-0-			-0-
09	1260	N	1210	-0-	-50	-0-	73	1	1137	2	Y	-0-			-0-
10	0		984	-0-	984	984	70	1	914	2	Y	-0-			-0-
11	0		1313	-0-	1313	2297	69	1	1244	2	Y	-0-			-0-
12	0		1357	-0-	1357	3654	88	1	1269	2	Y	-0-			-0-
01	0		1128	-0-	1128	4782	73	1	1055	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

08	2583	N	2583	-0-	-0-	-0-	157	1	2426	2	Y	-0-			-0-
09	2509	N	2509	-0-	-0-	-0-	152	1	2357	2	Y	-0-			-0-
10	0		2345	-0-	2345	2345	166	1	2179	2	Y	-0-			-0-
11	0		1233	-0-	1233	3578	64	1	1169	2	Y	-0-			-0-
12	0		1618	-0-	1618	5196	104	1	1514	2	Y	-0-			-0-
01	0		2998	-0-	2998	8194	193	1	2805	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

08	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-			-0-
09	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-			-0-
10	0		196	-0-	196	196	14	1	182	2	Y	-0-			-0-
11	0		-0-	-0-	-0-	196					Y	-0-			-0-
12	0		156	-0-	156	352	10	1	146	2	Y	-0-			-0-
01	0		373	-0-	373	725	24	1	349	2	Y	-0-			-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	50	1	778	2	Y	-0-					-0-
09	810	N	787	-0-	-23	-0-	48	1	739	2	Y	-0-					-0-
10	0		780	-0-	780	780	55	1	725	2	Y	-0-					-0-
11	0		778	-0-	778	1558	41	1	737	2	Y	-0-					-0-
12	0		647	-0-	647	2205	42	1	605	2	Y	-0-					-0-
01	0		943	-0-	943	3148	61	1	882	2	Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3797	-0-	697	697	230	1	3567	2	Y	-0-					-0-
09	3000	N	3484	-0-	484	1181	211	1	3273	2	Y	-0-					-0-
10	0		3275	-0-	3275	4456	232	1	3043	2	Y	-0-					-0-
11	0		3095	-0-	3095	7551	162	1	2933	2	Y	-0-					-0-
12	0		2742	-0-	2742	10293	177	1	2565	2	Y	-0-					-0-
01	0		2316	-0-	2316	12609	149	1	2167	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	-0-	64	1	990	2	Y	-0-					-0-
09	1050	N	1041	-0-	-9	-0-	63	1	978	2	Y	-0-					-0-
10	0		1084	-0-	1084	1084	77	1	1007	2	Y	-0-					-0-
11	0		1130	-0-	1130	2214	59	1	1071	2	Y	-0-					-0-
12	0		1177	-0-	1177	3391	76	1	1101	2	Y	-0-					-0-
01	0		1176	-0-	1176	4567	76	1	1100	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	3322	-0-	-2599	-0-	63	1	3259	2	N	-0-					-0-
09	5700	X	4602	-0-	-1098	-0-	69	1	4533	2	N	-0-					-0-
10	0		5178	-0-	5178	5178	73	1	5105	2	N	-0-					-0-
11	0		5232	-0-	5232	10410	75	1	5157	2	N	-0-					-0-
12	0		5447	-0-	5447	15857	75	1	5372	2	N	-0-					-0-
01	0		4538	-0-	4538	20395	70	1	4468	2	N	-0-					-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3849	-0-	-305	-0-	234	1	3615	2	Y	-0-					-0-
09	4020	X	2180	-0-	-1840	-0-	132	1	2048	2	Y	-0-					-0-
10	0		3236	-0-	3236	3236	229	1	3007	2	Y	-0-					-0-
11	0		4076	-0-	4076	7312	213	1	3863	2	Y	-0-					-0-
12	0		3432	-0-	3432	10744	221	1	3211	2	Y	-0-					-0-
01	0		3935	-0-	3935	14679	253	1	3682	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	16	-0-	-263	-0-	1	1	15	2	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1529	-0-	-83	-0-	67	1	1462	2	N	-0-					50
09	1560	N	1544	-0-	-16	-0-	66	1	1478	2	N	-0-					50
10	1571	N	1571	-0-	-0-	-0-	72	1	1499	2	N	-0-					50
11	1470	N	1463	-0-	-7	-0-	64	1	1399	2	N	-0-					50
*12	1581	N	1421	-0-	-160	-0-	69	1	1352	2	N	-0-					50
*01	1581	N	1287	-0-	-294	-0-	1287	2			N	-0-					50

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					89
09	50	N	50	-0-	-0-	-0-	2	1	48	2	N	-0-					89
10	0		73	-0-	73	73	3	1	70	2	N	-0-					89
11	0		-0-	-0-	-0-	73					N	-0-					89
12	0		-0-	-0-	-0-	73					N	-0-					89
01	0		-0-	-0-	-0-	73					N	-0-					89

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	52	1	803	2	Y	-0-					-0-
09	845	N	845	-0-	-0-	-0-	51	1	794	2	Y	-0-					-0-
10	0		862	-0-	862	862	61	1	801	2	Y	-0-					-0-
11	0		763	-0-	763	1625	40	1	723	2	Y	-0-					-0-
12	0		803	-0-	803	2428	52	1	751	2	Y	-0-					-0-
01	0		265	-0-	265	2693	17	1	248	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3351	-0-	-369	-0-	203	1	3148	2	N	-0-					-0-
09	3540	X	2982	-0-	-558	-0-	181	1	2801	2	N	-0-					-0-
10	0		2206	-0-	2206	2206	156	1	2050	2	N	-0-					-0-
11	0		2698	-0-	2698	4904	141	1	2557	2	N	-0-					-0-
12	0		2868	-0-	2868	7772	185	1	2683	2	N	-0-					-0-
01	0		1200	-0-	1200	8972	77	1	1123	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	625	-0-	-119	-0-	625	2			N	-0-					26
09	738	N	738	-0-	-0-	-0-	93	1	645	2	N	-0-					26
10	863	N	863	-0-	-0-	-0-	114	1	749	2	N	-0-					26
11	600	N	344	-0-	-256	-0-	344	2			N	-0-					26
*12	744	N	705	-0-	-39	-0-	91	1	614	2	N	-0-					26
*01	744	N	700	-0-	-44	-0-	700	2			N	-0-					26

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	45	1	699	2	Y	-0-					-0-
09	885	N	885	-0-	-0-	-0-	54	1	831	2	Y	-0-					-0-
10	0		831	-0-	831	831	59	1	772	2	Y	-0-					-0-
11	0		613	-0-	613	1444	32	1	581	2	Y	-0-					-0-
12	0		653	-0-	653	2097	42	1	611	2	Y	-0-					-0-
01	0		414	-0-	414	2511	27	1	387	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	38	1	581	2	N	-0-					-0-
09	780	N	490	-0-	-290	-0-	30	1	460	2	N	-0-					-0-
10	0		535	-0-	535	535	38	1	497	2	N	-0-					-0-
11	0		811	-0-	811	1346	42	1	769	2	N	-0-					-0-
12	0		651	-0-	651	1997	42	1	609	2	N	-0-					-0-
01	0		641	-0-	641	2638	41	1	600	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
09	1800	X	1107	-0-	-693	-0-	26	1	1081	2	N	-0-					-0-
10	0		2573	-0-	2573	2573	2573	2			N	-0-					-0-
11	0		924	-0-	924	3497	22	1	902	2	N	-0-					-0-
12	0		300	-0-	300	3797	24	1	276	2	N	-0-					-0-
01	0		3692	-0-	3692	7489	3692	2			N	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

08	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					1
09	1100	N	1100	-0-	-0-	-0-	139	1	961	2	N	-0-					1
10	1116	N	1116	-0-	-0-	-0-	147	1	969	2	N	-0-					1
11	990	N	834	-0-	-156	-0-	834	2			N	-0-					1
*12	1213	N	1213	-0-	-0-	-0-	156	1	1057	2	N	-0-					1
*01	1054	N	996	-0-	-58	-0-	996	2			N	-0-					1

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

08	633	N	633	-0-	-0-	-0-	38	1	595	2	Y	-0-					-0-
09	634	N	634	-0-	-0-	-0-	38	1	596	2	Y	-0-					-0-
10	0		667	-0-	667	667	47	1	620	2	Y	-0-					-0-
11	0		708	-0-	708	1375	37	1	671	2	Y	-0-					-0-
12	0		717	-0-	717	2092	46	1	671	2	Y	-0-					-0-
01	0		716	-0-	716	2808	46	1	670	2	Y	-0-					-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		672	-0-	672	672	672	2			N	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

08	1240	N	187	-0-	-1053	-0-	11	1	176	2	Y	-0-					-0-
09	1230	N	604	-0-	-626	-0-	37	1	567	2	Y	-0-					-0-
10	0		1256	-0-	1256	1256	89	1	1167	2	Y	-0-					-0-
11	0		1221	-0-	1221	2477	64	1	1157	2	Y	-0-					-0-
12	0		1190	-0-	1190	3667	77	1	1113	2	Y	-0-					-0-
01	0		1175	-0-	1175	4842	76	1	1099	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

08	3100	N	18409	-0-	15309	15964	402	1	18007	2	N	-0-					-0-
09	3000	N	13745	-0-	10745	26709	319	1	13426	2	N	-0-					-0-
10	0		11055	-0-	11055	37764	11055	2			N	-0-					-0-
11	0		9143	-0-	9143	46907	220	1	8923	2	N	-0-					-0-
12	0		6903	-0-	6903	53810	233	1	6670	2	N	-0-					-0-
01	0		7266	-0-	7266	61076	7266	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					12
09	1290	N	1085	-0-	-205	-0-	25	1	1060	2	N	-0-					12
10	1023	N	55	-0-	-968	-0-	55	2			N	-0-					12
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					12
*12	3100	N	4467	-0-	1367	1367	4467	2			N	-0-					12
*01	3100	N	3307	-0-	207	1574	3307	2			N	-0-					12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					12
09	1268	N	1268	-0-	-0-	-0-	160	1	1108	2	N	-0-					12
10	1433	N	1433	-0-	-0-	-0-	189	1	1244	2	N	-0-					12
11	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					12
*12	1023	N	895	-0-	-128	-0-	115	1	780	2	N	-0-					12
*01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1115	-0-	-528	-0-	24	1	1091	2	N	-0-					-0-
09	2003	N	2003	-0-	-0-	-0-	47	1	1956	2	N	-0-					-0-
10	0		1818	-0-	1818	1818	1818	2			N	-0-					-0-
11	0		1217	-0-	1217	3035	29	1	1188	2	N	-0-					-0-
12	0		731	-0-	731	3766	31	1	700	2	N	-0-					-0-
01	0		195	-0-	195	3961	195	2			N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	184	-0-	-64	-0-	37	1	147	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	57	1	188	2	N	-0-					-0-
10	0		151	-0-	151	151	151	2			N	-0-					-0-
11	0		47	-0-	47	198	14	1	33	2	N	-0-					-0-
12	0		63	-0-	63	261	14	1	49	2	N	-0-					-0-
01	0		-0-	-0-	-0-	261					N	-0-					-0-

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		366	-0-	366	366	9	1	357	2	N	-0-					-0-
12	0		322	-0-	322	688	9	1	313	2	N	-0-					-0-
01	0		14	-0-	14	702	14	2			N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					40
09	1080	N	981	-0-	-99	-0-	124	1	857	2	N	-0-					40
10	0		655	-0-	655	655	86	1	569	2	N	-0-					40
11	0		1163	-0-	1163	1818	1163	2			N	-0-					40
12	0		924	-0-	924	2742	119	1	805	2	N	-0-					40
01	0		1228	-0-	1228	3970	1228	2			N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1674	-0-	1674	1674	40	1	1634	2	N	-0-					-0-
12	0		768	-0-	768	2442	43	1	725	2	N	-0-					-0-
01	0		1076	-0-	1076	3518	1076	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	2099	-0-	-1931	-0-	127	1	1972	2	Y	-0-					-0-
09	3900	X	2181	-0-	-1719	-0-	132	1	2049	2	Y	-0-					-0-
10	0		2340	-0-	2340	2340	166	1	2174	2	Y	-0-					-0-
11	0		2100	-0-	2100	4440	110	1	1990	2	Y	-0-					-0-
12	0		2113	-0-	2113	6553	136	1	1977	2	Y	-0-					-0-
01	0		1944	-0-	1944	8497	125	1	1819	2	Y	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

08	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		754	-0-	754	754	754	2			N	-0-					-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

08	1085	N	1068	-0-	-17	-0-	65	1	1003	2	Y	-0-					-0-
09	1050	N	1023	-0-	-27	-0-	62	1	961	2	Y	-0-					-0-
10	0		973	-0-	973	973	69	1	904	2	Y	-0-					-0-
11	0		866	-0-	866	1839	45	1	821	2	Y	-0-					-0-
12	0		892	-0-	892	2731	58	1	834	2	Y	-0-					-0-
01	0		850	-0-	850	3581	55	1	795	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

08	465	N	94	-0-	-371	-0-	6	1	88	2	Y	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
10	0		6814	-0-	6814	6814	482	1	6332	2	Y	-0-					-0-
11	0		5534	-0-	5534	12348	289	1	5245	2	Y	-0-					-0-
12	0		3553	-0-	3553	15901	229	1	3324	2	Y	-0-					-0-
01	0		3526	-0-	3526	19427	227	1	3299	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

08	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					3
09	1434	N	1434	-0-	-0-	-0-	181	1	1253	2	Y	-0-					3
10	1574	N	1574	-0-	-0-	-0-	207	1	1367	2	Y	-0-					3
11	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					3
*12	885	N	885	-0-	-0-	-0-	114	1	771	2	Y	-0-					3
*01	155	N	37	-0-	-118	-0-	37	2			Y	-0-					3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

08	1209	N	37	-0-	-1172	-0-	37	1			N	-0-					-0-
09	1170	N	54	-0-	-1116	-0-	37	1	17	2	N	-0-					-0-
10	0		1434	-0-	1434	1434	265	1	1169	2	N	-0-					-0-
11	0		2077	-0-	2077	3511	86	1	1991	2	N	-0-					-0-
12	0		1251	-0-	1251	4762	84	1	1167	2	N	-0-					-0-
01	0		433	-0-	433	5195	265	1	168	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1205	-0-	1205	1205	29	1	1176	2	N	-0-					-0-
12	0		800	-0-	800	2005	31	1	769	2	N	-0-					-0-
01	0		81	-0-	81	2086	81	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3153	-0-	-443	-0-	221	1	2932	2	Y	-0-					-0-
09	3480	X	2366	-0-	-1114	-0-	172	1	2194	2	Y	-0-					-0-
10	0		136	-0-	136	136	39	1	97	2	Y	-0-					-0-
11	0		3752	-0-	3752	3888	225	1	3527	2	Y	-0-					-0-
12	0		3455	-0-	3455	7343	252	1	3203	2	Y	-0-					-0-
01	0		3270	-0-	3270	10613	239	1	3031	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					3
09	1223	N	1223	-0-	-0-	-0-	154	1	1069	2	N	-0-					3
10	1441	N	1441	-0-	-0-	-0-	190	1	1251	2	N	-0-					3
11	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					3
*12	1798	N	1798	-0-	-0-	-0-	232	1	1566	2	N	-0-					3
*01	1054	N	619	-0-	-435	-0-	619	2			N	-0-					3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	37	-0-	-1234	-0-	37	1			N	-0-					-0-
09	1230	N	36	-0-	-1194	-0-	36	1			N	-0-					-0-
10	0		265	-0-	265	265	265	1			N	-0-					-0-
11	0		127	-0-	127	392	39	1	88	2	N	-0-					-0-
12	0		35	-0-	35	427	35	1			N	-0-					-0-
01	0		265	-0-	265	692	265	1			N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
09	745	N	745	-0-	-0-	-0-	45	1	700	2	Y	-0-					-0-
10	0		984	-0-	984	984	70	1	914	2	Y	-0-					-0-
11	0		4739	-0-	4739	5723	248	1	4491	2	Y	-0-					-0-
12	0		3490	-0-	3490	9213	225	1	3265	2	Y	-0-					-0-
01	0		3027	-0-	3027	12240	195	1	2832	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1334	-0-	-650	-0-	29	1	1305	2	N	-0-					-0-
09	1740	N	903	-0-	-837	-0-	21	1	882	2	N	-0-					-0-
10	0		1846	-0-	1846	1846	1846	2			N	-0-					-0-
11	0		1588	-0-	1588	3434	38	1	1550	2	N	-0-					-0-
12	0		1199	-0-	1199	4633	40	1	1159	2	N	-0-					-0-
01	0		660	-0-	660	5293	660	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
09	2070	N	-0-	-0-	-2070	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1305	-0-	-183	-0-	79	1	1226	2	Y	-0-					-0-
09	1380	N	1274	-0-	-106	-0-	77	1	1197	2	Y	-0-					-0-
10	0		1217	-0-	1217	1217	86	1	1131	2	Y	-0-					-0-
11	0		1701	-0-	1701	2918	89	1	1612	2	Y	-0-					-0-
12	0		1621	-0-	1621	4539	105	1	1516	2	Y	-0-					-0-
01	0		1294	-0-	1294	5833	83	1	1211	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3341	-0-	241	241	203	1	3138	2	Y	-0-					-0-
09	3000	N	3074	-0-	74	315	186	1	2888	2	Y	-0-					-0-
10	0		2909	-0-	2909	3224	206	1	2703	2	Y	-0-					-0-
11	0		2730	-0-	2730	5954	143	1	2587	2	Y	-0-					-0-
12	0		2869	-0-	2869	8823	185	1	2684	2	Y	-0-					-0-
01	0		2393	-0-	2393	11216	154	1	2239	2	Y	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
09	810	N	8	-0-	-802	-0-	8	2			N	-0-					-0-
10	0		128	-0-	128	128	128	2			N	-0-					-0-
11	0		-0-	-0-	-0-	128					N	-0-					-0-
12	0		407	-0-	407	535	407	2			N	-0-					-0-
01	0		518	-0-	518	1053	518	2			N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	540	N	88	-0-	-452	-0-	2	1	86	2	N	-0-					-0-
10	0		21	-0-	21	21	21	2			N	-0-					-0-
11	0		5	-0-	5	26	5	2			N	-0-					-0-
12	0		2	-0-	2	28	2	2			N	-0-					-0-
01	0		-0-	-0-	-0-	28					N	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1103	-0-	-168	-0-	67	1	1036	2	Y	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	69	1	1064	2	Y	-0-					-0-
10	0		1173	-0-	1173	1173	83	1	1090	2	Y	-0-					-0-
11	0		1047	-0-	1047	2220	55	1	992	2	Y	-0-					-0-
12	0		1176	-0-	1176	3396	76	1	1100	2	Y	-0-					-0-
01	0		1181	-0-	1181	4577	76	1	1105	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4842	-0-	-893	-0-	323	1	4519	2	Y	-0-					-0-
09	5490	X	4464	-0-	-1026	-0-	299	1	4165	2	Y	-0-					-0-
10	0		4124	-0-	4124	4124	321	1	3803	2	Y	-0-					-0-
11	0		5986	-0-	5986	10110	341	1	5645	2	Y	-0-					-0-
12	0		5323	-0-	5323	15433	373	1	4950	2	Y	-0-					-0-
01	0		5254	-0-	5254	20687	367	1	4887	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	311	-0-	-154	-0-	19	1	292	2	Y	-0-					-0-
09	630	N	291	-0-	-339	-0-	18	1	273	2	Y	-0-					-0-
10	0		230	-0-	230	230	16	1	214	2	Y	-0-					-0-
11	0		273	-0-	273	503	14	1	259	2	Y	-0-					-0-
12	0		203	-0-	203	706	13	1	190	2	Y	-0-					-0-
01	0		223	-0-	223	929	14	1	209	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	79	1	1232	2	Y	-0-					-0-
10	0		1473	-0-	1473	1473	104	1	1369	2	Y	-0-					-0-
11	0		1286	-0-	1286	2759	67	1	1219	2	Y	-0-					-0-
12	0		899	-0-	899	3658	58	1	841	2	Y	-0-					-0-
01	0		746	-0-	746	4404	48	1	698	2	Y	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0		-0-	-0-	-0-	-0-					N	-0-					87
11	0		-0-	-0-	-0-	-0-					N	-0-					87
12	0		-0-	-0-	-0-	-0-					N	-0-					87
01	0		-0-	-0-	-0-	-0-					N	-0-					87

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2607	N	2607	-0-	-0-	-0-	158	1	2449	2	Y	-0-					-0-
09	2408	N	2408	-0-	-0-	-0-	146	1	2262	2	Y	-0-					-0-
10	0		2260	-0-	2260	2260	160	1	2100	2	Y	-0-					-0-
11	0		2207	-0-	2207	4467	115	1	2092	2	Y	-0-					-0-
12	0		2172	-0-	2172	6639	140	1	2032	2	Y	-0-					-0-
01	0		2226	-0-	2226	8865	143	1	2083	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	456	-0-	-970	-0-	28	1	428	2	Y	-0-					-0-
09	1590	N	1462	-0-	-128	-0-	89	1	1373	2	Y	-0-					-0-
10	0		1884	-0-	1884	1884	133	1	1751	2	Y	-0-					-0-
11	0		1726	-0-	1726	3610	90	1	1636	2	Y	-0-					-0-
12	0		1643	-0-	1643	5253	106	1	1537	2	Y	-0-					-0-
01	0		1634	-0-	1634	6887	105	1	1529	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	559	-0-	-30	-0-	559	2			Y	-0-					3
09	570	N	570	-0-	-0-	-0-	72	1	498	2	Y	-0-					3
10	676	N	676	-0-	-0-	-0-	89	1	587	2	Y	-0-					3
11	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					3
*12	589	N	520	-0-	-69	-0-	67	1	453	2	Y	-0-					3
*01	589	N	555	-0-	-34	-0-	555	2			Y	-0-					3

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
*12	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

08	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		31	-0-	31	31	2	1	29	2	Y	-0-					-0-
12	0		68	-0-	68	99	4	1	64	2	Y	-0-					-0-
01	0		54	-0-	54	153	3	1	51	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		1581	-0-	1581	1581	102	1	1479	2	Y	-0-					-0-
01	14B2 EXT		9529	-0-	9529	11110	613	1	8916	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

08	2015	N	1897	-0-	-118	-0-	115	1	1782	2	Y	-0-					-0-
09	2160	N	1989	-0-	-171	-0-	120	1	1869	2	Y	-0-					-0-
10	0		2025	-0-	2025	2025	143	1	1882	2	Y	-0-					-0-
11	0		2003	-0-	2003	4028	105	1	1898	2	Y	-0-					-0-
12	0		2049	-0-	2049	6077	132	1	1917	2	Y	-0-					-0-
01	0		2041	-0-	2041	8118	131	1	1910	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

08	4802	X	3034	-0-	-1768	-0-	184	1	2850	2	Y	-0-					-0-
09	2772	X	2772	-0-	-0-	-0-	168	1	2604	2	Y	-0-					-0-
10	0		1691	-0-	1691	1691	120	1	1571	2	Y	-0-					-0-
11	0		2742	-0-	2742	4433	143	1	2599	2	Y	-0-					-0-
12	0		2933	-0-	2933	7366	189	1	2744	2	Y	-0-					-0-
01	0		1770	-0-	1770	9136	114	1	1656	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

08	1519	N	812	-0-	-707	-0-	49	1	763	2	Y	-0-					-0-
09	1620	N	1411	-0-	-209	-0-	85	1	1326	2	Y	-0-					-0-
10	0		1175	-0-	1175	1175	83	1	1092	2	Y	-0-					-0-
11	0		1467	-0-	1467	2642	77	1	1390	2	Y	-0-					-0-
12	0		1520	-0-	1520	4162	98	1	1422	2	Y	-0-					-0-
01	0		1607	-0-	1607	5769	103	1	1504	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	505	-0-	-115	-0-	31	1	474	2	Y	-0-			-0-
09	600	N	509	-0-	-91	-0-	31	1	478	2	Y	-0-			-0-
10	0		400	-0-	400	400	28	1	372	2	Y	-0-			-0-
11	0		670	-0-	670	1070	35	1	635	2	Y	-0-			-0-
12	0		573	-0-	573	1643	37	1	536	2	Y	-0-			-0-
01	0		580	-0-	580	2223	37	1	543	2	Y	-0-			-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	1784	-0-	-417	-0-	49	1	1735	2	N	-0-			-0-
09	2400	N	545	-0-	-1855	-0-	36	1	509	2	N	-0-			-0-
10	0		3675	-0-	3675	3675	61	1	3614	2	N	-0-			-0-
11	0		2482	-0-	2482	6157	52	1	2430	2	N	-0-			-0-
12	0		2615	-0-	2615	8772	52	1	2563	2	N	-0-			-0-
01	0		2128	-0-	2128	10900	49	1	2079	2	N	-0-			-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			110
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			110
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			110
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			110
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			70
09	30	N	-0-	-0-	-30	-0-					N	-0-			70
10	0		89	-0-	89	89	89	2			N	-0-			70
11	0		103	-0-	103	192	30	1	73	2	N	-0-			70
12	0		55	-0-	55	247	31	1	24	2	N	-0-			70
01	0		27	-0-	27	274	27	2			N	-0-			70

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	761	-0-	-45	-0-	46	1	715	2	N	-0-			-0-
09	774	N	774	-0-	-0-	-0-	47	1	727	2	N	-0-			-0-
10	0		460	-0-	460	460	33	1	427	2	N	-0-			-0-
11	0		712	-0-	712	1172	37	1	675	2	N	-0-			-0-
12	0		661	-0-	661	1833	43	1	618	2	N	-0-			-0-
01	0		635	-0-	635	2468	41	1	594	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1330	N	1330	-0-	-0-	-0-	81	1	1249	2	Y	-0-			-0-
09	1048	N	1048	-0-	-0-	-0-	63	1	985	2	Y	-0-			-0-
10	0		183	-0-	183	183	13	1	170	2	Y	-0-			-0-
11	0		1093	-0-	1093	1276	57	1	1036	2	Y	-0-			-0-
12	0		1188	-0-	1188	2464	77	1	1111	2	Y	-0-			-0-
01	0		1296	-0-	1296	3760	83	1	1213	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

08	5053	X	-0-	-0-	-5053	-0-					N	-0-					31
09	0	X	-0-	-0-	-0-	-0-					N	-0-					31
10	0	X	-0-	-0-	-0-	-0-					N	-0-					31
11	0		-0-	-0-	-0-	-0-					N	-0-					31
12	0		-0-	-0-	-0-	-0-					N	-0-					31
01	0		-0-	-0-	-0-	-0-					N	-0-					31

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

08	2573	X	2185	-0-	-388	-0-	133	1	2052	2	Y	-0-					-0-
09	2430	N	915	-0-	-1515	-0-	55	1	860	2	Y	-0-					-0-
10	0		767	-0-	767	767	54	1	713	2	Y	-0-					-0-
11	0		2958	-0-	2958	3725	155	1	2803	2	Y	-0-					-0-
12	0		2504	-0-	2504	6229	162	1	2342	2	Y	-0-					-0-
01	0		282	-0-	282	6511	18	1	264	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

08	1302	N	1060	-0-	-242	-0-	92	1	968	2	Y	-0-					-0-
09	1020	N	888	-0-	-132	-0-	82	1	806	2	Y	-0-					-0-
10	0		983	-0-	983	983	61	1	922	2	Y	-0-					-0-
11	0		1010	-0-	1010	1993	75	1	935	2	Y	-0-					-0-
12	0		610	-0-	610	2603	58	1	552	2	Y	-0-					-0-
01	0		630	-0-	630	3233	46	1	584	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

08	1612	N	1496	-0-	-116	-0-	91	1	1405	2	Y	-0-					88
09	1560	N	1517	-0-	-43	-0-	92	1	1425	2	Y	-0-					88
10	0		1213	-0-	1213	1213	86	1	1127	2	Y	-0-					88
11	0		2297	-0-	2297	3510	120	1	2177	2	Y	-0-					88
12	0		2592	-0-	2592	6102	167	1	2425	2	Y	-0-					88
01	0		2302	-0-	2302	8404	148	1	2154	2	Y	-0-					88

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

08	5210	X	3929	-0-	-1281	-0-	238	1	3691	2	Y	-0-					-0-
09	4500	X	3663	-0-	-837	-0-	222	1	3441	2	Y	-0-					-0-
10	0		3588	-0-	3588	3588	254	1	3334	2	Y	-0-					-0-
11	0		3252	-0-	3252	6840	170	1	3082	2	Y	-0-					-0-
12	0		3016	-0-	3016	9856	195	1	2821	2	Y	-0-					-0-
01	0		1848	-0-	1848	11704	119	1	1729	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

08	1557	N	1557	-0-	-0-	-0-	94	1	1463	2	Y	-0-					-0-
09	1530	N	1479	-0-	-51	-0-	90	1	1389	2	Y	-0-					-0-
10	0		1166	-0-	1166	1166	83	1	1083	2	Y	-0-					-0-
11	0		1508	-0-	1508	2674	79	1	1429	2	Y	-0-					-0-
12	0		1477	-0-	1477	4151	95	1	1382	2	Y	-0-					-0-
01	0		1467	-0-	1467	5618	94	1	1373	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	8	1	865	2	N	-0-			-0-
09	841	N	841	-0-	-0-	-0-	7	1	834	2	N	-0-			-0-
10	0		873	-0-	873	873	7	1	866	2	N	-0-			-0-
11	0		843	-0-	843	1716	7	1	836	2	N	-0-			-0-
12	0		905	-0-	905	2621	7	1	898	2	N	-0-			-0-
01	0		875	-0-	875	3496	7	1	868	2	N	-0-			-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			83

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		15	-0-	15	15	1	1	14	2	Y	-0-			-0-
12	0		-0-	-0-	-0-	15					Y	-0-			-0-
01	0		-0-	-0-	-0-	15					Y	-0-			-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

08	1767	N	1748	-0-	-19	-0-	106	1	1642	2	Y	-0-			-0-
09	2010	N	1244	-0-	-766	-0-	75	1	1169	2	Y	-0-			-0-
10	0		343	-0-	343	343	24	1	319	2	Y	-0-			-0-
11	0		178	-0-	178	521	9	1	169	2	Y	-0-			-0-
12	0		235	-0-	235	756	15	1	220	2	Y	-0-			-0-
01	0		323	-0-	323	1079	21	1	302	2	Y	-0-			-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

08	1519	N	1310	-0-	-209	-0-	113	1	1197	2	Y	-0-			-0-
09	1500	N	1318	-0-	-182	-0-	122	1	1196	2	Y	-0-			-0-
10	0		1391	-0-	1391	1391	87	1	1304	2	Y	-0-			-0-
11	0		1382	-0-	1382	2773	103	1	1279	2	Y	-0-			-0-
12	0		1587	-0-	1587	4360	152	1	1435	2	Y	-0-			-0-
01	0		1454	-0-	1454	5814	106	1	1348	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

08	4055	X	4055	-0-	-0-	-0-	246	1	3809	2	Y	-0-			-0-
09	3660	X	3594	-0-	-66	-0-	218	1	3376	2	Y	-0-			-0-
10	0		2138	-0-	2138	2138	151	1	1987	2	Y	-0-			-0-
11	0		37	-0-	37	2175	2	1	35	2	Y	-0-			-0-
12	0		2388	-0-	2388	4563	154	1	2234	2	Y	-0-			-0-
01	0		3845	-0-	3845	8408	247	1	3598	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

08	124	N	1	-0-	-123	-0-	1	2			Y	-0-			-0-
09	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-			-0-
10	0		238	-0-	238	238	17	1	221	2	Y	-0-			-0-
11	0		192	-0-	192	430	10	1	182	2	Y	-0-			-0-
12	0		155	-0-	155	585	10	1	145	2	Y	-0-			-0-
01	0		157	-0-	157	742	10	1	147	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1660	-0-	-1130	-0-	101	1	1559	2	Y	-0-					-0-
09	2640	X	2296	-0-	-344	-0-	139	1	2157	2	Y	-0-					-0-
10	0		2629	-0-	2629	2629	186	1	2443	2	Y	-0-					-0-
11	0		2053	-0-	2053	4682	107	1	1946	2	Y	-0-					-0-
12	0		1897	-0-	1897	6579	122	1	1775	2	Y	-0-					-0-
01	0		1692	-0-	1692	8271	109	1	1583	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

08	2077	X	1587	-0-	-490	-0-	96	1	1491	2	Y	-0-					-0-
09	4003	X	4003	-0-	-0-	-0-	242	1	3761	2	Y	-0-					-0-
10	0		3321	-0-	3321	3321	235	1	3086	2	Y	-0-					-0-
11	0		4260	-0-	4260	7581	223	1	4037	2	Y	-0-					-0-
12	0		4179	-0-	4179	11760	270	1	3909	2	Y	-0-					-0-
01	0		4114	-0-	4114	15874	265	1	3849	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

08	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		86	-0-	86	86	6	1	80	2	Y	-0-					-0-
11	0		65	-0-	65	151	3	1	62	2	Y	-0-					-0-
12	0		110	-0-	110	261	7	1	103	2	Y	-0-					-0-
01	0		96	-0-	96	357	6	1	90	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

08	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					23
09	2250	N	2250	-0-	-0-	-0-	284	1	1966	2	N	-0-					23
10	0		1714	-0-	1714	1714	226	1	1488	2	N	-0-					23
11	0		1881	-0-	1881	3595	1881	2			N	-0-					23
12	0		2687	-0-	2687	6282	346	1	2341	2	N	-0-					23
01	0		1924	-0-	1924	8206	1924	2			N	-0-					23

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

08	3789	X	3789	-0-	-0-	-0-	764	1	3025	2	N	-0-					77
09	3163	X	3163	-0-	-0-	-0-	737	1	2426	2	N	-0-					77
10	0		2173	-0-	2173	2173	2173	2			N	-0-					77
11	0		3106	-0-	3106	5279	904	1	2202	2	N	-0-					77
12	0		3437	-0-	3437	8716	934	1	2502	2	N	1	2	1			76
							1	9									
*01	10932	X	2216	-0-	-8716	-0-	2216	2			N	-0-	1	1			75

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

08	9207	X	8814	-0-	-393	-0-	535	1	8279	2	N	-0-					-0-
09	9120	X	8574	-0-	-546	-0-	519	1	8055	2	N	-0-					-0-
10	0		6718	-0-	6718	6718	476	1	6242	2	N	-0-					-0-
11	0		8868	-0-	8868	15586	463	1	8405	2	N	-0-					-0-
12	0		8047	-0-	8047	23633	519	1	7528	2	N	-0-					-0-
01	0		8825	-0-	8825	32458	568	1	8257	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

08	2728	X	573	-0-	-2155	-0-	35	1	538	2	Y	-0-			15
09	2280	X	392	-0-	-1888	-0-	24	1	368	2	Y	-0-			15
10	0		616	-0-	616	616	44	1	572	2	Y	-0-			15
11	0		17	-0-	17	633	1	1	16	2	Y	-0-			15
12	0		6	-0-	6	639	6	2			Y	-0-			15
01	0		1491	-0-	1491	2130	96	1	1395	2	Y	-0-			15

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		6	-0-	6	6	6	2			Y	-0-			-0-
12	0		4	-0-	4	10	4	2			Y	-0-			-0-
01	0		5	-0-	5	15	5	2			Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

08	5301	X	3014	-0-	-2287	-0-	183	1	2831	2	Y	-0-			-0-
09	5130	X	4893	-0-	-237	-0-	296	1	4597	2	Y	-0-			-0-
10	0		3774	-0-	3774	3774	267	1	3507	2	Y	-0-			-0-
11	0		7437	-0-	7437	11211	389	1	7048	2	Y	-0-			-0-
12	0		6311	-0-	6311	17522	407	1	5904	2	Y	-0-			-0-
01	0		5283	-0-	5283	22805	340	1	4943	2	Y	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

08	370	N	370	-0-	-0-	-0-	22	1	348	2	Y	-0-			-0-
09	445	N	445	-0-	-0-	-0-	27	1	418	2	Y	-0-			-0-
10	0		234	-0-	234	234	17	1	217	2	Y	-0-			-0-
11	0		438	-0-	438	672	23	1	415	2	Y	-0-			-0-
12	0		224	-0-	224	896	14	1	210	2	Y	-0-			-0-
01	0		236	-0-	236	1132	15	1	221	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

08	3985	X	3985	-0-	-0-	-0-	242	1	3743	2	Y	-0-			-0-
09	3660	X	3010	-0-	-650	-0-	182	1	2828	2	Y	-0-			-0-
10	0		1749	-0-	1749	1749	124	1	1625	2	Y	-0-			-0-
11	0		4242	-0-	4242	5991	222	1	4020	2	Y	-0-			-0-
12	0		4188	-0-	4188	10179	270	1	3918	2	Y	-0-			-0-
01	0		4286	-0-	4286	14465	276	1	4010	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10251	X	10251	-0-	-0-	-0-	622	1	9629	2	Y	-0-					-0-
09	9616	X	9616	-0-	-0-	-0-	582	1	9034	2	Y	-0-					-0-
10	0		8431	-0-	8431	8431	597	1	7834	2	Y	-0-					-0-
11	0		11622	-0-	11622	20053	607	1	11015	2	Y	-0-					-0-
12	0		10612	-0-	10612	30665	685	1	9927	2	Y	-0-					-0-
01	0		11325	-0-	11325	41990	728	1	10597	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16907	X	16907	-0-	-0-	-0-	191	1	16716	2	N	-0-					-0-
09	18013	X	18013	-0-	-0-	-0-	178	1	17835	2	N	-0-					-0-
10	0		17395	-0-	17395	17395	172	1	17223	2	N	-0-					-0-
11	0		16180	-0-	16180	33575	167	1	16013	2	N	-0-					-0-
12	0		15518	-0-	15518	49093	168	1	15350	2	N	-0-					-0-
01	0		14801	-0-	14801	63894	156	1	14645	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11625	X	9190	-0-	-2435	-0-	558	1	8632	2	Y	-0-					-0-
09	11250	X	9009	-0-	-2241	-0-	546	1	8463	2	Y	-0-					-0-
10	0		5145	-0-	5145	5145	364	1	4781	2	Y	-0-					-0-
11	0		10887	-0-	10887	16032	569	1	10318	2	Y	-0-					-0-
12	0		11394	-0-	11394	27426	735	1	10659	2	Y	-0-					-0-
01	0		9837	-0-	9837	37263	633	1	9204	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5107	-0-	-287	-0-	310	1	4797	2	Y	-0-					-0-
09	5684	X	5684	-0-	-0-	-0-	344	1	5340	2	Y	-0-					-0-
10	0		4284	-0-	4284	4284	303	1	3981	2	Y	-0-					-0-
11	0		3348	-0-	3348	7632	175	1	3173	2	Y	-0-					-0-
12	0		5000	-0-	5000	12632	323	1	4677	2	Y	-0-					-0-
01	0		5051	-0-	5051	17683	325	1	4726	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	11003	-0-	-64	-0-	668	1	10335	2	Y	-0-					-0-
09	11100	X	11026	-0-	-74	-0-	668	1	10358	2	Y	-0-					-0-
10	0		8347	-0-	8347	8347	591	1	7756	2	Y	-0-					-0-
11	0		11089	-0-	11089	19436	579	1	10510	2	Y	-0-					-0-
12	0		10016	-0-	10016	29452	646	1	9370	2	Y	-0-					-0-
01	0		9599	-0-	9599	39051	617	1	8982	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4367	-0-	-97	-0-	265	1	4102	2	Y	-0-					-0-
09	4530	X	4523	-0-	-7	-0-	274	1	4249	2	Y	-0-					-0-
10	0		1240	-0-	1240	1240	88	1	1152	2	Y	-0-					-0-
11	0		4619	-0-	4619	5859	241	1	4378	2	Y	-0-					-0-
12	0		5139	-0-	5139	10998	332	1	4807	2	Y	-0-					-0-
01	0		6191	-0-	6191	17189	398	1	5793	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5977	-0-	-378	-0-	363	1	5614	2	Y	-0-					-0-
09	6121	X	6121	-0-	-0-	-0-	371	1	5750	2	Y	-0-					-0-
10	0		4788	-0-	4788	4788	339	1	4449	2	Y	-0-					-0-
11	0		4854	-0-	4854	9642	254	1	4600	2	Y	-0-					-0-
12	0		5141	-0-	5141	14783	332	1	4809	2	Y	-0-					-0-
01	0		6844	-0-	6844	21627	440	1	6404	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	9289	-0-	-538	-0-	564	1	8725	2	Y	-0-					-0-
09	9750	X	8618	-0-	-1132	-0-	522	1	8096	2	Y	-0-					-0-
10	0		7056	-0-	7056	7056	500	1	6556	2	Y	-0-					-0-
11	0		9550	-0-	9550	16606	499	1	9051	2	Y	-0-					-0-
12	0		6129	-0-	6129	22735	395	1	5734	2	Y	-0-					-0-
01	0		9365	-0-	9365	32100	602	1	8763	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

08	7052	X	7052	-0-	-0-	-0-	428	1	6624	2	Y	-0-					-0-
09	6885	X	6885	-0-	-0-	-0-	417	1	6468	2	Y	-0-					-0-
10	0		5531	-0-	5531	5531	392	1	5139	2	Y	-0-					-0-
11	0		4399	-0-	4399	9930	230	1	4169	2	Y	-0-					-0-
12	0		6141	-0-	6141	16071	396	1	5745	2	Y	-0-					-0-
01	0		3953	-0-	3953	20024	254	1	3699	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

08	13547	X	12805	-0-	-742	-0-	777	1	12028	2	Y	-0-					-0-
09	13650	X	12903	-0-	-747	-0-	781	1	12122	2	Y	-0-					-0-
10	0		11712	-0-	11712	11712	829	1	10883	2	Y	-0-					-0-
11	0		12881	-0-	12881	24593	673	1	12208	2	Y	-0-					-0-
12	0		6911	-0-	6911	31504	446	1	6465	2	Y	-0-					-0-
01	0		11893	-0-	11893	43397	765	1	11128	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

08	5890	X	5097	-0-	-793	-0-	309	1	4788	2	Y	-0-					-0-
09	5610	X	4417	-0-	-1193	-0-	267	1	4150	2	Y	-0-					-0-
10	0		4703	-0-	4703	4703	333	1	4370	2	Y	-0-					-0-
11	0		3604	-0-	3604	8307	188	1	3416	2	Y	-0-					-0-
12	0		3647	-0-	3647	11954	235	1	3412	2	Y	-0-					-0-
01	0		845	-0-	845	12799	54	1	791	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

08	11315	X	8932	-0-	-2383	-0-	542	1	8390	2	Y	-0-					-0-
09	9870	X	9031	-0-	-839	-0-	547	1	8484	2	Y	-0-					-0-
10	0		6395	-0-	6395	6395	453	1	5942	2	Y	-0-					-0-
11	0		11464	-0-	11464	17859	599	1	10865	2	Y	-0-					-0-
12	0		10882	-0-	10882	28741	702	1	10180	2	Y	-0-					-0-
01	0		8620	-0-	8620	37361	554	1	8066	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

08	11997	X	11326	-0-	-671	-0-	979	1	10347	2	Y	-0-					29
09	11610	X	11141	-0-	-469	-0-	1029	1	10112	2	Y	-0-					29
10	0		15435	-0-	15435	15435	965	1	14470	2	Y	-0-					29
11	0		13141	-0-	13141	28576	977	1	12164	2	Y	-0-					29
12	0		13359	-0-	13359	41935	1280	1	12079	2	Y	-0-					29
01	0		12321	-0-	12321	54256	902	1	11419	2	Y	-0-					29

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	3823	-0-	-2129	-0-	159	1	3664	2	N	-0-					-0-
09	8378	X	8378	-0-	-0-	-0-	188	1	8190	2	N	-0-					-0-
10	0		6723	-0-	6723	6723	179	1	6544	2	N	-0-					-0-
11	0		6104	-0-	6104	12827	171	1	5933	2	N	-0-					-0-
12	0		5129	-0-	5129	17956	164	1	4965	2	N	-0-					-0-
01	0		5799	-0-	5799	23755	142	1	5657	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12554	X	12554	-0-	-0-	-0-	762	1	11792	2	Y	-0-					-0-
09	11979	X	11979	-0-	-0-	-0-	725	1	11254	2	Y	-0-					-0-
10	0		9421	-0-	9421	9421	667	1	8754	2	Y	-0-					-0-
11	0		12918	-0-	12918	22339	675	1	12243	2	Y	-0-					-0-
12	0		12025	-0-	12025	34364	776	1	11249	2	Y	-0-					-0-
01	0		11888	-0-	11888	46252	765	1	11123	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	1483	-0-	-1524	-0-	46	1	1437	2	N	-0-					-0-
09	2910	X	43	-0-	-2867	-0-	31	1	12	2	N	-0-					-0-
10	0		40	-0-	40	40	32	1	8	2	N	-0-					-0-
11	0		33	-0-	33	73	31	1	2	2	N	-0-					-0-
12	0		1858	-0-	1858	1931	46	1	1812	2	N	-0-					-0-
01	0		3835	-0-	3835	5766	64	1	3771	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	9539	-0-	-815	-0-	579	1	8960	2	Y	-0-					-0-
09	10350	X	9447	-0-	-903	-0-	572	1	8875	2	Y	-0-					-0-
10	0		8636	-0-	8636	8636	611	1	8025	2	Y	-0-					-0-
11	0		8988	-0-	8988	17624	470	1	8518	2	Y	-0-					-0-
12	0		9234	-0-	9234	26858	596	1	8638	2	Y	-0-					-0-
01	0		9172	-0-	9172	36030	590	1	8582	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9269	X	8522	-0-	-747	-0-	517	1	8005	2	Y	-0-					-0-
09	8970	X	8327	-0-	-643	-0-	504	1	7823	2	Y	-0-					-0-
10	0		6923	-0-	6923	6923	490	1	6433	2	Y	-0-					-0-
11	0		6808	-0-	6808	13731	356	1	6452	2	Y	-0-					-0-
12	0		5440	-0-	5440	19171	351	1	5089	2	Y	-0-					-0-
01	0		8967	-0-	8967	28138	577	1	8390	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	6009	-0-	-1493	-0-	365	1	5644	2	Y	-0-					-0-
09	6840	X	5673	-0-	-1167	-0-	344	1	5329	2	Y	-0-					-0-
10	0		4346	-0-	4346	4346	308	1	4038	2	Y	-0-					-0-
11	0		5762	-0-	5762	10108	301	1	5461	2	Y	-0-					-0-
12	0		5547	-0-	5547	15655	358	1	5189	2	Y	-0-					-0-
01	0		6217	-0-	6217	21872	400	1	5817	2	Y	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4137	-0-	-172	-0-	251	1	3886	2	Y	-0-					-0-
09	4320	X	1937	-0-	-2383	-0-	117	1	1820	2	Y	-0-					-0-
10	0		851	-0-	851	851	60	1	791	2	Y	-0-					-0-
11	0		112	-0-	112	963	6	1	106	2	Y	-0-					-0-
12	0		35	-0-	35	998	2	1	33	2	Y	-0-					-0-
01	0		3980	-0-	3980	4978	256	1	3724	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3596	X	3156	-0-	-440	-0-	191	1	2965	2	Y	-0-			-0-
09	3630	X	2669	-0-	-961	-0-	162	1	2507	2	Y	-0-			-0-
10	0		2358	-0-	2358	2358	167	1	2191	2	Y	-0-			-0-
11	0		3114	-0-	3114	5472	163	1	2951	2	Y	-0-			-0-
12	0		3354	-0-	3354	8826	216	1	3138	2	Y	-0-			-0-
01	0		3090	-0-	3090	11916	199	1	2891	2	Y	-0-			-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4853	X	4853	-0-	-0-	-0-	169	1	4684	2	N	-0-			-0-
09	4710	X	3998	-0-	-712	-0-	152	1	3846	2	N	-0-			-0-
10	0		3815	-0-	3815	3815	156	1	3659	2	N	-0-			-0-
11	0		3731	-0-	3731	7546	151	1	3580	2	N	-0-			-0-
12	0		4107	-0-	4107	11653	156	1	3951	2	N	-0-			-0-
01	0		4726	-0-	4726	16379	165	1	4561	2	N	-0-			-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4526	X	3575	-0-	-951	-0-	217	1	3358	2	Y	-0-			-0-
09	4200	X	3563	-0-	-637	-0-	216	1	3347	2	Y	-0-			-0-
10	0		2820	-0-	2820	2820	200	1	2620	2	Y	-0-			-0-
11	0		3714	-0-	3714	6534	194	1	3520	2	Y	-0-			-0-
12	0		3274	-0-	3274	9808	211	1	3063	2	Y	-0-			-0-
01	0		3207	-0-	3207	13015	206	1	3001	2	Y	-0-			-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4495	X	4189	-0-	-306	-0-	254	1	3935	2	Y	-0-			-0-
09	4500	X	4081	-0-	-419	-0-	247	1	3834	2	Y	-0-			-0-
10	0		3220	-0-	3220	3220	228	1	2992	2	Y	-0-			-0-
11	0		4463	-0-	4463	7683	233	1	4230	2	Y	-0-			-0-
12	0		4106	-0-	4106	11789	265	1	3841	2	Y	-0-			-0-
01	0		3876	-0-	3876	15665	249	1	3627	2	Y	-0-			-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		89	-0-	89	89	5	1	84	2	Y	-0-			44
09	T. A.		15	-0-	15	104	1	1	14	2	Y	-0-			44
10	T. A.		-0-	-0-	-0-	104					Y	-0-			44
11	0		325	-0-	325	429	17	1	308	2	Y	-0-			44
12	0		-0-	-0-	-0-	429					Y	-0-			44
01	0		-0-	-0-	-0-	429					Y	-0-			44

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		15	-0-	15	15	1	1	14	2	Y	-0-			-0-
12	0		-0-	-0-	-0-	15					Y	-0-			-0-
01	0		-0-	-0-	-0-	15					Y	-0-			-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8742	X	7166	-0-	-1576	-0-	435	1	6731	2	Y	-0-			-0-
09	9660	X	6210	-0-	-3450	-0-	376	1	5834	2	Y	-0-			-0-
10	0		6983	-0-	6983	6983	494	1	6489	2	Y	-0-			-0-
11	0		10649	-0-	10649	17632	556	1	10093	2	Y	-0-			-0-
12	0		10055	-0-	10055	27687	649	1	9406	2	Y	-0-			-0-
01	0		10178	-0-	10178	37865	655	1	9523	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

08	692	N	692	-0-	-0-	-0-	37	1	655	2	Y	-0-					-0-
09	660	N	416	-0-	-244	-0-	16	1	400	2	Y	-0-					-0-
10	791	N	791	-0-	-0-	-0-	30	1	761	2	Y	-0-					-0-
11	660	N	277	-0-	-383	-0-	10	1	267	2	Y	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	38	1	997	2	Y	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	33	1	819	2	Y	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

08	1333	N	1280	-0-	-53	-0-	68	1	1212	2	Y	-0-					-0-
09	1260	N	1237	-0-	-23	-0-	48	1	1189	2	Y	-0-					-0-
10	1302	N	1280	-0-	-22	-0-	49	1	1231	2	Y	-0-					-0-
11	1230	N	1226	-0-	-4	-0-	46	1	1180	2	Y	-0-					-0-
12	1271	N	1242	-0-	-29	-0-	46	1	1196	2	Y	-0-					-0-
01	1271	N	1239	-0-	-32	-0-	48	1	1191	2	Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

08	3720	X	3610	-0-	-110	-0-	193	1	3417	2	Y	-0-					-0-
09	3660	X	3612	-0-	-48	-0-	140	1	3472	2	Y	-0-					-0-
10	3782	X	3655	-0-	-127	-0-	141	1	3514	2	Y	-0-					-0-
11	3660	X	3433	-0-	-227	-0-	128	1	3305	2	Y	-0-					-0-
12	3720	X	3214	-0-	-506	-0-	119	1	3095	2	Y	-0-					-0-
01	3720	X	3278	-0-	-442	-0-	127	1	3151	2	Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

08	805	N	805	-0-	-0-	-0-	43	1	762	2	N	-0-					-0-
09	720	N	697	-0-	-23	-0-	27	1	670	2	N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	29	1	730	2	N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	31	1	795	2	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	28	1	726	2	N	-0-					-0-
01	744	N	412	-0-	-332	-0-	16	1	396	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

08	1612	N	1584	-0-	-28	-0-	85	1	1499	2	Y	-0-					-0-
09	1578	N	1578	-0-	-0-	-0-	61	1	1517	2	Y	-0-					-0-
10	1612	N	1570	-0-	-42	-0-	60	1	1510	2	Y	-0-					-0-
11	1538	N	1538	-0-	-0-	-0-	57	1	1481	2	Y	-0-					-0-
12	1612	N	1491	-0-	-121	-0-	55	1	1436	2	Y	-0-					-0-
01	1581	X	1558	-0-	-23	-0-	60	1	1498	2	Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

08	620	N	559	-0-	-61	-0-	30	1	529	2	Y	-0-					-0-
09	570	N	408	-0-	-162	-0-	16	1	392	2	Y	-0-					-0-
10	791	N	791	-0-	-0-	-0-	30	1	761	2	Y	-0-					-0-
11	540	N	358	-0-	-182	-0-	13	1	345	2	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	19	1	485	2	Y	-0-					-0-
01	620	N	319	-0-	-301	-0-	12	1	307	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1192	N	1192	-0-	-0-	-0-	64	1	1128	2	Y	-0-			-0-
09	1260	N	823	-0-	-437	-0-	32	1	791	2	Y	-0-			-0-
10	890	N	890	-0-	-0-	-0-	34	1	856	2	Y	-0-			-0-
11	2660	N	2660	-0-	-0-	-0-	99	1	2561	2	Y	-0-			-0-
12	1948	N	1948	-0-	-0-	-0-	72	1	1876	2	Y	-0-			-0-
*01	2006	N	2006	-0-	-0-	-0-	78	1	1928	2	Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	996	-0-	-182	-0-	53	1	943	2	Y	-0-			-0-
09	1080	N	1058	-0-	-22	-0-	41	1	1017	2	Y	-0-			-0-
10	1209	N	832	-0-	-377	-0-	32	1	800	2	Y	-0-			-0-
11	1179	N	1179	-0-	-0-	-0-	44	1	1135	2	Y	-0-			-0-
12	1163	N	1163	-0-	-0-	-0-	43	1	1120	2	Y	-0-			-0-
*01	887	N	887	-0-	-0-	-0-	34	1	853	2	Y	-0-			-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-			-0-
09	150	N	139	-0-	-11	-0-	5	1	134	2	Y	-0-			-0-
10	159	N	159	-0-	-0-	-0-	6	1	153	2	Y	-0-			-0-
11	150	N	9	-0-	-141	-0-	9	2			Y	-0-			-0-
12	155	N	4	-0-	-151	-0-	4	2			Y	-0-			-0-
01	155	N	16	-0-	-139	-0-	1	1	15	2	Y	-0-			-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1319	-0-	-324	-0-	70	1	1249	2	Y	-0-			-0-
09	1441	N	1441	-0-	-0-	-0-	56	1	1385	2	Y	-0-			-0-
10	1457	N	1210	-0-	-247	-0-	47	1	1163	2	Y	-0-			-0-
11	1290	N	1259	-0-	-31	-0-	47	1	1212	2	Y	-0-			-0-
12	1488	N	1226	-0-	-262	-0-	45	1	1181	2	Y	-0-			-0-
01	1209	N	926	-0-	-283	-0-	36	1	890	2	Y	-0-			-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1419	N	1419	-0-	-0-	-0-	76	1	1343	2	N	-0-					-0-
09	1320	N	1170	-0-	-150	-0-	45	1	1125	2	N	-0-					-0-
10	1426	N	1377	-0-	-49	-0-	53	1	1324	2	N	-0-					-0-
11	1380	N	1341	-0-	-39	-0-	50	1	1291	2	N	-0-					-0-
12	1415	N	1415	-0-	-0-	-0-	52	1	1363	2	N	-0-					-0-
*01	1423	N	1423	-0-	-0-	-0-	55	1	1368	2	N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1860	-0-	-248	-0-	99	1	1761	2	N	-0-					-0-
09	1980	N	1794	-0-	-186	-0-	69	1	1725	2	N	-0-					-0-
10	1767	N	1755	-0-	-12	-0-	68	1	1687	2	N	-0-					-0-
11	1800	N	957	-0-	-843	-0-	36	1	921	2	N	-0-					-0-
12	1860	N	1212	-0-	-648	-0-	45	1	1167	2	N	-0-					-0-
01	1767	N	1520	-0-	-247	-0-	59	1	1461	2	N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	N	2020	-0-	-0-	-0-	108	1	1912	2	N	-0-					-0-
09	1943	N	1943	-0-	-0-	-0-	75	1	1868	2	N	-0-					-0-
10	2149	N	2149	-0-	-0-	-0-	83	1	2066	2	N	-0-					-0-
11	2054	N	2054	-0-	-0-	-0-	77	1	1977	2	N	-0-					-0-
12	2075	N	2075	-0-	-0-	-0-	77	1	1998	2	N	-0-					-0-
*01	2138	N	2138	-0-	-0-	-0-	83	1	2055	2	N	-0-					-0-

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

08	14B2 EXT	-0-	-0-	-0-	49					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	49					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	49					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	49					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	49					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	49					N	-0-					-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	723	3		N	-0-			16
09	532	N	532	-0-	-0-	-0-	532	3		N	-0-			16
10	0		421	-0-	421	421	421	3		N	-0-			16
11	662	N	241	-0-	-421	-0-	241	3		N	-0-			16
12	0		317	-0-	317	317	317	3		N	-0-			16
01	0		268	-0-	268	585	268	3		N	-0-			16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			150
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	143	1	7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

08	1046	N	1046	-0-	-0-	-0-	1046	3		N	-0-			6
09	990	N	879	-0-	-111	-0-	879	3		N	-0-			6
10	0		918	-0-	918	918	918	3		N	-0-			6
11	1725	N	807	-0-	-918	-0-	807	3		N	-0-			6
12	0		737	-0-	737	737	737	3		N	-0-			6
01	0		666	-0-	666	1403	666	3		N	-0-			6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	992	-0-	-124	-0-	992	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	0		996	-0-	996	996	996	3			N	-0-					-0-
11	2271	N	1275	-0-	-996	-0-	1275	3			N	-0-					-0-
12	0		842	-0-	842	842	842	3			N	-0-					-0-
01	0		1385	-0-	1385	2227	1385	3			N	-0-					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	446	-0-	-608	-0-	446	3			N	-0-					66
09	810	N	252	-0-	-558	-0-	252	3			N	-0-					66
10	961	N	-0-	-0-	-961	-0-					N	3					69
11	0		1134	-0-	1134	1134	1117	3	17	9	N	15					84
12	0		484	-0-	484	1618	482	3	2	9	N	2					86
01	0		614	-0-	614	2232	613	3	1	9	N	1					87

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	63	-0-	-92	-0-	63	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	63	-0-	-247	-0-	63	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
11	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
12	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	899	N	830	-0-	-69	-0-	830	3			N	-0-					-0-
11	870	N	636	-0-	-234	-0-	636	3			N	-0-					-0-
12	899	N	689	-0-	-210	-0-	689	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	0		483	-0-	483	483	483	3			N	-0-					-0-
11	0		370	-0-	370	853	370	3			N	-0-					-0-
12	0		NO RPT	-0-	-0-	853					N	NO RPT					-0-
01	0		367	-0-	367	1220	367	3			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1902	-0-	-578	-0-	1902	2			N	-0-					-0-
09	2100	X	1183	-0-	-917	-0-	1183	2			N	-0-					-0-
10	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
11	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
12	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
01	3100	N	3223	-0-	123	123	3223	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2774	-0-	-109	-0-	2774	2			N	-0-					-0-
09	2340	N	1660	-0-	-680	-0-	1660	2			N	-0-					-0-
10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
11	2670	N	2124	-0-	-546	-0-	2124	2			N	-0-					-0-
12	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
01	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1064	-0-	-300	-0-	1064	2			N	-0-					-0-
09	1080	N	1074	-0-	-6	-0-	1074	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
11	1290	N	951	-0-	-339	-0-	951	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	1271	N	1221	-0-	-50	-0-	1221	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	303	-0-	-162	-0-	303	2			N	-0-					-0-
09	480	N	400	-0-	-80	-0-	400	2			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					112
09	0		1950	-0-	1950	1950	1950	2			N	-0-					112
10	0		2188	-0-	2188	4138	2188	2			N	-0-					112
11	0		2163	-0-	2163	6301	2163	2			N	-0-					112
12	0		1327	-0-	1327	7628	1327	2			N	-0-					112
01	0		2004	-0-	2004	9632	2004	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1143	-0-	-469	-0-	1143	2			N	-0-					-0-
09	1080	N	429	-0-	-651	-0-	429	2			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
11	1110	N	619	-0-	-491	-0-	619	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	837	N	211	-0-	-626	-0-	211	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
09	0		1085	-0-	1085	1085	1085	2			N	-0-					-0-
10	0		1558	-0-	1558	2643	1558	2			N	-0-					-0-
11	0		853	-0-	853	3496	853	2			N	-0-					-0-
12	0		168	-0-	168	3664	168	2			N	-0-					-0-
01	0		361	-0-	361	4025	361	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9260	X	3451	-0-	-5809	-0-	3451	2			N	-0-					25
09	4650	X	2778	-0-	-1872	-0-	2778	2			N	-0-					25
10	4805	X	3333	-0-	-1472	-0-	3333	2			N	-0-					25
11	4650	X	2305	-0-	-2345	-0-	2305	2			N	-0-					25
12	4743	X	2170	-0-	-2573	-0-	2170	2			N	-0-					25
01	3441	X	3031	-0-	-410	-0-	3031	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		101	-0-	101	457	101	2			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	457					N	-0-					-0-
10	14B2 EXT		117	-0-	117	574	117	2			N	-0-					-0-
11	0		-0-	-0-	-0-	574					N	-0-					-0-
12	0		-0-	-0-	-0-	574					N	-0-					-0-
01	0		223	-0-	223	797	223	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3049	-0-	-981	-0-	104	1	2945	2	Y	-0-					17
09	3900	X	1969	-0-	-1931	-0-	1969	2			Y	-0-					17
10	4030	X	2739	-0-	-1291	-0-	101	1	2638	2	Y	-0-					17
11	3900	X	1748	-0-	-2152	-0-	73	1	1675	2	Y	-0-					17
12	4030	X	2371	-0-	-1659	-0-	88	1	2283	2	Y	-0-					17
01	3038	X	2091	-0-	-947	-0-	74	1	2017	2	Y	-0-					17

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					182
09	1470	N	434	-0-	-1036	-0-	434	2			N	-0-					182
10	775	N	223	-0-	-552	-0-	223	2			N	-0-					182
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					182
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					182
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	0		6	-0-	6	6	6	2			N	-0-					-0-
01	0		16	-0-	16	22	16	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	17	1	493	2	Y	-0-					95
09	360	N	348	-0-	-12	-0-	348	2			Y	-0-					95
10	558	N	265	-0-	-293	-0-	10	1	255	2	Y	-0-					95
11	549	N	549	-0-	-0-	-0-	23	1	526	2	Y	-0-					95
12	577	N	577	-0-	-0-	-0-	21	1	556	2	Y	-0-					95
01	520	N	520	-0-	-0-	-0-	18	1	502	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1365	-0-	-371	-0-	47	1	1318	2	Y	-0-					143
09	1260	N	1175	-0-	-85	-0-	1175	2			Y	-0-					143
10	1395	N	952	-0-	-443	-0-	35	1	917	2	Y	-0-					143
11	1375	N	1375	-0-	-0-	-0-	58	1	1317	2	Y	-0-					143
12	1629	N	1629	-0-	-0-	-0-	60	1	1569	2	Y	-0-					143
01	1507	N	1507	-0-	-0-	-0-	53	1	1454	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	19	1	544	2	Y	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
10	597	N	597	-0-	-0-	-0-	22	1	575	2	Y	-0-					-0-
11	668	N	668	-0-	-0-	-0-	28	1	640	2	Y	-0-					-0-
12	712	N	712	-0-	-0-	-0-	26	1	686	2	Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	24	1	667	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	N	699	-0-	-1130	-0-	24	1	675	2	Y	-0-			-0-
09	930	N	192	-0-	-738	-0-	192	2			Y	-0-			-0-
10	1147	N	300	-0-	-847	-0-	11	1	289	2	Y	-0-			-0-
11	690	N	250	-0-	-440	-0-	10	1	240	2	Y	-0-			-0-
12	331	N	331	-0-	-0-	-0-	12	1	319	2	Y	-0-			-0-
01	1443	N	1443	-0-	-0-	-0-	51	1	1392	2	Y	-0-			-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

08	1639	N	1639	-0-	-0-	-0-	56	1	1583	2	Y	-0-			-0-
09	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-			-0-
10	2042	N	2042	-0-	-0-	-0-	75	1	1967	2	Y	-0-			-0-
11	1500	N	1404	-0-	-96	-0-	59	1	1345	2	Y	-0-			-0-
12	1763	N	1763	-0-	-0-	-0-	65	1	1698	2	Y	-0-			-0-
01	1587	N	1587	-0-	-0-	-0-	56	1	1531	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

08	4143	X	4143	-0-	-0-	-0-	142	1	4001	2	Y	-0-			-0-
09	3880	X	3880	-0-	-0-	-0-	3880	2			Y	-0-			-0-
10	3114	X	3114	-0-	-0-	-0-	115	1	2999	2	Y	-0-			-0-
11	3901	X	3901	-0-	-0-	-0-	164	1	3737	2	Y	-0-			-0-
12	3800	X	3800	-0-	-0-	-0-	140	1	3660	2	Y	-0-			-0-
01	4297	X	4297	-0-	-0-	-0-	152	1	4145	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

08	4487	X	4487	-0-	-0-	-0-	153	1	4334	2	Y	-0-			-0-
09	4380	X	3506	-0-	-874	-0-	3506	2			Y	-0-			-0-
10	4526	X	4303	-0-	-223	-0-	159	1	4144	2	Y	-0-			-0-
11	4380	X	3587	-0-	-793	-0-	151	1	3436	2	Y	-0-			-0-
12	4495	X	4184	-0-	-311	-0-	155	1	4029	2	Y	-0-			-0-
01	4495	X	3630	-0-	-865	-0-	129	1	3501	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

08	5704	X	4692	-0-	-1012	-0-	160	1	4532	2	Y	-0-			-0-
09	5520	X	4146	-0-	-1374	-0-	4146	2			Y	-0-			-0-
10	5487	X	3759	-0-	-1728	-0-	139	1	3620	2	Y	-0-			-0-
11	5310	X	4468	-0-	-842	-0-	188	1	4280	2	Y	-0-			-0-
12	4991	X	4964	-0-	-27	-0-	183	1	4781	2	Y	-0-			-0-
01	4689	X	4689	-0-	-0-	-0-	166	1	4523	2	Y	-0-			-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

08	T. A.		3737	-0-	3737	5923	128	1	3609	2	Y	-0-			-0-
09	T. A.		1887	-0-	1887	7810	1887	2			Y	-0-			-0-
10	T. A.		1881	-0-	1881	9691	69	1	1812	2	Y	-0-			-0-
11	T. A.		1241	-0-	1241	10932	52	1	1189	2	Y	-0-			-0-
12	T. A.		1203	-0-	1203	12135	44	1	1159	2	Y	-0-			-0-
01	T. A.		1093	-0-	1093	13228	39	1	1054	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	1916	-0-	-285	-0-	65	1	1851	2	Y	-0-			-0-
09	1830	N	1786	-0-	-44	-0-	1786	2			Y	-0-			-0-
10	1984	N	1800	-0-	-184	-0-	66	1	1734	2	Y	-0-			-0-
11	1860	N	1802	-0-	-58	-0-	76	1	1726	2	Y	-0-			-0-
12	1897	N	1897	-0-	-0-	-0-	70	1	1827	2	Y	-0-			-0-
01	1798	N	1513	-0-	-285	-0-	54	1	1459	2	Y	-0-			-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1182	N	1182	-0-	-0-	-0-	40	1	1142	2	Y	-0-			-0-
09	780	N	241	-0-	-539	-0-	241	2			Y	-0-			-0-
10	1302	N	38	-0-	-1264	-0-	1	1	37	2	Y	-0-			-0-
11	1140	N	80	-0-	-1060	-0-	3	1	77	2	Y	-0-			-0-
12	271	N	271	-0-	-0-	-0-	10	1	261	2	Y	-0-			-0-
01	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-			-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3410	X	2513	-0-	-897	-0-	86	1	2427	2	Y	-0-			-0-
09	3210	X	2451	-0-	-759	-0-	2451	2			Y	-0-			-0-
10	3071	X	3071	-0-	-0-	-0-	113	1	2958	2	Y	-0-			-0-
11	2490	X	2307	-0-	-183	-0-	97	1	2210	2	Y	-0-			-0-
12	2542	X	2377	-0-	-165	-0-	88	1	2289	2	Y	-0-			-0-
01	3069	X	2432	-0-	-637	-0-	86	1	2346	2	Y	-0-			-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2092	N	2092	-0-	-0-	-0-	71	1	2021	2	Y	-0-			-0-
09	2033	N	2033	-0-	-0-	-0-	2033	2			Y	-0-			-0-
10	2481	N	2481	-0-	-0-	-0-	91	1	2390	2	Y	-0-			-0-
11	1779	N	1779	-0-	-0-	-0-	75	1	1704	2	Y	-0-			-0-
12	2568	N	2568	-0-	-0-	-0-	95	1	2473	2	Y	-0-			-0-
01	2207	N	2207	-0-	-0-	-0-	78	1	2129	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2976	X	2715	-0-	-261	-0-	93	1	2622	2	Y	-0-			-0-
09	3377	X	3377	-0-	-0-	-0-	3377	2			Y	-0-			-0-
10	2759	X	2419	-0-	-340	-0-	89	1	2330	2	Y	-0-			-0-
11	2670	X	1507	-0-	-1163	-0-	63	1	1444	2	Y	-0-			-0-
12	3503	X	567	-0-	-2936	-0-	21	1	546	2	Y	-0-			-0-
01	3503	X	249	-0-	-3254	-0-	9	1	240	2	Y	-0-			-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1525	N	1525	-0-	-0-	-0-	52	1	1473	2	Y	-0-			-0-
09	1410	N	1240	-0-	-170	-0-	1240	2			Y	-0-			-0-
10	1333	N	1276	-0-	-57	-0-	47	1	1229	2	Y	-0-			-0-
11	1470	N	1091	-0-	-379	-0-	46	1	1045	2	Y	-0-			-0-
12	1271	N	1071	-0-	-200	-0-	40	1	1031	2	Y	-0-			-0-
01	1271	N	1064	-0-	-207	-0-	38	1	1026	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	784	-0-	-22	-0-	27	1	757	2	Y	-0-			-0-
09	740	N	740	-0-	-0-	-0-	740	2			Y	-0-			-0-
10	727	N	727	-0-	-0-	-0-	27	1	700	2	Y	-0-			-0-
11	750	N	497	-0-	-253	-0-	21	1	476	2	Y	-0-			-0-
12	775	N	752	-0-	-23	-0-	28	1	724	2	Y	-0-			-0-
01	713	N	420	-0-	-293	-0-	15	1	405	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	902	-0-	-400	-0-	31	1	871	2	Y	-0-			-0-
09	1230	N	414	-0-	-816	-0-	414	2			Y	-0-			-0-
10	1522	N	1522	-0-	-0-	-0-	56	1	1466	2	Y	-0-			-0-
11	1382	N	1382	-0-	-0-	-0-	58	1	1324	2	Y	-0-			-0-
12	1622	N	1622	-0-	-0-	-0-	60	1	1562	2	Y	-0-			-0-
01	1546	N	1546	-0-	-0-	-0-	55	1	1491	2	Y	-0-			-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2483	X	2483	-0-	-0-	-0-	85	1	2398	2	Y	-0-			-0-
09	2250	X	2089	-0-	-161	-0-	2089	2			Y	-0-			-0-
10	2325	X	2033	-0-	-292	-0-	75	1	1958	2	Y	-0-			-0-
11	2400	X	1410	-0-	-990	-0-	59	1	1351	2	Y	-0-			-0-
12	2480	X	1704	-0-	-776	-0-	63	1	1641	2	Y	-0-			-0-
01	2480	X	1411	-0-	-1069	-0-	50	1	1361	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4433	X	3696	-0-	-737	-0-	126	1	3570	2	Y	-0-			-0-
09	4290	X	3311	-0-	-979	-0-	3311	2			Y	-0-			-0-
10	4919	X	4919	-0-	-0-	-0-	181	1	4738	2	Y	-0-			-0-
11	4230	X	3060	-0-	-1170	-0-	129	1	2931	2	Y	-0-			-0-
12	4216	X	3142	-0-	-1074	-0-	116	1	3026	2	Y	-0-			-0-
01	4929	X	2912	-0-	-2017	-0-	103	1	2809	2	Y	-0-			-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			48
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			48
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			48
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			48
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3038	N	3038	-0-	-0-	-0-	104	1	2934	2	Y	-0-			-0-
09	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-			-0-
10	3100	N	7283	-0-	4183	4183	268	1	7015	2	Y	-0-			-0-
11	3000	N	2109	-0-	-891	3292	89	1	2020	2	Y	-0-			-0-
12	3100	N	1679	-0-	-1421	1871	62	1	1617	2	Y	-0-			-0-
01	3070	X	1199	-0-	-1871	-0-	42	1	1157	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2180	X	2180	-0-	-0-	-0-	74	1	2106	2	Y	-0-			-0-
09	2378	X	2378	-0-	-0-	-0-	2378	2			Y	-0-			-0-
10	2573	X	2573	-0-	-0-	-0-	95	1	2478	2	Y	-0-			-0-
11	1950	N	1902	-0-	-48	-0-	80	1	1822	2	Y	-0-			-0-
12	0		2776	-0-	2776	2776	103	1	2673	2	Y	-0-			-0-
01	0		2120	-0-	2120	4896	75	1	2045	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3708	X	3708	-0-	-0-	-0-	127	1	3581	2	Y	-0-			29
09	2850	X	2643	-0-	-207	-0-	2643	2			Y	-0-			29
10	2945	X	2259	-0-	-686	-0-	83	1	2176	2	Y	-0-			29
11	2943	X	2943	-0-	-0-	-0-	124	1	2819	2	Y	-0-			29
12	2945	X	1744	-0-	-1201	-0-	64	1	1680	2	Y	-0-			29
01	2945	X	1941	-0-	-1004	-0-	69	1	1872	2	Y	-0-			29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1961	N	1961	-0-	-0-	-0-	67	1	1894	2	Y	-0-			-0-
09	1320	N	1233	-0-	-87	-0-	1233	2			Y	-0-			-0-
10	1691	N	1691	-0-	-0-	-0-	62	1	1629	2	Y	-0-			-0-
11	1890	N	1494	-0-	-396	-0-	63	1	1431	2	Y	-0-			-0-
12	2622	N	2622	-0-	-0-	-0-	97	1	2525	2	Y	-0-			-0-
01	2621	N	2621	-0-	-0-	-0-	93	1	2528	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3352	X	3352	-0-	-0-	-0-	3352	2			Y	-0-			-0-
09	3283	X	3283	-0-	-0-	-0-	3283	2			Y	-0-			-0-
10	3813	X	2746	-0-	-1067	-0-	2746	2			Y	-0-			-0-
11	3690	X	2690	-0-	-1000	-0-	2690	2			Y	-0-			-0-
12	0		3144	-0-	3144	3144	3144	2			Y	-0-			-0-
01	0		2587	-0-	2587	5731	2587	2			Y	-0-			-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1767	X	1277	-0-	-490	-0-	44	1	1233	2	Y	-0-			-0-
09	1784	X	1784	-0-	-0-	-0-	1784	2			Y	-0-			-0-
10	1852	X	1852	-0-	-0-	-0-	68	1	1784	2	Y	-0-			-0-
11	1950	X	1950	-0-	-0-	-0-	82	1	1868	2	Y	-0-			-0-
12	1938	X	1938	-0-	-0-	-0-	72	1	1866	2	Y	-0-			-0-
01	1860	X	1358	-0-	-502	-0-	48	1	1310	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5952	X	4391	-0-	-1561	-0-	150	1	4241	2	Y	-0-			-0-
09	5760	X	3789	-0-	-1971	-0-	3789	2			Y	-0-			-0-
10	4805	X	4268	-0-	-537	-0-	157	1	4111	2	Y	-0-			-0-
11	4650	X	4113	-0-	-537	-0-	173	1	3940	2	Y	-0-			-0-
12	4712	X	3077	-0-	-1635	-0-	114	1	2963	2	Y	-0-			-0-
01	4402	X	3723	-0-	-679	-0-	132	1	3591	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1240	-0-	-248	-0-	42	1	1198	2	Y	-0-			-0-
09	1290	N	1138	-0-	-152	-0-	1138	2			Y	-0-			-0-
10	2322	N	2322	-0-	-0-	-0-	86	1	2236	2	Y	-0-			-0-
11	1223	N	1223	-0-	-0-	-0-	51	1	1172	2	Y	-0-			-0-
12	1178	N	771	-0-	-407	-0-	28	1	743	2	Y	-0-			-0-
01	2325	N	178	-0-	-2147	-0-	6	1	172	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3534	X	3277	-0-	-257	-0-	112	1	3165	2	Y	-0-			-0-
09	3870	X	2648	-0-	-1222	-0-	2648	2			Y	-0-			-0-
10	3999	X	3216	-0-	-783	-0-	119	1	3097	2	Y	-0-			-0-
11	3870	X	3191	-0-	-679	-0-	134	1	3057	2	Y	-0-			-0-
12	4231	X	4231	-0-	-0-	-0-	156	1	4075	2	Y	-0-			-0-
01	3286	X	3230	-0-	-56	-0-	114	1	3116	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	1586	-0-	-1979	-0-	54	1	1532	2	Y	-0-					-0-
09	3689	X	3689	-0-	-0-	-0-	3689	2			Y	-0-					-0-
10	4241	X	4241	-0-	-0-	-0-	156	1	4085	2	Y	-0-					-0-
11	3153	X	3153	-0-	-0-	-0-	132	1	3021	2	Y	-0-					-0-
12	3720	X	3157	-0-	-563	-0-	117	1	3040	2	Y	-0-					-0-
01	3720	X	2969	-0-	-751	-0-	105	1	2864	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	279	-0-	-744	-0-	10	1	269	2	Y	-0-					-0-
09	780	X	195	-0-	-585	-0-	195	2			Y	-0-					-0-
10	806	X	396	-0-	-410	-0-	15	1	381	2	Y	-0-					-0-
11	360	X	272	-0-	-88	-0-	11	1	261	2	Y	-0-					-0-
12	0		521	-0-	521	521	19	1	502	2	Y	-0-					-0-
01	0		532	-0-	532	1053	19	1	513	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	16	1	450	2	Y	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	2			Y	-0-					-0-
10	434	N	361	-0-	-73	-0-	13	1	348	2	Y	-0-					-0-
11	498	N	498	-0-	-0-	-0-	21	1	477	2	Y	-0-					-0-
12	496	N	422	-0-	-74	-0-	16	1	406	2	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	17	1	450	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1258	-0-	-385	-0-	43	1	1215	2	Y	-0-					-0-
09	1590	X	1033	-0-	-557	-0-	1033	2			Y	-0-					-0-
10	1550	N	998	-0-	-552	-0-	37	1	961	2	Y	-0-					-0-
11	1230	N	564	-0-	-666	-0-	24	1	540	2	Y	-0-					-0-
12	1054	N	278	-0-	-776	-0-	10	1	268	2	Y	-0-					-0-
01	992	N	913	-0-	-79	-0-	32	1	881	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6351	X	6351	-0-	-0-	-0-	217	1	6134	2	Y	-0-					1
09	6183	X	6183	-0-	-0-	-0-	6183	2			Y	-0-					1
10	6192	X	6192	-0-	-0-	-0-	228	1	5964	2	Y	-0-					1
11	6150	X	6002	-0-	-148	-0-	252	1	5750	2	Y	-0-					1
12	6386	X	5182	-0-	-1204	-0-	192	1	4990	2	Y	-0-					1
01	6386	X	6067	-0-	-319	-0-	215	1	5852	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2442	N	2442	-0-	-0-	-0-	83	1	2359	2	Y	-0-					-0-
09	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
10	2308	N	2308	-0-	-0-	-0-	85	1	2223	2	Y	-0-					-0-
11	2676	N	2676	-0-	-0-	-0-	112	1	2564	2	Y	-0-					-0-
12	3100	N	3112	-0-	12	12	115	1	2997	2	Y	-0-					-0-
01	3100	N	3729	-0-	629	641	132	1	3597	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2071	-0-	-936	-0-	71	1	2000	2	Y	-0-					-0-
09	2910	X	2255	-0-	-655	-0-	2255	2			Y	-0-					-0-
10	3007	X	2298	-0-	-709	-0-	85	1	2213	2	Y	-0-					-0-
11	2910	X	2418	-0-	-492	-0-	102	1	2316	2	Y	-0-					-0-
12	2418	X	2138	-0-	-280	-0-	79	1	2059	2	Y	-0-					-0-
01	2325	X	1696	-0-	-629	-0-	60	1	1636	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2728	X	1017	-0-	-1711	-0-	35	1	982	2	Y	-0-			-0-
09	2640	X	1039	-0-	-1601	-0-	1039	2			Y	-0-			-0-
10	2728	X	914	-0-	-1814	-0-	34	1	880	2	Y	-0-			-0-
11	2640	X	1063	-0-	-1577	-0-	45	1	1018	2	Y	-0-			-0-
12	1085	X	777	-0-	-308	-0-	29	1	748	2	Y	-0-			-0-
01	1085	X	879	-0-	-206	-0-	31	1	848	2	Y	-0-			-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	X	1420	-0-	-254	-0-	49	1	1371	2	Y	-0-			-0-
09	1620	X	1584	-0-	-36	-0-	1584	2			Y	-0-			-0-
10	1674	X	1406	-0-	-268	-0-	52	1	1354	2	Y	-0-			-0-
11	2344	X	2344	-0-	-0-	-0-	98	1	2246	2	Y	-0-			-0-
12	2058	X	2058	-0-	-0-	-0-	76	1	1982	2	Y	-0-			-0-
01	2054	X	2054	-0-	-0-	-0-	73	1	1981	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		190	-0-	190	190	7	1	183	2	Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	190					Y	-0-			-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	283	-0-	-585	-0-	10	1	273	2	Y	-0-			-0-
09	1020	N	432	-0-	-588	-0-	432	2			Y	-0-			-0-
10	587	N	587	-0-	-0-	-0-	22	1	565	2	Y	-0-			-0-
11	270	N	167	-0-	-103	-0-	7	1	160	2	Y	-0-			-0-
12	434	N	198	-0-	-236	-0-	7	1	191	2	Y	-0-			-0-
01	589	N	343	-0-	-246	-0-	12	1	331	2	Y	-0-			-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5039	X	5039	-0-	-0-	-0-	172	1	4867	2	Y	-0-			48
09	4820	X	4820	-0-	-0-	-0-	4820	2			Y	-0-			48
10	5561	X	5561	-0-	-0-	-0-	205	1	5356	2	Y	-0-			48
11	5328	X	5328	-0-	-0-	-0-	224	1	5104	2	Y	-0-			48
12	4461	X	4461	-0-	-0-	-0-	165	1	4296	2	Y	-0-			48
01	4328	X	4328	-0-	-0-	-0-	153	1	4175	2	Y	-0-			48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4275	X	4275	-0-	-0-	-0-	146	1	4129	2	Y	-0-			-0-
09	4822	X	4822	-0-	-0-	-0-	4822	2			Y	-0-			-0-
10	4191	X	4191	-0-	-0-	-0-	154	1	4037	2	Y	-0-			-0-
11	3996	X	3996	-0-	-0-	-0-	168	1	3828	2	Y	-0-			-0-
12	5455	X	5455	-0-	-0-	-0-	202	1	5253	2	Y	-0-			-0-
01	6265	X	6265	-0-	-0-	-0-	222	1	6043	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	728	-0-	-78	-0-	87	1	641	2	N	-0-					102
09	881	N	881	-0-	-0-	-0-	95	1	786	2	N	-0-					102
10	0		1187	-0-	1187	1187	135	1	1052	2	N	-0-					102
11	0		1423	-0-	1423	2610	188	1	1235	2	N	-0-					102
12	0		1202	-0-	1202	3812	168	1	1034	2	N	-0-					102
01	0		638	-0-	638	4450	116	1	522	2	N	-0-					102

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	381	-0-	-642	-0-	381	2			N	-0-					-0-
09	930	N	280	-0-	-650	-0-	280	2			N	-0-					-0-
10	0		922	-0-	922	922	922	2			N	-0-					-0-
11	2226	N	1304	-0-	-922	-0-	1304	2			N	-0-					-0-
12	0		1200	-0-	1200	1200	1200	2			N	-0-					-0-
01	0		1139	-0-	1139	2339	1139	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2314	-0-	-135	-0-	276	1	2038	2	N	-0-					25
09	2320	N	2320	-0-	-0-	-0-	251	1	2069	2	N	-0-					25
10	0		2227	-0-	2227	2227	254	1	1973	2	N	-0-					25
11	0		2090	-0-	2090	4317	276	1	1814	2	N	-0-					25
12	0		1620	-0-	1620	5937	211	1	1299	2	N	100					125
							110	9									
01	0		1215	-0-	1215	7152	220	1	995	2	N	-0-					125

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	832	2	1	9	N	1					17
09	0		973	-0-	973	973	972	2	1	9	N	1					18
10	0		572	-0-	572	1545	571	2	1	9	N	1					19
*11	2214	N	669	-0-	-1545	-0-	668	2	1	9	N	1					20
*12	764	N	764	-0-	-0-	-0-	761	2	3	9	N	3					23
*01	371	N	371	-0-	-0-	-0-	369	2	2	9	N	2					25

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					3
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					3
10	0		99	-0-	99	99	99	2			N	-0-					3
*11	195	N	96	-0-	-99	-0-	96	2			N	-0-					3
*12	126	N	126	-0-	-0-	-0-	125	2	1	9	N	1					4
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					4

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					2
09	0		233	-0-	233	233	233	2			N	-0-					2
10	0		115	-0-	115	348	115	2			N	-0-					2
*11	404	N	56	-0-	-348	-0-	56	2			N	-0-					2
*12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					2
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					2

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					1
09	0		213	-0-	213	213	213	2			N	-0-					1
10	0		135	-0-	135	348	134	2	1	9	N	1					2
*11	537	N	189	-0-	-348	-0-	188	2	1	9	N	1					3
*12	137	N	137	-0-	-0-	-0-	136	2	1	9	N	1					4
*01	86	N	86	-0-	-0-	-0-	85	2	1	9	N	1					5

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	664	2	8	9	Y	7					24
09	737	N	737	-0-	-0-	-0-	729	2	8	9	Y	7					31
10	0		1072	-0-	1072	1072	1060	2	12	9	Y	11					42
11	0		1023	-0-	1023	2095	1019	2	4	9	Y	4	28	1			18
12	0		594	-0-	594	2689	591	2	3	9	Y	3					21
01	0		583	-0-	583	3272	579	2	4	9	Y	4					25

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3617	-0-	-413	-0-	3581	2	36	9	Y	33					113
09	3900	X	3640	-0-	-260	-0-	3610	2	30	9	Y	27					140
10	0		3147	-0-	3147	3147	3116	2	31	9	Y	28					168
11	0		2943	-0-	2943	6090	2923	2	20	9	Y	18	113	1			73
12	0		2505	-0-	2505	8595	2494	2	11	9	Y	10					83
01	0		2233	-0-	2233	10828	2220	2	13	9	Y	12					95

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	628	2	17	9	Y	15					33
09	648	N	648	-0-	-0-	-0-	633	2	15	9	Y	14					47
10	0		616	-0-	616	616	597	2	19	9	Y	17					64
11	0		624	-0-	624	1240	615	2	9	9	Y	8	44	1			28
12	0		519	-0-	519	1759	516	2	3	9	Y	3					31
01	0		830	-0-	830	2589	826	2	4	9	Y	4					35

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

08	97	N	97	-0-	-0-	-0-	96	2	1	9	Y	1					2
09	100	N	100	-0-	-0-	-0-	99	2	1	9	Y	1					3
10	0		92	-0-	92	92	91	2	1	9	Y	1					4
11	0		122	-0-	122	214	121	2	1	9	Y	1	3	1			2
12	0		92	-0-	92	306	92	2			Y	-0-					2
01	0		64	-0-	64	370	63	2	1	9	Y	1					3

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

08	482	N	482	-0-	-0-	-0-	481	2	1	9	N	1					22
09	0		548	-0-	548	548	548	2			N	-0-					22
10	0		338	-0-	338	886	338	2			N	-0-					22
*11	1341	N	455	-0-	-886	-0-	455	2			N	-0-					22
*12	347	N	347	-0-	-0-	-0-	346	2	1	9	N	1					23
*01	188	N	188	-0-	-0-	-0-	187	2	1	9	N	1					24

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					8
09	0		308	-0-	308	308	308	2			N	-0-					8
10	0		172	-0-	172	480	172	2			N	-0-					8
*11	727	N	247	-0-	-480	-0-	247	2			N	-0-					8
*12	192	N	192	-0-	-0-	-0-	191	2	1	9	N	1					9
*01	113	N	113	-0-	-0-	-0-	112	2	1	9	N	1					10

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					12
09	0		539	-0-	539	539	539	2			N	-0-					12
10	0		554	-0-	554	1093	553	2	1	9	N	1					13
*11	1690	N	597	-0-	-1093	-0-	596	2	1	9	N	1					14
*12	724	N	724	-0-	-0-	-0-	721	2	3	9	N	3					17
*01	374	N	374	-0-	-0-	-0-	373	2	1	9	N	1					18

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					4
09	0		367	-0-	367	367	367	2			N	-0-					4
10	0		205	-0-	205	572	205	2			N	-0-					4
*11	739	N	167	-0-	-572	-0-	167	2			N	-0-					4
*12	207	N	207	-0-	-0-	-0-	206	2	1	9	N	1					5
*01	124	N	124	-0-	-0-	-0-	123	2	1	9	N	1					6

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					7
09	0		48	-0-	48	48	48	2			N	-0-					7
10	0		10	-0-	10	58	10	2			N	-0-					7
*11	320	N	262	-0-	-58	-0-	262	2			N	-0-					7
*12	221	N	221	-0-	-0-	-0-	220	2	1	9	N	1					8
*01	137	N	137	-0-	-0-	-0-	136	2	1	9	N	1					9

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	246	-0-	-1924	-0-	233	2	13	9	N	12					12
09	2100	X	288	-0-	-1812	-0-	288	2			N	-0-					12
10	2170	X	400	-0-	-1770	-0-	400	2			N	-0-					12
11	2100	N	212	-0-	-1888	-0-	212	2			N	-0-					12
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					12
01	403	N	260	-0-	-143	-0-	260	2			N	-0-					12

TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					1
09	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					1
10	0		245	-0-	245	245	245	2			Y	-0-					1
11	0		204	-0-	204	449	204	2			Y	-0-					1
12	0		205	-0-	205	654	205	2			Y	-0-					1
01	0		235	-0-	235	889	235	2			Y	-0-					1

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10	-0-	424	2			Y	-0-					1
09	420	N	412	-0-	-8	-0-	412	2			Y	-0-					1
10	0		432	-0-	432	432	432	2			Y	-0-					1
11	0		430	-0-	430	862	430	2			Y	-0-					1
12	0		448	-0-	448	1310	448	2			Y	-0-					1
01	0		448	-0-	448	1758	448	2			Y	-0-					1

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		60	-0-	60	60	60	2			Y	-0-					1
12	0		-0-	-0-	-0-	60					Y	-0-					1
01	0		45	-0-	45	105	45	2			Y	-0-					1

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1813					N	NO RPT					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	0		222	-0-	222	222	222	2			N	-0-					-0-
11	0		183	-0-	183	405	183	2			N	-0-					-0-
12	0		183	-0-	183	588	183	2			N	-0-					-0-
01	0		150	-0-	150	738	150	2			N	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

08	1801 N	1801	-0-	-0-	-0-	20	1	1621	2	N	145					247
						160	9									
09	1794 N	1794	-0-	-0-	-0-	18	1	1602	2	N	158	179	1			226
						174	9									
10	0	1391	-0-	1391	1391	15	1	1376	2	N	-0-					226
11	0	1620	-0-	1620	3011	18	1	1601	2	N	1					227
						1	9									
12	0	1679	-0-	1679	4690	19	1	1660	2	N	-0-	6	1			221
01	0	1380	-0-	1380	6070	1380	2			N	-0-	2	1			219

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

08	1483 N	1483	-0-	-0-	-0-	18	1	1465	2	N	-0-					197
09	2499 N	2499	-0-	-0-	-0-	28	1	2471	2	N	-0-					197
10	0	2155	-0-	2155	2155	24	1	2131	2	N	-0-					197
11	0	1869	-0-	1869	4024	21	1	1848	2	N	-0-					197
12	0	3285	-0-	3285	7309	22	1	3263	2	N	-0-					197
01	0	1671	-0-	1671	8980	1671	2			N	-0-					197

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1480	-0-	-39	-0-	49	1	1431	2	N	-0-					112
09	1560	N	1501	-0-	-59	-0-	47	1	1454	2	N	-0-					112
10	0		1543	-0-	1543	1543	48	1	1495	2	N	-0-					112
11	0		1502	-0-	1502	3045	47	1	1455	2	N	-0-					112
12	0		1549	-0-	1549	4594	49	1	1500	2	N	-0-					112
01	0		1403	-0-	1403	5997	43	1	1360	2	N	-0-					112

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	892	-0-	-193	-0-	11	1	881	2	N	-0-					33
09	960	N	844	-0-	-116	-0-	9	1	835	2	N	-0-					33
10	0		849	-0-	849	849	9	1	840	2	N	-0-					33
11	0		800	-0-	800	1649	9	1	791	2	N	-0-					33
12	0		775	-0-	775	2424	9	1	766	2	N	-0-					33
01	0		752	-0-	752	3176	752	2			N	-0-					33

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	336	-0-	-2950	-0-	4	1	332	2	N	-0-					61
09	2880	X	1586	-0-	-1294	-0-	18	1	1568	2	N	-0-					61
10	0		3433	-0-	3433	3433	37	1	3396	2	N	-0-					61
11	0		3024	-0-	3024	6457	34	1	2990	2	N	-0-					61
12	0		2894	-0-	2894	9351	35	1	2859	2	N	-0-	2	1			59
01	0		2249	-0-	2249	11600	2248	2	1	9	N	1	1	1			59

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	500	-0-	-120	-0-	22	1	478	2	N	-0-					-0-
09	600	N	348	-0-	-252	-0-	15	1	333	2	N	-0-					-0-
10	0		391	-0-	391	391	18	1	373	2	N	-0-					-0-
11	0		644	-0-	644	1035	28	1	616	2	N	-0-					-0-
12	0		752	-0-	752	1787	30	1	722	2	N	-0-					-0-
01	0		880	-0-	880	2667	880	2			N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	17	1	370	2	N	-0-					69
09	540	N	326	-0-	-214	-0-	14	1	312	2	N	-0-					69
10	465	N	345	-0-	-120	-0-	16	1	329	2	N	-0-					69
11	360	N	103	-0-	-257	-0-	4	1	99	2	N	-0-					69
*12	545	N	545	-0-	-0-	-0-	5	1	540	2	N	-0-					69
*01	341	N	250	-0-	-91	-0-	250	2			N	-0-					69

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1674	-0-	-124	-0-	20	1	1654	2	N	-0-					19
09	1800	N	1634	-0-	-166	-0-	18	1	1616	2	N	-0-					19
10	0		2123	-0-	2123	2123	23	1	2038	2	N	56					75
							62	9									
11	0		1831	-0-	1831	3954	20	1	1811	2	N	-0-					75
12	0		1730	-0-	1730	5684	21	1	1709	2	N	-0-	2	1			73
01	0		1647	-0-	1647	7331	1647	2			N	-0-	1	1			72

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	485	-0-	-724	-0-	6	1	479	2	N	-0-					170
09	1170	N	491	-0-	-679	-0-	5	1	486	2	N	-0-					170
10	0		1168	-0-	1168	1168	13	1	1155	2	N	-0-					170
11	0		1442	-0-	1442	2610	16	1	1426	2	N	-0-					170
12	0		1508	-0-	1508	4118	17	1	1491	2	N	-0-					170
01	0		1327	-0-	1327	5445	1327	2			N	-0-					170

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	522	-0-	-67	-0-	6	1	516	2	N	-0-					8
09	540	N	520	-0-	-20	-0-	6	1	514	2	N	-0-					8
10	537	N	537	-0-	-0-	-0-	6	1	531	2	N	-0-					8
11	510	N	501	-0-	-9	-0-	501	2			N	-0-					8
*12	527	N	488	-0-	-39	-0-	488	2			N	-0-					8
*01	527	N	430	-0-	-97	-0-	430	2			N	-0-					8

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	20	1	436	2	N	-0-					130
09	450	N	437	-0-	-13	-0-	19	1	418	2	N	-0-					130
10	0		400	-0-	400	400	18	1	382	2	N	-0-					130
11	0		513	-0-	513	913	22	1	491	2	N	-0-					130
12	0		421	-0-	421	1334	24	1	397	2	N	-0-					130
01	0		453	-0-	453	1787	453	2			N	-0-					130

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	7					N	-0-					15
09	14B DENY		-0-	-0-	-0-	7					N	-0-					15
10	14B DENY		-0-	-0-	-0-	7					N	-0-					15
11	14B DENY		-0-	-0-	-0-	7					N	-0-					15
12	14B DENY		-0-	-0-	-0-	7					N	-0-					15
01	14B DENY		-0-	-0-	-0-	7					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

08	341 N	312	-0-	-29	B	-0-	312	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	330 N	325	-0-	-5	B	-0-	325	2		N	-0-			-0-
10	0	333	-0-	333	B	333	333	2		N	-0-			-0-
11	0	291	-0-	291	B	624	291	2		N	-0-			-0-
12	0	315	-0-	315	B	939	315	2		N	-0-			-0-
01	0	11	-0-	11	B	950	11	2		N	-0-			-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

08	186 N	108	-0-	-78	B	-0-	108	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120 N	104	-0-	-16	B	-0-	104	2		N	-0-			-0-
10	0	122	-0-	122	B	122	122	2		N	-0-			-0-
11	0	123	-0-	123	B	245	123	2		N	-0-			-0-
12	0	144	-0-	144	B	389	144	2		N	-0-			-0-
01	0	-0-	-0-	-0-	B	389				N	-0-			-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

08 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 A	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/26/2023 - WELL PLUGGED 1/26/23

DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

08 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	61	-0-	-125 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
10	0		319	-0-	319 B	319	319	2			N	-0-					-0-
11	0		263	-0-	263 B	582	263	2			N	-0-					-0-
12	0		241	-0-	241 B	823	241	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	823					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2023 - WELL PLUGGED 1/26/2023

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN TRIANGLE 'A' WELL #: 1 RRCID -> 290269 COMPL. DATE 05/10/2019 TOTAL DEPTH 7619 PERF. 3648 - 3726

08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	390	N	172	-0-	-218	-0-	172	2			N	-0-					-0-
10	403	N	152	-0-	-251	-0-	152	2			N	-0-					-0-
11	390	N	60	-0-	-330	-0-	60	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465 N	438	-0-	-27	-0-	438	2			N	-0-					-0-
09	450 N	414	-0-	-36	-0-	414	2			N	-0-					-0-
10	0	438	-0-	438	438	438	2			N	-0-					-0-
11	0	390	-0-	390	828	390	2			N	-0-					-0-
12	0	407	-0-	407	1235	407	2			N	-0-					-0-
*01	1664 N	429	-0-	-1235	-0-	429	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		943	-0-	943	54521	943	2			N	-0-					-0-
09	SWR 10		863	-0-	863	55384	863	2			N	-0-					-0-
10	SWR 10		910	-0-	910	56294	910	2			N	-0-					-0-
11	SWR 10		856	-0-	856	57150	856	2			N	-0-					-0-
12	SWR 10		663	-0-	663	57813	663	2			N	-0-					-0-
01	SWR 10		352	-0-	352	58165	352	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
09	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
10	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
11	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
*01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
10	961	N	903	-0-	-58	-0-	903	2			N	-0-					-0-
11	930	N	857	-0-	-73	-0-	857	2			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
01	899	N	798	-0-	-101	-0-	798	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	2			N	-0-					-0-
10	0		467	-0-	467	467	467	2			N	-0-					-0-
11	0		498	-0-	498	965	498	2			N	-0-					-0-
12	0		485	-0-	485	1450	485	2			N	-0-					-0-
*01	1961	N	511	-0-	-1450	-0-	511	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116 N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-
09	1080 N	1009	-0-	-71	-0-	1009	2			N	-0-					-0-
10	0	1081	-0-	1081	1081	1081	2			N	-0-					-0-
11	0	993	-0-	993	2074	993	2			N	-0-					-0-
12	0	1032	-0-	1032	3106	1032	2			N	-0-					-0-
01	0	1022	-0-	1022	4128	1022	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2023 - WELL PLUGGED 1/26/23

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	248	N	6	-0-	-242	-0-	6	2			N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
09	1140	N	1103	-0-	-37	-0-	1103	2			N	-0-					-0-
10	1147	N	1137	-0-	-10	-0-	1137	2			N	-0-					-0-
11	1110	N	1070	-0-	-40	-0-	1070	2			N	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
01	1147	N	1077	-0-	-70	-0-	1077	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
*01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	0		632	-0-	632	632	632	2			N	-0-					-0-
11	0		596	-0-	596	1228	596	2			N	-0-					-0-
12	0		605	-0-	605	1833	605	2			N	-0-					-0-
*01	2433	N	600	-0-	-1833	-0-	600	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	10426	-0-	-548	-0-	1255 4	1 9	9167	2	N	4					16
09	10620	X	9708	-0-	-912	-0-	1167 7	1 9	8534	2	N	6	12	1			10
10	0		10272	-0-	10272	10272	1218 8	1 9	9046	2	N	7					17
11	0		10450	-0-	10450	20722	1214 8	1 9	9228	2	N	7	12	1			12
12	0		10301	-0-	10301	31023	1260 6	1 9	9035	2	N	5	6	1			11
01	0		10194	-0-	10194	41217	1248 7	1 9	8939	2	N	6					17

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1545	-0-	-36	-0-	143	1	1402	2	N	-0-					50
09	1530	N	1436	-0-	-94	-0-	137	1	1299	2	N	-0-					50
10	0		1685	-0-	1685	1685	144	1	1541	2	N	-0-					50
11	0		1548	-0-	1548	3233	3	1	1545	2	N	-0-					50
12	0		1433	-0-	1433	4666	141	1	1292	2	N	-0-					50
01	0		1445	-0-	1445	6111	143	1	1302	2	N	-0-					50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	2			N	-0-					3
09	0		70	-0-	70	70	70	2			N	-0-					3
10	0		1	-0-	1	71	1	2			N	-0-					3
11	0		66	-0-	66	137	66	2			N	-0-					3
12	0		52	-0-	52	189	52	2			N	-0-					3
01	0		66	-0-	66	255	66	2			N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	660	N	530	-0-	-130	-0-	530	2			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
12	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
01	682	N	545	-0-	-137	-0-	545	2			N	-0-					-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

08	3720	X	2574	-0-	-1146	-0-	2574	2			N	-0-					-0-
09	3600	X	2590	-0-	-1010	-0-	2590	2			N	-0-					-0-
10	3720	X	2993	-0-	-727	-0-	2993	2			N	-0-					-0-
11	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-
12	6138	X	6138	-0-	-0-	-0-	6138	2			N	-0-					-0-
01	6259	X	6259	-0-	-0-	-0-	6259	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

08	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
09	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
10	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
11	0		651	-0-	651	651	651	2			N	-0-					-0-
12	0		438	-0-	438	1089	438	2			N	-0-					-0-
01	2354	N	1265	-0-	-1089	-0-	1265	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	0		66	-0-	66	66	66	2			N	-0-					-0-
10	0		71	-0-	71	137	71	2			N	-0-					-0-
11	0		76	-0-	76	213	76	2			N	-0-					-0-
12	0		60	-0-	60	273	60	2			N	-0-					-0-
01	273	N	-0-	-0-	-273	-0-					N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	526	-0-	-776	-0-	526	2			N	-0-					-0-
09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
10	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2206	-0-	-57	-0-	2206	2			N	-0-					-0-
09	2190	N	2136	-0-	-54	-0-	2136	2			N	-0-					-0-
10	2232	N	2123	-0-	-109	-0-	2123	2			N	-0-					-0-
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
12	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
01	2108	N	1824	-0-	-284	-0-	1824	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
10	775	N	766	-0-	-9	-0-	766	2			Y	-0-					-0-
11	750	N	728	-0-	-22	-0-	728	2			Y	-0-					-0-
12	775	N	745	-0-	-30	-0-	745	2			Y	-0-					-0-
01	775	N	745	-0-	-30	-0-	745	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1457	-0-	-93	-0-	1457	2			N	-0-					-0-
09	1440	N	1405	-0-	-35	-0-	1405	2			N	-0-					-0-
10	1488	N	1427	-0-	-61	-0-	1427	2			N	-0-					-0-
11	1410	N	1329	-0-	-81	-0-	1329	2			N	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
01	1426	N	1386	-0-	-40	-0-	1386	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1327	-0-	-37	-0-	1327	3			N	-0-					-0-
09	1320	N	1255	-0-	-65	-0-	1255	3			N	-0-					-0-
10	1364	N	1288	-0-	-76	-0-	1288	3			N	-0-					-0-
11	1290	N	1206	-0-	-84	-0-	1206	3			N	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
01	1302	N	1212	-0-	-90	-0-	1212	3			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. //CONT.// 090870
GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
10	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
12	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

08	9548	X	7484	-0-	-2064	-0-	7484	2			N	-0-					-0-
09	8640	X	7040	-0-	-1600	-0-	7040	2			N	-0-					-0-
10	8525	X	7183	-0-	-1342	-0-	7183	2			N	-0-					-0-
11	7860	X	6565	-0-	-1295	-0-	6565	2			N	-0-					-0-
12	7843	X	6442	-0-	-1401	-0-	6442	2			N	-0-					-0-
01	7471	X	6058	-0-	-1413	-0-	6058	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					11
09	950	N	950	-0-	-0-	-0-	950	2			N	-0-					11
10	934	N	934	-0-	-0-	-0-	934	2			N	-0-					11
11	861	N	861	-0-	-0-	-0-	861	2			N	-0-					11
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					11
*01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

08	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					-0-
09	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
10	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
11	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	1382	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

08	527	N	412	-0-	-115	-0-	412	2			N	-0-					-0-
09	480	N	403	-0-	-77	-0-	403	2			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	465	N	10	-0-	-455	-0-	10	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1403	N	1403	-0-	-0-	-0-	1403	2		N	-0-			-0-
09	1379	N	1379	-0-	-0-	-0-	1379	2		N	-0-			-0-
10	1394	N	1394	-0-	-0-	-0-	1394	2		N	-0-			-0-
11	1340	N	1340	-0-	-0-	-0-	1340	2		N	-0-			-0-
12	1418	N	1418	-0-	-0-	-0-	1418	2		N	-0-			-0-
*01	1404	N	1404	-0-	-0-	-0-	1404	2		N	-0-			-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

08	403	N	322	-0-	-81	-0-	322	2		N	-0-			-0-
09	360	N	338	-0-	-22	-0-	338	2		N	-0-			-0-
10	364	N	364	-0-	-0-	-0-	364	2		N	-0-			-0-
11	317	N	317	-0-	-0-	-0-	317	2		N	-0-			-0-
12	355	N	355	-0-	-0-	-0-	355	2		N	-0-			-0-
01	372	N	-0-	-0-	-372	-0-				N	-0-			-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

08	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060

INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
10	0		186	-0-	186	186	186	2			N	-0-					-0-
11	0		147	-0-	147	333	147	2			N	-0-					-0-
12	0		162	-0-	162	495	162	2			N	-0-					-0-
*01	681	N	186	-0-	-495	-0-	186	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	0		355	-0-	355	355	355	2			N	-0-					-0-
11	0		323	-0-	323	678	323	2			N	-0-					-0-
12	0		332	-0-	332	1010	332	2			N	-0-					-0-
*01	1358	N	348	-0-	-1010	-0-	348	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
09	360	N	268	-0-	-92	-0-	268	2			N	-0-					-0-
10	0		365	-0-	365	365	365	2			N	-0-					-0-
11	0		350	-0-	350	715	350	2			N	-0-					-0-
12	0		358	-0-	358	1073	358	2			N	-0-					-0-
*01	1441	N	368	-0-	-1073	-0-	368	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	797	-0-	-40	-0-	797	2			N	-0-					-0-
09	780	N	770	-0-	-10	-0-	770	2			N	-0-					-0-
10	0		817	-0-	817	817	817	2			N	-0-					-0-
11	0		780	-0-	780	1597	780	2			N	-0-					-0-
12	0		828	-0-	828	2425	828	2			N	-0-					-0-
01	0		700	-0-	700	3125	700	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
09	990	N	966	-0-	-24	-0-	966	2			N	-0-					-0-
10	0		1066	-0-	1066	1066	1066	2			N	-0-					-0-
11	0		954	-0-	954	2020	954	2			N	-0-					-0-
12	0		938	-0-	938	2958	938	2			N	-0-					-0-
01	0		952	-0-	952	3910	952	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		20194	-0-	20194	20194	20194	2			N	-0-					-0-
09	DELQ PR		17812	-0-	17812	38006	17812	2			N	-0-					-0-
10	0		16332	-0-	16332	54338	16332	2			N	-0-					-0-
11	0		12604	-0-	12604	66942	12604	2			N	-0-					-0-
12	0		11753	-0-	11753	78695	11753	2			N	-0-					-0-
01	0		10015	-0-	10015	88710	10015	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) //CONT.// 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		1509	-0-	1509	1509	1497	3	12	9	Y	11					26
06	0		2015	-0-	2015	3524	2009	3	6	9	Y	5					31
07	0		2342	-0-	2342	5866	2334	3	8	9	Y	7					38
08	T. A.		2039	-0-	2039	7905	2031	3	8	9	Y	7					45
09	T. A.		1145	-0-	1145	9050	1141	3	4	9	Y	4					49
10	T. A.		1964	-0-	1964	11014	1958	3	6	9	Y	5					54
11	T. A.		2365	-0-	2365	13379	2359	3	6	9	Y	5					59
12	T. A.		1477	-0-	1477	14856	1474	3	3	9	Y	3					62
01	T. A.		1158	-0-	1158	16014	1157	3	1	9	Y	1					63

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		70	-0-	70	70	70	3			Y	-0-					-0-
06	0		94	-0-	94	164	94	3			Y	-0-					-0-
07	0		76	-0-	76	240	76	3			Y	-0-					-0-
08	0		59	-0-	59	299	59	3			Y	-0-					-0-
09	0		41	-0-	41	340	41	3			Y	-0-					-0-
10	0		43	-0-	43	383	43	3			Y	-0-					-0-
11	0		49	-0-	49	432	49	3			Y	-0-					-0-
12	0		53	-0-	53	485	53	3			Y	-0-					-0-
01	0		32	-0-	32	517	32	3			Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

08	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					-0-
09	2528	N	2528	-0-	-0-	-0-	2528	2			Y	-0-					-0-
10	0		2629	-0-	2629	2629	2629	2			Y	-0-					-0-
11	0		2625	-0-	2625	5254	2625	2			Y	-0-					-0-
12	0		2419	-0-	2419	7673	2419	2			Y	-0-					-0-
01	0		2655	-0-	2655	10328	2655	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

08	4699 X	4699	-0-	-0-	-0-	934	1	3765	2	N	-0-					-0-
09	2982 X	2982	-0-	-0-	-0-	804	1	2178	2	N	-0-					-0-
10	0	2787	-0-	2787	2787	843	1	1944	2	N	-0-					-0-
11	0	3610	-0-	3610	6397	761	1	2849	2	N	-0-					-0-
*12	10046 X	3649	-0-	-6397	-0-	875	1	2771	2	N	3					3
						3	9									
01	0	2464	-0-	2464	2464	763	1	1701	2	N	-0-					3

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

08	10194 X	10194	-0-	-0-	-0-	479	1	9715	2	N	-0-					-0-
09	9703 X	9703	-0-	-0-	-0-	441	1	9262	2	N	-0-					-0-
10	0	9663	-0-	9663	9663	448	1	9215	2	N	-0-					-0-
11	0	9021	-0-	9021	18684	415	1	8606	2	N	-0-					-0-
12	0	9390	-0-	9390	28074	432	1	8958	2	N	-0-					-0-
01	0	9400	-0-	9400	37474	408	1	8992	2	N	-0-					-0-

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

08	1643 N	1555	-0-	-88	-0-	73	1	1482	2	N	-0-					-0-
09	1468 N	1468	-0-	-0-	-0-	67	1	1401	2	N	-0-					-0-
10	0	1762	-0-	1762	1762	82	1	1680	2	N	-0-					-0-
11	0	1275	-0-	1275	3037	59	1	1216	2	N	-0-					-0-
12	0	1276	-0-	1276	4313	59	1	1217	2	N	-0-					-0-
01	0	1540	-0-	1540	5853	67	1	1473	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6650	X	6650	-0-	-0-	-0-	342	1	6308	2	Y	-0-					-0-
09	5985	X	5985	-0-	-0-	-0-	301	1	5684	2	Y	-0-					-0-
10	0		5763	-0-	5763	5763	297	1	5466	2	Y	-0-					-0-
11	0		5783	-0-	5783	11546	295	1	5488	2	Y	-0-					-0-
12	0		4948	-0-	4948	16494	257	1	4691	2	Y	-0-					-0-
01	0		4353	-0-	4353	20847	219	1	4134	2	Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5461	-0-	-274	-0-	821	1	4640	2	N	-0-					-0-
09	5550	X	4064	-0-	-1486	-0-	707	1	3357	2	N	-0-					-0-
10	0		4955	-0-	4955	4955	794	1	4161	2	N	-0-					-0-
11	0		4745	-0-	4745	9700	765	1	3980	2	N	-0-					-0-
12	0		3598	-0-	3598	13298	690	1	2908	2	N	-0-					-0-
01	0		397	-0-	397	13695	296	1	101	2	N	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 07/07/2022 TOTAL DEPTH 10375 PERF. 7703 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	19	1	379	2	N	-0-					2
09	134	N	134	-0-	-0-	-0-	6	1	128	2	N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		1544	-0-	1544	1544	71	1	1473	2	N	-0-					2
01	0		-0-	-0-	-0-	1544					N	-0-					2

SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		383	-0-	383	383	381	3	2	9	Y	2					8
06	0		925	-0-	925	1308	924	3	1	9	Y	1					9
07	0		463	-0-	463	1771	462	3	1	9	Y	1					10
08	0		122	-0-	122	1893	122	3			Y	-0-					10
09	2551	X	658	-0-	-1893	-0-	658	3			Y	-0-					10
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					10
12	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					10
*01	357	X	357	-0-	-0-	-0-	357	3			Y	-0-					10

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

*05	1387	N	31	-0-	-1356	-0-	31	3			Y	-0-					1
*06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					1
*07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					1
*08	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					1
*09	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					1
*10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					1
*11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
12	0		12	-0-	12	12	12	3			Y	-0-					1
01	0		-0-	-0-	-0-	12					Y	-0-					1

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

*05	7325	X	1143	-0-	-6182	-0-	1143	3			Y	-0-					1
*06	1456	X	1456	-0-	-0-	-0-	1455	3	1	9	Y	1					2
*07	1498	X	1498	-0-	-0-	-0-	1497	3	1	9	Y	1					3
*08	1353	X	1353	-0-	-0-	-0-	1352	3	1	9	Y	1					4
*09	1575	N	1575	-0-	-0-	-0-	1574	3	1	9	Y	1					5
*10	1665	N	1665	-0-	-0-	-0-	1664	3	1	9	Y	1					6
*11	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					7
12	0		229	-0-	229	229	229	3			Y	-0-					7
01	0		1789	-0-	1789	2018	1789	3			Y	-0-					7

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

05	T. A.		2133	-0-	2133	4221	2133	3			Y	-0-					2
06	T. A.		1616	-0-	1616	5837	1616	3			Y	-0-					2
07	T. A.		1539	-0-	1539	7376	1539	3			Y	-0-					2
*08	3100	N	1124	-0-	-1976	5400	1124	3			Y	-0-					2
*09	3000	N	2115	-0-	-885	4515	2115	3			Y	-0-					2
*10	3100	N	1188	-0-	-1912	2603	1188	3			Y	-0-					2
*11	2776	N	173	-0-	-2603	-0-	173	3			Y	-0-					2
12	0		278	-0-	278	278	278	3			Y	-0-					2
01	0		803	-0-	803	1081	803	3			Y	-0-					2

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

*05	2701	N	336	-0-	-2365	-0-	336	3			Y	-0-					1
*06	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0		2359	-0-	2359	2359	2359	3			Y	-0-					1
01	0		25	-0-	25	2384	25	3			Y	-0-					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		207	-0-	207	207	206	3	1	9	Y	1					2
06	0		310	-0-	310	517	309	3	1	9	Y	1					3
07	0		252	-0-	252	769	251	3	1	9	Y	1					4
08	0		268	-0-	268	1037	267	3	1	9	Y	1					5
09	0		196	-0-	196	1233	195	3	1	9	Y	1					6
10	0		303	-0-	303	1536	301	3	2	9	Y	2					8
11	0		224	-0-	224	1760	223	3	1	9	Y	1					9
12	0		133	-0-	133	1893	133	3			Y	-0-					9
01	0		110	-0-	110	2003	110	3			Y	-0-					9

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

*05	3000	N	1397	-0-	-1603	3789	1393	3	4	9	Y	4					10
*06	3000	N	1635	-0-	-1365	2424	1632	3	3	9	Y	3					13
*07	3100	N	1921	-0-	-1179	1245	1918	3	3	9	Y	3					16
*08	3100	N	2149	-0-	-951	294	2146	3	3	9	Y	3					19
*09	1719	N	1425	-0-	-294	-0-	1422	3	3	9	Y	3					22
*10	440	N	440	-0-	-0-	-0-	437	3	3	9	Y	3					25
*11	767	N	767	-0-	-0-	-0-	764	3	3	9	Y	3					28
12	0		395	-0-	395	395	394	3	1	9	Y	1					29
01	0		1078	-0-	1078	1473	1077	3	1	9	Y	1					30

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

05	0		16	-0-	16	104	16	3			Y	-0-					-0-
06	0		18	-0-	18	122	18	3			Y	-0-					-0-
07	0		-0-	-0-	-0-	122					Y	-0-					-0-
08	0		-0-	-0-	-0-	122					Y	-0-					-0-
09	0		79	-0-	79	201	79	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	201					Y	-0-					-0-
11	0		-0-	-0-	-0-	201					Y	-0-					-0-
12	0		-0-	-0-	-0-	201					Y	-0-					-0-
01	0		-0-	-0-	-0-	201					Y	-0-					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

08	SWR 10	NO RPT	-0-	-0-	54496						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	54496						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	54496						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	54496						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	54496						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	54496						Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	13115	X	3457	-0-	-9658	-0-	3446	3	11	9	Y	10			19
*06	3956	X	3956	-0-	-0-	-0-	3947	3	9	9	Y	8			27
*07	4646	X	4646	-0-	-0-	-0-	4633	3	13	9	Y	12			39
*08	2457	X	2457	-0-	-0-	-0-	2449	3	8	9	Y	7			46
*09	3327	X	3327	-0-	-0-	-0-	3320	3	7	9	Y	6			52
*10	4285	X	4285	-0-	-0-	-0-	4276	3	9	9	Y	8			60
*11	3120	X	3120	-0-	-0-	-0-	3114	3	6	9	Y	5			65
12	0		1386	-0-	1386	1386	1383	3	3	9	Y	3			68
01	0		2951	-0-	2951	4337	2947	3	4	9	Y	4			72

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	5511	X	1689	-0-	-3822	-0-	1688	3	1	9	Y	1			4
06	2400	X	1509	-0-	-891	-0-	1508	3	1	9	Y	1			5
07	1860	X	1020	-0-	-840	-0-	1019	3	1	9	Y	1			6
*08	1381	X	1381	-0-	-0-	-0-	1380	3	1	9	Y	1			7
09	1920	X	1526	-0-	-394	-0-	1525	3	1	9	Y	1			8
*10	577	X	577	-0-	-0-	-0-	576	3	1	9	Y	1			9
*11	220	X	220	-0-	-0-	-0-	220	3			Y	-0-			9
12	0		40	-0-	40	40	40	3			Y	-0-			9
01	0		287	-0-	287	327	287	3			Y	-0-			9

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0		1906	-0-	1906	7346	1902	3	4	9	Y	4			26
06	0		1417	-0-	1417	8763	1413	3	4	9	Y	4			30
07	0		1561	-0-	1561	10324	1555	3	6	9	Y	5			35
08	0		1471	-0-	1471	11795	1465	3	6	9	Y	5			40
09	0		1280	-0-	1280	13075	1277	3	3	9	Y	3			43
10	0		1837	-0-	1837	14912	1834	3	3	9	Y	3			46
11	0		2470	-0-	2470	17382	2467	3	3	9	Y	3			49
12	0		1630	-0-	1630	19012	1629	3	1	9	Y	1			50
01	0		1262	-0-	1262	20274	1261	3	1	9	Y	1			51

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	8854	X	2325	-0-	-6529	-0-	2318	3	7	9	Y	6			29
*06	2864	X	2864	-0-	-0-	-0-	2857	3	7	9	Y	6			35
*07	1877	X	1877	-0-	-0-	-0-	1869	3	8	9	Y	7			42
*08	1363	X	1363	-0-	-0-	-0-	1359	3	4	9	Y	4			46
09	2130	X	1553	-0-	-577	-0-	1549	3	4	9	Y	4			50
*10	273	X	273	-0-	-0-	-0-	270	3	3	9	Y	3			53
*11	934	X	934	-0-	-0-	-0-	926	3	8	9	Y	7			60
12	0		587	-0-	587	587	583	3	4	9	Y	4			64
01	0		938	-0-	938	1525	934	3	4	9	Y	4			68

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0		319	-0-	319	1638	319	3			Y	-0-			1
06	0		562	-0-	562	2200	562	3			Y	-0-			1
07	0		543	-0-	543	2743	543	3			Y	-0-			1
08	0		802	-0-	802	3545	802	3			Y	-0-			1
09	0		653	-0-	653	4198	653	3			Y	-0-			1
10	0		949	-0-	949	5147	949	3			Y	-0-			1
11	0		1121	-0-	1121	6268	1121	3			Y	-0-			1
12	0		734	-0-	734	7002	734	3			Y	-0-			1
01	0		502	-0-	502	7504	502	3			Y	-0-			1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

*05	3000	N	570	-0-	-2430	293	567	3	3	9	Y	3					7
*06	1060	N	767	-0-	-293	-0-	764	3	3	9	Y	3					10
*07	856	N	856	-0-	-0-	-0-	854	3	2	9	Y	2					12
*08	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					12
*09	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					12
*10	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					12
*11	1733	N	1733	-0-	-0-	-0-	1733	3			Y	-0-					12
12	0		1646	-0-	1646	1646	1646	3			Y	-0-					12
01	0		1056	-0-	1056	2702	1056	3			Y	-0-					12

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

05	DLQ G-10		1514	-0-	1514	4970	1510	3	4	9	Y	4					25
06	DLQ G-10		1494	-0-	1494	6464	1490	3	4	9	Y	4					29
07	DLQ G-10		1523	-0-	1523	7987	1520	3	3	9	Y	3					32
*08	9470	X	1483	-0-	-7987	-0-	1480	3	3	9	Y	3					35
*09	1403	X	1403	-0-	-0-	-0-	1400	3	3	9	Y	3					38
*10	1580	X	1580	-0-	-0-	-0-	1577	3	3	9	Y	3					41
*11	1824	X	1824	-0-	-0-	-0-	1820	3	4	9	Y	4					45
12	0		645	-0-	645	645	644	3	1	9	Y	1					46
01	0		679	-0-	679	1324	678	3	1	9	Y	1					47

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		115	-0-	115	115	115	3			Y	-0-					-0-
06	0		107	-0-	107	222	107	3			Y	-0-					-0-
07	0		-0-	-0-	-0-	222					Y	-0-					-0-
08	0		73	-0-	73	295	73	3			Y	-0-					-0-
09	0		109	-0-	109	404	109	3			Y	-0-					-0-
10	0		114	-0-	114	518	114	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	518					Y	-0-					-0-
12	0		-0-	-0-	-0-	518					Y	-0-					-0-
01	0		-0-	-0-	-0-	518					Y	-0-					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	35	-0-	35	70	35	3			Y	-0-					-0-
06		14B2 EXT	15	-0-	15	85	15	3			Y	-0-					-0-
07		14B2 EXT	12	-0-	12	97	12	3			Y	-0-					-0-
08		14B DENY	18	-0-	18	115	18	3			Y	-0-					-0-
09		14B2 EXT	22	-0-	22	137	22	3			Y	-0-					-0-
10		14B2 EXT	5	-0-	5	142	5	3			Y	-0-					-0-
11		14B2 EXT	5	-0-	5	147	5	3			Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	147					Y	-0-					-0-
01		14B2 EXT	12	-0-	12	159	12	3			Y	-0-					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		DLQ G-10	910	-0-	910	2960	909	3	1	9	Y	1					4
06		DLQ G-10	975	-0-	975	3935	974	3	1	9	Y	1					5
07		DLQ G-10	1044	-0-	1044	4979	1043	3	1	9	Y	1					6
*08	3100	N	908	-0-	-2192	2787	907	3	1	9	Y	1					7
*09	3000	N	1356	-0-	-1644	1143	1355	3	1	9	Y	1					8
*10	2026	N	883	-0-	-1143	-0-	882	3	1	9	Y	1					9
*11	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					10
12	0		353	-0-	353	353	352	3	1	9	Y	1					11
01	0		789	-0-	789	1142	788	3	1	9	Y	1					12

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		20	-0-	20	103	20	3			Y	-0-					-0-
06	DLQ G-10		68	-0-	68	171	68	3			Y	-0-					-0-
07	DLQ G-10		37	-0-	37	208	37	3			Y	-0-					-0-
08	DLQ G-10		936	-0-	936	1144	936	3			Y	-0-					-0-
09	DLQ G-10		841	-0-	841	1985	841	3			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1985					Y	-0-					-0-
11	DLQ G-10		18	-0-	18	2003	18	3			Y	-0-					-0-
12	DLQ G-10		26	-0-	26	2029	26	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	2029					Y	-0-					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
12	T. A.		53	-0-	53	53	53	3			Y	-0-					4
01	T. A.		-0-	-0-	-0-	53					Y	-0-					4

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3759	X	1041	-0-	-2718	-0-	1041	3			Y	-0-					2
06	1710	X	782	-0-	-928	-0-	782	3			Y	-0-					2
*07	1767	X	1332	-0-	-435	-0-	1332	3			Y	-0-					2
*08	1182	X	1182	-0-	-0-	-0-	1182	3			Y	-0-					2
*09	1139	X	1139	-0-	-0-	-0-	1139	3			Y	-0-					2
*10	69	X	69	-0-	-0-	-0-	69	3			Y	-0-					2
*11	118	X	118	-0-	-0-	-0-	118	3			Y	-0-					2
12	0		38	-0-	38	38	38	3			Y	-0-					2
01	0		-0-	-0-	-0-	38					Y	-0-					2

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	86					Y	-0-					4
06	0		12	-0-	12	98	12	3			Y	-0-					4
07	0		92	-0-	92	190	92	3			Y	-0-					4
08	DELQ PR		23	-0-	23	213	23	3			Y	-0-					4
09	DELQ PR		2	-0-	2	215	2	3			Y	-0-					4
10	DELQ PR		-0-	-0-	-0-	215					Y	-0-					4
11	0		-0-	-0-	-0-	215					Y	-0-					4
12	0		-0-	-0-	-0-	215					Y	-0-					4
01	0		-0-	-0-	-0-	215					Y	-0-					4

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		17	-0-	17	39	17	3			Y	-0-					-0-
06	DLQ G-10		5	-0-	5	44	5	3			Y	-0-					-0-
07	DLQ G-10		18	-0-	18	62	18	3			Y	-0-					-0-
08	0		15	-0-	15	77	15	3			Y	-0-					-0-
09	0		10	-0-	10	87	10	3			Y	-0-					-0-
10	0		12	-0-	12	99	12	3			Y	-0-					-0-
11	0		15	-0-	15	114	15	3			Y	-0-					-0-
12	0		20	-0-	20	134	20	3			Y	-0-					-0-
01	0		16	-0-	16	150	16	3			Y	-0-					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1478	N	681	-0-	-797	-0-	680	3	1	9	Y	1					3
*06	193	N	193	-0-	-0-	-0-	192	3	1	9	Y	1					4
*07	482	N	482	-0-	-0-	-0-	481	3	1	9	Y	1					5
*08	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					6
*09	584	N	584	-0-	-0-	-0-	583	3	1	9	Y	1					7
*10	149	N	149	-0-	-0-	-0-	148	3	1	9	Y	1					8
*11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					8
12	0		263	-0-	263	263	263	3			Y	-0-					8
01	0		116	-0-	116	379	116	3			Y	-0-					8

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
*06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
*07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
*08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
*09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
*10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
*11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
12	0		9	-0-	9	9	9	3			Y	-0-					1
01	0		15	-0-	15	24	15	3			Y	-0-					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

05	14B2	EXT	5	-0-	5	5	5	3			Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					1
08	14B	DENY	-0-	-0-	-0-	5					Y	-0-					1
09	14B2	EXT	11	-0-	11	16	11	3			Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	16					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	16					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	16					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	16					Y	-0-					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

05	0		182	-0-	182	2474	180	3	2	9	Y	2					6
06	0		809	-0-	809	3283	808	3	1	9	Y	1					7
07	0		480	-0-	480	3763	479	3	1	9	Y	1					8
08	0		312	-0-	312	4075	311	3	1	9	Y	1					9
09	5063	X	988	-0-	-4075	-0-	987	3	1	9	Y	1					10
10	130	X	130	-0-	-0-	-0-	129	3	1	9	Y	1					11
11	10	X	10	-0-	-0-	-0-	10	3			Y	-0-					11
12	159	X	159	-0-	-0-	-0-	159	3			Y	-0-					11
*01	417	X	417	-0-	-0-	-0-	417	3			Y	-0-					11

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		2282	-0-	2282	2282	2274	3	8	9	Y	7					19
06	0		2928	-0-	2928	5210	2920	3	8	9	Y	7					26
07	0		2913	-0-	2913	8123	2904	3	9	9	Y	8					34
08	0		2476	-0-	2476	10599	2470	3	6	9	Y	5					39
09	12558	X	1959	-0-	-10599	-0-	1952	3	7	9	Y	6					45
10	3126	X	3126	-0-	-0-	-0-	3118	3	8	9	Y	7					52
11	3899	X	3899	-0-	-0-	-0-	3890	3	9	9	Y	8					60
12	2760	X	2760	-0-	-0-	-0-	2753	3	7	9	Y	6					66
*01	2734	X	2734	-0-	-0-	-0-	2730	3	4	9	Y	4					70

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

05	0		124	-0-	124	456	124	3			Y	-0-					2
06	0		123	-0-	123	579	123	3			Y	-0-					2
07	0		129	-0-	129	708	129	3			Y	-0-					2
08	0		125	-0-	125	833	125	3			Y	-0-					2
09	0		193	-0-	193	1026	193	3			Y	-0-					2
10	0		117	-0-	117	1143	117	3			Y	-0-					2
11	0		106	-0-	106	1249	106	3			Y	-0-					2
12	0		95	-0-	95	1344	95	3			Y	-0-					2
01	0		89	-0-	89	1433	89	3			Y	-0-					2

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

08	744	N	465	-0-	-279	-0-	31	1	434	2	N	-0-					-0-
09	690	N	333	-0-	-357	-0-	24	1	309	2	N	-0-					-0-
10	0		741	-0-	741	741	57	1	684	2	N	-0-					-0-
11	0		1127	-0-	1127	1868	147	1	980	2	N	-0-					-0-
12	0		1198	-0-	1198	3066	89	1	1109	2	N	-0-					-0-
01	0		1198	-0-	1198	4264	52	1	1146	2	N	-0-					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

08	527	N	489	-0-	-38	-0-	32	1	457	2	N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	35	1	452	2	N	-0-					-0-
10	0		591	-0-	591	591	45	1	546	2	N	-0-					-0-
11	0		475	-0-	475	1066	62	1	413	2	N	-0-					-0-
12	0		526	-0-	526	1592	39	1	487	2	N	-0-					-0-
01	0		526	-0-	526	2118	23	1	503	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2620	N	2620	-0-	-0-	-0-	80 4	1 9	2536	2	Y	4	184	1			110
09	1624	N	1624	-0-	-0-	-0-	1	1	1623	2	Y	-0-					110
10	2263	N	1902	-0-	-361	-0-	1899	2	3	9	Y	3					113
11	2310	N	2310	-0-	-0-	-0-	2303	2	7	9	Y	6					119
12	2049	N	2049	-0-	-0-	-0-	2041	2	8	9	Y	7					126
01	1891	N	1376	-0-	-515	-0-	1367	2	9	9	Y	8					134

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					10
09	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					10
10	0		2039	-0-	2039	2039	2039	2			Y	-0-					10
11	0		2060	-0-	2060	4099	2060	2			Y	-0-					10
12	0		1978	-0-	1978	6077	1978	2			Y	-0-					10
01	0		2129	-0-	2129	8206	2129	2			Y	-0-					10

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					38
09	1276	X	1276	-0-	-0-	-0-	1276	2			Y	-0-					38
10	0		873	-0-	873	873	873	2			Y	-0-					38
11	0		673	-0-	673	1546	673	2			Y	-0-					38
12	0		642	-0-	642	2188	642	2			Y	-0-					38
01	0		584	-0-	584	2772	584	2			Y	-0-					38

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		1	-0-	1	1	1	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
01	0		2	-0-	2	3	2	2			Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					4
09	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					4
10	0		318	-0-	318	318	318	2			Y	-0-					4
11	0		175	-0-	175	493	175	2			Y	-0-					4
12	0		325	-0-	325	818	325	2			Y	-0-					4
01	0		172	-0-	172	990	172	2			Y	-0-					4

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	312	-0-	-153	-0-	14	1	298	2	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	13	1	289	2	N	-0-					-0-
10	0		273	-0-	273	273	7	1	266	2	N	-0-					-0-
11	0		732	-0-	732	1005	31	1	701	2	N	-0-					-0-
12	0		431	-0-	431	1436	20	1	411	2	N	-0-					-0-
01	0		349	-0-	349	1785	15	1	334	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		77	-0-	77	77	77	2			N	-0-					-0-
11	0		25	-0-	25	102	25	2			N	-0-					-0-
12	0		33	-0-	33	135	33	2			N	-0-					-0-
01	0		-0-	-0-	-0-	135					N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	0		8	-0-	8	8	8	2			N	-0-					-0-
11	0		32	-0-	32	40	32	2			N	-0-					-0-
12	0		3	-0-	3	43	3	2			N	-0-					-0-
01	0		24	-0-	24	67	24	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/23/2019

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1510	N	1510	-0-	-0-	-0-	100	1	1410	2	N	-0-					-0-
09	1560	N	1457	-0-	-103	-0-	101	1	1312	2	N	40	40	1			-0-
							44	9									
10	1550	N	1470	-0-	-80	-0-	112	1	1358	2	N	-0-					-0-
11	1470	N	1366	-0-	-104	-0-	178	1	1188	2	N	-0-					-0-
12	1519	N	1442	-0-	-77	-0-	107	1	1335	2	N	-0-					-0-
*01	1442	N	1442	-0-	-0-	-0-	63	1	1379	2	N	-0-					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

08	845	N	845	-0-	-0-	-0-	56	1	789	2	N	-0-					170
09	720	N	681	-0-	-39	-0-	49	1	632	2	N	-0-	30	1			140
10	0		753	-0-	753	753	57	1	696	2	N	-0-					140
11	0		645	-0-	645	1398	84	1	561	2	N	-0-					140
12	0		514	-0-	514	1912	38	1	476	2	N	-0-					140
01	0		514	-0-	514	2426	22	1	492	2	N	-0-					140

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112

PLUGGED AND ABANDONED_____ 05/10/2022 - PLUGGED 05/10/22

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

08	1463	N	1463	-0-	-0-	-0-	97	1	1366	2	N	-0-					21
09	1412	N	1412	-0-	-0-	-0-	99	1	1281	2	N	29	50	1			-0-
							32	9									
10	0		1519	-0-	1519	1519	116	1	1403	2	N	-0-					-0-
11	0		1456	-0-	1456	2975	190	1	1266	2	N	-0-					-0-
12	0		1243	-0-	1243	4218	92	1	1151	2	N	-0-					-0-
01	0		1243	-0-	1243	5461	54	1	1189	2	N	-0-					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

08	713	N	702	-0-	-11	-0-	46	1	656	2	N	-0-					1
09	690	N	677	-0-	-13	-0-	47	1	609	2	N	19	20	1			-0-
							21	9									
10	0		708	-0-	708	708	54	1	654	2	N	-0-					-0-
11	0		679	-0-	679	1387	88	1	591	2	N	-0-					-0-
12	0		694	-0-	694	2081	51	1	643	2	N	-0-					-0-
01	0		694	-0-	694	2775	30	1	664	2	N	-0-					-0-

KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 05/04/2022 - PLUGGED 05/04/22

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	38	1	536	2	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	39	1	502	2	N	24	24	1			-0-
							26	9									
10	0		603	-0-	603	603	46	1	557	2	N	-0-					-0-
11	0		563	-0-	563	1166	73	1	490	2	N	-0-					-0-
12	0		586	-0-	586	1752	43	1	543	2	N	-0-					-0-
01	0		586	-0-	586	2338	25	1	561	2	N	-0-					-0-

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

08	0	N	-0-	-0-	-0-	-0-						N	-0-				102
09	40	N	40	-0-	-0-	-0-	40	3				N	-0-				102
10	0		100	-0-	100	100	100	3				N	-0-				102
11	0		101	-0-	101	201	101	3				N	-0-				102
12	0		97	-0-	97	298	97	3				N	-0-				102
01	0		110	-0-	110	408	110	3				N	-0-				102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

08	3540	X	3540	-0-	-0-	-0-	3540	3				N	-0-				-0-
09	3060	X	2829	-0-	-231	-0-	2829	3				N	-0-				-0-
10	0		2743	-0-	2743	2743	2743	3				N	-0-				-0-
11	0		2411	-0-	2411	5154	2411	3				N	-0-				-0-
12	0		2097	-0-	2097	7251	2097	3				N	-0-				-0-
01	0		1684	-0-	1684	8935	1684	3				N	-0-				-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

08	930	N	-0-	-0-	-930	-0-						N	-0-				-0-
09	480	N	-0-	-0-	-480	-0-						N	-0-				-0-
10	0		94	-0-	94	94	94	3				N	-0-				-0-
11	0		-0-	-0-	-0-	94						N	-0-				-0-
12	0		-0-	-0-	-0-	94						N	-0-				-0-
01	0		-0-	-0-	-0-	94						N	-0-				-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5578	X	5578	-0-	-0-	-0-	5578	3			N	-0-					-0-
09	3865	X	3865	-0-	-0-	-0-	3865	3			N	-0-					-0-
10	0		4806	-0-	4806	4806	4806	3			N	-0-					-0-
11	0		4233	-0-	4233	9039	4233	3			N	-0-					-0-
12	0		3808	-0-	3808	12847	3808	3			N	-0-					-0-
01	0		3844	-0-	3844	16691	3844	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
09	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
10	0		228	-0-	228	228	228	3			N	-0-					-0-
11	0		213	-0-	213	441	213	3			N	-0-					-0-
12	0		213	-0-	213	654	213	3			N	-0-					-0-
01	0		219	-0-	219	873	219	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1189	-0-	-51	-0-	1189	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	0		1198	-0-	1198	1198	1198	3			N	-0-					-0-
11	0		1129	-0-	1129	2327	1129	3			N	-0-					-0-
12	0		1095	-0-	1095	3422	1095	3			N	-0-					-0-
01	0		1133	-0-	1133	4555	1133	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		134	-0-	134	134	134	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	134					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	134					N	-0-					-0-
12	14B2 EXT		51	-0-	51	185	51	3			N	-0-					-0-
01	14B2 EXT		13	-0-	13	198	13	3			N	-0-					-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	146	-0-	-1125	-0-	146	3			N	-0-					-0-
09	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
10	0		1510	-0-	1510	1510	1510	3			N	-0-					-0-
11	0		1534	-0-	1534	3044	1534	3			N	-0-					-0-
12	0		928	-0-	928	3972	928	3			N	-0-					-0-
01	0		1285	-0-	1285	5257	1285	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
09	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
10	0		2368	-0-	2368	2368	2368	3			N	-0-					-0-
11	0		2297	-0-	2297	4665	2297	3			N	-0-					-0-
12	0		1909	-0-	1909	6574	1909	3			N	-0-					-0-
01	0		2079	-0-	2079	8653	2079	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	0		239	-0-	239	239	239	3			N	-0-					-0-
11	0		209	-0-	209	448	209	3			N	-0-					-0-
12	0		193	-0-	193	641	193	3			N	-0-					-0-
01	0		211	-0-	211	852	211	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	701	-0-	-198	-0-	701	3			N	-0-					-0-
09	870	N	543	-0-	-327	-0-	543	3			N	-0-					-0-
10	0		509	-0-	509	509	509	3			N	-0-					-0-
11	0		50	-0-	50	559	50	3			N	-0-					-0-
12	0		159	-0-	159	718	159	3			N	-0-					-0-
01	0		152	-0-	152	870	152	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	0		653	-0-	653	653	653	3			N	-0-					-0-
11	0		633	-0-	633	1286	633	3			N	-0-					-0-
12	0		770	-0-	770	2056	770	3			N	-0-					-0-
01	0		821	-0-	821	2877	821	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	0		529	-0-	529	529	529	3			N	-0-					-0-
11	0		456	-0-	456	985	456	3			N	-0-					-0-
12	0		267	-0-	267	1252	267	3			N	-0-					-0-
01	0		194	-0-	194	1446	194	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
09	2102	X	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
10	0		2171	-0-	2171	2171	2171	3			N	-0-					-0-
11	0		2003	-0-	2003	4174	2003	3			N	-0-					-0-
12	0		1502	-0-	1502	5676	1502	3			N	-0-					-0-
01	0		1624	-0-	1624	7300	1624	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	0		814	-0-	814	814	814	3			N	-0-					-0-
11	0		873	-0-	873	1687	873	3			N	-0-					-0-
12	0		930	-0-	930	2617	930	3			N	-0-					-0-
01	0		785	-0-	785	3402	785	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		32	-0-	32	32	32	3			N	-0-					-0-
12	0		175	-0-	175	207	175	3			N	-0-					-0-
01	0		171	-0-	171	378	171	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		8	-0-	8	8	8	3			N	-0-					-0-
12	0		-0-	-0-	-0-	8					N	-0-					-0-
01	0		-0-	-0-	-0-	8					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4865	X	4865	-0-	-0-	-0-	4865	3			N	-0-					-0-
09	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					-0-
10	0		4606	-0-	4606	4606	4606	3			N	-0-					-0-
11	0		3666	-0-	3666	8272	3666	3			N	-0-					-0-
12	0		3606	-0-	3606	11878	3606	3			N	-0-					-0-
01	0		3981	-0-	3981	15859	3981	3			N	-0-					-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	0		734	-0-	734	734	734	3			N	-0-					-0-
11	0		138	-0-	138	872	138	3			N	-0-					-0-
12	0		312	-0-	312	1184	312	3			N	-0-					-0-
01	0		363	-0-	363	1547	363	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DELFIN OPERATING, LLC 212175
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					33
09	0		-0-	-0-	-0-	-0-					N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0	X	-0-	-0-	-0-	-0-					N	-0-					33
12	0		-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					30
09	0		-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		7	-0-	7	7	7	3			N	-0-					12
12	0		3	-0-	3	10	3	3			N	-0-					12
01	0		-0-	-0-	-0-	10					N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	0		548	-0-	548	548	548	3			N	-0-					-0-
11	0		304	-0-	304	852	304	3			N	-0-					-0-
12	0		325	-0-	325	1177	325	3			N	-0-					-0-
01	0		414	-0-	414	1591	414	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	0		384	-0-	384	384	384	3			N	-0-					-0-
11	0		700	-0-	700	1084	700	3			N	-0-					-0-
12	0		1761	-0-	1761	2845	1761	3			N	-0-					-0-
01	0		1601	-0-	1601	4446	1601	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	0		416	-0-	416	416	416	3			N	-0-					-0-
11	0		378	-0-	378	794	378	3			N	-0-					-0-
12	0		354	-0-	354	1148	354	3			N	-0-					-0-
01	0		356	-0-	356	1504	356	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		13	-0-	13	13	13	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	0		2038	-0-	2038	2038	2038	3			N	-0-					-0-
11	0		1003	-0-	1003	3041	1003	3			N	-0-					-0-
12	0		1438	-0-	1438	4479	1438	3			N	-0-					-0-
01	0		1410	-0-	1410	5889	1410	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	48	N	48	-0-	-0-	-0-	45	4	3	9	N	3					93
*03	51	N	51	-0-	-0-	-0-	45	4	6	9	N	5					98
*04	138	N	138	-0-	-0-	-0-	135	4	3	9	N	3					101
*05	141	N	141	-0-	-0-	-0-	135	4	6	9	N	5					106
*06	202	N	202	-0-	-0-	-0-	195	4	7	9	N	6					112
*07	142	N	142	-0-	-0-	-0-	135	4	7	9	N	6					118
*08	126	N	126	-0-	-0-	-0-	120	4	6	9	N	5					123
*09	109	N	109	-0-	-0-	-0-	105	4	4	9	N	4					127
*10	457	N	457	-0-	-0-	-0-	450	4	7	9	N	6					133
*11	469	N	469	-0-	-0-	-0-	465	4	4	9	N	4					137
*12	14B2 EXT		142	-0-	142	142	135	4	7	9	N	6					143
*01	314	X	172	-0-	-142	-0-	165	4	7	9	N	6					149

DELFIN OPERATING, LLC 212175
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

08	0	N	-0-	-0-	-0-	-0-					N	5					286
09	0		-0-	-0-	-0-	-0-					N	5					291
10	0		-0-	-0-	-0-	-0-					N	-0-					291
11	0		-0-	-0-	-0-	-0-					N	-0-					291
12	14B2 EXT		-0-	-0-	-0-	-0-					N	5					296
01	14B2 EXT		-0-	-0-	-0-	-0-					N	5	141	1			160

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	420	N	92	-0-	-328	-0-	92	3			N	-0-					-0-
10	0		514	-0-	514	514	514	3			N	-0-					-0-
11	0		557	-0-	557	1071	557	3			N	-0-					-0-
12	0		582	-0-	582	1653	582	3			N	-0-					-0-
01	0		599	-0-	599	2252	599	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0		28	-0-	28	28	28	3			N	-0-					-0-
11	0		71	-0-	71	99	71	3			N	-0-					-0-
12	0		24	-0-	24	123	24	3			N	-0-					-0-
01	0		170	-0-	170	293	170	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0		462	-0-	462	462	462	3			N	-0-					-0-
11	0		133	-0-	133	595	133	3			N	-0-					-0-
12	0		507	-0-	507	1102	507	3			N	-0-					-0-
01	0		907	-0-	907	2009	907	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	0		117	-0-	117	117	117	3			N	-0-					-0-
11	0		115	-0-	115	232	115	3			N	-0-					-0-
12	0		120	-0-	120	352	120	3			N	-0-					-0-
01	0		83	-0-	83	435	83	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	0		188	-0-	188	188	188	3			N	-0-					-0-
11	0		187	-0-	187	375	187	3			N	-0-					-0-
12	0		29	-0-	29	404	29	3			N	-0-					-0-
01	0		156	-0-	156	560	156	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	0		67	-0-	67	67	67	3			N	-0-					-0-
11	0		-0-	-0-	-0-	67					N	-0-					-0-
12	0		-0-	-0-	-0-	67					N	-0-					-0-
01	0		258	-0-	258	325	258	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0		127	-0-	127	127	127	3			N	-0-					-0-
11	0		109	-0-	109	236	109	3			N	-0-					-0-
12	0		111	-0-	111	347	111	3			N	-0-					-0-
01	0		112	-0-	112	459	112	3			N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	0		108	-0-	108	108	108	3			N	-0-					-0-
11	0		97	-0-	97	205	97	3			N	-0-					-0-
12	0		61	-0-	61	266	61	3			N	-0-					-0-
01	0		73	-0-	73	339	73	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	720	N	244	-0-	-476	-0-	244	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		421	-0-	421	421	421	3			N	-0-					-0-
01	0		689	-0-	689	1110	689	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					12
10	0		-0-	-0-	-0-	-0-					Y	-0-					12
11	0		-0-	-0-	-0-	-0-					Y	-0-					12
12	0		88	-0-	88	88	88	3			Y	-0-					12
01	0		235	-0-	235	323	235	3			Y	-0-					12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		1	-0-	1	1	1	3			Y	-0-					1
12	0		-0-	-0-	-0-	1					Y	-0-					1
01	0		1	-0-	1	2	1	3			Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	0		195	-0-	195	195	195	3			N	-0-					-0-
11	0		180	-0-	180	375	180	3			N	-0-					-0-
12	0		191	-0-	191	566	191	3			N	-0-					-0-
01	0		193	-0-	193	759	193	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	0		990	-0-	990	990	990	3			N	-0-					-0-
11	0		709	-0-	709	1699	709	3			N	-0-					-0-
12	0		542	-0-	542	2241	542	3			N	-0-					-0-
01	0		515	-0-	515	2756	515	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	0		343	-0-	343	343	343	3			N	-0-					-0-
11	0		283	-0-	283	626	283	3			N	-0-					-0-
12	0		43	-0-	43	669	43	3			N	-0-					-0-
01	0		304	-0-	304	973	304	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	0		7	-0-	7	7	7	3			N	-0-					-0-
11	0		-0-	-0-	-0-	7					N	-0-					-0-
12	0		2	-0-	2	9	2	3			N	-0-					-0-
01	0		24	-0-	24	33	24	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

08	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
09	1410	N	1055	-0-	-355	-0-	1055	3			N	-0-					-0-
10	0		1390	-0-	1390	1390	1390	3			N	-0-					-0-
11	0		1175	-0-	1175	2565	1175	3			N	-0-					-0-
12	0		1191	-0-	1191	3756	1191	3			N	-0-					-0-
01	0		1193	-0-	1193	4949	1193	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5	-0-	5	5	5	3			N	-0-					-0-
12	0		72	-0-	72	77	72	3			N	-0-					-0-
01	0		173	-0-	173	250	173	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2571	N	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
09	870	N	500	-0-	-370	-0-	500	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		419	-0-	419	419	419	3			N	-0-					-0-
12	0		397	-0-	397	816	397	3			N	-0-					-0-
01	0		1207	-0-	1207	2023	1207	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	109 N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
10	0	231	-0-	231	231	231	3		N	-0-			-0-
11	0	147	-0-	147	378	147	3		N	-0-			-0-
12	0	-0-	-0-	-0-	378				N	-0-			-0-
01	0	34	-0-	34	412	34	3		N	-0-			-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	656 N	656	-0-	-0-	-0-	656	3		N	-0-			-0-
10	0	841	-0-	841	841	841	3		N	-0-			-0-
11	0	781	-0-	781	1622	781	3		N	-0-			-0-
12	0	642	-0-	642	2264	642	3		N	-0-			-0-
01	0	538	-0-	538	2802	538	3		N	-0-			-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	1 N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	4 N	4	-0-	-0-	-0-	4	3		N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	152	-0-	152	152	152	3		N	-0-			-0-
12	0	7	-0-	7	159	7	3		N	-0-			-0-
01	0	117	-0-	117	276	117	3		N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					142
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					142
10	0		92	-0-	92	92	34	3	58	9	Y	53					195
11	0		57	-0-	57	149	57	3			Y	-0-					195
12	0		120	-0-	120	269	120	3			Y	-0-					195
01	0		41	-0-	41	310	41	3			Y	-0-					195

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

08	SWR	10	1740	-0-	1740	188036	1740	3			N	-0-					-0-
09	SWR	10	818	-0-	818	188854	818	3			N	-0-					-0-
10	SWR	10	969	-0-	969	189823	969	3			N	-0-					-0-
11	SWR	10	954	-0-	954	190777	954	3			N	-0-					-0-
12	SWR	10	955	-0-	955	191732	955	3			N	-0-					-0-
01	SWR	10	960	-0-	960	192692	960	3			N	-0-					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	0		1075	-0-	1075	1075	1075	3			N	-0-					-0-
11	0		441	-0-	441	1516	441	3			N	-0-					-0-
12	0		17	-0-	17	1533	17	3			N	-0-					-0-
01	0		8	-0-	8	1541	8	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		4	-0-	4	4	4	3			Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		14	-0-	14	14	14	3			N	-0-					-0-
12	0		-0-	-0-	-0-	14					N	-0-					-0-
01	0		25	-0-	25	39	25	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					25
10	0		806	-0-	806	806	806	3			Y	-0-					25
11	0		524	-0-	524	1330	524	3			Y	-0-					25
12	0		484	-0-	484	1814	484	3			Y	-0-					25
01	0		442	-0-	442	2256	442	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	0		485	-0-	485	485	485	3			N	-0-					-0-
11	0		635	-0-	635	1120	635	3			N	-0-					-0-
12	0		598	-0-	598	1718	598	3			N	-0-					-0-
01	0		484	-0-	484	2202	484	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	196 N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	492	-0-	492	492	492	3			N	-0-					-0-
12	0	722	-0-	722	1214	722	3			N	-0-					-0-
01	0	646	-0-	646	1860	646	3			N	-0-					-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	X	1321	-0-	-543	-0-	1321	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		100	-0-	100	100	100	3			N	-0-					-0-
12	0		16	-0-	16	116	16	3			N	-0-					-0-
01	0		60	-0-	60	176	60	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	0		168	-0-	168	168	168	3			N	-0-					-0-
11	0		107	-0-	107	275	107	3			N	-0-					-0-
12	0		184	-0-	184	459	184	3			N	-0-					-0-
01	0		312	-0-	312	771	312	3			N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	0		907	-0-	907	907	907	3			N	-0-					-0-
11	0		880	-0-	880	1787	880	3			N	-0-					-0-
12	0		879	-0-	879	2666	879	3			N	-0-					-0-
01	0		895	-0-	895	3561	895	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	178 N	178	-0-	-0-	-0-	178	3		N	-0-			-0-
10	0	3396	-0-	3396	3396	3396	3		N	-0-			-0-
11	0	2800	-0-	2800	6196	2800	3		N	-0-			-0-
12	0	2772	-0-	2772	8968	2772	3		N	-0-			-0-
01	0	2835	-0-	2835	11803	2835	3		N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

08	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	0		1455	-0-	1455	1455	1455	3			N	-0-					-0-
11	0		1178	-0-	1178	2633	1178	3			N	-0-					-0-
12	0		1286	-0-	1286	3919	1286	3			N	-0-					-0-
01	0		1457	-0-	1457	5376	1457	3			N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

08	3100	N	3176	-0-	76	76	3176	3			N	-0-					-0-
09	1575	N	1499	-0-	-76	-0-	1499	3			N	-0-					-0-
10	0		721	-0-	721	721	721	3			N	-0-					-0-
11	0		-0-	-0-	-0-	721					N	-0-					-0-
12	0		1166	-0-	1166	1887	1166	3			N	-0-					-0-
01	0		519	-0-	519	2406	519	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	270	N	68	-0-	-202	-0-	68	3			N	-0-					-0-
10	0		493	-0-	493	493	493	3			N	-0-					-0-
11	0		381	-0-	381	874	381	3			N	-0-					-0-
12	0		367	-0-	367	1241	367	3			N	-0-					-0-
01	0		357	-0-	357	1598	357	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0		73	-0-	73	73	73	3			N	-0-					-0-
11	0		73	-0-	73	146	73	3			N	-0-					-0-
12	0		164	-0-	164	310	164	3			N	-0-					-0-
01	0		707	-0-	707	1017	707	3			N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		17	-0-	17	17	17	3			N	-0-					-0-
12	0		22	-0-	22	39	22	3			N	-0-					-0-
01	0		9	-0-	9	48	9	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

08	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	101015					N	-0-					-0-
09	SWR 10	32	-0-	32	101047	32	3			N	-0-					-0-
10	SWR 10	162	-0-	162	101209	162	3			N	-0-					-0-
11	SWR 10	100	-0-	100	101309	100	3			N	-0-					-0-
12	SWR 10	56	-0-	56	101365	56	3			N	-0-					-0-
01	SWR 10	45	-0-	45	101410	45	3			N	-0-					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2250 N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
09	884 N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
10	0	1550	-0-	1550	1550	1550	3			N	-0-					-0-
11	0	1259	-0-	1259	2809	1259	3			N	-0-					-0-
12	0	649	-0-	649	3458	649	3			N	-0-					-0-
01	0	1119	-0-	1119	4577	1119	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	0		43	-0-	43	43	43	3			N	-0-					-0-
11	0		23	-0-	23	66	23	3			N	-0-					-0-
12	0		152	-0-	152	218	152	3			N	-0-					-0-
01	0		227	-0-	227	445	227	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	0		320	-0-	320	320	320	3			N	-0-					-0-
11	0		281	-0-	281	601	281	3			N	-0-					-0-
12	0		238	-0-	238	839	238	3			N	-0-					-0-
01	0		244	-0-	244	1083	244	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	205 N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	0	555	-0-	555	555	555	3			N	-0-					-0-
11	0	475	-0-	475	1030	475	3			N	-0-					-0-
12	0	388	-0-	388	1418	388	3			N	-0-					-0-
01	0	358	-0-	358	1776	358	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436 N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	300 N	239	-0-	-61	-0-	239	3			N	-0-					-0-
10	0	346	-0-	346	346	346	3			N	-0-					-0-
11	0	318	-0-	318	664	318	3			N	-0-					-0-
12	0	312	-0-	312	976	312	3			N	-0-					-0-
01	0	312	-0-	312	1288	312	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	0		577	-0-	577	577	577	3			N	-0-					-0-
11	0		827	-0-	827	1404	827	3			N	-0-					-0-
12	0		684	-0-	684	2088	684	3			N	-0-					-0-
01	0		264	-0-	264	2352	264	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	0		1627	-0-	1627	1627	1627	3			N	-0-					-0-
11	0		1612	-0-	1612	3239	1612	3			N	-0-					-0-
12	0		4658	-0-	4658	7897	4658	3			N	-0-					-0-
01	0		1676	-0-	1676	9573	1676	3			N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	186	-0-	186	186	186	3			N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	186					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	186					N	-0-					-0-
12	0	496	-0-	496	682	496	3			N	-0-					-0-
01	0	455	-0-	455	1137	455	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10117	X	10117	-0-	-0-	-0-	10117	3			N	-0-					-0-
09	5291	X	5291	-0-	-0-	-0-	5291	3			N	-0-					-0-
10	0		3225	-0-	3225	3225	3225	3			N	-0-					-0-
11	0		2313	-0-	2313	5538	2313	3			N	-0-					-0-
12	0		2232	-0-	2232	7770	2232	3			N	-0-					-0-
01	0		2205	-0-	2205	9975	2205	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
09	1320	N	980	-0-	-340	-0-	980	3			N	-0-					-0-
10	0		397	-0-	397	397	397	3			N	-0-					-0-
11	0		557	-0-	557	954	557	3			N	-0-					-0-
12	0		445	-0-	445	1399	445	3			N	-0-					-0-
01	0		217	-0-	217	1616	217	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
10	0		1323	-0-	1323	1323	1323	3			N	-0-					-0-
11	0		1204	-0-	1204	2527	1204	3			N	-0-					-0-
12	0		1118	-0-	1118	3645	1118	3			N	-0-					-0-
01	0		1013	-0-	1013	4658	1013	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	0		851	-0-	851	851	851	3			N	-0-					-0-
11	0		1599	-0-	1599	2450	1599	3			N	-0-					-0-
12	0		814	-0-	814	3264	814	3			N	-0-					-0-
01	0		935	-0-	935	4199	935	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
10	0		2223	-0-	2223	2223	2223	3			N	-0-					-0-
11	0		1870	-0-	1870	4093	1870	3			N	-0-					-0-
12	0		1338	-0-	1338	5431	1338	3			N	-0-					-0-
01	0		1296	-0-	1296	6727	1296	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		31	-0-	31	31	31	3			N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

08	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
09	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
10	0		1732	-0-	1732	1732	1732	3			N	-0-					-0-
11	0		1580	-0-	1580	3312	1580	3			N	-0-					-0-
12	0		324	-0-	324	3636	324	3			N	-0-					-0-
01	0		1514	-0-	1514	5150	1514	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
10	0		1609	-0-	1609	1609	1609	3			N	-0-					-0-
11	0		1541	-0-	1541	3150	1541	3			N	-0-					-0-
12	0		1609	-0-	1609	4759	1609	3			N	-0-					-0-
01	0		1653	-0-	1653	6412	1653	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	0		800	-0-	800	800	800	3			N	-0-					-0-
11	0		799	-0-	799	1599	799	3			N	-0-					-0-
12	0		734	-0-	734	2333	734	3			N	-0-					-0-
01	0		817	-0-	817	3150	817	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5761	X	5761	-0-	-0-	-0-	5761	3			N	-0-					-0-
09	3616	X	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
10	0		4981	-0-	4981	4981	4981	3			N	-0-					-0-
11	0		2780	-0-	2780	7761	2780	3			N	-0-					-0-
12	0		5378	-0-	5378	13139	5378	3			N	-0-					-0-
01	0		2686	-0-	2686	15825	2686	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

08	6513	X	6513	-0-	-0-	-0-	6513	3			N	-0-					-0-
09	2439	X	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
10	0		4109	-0-	4109	4109	4109	3			N	-0-					-0-
11	0		4556	-0-	4556	8665	4556	3			N	-0-					-0-
12	0		3980	-0-	3980	12645	3980	3			N	-0-					-0-
01	0		3951	-0-	3951	16596	3951	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

08	4772	X	4772	-0-	-0-	-0-	4772	3			N	-0-					-0-
09	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
10	0		2960	-0-	2960	2960	2960	3			N	-0-					-0-
11	0		3588	-0-	3588	6548	3588	3			N	-0-					-0-
12	0		3305	-0-	3305	9853	3305	3			N	-0-					-0-
01	0		3096	-0-	3096	12949	3096	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		364	-0-	364	364	364	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	364					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	364					N	-0-					-0-
12	0		-0-	-0-	-0-	364					N	-0-					-0-
01	0		-0-	-0-	-0-	364					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

08	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
09	2130	X	1638	-0-	-492	-0-	1638	3			N	-0-					-0-
10	0		2187	-0-	2187	2187	2187	3			N	-0-					-0-
11	0		2839	-0-	2839	5026	2839	3			N	-0-					-0-
12	0		2638	-0-	2638	7664	2638	3			N	-0-					-0-
01	0		2681	-0-	2681	10345	2681	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

08	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	0		1599	-0-	1599	1599	1599	3			N	-0-					-0-
11	0		1206	-0-	1206	2805	1206	3			N	-0-					-0-
12	0		1280	-0-	1280	4085	1280	3			N	-0-					-0-
01	0		1126	-0-	1126	5211	1126	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		84	-0-	84	84	84	3			N	-0-					-0-
12	0		-0-	-0-	-0-	84					N	-0-					-0-
01	0		69	-0-	69	153	69	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	0		1196	-0-	1196	1196	1196	3			N	-0-					-0-
11	0		68	-0-	68	1264	68	3			N	-0-					-0-
12	0		95	-0-	95	1359	95	3			N	-0-					-0-
01	0		858	-0-	858	2217	858	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13190	X	5389	-0-	-7801	-0-	5389	3			N	-0-					-0-
09	3715	X	3715	-0-	-0-	-0-	3715	3			N	-0-					-0-
10	0		4416	-0-	4416	4416	4416	3			N	-0-					-0-
11	0		3521	-0-	3521	7937	3521	3			N	-0-					-0-
12	0		2999	-0-	2999	10936	2999	3			N	-0-					-0-
01	0		3740	-0-	3740	14676	3740	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11530	X	3968	-0-	-7562	-0-	3968	3			N	-0-					-0-
09	2730	X	2254	-0-	-476	-0-	2254	3			N	-0-					-0-
10	0		3833	-0-	3833	3833	3833	3			N	-0-					-0-
11	0		3739	-0-	3739	7572	3739	3			N	-0-					-0-
12	0		3649	-0-	3649	11221	3649	3			N	-0-					-0-
01	0		3693	-0-	3693	14914	3693	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5274	-0-	2174	2237	5274	3			N	-0-					-0-
09	3000	N	3148	-0-	148	2385	3148	3			N	-0-					-0-
10	0		4039	-0-	4039	6424	4039	3			N	-0-					-0-
11	0		3600	-0-	3600	10024	3600	3			N	-0-					-0-
12	0		2917	-0-	2917	12941	2917	3			N	-0-					-0-
01	0		4245	-0-	4245	17186	4245	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	0		266	-0-	266	266	266	3			N	-0-					-0-
11	0		229	-0-	229	495	229	3			N	-0-					-0-
12	0		188	-0-	188	683	188	3			N	-0-					-0-
01	0		141	-0-	141	824	141	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		6	-0-	6	6	6	3			N	-0-					-0-
12	0		-0-	-0-	-0-	6					N	-0-					-0-
01	0		10	-0-	10	16	10	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5004	X	5004	-0-	-0-	-0-	5004	3			N	-0-					-0-
09	3835	X	3835	-0-	-0-	-0-	3835	3			N	-0-					-0-
10	0		6606	-0-	6606	6606	6606	3			N	-0-					-0-
11	0		6858	-0-	6858	13464	6858	3			N	-0-					-0-
12	0		6243	-0-	6243	19707	6243	3			N	-0-					-0-
01	0		6284	-0-	6284	25991	6284	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		666	-0-	666	666	666	3			N	-0-					-0-
12	0		1123	-0-	1123	1789	1123	3			N	-0-					-0-
01	0		1616	-0-	1616	3405	1616	3			N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5236	X	3537	-0-	-1699	-0-	3537	3			N	-0-					-0-
09	2880	X	2544	-0-	-336	-0-	2544	3			N	-0-					-0-
10	0		3370	-0-	3370	3370	3370	3			N	-0-					-0-
11	0		3259	-0-	3259	6629	3259	3			N	-0-					-0-
12	0		3042	-0-	3042	9671	3042	3			N	-0-					-0-
01	0		3148	-0-	3148	12819	3148	3			N	-0-					-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	41	-0-	41	41	41	3			N	-0-					-0-
10	14B2	EXT	46	-0-	46	87	46	3			N	-0-					-0-
11	14B2	EXT	49	-0-	49	136	49	3			N	-0-					-0-
12	0		12	-0-	12	148	12	3			N	-0-					-0-
01	0		34	-0-	34	182	34	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	0		466	-0-	466	466	466	3			N	-0-					-0-
11	0		315	-0-	315	781	315	3			N	-0-					-0-
12	0		430	-0-	430	1211	430	3			N	-0-					-0-
01	0		455	-0-	455	1666	455	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4920	X	4037	-0-	-883	-0-	4037	3			N	-0-					-0-
09	2700	X	1626	-0-	-1074	-0-	1626	3			N	-0-					-0-
10	0		3690	-0-	3690	3690	3690	3			N	-0-					-0-
11	0		3154	-0-	3154	6844	3154	3			N	-0-					-0-
12	0		2401	-0-	2401	9245	2401	3			N	-0-					-0-
01	0		2926	-0-	2926	12171	2926	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	0		1070	-0-	1070	1070	1070	3			N	-0-					-0-
11	0		1070	-0-	1070	2140	1070	3			N	-0-					-0-
12	0		1034	-0-	1034	3174	1034	3			N	-0-					-0-
01	0		1030	-0-	1030	4204	1030	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	0		770	-0-	770	770	770	3			N	-0-					-0-
11	0		198	-0-	198	968	198	3			N	-0-					-0-
12	0		81	-0-	81	1049	81	3			N	-0-					-0-
01	0		15	-0-	15	1064	15	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

08	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
09	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
10	0		1938	-0-	1938	1938	1938	3			N	-0-					-0-
11	0		1639	-0-	1639	3577	1639	3			N	-0-					-0-
12	0		1448	-0-	1448	5025	1448	3			N	-0-					-0-
01	0		2280	-0-	2280	7305	2280	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

08	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	0		1393	-0-	1393	1393	1393	3			N	-0-					-0-
11	0		1442	-0-	1442	2835	1442	3			N	-0-					-0-
12	0		1310	-0-	1310	4145	1310	3			N	-0-					-0-
01	0		1441	-0-	1441	5586	1441	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

08	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
09	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
10	0		2441	-0-	2441	2441	2441	3			N	-0-					-0-
11	0		2420	-0-	2420	4861	2420	3			N	-0-					-0-
12	0		2270	-0-	2270	7131	2270	3			N	-0-					-0-
01	0		2303	-0-	2303	9434	2303	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	0		815	-0-	815	815	815	3			N	-0-					-0-
11	0		756	-0-	756	1571	756	3			N	-0-					-0-
12	0		781	-0-	781	2352	781	3			N	-0-					-0-
01	0		758	-0-	758	3110	758	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

08	2557	X	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
09	1890	X	1801	-0-	-89	-0-	1801	3			N	-0-					-0-
10	0		2537	-0-	2537	2537	2537	3			N	-0-					-0-
11	0		2444	-0-	2444	4981	2444	3			N	-0-					-0-
12	0		2299	-0-	2299	7280	2299	3			N	-0-					-0-
01	0		1812	-0-	1812	9092	1812	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

08	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	0		1162	-0-	1162	1162	1162	3			N	-0-					-0-
11	0		913	-0-	913	2075	913	3			N	-0-					-0-
12	0		890	-0-	890	2965	890	3			N	-0-					-0-
01	0		917	-0-	917	3882	917	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	0		614	-0-	614	614	614	3			N	-0-					-0-
11	0		403	-0-	403	1017	403	3			N	-0-					-0-
12	0		149	-0-	149	1166	149	3			N	-0-					-0-
01	0		34	-0-	34	1200	34	3			N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

08	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
09	1080	N	557	-0-	-523	-0-	557	3			N	-0-					-0-
10	0		1116	-0-	1116	1116	1116	3			N	-0-					-0-
11	0		957	-0-	957	2073	957	3			N	-0-					-0-
12	0		857	-0-	857	2930	857	3			N	-0-					-0-
01	0		818	-0-	818	3748	818	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

08	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
09	1140	N	203	-0-	-937	-0-	203	3			N	-0-					-0-
10	0		283	-0-	283	283	283	3			N	-0-					-0-
11	0		610	-0-	610	893	610	3			N	-0-					-0-
12	0		603	-0-	603	1496	603	3			N	-0-					-0-
01	0		625	-0-	625	2121	625	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	4	-0-	4	4	4	3		N	-0-			-0-
10	14B2 EXT	137	-0-	137	141	137	3		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	141				N	-0-			-0-
12	0	-0-	-0-	-0-	141				N	-0-			-0-
01	0	-0-	-0-	-0-	141				N	-0-			-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

08	33 N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	5	-0-	5	5	5	3		N	-0-			-0-
12	0	-0-	-0-	-0-	5				N	-0-			-0-
01	0	-0-	-0-	-0-	5				N	-0-			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

08	1428 N	1428	-0-	-0-	-0-	1428	3		N	-0-			-0-
09	900 N	900	-0-	-0-	-0-	900	3		N	-0-			-0-
10	0	1283	-0-	1283	1283	1283	3		N	-0-			-0-
11	0	1173	-0-	1173	2456	1173	3		N	-0-			-0-
12	0	1166	-0-	1166	3622	1166	3		N	-0-			-0-
01	0	1132	-0-	1132	4754	1132	3		N	-0-			-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	878 N	878	-0-	-0-	-0-	878	3		N	-0-			-0-
10	0	2217	-0-	2217	2217	2217	3		N	-0-			-0-
11	0	1559	-0-	1559	3776	1559	3		N	-0-			-0-
12	0	1425	-0-	1425	5201	1425	3		N	-0-			-0-
01	0	1441	-0-	1441	6642	1441	3		N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	3		N	-0-			-0-
09	58	N	58	-0-	-0-	-0-	58	3		N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		78	-0-	78	78	78	3		N	-0-			-0-
12	0		150	-0-	150	228	150	3		N	-0-			-0-
01	0		137	-0-	137	365	137	3		N	-0-			-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	1546	3		N	-0-			-0-
09	887	N	887	-0-	-0-	-0-	887	3		N	-0-			-0-
10	0		1058	-0-	1058	1058	1058	3		N	-0-			-0-
11	0		1081	-0-	1081	2139	1081	3		N	-0-			-0-
12	0		1139	-0-	1139	3278	1139	3		N	-0-			-0-
01	0		1172	-0-	1172	4450	1172	3		N	-0-			-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	28	N	28	-0-	-0-	-0-	28	3		N	-0-			-0-
10	0		24	-0-	24	24	24	3		N	-0-			-0-
11	0		62	-0-	62	86	62	3		N	-0-			-0-
12	0		77	-0-	77	163	77	3		N	-0-			-0-
01	0		68	-0-	68	231	68	3		N	-0-			-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	271	3		N	-0-			-0-
10	0		378	-0-	378	378	378	3		N	-0-			-0-
11	0		367	-0-	367	745	367	3		N	-0-			-0-
12	0		385	-0-	385	1130	385	3		N	-0-			-0-
01	0		383	-0-	383	1513	383	3		N	-0-			-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8269	X	8269	-0-	-0-	-0-	8269	3		N	-0-			-0-
09	5518	X	5518	-0-	-0-	-0-	5518	3		N	-0-			-0-
10	0		7198	-0-	7198	7198	7198	3		N	-0-			-0-
11	0		6628	-0-	6628	13826	6628	3		N	-0-			-0-
12	0		6159	-0-	6159	19985	6159	3		N	-0-			-0-
01	0		6324	-0-	6324	26309	6324	3		N	-0-			-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2046	X	1572	-0-	-474	-0-	1572	3		N	-0-			-0-
09	1980	X	436	-0-	-1544	-0-	436	3		N	-0-			-0-
10	0		1749	-0-	1749	1749	1749	3		N	-0-			-0-
11	0		1378	-0-	1378	3127	1378	3		N	-0-			-0-
12	0		1175	-0-	1175	4302	1175	3		N	-0-			-0-
01	0		1134	-0-	1134	5436	1134	3		N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		15	-0-	15	15	15	3			N	-0-					-0-
12	0		-0-	-0-	-0-	15					N	-0-					-0-
01	0		57	-0-	57	72	57	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		573	-0-	573	573	573	3			N	-0-					-0-
12	0		180	-0-	180	753	180	3			N	-0-					-0-
01	0		397	-0-	397	1150	397	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4862	X	4862	-0-	-0-	-0-	4862	3			N	-0-					-0-
09	3930	X	2273	-0-	-1657	-0-	2273	3			N	-0-					-0-
10	0		1799	-0-	1799	1799	1799	3			N	-0-					-0-
11	0		1753	-0-	1753	3552	1753	3			N	-0-					-0-
12	0		1555	-0-	1555	5107	1555	3			N	-0-					-0-
01	0		1614	-0-	1614	6721	1614	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	0		504	-0-	504	504	504	3			N	-0-					-0-
11	0		488	-0-	488	992	488	3			N	-0-					-0-
12	0		507	-0-	507	1499	507	3			N	-0-					-0-
01	0		485	-0-	485	1984	485	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2716	X	2212	-0-	-504	-0-	2212	3			N	-0-					-0-
09	1830	X	1647	-0-	-183	-0-	1647	3			N	-0-					-0-
10	0		1976	-0-	1976	1976	1976	3			N	-0-					-0-
11	0		1706	-0-	1706	3682	1706	3			N	-0-					-0-
12	0		1679	-0-	1679	5361	1679	3			N	-0-					-0-
01	0		1711	-0-	1711	7072	1711	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3321	-0-	-833	-0-	3321	3			N	-0-					-0-
09	4020	X	2219	-0-	-1801	-0-	2219	3			N	-0-					-0-
10	0		2512	-0-	2512	2512	2512	3			N	-0-					-0-
11	0		4888	-0-	4888	7400	4888	3			N	-0-					-0-
12	0		4225	-0-	4225	11625	4225	3			N	-0-					-0-
01	0		3063	-0-	3063	14688	3063	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

08	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0		923	-0-	923	923	923	3			N	-0-					-0-
11	0		820	-0-	820	1743	820	3			N	-0-					-0-
12	0		724	-0-	724	2467	724	3			N	-0-					-0-
01	0		734	-0-	734	3201	734	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
10	0		3079	-0-	3079	3079	3079	3			N	-0-					-0-
11	0		2309	-0-	2309	5388	2309	3			N	-0-					-0-
12	0		2837	-0-	2837	8225	2837	3			N	-0-					-0-
01	0		2132	-0-	2132	10357	2132	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0		925	-0-	925	925	925	3			N	-0-					-0-
11	0		783	-0-	783	1708	783	3			N	-0-					-0-
12	0		759	-0-	759	2467	759	3			N	-0-					-0-
01	0		758	-0-	758	3225	758	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	0		692	-0-	692	692	692	3			N	-0-					-0-
11	0		686	-0-	686	1378	686	3			N	-0-					-0-
12	0		688	-0-	688	2066	688	3			N	-0-					-0-
01	0		617	-0-	617	2683	617	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	0		187	-0-	187	187	187	3			N	-0-					-0-
11	0		98	-0-	98	285	98	3			N	-0-					-0-
12	0		83	-0-	83	368	83	3			N	-0-					-0-
01	0		288	-0-	288	656	288	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
10	0		971	-0-	971	971	971	3			N	-0-					-0-
11	0		908	-0-	908	1879	908	3			N	-0-					-0-
12	0		882	-0-	882	2761	882	3			N	-0-					-0-
01	0		903	-0-	903	3664	903	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		518	-0-	518	518	518	3			N	-0-					-0-
11	0		885	-0-	885	1403	885	3			N	-0-					-0-
12	0		818	-0-	818	2221	818	3			N	-0-					-0-
01	0		637	-0-	637	2858	637	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3435	-0-	335	335	3435	3			N	-0-					-0-
09	1353	N	1018	-0-	-335	-0-	1018	3			N	-0-					-0-
10	0		4316	-0-	4316	4316	4316	3			N	-0-					-0-
11	0		2992	-0-	2992	7308	2992	3			N	-0-					-0-
12	0		654	-0-	654	7962	654	3			N	-0-					-0-
01	0		1	-0-	1	7963	1	3			N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
09	540	N	410	-0-	-130	-0-	410	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	0		1055	-0-	1055	1055	1055	3			N	-0-					-0-
11	0		998	-0-	998	2053	998	3			N	-0-					-0-
12	0		964	-0-	964	3017	964	3			N	-0-					-0-
01	0		994	-0-	994	4011	994	3			N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	20	-0-	20	20	20	3			N	-0-					-0-
10		14B2 EXT	168	-0-	168	188	168	3			N	-0-					-0-
11		14B2 EXT	26	-0-	26	214	26	3			N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	214					N	-0-					-0-
01		14B2 EXT	39	-0-	39	253	39	3			N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		2957	-0-	2957	2957	2957	3			N	-0-					-0-
11	0		3199	-0-	3199	6156	3199	3			N	-0-					-0-
12	0		3033	-0-	3033	9189	3033	3			N	-0-					-0-
01	0		3073	-0-	3073	12262	3073	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	0		458	-0-	458	458	458	3			N	-0-					-0-
11	0		442	-0-	442	900	442	3			N	-0-					-0-
12	0		416	-0-	416	1316	416	3			N	-0-					-0-
01	0		400	-0-	400	1716	400	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8559	X	5355	-0-	-3204	-0-	5355	3			N	-0-					-0-
09	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
10	0		7078	-0-	7078	7078	7078	3			N	-0-					-0-
11	0		3303	-0-	3303	10381	3303	3			N	-0-					-0-
12	0		4036	-0-	4036	14417	4036	3			N	-0-					-0-
01	0		3086	-0-	3086	17503	3086	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	0		581	-0-	581	581	581	3			N	-0-					-0-
11	0		863	-0-	863	1444	863	3			N	-0-					-0-
12	0		853	-0-	853	2297	853	3			N	-0-					-0-
01	0		900	-0-	900	3197	900	3			N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	849	-0-	849	849	849	3			N	-0-					-0-
10		14B2 EXT	2303	-0-	2303	3152	2303	3			N	-0-					-0-
11		14B2 EXT	3108	-0-	3108	6260	3108	3			N	-0-					-0-
12		14B2 EXT	2708	-0-	2708	8968	2708	3			N	-0-					-0-
01		14B2 EXT	2575	-0-	2575	11543	2575	3			N	-0-					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	9	-0-	9	9	9	3			N	-0-					-0-
10		14B2 EXT	4	-0-	4	13	4	3			N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	13					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	13					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	13					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	0		500	-0-	500	500	500	3			N	-0-					-0-
11	0		380	-0-	380	880	380	3			N	-0-					-0-
12	0		45	-0-	45	925	45	3			N	-0-					-0-
01	0		411	-0-	411	1336	411	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	0		1196	-0-	1196	1196	1196	3			N	-0-					-0-
11	0		979	-0-	979	2175	979	3			N	-0-					-0-
12	0		908	-0-	908	3083	908	3			N	-0-					-0-
01	0		901	-0-	901	3984	901	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8324	X	4642	-0-	-3682	-0-	4642	3			N	-0-					-0-
09	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
10	0		4392	-0-	4392	4392	4392	3			N	-0-					-0-
11	0		3625	-0-	3625	8017	3625	3			N	-0-					-0-
12	0		2599	-0-	2599	10616	2599	3			N	-0-					-0-
01	0		2575	-0-	2575	13191	2575	3			N	-0-					-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	13	-0-	13	13	13	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	13					N	-0-					-0-
11	14B2	EXT	21	-0-	21	34	21	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	34					N	-0-					-0-
01	14B2	EXT	19	-0-	19	53	19	3			N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5	-0-	5	5	5	3			N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	0		719	-0-	719	719	719	3			N	-0-					-0-
11	0		500	-0-	500	1219	500	3			N	-0-					-0-
12	0		545	-0-	545	1764	545	3			N	-0-					-0-
01	0		629	-0-	629	2393	629	3			N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	0		547	-0-	547	547	547	3			N	-0-					-0-
11	0		729	-0-	729	1276	729	3			N	-0-					-0-
12	0		769	-0-	769	2045	769	3			N	-0-					-0-
01	0		790	-0-	790	2835	790	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
09	3000	N	3056	-0-	56	56	3056	3			N	-0-					-0-
10	0		1230	-0-	1230	1286	1230	3			N	-0-					-0-
11	0		1493	-0-	1493	2779	1493	3			N	-0-					-0-
12	0		1316	-0-	1316	4095	1316	3			N	-0-					-0-
01	0		1214	-0-	1214	5309	1214	3			N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
09	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
10	0		1914	-0-	1914	1914	1914	3			N	-0-					-0-
11	0		1613	-0-	1613	3527	1613	3			N	-0-					-0-
12	0		1916	-0-	1916	5443	1916	3			N	-0-					-0-
01	0		1771	-0-	1771	7214	1771	3			N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	0		738	-0-	738	738	738	3			N	-0-					-0-
11	0		248	-0-	248	986	248	3			N	-0-					-0-
12	0		1262	-0-	1262	2248	1262	3			N	-0-					-0-
01	0		1759	-0-	1759	4007	1759	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	0		317	-0-	317	317	317	3			N	-0-					-0-
11	0		420	-0-	420	737	420	3			N	-0-					-0-
12	0		610	-0-	610	1347	610	3			N	-0-					-0-
01	0		473	-0-	473	1820	473	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4168	X	4168	-0-	-0-	-0-	4168	3		N	-0-			-0-
09	595	X	595	-0-	-0-	-0-	595	3		N	-0-			-0-
10	0		7061	-0-	7061	7061	7061	3		N	-0-			-0-
11	0		3079	-0-	3079	10140	3079	3		N	-0-			-0-
12	0		2536	-0-	2536	12676	2536	3		N	-0-			-0-
01	0		2327	-0-	2327	15003	2327	3		N	-0-			-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

08	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3266	-0-	166	1270	3266	3			N	-0-					-0-
09	3466	X	2196	-0-	-1270	-0-	2196	3			N	-0-					-0-
10	0		2805	-0-	2805	2805	2805	3			N	-0-					-0-
11	0		2502	-0-	2502	5307	2502	3			N	-0-					-0-
12	0		2019	-0-	2019	7326	2019	3			N	-0-					-0-
01	0		2385	-0-	2385	9711	2385	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3492	X	3398	-0-	-94	-0-	3398	3			N	-0-					-0-
09	2638	X	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-
10	0		2205	-0-	2205	2205	2205	3			N	-0-					-0-
11	0		1392	-0-	1392	3597	1392	3			N	-0-					-0-
12	0		1339	-0-	1339	4936	1339	3			N	-0-					-0-
01	0		1409	-0-	1409	6345	1409	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
09	1110	N	953	-0-	-157	-0-	953	3			N	-0-					-0-
10	0		1791	-0-	1791	1791	1791	3			N	-0-					-0-
11	0		1706	-0-	1706	3497	1706	3			N	-0-					-0-
12	0		2128	-0-	2128	5625	2128	3			N	-0-					-0-
01	0		2625	-0-	2625	8250	2625	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
10	0		1305	-0-	1305	1305	1305	3			N	-0-					-0-
11	0		1146	-0-	1146	2451	1146	3			N	-0-					-0-
12	0		1166	-0-	1166	3617	1166	3			N	-0-					-0-
01	0		1157	-0-	1157	4774	1157	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0		541	-0-	541	541	541	3			N	-0-					-0-
11	0		422	-0-	422	963	422	3			N	-0-					-0-
12	0		421	-0-	421	1384	421	3			N	-0-					-0-
01	0		458	-0-	458	1842	458	3			N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2616	X	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-
09	2160	X	1961	-0-	-199	-0-	1961	3			N	-0-					-0-
10	0		2626	-0-	2626	2626	2626	3			N	-0-					-0-
11	0		2387	-0-	2387	5013	2387	3			N	-0-					-0-
12	0		2427	-0-	2427	7440	2427	3			N	-0-					-0-
01	0		2529	-0-	2529	9969	2529	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682 N	-0-	-0-	-682	-0-					N	-0-					-0-
09	480 N	-0-	-0-	-480	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	413	-0-	413	413	413	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1139	-0-	-473	-0-	1139	3			N	-0-					-0-
09	1560	N	580	-0-	-980	-0-	580	3			N	-0-					-0-
10	0		1236	-0-	1236	1236	1236	3			N	-0-					-0-
11	0		1035	-0-	1035	2271	1035	3			N	-0-					-0-
12	0		1122	-0-	1122	3393	1122	3			N	-0-					-0-
01	0		1080	-0-	1080	4473	1080	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	0		129	-0-	129	129	129	3			N	-0-					-0-
11	0		38	-0-	38	167	38	3			N	-0-					-0-
12	0		13	-0-	13	180	13	3			N	-0-					-0-
01	0		27	-0-	27	207	27	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
09	450	N	155	-0-	-295	-0-	155	3			N	-0-					-0-
10	0		851	-0-	851	851	851	3			N	-0-					-0-
11	0		1038	-0-	1038	1889	1038	3			N	-0-					-0-
12	0		1034	-0-	1034	2923	1034	3			N	-0-					-0-
01	0		1042	-0-	1042	3965	1042	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	0		598	-0-	598	598	598	3			N	-0-					-0-
11	0		584	-0-	584	1182	584	3			N	-0-					-0-
12	0		368	-0-	368	1550	368	3			N	-0-					-0-
01	0		5	-0-	5	1555	5	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	0		845	-0-	845	845	845	3			N	-0-					-0-
11	0		1636	-0-	1636	2481	1636	3			N	-0-					-0-
12	0		3563	-0-	3563	6044	3563	3			N	-0-					-0-
01	0		4289	-0-	4289	10333	4289	3			N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1525	-0-	-459	-0-	1525	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	0		2180	-0-	2180	2180	2180	3			N	-0-					-0-
11	0		1620	-0-	1620	3800	1620	3			N	-0-					-0-
12	0		293	-0-	293	4093	293	3			N	-0-					-0-
01	0		200	-0-	200	4293	200	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27782	X	27782	-0-	-0-	-0-	125	1	27657	2	N	-0-					-0-
09	25875	X	25875	-0-	-0-	-0-	25875	2			N	-0-					-0-
10	25637	X	23660	-0-	-1977	-0-	23660	2			N	-0-					-0-
11	24810	X	10165	-0-	-14645	-0-	10165	2			N	-0-					-0-
12	25637	X	11509	-0-	-14128	-0-	11509	2			N	-0-					-0-
01	25637	X	11314	-0-	-14323	-0-	11314	2			N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103633	X	98026	-0-	-5607	-0-	440	1	97586	2	N	-0-					-0-
09	100290	X	92807	-0-	-7483	-0-	92807	2			N	-0-					-0-
10	101122	X	97768	-0-	-3354	-0-	97768	2			N	-0-					-0-
11	97860	X	91901	-0-	-5959	-0-	91901	2			N	-0-					-0-
12	101122	X	95255	-0-	-5867	-0-	95255	2			N	-0-					-0-
01	98022	X	96061	-0-	-1961	-0-	96061	2			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	N	1232	-0-	-0-	-0-	389	1	843	2	N	-0-					11
09	1978	N	1978	-0-	-0-	-0-	372	1	1606	2	N	-0-					11
10	0		2537	-0-	2537	2537	389	1	2148	2	N	-0-					11
11	0		1774	-0-	1774	4311	258	1	1516	2	N	-0-					11
12	0		2655	-0-	2655	6966	418	1	2237	2	N	-0-					11
01	0		2533	-0-	2533	9499	467	1	2066	2	N	-0-					11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	N	1224	-0-	-0-	-0-	387	1	837	2	Y	-0-					14
09	1181	N	1181	-0-	-0-	-0-	222	1	959	2	Y	-0-					14
10	0		1243	-0-	1243	1243	191	1	1052	2	Y	-0-					14
11	0		1188	-0-	1188	2431	173	1	1015	2	Y	-0-					14
12	0		1319	-0-	1319	3750	208	1	1111	2	Y	-0-					14
01	0		1145	-0-	1145	4895	211	1	934	2	Y	-0-					14

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3249	-0-	149	149	1026	1	2223	2	Y	-0-					14
09	3000	N	3261	-0-	261	410	613	1	2648	2	Y	-0-					14
10	0		3354	-0-	3354	3764	515	1	2839	2	Y	-0-					14
11	0		3250	-0-	3250	7014	473	1	2777	2	Y	-0-					14
12	0		3117	-0-	3117	10131	491	1	2626	2	Y	-0-					14
01	0		2949	-0-	2949	13080	544	1	2405	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	260	1	563	2	N	-0-					8
09	990	N	650	-0-	-340	-0-	122	1	528	2	N	-0-					8
10	0		2142	-0-	2142	2142	329	1	1813	2	N	-0-					8
11	0		946	-0-	946	3088	138	1	808	2	N	-0-					8
12	0		1705	-0-	1705	4793	269	1	1436	2	N	-0-					8
01	0		1072	-0-	1072	5865	198	1	874	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1662	N	1662	-0-	-0-	-0-	525	1	1137	2	Y	-0-					14
09	1704	N	1704	-0-	-0-	-0-	320	1	1384	2	Y	-0-					14
10	0		1678	-0-	1678	1678	258	1	1420	2	Y	-0-					14
11	0		1567	-0-	1567	3245	228	1	1339	2	Y	-0-					14
12	0		1341	-0-	1341	4586	211	1	1130	2	Y	-0-					14
01	0		1531	-0-	1531	6117	282	1	1249	2	Y	-0-					14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2272	-0-	-673	-0-	107	1	2165	2	Y	-0-					-0-
09	2850	X	2567	-0-	-283	-0-	117	1	2450	2	Y	-0-					-0-
10	0		2263	-0-	2263	2263	105	1	2158	2	Y	-0-					-0-
11	0		921	-0-	921	3184	42	1	879	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	3184					Y	-0-					-0-
01	0		633	-0-	633	3817	27	1	606	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	118	1	257	2	N	-0-					8
09	274	N	274	-0-	-0-	-0-	52	1	222	2	N	-0-					8
10	0		5829	-0-	5829	5829	895	1	4934	2	N	-0-					8
11	0		3781	-0-	3781	9610	550	1	3231	2	N	-0-					8
12	0		3324	-0-	3324	12934	524	1	2800	2	N	-0-					8
01	0		2425	-0-	2425	15359	447	1	1978	2	N	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2340	N	2340	-0-	-0-	-0-	739	1	1601	2	Y	-0-					14
09	2044	N	2044	-0-	-0-	-0-	384	1	1660	2	Y	-0-					14
10	0		2012	-0-	2012	2012	309	1	1703	2	Y	-0-					14
11	0		2142	-0-	2142	4154	312	1	1830	2	Y	-0-					14
12	0		1632	-0-	1632	5786	257	1	1375	2	Y	-0-					14
01	0		2164	-0-	2164	7950	399	1	1765	2	Y	-0-					14

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1997	N	1997	-0-	-0-	-0-	631	1	1366	2	N	-0-					8
09	2209	N	2209	-0-	-0-	-0-	415	1	1794	2	N	-0-					8
10	0		2465	-0-	2465	2465	378	1	2087	2	N	-0-					8
11	0		2300	-0-	2300	4765	335	1	1965	2	N	-0-					8
12	0		2495	-0-	2495	7260	393	1	2102	2	N	-0-					8
01	0		2278	-0-	2278	9538	420	1	1858	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	624	-0-	-120	-0-	29	1	595	2	Y	-0-					-0-
09	720	N	531	-0-	-189	-0-	24	1	507	2	Y	-0-					-0-
10	0		15519	-0-	15519	15519	719	1	14800	2	Y	-0-					-0-
11	0		9195	-0-	9195	24714	423	1	8772	2	Y	-0-					-0-
12	0		6864	-0-	6864	31578	316	1	6548	2	Y	-0-					-0-
01	0		4907	-0-	4907	36485	213	1	4694	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	42	1	841	2	Y	-0-			-0-
09	728	N	728	-0-	-0-	-0-	33	1	695	2	Y	-0-			-0-
10	0		721	-0-	721	721	33	1	688	2	Y	-0-			-0-
11	0		708	-0-	708	1429	33	1	675	2	Y	-0-			-0-
12	0		693	-0-	693	2122	32	1	661	2	Y	-0-			-0-
01	0		716	-0-	716	2838	31	1	685	2	Y	-0-			-0-

SAGUARO PETROLEUM, LLC 743325
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			112
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			112
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			112
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			112
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			112
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			94
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			94
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			94
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			94
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			94
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			94

PLUGGED AND ABANDONED_____ 06/28/2022 - WELL PLUGGED 6/28/2022

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	214	-0-	214	214	214	2			Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	214					Y	-0-					-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	17	7			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	67	7			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (RODESSA) //CONT.// 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	272	-0-	-224	-0-	107	1	165	2	N	-0-					8
09	1545	N	1545	-0-	-0-	-0-	315	1	1230	2	N	-0-					8
10	0		1898	-0-	1898	1898	318	1	1580	2	N	-0-					8
11	0		1985	-0-	1985	3883	315	1	1670	2	N	-0-					8
12	0		1503	-0-	1503	5386	263	1	1240	2	N	-0-					8
01	0		1420	-0-	1420	6806	287	1	1133	2	N	-0-					8

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	135	1	292	2	N	-0-					8
09	390	N	374	-0-	-16	-0-	70	1	304	2	N	-0-					8
10	0		386	-0-	386	386	59	1	327	2	N	-0-					8
11	0		8520	-0-	8520	8906	1217	1	7145	2	N	144					152
							158	9									
12	0		4948	-0-	4948	13854	760	1	4061	2	N	115	194	1			73
							127	9									
01	0		2712	-0-	2712	16566	497	1	2198	2	N	15					88
							17	9									

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 07/28/2015 TOTAL DEPTH 9500 PERF. 8820 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	22	-0-	22	22	7	1	15	2	Y	-0-					6
09		14B2 EXT	12757	-0-	12757	12779	2399	1	10358	2	Y	-0-					6
10		14B2 EXT	15483	-0-	15483	28262	2377	1	13106	2	Y	-0-					6
11	0		11734	-0-	11734	39996	1708	1	10026	2	Y	-0-					6
12	0		11464	-0-	11464	51460	1806	1	9658	2	Y	-0-					6
01	0		9045	-0-	9045	60505	1668	1	7377	2	Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					8
09	330	N	-0-	-0-	-330	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

08	3751	X	3609	-0-	-142	-0-	1140	1	2469	2	N	-0-					36
09	3630	X	3303	-0-	-327	-0-	621	1	2682	2	N	-0-					36
10	0		3627	-0-	3627	3627	557	1	3070	2	N	-0-					36
11	0		3516	-0-	3516	7143	512	1	3004	2	N	-0-					36
12	0		3717	-0-	3717	10860	586	1	3131	2	N	-0-					36
01	0		3407	-0-	3407	14267	628	1	2779	2	N	-0-					36

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

08	T. A.		41	-0-	41	41	13	1	28	2	Y	-0-					14
09	T. A.		185	-0-	185	226	35	1	150	2	Y	-0-					14
10	T. A.		199	-0-	199	425	31	1	168	2	Y	-0-					14
11	0		59	-0-	59	484	9	1	50	2	Y	-0-					14
12	0		-0-	-0-	-0-	484					Y	-0-					14
01	0		-0-	-0-	-0-	484					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

08	3317	X	2766	-0-	-551	-0-	130	1	2636	2	N	-0-					-0-
09	3180	X	1311	-0-	-1869	-0-	60	1	1251	2	N	-0-					-0-
10	0		547	-0-	547	547	25	1	522	2	N	-0-					-0-
11	0		439	-0-	439	986	20	1	419	2	N	-0-					-0-
12	0		421	-0-	421	1407	19	1	402	2	N	-0-					-0-
01	0		338	-0-	338	1745	15	1	323	2	N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5735	X	4878	-0-	-857	-0-	972	1	3906	2	N	-0-			-0-
09	5490	X	5026	-0-	-464	-0-	948	1	4078	2	N	-0-			-0-
10	0		3326	-0-	3326	3326	879	1	2447	2	N	-0-			-0-
11	0		4379	-0-	4379	7705	921	1	3458	2	N	-0-			-0-
12	0		1757	-0-	1757	9462	810	1	947	2	N	-0-			-0-
01	0		876	-0-	876	10338	641	1	235	2	N	-0-			-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/01/2015 TOTAL DEPTH 11250 PERF. 8085 - 8535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		2931	-0-	2931	2931	135	1	2796	2	N	-0-			-0-
12	0		4038	-0-	4038	6969	186	1	3852	2	N	-0-			-0-
01	0		3074	-0-	3074	10043	133	1	2941	2	N	-0-			-0-

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2562	N	2562	-0-	-0-	-0-	150	1	2412	2	N	-0-			30
09	2490	N	2235	-0-	-255	-0-	130	1	2105	2	N	-0-			30
10	0		2270	-0-	2270	2270	135	1	2135	2	N	-0-			30
11	0		2172	-0-	2172	4442	129	1	2043	2	N	-0-			30
12	0		2388	-0-	2388	6830	140	1	2248	2	N	-0-			30
01	0		2415	-0-	2415	9245	135	1	2280	2	N	-0-			30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8523	X	8523	-0-	-0-	-0-	821	1	7702	2	N	-0-			-0-
09	8362	X	8362	-0-	-0-	-0-	812	1	7550	2	N	-0-			-0-
10	0		5686	-0-	5686	5686	667	1	5019	2	N	-0-			-0-
11	0		2333	-0-	2333	8019	323	1	2010	2	N	-0-			-0-
12	0		9773	-0-	9773	17792	849	1	8924	2	N	-0-			-0-
01	0		10389	-0-	10389	28181	892	1	9497	2	N	-0-			-0-

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	16					Y	-0-			-0-
09	0	W	-0-	-0-	-0-	16					Y	-0-			-0-
10	0		-0-	-0-	-0-	16					Y	-0-			-0-
11	0		-0-	-0-	-0-	16					Y	-0-			-0-
12	0		-0-	-0-	-0-	16					Y	-0-			-0-
01	0		-0-	-0-	-0-	16					Y	-0-			-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/28/2022 TOTAL DEPTH 11300 PERF. 7261 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8787	X	4149	-0-	-4638	-0-	195	1	3954	2	Y	-0-			-0-
09	4020	X	3604	-0-	-416	-0-	164	1	3440	2	Y	-0-			-0-
10	0		3322	-0-	3322	3322	154	1	3168	2	Y	-0-			-0-
11	0		3142	-0-	3142	6464	144	1	2998	2	Y	-0-			-0-
12	0		2903	-0-	2903	9367	134	1	2769	2	Y	-0-			-0-
01	0		2625	-0-	2625	11992	114	1	2511	2	Y	-0-			-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0		-0-	-0-	-0-	-0-					N	-0-					57
10	0		-0-	-0-	-0-	-0-					N	-0-					57
11	0		-0-	-0-	-0-	-0-					N	-0-					57
12	0		-0-	-0-	-0-	-0-					N	-0-					57
01	0		-0-	-0-	-0-	-0-					N	-0-					57

ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGUARO PETROLEUM, LLC 743325
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 06/28/2022 - WELL PLUGGED 6/28/2022

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					133
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					133
10	617	N	617	-0-	-0-	-0-	617	2			N	-0-					133
11	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					133
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					133
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					133

MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	X	2195	-0-	-0-	-0-	92	1	2103	2	N	-0-					112
09	1537	X	1537	-0-	-0-	-0-	64	1	1473	2	N	-0-					112
10	341	X	319	-0-	-22	-0-	21	1	298	2	N	-0-					112
11	0		-0-	-0-	-0-	-0-					N	-0-					112
12	0		612	-0-	612	612	23	1	589	2	N	-0-					112
01	0		229	-0-	229	841	10	1	219	2	N	-0-					112

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0-	-0-	67	1	1534	2	N	-0-					87
09	1510	N	1510	-0-	-0-	-0-	63	1	1447	2	N	-0-					87
10	1550	N	580	-0-	-970	-0-	39	1	541	2	N	-0-					87
11	0		-0-	-0-	-0-	-0-					N	-0-					87
12	0		2022	-0-	2022	2022	75	1	1947	2	N	-0-					87
01	0		1677	-0-	1677	3699	71	1	1606	2	N	-0-					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	94	-0-	-123	-0-	4	1	90	2	N	-0-					117
09	112	N	112	-0-	-0-	-0-	5	1	107	2	N	-0-					117
10	105	N	105	-0-	-0-	-0-	5	1	100	2	N	-0-					117
11	0		153	-0-	153	153	2	1	151	2	N	-0-					117
12	0		200	-0-	200	353	9	1	191	2	N	-0-					117
01	0		100	-0-	100	453	4	1	96	2	N	-0-					117

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					10
09	395	N	395	-0-	-0-	-0-	21	1	374	2	Y	-0-					10
10	0		390	-0-	390	390	21	1	369	2	Y	-0-					10
11	0		405	-0-	405	795	20	1	385	2	Y	-0-					10
12	0		539	-0-	539	1334	22	1	517	2	Y	-0-					10
01	0		549	-0-	549	1883	22	1	527	2	Y	-0-					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	X	536	-0-	-0-	-0-	27	1	507	2	Y	2					28
							2	9									
09	542	X	542	-0-	-0-	-0-	28	1	514	2	Y	-0-					28
10	0		681	-0-	681	681	37	1	644	2	Y	-0-					28
11	0		94	-0-	94	775	4	1	79	2	Y	10					38
							11	9									
12	0		963	-0-	963	1738	38	1	915	2	Y	9					47
							10	9									
01	0		636	-0-	636	2374	25	1	603	2	Y	7					54
							8	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	402	-0-	-63	-0-	21	1	381	2	N	-0-					13
09	510	N	376	-0-	-134	-0-	20	1	356	2	N	-0-					13
10	0		367	-0-	367	367	20	1	347	2	N	-0-					13
11	0		426	-0-	426	793	21	1	405	2	N	-0-					13
*12	1305	N	512	-0-	-793	-0-	21	1	491	2	N	-0-					13
01	0		522	-0-	522	522	21	1	501	2	N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	21	1	382	2	Y	1					82
							1	9									
09	420	N	420	-0-	-0-	-0-	20	1	349	2	Y	46					128
							51	9									
10	0		350	-0-	350	350	18	1	317	2	Y	14	128	1			14
							15	9									
11	0		432	-0-	432	782	20	1	392	2	Y	18					32
							20	9									
*12	1275	N	493	-0-	-782	-0-	19	1	456	2	Y	16					48
							18	9									
01	0		596	-0-	596	596	21	1	524	2	Y	46					94
							51	9									

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0-	-0-	61	1	1123	2	Y	1					18
							1	9									
09	1126	N	1126	-0-	-0-	-0-	60	1	1066	2	Y	-0-					18
10	0		1021	-0-	1021	1021	55	1	963	2	Y	3					21
							3	9									
11	0		962	-0-	962	1983	47	1	911	2	Y	4					25
							4	9									
*12	2923	N	940	-0-	-1983	-0-	38	1	895	2	Y	6					31
							7	9									
01	0		605	-0-	605	605	23	1	578	2	Y	4					35
							4	9									

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1683	-0-	-45	-0-	55	1	1572	2	N	51					140
							56	9									
09	1620	N	1583	-0-	-37	-0-	82	1	1457	2	N	40					180
							44	9									
10	0		1344	-0-	1344	1344	68	1	1190	2	N	78	180	1			78
							86	9									
11	0		1579	-0-	1579	2923	75	1	1456	2	N	44					122
							48	9									
*12	3100	N	2007	-0-	-1093	1830	77	1	1853	2	N	70					192
							77	9									
01	0		1766	-0-	1766	3596	67	1	1626	2	N	66	193	1			65
							73	9									

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					11
09	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					11
10	0		235	-0-	235	235	13	1	222	2	Y	-0-					11
11	0		207	-0-	207	442	10	1	197	2	Y	-0-					11
12	0		213	-0-	213	655	9	1	204	2	Y	-0-					11
01	0		226	-0-	226	881	8	1	218	2	Y	-0-					11

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	-0-	79	1	1468	2	Y	-0-					29
09	1766	N	1766	-0-	-0-	-0-	94	1	1672	2	Y	-0-					29
10	0		1146	-0-	1146	1146	62	1	1084	2	Y	-0-					29
11	0		1069	-0-	1069	2215	53	1	1016	2	Y	-0-					29
12	0		1421	-0-	1421	3636	57	1	1364	2	Y	-0-					29
01	0		1390	-0-	1390	5026	55	1	1335	2	Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	X	1340	-0-	-0-	-0-	45	1	1295	2	Y	-0-					27
09	873	X	873	-0-	-0-	-0-	45	1	811	2	Y	15					42
							17	9									
10	0		818	-0-	818	818	44	1	768	2	Y	5	42	1			5
							6	9									
11	0		549	-0-	549	1367	27	1	518	2	Y	4					9
							4	9									
12	0		184	-0-	184	1551	7	1	171	2	Y	5					14
							6	9									
01	0		-0-	-0-	-0-	1551					Y	14					28

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	8	1	158	2	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	8	1	160	2	N	-0-					-0-
10	0		155	-0-	155	155	7	1	148	2	N	-0-					-0-
11	0		61	-0-	61	216	3	1	58	2	N	-0-					-0-
12	0		89	-0-	89	305	4	1	85	2	N	-0-					-0-
01	0		14	-0-	14	319	1	1	13	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	78	1	1571	2	N	-0-					-0-
09	1590	N	1018	-0-	-572	-0-	46	1	972	2	N	-0-					-0-
10	0		1089	-0-	1089	1089	50	1	1039	2	N	-0-					-0-
11	0		1111	-0-	1111	2200	51	1	1060	2	N	-0-					-0-
12	0		1547	-0-	1547	3747	71	1	1476	2	N	-0-					-0-
01	0		1561	-0-	1561	5308	68	1	1493	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1678	-0-	-988	-0-	79	1	1599	2	N	-0-					-0-
09	2760	N	2553	-0-	-207	-0-	116	1	2437	2	N	-0-					-0-
10	0		2632	-0-	2632	2632	122	1	2510	2	N	-0-					-0-
11	0		2036	-0-	2036	4668	94	1	1942	2	N	-0-					-0-
12	0		2799	-0-	2799	7467	129	1	2670	2	N	-0-					-0-
01	0		3018	-0-	3018	10485	131	1	2887	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	351	-0-	-21	-0-	17	1	334	2	N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	15	1	316	2	N	-0-					-0-
10	0		342	-0-	342	342	16	1	326	2	N	-0-					-0-
11	0		332	-0-	332	674	15	1	317	2	N	-0-					-0-
12	0		320	-0-	320	994	15	1	305	2	N	-0-					-0-
01	0		323	-0-	323	1317	14	1	309	2	N	-0-					-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	168	-0-	-576	-0-	8	1	160	2	N	-0-					-0-
09	720	N	542	-0-	-178	-0-	25	1	517	2	N	-0-					-0-
10	0		1058	-0-	1058	1058	49	1	1009	2	N	-0-					-0-
11	0		1231	-0-	1231	2289	57	1	1174	2	N	-0-					-0-
12	0		1140	-0-	1140	3429	52	1	1088	2	N	-0-					-0-
01	0		960	-0-	960	4389	42	1	918	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	1211	-0-	-0-	-0-	57	1	1154	2	Y	-0-					-0-
09	1210	N	1210	-0-	-0-	-0-	55	1	1155	2	Y	-0-					-0-
10	0		1150	-0-	1150	1150	53	1	1097	2	Y	-0-					-0-
11	0		1182	-0-	1182	2332	54	1	1128	2	Y	-0-					-0-
12	0		951	-0-	951	3283	44	1	907	2	Y	-0-					-0-
01	0		1416	-0-	1416	4699	61	1	1355	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	13185	-0-	10085	11519	620	1	12565	2	Y	-0-					-0-
09	3000	N	9855	-0-	6855	18374	448	1	9407	2	Y	-0-					-0-
10	0		7743	-0-	7743	26117	359	1	7384	2	Y	-0-					-0-
11	0		6303	-0-	6303	32420	290	1	6013	2	Y	-0-					-0-
12	0		5470	-0-	5470	37890	252	1	5218	2	Y	-0-					-0-
01	0		4891	-0-	4891	42781	212	1	4679	2	Y	-0-					-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1668	-0-	-68	-0-	78	1	1590	2	N	-0-					-0-
09	1680	N	1575	-0-	-105	-0-	72	1	1503	2	N	-0-					-0-
10	0		1539	-0-	1539	1539	71	1	1468	2	N	-0-					-0-
11	0		1065	-0-	1065	2604	49	1	1016	2	N	-0-					-0-
12	0		1823	-0-	1823	4427	84	1	1739	2	N	-0-					-0-
01	0		1681	-0-	1681	6108	73	1	1608	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1224	-0-	-78	-0-	58	1	1166	2	N	-0-					-0-
09	1260	N	1134	-0-	-126	-0-	52	1	1082	2	N	-0-					-0-
10	0		546	-0-	546	546	25	1	521	2	N	-0-					-0-
11	0		589	-0-	589	1135	27	1	562	2	N	-0-					-0-
12	0		779	-0-	779	1914	36	1	743	2	N	-0-					-0-
01	0		792	-0-	792	2706	34	1	758	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					-0-
09	300	N	277	-0-	-23	-0-	13	1	264	2	Y	-0-					-0-
10	0		344	-0-	344	344	16	1	328	2	Y	-0-					-0-
11	0		336	-0-	336	680	15	1	321	2	Y	-0-					-0-
12	0		347	-0-	347	1027	16	1	331	2	Y	-0-					-0-
01	0		353	-0-	353	1380	15	1	338	2	Y	-0-					-0-

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	14	1	275	2	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	13	1	265	2	N	-0-					-0-
10	0		288	-0-	288	288	13	1	275	2	N	-0-					-0-
11	0		282	-0-	282	570	13	1	269	2	N	-0-					-0-
12	0		609	-0-	609	1179	28	1	581	2	N	-0-					-0-
01	0		426	-0-	426	1605	18	1	408	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1851	-0-	-71	-0-	87	1	1764	2	N	-0-					-0-
09	1980	N	1670	-0-	-310	-0-	76	1	1594	2	N	-0-					-0-
10	0		1635	-0-	1635	1635	76	1	1559	2	N	-0-					-0-
11	0		1739	-0-	1739	3374	80	1	1659	2	N	-0-					-0-
12	0		2316	-0-	2316	5690	107	1	2209	2	N	-0-					-0-
01	0		2205	-0-	2205	7895	96	1	2109	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1937	-0-	-233	-0-	91	1	1846	2	N	-0-					-0-
09	2100	N	1712	-0-	-388	-0-	78	1	1634	2	N	-0-					-0-
10	0		2265	-0-	2265	2265	105	1	2160	2	N	-0-					-0-
11	0		2272	-0-	2272	4537	104	1	2168	2	N	-0-					-0-
12	0		2172	-0-	2172	6709	100	1	2072	2	N	-0-					-0-
01	0		1771	-0-	1771	8480	77	1	1694	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	10	1	205	2	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	9	1	181	2	N	-0-					-0-
10	0		206	-0-	206	206	10	1	196	2	N	-0-					-0-
11	0		192	-0-	192	398	9	1	183	2	N	-0-					-0-
12	0		204	-0-	204	602	9	1	195	2	N	-0-					-0-
01	0		208	-0-	208	810	9	1	199	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					-0-
09	570	N	202	-0-	-368	-0-	9	1	193	2	Y	-0-					-0-
10	0		256	-0-	256	256	12	1	244	2	Y	-0-					-0-
11	0		718	-0-	718	974	33	1	685	2	Y	-0-					-0-
12	0		735	-0-	735	1709	34	1	701	2	Y	-0-					-0-
01	0		657	-0-	657	2366	29	1	628	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		88	-0-	88	88	4	1	84	2	Y	-0-					-0-
12	0		15	-0-	15	103	1	1	14	2	Y	-0-					-0-
01	0		38	-0-	38	141	2	1	36	2	Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	706	-0-	-38	-0-	33	1	673	2	N	-0-					-0-
09	720	N	688	-0-	-32	-0-	31	1	657	2	N	-0-					-0-
10	0		706	-0-	706	706	33	1	673	2	N	-0-					-0-
11	0		683	-0-	683	1389	31	1	652	2	N	-0-					-0-
12	0		643	-0-	643	2032	30	1	613	2	N	-0-					-0-
01	0		701	-0-	701	2733	30	1	671	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	764	-0-	-42	-0-	36	1	728	2	N	-0-					-0-
09	840	N	769	-0-	-71	-0-	35	1	734	2	N	-0-					-0-
10	0		836	-0-	836	836	39	1	797	2	N	-0-					-0-
11	0		761	-0-	761	1597	35	1	726	2	N	-0-					-0-
12	0		745	-0-	745	2342	34	1	711	2	N	-0-					-0-
01	0		745	-0-	745	3087	32	1	713	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	50	1	1020	2	Y	-0-					1
09	1050	N	881	-0-	-169	-0-	40	1	841	2	Y	-0-					1
10	0		1009	-0-	1009	1009	47	1	962	2	Y	-0-					1
11	0		991	-0-	991	2000	46	1	945	2	Y	-0-					1
12	0		993	-0-	993	2993	46	1	947	2	Y	-0-					1
*01	3100	N	1048	-0-	-2052	941	45	1	1003	2	Y	-0-					1

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1821	-0-	-256	-0-	86	1	1735	2	Y	-0-					-0-
09	2507	N	2507	-0-	-0-	-0-	114	1	2393	2	Y	-0-					-0-
10	0		2262	-0-	2262	2262	105	1	2157	2	Y	-0-					-0-
11	0		1951	-0-	1951	4213	90	1	1861	2	Y	-0-					-0-
12	0		3699	-0-	3699	7912	170	1	3529	2	Y	-0-					-0-
01	0		2423	-0-	2423	10335	105	1	2318	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	939	2			N	-0-					256
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-	187	1			69
10	0		875	-0-	875	875	853	2	22	9	N	20					89
11	0		701	-0-	701	1576	701	2			N	-0-					89
12	0		834	-0-	834	2410	834	2			N	-0-					89
01	0		788	-0-	788	3198	780	2	8	9	N	7					96

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	34	1	690	2	N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	32	1	662	2	N	-0-					-0-
10	0		705	-0-	705	705	33	1	672	2	N	-0-					-0-
11	0		686	-0-	686	1391	32	1	654	2	N	-0-					-0-
12	0		759	-0-	759	2150	35	1	724	2	N	-0-					-0-
01	0		982	-0-	982	3132	43	1	939	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2160	N	2160	-0-	-0-	-0-	102	1	2058	2	N	-0-					-0-
09	2032	N	2032	-0-	-0-	-0-	92	1	1940	2	N	-0-					-0-
10	0		2080	-0-	2080	2080	96	1	1984	2	N	-0-					-0-
11	0		1954	-0-	1954	4034	90	1	1864	2	N	-0-					-0-
12	0		2083	-0-	2083	6117	96	1	1987	2	N	-0-					-0-
01	0		1596	-0-	1596	7713	69	1	1527	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	15	1	303	2	N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	0		372	-0-	372	372	17	1	355	2	N	-0-					-0-
11	0		526	-0-	526	898	24	1	502	2	N	-0-					-0-
12	0		344	-0-	344	1242	16	1	328	2	N	-0-					-0-
01	0		1160	-0-	1160	2402	50	1	1110	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1165	N	1165	-0-	-0-	-0-	55	1	1110	2	Y	-0-			-0-
09	1091	N	1091	-0-	-0-	-0-	50	1	1041	2	Y	-0-			-0-
10	0		1120	-0-	1120	1120	52	1	1068	2	Y	-0-			-0-
11	0		958	-0-	958	2078	44	1	914	2	Y	-0-			-0-
12	0		1081	-0-	1081	3159	50	1	1031	2	Y	-0-			-0-
01	0		1132	-0-	1132	4291	49	1	1083	2	Y	-0-			-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	57	1	530	2	Y	-0-			1
09	597	N	597	-0-	-0-	-0-	56	1	541	2	Y	-0-			1
10	0		598	-0-	598	598	57	1	541	2	Y	-0-			1
11	0		541	-0-	541	1139	54	1	487	2	Y	-0-			1
12	0		464	-0-	464	1603	51	1	413	2	Y	-0-			1
*01	2028	N	425	-0-	-1603	-0-	48	1	377	2	Y	-0-			1

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1299	-0-	-313	-0-	91	1	1208	2	Y	-0-			3
09	3000	N	4024	-0-	1024	1024	212	1	3812	2	Y	-0-			3
10	0		2996	-0-	2996	4020	169	1	2827	2	Y	-0-			3
11	0		2245	-0-	2245	6265	132	1	2113	2	Y	-0-			3
12	0		2234	-0-	2234	8499	133	1	2101	2	Y	-0-			3
*01	11713	X	3214	-0-	-8499	-0-	169	1	3045	2	Y	-0-			3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2759	N	2748	-0-	-11	-0-	129	1	2619	2	Y	-0-			-0-
09	2754	N	2754	-0-	-0-	-0-	125	1	2629	2	Y	-0-			-0-
10	0		1333	-0-	1333	1333	62	1	1271	2	Y	-0-			-0-
11	0		3114	-0-	3114	4447	143	1	2971	2	Y	-0-			-0-
12	0		1170	-0-	1170	5617	54	1	1116	2	Y	-0-			-0-
01	0		-0-	-0-	-0-	5617					Y	-0-			-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	122	-0-	-33	-0-	6	1	116	2	N	-0-			-0-
09	120	N	108	-0-	-12	-0-	5	1	103	2	N	-0-			-0-
10	0		121	-0-	121	121	6	1	115	2	N	-0-			-0-
11	0		130	-0-	130	251	6	1	124	2	N	-0-			-0-
12	0		144	-0-	144	395	7	1	137	2	N	-0-			-0-
01	0		140	-0-	140	535	6	1	134	2	N	-0-			-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	724	-0-	-113	-0-	34	1	690	2	Y	-0-			-0-
09	1097	N	1097	-0-	-0-	-0-	50	1	1047	2	Y	-0-			-0-
10	0		938	-0-	938	938	43	1	895	2	Y	-0-			-0-
11	0		757	-0-	757	1695	35	1	722	2	Y	-0-			-0-
12	0		814	-0-	814	2509	37	1	777	2	Y	-0-			-0-
01	0		782	-0-	782	3291	34	1	748	2	Y	-0-			-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2843	X	2843	-0-	-0-	-0-	134	1	2709	2	Y	-0-			-0-
09	2977	X	2977	-0-	-0-	-0-	135	1	2842	2	Y	-0-			-0-
10	0		3379	-0-	3379	3379	157	1	3222	2	Y	-0-			-0-
11	0		3135	-0-	3135	6514	144	1	2991	2	Y	-0-			-0-
12	0		2952	-0-	2952	9466	136	1	2816	2	Y	-0-			-0-
01	0		2795	-0-	2795	12261	121	1	2674	2	Y	-0-			-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	995	-0-	-245	-0-	47	1	948	2	N	-0-			-0-
09	1747	N	1747	-0-	-0-	-0-	79	1	1668	2	N	-0-			-0-
10	0		1612	-0-	1612	1612	75	1	1537	2	N	-0-			-0-
11	0		1613	-0-	1613	3225	74	1	1539	2	N	-0-			-0-
12	0		1748	-0-	1748	4973	80	1	1668	2	N	-0-			-0-
01	0		1622	-0-	1622	6595	70	1	1552	2	N	-0-			-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

08	256	N	256	-0-	-0-	-0-	12	1	244	2	N	-0-					-0-
09	270	N	230	-0-	-40	-0-	10	1	220	2	N	-0-					-0-
10	0		169	-0-	169	169	8	1	161	2	N	-0-					-0-
11	0		107	-0-	107	276	5	1	102	2	N	-0-					-0-
12	0		64	-0-	64	340	3	1	61	2	N	-0-					-0-
01	0		152	-0-	152	492	7	1	145	2	N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

08	865	N	865	-0-	-0-	-0-	41	1	824	2	Y	-0-					-0-
09	816	N	816	-0-	-0-	-0-	37	1	779	2	Y	-0-					-0-
10	0		800	-0-	800	800	37	1	763	2	Y	-0-					-0-
11	0		787	-0-	787	1587	36	1	751	2	Y	-0-					-0-
12	0		785	-0-	785	2372	36	1	749	2	Y	-0-					-0-
01	0		784	-0-	784	3156	34	1	750	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

08	739	N	739	-0-	-0-	-0-	35	1	704	2	Y	-0-					-0-
09	707	N	707	-0-	-0-	-0-	32	1	675	2	Y	-0-					-0-
10	0		727	-0-	727	727	34	1	693	2	Y	-0-					-0-
11	0		716	-0-	716	1443	33	1	683	2	Y	-0-					-0-
12	0		721	-0-	721	2164	33	1	688	2	Y	-0-					-0-
01	0		724	-0-	724	2888	31	1	693	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

08	1285	N	1285	-0-	-0-	-0-	60	1	1225	2	N	-0-					-0-
09	2326	N	2326	-0-	-0-	-0-	106	1	2220	2	N	-0-					-0-
10	0		2169	-0-	2169	2169	101	1	2068	2	N	-0-					-0-
11	0		1920	-0-	1920	4089	88	1	1832	2	N	-0-					-0-
12	0		2067	-0-	2067	6156	95	1	1972	2	N	-0-					-0-
01	0		1954	-0-	1954	8110	85	1	1869	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

08	2015	N	1850	-0-	-165	-0-	87	1	1763	2	N	-0-					-0-
09	1890	N	1786	-0-	-104	-0-	81	1	1705	2	N	-0-					-0-
10	0		1786	-0-	1786	1786	83	1	1703	2	N	-0-					-0-
11	0		1657	-0-	1657	3443	76	1	1581	2	N	-0-					-0-
12	0		1735	-0-	1735	5178	80	1	1655	2	N	-0-					-0-
01	0		1836	-0-	1836	7014	80	1	1756	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

08	1677	N	1677	-0-	-0-	-0-	79	1	1598	2	N	-0-					-0-
09	1620	N	1620	-0-	-0-	-0-	74	1	1546	2	N	-0-					-0-
10	0		1310	-0-	1310	1310	61	1	1249	2	N	-0-					-0-
11	0		1156	-0-	1156	2466	53	1	1103	2	N	-0-					-0-
12	0		1144	-0-	1144	3610	53	1	1091	2	N	-0-					-0-
01	0		2077	-0-	2077	5687	90	1	1987	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	21	1	434	2	N	-0-					-0-
09	420	N	417	-0-	-3	-0-	19	1	398	2	N	-0-					-0-
10	0		480	-0-	480	480	22	1	458	2	N	-0-					-0-
11	0		443	-0-	443	923	20	1	423	2	N	-0-					-0-
12	0		399	-0-	399	1322	18	1	381	2	N	-0-					-0-
01	0		468	-0-	468	1790	20	1	448	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	54	1	1097	2	N	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	47	1	988	2	N	-0-					-0-
10	0		975	-0-	975	975	45	1	930	2	N	-0-					-0-
11	0		690	-0-	690	1665	32	1	658	2	N	-0-					-0-
12	0		835	-0-	835	2500	38	1	797	2	N	-0-					-0-
01	0		809	-0-	809	3309	35	1	774	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	N	1230	-0-	-0-	-0-	58	1	1172	2	Y	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	57	1	1194	2	Y	-0-					-0-
10	0		1347	-0-	1347	1347	62	1	1285	2	Y	-0-					-0-
11	0		1196	-0-	1196	2543	54	1	1120	2	Y	20					20
							22	9									
12	0		1108	-0-	1108	3651	51	1	1057	2	Y	-0-					20
01	0		960	-0-	960	4611	42	1	918	2	Y	-0-					20

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		36	-0-	36	36	2	1	34	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	36					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	447	-0-	-266	-0-	21	1	426	2	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	22	1	463	2	N	-0-					-0-
10	0		447	-0-	447	447	21	1	426	2	N	-0-					-0-
11	0		512	-0-	512	959	24	1	488	2	N	-0-					-0-
12	0		484	-0-	484	1443	22	1	462	2	N	-0-					-0-
01	0		510	-0-	510	1953	22	1	488	2	N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	41	1	832	2	Y	-0-					-0-
09	810	N	783	-0-	-27	-0-	36	1	747	2	Y	-0-					-0-
10	0		844	-0-	844	844	39	1	805	2	Y	-0-					-0-
11	0		520	-0-	520	1364	24	1	496	2	Y	-0-					-0-
12	0		740	-0-	740	2104	34	1	706	2	Y	-0-					-0-
01	0		650	-0-	650	2754	28	1	622	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0-	-0-	61	1	1245	2	N	-0-					-0-
09	2124	N	2124	-0-	-0-	-0-	97	1	2027	2	N	-0-					-0-
10	0		2773	-0-	2773	2773	129	1	2644	2	N	-0-					-0-
11	0		2424	-0-	2424	5197	111	1	2313	2	N	-0-					-0-
12	0		2568	-0-	2568	7765	118	1	2450	2	N	-0-					-0-
01	0		2488	-0-	2488	10253	108	1	2380	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
10	0		130	-0-	130	130	6	1	124	2	Y	-0-					-0-
11	0		121	-0-	121	251	6	1	115	2	Y	-0-					-0-
12	0		121	-0-	121	372	6	1	115	2	Y	-0-					-0-
01	0		129	-0-	129	501	6	1	123	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0-	-0-	74	1	1503	2	Y	-0-					-0-
09	1350	N	1067	-0-	-283	-0-	49	1	1018	2	Y	-0-					-0-
10	0		791	-0-	791	791	37	1	754	2	Y	-0-					-0-
11	0		705	-0-	705	1496	32	1	673	2	Y	-0-					-0-
12	0		909	-0-	909	2405	42	1	867	2	Y	-0-					-0-
01	0		197	-0-	197	2602	9	1	188	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1378	-0-	-637	-0-	65	1	1313	2	Y	-0-	5	1			198
09	1830	N	1378	-0-	-452	-0-	63	1	1315	2	Y	-0-	5	1			193
10	0		1399	-0-	1399	1399	65	1	1334	2	Y	-0-	2	1			191
11	0		1438	-0-	1438	2837	66	1	1372	2	Y	-0-					191
12	0		1526	-0-	1526	4363	70	1	1456	2	Y	-0-					191
01	0		1633	-0-	1633	5996	71	1	1562	2	Y	-0-					191

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2559	-0-	-14	-0-	120	1	2439	2	Y	-0-					-0-
09	2220	N	2120	-0-	-100	-0-	96	1	2024	2	Y	-0-					-0-
10	0		1589	-0-	1589	1589	74	1	1515	2	Y	-0-					-0-
11	0		2535	-0-	2535	4124	117	1	2418	2	Y	-0-					-0-
12	0		2568	-0-	2568	6692	118	1	2450	2	Y	-0-					-0-
01	0		2102	-0-	2102	8794	91	1	2011	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	985	-0-	-193	-0-	46	1	939	2	Y	-0-					-0-
09	1140	N	1042	-0-	-98	-0-	47	1	995	2	Y	-0-					-0-
10	0		1174	-0-	1174	1174	54	1	1120	2	Y	-0-					-0-
11	0		1157	-0-	1157	2331	53	1	1104	2	Y	-0-					-0-
12	0		1197	-0-	1197	3528	55	1	1142	2	Y	-0-					-0-
01	0		1217	-0-	1217	4745	53	1	1164	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	619	-0-	-63	-0-	29	1	590	2	N	-0-					-0-
09	660	N	578	-0-	-82	-0-	26	1	552	2	N	-0-					-0-
10	0		717	-0-	717	717	33	1	684	2	N	-0-					-0-
11	0		675	-0-	675	1392	31	1	644	2	N	-0-					-0-
12	0		715	-0-	715	2107	33	1	682	2	N	-0-					-0-
01	0		516	-0-	516	2623	22	1	494	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2792	X	2792	-0-	-0-	-0-	131	1	2661	2	N	-0-					-0-
09	3838	X	3838	-0-	-0-	-0-	174	1	3664	2	N	-0-					-0-
10	0		2840	-0-	2840	2840	132	1	2708	2	N	-0-					-0-
11	0		3583	-0-	3583	6423	165	1	3418	2	N	-0-					-0-
12	0		3862	-0-	3862	10285	178	1	3684	2	N	-0-					-0-
01	0		3105	-0-	3105	13390	135	1	2970	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
10	0		30	-0-	30	30	1	1	29	2	Y	-0-					-0-
11	0		56	-0-	56	86	3	1	53	2	Y	-0-					-0-
12	0		36	-0-	36	122	2	1	34	2	Y	-0-					-0-
01	0		29	-0-	29	151	1	1	28	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2048	N	2048	-0-	-0-	-0-	96	1	1952	2	Y	-0-					-0-
09	1973	N	1973	-0-	-0-	-0-	90	1	1883	2	Y	-0-					-0-
10	0		1981	-0-	1981	1981	92	1	1889	2	Y	-0-					-0-
11	0		1887	-0-	1887	3868	87	1	1800	2	Y	-0-					-0-
12	0		1964	-0-	1964	5832	90	1	1874	2	Y	-0-					-0-
01	0		2001	-0-	2001	7833	87	1	1914	2	Y	-0-					-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	39	-0-	-23	-0-	2	1	37	2	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
10	0		63	-0-	63	63	3	1	60	2	N	-0-					-0-
11	0		60	-0-	60	123	3	1	57	2	N	-0-					-0-
12	0		51	-0-	51	174	2	1	49	2	N	-0-					-0-
01	0		70	-0-	70	244	3	1	67	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	397	-0-	-843	-0-	19	1	378	2	Y	-0-					-0-
09	1200	N	277	-0-	-923	-0-	13	1	264	2	Y	-0-					-0-
10	0		25	-0-	25	25	1	1	24	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	25					Y	-0-					-0-
12	0		-0-	-0-	-0-	25					Y	-0-					-0-
01	0		-0-	-0-	-0-	25					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2537	-0-	-253	-0-	119	1	2418	2	N	-0-					-0-
09	2584	N	2584	-0-	-0-	-0-	117	1	2467	2	N	-0-					-0-
10	0		2119	-0-	2119	2119	98	1	2021	2	N	-0-					-0-
11	0		1895	-0-	1895	4014	87	1	1808	2	N	-0-					-0-
12	0		1800	-0-	1800	5814	83	1	1717	2	N	-0-					-0-
01	0		2336	-0-	2336	8150	101	1	2235	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	N	1162	-0-	-0-	-0-	55	1	1107	2	Y	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	50	1	1047	2	Y	-0-					-0-
10	0		1075	-0-	1075	1075	50	1	1025	2	Y	-0-					-0-
11	0		1022	-0-	1022	2097	47	1	975	2	Y	-0-					-0-
12	0		999	-0-	999	3096	46	1	953	2	Y	-0-					-0-
01	0		625	-0-	625	3721	27	1	598	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	47	1	948	2	Y	-0-					-0-
09	862	N	862	-0-	-0-	-0-	39	1	823	2	Y	-0-					-0-
10	0		834	-0-	834	834	39	1	795	2	Y	-0-					-0-
11	0		687	-0-	687	1521	32	1	655	2	Y	-0-					-0-
12	0		891	-0-	891	2412	41	1	850	2	Y	-0-					-0-
01	0		1057	-0-	1057	3469	46	1	1011	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3436	-0-	336	336	162	1	3274	2	Y	-0-					-0-
09	3000	N	8969	-0-	5969	6305	408	1	8561	2	Y	-0-					-0-
10	0		8434	-0-	8434	14739	391	1	8043	2	Y	-0-					-0-
11	0		7728	-0-	7728	22467	355	1	7373	2	Y	-0-					-0-
12	0		7417	-0-	7417	29884	341	1	7076	2	Y	-0-					-0-
01	0		7105	-0-	7105	36989	308	1	6797	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1940	N	1940	-0-	-0-	-0-	91	1	1849	2	Y	-0-					-0-
09	1774	N	1774	-0-	-0-	-0-	81	1	1693	2	Y	-0-					-0-
10	0		1731	-0-	1731	1731	80	1	1651	2	Y	-0-					-0-
11	0		1315	-0-	1315	3046	60	1	1255	2	Y	-0-					-0-
12	0		1814	-0-	1814	4860	83	1	1731	2	Y	-0-					-0-
01	0		516	-0-	516	5376	22	1	494	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	285	-0-	-25	-0-	13	1	272	2	Y	-0-					-0-
09	330	N	293	-0-	-37	-0-	13	1	280	2	Y	-0-					-0-
10	0		264	-0-	264	264	12	1	252	2	Y	-0-					-0-
11	0		269	-0-	269	533	12	1	257	2	Y	-0-					-0-
12	0		353	-0-	353	886	16	1	337	2	Y	-0-					-0-
01	0		411	-0-	411	1297	18	1	393	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	83	-0-	-847	-0-	4	1	79	2	Y	-0-					-0-
09	3000	N	26757	-0-	23757	23757	1216	1	25541	2	Y	-0-					-0-
10	0		19800	-0-	19800	43557	918	1	18882	2	Y	-0-					-0-
11	0		15325	-0-	15325	58882	705	1	14620	2	Y	-0-					-0-
12	0		12999	-0-	12999	71881	598	1	12401	2	Y	-0-					-0-
01	0		11428	-0-	11428	83309	496	1	10932	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1114	-0-	-746	-0-	52	1	1062	2	Y	-0-					-0-
09	1740	N	1266	-0-	-474	-0-	58	1	1208	2	Y	-0-					-0-
10	0		1527	-0-	1527	1527	71	1	1456	2	Y	-0-					-0-
11	0		1285	-0-	1285	2812	59	1	1226	2	Y	-0-					-0-
12	0		1525	-0-	1525	4337	70	1	1455	2	Y	-0-					-0-
01	0		999	-0-	999	5336	43	1	956	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1776	-0-	-22	-0-	84	1	1692	2	N	-0-					-0-
09	1710	N	1691	-0-	-19	-0-	77	1	1614	2	N	-0-					-0-
10	0		1702	-0-	1702	1702	79	1	1623	2	N	-0-					-0-
11	0		1661	-0-	1661	3363	76	1	1585	2	N	-0-					-0-
12	0		1729	-0-	1729	5092	80	1	1649	2	N	-0-					-0-
01	0		1750	-0-	1750	6842	76	1	1674	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2892	N	2892	-0-	-0-	-0-	136	1	2756	2	N	-0-					-0-
09	2272	N	2272	-0-	-0-	-0-	103	1	2169	2	N	-0-					-0-
10	0		1638	-0-	1638	1638	76	1	1562	2	N	-0-					-0-
11	0		347	-0-	347	1985	16	1	331	2	N	-0-					-0-
12	0		720	-0-	720	2705	33	1	687	2	N	-0-					-0-
01	0		1602	-0-	1602	4307	70	1	1532	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	N	1385	-0-	-0-	-0-	65	1	1320	2	Y	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	61	1	1288	2	Y	-0-					-0-
10	0		1345	-0-	1345	1345	62	1	1283	2	Y	-0-					-0-
11	0		1324	-0-	1324	2669	61	1	1263	2	Y	-0-					-0-
12	0		1460	-0-	1460	4129	67	1	1393	2	Y	-0-					-0-
01	0		1448	-0-	1448	5577	63	1	1385	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	6	1	118	2	Y	-0-					-0-
10	0		93	-0-	93	93	4	1	89	2	Y	-0-					-0-
11	0		115	-0-	115	208	5	1	110	2	Y	-0-					-0-
12	0		195	-0-	195	403	9	1	186	2	Y	-0-					-0-
01	0		106	-0-	106	509	5	1	101	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	-0-	51	1	1039	2	Y	-0-					-0-
09	1145	N	1145	-0-	-0-	-0-	52	1	1093	2	Y	-0-					-0-
10	0		741	-0-	741	741	34	1	707	2	Y	-0-					-0-
11	0		251	-0-	251	992	12	1	239	2	Y	-0-					-0-
12	0		387	-0-	387	1379	18	1	369	2	Y	-0-					-0-
01	0		565	-0-	565	1944	25	1	540	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1424	N	1424	-0-	-0-	-0-	67	1	1357	2	Y	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	68	1	1422	2	Y	-0-					-0-
10	0		1401	-0-	1401	1401	65	1	1336	2	Y	-0-					-0-
11	0		1433	-0-	1433	2834	66	1	1367	2	Y	-0-					-0-
12	0		613	-0-	613	3447	28	1	585	2	Y	-0-					-0-
01	0		1355	-0-	1355	4802	59	1	1296	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2769	N	2769	-0-	-0-	-0-	130	1	2639	2	Y	-0-					-0-
09	2687	N	2687	-0-	-0-	-0-	122	1	2565	2	Y	-0-					-0-
10	0		1140	-0-	1140	1140	53	1	1087	2	Y	-0-					-0-
11	0		442	-0-	442	1582	20	1	422	2	Y	-0-					-0-
12	0		1655	-0-	1655	3237	76	1	1579	2	Y	-0-					-0-
01	0		2667	-0-	2667	5904	116	1	2551	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1845	N	1845	-0-	-0-	-0-	87	1	1758	2	N	-0-					-0-
09	1140	N	208	-0-	-932	-0-	9	1	199	2	N	-0-					-0-
10	0		1383	-0-	1383	1383	64	1	1319	2	N	-0-					-0-
11	0		2551	-0-	2551	3934	117	1	2434	2	N	-0-					-0-
12	0		2611	-0-	2611	6545	120	1	2491	2	N	-0-					-0-
01	0		2404	-0-	2404	8949	104	1	2300	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
10	0		498	-0-	498	498	498	2			Y	-0-					-0-
11	0		475	-0-	475	973	475	2			Y	-0-					-0-
12	0		479	-0-	479	1452	479	2			Y	-0-					-0-
01	0		307	-0-	307	1759	307	2			Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2032	N	2032	-0-	-0-	-0-	96	1	1936	2	Y	-0-					-0-
09	1836	N	1836	-0-	-0-	-0-	83	1	1753	2	Y	-0-					-0-
10	0		1380	-0-	1380	1380	64	1	1316	2	Y	-0-					-0-
11	0		1592	-0-	1592	2972	73	1	1519	2	Y	-0-					-0-
12	0		755	-0-	755	3727	35	1	720	2	Y	-0-					-0-
01	0		1386	-0-	1386	5113	60	1	1326	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1852	-0-	-8	-0-	87	1	1765	2	Y	-0-					-0-
09	1842	N	1842	-0-	-0-	-0-	84	1	1758	2	Y	-0-					-0-
10	0		1906	-0-	1906	1906	88	1	1818	2	Y	-0-					-0-
11	0		1905	-0-	1905	3811	88	1	1817	2	Y	-0-					-0-
12	0		2024	-0-	2024	5835	93	1	1931	2	Y	-0-					-0-
01	0		2005	-0-	2005	7840	87	1	1918	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3042	X	3042	-0-	-0-	-0-	143	1	2899	2	Y	-0-					-0-
09	2532	X	2532	-0-	-0-	-0-	115	1	2417	2	Y	-0-					-0-
10	0		1318	-0-	1318	1318	61	1	1257	2	Y	-0-					-0-
11	0		3591	-0-	3591	4909	165	1	3426	2	Y	-0-					-0-
12	0		2176	-0-	2176	7085	100	1	2076	2	Y	-0-					-0-
01	0		2759	-0-	2759	9844	120	1	2639	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	31007	-0-	27907	35894	1458	1	29549	2	Y	-0-					-0-
09	3000	N	18235	-0-	15235	51129	829	1	17406	2	Y	-0-					-0-
10	0		14074	-0-	14074	65203	652	1	13422	2	Y	-0-					-0-
11	0		11133	-0-	11133	76336	512	1	10621	2	Y	-0-					-0-
12	0		9686	-0-	9686	86022	446	1	9240	2	Y	-0-					-0-
01	0		9192	-0-	9192	95214	399	1	8793	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2808	N	2808	-0-	-0-	-0-	132	1	2676	2	Y	-0-					1
09	2310	N	2310	-0-	-0-	-0-	93	1	1958	2	Y	235	69	1			167
							259	9									
10	0		2647	-0-	2647	2647	101	1	2087	2	Y	417	335	1			249
							459	9									
11	0		2476	-0-	2476	5123	108	1	2250	2	Y	107	272	1			84
							118	9									
*12	3100	N	2137	-0-	-963	4160	98	1	2039	2	Y	-0-	66	1			18
*01	3100	N	2254	-0-	-846	3314	96	1	2126	2	Y	29	35	1			12
							32	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
10	0		640	-0-	640	640	30	1	610	2	Y	-0-					-0-
11	0		29	-0-	29	669	1	1	28	2	Y	-0-					-0-
12	0		335	-0-	335	1004	15	1	320	2	Y	-0-					-0-
01	0		428	-0-	428	1432	19	1	409	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	43	1	879	2	N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	36	1	759	2	N	-0-					-0-
10	0		881	-0-	881	881	41	1	840	2	N	-0-					-0-
11	0		820	-0-	820	1701	38	1	782	2	N	-0-					-0-
12	0		776	-0-	776	2477	36	1	740	2	N	-0-					-0-
01	0		622	-0-	622	3099	27	1	595	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1678	-0-	-275	-0-	79	1	1599	2	N	-0-					-0-
09	2010	N	1777	-0-	-233	-0-	81	1	1696	2	N	-0-					-0-
10	0		1262	-0-	1262	1262	59	1	1203	2	N	-0-					-0-
11	0		1369	-0-	1369	2631	63	1	1306	2	N	-0-					-0-
12	0		1682	-0-	1682	4313	77	1	1605	2	N	-0-					-0-
01	0		1573	-0-	1573	5886	68	1	1505	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	25	1	512	2	Y	-0-					-0-
09	499	N	499	-0-	-0-	-0-	23	1	476	2	Y	-0-					-0-
10	0		495	-0-	495	495	23	1	472	2	Y	-0-					-0-
11	0		422	-0-	422	917	19	1	403	2	Y	-0-					-0-
12	0		487	-0-	487	1404	22	1	465	2	Y	-0-					-0-
01	0		467	-0-	467	1871	20	1	447	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3741	X	3741	-0-	-0-	-0-	176	1	3565	2	Y	-0-					-0-
09	3120	X	2014	-0-	-1106	-0-	92	1	1922	2	Y	-0-					-0-
10	0		1915	-0-	1915	1915	89	1	1826	2	Y	-0-					-0-
11	0		2955	-0-	2955	4870	136	1	2819	2	Y	-0-					-0-
12	0		2047	-0-	2047	6917	94	1	1953	2	Y	-0-					-0-
01	0		1999	-0-	1999	8916	87	1	1912	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	5167	-0-	-103	-0-	243	1	4924	2	Y	-0-					-0-
09	5100	X	4941	-0-	-159	-0-	225	1	4716	2	Y	-0-					-0-
10	0		5439	-0-	5439	5439	252	1	5187	2	Y	-0-					-0-
11	0		6361	-0-	6361	11800	292	1	6069	2	Y	-0-					-0-
12	0		3836	-0-	3836	15636	177	1	3659	2	Y	-0-					-0-
01	0		3504	-0-	3504	19140	152	1	3352	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
10	0		63	-0-	63	63	3	1	60	2	Y	-0-					-0-
11	0		44	-0-	44	107	2	1	42	2	Y	-0-					-0-
12	0		40	-0-	40	147	2	1	38	2	Y	-0-					-0-
01	0		37	-0-	37	184	2	1	35	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2104	-0-	-221	-0-	99	1	2005	2	Y	-0-					-0-
09	2080	N	2080	-0-	-0-	-0-	95	1	1985	2	Y	-0-					-0-
10	0		2207	-0-	2207	2207	102	1	2105	2	Y	-0-					-0-
11	0		2136	-0-	2136	4343	98	1	2038	2	Y	-0-					-0-
12	0		2066	-0-	2066	6409	95	1	1971	2	Y	-0-					-0-
01	0		1959	-0-	1959	8368	85	1	1874	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1429	N	1429	-0-	-0-	-0-	67	1	1362	2	Y	-0-			-0-
09	1219	N	1219	-0-	-0-	-0-	55	1	1164	2	Y	-0-			-0-
10	0		1457	-0-	1457	1457	68	1	1389	2	Y	-0-			-0-
11	0		1126	-0-	1126	2583	52	1	1074	2	Y	-0-			-0-
12	0		1416	-0-	1416	3999	65	1	1351	2	Y	-0-			-0-
01	0		1310	-0-	1310	5309	57	1	1253	2	Y	-0-			-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

08	930	N	879	-0-	-51	-0-	41	1	838	2	Y	-0-			-0-
09	1017	N	1017	-0-	-0-	-0-	46	1	971	2	Y	-0-			-0-
10	0		996	-0-	996	996	46	1	950	2	Y	-0-			-0-
11	0		839	-0-	839	1835	39	1	800	2	Y	-0-			-0-
12	0		975	-0-	975	2810	45	1	930	2	Y	-0-			-0-
01	0		944	-0-	944	3754	41	1	903	2	Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 01/12/1996 TOTAL DEPTH 11197 PERF.10706 - 11000

08	1116	N	9	-0-	-1107	-0-	9	2			Y	-0-			-0-
09	3000	N	17305	-0-	14305	14305	787	1	16518	2	Y	-0-			-0-
10	0		29501	-0-	29501	43806	1368	1	28133	2	Y	-0-			-0-
11	0		17347	-0-	17347	61153	798	1	16549	2	Y	-0-			-0-
12	0		14711	-0-	14711	75864	677	1	14034	2	Y	-0-			-0-
01	0		12283	-0-	12283	88147	533	1	11750	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11254 PERF.10834 - 11088

08	1023	N	297	-0-	-726	-0-	14	1	283	2	Y	-0-			-0-
09	1621	N	1621	-0-	-0-	-0-	74	1	1547	2	Y	-0-			-0-
10	0		23867	-0-	23867	23867	1106	1	22761	2	Y	-0-			-0-
11	0		2082	-0-	2082	25949	96	1	1986	2	Y	-0-			-0-
12	0		5949	-0-	5949	31898	647	1	5302	2	Y	-0-			-0-
01	0		7537	-0-	7537	39435	774	1	6763	2	Y	-0-			-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
10	0		28	-0-	28	28	1	1	27	2	Y	-0-					-0-
11	0		32	-0-	32	60	1	1	31	2	Y	-0-					-0-
12	0		35	-0-	35	95	2	1	33	2	Y	-0-					-0-
01	0		25	-0-	25	120	1	1	24	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	1897	-0-	-1172	-0-	89	1	1808	2	Y	-0-					-0-
09	3173	X	3173	-0-	-0-	-0-	144	1	3029	2	Y	-0-					-0-
10	0		2688	-0-	2688	2688	125	1	2563	2	Y	-0-					-0-
11	0		2029	-0-	2029	4717	93	1	1936	2	Y	-0-					-0-
12	0		2465	-0-	2465	7182	113	1	2352	2	Y	-0-					-0-
01	0		1462	-0-	1462	8644	63	1	1399	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-					-0-
10	0		197	-0-	197	197	9	1	188	2	Y	-0-					-0-
11	0		161	-0-	161	358	7	1	154	2	Y	-0-					-0-
12	0		162	-0-	162	520	7	1	155	2	Y	-0-					-0-
01	0		177	-0-	177	697	8	1	169	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1196	-0-	-416	-0-	56	1	1140	2	Y	-0-					-0-
09	1596	N	1596	-0-	-0-	-0-	73	1	1523	2	Y	-0-					-0-
10	0		1425	-0-	1425	1425	66	1	1359	2	Y	-0-					-0-
11	0		1484	-0-	1484	2909	68	1	1416	2	Y	-0-					-0-
12	0		1526	-0-	1526	4435	70	1	1456	2	Y	-0-					-0-
01	0		1520	-0-	1520	5955	66	1	1454	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2527	N	2527	-0-	-0-	-0-	119	1	2408	2	Y	-0-					-0-
09	1407	N	1407	-0-	-0-	-0-	64	1	1343	2	Y	-0-					-0-
10	0		1963	-0-	1963	1963	91	1	1872	2	Y	-0-					-0-
11	0		2331	-0-	2331	4294	107	1	2224	2	Y	-0-					-0-
12	0		2485	-0-	2485	6779	114	1	2371	2	Y	-0-					-0-
01	0		2130	-0-	2130	8909	92	1	2038	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0-	-0-	75	1	1523	2	Y	-0-					-0-
09	1723	N	1723	-0-	-0-	-0-	78	1	1645	2	Y	-0-					-0-
10	0		1827	-0-	1827	1827	85	1	1742	2	Y	-0-					-0-
11	0		1527	-0-	1527	3354	70	1	1457	2	Y	-0-					-0-
12	0		1347	-0-	1347	4701	62	1	1285	2	Y	-0-					-0-
01	0		1603	-0-	1603	6304	70	1	1533	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1226	N	1226	-0-	-0-	-0-	58	1	1168	2	Y	-0-					-0-
09	1110	N	908	-0-	-202	-0-	41	1	867	2	Y	-0-					-0-
10	0		1049	-0-	1049	1049	49	1	1000	2	Y	-0-					-0-
11	0		1130	-0-	1130	2179	52	1	1078	2	Y	-0-					-0-
12	0		1057	-0-	1057	3236	49	1	1008	2	Y	-0-					-0-
01	0		1410	-0-	1410	4646	61	1	1349	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	873	-0-	-57	-0-	41	1	832	2	Y	-0-					-0-
09	870	N	726	-0-	-144	-0-	33	1	693	2	Y	-0-					-0-
10	0		835	-0-	835	835	39	1	796	2	Y	-0-					-0-
11	0		787	-0-	787	1622	36	1	751	2	Y	-0-					-0-
12	0		781	-0-	781	2403	36	1	745	2	Y	-0-					-0-
01	0		839	-0-	839	3242	36	1	803	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	338	-0-	-127	-0-	16	1	322	2	Y	-0-					-0-
09	360	N	351	-0-	-9	-0-	16	1	335	2	Y	-0-					-0-
10	0		310	-0-	310	310	14	1	296	2	Y	-0-					-0-
11	0		338	-0-	338	648	16	1	322	2	Y	-0-					-0-
12	0		406	-0-	406	1054	19	1	387	2	Y	-0-					-0-
01	0		431	-0-	431	1485	19	1	412	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1082	-0-	-189	-0-	51	1	1031	2	N	-0-					-0-
09	1230	X	817	-0-	-413	-0-	37	1	780	2	N	-0-					-0-
10	0		785	-0-	785	785	36	1	749	2	N	-0-					-0-
11	0		1478	-0-	1478	2263	68	1	1410	2	N	-0-					-0-
12	0		1987	-0-	1987	4250	91	1	1896	2	N	-0-					-0-
01	0		2099	-0-	2099	6349	91	1	2008	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	604	-0-	-419	-0-	28	1	576	2	Y	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	51	1	1065	2	Y	-0-					-0-
10	0		850	-0-	850	850	39	1	811	2	Y	-0-					-0-
11	0		528	-0-	528	1378	24	1	504	2	Y	-0-					-0-
12	0		350	-0-	350	1728	16	1	334	2	Y	-0-					-0-
01	0		385	-0-	385	2113	17	1	368	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	666	-0-	-78	-0-	31	1	635	2	Y	-0-					-0-
09	720	N	657	-0-	-63	-0-	30	1	627	2	Y	-0-					-0-
10	0		423	-0-	423	423	20	1	403	2	Y	-0-					-0-
11	0		660	-0-	660	1083	30	1	630	2	Y	-0-					-0-
12	0		183	-0-	183	1266	8	1	175	2	Y	-0-					-0-
01	0		69	-0-	69	1335	3	1	66	2	Y	-0-					-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	18	1	368	2	Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	17	1	352	2	Y	-0-					-0-
10	0		376	-0-	376	376	17	1	359	2	Y	-0-					-0-
11	0		352	-0-	352	728	16	1	336	2	Y	-0-					-0-
12	0		346	-0-	346	1074	16	1	330	2	Y	-0-					-0-
01	0		368	-0-	368	1442	16	1	352	2	Y	-0-					-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	42	1	851	2	Y	-0-					-0-
09	720	N	404	-0-	-316	-0-	18	1	386	2	Y	-0-					-0-
10	0		197	-0-	197	197	9	1	188	2	Y	-0-					-0-
11	0		959	-0-	959	1156	44	1	915	2	Y	-0-					-0-
12	0		942	-0-	942	2098	43	1	899	2	Y	-0-					-0-
01	0		1025	-0-	1025	3123	44	1	981	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		377	-0-	377	377	17	1	360	2	Y	-0-					-0-
11	0		350	-0-	350	727	16	1	334	2	Y	-0-					-0-
12	0		232	-0-	232	959	11	1	221	2	Y	-0-					-0-
01	0		252	-0-	252	1211	11	1	241	2	Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2250	N	2250	-0-	-0-	-0-	106	1	2144	2	Y	-0-					-0-
09	2040	N	1821	-0-	-219	-0-	83	1	1738	2	Y	-0-					-0-
10	0		1569	-0-	1569	1569	73	1	1496	2	Y	-0-					-0-
11	0		1342	-0-	1342	2911	62	1	1280	2	Y	-0-					-0-
12	0		467	-0-	467	3378	21	1	446	2	Y	-0-					-0-
01	0		1114	-0-	1114	4492	48	1	1066	2	Y	-0-					-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2174	N	2174	-0-	-0-	-0-	102	1	2072	2	Y	-0-					-0-
09	2003	N	2003	-0-	-0-	-0-	91	1	1912	2	Y	-0-					-0-
10	0		1973	-0-	1973	1973	91	1	1882	2	Y	-0-					-0-
11	0		1906	-0-	1906	3879	88	1	1818	2	Y	-0-					-0-
12	0		319	-0-	319	4198	15	1	304	2	Y	-0-					-0-
01	0		93	-0-	93	4291	4	1	89	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2823	X	2823	-0-	-0-	-0-	133	1	2690	2	N	-0-					-0-
09	2730	X	2636	-0-	-94	-0-	120	1	2516	2	N	-0-					-0-
10	0		2343	-0-	2343	2343	109	1	2234	2	N	-0-					-0-
11	0		1622	-0-	1622	3965	75	1	1547	2	N	-0-					-0-
12	0		1453	-0-	1453	5418	67	1	1386	2	N	-0-					-0-
01	0		2952	-0-	2952	8370	128	1	2824	2	N	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	733	-0-	-11	-0-	34	1	699	2	Y	-0-					-0-
09	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-					-0-
10	0		749	-0-	749	749	35	1	714	2	Y	-0-					-0-
11	0		820	-0-	820	1569	38	1	782	2	Y	-0-					-0-
12	0		832	-0-	832	2401	38	1	794	2	Y	-0-					-0-
01	0		877	-0-	877	3278	38	1	839	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
10	0		8325	-0-	8325	8325	386	1	7939	2	Y	-0-			-0-
11	0		74368	-0-	74368	82693	3419	1	70949	2	Y	-0-			-0-
12	0		63088	-0-	63088	145781	2903	1	60185	2	Y	-0-			-0-
01	0		54780	-0-	54780	200561	2377	1	52403	2	Y	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	52	1	1049	2	Y	-0-			3
09	1059	N	1059	-0-	-0-	-0-	48	1	1011	2	Y	-0-			3
10	1057	N	1057	-0-	-0-	-0-	49	1	1008	2	Y	-0-			3
11	1027	N	1027	-0-	-0-	-0-	47	1	980	2	Y	-0-			3
*12	1054	N	1047	-0-	-7	-0-	48	1	999	2	Y	-0-			3
*01	1076	N	1076	-0-	-0-	-0-	47	1	1029	2	Y	-0-			3

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2103	N	2103	-0-	-0-	-0-	99	1	2004	2	N	-0-			-0-
09	2370	N	2370	-0-	-0-	-0-	108	1	2262	2	N	-0-			-0-
10	0		2281	-0-	2281	2281	106	1	2175	2	N	-0-			-0-
11	0		1973	-0-	1973	4254	91	1	1882	2	N	-0-			-0-
12	0		1874	-0-	1874	6128	86	1	1788	2	N	-0-			-0-
01	0		1525	-0-	1525	7653	66	1	1459	2	N	-0-			-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1449	N	1449	-0-	-0-	-0-	68	1	1381	2	Y	-0-			-0-
09	865	N	865	-0-	-0-	-0-	39	1	826	2	Y	-0-			-0-
10	0		1368	-0-	1368	1368	63	1	1305	2	Y	-0-			-0-
11	0		1287	-0-	1287	2655	59	1	1228	2	Y	-0-			-0-
12	0		1215	-0-	1215	3870	56	1	1159	2	Y	-0-			-0-
01	0		1189	-0-	1189	5059	52	1	1137	2	Y	-0-			-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1216	-0-	-148	-0-	57	1	1159	2	Y	-0-			-0-
09	1320	N	945	-0-	-375	-0-	43	1	902	2	Y	-0-			-0-
10	0		1418	-0-	1418	1418	66	1	1352	2	Y	-0-			-0-
11	0		1366	-0-	1366	2784	63	1	1303	2	Y	-0-			-0-
12	0		1576	-0-	1576	4360	73	1	1503	2	Y	-0-			-0-
01	0		1839	-0-	1839	6199	80	1	1759	2	Y	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38	-0-	7	1	141	2	Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
10	0		321	-0-	321	321	15	1	306	2	Y	-0-					-0-
11	0		227	-0-	227	548	10	1	217	2	Y	-0-					-0-
12	0		212	-0-	212	760	10	1	202	2	Y	-0-					-0-
01	0		251	-0-	251	1011	11	1	240	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		3680	-0-	3680	3680	169	1	3511	2	Y	-0-					-0-
12	14B2 EXT		15498	-0-	15498	19178	713	1	14785	2	Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	19178					Y	NO RPT					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	73	1	1473	2	Y	-0-					-0-
09	1813	N	1813	-0-	-0-	-0-	82	1	1731	2	Y	-0-					-0-
10	0		1498	-0-	1498	1498	69	1	1429	2	Y	-0-					-0-
11	0		1442	-0-	1442	2940	66	1	1376	2	Y	-0-					-0-
12	0		1487	-0-	1487	4427	68	1	1419	2	Y	-0-					-0-
01	0		1461	-0-	1461	5888	63	1	1398	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	858	-0-	-10	-0-	40	1	818	2	N	-0-					-0-
09	840	N	691	-0-	-149	-0-	31	1	660	2	N	-0-					-0-
10	0		933	-0-	933	933	43	1	890	2	N	-0-					-0-
11	0		726	-0-	726	1659	33	1	693	2	N	-0-					-0-
12	0		736	-0-	736	2395	34	1	702	2	N	-0-					-0-
01	0		753	-0-	753	3148	33	1	720	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2724	X	2724	-0-	-0-	-0-	128	1	2596	2	Y	-0-					-0-
09	3210	X	1917	-0-	-1293	-0-	87	1	1830	2	Y	-0-					-0-
10	0		2505	-0-	2505	2505	116	1	2389	2	Y	-0-					-0-
11	0		868	-0-	868	3373	40	1	828	2	Y	-0-					-0-
12	0		2166	-0-	2166	5539	100	1	2066	2	Y	-0-					-0-
01	0		3228	-0-	3228	8767	140	1	3088	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	931	-0-	-588	-0-	44	1	887	2	Y	-0-					-0-
09	1350	N	245	-0-	-1105	-0-	11	1	234	2	Y	-0-					-0-
10	0		1472	-0-	1472	1472	68	1	1404	2	Y	-0-					-0-
11	0		1431	-0-	1431	2903	66	1	1365	2	Y	-0-					-0-
12	0		1106	-0-	1106	4009	51	1	1055	2	Y	-0-					-0-
01	0		1473	-0-	1473	5482	64	1	1409	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 08/29/1998 TOTAL DEPTH 11503 PERF.11092 - 11290

08	558	N	540	-0-	-18	-0-	25	1	515	2	Y	-0-					-0-
09	586	N	586	-0-	-0-	-0-	27	1	559	2	Y	-0-					-0-
10	0		60	-0-	60	60	3	1	57	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	60					Y	-0-					-0-
12	0		915	-0-	915	975	42	1	873	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	975					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

08	3875	X	3853	-0-	-22	-0-	181	1	3672	2	Y	-0-					-0-
09	3750	X	431	-0-	-3319	-0-	20	1	411	2	Y	-0-					-0-
10	0		175	-0-	175	175	8	1	167	2	Y	-0-					-0-
11	0		600	-0-	600	775	28	1	571	2	Y	1					1
							1	9									
12	0		440	-0-	440	1215	20	1	420	2	Y	-0-					1
01	0		611	-0-	611	1826	27	1	584	2	Y	-0-					1

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

08	217	N	81	-0-	-136	-0-	4	1	77	2	Y	-0-					3
09	180	N	-0-	-0-	-180	-0-					Y	-0-					3
10	0		-0-	-0-	-0-	-0-					Y	-0-					3
11	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					3
*12	1422	N	1422	-0-	-0-	-0-	65	1	1357	2	Y	-0-					3
*01	730	N	730	-0-	-0-	-0-	32	1	698	2	Y	-0-					3

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

08	196	N	196	-0-	-0-	-0-	9	1	187	2	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	8	1	171	2	N	-0-					-0-
10	0		151	-0-	151	151	7	1	144	2	N	-0-					-0-
11	0		123	-0-	123	274	6	1	117	2	N	-0-					-0-
12	0		139	-0-	139	413	6	1	133	2	N	-0-					-0-
01	0		133	-0-	133	546	6	1	127	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

08	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
10	0		34	-0-	34	34	2	1	32	2	Y	-0-					-0-
11	0		34	-0-	34	68	2	1	32	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	68					Y	-0-					-0-
01	0		47	-0-	47	115	2	1	45	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1647	-0-	-399	-0-	77	1	1570	2	Y	-0-					-0-
09	1980	N	1835	-0-	-145	-0-	83	1	1752	2	Y	-0-					-0-
10	0		1766	-0-	1766	1766	82	1	1684	2	Y	-0-					-0-
11	0		1636	-0-	1636	3402	75	1	1561	2	Y	-0-					-0-
12	0		1758	-0-	1758	5160	81	1	1677	2	Y	-0-					-0-
01	0		1828	-0-	1828	6988	79	1	1749	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
09	150	N	135	-0-	-15	-0-	6	1	129	2	Y	-0-					-0-
10	0		136	-0-	136	136	6	1	130	2	Y	-0-					-0-
11	0		143	-0-	143	279	7	1	136	2	Y	-0-					-0-
12	0		154	-0-	154	433	7	1	147	2	Y	-0-					-0-
01	0		169	-0-	169	602	7	1	162	2	Y	-0-					-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	4	1	94	2	Y	-0-					-0-
10	0		82	-0-	82	82	4	1	78	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	82					Y	-0-					-0-
12	0		-0-	-0-	-0-	82					Y	-0-					-0-
01	0		87	-0-	87	169	4	1	83	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	57	1	1158	2	Y	-0-					-0-
09	1380	N	1092	-0-	-288	-0-	50	1	1042	2	Y	-0-					-0-
10	0		1401	-0-	1401	1401	65	1	1336	2	Y	-0-					-0-
11	0		1308	-0-	1308	2709	60	1	1248	2	Y	-0-					-0-
12	0		1320	-0-	1320	4029	61	1	1259	2	Y	-0-					-0-
01	0		1311	-0-	1311	5340	57	1	1254	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1626	N	1626	-0-	-0-	-0-	76	1	1550	2	N	-0-					-0-
09	1563	N	1563	-0-	-0-	-0-	71	1	1492	2	N	-0-					-0-
10	0		1356	-0-	1356	1356	63	1	1293	2	N	-0-					-0-
11	0		1583	-0-	1583	2939	73	1	1510	2	N	-0-					-0-
12	0		1756	-0-	1756	4695	81	1	1675	2	N	-0-					-0-
01	0		1480	-0-	1480	6175	64	1	1416	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0-	-0-	71	1	1435	2	N	-0-					-0-
09	1443	N	1443	-0-	-0-	-0-	66	1	1377	2	N	-0-					-0-
10	0		1351	-0-	1351	1351	63	1	1288	2	N	-0-					-0-
11	0		1201	-0-	1201	2552	55	1	1146	2	N	-0-					-0-
12	0		1335	-0-	1335	3887	61	1	1274	2	N	-0-					-0-
01	0		1313	-0-	1313	5200	57	1	1256	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
09	90	N	86	-0-	-4	-0-	4	1	82	2	Y	-0-					-0-
10	0		88	-0-	88	88	4	1	84	2	Y	-0-					-0-
11	0		28	-0-	28	116	1	1	27	2	Y	-0-					-0-
12	0		11320	-0-	11320	11436	521	1	10799	2	Y	-0-					-0-
01	0		10943	-0-	10943	22379	471	1	10393	2	Y	72	29	1			43
							79	9									

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	2	1	52	2	N	-0-					-0-
10	0		34	-0-	34	34	2	1	32	2	N	-0-					-0-
11	0		74	-0-	74	108	3	1	71	2	N	-0-					-0-
12	0		31	-0-	31	139	1	1	30	2	N	-0-					-0-
01	0		62	-0-	62	201	3	1	59	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1168	-0-	-351	-0-	85	1	1083	2	N	-0-					-0-
09	1380	N	782	-0-	-598	-0-	64	1	718	2	N	-0-					-0-
10	0		920	-0-	920	920	72	1	848	2	N	-0-					-0-
11	0		1118	-0-	1118	2038	80	1	1038	2	N	-0-					-0-
12	0		859	-0-	859	2897	69	1	790	2	N	-0-					-0-
01	0		641	-0-	641	3538	58	1	583	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	26	1	545	2	Y	-0-					-0-
10	0		4920	-0-	4920	4920	228	1	4692	2	Y	-0-					-0-
11	0		2886	-0-	2886	7806	133	1	2753	2	Y	-0-					-0-
12	0		246	-0-	246	8052	11	1	235	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	8052					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-
10	0		186	-0-	186	186	9	1	177	2	N	-0-					-0-
11	0		293	-0-	293	479	13	1	280	2	N	-0-					-0-
12	0		135	-0-	135	614	6	1	129	2	N	-0-					-0-
01	0		94	-0-	94	708	4	1	90	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	38	1	769	2	Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	32	1	668	2	Y	-0-					-0-
10	0		634	-0-	634	634	29	1	605	2	Y	-0-					-0-
11	0		787	-0-	787	1421	36	1	751	2	Y	-0-					-0-
12	0		764	-0-	764	2185	35	1	729	2	Y	-0-					-0-
01	0		390	-0-	390	2575	17	1	373	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	64	1	1300	2	Y	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	50	1	1059	2	Y	-0-					-0-
10	0		990	-0-	990	990	46	1	944	2	Y	-0-					-0-
11	0		833	-0-	833	1823	38	1	795	2	Y	-0-					-0-
12	0		886	-0-	886	2709	41	1	845	2	Y	-0-					-0-
01	0		1039	-0-	1039	3748	45	1	994	2	Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1703	N	1703	-0-	-0-	-0-	80	1	1623	2	N	-0-					-0-
09	2100	N	1975	-0-	-125	-0-	90	1	1885	2	N	-0-					-0-
10	0		2233	-0-	2233	2233	104	1	2129	2	N	-0-					-0-
11	0		2095	-0-	2095	4328	96	1	1999	2	N	-0-					-0-
12	0		2071	-0-	2071	6399	95	1	1976	2	N	-0-					-0-
01	0		2186	-0-	2186	8585	95	1	2091	2	N	-0-					-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		556	-0-	556	556	26	1	530	2	N	-0-					-0-
09	14B2 EXT		483	-0-	483	1039	22	1	461	2	N	-0-					-0-
10	14B2 EXT		518	-0-	518	1557	24	1	494	2	N	-0-					-0-
11	0		445	-0-	445	2002	20	1	425	2	N	-0-					-0-
12	0		610	-0-	610	2612	28	1	582	2	N	-0-					-0-
01	0		622	-0-	622	3234	27	1	595	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	60	1	584	2	Y	-0-					-0-
09	640	N	640	-0-	-0-	-0-	58	1	582	2	Y	-0-					-0-
10	0		632	-0-	632	632	59	1	573	2	Y	-0-					-0-
11	0		501	-0-	501	1133	52	1	449	2	Y	-0-					-0-
12	0		239	-0-	239	1372	41	1	198	2	Y	-0-					-0-
01	0		31	-0-	31	1403	31	1			Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2047	-0-	-557	-0-	96	1	1951	2	Y	-0-					-0-
09	2681	N	2681	-0-	-0-	-0-	122	1	2559	2	Y	-0-					-0-
10	0		2437	-0-	2437	2437	113	1	2324	2	Y	-0-					-0-
11	0		2459	-0-	2459	4896	113	1	2346	2	Y	-0-					-0-
12	0		2711	-0-	2711	7607	125	1	2586	2	Y	-0-					-0-
01	0		2880	-0-	2880	10487	125	1	2755	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	42	1	855	2	Y	-0-					-0-
09	941	N	941	-0-	-0-	-0-	43	1	898	2	Y	-0-					-0-
10	0		921	-0-	921	921	43	1	878	2	Y	-0-					-0-
11	0		439	-0-	439	1360	20	1	419	2	Y	-0-					-0-
12	0		681	-0-	681	2041	31	1	650	2	Y	-0-					-0-
01	0		920	-0-	920	2961	40	1	880	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	583	-0-	-502	-0-	27	1	556	2	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	27	1	570	2	Y	-0-					-0-
10	0		737	-0-	737	737	34	1	703	2	Y	-0-					-0-
11	0		346	-0-	346	1083	16	1	330	2	Y	-0-					-0-
12	0		336	-0-	336	1419	15	1	321	2	Y	-0-					-0-
01	0		249	-0-	249	1668	11	1	238	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	43	1	877	2	Y	-0-					-0-
09	870	N	867	-0-	-3	-0-	39	1	828	2	Y	-0-					-0-
10	0		897	-0-	897	897	42	1	855	2	Y	-0-					-0-
11	0		871	-0-	871	1768	40	1	831	2	Y	-0-					-0-
12	0		1018	-0-	1018	2786	47	1	971	2	Y	-0-					-0-
01	0		1000	-0-	1000	3786	43	1	957	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	743	-0-	-63	-0-	65	1	678	2	Y	-0-					-0-
09	780	N	714	-0-	-66	-0-	61	1	653	2	Y	-0-					-0-
10	0		740	-0-	740	740	64	1	676	2	Y	-0-					-0-
11	0		723	-0-	723	1463	62	1	661	2	Y	-0-					-0-
12	0		710	-0-	710	2173	62	1	648	2	Y	-0-					-0-
01	0		660	-0-	660	2833	58	1	602	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	23	1	462	2	Y	-0-					-0-
09	482	N	482	-0-	-0-	-0-	22	1	460	2	Y	-0-					-0-
10	0		456	-0-	456	456	21	1	435	2	Y	-0-					-0-
11	0		454	-0-	454	910	21	1	433	2	Y	-0-					-0-
12	0		410	-0-	410	1320	19	1	391	2	Y	-0-					-0-
01	0		401	-0-	401	1721	17	1	384	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1908	N	1908	-0-	-0-	-0-	90	1	1818	2	Y	-0-					-0-
09	1769	N	1769	-0-	-0-	-0-	80	1	1689	2	Y	-0-					-0-
10	0		1405	-0-	1405	1405	65	1	1340	2	Y	-0-					-0-
11	0		1129	-0-	1129	2534	52	1	1077	2	Y	-0-					-0-
12	0		695	-0-	695	3229	32	1	663	2	Y	-0-					-0-
01	0		1466	-0-	1466	4695	64	1	1402	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2907	X	2907	-0-	-0-	-0-	137	1	2770	2	N	-0-					-0-
09	2660	N	2660	-0-	-0-	-0-	121	1	2539	2	N	-0-					-0-
10	0		2672	-0-	2672	2672	124	1	2548	2	N	-0-					-0-
11	0		2613	-0-	2613	5285	120	1	2493	2	N	-0-					-0-
12	0		2587	-0-	2587	7872	119	1	2468	2	N	-0-					-0-
01	0		2764	-0-	2764	10636	120	1	2644	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1241	-0-	-836	-0-	58	1	1183	2	N	-0-					-0-
09	2250	N	1457	-0-	-793	-0-	66	1	1391	2	N	-0-					-0-
10	0		1372	-0-	1372	1372	64	1	1308	2	N	-0-					-0-
11	0		1260	-0-	1260	2632	58	1	1202	2	N	-0-					-0-
12	0		1364	-0-	1364	3996	63	1	1301	2	N	-0-					-0-
01	0		1391	-0-	1391	5387	60	1	1331	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0-	-0-	71	1	1445	2	N	-0-					-0-
09	1620	N	1550	-0-	-70	-0-	70	1	1480	2	N	-0-					-0-
10	0		1787	-0-	1787	1787	83	1	1704	2	N	-0-					-0-
11	0		1967	-0-	1967	3754	90	1	1877	2	N	-0-					-0-
12	0		2045	-0-	2045	5799	94	1	1951	2	N	-0-					-0-
01	0		2112	-0-	2112	7911	92	1	2020	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4472	-0-	-209	-0-	656	1	3816	2	Y	-0-					-0-
09	4530	X	2133	-0-	-2397	-0-	518	1	1615	2	Y	-0-					-0-
10	0		1726	-0-	1726	1726	521	1	1205	2	Y	-0-					-0-
11	0		1445	-0-	1445	3171	462	1	983	2	Y	-0-					-0-
12	0		1521	-0-	1521	4692	454	1	1067	2	Y	-0-					-0-
01	0		1328	-0-	1328	6020	484	1	844	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	27	1	557	2	Y	-0-					-0-
09	480	N	458	-0-	-22	-0-	21	1	437	2	Y	-0-					-0-
10	0		605	-0-	605	605	28	1	577	2	Y	-0-					-0-
11	0		493	-0-	493	1098	23	1	470	2	Y	-0-					-0-
12	0		517	-0-	517	1615	24	1	493	2	Y	-0-					-0-
01	0		526	-0-	526	2141	23	1	503	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
10	0		30	-0-	30	30	1	1	29	2	Y	-0-					-0-
11	0		46	-0-	46	76	2	1	44	2	Y	-0-					-0-
12	0		36	-0-	36	112	2	1	34	2	Y	-0-					-0-
01	0		18	-0-	18	130	1	1	17	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	34	1	684	2	Y	-0-					-0-
09	712	N	712	-0-	-0-	-0-	32	1	680	2	Y	-0-					-0-
10	0		619	-0-	619	619	29	1	590	2	Y	-0-					-0-
11	0		561	-0-	561	1180	26	1	535	2	Y	-0-					-0-
12	0		506	-0-	506	1686	23	1	483	2	Y	-0-					-0-
01	0		646	-0-	646	2332	28	1	618	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	1131	-0-	-16	-0-	53	1	1078	2	N	-0-			-0-
09	1140	N	1030	-0-	-110	-0-	47	1	983	2	N	-0-			-0-
10	0		1048	-0-	1048	1048	49	1	999	2	N	-0-			-0-
11	0		1079	-0-	1079	2127	50	1	1029	2	N	-0-			-0-
12	0		1010	-0-	1010	3137	46	1	964	2	N	-0-			-0-
01	0		899	-0-	899	4036	39	1	860	2	N	-0-			-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1493	N	1493	-0-	-0-	-0-	70	1	1423	2	Y	-0-			-0-
09	1406	N	1406	-0-	-0-	-0-	64	1	1342	2	Y	-0-			-0-
10	0		1235	-0-	1235	1235	57	1	1178	2	Y	-0-			-0-
11	0		1619	-0-	1619	2854	74	1	1545	2	Y	-0-			-0-
12	0		1551	-0-	1551	4405	71	1	1480	2	Y	-0-			-0-
01	0		1339	-0-	1339	5744	58	1	1281	2	Y	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	13	1	255	2	Y	-0-			-0-
09	240	N	228	-0-	-12	-0-	10	1	218	2	Y	-0-			-0-
10	0		205	-0-	205	205	10	1	195	2	Y	-0-			-0-
11	0		214	-0-	214	419	10	1	204	2	Y	-0-			-0-
12	0		256	-0-	256	675	12	1	244	2	Y	-0-			-0-
01	0		292	-0-	292	967	13	1	279	2	Y	-0-			-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	955	N	955	-0-	-0-	-0-	13	1	942	2	Y	-0-			-0-
09	733	N	733	-0-	-0-	-0-	10	1	723	2	Y	-0-			-0-
10	0		685	-0-	685	685	8	1	677	2	Y	-0-			-0-
11	0		588	-0-	588	1273	7	1	581	2	Y	-0-			-0-
12	0		622	-0-	622	1895	8	1	614	2	Y	-0-			-0-
01	0		660	-0-	660	2555	8	1	652	2	Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1377	N	1377	-0-	-0-	-0-	65	1	1312	2	Y	-0-			-0-
09	1380	N	1159	-0-	-221	-0-	53	1	1106	2	Y	-0-			-0-
10	0		1195	-0-	1195	1195	55	1	1140	2	Y	-0-			-0-
11	0		1186	-0-	1186	2381	55	1	1131	2	Y	-0-			-0-
12	0		1375	-0-	1375	3756	63	1	1312	2	Y	-0-			-0-
01	0		1382	-0-	1382	5138	60	1	1322	2	Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1685	-0-	-20	-0-	79	1	1606	2	Y	-0-			-0-
09	1710	N	1575	-0-	-135	-0-	72	1	1503	2	Y	-0-			-0-
10	0		1589	-0-	1589	1589	74	1	1515	2	Y	-0-			-0-
11	0		1311	-0-	1311	2900	60	1	1251	2	Y	-0-			-0-
12	0		1672	-0-	1672	4572	77	1	1595	2	Y	-0-			-0-
01	0		1636	-0-	1636	6208	71	1	1565	2	Y	-0-			-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		2375	-0-	2375	2375	109	1	2266	2	Y	-0-			-0-
12	0		3142	-0-	3142	5517	145	1	2997	2	Y	-0-			-0-
01	0		2494	-0-	2494	8011	108	1	2386	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0-	-0-	81	1	1640	2	N	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	76	1	1599	2	N	-0-					-0-
10	0		1664	-0-	1664	1664	77	1	1587	2	N	-0-					-0-
11	0		1580	-0-	1580	3244	73	1	1507	2	N	-0-					-0-
12	0		2664	-0-	2664	5908	123	1	2541	2	N	-0-					-0-
01	0		1572	-0-	1572	7480	68	1	1504	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	867	-0-	-249	-0-	41	1	826	2	N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	51	1	1065	2	N	-0-					-0-
10	0		1090	-0-	1090	1090	51	1	1039	2	N	-0-					-0-
11	0		853	-0-	853	1943	39	1	814	2	N	-0-					-0-
12	0		1009	-0-	1009	2952	46	1	963	2	N	-0-					-0-
01	0		490	-0-	490	3442	21	1	469	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2687	-0-	-227	-0-	126	1	2561	2	N	-0-					-0-
09	2850	N	2846	-0-	-4	-0-	129	1	2717	2	N	-0-					-0-
10	0		2702	-0-	2702	2702	125	1	2577	2	N	-0-					-0-
11	0		2607	-0-	2607	5309	120	1	2487	2	N	-0-					-0-
12	0		2226	-0-	2226	7535	102	1	2124	2	N	-0-					-0-
01	0		1769	-0-	1769	9304	77	1	1692	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		66	-0-	66	66	3	1	63	2	N	-0-					-0-
12	0		-0-	-0-	-0-	66					N	-0-					-0-
01	0		-0-	-0-	-0-	66					N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2167	N	2167	-0-	-0-	-0-	102	1	2065	2	N	-0-					-0-
09	1350	N	1279	-0-	-71	-0-	58	1	1221	2	N	-0-					-0-
10	0		1988	-0-	1988	1988	92	1	1896	2	N	-0-					-0-
11	0		1596	-0-	1596	3584	73	1	1523	2	N	-0-					-0-
12	0		1302	-0-	1302	4886	60	1	1242	2	N	-0-					-0-
01	0		1748	-0-	1748	6634	76	1	1672	2	N	-0-					-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		788	-0-	788	788	36	1	752	2	Y	-0-					-0-
12	14B2 EXT		311	-0-	311	1099	14	1	297	2	Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1099					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	435	-0-	-30	-0-	20	1	415	2	Y	-0-					-0-
09	450	N	432	-0-	-18	-0-	20	1	412	2	Y	-0-					-0-
10	0		448	-0-	448	448	21	1	427	2	Y	-0-					-0-
11	0		392	-0-	392	840	18	1	374	2	Y	-0-					-0-
12	0		412	-0-	412	1252	19	1	393	2	Y	-0-					-0-
01	0		387	-0-	387	1639	17	1	370	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	47	-0-	-46	-0-	2	1	45	2	Y	-0-			-0-
09	90	N	36	-0-	-54	-0-	2	1	34	2	Y	-0-			-0-
10	0		49	-0-	49	49	2	1	47	2	Y	-0-			-0-
11	0		58	-0-	58	107	3	1	55	2	Y	-0-			-0-
12	0		57	-0-	57	164	3	1	54	2	Y	-0-			-0-
01	0		56	-0-	56	220	2	1	54	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2415	N	2415	-0-	-0-	-0-	114	1	2301	2	Y	-0-			-0-
09	2314	N	2314	-0-	-0-	-0-	105	1	2209	2	Y	-0-			-0-
10	0		2535	-0-	2535	2535	118	1	2417	2	Y	-0-			-0-
11	0		2218	-0-	2218	4753	102	1	2116	2	Y	-0-			-0-
12	0		2203	-0-	2203	6956	101	1	2102	2	Y	-0-			-0-
01	0		2702	-0-	2702	9658	117	1	2585	2	Y	-0-			-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5862	X	5862	-0-	-0-	-0-	810	1	5052	2	Y	-0-			-0-
09	5487	X	5487	-0-	-0-	-0-	768	1	4719	2	Y	-0-			-0-
10	0		4938	-0-	4938	4938	764	1	4174	2	Y	-0-			-0-
11	0		2682	-0-	2682	7620	625	1	2057	2	Y	-0-			-0-
12	0		2835	-0-	2835	10455	634	1	2201	2	Y	-0-			-0-
01	0		3115	-0-	3115	13570	672	1	2443	2	Y	-0-			-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	600	-0-	-1353	-0-	28	1	572	2	Y	-0-			-0-
09	1208	N	1208	-0-	-0-	-0-	55	1	1153	2	Y	-0-			-0-
10	0		1341	-0-	1341	1341	62	1	1279	2	Y	-0-			-0-
11	0		1165	-0-	1165	2506	54	1	1111	2	Y	-0-			-0-
12	0		1322	-0-	1322	3828	61	1	1261	2	Y	-0-			-0-
01	0		762	-0-	762	4590	33	1	729	2	Y	-0-			-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 09/05/2004 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	50	1	1010	2	Y	-0-					-0-
09	990	N	939	-0-	-51	-0-	43	1	896	2	Y	-0-					-0-
10	0		990	-0-	990	990	46	1	944	2	Y	-0-					-0-
11	0		989	-0-	989	1979	45	1	944	2	Y	-0-					-0-
12	0		1002	-0-	1002	2981	46	1	956	2	Y	-0-					-0-
01	0		1016	-0-	1016	3997	44	1	972	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	-0-	36	1	737	2	Y	-0-					-0-
09	737	N	737	-0-	-0-	-0-	34	1	703	2	Y	-0-					-0-
10	0		773	-0-	773	773	36	1	737	2	Y	-0-					-0-
11	0		734	-0-	734	1507	34	1	700	2	Y	-0-					-0-
12	0		731	-0-	731	2238	34	1	697	2	Y	-0-					-0-
01	0		743	-0-	743	2981	32	1	711	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1475	-0-	-261	-0-	69	1	1406	2	N	-0-					-0-
09	1710	N	1632	-0-	-78	-0-	74	1	1558	2	N	-0-					-0-
10	0		1579	-0-	1579	1579	73	1	1506	2	N	-0-					-0-
11	0		1515	-0-	1515	3094	70	1	1445	2	N	-0-					-0-
12	0		1443	-0-	1443	4537	66	1	1377	2	N	-0-					-0-
01	0		1512	-0-	1512	6049	66	1	1446	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3858	X	3858	-0-	-0-	-0-	181	1	3677	2	N	-0-					-0-
09	2938	X	2938	-0-	-0-	-0-	134	1	2804	2	N	-0-					-0-
10	0		3495	-0-	3495	3495	162	1	3333	2	N	-0-					-0-
11	0		3402	-0-	3402	6897	156	1	3246	2	N	-0-					-0-
12	0		3633	-0-	3633	10530	167	1	3466	2	N	-0-					-0-
01	0		3541	-0-	3541	14071	154	1	3387	2	N	-0-					-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3220	-0-	-345	-0-	151	1	3069	2	N	-0-					-0-
09	3420	X	3166	-0-	-254	-0-	144	1	3022	2	N	-0-					-0-
10	0		3169	-0-	3169	3169	147	1	3022	2	N	-0-					-0-
11	0		2565	-0-	2565	5734	118	1	2447	2	N	-0-					-0-
12	0		2291	-0-	2291	8025	105	1	2186	2	N	-0-					-0-
01	0		2659	-0-	2659	10684	115	1	2544	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3215	-0-	-1435	-0-	151	1	3064	2	Y	-0-					-0-
09	4536	X	4536	-0-	-0-	-0-	206	1	4330	2	Y	-0-					-0-
10	0		3958	-0-	3958	3958	183	1	3775	2	Y	-0-					-0-
11	0		3070	-0-	3070	7028	141	1	2929	2	Y	-0-					-0-
12	0		5105	-0-	5105	12133	235	1	4870	2	Y	-0-					-0-
01	0		4361	-0-	4361	16494	189	1	4172	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4122	-0-	-714	-0-	194	1	3928	2	N	-0-					97
09	4800	X	4724	-0-	-76	-0-	215	1	4509	2	N	-0-					97
10	0		1632	-0-	1632	1632	76	1	1556	2	N	-0-					97
11	0		3025	-0-	3025	4657	139	1	2886	2	N	-0-					97
12	0		2876	-0-	2876	7533	132	1	2744	2	N	-0-					97
01	0		2789	-0-	2789	10322	121	1	2668	2	N	-0-					97

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6076	X	4200	-0-	-1876	-0-	198	1	4002	2	Y	-0-			32
09	5880	X	3489	-0-	-2391	-0-	159	1	3330	2	Y	-0-			32
10	6076	X	4033	-0-	-2043	-0-	187	1	3846	2	Y	-0-			32
11	6358	X	6358	-0-	-0-	-0-	292	1	6066	2	Y	-0-			32
*12	7496	X	7496	-0-	-0-	-0-	345	1	7151	2	Y	-0-			32
*01	7911	X	7911	-0-	-0-	-0-	343	1	7568	2	Y	-0-			32

RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	37	1	779	2	N	-0-			64
09	754	N	754	-0-	-0-	-0-	34	1	720	2	N	-0-			64
10	0		763	-0-	763	763	34	1	729	2	N	-0-			64
*11	1601	N	838	-0-	-763	-0-	37	1	801	2	N	-0-			64
12	0		881	-0-	881	881	40	1	841	2	N	-0-			64
01	0	N	NO RPT	-0-	-0-	881					N	NO RPT			64

SAGUARO PETROLEUM, LLC 743325
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-			115
09	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-			115
10	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-			115
11	2610	X	2360	-0-	-250	-0-	2360	2			N	-0-			115
12	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-			115
01	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-			115

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-			83
09	1620	N	1431	-0-	-189	-0-	1431	2			N	-0-			83
10	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-			83
11	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-			83
12	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-			83
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-			83

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2058	N	2058	-0-	-0-	-0-	2054	2	4	9	N	4	4	8			41
09	0		550	-0-	550	550	550	2			N	-0-					41
10	0		237	-0-	237	787	237	2			N	-0-					41
11	0		138	-0-	138	925	138	2			N	-0-					41
12	0		97	-0-	97	1022	97	2			N	-0-					41
01	0		101	-0-	101	1123	101	2			N	-0-					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3167	-0-	-57	-0-	3167	2			N	-0-					70
09	3120	X	2702	-0-	-418	-0-	2702	2			N	-0-					70
10	3224	X	2717	-0-	-507	-0-	2717	2			N	-0-					70
11	3120	X	2482	-0-	-638	-0-	2482	2			N	-0-					70
12	3224	X	2290	-0-	-934	-0-	2290	2			N	-0-					70
01	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2880	X	2155	-0-	-725	-0-	2155	2			N	-0-					32
07	2976	X	2204	-0-	-772	-0-	2204	2			N	-0-					32
08	2821	X	2797	-0-	-24	-0-	2797	2			N	-0-					32
09	2730	X	2240	-0-	-490	-0-	2240	2			N	-0-					32
10	2821	X	2689	-0-	-132	-0-	2689	2			N	-0-					32
11	2700	X	2667	-0-	-33	-0-	2667	2			N	-0-					32
12	2790	X	2305	-0-	-485	-0-	2305	2			N	-0-					32
01	0		3252	-0-	3252	3252	3252	2			N	-0-					32

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
10	0		267	-0-	267	267	267	2			Y	-0-					-0-
11	0		83	-0-	83	350	83	2			Y	-0-					-0-
12	0		332	-0-	332	682	332	2			Y	-0-					-0-
01	0		64	-0-	64	746	64	2			Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3200	X	3200	-0-	-0-	-0-	3200	2			Y	-0-					-0-
09	2370	X	1226	-0-	-1144	-0-	1226	2			Y	-0-					-0-
10	0		245	-0-	245	245	245	2			Y	-0-					-0-
11	0		1870	-0-	1870	2115	1870	2			Y	-0-					-0-
12	0		1419	-0-	1419	3534	1419	2			Y	-0-					-0-
01	0		142	-0-	142	3676	142	2			Y	-0-					-0-

XTO ENERGY INC. 945936
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2736	N	2736	-0-	-0-	-0-	80	1	2656	2	N	-0-					10
09	2520	N	2491	-0-	-29	-0-	73	1	2418	2	N	-0-					10
10	0		2684	-0-	2684	2684	78	1	2606	2	N	-0-					10
11	0		2536	-0-	2536	5220	74	1	2462	2	N	-0-					10
12	0		2735	-0-	2735	7955	80	1	2655	2	N	-0-					10
01	0		2703	-0-	2703	10658	79	1	2624	2	N	-0-					10

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	692	-0-	-21	-0-	20	1	672	2	N	-0-					-0-
09	660	N	634	-0-	-26	-0-	18	1	616	2	N	-0-					-0-
10	0		700	-0-	700	700	20	1	680	2	N	-0-					-0-
11	0		628	-0-	628	1328	18	1	610	2	N	-0-					-0-
12	0		694	-0-	694	2022	20	1	674	2	N	-0-					-0-
01	0		680	-0-	680	2702	20	1	660	2	N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	0		380	-0-	380	380	380	2			N	-0-					-0-
11	0		380	-0-	380	760	380	2			N	-0-					-0-
12	0		371	-0-	371	1131	371	2			N	-0-					-0-
01	0		385	-0-	385	1516	385	2			N	-0-					-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1371	-0-	-179	-0-	40	1	1331	2	N	-0-					-0-
09	1500	N	960	-0-	-540	-0-	28	1	932	2	N	-0-					-0-
10	0		813	-0-	813	813	24	1	789	2	N	-0-					-0-
11	0		754	-0-	754	1567	22	1	732	2	N	-0-					-0-
12	0		750	-0-	750	2317	22	1	728	2	N	-0-					-0-
01	0		775	-0-	775	3092	23	1	752	2	N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3918	X	3918	-0-	-0-	-0-	114	1	3804	2	N	-0-					48
09	3604	X	3604	-0-	-0-	-0-	105	1	3499	2	N	-0-					48
10	0		3585	-0-	3585	3585	104	1	3481	2	N	-0-					48
11	0		2822	-0-	2822	6407	82	1	2740	2	N	-0-					48
12	0		2971	-0-	2971	9378	87	1	2884	2	N	-0-					48
01	0		2118	-0-	2118	11496	62	1	2056	2	N	-0-					48

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	N	1595	-0-	-0-	-0-	46	1	1549	2	N	-0-					28
09	1445	N	1445	-0-	-0-	-0-	42	1	1403	2	N	-0-					28
10	0		1492	-0-	1492	1492	43	1	1449	2	N	-0-					28
11	0		1092	-0-	1092	2584	32	1	1060	2	N	-0-					28
12	0		974	-0-	974	3558	28	1	946	2	N	-0-					28
01	0		1864	-0-	1864	5422	54	1	1810	2	N	-0-					28

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
10	0		1324	-0-	1324	1324	1324	2			N	-0-					-0-
11	2452	N	1128	-0-	-1324	-0-	1128	2			N	-0-					-0-
12	0		791	-0-	791	791	791	2			N	-0-					-0-
*01	1858	N	1067	-0-	-791	-0-	1067	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	40	1	1348	2	N	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	38	1	1256	2	N	-0-					-0-
10	0		1250	-0-	1250	1250	36	1	1214	2	N	-0-					-0-
11	0		1138	-0-	1138	2388	33	1	1105	2	N	-0-					-0-
12	0		1100	-0-	1100	3488	32	1	1068	2	N	-0-					-0-
01	0		1177	-0-	1177	4665	34	1	1143	2	N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2818	N	1959	-0-	-859	-0-	1959	2			N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
10	0		1855	-0-	1855	1855	1855	2			N	-0-					-0-
11	0		2013	-0-	2013	3868	2013	2			N	-0-					-0-
12	0		1542	-0-	1542	5410	1542	2			N	-0-					-0-
01	0		2062	-0-	2062	7472	2062	2			N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY)//CONT.// 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

08	3479 X	3479	-0-	-0-	-0-	383	1	3006	2	N	82	192	1			129
						90	9									
09	3244 X	3244	-0-	-0-	-0-	398	1	2714	2	N	120					249
						132	9									
10	3063 X	3063	-0-	-0-	-0-	394	1	2606	2	N	57	191	1			115
						63	9									
11	3017 X	3017	-0-	-0-	-0-	349	1	2605	2	N	57					172
						63	9									
12	2951 X	2951	-0-	-0-	-0-	376	1	2514	2	N	55					227
						61	9									
01	2840 X	2840	-0-	-0-	-0-	404	1	2403	2	N	30	178	1			79
						33	9									

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			248
09	14B2 EXT	-0-	-0-	-0-	-0-				N	36			284
10	14B2 EXT	-0-	-0-	-0-	-0-				N	8			292
11	14B2 EXT	-0-	-0-	-0-	-0-				N	15			307
12	14B2 EXT	-0-	-0-	-0-	-0-				N	8	198	1	117
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			117

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	1425	-0-	1425	1425	62	1	1363	2	Y	-0-					-0-

POKEY (TRAVIS PEAK) //CONT.// 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3840	X	3840	-0-	-0-	-0-	164	1	3663	2	N	12					144
							13	9									
09	3207	X	3207	-0-	-0-	-0-	137	1	3066	2	N	4					148
							4	9									
10	3999	X	3999	-0-	-0-	-0-	171	1	3827	2	N	1					149
							1	9									
11	3948	X	3948	-0-	-0-	-0-	167	1	3781	2	N	-0-					149
12	4120	X	4120	-0-	-0-	-0-	177	1	3943	2	N	-0-					149
01	4138	X	4138	-0-	-0-	-0-	177	1	3961	2	N	-0-					149

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		6185	-0-	6185	6185	291	1	5894	2	Y	-0-					-0-
09	T. A.		5916	-0-	5916	12101	269	1	5647	2	Y	-0-					-0-
10	T. A.		6001	-0-	6001	18102	278	1	5723	2	Y	-0-					-0-
11	0		5870	-0-	5870	23972	270	1	5600	2	Y	-0-					-0-
12	0		5941	-0-	5941	29913	273	1	5668	2	Y	-0-					-0-
01	0		5918	-0-	5918	35831	257	1	5661	2	Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3882	X	3882	-0-	-0-	-0-	183	1	3699	2	Y	-0-					-0-
09	3490	X	3490	-0-	-0-	-0-	159	1	3331	2	Y	-0-					-0-
10	0		3328	-0-	3328	3328	154	1	3174	2	Y	-0-					-0-
11	0		3158	-0-	3158	6486	145	1	3013	2	Y	-0-					-0-
12	0		2604	-0-	2604	9090	120	1	2484	2	Y	-0-					-0-
01	0		2598	-0-	2598	11688	113	1	2485	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	0		-0-	-0-	-0-	-0-					N	14	105	1			17
10	438	N	438	-0-	-0-	-0-	110	1	328	2	N	-0-					17
11	187	N	187	-0-	-0-	-0-	69	1	118	2	N	-0-					17
12	0		133	-0-	133	133	61	1	72	2	N	-0-					17
01	0		61	-0-	61	194	27	1	34	2	N	-0-					17

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. //CONT.// 809331
FAVORS, C. C. "B" WELL #: 4 RRCID -> 252425 COMPL. DATE 01/19/2009 TOTAL DEPTH 7700 PERF. 7545 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	1898	-0-	-55	-0-	445	1	1453	2	N	-0-			-0-
09	1890	N	1177	-0-	-713	-0-	344	1	833	2	N	-0-			-0-
10	1736	N	1693	-0-	-43	-0-	425	1	1268	2	N	-0-			-0-
11	1830	N	1000	-0-	-830	-0-	370	1	630	2	N	-0-			-0-
12	1209	N	645	-0-	-564	-0-	296	1	349	2	N	-0-			-0-
01	1705	N	1075	-0-	-630	-0-	479	1	596	2	N	-0-			-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-	78	1	1592	2	N	-0-			57
09	1680	N	1591	-0-	-89	-0-	67	1	1524	2	N	-0-			57
10	1736	N	1718	-0-	-18	-0-	79	1	1639	2	N	-0-			57
11	0		1548	-0-	1548	1548	16	1	1532	2	N	-0-			57
12	0		1589	-0-	1589	3137	74	1	1497	2	N	16			73
							18	9							
01	0		1595	-0-	1595	4732	68	1	1523	2	N	4			77
							4	9							

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	705	-0-	-39	-0-	704	2	1	9	N	1			48
09	0		663	-0-	663	663	662	2	1	9	N	1			49
10	0		661	-0-	661	1324	660	2	1	9	N	1			50
11	0		752	-0-	752	2076	751	2	1	9	N	1			51
12	0		568	-0-	568	2644	567	2	1	9	N	1			52
01	0		669	-0-	669	3313	668	2	1	9	N	1			53

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	229	1	747	2	N	-0-			78
09	1139	N	1139	-0-	-0-	-0-	329	1	795	2	N	14	75 1		17
							15	9							
10	775	N	550	-0-	-225	-0-	138	1	412	2	N	-0-			17
11	750	N	630	-0-	-120	-0-	233	1	397	2	N	-0-			17
12	775	N	688	-0-	-87	-0-	316	1	372	2	N	-0-			17
01	558	N	373	-0-	-185	-0-	166	1	207	2	N	-0-			17

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
NAVAJO OIL AND GAS, LLC 601064
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE LAKE, SE (PETTIT) 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MCCAIN WELL #: 1 RRCID -> 123525 COMPL. DATE 01/24/1997 TOTAL DEPTH 10300 PERF.10120 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/12/2022 - WELL PLUGGED 10/12/22

MCCAIN WELL #: 3 RRCID -> 217859 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/25/2022

PRAIRIE LAKE, SE (RODESSA C) 72909 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHILDS WELL #: 1 RRCID -> 118042 COMPL. DATE 08/01/1985 TOTAL DEPTH 10380 PERF. 9324 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2022

MCCAIN WELL #: 3 RRCID -> 217858 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2022

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3596	-0-	-1054	-0-	3596	2			N	-0-					130
09	4740	X	3631	-0-	-1109	-0-	3631	2			N	-0-					130
10	4941	X	4941	-0-	-0-	-0-	4937	2	4	9	N	4					134
11	0		4826	-0-	4826	4826	4786	2	40	9	N	36					170
*12	9011	X	4185	-0-	-4826	-0-	4161	2	24	9	N	22					192
01	0		4033	-0-	4033	4033	4031	2	2	9	N	2					194

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

08	1054	N	913	-0-	-141	-0-	913	2			N	-0-					93
09	750	N	277	-0-	-473	-0-	277	2			N	-0-					93
10	0		1117	-0-	1117	1117	1117	2			N	-0-					93
11	0		1041	-0-	1041	2158	1041	2			N	-0-					93
12	0		774	-0-	774	2932	774	2			N	-0-					93
01	0		794	-0-	794	3726	794	2			N	-0-					93

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	0		-0-	-0-	-0-	-0-					N	-0-					151
10	0		-0-	-0-	-0-	-0-					N	-0-					151
11	0		-0-	-0-	-0-	-0-					N	-0-					151
12	0		-0-	-0-	-0-	-0-					N	-0-					151
01	0		-0-	-0-	-0-	-0-					N	-0-					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

08	0		384	-0-	384	384	384	2			N	-0-					113
09	0		254	-0-	254	638	254	2			N	-0-					113
10	0		207	-0-	207	845	207	2			N	-0-					113
*11	845	N	-0-	-0-	-845	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

08	0		-0-	-0-	-0-	-0-					N	-0-					8
09	0		109	-0-	109	109	109	2			N	-0-					8
10	0		88	-0-	88	197	88	2			N	-0-					8
*11	197	N	-0-	-0-	-197	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
P.D.C. BALL ESTATE WELL #: RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

08	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			39
09	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			39
10	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			39
11	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			39
12	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			39

WORKED OVER ANOTHER ZONE.. 02/28/2014

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			257
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			257
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			257
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			257
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			257
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			257

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	405					N	-0-					178
09	14B2	EXT	-0-	-0-	-0-	405					N	-0-					178
10	405	R	-0-	-0-	-405	-0-					N	-0-					178
11	0	#	-0-	-0-	-0-	-0-					N	-0-					178
12	0	#	-0-	-0-	-0-	-0-					N	-0-					178
01	0		-0-	-0-	-0-	-0-					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

08	194	R	194	-0-	-0-	-0-	73	2	121	9	N	110	192	1			88
09	120	#	76	-0-	-44	-0-	51	2	25	9	N	23					111
10	125	R	125	-0-	-0-	-0-	56	2	69	9	N	63					174
11	0		93	-0-	93	93	38	2	55	9	N	50					224
12	0		90	-0-	90	183	55	2	35	9	N	32	170	1			86
01	0		87	-0-	87	270	45	2	42	9	N	38					124

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

08	2005	R	2005	-0-	-0-	-0-	1980	2	25	9	N	23	80	1			101
09	1980	#	1794	-0-	-186	-0-	1794	2			N	-0-					101
10	2468	R	2468	-0-	-0-	-0-	2417	2	51	9	N	46					147
11	0		1815	-0-	1815	1815	1815	2			N	-0-					147
*12	3729	R	1914	-0-	-1815	-0-	1855	2	59	9	N	54	147	1			54
01	0		1931	-0-	1931	1931	1892	2	39	9	N	35					89

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

08	3298	R	3298	-0-	-0-	-0-	3274	2	24	9	N	22	106	1			49
09	3524	R	3524	-0-	-0-	-0-	3487	2	37	9	N	34					83
10	3544	R	3544	-0-	-0-	-0-	3500	2	44	9	N	40					123
11	0		3276	-0-	3276	3276	3232	2	44	9	N	40					163
*12	6391	R	3115	-0-	-3276	-0-	3115	2			N	-0-	46	1			117
01	0		3490	-0-	3490	3490	3372	2	118	9	N	107	174	1			50

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
ROBERTS & HAMMACK INC. 718512
FRISON "A" WELL #: 1 RRCID -> 244946 COMPL. DATE 04/05/2008 TOTAL DEPTH 6710 PERF. 6521 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2022 - WELL PLUGGED 11/2/2022

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

08	0	#	-0-	-0-	-0-	-0-					N	-0-					69
09	0	#	-0-	-0-	-0-	-0-					N	-0-					69
10	0	#	-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					69
12	0	#	-0-	-0-	-0-	-0-					N	-0-					69
01	0	#	-0-	-0-	-0-	-0-					N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

08	0	#	-0-	-0-	-0-	-0-					N	-0-					37
09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
10	0	#	-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					27
09	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					27
10	23	N	-0-	-0-	-23	-0-					Y	-0-					27
11	0		-0-	-0-	-0-	-0-					Y	-0-					27
12	0		-0-	-0-	-0-	-0-					Y	-0-					27
01	0		1	-0-	1	1	1	2			Y	-0-					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	3	1	112	3	N	-0-					82
09	99	N	99	-0-	-0-	-0-	3	1	96	3	N	-0-					82
10	101	N	101	-0-	-0-	-0-	3	1	98	3	N	-0-					82
11	102	N	102	-0-	-0-	-0-	3	1	99	3	N	-0-					82
12	0		105	-0-	105	105	3	1	102	3	N	-0-					82
01	0		85	-0-	85	190	2	1	83	3	N	-0-					82

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	26	-0-	-346	-0-	26	2			Y	-0-					52
09	330	N	26	-0-	-304	-0-	26	2			Y	-0-					52
10	310	N	-0-	-0-	-310	-0-					Y	-0-					52
11	30	N	-0-	-0-	-30	-0-					Y	-0-					52
12	0		-0-	-0-	-0-	-0-					Y	-0-					52
01	0		-0-	-0-	-0-	-0-					Y	-0-					52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	26	-0-	-346	-0-	26	2			Y	-0-					52
09	330	N	26	-0-	-304	-0-	26	2			Y	-0-					52
10	310	N	-0-	-0-	-310	-0-					Y	-0-					52
11	30	N	-0-	-0-	-30	-0-					Y	-0-					52
12	0		-0-	-0-	-0-	-0-					Y	-0-					52
01	0		-0-	-0-	-0-	-0-					Y	-0-					52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	17	-0-	-861	-0-	17	2			Y	-0-					14
09	210	N	17	-0-	-193	-0-	17	2			Y	-0-					14
10	0		-0-	-0-	-0-	-0-					Y	-0-					14
11	30	N	-0-	-0-	-30	-0-					Y	-0-					14
12	0		-0-	-0-	-0-	-0-					Y	-0-					14
01	0		-0-	-0-	-0-	-0-					Y	-0-					14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	15	-0-	-140	-0-	15	2			Y	-0-					14
09	150	N	15	-0-	-135	-0-	15	2			Y	-0-					14
10	155	N	-0-	-0-	-155	-0-					Y	-0-					14
11	15	N	-0-	-0-	-15	-0-					Y	-0-					14
12	0		-0-	-0-	-0-	-0-					Y	-0-					14
01	0		-0-	-0-	-0-	-0-					Y	-0-					14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2293	N	43	-0-	-2250	-0-	43	2			Y	-0-					41
09	570	N	43	-0-	-527	-0-	43	2			Y	-0-					41
10	558	N	-0-	-0-	-558	-0-					Y	-0-					41
11	30	N	-0-	-0-	-30	-0-					Y	-0-					41
12	0		-0-	-0-	-0-	-0-					Y	-0-					41
01	0		-0-	-0-	-0-	-0-					Y	-0-					41

HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	51	-0-	-693	-0-	51	2			Y	-0-					107
09	660	N	51	-0-	-609	-0-	51	2			Y	-0-					107
10	620	N	-0-	-0-	-620	-0-					Y	-0-					107
11	60	N	-0-	-0-	-60	-0-					Y	-0-					107
12	0		-0-	-0-	-0-	-0-					Y	-0-					107
01	0		-0-	-0-	-0-	-0-					Y	-0-					107

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	36	-0-	-460	-0-	36	2			N	-0-					18
09	420	N	36	-0-	-384	-0-	36	2			N	-0-					18
10	403	N	-0-	-0-	-403	-0-					N	-0-					18
11	30	N	-0-	-0-	-30	-0-					N	-0-					18
12	0		-0-	-0-	-0-	-0-					N	-0-					18
01	0		-0-	-0-	-0-	-0-					N	-0-					18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	16	-0-	-232	-0-	16	2			Y	-0-					38
09	210	N	16	-0-	-194	-0-	16	2			Y	-0-					38
10	186	N	-0-	-0-	-186	-0-					Y	-0-					38
11	30	N	-0-	-0-	-30	-0-					Y	-0-					38
12	0		-0-	-0-	-0-	-0-					Y	-0-					38
01	0		-0-	-0-	-0-	-0-					Y	-0-					38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	74	-0-	-1321	-0-	74	2			N	-0-					68
09	1350	N	74	-0-	-1276	-0-	74	2			N	-0-					68
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					68
11	60	N	-0-	-0-	-60	-0-					N	-0-					68
12	0		-0-	-0-	-0-	-0-					N	-0-					68
01	0		-0-	-0-	-0-	-0-					N	-0-					68

XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	-0-	7	1	238	3	N	-0-					92
09	240	N	226	-0-	-14	-0-	7	1	219	3	N	-0-					92
10	248	N	235	-0-	-13	-0-	7	1	228	3	N	-0-					92
11	248	N	248	-0-	-0-	-0-	7	1	241	3	N	-0-					92
12	0		255	-0-	255	255	8	1	247	3	N	-0-					92
01	0		221	-0-	221	476	7	1	214	3	N	-0-					92

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	79	1	278	2	N	62					130
							68	9									
09	300	N	252	-0-	-48	-0-	104	1	122	2	N	24					154
							26	9									
10	223	N	223	-0-	-0-	-0-	113	1	79	2	N	28					182
							31	9									
11	0		144	-0-	144	144	86	1	45	2	N	12					194
							13	9									
12	248	N	8	-0-	-240	-0-	2	1	6	9	N	5					199
*01	239	N	239	-0-	-0-	-0-	62	1	143	2	N	31					230
							34	9									

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	165	1	586	2	N	-0-					195
09	613	N	613	-0-	-0-	-0-	282	1	331	2	N	-0-					195
10	583	N	583	-0-	-0-	-0-	343	1	240	2	N	-0-					195
11	0		589	-0-	589	589	388	1	201	2	N	-0-					195
*12	598	N	9	-0-	-589	-0-	7	1	2	2	N	-0-					195
*01	603	N	603	-0-	-0-	-0-	183	1	420	2	N	-0-					195

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

08	14B	DENY	-0-	-0-	-0-	B	25				Y	-0-					27
09/01 BALANCING DATE STATUS -> 25																	
09	14B	DENY	-0-	-0-	-0-	B	25				Y	-0-					27
10	25	N	-0-	-0-	-25	B	-0-				Y	-0-					27
11	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					27
12	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					27
01	H15	VIOL	-0-	-0-	-0-	B	-0-				Y	-0-					27

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

08	DLQ	G-10	-0-	-0-	-0-	B	-0-				Y	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ	G-10	-0-	-0-	-0-	B	-0-				Y	-0-					27
10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

08	241	N	241	-0-	-0-	B	-0-	7	1	234	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0-	B	-0-	6	1	187	3	N	-0-				-0-
10	0		222	-0-	222	B	222	7	1	215	3	N	-0-				-0-
11	460	N	238	-0-	-222	B	-0-	7	1	231	3	N	-0-				-0-
12	0		216	-0-	216	B	216	7	1	209	3	N	-0-				-0-
01	0		219	-0-	219	B	435	6	1	213	3	N	-0-				-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0- B	-0-	18	1	571	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	519	-0-	-111 B	-0-	17	1	502	3	N	-0-					-0-
10	0		594	-0-	594 B	594	18	1	576	3	N	-0-					-0-
11	1133	N	539	-0-	-594 B	-0-	16	1	523	3	N	-0-					-0-
12	0		470	-0-	470 B	470	14	1	456	3	N	-0-					-0-
01	0		582	-0-	582 B	1052	17	1	565	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	126	-0-	-60 B	-0-	4	1	122	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	4	1	127	3	N	-0-					-0-
10	0		197	-0-	197 B	197	6	1	191	3	N	-0-					-0-
11	404	N	207	-0-	-197 B	-0-	6	1	201	3	N	-0-					-0-
12	0		196	-0-	196 B	196	6	1	190	3	N	-0-					-0-
01	0		124	-0-	124 B	320	4	1	120	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-					-0-
10	0		113	-0-	113 B	113	3	1	110	3	N	-0-					-0-
11	217	N	104	-0-	-113 B	-0-	3	1	101	3	N	-0-					-0-
12	0		104	-0-	104 B	104	3	1	101	3	N	-0-					-0-
01	0		99	-0-	99 B	203	3	1	96	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	3	1	96	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	3	1	96	3	N	-0-					-0-
10	0		153	-0-	153 B	153	5	1	148	3	N	-0-					-0-
11	328	N	175	-0-	-153 B	-0-	5	1	170	3	N	-0-					-0-
12	0		93	-0-	93 B	93	3	1	90	3	N	-0-					-0-
01	0		100	-0-	100 B	193	3	1	97	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0- B	-0-	31	1	996	3	N	-0-					102
09/01 BALANCING DATE STATUS -> -0-																	
09	901	N	901	-0-	-0- B	-0-	29	1	872	3	N	-0-					102
10	0		937	-0-	937 B	937	29	1	905	3	N	3					105
							3	9									
11	1944	N	1007	-0-	-937 B	-0-	30	1	975	3	N	2					107
							2	9									
12	0		951	-0-	951 B	951	28	1	921	3	N	2					109
							2	9									
01	0		1009	-0-	1009 B	1960	30	1	977	3	N	2					111
							2	9									

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	545	-0-	-75 B	-0-	16	1	529	3	N	-0-			110
09/01 BALANCING DATE STATUS -> -0-															
09	585	N	585	-0-	-0- B	-0-	19	1	566	3	N	-0-			110
10	0		549	-0-	549 B	549	17	1	532	3	N	-0-			110
11	1082	N	533	-0-	-549 B	-0-	16	1	515	3	N	2			112
							2	9							
12	0		692	-0-	692 B	692	21	1	670	3	N	1			113
							1	9							
01	0		513	-0-	513 B	1205	15	1	496	3	N	2			115
							2	9							

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

08	237	N	237	-0-	-0- B	-0-	7	1	230	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	231	-0-	-9 B	-0-	8	1	223	3	N	-0-			-0-
10	0		261	-0-	261 B	261	8	1	253	3	N	-0-			-0-
11	511	N	250	-0-	-261 B	-0-	7	1	243	3	N	-0-			-0-
12	0		217	-0-	217 B	217	7	1	210	3	N	-0-			-0-
01	0		238	-0-	238 B	455	7	1	231	3	N	-0-			-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

08	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	155	N	155	-0-	-0- B	-0-	5	1	150	3	N	-0-			-0-
10	0		131	-0-	131 B	131	4	1	127	3	N	-0-			-0-
11	328	N	197	-0-	-131 B	-0-	6	1	191	3	N	-0-			-0-
12	0		104	-0-	104 B	104	3	1	101	3	N	-0-			-0-
01	0		165	-0-	165 B	269	5	1	160	3	N	-0-			-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

08	186	N	135	-0-	-51 B	-0-	4	1	131	3	N	-0-			33
09/01 BALANCING DATE STATUS -> -0-															
09	131	N	131	-0-	-0- B	-0-	4	1	127	3	N	-0-			33
10	0		121	-0-	121 B	121	3	1	118	3	N	-0-			33
11	277	N	156	-0-	-121 B	-0-	5	1	151	3	N	-0-			33
12	0		118	-0-	118 B	118	4	1	114	3	N	-0-			33
01	0		99	-0-	99 B	217	3	1	96	3	N	-0-			33

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

08	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-			58
09/01 BALANCING DATE STATUS -> -0-															
09	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-			58
10	93	N	91	-0-	-2 B	-0-	3	1	88	3	N	-0-			58
11	105	N	105	-0-	-0- B	-0-	3	1	102	3	N	-0-			58
12	93	N	91	-0-	-2 B	-0-	3	1	88	3	N	-0-			58
*01	96	N	96	-0-	-0- B	-0-	3	1	93	3	N	-0-			58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

08	251	N	251	-0-	-0- B	-0-	8	1	243	3	N	-0-			94
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	191	-0-	-19 B	-0-	6	1	185	3	N	-0-			94
10	209	N	209	-0-	-0- B	-0-	6	1	203	3	N	-0-			94
11	219	N	219	-0-	-0- B	-0-	7	1	212	3	N	-0-			94
*12	189	N	189	-0-	-0- B	-0-	6	1	183	3	N	-0-			94
*01	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-			94

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	B	-0-	13	1	438	3	N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																		
09	451	N	451	-0-	-0-	B	-0-	15	1	436	3	N	-0-					192
10	465	N	451	-0-	-14	B	-0-	14	1	437	3	N	-0-					192
11	492	N	492	-0-	-0-	B	-0-	15	1	477	3	N	-0-					192
*12	481	N	481	-0-	-0-	B	-0-	15	1	466	3	N	-0-					192
*01	465	N	460	-0-	-5	B	-0-	14	1	446	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	B	-0-	8	1	248	3	N	-0-					45
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	7	1	207	3	N	-0-					45
10	222	N	222	-0-	-0-	B	-0-	7	1	215	3	N	-0-					45
11	216	N	216	-0-	-0-	B	-0-	6	1	210	3	N	-0-					45
12	186	N	151	-0-	-35	B	-0-	5	1	146	3	N	-0-					45
*01	211	N	211	-0-	-0-	B	-0-	6	1	205	3	N	-0-					45

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	705	-0-	-163	B	-0-	21	1	680	3	N	4					69
								4	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	501	-0-	-189	B	-0-	16	1	485	3	N	-0-					69
10	650	N	650	-0-	-0-	B	-0-	20	1	622	3	N	7					76
								8	9									
11	690	N	634	-0-	-56	B	-0-	19	1	615	3	N	-0-					76
12	527	N	368	-0-	-159	B	-0-	11	1	351	3	N	5					81
								6	9									
*01	651	N	624	-0-	-27	B	-0-	18	1	603	3	N	3					84
								3	9									

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	135	-0-	-82	B	-0-	4	1	131	3	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	7	1	207	3	N	-0-					33
10	186	N	168	-0-	-18	B	-0-	5	1	163	3	N	-0-					33
11	229	N	229	-0-	-0-	B	-0-	7	1	222	3	N	-0-					33
12	217	N	146	-0-	-71	B	-0-	4	1	142	3	N	-0-					33
*01	201	N	201	-0-	-0-	B	-0-	6	1	195	3	N	-0-					33

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	507	-0-	-206	B	-0-	15	1	486	3	N	5					42
								6	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	515	-0-	-115	B	-0-	17	1	498	3	N	-0-					42
10	496	N	465	-0-	-31	B	-0-	14	1	451	3	N	-0-					42
11	480	N	454	-0-	-26	B	-0-	13	1	435	3	N	5					47
								6	9									
12	527	N	483	-0-	-44	B	-0-	15	1	468	3	N	-0-					47
*01	481	N	481	-0-	-0-	B	-0-	14	1	467	3	N	-0-					47

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3	B	-0-	7	1	234	3	N	4					197
								4	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	192	-0-	-78	B	-0-	6	1	182	3	N	4					201
								4	9									
10	241	N	241	-0-	-0-	B	-0-	7	1	232	3	N	2					203
								2	9									
11	240	N	224	-0-	-16	B	-0-	7	1	217	3	N	-0-					203
12	186	N	135	-0-	-51	B	-0-	4	1	131	3	N	-0-					203
*01	248	N	209	-0-	-39	B	-0-	6	1	203	3	N	-0-					203

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

08	1209	N	1203	-0-	-6	B	-0-	36	1	1167	3	N	-0-					40
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	942	-0-	-288	B	-0-	30	1	912	3	N	-0-					40
10	1189	N	1189	-0-	-0-	B	-0-	41	1	1148	3	N	-0-					40
11	1170	N	1153	-0-	-17	B	-0-	1118	1	35	3	N	-0-					40
12	0		1150	-0-	1150	B	1150	34	1	1116	3	N	-0-					40
*01	2413	N	1263	-0-	-1150	B	-0-	37	1	1226	3	N	-0-					40

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

08	110	N	110	-0-	-0-	B	-0-	3	1	107	3	N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	4	1	121	3	N	-0-					25
10	134	N	134	-0-	-0-	B	-0-	3	1	131	3	N	-0-					25
11	101	N	101	-0-	-0-	B	-0-	3	1	98	3	N	-0-					25
12	0		114	-0-	114	B	114	3	1	111	3	N	-0-					25
*01	265	N	151	-0-	-114	B	-0-	4	1	147	3	N	-0-					25

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

08	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

08	0	N	-0-	-0-	-0-		-0-					N	-0-					45
09	0	N	-0-	-0-	-0-		-0-					N	-0-					45
10	0		-0-	-0-	-0-		-0-					N	-0-					45
11	0		-0-	-0-	-0-		-0-					N	-0-					45
12	0		-0-	-0-	-0-		-0-					N	-0-					45
01	0		-0-	-0-	-0-		-0-					N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0		-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1646 X	808	-0-	-838	-0-	808	2		N	-0-			29
09	1590 X	567	-0-	-1023	-0-	567	2		N	-0-			29
10	0	283	-0-	283	283	283	2		N	-0-			29
11	0	79	-0-	79	362	79	2		N	-0-			29
12	0	29	-0-	29	391	29	2		N	-0-			29
01	0	79	-0-	79	470	79	2		N	-0-			29

REED (RODESSA) //CONT.// 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

08	0 N	-0-	-0-	-0-	-0-				N	-0-			30
09	0 N	-0-	-0-	-0-	-0-				N	-0-			30
10	0	-0-	-0-	-0-	-0-				N	-0-			30
11	0	-0-	-0-	-0-	-0-				N	-0-			30
12	0	-0-	-0-	-0-	-0-				N	-0-			30
01	0	-0-	-0-	-0-	-0-				N	-0-			30

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

08	779 N	779	-0-	-0-	-0-	779	2		N	-0-			-0-
09	759 N	759	-0-	-0-	-0-	759	2		N	-0-			-0-
10	0	754	-0-	754	754	754	2		N	-0-			-0-
11	0	741	-0-	741	1495	741	2		N	-0-			-0-
12	0	729	-0-	729	2224	729	2		N	-0-			-0-
01	0	726	-0-	726	2950	726	2		N	-0-			-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

08	1867 N	1867	-0-	-0-	-0-	1867	2		N	-0-			-0-
09	1739 N	1739	-0-	-0-	-0-	1739	2		N	-0-			-0-
10	0	1896	-0-	1896	1896	1896	2		N	-0-			-0-
11	0	768	-0-	768	2664	768	2		N	-0-			-0-
12	0	72	-0-	72	2736	72	2		N	-0-			-0-
01	0	55	-0-	55	2791	55	2		N	-0-			-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

08	3441 X	3313	-0-	-128	-0-	3313	2		N	-0-			-0-
09	3345 X	3345	-0-	-0-	-0-	3345	2		N	-0-			-0-
10	0	3071	-0-	3071	3071	3071	2		N	-0-			-0-
11	0	3458	-0-	3458	6529	3458	2		N	-0-			-0-
12	0	3411	-0-	3411	9940	3411	2		N	-0-			-0-
01	0	3207	-0-	3207	13147	3207	2		N	-0-			-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					90
09	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					90
10	0		4528	-0-	4528	4528	4528	2			N	-0-					90
11	0		5485	-0-	5485	10013	5485	2			N	-0-					90
12	0		5066	-0-	5066	15079	5066	2			N	-0-					90
01	0		4944	-0-	4944	20023	4944	2			N	-0-					90

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	0		51	-0-	51	51	51	2			N	-0-					-0-
11	0		36	-0-	36	87	36	2			N	-0-					-0-
12	0		49	-0-	49	136	49	2			N	-0-					-0-
01	0		34	-0-	34	170	34	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4681	-0-	-403	-0-	4681	2			N	-0-					18
09	4920	X	4636	-0-	-284	-0-	4636	2			N	-0-					18
10	0		3265	-0-	3265	3265	3265	2			N	-0-					18
11	0		3359	-0-	3359	6624	3359	2			N	-0-					18
12	0		3449	-0-	3449	10073	3449	2			N	-0-					18
01	0		3047	-0-	3047	13120	3047	2			N	-0-					18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	9	1	237	2	Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	14	1	350	2	Y	-0-					-0-
10	418	N	418	-0-	-0-	-0-	15	1	403	2	Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	12	1	342	2	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	11	1	351	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	14	1	389	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
SOUTHWEST OPERATING, INC.-TYLER 806415
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	90	-0-	-902	-0-	90	2			N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0		-0-	-0-	-0-	-0-					N	-0-					89
11	90	N	-0-	-0-	-90	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0		-0-	-0-	-0-	-0-					N	-0-					89

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1080	-0-	1080	1080	1059	2	21	9	Y	19					73
09	DLQ G-10		1215	-0-	1215	2295	1193	2	22	9	Y	20					93
10	DLQ G-10		1117	-0-	1117	3412	1082	2	35	9	Y	32					125
11	0		1117	-0-	1117	4529	1082	2	35	9	Y	32					157
*12	3100	N	1159	-0-	-1941	2588	1140	2	19	9	Y	17					174
*01	3100	N	1005	-0-	-2095	493	975	2	30	9	Y	27					201

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1789	-0-	-319	-0-	1770	2	19	9	N	17					177
09	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					177
10	0		1822	-0-	1822	1822	1822	2			N	-0-					177
11	0		1817	-0-	1817	3639	1808	2	9	9	N	8					185
12	0		1575	-0-	1575	5214	1534	2	41	9	N	37	181	1			41
01	0		1314	-0-	1314	6528	1314	2			N	-0-					41

RISCHERS STORE (MAYNARD SAND) //CONT.// 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

08	0	N	-0-	-0-	-0-	-0-				N	-0-					52
09	0	N	-0-	-0-	-0-	-0-				N	-0-					52
10	0		-0-	-0-	-0-	-0-				N	-0-					52
11	0		-0-	-0-	-0-	-0-				N	-0-					52
*12	0	N	-0-	-0-	-0-	-0-				N	-0-					52
*01	0	N	-0-	-0-	-0-	-0-				N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

08	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

08	120	N	120	-0-	-0-	-0-	37	2	83	9	N	75				115
09	0		52	-0-	52	52	13	2	39	9	N	35				150
10	0		45	-0-	45	97	39	2	6	9	N	5				155
11	0		45	-0-	45	142	39	2	6	9	N	5				160
*12	251	N	109	-0-	-142	-0-	87	2	22	9	N	20				180
*01	52	N	52	-0-	-0-	-0-	49	2	3	9	N	3				183

XTO ENERGY INC. 945936
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	-0-				N	-0-					-0-

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

08	744	N	510	-0-	-234	-0-	510	2			N	-0-	176	1			95
09	1290	N	453	-0-	-837	-0-	453	2			N	-0-					95
10	0		564	-0-	564	564	564	2			N	-0-					95
11	1133	N	569	-0-	-564	-0-	569	2			N	-0-					95
*12	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					95
01	0		1924	-0-	1924	1924	1924	2			N	-0-					95

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					15
09	720	N	319	-0-	-401	-0-	319	2			N	-0-					15
10	0		427	-0-	427	427	427	2			N	-0-					15
11	0		323	-0-	323	750	323	2			N	-0-					15
12	0		350	-0-	350	1100	350	2			N	-0-					15
01	0		459	-0-	459	1559	459	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

08	1858	N	1858	-0-	-0-	-0-	85 102	1 9	1671	2	N	93	186	1			92
09	1753	N	1753	-0-	-0-	-0-	82 88	1 9	1583	2	N	80					172
10	1674	N	1647	-0-	-27	-0-	83 86	1 9	1478	2	N	78	192	1			58
11	0		1399	-0-	1399	1399	78 89	1 9	1232	2	N	81					139
12	0		1639	-0-	1639	3038	79 89	1 9	1471	2	N	81	195	1			25
01	0		231	-0-	231	3269	13 17	1 9	201	2	N	15					40

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

08	589	N	50	-0-	-539	-0-	2	1	48	2	N	-0-					97
09	150	N	46	-0-	-104	-0-	2	1	44	2	N	-0-					97
10	0		44	-0-	44	44	2	1	42	2	N	-0-					97
11	0		34	-0-	34	78	2	1	32	2	N	-0-					97
12	0		26	-0-	26	104	1	1	25	2	N	-0-					97
01	0		6	-0-	6	110	1	1	5	2	N	-0-					97

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0		-0-	-0-	-0-	-0-					N	-0-					21
11	0		-0-	-0-	-0-	-0-					N	-0-					21
12	0		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1613	N	1613	-0-	-0-	-0-	73 109	1 9	1431	2	N	99	184	1			100
09	1577	N	1577	-0-	-0-	-0-	72 118	1 9	1387	2	N	107					207
10	0		1455	-0-	1455	1455	72 101	1 9	1282	2	N	92	179	1			120
11	0		1221	-0-	1221	2676	67 83	1 9	1071	2	N	75					195
12	0		1388	-0-	1388	4064	66 80	1 9	1242	2	N	73	191	1			77
01	1271	N	NO RPT	-0-	-1271	2793					N	NO RPT					77

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2974	N	2974	-0-	-0-	-0-	2931	2	43	9	N	39					150
09	0		3273	-0-	3273	3273	3203	2	70	9	N	64					214
10	3100	N	3337	-0-	237	3510	3281	2	56	9	N	51	180	1			85
*11	3000	N	3127	-0-	127	3637	2963	2	164	9	N	149	181	1			53
12	0		2881	-0-	2881	6518	2714	2	167	9	N	152					205
01	9587	X	3069	-0-	-6518	-0-	3003	2	66	9	N	60					265

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
10	0		68	-0-	68	68	68	2			N	-0-					-0-
11	0		57	-0-	57	125	57	2			N	-0-					-0-
*12	225	N	100	-0-	-125	-0-	100	2			N	-0-					-0-
01	0		76	-0-	76	76	76	2			N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC 659844
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	811	2	35	9	N	32	15	1			92
09	0		621	-0-	621	621	599	2	22	9	N	20	13	1			99
10	0		727	-0-	727	1348	706	2	21	9	N	19					118
11	0		812	-0-	812	2160	803	2	9	9	N	8					126
12	0		611	-0-	611	2771	596	2	15	9	N	14					140
01	0	N	NO RPT	-0-	-0-	2771					N	NO RPT					140

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3193	-0-	-589	-0-	3044	2	149	9	N	135	206	1			87
09	3660	X	2406	-0-	-1254	-0-	2249	2	157	9	N	143	52	1			178
10	3410	X	2713	-0-	-697	-0-	2652	2	61	9	N	55					233
11	3210	X	3018	-0-	-192	-0-	2878	2	140	9	N	127	222	1			138
12	3255	X	2193	-0-	-1062	-0-	2135	2	58	9	N	53					191
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					191

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC //CONT.// 659844
MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	938	2	25	9	N	23	19	1			179
09	0		693	-0-	693	693	693	2			N	-0-	153	1			26
10	0		847	-0-	847	1540	817	2	30	9	N	27					53
11	0		1704	-0-	1704	3244	1659	2	45	9	N	41					94
12	0		1254	-0-	1254	4498	1230	2	24	9	N	22					116
01	0	N	NO RPT	-0-	-0-	4498					N	NO RPT					116

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	1073	2	134	9	N	122	180	1			48
09	0		941	-0-	941	941	792	2	149	9	N	135	18	1			165
10	0		977	-0-	977	1918	934	2	43	9	N	39					204
11	0		765	-0-	765	2683	648	2	117	9	N	106	194	1			116
12	0		551	-0-	551	3234	481	2	70	9	N	64					180
01	0	N	NO RPT	-0-	-0-	3234					N	NO RPT					180

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2243	-0-	-423	-0-	2179	2	64	9	N	58	42	1			113
09	2580	X	1700	-0-	-880	-0-	1610	2	90	9	N	82	37	1			158
10	2449	X	1946	-0-	-503	-0-	1898	2	48	9	N	44					202
11	2280	X	2042	-0-	-238	-0-	1999	2	43	9	N	39					241
12	2294	X	1483	-0-	-811	-0-	1483	2			N	-0-					241
01	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					241

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	1					536
09	0		-0-	-0-	-0-	-0-					Y	1					537
10	0		-0-	-0-	-0-	-0-					Y	1					538
11	0		-0-	-0-	-0-	-0-					Y	1					539
12	0		-0-	-0-	-0-	-0-					Y	1					540
01	0		-0-	-0-	-0-	-0-					Y	12					552

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20522	X	20522	-0-	-0-	-0-	3544	1	16969	3	N	8					143
							9	9									
09	21694	X	21694	-0-	-0-	-0-	4582	1	17057	3	N	50					193
							55	9									
10	19851	X	19851	-0-	-0-	-0-	4754	1	15049	3	N	44					237
							48	9									
11	0		24557	-0-	24557	24557	4647	1	19863	3	N	43					280
							47	9									
12	0		22486	-0-	22486	47043	4429	1	18035	3	N	20					300
							22	9									
01	0		23008	-0-	23008	70051	4450	1	18558	3	N	-0-					300

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

08	527	X	93	-0-	-434	-0-	16	1	77	3	N	-0-					137
09	510	X	280	-0-	-230	-0-	59	1	221	3	N	-0-					137
10	810	X	810	-0-	-0-	-0-	195	1	615	3	N	-0-					137
11	0		-0-	-0-	-0-	-0-					N	-0-					137
12	0		-0-	-0-	-0-	-0-					N	-0-					137
01	0		-0-	-0-	-0-	-0-					N	-0-					137

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	0		77	-0-	77	77	77	2			N	-0-					-0-
11	0		63	-0-	63	140	63	2			N	-0-					-0-
12	0		-0-	-0-	-0-	140					N	-0-					-0-
01	0		154	-0-	154	294	154	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

08	2863	X	2863	-0-	-0-	-0-	11	1	2852	2	N	-0-					-0-
09	2592	X	2592	-0-	-0-	-0-	52	1	2540	2	N	-0-					-0-
10	2933	X	2933	-0-	-0-	-0-	59	1	2874	2	N	-0-					-0-
11	2820	X	2581	-0-	-239	-0-	38	1	2543	2	N	-0-					-0-
12	2914	X	2805	-0-	-109	-0-	36	1	2769	2	N	-0-					-0-
01	2945	X	2868	-0-	-77	-0-	37	1	2831	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	X	143	-0-	-756	-0-	1	1	142	2	N	-0-			-0-
09	690	X	42	-0-	-648	-0-	1	1	41	2	N	-0-			-0-
10	713	X	80	-0-	-633	-0-	2	1	78	2	N	-0-			-0-
11	540	X	114	-0-	-426	-0-	2	1	112	2	N	-0-			-0-
12	155	X	77	-0-	-78	-0-	1	1	76	2	N	-0-			-0-
01	155	X	88	-0-	-67	-0-	1	1	87	2	N	-0-			-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

08	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		2	-0-	2	2	2	2			N	-0-			-0-
11	0		1	-0-	1	3	1	2			N	-0-			-0-
12	0		-0-	-0-	-0-	3					N	-0-			-0-
*01	8	N	5	-0-	-3	-0-	5	2			N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

08	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
09	0		3	-0-	3	3	3	2			N	-0-			-0-
10	0		-0-	-0-	-0-	3					N	-0-			-0-
11	0		1	-0-	1	4	1	2			N	-0-			-0-
12	0		-0-	-0-	-0-	4					N	-0-			-0-
*01	12	N	8	-0-	-4	-0-	8	2			N	-0-			-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

08	3100	N	3156	-0-	56	138	12	1	3144	2	N	-0-			-0-
09	3000	N	2998	-0-	-2	136	60	1	2938	2	N	-0-			-0-
10	3333	X	3197	-0-	-136	-0-	64	1	3133	2	N	-0-			-0-
11	2817	X	2817	-0-	-0-	-0-	42	1	2775	2	N	-0-			-0-
12	3094	X	3094	-0-	-0-	-0-	40	1	3054	2	N	-0-			-0-
*01	3102	X	3102	-0-	-0-	-0-	40	1	3062	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

08	52044	X	52044	-0-	-0-	-0-	196	1	51848	2	N	-0-			-0-
09	51419	X	51419	-0-	-0-	-0-	1036	1	50383	2	N	-0-			-0-
10	50864	X	50864	-0-	-0-	-0-	1019	1	49845	2	N	-0-			-0-
11	46800	X	44885	-0-	-1915	-0-	663	1	44222	2	N	-0-			-0-
12	48360	X	39855	-0-	-8505	-0-	516	1	39339	2	N	-0-			-0-
*01	51771	X	51771	-0-	-0-	-0-	676	1	51095	2	N	-0-			-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

08	31	N	11	-0-	-20	-0-	11	2			N	-0-			-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
10	26	N	26	-0-	-0-	-0-	1	1	25	2	N	-0-			-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-			-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-
*01	33	N	33	-0-	-0-	-0-	33	2			N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

08	11940	X	11940	-0-	-0-	-0-	45	1	11895	2	N	-0-			-0-
09	13456	X	13456	-0-	-0-	-0-	271	1	13185	2	N	-0-			-0-
10	11773	X	11773	-0-	-0-	-0-	236	1	11537	2	N	-0-			-0-
11	11550	X	10822	-0-	-728	-0-	160	1	10662	2	N	-0-			-0-
12	14264	X	14264	-0-	-0-	-0-	185	1	14079	2	N	-0-			-0-
01	13919	X	12628	-0-	-1291	-0-	165	1	12463	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8835	X	5991	-0-	-2844	-0-	23	1	5968	2	N	-0-			-0-
09	7260	X	6241	-0-	-1019	-0-	126	1	6115	2	N	-0-			-0-
10	9013	X	9013	-0-	-0-	-0-	181	1	8832	2	N	-0-			-0-
11	8951	X	8951	-0-	-0-	-0-	132	1	8819	2	N	-0-			-0-
12	6541	X	6481	-0-	-60	-0-	84	1	6397	2	N	-0-			-0-
01	9021	X	8316	-0-	-705	-0-	109	1	8207	2	N	-0-			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2139	X	1434	-0-	-705	-0-	5	1	1429	2	N	-0-			-0-
09	2070	X	1269	-0-	-801	-0-	26	1	1243	2	N	-0-			-0-
10	21845	X	21845	-0-	-0-	-0-	438	1	21407	2	N	-0-			-0-
11	3000	N	27181	-0-	24181	24181	401	1	26780	2	N	-0-			-0-
12	3100	N	7502	-0-	4402	28583	97	1	7405	2	N	-0-			-0-
*01	28585	X	2	-0-	-28583	-0-	2	2			N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2280	N	2280	-0-	-0-	-0-	9	1	2271	2	N	-0-			-0-
09	2214	N	2214	-0-	-0-	-0-	45	1	2169	2	N	-0-			-0-
10	2356	N	2216	-0-	-140	-0-	44	1	2172	2	N	-0-			-0-
11	2220	N	1299	-0-	-921	-0-	19	1	1280	2	N	-0-			-0-
12	2830	N	2830	-0-	-0-	-0-	37	1	2793	2	N	-0-			-0-
*01	2700	N	2700	-0-	-0-	-0-	35	1	2665	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14601	X	10849	-0-	-3752	-0-	41	1	10808	2	N	-0-			-0-
09	12420	X	10443	-0-	-1977	-0-	210	1	10233	2	N	-0-			-0-
10	12679	X	12606	-0-	-73	-0-	252	1	12354	2	N	-0-			-0-
11	12270	X	9623	-0-	-2647	-0-	142	1	9481	2	N	-0-			-0-
12	12679	X	11694	-0-	-985	-0-	151	1	11543	2	N	-0-			-0-
01	12617	X	9376	-0-	-3241	-0-	122	1	9254	2	N	-0-			-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5107	X	5107	-0-	-0-	-0-	19	1	5088	2	N	-0-			-0-
09	4575	X	4575	-0-	-0-	-0-	92	1	4483	2	N	-0-			-0-
10	4222	X	4222	-0-	-0-	-0-	85	1	4137	2	N	-0-			-0-
11	4950	X	3881	-0-	-1069	-0-	57	1	3824	2	N	-0-			-0-
12	5115	X	3641	-0-	-1474	-0-	47	1	3594	2	N	-0-			-0-
01	5115	X	4245	-0-	-870	-0-	55	1	4190	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	1	1	171	2	N	-0-			-0-
09	260	N	260	-0-	-0-	-0-	5	1	255	2	N	-0-			-0-
10	88	N	88	-0-	-0-	-0-	2	1	86	2	N	-0-			-0-
11	30	N	6	-0-	-24	-0-	6	2			N	-0-			-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-			-0-
*01	189	N	189	-0-	-0-	-0-	2	1	187	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	X	956	-0-	-780	-0-	32	1	924	2	N	-0-			-0-
09	1680	X	806	-0-	-874	-0-	41	1	765	2	N	-0-			-0-
10	1302	X	978	-0-	-324	-0-	52	1	926	2	N	-0-			-0-
11	930	X	541	-0-	-389	-0-	21	1	520	2	N	-0-			-0-
12	961	X	727	-0-	-234	-0-	33	1	694	2	N	-0-			-0-
01	992	X	178	-0-	-814	-0-	9	1	169	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	50468	X	40530	-0-	-9938	-0-	153	1	40377	2	N	-0-			-0-
09	44520	X	41816	-0-	-2704	-0-	843	1	40973	2	N	-0-			-0-
10	46004	X	42981	-0-	-3023	-0-	861	1	42120	2	N	-0-			-0-
11	41580	X	41270	-0-	-310	-0-	609	1	40661	2	N	-0-			-0-
12	43976	X	43976	-0-	-0-	-0-	569	1	43407	2	N	-0-			-0-
01	43214	X	39784	-0-	-3430	-0-	519	1	39265	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	723	-0-	-21	-0-	3	1	720	2	N	-0-			-0-
09	600	N	350	-0-	-250	-0-	7	1	343	2	N	-0-			-0-
10	744	N	159	-0-	-585	-0-	3	1	156	2	N	-0-			-0-
11	690	N	211	-0-	-479	-0-	3	1	208	2	N	-0-			-0-
12	928	N	928	-0-	-0-	-0-	12	1	916	2	N	-0-			-0-
01	3100	N	4133	-0-	1033	1033	54	1	4079	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	23087	X	23087	-0-	-0-	-0-	87	1	23000	2	N	-0-			-0-
09	21420	X	20711	-0-	-709	-0-	417	1	20294	2	N	-0-			-0-
10	22595	X	22595	-0-	-0-	-0-	453	1	22142	2	N	-0-			-0-
11	21900	X	21778	-0-	-122	-0-	322	1	21456	2	N	-0-			-0-
12	22630	X	18472	-0-	-4158	-0-	239	1	18233	2	N	-0-			-0-
01	22630	X	20103	-0-	-2527	-0-	262	1	19841	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	34596	X	29855	-0-	-4741	-0-	113	1	29742	2	N	-0-			-0-
09	33740	X	33740	-0-	-0-	-0-	680	1	33060	2	N	-0-			-0-
10	34410	X	29367	-0-	-5043	-0-	588	1	28779	2	N	-0-			-0-
11	31410	X	29900	-0-	-1510	-0-	442	1	29458	2	N	-0-			-0-
12	34875	X	30664	-0-	-4211	-0-	397	1	30267	2	N	-0-			-0-
01	34875	X	29473	-0-	-5402	-0-	385	1	29088	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	98	-0-	-88	-0-	98	2			N	-0-			-0-
09	150	N	132	-0-	-18	-0-	3	1	129	2	N	-0-			-0-
10	155	N	105	-0-	-50	-0-	2	1	103	2	N	-0-			-0-
11	90	N	85	-0-	-5	-0-	1	1	84	2	N	-0-			-0-
12	124	N	83	-0-	-41	-0-	1	1	82	2	N	-0-			-0-
01	93	N	69	-0-	-24	-0-	1	1	68	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	44640	X	43602	-0-	-1038	-0-	165	1	43437	2	N	-0-			-0-
09	43200	X	40721	-0-	-2479	-0-	821	1	39900	2	N	-0-			-0-
10	44640	X	43761	-0-	-879	-0-	876	1	42885	2	N	-0-			-0-
11	45558	X	45558	-0-	-0-	-0-	673	1	44885	2	N	-0-			-0-
12	49262	X	49262	-0-	-0-	-0-	637	1	48625	2	N	-0-			-0-
*01	47358	X	47358	-0-	-0-	-0-	618	1	46740	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

08	1399	N	1399	-0-	-0-	-0-	5	1	1394	2	N	-0-			-0-
09	1435	N	1435	-0-	-0-	-0-	29	1	1406	2	N	-0-			-0-
10	1364	N	1218	-0-	-146	-0-	24	1	1194	2	N	-0-			-0-
11	1350	N	944	-0-	-406	-0-	14	1	930	2	N	-0-			-0-
12	1488	N	1150	-0-	-338	-0-	15	1	1135	2	N	-0-			-0-
*01	1240	N	1240	-0-	-0-	-0-	16	1	1224	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

08	1581	X	841	-0-	-740	-0-	29	1	812	2	N	-0-			-0-
09	1530	X	552	-0-	-978	-0-	28	1	524	2	N	-0-			-0-
10	930	X	721	-0-	-209	-0-	38	1	683	2	N	-0-			-0-
11	900	X	295	-0-	-605	-0-	11	1	284	2	N	-0-			-0-
12	930	X	864	-0-	-66	-0-	39	1	825	2	N	-0-			-0-
01	837	X	485	-0-	-352	-0-	23	1	462	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

08	10098	X	10098	-0-	-0-	-0-	38	1	10060	2	N	-0-			-0-
09	10345	X	10345	-0-	-0-	-0-	208	1	10137	2	N	-0-			-0-
10	9402	X	9402	-0-	-0-	-0-	188	1	9214	2	N	-0-			-0-
11	7652	X	7652	-0-	-0-	-0-	113	1	7539	2	N	-0-			-0-
12	4867	X	3735	-0-	-1132	-0-	48	1	3687	2	N	-0-			-0-
01	4867	X	3792	-0-	-1075	-0-	49	1	3743	2	N	-0-			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

08	2232	N	2132	-0-	-100	-0-	8	1	2124	2	N	-0-			-0-
09	2464	N	2464	-0-	-0-	-0-	50	1	2414	2	N	-0-			-0-
10	2414	N	2414	-0-	-0-	-0-	48	1	2366	2	N	-0-			-0-
11	2070	N	1945	-0-	-125	-0-	29	1	1916	2	N	-0-			-0-
12	2542	N	1848	-0-	-694	-0-	24	1	1824	2	N	-0-			-0-
01	2418	N	1868	-0-	-550	-0-	24	1	1844	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

08	266	N	266	-0-	-0-	-0-	1	1	265	2	N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	3	1	160	2	N	-0-			-0-
10	341	N	16	-0-	-325	-0-	16	2			N	-0-			-0-
11	416	N	416	-0-	-0-	-0-	6	1	410	2	N	-0-			-0-
12	155	N	14	-0-	-141	-0-	14	2			N	-0-			-0-
*01	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

08	13702	X	11065	-0-	-2637	-0-	376	1	10689	2	N	-0-			-0-
09	12000	X	9786	-0-	-2214	-0-	500	1	9286	2	N	-0-			-0-
10	12400	X	11452	-0-	-948	-0-	608	1	10844	2	N	-0-			-0-
11	11310	X	10294	-0-	-1016	-0-	393	1	9901	2	N	-0-			-0-
12	11687	X	11013	-0-	-674	-0-	494	1	10519	2	N	-0-			-0-
*01	11550	X	11550	-0-	-0-	-0-	557	1	10993	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	X	965	-0-	-864	-0-	33	1	932	2	N	-0-			-0-
09	1500	X	1067	-0-	-433	-0-	55	1	1012	2	N	-0-			-0-
10	2588	X	2588	-0-	-0-	-0-	137	1	2451	2	N	-0-			-0-
11	7376	X	7376	-0-	-0-	-0-	282	1	7094	2	N	-0-			-0-
12	7214	X	7214	-0-	-0-	-0-	324	1	6890	2	N	-0-			-0-
*01	14761	X	14761	-0-	-0-	-0-	712	1	14049	2	N	-0-			-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

08	293	N	293	-0-	-0-	-0-	1	1	292	2	N	-0-			-0-
09	96	N	96	-0-	-0-	-0-	2	1	94	2	N	-0-			-0-
10	286	N	286	-0-	-0-	-0-	6	1	280	2	N	-0-			-0-
11	294	N	294	-0-	-0-	-0-	4	1	290	2	N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	3	1	213	2	N	-0-			-0-
*01	371	N	371	-0-	-0-	-0-	5	1	366	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

08	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-			-0-
09	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-			-0-
10	241	N	241	-0-	-0-	-0-	13	1	228	2	N	-0-			-0-
11	1114	N	1114	-0-	-0-	-0-	43	1	1071	2	N	-0-			-0-
12	1063	N	1063	-0-	-0-	-0-	48	1	1015	2	N	-0-			-0-
*01	1031	N	1031	-0-	-0-	-0-	50	1	981	2	N	-0-			-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

08	40332	X	40332	-0-	-0-	-0-	152	1	40180	2	N	-0-			-0-
09	39492	X	39492	-0-	-0-	-0-	796	1	38696	2	N	-0-			-0-
10	39641	X	39641	-0-	-0-	-0-	794	1	38847	2	N	-0-			-0-
11	37957	X	37957	-0-	-0-	-0-	561	1	37396	2	N	-0-			-0-
12	39809	X	39809	-0-	-0-	-0-	515	1	39294	2	N	-0-			-0-
*01	36733	X	36733	-0-	-0-	-0-	479	1	36254	2	N	-0-			-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

08	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-			-0-
09	3390	X	3255	-0-	-135	-0-	3255	2			N	-0-			-0-
10	3627	X	3381	-0-	-246	-0-	3381	2			N	-0-			-0-
11	3870	X	3398	-0-	-472	-0-	3398	2			N	-0-			-0-
12	3999	X	3161	-0-	-838	-0-	3161	2			N	-0-			-0-
01	3999	X	3546	-0-	-453	-0-	3546	2			N	-0-			-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

08	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-			-0-
09	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-			-0-
10	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-			-0-
11	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-			-0-
12	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-			-0-
*01	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-			-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

08	1880	N	1880	-0-	-0-	-0-	64	1	1816	2	N	-0-			-0-
09	1806	N	1806	-0-	-0-	-0-	92	1	1714	2	N	-0-			-0-
10	1888	N	1888	-0-	-0-	-0-	100	1	1788	2	N	-0-			-0-
11	1620	N	1606	-0-	-14	-0-	61	1	1545	2	N	-0-			-0-
12	1674	N	1304	-0-	-370	-0-	59	1	1245	2	N	-0-			-0-
01	1674	N	1627	-0-	-47	-0-	78	1	1549	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
09	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
10	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
11	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
12	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
*01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	365	-0-	-193	-0-	12	1	353	2	N	-0-					-0-
09	536	X	536	-0-	-0-	-0-	27	1	509	2	N	-0-					-0-
10	620	X	487	-0-	-133	-0-	26	1	461	2	N	-0-					-0-
11	776	X	776	-0-	-0-	-0-	30	1	746	2	N	-0-					-0-
12	1844	X	1844	-0-	-0-	-0-	83	1	1761	2	N	-0-					-0-
*01	1751	X	1751	-0-	-0-	-0-	84	1	1667	2	N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5594	X	5594	-0-	-0-	-0-	190	1	5404	2	N	-0-					-0-
09	2064	X	2064	-0-	-0-	-0-	105	1	1959	2	N	-0-					-0-
10	1476	X	1476	-0-	-0-	-0-	78	1	1398	2	N	-0-					-0-
11	2156	X	2156	-0-	-0-	-0-	82	1	2074	2	N	-0-					-0-
12	1930	X	1930	-0-	-0-	-0-	87	1	1843	2	N	-0-					-0-
*01	1664	X	1664	-0-	-0-	-0-	80	1	1584	2	N	-0-					-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2322	N	2322	-0-	-0-	-0-	9	1	2313	2	N	-0-					-0-
09	2735	N	2735	-0-	-0-	-0-	55	1	2680	2	N	-0-					-0-
10	2350	N	2350	-0-	-0-	-0-	47	1	2303	2	N	-0-					-0-
11	2250	N	756	-0-	-1494	-0-	11	1	745	2	N	-0-					-0-
12	2821	N	2329	-0-	-492	-0-	30	1	2299	2	N	-0-					-0-
*01	2757	N	2757	-0-	-0-	-0-	36	1	2721	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-	40	1	1150	2	N	-0-					-0-
09	1542	N	1542	-0-	-0-	-0-	79	1	1463	2	N	-0-					-0-
10	1705	N	1168	-0-	-537	-0-	62	1	1106	2	N	-0-					-0-
11	1140	N	848	-0-	-292	-0-	32	1	816	2	N	-0-					-0-
12	1581	N	1043	-0-	-538	-0-	47	1	996	2	N	-0-					-0-
01	1178	N	1168	-0-	-10	-0-	56	1	1112	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5839	-0-	2739	4883	198	1	5641	2	N	-0-					-0-
09	3000	N	5121	-0-	2121	7004	262	1	4859	2	N	-0-					-0-
10	9510	X	2506	-0-	-7004	-0-	133	1	2373	2	N	-0-					-0-
11	6760	X	6760	-0-	-0-	-0-	258	1	6502	2	N	-0-					-0-
12	4165	X	4165	-0-	-0-	-0-	187	1	3978	2	N	-0-					-0-
01	2356	X	2034	-0-	-322	-0-	98	1	1936	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27187	X	25667	-0-	-1520	-0-	97	1	25570	2	N	-0-					-0-
09	26310	X	25088	-0-	-1222	-0-	506	1	24582	2	N	-0-					-0-
10	30177	X	30177	-0-	-0-	-0-	604	1	29573	2	N	-0-					-0-
11	27738	X	27738	-0-	-0-	-0-	410	1	27328	2	N	-0-					-0-
12	26867	X	26867	-0-	-0-	-0-	348	1	26519	2	N	-0-					-0-
01	30163	X	30163	-0-	-0-	-0-	394	1	29769	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-			-0-
09	0		29	-0-	29	29	1	1	28	2	N	-0-			-0-
10	0		84	-0-	84	113	2	1	82	2	N	-0-			-0-
11	0		14	-0-	14	127	14	2			N	-0-			-0-
12	0		33	-0-	33	160	33	2			N	-0-			-0-
*01	188	N	28	-0-	-160	-0-	28	2			N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

08	862	X	862	-0-	-0-	-0-	862	2			N	-0-			-0-
09	752	X	752	-0-	-0-	-0-	752	2			N	-0-			-0-
10	1023	X	675	-0-	-348	-0-	675	2			N	-0-			-0-
11	990	X	627	-0-	-363	-0-	627	2			N	-0-			-0-
12	1023	X	612	-0-	-411	-0-	612	2			N	-0-			-0-
01	868	X	604	-0-	-264	-0-	604	2			N	-0-			-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

08	11	N	10	-0-	-1	-0-	10	2			N	-0-			-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-			-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
12	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

08	2375	N	2375	-0-	-0-	-0-	9	1	2366	2	N	-0-			-0-
09	2325	N	2325	-0-	-0-	-0-	47	1	2278	2	N	-0-			-0-
10	2412	N	2412	-0-	-0-	-0-	48	1	2364	2	N	-0-			-0-
11	2214	N	2214	-0-	-0-	-0-	33	1	2181	2	N	-0-			-0-
12	2418	N	2418	-0-	-0-	-0-	31	1	2387	2	N	-0-			-0-
*01	2358	N	2358	-0-	-0-	-0-	31	1	2327	2	N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

08	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-			-0-
09	1980	N	1947	-0-	-33	-0-	1947	2			N	-0-			-0-
10	2046	N	1931	-0-	-115	-0-	1931	2			N	-0-			-0-
11	2160	N	1897	-0-	-263	-0-	1897	2			N	-0-			-0-
12	2015	N	1882	-0-	-133	-0-	1882	2			N	-0-			-0-
*01	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

08	168	N	168	-0-	-0-	-0-	1	1	167	2	N	-0-			-0-
09	228	N	228	-0-	-0-	-0-	5	1	223	2	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-			-0-
11	654	N	654	-0-	-0-	-0-	10	1	644	2	N	-0-			-0-
12	3100	N	10115	-0-	7015	7015	131	1	9984	2	N	-0-			-0-
01	3100	N	96	-0-	-3004	4011	1	1	95	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	24456	X	24456	-0-	-0-	-0-	92	1	24364	2	N	-0-			-0-
09	28235	X	28235	-0-	-0-	-0-	569	1	27666	2	N	-0-			-0-
10	27300	X	27300	-0-	-0-	-0-	547	1	26753	2	N	-0-			-0-
11	30362	X	30362	-0-	-0-	-0-	448	1	29914	2	N	-0-			-0-
12	28205	X	28205	-0-	-0-	-0-	365	1	27840	2	N	-0-			-0-
*01	30304	X	30304	-0-	-0-	-0-	395	1	29909	2	N	-0-			-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

08	429	N	429	-0-	-0-	-0-	2	1	427	2	N	-0-			-0-
09	240	N	220	-0-	-20	-0-	4	1	216	2	N	-0-			-0-
10	527	N	507	-0-	-20	-0-	10	1	497	2	N	-0-			-0-
11	559	N	559	-0-	-0-	-0-	8	1	551	2	N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	4	1	274	2	N	-0-			-0-
01	496	N	258	-0-	-238	-0-	3	1	255	2	N	-0-			-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

08	3100	N	3907	-0-	807	864	3907	2			N	-0-			-0-
09	3000	N	3394	-0-	394	1258	3394	2			N	-0-			-0-
10	4779	X	3521	-0-	-1258	-0-	3521	2			N	-0-			-0-
11	2160	X	2045	-0-	-115	-0-	2045	2			N	-0-			-0-
12	4187	X	4187	-0-	-0-	-0-	4187	2			N	-0-			-0-
*01	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-			-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

08	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-			-0-
09	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-			-0-
10	4612	X	4612	-0-	-0-	-0-	4612	2			N	-0-			-0-
11	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-			-0-
12	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-			-0-
*01	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-			-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

08	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
09	60	N	24	-0-	-36	-0-	24	2			N	-0-			-0-
10	53	N	53	-0-	-0-	-0-	1	1	52	2	N	-0-			-0-
11	92	N	92	-0-	-0-	-0-	1	1	91	2	N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	2	1	185	2	N	-0-			-0-
*01	109	N	109	-0-	-0-	-0-	1	1	108	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

08	1271	X	654	-0-	-617	-0-	2	1	652	2	N	-0-			-0-
09	780	X	499	-0-	-281	-0-	10	1	489	2	N	-0-			-0-
10	4605	X	4605	-0-	-0-	-0-	92	1	4513	2	N	-0-			-0-
11	4340	X	4340	-0-	-0-	-0-	64	1	4276	2	N	-0-			-0-
12	3737	X	3737	-0-	-0-	-0-	48	1	3689	2	N	-0-			-0-
*01	4749	X	4749	-0-	-0-	-0-	62	1	4687	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-			-0-
09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-			-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-			-0-
11	958	N	958	-0-	-0-	-0-	958	2			N	-0-			-0-
12	930	N	543	-0-	-387	-0-	543	2			N	-0-			-0-
01	930	N	907	-0-	-23	-0-	907	2			N	-0-			-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	65	N	65	-0-	-0-	-0-	1	1	64	2	N	-0-			-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	101977	X	28357	-0-	-73620	-0-	107	1	28250	2	N	-0-			-0-
09	1020	X	997	-0-	-23	-0-	20	1	977	2	N	-0-			-0-
10	2535	X	2535	-0-	-0-	-0-	51	1	2484	2	N	-0-			-0-
11	1995	X	1995	-0-	-0-	-0-	29	1	1966	2	N	-0-			-0-
12	2556	X	2556	-0-	-0-	-0-	33	1	2523	2	N	-0-			-0-
*01	2627	X	2627	-0-	-0-	-0-	34	1	2593	2	N	-0-			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2012	N	2012	-0-	-0-	-0-	8	1	2004	2	N	-0-			-0-
09	2229	N	2229	-0-	-0-	-0-	45	1	2184	2	N	-0-			-0-
10	1727	N	1727	-0-	-0-	-0-	35	1	1692	2	N	-0-			-0-
11	1808	N	1808	-0-	-0-	-0-	27	1	1781	2	N	-0-			-0-
12	1674	N	1569	-0-	-105	-0-	20	1	1549	2	N	-0-			-0-
*01	1799	N	1799	-0-	-0-	-0-	23	1	1776	2	N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12896	X	10606	-0-	-2290	-0-	40	1	10566	2	N	-0-			-0-
09	10395	X	10395	-0-	-0-	-0-	209	1	10186	2	N	-0-			-0-
10	11408	X	10266	-0-	-1142	-0-	206	1	10060	2	N	-0-			-0-
11	11040	X	8940	-0-	-2100	-0-	132	1	8808	2	N	-0-			-0-
12	11408	X	7833	-0-	-3575	-0-	101	1	7732	2	N	-0-			-0-
01	10757	X	7316	-0-	-3441	-0-	95	1	7221	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	28861	X	25297	-0-	-3564	-0-	95	1	25202	2	N	-0-			-0-
09	26250	X	24182	-0-	-2068	-0-	487	1	23695	2	N	-0-			-0-
10	27125	X	23876	-0-	-3249	-0-	478	1	23398	2	N	-0-			-0-
11	24660	X	21502	-0-	-3158	-0-	318	1	21184	2	N	-0-			-0-
12	25296	X	23746	-0-	-1550	-0-	307	1	23439	2	N	-0-			-0-
01	25296	X	21771	-0-	-3525	-0-	284	1	21487	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3749	-0-	649	649	14	1	3735	2	N	-0-					-0-
09	0		5169	-0-	5169	5818	104	1	5065	2	N	-0-					-0-
10	0		1851	-0-	1851	7669	37	1	1814	2	N	-0-					-0-
11	0		229	-0-	229	7898	3	1	226	2	N	-0-					-0-
12	0		98	-0-	98	7996	1	1	97	2	N	-0-					-0-
*01	8081	X	85	-0-	-7996	-0-	1	1	84	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

08	524	N	524	-0-	-0-	-0-	2	1	522	2	N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	9	1	434	2	N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	10	1	511	2	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	7	1	470	2	N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	6	1	493	2	N	-0-					-0-
01	496	N	471	-0-	-25	-0-	6	1	465	2	N	-0-					-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

08	1364	N	1161	-0-	-203	-0-	4	1	1157	2	N	-0-					-0-
09	1200	N	1150	-0-	-50	-0-	23	1	1127	2	N	-0-					-0-
10	1164	N	1164	-0-	-0-	-0-	23	1	1141	2	N	-0-					-0-
11	1188	N	1188	-0-	-0-	-0-	18	1	1170	2	N	-0-					-0-
12	1178	N	820	-0-	-358	-0-	11	1	809	2	N	-0-					-0-
01	1178	N	844	-0-	-334	-0-	11	1	833	2	N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

08	4773	X	4773	-0-	-0-	-0-	18	1	4755	2	N	-0-					-0-
09	4302	X	4302	-0-	-0-	-0-	87	1	4215	2	N	-0-					-0-
10	4843	X	4843	-0-	-0-	-0-	97	1	4746	2	N	-0-					-0-
11	4971	X	4971	-0-	-0-	-0-	73	1	4898	2	N	-0-					-0-
12	4774	X	2983	-0-	-1791	-0-	39	1	2944	2	N	-0-					-0-
01	4836	X	4091	-0-	-745	-0-	53	1	4038	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

08	4450	X	4450	-0-	-0-	-0-	17	1	4433	2	N	-0-					-0-
09	4552	X	4552	-0-	-0-	-0-	92	1	4460	2	N	-0-					-0-
10	5208	X	4497	-0-	-711	-0-	90	1	4407	2	N	-0-					-0-
11	5040	X	4993	-0-	-47	-0-	74	1	4919	2	N	-0-					-0-
12	5208	X	3779	-0-	-1429	-0-	49	1	3730	2	N	-0-					-0-
01	4712	X	4450	-0-	-262	-0-	58	1	4392	2	N	-0-					-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
12	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
01	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

08	8680	X	5992	-0-	-2688	-0-	204	1	5788	2	N	-0-					-0-
09	8400	X	2782	-0-	-5618	-0-	142	1	2640	2	N	-0-					-0-
10	8680	X	6489	-0-	-2191	-0-	344	1	6145	2	N	-0-					-0-
11	20971	X	20971	-0-	-0-	-0-	801	1	20170	2	N	-0-					-0-
12	21884	X	21884	-0-	-0-	-0-	982	1	20902	2	N	-0-					-0-
*01	21836	X	21836	-0-	-0-	-0-	1053	1	20783	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15841	X	14082	-0-	-1759	-0-	53	1	14029	2	N	-0-					-0-
09	14460	X	14147	-0-	-313	-0-	285	1	13862	2	N	-0-					-0-
10	14136	X	11647	-0-	-2489	-0-	233	1	11414	2	N	-0-					-0-
11	13620	X	13217	-0-	-403	-0-	195	1	13022	2	N	-0-					-0-
12	14632	X	6153	-0-	-8479	-0-	80	1	6073	2	N	-0-					-0-
*01	15121	X	15121	-0-	-0-	-0-	197	1	14924	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

08	33263	X	29871	-0-	-3392	-0-	113	1	29758	2	N	-0-					-0-
09	32190	X	22668	-0-	-9522	-0-	457	1	22211	2	N	-0-					-0-
10	31403	X	30727	-0-	-676	-0-	615	1	30112	2	N	-0-					-0-
11	30390	X	24655	-0-	-5735	-0-	364	1	24291	2	N	-0-					-0-
12	31403	X	23993	-0-	-7410	-0-	310	1	23683	2	N	-0-					-0-
01	30721	X	25520	-0-	-5201	-0-	333	1	25187	2	N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

08	149420	X	132679	-0-	-16741	-0-	501	1	132178	2	N	-0-					-0-
09	143190	X	115462	-0-	-27728	-0-	2327	1	113135	2	N	-0-					-0-
10	143995	X	102638	-0-	-41357	-0-	2056	1	100582	2	N	-0-					-0-
11	135870	X	102873	-0-	-32997	-0-	1519	1	101354	2	N	-0-					-0-
12	132680	X	103951	-0-	-28729	-0-	1345	1	102606	2	N	-0-					-0-
01	132680	X	99178	-0-	-33502	-0-	1294	1	97884	2	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

08	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

08	1333	N	1171	-0-	-162	-0-	1171	2			N	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
12	1364	N	971	-0-	-393	-0-	971	2			N	-0-					-0-
*01	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1642	-0-	-311	-0-	64	1	1578	2	N	-0-					-0-
09	2114	N	2114	-0-	-0-	-0-	85	1	2029	2	N	-0-					-0-
10	0		1697	-0-	1697	1697	64	1	1633	2	N	-0-					-0-
11	0		2064	-0-	2064	3761	72	1	1992	2	N	-0-					-0-
12	0		2012	-0-	2012	5773	82	1	1930	2	N	-0-					-0-
01	0		2120	-0-	2120	7893	85	1	2035	2	N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	81	-0-	-167	-0-	4	1	77	2	N	-0-					59
09	289	N	289	-0-	-0-	-0-	12	1	277	2	N	-0-					59
10	248	N	108	-0-	-140	-0-	5	1	103	2	N	-0-					59
11	90	N	74	-0-	-16	-0-	3	1	71	2	N	-0-					59
*12	248	N	199	-0-	-49	-0-	3	1	196	2	N	-0-					59
*01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					59

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	39	-0-	-85	-0-	2	1	37	2	N	-0-					51
09	140	N	140	-0-	-0-	-0-	6	1	134	2	N	-0-					51
10	186	N	139	-0-	-47	-0-	6	1	133	2	N	-0-					51
11	140	N	140	-0-	-0-	-0-	6	1	134	2	N	-0-					51
*12	222	N	222	-0-	-0-	-0-	7	1	215	2	N	-0-					51
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					51

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0		419	-0-	419	419	18	1	401	2	N	-0-					33
11	0		427	-0-	427	846	19	1	408	2	N	-0-					33
12	0		601	-0-	601	1447	20	1	581	2	N	-0-					33
01	0		626	-0-	626	2073	626	2			N	-0-					33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

08	1346	N	1346	-0-	-0-	-0-	102	1	1244	2	N	-0-					51
09	1733	N	1733	-0-	-0-	-0-	99	1	1249	2	N	350	186	1			215
							385	9									
10	0		1427	-0-	1427	1427	97	1	1328	2	N	2					217
							2	9									
11	0		1303	-0-	1303	2730	97	1	1189	2	N	15					232
							17	9									
12	0		873	-0-	873	3603	92	1	781	2	N	-0-	17	1			215
01	0		877	-0-	877	4480	299	1	578	2	N	-0-	5	1			210

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

08	465	N	411	-0-	-54	-0-	18	1	393	2	N	-0-					23
09	480	N	361	-0-	-119	-0-	15	1	346	2	N	-0-					23
10	0		369	-0-	369	369	17	1	352	2	N	-0-					23
11	0		545	-0-	545	914	24	1	521	2	N	-0-					23
12	0		567	-0-	567	1481	26	1	541	2	N	-0-					23
01	0		316	-0-	316	1797	316	2			N	-0-					23

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

08	1972	N	1972	-0-	-0-	-0-	130	1	1842	2	N	-0-					26
09	2224	N	2224	-0-	-0-	-0-	136	1	2088	2	N	-0-					26
10	0		1824	-0-	1824	1824	115	1	1709	2	N	-0-					26
11	0		1402	-0-	1402	3226	102	1	1300	2	N	-0-					26
12	0		929	-0-	929	4155	97	1	832	2	N	-0-	2	1			24
01	0		1510	-0-	1510	5665	299	1	1210	2	N	1	1	1			24
							1	9									

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

08	14B2 EXT		5	-0-	5	5	5	2			N	-0-					62
09	14B2 EXT		31	-0-	31	36	31	2			N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	36					N	-0-					62
11	0		-0-	-0-	-0-	36					N	-0-					62
12	0		-0-	-0-	-0-	36					N	-0-					62
01	0		-0-	-0-	-0-	36					N	-0-					62

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					17
09	0		1498	-0-	1498	1498	1498	2			N	-0-					17
10	0		1768	-0-	1768	3266	1768	2			N	-0-					17
11	0		1768	-0-	1768	5034	1768	2			N	-0-					17
*12	3100	N	424	-0-	-2676	2358	424	2			N	-0-					17
*01	3100	N	1448	-0-	-1652	706	1448	2			N	-0-					17

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		742	-0-	742	742	742	3			Y	-0-					41
09	1248	N	506	-0-	-742	-0-	506	3			Y	-0-					41
10	744	N	727	-0-	-17	-0-	727	3			Y	-0-					41
11	0		615	-0-	615	615	615	3			Y	-0-					41
12	0		521	-0-	521	1136	521	3			Y	-0-					41
01	0	N	NO RPT	-0-	-0-	1136					Y	NO RPT					41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7306	X	7306	-0-	-0-	-0-	7306	3			Y	-0-					35
09	6000	X	4981	-0-	-1019	-0-	4981	3			Y	-0-					35
10	7166	X	7166	-0-	-0-	-0-	7166	3			Y	-0-					35
11	0		6053	-0-	6053	6053	6053	3			Y	-0-					35
12	0		5138	-0-	5138	11191	5138	3			Y	-0-					35
01	6200	X	NO RPT	-0-	-6200	4991					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					40
09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					40
10	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					40
11	0		864	-0-	864	864	864	3			Y	-0-					40
12	0		733	-0-	733	1597	733	3			Y	-0-					40
01	0	N	NO RPT	-0-	-0-	1597					Y	NO RPT					40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					83
09	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					83
10	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					83
11	0		666	-0-	666	666	666	3			Y	-0-					83
12	0		565	-0-	565	1231	565	3			Y	-0-					83
01	0	N	NO RPT	-0-	-0-	1231					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					22
09	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					22
10	744	N	718	-0-	-26	-0-	718	3			Y	-0-					22
11	0		607	-0-	607	607	607	3			Y	-0-					22
12	0		515	-0-	515	1122	515	3			Y	-0-					22
01	0	N	NO RPT	-0-	-0-	1122					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	201	-0-	-78	-0-	201	2			N	-0-					22
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					22
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					22
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					22
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					22
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					22

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	628	-0-	-612	-0-	21	1	607	2	Y	-0-					-0-
09	930	N	828	-0-	-102	-0-	28	1	800	2	Y	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	24	1	1026	2	Y	-0-					-0-
11	788	N	788	-0-	-0-	-0-	21	1	763	2	Y	4					4
							4	9									
12	868	N	523	-0-	-345	-0-	8	1	508	2	Y	6					10
							7	9									
01	1054	N	482	-0-	-572	-0-	16	1	464	2	Y	2					12
							2	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	821	-0-	-1194	-0-	27	1	794	2	Y	-0-					-0-
09	1950	X	798	-0-	-1152	-0-	27	1	771	2	Y	-0-					-0-
10	1767	X	878	-0-	-889	-0-	20	1	858	2	Y	-0-					-0-
11	1710	X	560	-0-	-1150	-0-	15	1	545	2	Y	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	22	1	1286	2	Y	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	44	1	1288	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1030	-0-	-427	-0-	34	1	985	2	Y	10					23
							11	9									
09	930	N	688	-0-	-242	-0-	23	1	653	2	Y	11					34
							12	9									
10	813	N	813	-0-	-0-	-0-	18	1	787	2	Y	7					41
							8	9									
11	1269	N	1269	-0-	-0-	-0-	33	1	1223	2	Y	12	34	1			19
							13	9									
12	713	N	645	-0-	-68	-0-	10	1	620	2	Y	14					33
							15	9									
01	2063	N	2063	-0-	-0-	-0-	68	1	1981	2	Y	13					46
							14	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1141	N	1141	-0-	-0-	-0-	38	1	1103	2	Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	30	1	875	2	Y	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	24	1	1043	2	Y	-0-					-0-
11	1110	N	840	-0-	-270	-0-	22	1	818	2	Y	-0-					-0-
12	930	N	358	-0-	-572	-0-	6	1	352	2	Y	-0-					-0-
01	1054	N	710	-0-	-344	-0-	24	1	686	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					39
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					39
10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					39
11	867	N	867	-0-	-0-	-0-	867	2			N	-0-					39
12	744	N	638	-0-	-106	-0-	638	2			N	-0-					39
01	744	N	698	-0-	-46	-0-	698	2			N	-0-					39

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1094	-0-	-859	-0-	35	1	1029	2	Y	27					89
							30	9									
09	1620	X	1054	-0-	-566	-0-	34	1	975	2	Y	41					130
							45	9									
10	1674	X	1173	-0-	-501	-0-	26	1	1119	2	Y	25					155
							28	9									
11	1590	X	841	-0-	-749	-0-	22	1	801	2	Y	16	129	1			42
							18	9									
12	2275	X	2275	-0-	-0-	-0-	36	1	2132	2	Y	97					139
							107	9									
01	1975	X	1975	-0-	-0-	-0-	65	1	1882	2	Y	25					164
							28	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		190	-0-	190	190	4	1	186	2	Y	-0-					-0-
11	14B2 EXT		4675	-0-	4675	4865	124	1	4551	2	Y	-0-					-0-
12	14B2 EXT		165	-0-	165	5030	3	1	162	2	Y	-0-					-0-
01	14B2 EXT		92	-0-	92	5122	3	1	89	2	Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	21	1	625	2	Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	24	1	705	2	Y	-0-					-0-
10	546	N	546	-0-	-0-	-0-	12	1	534	2	Y	-0-					-0-
11	446	N	446	-0-	-0-	-0-	12	1	434	2	Y	-0-					-0-
12	403	N	127	-0-	-276	-0-	2	1	125	2	Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	20	1	569	2	Y	-0-					-0-

XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	29	1	774	2	N	-0-					117
09	751	N	751	-0-	-0-	-0-	27	1	724	2	N	-0-					117
10	0		752	-0-	752	752	27	1	725	2	N	-0-					117
11	0		659	-0-	659	1411	27	1	632	2	N	-0-					117
12	0		705	-0-	705	2116	27	1	612	2	N	60					177
							66	9									
01	0		587	-0-	587	2703	20	1	538	2	N	26	184	1			19
							29	9									

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	282	-0-	-369	-0-	34	1	248	2	N	-0-					27
09	600	N	380	-0-	-220	-0-	41	1	339	2	N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		265	-0-	265	265	35	1	230	2	N	-0-					27
12	0		174	-0-	174	439	24	1	150	2	N	-0-					27
01	0		117	-0-	117	556	21	1	96	2	N	-0-					27

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		331	-0-	331	331	4 142	1 9	185	2	N	129					129
11	0		410	-0-	410	741	9 77	1 9	324	2	N	70					199
12	0		140	-0-	140	881	1 85	1 9	54	2	N	77	179	1			97
01	0		204	-0-	204	1085	5 61	1 9	138	2	N	55					152

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					13
09	136	N	136	-0-	-0-	-0-	6	1	130	2	N	-0-					13
10	0		121	-0-	121	121	6	1	115	2	N	-0-					13
11	0		138	-0-	138	259	6	1	132	2	N	-0-					13
12	0		193	-0-	193	452	6	1	187	2	N	-0-					13
01	0		339	-0-	339	791	339	2			N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

08	186	N	34	-0-	-152	-0-	34	2			N	-0-					58
09	240	N	29	-0-	-211	-0-	29	2			N	-0-					58
10	62	N	59	-0-	-3	-0-	1	1	58	2	N	-0-					58
11	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-					58
*12	521	N	521	-0-	-0-	-0-	1	1	520	2	N	-0-					58
*01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					58

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

08	2214	N	2214	-0-	-0-	-0-	58	1	2156	2	N	-0-					69
09	2236	N	2236	-0-	-0-	-0-	55	1	2181	2	N	-0-					69
10	0		2369	-0-	2369	2369	57	1	2312	2	N	-0-					69
11	0		2148	-0-	2148	4517	54	1	2094	2	N	-0-					69
12	0		2174	-0-	2174	6691	56	1	2118	2	N	-0-	4	1			65
01	0		1799	-0-	1799	8490	43	1	1756	2	N	-0-	1	1			64

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

08	651	N	397	-0-	-254	-0-	5	1	392	2	N	-0-					126
09	750	N	661	-0-	-89	-0-	7	1	654	2	N	-0-					126
10	0		717	-0-	717	717	7	1	598	2	N	102					228
							112	9									
11	0		681	-0-	681	1398	8	1	666	2	N	6	176	1			58
							7	9									
12	0		577	-0-	577	1975	8	1	569	2	N	-0-					58
01	0		531	-0-	531	2506	520	2	11	9	N	10					68

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	-0-	49	1	1440	2	N	-0-					63
09	1620	N	1539	-0-	-81	-0-	47	1	1492	2	N	-0-					63
10	0		1580	-0-	1580	1580	48	1	1532	2	N	-0-					63
11	0		758	-0-	758	2338	39	1	719	2	N	-0-					63
12	0		1364	-0-	1364	3702	40	1	1324	2	N	-0-	2	1			61
01	0		1298	-0-	1298	5000	43	1	1254	2	N	1	1	1			61
							1	9									

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1360	-0-	-159	-0-	48	1	1312	2	N	-0-					104
09	1677	N	1677	-0-	-0-	-0-	49	1	1628	2	N	-0-					104
10	0		1632	-0-	1632	1632	49	1	1583	2	N	-0-					104
11	0		1459	-0-	1459	3091	47	1	1412	2	N	-0-					104
12	0		1446	-0-	1446	4537	48	1	1398	2	N	-0-					104
01	0		1192	-0-	1192	5729	43	1	1149	2	N	-0-					104

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1594	-0-	-18	-0-	19	1	1575	2	N	-0-					61
09	1650	N	1630	-0-	-20	-0-	18	1	1612	2	N	-0-					61
10	1670	N	1670	-0-	-0-	-0-	18	1	1652	2	N	-0-					61
11	1584	N	1584	-0-	-0-	-0-	18	1	1566	2	N	-0-					61
*12	1674	N	1564	-0-	-110	-0-	18	1	1546	2	N	-0-					61
*01	1674	N	1378	-0-	-296	-0-	1378	2			N	-0-					61

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1157	-0-	1157	1157	1151	2	6	9	Y	5					142
09	DLQ G-10		958	-0-	958	2115	955	2	3	9	Y	3					145
10	DLQ G-10		994	-0-	994	3109	993	2	1	9	Y	1					146
*11	2900	N	1016	-0-	-1884	1225	1015	2	1	9	Y	1					147
*12	2324	N	1099	-0-	-1225	-0-	1097	2	2	9	Y	2					149
*01	1103	N	1103	-0-	-0-	-0-	1097	2	6	9	Y	5					154

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	#	-0-	-0-	-3720	-0-					N	-0-					-0-
09	360	#	-0-	-0-	-360	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
10	0		254	-0-	254	254	254	2			N	-0-					-0-
11	0		230	-0-	230	484	230	2			N	-0-					-0-
12	0		216	-0-	216	700	216	2			N	-0-					-0-
01	0		251	-0-	251	951	251	2			N	-0-					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

08	899	N	694	-0-	-205	-0-	694	2			N	-0-					16
09	870	N	804	-0-	-66	-0-	214	1	590	2	N	-0-					16
10	0		630	-0-	630	630	174	1	456	2	N	-0-					16
11	0		460	-0-	460	1090	126	1	334	2	N	-0-					16
*12	1369	N	279	-0-	-1090	-0-	82	1	197	2	N	-0-					16
01	0		318	-0-	318	318	79	1	239	2	N	-0-					16

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

08	527	N	346	-0-	-181	-0-	346	2			N	-0-					22
09	510	N	152	-0-	-358	-0-	152	2			N	-0-					22
10	310	N	128	-0-	-182	-0-	128	2			N	-0-					22
11	330	N	129	-0-	-201	-0-	129	2			N	-0-					22
12	123	N	123	-0-	-0-	-0-	122	2	1	9	N	1	1	1			22
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					22

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	UTLEY #1				WELL #: 2	RRCID -> 111457	COMPL. DATE 06/19/1984				TOTAL DEPTH 12536		PERF.12298 - 12448				
08	4805	X	4437	-0-	-368	-0-	4435	2	2	9	N	2					58
09	4740	X	4261	-0-	-479	-0-	4261	2			N	-0-					58
10	4898	X	3223	-0-	-1675	-0-	3223	2			N	-0-					58
11	4740	X	3887	-0-	-853	-0-	3881	2	6	9	N	5					63
12	4588	X	1202	-0-	-3386	-0-	1201	2	1	9	N	1	10	1			54
01	4433	X	93	-0-	-4340	-0-	93	2			N	-0-					54
	UTLEY #1				WELL #: 3	RRCID -> 179333	COMPL. DATE 08/02/2000				TOTAL DEPTH 12574		PERF.12308 - 12412				
08	3097	X	3097	-0-	-0-	-0-	3095	2	2	9	N	2					10
09	2820	X	2304	-0-	-516	-0-	2304	2			N	-0-					10
10	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					10
11	2820	X	2229	-0-	-591	-0-	2225	2	4	9	N	4					14
12	2914	X	1967	-0-	-947	-0-	1966	2	1	9	N	1	8	1			7
01	2914	X	1508	-0-	-1406	-0-	1508	2			N	-0-					7
	UTLEY #1				WELL #: 4	RRCID -> 182586	COMPL. DATE 03/31/2001				TOTAL DEPTH 12625		PERF.12350 - 12450				
08	496	N	428	-0-	-68	-0-	428	2			N	-0-					3
09	480	N	410	-0-	-70	-0-	410	2			N	-0-					3
10	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					3
11	840	N	840	-0-	-0-	-0-	836	2	4	9	N	4					7
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-	6	1			1
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					1
	UTLEY #1				WELL #: 5	RRCID -> 184773	COMPL. DATE 07/25/2001				TOTAL DEPTH 12550		PERF.12306 - 12458				
08	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					2
09	3000	N	3052	-0-	52	52	3052	2			N	-0-					2
10	1697	N	1645	-0-	-52	-0-	1645	2			N	-0-					2
11	1439	N	1439	-0-	-0-	-0-	1438	2	1	9	N	1					3
*12	2232	N	2232	-0-	-0-	-0-	2231	2	1	9	N	1	1	1			3
*01	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					3
	MIDDLETON "E"				WELL #: 2	RRCID -> 185857	COMPL. DATE 06/24/2008				TOTAL DEPTH 12525		PERF.11941 - 12071				
08	3069	X	617	-0-	-2452	-0-	617	2			N	-0-					12
09	2970	X	2814	-0-	-156	-0-	2814	2			N	-0-					12
10	2418	X	2	-0-	-2416	-0-	2	2			N	-0-					12
11	4543	X	4543	-0-	-0-	-0-	4533	2	10	9	N	9					21
12	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-	8	1			13
01	3100	N	4080	-0-	980	980	4059	2	21	9	N	19					32
	MIDDLETON "E"				WELL #: 3	RRCID -> 185979	COMPL. DATE 06/09/2008				TOTAL DEPTH 12610		PERF.12015 - 12109				
08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					5
09	3000	N	3701	-0-	701	701	3701	2			N	-0-					5
10	3100	N	5092	-0-	1992	2693	5092	2			N	-0-					5
11	3000	N	3470	-0-	470	3163	3466	2	4	9	N	4					9
12	3100	N	3110	-0-	10	3173	3108	2	2	9	N	2	4	1			7
01	6364	X	3191	-0-	-3173	-0-	3191	2			N	-0-					7

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	9	-0-	-177	-0-	9	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		6317	-0-	6317	6317	6317	2			N	-0-					-0-
11	0		8903	-0-	8903	15220	8893	2	10	9	N	9					9
12	0		6344	-0-	6344	21564	6337	2	7	9	N	6	8	1			7
01	0		7501	-0-	7501	29065	7501	2			N	-0-					7

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	274	-0-	-346	-0-	274	2			N	-0-					14
09	630	N	-0-	-0-	-630	-0-					N	-0-					14
10	496	N	267	-0-	-229	-0-	267	2			N	-0-					14
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					14
*12	588	N	588	-0-	-0-	-0-	587	2	1	9	N	1	1	1			14
*01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					14

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4277	X	4277	-0-	-0-	-0-	4276	2	1	9	N	1					63
09	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					63
10	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					63
11	1233	X	1233	-0-	-0-	-0-	1230	2	3	9	N	3					66
12	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-	4	1			62
01	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					62

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*12	195	N	195	-0-	-0-	-0-	193	2	2	9	N	2	1	1			37
*01	7417	X	7417	-0-	-0-	-0-	7416	2	1	9	N	1					38

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	N	1297	-0-	-0-	-0-	1296	2	1	9	N	1					39
09	1710	N	1281	-0-	-429	-0-	1281	2			N	-0-					39
10	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					39
11	2853	N	2853	-0-	-0-	-0-	2847	2	6	9	N	5					44
12	2110	N	2110	-0-	-0-	-0-	2108	2	2	9	N	2	6	1			40
01	1922	N	907	-0-	-1015	-0-	907	2			N	-0-					40

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	2093	-0-	-2650	-0-	2092	2	1	9	N	1					34
09	4590	X	1498	-0-	-3092	-0-	1498	2			N	-0-					34
10	2666	X	644	-0-	-2022	-0-	644	2			N	-0-					34
11	2370	X	621	-0-	-1749	-0-	620	2	1	9	N	1					35
*12	2108	X	1445	-0-	-663	-0-	1445	2			N	-0-	3	1			32
*01	2108	X	946	-0-	-1162	-0-	946	2			N	-0-					32

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1817	-0-	-167	-0-	1816	2	1	9	N	1					50
09	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					50
10	1860	N	1692	-0-	-168	-0-	1692	2			N	-0-					50
11	1770	N	1675	-0-	-95	-0-	1672	2	3	9	N	3					53
*12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-	4	1			49
*01	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-					49

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2967	X	2774	-0-	-193	-0-	2773	2	1	9	N	1					63
09	2308	X	2308	-0-	-0-	-0-	2305	2	3	9	N	3					66
10	279	X	222	-0-	-57	-0-	222	2			N	-0-					66
11	587	X	587	-0-	-0-	-0-	586	2	1	9	N	1					67
12	1255	X	1255	-0-	-0-	-0-	1252	2	3	9	N	3	5	1			65
01	279	X	196	-0-	-83	-0-	196	2			N	-0-					65

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					13
09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					13
10	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					13
11	1260	N	1088	-0-	-172	-0-	1086	2	2	9	N	2					15
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-	2	1			13
01	1395	N	1253	-0-	-142	-0-	1253	2			N	-0-					13

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1001	-0-	-177	-0-	1000	2	1	9	N	1					10
09	1140	X	846	-0-	-294	-0-	846	2			N	-0-					10
10	1178	X	1158	-0-	-20	-0-	1158	2			N	-0-					10
11	1140	X	1039	-0-	-101	-0-	1037	2	2	9	N	2					12
12	1178	X	982	-0-	-196	-0-	981	2	1	9	N	1	4	1			9
01	1147	X	983	-0-	-164	-0-	983	2			N	-0-					9

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3505	X	3505	-0-	-0-	-0-	3504	2	1	9	N	1					67
09	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					67
10	4172	X	4172	-0-	-0-	-0-	4170	2	2	9	N	2					69
11	3738	X	3738	-0-	-0-	-0-	3732	2	6	9	N	5					74
12	2099	X	2099	-0-	-0-	-0-	2096	2	3	9	N	3	8	1			69
01	2747	X	2747	-0-	-0-	-0-	2744	2	3	9	N	3					72

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					2
09	270	N	181	-0-	-89	-0-	181	2			N	-0-					2
10	341	N	185	-0-	-156	-0-	185	2			N	-0-					2
11	620	N	620	-0-	-0-	-0-	618	2	2	9	N	2					4
*12	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-	2	1			2
01	0		1353	-0-	1353	1353	1353	2			N	-0-					2

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	2			N	-0-					7
09	300	N	289	-0-	-11	-0-	289	2			N	-0-					7
10	310	N	248	-0-	-62	-0-	248	2			N	-0-					7
11	300	N	1	-0-	-299	-0-	1	2			N	-0-					7
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					7
01	248	N	7	-0-	-241	-0-	7	2			N	-0-					7

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3629	X	3629	-0-	-0-	-0-	3628	2	1	9	N	1					26
09	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					26
10	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					26
11	2914	X	2914	-0-	-0-	-0-	2908	2	6	9	N	5					31
12	2883	X	2823	-0-	-60	-0-	2820	2	3	9	N	3	10	1			24
01	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					24

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	771	2	1	9	N	1					6
09	870	N	268	-0-	-602	-0-	268	2			N	-0-					6
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					6
11	750	N	487	-0-	-263	-0-	487	2			N	-0-					6
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-	1	1			5
01	465	N	88	-0-	-377	-0-	88	2			N	-0-					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	-0-	-0-	-527	-0-					N	-0-					45
09	0		-0-	-0-	-0-	-0-					N	-0-					45
10	0		-0-	-0-	-0-	-0-					N	-0-					45
11	0		-0-	-0-	-0-	-0-					N	-0-					45
12	0		-0-	-0-	-0-	-0-					N	-0-					45
01	0		-0-	-0-	-0-	-0-					N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	N	1					90
09	2070	N	1770	-0-	-300	-0-	1770	2			N	-0-					90
10	2511	N	1918	-0-	-593	-0-	1918	2			N	-0-					90
11	2190	N	1928	-0-	-262	-0-	1925	2	3	9	N	3					93
*12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-	5	1			88
*01	2118	N	2118	-0-	-0-	-0-	2097	2	21	9	N	19					107

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2286	-0-	-1000	-0-	2286	2			N	-0-					4
09	3180	X	1624	-0-	-1556	-0-	1624	2			N	-0-					4
10	2821	X	32	-0-	-2789	-0-	32	2			N	-0-					4
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					4
12	2294	X	-0-	-0-	-2294	-0-					N	-0-	1	1			3
01	2294	X	-0-	-0-	-2294	-0-					N	-0-					3

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4634	X	3380	-0-	-1254	-0-	3379	2	1	9	N	1					8
09	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					8
10	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					8
11	2796	X	2796	-0-	-0-	-0-	2790	2	6	9	N	5					13
12	2604	X	1181	-0-	-1423	-0-	1179	2	2	9	N	2	9	1			6
01	2604	X	2323	-0-	-281	-0-	2323	2			N	-0-					6

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	484	-0-	-12	-0-	484	2			N	-0-					1
09	480	N	462	-0-	-18	-0-	462	2			N	-0-					1
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					1
11	480	N	444	-0-	-36	-0-	443	2	1	9	N	1					2
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-	1	1			1
01	465	N	440	-0-	-25	-0-	440	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1106	-0-	-413	-0-	1106	2			N	-0-					3
09	1020	N	929	-0-	-91	-0-	929	2			N	-0-					3
10	930	N	715	-0-	-215	-0-	715	2			N	-0-					3
11	1080	N	1033	-0-	-47	-0-	1032	2	1	9	N	1					4
12	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1	3	1			2
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					2

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0-	-0-	977	2	1	9	N	1					1
09	802	N	802	-0-	-0-	-0-	802	2			N	-0-					1
10	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					1
11	2593	N	2593	-0-	-0-	-0-	2587	2	6	9	N	5					6
12	1626	N	1626	-0-	-0-	-0-	1624	2	2	9	N	2	5	1			3
01	744	N	37	-0-	-707	-0-	37	2			N	-0-					3

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2410	X	2410	-0-	-0-	-0-	2409	2	1	9	N	1					17
09	4724	X	4724	-0-	-0-	-0-	4685	2	39	9	N	35					52
10	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					52
11	660	X	-0-	-0-	-660	-0-					N	-0-					52
*12	682	X	6	-0-	-676	-0-	6	2			N	-0-	5	1			47
01	10123	X	10123	-0-	-0-	-0-	10123	2			N	-0-					47

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	847	-0-	-52	-0-	847	2			N	-0-					3
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					3
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					3
11	810	N	772	-0-	-38	-0-	770	2	2	9	N	2					5
*12	833	N	833	-0-	-0-	-0-	833	2			N	-0-	2	1			3
*01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					3

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0-	-0-	1584	2	1	9	N	1					4
09	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					4
10	1519	N	1401	-0-	-118	-0-	1401	2			N	-0-					4
11	1470	N	1446	-0-	-24	-0-	1443	2	3	9	N	3					7
12	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	N	2	6	1			3
01	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					3

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2464	X	2464	-0-	-0-	-0-	2463	2	1	9	N	1					5
09	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					5
10	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					5
11	2257	X	2257	-0-	-0-	-0-	2253	2	4	9	N	4					9
12	2234	X	2234	-0-	-0-	-0-	2232	2	2	9	N	2	6	1			5
01	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					5

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	-0-	-0-	-2263	-0-					N	-0-					4
09	2190	X	-0-	-0-	-2190	-0-					N	-0-					4
10	1736	X	453	-0-	-1283	-0-	453	2			N	-0-					4
11	9599	X	9599	-0-	-0-	-0-	9596	2	3	9	N	3					7
*12	6489	X	6489	-0-	-0-	-0-	6486	2	3	9	N	3	4	1			6
01	0		3221	-0-	3221	3221	3221	2			N	-0-					6

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					1
09	180	N	113	-0-	-67	-0-	113	2			N	-0-					1
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					1
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					1
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-	1	1			-0-
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5545	X	5545	-0-	-0-	-0-	5541	2	4	9	N	4					10
09	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					10
10	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					10
11	5600	X	5600	-0-	-0-	-0-	5594	2	6	9	N	5					15
12	4326	X	4326	-0-	-0-	-0-	4319	2	7	9	N	6	10	1			11
01	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					11

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1975	-0-	-71	-0-	1974	2	1	9	N	1					9
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					9
10	1922	N	1726	-0-	-196	-0-	1717	2	9	9	N	8					17
11	2090	N	2090	-0-	-0-	-0-	2086	2	4	9	N	4					21
12	1885	N	1885	-0-	-0-	-0-	1883	2	2	9	N	2	6	1			17
01	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					17

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3045	-0-	-1171	-0-	3045	2			N	-0-					21
09	5340	X	3461	-0-	-1879	-0-	3461	2			N	-0-					21
10	5518	X	2960	-0-	-2558	-0-	2960	2			N	-0-					21
11	5340	X	1649	-0-	-3691	-0-	1649	2			N	-0-					21
12	4588	X	3056	-0-	-1532	-0-	3054	2	2	9	N	2	6	1			17
01	3565	X	986	-0-	-2579	-0-	986	2			N	-0-					17

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	N	2225	-0-	-0-	-0-	2224	2	1	9	N	1					15
09	3000	N	3698	-0-	698	698	3698	2			N	-0-					15
10	3100	N	2925	-0-	-175	523	2925	2			N	-0-					15
11	2930	N	2407	-0-	-523	-0-	2406	2	1	9	N	1					16
12	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	N	2	6	1			12
01	2790	X	1824	-0-	-966	-0-	1824	2			N	-0-					12

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	949	-0-	-105	-0-	949	2			N	-0-					17
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					17
10	961	N	867	-0-	-94	-0-	867	2			N	-0-					17
11	930	N	774	-0-	-156	-0-	772	2	2	9	N	2					19
*12	796	N	796	-0-	-0-	-0-	796	2			N	-0-	2	1			17
*01	952	N	952	-0-	-0-	-0-	950	2	2	9	N	2					19

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1232	-0-	-1062	-0-	1230	2	2	9	N	2					27
09	2160	X	1421	-0-	-739	-0-	379	1	1042	2	N	-0-					27
10	0		1493	-0-	1493	1493	412	1	1081	2	N	-0-					27
11	0		1704	-0-	1704	3197	465	1	1239	2	N	-0-					27
12	0		1677	-0-	1677	4874	492	1	1183	2	N	2					29
							2	9									
01	0		2267	-0-	2267	7141	563	1	1704	2	N	-0-					29

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

08	775	N	569	-0-	-206	-0-	569	2			N	-0-					21
09	750	N	611	-0-	-139	-0-	163	1	448	2	N	-0-					21
10	0		616	-0-	616	616	170	1	446	2	N	-0-					21
11	0		605	-0-	605	1221	165	1	440	2	N	-0-					21
12	0		707	-0-	707	1928	208	1	499	2	N	-0-					21
01	0		560	-0-	560	2488	139	1	421	2	N	-0-					21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

08	3007	X	468	-0-	-2539	-0-	468	2			N	-0-					95
09	2910	X	849	-0-	-2061	-0-	89	1	760	2	N	-0-					95
10	0		555	-0-	555	555	555	2			N	-0-					95
11	0		507	-0-	507	1062	52	1	455	2	N	-0-					95
12	0		774	-0-	774	1836	54	1	720	2	N	-0-					95
01	0		453	-0-	453	2289	453	2			N	-0-					95

COLEMAN WELL #: RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 03/15/2019

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

08	14B2 EXT		223	-0-	223	223	223	2			N	-0-					8
09	1481	X	1258	-0-	-223	-0-	1258	2			N	-0-					8
10	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					8
11	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					8
*12	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					8
*01	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0		-0-	-0-	-0-	-0-					N	-0-					71
11	0		-0-	-0-	-0-	-0-					N	-0-					71
12	0		-0-	-0-	-0-	-0-					N	-0-					71
01	0		-0-	-0-	-0-	-0-					N	-0-					71

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	X	978	-0-	-0-	-0-	978	2			Y	-0-					25
09	1583	X	1583	-0-	-0-	-0-	1583	2			Y	-0-					25
10	372	X	218	-0-	-154	-0-	218	2			Y	-0-					25
11	360	X	295	-0-	-65	-0-	295	2			Y	-0-					25
12	0		775	-0-	775	775	775	2			Y	-0-					25
01	0		1084	-0-	1084	1859	1084	1			Y	-0-					25

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
10	0		191	-0-	191	191	12	1	179	2	Y	-0-					-0-
11	0		189	-0-	189	380	14	1	175	2	Y	-0-					-0-
12	0		207	-0-	207	587	20	1	187	2	Y	-0-					-0-
01	0		224	-0-	224	811	16	1	208	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	356	-0-	-450	-0-	356	2			N	-0-					36
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					36
10	0		171	-0-	171	171	171	2			N	-0-					36
11	0		197	-0-	197	368	197	2			N	-0-					36
12	0		611	-0-	611	979	611	2			N	-0-					36
01	0		372	-0-	372	1351	372	2			N	-0-					36

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

08	932	X	58	-0-	-874	-0-	58	2			N	-0-					6
09	61	X	61	-0-	-0-	-0-	61	2			N	-0-					6
10	341	N	136	-0-	-205	-0-	136	2			N	-0-					6
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					6
*12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					6
*01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

08	1356	N	1356	-0-	-0-	-0-	31	1	1325	2	N	-0-					1
09	1373	N	1373	-0-	-0-	-0-	30	1	1343	2	N	-0-					1
10	1333	N	1194	-0-	-139	-0-	31	1	1163	2	N	-0-					1
11	1290	N	1149	-0-	-141	-0-	30	1	1119	2	N	-0-					1
*12	1333	N	1008	-0-	-325	-0-	31	1	977	2	N	-0-					1
*01	1209	N	695	-0-	-514	-0-	31	1	664	2	N	-0-					1

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

08	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
10	0		27	-0-	27	27	2	1	25	2	Y	-0-					-0-
11	0		121	-0-	121	148	6	1	115	2	Y	-0-					-0-
12	0		79	-0-	79	227	5	1	74	2	Y	-0-					-0-
01	0		126	-0-	126	353	8	1	118	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

08	2645	N	2645	-0-	-0-	-0-	31	1	2614	2	N	-0-					18
09	1779	N	1779	-0-	-0-	-0-	30	1	1749	2	N	-0-					18
10	0		1997	-0-	1997	1997	31	1	1966	2	N	-0-					18
11	0		1782	-0-	1782	3779	30	1	1752	2	N	-0-					18
12	0		3689	-0-	3689	7468	31	1	3658	2	N	-0-					18
01	0		1729	-0-	1729	9197	31	1	1698	2	N	-0-					18

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

08	124	N	110	-0-	-14	-0-	7	1	103	2	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	7	1	113	2	N	-0-					-0-
10	0		125	-0-	125	125	9	1	116	2	N	-0-					-0-
11	0		122	-0-	122	247	6	1	116	2	N	-0-					-0-
12	0		125	-0-	125	372	8	1	117	2	N	-0-					-0-
01	0		123	-0-	123	495	8	1	115	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

08	2046	N	1972	-0-	-74	-0-	120	1	1852	2	Y	-0-					-0-
09	2202	N	2202	-0-	-0-	-0-	133	1	2069	2	Y	-0-					-0-
10	0		1946	-0-	1946	1946	138	1	1808	2	Y	-0-					-0-
11	0		1821	-0-	1821	3767	95	1	1726	2	Y	-0-					-0-
12	0		2113	-0-	2113	5880	136	1	1977	2	Y	-0-					-0-
01	0		2126	-0-	2126	8006	137	1	1989	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	1312	-0-	-0-	-0-	80	1	1232	2	Y	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	89	1	1387	2	Y	-0-					-0-
10	0		2176	-0-	2176	2176	154	1	2022	2	Y	-0-					-0-
11	0		656	-0-	656	2832	34	1	622	2	Y	-0-					-0-
12	0		901	-0-	901	3733	58	1	843	2	Y	-0-					-0-
01	0		1432	-0-	1432	5165	92	1	1340	2	Y	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					60
09		2	-0-	-0-	-2	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

08	1209	N	1171	-0-	-38	-0-	12	1	1159	2	N	-0-					-0-
09	1110	N	1003	-0-	-107	-0-	10	1	993	2	N	-0-					-0-
10	0		1038	-0-	1038	1038	6	1	1032	2	N	-0-					-0-
11	0		1105	-0-	1105	2143	7	1	1098	2	N	-0-					-0-
12	0		1039	-0-	1039	3182	1039	2			N	-0-					-0-
01	0		1021	-0-	1021	4203	1021	2			N	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					156
09	304	N	304	-0-	-0-	-0-	32	1	270	2	N	2					158
							2	9									
10	0		222	-0-	222	222	222	2			N	-0-					158
11	0		162	-0-	162	384	17	1	145	2	N	-0-					158
12	0		638	-0-	638	1022	17	1	621	2	N	-0-					158
01	0		553	-0-	553	1575	553	2			N	-0-					158

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					28
09	480	N	463	-0-	-17	-0-	49	1	414	2	N	-0-					28
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					28
11	480	N	480	-0-	-0-	-0-	50	1	430	2	N	-0-					28
*12	644	N	644	-0-	-0-	-0-	51	1	593	2	N	-0-					28
*01	434	N	374	-0-	-60	-0-	374	2			N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	50	1	531	2	Y	-0-					-0-
09	540	N	505	-0-	-35	-0-	47	1	458	2	Y	-0-					-0-
10	0		545	-0-	545	545	34	1	511	2	Y	-0-					-0-
11	0		571	-0-	571	1116	42	1	529	2	Y	-0-					-0-
12	0		592	-0-	592	1708	57	1	535	2	Y	-0-					-0-
01	0		586	-0-	586	2294	43	1	543	2	Y	-0-					-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					1
09	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					1
10	1476	N	1476	-0-	-0-	-0-	1475	2	1	9	N	1					2
11	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					2
*12	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					2
*01	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					2

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					48
09	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					48
10	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					48
11	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					48
*12	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					48
*01	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					48

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					25
09	120	N	-0-	-0-	-120	-0-					Y	-0-					25
10	6	N	-0-	-0-	-6	-0-					Y	-0-					25
*11	240	N	187	-0-	-53	-0-	187	2			Y	-0-					25
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3875	-0-	775	775	335	1	3540	2	Y	-0-					69
09	3000	N	2902	-0-	-98	677	268	1	2634	2	Y	-0-					69
10	0		3155	-0-	3155	3832	196	1	2944	2	Y	14					83
							15	9									
11	0		2750	-0-	2750	6582	205	1	2545	2	Y	-0-					83
12	0		2471	-0-	2471	9053	237	1	2234	2	Y	-0-					83
01	0		1922	-0-	1922	10975	141	1	1781	2	Y	-0-					83

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	409	-0-	-676	-0-	409	2			N	-0-					7
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					7
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					7
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					7
*12	620	N	256	-0-	-364	-0-	256	2			N	-0-					7
*01	930	N	685	-0-	-245	-0-	685	2			N	-0-					7

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					9
09	420	N	350	-0-	-70	-0-	350	2			N	-0-					9
10	434	N	406	-0-	-28	-0-	406	2			N	-0-					9
11	360	N	220	-0-	-140	-0-	220	2			N	-0-					9
*12	372	N	221	-0-	-151	-0-	221	2			N	-0-					9
*01	403	N	248	-0-	-155	-0-	248	2			N	-0-					9

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2144	N	2144	-0-	-0-	-0-	185	1	1959	2	Y	-0-					-0-
09	2019	N	2019	-0-	-0-	-0-	186	1	1833	2	Y	-0-					-0-
10	0		2186	-0-	2186	2186	137	1	2049	2	Y	-0-					-0-
11	0		2204	-0-	2204	4390	164	1	2040	2	Y	-0-					-0-
12	0		2221	-0-	2221	6611	213	1	2008	2	Y	-0-					-0-
01	0		2267	-0-	2267	8878	166	1	2101	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1241	-0-	-30	-0-	107	1	1134	2	Y	-0-					-0-
09	1112	N	1112	-0-	-0-	-0-	103	1	1009	2	Y	-0-					-0-
10	0		1220	-0-	1220	1220	76	1	1144	2	Y	-0-					-0-
11	0		1174	-0-	1174	2394	87	1	1087	2	Y	-0-					-0-
12	0		1282	-0-	1282	3676	123	1	1159	2	Y	-0-					-0-
01	0		1179	-0-	1179	4855	86	1	1093	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1331	-0-	-188	-0-	115	1	1216	2	Y	-0-					-0-
09	2851	N	2851	-0-	-0-	-0-	263	1	2588	2	Y	-0-					-0-
10	0		13790	-0-	13790	13790	862	1	12928	2	Y	-0-					-0-
11	0		6640	-0-	6640	20430	494	1	6146	2	Y	-0-					-0-
12	0		7412	-0-	7412	27842	710	1	6702	2	Y	-0-					-0-
01	0		6377	-0-	6377	34219	467	1	5910	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					1
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					1
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					1
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					1
*12	775	N	644	-0-	-131	-0-	644	2			N	-0-					1
*01	775	N	773	-0-	-2	-0-	773	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	4	1	435	2	N	-0-					129
09	450	N	424	-0-	-26	-0-	4	1	420	2	N	-0-					129
10	434	N	401	-0-	-33	-0-	2	1	399	2	N	-0-					129
11	420	N	406	-0-	-14	-0-	3	1	403	2	N	-0-					129
*12	434	N	400	-0-	-34	-0-	400	2			N	-0-					129
*01	403	N	363	-0-	-40	-0-	363	2			N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3883	-0-	-705	-0-	3873	2	10	9	N	9					43
09	3780	X	2889	-0-	-891	-0-	2889	2			N	-0-					43
10	0		3464	-0-	3464	3464	3464	2			N	-0-					43
11	0		2014	-0-	2014	5478	2014	2			N	-0-					43
12	0		6020	-0-	6020	11498	6020	2			N	-0-					43
01	0		4619	-0-	4619	16117	4619	2			N	-0-					43

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2821	X	2208	-0-	-613	-0-	191	1	2017	2	Y	-0-			-0-
09	2640	X	1480	-0-	-1160	-0-	137	1	1343	2	Y	-0-			-0-
10	0		1308	-0-	1308	1308	82	1	1226	2	Y	-0-			-0-
11	0		1215	-0-	1215	2523	90	1	1125	2	Y	-0-			-0-
12	0		1421	-0-	1421	3944	136	1	1285	2	Y	-0-			-0-
01	0		1847	-0-	1847	5791	135	1	1712	2	Y	-0-			-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1884	N	1884	-0-	-0-	-0-	114	1	1770	2	Y	-0-			-0-
09	4850	X	4850	-0-	-0-	-0-	294	1	4556	2	Y	-0-			-0-
10	0		3989	-0-	3989	3989	282	1	3707	2	Y	-0-			-0-
11	0		3605	-0-	3605	7594	188	1	3417	2	Y	-0-			-0-
12	0		3410	-0-	3410	11004	220	1	3190	2	Y	-0-			-0-
01	0		3230	-0-	3230	14234	208	1	3022	2	Y	-0-			-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	N	2210	-0-	-22	-0-	2210	2			N	-0-			21
09	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-			21
10	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-			21
11	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-			21
*12	2232	N	1916	-0-	-316	-0-	1916	2			N	-0-			21
*01	2232	N	2215	-0-	-17	-0-	2215	2			N	-0-			21

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-			1
09	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-			1
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-			1
11	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-			1
*12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-			1
*01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-			1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
09	540	N	459	-0-	-81	-0-	459	2			N	-0-			-0-
10	0		942	-0-	942	942	942	2			N	-0-			-0-
11	0		562	-0-	562	1504	562	2			N	-0-			-0-
12	0		208	-0-	208	1712	208	2			N	-0-			-0-
01	0		395	-0-	395	2107	395	2			N	-0-			-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-			28
09	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-			28
10	0		1693	-0-	1693	1693	1693	2			N	-0-			28
11	0		1037	-0-	1037	2730	1037	2			N	-0-			28
12	0		1933	-0-	1933	4663	1933	2			N	-0-			28
01	0		2324	-0-	2324	6987	2324	2			N	-0-			28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3675	X	3675	-0-	-0-	-0-	31	1	3644	2	N	-0-			2
09	2550	X	2533	-0-	-17	-0-	30	1	2503	2	N	-0-			2
10	2635	X	1799	-0-	-836	-0-	31	1	1768	2	N	-0-			2
11	2550	X	1975	-0-	-575	-0-	30	1	1945	2	N	-0-			2
*12	3165	X	3165	-0-	-0-	-0-	31	1	3134	2	N	-0-			2
*01	2635	X	2107	-0-	-528	-0-	31	1	2076	2	N	-0-			2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1862	N	1862	-0-	-0-	-0-	31	1	1831	2	N	-0-					66
09	1650	N	1212	-0-	-438	-0-	30	1	1182	2	N	-0-					66
10	1798	N	714	-0-	-1084	-0-	31	1	683	2	N	-0-					66
11	1740	N	636	-0-	-1104	-0-	30	1	606	2	N	-0-					66
*12	1398	N	1398	-0-	-0-	-0-	31	1	1367	2	N	-0-					66
*01	1057	N	1057	-0-	-0-	-0-	31	1	1026	2	N	-0-					66

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4636	-0-	1536	4213	31	1	4583	2	N	20					170
							22	9									
09	7082	X	2869	-0-	-4213	-0-	30	1	2839	2	N	-0-					170
10	0		4574	-0-	4574	4574	31	1	4543	2	N	-0-					170
11	0		4193	-0-	4193	8767	30	1	4163	2	N	-0-					170
12	0		4274	-0-	4274	13041	31	1	4243	2	N	-0-					170
01	0		2654	-0-	2654	15695	31	1	2623	2	N	-0-					170

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2403	N	2403	-0-	-0-	-0-	208	1	2195	2	Y	-0-					-0-
09	1950	N	1606	-0-	-344	-0-	148	1	1458	2	Y	-0-					-0-
10	0		1897	-0-	1897	1897	119	1	1778	2	Y	-0-					-0-
11	0		1502	-0-	1502	3399	112	1	1390	2	Y	-0-					-0-
12	0		1392	-0-	1392	4791	133	1	1259	2	Y	-0-					-0-
01	0		1583	-0-	1583	6374	116	1	1467	2	Y	-0-					-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	X	1313	-0-	-0-	-0-	1313	2			N	-0-					13
09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					13
10	0		1412	-0-	1412	1412	1412	2			N	-0-					13
11	0		725	-0-	725	2137	725	2			N	-0-					13
12	0		1031	-0-	1031	3168	1031	2			N	-0-					13
01	0		2288	-0-	2288	5456	2288	2			N	-0-					13

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2337	-0-	-267	-0-	31	1	2306	2	N	-0-					85
09	2520	X	1402	-0-	-1118	-0-	30	1	1372	2	N	-0-					85
10	0		2405	-0-	2405	2405	31	1	2374	2	N	-0-					85
11	0		3151	-0-	3151	5556	30	1	3121	2	N	-0-					85
12	0		2153	-0-	2153	7709	31	1	2122	2	N	-0-					85
01	0		2609	-0-	2609	10318	31	1	2578	2	N	-0-					85

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2660	N	2660	-0-	-0-	-0-	31	1	2629	2	N	-0-					23
09	2169	N	2169	-0-	-0-	-0-	30	1	2139	2	N	-0-					23
10	2170	N	1955	-0-	-215	-0-	31	1	1924	2	N	-0-					23
11	2767	N	2767	-0-	-0-	-0-	30	1	2737	2	N	-0-					23
*12	2357	N	2357	-0-	-0-	-0-	31	1	2326	2	N	-0-					23
*01	2996	N	2996	-0-	-0-	-0-	31	1	2965	2	N	-0-					23

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	31	1	418	2	N	-0-					27
09	2292	N	2292	-0-	-0-	-0-	30	1	2262	2	N	-0-					27
10	2041	N	2041	-0-	-0-	-0-	31	1	2010	2	N	-0-					27
11	1592	N	1592	-0-	-0-	-0-	30	1	1562	2	N	-0-					27
*12	2077	N	876	-0-	-1201	-0-	31	1	845	2	N	-0-					27
*01	2046	N	809	-0-	-1237	-0-	31	1	778	2	N	-0-					27

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	7579	-0-	4479	24266	31	1	7548	2	Y	-0-					34
09	26645	X	2379	-0-	-24266	-0-	30	1	2349	2	Y	-0-					34
10	7851	X	7851	-0-	-0-	-0-	31	1	7820	2	Y	-0-					34
11	4288	X	4288	-0-	-0-	-0-	30	1	4258	2	Y	-0-					34
*12	1984	X	724	-0-	-1260	-0-	31	1	693	2	Y	-0-					34
*01	5133	X	5133	-0-	-0-	-0-	31	1	5102	2	Y	-0-					34

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	442	-0-	-333	-0-	442	2			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		585	-0-	585	585	585	2			N	-0-					-0-
12	0		526	-0-	526	1111	526	2			N	-0-					-0-
01	0		490	-0-	490	1601	490	2			N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1650	-0-	-86	-0-	143	1	1507	2	Y	-0-					-0-
09	1620	N	1489	-0-	-131	-0-	137	1	1352	2	Y	-0-					-0-
10	0		1114	-0-	1114	1114	70	1	1044	2	Y	-0-					-0-
11	0		1788	-0-	1788	2902	133	1	1655	2	Y	-0-					-0-
12	0		1652	-0-	1652	4554	158	1	1494	2	Y	-0-					-0-
01	0		1655	-0-	1655	6209	121	1	1534	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3577	X	3577	-0-	-0-	-0-	31	1	3546	2	N	-0-					62
09	4560	X	4560	-0-	-0-	-0-	30	1	4530	2	N	-0-					62
10	0		4157	-0-	4157	4157	31	1	4126	2	N	-0-					62
11	0		3924	-0-	3924	8081	30	1	3894	2	N	-0-					62
12	0		3849	-0-	3849	11930	31	1	3818	2	N	-0-					62
01	0		3819	-0-	3819	15749	31	1	3782	2	N	5	14	1			53
							6	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4088	X	4088	-0-	-0-	-0-	31	1	4057	2	N	-0-			74
09	3420	X	2262	-0-	-1158	-0-	30	1	2232	2	N	-0-			74
10	0		3667	-0-	3667	3667	31	1	3636	2	N	-0-			74
11	0		659	-0-	659	4326	30	1	629	2	N	-0-			74
12	0		31	-0-	31	4357	31	1			N	-0-			74
01	0		387	-0-	387	4744	31	1	356	2	N	-0-			74

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

08	589	N	128	-0-	-461	-0-	24	1	104	2	N	-0-			64
09	840	N	392	-0-	-448	-0-	30	1	362	2	N	-0-			64
10	730	N	730	-0-	-0-	-0-	31	1	699	2	N	-0-			64
11	299	N	299	-0-	-0-	-0-	30	1	269	2	N	-0-			64
*12	3100	N	21430	-0-	18330	18330	80	1	21350	2	N	-0-			64
*01	3100	N	26500	-0-	23400	41730	125	1	26375	2	N	-0-			64

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

08	3028	X	3028	-0-	-0-	-0-	31	1	2997	2	N	-0-			3
09	3019	X	3019	-0-	-0-	-0-	30	1	2989	2	N	-0-			3
10	3606	X	3606	-0-	-0-	-0-	31	1	3575	2	N	-0-			3
11	3643	X	3643	-0-	-0-	-0-	30	1	3613	2	N	-0-			3
*12	3831	X	3831	-0-	-0-	-0-	31	1	3799	2	N	1			4
							1	9							
*01	3873	X	3873	-0-	-0-	-0-	31	1	3842	2	N	-0-			4

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

08	1596	N	1596	-0-	-0-	-0-	31	1	1565	2	N	-0-			2
09	1521	N	1521	-0-	-0-	-0-	30	1	1491	2	N	-0-			2
10	1632	N	1632	-0-	-0-	-0-	31	1	1601	2	N	-0-			2
11	1662	N	1662	-0-	-0-	-0-	30	1	1632	2	N	-0-			2
*12	1519	N	1494	-0-	-25	-0-	31	1	1463	2	N	-0-			2
*01	1592	N	1592	-0-	-0-	-0-	31	1	1561	2	N	-0-			2

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

08	2823	X	2823	-0-	-0-	-0-	31	1	2792	2	N	-0-			28
09	2460	X	784	-0-	-1676	-0-	30	1	754	2	N	-0-			28
10	2542	X	1062	-0-	-1480	-0-	31	1	1031	2	N	-0-			28
11	2460	X	839	-0-	-1621	-0-	30	1	809	2	N	-0-			28
*12	2542	X	1788	-0-	-754	-0-	31	1	1757	2	N	-0-			28
*01	2542	X	1937	-0-	-605	-0-	31	1	1906	2	N	-0-			28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

08	3521	X	3521	-0-	-0-	-0-	3521	2			Y	-0-			57
09	2628	X	2628	-0-	-0-	-0-	2628	2			Y	-0-			57
10	0		3721	-0-	3721	3721	3721	2			Y	-0-			57
11	0		2760	-0-	2760	6481	2760	2			Y	-0-			57
12	0		2943	-0-	2943	9424	2943	2			Y	-0-			57
01	0		3175	-0-	3175	12599	3175	2			Y	-0-			57

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09		14B2 EXT	2417	-0-	2417	2417	2417	2			N	-0-					1
10		14B2 EXT	9574	-0-	9574	11991	9574	2			N	-0-					1
11		14B2 EXT	5889	-0-	5889	17880	5889	2			N	-0-					1
*12	23466	X	5586	-0-	-17880	-0-	5586	2			N	-0-					1
*01	7192	X	4190	-0-	-3002	-0-	4190	2			N	-0-					1

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
09	960	N	855	-0-	-105	-0-	855	2			N	-0-					-0-
10	0		550	-0-	550	550	550	2			N	-0-					-0-
11	0		994	-0-	994	1544	994	2			N	-0-					-0-
12	0		3329	-0-	3329	4873	3329	2			N	-0-					-0-
01	0		3364	-0-	3364	8237	3364	2			N	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

08	2325	X	1652	-0-	-673	-0-	31	1	1621	2	N	-0-					2
09	2555	X	2555	-0-	-0-	-0-	30	1	2525	2	N	-0-					2
10	3140	X	3140	-0-	-0-	-0-	31	1	3109	2	N	-0-					2
11	2720	X	2720	-0-	-0-	-0-	30	1	2690	2	N	-0-					2
*12	4060	X	4060	-0-	-0-	-0-	31	1	4029	2	N	-0-					2
*01	2910	X	2910	-0-	-0-	-0-	31	1	2879	2	N	-0-					2

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

08	1829	N	1818	-0-	-11	-0-	31	1	1787	2	Y	-0-					1
09	1710	N	1638	-0-	-72	-0-	30	1	1608	2	Y	-0-					1
10	1829	N	1799	-0-	-30	-0-	31	1	1768	2	Y	-0-					1
11	1770	N	1537	-0-	-233	-0-	30	1	1507	2	Y	-0-					1
*12	1774	N	1774	-0-	-0-	-0-	31	1	1743	2	Y	-0-					1
*01	1798	N	1633	-0-	-165	-0-	31	1	1602	2	Y	-0-					1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

08	2697	X	1221	-0-	-1476	-0-	31	1	1189	2	N	1					50
							1	9									
09	2610	X	1331	-0-	-1279	-0-	30	1	1301	2	N	-0-					50
10	0		2015	-0-	2015	2015	31	1	1984	2	N	-0-					50
11	0		1926	-0-	1926	3941	30	1	1896	2	N	-0-					50
12	0		1939	-0-	1939	5880	31	1	1908	2	N	-0-					50
01	0		1456	-0-	1456	7336	31	1	1425	2	N	-0-					50

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1285	X	1285	-0-	-0-	-0-	31	1	1254	2	Y	-0-					12
09	1200	X	1153	-0-	-47	-0-	30	1	1123	2	Y	-0-					12
10	5998	X	5998	-0-	-0-	-0-	31	1	5967	2	Y	-0-					12
11	5768	X	5768	-0-	-0-	-0-	30	1	5738	2	Y	-0-					12
*12	2883	X	2883	-0-	-0-	-0-	31	1	2852	2	Y	-0-					12
*01	4131	X	4131	-0-	-0-	-0-	31	1	4100	2	Y	-0-					12

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					128
09	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					128
10	3100	N	8132	-0-	5032	5032	8132	2			N	-0-					128
11	3000	N	10149	-0-	7149	12181	10149	2			N	-0-					128
*12	3100	N	7835	-0-	4735	16916	7835	2			N	-0-					128
*01	19711	X	2795	-0-	-16916	-0-	2795	2			N	-0-					128

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1206	N	1206	-0-	-0-	-0-	31	1	1175	2	N	-0-					103
09	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-					103
10	0		835	-0-	835	835	31	1	804	2	N	-0-					103
11	0		693	-0-	693	1528	30	1	663	2	N	-0-					103
12	0		1076	-0-	1076	2604	31	1	1045	2	N	-0-					103
01	0		1118	-0-	1118	3722	31	1	1087	2	N	-0-					103

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					26
09	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					26
10	2263	N	2095	-0-	-168	-0-	2095	2			N	-0-					26
11	2070	N	1174	-0-	-896	-0-	1174	2			N	-0-					26
*12	1891	N	1124	-0-	-767	-0-	1124	2			N	-0-					26
*01	2108	N	2044	-0-	-64	-0-	2044	2			N	-0-					26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2469	-0-	-321	-0-	2469	2			N	-0-					64
09	2430	X	2355	-0-	-75	-0-	2355	2			N	-0-					64
10	0		2337	-0-	2337	2337	2337	2			N	-0-					64
11	0		2575	-0-	2575	4912	2575	2			N	-0-					64
12	0		2172	-0-	2172	7084	2172	2			N	-0-					64
01	0		1765	-0-	1765	8849	1765	2			N	-0-					64

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1722	-0-	-1037	-0-	31	1	1691	2	Y	-0-					2
09	2490	X	1407	-0-	-1083	-0-	30	1	1377	2	Y	-0-					2
10	4166	X	4166	-0-	-0-	-0-	31	1	4135	2	Y	-0-					2
11	4048	X	4048	-0-	-0-	-0-	30	1	4018	2	Y	-0-					2
*12	2801	X	2801	-0-	-0-	-0-	31	1	2770	2	Y	-0-					2
*01	4154	X	2258	-0-	-1896	-0-	31	1	2227	2	Y	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	31	1	615	2	Y	-0-			1
09	600	N	595	-0-	-5	-0-	30	1	565	2	Y	-0-			1
10	1547	N	1547	-0-	-0-	-0-	31	1	1516	2	Y	-0-			1
11	886	N	886	-0-	-0-	-0-	30	1	856	2	Y	-0-			1
*12	1162	N	1162	-0-	-0-	-0-	31	1	1131	2	Y	-0-			1
*01	1550	N	1252	-0-	-298	-0-	31	1	1221	2	Y	-0-			1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3286	X	2172	-0-	-1114	-0-	31	1	2141	2	N	-0-			39
09	3506	X	3506	-0-	-0-	-0-	30	1	3476	2	N	-0-			39
10	0		3062	-0-	3062	3062	31	1	3031	2	N	-0-			39
11	0		2090	-0-	2090	5152	30	1	2060	2	N	-0-			39
12	0		1004	-0-	1004	6156	31	1	973	2	N	-0-			39
01	0		4452	-0-	4452	10608	31	1	4421	2	N	-0-			39

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	189	-0-	-59	-0-	189	2			N	-0-			25
09	210	N	208	-0-	-2	-0-	208	2			N	-0-			25
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-			25
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-			25
*12	288	N	288	-0-	-0-	-0-	288	2			N	-0-			25
*01	286	N	286	-0-	-0-	-0-	286	2			N	-0-			25

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	X	-0-	-0-	-310	-0-					Y	-0-			13
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			13
10	0		-0-	-0-	-0-	-0-					Y	-0-			13
11	0		-0-	-0-	-0-	-0-					Y	-0-			13
12	0		-0-	-0-	-0-	-0-					Y	-0-			13
01	0		-0-	-0-	-0-	-0-					Y	-0-			13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3149	-0-	49	49	31	1	3118	2	Y	-0-			59
09	2481	N	2432	-0-	-49	-0-	30	1	2402	2	Y	-0-			59
10	0		2422	-0-	2422	2422	31	1	2391	2	Y	-0-			59
11	0		1425	-0-	1425	3847	30	1	1395	2	Y	-0-			59
12	0		1450	-0-	1450	5297	31	1	1419	2	Y	-0-			59
01	0		1896	-0-	1896	7193	31	1	1865	2	Y	-0-			59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	142	-0-	-137	-0-	8	1	134	2	N	-0-			137
09	270	N	89	-0-	-181	-0-	6	1	83	2	N	-0-			137
10	0		22	-0-	22	22	22	2			N	-0-			137
11	0		-0-	-0-	-0-	22					N	-0-			137
12	0		23	-0-	23	45	23	2			N	-0-			137
01	0		4	-0-	4	49	4	2			N	-0-			137

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3362	X	3362	-0-	-0-	-0-	31	1	3313	2	N	16	65	1			30
							18	9									
09	2955	X	2955	-0-	-0-	-0-	30	1	2925	2	N	-0-					30
10	0		3517	-0-	3517	3517	31	1	3486	2	N	-0-					30
11	0		3615	-0-	3615	7132	30	1	3585	2	N	-0-					30
12	0		3732	-0-	3732	10864	31	1	3701	2	N	-0-					30
01	0		2415	-0-	2415	13279	31	1	2384	2	N	-0-					30

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	44	1	722	2	N	-0-					100
09	924	N	924	-0-	-0-	-0-	61	1	863	2	N	-0-					100
10	0		811	-0-	811	811	811	2			N	-0-					100
11	0		1133	-0-	1133	1944	52	1	1081	2	N	-0-					100
12	0		1130	-0-	1130	3074	52	1	1078	2	N	-0-					100
01	0		3011	-0-	3011	6085	2670	2	341	9	N	310	185	1			225

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1124	-0-	-333	-0-	31	1	1093	2	N	-0-					12
09	1683	N	1683	-0-	-0-	-0-	30	1	1653	2	N	-0-					12
10	2626	N	2626	-0-	-0-	-0-	31	1	2595	2	N	-0-					12
11	2872	N	2872	-0-	-0-	-0-	30	1	2842	2	N	-0-					12
*12	1937	N	1937	-0-	-0-	-0-	31	1	1906	2	N	-0-					12
*01	2077	N	2077	-0-	-0-	-0-	31	1	2046	2	N	-0-					12

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3059	-0-	-227	-0-	31	1	3028	2	N	-0-					4
09	3388	X	3388	-0-	-0-	-0-	30	1	3358	2	N	-0-					4
10	3410	X	2691	-0-	-719	-0-	31	1	2660	2	N	-0-					4
11	3300	X	2783	-0-	-517	-0-	30	1	2753	2	N	-0-					4
*12	3410	X	2077	-0-	-1333	-0-	31	1	2046	2	N	-0-					4
*01	3410	X	2675	-0-	-735	-0-	31	1	2644	2	N	-0-					4

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					18
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					18
10	0		819	-0-	819	819	819	2			N	-0-					18
11	0		1108	-0-	1108	1927	1108	2			N	-0-					18
12	0		1009	-0-	1009	2936	1009	2			N	-0-					18
01	0		1256	-0-	1256	4192	1256	2			N	-0-					18

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4732	X	3532	-0-	-1200	-0-	3532	2			N	-0-					-0-
09	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
10	0		3637	-0-	3637	3637	3637	2			N	-0-					-0-
11	0		2682	-0-	2682	6319	2682	2			N	-0-					-0-
12	0		3598	-0-	3598	9917	3598	2			N	-0-					-0-
01	0		2518	-0-	2518	12435	2518	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2075	-0-	-126	-0-	31	1	2044	2	N	-0-					51
09	2100	N	2100	-0-	-0-	-0-	30	1	2070	2	N	-0-					51
10	2321	N	2321	-0-	-0-	-0-	31	1	2290	2	N	-0-					51
11	2522	N	2522	-0-	-0-	-0-	30	1	2492	2	N	-0-					51
*12	2170	N	1017	-0-	-1153	-0-	31	1	986	2	N	-0-					51
*01	2325	N	1068	-0-	-1257	-0-	31	1	1037	2	N	-0-					51

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	808	2			N	-0-					1
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					1
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					1
11	924	N	924	-0-	-0-	-0-	924	2			N	-0-					1
*12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					1
*01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					1

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2849	X	2849	-0-	-0-	-0-	162	1	2687	2	N	-0-					55
09	2695	X	2695	-0-	-0-	-0-	178	1	2517	2	N	-0-					55
10	0		2952	-0-	2952	2952	2952	2			N	-0-					55
11	0		2828	-0-	2828	5780	129	1	2699	2	N	-0-					55
12	0		2698	-0-	2698	8478	129	1	2569	2	N	-0-					55
01	0		2576	-0-	2576	11054	2576	2			N	-0-					55

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1968	-0-	-295	-0-	170	1	1798	2	N	-0-					70
09	1770	N	1212	-0-	-558	-0-	119	1	1093	2	N	-0-					70
10	0		4654	-0-	4654	4654	468	1	4186	2	N	-0-					70
11	0		4050	-0-	4050	8704	235	1	3815	2	N	-0-					70
12	0		3436	-0-	3436	12140	239	1	3197	2	N	-0-					70
01	0		3311	-0-	3311	15451	488	1	2823	2	N	-0-					70

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
10	0		1500	-0-	1500	1500	1500	2			N	-0-					-0-
11	0		2301	-0-	2301	3801	2301	2			N	-0-					-0-
12	0		2778	-0-	2778	6579	2778	2			N	-0-					-0-
01	0		2741	-0-	2741	9320	2741	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3061	X	3061	-0-	-0-	-0-	3061	2			Y	-0-					5
09	2910	X	2882	-0-	-28	-0-	15	1	2867	2	Y	-0-					5
10	3007	X	2869	-0-	-138	-0-	31	1	2838	2	Y	-0-					5
11	3078	X	3078	-0-	-0-	-0-	30	1	3048	2	Y	-0-					5
*12	3007	X	2866	-0-	-141	-0-	31	1	2835	2	Y	-0-					5
*01	3007	X	523	-0-	-2484	-0-	31	1	492	2	Y	-0-					5

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	918	-0-	-74	-0-	918	2			N	-0-					71
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					71
10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					71
11	900	N	855	-0-	-45	-0-	855	2			N	-0-					71
*12	899	N	864	-0-	-35	-0-	864	2			N	-0-					71
*01	992	N	864	-0-	-128	-0-	864	2			N	-0-					71

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		210	-0-	210	638	210	2			N	-0-					-0-
09	14B2 EXT		1	-0-	1	639	1	2			N	-0-					-0-
10	0		-0-	-0-	-0-	639					N	-0-					-0-
11	0		98	-0-	98	737	98	2			N	-0-					-0-
12	0		55	-0-	55	792	55	2			N	-0-					-0-
01	0		10	-0-	10	802	10	2			N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4111	-0-	1011	5582	31	1	4080	2	Y	-0-					27
09	8951	X	3369	-0-	-5582	-0-	30	1	3339	2	Y	-0-					27
10	3162	X	3162	-0-	-0-	-0-	31	1	3131	2	Y	-0-					27
11	3512	X	3512	-0-	-0-	-0-	30	1	3482	2	Y	-0-					27
*12	3666	X	3666	-0-	-0-	-0-	31	1	3635	2	Y	-0-					27
*01	3205	X	3205	-0-	-0-	-0-	31	1	3174	2	Y	-0-					27

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

08	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					13
09	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					13
10	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					13
11	3000	N	4931	-0-	1931	1931	4931	2			N	-0-					13
*12	3100	N	5230	-0-	2130	4061	5230	2			N	-0-					13
*01	3100	N	3659	-0-	559	4620	3659	2			N	-0-					13

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

08	455	N	455	-0-	-0-	-0-	72	1	383	2	N	-0-					78
09	409	N	409	-0-	-0-	-0-	68	1	341	2	N	-0-					78
10	0		515	-0-	515	515	78	1	437	2	N	-0-					78
11	0		566	-0-	566	1081	90	1	476	2	N	-0-					78
12	0		430	-0-	430	1511	98	1	332	2	N	-0-					78
01	0		467	-0-	467	1978	81	1	386	2	N	-0-					78

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

08	1147	N	857	-0-	-290	-0-	857	2			N	-0-					-0-
09	660	N	255	-0-	-405	-0-	255	2			N	-0-					-0-
10	0		164	-0-	164	164	164	2			N	-0-					-0-
11	0		115	-0-	115	279	115	2			N	-0-					-0-
12	0		-0-	-0-	-0-	279					N	-0-					-0-
01	0		841	-0-	841	1120	841	2			N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

08	2907	N	2907	-0-	-0-	-0-	31	1	2876	2	N	-0-					3
09	2825	X	2825	-0-	-0-	-0-	30	1	2795	2	N	-0-					3
10	2693	X	2693	-0-	-0-	-0-	31	1	2662	2	N	-0-					3
11	2198	X	2198	-0-	-0-	-0-	30	1	2168	2	N	-0-					3
*12	2593	X	2593	-0-	-0-	-0-	31	1	2562	2	N	-0-					3
*01	2240	X	2240	-0-	-0-	-0-	31	1	2209	2	N	-0-					3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

08	1837	N	1837	-0-	-0-	-0-	31	1	1806	2	N	-0-					1
09	1635	N	1635	-0-	-0-	-0-	30	1	1605	2	N	-0-					1
10	1476	N	1476	-0-	-0-	-0-	31	1	1445	2	N	-0-					1
11	1542	N	1542	-0-	-0-	-0-	30	1	1512	2	N	-0-					1
*12	1426	N	1295	-0-	-131	-0-	31	1	1264	2	N	-0-					1
*01	1575	N	1575	-0-	-0-	-0-	31	1	1544	2	N	-0-					1

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					1
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					1
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					1
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					1
*12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					1
*01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2083	-0-	-25	-0-	52	1	2031	2	N	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	46	1	1465	2	N	-0-					-0-
10	0		1654	-0-	1654	1654	40	1	1614	2	N	-0-					-0-
11	0		1393	-0-	1393	3047	39	1	1354	2	N	-0-					-0-
12	0		1410	-0-	1410	4457	56	1	1354	2	N	-0-					-0-
01	0		1287	-0-	1287	5744	56	1	1231	2	N	-0-					-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		58	-0-	58	58	58	2			N	-0-					1
11	14B2 EXT		298	-0-	298	356	298	2			N	-0-					1
*12	14B2 EXT		743	-0-	743	1099	743	2			N	-0-					1
*01	2300	X	1201	-0-	-1099	-0-	1200	2	1	9	N	1					2

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0-	-0-	31	1	1208	2	N	-0-					67
09	1320	N	1309	-0-	-11	-0-	30	1	1279	2	N	-0-					67
10	0		144	-0-	144	144	31	1	113	2	N	-0-					67
11	0		30	-0-	30	174	30	1			N	-0-					67
12	0		353	-0-	353	527	31	1	322	2	N	-0-					67
01	0		31	-0-	31	558	31	1			N	-0-					67

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					2
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					2
10	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					2
11	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					2
*12	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					2
*01	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	529	-0-	-370	-0-	529	2			N	-0-					30
09	840	N	662	-0-	-178	-0-	662	2			N	-0-					30
10	961	N	333	-0-	-628	-0-	333	2			N	-0-					30
11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					30
*12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					30
*01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1968	-0-	-822	-0-	31	1	1937	2	N	-0-					118
09	2700	X	192	-0-	-2508	-0-	30	1	162	2	N	-0-					118
10	0		1039	-0-	1039	1039	31	1	1008	2	N	-0-					118
11	0		1965	-0-	1965	3004	30	1	1935	2	N	-0-					118
12	0		2266	-0-	2266	5270	31	1	2235	2	N	-0-					118
01	0		2497	-0-	2497	7767	31	1	2466	2	N	-0-					118

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					1
09	970	N	970	-0-	-0-	-0-	970	2			N	-0-					1
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					1
11	870	N	387	-0-	-483	-0-	387	2			N	-0-					1
*12	992	N	901	-0-	-91	-0-	901	2			N	-0-					1
*01	868	N	740	-0-	-128	-0-	740	2			N	-0-					1

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	768	-0-	-689	-0-	768	2			N	-0-					-0-
09	1410	N	1000	-0-	-410	-0-	1000	2			N	-0-					-0-
10	0		979	-0-	979	979	979	2			N	-0-					-0-
11	0		1499	-0-	1499	2478	1499	2			N	-0-					-0-
12	0		1299	-0-	1299	3777	1299	2			N	-0-					-0-
01	0		1921	-0-	1921	5698	1921	2			N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2610	X	2610	-0-	-0-	-0-	499	1	2111	2	N	-0-					207
09	2241	X	2241	-0-	-0-	-0-	313	1	1928	2	N	-0-					207
10	0		2629	-0-	2629	2629	499	1	2130	2	N	-0-					207
11	0		2773	-0-	2773	5402	364	1	2409	2	N	-0-					207
12	0		1944	-0-	1944	7346	376	1	1568	2	N	-0-					207
01	0		2281	-0-	2281	9627	499	1	1782	2	N	-0-					207

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					74
09	720	N	514	-0-	-206	-0-	514	2			N	-0-					74
10	0		538	-0-	538	538	538	2			N	-0-					74
11	0		533	-0-	533	1071	533	2			N	-0-					74
12	0		540	-0-	540	1611	540	2			N	-0-					74
01	0		471	-0-	471	2082	471	2			N	-0-					74

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					25
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					25
10	186	N	169	-0-	-17	-0-	169	2			N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
*12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	4624	-0-	-1390	-0-	77	1	4547	2	N	-0-					-0-
09	5820	X	3606	-0-	-2214	-0-	67	1	3539	2	N	-0-					-0-
10	0		4008	-0-	4008	4008	53	1	3955	2	N	-0-					-0-
11	0		4284	-0-	4284	8292	57	1	4227	2	N	-0-					-0-
12	0		3127	-0-	3127	11419	56	1	3071	2	N	-0-					-0-
01	0		1984	-0-	1984	13403	56	1	1928	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	31	1	1207	2	N	3					32
							3	9									
09	1170	N	1170	-0-	-0-	-0-	30	1	1140	2	N	-0-					32
10	0		1836	-0-	1836	1836	31	1	1805	2	N	-0-					32
11	0		1818	-0-	1818	3654	30	1	1788	2	N	-0-					32
12	0		972	-0-	972	4626	31	1	941	2	N	-0-					32
01	0		236	-0-	236	4862	31	1	205	2	N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
10	0		660	-0-	660	660	660	2			N	-0-					-0-
11	0		643	-0-	643	1303	643	2			N	-0-					-0-
12	0		654	-0-	654	1957	654	2			N	-0-					-0-
01	0		634	-0-	634	2591	634	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10418	X	10418	-0-	-0-	-0-	134	1	10284	2	N	-0-					3
09	10090	X	10090	-0-	-0-	-0-	131	1	9959	2	N	-0-					3
10	7967	X	7967	-0-	-0-	-0-	75	1	7892	2	N	-0-					3
11	0		9565	-0-	9565	9565	90	1	9475	2	N	-0-					3
12	0		8989	-0-	8989	18554	56	1	8933	2	N	-0-	2	1			1
01	0		10591	-0-	10591	29145	56	1	10534	2	N	1	1	1			1
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	1966	-0-	-10496	-0-	19	1	1947	2	N	-0-					-0-
09	12060	X	3816	-0-	-8244	-0-	38	1	3778	2	N	-0-					-0-
10	0		14167	-0-	14167	14167	452	1	13715	2	N	-0-					-0-
11	0		11558	-0-	11558	25725	798	1	10760	2	N	-0-					-0-
12	0		13727	-0-	13727	39452	669	1	13058	2	N	-0-					-0-
01	0		13684	-0-	13684	53136	669	1	13015	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	10445	-0-	-622	-0-	134	1	10311	2	N	-0-					-0-
09	10710	X	8609	-0-	-2101	-0-	117	1	8492	2	N	-0-					-0-
10	0		3096	-0-	3096	3096	48	1	3048	2	N	-0-					-0-
11	0		2718	-0-	2718	5814	47	1	2671	2	N	-0-					-0-
12	0		1978	-0-	1978	7792	56	1	1922	2	N	-0-					-0-
01	0		1607	-0-	1607	9399	56	1	1551	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3446	-0-	-212	-0-	65	1	3381	2	N	-0-					-0-
09	3540	X	3329	-0-	-211	-0-	64	1	3265	2	N	-0-					-0-
10	0		3410	-0-	3410	3410	50	1	3360	2	N	-0-					-0-
11	0		3430	-0-	3430	6840	52	1	3378	2	N	-0-					-0-
12	0		2957	-0-	2957	9797	56	1	2901	2	N	-0-					-0-
01	0		3118	-0-	3118	12915	56	1	3062	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	6367	-0-	-3026	-0-	94	1	6273	2	N	-0-					-0-
09	6973	X	6973	-0-	-0-	-0-	100	1	6873	2	N	-0-					-0-
10	0		40036	-0-	40036	40036	251	1	39785	2	N	-0-					-0-
11	0		34056	-0-	34056	74092	242	1	33814	2	N	-0-					-0-
12	0		34359	-0-	34359	108451	56	1	34303	2	N	-0-					-0-
01	0		30455	-0-	30455	138906	56	1	30399	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2036	N	2036	-0-	-0-	-0-	116	1	1920	2	N	-0-					93
09	1486	N	1486	-0-	-0-	-0-	98	1	1388	2	N	-0-					93
10	0		1461	-0-	1461	1461	1461	2			N	-0-					93
11	0		1451	-0-	1451	2912	66	1	1385	2	N	-0-					93
12	0		1295	-0-	1295	4207	66	1	1229	2	N	-0-					93
01	0		1093	-0-	1093	5300	1093	2			N	-0-					93

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4905	-0-	-489	-0-	31	1	4731	2	N	130	110	1			66
							143	9									
09	5100	X	4545	-0-	-555	-0-	30	1	4515	2	N	-0-					66
10	0		4399	-0-	4399	4399	31	1	4368	2	N	-0-					66
11	0		4470	-0-	4470	8869	30	1	4440	2	N	-0-					66
12	0		4352	-0-	4352	13221	31	1	4299	2	N	20	4	1			82
							22	9									
01	0		4670	-0-	4670	17891	31	1	4614	2	N	23	29	1			76
							25	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	6493	-0-	-2280	-0-	95	1	6398	2	N	-0-					-0-
09	9480	X	5632	-0-	-3848	-0-	87	1	5545	2	N	-0-					-0-
10	0		9299	-0-	9299	9299	82	1	9217	2	N	-0-					-0-
11	0		3713	-0-	3713	13012	53	1	3660	2	N	-0-					-0-
12	0		3008	-0-	3008	16020	56	1	2952	2	N	-0-					-0-
01	0		1832	-0-	1832	17852	56	1	1776	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	51	1	912	2	Y	-0-					-0-
09	930	N	899	-0-	-31	-0-	35	1	864	2	Y	-0-					-0-
10	961	N	863	-0-	-98	-0-	33	1	830	2	Y	-0-					-0-
11	930	N	527	-0-	-403	-0-	20	1	507	2	Y	-0-					-0-
12	930	N	557	-0-	-373	-0-	21	1	536	2	Y	-0-					-0-
01	868	N	513	-0-	-355	-0-	20	1	493	2	Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	799	-0-	-7	-0-	43	1	756	2	Y	-0-					-0-
09	1223	N	1223	-0-	-0-	-0-	47	1	1176	2	Y	-0-					-0-
10	806	N	673	-0-	-133	-0-	26	1	647	2	Y	-0-					-0-
11	1372	N	1372	-0-	-0-	-0-	51	1	1321	2	Y	-0-					-0-
12	806	N	675	-0-	-131	-0-	25	1	650	2	Y	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	28	1	708	2	Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3283	X	3283	-0-	-0-	-0-	175	1	3108	2	Y	-0-					-0-
09	3180	X	3128	-0-	-52	-0-	121	1	3007	2	Y	-0-					-0-
10	3286	X	2961	-0-	-325	-0-	114	1	2847	2	Y	-0-					-0-
11	3180	X	2752	-0-	-428	-0-	103	1	2649	2	Y	-0-					-0-
12	3286	X	2797	-0-	-489	-0-	103	1	2694	2	Y	-0-					-0-
01	3286	X	2829	-0-	-457	-0-	109	1	2720	2	Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	88	-0-	-98	-0-	5	1	83	2	Y	-0-					-0-
09	180	N	28	-0-	-152	-0-	1	1	27	2	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	5	1	133	2	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	4	1	94	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	6	1	154	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	6	1	103	2	Y	-0-			-0-
09	120	N	113	-0-	-7	-0-	4	1	109	2	Y	-0-			-0-
10	135	N	135	-0-	-0-	-0-	5	1	130	2	Y	-0-			-0-
11	120	N	113	-0-	-7	-0-	4	1	109	2	Y	-0-			-0-
12	124	N	102	-0-	-22	-0-	4	1	98	2	Y	-0-			-0-
01	124	N	101	-0-	-23	-0-	4	1	97	2	Y	-0-			-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		768	-0-	768	768	29	1	739	2	Y	-0-			-0-
12	0		218	-0-	218	986	8	1	210	2	Y	-0-			-0-
*01	1180	N	194	-0-	-986	-0-	7	1	187	2	Y	-0-			-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	45	1	805	2	Y	-0-			-0-
09	950	N	950	-0-	-0-	-0-	37	1	913	2	Y	-0-			-0-
10	899	N	654	-0-	-245	-0-	25	1	629	2	Y	-0-			-0-
11	810	N	452	-0-	-358	-0-	17	1	435	2	Y	-0-			-0-
12	992	N	803	-0-	-189	-0-	30	1	773	2	Y	-0-			-0-
*01	821	N	821	-0-	-0-	-0-	32	1	789	2	Y	-0-			-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	13	1	224	2	Y	-0-			-0-
09	510	N	255	-0-	-255	-0-	10	1	245	2	Y	-0-			-0-
10	255	N	255	-0-	-0-	-0-	10	1	245	2	Y	-0-			-0-
11	252	N	252	-0-	-0-	-0-	9	1	243	2	Y	-0-			-0-
12	285	N	285	-0-	-0-	-0-	11	1	274	2	Y	-0-			-0-
*01	298	N	298	-0-	-0-	-0-	12	1	286	2	Y	-0-			-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-			-0-
09	218	N	218	-0-	-0-	-0-	8	1	210	2	Y	-0-			-0-
10	219	N	219	-0-	-0-	-0-	8	1	211	2	Y	-0-			-0-
11	219	N	219	-0-	-0-	-0-	8	1	211	2	Y	-0-			-0-
12	223	N	223	-0-	-0-	-0-	8	1	215	2	Y	-0-			-0-
*01	219	N	219	-0-	-0-	-0-	8	1	211	2	Y	-0-			-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	971	-0-	-21	-0-	52	1	919	2	Y	-0-			-0-
09	949	N	949	-0-	-0-	-0-	37	1	912	2	Y	-0-			-0-
10	993	N	993	-0-	-0-	-0-	38	1	955	2	Y	-0-			-0-
11	977	N	977	-0-	-0-	-0-	37	1	940	2	Y	-0-			-0-
12	997	N	997	-0-	-0-	-0-	37	1	960	2	Y	-0-			-0-
01	992	N	990	-0-	-2	-0-	38	1	952	2	Y	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9	N	5	-0-	-4	-0-	5	2			Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		1	-0-	1	1	1	2			Y	-0-			-0-
11	0		7	-0-	7	8	7	2			Y	-0-			-0-
12	0		9	-0-	9	17	9	2			Y	-0-			-0-
*01	243	N	226	-0-	-17	-0-	9	1	217	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	221	-0-	-275	-0-	12	1	209	2	Y	-0-			-0-
09	330	N	176	-0-	-154	-0-	7	1	169	2	Y	-0-			-0-
10	279	N	168	-0-	-111	-0-	6	1	162	2	Y	-0-			-0-
11	210	N	205	-0-	-5	-0-	8	1	197	2	Y	-0-			-0-
12	193	N	193	-0-	-0-	-0-	7	1	186	2	Y	-0-			-0-
*01	228	N	228	-0-	-0-	-0-	9	1	219	2	Y	-0-			-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3999	-0-	899	899	214	1	3785	2	Y	-0-			-0-
09	3000	N	3352	-0-	352	1251	130	1	3222	2	Y	-0-			-0-
10	3100	N	3229	-0-	129	1380	124	1	3105	2	Y	-0-			-0-
11	4269	X	2889	-0-	-1380	-0-	108	1	2781	2	Y	-0-			-0-
12	3004	X	3004	-0-	-0-	-0-	111	1	2893	2	Y	-0-			-0-
*01	2774	X	2774	-0-	-0-	-0-	107	1	2667	2	Y	-0-			-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3410	X	3124	-0-	-286	-0-	167	1	2957	2	Y	-0-			-0-
09	3300	X	3015	-0-	-285	-0-	117	1	2898	2	Y	-0-			-0-
10	3193	X	3032	-0-	-161	-0-	117	1	2915	2	Y	-0-			-0-
11	3090	X	2891	-0-	-199	-0-	108	1	2783	2	Y	-0-			-0-
12	3230	X	3230	-0-	-0-	-0-	119	1	3111	2	Y	-0-			-0-
*01	3156	X	3156	-0-	-0-	-0-	122	1	3034	2	Y	-0-			-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	604	-0-	-16	-0-	32	1	572	2	Y	-0-			-0-
09	600	N	571	-0-	-29	-0-	22	1	549	2	Y	-0-			-0-
10	669	N	669	-0-	-0-	-0-	26	1	643	2	Y	-0-			-0-
11	633	N	633	-0-	-0-	-0-	24	1	609	2	Y	-0-			-0-
12	642	N	642	-0-	-0-	-0-	24	1	618	2	Y	-0-			-0-
*01	637	N	637	-0-	-0-	-0-	25	1	612	2	Y	-0-			-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	5957	-0-	2857	2857	318	1	5639	2	Y	-0-			-0-
09	3000	N	5542	-0-	2542	5399	215	1	5327	2	Y	-0-			-0-
10	3100	N	5173	-0-	2073	7472	199	1	4974	2	Y	-0-			-0-
11	11269	X	3797	-0-	-7472	-0-	142	1	3655	2	Y	-0-			-0-
12	4304	X	4304	-0-	-0-	-0-	159	1	4145	2	Y	-0-			-0-
*01	4281	X	4281	-0-	-0-	-0-	165	1	4116	2	Y	-0-			-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2666	N	1773	-0-	-893	-0-	95	1	1678	2	Y	-0-			-0-
09	2160	N	1641	-0-	-519	-0-	64	1	1577	2	Y	-0-			-0-
10	1922	N	1111	-0-	-811	-0-	43	1	1068	2	Y	-0-			-0-
11	1710	N	888	-0-	-822	-0-	33	1	855	2	Y	-0-			-0-
12	2159	N	2159	-0-	-0-	-0-	80	1	2079	2	Y	-0-			-0-
01	3100	N	3151	-0-	51	51	122	1	3029	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	29	1	523	2	Y	-0-					-0-
09	537	N	537	-0-	-0-	-0-	21	1	516	2	Y	-0-					-0-
10	573	N	573	-0-	-0-	-0-	22	1	551	2	Y	-0-					-0-
11	621	N	621	-0-	-0-	-0-	23	1	598	2	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	23	1	598	2	Y	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	21	1	513	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

08	462	N	462	-0-	-0-	-0-	25	1	437	2	Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	17	1	424	2	Y	-0-					-0-
10	447	N	447	-0-	-0-	-0-	17	1	430	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	16	1	420	2	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	17	1	435	2	Y	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	17	1	427	2	Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

08	4402	X	3276	-0-	-1126	-0-	175	1	3101	2	Y	-0-					-0-
09	4260	X	3642	-0-	-618	-0-	141	1	3501	2	Y	-0-					-0-
10	4309	X	3709	-0-	-600	-0-	143	1	3566	2	Y	-0-					-0-
11	4170	X	3713	-0-	-457	-0-	139	1	3574	2	Y	-0-					-0-
12	3937	X	3914	-0-	-23	-0-	144	1	3770	2	Y	-0-					-0-
*01	3798	X	3798	-0-	-0-	-0-	147	1	3651	2	Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

08	6898	X	3898	-0-	-3000	-0-	208	1	3690	2	Y	-0-					-0-
09	4770	X	3089	-0-	-1681	-0-	120	1	2969	2	Y	-0-					-0-
10	4929	X	4123	-0-	-806	-0-	159	1	3964	2	Y	-0-					-0-
11	4770	X	3101	-0-	-1669	-0-	116	1	2985	2	Y	-0-					-0-
12	4309	X	2922	-0-	-1387	-0-	108	1	2814	2	Y	-0-					-0-
01	4123	X	2707	-0-	-1416	-0-	105	1	2602	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

08	155	N	110	-0-	-45	-0-	6	1	104	2	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	1	1	35	2	Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

08	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					-0-
09	210	N	184	-0-	-26	-0-	7	1	177	2	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	8	1	196	2	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	7	1	181	2	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	7	1	195	2	Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	8	1	189	2	Y	-0-					-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

08	1395	N	1308	-0-	-87	-0-	70	1	1238	2	Y	-0-					-0-
09	1440	N	1059	-0-	-381	-0-	41	1	1018	2	Y	-0-					-0-
10	1178	N	915	-0-	-263	-0-	35	1	880	2	Y	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	49	1	1271	2	Y	-0-					-0-
12	1085	N	763	-0-	-322	-0-	28	1	735	2	Y	-0-					-0-
01	930	N	720	-0-	-210	-0-	28	1	692	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3316	-0-	-373	-0-	177	1	3139	2	Y	-0-					-0-
09	3720	X	3370	-0-	-350	-0-	131	1	3239	2	Y	-0-					-0-
10	3844	X	3130	-0-	-714	-0-	120	1	3010	2	Y	-0-					-0-
11	3720	X	3156	-0-	-564	-0-	118	1	3038	2	Y	-0-					-0-
12	3534	X	3009	-0-	-525	-0-	111	1	2898	2	Y	-0-					-0-
*01	3509	X	3509	-0-	-0-	-0-	136	1	3373	2	Y	-0-					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	29	-0-	-64	-0-	2	1	27	2	Y	-0-					-0-
09	90	N	19	-0-	-71	-0-	1	1	18	2	Y	-0-					-0-
10	15	N	5	-0-	-10	-0-	5	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	874	-0-	-1296	-0-	47	1	827	2	Y	-0-					-0-
09	1770	N	825	-0-	-945	-0-	32	1	793	2	Y	-0-					-0-
10	1736	N	809	-0-	-927	-0-	31	1	778	2	Y	-0-					-0-
11	972	N	972	-0-	-0-	-0-	36	1	936	2	Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	37	1	978	2	Y	-0-					-0-
*01	922	N	922	-0-	-0-	-0-	36	1	886	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2041	-0-	-129	-0-	109	1	1932	2	Y	-0-					-0-
09	2130	N	1896	-0-	-234	-0-	73	1	1823	2	Y	-0-					-0-
10	2170	N	2015	-0-	-155	-0-	78	1	1937	2	Y	-0-					-0-
11	2103	N	2103	-0-	-0-	-0-	79	1	2024	2	Y	-0-					-0-
12	2381	N	2381	-0-	-0-	-0-	88	1	2293	2	Y	-0-					-0-
*01	2288	X	2288	-0-	-0-	-0-	88	1	2200	2	Y	-0-					-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4454	X	4454	-0-	-0-	-0-	238	1	4216	2	Y	-0-					-0-
09	4009	X	4009	-0-	-0-	-0-	155	1	3854	2	Y	-0-					-0-
10	4123	X	2798	-0-	-1325	-0-	108	1	2690	2	Y	-0-					-0-
11	3990	X	3210	-0-	-780	-0-	120	1	3090	2	Y	-0-					-0-
12	4123	X	3290	-0-	-833	-0-	121	1	3169	2	Y	-0-					-0-
01	4123	X	3418	-0-	-705	-0-	132	1	3286	2	Y	-0-					-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	46	1	817	2	Y	-0-					-0-
09	855	N	855	-0-	-0-	-0-	33	1	822	2	Y	-0-					-0-
10	806	N	805	-0-	-1	-0-	31	1	774	2	Y	-0-					-0-
11	840	N	799	-0-	-41	-0-	30	1	769	2	Y	-0-					-0-
12	868	N	843	-0-	-25	-0-	31	1	812	2	Y	-0-					-0-
*01	1012	N	1012	-0-	-0-	-0-	39	1	973	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	585	-0-	-128	-0-	31	1	554	2	Y	-0-					-0-
09	720	N	690	-0-	-30	-0-	27	1	663	2	Y	-0-					-0-
10	744	N	558	-0-	-186	-0-	21	1	537	2	Y	-0-					-0-
11	745	N	745	-0-	-0-	-0-	28	1	717	2	Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	28	1	738	2	Y	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	27	1	678	2	Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	45	-0-	-203	-0-	2	1	43	2	Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	2	1	43	2	Y	-0-					-0-
10	93	N	61	-0-	-32	-0-	2	1	59	2	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	16	1	409	2	Y	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	8	1	207	2	Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	18	1	320	2	Y	-0-					-0-
09	330	N	318	-0-	-12	-0-	12	1	306	2	Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	13	1	330	2	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	13	1	322	2	Y	-0-					-0-
12	341	N	336	-0-	-5	-0-	12	1	324	2	Y	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	13	1	329	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	19	1	346	2	Y	-0-					-0-
09	360	N	354	-0-	-6	-0-	14	1	340	2	Y	-0-					-0-
10	377	N	377	-0-	-0-	-0-	15	1	362	2	Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	15	1	375	2	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	15	1	378	2	Y	-0-					-0-
01	372	N	336	-0-	-36	-0-	13	1	323	2	Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	28	1	490	2	Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	19	1	474	2	Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	19	1	470	2	Y	-0-					-0-
11	480	N	446	-0-	-34	-0-	17	1	429	2	Y	-0-					-0-
12	496	N	464	-0-	-32	-0-	17	1	447	2	Y	-0-					-0-
01	496	N	431	-0-	-65	-0-	17	1	414	2	Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
09	150	N	147	-0-	-3	-0-	6	1	141	2	Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	6	1	137	2	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	5	1	117	2	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	5	1	140	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	6	1	138	2	Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1086	-0-	-960	-0-	58	1	1028	2	Y	-0-					-0-
09	2332	N	2332	-0-	-0-	-0-	90	1	2242	2	Y	-0-					-0-
10	2712	N	2712	-0-	-0-	-0-	104	1	2608	2	Y	-0-					-0-
11	2233	N	2233	-0-	-0-	-0-	83	1	2150	2	Y	-0-					-0-
12	2046	N	1567	-0-	-479	-0-	58	1	1509	2	Y	-0-					-0-
01	2046	X	1553	-0-	-493	-0-	60	1	1493	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4694	-0-	-297	-0-	251	1	4443	2	Y	-0-					-0-
09	4830	X	4324	-0-	-506	-0-	167	1	4157	2	Y	-0-					-0-
10	4991	X	4411	-0-	-580	-0-	170	1	4241	2	Y	-0-					-0-
11	4770	X	4379	-0-	-391	-0-	164	1	4215	2	Y	-0-					-0-
12	4743	X	4121	-0-	-622	-0-	152	1	3969	2	Y	-0-					-0-
01	4681	X	4115	-0-	-566	-0-	159	1	3956	2	Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11	-0-	34	1	606	2	Y	-0-					-0-
09	778	N	778	-0-	-0-	-0-	30	1	748	2	Y	-0-					-0-
10	826	N	826	-0-	-0-	-0-	32	1	794	2	Y	-0-					-0-
11	757	N	757	-0-	-0-	-0-	28	1	729	2	Y	-0-					-0-
12	780	N	780	-0-	-0-	-0-	29	1	751	2	Y	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	30	1	749	2	Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	685	-0-	-28	-0-	37	1	648	2	Y	-0-					-0-
09	690	N	656	-0-	-34	-0-	25	1	631	2	Y	-0-					-0-
10	713	N	666	-0-	-47	-0-	26	1	640	2	Y	-0-					-0-
11	687	N	687	-0-	-0-	-0-	26	1	661	2	Y	-0-					-0-
12	682	N	631	-0-	-51	-0-	23	1	608	2	Y	-0-					-0-
01	651	N	572	-0-	-79	-0-	22	1	550	2	Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1561	N	1561	-0-	-0-	-0-	83	1	1478	2	Y	-0-					-0-
09	1530	N	1525	-0-	-5	-0-	59	1	1466	2	Y	-0-					-0-
10	1581	N	1540	-0-	-41	-0-	59	1	1481	2	Y	-0-					-0-
11	1500	N	1464	-0-	-36	-0-	55	1	1409	2	Y	-0-					-0-
12	1600	N	1600	-0-	-0-	-0-	59	1	1541	2	Y	-0-					-0-
*01	1646	N	1646	-0-	-0-	-0-	64	1	1582	2	Y	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3297	-0-	-82	-0-	176	1	3121	2	Y	-0-					-0-
09	3282	X	3282	-0-	-0-	-0-	127	1	3155	2	Y	-0-					-0-
10	3348	X	2891	-0-	-457	-0-	111	1	2780	2	Y	-0-					-0-
11	3180	X	2158	-0-	-1022	-0-	81	1	2077	2	Y	-0-					-0-
12	3379	X	934	-0-	-2445	-0-	34	1	900	2	Y	-0-					-0-
01	3379	X	1332	-0-	-2047	-0-	51	1	1281	2	Y	-0-					-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	750	-0-	-149	-0-	40	1	710	2	Y	-0-					-0-
09	390	N	314	-0-	-76	-0-	12	1	302	2	Y	-0-					-0-
10	403	N	130	-0-	-273	-0-	5	1	125	2	Y	-0-					-0-
11	720	N	72	-0-	-648	-0-	3	1	69	2	Y	-0-					-0-
12	310	N	7	-0-	-303	-0-	7	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2535	N	2535	-0-	-0-	-0-	135	1	2400	2	Y	-0-			-0-
09	2370	N	2049	-0-	-321	-0-	79	1	1970	2	Y	-0-			-0-
10	2449	N	2104	-0-	-345	-0-	81	1	2023	2	Y	-0-			-0-
11	2370	N	2163	-0-	-207	-0-	81	1	2082	2	Y	-0-			-0-
12	2568	N	2568	-0-	-0-	-0-	95	1	2473	2	Y	-0-			-0-
*01	2170	X	2170	-0-	-0-	-0-	84	1	2086	2	Y	-0-			-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	17	1	297	2	Y	-0-			-0-
09	296	N	296	-0-	-0-	-0-	11	1	285	2	Y	-0-			-0-
10	311	N	311	-0-	-0-	-0-	12	1	299	2	Y	-0-			-0-
11	502	N	502	-0-	-0-	-0-	19	1	483	2	Y	-0-			-0-
12	565	N	565	-0-	-0-	-0-	21	1	544	2	Y	-0-			-0-
*01	560	N	560	-0-	-0-	-0-	22	1	538	2	Y	-0-			-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	79	1	1408	2	Y	-0-			-0-
09	1469	N	1469	-0-	-0-	-0-	57	1	1412	2	Y	-0-			-0-
10	1497	N	1497	-0-	-0-	-0-	58	1	1439	2	Y	-0-			-0-
11	1453	N	1453	-0-	-0-	-0-	54	1	1399	2	Y	-0-			-0-
12	1515	N	1515	-0-	-0-	-0-	56	1	1459	2	Y	-0-			-0-
*01	1531	N	1531	-0-	-0-	-0-	59	1	1472	2	Y	-0-			-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	4	-0-	-120	-0-	4	2			Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		833	-0-	833	833	32	1	801	2	Y	-0-			-0-
11	0		232	-0-	232	1065	9	1	223	2	Y	-0-			-0-
12	0		142	-0-	142	1207	5	1	137	2	Y	-0-			-0-
*01	1447	N	240	-0-	-1207	-0-	9	1	231	2	Y	-0-			-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	599	-0-	-269	-0-	32	1	567	2	Y	-0-			-0-
09	570	N	504	-0-	-66	-0-	20	1	484	2	Y	-0-			-0-
10	478	N	478	-0-	-0-	-0-	18	1	460	2	Y	-0-			-0-
11	578	N	578	-0-	-0-	-0-	22	1	556	2	Y	-0-			-0-
12	527	N	481	-0-	-46	-0-	18	1	463	2	Y	-0-			-0-
*01	829	N	829	-0-	-0-	-0-	32	1	797	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3407	X	3407	-0-	-0-	-0-	182	1	3225	2	Y	-0-			-0-
09	2340	X	1510	-0-	-830	-0-	58	1	1452	2	Y	-0-			-0-
10	2418	X	314	-0-	-2104	-0-	12	1	302	2	Y	-0-			-0-
11	2340	X	445	-0-	-1895	-0-	17	1	428	2	Y	-0-			-0-
12	2418	X	1617	-0-	-801	-0-	60	1	1557	2	Y	-0-			-0-
01	2418	X	2303	-0-	-115	-0-	89	1	2214	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	26	1	464	2	Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	19	1	469	2	Y	-0-					-0-
10	510	N	510	-0-	-0-	-0-	20	1	490	2	Y	-0-					-0-
11	450	N	434	-0-	-16	-0-	16	1	418	2	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	20	1	527	2	Y	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	18	1	454	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	4	1	108	2	Y	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	41	1	1012	2	Y	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	40	1	1021	2	Y	-0-					-0-
12	965	N	965	-0-	-0-	-0-	36	1	929	2	Y	-0-					-0-
*01	1086	N	1086	-0-	-0-	-0-	42	1	1044	2	Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3523	-0-	-941	-0-	188	1	3335	2	Y	-0-					-0-
09	4020	X	2766	-0-	-1254	-0-	107	1	2659	2	Y	-0-					-0-
10	3999	X	2246	-0-	-1753	-0-	86	1	2160	2	Y	-0-					-0-
11	3870	X	2232	-0-	-1638	-0-	83	1	2149	2	Y	-0-					-0-
12	3999	X	1879	-0-	-2120	-0-	69	1	1810	2	Y	-0-					-0-
01	3534	X	1842	-0-	-1692	-0-	71	1	1771	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	275	-0-	-128	-0-	15	1	260	2	Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	11	1	272	2	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	11	1	283	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	11	1	275	2	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	11	1	297	2	Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	11	1	281	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	920	-0-	-351	-0-	49	1	871	2	Y	-0-					-0-
09	1541	N	1541	-0-	-0-	-0-	60	1	1481	2	Y	-0-					-0-
10	1302	N	442	-0-	-860	-0-	17	1	425	2	Y	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	42	1	1091	2	Y	-0-					-0-
12	1519	N	1496	-0-	-23	-0-	55	1	1441	2	Y	-0-					-0-
01	434	N	367	-0-	-67	-0-	14	1	353	2	Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2706	-0-	-239	-0-	144	1	2562	2	Y	-0-					-0-
09	2820	N	2018	-0-	-802	-0-	78	1	1940	2	Y	-0-					-0-
10	2666	N	1222	-0-	-1444	-0-	47	1	1175	2	Y	-0-					-0-
11	2610	N	2424	-0-	-186	-0-	91	1	2333	2	Y	-0-					-0-
12	2077	N	1616	-0-	-461	-0-	60	1	1556	2	Y	-0-					-0-
*01	2245	X	2245	-0-	-0-	-0-	87	1	2158	2	Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1788	N	1788	-0-	-0-	-0-	95	1	1693	2	Y	-0-					-0-
09	2130	N	2080	-0-	-50	-0-	81	1	1999	2	Y	-0-					-0-
10	2074	N	2074	-0-	-0-	-0-	80	1	1994	2	Y	-0-					-0-
11	1854	N	1854	-0-	-0-	-0-	69	1	1785	2	Y	-0-					-0-
12	2139	N	1250	-0-	-889	-0-	46	1	1204	2	Y	-0-					-0-
01	2077	X	914	-0-	-1163	-0-	35	1	879	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	25	1	449	2	Y	-0-					-0-
09	450	N	450	-0-	-0-	-0-	17	1	433	2	Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	18	1	461	2	Y	-0-					-0-
11	450	N	434	-0-	-16	-0-	16	1	418	2	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	23	1	593	2	Y	-0-					-0-
01	465	N	446	-0-	-19	-0-	17	1	429	2	Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3484	-0-	-794	-0-	186	1	3298	2	Y	-0-					-0-
09	4140	X	3181	-0-	-959	-0-	123	1	3058	2	Y	-0-					-0-
10	4278	X	3177	-0-	-1101	-0-	122	1	3055	2	Y	-0-					-0-
11	4050	X	2979	-0-	-1071	-0-	111	1	2868	2	Y	-0-					-0-
12	3782	X	3091	-0-	-691	-0-	114	1	2977	2	Y	-0-					-0-
01	3472	X	3241	-0-	-231	-0-	125	1	3116	2	Y	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2472	N	2472	-0-	-0-	-0-	132	1	2340	2	Y	-0-					-0-
09	2910	N	2042	-0-	-868	-0-	79	1	1963	2	Y	-0-					-0-
10	2728	N	1632	-0-	-1096	-0-	63	1	1569	2	Y	-0-					-0-
11	2400	N	1870	-0-	-530	-0-	70	1	1800	2	Y	-0-					-0-
12	2108	N	1327	-0-	-781	-0-	49	1	1278	2	Y	-0-					-0-
01	1643	X	1566	-0-	-77	-0-	61	1	1505	2	Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1027	-0-	-27	-0-	55	1	972	2	Y	-0-					-0-
09	991	N	991	-0-	-0-	-0-	38	1	953	2	Y	-0-					-0-
10	1010	N	1010	-0-	-0-	-0-	39	1	971	2	Y	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	39	1	1000	2	Y	-0-					-0-
12	1023	N	901	-0-	-122	-0-	33	1	868	2	Y	-0-					-0-
01	1023	N	914	-0-	-109	-0-	35	1	879	2	Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0-	-0-	75	1	1329	2	Y	-0-					-0-
09	1350	N	1323	-0-	-27	-0-	51	1	1272	2	Y	-0-					-0-
10	1395	N	1363	-0-	-32	-0-	52	1	1311	2	Y	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	51	1	1327	2	Y	-0-					-0-
12	1364	N	1351	-0-	-13	-0-	50	1	1301	2	Y	-0-					-0-
01	1364	N	1345	-0-	-19	-0-	52	1	1293	2	Y	-0-					-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1868	N	1868	-0-	-0-	-0-	100	1	1768	2	Y	-0-					-0-
09	1860	N	1800	-0-	-60	-0-	70	1	1730	2	Y	-0-					-0-
10	1891	N	1740	-0-	-151	-0-	67	1	1673	2	Y	-0-					-0-
11	1800	N	1642	-0-	-158	-0-	61	1	1581	2	Y	-0-					-0-
12	1898	N	1898	-0-	-0-	-0-	70	1	1828	2	Y	-0-					-0-
01	1736	X	1691	-0-	-45	-0-	65	1	1626	2	Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	56	1	1001	2	Y	-0-					-0-
09	1046	N	1046	-0-	-0-	-0-	41	1	1005	2	Y	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	39	1	969	2	Y	-0-					-0-
11	882	N	882	-0-	-0-	-0-	33	1	849	2	Y	-0-					-0-
12	913	N	913	-0-	-0-	-0-	34	1	879	2	Y	-0-					-0-
01	434	N	402	-0-	-32	-0-	16	1	386	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

08	310	N	-0-	-0-	-310	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0		91	-0-	91	91	4	1	87	2	Y	-0-			-0-
11	0		156	-0-	156	247	6	1	150	2	Y	-0-			-0-
12	0		73	-0-	73	320	3	1	70	2	Y	-0-			-0-
*01	440	N	120	-0-	-320	-0-	5	1	115	2	Y	-0-			-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

08	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-			-0-
09	215	N	215	-0-	-0-	-0-	8	1	207	2	Y	-0-			-0-
10	243	N	243	-0-	-0-	-0-	9	1	234	2	Y	-0-			-0-
11	210	N	210	-0-	-0-	-0-	8	1	202	2	Y	-0-			-0-
12	217	N	207	-0-	-10	-0-	8	1	199	2	Y	-0-			-0-
01	217	N	205	-0-	-12	-0-	8	1	197	2	Y	-0-			-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

08	806	N	796	-0-	-10	-0-	43	1	753	2	Y	-0-			-0-
09	780	N	755	-0-	-25	-0-	29	1	726	2	Y	-0-			-0-
10	806	N	783	-0-	-23	-0-	30	1	753	2	Y	-0-			-0-
11	780	N	680	-0-	-100	-0-	25	1	655	2	Y	-0-			-0-
12	775	N	724	-0-	-51	-0-	27	1	697	2	Y	-0-			-0-
01	775	N	718	-0-	-57	-0-	28	1	690	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

08	1382	N	1382	-0-	-0-	-0-	74	1	1308	2	Y	-0-			-0-
09	1350	N	1334	-0-	-16	-0-	52	1	1282	2	Y	-0-			-0-
10	1395	N	1181	-0-	-214	-0-	45	1	1136	2	Y	-0-			-0-
11	1368	N	1368	-0-	-0-	-0-	51	1	1317	2	Y	-0-			-0-
12	1401	N	1401	-0-	-0-	-0-	52	1	1349	2	Y	-0-			-0-
*01	1380	N	1380	-0-	-0-	-0-	53	1	1327	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

08	1986	N	1986	-0-	-0-	-0-	106	1	1880	2	Y	-0-			-0-
09	2255	N	2255	-0-	-0-	-0-	87	1	2168	2	Y	-0-			-0-
10	2198	N	2198	-0-	-0-	-0-	85	1	2113	2	Y	-0-			-0-
11	1920	N	1686	-0-	-234	-0-	63	1	1623	2	Y	-0-			-0-
12	2046	N	2013	-0-	-33	-0-	74	1	1939	2	Y	-0-			-0-
01	2046	X	1878	-0-	-168	-0-	73	1	1805	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1610	-0-	-281	-0-	86	1	1524	2	Y	-0-					-0-
09	1714	N	1714	-0-	-0-	-0-	66	1	1648	2	Y	-0-					-0-
10	1779	N	1779	-0-	-0-	-0-	68	1	1711	2	Y	-0-					-0-
11	1702	N	1702	-0-	-0-	-0-	64	1	1638	2	Y	-0-					-0-
12	1796	N	1796	-0-	-0-	-0-	66	1	1730	2	Y	-0-					-0-
*01	1858	X	1858	-0-	-0-	-0-	72	1	1786	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1066	-0-	-19	-0-	57	1	1009	2	Y	-0-					-0-
09	1050	N	1035	-0-	-15	-0-	40	1	995	2	Y	-0-					-0-
10	1085	N	1072	-0-	-13	-0-	41	1	1031	2	Y	-0-					-0-
11	1020	N	967	-0-	-53	-0-	36	1	931	2	Y	-0-					-0-
12	1085	N	994	-0-	-91	-0-	37	1	957	2	Y	-0-					-0-
01	1085	N	1082	-0-	-3	-0-	42	1	1040	2	Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2430	-0-	-112	-0-	130	1	2300	2	Y	-0-					-0-
09	2610	N	2569	-0-	-41	-0-	99	1	2470	2	Y	-0-					-0-
10	2520	N	2520	-0-	-0-	-0-	97	1	2423	2	Y	-0-					-0-
11	2340	N	2284	-0-	-56	-0-	85	1	2199	2	Y	-0-					-0-
12	2666	N	2653	-0-	-13	-0-	98	1	2555	2	Y	-0-					-0-
*01	2588	X	2588	-0-	-0-	-0-	100	1	2488	2	Y	-0-					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3878	-0-	-152	-0-	207	1	3671	2	Y	-0-					-0-
09	3900	X	3466	-0-	-434	-0-	134	1	3332	2	Y	-0-					-0-
10	4030	X	3667	-0-	-363	-0-	141	1	3526	2	Y	-0-					-0-
11	3900	X	3187	-0-	-713	-0-	119	1	3068	2	Y	-0-					-0-
12	3999	X	3448	-0-	-551	-0-	127	1	3321	2	Y	-0-					-0-
01	3875	X	3509	-0-	-366	-0-	136	1	3373	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	8	1	207	2	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	8	1	200	2	Y	-0-					-0-
11	210	N	198	-0-	-12	-0-	7	1	191	2	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	8	1	210	2	Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	9	1	212	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1659	-0-	-511	-0-	89	1	1570	2	Y	-0-					-0-
09	1920	N	1769	-0-	-151	-0-	69	1	1700	2	Y	-0-					-0-
10	1829	N	1553	-0-	-276	-0-	60	1	1493	2	Y	-0-					-0-
11	1620	N	1424	-0-	-196	-0-	53	1	1371	2	Y	-0-					-0-
12	1829	N	1373	-0-	-456	-0-	51	1	1322	2	Y	-0-					-0-
01	1550	X	1471	-0-	-79	-0-	57	1	1414	2	Y	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	81	-0-	-570	-0-	4	1	77	2	Y	-0-					-0-
09	600	N	83	-0-	-517	-0-	3	1	80	2	Y	-0-					-0-
10	434	N	52	-0-	-382	-0-	2	1	50	2	Y	-0-					-0-
11	90	N	77	-0-	-13	-0-	3	1	74	2	Y	-0-					-0-
12	93	N	55	-0-	-38	-0-	2	1	53	2	Y	-0-					-0-
*01	753	N	753	-0-	-0-	-0-	29	1	724	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

08	1395	N	783	-0-	-612	-0-	42	1	741	2	Y	-0-					-0-
09	3000	N	3793	-0-	793	793	147	1	3646	2	Y	-0-					-0-
10	3100	N	3051	-0-	-49	744	117	1	2934	2	Y	-0-					-0-
11	1649	N	905	-0-	-744	-0-	34	1	871	2	Y	-0-					-0-
12	1395	X	816	-0-	-579	-0-	30	1	786	2	Y	-0-					-0-
01	1395	X	776	-0-	-619	-0-	30	1	746	2	Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

08	1116	N	665	-0-	-451	-0-	36	1	629	2	Y	-0-					-0-
09	1080	N	450	-0-	-630	-0-	17	1	433	2	Y	-0-					-0-
10	1085	N	357	-0-	-728	-0-	14	1	343	2	Y	-0-					-0-
11	630	N	225	-0-	-405	-0-	8	1	217	2	Y	-0-					-0-
12	465	N	241	-0-	-224	-0-	9	1	232	2	Y	-0-					-0-
01	372	N	230	-0-	-142	-0-	9	1	221	2	Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

08	1519	N	424	-0-	-1095	-0-	23	1	401	2	Y	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	67	1	1655	2	Y	-0-					-0-
10	372	N	148	-0-	-224	-0-	6	1	142	2	Y	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	44	1	1131	2	Y	-0-					-0-
12	1581	N	1357	-0-	-224	-0-	50	1	1307	2	Y	-0-					-0-
*01	1054	N	1054	-0-	-0-	-0-	41	1	1013	2	Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

08	1166	N	1166	-0-	-0-	-0-	62	1	1104	2	Y	-0-					-0-
09	1200	N	1017	-0-	-183	-0-	39	1	978	2	Y	-0-					-0-
10	899	N	779	-0-	-120	-0-	30	1	749	2	Y	-0-					-0-
11	1140	N	825	-0-	-315	-0-	31	1	794	2	Y	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	42	1	1097	2	Y	-0-					-0-
*01	932	N	932	-0-	-0-	-0-	36	1	896	2	Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

08	1251	N	1251	-0-	-0-	-0-	67	1	1184	2	Y	-0-					-0-
09	1170	N	1071	-0-	-99	-0-	41	1	1030	2	Y	-0-					-0-
10	1302	N	971	-0-	-331	-0-	37	1	934	2	Y	-0-					-0-
11	1200	N	798	-0-	-402	-0-	30	1	768	2	Y	-0-					-0-
12	1116	N	853	-0-	-263	-0-	31	1	822	2	Y	-0-					-0-
01	961	N	950	-0-	-11	-0-	37	1	913	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

08	2102	N	2102	-0-	-0-	-0-	112	1	1990	2	Y	-0-					-0-
09	2070	N	2054	-0-	-16	-0-	80	1	1974	2	Y	-0-					-0-
10	2139	N	1936	-0-	-203	-0-	74	1	1862	2	Y	-0-					-0-
11	2040	N	2028	-0-	-12	-0-	76	1	1952	2	Y	-0-					-0-
12	2108	N	2092	-0-	-16	-0-	77	1	2015	2	Y	-0-					-0-
*01	2071	X	2071	-0-	-0-	-0-	80	1	1991	2	Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

08	1171	N	1171	-0-	-0-	-0-	63	1	1108	2	Y	-0-					-0-
09	1140	N	1127	-0-	-13	-0-	44	1	1083	2	Y	-0-					-0-
10	1178	N	1132	-0-	-46	-0-	44	1	1088	2	Y	-0-					-0-
11	1140	N	1109	-0-	-31	-0-	41	1	1068	2	Y	-0-					-0-
12	1178	N	1147	-0-	-31	-0-	42	1	1105	2	Y	-0-					-0-
01	1147	N	1136	-0-	-11	-0-	44	1	1092	2	Y	-0-					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

08	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
09	90	N	23	-0-	-67	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

08	806	N	778	-0-	-28	-0-	42	1	736	2	Y	-0-					-0-
09	762	N	762	-0-	-0-	-0-	30	1	732	2	Y	-0-					-0-
10	778	N	778	-0-	-0-	-0-	30	1	748	2	Y	-0-					-0-
11	750	N	734	-0-	-16	-0-	27	1	707	2	Y	-0-					-0-
12	775	N	692	-0-	-83	-0-	26	1	666	2	Y	-0-					-0-
01	775	N	711	-0-	-64	-0-	27	1	684	2	Y	-0-					-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

08	2940	N	2940	-0-	-0-	-0-	157	1	2783	2	Y	-0-					-0-
09	2000	N	2000	-0-	-0-	-0-	77	1	1923	2	Y	-0-					-0-
10	2097	N	2097	-0-	-0-	-0-	81	1	2016	2	Y	-0-					-0-
11	2424	N	2424	-0-	-0-	-0-	91	1	2333	2	Y	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	67	1	1740	2	Y	-0-					-0-
*01	1708	X	1708	-0-	-0-	-0-	66	1	1642	2	Y	-0-					-0-

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

08	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
09	390	N	360	-0-	-30	-0-	14	1	346	2	Y	-0-					-0-
10	372	N	368	-0-	-4	-0-	14	1	354	2	Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	14	1	361	2	Y	-0-					-0-
12	372	N	366	-0-	-6	-0-	14	1	352	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	14	1	358	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	3	1	73	2	Y	-0-					-0-
10	124	N	26	-0-	-98	-0-	1	1	25	2	Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	16	1	405	2	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	7	1	181	2	Y	-0-					-0-
*01	890	N	890	-0-	-0-	-0-	34	1	856	2	Y	-0-					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3188	X	3188	-0-	-0-	-0-	170	1	3018	2	Y	-0-					-0-
09	3270	X	3033	-0-	-237	-0-	117	1	2916	2	Y	-0-					-0-
10	3379	X	2751	-0-	-628	-0-	106	1	2645	2	Y	-0-					-0-
11	3270	X	2689	-0-	-581	-0-	100	1	2589	2	Y	-0-					-0-
12	3348	X	3206	-0-	-142	-0-	118	1	3088	2	Y	-0-					-0-
*01	3584	X	3584	-0-	-0-	-0-	139	1	3445	2	Y	-0-					-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	141	-0-	-386	-0-	8	1	133	2	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
11	150	N	95	-0-	-55	-0-	4	1	91	2	Y	-0-					-0-
12	124	N	37	-0-	-87	-0-	1	1	36	2	Y	-0-					-0-
*01	2630	N	2630	-0-	-0-	-0-	102	1	2528	2	Y	-0-					-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0-	-0-	63	1	1119	2	Y	-0-					-0-
09	930	N	886	-0-	-44	-0-	34	1	852	2	Y	-0-					-0-
10	930	N	724	-0-	-206	-0-	28	1	696	2	Y	-0-					-0-
11	930	N	546	-0-	-384	-0-	20	1	526	2	Y	-0-					-0-
12	930	N	659	-0-	-271	-0-	24	1	635	2	Y	-0-					-0-
01	713	N	635	-0-	-78	-0-	25	1	610	2	Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	16	1	284	2	Y	-0-					-0-
09	300	N	288	-0-	-12	-0-	11	1	277	2	Y	-0-					-0-
10	310	N	289	-0-	-21	-0-	11	1	278	2	Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	11	1	279	2	Y	-0-					-0-
12	310	N	296	-0-	-14	-0-	11	1	285	2	Y	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	12	1	289	2	Y	-0-					-0-

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3653	-0-	-222	-0-	195	1	3458	2	Y	-0-					-0-
09	3720	X	3700	-0-	-20	-0-	143	1	3557	2	Y	-0-					-0-
10	3844	X	3125	-0-	-719	-0-	120	1	3005	2	Y	-0-					-0-
11	3720	X	3396	-0-	-324	-0-	127	1	3269	2	Y	-0-					-0-
12	3903	X	3903	-0-	-0-	-0-	144	1	3759	2	Y	-0-					-0-
01	3813	X	3677	-0-	-136	-0-	142	1	3535	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	418	-0-	-78	-0-	22	1	396	2	Y	-0-					-0-
09	540	N	381	-0-	-159	-0-	15	1	366	2	Y	-0-					-0-
10	465	N	404	-0-	-61	-0-	16	1	388	2	Y	-0-					-0-
11	390	N	374	-0-	-16	-0-	14	1	360	2	Y	-0-					-0-
12	403	N	356	-0-	-47	-0-	13	1	343	2	Y	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	16	1	389	2	Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

08	3131	X	2211	-0-	-920	-0-	118	1	2093	2	Y	-0-					-0-
09	3030	X	2034	-0-	-996	-0-	79	1	1955	2	Y	-0-					-0-
10	3131	X	2004	-0-	-1127	-0-	77	1	1927	2	Y	-0-					-0-
11	3030	X	1840	-0-	-1190	-0-	69	1	1771	2	Y	-0-					-0-
12	2201	X	1591	-0-	-610	-0-	59	1	1532	2	Y	-0-					-0-
01	2201	X	1624	-0-	-577	-0-	63	1	1561	2	Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

08	7998	X	4141	-0-	-3857	-0-	221	1	3920	2	Y	-0-					-0-
09	7740	X	3615	-0-	-4125	-0-	140	1	3475	2	Y	-0-					-0-
10	7998	X	3652	-0-	-4346	-0-	141	1	3511	2	Y	-0-					-0-
11	5370	X	3366	-0-	-2004	-0-	126	1	3240	2	Y	-0-					-0-
12	4805	X	3282	-0-	-1523	-0-	121	1	3161	2	Y	-0-					-0-
01	4154	X	3582	-0-	-572	-0-	138	1	3444	2	Y	-0-					-0-

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

08	1085	N	1061	-0-	-24	-0-	57	1	1004	2	Y	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	47	1	1172	2	Y	-0-					-0-
10	836	N	836	-0-	-0-	-0-	32	1	804	2	Y	-0-					-0-
11	1020	N	890	-0-	-130	-0-	33	1	857	2	Y	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	46	1	1187	2	Y	-0-					-0-
*01	1239	N	1239	-0-	-0-	-0-	48	1	1191	2	Y	-0-					-0-

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

08	14B2 EXT		5262	-0-	5262	11206	281	1	4981	2	Y	-0-					-0-
09	14B2 EXT		5787	-0-	5787	16993	224	1	5563	2	Y	-0-					-0-
10	0		4109	-0-	4109	21102	158	1	3951	2	Y	-0-					-0-
11	0		3953	-0-	3953	25055	148	1	3805	2	Y	-0-					-0-
12	0		3552	-0-	3552	28607	131	1	3421	2	Y	-0-					-0-
*01	30781	X	2174	-0-	-28607	-0-	84	1	2090	2	Y	-0-					-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

08	682	N	481	-0-	-201	-0-	26	1	455	2	Y	-0-					-0-
09	660	N	437	-0-	-223	-0-	17	1	420	2	Y	-0-					-0-
10	620	N	501	-0-	-119	-0-	19	1	482	2	Y	-0-					-0-
11	555	N	555	-0-	-0-	-0-	21	1	534	2	Y	-0-					-0-
12	562	N	562	-0-	-0-	-0-	21	1	541	2	Y	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	36	1	900	2	Y	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

08	1550	N	1494	-0-	-56	-0-	80	1	1414	2	N	-0-					-0-
09	1500	N	1398	-0-	-102	-0-	54	1	1344	2	N	-0-					-0-
10	1519	N	1408	-0-	-111	-0-	54	1	1354	2	N	-0-					-0-
11	1440	N	1305	-0-	-135	-0-	49	1	1256	2	N	-0-					-0-
12	1457	N	1456	-0-	-1	-0-	54	1	1402	2	N	-0-					-0-
01	1395	N	1334	-0-	-61	-0-	52	1	1282	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

08	1457	N	1396	-0-	-61	-0-	75	1	1321	2	Y	-0-					-0-
09	1410	N	1203	-0-	-207	-0-	47	1	1156	2	Y	-0-					-0-
10	1457	N	101	-0-	-1356	-0-	4	1	97	2	Y	-0-					-0-
11	2053	N	2053	-0-	-0-	-0-	77	1	1976	2	Y	-0-					-0-
12	1646	N	1646	-0-	-0-	-0-	61	1	1585	2	Y	-0-					-0-
*01	1350	N	1350	-0-	-0-	-0-	52	1	1298	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

08	1922	N	1913	-0-	-9	-0-	102	1	1811	2	Y	-0-					-0-
09	1800	N	1781	-0-	-19	-0-	69	1	1712	2	Y	-0-					-0-
10	1912	N	1912	-0-	-0-	-0-	74	1	1838	2	Y	-0-					-0-
11	1860	N	1705	-0-	-155	-0-	64	1	1641	2	Y	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	70	1	1819	2	Y	-0-					-0-
*01	1944	X	1944	-0-	-0-	-0-	75	1	1869	2	Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

08	3720	X	1574	-0-	-2146	-0-	84	1	1490	2	Y	-0-					-0-
09	3600	X	2038	-0-	-1562	-0-	79	1	1959	2	Y	-0-					-0-
10	3720	X	1718	-0-	-2002	-0-	66	1	1652	2	Y	-0-					-0-
11	3600	X	1746	-0-	-1854	-0-	65	1	1681	2	Y	-0-					-0-
12	3720	X	1676	-0-	-2044	-0-	62	1	1614	2	Y	-0-					-0-
01	2108	X	1597	-0-	-511	-0-	62	1	1535	2	Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

08	2232	N	2074	-0-	-158	-0-	111	1	1963	2	Y	-0-					-0-
09	2160	N	1588	-0-	-572	-0-	61	1	1527	2	Y	-0-					-0-
10	2139	N	1944	-0-	-195	-0-	75	1	1869	2	Y	-0-					-0-
11	2043	N	2043	-0-	-0-	-0-	76	1	1967	2	Y	-0-					-0-
12	2026	N	2026	-0-	-0-	-0-	75	1	1951	2	Y	-0-					-0-
*01	1968	X	1968	-0-	-0-	-0-	76	1	1892	2	Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

08	744	N	629	-0-	-115	-0-	34	1	595	2	Y	-0-					-0-
09	660	N	609	-0-	-51	-0-	24	1	585	2	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	25	1	629	2	Y	-0-					-0-
11	634	N	634	-0-	-0-	-0-	24	1	610	2	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	26	1	667	2	Y	-0-					-0-
*01	796	N	796	-0-	-0-	-0-	31	1	765	2	Y	-0-					-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

08	1878	N	1878	-0-	-0-	-0-	100	1	1778	2	Y	-0-					-0-
09	1915	N	1915	-0-	-0-	-0-	74	1	1841	2	Y	-0-					-0-
10	1927	N	1927	-0-	-0-	-0-	74	1	1853	2	Y	-0-					-0-
11	1830	N	1633	-0-	-197	-0-	61	1	1572	2	Y	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	74	1	1939	2	Y	-0-					-0-
*01	2169	X	2169	-0-	-0-	-0-	84	1	2085	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

08	4433	X	4355	-0-	-78	-0-	233	1	4122	2	Y	-0-					-0-
09	5400	X	4272	-0-	-1128	-0-	165	1	4107	2	Y	-0-					-0-
10	5580	X	3501	-0-	-2079	-0-	135	1	3366	2	Y	-0-					-0-
11	5400	X	4192	-0-	-1208	-0-	157	1	4035	2	Y	-0-					-0-
12	5332	X	5021	-0-	-311	-0-	185	1	4836	2	Y	-0-					-0-
*01	4964	X	4964	-0-	-0-	-0-	192	1	4772	2	Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

08	1395	N	1146	-0-	-249	-0-	61	1	1085	2	Y	-0-					-0-
09	1320	N	1095	-0-	-225	-0-	42	1	1053	2	Y	-0-					-0-
10	1178	N	1113	-0-	-65	-0-	43	1	1070	2	Y	-0-					-0-
11	1110	N	1002	-0-	-108	-0-	37	1	965	2	Y	-0-					-0-
12	1147	N	1094	-0-	-53	-0-	40	1	1054	2	Y	-0-					-0-
*01	1153	N	1153	-0-	-0-	-0-	45	1	1108	2	Y	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

08	3747	X	3747	-0-	-0-	-0-	30	1	3717	2	N	-0-					20
09	2940	X	2910	-0-	-30	-0-	30	1	2880	2	N	-0-					20
10	2691	X	2691	-0-	-0-	-0-	50	1	2641	2	N	-0-					20
11	0		3079	-0-	3079	3079	60	1	3019	2	N	-0-					20
*12	4086	X	1007	-0-	-3079	-0-	62	1	945	2	N	-0-					20
01	0		485	-0-	485	485	31	1	454	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

08	14B DENY	NO RPT		-0-	-0-	143					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	143					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	143					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	143					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	143					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	143					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					95
09	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					95
10	0		1954	-0-	1954	1954	1954	2			N	-0-					95
11	3000	N	2227	-0-	-773	1181	2210	2	17	9	N	15					110
12	0		1744	-0-	1744	2925	1729	2	15	9	N	14					124
01	0		1858	-0-	1858	4783	1852	2	6	9	N	5					129

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	0		244	-0-	244	244	241	2	3	9	N	3					3
01	0		289	-0-	289	533	289	2			N	-0-					3

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	92	-0-	-32	-0-	92	2			N	-0-					105
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					105
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					105
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					105
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					105
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					105

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1622	-0-	-238	-0-	61	1	1560	2	Y	1					17
							1	9									
09	1110	N	792	-0-	-318	-0-	34	1	754	2	Y	4					21
							4	9									
10	1519	N	34	-0-	-1485	-0-	1	1	33	2	Y	-0-					21
11	1560	N	136	-0-	-1424	-0-	3	1	133	2	Y	-0-					21
12	806	N	541	-0-	-265	-0-	15	1	526	2	Y	-0-					21
01	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					21

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
10	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	4035	-0-	-2382	-0-	50	1	3975	2	Y	9					71
							10	9									
09	6667	X	6667	-0-	-0-	-0-	9	1	6627	2	Y	28					99
							31	9									
10	6138	X	5462	-0-	-676	-0-	5439	2	23	9	Y	21					120
11	6077	X	6077	-0-	-0-	-0-	6048	2	29	9	Y	26					146
12	6417	X	5746	-0-	-671	-0-	5710	2	36	9	Y	33	95	1			84
01	6417	X	4730	-0-	-1687	-0-	4695	2	35	9	Y	32					116

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4311	-0-	-618	-0-	54	1	4246	2	Y	10					69
							11	9									
09	5972	X	5972	-0-	-0-	-0-	8	1	5936	2	Y	25					94
							28	9									
10	5460	X	5460	-0-	-0-	-0-	5437	2	23	9	Y	21					115
11	5150	X	5150	-0-	-0-	-0-	5127	2	23	9	Y	21					136
12	4929	X	4449	-0-	-480	-0-	4421	2	28	9	Y	25	89	1			72
01	5693	X	5693	-0-	-0-	-0-	5649	2	44	9	Y	40					112

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					-0-
09	0		864	-0-	864	864	864	2			Y	-0-					-0-
10	0		2023	-0-	2023	2887	2023	2			Y	-0-					-0-
11	0		3191	-0-	3191	6078	3191	2			Y	-0-					-0-
12	0		2434	-0-	2434	8512	2434	2			Y	-0-					-0-
01	0		1299	-0-	1299	9811	1299	2			Y	-0-					-0-

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	441	-0-	-706	-0-	6	1	434	2	Y	1					12
							1	9									
09	728	N	728	-0-	-0-	-0-	1	1	724	2	Y	3					15
							3	9									
10	1178	N	697	-0-	-481	-0-	694	2	3	9	Y	3					18
11	420	N	301	-0-	-119	-0-	300	2	1	9	Y	1					19
12	744	N	209	-0-	-535	-0-	208	2	1	9	Y	1	12	1			8
01	682	N	209	-0-	-473	-0-	208	2	1	9	Y	1					9

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	773	-0-	-1335	-0-	27	1	746	2	Y	-0-					6
09	1290	X	611	-0-	-679	-0-	22	1	589	2	Y	-0-					6
10	2806	X	2806	-0-	-0-	-0-	92	1	2711	2	Y	3					9
							3	9									
11	3724	X	3724	-0-	-0-	-0-	127	1	3596	2	Y	1					10
							1	9									
12	2907	X	2907	-0-	-0-	-0-	87	1	2820	2	Y	-0-					10
01	2821	X	2245	-0-	-576	-0-	50	1	2193	2	Y	2					12
							2	9									

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					67
09	1950	N	1693	-0-	-257	-0-	1693	2			N	-0-					67
10	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					67
11	1980	N	1912	-0-	-68	-0-	1912	2			N	-0-					67
12	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					67
01	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	569	-0-	-361	-0-	17	1	552	2	Y	-0-					49
09	1020	N	581	-0-	-439	-0-	32	1	549	2	Y	-0-					49
10	589	N	425	-0-	-164	-0-	21	1	404	2	Y	-0-					49
11	540	N	523	-0-	-17	-0-	18	1	505	2	Y	-0-					49
12	589	N	379	-0-	-210	-0-	15	1	364	2	Y	-0-					49
01	434	N	303	-0-	-131	-0-	21	1	282	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	29	-0-	-2761	-0-	29	2			N	-0-					-0-
09	2700	X	2572	-0-	-128	-0-	2572	2			N	-0-					-0-
10	4700	X	4700	-0-	-0-	-0-	4700	2			N	-0-					-0-
11	2700	X	1544	-0-	-1156	-0-	1544	2			N	-0-					-0-
12	0		1909	-0-	1909	1909	1909	2			N	-0-					-0-
01	0		3272	-0-	3272	5181	3272	2			N	-0-					-0-

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2134	-0-	-811	-0-	72	1	2062	2	N	-0-					74
09	2850	X	2044	-0-	-806	-0-	74	1	1970	2	N	-0-					74
10	2945	X	2146	-0-	-799	-0-	77	1	2069	2	N	-0-					74
11	2850	X	2521	-0-	-329	-0-	85	1	2428	2	N	7					81
							8	9									
12	2945	X	1804	-0-	-1141	-0-	54	1	1748	2	N	2					83
							2	9									
01	2139	X	2093	-0-	-46	-0-	67	1	2018	2	N	7					90
							8	9									

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
11	15	N	8	-0-	-7	-0-	8	2			Y	-0-					-0-
12	0		45	-0-	45	45	45	2			Y	-0-					-0-
01	0		113	-0-	113	158	113	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
11	120	N	52	-0-	-68	-0-	52	2			Y	-0-					-0-
12	0		138	-0-	138	138	138	2			Y	-0-					-0-
01	0		101	-0-	101	239	101	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1939	-0-	-417	-0-	1939	2			N	-0-					-0-
09	2280	X	1323	-0-	-957	-0-	1323	2			N	-0-					-0-
10	2077	X	684	-0-	-1393	-0-	684	2			N	-0-					-0-
11	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
12	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					-0-
01	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	860	-0-	-132	-0-	30	1	830	2	Y	-0-					5
09	960	X	855	-0-	-105	-0-	31	1	824	2	Y	-0-					5
10	1135	X	1135	-0-	-0-	-0-	37	1	1098	2	Y	-0-					5
11	1232	X	1232	-0-	-0-	-0-	42	1	1190	2	Y	-0-					5
12	1013	X	1013	-0-	-0-	-0-	30	1	983	2	Y	-0-					5
01	1147	X	1092	-0-	-55	-0-	24	1	1068	2	Y	-0-					5

YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/13/2022 - WELL PLUGGED 12/13/22

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	17	1	433	2	Y	-0-					5
09	240	N	193	-0-	-47	-0-	8	1	184	2	Y	1					6
							1	9									
10	248	N	227	-0-	-21	-0-	6	1	221	2	Y	-0-					6
11	240	N	220	-0-	-20	-0-	4	1	216	2	Y	-0-					6
12	186	N	82	-0-	-104	-0-	2	1	80	2	Y	-0-					6
01	217	N	140	-0-	-77	-0-	140	2			Y	-0-					6

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1953	-0-	-0-	-0-	69	1	1884	2	Y	-0-					9
09	2280	N	2280	-0-	-0-	-0-	83	1	2196	2	Y	1					10
							1	9									
10	1984	N	1537	-0-	-447	-0-	51	1	1486	2	Y	-0-					10
11	1972	N	1972	-0-	-0-	-0-	67	1	1904	2	Y	1					11
							1	9									
12	2356	N	1824	-0-	-532	-0-	55	1	1769	2	Y	-0-					11
01	1550	N	1462	-0-	-88	-0-	32	1	1430	2	Y	-0-					11

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 4 RRCID -> 180068 COMPL. DATE 10/20/2000 TOTAL DEPTH 12421 PERF.12150 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/28/2022 - WELL PLUGGED 11/28/22

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3154	X	3154	-0-	-0-	-0-	118 1	1 9	3035	2	Y	1					44
09	2470	X	2470	-0-	-0-	-0-	106 14	1 9	2350	2	Y	13					57
10	1891	X	1527	-0-	-364	-0-	40 3	1 9	1484	2	Y	3					60
11	1830	X	1648	-0-	-182	-0-	32 1	1 9	1615	2	Y	1					61
12	2047	X	2047	-0-	-0-	-0-	58	1	1989	2	Y	-0-					61
01	1891	X	1662	-0-	-229	-0-	5 1	1 9	1656	2	Y	1					62

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	441	-0-	-210	-0-	16	1	425	2	Y	-0-					7
09	1200	N	568	-0-	-632	-0-	21	1	547	2	Y	-0-					7
10	558	N	314	-0-	-244	-0-	10	1	304	2	Y	-0-					7
11	808	N	808	-0-	-0-	-0-	28	1	780	2	Y	-0-					7
12	589	N	424	-0-	-165	-0-	13	1	411	2	Y	-0-					7
01	692	N	692	-0-	-0-	-0-	15	1	677	2	Y	-0-					7

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2695	-0-	-281	-0-	101 1	1 9	2593	2	Y	1					33
09	2910	N	459	-0-	-2451	-0-	20 2	1 9	437	2	Y	2					35
10	2480	N	1379	-0-	-1101	-0-	36 3	1 9	1340	2	Y	3					38
11	2610	N	1035	-0-	-1575	-0-	20 1	1 9	1014	2	Y	1					39
12	1064	N	1064	-0-	-0-	-0-	30	1	1034	2	Y	-0-					39
01	1364	N	823	-0-	-541	-0-	3 1	1 9	819	2	Y	1					40

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3412	X	3412	-0-	-0-	-0-	128 2	1 9	3282	2	Y	2					36
09	2820	X	2724	-0-	-96	-0-	116 17	1 9	2591	2	Y	15					51
10	2914	X	2322	-0-	-592	-0-	61 7	1 9	2254	2	Y	6					57
11	2820	X	2095	-0-	-725	-0-	41 1	1 9	2053	2	Y	1					58
12	2914	X	1656	-0-	-1258	-0-	47	1	1609	2	Y	-0-					58
01	2914	X	1580	-0-	-1334	-0-	5 1	1 9	1574	2	Y	1					59

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1204	-0-	-346	-0-	42	1	1162	2	Y	-0-					10
09	2580	N	1286	-0-	-1294	-0-	47	1	1238	2	Y	1					11
							1	9									
10	2144	N	2144	-0-	-0-	-0-	70	1	2073	2	Y	1					12
							1	9									
11	2912	N	2912	-0-	-0-	-0-	99	1	2812	2	Y	1					13
							1	9									
12	2240	N	2240	-0-	-0-	-0-	67	1	2173	2	Y	-0-					13
01	2394	N	2394	-0-	-0-	-0-	53	1	2341	2	Y	-0-					13

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

08	3906	X	2630	-0-	-1276	-0-	113	1	2517	2	Y	-0-					-0-
09	3780	X	2767	-0-	-1013	-0-	2767	2			Y	-0-					-0-
10	2893	X	2893	-0-	-0-	-0-	2893	2			Y	-0-					-0-
11	2788	X	2788	-0-	-0-	-0-	2788	2			Y	-0-					-0-
12	0		2904	-0-	2904	2904	2904	2			Y	-0-					-0-
01	0		2703	-0-	2703	5607	2703	2			Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

08	770	N	770	-0-	-0-	-0-	27	1	743	2	Y	-0-					3
09	870	N	686	-0-	-184	-0-	25	1	661	2	Y	-0-					3
10	930	N	903	-0-	-27	-0-	30	1	873	2	Y	-0-					3
11	755	N	755	-0-	-0-	-0-	26	1	729	2	Y	-0-					3
12	713	N	654	-0-	-59	-0-	20	1	634	2	Y	-0-					3
01	899	N	300	-0-	-599	-0-	7	1	293	2	Y	-0-					3

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

08	2792	X	2792	-0-	-0-	-0-	98	1	2692	2	Y	2					15
							2	9									
09	2340	X	1697	-0-	-643	-0-	61	1	1635	2	Y	1					16
							1	9									
10	2697	X	1405	-0-	-1292	-0-	46	1	1359	2	Y	-0-					16
11	2610	N	2034	-0-	-576	-0-	69	1	1964	2	Y	1					17
							1	9									
12	1767	N	1027	-0-	-740	-0-	31	1	996	2	Y	-0-					17
01	1855	N	1855	-0-	-0-	-0-	41	1	1814	2	Y	-0-					17

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4239	X	4239	-0-	-0-	-0-	149	1	4089	2	Y	1			13
							1	9							
09	3845	X	3845	-0-	-0-	-0-	139	1	3703	2	Y	3			16
							3	9							
10	4191	X	4191	-0-	-0-	-0-	138	1	4052	2	Y	1			17
							1	9							
11	4167	X	4167	-0-	-0-	-0-	142	1	4022	2	Y	3			20
							3	9							
12	3317	X	1977	-0-	-1340	-0-	59	1	1918	2	Y	-0-			20
01	3317	X	2174	-0-	-1143	-0-	48	1	2126	2	Y	-0-			20

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	922	-0-	-101	-0-	33	1	889	2	Y	-0-			10
09	708	N	708	-0-	-0-	-0-	26	1	682	2	Y	-0-			10
10	806	N	449	-0-	-357	-0-	15	1	434	2	Y	-0-			10
11	900	N	796	-0-	-104	-0-	27	1	769	2	Y	-0-			10
12	744	N	593	-0-	-151	-0-	18	1	575	2	Y	-0-			10
01	833	N	833	-0-	-0-	-0-	18	1	815	2	Y	-0-			10

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4340	X	3540	-0-	-800	-0-	126	1	3403	2	Y	10			130
							11	9							
09	4200	X	3577	-0-	-623	-0-	136	1	3402	2	Y	35			165
							39	9							
10	4247	X	3504	-0-	-743	-0-	122	1	3347	2	Y	32			197
							35	9							
11	4080	X	3302	-0-	-778	-0-	111	1	3119	2	Y	65			262
							72	9							
12	3751	X	3376	-0-	-375	-0-	104	1	3255	2	Y	15			277
							17	9							
01	3689	X	3396	-0-	-293	-0-	116	1	3271	2	Y	8			285
							9	9							

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3224	X	3222	-0-	-2	-0-	3222	2			Y	-0-			-0-
09	3120	X	2704	-0-	-416	-0-	2704	2			Y	-0-			-0-
10	3224	X	2283	-0-	-941	-0-	2283	2			Y	-0-			-0-
11	3120	X	3025	-0-	-95	-0-	3025	2			Y	-0-			-0-
12	0		2194	-0-	2194	2194	2194	2			Y	-0-			-0-
01	0		3167	-0-	3167	5361	3167	2			Y	-0-			-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	20	-0-	-538	-0-	1	1	19	2	Y	-0-			14
09	210	N	3	-0-	-207	-0-	3	2			Y	-0-			14
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			14
11	30	N	4	-0-	-26	-0-	4	2			Y	-0-			14
12	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-			14
01	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-			14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	74	-0-	-360	-0-	2	1	72	2	Y	-0-			15
09	210	N	105	-0-	-105	-0-	6	1	99	2	Y	-0-			15
10	207	N	207	-0-	-0-	-0-	10	1	197	2	Y	-0-			15
11	232	N	232	-0-	-0-	-0-	8	1	224	2	Y	-0-			15
12	227	N	227	-0-	-0-	-0-	9	1	218	2	Y	-0-			15
01	217	N	128	-0-	-89	-0-	9	1	119	2	Y	-0-			15

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3728	-0-	-302	-0-	161	1	3567	2	Y	-0-					-0-
09	3900	X	3540	-0-	-360	-0-	3540	2			Y	-0-					-0-
10	4030	X	2766	-0-	-1264	-0-	2766	2			Y	-0-					-0-
11	3870	X	3065	-0-	-805	-0-	3065	2			Y	-0-					-0-
12	3720	X	1850	-0-	-1870	-0-	1850	2			Y	-0-					-0-
01	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	12	-0-	-205	-0-	1	1	11	2	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
12	124	N	44	-0-	-80	-0-	44	2			Y	-0-					-0-
01	3100	N	4645	-0-	1545	1545	4645	2			Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1915	-0-	-689	-0-	68	1	1847	2	Y	-0-					16
09	2520	X	1462	-0-	-1058	-0-	53	1	1408	2	Y	1					17
							1	9									
10	2604	X	1515	-0-	-1089	-0-	50	1	1465	2	Y	-0-					17
11	2520	X	1026	-0-	-1494	-0-	35	1	991	2	Y	-0-					17
12	2139	X	954	-0-	-1185	-0-	29	1	925	2	Y	-0-					17
01	1922	X	760	-0-	-1162	-0-	17	1	743	2	Y	-0-					17

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	4269	-0-	-2148	-0-	53	1	4206	2	Y	9					77
							10	9									
09	6210	X	6129	-0-	-81	-0-	8	1	6092	2	Y	26					103
							29	9									
10	6323	X	6323	-0-	-0-	-0-	6297	2	26	9	Y	24					127
11	5610	X	4383	-0-	-1227	-0-	4363	2	20	9	Y	18					145
12	6324	X	3764	-0-	-2560	-0-	3741	2	23	9	Y	21	95	1			71
01	6324	X	3211	-0-	-3113	-0-	3187	2	24	9	Y	22					93

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	419	-0-	-201	-0-	5	1	413	2	Y	1					8
							1	9									
09	630	N	537	-0-	-93	-0-	1	1	534	2	Y	2					10
							2	9									
10	512	N	512	-0-	-0-	-0-	510	2	2	9	Y	2					12
11	483	N	483	-0-	-0-	-0-	481	2	2	9	Y	2					14
12	558	N	339	-0-	-219	-0-	337	2	2	9	Y	2	9	1			7
01	650	N	650	-0-	-0-	-0-	646	2	4	9	Y	4					11

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6929	X	6929	-0-	-0-	-0-	298	1	6631	2	N	-0-			-0-
09	6491	X	6491	-0-	-0-	-0-	6491	2			N	-0-			-0-
10	6696	X	5077	-0-	-1619	-0-	5077	2			N	-0-			-0-
11	6480	X	6402	-0-	-78	-0-	6402	2			N	-0-			-0-
12	6696	X	5918	-0-	-778	-0-	5918	2			N	-0-			-0-
01	6696	X	5049	-0-	-1647	-0-	5049	2			N	-0-			-0-

VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	546	2			N	-0-			-0-
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-			-0-
10	0		543	-0-	543	543	543	2			N	-0-			-0-
11	0		528	-0-	528	1071	528	2			N	-0-			-0-
12	0		529	-0-	529	1600	529	2			N	-0-			-0-
01	0		518	-0-	518	2118	518	2			N	-0-			-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-			-0-
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-			-0-
10	0		199	-0-	199	199	199	2			N	-0-			-0-
11	0		217	-0-	217	416	217	2			N	-0-			-0-
12	0		208	-0-	208	624	208	2			N	-0-			-0-
01	0		213	-0-	213	837	213	2			N	-0-			-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	0		512	-0-	512	512	512	2			N	-0-					-0-
11	0		477	-0-	477	989	477	2			N	-0-					-0-
12	0		465	-0-	465	1454	465	2			N	-0-					-0-
01	0		448	-0-	448	1902	448	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	868	-0-	-403	-0-	868	2			N	-0-					-0-
09	840	N	803	-0-	-37	-0-	803	2			N	-0-					-0-
10	0		777	-0-	777	777	777	2			N	-0-					-0-
11	0		710	-0-	710	1487	710	2			N	-0-					-0-
12	0		638	-0-	638	2125	638	2			N	-0-					-0-
01	0		601	-0-	601	2726	601	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	0		138	-0-	138	138	138	2			N	-0-					-0-
11	0		172	-0-	172	310	172	2			N	-0-					-0-
12	0		65	-0-	65	375	65	2			N	-0-					-0-
01	0		285	-0-	285	660	285	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1799	-0-	-247	-0-	1799	2			N	-0-					-0-
09	2040	N	1540	-0-	-500	-0-	1540	2			N	-0-					-0-
10	0		1663	-0-	1663	1663	1663	2			N	-0-					-0-
11	0		654	-0-	654	2317	654	2			N	-0-					-0-
12	0		26	-0-	26	2343	26	2			N	-0-					-0-
01	0		45	-0-	45	2388	45	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
09	390	N	271	-0-	-119	-0-	271	2			N	-0-					-0-
10	0		289	-0-	289	289	289	2			N	-0-					-0-
11	0		323	-0-	323	612	323	2			N	-0-					-0-
12	0		116	-0-	116	728	116	2			N	-0-					-0-
01	0		-0-	-0-	-0-	728					N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1307	-0-	-305	-0-	1307	2			N	-0-					-0-
09	1500	N	1372	-0-	-128	-0-	1372	2			N	-0-					-0-
10	0		1325	-0-	1325	1325	1325	2			N	-0-					-0-
11	0		936	-0-	936	2261	936	2			N	-0-					-0-
12	0		564	-0-	564	2825	564	2			N	-0-					-0-
01	0		138	-0-	138	2963	138	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
10	0		691	-0-	691	691	691	2			N	-0-					-0-
11	0		-0-	-0-	-0-	691					N	-0-					-0-
12	0		-0-	-0-	-0-	691					N	-0-					-0-
01	0		-0-	-0-	-0-	691					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1693	-0-	-12	-0-	1693	2			N	-0-					-0-
09	1650	N	1607	-0-	-43	-0-	1607	2			N	-0-					-0-
10	0		1647	-0-	1647	1647	1647	2			N	-0-					-0-
11	0		1568	-0-	1568	3215	1568	2			N	-0-					-0-
12	0		1162	-0-	1162	4377	1162	2			N	-0-					-0-
01	0		-0-	-0-	-0-	4377					N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5762	X	3790	-0-	-1972	-0-	3790	2			N	-0-					-0-
09	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
10	0		2879	-0-	2879	2879	2879	2			N	-0-					-0-
11	0		2499	-0-	2499	5378	2499	2			N	-0-					-0-
12	0		2309	-0-	2309	7687	2309	2			N	-0-					-0-
01	0		2528	-0-	2528	10215	2528	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					30
09	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					30
10	0		1260	-0-	1260	1260	1260	2			N	-0-					30
11	0		1162	-0-	1162	2422	1162	2			N	-0-					30
12	0		795	-0-	795	3217	795	2			N	-0-					30
01	0		7	-0-	7	3224	7	2			N	-0-					30

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	0		671	-0-	671	671	671	2			N	-0-					-0-
11	0		685	-0-	685	1356	685	2			N	-0-					-0-
12	0		694	-0-	694	2050	694	2			N	-0-					-0-
01	0		714	-0-	714	2764	714	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2083	-0-	-211	-0-	2083	2			N	-0-					-0-
09	2220	X	1480	-0-	-740	-0-	1480	2			N	-0-					-0-
10	0		2139	-0-	2139	2139	2139	2			N	-0-					-0-
11	0		2374	-0-	2374	4513	2374	2			N	-0-					-0-
12	0		1871	-0-	1871	6384	1871	2			N	-0-					-0-
01	0		2162	-0-	2162	8546	2162	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1274	-0-	-152	-0-	1274	2			N	-0-					-0-
09	1200	N	1171	-0-	-29	-0-	1171	2			N	-0-					-0-
10	0		1206	-0-	1206	1206	1206	2			N	-0-					-0-
11	0		1286	-0-	1286	2492	1286	2			N	-0-					-0-
12	0		1304	-0-	1304	3796	1304	2			N	-0-					-0-
01	0		1217	-0-	1217	5013	1217	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
10	0		230	-0-	230	230	230	2			N	-0-					-0-
11	0		170	-0-	170	400	170	2			N	-0-					-0-
12	0		142	-0-	142	542	142	2			N	-0-					-0-
01	0		50	-0-	50	592	50	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		15	-0-	15	15	15	2			N	-0-					-0-
12	0		-0-	-0-	-0-	15					N	-0-					-0-
01	0		-0-	-0-	-0-	15					N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

08	620	N	256	-0-	-364	-0-	256	2			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	0		602	-0-	602	602	602	2			N	-0-					-0-
11	0		547	-0-	547	1149	547	2			N	-0-					-0-
12	0		532	-0-	532	1681	532	2			N	-0-					-0-
01	0		533	-0-	533	2214	533	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

08	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
10	0		2184	-0-	2184	2184	2184	2			N	-0-					-0-
11	0		2204	-0-	2204	4388	2204	2			N	-0-					-0-
12	0		1565	-0-	1565	5953	1565	2			N	-0-					-0-
01	0		2616	-0-	2616	8569	2616	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

08	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
09	2880	X	2875	-0-	-5	-0-	2875	2			N	-0-					-0-
10	0		2904	-0-	2904	2904	2904	2			N	-0-					-0-
11	0		2989	-0-	2989	5893	2989	2			N	-0-					-0-
12	0		3584	-0-	3584	9477	3584	2			N	-0-					-0-
01	0		3049	-0-	3049	12526	3049	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	870	N	860	-0-	-10	-0-	860	2			N	-0-					-0-
10	0		872	-0-	872	872	872	2			N	-0-					-0-
11	0		873	-0-	873	1745	873	2			N	-0-					-0-
12	0		900	-0-	900	2645	900	2			N	-0-					-0-
01	0		895	-0-	895	3540	895	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

08	62	N	-0-	-0-	-62	-0-					N	-0-					25
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					25
10	0		40	-0-	40	40	40	2			N	-0-					25
11	0		-0-	-0-	-0-	40					N	-0-					25
12	0		-0-	-0-	-0-	40					N	-0-					25
01	0		-0-	-0-	-0-	40					N	-0-					25

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	0		674	-0-	674	674	674	2			N	-0-					-0-
11	0		556	-0-	556	1230	556	2			N	-0-					-0-
12	0		349	-0-	349	1579	349	2			N	-0-					-0-
01	0		395	-0-	395	1974	395	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
09	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
10	0		1570	-0-	1570	1570	1570	2			N	-0-					-0-
11	0		896	-0-	896	2466	896	2			N	-0-					-0-
12	0		1168	-0-	1168	3634	1168	2			N	-0-					-0-
01	0		897	-0-	897	4531	897	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1162	-0-	-16	-0-	1162	2			N	-0-					-0-
09	1170	N	1129	-0-	-41	-0-	1129	2			N	-0-					-0-
10	0		1192	-0-	1192	1192	1192	2			N	-0-					-0-
11	0		1131	-0-	1131	2323	1131	2			N	-0-					-0-
12	0		1056	-0-	1056	3379	1056	2			N	-0-					-0-
01	0		1031	-0-	1031	4410	1031	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
09	2940	X	2931	-0-	-9	-0-	2931	2			N	-0-					-0-
10	0		2869	-0-	2869	2869	2869	2			N	-0-					-0-
11	0		2891	-0-	2891	5760	2891	2			N	-0-					-0-
12	0		3123	-0-	3123	8883	3123	2			N	-0-					-0-
01	0		3005	-0-	3005	11888	3005	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1693	-0-	-43	-0-	1693	2			N	-0-					-0-
09	1680	N	1282	-0-	-398	-0-	1282	2			N	-0-					-0-
10	0		1712	-0-	1712	1712	1712	2			N	-0-					-0-
11	0		1780	-0-	1780	3492	1780	2			N	-0-					-0-
12	0		1440	-0-	1440	4932	1440	2			N	-0-					-0-
01	0		1061	-0-	1061	5993	1061	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	990	N	955	-0-	-35	-0-	955	2			N	-0-					-0-
10	0		804	-0-	804	804	804	2			N	-0-					-0-
11	0		1380	-0-	1380	2184	1380	2			N	-0-					-0-
12	0		1328	-0-	1328	3512	1328	2			N	-0-					-0-
01	0		951	-0-	951	4463	951	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2490	-0-	-393	-0-	2490	2			N	-0-					-0-
09	2670	X	2402	-0-	-268	-0-	2402	2			N	-0-					-0-
10	0		2146	-0-	2146	2146	2146	2			N	-0-					-0-
11	0		2512	-0-	2512	4658	2512	2			N	-0-					-0-
12	0		2252	-0-	2252	6910	2252	2			N	-0-					-0-
01	0		2294	-0-	2294	9204	2294	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4865	X	4865	-0-	-0-	-0-	142	1	4723	2	N	-0-					103
09	4963	X	4963	-0-	-0-	-0-	145	1	4818	2	N	-0-					103
10	0		4059	-0-	4059	4059	118	1	3941	2	N	-0-					103
11	0		4627	-0-	4627	8686	135	1	4492	2	N	-0-					103
12	0		2507	-0-	2507	11193	73	1	2434	2	N	-0-					103
01	0		4880	-0-	4880	16073	142	1	4738	2	N	-0-					103

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
10	0		1359	-0-	1359	1359	1359	2			N	-0-					-0-
11	0		1449	-0-	1449	2808	1449	2			N	-0-					-0-
12	0		274	-0-	274	3082	274	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3082					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
10	0		1703	-0-	1703	1703	1703	2			N	-0-					-0-
11	0		965	-0-	965	2668	965	2			N	-0-					-0-
12	0		4	-0-	4	2672	4	2			N	-0-					-0-
01	0		2	-0-	2	2674	2	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	125	-0-	-154	-0-	125	2			N	-0-					15
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					15
10	0		492	-0-	492	492	492	2			N	-0-					15
11	0		269	-0-	269	761	269	2			N	-0-					15
12	0		276	-0-	276	1037	276	2			N	-0-					15
01	0		224	-0-	224	1261	224	2			N	-0-					15

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		353	-0-	353	353	353	2			N	-0-					-0-
12	0		265	-0-	265	618	265	2			N	-0-					-0-
01	0		277	-0-	277	895	277	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1537	-0-	-44	-0-	45	1	1492	2	N	-0-					25
09	1530	N	1525	-0-	-5	-0-	44	1	1481	2	N	-0-					25
10	0		1576	-0-	1576	1576	46	1	1530	2	N	-0-					25
11	0		1453	-0-	1453	3029	42	1	1411	2	N	-0-					25
12	0		963	-0-	963	3992	28	1	935	2	N	-0-					25
01	0		1589	-0-	1589	5581	46	1	1543	2	N	-0-					25

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
10	0		771	-0-	771	771	771	2			N	-0-					-0-
11	0		651	-0-	651	1422	651	2			N	-0-					-0-
12	0		720	-0-	720	2142	720	2			N	-0-					-0-
01	0		452	-0-	452	2594	452	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
10	0		1	-0-	1	1	1	2			N	-0-			-0-
11	0		-0-	-0-	-0-	1					N	-0-			-0-
12	0		-0-	-0-	-0-	1					N	-0-			-0-
01	0		-0-	-0-	-0-	1					N	-0-			-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

08	1457	N	1121	-0-	-336	-0-	1121	2			N	-0-			-0-
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-			-0-
10	0		1350	-0-	1350	1350	1350	2			N	-0-			-0-
11	0		1597	-0-	1597	2947	1597	2			N	-0-			-0-
12	0		1492	-0-	1492	4439	1492	2			N	-0-			-0-
01	0		1490	-0-	1490	5929	1490	2			N	-0-			-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

08	403	N	373	-0-	-30	-0-	373	2			N	-0-			21
09	390	N	180	-0-	-210	-0-	180	2			N	-0-			21
10	0		590	-0-	590	590	1	1	589	2	N	-0-			21
11	0		397	-0-	397	987	397	2			N	-0-			21
12	0		31	-0-	31	1018	31	2			N	-0-			21
01	0		372	-0-	372	1390	372	2			N	-0-			21

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

08	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-			-0-
09	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-			-0-
10	0		1382	-0-	1382	1382	1382	2			N	-0-			-0-
11	0		1194	-0-	1194	2576	1194	2			N	-0-			-0-
12	0		478	-0-	478	3054	478	2			N	-0-			-0-
01	0		1441	-0-	1441	4495	1441	2			N	-0-			-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

08	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	0		316	-0-	316	316	316	2			N	-0-			-0-
11	0		-0-	-0-	-0-	316					N	-0-			-0-
12	0		470	-0-	470	786	470	2			N	-0-			-0-
01	0		42	-0-	42	828	42	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	1369	-0-	-2661	-0-	1369	2			N	-0-					-0-
09	3900	X	3205	-0-	-695	-0-	3205	2			N	-0-					-0-
10	0		1546	-0-	1546	1546	1546	2			N	-0-					-0-
11	0		1400	-0-	1400	2946	1400	2			N	-0-					-0-
12	0		2382	-0-	2382	5328	2382	2			N	-0-					-0-
01	0		3217	-0-	3217	8545	3217	2			N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					52
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					52
10	0		126	-0-	126	126	126	2			N	-0-					52
11	0		747	-0-	747	873	747	2			N	-0-					52
12	0		382	-0-	382	1255	382	2			N	-0-					52
01	0		237	-0-	237	1492	237	2			N	-0-					52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					107
09	1350	N	1060	-0-	-290	-0-	1060	2			N	-0-					107
10	0		1025	-0-	1025	1025	1025	2			N	-0-					107
11	0		880	-0-	880	1905	880	2			N	-0-					107
12	0		814	-0-	814	2719	814	2			N	-0-					107
01	0		576	-0-	576	3295	576	2			N	-0-					107

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	23	1	757	2	N	-0-					23
09	708	N	708	-0-	-0-	-0-	21	1	687	2	N	-0-					23
10	0		908	-0-	908	908	26	1	882	2	N	-0-					23
11	0		465	-0-	465	1373	14	1	451	2	N	-0-					23
12	0		295	-0-	295	1668	9	1	286	2	N	-0-					23
01	0		494	-0-	494	2162	14	1	480	2	N	-0-					23

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1499	-0-	-237	-0-	1499	2			N	-0-					-0-
09	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
10	0		1098	-0-	1098	1098	1098	2			N	-0-					-0-
11	0		1644	-0-	1644	2742	1644	2			N	-0-					-0-
12	0		1178	-0-	1178	3920	1178	2			N	-0-					-0-
01	0		1844	-0-	1844	5764	1844	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
10	0		356	-0-	356	356	356	2			N	-0-					-0-
11	801	N	445	-0-	-356	-0-	445	2			N	-0-					-0-
12	0		468	-0-	468	468	468	2			N	-0-					-0-
01	0		485	-0-	485	953	485	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1243	-0-	-152	-0-	1243	2			N	-0-					161
09	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					161
10	0		1780	-0-	1780	1780	1780	2			N	-0-					161
11	0		2315	-0-	2315	4095	2315	2			N	-0-					161
12	0		2627	-0-	2627	6722	2627	2			N	-0-					161
01	0		1951	-0-	1951	8673	1951	2			N	-0-					161

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	24	1	798	2	N	-0-					6
09	968	N	968	-0-	-0-	-0-	24	1	803	2	N	128	124	1			10
							141	9									
10	0		865	-0-	865	865	25	1	840	2	N	-0-					10
11	0		781	-0-	781	1646	23	1	758	2	N	-0-					10
12	0		624	-0-	624	2270	16	1	517	2	N	83					93
							91	9									
01	0		826	-0-	826	3096	24	1	802	2	N	-0-					93

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	401	-0-	-64	-0-	401	2			N	-0-					33
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					33
10	0		319	-0-	319	319	319	2			N	-0-					33
11	0		297	-0-	297	616	297	2			N	-0-					33
12	0		367	-0-	367	983	367	2			N	-0-					33
01	0		305	-0-	305	1288	305	2			N	-0-					33

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
10	0		1391	-0-	1391	1391	1391	2			N	-0-					-0-
11	0		1516	-0-	1516	2907	1516	2			N	-0-					-0-
12	0		1430	-0-	1430	4337	1430	2			N	-0-					-0-
01	0		1383	-0-	1383	5720	1383	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1501	-0-	-1072	-0-	1501	2			N	-0-					-0-
09	1770	N	1413	-0-	-357	-0-	1413	2			N	-0-					-0-
10	0		1427	-0-	1427	1427	1427	2			N	-0-					-0-
11	0		1446	-0-	1446	2873	1446	2			N	-0-					-0-
12	0		1496	-0-	1496	4369	1496	2			N	-0-					-0-
01	0		2021	-0-	2021	6390	2021	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1015	-0-	-256	-0-	1015	2			N	-0-					-0-
09	1230	N	816	-0-	-414	-0-	816	2			N	-0-					-0-
10	0		769	-0-	769	769	769	2			N	-0-					-0-
11	0		1025	-0-	1025	1794	1025	2			N	-0-					-0-
12	0		658	-0-	658	2452	658	2			N	-0-					-0-
01	0		872	-0-	872	3324	872	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	0		385	-0-	385	385	385	2			N	-0-					-0-
11	0		371	-0-	371	756	371	2			N	-0-					-0-
12	0		381	-0-	381	1137	381	2			N	-0-					-0-
01	0		395	-0-	395	1532	395	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	627	-0-	-985	-0-	627	2			N	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
10	0		1238	-0-	1238	1238	1238	2			N	-0-					-0-
11	0		1388	-0-	1388	2626	1388	2			N	-0-					-0-
12	0		1354	-0-	1354	3980	1354	2			N	-0-					-0-
01	0		1288	-0-	1288	5268	1288	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
09	2040	N	1982	-0-	-58	-0-	1982	2			N	-0-					-0-
10	0		2068	-0-	2068	2068	2068	2			N	-0-					-0-
11	0		1852	-0-	1852	3920	1852	2			N	-0-					-0-
12	0		1954	-0-	1954	5874	1954	2			N	-0-					-0-
01	0		2077	-0-	2077	7951	2077	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
09	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
10	0		2829	-0-	2829	2829	2829	2			N	-0-					-0-
11	0		2246	-0-	2246	5075	2246	2			N	-0-					-0-
12	0		3221	-0-	3221	8296	3221	2			N	-0-					-0-
01	0		3201	-0-	3201	11497	3201	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2309	N	2309	-0-	-0-	-0-	67	1	2242	2	N	-0-					28
09	1460	N	1460	-0-	-0-	-0-	43	1	1417	2	N	-0-					28
10	0		1818	-0-	1818	1818	53	1	1765	2	N	-0-					28
11	0		1945	-0-	1945	3763	57	1	1888	2	N	-0-					28
12	0		971	-0-	971	4734	28	1	943	2	N	-0-					28
01	0		1381	-0-	1381	6115	40	1	1341	2	N	-0-					28

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
09	600	N	557	-0-	-43	-0-	557	2			Y	-0-					-0-
10	0		554	-0-	554	554	554	2			Y	-0-					-0-
11	0		479	-0-	479	1033	479	2			Y	-0-					-0-
12	0		634	-0-	634	1667	634	2			Y	-0-					-0-
01	0		454	-0-	454	2121	454	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
09	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
10	0		2451	-0-	2451	2451	2451	2			N	-0-					-0-
11	0		2366	-0-	2366	4817	2366	2			N	-0-					-0-
12	0		2164	-0-	2164	6981	2164	2			N	-0-					-0-
01	0		2087	-0-	2087	9068	2087	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	719	-0-	-149	-0-	719	2			N	-0-					-0-
09	810	N	650	-0-	-160	-0-	650	2			N	-0-					-0-
10	0		658	-0-	658	658	658	2			N	-0-					-0-
11	0		655	-0-	655	1313	655	2			N	-0-					-0-
12	0		648	-0-	648	1961	648	2			N	-0-					-0-
01	0		615	-0-	615	2576	615	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
09	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
10	0		956	-0-	956	956	956	2			N	-0-					-0-
11	0		915	-0-	915	1871	915	2			N	-0-					-0-
12	0		811	-0-	811	2682	811	2			N	-0-					-0-
01	0		1006	-0-	1006	3688	1006	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
10	0		59	-0-	59	59	59	2			N	-0-					-0-
11	0		33	-0-	33	92	33	2			N	-0-					-0-
12	0		30	-0-	30	122	30	2			N	-0-					-0-
01	0		26	-0-	26	148	26	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4114	-0-	-381	-0-	4114	2			N	-0-					7
09	4230	X	4063	-0-	-167	-0-	4063	2			N	-0-					7
10	0		3958	-0-	3958	3958	3958	2			N	-0-					7
11	0		2588	-0-	2588	6546	2588	2			N	-0-					7
12	0		2794	-0-	2794	9340	2794	2			N	-0-					7
01	0		2977	-0-	2977	12317	2977	2			N	-0-					7

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	0		983	-0-	983	983	983	2			N	-0-					-0-
11	0		1318	-0-	1318	2301	1318	2			N	-0-					-0-
12	0		1397	-0-	1397	3698	1397	2			N	-0-					-0-
01	0		1446	-0-	1446	5144	1446	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	882	-0-	-141	-0-	882	2			N	-0-					242
09	1020	N	861	-0-	-159	-0-	861	2			N	-0-					242
10	0		715	-0-	715	715	715	2			N	-0-					242
11	0		669	-0-	669	1384	669	2			N	-0-					242
12	0		339	-0-	339	1723	339	2			N	-0-					242
01	0		225	-0-	225	1948	225	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	0		120	-0-	120	120	120	2			N	-0-					-0-
11	0		-0-	-0-	-0-	120					N	-0-					-0-
12	0		76	-0-	76	196	76	2			N	-0-					-0-
01	0		139	-0-	139	335	139	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	519	2			N	-0-					41
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					41
10	0		690	-0-	690	690	690	2			N	-0-					41
11	0		694	-0-	694	1384	694	2			N	-0-					41
12	0		605	-0-	605	1989	605	2			N	-0-					41
01	0		850	-0-	850	2839	850	2			N	-0-					41

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
10	0		356	-0-	356	356	356	2			N	-0-					-0-
11	0		438	-0-	438	794	438	2			N	-0-					-0-
12	0		377	-0-	377	1171	377	2			N	-0-					-0-
01	0		162	-0-	162	1333	162	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	191	-0-	-584	-0-	191	2			N	-0-					-0-
09	750	N	201	-0-	-549	-0-	201	2			N	-0-					-0-
10	0		1016	-0-	1016	1016	1016	2			N	-0-					-0-
11	0		530	-0-	530	1546	530	2			N	-0-					-0-
12	0		226	-0-	226	1772	226	2			N	-0-					-0-
01	0		197	-0-	197	1969	197	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0		-0-	-0-	-0-	-0-					N	-0-					77
11	0		-0-	-0-	-0-	-0-					N	-0-					77
12	0		-0-	-0-	-0-	-0-					N	-0-					77
01	0		-0-	-0-	-0-	-0-					N	-0-					77

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

08	1209	N	939	-0-	-270	-0-	939	2			N	-0-					-0-
09	1290	N	747	-0-	-543	-0-	747	2			N	-0-					-0-
10	0		4194	-0-	4194	4194	4194	2			N	-0-					-0-
11	0		2551	-0-	2551	6745	2551	2			N	-0-					-0-
12	0		1839	-0-	1839	8584	1839	2			N	-0-					-0-
01	0		2559	-0-	2559	11143	2559	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

08	341	N	191	-0-	-150	-0-	191	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	0		240	-0-	240	240	240	2			N	-0-					-0-
11	0		50	-0-	50	290	50	2			N	-0-					-0-
12	0		460	-0-	460	750	460	2			N	-0-					-0-
01	0		232	-0-	232	982	232	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

08	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
09	3720	X	2848	-0-	-872	-0-	2848	2			N	-0-					-0-
10	0		3339	-0-	3339	3339	3339	2			N	-0-					-0-
11	0		2616	-0-	2616	5955	2616	2			N	-0-					-0-
12	0		2301	-0-	2301	8256	2301	2			N	-0-					-0-
01	0		1522	-0-	1522	9778	1522	2			N	-0-					-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

08	930	N	827	-0-	-103	-0-	827	2			N	-0-					58
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					58
10	0		740	-0-	740	740	740	2			N	-0-					58
11	0		980	-0-	980	1720	980	2			N	-0-					58
12	0		924	-0-	924	2644	924	2			N	-0-					58
01	0		585	-0-	585	3229	585	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	0		476	-0-	476	476	476	2			N	-0-					-0-
11	0		601	-0-	601	1077	601	2			N	-0-					-0-
12	0		387	-0-	387	1464	387	2			N	-0-					-0-
01	0		1099	-0-	1099	2563	1099	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

08	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	0		528	-0-	528	528	528	2			N	-0-					-0-
11	0		665	-0-	665	1193	665	2			N	-0-					-0-
12	0		417	-0-	417	1610	417	2			N	-0-					-0-
01	0		211	-0-	211	1821	211	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
09	2019	X	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
10	0		2097	-0-	2097	2097	2097	2			N	-0-					-0-
11	0		2595	-0-	2595	4692	2595	2			N	-0-					-0-
12	0		2568	-0-	2568	7260	2568	2			N	-0-					-0-
01	0		2347	-0-	2347	9607	2347	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	0		14	-0-	14	14	14	2			N	-0-					-0-
11	0		-0-	-0-	-0-	14					N	-0-					-0-
12	0		-0-	-0-	-0-	14					N	-0-					-0-
01	0		12	-0-	12	26	12	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		32	-0-	32	32	32	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

08	2263	N	2013	-0-	-250	-0-	2013	2			N	-0-					-0-
09	1950	N	1728	-0-	-222	-0-	1728	2			N	-0-					-0-
10	0		1760	-0-	1760	1760	1760	2			N	-0-					-0-
11	0		1805	-0-	1805	3565	1805	2			N	-0-					-0-
12	0		1885	-0-	1885	5450	1885	2			N	-0-					-0-
01	0		1885	-0-	1885	7335	1885	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	0		406	-0-	406	406	406	2			N	-0-					-0-
11	0		389	-0-	389	795	389	2			N	-0-					-0-
12	0		459	-0-	459	1254	459	2			N	-0-					-0-
01	0		492	-0-	492	1746	492	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

08	984 N	984	-0-	-0-	-0-	984	2		N	-0-			-0-
09	1121 N	1121	-0-	-0-	-0-	1121	2		N	-0-			-0-
10	0	849	-0-	849	849	849	2		N	-0-			-0-
11	0	1247	-0-	1247	2096	1247	2		N	-0-			-0-
12	0	996	-0-	996	3092	996	2		N	-0-			-0-
01	0	811	-0-	811	3903	811	2		N	-0-			-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

08	2697 X	2487	-0-	-210	-0-	2487	2		N	-0-			-0-
09	2490 X	2275	-0-	-215	-0-	2275	2		N	-0-			-0-
10	0	2194	-0-	2194	2194	2194	2		N	-0-			-0-
11	0	2354	-0-	2354	4548	2354	2		N	-0-			-0-
12	0	2166	-0-	2166	6714	2166	2		N	-0-			-0-
01	0	2366	-0-	2366	9080	2366	2		N	-0-			-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

08	651 N	553	-0-	-98	-0-	553	2		N	-0-			74
09	534 N	534	-0-	-0-	-0-	534	2		N	-0-			74
10	0	408	-0-	408	408	408	2		N	-0-			74
11	0	325	-0-	325	733	325	2		N	-0-			74
12	0	287	-0-	287	1020	287	2		N	-0-			74
01	0	269	-0-	269	1289	269	2		N	-0-			74

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	0		88	-0-	88	88	88	2			N	-0-					-0-
11	0		99	-0-	99	187	99	2			N	-0-					-0-
12	0		98	-0-	98	285	98	2			N	-0-					-0-
01	0		116	-0-	116	401	116	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2119	-0-	-144	-0-	2119	2			N	-0-					27
09	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					27
10	0		2044	-0-	2044	2044	2044	2			N	-0-					27
11	0		1865	-0-	1865	3909	1865	2			N	-0-					27
12	0		2185	-0-	2185	6094	2185	2			N	-0-					27
01	0		2095	-0-	2095	8189	2095	2			N	-0-					27

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	253	-0-	-2847	-0-	253	2			N	-0-					41
09	1320	X	1129	-0-	-191	-0-	1129	2			N	-0-					41
10	0		911	-0-	911	911	911	2			N	-0-					41
11	0		1089	-0-	1089	2000	1089	2			N	-0-					41
12	0		300	-0-	300	2300	300	2			N	-0-					41
01	0		16	-0-	16	2316	16	2			N	-0-					41

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1018	-0-	-67	-0-	1018	2			N	-0-					46
09	1020	N	1011	-0-	-9	-0-	1011	2			N	-0-					46
10	0		723	-0-	723	723	723	2			N	-0-					46
11	0		752	-0-	752	1475	752	2			N	-0-					46
12	0		747	-0-	747	2222	747	2			N	-0-					46
01	0		935	-0-	935	3157	935	2			N	-0-					46

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1037	-0-	-420	-0-	1037	2			N	-0-					20
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					20
10	0		699	-0-	699	699	699	2			N	-0-					20
11	0		1750	-0-	1750	2449	1750	2			N	-0-					20
12	0		640	-0-	640	3089	640	2			N	-0-					20
01	0		730	-0-	730	3819	730	2			N	-0-					20

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2044	-0-	-2	-0-	2044	2			N	-0-					-0-
09	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
10	0		2450	-0-	2450	2450	2450	2			N	-0-					-0-
11	0		2232	-0-	2232	4682	2232	2			N	-0-					-0-
12	0		1303	-0-	1303	5985	1303	2			N	-0-					-0-
01	0		382	-0-	382	6367	382	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					36
09	1860	N	1844	-0-	-16	-0-	1844	2			N	-0-					36
10	0		1754	-0-	1754	1754	1754	2			N	-0-					36
11	0		1192	-0-	1192	2946	1192	2			N	-0-					36
12	0		1738	-0-	1738	4684	1738	2			N	-0-					36
01	0		1643	-0-	1643	6327	1643	2			N	-0-					36

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

08	1314	X	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
10	0		2347	-0-	2347	2347	2347	2			N	-0-					-0-
11	0		1588	-0-	1588	3935	1588	2			N	-0-					-0-
12	0		1307	-0-	1307	5242	1307	2			N	-0-					-0-
01	0		2597	-0-	2597	7839	2597	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

08	4366	X	4366	-0-	-0-	-0-	4366	2			Y	-0-					-0-
09	3330	X	3322	-0-	-8	-0-	3322	2			Y	-0-					-0-
10	0		1889	-0-	1889	1889	1889	2			Y	-0-					-0-
11	0		89	-0-	89	1978	89	2			Y	-0-					-0-
12	0		3	-0-	3	1981	3	2			Y	-0-					-0-
01	0		41	-0-	41	2022	41	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

08	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					56
09	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					56
10	0		581	-0-	581	581	581	2			Y	-0-					56
11	0		546	-0-	546	1127	546	2			Y	-0-					56
12	0		607	-0-	607	1734	607	2			Y	-0-					56
01	0		563	-0-	563	2297	563	2			Y	-0-					56

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					23
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					23
10	0		1061	-0-	1061	1061	1061	2			N	-0-					23
11	0		1078	-0-	1078	2139	1078	2			N	-0-					23
12	0		1172	-0-	1172	3311	1172	2			N	-0-					23
01	0		1156	-0-	1156	4467	1156	2			N	-0-					23

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

08	558	N	426	-0-	-132	-0-	426	2			N	-0-					-0-
09	540	N	436	-0-	-104	-0-	436	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		343	-0-	343	344	343	2			N	-0-					-0-
01	0		24	-0-	24	368	24	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

08	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
10	0		139	-0-	139	139	139	2			Y	-0-					-0-
11	0		104	-0-	104	243	104	2			Y	-0-					-0-
12	0		146	-0-	146	389	146	2			Y	-0-					-0-
01	0		159	-0-	159	548	159	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	93	-0-	-62	-0-	93	2			Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
10	0		138	-0-	138	138	138	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	138					Y	-0-					-0-
12	0		1	-0-	1	139	1	2			Y	-0-					-0-
01	0		68	-0-	68	207	68	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	931	-0-	-216	-0-	931	2			N	-0-					-0-
09	990	N	802	-0-	-188	-0-	802	2			N	-0-					-0-
10	0		624	-0-	624	624	624	2			N	-0-					-0-
11	0		474	-0-	474	1098	474	2			N	-0-					-0-
12	0		851	-0-	851	1949	851	2			N	-0-					-0-
01	0		891	-0-	891	2840	891	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
09	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
10	0		1367	-0-	1367	1367	1367	2			N	-0-					-0-
11	0		1428	-0-	1428	2795	1428	2			N	-0-					-0-
12	0		1023	-0-	1023	3818	1023	2			N	-0-					-0-
01	0		914	-0-	914	4732	914	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	0		840	-0-	840	840	840	2			N	-0-					-0-
11	0		683	-0-	683	1523	683	2			N	-0-					-0-
12	0		760	-0-	760	2283	760	2			N	-0-					-0-
01	0		868	-0-	868	3151	868	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	0		796	-0-	796	796	796	2			N	-0-					-0-
11	0		760	-0-	760	1556	760	2			N	-0-					-0-
12	0		774	-0-	774	2330	774	2			N	-0-					-0-
01	0		693	-0-	693	3023	693	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1468	-0-	-392	-0-	1468	2			N	-0-					-0-
09	1740	N	1720	-0-	-20	-0-	1720	2			N	-0-					-0-
10	0		1602	-0-	1602	1602	1602	2			N	-0-					-0-
11	0		1502	-0-	1502	3104	1502	2			N	-0-					-0-
12	0		1107	-0-	1107	4211	1107	2			N	-0-					-0-
01	0		1381	-0-	1381	5592	1381	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
09	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
10	0		1397	-0-	1397	1397	1397	2			N	-0-					-0-
11	0		1626	-0-	1626	3023	1626	2			N	-0-					-0-
12	0		1557	-0-	1557	4580	1557	2			N	-0-					-0-
01	0		1371	-0-	1371	5951	1371	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

08	2883	X	2048	-0-	-835	-0-	2048	2			N	-0-					-0-
09	2550	X	1704	-0-	-846	-0-	1704	2			N	-0-					-0-
10	0		2198	-0-	2198	2198	2198	2			N	-0-					-0-
11	0		2245	-0-	2245	4443	2245	2			N	-0-					-0-
12	0		2045	-0-	2045	6488	2045	2			N	-0-					-0-
01	0		1711	-0-	1711	8199	1711	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

08	3100	X	1437	-0-	-1663	-0-	1437	2			N	-0-					-0-
09	3000	X	1299	-0-	-1701	-0-	1299	2			N	-0-					-0-
10	0		778	-0-	778	778	778	2			N	-0-					-0-
11	0		942	-0-	942	1720	942	2			N	-0-					-0-
12	0		1026	-0-	1026	2746	1026	2			N	-0-					-0-
01	0		1094	-0-	1094	3840	1094	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

08	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	0		1072	-0-	1072	1072	1072	2			N	-0-					-0-
11	0		1217	-0-	1217	2289	1217	2			N	-0-					-0-
12	0		1161	-0-	1161	3450	1161	2			N	-0-					-0-
01	0		1165	-0-	1165	4615	1165	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

08	1674	N	1079	-0-	-595	-0-	1079	2			N	-0-					-0-
09	1590	N	1148	-0-	-442	-0-	1148	2			N	-0-					-0-
10	0		1563	-0-	1563	1563	1563	2			N	-0-					-0-
11	0		1005	-0-	1005	2568	1005	2			N	-0-					-0-
12	0		732	-0-	732	3300	732	2			N	-0-					-0-
01	0		1044	-0-	1044	4344	1044	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	0		49	-0-	49	49	49	2			N	-0-					-0-
11	0		38	-0-	38	87	38	2			N	-0-					-0-
12	0		56	-0-	56	143	56	2			N	-0-					-0-
01	0		24	-0-	24	167	24	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

08	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
09	1440	N	1155	-0-	-285	-0-	1155	2			N	-0-					-0-
10	0		1888	-0-	1888	1888	1888	2			N	-0-					-0-
11	0		1600	-0-	1600	3488	1600	2			N	-0-					-0-
12	0		1591	-0-	1591	5079	1591	2			N	-0-					-0-
01	0		1373	-0-	1373	6452	1373	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

08	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
09	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
10	0		2363	-0-	2363	2363	2363	2			N	-0-					-0-
11	0		2253	-0-	2253	4616	2253	2			N	-0-					-0-
12	0		2267	-0-	2267	6883	2267	2			N	-0-					-0-
01	0		1918	-0-	1918	8801	1918	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

08	3627	X	3366	-0-	-261	-0-	3366	2			N	-0-					-0-
09	4500	X	3388	-0-	-1112	-0-	3388	2			N	-0-					-0-
10	0		2967	-0-	2967	2967	2967	2			N	-0-					-0-
11	0		3587	-0-	3587	6554	3587	2			N	-0-					-0-
12	0		3132	-0-	3132	9686	3132	2			N	-0-					-0-
01	0		3505	-0-	3505	13191	3505	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		16	-0-	16	16	16	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

08	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2230	-0-	2230	2230	2230	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
10	0		91	-0-	91	91	91	2			N	-0-					-0-
11	0		4	-0-	4	95	4	2			N	-0-					-0-
12	0		294	-0-	294	389	294	2			N	-0-					-0-
01	0		77	-0-	77	466	77	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	0		1133	-0-	1133	1133	1133	2			N	-0-					-0-
11	0		890	-0-	890	2023	890	2			N	-0-					-0-
12	0		993	-0-	993	3016	993	2			N	-0-					-0-
01	0		1070	-0-	1070	4086	1070	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

08	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		5	-0-	5	12	5	2			N	-0-					-0-
12	0		-0-	-0-	-0-	12					N	-0-					-0-
01	0		217	-0-	217	229	217	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	0		575	-0-	575	575	575	2			N	-0-					-0-
11	0		481	-0-	481	1056	481	2			N	-0-					-0-
12	0		473	-0-	473	1529	473	2			N	-0-					-0-
01	0		474	-0-	474	2003	474	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

08	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
09	2190	N	1873	-0-	-317	-0-	1873	2			N	-0-					-0-
10	0		2456	-0-	2456	2456	2456	2			N	-0-					-0-
11	0		2375	-0-	2375	4831	2375	2			N	-0-					-0-
12	0		2006	-0-	2006	6837	2006	2			N	-0-					-0-
01	0		2396	-0-	2396	9233	2396	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
09	2753	N	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
10	0		2121	-0-	2121	2121	2121	2			N	-0-					-0-
11	0		1725	-0-	1725	3846	1725	2			N	-0-					-0-
12	0		1462	-0-	1462	5308	1462	2			N	-0-					-0-
01	0		1949	-0-	1949	7257	1949	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1290	N	1211	-0-	-79	-0-	1211	2			N	-0-					-0-
10	0		1240	-0-	1240	1240	1240	2			N	-0-					-0-
11	0		767	-0-	767	2007	767	2			N	-0-					-0-
12	0		908	-0-	908	2915	908	2			N	-0-					-0-
01	0		1908	-0-	1908	4823	1908	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1274	-0-	-524	-0-	1274	2			N	-0-					-0-
09	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
10	0		1431	-0-	1431	1431	1431	2			N	-0-					-0-
11	0		846	-0-	846	2277	846	2			N	-0-					-0-
12	0		1317	-0-	1317	3594	1317	2			N	-0-					-0-
01	0		1338	-0-	1338	4932	1338	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
09	930	N	699	-0-	-231	-0-	699	2			N	-0-					-0-
10	0		421	-0-	421	421	421	2			N	-0-					-0-
11	0		803	-0-	803	1224	803	2			N	-0-					-0-
12	0		455	-0-	455	1679	455	2			N	-0-					-0-
01	0		346	-0-	346	2025	346	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	2			N	-0-					-0-
10	0		404	-0-	404	404	404	2			N	-0-					-0-
11	0		535	-0-	535	939	535	2			N	-0-					-0-
12	0		447	-0-	447	1386	447	2			N	-0-					-0-
01	0		453	-0-	453	1839	453	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	X	1766	-0-	-0-	-0-	1766	2			Y	-0-					-0-
09	1830	X	1776	-0-	-54	-0-	1776	2			Y	-0-					-0-
10	0		1761	-0-	1761	1761	1761	2			Y	-0-					-0-
11	0		1841	-0-	1841	3602	1841	2			Y	-0-					-0-
12	0		1732	-0-	1732	5334	1732	2			Y	-0-					-0-
01	0		1728	-0-	1728	7062	1728	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
09	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
10	0		2138	-0-	2138	2138	2138	2			N	-0-					-0-
11	0		2069	-0-	2069	4207	2069	2			N	-0-					-0-
12	0		1845	-0-	1845	6052	1845	2			N	-0-					-0-
01	0		1826	-0-	1826	7878	1826	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
09	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
10	0		2014	-0-	2014	2014	2014	2			N	-0-					-0-
11	0		1019	-0-	1019	3033	1019	2			N	-0-					-0-
12	0		1655	-0-	1655	4688	1655	2			N	-0-					-0-
01	0		1146	-0-	1146	5834	1146	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	0		18	-0-	18	18	18	2			Y	-0-					-0-
11	0		592	-0-	592	610	592	2			Y	-0-					-0-
12	0		575	-0-	575	1185	575	2			Y	-0-					-0-
01	0		532	-0-	532	1717	532	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3260	-0-	-243	-0-	3260	2			N	-0-					-0-
09	3390	X	3127	-0-	-263	-0-	3127	2			N	-0-					-0-
10	0		3020	-0-	3020	3020	3020	2			N	-0-					-0-
11	0		3387	-0-	3387	6407	3387	2			N	-0-					-0-
12	0		2986	-0-	2986	9393	2986	2			N	-0-					-0-
01	0		3377	-0-	3377	12770	3377	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
09	1440	N	1243	-0-	-197	-0-	1243	2			N	-0-					-0-
10	0		1453	-0-	1453	1453	1453	2			N	-0-					-0-
11	0		1736	-0-	1736	3189	1736	2			N	-0-					-0-
12	0		1486	-0-	1486	4675	1486	2			N	-0-					-0-
01	0		1691	-0-	1691	6366	1691	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3691	-0-	-494	-0-	3691	2			N	-0-					-0-
09	4050	X	3074	-0-	-976	-0-	3074	2			N	-0-					-0-
10	0		4533	-0-	4533	4533	4533	2			N	-0-					-0-
11	0		3511	-0-	3511	8044	3511	2			N	-0-					-0-
12	0		3611	-0-	3611	11655	3611	2			N	-0-					-0-
01	0		2506	-0-	2506	14161	2506	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					28
09	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					28
10	0		3351	-0-	3351	3351	3351	2			N	-0-					28
11	0		2979	-0-	2979	6330	2979	2			N	-0-					28
12	0		3807	-0-	3807	10137	3807	2			N	-0-					28
01	0		3868	-0-	3868	14005	3868	2			N	-0-					28

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	0		217	-0-	217	217	217	2			N	-0-					-0-
11	0		175	-0-	175	392	175	2			N	-0-					-0-
12	0		164	-0-	164	556	164	2			N	-0-					-0-
01	0		175	-0-	175	731	175	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1689	-0-	-295	-0-	1689	2			N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
10	0		1481	-0-	1481	1481	1481	2			N	-0-					-0-
11	0		2209	-0-	2209	3690	2209	2			N	-0-					-0-
12	0		1907	-0-	1907	5597	1907	2			N	-0-					-0-
01	0		2152	-0-	2152	7749	2152	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
09	1110	N	1041	-0-	-69	-0-	1041	2			N	-0-					-0-
10	0		755	-0-	755	755	755	2			N	-0-					-0-
11	0		1649	-0-	1649	2404	1649	2			N	-0-					-0-
12	0		1073	-0-	1073	3477	1073	2			N	-0-					-0-
01	0		523	-0-	523	4000	523	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1643	-0-	-620	-0-	1643	2			N	-0-					-0-
09	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
10	0		2329	-0-	2329	2329	2329	2			N	-0-					-0-
11	0		2254	-0-	2254	4583	2254	2			N	-0-					-0-
12	0		2301	-0-	2301	6884	2301	2			N	-0-					-0-
01	0		2065	-0-	2065	8949	2065	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					-0-
09	2910	N	1488	-0-	-1422	-0-	1488	2			Y	-0-					-0-
10	0		1820	-0-	1820	1820	1820	2			Y	-0-					-0-
11	0		1225	-0-	1225	3045	1225	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	3045					Y	-0-					-0-
01	0		-0-	-0-	-0-	3045					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	0		418	-0-	418	418	418	2			N	-0-					-0-
11	0		351	-0-	351	769	351	2			N	-0-					-0-
12	0		306	-0-	306	1075	306	2			N	-0-					-0-
01	0		348	-0-	348	1423	348	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2941	N	2619	-0-	-322	-0-	2619	2			N	-0-					-0-
09	1380	N	1287	-0-	-93	-0-	1287	2			N	-0-					-0-
10	0		1227	-0-	1227	1227	1227	2			N	-0-					-0-
11	0		2861	-0-	2861	4088	2861	2			N	-0-					-0-
12	0		1660	-0-	1660	5748	1660	2			N	-0-					-0-
01	0		2672	-0-	2672	8420	2672	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1128	-0-	-112	-0-	1128	2			N	-0-					-0-
09	1200	N	1105	-0-	-95	-0-	1105	2			N	-0-					-0-
10	0		776	-0-	776	776	776	2			N	-0-					-0-
11	0		715	-0-	715	1491	715	2			N	-0-					-0-
12	0		725	-0-	725	2216	725	2			N	-0-					-0-
01	0		919	-0-	919	3135	919	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1016	-0-	-1774	-0-	1016	2			N	-0-					-0-
09	2700	X	2192	-0-	-508	-0-	2192	2			N	-0-					-0-
10	0		1623	-0-	1623	1623	1623	2			N	-0-					-0-
11	0		1474	-0-	1474	3097	1474	2			N	-0-					-0-
12	0		1746	-0-	1746	4843	1746	2			N	-0-					-0-
01	0		1091	-0-	1091	5934	1091	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		954	-0-	954	954	954	2			N	-0-					-0-
11	0		157	-0-	157	1111	157	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1111					N	-0-					-0-
01	0		-0-	-0-	-0-	1111					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2014	-0-	-466	-0-	2014	2			N	-0-					-0-
09	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
10	0		2288	-0-	2288	2288	2288	2			N	-0-					-0-
11	0		2305	-0-	2305	4593	2305	2			N	-0-					-0-
12	0		2186	-0-	2186	6779	2186	2			N	-0-					-0-
01	0		1929	-0-	1929	8708	1929	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
09	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
10	0		3410	-0-	3410	3410	3410	2			N	-0-					-0-
11	0		1993	-0-	1993	5403	1993	2			N	-0-					-0-
12	0		2018	-0-	2018	7421	2018	2			N	-0-					-0-
01	0		2126	-0-	2126	9547	2126	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2717	-0-	-135	-0-	2717	2			N	-0-					-0-
09	2760	X	2375	-0-	-385	-0-	2375	2			N	-0-					-0-
10	0		3345	-0-	3345	3345	3345	2			N	-0-					-0-
11	0		3030	-0-	3030	6375	3030	2			N	-0-					-0-
12	0		3329	-0-	3329	9704	3329	2			N	-0-					-0-
01	0		3848	-0-	3848	13552	3848	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
09	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
10	0		803	-0-	803	803	803	2			N	-0-					-0-
11	0		1448	-0-	1448	2251	1448	2			N	-0-					-0-
12	0		1010	-0-	1010	3261	1010	2			N	-0-					-0-
01	0		903	-0-	903	4164	903	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
10	0		867	-0-	867	867	867	2			N	-0-					-0-
11	0		857	-0-	857	1724	857	2			N	-0-					-0-
12	0		838	-0-	838	2562	838	2			N	-0-					-0-
01	0		683	-0-	683	3245	683	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
09	1980	N	1875	-0-	-105	-0-	1875	2			N	-0-					-0-
10	0		2127	-0-	2127	2127	2127	2			N	-0-					-0-
11	0		2444	-0-	2444	4571	2444	2			N	-0-					-0-
12	0		1827	-0-	1827	6398	1827	2			N	-0-					-0-
01	0		2014	-0-	2014	8412	2014	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	0		192	-0-	192	192	192	2			N	-0-					-0-
11	0		161	-0-	161	353	161	2			N	-0-					-0-
12	0		128	-0-	128	481	128	2			N	-0-					-0-
01	0		133	-0-	133	614	133	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2216	-0-	-822	-0-	2216	2			N	-0-					-0-
09	2940	X	2660	-0-	-280	-0-	2660	2			N	-0-					-0-
10	0		2342	-0-	2342	2342	2342	2			N	-0-					-0-
11	0		2000	-0-	2000	4342	2000	2			N	-0-					-0-
12	0		791	-0-	791	5133	791	2			N	-0-					-0-
01	0		2730	-0-	2730	7863	2730	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	1564	-0-	-2063	-0-	1564	2			N	-0-					-0-
09	3510	X	2570	-0-	-940	-0-	2570	2			N	-0-					-0-
10	0		2355	-0-	2355	2355	2355	2			N	-0-					-0-
11	0		1646	-0-	1646	4001	1646	2			N	-0-					-0-
12	0		736	-0-	736	4737	736	2			N	-0-					-0-
01	0		679	-0-	679	5416	679	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	0		60	-0-	60	60	60	2			N	-0-					-0-
11	0		37	-0-	37	97	37	2			N	-0-					-0-
12	0		47	-0-	47	144	47	2			N	-0-					-0-
01	0		29	-0-	29	173	29	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	0		890	-0-	890	890	890	2			N	-0-					-0-
11	0		970	-0-	970	1860	970	2			N	-0-					-0-
12	0		878	-0-	878	2738	878	2			N	-0-					-0-
01	0		747	-0-	747	3485	747	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1462	-0-	-367	-0-	1462	2			N	-0-					-0-
09	1590	N	762	-0-	-828	-0-	762	2			N	-0-					-0-
10	0		629	-0-	629	629	629	2			N	-0-					-0-
11	0		668	-0-	668	1297	668	2			N	-0-					-0-
12	0		705	-0-	705	2002	705	2			N	-0-					-0-
01	0		603	-0-	603	2605	603	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-
10	0		996	-0-	996	996	996	2			N	-0-					-0-
11	0		1064	-0-	1064	2060	1064	2			N	-0-					-0-
12	0		990	-0-	990	3050	990	2			N	-0-					-0-
01	0		972	-0-	972	4022	972	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
10	0		841	-0-	841	841	841	2			N	-0-					-0-
11	0		668	-0-	668	1509	668	2			N	-0-					-0-
12	0		734	-0-	734	2243	734	2			N	-0-					-0-
01	0		830	-0-	830	3073	830	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2853	N	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
09	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
10	0		2875	-0-	2875	2875	2875	2			N	-0-					-0-
11	0		2813	-0-	2813	5688	2813	2			N	-0-					-0-
12	0		2817	-0-	2817	8505	2817	2			N	-0-					-0-
01	0		2675	-0-	2675	11180	2675	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2867	N	2867	-0-	-0-	-0-	2867	2			Y	-0-					-0-
09	2160	N	1342	-0-	-818	-0-	1342	2			Y	-0-					-0-
10	0		2632	-0-	2632	2632	2632	2			Y	-0-					-0-
11	0		1822	-0-	1822	4454	1822	2			Y	-0-					-0-
12	0		1865	-0-	1865	6319	1865	2			Y	-0-					-0-
01	0		1689	-0-	1689	8008	1689	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
09	1620	N	1474	-0-	-146	-0-	1474	2			N	-0-					-0-
10	0		1180	-0-	1180	1180	1180	2			N	-0-					-0-
11	0		1243	-0-	1243	2423	1243	2			N	-0-					-0-
12	0		959	-0-	959	3382	959	2			N	-0-					-0-
01	0		1234	-0-	1234	4616	1234	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
09	1500	N	1468	-0-	-32	-0-	1468	2			N	-0-					-0-
10	0		1453	-0-	1453	1453	1453	2			N	-0-					-0-
11	0		1408	-0-	1408	2861	1408	2			N	-0-					-0-
12	0		1343	-0-	1343	4204	1343	2			N	-0-					-0-
01	0		1329	-0-	1329	5533	1329	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1235	-0-	-36	-0-	1235	2			N	-0-					-0-
09	1290	N	1129	-0-	-161	-0-	1129	2			N	-0-					-0-
10	0		1196	-0-	1196	1196	1196	2			N	-0-					-0-
11	0		1163	-0-	1163	2359	1163	2			N	-0-					-0-
12	0		1122	-0-	1122	3481	1122	2			N	-0-					-0-
01	0		1129	-0-	1129	4610	1129	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1416	-0-	-475	-0-	1416	2			N	-0-					22
09	2220	N	2130	-0-	-90	-0-	2130	2			N	-0-					22
10	0		2442	-0-	2442	2442	2442	2			N	-0-					22
11	0		1779	-0-	1779	4221	1779	2			N	-0-					22
12	0		2416	-0-	2416	6637	2416	2			N	-0-					22
01	0		2064	-0-	2064	8701	2064	2			N	-0-					22

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	1653	-0-	-2067	-0-	1653	2			N	-0-					33
09	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					33
10	0		3211	-0-	3211	3211	3211	2			N	-0-					33
11	0		3438	-0-	3438	6649	3438	2			N	-0-					33
12	0		2347	-0-	2347	8996	2347	2			N	-0-					33
01	0		3249	-0-	3249	12245	3249	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	0		237	-0-	237	237	237	2			N	-0-					-0-
11	0		437	-0-	437	674	437	2			N	-0-					-0-
12	0		427	-0-	427	1101	427	2			N	-0-					-0-
01	0		371	-0-	371	1472	371	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
09	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
10	0		1396	-0-	1396	1396	1396	2			N	-0-					-0-
11	0		857	-0-	857	2253	857	2			N	-0-					-0-
12	0		1510	-0-	1510	3763	1510	2			N	-0-					-0-
01	0		1393	-0-	1393	5156	1393	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1231	-0-	-40	-0-	1231	2			N	-0-					-0-
09	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					-0-
10	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
11	0		1150	-0-	1150	2359	1150	2			N	-0-					-0-
12	0		1163	-0-	1163	3522	1163	2			N	-0-					-0-
01	0		1153	-0-	1153	4675	1153	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	0		29	-0-	29	29	29	2			N	-0-					-0-
11	0		22	-0-	22	51	22	2			N	-0-					-0-
12	0		137	-0-	137	188	137	2			N	-0-					-0-
01	0		154	-0-	154	342	154	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
09	1290	N	956	-0-	-334	-0-	956	2			N	-0-					-0-
10	0		475	-0-	475	475	475	2			N	-0-					-0-
11	0		426	-0-	426	901	426	2			N	-0-					-0-
12	0		350	-0-	350	1251	350	2			N	-0-					-0-
01	0		978	-0-	978	2229	978	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
09	2340	X	1628	-0-	-712	-0-	1628	2			N	-0-					-0-
10	0		2846	-0-	2846	2846	2846	2			N	-0-					-0-
11	0		2581	-0-	2581	5427	2581	2			N	-0-					-0-
12	0		2234	-0-	2234	7661	2234	2			N	-0-					-0-
01	0		2276	-0-	2276	9937	2276	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	0		1398	-0-	1398	1398	1398	2			N	-0-					-0-
11	0		1043	-0-	1043	2441	1043	2			N	-0-					-0-
12	0		911	-0-	911	3352	911	2			N	-0-					-0-
01	0		922	-0-	922	4274	922	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	0		963	-0-	963	963	963	2			N	-0-					-0-
11	0		792	-0-	792	1755	792	2			N	-0-					-0-
12	0		543	-0-	543	2298	543	2			N	-0-					-0-
01	0		885	-0-	885	3183	885	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
09	960	N	953	-0-	-7	-0-	953	2			N	-0-					-0-
10	0		478	-0-	478	478	478	2			N	-0-					-0-
11	0		383	-0-	383	861	383	2			N	-0-					-0-
12	0		349	-0-	349	1210	349	2			N	-0-					-0-
01	0		317	-0-	317	1527	317	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1561	-0-	-113	-0-	1561	2			Y	-0-					3
09	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					3
10	0		1788	-0-	1788	1788	1788	2			Y	-0-					3
11	0		1695	-0-	1695	3483	1695	2			Y	-0-					3
12	0		1620	-0-	1620	5103	1620	2			Y	-0-					3
01	0		1442	-0-	1442	6545	1442	2			Y	-0-					3

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
09	1110	N	925	-0-	-185	-0-	925	2			N	-0-					-0-
10	0		1331	-0-	1331	1331	1331	2			N	-0-					-0-
11	0		1111	-0-	1111	2442	1111	2			N	-0-					-0-
12	0		1066	-0-	1066	3508	1066	2			N	-0-					-0-
01	0		1145	-0-	1145	4653	1145	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4915	X	4915	-0-	-0-	-0-	4915	2			N	-0-					-0-
09	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					-0-
10	0		5080	-0-	5080	5080	5080	2			N	-0-					-0-
11	0		4590	-0-	4590	9670	4590	2			N	-0-					-0-
12	0		5138	-0-	5138	14808	5138	2			N	-0-					-0-
01	0		5116	-0-	5116	19924	5116	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	0		2	-0-	2	2	2	2			N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		2	-0-	2	4	2	2			N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4823	X	2686	-0-	-2137	-0-	2686	2			N	-0-					-0-
09	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
10	0		2163	-0-	2163	2163	2163	2			N	-0-					-0-
11	0		2736	-0-	2736	4899	2736	2			N	-0-					-0-
12	0		3185	-0-	3185	8084	3185	2			N	-0-					-0-
01	0		2017	-0-	2017	10101	2017	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
09	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
10	0		852	-0-	852	852	852	2			N	-0-					-0-
11	0		939	-0-	939	1791	939	2			N	-0-					-0-
12	0		640	-0-	640	2431	640	2			N	-0-					-0-
01	0		601	-0-	601	3032	601	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3063	-0-	-37	456	3063	2			N	-0-					65
09	2130	N	715	-0-	-1415	-0-	715	2			N	-0-					65
10	0		1217	-0-	1217	1217	1217	2			N	-0-					65
11	0		1922	-0-	1922	3139	1922	2			N	-0-					65
12	0		2034	-0-	2034	5173	2034	2			N	-0-					65
01	0		2402	-0-	2402	7575	2402	2			N	-0-					65

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					1
09	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					1
10	0		1781	-0-	1781	1781	1781	2			N	-0-					1
11	0		1811	-0-	1811	3592	1811	2			N	-0-					1
12	0		1901	-0-	1901	5493	1901	2			N	-0-					1
01	0		1903	-0-	1903	7396	1903	2			N	-0-					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2311	-0-	-76	-0-	2311	2			N	-0-					-0-
09	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
10	0		2254	-0-	2254	2254	2254	2			N	-0-					-0-
11	0		1883	-0-	1883	4137	1883	2			N	-0-					-0-
12	0		2189	-0-	2189	6326	2189	2			N	-0-					-0-
01	0		1463	-0-	1463	7789	1463	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					67
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					67
10	0		442	-0-	442	442	442	2			N	-0-					67
11	0		332	-0-	332	774	332	2			N	-0-					67
12	0		619	-0-	619	1393	619	2			N	-0-					67
01	0		1272	-0-	1272	2665	1272	2			N	-0-					67

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
09	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
10	0		2415	-0-	2415	2415	2415	2			N	-0-					-0-
11	0		1836	-0-	1836	4251	1836	2			N	-0-					-0-
12	0		1364	-0-	1364	5615	1364	2			N	-0-					-0-
01	0		1965	-0-	1965	7580	1965	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3287	-0-	-340	-0-	3287	2			N	-0-					-0-
09	3510	X	2651	-0-	-859	-0-	2651	2			N	-0-					-0-
10	0		2724	-0-	2724	2724	2724	2			N	-0-					-0-
11	0		2471	-0-	2471	5195	2471	2			N	-0-					-0-
12	0		2565	-0-	2565	7760	2565	2			N	-0-					-0-
01	0		2490	-0-	2490	10250	2490	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2552	-0-	-21	-0-	2552	2			N	-0-					-0-
09	2460	N	2455	-0-	-5	-0-	2455	2			N	-0-					-0-
10	0		2342	-0-	2342	2342	2342	2			N	-0-					-0-
11	0		2139	-0-	2139	4481	2139	2			N	-0-					-0-
12	0		2264	-0-	2264	6745	2264	2			N	-0-					-0-
01	0		2346	-0-	2346	9091	2346	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
09	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
10	0		1684	-0-	1684	1684	1684	2			N	-0-					-0-
11	0		2003	-0-	2003	3687	2003	2			N	-0-					-0-
12	0		1715	-0-	1715	5402	1715	2			N	-0-					-0-
01	0		1864	-0-	1864	7266	1864	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
09	1200	N	984	-0-	-216	-0-	984	2			N	-0-					-0-
10	0		827	-0-	827	827	827	2			N	-0-					-0-
11	0		1050	-0-	1050	1877	1050	2			N	-0-					-0-
12	0		897	-0-	897	2774	897	2			N	-0-					-0-
01	0		938	-0-	938	3712	938	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1932	-0-	-300	-0-	1932	2			N	-0-					-0-
09	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
10	0		2049	-0-	2049	2049	2049	2			N	-0-					-0-
11	0		1996	-0-	1996	4045	1996	2			N	-0-					-0-
12	0		1269	-0-	1269	5314	1269	2			N	-0-					-0-
01	0		1734	-0-	1734	7048	1734	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2055	-0-	-146	-0-	2055	2			N	-0-					-0-
09	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
10	0		1692	-0-	1692	1692	1692	2			N	-0-					-0-
11	0		1248	-0-	1248	2940	1248	2			N	-0-					-0-
12	0		1346	-0-	1346	4286	1346	2			N	-0-					-0-
01	0		1086	-0-	1086	5372	1086	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	739	-0-	-749	-0-	739	2			N	-0-					-0-
09	1320	N	719	-0-	-601	-0-	719	2			N	-0-					-0-
10	0		695	-0-	695	695	695	2			N	-0-					-0-
11	0		455	-0-	455	1150	455	2			N	-0-					-0-
12	0		570	-0-	570	1720	570	2			N	-0-					-0-
01	0		392	-0-	392	2112	392	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	0		228	-0-	228	228	228	2			N	-0-					-0-
11	0		239	-0-	239	467	239	2			N	-0-					-0-
12	0		235	-0-	235	702	235	2			N	-0-					-0-
01	0		228	-0-	228	930	228	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5740	X	5740	-0-	-0-	-0-	5740	2			N	-0-					-0-
09	5634	X	5634	-0-	-0-	-0-	5634	2			N	-0-					-0-
10	0		4605	-0-	4605	4605	4605	2			N	-0-					-0-
11	0		3869	-0-	3869	8474	3869	2			N	-0-					-0-
12	0		3467	-0-	3467	11941	3467	2			N	-0-					-0-
01	0		1850	-0-	1850	13791	1850	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1355	-0-	-691	-0-	1355	2			N	-0-					-0-
09	1980	N	1100	-0-	-880	-0-	1100	2			N	-0-					-0-
10	0		3025	-0-	3025	3025	3025	2			N	-0-					-0-
11	0		3320	-0-	3320	6345	3320	2			N	-0-					-0-
12	0		2018	-0-	2018	8363	2018	2			N	-0-					-0-
01	0		204	-0-	204	8567	204	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3121	-0-	21	21	3121	2			N	-0-					-0-
09	3000	N	3127	-0-	127	148	3127	2			N	-0-					-0-
10	0		2763	-0-	2763	2911	2763	2			N	-0-					-0-
11	0		3134	-0-	3134	6045	3134	2			N	-0-					-0-
12	0		1701	-0-	1701	7746	1701	2			N	-0-					-0-
01	0		1551	-0-	1551	9297	1551	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	0		864	-0-	864	864	864	2			N	-0-					-0-
11	0		807	-0-	807	1671	807	2			N	-0-					-0-
12	0		839	-0-	839	2510	839	2			N	-0-					-0-
01	0		811	-0-	811	3321	811	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
10	0		1478	-0-	1478	1478	1478	2			N	-0-					-0-
11	0		668	-0-	668	2146	668	2			N	-0-					-0-
12	0		1028	-0-	1028	3174	1028	2			N	-0-					-0-
01	0		616	-0-	616	3790	616	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
09	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-
10	0		692	-0-	692	692	692	2			N	-0-					-0-
11	0		901	-0-	901	1593	901	2			N	-0-					-0-
12	0		752	-0-	752	2345	752	2			N	-0-					-0-
01	0		790	-0-	790	3135	790	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		18	-0-	18	18	18	2			N	-0-					-0-
12	0		1	-0-	1	19	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	19					N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
09	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
10	0		1838	-0-	1838	1838	1838	2			N	-0-					-0-
11	0		1719	-0-	1719	3557	1719	2			N	-0-					-0-
12	0		1744	-0-	1744	5301	1744	2			N	-0-					-0-
01	0		1398	-0-	1398	6699	1398	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	1810	-0-	-1445	-0-	1810	2			N	-0-					-0-
09	3150	X	1884	-0-	-1266	-0-	1884	2			N	-0-					-0-
10	0		1739	-0-	1739	1739	1739	2			N	-0-					-0-
11	0		1796	-0-	1796	3535	1796	2			N	-0-					-0-
12	0		1559	-0-	1559	5094	1559	2			N	-0-					-0-
01	0		1360	-0-	1360	6454	1360	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	2		N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		44	-0-	44	44	44	2		N	-0-			-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2821	X	2537	-0-	-284	-0-	2537	2		N	-0-			-0-
09	2956	X	2956	-0-	-0-	-0-	2956	2		N	-0-			-0-
10	0		2133	-0-	2133	2133	2133	2		N	-0-			-0-
11	0		3294	-0-	3294	5427	3294	2		N	-0-			-0-
12	0		3560	-0-	3560	8987	3560	2		N	-0-			-0-
01	0		2107	-0-	2107	11094	2107	2		N	-0-			-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	2		N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
10	0		91	-0-	91	91	91	2		N	-0-			-0-
11	0		-0-	-0-	-0-	91				N	-0-			-0-
12	0		-0-	-0-	-0-	91				N	-0-			-0-
01	0		99	-0-	99	190	99	2		N	-0-			-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2214	N	2214	-0-	-0-	-0-	2214	2		N	-0-			-0-
09	1654	N	1654	-0-	-0-	-0-	1654	2		N	-0-			-0-
10	0		2043	-0-	2043	2043	2043	2		N	-0-			-0-
11	0		2049	-0-	2049	4092	2049	2		N	-0-			-0-
12	0		1480	-0-	1480	5572	1480	2		N	-0-			-0-
01	0		2287	-0-	2287	7859	2287	2		N	-0-			-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2914	X	2310	-0-	-604	-0-	2310	2		N	-0-			-0-
09	2640	X	1817	-0-	-823	-0-	1817	2		N	-0-			-0-
10	0		1738	-0-	1738	1738	1738	2		N	-0-			-0-
11	0		2101	-0-	2101	3839	2101	2		N	-0-			-0-
12	0		1410	-0-	1410	5249	1410	2		N	-0-			-0-
01	0		1818	-0-	1818	7067	1818	2		N	-0-			-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4247	X	3560	-0-	-687	-0-	3560	2		N	-0-			-0-
09	3600	X	1964	-0-	-1636	-0-	1964	2		N	-0-			-0-
10	0		4011	-0-	4011	4011	4011	2		N	-0-			-0-
11	0		3602	-0-	3602	7613	3602	2		N	-0-			-0-
12	0		3612	-0-	3612	11225	3612	2		N	-0-			-0-
01	0		3548	-0-	3548	14773	3548	2		N	-0-			-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3968	X	3169	-0-	-799	-0-	3169	2		N	-0-			-0-
09	3840	X	3521	-0-	-319	-0-	3521	2		N	-0-			-0-
10	0		3122	-0-	3122	3122	3122	2		N	-0-			-0-
11	0		3739	-0-	3739	6861	3739	2		N	-0-			-0-
12	0		3990	-0-	3990	10851	3990	2		N	-0-			-0-
01	0		3087	-0-	3087	13938	3087	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

08	3751	X	3075	-0-	-676	-0-	3075	2			N	-0-					-0-
09	3630	X	2866	-0-	-764	-0-	2866	2			N	-0-					-0-
10	0		2539	-0-	2539	2539	2539	2			N	-0-					-0-
11	0		2045	-0-	2045	4584	2045	2			N	-0-					-0-
12	0		2165	-0-	2165	6749	2165	2			N	-0-					-0-
01	0		2425	-0-	2425	9174	2425	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

08	2883	X	1411	-0-	-1472	-0-	1411	2			N	-0-					-0-
09	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
10	0		1334	-0-	1334	1334	1334	2			N	-0-					-0-
11	0		2685	-0-	2685	4019	2685	2			N	-0-					-0-
12	0		2802	-0-	2802	6821	2802	2			N	-0-					-0-
01	0		1129	-0-	1129	7950	1129	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

08	713	N	624	-0-	-89	-0-	624	2			N	-0-					-0-
09	630	N	565	-0-	-65	-0-	565	2			N	-0-					-0-
10	0		589	-0-	589	589	589	2			N	-0-					-0-
11	0		610	-0-	610	1199	610	2			N	-0-					-0-
12	0		274	-0-	274	1473	274	2			N	-0-					-0-
01	0		686	-0-	686	2159	686	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

08	2945	N	2489	-0-	-456	-0-	2489	2			N	-0-					49
09	2580	N	2359	-0-	-221	-0-	2359	2			N	-0-					49
10	0		2420	-0-	2420	2420	2420	2			N	-0-					49
11	0		2367	-0-	2367	4787	2367	2			N	-0-					49
12	0		2578	-0-	2578	7365	2578	2			N	-0-					49
01	0		2355	-0-	2355	9720	2355	2			N	-0-					49

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

08	2759	X	2213	-0-	-546	-0-	2213	2			N	-0-					-0-
09	2670	X	2252	-0-	-418	-0-	2252	2			N	-0-					-0-
10	0		2687	-0-	2687	2687	2687	2			N	-0-					-0-
11	0		2450	-0-	2450	5137	2450	2			N	-0-					-0-
12	0		2348	-0-	2348	7485	2348	2			N	-0-					-0-
01	0		2653	-0-	2653	10138	2653	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2002	-0-	-354	-0-	2002	2			N	-0-					-0-
09	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
10	0		1773	-0-	1773	1773	1773	2			N	-0-					-0-
11	0		688	-0-	688	2461	688	2			N	-0-					-0-
12	0		1196	-0-	1196	3657	1196	2			N	-0-					-0-
01	0		1504	-0-	1504	5161	1504	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
09	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
10	0		2304	-0-	2304	2304	2304	2			N	-0-					-0-
11	0		1456	-0-	1456	3760	1456	2			N	-0-					-0-
12	0		1740	-0-	1740	5500	1740	2			N	-0-					-0-
01	0		1400	-0-	1400	6900	1400	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
10	0		425	-0-	425	425	425	2			N	-0-					-0-
11	0		377	-0-	377	802	377	2			N	-0-					-0-
12	0		319	-0-	319	1121	319	2			N	-0-					-0-
01	0		201	-0-	201	1322	201	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
09	3270	X	2950	-0-	-320	-0-	2950	2			N	-0-					-0-
10	0		1604	-0-	1604	1604	1604	2			N	-0-					-0-
11	0		2383	-0-	2383	3987	2383	2			N	-0-					-0-
12	0		3107	-0-	3107	7094	3107	2			N	-0-					-0-
01	0		2903	-0-	2903	9997	2903	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
09	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					-0-
10	0		2752	-0-	2752	2752	2752	2			N	-0-					-0-
11	0		1789	-0-	1789	4541	1789	2			N	-0-					-0-
12	0		3059	-0-	3059	7600	3059	2			N	-0-					-0-
01	0		2263	-0-	2263	9863	2263	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2329	-0-	-957	-0-	2329	2			Y	-0-					-0-
09	3180	X	2382	-0-	-798	-0-	2382	2			Y	-0-					-0-
10	0		2486	-0-	2486	2486	2486	2			Y	-0-					-0-
11	0		2119	-0-	2119	4605	2119	2			Y	-0-					-0-
12	0		2368	-0-	2368	6973	2368	2			Y	-0-					-0-
01	0		3115	-0-	3115	10088	3115	2			Y	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		20	-0-	20	20	20	2			N	-0-					-0-
12	0		30	-0-	30	50	30	2			N	-0-					-0-
01	0		-0-	-0-	-0-	50					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8520	X	8520	-0-	-0-	-0-	8520	2			N	-0-					-0-
09	13388	X	13388	-0-	-0-	-0-	13388	2			N	-0-					-0-
10	0		11951	-0-	11951	11951	11951	2			N	-0-					-0-
11	0		9776	-0-	9776	21727	9776	2			N	-0-					-0-
12	0		10225	-0-	10225	31952	10225	2			N	-0-					-0-
01	0		11050	-0-	11050	43002	11050	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1892	-0-	-371	-0-	1892	2			N	-0-					-0-
09	1830	N	1293	-0-	-537	-0-	1293	2			N	-0-					-0-
10	0		1545	-0-	1545	1545	1545	2			N	-0-					-0-
11	0		1512	-0-	1512	3057	1512	2			N	-0-					-0-
12	0		1869	-0-	1869	4926	1869	2			N	-0-					-0-
01	0		1943	-0-	1943	6869	1943	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1056	-0-	-587	-0-	1056	2			N	-0-					-0-
09	1500	N	1015	-0-	-485	-0-	1015	2			N	-0-					-0-
10	0		1556	-0-	1556	1556	1556	2			N	-0-					-0-
11	0		1268	-0-	1268	2824	1268	2			N	-0-					-0-
12	0		913	-0-	913	3737	913	2			N	-0-					-0-
01	0		764	-0-	764	4501	764	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	144	-0-	-1034	-0-	144	2			N	-0-					-0-
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
10	0		1358	-0-	1358	1358	1358	2			N	-0-					-0-
11	0		2644	-0-	2644	4002	2644	2			N	-0-					-0-
12	0		1705	-0-	1705	5707	1705	2			N	-0-					-0-
01	0		1308	-0-	1308	7015	1308	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	992	-0-	-62	-0-	992	2			N	-0-					72
09	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					72
10	0		4877	-0-	4877	4877	4877	2			N	-0-					72
11	0		4386	-0-	4386	9263	4386	2			N	-0-					72
12	0		3756	-0-	3756	13019	3756	2			N	-0-					72
01	0		2845	-0-	2845	15864	2845	2			N	-0-					72

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		166	-0-	166	169	166	2			N	-0-					-0-
01	0		225	-0-	225	394	225	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1555	-0-	-367	-0-	1555	2			N	-0-					-0-
09	1830	N	1466	-0-	-364	-0-	1466	2			N	-0-					-0-
10	0		1698	-0-	1698	1698	1698	2			N	-0-					-0-
11	0		2044	-0-	2044	3742	2044	2			N	-0-					-0-
12	0		1748	-0-	1748	5490	1748	2			N	-0-					-0-
01	0		1899	-0-	1899	7389	1899	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					28
09	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-					28
10	0		3297	-0-	3297	3297	3297	2			N	-0-					28
11	0		3642	-0-	3642	6939	3642	2			N	-0-					28
12	0		3341	-0-	3341	10280	3341	2			N	-0-					28
01	0		3285	-0-	3285	13565	3285	2			N	-0-					28

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

08	1240	N	1239	-0-	-1	-0-	1239	2			N	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
10	0		1251	-0-	1251	1251	1251	2			N	-0-					-0-
11	0		1254	-0-	1254	2505	1254	2			N	-0-					-0-
12	0		1321	-0-	1321	3826	1321	2			N	-0-					-0-
01	0		1326	-0-	1326	5152	1326	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

08	1767	N	1614	-0-	-153	-0-	1614	2			N	-0-					-0-
09	1650	N	1605	-0-	-45	-0-	1605	2			N	-0-					-0-
10	0		1547	-0-	1547	1547	1547	2			N	-0-					-0-
11	0		1546	-0-	1546	3093	1546	2			N	-0-					-0-
12	0		1528	-0-	1528	4621	1528	2			N	-0-					-0-
01	0		1557	-0-	1557	6178	1557	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

08	496	N	228	-0-	-268	-0-	228	2			N	-0-					30
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					30
10	0		301	-0-	301	301	301	2			N	-0-					30
11	0		116	-0-	116	417	116	2			N	-0-					30
12	0		-0-	-0-	-0-	417					N	-0-					30
01	0		378	-0-	378	795	378	2			N	-0-					30

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					27
09	540	N	448	-0-	-92	-0-	448	2			N	-0-					27
10	0		457	-0-	457	457	457	2			N	-0-					27
11	0		433	-0-	433	890	433	2			N	-0-					27
12	0		440	-0-	440	1330	440	2			N	-0-					27
01	0		438	-0-	438	1768	438	2			N	-0-					27

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

08	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-
09	2850	N	2423	-0-	-427	-0-	2423	2			N	-0-					-0-
10	0		2685	-0-	2685	2685	2685	2			N	-0-					-0-
11	0		2528	-0-	2528	5213	2528	2			N	-0-					-0-
12	0		2328	-0-	2328	7541	2328	2			N	-0-					-0-
01	0		1809	-0-	1809	9350	1809	2			N	-0-					-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

08	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					18
09	1620	N	860	-0-	-760	-0-	860	2			N	-0-					18
10	0		1554	-0-	1554	1554	1554	2			N	-0-					18
11	0		1153	-0-	1153	2707	1153	2			N	-0-					18
12	0		998	-0-	998	3705	998	2			N	-0-					18
01	0		1474	-0-	1474	5179	1474	2			N	-0-					18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
09	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
10	0		2627	-0-	2627	2627	2627	2			N	-0-					-0-
11	0		2560	-0-	2560	5187	2560	2			N	-0-					-0-
12	0		2581	-0-	2581	7768	2581	2			N	-0-					-0-
01	0		2603	-0-	2603	10371	2603	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2683	-0-	-200	-0-	2683	2			N	-0-					-0-
09	2790	X	2182	-0-	-608	-0-	2182	2			N	-0-					-0-
10	0		1493	-0-	1493	1493	1493	2			N	-0-					-0-
11	0		2663	-0-	2663	4156	2663	2			N	-0-					-0-
12	0		2446	-0-	2446	6602	2446	2			N	-0-					-0-
01	0		1850	-0-	1850	8452	1850	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1827	-0-	-901	-0-	1827	2			N	-0-					-0-
09	2790	X	2419	-0-	-371	-0-	2419	2			N	-0-					-0-
10	0		2820	-0-	2820	2820	2820	2			N	-0-					-0-
11	0		2235	-0-	2235	5055	2235	2			N	-0-					-0-
12	0		2011	-0-	2011	7066	2011	2			N	-0-					-0-
01	0		2383	-0-	2383	9449	2383	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	853	-0-	-2526	-0-	853	2			N	-0-					2
09	3270	X	2190	-0-	-1080	-0-	2190	2			N	-0-					2
10	0		3856	-0-	3856	3856	3856	2			N	-0-					2
11	0		3544	-0-	3544	7400	3544	2			N	-0-					2
12	0		3436	-0-	3436	10836	3436	2			N	-0-					2
01	0		3207	-0-	3207	14043	3207	2			N	-0-					2

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	422	-0-	-198	-0-	422	2			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	2			N	-0-					-0-
10	0		164	-0-	164	164	164	2			N	-0-					-0-
11	0		89	-0-	89	253	89	2			N	-0-					-0-
12	0		334	-0-	334	587	334	2			N	-0-					-0-
01	0		348	-0-	348	935	348	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
09	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
10	0		1269	-0-	1269	1269	1269	2			N	-0-					-0-
11	0		1958	-0-	1958	3227	1958	2			N	-0-					-0-
12	0		1826	-0-	1826	5053	1826	2			N	-0-					-0-
01	0		1802	-0-	1802	6855	1802	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5265	-0-	-842	-0-	5265	2			N	-0-					-0-
09	5910	X	3992	-0-	-1918	-0-	3992	2			N	-0-					-0-
10	0		5129	-0-	5129	5129	5129	2			N	-0-					-0-
11	0		5165	-0-	5165	10294	5165	2			N	-0-					-0-
12	0		4619	-0-	4619	14913	4619	2			N	-0-					-0-
01	0		5164	-0-	5164	20077	5164	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1430	-0-	-213	-0-	1430	2			N	-0-					-0-
09	1770	N	1498	-0-	-272	-0-	1498	2			N	-0-					-0-
10	0		1610	-0-	1610	1610	1610	2			N	-0-					-0-
11	0		1762	-0-	1762	3372	1762	2			N	-0-					-0-
12	0		1056	-0-	1056	4428	1056	2			N	-0-					-0-
01	0		1581	-0-	1581	6009	1581	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					118
09	3000	N	3562	-0-	562	562	3562	2			N	-0-					118
10	0		2525	-0-	2525	3087	2523	2	2	9	N	2					120
11	0		3259	-0-	3259	6346	3259	2			N	-0-					120
12	0		2161	-0-	2161	8507	2161	2			N	-0-					120
01	0		2595	-0-	2595	11102	2595	2			N	-0-					120

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2006	-0-	-164	-0-	2006	2			N	-0-					91
09	2100	N	1884	-0-	-216	-0-	1884	2			N	-0-					91
10	0		1909	-0-	1909	1909	1909	2			N	-0-					91
11	0		1763	-0-	1763	3672	1763	2			N	-0-					91
12	0		1782	-0-	1782	5454	1782	2			N	-0-					91
01	0		1536	-0-	1536	6990	1536	2			N	-0-					91

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2707	-0-	-548	-0-	2676	2	31	4	N	-0-					-0-
09	3090	X	2785	-0-	-305	-0-	2784	2	1	4	N	-0-					-0-
10	0		3120	-0-	3120	3120	3120	2			N	-0-					-0-
11	0		3283	-0-	3283	6403	3283	2			N	-0-					-0-
12	0		3230	-0-	3230	9633	3230	2			N	-0-					-0-
01	0		3252	-0-	3252	12885	3252	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1184	-0-	-924	-0-	1184	2			N	-0-					-0-
09	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
10	0		935	-0-	935	935	935	2			N	-0-					-0-
11	0		2352	-0-	2352	3287	2352	2			N	-0-					-0-
12	0		1659	-0-	1659	4946	1659	2			N	-0-					-0-
01	0		804	-0-	804	5750	804	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	3757	-0-	-1420	-0-	3757	2			N	-0-					-0-
09	5010	X	4583	-0-	-427	-0-	4583	2			N	-0-					-0-
10	0		4180	-0-	4180	4180	4180	2			N	-0-					-0-
11	0		3317	-0-	3317	7497	3317	2			N	-0-					-0-
12	0		2879	-0-	2879	10376	2879	2			N	-0-					-0-
01	0		2758	-0-	2758	13134	2758	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1716	-0-	-51	-0-	1716	2			N	-0-					-0-
09	1680	N	1624	-0-	-56	-0-	1624	2			N	-0-					-0-
10	0		1559	-0-	1559	1559	1559	2			N	-0-					-0-
11	0		1855	-0-	1855	3414	1855	2			N	-0-					-0-
12	0		1795	-0-	1795	5209	1795	2			N	-0-					-0-
01	0		1762	-0-	1762	6971	1762	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
09	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
10	0		4564	-0-	4564	4564	4564	2			N	-0-					-0-
11	0		4255	-0-	4255	8819	4255	2			N	-0-					-0-
12	0		4328	-0-	4328	13147	4328	2			N	-0-					-0-
01	0		3971	-0-	3971	17118	3971	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
09	1320	N	1055	-0-	-265	-0-	1055	2			N	-0-					-0-
10	0		792	-0-	792	792	792	2			N	-0-					-0-
11	0		1133	-0-	1133	1925	1133	2			N	-0-					-0-
12	0		312	-0-	312	2237	312	2			N	-0-					-0-
01	0		798	-0-	798	3035	798	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
09	1530	N	840	-0-	-690	-0-	840	2			N	-0-					-0-
10	0		663	-0-	663	663	663	2			N	-0-					-0-
11	0		740	-0-	740	1403	740	2			N	-0-					-0-
12	0		1026	-0-	1026	2429	1026	2			N	-0-					-0-
01	0		764	-0-	764	3193	764	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
09	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
10	0		1662	-0-	1662	1662	1662	2			N	-0-					-0-
11	0		956	-0-	956	2618	956	2			N	-0-					-0-
12	0		1234	-0-	1234	3852	1234	2			N	-0-					-0-
01	0		1187	-0-	1187	5039	1187	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4872	-0-	1772	1772	4872	2			N	-0-					-0-
09	3000	N	5194	-0-	2194	3966	5194	2			N	-0-					-0-
10	0		5351	-0-	5351	9317	5351	2			N	-0-					-0-
11	0		5443	-0-	5443	14760	5443	2			N	-0-					-0-
12	0		3819	-0-	3819	18579	3819	2			N	-0-					-0-
01	0		5369	-0-	5369	23948	5369	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
09	1170	N	1009	-0-	-161	-0-	1009	2			N	-0-					-0-
10	0		1367	-0-	1367	1367	1367	2			N	-0-					-0-
11	0		1073	-0-	1073	2440	1073	2			N	-0-					-0-
12	0		1055	-0-	1055	3495	1055	2			N	-0-					-0-
01	0		1091	-0-	1091	4586	1091	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	712	-0-	-404	-0-	712	2			N	-0-					5
09	1050	N	677	-0-	-373	-0-	677	2			N	-0-					5
10	0		365	-0-	365	365	365	2			N	-0-					5
11	0		408	-0-	408	773	408	2			N	-0-					5
12	0		401	-0-	401	1174	401	2			N	-0-					5
01	0		164	-0-	164	1338	164	2			N	-0-					5

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		139	-0-	139	139	139	2			N	-0-					-0-
11	0		43	-0-	43	182	43	2			N	-0-					-0-
12	0		42	-0-	42	224	42	2			N	-0-					-0-
01	0		47	-0-	47	271	47	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	630	N	496	-0-	-134	-0-	496	2			N	-0-					-0-
10	0		949	-0-	949	949	949	2			N	-0-					-0-
11	0		831	-0-	831	1780	831	2			N	-0-					-0-
12	0		680	-0-	680	2460	680	2			N	-0-					-0-
01	0		908	-0-	908	3368	908	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

08	2690	N	2444	-0-	-246	-0-	2444	2			N	-0-					-0-
09	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
10	0		2573	-0-	2573	2573	2573	2			N	-0-					-0-
11	0		3370	-0-	3370	5943	3370	2			N	-0-					-0-
12	0		1734	-0-	1734	7677	1734	2			N	-0-					-0-
01	0		1813	-0-	1813	9490	1813	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

08	2232	N	2109	-0-	-123	-0-	2109	2			N	-0-					-0-
09	2070	N	2045	-0-	-25	-0-	2045	2			N	-0-					-0-
10	0		1976	-0-	1976	1976	1976	2			N	-0-					-0-
11	0		2009	-0-	2009	3985	2009	2			N	-0-					-0-
12	0		2025	-0-	2025	6010	2025	2			N	-0-					-0-
01	0		1967	-0-	1967	7977	1967	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

08	2790	N	2276	-0-	-514	-0-	2276	2			N	-0-					-0-
09	2550	N	2158	-0-	-392	-0-	2158	2			N	-0-					-0-
10	0		2214	-0-	2214	2214	2214	2			N	-0-					-0-
11	0		2100	-0-	2100	4314	2100	2			N	-0-					-0-
12	0		2076	-0-	2076	6390	2076	2			N	-0-					-0-
01	0		1996	-0-	1996	8386	1996	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

08	1550	N	1513	-0-	-37	-0-	1513	2			N	-0-					-0-
09	1500	N	774	-0-	-726	-0-	774	2			N	-0-					-0-
10	0		942	-0-	942	942	942	2			N	-0-					-0-
11	0		1981	-0-	1981	2923	1981	2			N	-0-					-0-
12	0		1793	-0-	1793	4716	1793	2			N	-0-					-0-
01	0		1720	-0-	1720	6436	1720	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

08	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
09	2370	N	1895	-0-	-475	-0-	1895	2			N	-0-					-0-
10	0		2229	-0-	2229	2229	2229	2			N	-0-					-0-
11	0		1806	-0-	1806	4035	1806	2			N	-0-					-0-
12	0		2143	-0-	2143	6178	2143	2			N	-0-					-0-
01	0		1705	-0-	1705	7883	1705	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	0		329	-0-	329	329	329	2			N	-0-					-0-
11	0		307	-0-	307	636	307	2			N	-0-					-0-
12	0		309	-0-	309	945	309	2			N	-0-					-0-
01	0		376	-0-	376	1321	376	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1436	-0-	-579	-0-	1436	2			N	-0-					-0-
09	1800	N	1557	-0-	-243	-0-	1557	2			N	-0-					-0-
10	0		1603	-0-	1603	1603	1603	2			N	-0-					-0-
11	0		975	-0-	975	2578	975	2			N	-0-					-0-
12	0		1415	-0-	1415	3993	1415	2			N	-0-					-0-
01	0		1754	-0-	1754	5747	1754	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1228	-0-	-229	-0-	1228	2			N	-0-					-0-
09	1410	N	862	-0-	-548	-0-	862	2			N	-0-					-0-
10	0		737	-0-	737	737	737	2			N	-0-					-0-
11	0		581	-0-	581	1318	581	2			N	-0-					-0-
12	0		471	-0-	471	1789	471	2			N	-0-					-0-
01	0		624	-0-	624	2413	624	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
10	0		195	-0-	195	195	195	2			N	-0-					-0-
11	0		264	-0-	264	459	264	2			N	-0-					-0-
12	0		210	-0-	210	669	210	2			N	-0-					-0-
01	0		195	-0-	195	864	195	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-
12	0		50	-0-	50	55	50	2			N	-0-					-0-
01	0		-0-	-0-	-0-	55					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					-0-
09	1320	N	1212	-0-	-108	-0-	1212	2			N	-0-					-0-
10	0		1304	-0-	1304	1304	1304	2			N	-0-					-0-
11	0		1213	-0-	1213	2517	1213	2			N	-0-					-0-
12	0		1155	-0-	1155	3672	1155	2			N	-0-					-0-
01	0		1144	-0-	1144	4816	1144	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-
09	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
10	0		3498	-0-	3498	3498	3498	2			N	-0-					-0-
11	0		2670	-0-	2670	6168	2670	2			N	-0-					-0-
12	0		3454	-0-	3454	9622	3454	2			N	-0-					-0-
01	0		3603	-0-	3603	13225	3603	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	200	-0-	-1288	-0-	200	2			N	-0-					-0-
09	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
10	0		2212	-0-	2212	2212	2212	2			N	-0-					-0-
11	0		877	-0-	877	3089	877	2			N	-0-					-0-
12	0		1398	-0-	1398	4487	1398	2			N	-0-					-0-
01	0		977	-0-	977	5464	977	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
10	0		1664	-0-	1664	1664	1664	2			N	-0-					-0-
11	0		1056	-0-	1056	2720	1056	2			N	-0-					-0-
12	0		1012	-0-	1012	3732	1012	2			N	-0-					-0-
01	0		1552	-0-	1552	5284	1552	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					-0-
09	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
10	0		3517	-0-	3517	3517	3517	2			N	-0-					-0-
11	0		3369	-0-	3369	6886	3369	2			N	-0-					-0-
12	0		3292	-0-	3292	10178	3292	2			N	-0-					-0-
01	0		3205	-0-	3205	13383	3205	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-
09	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
10	0		4352	-0-	4352	4352	4352	2			N	-0-					-0-
11	0		4505	-0-	4505	8857	4505	2			N	-0-					-0-
12	0		4387	-0-	4387	13244	4387	2			N	-0-					-0-
01	0		4463	-0-	4463	17707	4463	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2696	-0-	-683	-0-	2696	2			N	-0-					-0-
09	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
10	0		3299	-0-	3299	3299	3299	2			N	-0-					-0-
11	0		3205	-0-	3205	6504	3205	2			N	-0-					-0-
12	0		2892	-0-	2892	9396	2892	2			N	-0-					-0-
01	0		1258	-0-	1258	10654	1258	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	0		188	-0-	188	188	188	2			N	-0-					-0-
11	0		193	-0-	193	381	193	2			N	-0-					-0-
12	0		211	-0-	211	592	211	2			N	-0-					-0-
01	0		204	-0-	204	796	204	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	2766	-0-	-1264	-0-	2766	2			N	-0-					-0-
09	3900	X	420	-0-	-3480	-0-	420	2			N	-0-					-0-
10	0		3311	-0-	3311	3311	3311	2			N	-0-					-0-
11	0		3886	-0-	3886	7197	3886	2			N	-0-					-0-
12	0		2491	-0-	2491	9688	2491	2			N	-0-					-0-
01	0		2044	-0-	2044	11732	2044	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
09	1860	N	1528	-0-	-332	-0-	1528	2			N	-0-					-0-
10	0		1905	-0-	1905	1905	1905	2			N	-0-					-0-
11	0		1969	-0-	1969	3874	1969	2			N	-0-					-0-
12	0		1366	-0-	1366	5240	1366	2			N	-0-					-0-
01	0		1941	-0-	1941	7181	1941	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					84
09	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					84
10	0		1390	-0-	1390	1390	1390	2			N	-0-					84
11	0		1057	-0-	1057	2447	1057	2			N	-0-					84
12	0		1162	-0-	1162	3609	1162	2			N	-0-					84
01	0		1423	-0-	1423	5032	1423	2			N	-0-					84

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	793	-0-	-695	-0-	793	2			N	-0-					17
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					17
10	0		3173	-0-	3173	3173	3173	2			N	-0-					17
11	0		2625	-0-	2625	5798	2625	2			N	-0-					17
12	0		2543	-0-	2543	8341	2543	2			N	-0-					17
01	0		3045	-0-	3045	11386	3045	2			N	-0-					17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
09	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
10	0		993	-0-	993	993	993	2			N	-0-					-0-
11	0		1312	-0-	1312	2305	1312	2			N	-0-					-0-
12	0		1079	-0-	1079	3384	1079	2			N	-0-					-0-
01	0		649	-0-	649	4033	649	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1251	-0-	-237	-0-	36	1	1215	2	N	-0-					-0-
09	1691	N	1691	-0-	-0-	-0-	49	1	1642	2	N	-0-					-0-
10	0		774	-0-	774	774	23	1	751	2	N	-0-					-0-
11	0		1026	-0-	1026	1800	30	1	996	2	N	-0-					-0-
12	0		584	-0-	584	2384	17	1	567	2	N	-0-					-0-
01	0		1748	-0-	1748	4132	51	1	1697	2	N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	0		378	-0-	378	378	378	2			N	-0-					-0-
11	0		403	-0-	403	781	403	2			N	-0-					-0-
12	0		400	-0-	400	1181	400	2			N	-0-					-0-
01	0		383	-0-	383	1564	383	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					51
09	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					51
10	0		1487	-0-	1487	1487	1487	2			N	-0-					51
11	0		1266	-0-	1266	2753	1266	2			N	-0-					51
12	0		1280	-0-	1280	4033	1280	2			N	-0-					51
01	0		1240	-0-	1240	5273	1240	2			N	-0-					51

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
09	3000	N	3164	-0-	164	164	3164	2			N	-0-					-0-
10	0		2198	-0-	2198	2362	2198	2			N	-0-					-0-
11	0		2646	-0-	2646	5008	2646	2			N	-0-					-0-
12	0		2288	-0-	2288	7296	2288	2			N	-0-					-0-
01	0		3200	-0-	3200	10496	3200	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					-0-
09	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
10	0		2457	-0-	2457	2457	2457	2			N	-0-					-0-
11	0		2512	-0-	2512	4969	2512	2			N	-0-					-0-
12	0		2536	-0-	2536	7505	2536	2			N	-0-					-0-
01	0		2997	-0-	2997	10502	2997	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2432	-0-	-668	-0-	2432	2			N	-0-					-0-
09	2880	X	2306	-0-	-574	-0-	2306	2			N	-0-					-0-
10	0		2775	-0-	2775	2775	2775	2			N	-0-					-0-
11	0		2597	-0-	2597	5372	2597	2			N	-0-					-0-
12	0		2938	-0-	2938	8310	2938	2			N	-0-					-0-
01	0		2323	-0-	2323	10633	2323	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	0		80	-0-	80	80	80	2			N	-0-					-0-
11	0		41	-0-	41	121	41	2			N	-0-					-0-
12	0		87	-0-	87	208	87	2			N	-0-					-0-
01	0		20	-0-	20	228	20	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
10	0		1172	-0-	1172	1172	1172	2			N	-0-					-0-
11	0		1198	-0-	1198	2370	1198	2			N	-0-					-0-
12	0		1286	-0-	1286	3656	1286	2			N	-0-					-0-
01	0		1126	-0-	1126	4782	1126	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2193	-0-	-39	-0-	2193	2			N	-0-					-0-
09	2010	N	1867	-0-	-143	-0-	1867	2			N	-0-					-0-
10	0		2127	-0-	2127	2127	2127	2			N	-0-					-0-
11	0		1821	-0-	1821	3948	1821	2			N	-0-					-0-
12	0		1512	-0-	1512	5460	1512	2			N	-0-					-0-
01	0		1815	-0-	1815	7275	1815	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	747	-0-	-276	-0-	747	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	0		901	-0-	901	901	901	2			N	-0-					-0-
11	0		1167	-0-	1167	2068	1167	2			N	-0-					-0-
12	0		4548	-0-	4548	6616	4548	2			N	-0-					-0-
01	0		1285	-0-	1285	7901	1285	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

08	5177	X	5138	-0-	-39	-0-	5138	2			N	-0-					-0-
09	5010	X	4755	-0-	-255	-0-	4755	2			N	-0-					-0-
10	0		4761	-0-	4761	4761	4761	2			N	-0-					-0-
11	0		5057	-0-	5057	9818	5057	2			N	-0-					-0-
12	0		5143	-0-	5143	14961	5143	2			N	-0-					-0-
01	0		5700	-0-	5700	20661	5700	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

08	2945	X	2548	-0-	-397	-0-	2548	2			N	-0-					9
09	2850	X	1866	-0-	-984	-0-	1866	2			N	-0-					9
10	0		2097	-0-	2097	2097	2097	2			N	-0-					9
11	0		2806	-0-	2806	4903	2806	2			N	-0-					9
12	0		2829	-0-	2829	7732	2829	2			N	-0-					9
01	0		2255	-0-	2255	9987	2255	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

08	7133	X	7133	-0-	-0-	-0-	7133	2			N	-0-					-0-
09	5130	X	5070	-0-	-60	-0-	5070	2			N	-0-					-0-
10	0		4758	-0-	4758	4758	4758	2			N	-0-					-0-
11	0		4096	-0-	4096	8854	4096	2			N	-0-					-0-
12	0		3909	-0-	3909	12763	3909	2			N	-0-					-0-
01	0		3779	-0-	3779	16542	3779	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

08	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	0		279	-0-	279	279	279	2			N	-0-					-0-
11	0		254	-0-	254	533	254	2			N	-0-					-0-
12	0		296	-0-	296	829	296	2			N	-0-					-0-
01	0		315	-0-	315	1144	315	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

08	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
09	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
10	0		985	-0-	985	985	985	2			N	-0-					-0-
11	0		860	-0-	860	1845	860	2			N	-0-					-0-
12	0		732	-0-	732	2577	732	2			N	-0-					-0-
01	0		690	-0-	690	3267	690	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

08	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
09	1080	N	844	-0-	-236	-0-	844	2			N	-0-					-0-
10	0		1097	-0-	1097	1097	1097	2			N	-0-					-0-
11	0		1144	-0-	1144	2241	1144	2			N	-0-					-0-
12	0		408	-0-	408	2649	408	2			N	-0-					-0-
01	0		514	-0-	514	3163	514	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
09	1950	N	1879	-0-	-71	-0-	1879	2			N	-0-					-0-
10	0		1929	-0-	1929	1929	1929	2			N	-0-					-0-
11	0		994	-0-	994	2923	994	2			N	-0-					-0-
12	0		2113	-0-	2113	5036	2113	2			N	-0-					-0-
01	0		1979	-0-	1979	7015	1979	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1525	-0-	-459	-0-	1525	2			N	-0-					-0-
09	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
10	0		1665	-0-	1665	1665	1665	2			N	-0-					-0-
11	0		1364	-0-	1364	3029	1364	2			N	-0-					-0-
12	0		1076	-0-	1076	4105	1076	2			N	-0-					-0-
01	0		1835	-0-	1835	5940	1835	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1616	-0-	-771	-0-	1616	2			N	-0-					-0-
09	2040	N	911	-0-	-1129	-0-	911	2			N	-0-					-0-
10	0		1175	-0-	1175	1175	1175	2			N	-0-					-0-
11	0		1321	-0-	1321	2496	1321	2			N	-0-					-0-
12	0		1745	-0-	1745	4241	1745	2			N	-0-					-0-
01	0		1288	-0-	1288	5529	1288	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					138
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					138
10	0		898	-0-	898	898	898	2			N	-0-					138
11	0		755	-0-	755	1653	755	2			N	-0-					138
12	0		823	-0-	823	2476	823	2			N	-0-					138
01	0		755	-0-	755	3231	755	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	4011	-0-	-2530	-0-	4011	2			N	-0-					37
09	6330	X	4063	-0-	-2267	-0-	4063	2			N	-0-					37
10	0		5647	-0-	5647	5647	5647	2			N	-0-					37
11	0		4870	-0-	4870	10517	4870	2			N	-0-					37
12	0		5264	-0-	5264	15781	5264	2			N	-0-					37
01	0		5906	-0-	5906	21687	5906	2			N	-0-					37

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3422	-0-	-298	-0-	3422	2			N	-0-					-0-
09	3510	X	3146	-0-	-364	-0-	3146	2			N	-0-					-0-
10	0		3323	-0-	3323	3323	3323	2			N	-0-					-0-
11	0		3018	-0-	3018	6341	3018	2			N	-0-					-0-
12	0		2816	-0-	2816	9157	2816	2			N	-0-					-0-
01	0		3881	-0-	3881	13038	3881	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		3	-0-	3	3	3	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4520	-0-	-409	-0-	4520	2			N	-0-					45
09	4770	X	3075	-0-	-1695	-0-	3075	2			N	-0-					45
10	0		4058	-0-	4058	4058	4058	2			N	-0-					45
11	0		2875	-0-	2875	6933	2875	2			N	-0-					45
12	0		3488	-0-	3488	10421	3488	2			N	-0-					45
01	0		4211	-0-	4211	14632	4211	2			N	-0-					45

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
10	0		2361	-0-	2361	2361	2361	2			N	-0-					-0-
11	0		1013	-0-	1013	3374	1013	2			N	-0-					-0-
12	0		1180	-0-	1180	4554	1180	2			N	-0-					-0-
01	0		1187	-0-	1187	5741	1187	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1485	-0-	-251	-0-	1485	2			N	-0-					-0-
09	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
10	0		1701	-0-	1701	1701	1701	2			N	-0-					-0-
11	0		1175	-0-	1175	2876	1175	2			N	-0-					-0-
12	0		1180	-0-	1180	4056	1180	2			N	-0-					-0-
01	0		1732	-0-	1732	5788	1732	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	490	-0-	-192	-0-	490	2			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	0		1299	-0-	1299	1299	1299	2			N	-0-					-0-
11	0		839	-0-	839	2138	839	2			N	-0-					-0-
12	0		607	-0-	607	2745	607	2			N	-0-					-0-
01	0		819	-0-	819	3564	819	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	793	-0-	-850	-0-	793	2			N	-0-					-0-
09	1590	N	1094	-0-	-496	-0-	1094	2			N	-0-					-0-
10	0		1046	-0-	1046	1046	1046	2			N	-0-					-0-
11	0		1622	-0-	1622	2668	1622	2			N	-0-					-0-
12	0		1641	-0-	1641	4309	1641	2			N	-0-					-0-
01	0		1381	-0-	1381	5690	1381	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
10	0		277	-0-	277	277	277	2			N	-0-					-0-
11	0		343	-0-	343	620	343	2			N	-0-					-0-
12	0		251	-0-	251	871	251	2			N	-0-					-0-
01	0		319	-0-	319	1190	319	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
09	2010	N	1862	-0-	-148	-0-	1862	2			N	-0-					-0-
10	0		1633	-0-	1633	1633	1633	2			N	-0-					-0-
11	0		2062	-0-	2062	3695	2062	2			N	-0-					-0-
12	0		1953	-0-	1953	5648	1953	2			N	-0-					-0-
01	0		2614	-0-	2614	8262	2614	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
09	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		8958	-0-	8958	8958	8958	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1257	-0-	-169	-0-	1257	2			N	-0-					-0-
09	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
10	0		2924	-0-	2924	2924	2924	2			N	-0-					-0-
11	0		1848	-0-	1848	4772	1848	2			N	-0-					-0-
12	0		2595	-0-	2595	7367	2595	2			N	-0-					-0-
01	0		2696	-0-	2696	10063	2696	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
10	0		655	-0-	655	655	655	2			N	-0-					-0-
11	0		767	-0-	767	1422	767	2			N	-0-					-0-
12	0		600	-0-	600	2022	600	2			N	-0-					-0-
01	0		734	-0-	734	2756	734	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3622	-0-	-67	-0-	3622	2			N	-0-					-0-
09	3570	X	3377	-0-	-193	-0-	3377	2			N	-0-					-0-
10	0		3396	-0-	3396	3396	3396	2			N	-0-					-0-
11	0		3224	-0-	3224	6620	3224	2			N	-0-					-0-
12	0		3241	-0-	3241	9861	3241	2			N	-0-					-0-
01	0		3271	-0-	3271	13132	3271	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1323	-0-	1323	1323	1323	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
10	0		1477	-0-	1477	1477	1477	2			N	-0-					-0-
11	0		1575	-0-	1575	3052	1575	2			N	-0-					-0-
12	0		1647	-0-	1647	4699	1647	2			N	-0-					-0-
01	0		1619	-0-	1619	6318	1619	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
10	0		1212	-0-	1212	1212	1212	2			N	-0-					-0-
11	0		821	-0-	821	2033	821	2			N	-0-					-0-
12	0		1719	-0-	1719	3752	1719	2			N	-0-					-0-
01	0		1521	-0-	1521	5273	1521	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2276	-0-	-669	-0-	2276	2			N	-0-					39
09	2850	X	1888	-0-	-962	-0-	1888	2			N	-0-					39
10	0		653	-0-	653	653	653	2			N	-0-					39
11	0		1936	-0-	1936	2589	1936	2			N	-0-					39
12	0		971	-0-	971	3560	971	2			N	-0-					39
01	0		274	-0-	274	3834	274	2			N	-0-					39

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1719	-0-	-234	-0-	1719	2			N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	0		1945	-0-	1945	1945	1945	2			N	-0-					-0-
11	0		1446	-0-	1446	3391	1446	2			N	-0-					-0-
12	0		925	-0-	925	4316	925	2			N	-0-					-0-
01	0		1404	-0-	1404	5720	1404	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	0		468	-0-	468	468	468	2			N	-0-					-0-
11	0		445	-0-	445	913	445	2			N	-0-					-0-
12	0		408	-0-	408	1321	408	2			N	-0-					-0-
01	0		595	-0-	595	1916	595	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3452	-0-	352	352	3452	2			N	-0-					-0-
09	3000	N	3257	-0-	257	609	3257	2			N	-0-					-0-
10	0		349	-0-	349	958	349	2			N	-0-					-0-
11	0		64	-0-	64	1022	64	2			N	-0-					-0-
12	0		5085	-0-	5085	6107	5085	2			N	-0-					-0-
01	0		671	-0-	671	6778	671	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
09	1290	N	972	-0-	-318	-0-	972	2			N	-0-					-0-
10	0		1404	-0-	1404	1404	1404	2			N	-0-					-0-
11	0		978	-0-	978	2382	978	2			N	-0-					-0-
12	0		1092	-0-	1092	3474	1092	2			N	-0-					-0-
01	0		977	-0-	977	4451	977	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	207	-0-	-41	-0-	207	2			N	-0-					60
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					60
10	0		236	-0-	236	236	236	2			N	-0-					60
11	0		222	-0-	222	458	222	2			N	-0-					60
12	0		213	-0-	213	671	213	2			N	-0-					60
01	0		214	-0-	214	885	214	2			N	-0-					60

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	941	-0-	-175	-0-	941	2			N	-0-					26
09	960	N	875	-0-	-85	-0-	875	2			N	-0-					26
10	0		834	-0-	834	834	834	2			N	-0-					26
11	0		769	-0-	769	1603	769	2			N	-0-					26
12	0		816	-0-	816	2419	816	2			N	-0-					26
01	0		1333	-0-	1333	3752	1333	2			N	-0-					26

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
10	0		834	-0-	834	834	834	2			N	-0-					-0-
11	0		42	-0-	42	876	42	2			N	-0-					-0-
12	0		819	-0-	819	1695	819	2			N	-0-					-0-
01	0		615	-0-	615	2310	615	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	29	-0-	-1676	-0-	29	2			N	-0-					-0-
09	1500	N	676	-0-	-824	-0-	676	2			N	-0-					-0-
10	0		428	-0-	428	428	428	2			N	-0-					-0-
11	0		1407	-0-	1407	1835	1407	2			N	-0-					-0-
12	0		1720	-0-	1720	3555	1720	2			N	-0-					-0-
01	0		3088	-0-	3088	6643	3088	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					21
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					21
10	0		403	-0-	403	403	403	2			N	-0-					21
11	0		489	-0-	489	892	489	2			N	-0-					21
12	0		525	-0-	525	1417	525	2			N	-0-					21
01	0		527	-0-	527	1944	527	2			N	-0-					21

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
10	0		1173	-0-	1173	1173	1173	2			N	-0-					-0-
11	0		750	-0-	750	1923	750	2			N	-0-					-0-
12	0		1381	-0-	1381	3304	1381	2			N	-0-					-0-
01	0		1364	-0-	1364	4668	1364	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
09	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
10	0		2407	-0-	2407	2407	2407	2			N	-0-					-0-
11	0		2512	-0-	2512	4919	2512	2			N	-0-					-0-
12	0		2638	-0-	2638	7557	2638	2			N	-0-					-0-
01	0		2501	-0-	2501	10058	2501	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2285	-0-	-1032	-0-	2285	2			N	-0-					85
09	3210	X	2281	-0-	-929	-0-	2281	2			N	-0-					85
10	0		1713	-0-	1713	1713	1713	2			N	-0-					85
11	0		2826	-0-	2826	4539	2826	2			N	-0-					85
12	0		2519	-0-	2519	7058	2519	2			N	-0-					85
01	0		2944	-0-	2944	10002	2944	2			N	-0-					85

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	0		69	-0-	69	69	69	2			N	-0-					-0-
11	0		69	-0-	69	138	69	2			N	-0-					-0-
12	0		50	-0-	50	188	50	2			N	-0-					-0-
01	0		39	-0-	39	227	39	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2117	-0-	-1479	-0-	2117	2			N	-0-					-0-
09	2820	X	2149	-0-	-671	-0-	2149	2			N	-0-					-0-
10	0		1943	-0-	1943	1943	1943	2			N	-0-					-0-
11	0		1898	-0-	1898	3841	1898	2			N	-0-					-0-
12	0		1446	-0-	1446	5287	1446	2			N	-0-					-0-
01	0		2146	-0-	2146	7433	2146	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	2968	-0-	-1248	-0-	2968	2			N	-0-					-0-
09	4080	X	3600	-0-	-480	-0-	3600	2			N	-0-					-0-
10	0		3494	-0-	3494	3494	3494	2			N	-0-					-0-
11	0		1216	-0-	1216	4710	1216	2			N	-0-					-0-
12	0		5141	-0-	5141	9851	5141	2			N	-0-					-0-
01	0		4232	-0-	4232	14083	4232	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
09	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					-0-
10	0		890	-0-	890	890	890	2			N	-0-					-0-
11	0		1092	-0-	1092	1982	1092	2			N	-0-					-0-
12	0		1024	-0-	1024	3006	1024	2			N	-0-					-0-
01	0		1172	-0-	1172	4178	1172	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-
09	870	N	854	-0-	-16	-0-	854	2			N	-0-					-0-
10	0		884	-0-	884	884	884	2			N	-0-					-0-
11	0		823	-0-	823	1707	823	2			N	-0-					-0-
12	0		604	-0-	604	2311	604	2			N	-0-					-0-
01	0		569	-0-	569	2880	569	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2677	-0-	-826	-0-	2677	2			N	-0-					24
09	3030	X	2349	-0-	-681	-0-	2349	2			N	-0-					24
10	0		1247	-0-	1247	1247	1247	2			N	-0-					24
11	0		981	-0-	981	2228	981	2			N	-0-					24
12	0		1003	-0-	1003	3231	1003	2			N	-0-					24
01	0		1260	-0-	1260	4491	1260	2			N	-0-					24

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	210	N	54	-0-	-156	-0-	54	2			N	-0-					-0-
10	0		314	-0-	314	314	314	2			N	-0-					-0-
11	0		61	-0-	61	375	61	2			N	-0-					-0-
12	0		132	-0-	132	507	132	2			N	-0-					-0-
01	0		40	-0-	40	547	40	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2063	-0-	-324	-0-	2063	2			N	-0-					-0-
09	2280	X	2035	-0-	-245	-0-	2035	2			N	-0-					-0-
10	0		2495	-0-	2495	2495	2495	2			N	-0-					-0-
11	0		2435	-0-	2435	4930	2435	2			N	-0-					-0-
12	0		2434	-0-	2434	7364	2434	2			N	-0-					-0-
01	0		2315	-0-	2315	9679	2315	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1415	-0-	-414	-0-	1415	2			N	-0-					-0-
09	1770	N	1421	-0-	-349	-0-	1421	2			N	-0-					-0-
10	0		1408	-0-	1408	1408	1408	2			N	-0-					-0-
11	0		1345	-0-	1345	2753	1345	2			N	-0-					-0-
12	0		797	-0-	797	3550	797	2			N	-0-					-0-
01	0		1046	-0-	1046	4596	1046	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	0		924	-0-	924	924	924	2			N	-0-					-0-
11	0		938	-0-	938	1862	938	2			N	-0-					-0-
12	0		940	-0-	940	2802	940	2			N	-0-					-0-
01	0		967	-0-	967	3769	967	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					114
09	900	N	333	-0-	-567	-0-	333	2			N	-0-					114
10	0		288	-0-	288	288	288	2			N	-0-					114
11	0		1454	-0-	1454	1742	1454	2			N	-0-					114
12	0		641	-0-	641	2383	641	2			N	-0-					114
01	0		618	-0-	618	3001	618	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
09	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
10	0		2395	-0-	2395	2395	2395	2			N	-0-					-0-
11	0		2428	-0-	2428	4823	2428	2			N	-0-					-0-
12	0		2411	-0-	2411	7234	2411	2			N	-0-					-0-
01	0		2366	-0-	2366	9600	2366	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4290	-0-	-949	-0-	4290	2			N	-0-					-0-
09	4380	X	4097	-0-	-283	-0-	4097	2			N	-0-					-0-
10	0		4138	-0-	4138	4138	4138	2			N	-0-					-0-
11	0		3719	-0-	3719	7857	3719	2			N	-0-					-0-
12	0		3429	-0-	3429	11286	3429	2			N	-0-					-0-
01	0		3088	-0-	3088	14374	3088	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3276	-0-	-382	-0-	3276	2			N	-0-					-0-
09	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
10	0		2707	-0-	2707	2707	2707	2			N	-0-					-0-
11	0		1913	-0-	1913	4620	1913	2			N	-0-					-0-
12	0		2010	-0-	2010	6630	2010	2			N	-0-					-0-
01	0		2324	-0-	2324	8954	2324	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1263	-0-	-1031	-0-	1263	2			N	-0-					-0-
09	2250	X	1716	-0-	-534	-0-	1716	2			N	-0-					-0-
10	0		2614	-0-	2614	2614	2614	2			N	-0-					-0-
11	0		2020	-0-	2020	4634	2020	2			N	-0-					-0-
12	0		2066	-0-	2066	6700	2066	2			N	-0-					-0-
01	0		1714	-0-	1714	8414	1714	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-
09	1680	N	1260	-0-	-420	-0-	1260	2			Y	-0-					-0-
10	0		1979	-0-	1979	1979	1979	2			Y	-0-					-0-
11	0		1242	-0-	1242	3221	1242	2			Y	-0-					-0-
12	0		2042	-0-	2042	5263	2042	2			Y	-0-					-0-
01	0		1444	-0-	1444	6707	1444	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2968	-0-	-70	-0-	2968	2			N	-0-					-0-
09	3630	X	2718	-0-	-912	-0-	2718	2			N	-0-					-0-
10	0		2578	-0-	2578	2578	2578	2			N	-0-					-0-
11	0		2972	-0-	2972	5550	2972	2			N	-0-					-0-
12	0		2655	-0-	2655	8205	2655	2			N	-0-					-0-
01	0		3312	-0-	3312	11517	3312	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					7
09	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					7
10	0		1163	-0-	1163	1163	1163	2			N	-0-					7
11	0		29	-0-	29	1192	29	2			N	-0-					7
12	0		110	-0-	110	1302	110	2			N	-0-					7
01	0		45	-0-	45	1347	45	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
09	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
10	0		1670	-0-	1670	1670	1670	2			N	-0-					-0-
11	0		2494	-0-	2494	4164	2494	2			N	-0-					-0-
12	0		1911	-0-	1911	6075	1911	2			N	-0-					-0-
01	0		1724	-0-	1724	7799	1724	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
09	2070	N	1940	-0-	-130	-0-	1940	2			N	-0-					-0-
10	0		2008	-0-	2008	2008	2008	2			N	-0-					-0-
11	0		1964	-0-	1964	3972	1964	2			N	-0-					-0-
12	0		1986	-0-	1986	5958	1986	2			N	-0-					-0-
01	0		1974	-0-	1974	7932	1974	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	45	-0-	-48	-0-	45	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		50	-0-	50	50	50	2			N	-0-					-0-
11	0		312	-0-	312	362	312	2			N	-0-					-0-
12	0		141	-0-	141	503	141	2			N	-0-					-0-
01	0		96	-0-	96	599	96	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
10	0		745	-0-	745	745	745	2			N	-0-					-0-
11	0		456	-0-	456	1201	456	2			N	-0-					-0-
12	0		477	-0-	477	1678	477	2			N	-0-					-0-
01	0		408	-0-	408	2086	408	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	1393	-0-	-2296	-0-	1393	2			N	-0-					-0-
09	3570	X	2488	-0-	-1082	-0-	2488	2			N	-0-					-0-
10	0		2281	-0-	2281	2281	2281	2			N	-0-					-0-
11	0		2543	-0-	2543	4824	2543	2			N	-0-					-0-
12	0		1431	-0-	1431	6255	1431	2			N	-0-					-0-
01	0		1680	-0-	1680	7935	1680	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1596	-0-	-202	-0-	1596	2			N	-0-					-0-
09	1680	N	1446	-0-	-234	-0-	1446	2			N	-0-					-0-
10	0		1415	-0-	1415	1415	1415	2			N	-0-					-0-
11	0		1209	-0-	1209	2624	1209	2			N	-0-					-0-
12	0		1361	-0-	1361	3985	1361	2			N	-0-					-0-
01	0		1287	-0-	1287	5272	1287	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1855	-0-	-439	-0-	1855	2			N	-0-					-0-
09	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
10	0		923	-0-	923	923	923	2			N	-0-					-0-
11	0		2791	-0-	2791	3714	2791	2			N	-0-					-0-
12	0		2388	-0-	2388	6102	2388	2			N	-0-					-0-
01	0		2683	-0-	2683	8785	2683	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
09	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
10	0		3414	-0-	3414	3414	3414	2			N	-0-					-0-
11	0		3548	-0-	3548	6962	3548	2			N	-0-					-0-
12	0		2820	-0-	2820	9782	2820	2			N	-0-					-0-
01	0		2393	-0-	2393	12175	2393	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2655	-0-	-135	-0-	2655	2			N	-0-					-0-
09	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
10	0		2701	-0-	2701	2701	2701	2			N	-0-					-0-
11	0		1290	-0-	1290	3991	1290	2			N	-0-					-0-
12	0		922	-0-	922	4913	922	2			N	-0-					-0-
01	0		1182	-0-	1182	6095	1182	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	53	1	1763	2	N	-0-			-0-
09	1404	N	1404	-0-	-0-	-0-	41	1	1363	2	N	-0-			-0-
10	0		1142	-0-	1142	1142	33	1	1109	2	N	-0-			-0-
11	0		1089	-0-	1089	2231	32	1	1057	2	N	-0-			-0-
12	0		827	-0-	827	3058	24	1	803	2	N	-0-			-0-
01	0		1065	-0-	1065	4123	31	1	1034	2	N	-0-			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	1410	2	22	4	N	-0-			-0-
09	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-			-0-
10	0		2690	-0-	2690	2690	2690	2			N	-0-			-0-
11	0		1862	-0-	1862	4552	1862	2			N	-0-			-0-
12	0		2212	-0-	2212	6764	2212	2			N	-0-			-0-
01	0		2100	-0-	2100	8864	2100	2			N	-0-			-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2883	X	2583	-0-	-300	-0-	2583	2			N	-0-			-0-
09	2820	X	2436	-0-	-384	-0-	2436	2			N	-0-			-0-
10	0		2347	-0-	2347	2347	2347	2			N	-0-			-0-
11	0		2781	-0-	2781	5128	2781	2			N	-0-			-0-
12	0		2252	-0-	2252	7380	2252	2			N	-0-			-0-
01	0		493	-0-	493	7873	493	2			N	-0-			-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-			-0-
09	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-			-0-
10	0		1143	-0-	1143	1143	1143	2			N	-0-			-0-
11	0		1101	-0-	1101	2244	1101	2			N	-0-			-0-
12	0		1078	-0-	1078	3322	1078	2			N	-0-			-0-
01	0		1136	-0-	1136	4458	1136	2			N	-0-			-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	294	-0-	-1907	-0-	294	2			N	-0-			-0-
09	1050	N	956	-0-	-94	-0-	956	2			N	-0-			-0-
10	0		1117	-0-	1117	1117	1117	2			N	-0-			-0-
11	0		811	-0-	811	1928	811	2			N	-0-			-0-
12	0		827	-0-	827	2755	827	2			N	-0-			-0-
01	0		825	-0-	825	3580	825	2			N	-0-			-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	111	-0-	-106	-0-	111	2			N	-0-			-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-			-0-
10	0		100	-0-	100	100	100	2			N	-0-			-0-
11	0		179	-0-	179	279	179	2			N	-0-			-0-
12	0		150	-0-	150	429	150	2			N	-0-			-0-
01	0		121	-0-	121	550	121	2			N	-0-			-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	116	-0-	-70	-0-	116	2			N	-0-			-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-			-0-
10	0		108	-0-	108	108	108	2			N	-0-			-0-
11	0		64	-0-	64	172	64	2			N	-0-			-0-
12	0		26	-0-	26	198	26	2			N	-0-			-0-
01	0		37	-0-	37	235	37	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
10	0		1413	-0-	1413	1413	1413	2			N	-0-					-0-
11	0		776	-0-	776	2189	776	2			N	-0-					-0-
12	0		1131	-0-	1131	3320	1131	2			N	-0-					-0-
01	0		1117	-0-	1117	4437	1117	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
09	3420	X	3019	-0-	-401	-0-	3019	2			N	-0-					-0-
10	0		3775	-0-	3775	3775	3775	2			N	-0-					-0-
11	0		3220	-0-	3220	6995	3220	2			N	-0-					-0-
12	0		3590	-0-	3590	10585	3590	2			N	-0-					-0-
01	0		3239	-0-	3239	13824	3239	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
09	810	N	637	-0-	-173	-0-	637	2			N	-0-					-0-
10	0		269	-0-	269	269	269	2			N	-0-					-0-
11	0		430	-0-	430	699	430	2			N	-0-					-0-
12	0		403	-0-	403	1102	403	2			N	-0-					-0-
01	0		507	-0-	507	1609	507	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		136	-0-	136	136	136	2			N	-0-					-0-
12	0		62	-0-	62	198	62	2			N	-0-					-0-
01	0		106	-0-	106	304	106	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3757	-0-	-831	-0-	3757	2			N	-0-					-0-
09	4440	X	4103	-0-	-337	-0-	4103	2			N	-0-					-0-
10	0		3746	-0-	3746	3746	3746	2			N	-0-					-0-
11	0		3220	-0-	3220	6966	3220	2			N	-0-					-0-
12	0		3794	-0-	3794	10760	3794	2			N	-0-					-0-
01	0		3528	-0-	3528	14288	3528	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1929	-0-	-241	-0-	1929	2			N	-0-					-0-
09	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
10	0		2815	-0-	2815	2815	2815	2			N	-0-					-0-
11	0		2233	-0-	2233	5048	2233	2			N	-0-					-0-
12	0		2251	-0-	2251	7299	2251	2			N	-0-					-0-
01	0		2547	-0-	2547	9846	2547	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3002	-0-	-563	-0-	3002	2			N	-0-					-0-
09	3120	X	2126	-0-	-994	-0-	2126	2			N	-0-					-0-
10	0		2809	-0-	2809	2809	2809	2			N	-0-					-0-
11	0		2363	-0-	2363	5172	2363	2			N	-0-					-0-
12	0		2314	-0-	2314	7486	2314	2			N	-0-					-0-
01	0		1574	-0-	1574	9060	1574	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	1413	-0-	-1935	-0-	1413	2			N	-0-					-0-
09	3240	X	1211	-0-	-2029	-0-	1211	2			N	-0-					-0-
10	0		1342	-0-	1342	1342	1342	2			N	-0-					-0-
11	0		1165	-0-	1165	2507	1165	2			N	-0-					-0-
12	0		788	-0-	788	3295	788	2			N	-0-					-0-
01	0		1	-0-	1	3296	1	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6425	-0-	-612	-0-	6425	2			N	-0-					-0-
09	6450	X	6223	-0-	-227	-0-	6223	2			N	-0-					-0-
10	0		6197	-0-	6197	6197	6197	2			N	-0-					-0-
11	0		6205	-0-	6205	12402	6205	2			N	-0-					-0-
12	0		6369	-0-	6369	18771	6369	2			N	-0-					-0-
01	0		6003	-0-	6003	24774	6003	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
09	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
10	0		2993	-0-	2993	2993	2993	2			N	-0-					-0-
11	0		2577	-0-	2577	5570	2577	2			N	-0-					-0-
12	0		3015	-0-	3015	8585	3015	2			N	-0-					-0-
01	0		2876	-0-	2876	11461	2876	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
09	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
10	0		1765	-0-	1765	1765	1765	2			N	-0-					-0-
11	0		2187	-0-	2187	3952	2187	2			N	-0-					-0-
12	0		2374	-0-	2374	6326	2374	2			N	-0-					-0-
01	0		2274	-0-	2274	8600	2274	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5009	X	5009	-0-	-0-	-0-	5009	2			N	-0-					-0-
09	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					-0-
10	0		4739	-0-	4739	4739	4739	2			N	-0-					-0-
11	0		4445	-0-	4445	9184	4445	2			N	-0-					-0-
12	0		4097	-0-	4097	13281	4097	2			N	-0-					-0-
01	0		4287	-0-	4287	17568	4287	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	0		64	-0-	64	64	64	2			N	-0-					-0-
11	0		57	-0-	57	121	57	2			N	-0-					-0-
12	0		134	-0-	134	255	134	2			N	-0-					-0-
01	0		54	-0-	54	309	54	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	182	-0-	-345	-0-	182	2			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
10	0		143	-0-	143	143	143	2			N	-0-					-0-
11	0		-0-	-0-	-0-	143					N	-0-					-0-
12	0		802	-0-	802	945	802	2			N	-0-					-0-
01	0		94	-0-	94	1039	94	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4494	-0-	-776	-0-	4494	2			N	-0-					-0-
09	5100	X	4459	-0-	-641	-0-	4459	2			N	-0-					-0-
10	0		4287	-0-	4287	4287	4287	2			N	-0-					-0-
11	0		3894	-0-	3894	8181	3894	2			N	-0-					-0-
12	0		3291	-0-	3291	11472	3291	2			N	-0-					-0-
01	0		3157	-0-	3157	14629	3157	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	69	-0-	-55	-0-	69	2			N	-0-					46
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					46
10	0		147	-0-	147	147	147	2			N	-0-					46
11	0		111	-0-	111	258	111	2			N	-0-					46
12	0		109	-0-	109	367	109	2			N	-0-					46
01	0		103	-0-	103	470	103	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
09	1980	N	1756	-0-	-224	-0-	1756	2			N	-0-					-0-
10	0		1643	-0-	1643	1643	1643	2			N	-0-					-0-
11	0		1697	-0-	1697	3340	1697	2			N	-0-					-0-
12	0		1867	-0-	1867	5207	1867	2			N	-0-					-0-
01	0		2555	-0-	2555	7762	2555	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
09	5607	X	5607	-0-	-0-	-0-	5607	2			N	-0-					-0-
10	0		4753	-0-	4753	4753	4753	2			N	-0-					-0-
11	0		4769	-0-	4769	9522	4769	2			N	-0-					-0-
12	0		4895	-0-	4895	14417	4895	2			N	-0-					-0-
01	0		4897	-0-	4897	19314	4897	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					51
09	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					51
10	0		2629	-0-	2629	2629	2629	2			N	-0-					51
11	0		2501	-0-	2501	5130	2501	2			N	-0-					51
12	0		2437	-0-	2437	7567	2437	2			N	-0-					51
01	0		2390	-0-	2390	9957	2390	2			N	-0-					51

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1791	-0-	-162	-0-	1791	2			N	-0-					-0-
09	1890	N	1266	-0-	-624	-0-	1266	2			N	-0-					-0-
10	0		1817	-0-	1817	1817	1817	2			N	-0-					-0-
11	0		1541	-0-	1541	3358	1541	2			N	-0-					-0-
12	0		1600	-0-	1600	4958	1600	2			N	-0-					-0-
01	0		1758	-0-	1758	6716	1758	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	0		600	-0-	600	600	600	2			N	-0-					-0-
11	0		508	-0-	508	1108	508	2			N	-0-					-0-
12	0		380	-0-	380	1488	380	2			N	-0-					-0-
01	0		531	-0-	531	2019	531	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2209	-0-	-519	-0-	2209	2			N	-0-					-0-
09	2640	X	1900	-0-	-740	-0-	1900	2			N	-0-					-0-
10	0		1915	-0-	1915	1915	1915	2			N	-0-					-0-
11	0		1852	-0-	1852	3767	1852	2			N	-0-					-0-
12	0		1699	-0-	1699	5466	1699	2			N	-0-					-0-
01	0		1639	-0-	1639	7105	1639	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
09	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
10	0		3533	-0-	3533	3533	3533	2			N	-0-					-0-
11	0		2099	-0-	2099	5632	2099	2			N	-0-					-0-
12	0		1822	-0-	1822	7454	1822	2			N	-0-					-0-
01	0		2652	-0-	2652	10106	2652	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
09	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
10	0		2502	-0-	2502	2502	2502	2			N	-0-					-0-
11	0		3175	-0-	3175	5677	3175	2			N	-0-					-0-
12	0		3409	-0-	3409	9086	3409	2			N	-0-					-0-
01	0		3540	-0-	3540	12626	3540	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	840	N	831	-0-	-9	-0-	831	2			N	-0-					-0-
10	0		687	-0-	687	687	687	2			N	-0-					-0-
11	0		580	-0-	580	1267	580	2			N	-0-					-0-
12	0		706	-0-	706	1973	706	2			N	-0-					-0-
01	0		586	-0-	586	2559	586	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4425	-0-	-225	-0-	4425	2			N	-0-					-0-
09	4380	X	4266	-0-	-114	-0-	4266	2			N	-0-					-0-
10	0		4678	-0-	4678	4678	4678	2			N	-0-					-0-
11	0		4663	-0-	4663	9341	4663	2			N	-0-					-0-
12	0		4647	-0-	4647	13988	4647	2			N	-0-					-0-
01	0		4509	-0-	4509	18497	4509	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
09	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
10	0		767	-0-	767	767	767	2			N	-0-					-0-
11	0		583	-0-	583	1350	583	2			N	-0-					-0-
12	0		496	-0-	496	1846	496	2			N	-0-					-0-
01	0		448	-0-	448	2294	448	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	0		744	-0-	744	744	744	2			N	-0-					-0-
11	0		987	-0-	987	1731	987	2			N	-0-					-0-
12	0		1164	-0-	1164	2895	1164	2			N	-0-					-0-
01	0		891	-0-	891	3786	891	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2038	-0-	-70	-0-	2038	2			N	-0-					25
09	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					25
10	0		1913	-0-	1913	1913	1913	2			N	-0-					25
11	0		1940	-0-	1940	3853	1940	2			N	-0-					25
12	0		711	-0-	711	4564	711	2			N	-0-					25
01	0		1178	-0-	1178	5742	1178	2			N	-0-					25

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
09	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
10	0		1767	-0-	1767	1767	1767	2			N	-0-					-0-
11	0		1532	-0-	1532	3299	1532	2			N	-0-					-0-
12	0		1933	-0-	1933	5232	1933	2			N	-0-					-0-
01	0		1718	-0-	1718	6950	1718	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5972	X	5972	-0-	-0-	-0-	5972	2			N	-0-					-0-
09	5353	X	5353	-0-	-0-	-0-	5353	2			N	-0-					-0-
10	0		5250	-0-	5250	5250	5250	2			N	-0-					-0-
11	0		5264	-0-	5264	10514	5264	2			N	-0-					-0-
12	0		4887	-0-	4887	15401	4887	2			N	-0-					-0-
01	0		4730	-0-	4730	20131	4730	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4105	-0-	-204	-0-	4062	2	43	9	N	39					157
09	3930	X	3566	-0-	-364	-0-	3566	2			N	-0-					157
10	0		2601	-0-	2601	2601	2601	2			N	-0-					157
11	0		3437	-0-	3437	6038	3437	2			N	-0-					157
12	0		3273	-0-	3273	9311	3273	2			N	-0-					157
01	0		2631	-0-	2631	11942	2631	2			N	-0-					157

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	1870	-0-	-1044	-0-	1870	2			N	-0-					-0-
09	2820	X	2707	-0-	-113	-0-	2707	2			N	-0-					-0-
10	0		2533	-0-	2533	2533	2533	2			N	-0-					-0-
11	0		2462	-0-	2462	4995	2462	2			N	-0-					-0-
12	0		2700	-0-	2700	7695	2700	2			N	-0-					-0-
01	0		2784	-0-	2784	10479	2784	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
10	0		1800	-0-	1800	1800	1800	2			N	-0-					-0-
11	0		1360	-0-	1360	3160	1360	2			N	-0-					-0-
12	0		1105	-0-	1105	4265	1105	2			N	-0-					-0-
01	0		854	-0-	854	5119	854	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
10	0		805	-0-	805	805	805	2			N	-0-					-0-
11	0		310	-0-	310	1115	310	2			N	-0-					-0-
12	0		462	-0-	462	1577	462	2			N	-0-					-0-
01	0		969	-0-	969	2546	969	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
09	2490	X	2206	-0-	-284	-0-	2206	2			N	-0-					-0-
10	0		3260	-0-	3260	3260	3260	2			N	-0-					-0-
11	0		3585	-0-	3585	6845	3585	2			N	-0-					-0-
12	0		3201	-0-	3201	10046	3201	2			N	-0-					-0-
01	0		1919	-0-	1919	11965	1919	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3424	-0-	-699	-0-	3424	2			N	-0-					-0-
09	3720	X	3501	-0-	-219	-0-	3501	2			N	-0-					-0-
10	0		2559	-0-	2559	2559	2559	2			N	-0-					-0-
11	0		3275	-0-	3275	5834	3275	2			N	-0-					-0-
12	0		2728	-0-	2728	8562	2728	2			N	-0-					-0-
01	0		2162	-0-	2162	10724	2162	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-
09	669	X	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	0		1164	-0-	1164	1164	1164	2			N	-0-					-0-
11	0		899	-0-	899	2063	899	2			N	-0-					-0-
12	0		939	-0-	939	3002	939	2			N	-0-					-0-
01	0		843	-0-	843	3845	843	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
09	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
10	0		39	-0-	39	39	39	2			N	-0-					-0-
11	0		17	-0-	17	56	17	2			N	-0-					-0-
12	0		49	-0-	49	105	49	2			N	-0-					-0-
01	0		47	-0-	47	152	47	2			N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					-0-
09	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
10	0		3890	-0-	3890	3890	3890	2			N	-0-					-0-
11	0		3502	-0-	3502	7392	3502	2			N	-0-					-0-
12	0		3631	-0-	3631	11023	3631	2			N	-0-					-0-
01	0		3946	-0-	3946	14969	3946	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					40
09	1680	N	1641	-0-	-39	-0-	1641	2			N	-0-					40
10	0		1636	-0-	1636	1636	1636	2			N	-0-					40
11	0		1500	-0-	1500	3136	1500	2			N	-0-					40
12	0		1339	-0-	1339	4475	1339	2			N	-0-					40
01	0		1409	-0-	1409	5884	1409	2			N	-0-					40

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
10	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
11	0		1429	-0-	1429	2638	1429	2			N	-0-					-0-
12	0		2125	-0-	2125	4763	2125	2			N	-0-					-0-
01	0		2450	-0-	2450	7213	2450	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4818	X	4818	-0-	-0-	-0-	4818	2			N	-0-					-0-
09	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
10	0		3106	-0-	3106	3106	3106	2			N	-0-					-0-
11	0		3612	-0-	3612	6718	3612	2			N	-0-					-0-
12	0		3177	-0-	3177	9895	3177	2			N	-0-					-0-
01	0		3626	-0-	3626	13521	3626	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		751	-0-	751	751	751	2			N	-0-					-0-
11	0		517	-0-	517	1268	517	2			N	-0-					-0-
12	0		1159	-0-	1159	2427	1159	2			N	-0-					-0-
01	0		1230	-0-	1230	3657	1230	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	915	-0-	-325	-0-	915	2			N	-0-					-0-
09	2010	N	584	-0-	-1426	-0-	584	2			N	-0-					-0-
10	0		2236	-0-	2236	2236	2236	2			N	-0-					-0-
11	0		985	-0-	985	3221	985	2			N	-0-					-0-
12	0		1755	-0-	1755	4976	1755	2			N	-0-					-0-
01	0		341	-0-	341	5317	341	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1765	-0-	-1707	-0-	1765	2			N	-0-					-0-
09	3360	X	1840	-0-	-1520	-0-	1840	2			N	-0-					-0-
10	0		2322	-0-	2322	2322	2322	2			N	-0-					-0-
11	0		3279	-0-	3279	5601	3279	2			N	-0-					-0-
12	0		1362	-0-	1362	6963	1362	2			N	-0-					-0-
01	0		1387	-0-	1387	8350	1387	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1658	-0-	-295	-0-	1658	2			N	-0-					-0-
09	1920	N	1852	-0-	-68	-0-	1852	2			N	-0-					-0-
10	0		1474	-0-	1474	1474	1474	2			N	-0-					-0-
11	0		2110	-0-	2110	3584	2110	2			N	-0-					-0-
12	0		1872	-0-	1872	5456	1872	2			N	-0-					-0-
01	0		1592	-0-	1592	7048	1592	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1109	-0-	-224	-0-	1109	2			N	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
10	0		1346	-0-	1346	1346	1346	2			N	-0-					-0-
11	0		1024	-0-	1024	2370	1024	2			N	-0-					-0-
12	0		838	-0-	838	3208	838	2			N	-0-					-0-
01	0		350	-0-	350	3558	350	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3922	-0-	-77	-0-	3922	2			N	-0-					-0-
09	5041	X	5041	-0-	-0-	-0-	5041	2			N	-0-					-0-
10	0		4615	-0-	4615	4615	4615	2			N	-0-					-0-
11	0		3707	-0-	3707	8322	3707	2			N	-0-					-0-
12	0		3234	-0-	3234	11556	3234	2			N	-0-					-0-
01	0		2088	-0-	2088	13644	2088	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	0		229	-0-	229	229	229	2			N	-0-					-0-
11	0		431	-0-	431	660	431	2			N	-0-					-0-
12	0		771	-0-	771	1431	771	2			N	-0-					-0-
01	0		381	-0-	381	1812	381	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					30
09	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					30
10	0		2601	-0-	2601	2601	2601	2			N	-0-					30
11	0		2474	-0-	2474	5075	2474	2			N	-0-					30
12	0		2580	-0-	2580	7655	2580	2			N	-0-					30
01	0		2475	-0-	2475	10130	2475	2			N	-0-					30

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	663	-0-	-701	-0-	663	2			N	-0-					-0-
09	1500	N	788	-0-	-712	-0-	788	2			N	-0-					-0-
10	0		1977	-0-	1977	1977	1977	2			N	-0-					-0-
11	0		1203	-0-	1203	3180	1203	2			N	-0-					-0-
12	0		1285	-0-	1285	4465	1285	2			N	-0-					-0-
01	0		685	-0-	685	5150	685	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
09	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
10	0		2216	-0-	2216	2216	2216	2			N	-0-					-0-
11	0		2203	-0-	2203	4419	2203	2			N	-0-					-0-
12	0		2193	-0-	2193	6612	2193	2			N	-0-					-0-
01	0		1467	-0-	1467	8079	1467	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1070	-0-	-1689	-0-	1039	2	31	4	N	-0-					-0-
09	2130	X	890	-0-	-1240	-0-	889	2	1	4	N	-0-					-0-
10	0		504	-0-	504	504	504	2			N	-0-					-0-
11	0		961	-0-	961	1465	961	2			N	-0-					-0-
12	0		894	-0-	894	2359	894	2			N	-0-					-0-
01	0		678	-0-	678	3037	678	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
10	0		240	-0-	240	240	240	2			N	-0-					-0-
11	0		240	-0-	240	480	240	2			N	-0-					-0-
12	0		129	-0-	129	609	129	2			N	-0-					-0-
01	0		146	-0-	146	755	146	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2209	-0-	-209	-0-	2209	2			N	-0-					97
09	2250	N	2135	-0-	-115	-0-	2135	2			N	-0-					97
10	0		2036	-0-	2036	2036	2036	2			N	-0-					97
11	0		1956	-0-	1956	3992	1956	2			N	-0-					97
12	0		2014	-0-	2014	6006	2014	2			N	-0-					97
01	0		1994	-0-	1994	8000	1994	2			N	-0-					97

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

08	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					42
09	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					42
10	0		1509	-0-	1509	1509	1509	2			N	-0-					42
11	0		2475	-0-	2475	3984	2475	2			N	-0-					42
12	0		2582	-0-	2582	6566	2582	2			N	-0-					42
01	0		2792	-0-	2792	9358	2792	2			N	-0-					42

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

08	1116	N	925	-0-	-191	-0-	925	2			N	-0-					142
09	960	N	834	-0-	-126	-0-	834	2			N	-0-					142
10	0		696	-0-	696	696	696	2			N	-0-					142
11	0		745	-0-	745	1441	745	2			N	-0-					142
12	0		665	-0-	665	2106	665	2			N	-0-					142
01	0		424	-0-	424	2530	424	2			N	-0-					142

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

08	868	X	761	-0-	-107	-0-	761	2			N	-0-					-0-
09	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	0		1010	-0-	1010	1010	1010	2			N	-0-					-0-
11	0		153	-0-	153	1163	153	2			N	-0-					-0-
12	0		266	-0-	266	1429	266	2			N	-0-					-0-
01	0		568	-0-	568	1997	568	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

08	1612	N	1347	-0-	-265	-0-	1347	2			N	-0-					-0-
09	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-					-0-
10	0		1049	-0-	1049	1049	1049	2			N	-0-					-0-
11	0		1229	-0-	1229	2278	1229	2			N	-0-					-0-
12	0		1456	-0-	1456	3734	1456	2			N	-0-					-0-
01	0		1072	-0-	1072	4806	1072	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

08	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
09	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
10	0		3019	-0-	3019	3019	3019	2			N	-0-					-0-
11	0		2924	-0-	2924	5943	2924	2			N	-0-					-0-
12	0		-0-	-0-	-0-	5943					N	-0-					-0-
01	0		836	-0-	836	6779	836	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

08	2852	X	1786	-0-	-1066	-0-	1786	2			N	-0-					-0-
09	2880	X	2387	-0-	-493	-0-	2387	2			N	-0-					-0-
10	0		1625	-0-	1625	1625	1625	2			N	-0-					-0-
11	0		1753	-0-	1753	3378	1753	2			N	-0-					-0-
12	0		2034	-0-	2034	5412	2034	2			N	-0-					-0-
01	0		1911	-0-	1911	7323	1911	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1831	-0-	-370	-0-	1831	2			N	-0-					-0-
09	2130	N	1356	-0-	-774	-0-	1356	2			N	-0-					-0-
10	0		2858	-0-	2858	2858	2858	2			N	-0-					-0-
11	0		2266	-0-	2266	5124	2266	2			N	-0-					-0-
12	0		2182	-0-	2182	7306	2182	2			N	-0-					-0-
01	0		2146	-0-	2146	9452	2146	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1909	X	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
09	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
10	0		698	-0-	698	698	698	2			N	-0-					-0-
11	0		2218	-0-	2218	2916	2218	2			N	-0-					-0-
12	0		30	-0-	30	2946	30	2			N	-0-					-0-
01	0		232	-0-	232	3178	232	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					130
09	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					130
10	0		4335	-0-	4335	4335	4335	2			N	-0-					130
11	0		4967	-0-	4967	9302	4967	2			N	-0-					130
12	0		4238	-0-	4238	13540	4238	2			N	-0-					130
01	0		4508	-0-	4508	18048	4508	2			N	-0-					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					-0-
09	4029	X	4029	-0-	-0-	-0-	4029	2			N	-0-					-0-
10	0		2167	-0-	2167	2167	2167	2			N	-0-					-0-
11	0		3572	-0-	3572	5739	3572	2			N	-0-					-0-
12	0		3835	-0-	3835	9574	3835	2			N	-0-					-0-
01	0		4068	-0-	4068	13642	4068	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1393	-0-	-64	-0-	1393	2			N	-0-					-0-
09	1380	N	1299	-0-	-81	-0-	1299	2			N	-0-					-0-
10	0		1357	-0-	1357	1357	1357	2			N	-0-					-0-
11	0		1171	-0-	1171	2528	1171	2			N	-0-					-0-
12	0		1036	-0-	1036	3564	1036	2			N	-0-					-0-
01	0		1034	-0-	1034	4598	1034	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	0		4	-0-	4	4	4	2			N	-0-					-0-
11	0		-0-	-0-	-0-	4					N	-0-					-0-
12	0		85	-0-	85	89	85	2			N	-0-					-0-
01	0		88	-0-	88	177	88	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1081	-0-	-345	-0-	1081	2			N	-0-					-0-
09	1350	N	1253	-0-	-97	-0-	1253	2			N	-0-					-0-
10	0		1345	-0-	1345	1345	1345	2			N	-0-					-0-
11	0		1335	-0-	1335	2680	1335	2			N	-0-					-0-
12	0		1316	-0-	1316	3996	1316	2			N	-0-					-0-
01	0		1236	-0-	1236	5232	1236	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	0		1218	-0-	1218	1218	1218	2			N	-0-					-0-
11	0		1223	-0-	1223	2441	1223	2			N	-0-					-0-
12	0		1252	-0-	1252	3693	1252	2			N	-0-					-0-
01	0		1214	-0-	1214	4907	1214	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2427	-0-	-642	-0-	2427	2			N	-0-					-0-
09	2970	X	1838	-0-	-1132	-0-	1838	2			N	-0-					-0-
10	0		1814	-0-	1814	1814	1814	2			N	-0-					-0-
11	0		3252	-0-	3252	5066	3252	2			N	-0-					-0-
12	0		2864	-0-	2864	7930	2864	2			N	-0-					-0-
01	0		2201	-0-	2201	10131	2201	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	1314	-0-	-2034	-0-	1314	2			N	-0-					-0-
09	3480	X	868	-0-	-2612	-0-	868	2			N	-0-					-0-
10	0		1278	-0-	1278	1278	1278	2			N	-0-					-0-
11	0		2407	-0-	2407	3685	2407	2			N	-0-					-0-
12	0		1389	-0-	1389	5074	1389	2			N	-0-					-0-
01	0		1525	-0-	1525	6599	1525	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2200	-0-	-1148	-0-	2200	2			N	-0-					-0-
09	3240	X	2378	-0-	-862	-0-	2378	2			N	-0-					-0-
10	0		1524	-0-	1524	1524	1524	2			N	-0-					-0-
11	0		1911	-0-	1911	3435	1911	2			N	-0-					-0-
12	0		2074	-0-	2074	5509	2074	2			N	-0-					-0-
01	0		3015	-0-	3015	8524	3015	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2351	-0-	-5	-0-	2351	2			N	-0-					-0-
09	2340	N	2282	-0-	-58	-0-	2282	2			N	-0-					-0-
10	0		2249	-0-	2249	2249	2249	2			N	-0-					-0-
11	0		2367	-0-	2367	4616	2367	2			N	-0-					-0-
12	0		2173	-0-	2173	6789	2173	2			N	-0-					-0-
01	0		2183	-0-	2183	8972	2183	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2754	-0-	-780	-0-	2754	2			N	-0-					-0-
09	3420	X	2920	-0-	-500	-0-	2920	2			N	-0-					-0-
10	0		1966	-0-	1966	1966	1966	2			N	-0-					-0-
11	0		2241	-0-	2241	4207	2241	2			N	-0-					-0-
12	0		1334	-0-	1334	5541	1334	2			N	-0-					-0-
01	0		2135	-0-	2135	7676	2135	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	0		49	-0-	49	49	49	2			N	-0-					-0-
11	0		-0-	-0-	-0-	49					N	-0-					-0-
12	0		164	-0-	164	213	164	2			N	-0-					-0-
01	0		167	-0-	167	380	167	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1640	-0-	-251	-0-	1640	2			N	-0-					-0-
09	1950	X	1465	-0-	-485	-0-	1465	2			N	-0-					-0-
10	0		1182	-0-	1182	1182	1182	2			N	-0-					-0-
11	0		1794	-0-	1794	2976	1794	2			N	-0-					-0-
12	0		2227	-0-	2227	5203	2227	2			N	-0-					-0-
01	0		2050	-0-	2050	7253	2050	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					64
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					64
10	0		1954	-0-	1954	1954	1954	2			N	-0-					64
11	0		1720	-0-	1720	3674	1720	2			N	-0-					64
12	0		1690	-0-	1690	5364	1690	2			N	-0-					64
01	0		1625	-0-	1625	6989	1625	2			N	-0-					64

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	847	-0-	-300	-0-	847	2			N	-0-					15
09	1050	N	852	-0-	-198	-0-	852	2			N	-0-					15
10	0		828	-0-	828	828	828	2			N	-0-					15
11	0		784	-0-	784	1612	784	2			N	-0-					15
12	0		916	-0-	916	2528	916	2			N	-0-					15
01	0		769	-0-	769	3297	769	2			N	-0-					15

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	192	-0-	-242	-0-	192	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	0		506	-0-	506	506	506	2			N	-0-					-0-
11	0		371	-0-	371	877	371	2			N	-0-					-0-
12	0		389	-0-	389	1266	389	2			N	-0-					-0-
01	0		356	-0-	356	1622	356	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	606	-0-	-665	-0-	606	2			N	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
10	0		694	-0-	694	694	694	2			N	-0-					-0-
11	0		431	-0-	431	1125	431	2			N	-0-					-0-
12	0		325	-0-	325	1450	325	2			N	-0-					-0-
01	0		206	-0-	206	1656	206	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
09	2100	N	1225	-0-	-875	-0-	1225	2			N	-0-					-0-
10	0		2457	-0-	2457	2457	2457	2			N	-0-					-0-
11	0		2224	-0-	2224	4681	2224	2			N	-0-					-0-
12	0		2081	-0-	2081	6762	2081	2			N	-0-					-0-
01	0		2170	-0-	2170	8932	2170	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32	-0-	61	2			N	-0-					52
09	120	N	97	-0-	-23	-0-	97	2			N	-0-					52
10	0		137	-0-	137	137	137	2			N	-0-					52
11	0		168	-0-	168	305	168	2			N	-0-					52
12	0		254	-0-	254	559	254	2			N	-0-					52
01	0		122	-0-	122	681	122	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1752	-0-	-325	-0-	1752	2			N	-0-					-0-
09	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
10	0		2137	-0-	2137	2137	2137	2			N	-0-					-0-
11	0		2004	-0-	2004	4141	2004	2			N	-0-					-0-
12	0		1893	-0-	1893	6034	1893	2			N	-0-					-0-
01	0		1752	-0-	1752	7786	1752	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2423	-0-	-615	-0-	2423	2			N	-0-					-0-
09	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
10	0		2188	-0-	2188	2188	2188	2			N	-0-					-0-
11	0		2273	-0-	2273	4461	2273	2			N	-0-					-0-
12	0		3983	-0-	3983	8444	3983	2			N	-0-					-0-
01	0		2300	-0-	2300	10744	2300	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2688	-0-	-443	-0-	2688	2			N	-0-					-0-
09	3060	X	2510	-0-	-550	-0-	2510	2			N	-0-					-0-
10	0		2495	-0-	2495	2495	2495	2			N	-0-					-0-
11	0		3424	-0-	3424	5919	3424	2			N	-0-					-0-
12	0		2516	-0-	2516	8435	2516	2			N	-0-					-0-
01	0		2445	-0-	2445	10880	2445	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1209	-0-	-310	-0-	1209	2			N	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
10	0		1251	-0-	1251	1251	1251	2			N	-0-					-0-
11	0		1293	-0-	1293	2544	1293	2			N	-0-					-0-
12	0		1264	-0-	1264	3808	1264	2			N	-0-					-0-
01	0		1199	-0-	1199	5007	1199	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2457	-0-	-1418	-0-	2457	2			N	-0-					-0-
09	3750	X	2821	-0-	-929	-0-	2821	2			N	-0-					-0-
10	0		2621	-0-	2621	2621	2621	2			N	-0-					-0-
11	0		2089	-0-	2089	4710	2089	2			N	-0-					-0-
12	0		1803	-0-	1803	6513	1803	2			N	-0-					-0-
01	0		2506	-0-	2506	9019	2506	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
09	1470	N	1220	-0-	-250	-0-	1220	2			N	-0-					-0-
10	0		1502	-0-	1502	1502	1502	2			N	-0-					-0-
11	0		1466	-0-	1466	2968	1466	2			N	-0-					-0-
12	0		1405	-0-	1405	4373	1405	2			N	-0-					-0-
01	0		1343	-0-	1343	5716	1343	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3107	-0-	-210	-0-	3107	2			N	-0-					25
09	3210	X	3011	-0-	-199	-0-	3011	2			N	-0-					25
10	0		2810	-0-	2810	2810	2810	2			N	-0-					25
11	0		2972	-0-	2972	5782	2972	2			N	-0-					25
12	0		2448	-0-	2448	8230	2448	2			N	-0-					25
01	0		3331	-0-	3331	11561	3331	2			N	-0-					25

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	0		72	-0-	72	72	72	2			N	-0-					-0-
11	0		66	-0-	66	138	66	2			N	-0-					-0-
12	0		81	-0-	81	219	81	2			N	-0-					-0-
01	0		66	-0-	66	285	66	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	137	-0-	-111	-0-	137	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	0		167	-0-	167	167	167	2			N	-0-					-0-
11	0		8	-0-	8	175	8	2			N	-0-					-0-
12	0		309	-0-	309	484	309	2			N	-0-					-0-
01	0		215	-0-	215	699	215	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
09	2460	X	2429	-0-	-31	-0-	2429	2			N	-0-					-0-
10	0		2324	-0-	2324	2324	2324	2			N	-0-					-0-
11	0		3121	-0-	3121	5445	3121	2			N	-0-					-0-
12	0		2042	-0-	2042	7487	2042	2			N	-0-					-0-
01	0		2557	-0-	2557	10044	2557	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	5633	-0-	-1776	-0-	5633	2			N	-0-					-0-
09	7170	X	6859	-0-	-311	-0-	6859	2			N	-0-					-0-
10	0		5908	-0-	5908	5908	5908	2			N	-0-					-0-
11	0		6562	-0-	6562	12470	6562	2			N	-0-					-0-
12	0		6317	-0-	6317	18787	6317	2			N	-0-					-0-
01	0		4458	-0-	4458	23245	4458	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3294	-0-	194	194	3294	2			N	-0-					-0-
09	3000	N	3074	-0-	74	268	3074	2			N	-0-					-0-
10	0		3295	-0-	3295	3563	3295	2			N	-0-					-0-
11	0		3367	-0-	3367	6930	3367	2			N	-0-					-0-
12	0		3513	-0-	3513	10443	3513	2			N	-0-					-0-
01	0		3380	-0-	3380	13823	3380	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3964	X	3964	-0-	-0-	-0-	49	1	3915	2	N	-0-			-0-
09	3480	X	3014	-0-	-466	-0-	47	1	2967	2	N	-0-			-0-
10	0		2715	-0-	2715	2715	49	1	2666	2	N	-0-			-0-
11	0		3600	-0-	3600	6315	47	1	3553	2	N	-0-			-0-
12	0		3537	-0-	3537	9852	49	1	3488	2	N	-0-			-0-
01	0		3629	-0-	3629	13481	49	1	3580	2	N	-0-			-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	578	-0-	-290	-0-	578	2			N	-0-			-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-
10	0		685	-0-	685	685	685	2			N	-0-			-0-
11	0		570	-0-	570	1255	570	2			N	-0-			-0-
12	0		901	-0-	901	2156	901	2			N	-0-			-0-
01	0		810	-0-	810	2966	810	2			N	-0-			-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-			-0-
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-			-0-
10	0		562	-0-	562	562	562	2			N	-0-			-0-
11	0		662	-0-	662	1224	662	2			N	-0-			-0-
12	0		542	-0-	542	1766	542	2			N	-0-			-0-
01	0		698	-0-	698	2464	698	2			N	-0-			-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-			-0-
09	5486	X	5486	-0-	-0-	-0-	5486	2			N	-0-			-0-
10	0		6423	-0-	6423	6423	6423	2			N	-0-			-0-
11	0		4296	-0-	4296	10719	4296	2			N	-0-			-0-
12	0		4751	-0-	4751	15470	4751	2			N	-0-			-0-
01	0		4724	-0-	4724	20194	4724	2			N	-0-			-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-			-0-
09	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-			-0-
10	0		1402	-0-	1402	1402	1402	2			N	-0-			-0-
11	0		3086	-0-	3086	4488	3086	2			N	-0-			-0-
12	0		2005	-0-	2005	6493	2005	2			N	-0-			-0-
01	0		1082	-0-	1082	7575	1082	2			N	-0-			-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-			-0-
09	1440	N	1236	-0-	-204	-0-	1236	2			N	-0-			-0-
10	0		820	-0-	820	820	820	2			N	-0-			-0-
11	0		1319	-0-	1319	2139	1319	2			N	-0-			-0-
12	0		1268	-0-	1268	3407	1268	2			N	-0-			-0-
01	0		922	-0-	922	4329	922	2			N	-0-			-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2387	N	335	-0-	-2052	-0-	335	2			N	-0-			-0-
09	1290	N	412	-0-	-878	-0-	412	2			N	-0-			-0-
10	0		815	-0-	815	815	815	2			N	-0-			-0-
11	0		837	-0-	837	1652	837	2			N	-0-			-0-
12	0		803	-0-	803	2455	803	2			N	-0-			-0-
01	0		797	-0-	797	3252	797	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
09	2370	N	2134	-0-	-236	-0-	2134	2			N	-0-					-0-
10	0		1932	-0-	1932	1932	1932	2			N	-0-					-0-
11	0		2085	-0-	2085	4017	2085	2			N	-0-					-0-
12	0		2109	-0-	2109	6126	2109	2			N	-0-					-0-
01	0		1870	-0-	1870	7996	1870	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	0		44	-0-	44	44	44	2			N	-0-					-0-
11	0		1	-0-	1	45	1	2			N	-0-					-0-
12	0		39	-0-	39	84	39	2			N	-0-					-0-
01	0		-0-	-0-	-0-	84					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2479	-0-	-187	-0-	2479	2			N	-0-					-0-
09	2580	X	1952	-0-	-628	-0-	1952	2			N	-0-					-0-
10	0		1377	-0-	1377	1377	1377	2			N	-0-					-0-
11	0		1838	-0-	1838	3215	1838	2			N	-0-					-0-
12	0		1736	-0-	1736	4951	1736	2			N	-0-					-0-
01	0		3126	-0-	3126	8077	3126	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2249	-0-	-851	-0-	2249	2			N	-0-					26
09	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					26
10	0		3412	-0-	3412	3412	3412	2			N	-0-					26
11	0		3199	-0-	3199	6611	3199	2			N	-0-					26
12	0		3177	-0-	3177	9788	3177	2			N	-0-					26
01	0		3007	-0-	3007	12795	3007	2			N	-0-					26

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					87
09	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					87
10	0		3592	-0-	3592	3592	3592	2			N	-0-					87
11	0		3365	-0-	3365	6957	3365	2			N	-0-					87
12	0		3509	-0-	3509	10466	3509	2			N	-0-					87
01	0		3463	-0-	3463	13929	3440	2	23	9	N	21					108

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
09	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
10	0		2399	-0-	2399	2399	2399	2			N	-0-					-0-
11	0		2324	-0-	2324	4723	2324	2			N	-0-					-0-
12	0		2295	-0-	2295	7018	2295	2			N	-0-					-0-
01	0		2376	-0-	2376	9394	2376	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	953	-0-	-318	-0-	953	2			N	-0-					-0-
09	1140	N	490	-0-	-650	-0-	490	2			N	-0-					-0-
10	0		312	-0-	312	312	312	2			N	-0-					-0-
11	0		608	-0-	608	920	608	2			N	-0-					-0-
12	0		204	-0-	204	1124	204	2			N	-0-					-0-
01	0		314	-0-	314	1438	314	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4557	X	3702	-0-	-855	-0-	3702	2		N	-0-			-0-
09	4420	X	4420	-0-	-0-	-0-	4420	2		N	-0-			-0-
10	0		3535	-0-	3535	3535	3535	2		N	-0-			-0-
11	0		3258	-0-	3258	6793	3258	2		N	-0-			-0-
12	0		2577	-0-	2577	9370	2577	2		N	-0-			-0-
01	0		3647	-0-	3647	13017	3647	2		N	-0-			-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

08	2759	X	2667	-0-	-92	-0-	2667	2		N	-0-			38
09	2640	X	2576	-0-	-64	-0-	2576	2		N	-0-			38
10	0		2562	-0-	2562	2562	2562	2		N	-0-			38
11	0		2528	-0-	2528	5090	2528	2		N	-0-			38
12	0		2523	-0-	2523	7613	2523	2		N	-0-			38
01	0		2576	-0-	2576	10189	2576	2		N	-0-			38

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

08	2914	N	2663	-0-	-251	-0-	2663	2		N	-0-			-0-
09	2670	N	2470	-0-	-200	-0-	2470	2		N	-0-			-0-
10	0		2317	-0-	2317	2317	2317	2		N	-0-			-0-
11	0		2949	-0-	2949	5266	2949	2		N	-0-			-0-
12	0		2937	-0-	2937	8203	2937	2		N	-0-			-0-
01	0		2797	-0-	2797	11000	2797	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

08	434	N	403	-0-	-31	-0-	403	2		N	-0-			-0-
09	420	N	399	-0-	-21	-0-	399	2		N	-0-			-0-
10	0		390	-0-	390	390	390	2		N	-0-			-0-
11	0		399	-0-	399	789	399	2		N	-0-			-0-
12	0		402	-0-	402	1191	402	2		N	-0-			-0-
01	0		409	-0-	409	1600	409	2		N	-0-			-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

08	1519	X	1020	-0-	-499	-0-	1020	2		N	-0-			-0-
09	1440	X	1220	-0-	-220	-0-	1220	2		N	-0-			-0-
10	0		918	-0-	918	918	918	2		N	-0-			-0-
11	0		1115	-0-	1115	2033	1115	2		N	-0-			-0-
12	0		1174	-0-	1174	3207	1174	2		N	-0-			-0-
01	0		1124	-0-	1124	4331	1124	2		N	-0-			-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

08	1209	N	1209	-0-	-0-	-0-	1209	2		N	-0-			-0-
09	1680	N	500	-0-	-1180	-0-	500	2		N	-0-			-0-
10	0		404	-0-	404	404	404	2		N	-0-			-0-
11	0		683	-0-	683	1087	683	2		N	-0-			-0-
12	0		874	-0-	874	1961	874	2		N	-0-			-0-
01	0		547	-0-	547	2508	547	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9362	X	9362	-0-	-0-	-0-	9362	2			N	-0-					-0-
09	7218	X	7218	-0-	-0-	-0-	7218	2			N	-0-					-0-
10	0		7024	-0-	7024	7024	7024	2			N	-0-					-0-
11	0		6720	-0-	6720	13744	6720	2			N	-0-					-0-
12	0		6323	-0-	6323	20067	6323	2			N	-0-					-0-
01	0		6581	-0-	6581	26648	6581	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1036	-0-	-1289	-0-	1036	2			N	-0-					-0-
09	1140	N	866	-0-	-274	-0-	866	2			N	-0-					-0-
10	0		941	-0-	941	941	941	2			N	-0-					-0-
11	0		855	-0-	855	1796	855	2			N	-0-					-0-
12	0		730	-0-	730	2526	730	2			N	-0-					-0-
01	0		680	-0-	680	3206	680	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	900	-0-	-309	-0-	900	2			N	-0-					-0-
09	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
10	0		2336	-0-	2336	2336	2336	2			N	-0-					-0-
11	0		2243	-0-	2243	4579	2243	2			N	-0-					-0-
12	0		2346	-0-	2346	6925	2346	2			N	-0-					-0-
01	0		2250	-0-	2250	9175	2250	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
09	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
10	0		2066	-0-	2066	2066	2066	2			N	-0-					-0-
11	0		2347	-0-	2347	4413	2347	2			N	-0-					-0-
12	0		2068	-0-	2068	6481	2068	2			N	-0-					-0-
01	0		2346	-0-	2346	8827	2346	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3595	-0-	-683	-0-	3595	2			N	-0-					-0-
09	4140	X	2165	-0-	-1975	-0-	2165	2			N	-0-					-0-
10	0		455	-0-	455	455	455	2			N	-0-					-0-
11	0		4343	-0-	4343	4798	4343	2			N	-0-					-0-
12	0		3117	-0-	3117	7915	3117	2			N	-0-					-0-
01	0		3987	-0-	3987	11902	3987	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3119	-0-	-539	-0-	3119	2			N	-0-					21
09	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					21
10	0		2352	-0-	2352	2352	2352	2			N	-0-					21
11	0		3590	-0-	3590	5942	3590	2			N	-0-					21
12	0		2595	-0-	2595	8537	2595	2			N	-0-					21
01	0		3743	-0-	3743	12280	3743	2			N	-0-					21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2312	-0-	-571	-0-	2312	2			N	-0-					24
09	2790	X	2012	-0-	-778	-0-	2012	2			N	-0-					24
10	0		4527	-0-	4527	4527	4527	2			N	-0-					24
11	0		3755	-0-	3755	8282	3755	2			N	-0-					24
12	0		2817	-0-	2817	11099	2817	2			N	-0-					24
01	0		4005	-0-	4005	15104	4005	2			N	-0-					24

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					43
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					43
10	0		338	-0-	338	338	338	2			N	-0-					43
11	0		307	-0-	307	645	307	2			N	-0-					43
12	0		356	-0-	356	1001	356	2			N	-0-					43
01	0		286	-0-	286	1287	286	2			N	-0-					43

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

08	620	N	132	-0-	-488	-0-	132	2			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
10	0		120	-0-	120	120	120	2			N	-0-					-0-
11	0		109	-0-	109	229	109	2			N	-0-					-0-
12	0		103	-0-	103	332	103	2			N	-0-					-0-
01	0		71	-0-	71	403	71	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

08	806	N	755	-0-	-51	-0-	755	2			N	-0-					-0-
09	780	N	635	-0-	-145	-0-	635	2			N	-0-					-0-
10	0		464	-0-	464	464	464	2			N	-0-					-0-
11	0		412	-0-	412	876	412	2			N	-0-					-0-
12	0		306	-0-	306	1182	306	2			N	-0-					-0-
01	0		404	-0-	404	1586	404	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

08	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
09	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
10	0		2172	-0-	2172	2172	2172	2			N	-0-					-0-
11	0		1940	-0-	1940	4112	1940	2			N	-0-					-0-
12	0		1627	-0-	1627	5739	1627	2			N	-0-					-0-
01	0		1563	-0-	1563	7302	1563	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

08	5518	X	3042	-0-	-2476	-0-	3042	2			N	-0-					-0-
09	5370	X	3958	-0-	-1412	-0-	3958	2			N	-0-					-0-
10	0		5293	-0-	5293	5293	5293	2			N	-0-					-0-
11	0		4750	-0-	4750	10043	4750	2			N	-0-					-0-
12	0		4834	-0-	4834	14877	4834	2			N	-0-					-0-
01	0		2561	-0-	2561	17438	2561	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	0		590	-0-	590	590	590	2			N	-0-					-0-
11	0		786	-0-	786	1376	786	2			N	-0-					-0-
12	0		621	-0-	621	1997	621	2			N	-0-					-0-
01	0		571	-0-	571	2568	571	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
10	0		1874	-0-	1874	1874	1874	2			N	-0-					-0-
11	0		1706	-0-	1706	3580	1706	2			N	-0-					-0-
12	0		1658	-0-	1658	5238	1658	2			N	-0-					-0-
01	0		1742	-0-	1742	6980	1742	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	250	-0-	-1858	-0-	250	2			N	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
10	0		3570	-0-	3570	3570	3570	2			N	-0-					-0-
11	0		2747	-0-	2747	6317	2747	2			N	-0-					-0-
12	0		1075	-0-	1075	7392	1075	2			N	-0-					-0-
01	0		1466	-0-	1466	8858	1466	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

08	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
10	0		1416	-0-	1416	1416	1416	2			N	-0-					-0-
11	0		616	-0-	616	2032	616	2			N	-0-					-0-
12	0		587	-0-	587	2619	587	2			N	-0-					-0-
01	0		463	-0-	463	3082	463	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

08	1550	N	1428	-0-	-122	-0-	1428	2			N	-0-					-0-
09	1530	N	1104	-0-	-426	-0-	1104	2			N	-0-					-0-
10	0		1529	-0-	1529	1529	1529	2			N	-0-					-0-
11	0		1606	-0-	1606	3135	1606	2			N	-0-					-0-
12	0		1129	-0-	1129	4264	1129	2			N	-0-					-0-
01	0		899	-0-	899	5163	899	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

08	4088	X	4088	-0-	-0-	-0-	4088	2			Y	-0-					27
09	3783	X	3783	-0-	-0-	-0-	3783	2			Y	-0-					27
10	0		1864	-0-	1864	1864	1864	2			Y	-0-					27
11	0		1863	-0-	1863	3727	1863	2			Y	-0-					27
12	0		5724	-0-	5724	9451	5724	2			Y	-0-					27
01	0		4095	-0-	4095	13546	4095	2			Y	-0-					27

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

08	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
09	1230	N	1011	-0-	-219	-0-	1011	2			N	-0-					-0-
10	0		943	-0-	943	943	943	2			N	-0-					-0-
11	0		1015	-0-	1015	1958	1015	2			N	-0-					-0-
12	0		1029	-0-	1029	2987	1029	2			N	-0-					-0-
01	0		1097	-0-	1097	4084	1097	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

08	3596	X	3072	-0-	-524	-0-	3072	2			Y	-0-					-0-
09	3480	X	2149	-0-	-1331	-0-	2149	2			Y	-0-					-0-
10	0		3044	-0-	3044	3044	3044	2			Y	-0-					-0-
11	0		1798	-0-	1798	4842	1798	2			Y	-0-					-0-
12	0		440	-0-	440	5282	440	2			Y	-0-					-0-
01	0		3137	-0-	3137	8419	3137	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

08	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-					-0-
09	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-					-0-
10	0		4121	-0-	4121	4121	4121	2			N	-0-					-0-
11	0		4233	-0-	4233	8354	4233	2			N	-0-					-0-
12	0		3630	-0-	3630	11984	3630	2			N	-0-					-0-
01	0		2635	-0-	2635	14619	2635	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
09	3570	X	3169	-0-	-401	-0-	3169	2			N	-0-					-0-
10	0		3042	-0-	3042	3042	3042	2			N	-0-					-0-
11	0		3265	-0-	3265	6307	3265	2			N	-0-					-0-
12	0		3195	-0-	3195	9502	3195	2			N	-0-					-0-
01	0		3132	-0-	3132	12634	3132	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3319	-0-	-587	-0-	3319	2			N	-0-					-0-
09	3780	X	3571	-0-	-209	-0-	3571	2			N	-0-					-0-
10	0		3653	-0-	3653	3653	3653	2			N	-0-					-0-
11	0		3456	-0-	3456	7109	3456	2			N	-0-					-0-
12	0		2499	-0-	2499	9608	2499	2			N	-0-					-0-
01	0		1904	-0-	1904	11512	1904	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	410	-0-	-117	-0-	410	2			N	-0-					-0-
09	390	N	271	-0-	-119	-0-	271	2			N	-0-					-0-
10	0		301	-0-	301	301	301	2			N	-0-					-0-
11	0		220	-0-	220	521	220	2			N	-0-					-0-
12	0		182	-0-	182	703	182	2			N	-0-					-0-
01	0		354	-0-	354	1057	354	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3738	-0-	-664	-0-	3738	2			N	-0-					-0-
09	4260	X	3404	-0-	-856	-0-	3404	2			N	-0-					-0-
10	0		1501	-0-	1501	1501	1501	2			N	-0-					-0-
11	0		4265	-0-	4265	5766	4265	2			N	-0-					-0-
12	0		2194	-0-	2194	7960	2194	2			N	-0-					-0-
01	0		805	-0-	805	8765	805	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	1435	-0-	-2564	-0-	1435	2			N	-0-					-0-
09	4982	X	4982	-0-	-0-	-0-	4982	2			N	-0-					-0-
10	0		4780	-0-	4780	4780	4780	2			N	-0-					-0-
11	0		4796	-0-	4796	9576	4796	2			N	-0-					-0-
12	0		4698	-0-	4698	14274	4698	2			N	-0-					-0-
01	0		2546	-0-	2546	16820	2546	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1596	-0-	-357	-0-	1596	2			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
10	0		1443	-0-	1443	1443	1443	2			N	-0-					-0-
11	0		1521	-0-	1521	2964	1521	2			N	-0-					-0-
12	0		1467	-0-	1467	4431	1467	2			N	-0-					-0-
01	0		1601	-0-	1601	6032	1601	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2867	-0-	-450	-0-	2867	2			N	-0-					-0-
09	2820	X	2325	-0-	-495	-0-	2325	2			N	-0-					-0-
10	0		2077	-0-	2077	2077	2077	2			N	-0-					-0-
11	0		2974	-0-	2974	5051	2974	2			N	-0-					-0-
12	0		1503	-0-	1503	6554	1503	2			N	-0-					-0-
01	0		509	-0-	509	7063	509	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
09	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					-0-
10	0		4157	-0-	4157	4157	4157	2			N	-0-					-0-
11	0		4444	-0-	4444	8601	4444	2			N	-0-					-0-
12	0		4247	-0-	4247	12848	4247	2			N	-0-					-0-
01	0		3841	-0-	3841	16689	3841	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					55
09	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					55
10	0		1674	-0-	1674	1674	1674	2			N	-0-					55
11	0		1551	-0-	1551	3225	1551	2			N	-0-					55
12	0		1446	-0-	1446	4671	1446	2			N	-0-					55
01	0		1335	-0-	1335	6006	1335	2			N	-0-					55

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	685	-0-	-555	-0-	685	2			N	-0-					-0-
09	1050	N	856	-0-	-194	-0-	856	2			N	-0-					-0-
10	0		695	-0-	695	695	695	2			N	-0-					-0-
11	0		685	-0-	685	1380	685	2			N	-0-					-0-
12	0		735	-0-	735	2115	735	2			N	-0-					-0-
01	0		735	-0-	735	2850	735	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1256	-0-	-170	-0-	1256	2			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
10	0		1327	-0-	1327	1327	1327	2			N	-0-					-0-
11	0		1057	-0-	1057	2384	1057	2			N	-0-					-0-
12	0		1218	-0-	1218	3602	1218	2			N	-0-					-0-
01	0		538	-0-	538	4140	538	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
09	2160	X	1915	-0-	-245	-0-	1915	2			N	-0-					-0-
10	0		2439	-0-	2439	2439	2439	2			N	-0-					-0-
11	0		2278	-0-	2278	4717	2278	2			N	-0-					-0-
12	0		1918	-0-	1918	6635	1918	2			N	-0-					-0-
01	0		2044	-0-	2044	8679	2044	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3381	-0-	-494	-0-	3381	2			N	-0-					-0-
09	3750	X	3431	-0-	-319	-0-	3431	2			N	-0-					-0-
10	0		3526	-0-	3526	3526	3526	2			N	-0-					-0-
11	0		3586	-0-	3586	7112	3586	2			N	-0-					-0-
12	0		3500	-0-	3500	10612	3500	2			N	-0-					-0-
01	0		3192	-0-	3192	13804	3192	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
09	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
10	0		1903	-0-	1903	1903	1903	2			N	-0-					-0-
11	0		1742	-0-	1742	3645	1742	2			N	-0-					-0-
12	0		1625	-0-	1625	5270	1625	2			N	-0-					-0-
01	0		1081	-0-	1081	6351	1081	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	5869	-0-	-920	-0-	5869	2			N	-0-					22
09	6570	X	5967	-0-	-603	-0-	5967	2			N	-0-					22
10	0		5771	-0-	5771	5771	5771	2			N	-0-					22
11	0		8236	-0-	8236	14007	8236	2			N	-0-					22
12	0		7999	-0-	7999	22006	7999	2			N	-0-					22
01	0		7657	-0-	7657	29663	7657	2			N	-0-					22

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1121	-0-	-1049	-0-	1121	2			N	-0-					-0-
09	1830	N	1798	-0-	-32	-0-	1798	2			N	-0-					-0-
10	0		2569	-0-	2569	2569	2569	2			N	-0-					-0-
11	0		2044	-0-	2044	4613	2044	2			N	-0-					-0-
12	0		2093	-0-	2093	6706	2093	2			N	-0-					-0-
01	0		1830	-0-	1830	8536	1830	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					126
09	1080	N	990	-0-	-90	-0-	990	2			N	-0-					126
10	0		1192	-0-	1192	1192	1192	2			N	-0-					126
11	0		1371	-0-	1371	2563	1371	2			N	-0-					126
12	0		1089	-0-	1089	3652	1089	2			N	-0-					126
01	0		1056	-0-	1056	4708	1056	2			N	-0-					126

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1121	-0-	-88	-0-	1121	2			N	-0-					-0-
09	1170	N	985	-0-	-185	-0-	985	2			N	-0-					-0-
10	0		1061	-0-	1061	1061	1061	2			N	-0-					-0-
11	0		1043	-0-	1043	2104	1043	2			N	-0-					-0-
12	0		775	-0-	775	2879	775	2			N	-0-					-0-
01	0		817	-0-	817	3696	817	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	3392	-0-	-1847	-0-	3392	2			N	-0-					-0-
09	4770	X	3117	-0-	-1653	-0-	3117	2			N	-0-					-0-
10	0		3327	-0-	3327	3327	3327	2			N	-0-					-0-
11	0		3152	-0-	3152	6479	3152	2			N	-0-					-0-
12	0		3393	-0-	3393	9872	3393	2			N	-0-					-0-
01	0		2987	-0-	2987	12859	2987	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	520	-0-	-999	-0-	520	2			N	-0-					-0-
09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
10	0		1789	-0-	1789	1789	1789	2			N	-0-					-0-
11	0		1438	-0-	1438	3227	1438	2			N	-0-					-0-
12	0		1322	-0-	1322	4549	1322	2			N	-0-					-0-
01	0		941	-0-	941	5490	941	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
10	0		638	-0-	638	638	638	2			N	-0-					-0-
11	0		626	-0-	626	1264	626	2			N	-0-					-0-
12	0		662	-0-	662	1926	662	2			N	-0-					-0-
01	0		551	-0-	551	2477	551	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5248	-0-	-1014	-0-	5248	2			N	-0-					-0-
09	6060	X	5116	-0-	-944	-0-	5116	2			N	-0-					-0-
10	0		5099	-0-	5099	5099	5099	2			N	-0-					-0-
11	0		4851	-0-	4851	9950	4851	2			N	-0-					-0-
12	0		2737	-0-	2737	12687	2737	2			N	-0-					-0-
01	0		3964	-0-	3964	16651	3964	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
09	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
10	0		2423	-0-	2423	2423	2423	2			N	-0-					-0-
11	0		2261	-0-	2261	4684	2261	2			N	-0-					-0-
12	0		2351	-0-	2351	7035	2351	2			N	-0-					-0-
01	0		2239	-0-	2239	9274	2239	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1148	-0-	-774	-0-	1148	2			N	-0-					91
09	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					91
10	0		1594	-0-	1594	1594	1594	2			N	-0-					91
11	0		1799	-0-	1799	3393	1799	2			N	-0-					91
12	0		1738	-0-	1738	5131	1738	2			N	-0-					91
01	0		1651	-0-	1651	6782	1651	2			N	-0-					91

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					-0-
09	4440	X	4090	-0-	-350	-0-	4090	2			N	-0-					-0-
10	0		4254	-0-	4254	4254	4254	2			N	-0-					-0-
11	0		4392	-0-	4392	8646	4392	2			N	-0-					-0-
12	0		2618	-0-	2618	11264	2618	2			N	-0-					-0-
01	0		3820	-0-	3820	15084	3820	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2030	-0-	-326	-0-	2030	2			N	-0-					-0-
09	2070	N	1957	-0-	-113	-0-	1957	2			N	-0-					-0-
10	0		1626	-0-	1626	1626	1626	2			N	-0-					-0-
11	0		2263	-0-	2263	3889	2263	2			N	-0-					-0-
12	0		2125	-0-	2125	6014	2125	2			N	-0-					-0-
01	0		1433	-0-	1433	7447	1433	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	0		175	-0-	175	175	175	2			N	-0-					-0-
11	0		175	-0-	175	350	175	2			N	-0-					-0-
12	0		168	-0-	168	518	168	2			N	-0-					-0-
01	0		166	-0-	166	684	166	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2521	-0-	-176	-0-	2521	2			N	-0-					-0-
09	2610	X	2567	-0-	-43	-0-	2567	2			N	-0-					-0-
10	0		2351	-0-	2351	2351	2351	2			N	-0-					-0-
11	0		2638	-0-	2638	4989	2638	2			N	-0-					-0-
12	0		2526	-0-	2526	7515	2526	2			N	-0-					-0-
01	0		2610	-0-	2610	10125	2610	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1286	-0-	-47	-0-	1286	2			N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
10	0		1393	-0-	1393	1393	1393	2			N	-0-					-0-
11	0		1198	-0-	1198	2591	1198	2			N	-0-					-0-
12	0		1140	-0-	1140	3731	1140	2			N	-0-					-0-
01	0		1173	-0-	1173	4904	1173	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1170	-0-	-783	-0-	1170	2			Y	-0-					-0-
09	1710	X	1341	-0-	-369	-0-	1341	2			Y	-0-					-0-
10	0		1084	-0-	1084	1084	1084	2			Y	-0-					-0-
11	0		1182	-0-	1182	2266	1182	2			Y	-0-					-0-
12	0		1362	-0-	1362	3628	1362	2			Y	-0-					-0-
01	0		1665	-0-	1665	5293	1665	2			Y	-0-					-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2254	-0-	-195	-0-	2254	2			N	-0-					-0-
09	2370	X	1436	-0-	-934	-0-	1436	2			N	-0-					-0-
10	0		1224	-0-	1224	1224	1224	2			N	-0-					-0-
11	0		1840	-0-	1840	3064	1840	2			N	-0-					-0-
12	0		1679	-0-	1679	4743	1679	2			N	-0-					-0-
01	0		1305	-0-	1305	6048	1305	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0		13	-0-	13	13	13	2			N	-0-					52
11	0		-0-	-0-	-0-	13					N	-0-					52
12	0		-0-	-0-	-0-	13					N	-0-					52
01	0		-0-	-0-	-0-	13					N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	938	-0-	-1263	-0-	938	2			N	-0-					41
09	1980	N	343	-0-	-1637	-0-	343	2			N	-0-					41
10	0		194	-0-	194	194	194	2			N	-0-					41
11	0		444	-0-	444	638	444	2			N	-0-					41
12	0		159	-0-	159	797	159	2			N	-0-					41
01	0		231	-0-	231	1028	231	2			N	-0-					41

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1115	-0-	-745	-0-	1115	2			N	-0-					-0-
09	1590	N	1510	-0-	-80	-0-	1510	2			N	-0-					-0-
10	0		948	-0-	948	948	948	2			N	-0-					-0-
11	0		1465	-0-	1465	2413	1465	2			N	-0-					-0-
12	0		1535	-0-	1535	3948	1535	2			N	-0-					-0-
01	0		1565	-0-	1565	5513	1565	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	923	-0-	-689	-0-	923	2			N	-0-					-0-
09	1290	N	776	-0-	-514	-0-	776	2			N	-0-					-0-
10	0		1180	-0-	1180	1180	1180	2			N	-0-					-0-
11	0		1296	-0-	1296	2476	1296	2			N	-0-					-0-
12	0		900	-0-	900	3376	900	2			N	-0-					-0-
01	0		1494	-0-	1494	4870	1494	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	0		893	-0-	893	893	893	2			N	-0-					-0-
11	0		729	-0-	729	1622	729	2			N	-0-					-0-
12	0		781	-0-	781	2403	781	2			N	-0-					-0-
01	0		932	-0-	932	3335	932	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	982	-0-	-103	-0-	982	2			N	-0-					-0-
09	1050	N	756	-0-	-294	-0-	756	2			N	-0-					-0-
10	0		395	-0-	395	395	395	2			N	-0-					-0-
11	0		347	-0-	347	742	347	2			N	-0-					-0-
12	0		348	-0-	348	1090	348	2			N	-0-					-0-
01	0		223	-0-	223	1313	223	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1823	-0-	-936	-0-	1823	2			N	-0-					-0-
09	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
10	0		1956	-0-	1956	1956	1956	2			N	-0-					-0-
11	0		1438	-0-	1438	3394	1438	2			N	-0-					-0-
12	0		1131	-0-	1131	4525	1131	2			N	-0-					-0-
01	0		687	-0-	687	5212	687	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	709	-0-	-1337	-0-	709	2			N	-0-					-0-
09	1980	X	785	-0-	-1195	-0-	785	2			N	-0-					-0-
10	0		1542	-0-	1542	1542	1542	2			N	-0-					-0-
11	0		768	-0-	768	2310	768	2			N	-0-					-0-
12	0		1497	-0-	1497	3807	1497	2			N	-0-					-0-
01	0		1673	-0-	1673	5480	1673	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2055	-0-	-952	-0-	2055	2			N	-0-					-0-
09	2910	X	2908	-0-	-2	-0-	2908	2			N	-0-					-0-
10	0		1537	-0-	1537	1537	1537	2			N	-0-					-0-
11	0		1619	-0-	1619	3156	1619	2			N	-0-					-0-
12	0		2609	-0-	2609	5765	2609	2			N	-0-					-0-
01	0		2922	-0-	2922	8687	2922	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3125	-0-	25	25	3125	2			N	-0-					-0-
09	2634	N	2609	-0-	-25	-0-	2609	2			N	-0-					-0-
10	0		2324	-0-	2324	2324	2324	2			N	-0-					-0-
11	0		2496	-0-	2496	4820	2496	2			N	-0-					-0-
12	0		1982	-0-	1982	6802	1982	2			N	-0-					-0-
01	0		2736	-0-	2736	9538	2736	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	34	-0-	-276	-0-	34	2			N	-0-					-0-
09	300	N	106	-0-	-194	-0-	106	2			N	-0-					-0-
10	0		101	-0-	101	101	101	2			N	-0-					-0-
11	0		134	-0-	134	235	134	2			N	-0-					-0-
12	0		-0-	-0-	-0-	235					N	-0-					-0-
01	0		-0-	-0-	-0-	235					N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	925	-0-	-470	-0-	925	2			N	-0-					-0-
09	1260	N	911	-0-	-349	-0-	911	2			N	-0-					-0-
10	0		538	-0-	538	538	538	2			N	-0-					-0-
11	0		1038	-0-	1038	1576	1038	2			N	-0-					-0-
12	0		716	-0-	716	2292	716	2			N	-0-					-0-
01	0		1167	-0-	1167	3459	1167	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3584	X	2758	-0-	-826	-0-	2758	2			N	-0-					-0-
09	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
10	0		2484	-0-	2484	2484	2484	2			N	-0-					-0-
11	0		2396	-0-	2396	4880	2396	2			N	-0-					-0-
12	0		2109	-0-	2109	6989	2109	2			N	-0-					-0-
01	0		2128	-0-	2128	9117	2128	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
10	0		1235	-0-	1235	1235	1235	2			N	-0-					-0-
11	0		885	-0-	885	2120	885	2			N	-0-					-0-
12	0		767	-0-	767	2887	767	2			N	-0-					-0-
01	0		761	-0-	761	3648	761	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	2234	-0-	-2726	-0-	2234	2			N	-0-					-0-
09	4440	X	4337	-0-	-103	-0-	4337	2			N	-0-					-0-
10	0		4265	-0-	4265	4265	4265	2			N	-0-					-0-
11	0		3553	-0-	3553	7818	3553	2			N	-0-					-0-
12	0		4004	-0-	4004	11822	4004	2			N	-0-					-0-
01	0		3526	-0-	3526	15348	3526	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	700	-0-	-230	-0-	700	2			N	-0-					-0-
09	630	N	398	-0-	-232	-0-	398	2			N	-0-					-0-
10	0		822	-0-	822	822	822	2			N	-0-					-0-
11	0		1167	-0-	1167	1989	1167	2			N	-0-					-0-
12	0		686	-0-	686	2675	686	2			N	-0-					-0-
01	0		385	-0-	385	3060	385	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					-0-
09	4140	X	3812	-0-	-328	-0-	3812	2			N	-0-					-0-
10	0		3437	-0-	3437	3437	3437	2			N	-0-					-0-
11	0		3402	-0-	3402	6839	3402	2			N	-0-					-0-
12	0		3240	-0-	3240	10079	3240	2			N	-0-					-0-
01	0		3394	-0-	3394	13473	3394	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1832	-0-	-400	-0-	1832	2			N	-0-					-0-
09	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
10	0		1298	-0-	1298	1298	1298	2			N	-0-					-0-
11	0		1180	-0-	1180	2478	1180	2			N	-0-					-0-
12	0		624	-0-	624	3102	624	2			N	-0-					-0-
01	0		1460	-0-	1460	4562	1460	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
09	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
10	0		1307	-0-	1307	1307	1307	2			N	-0-					-0-
11	0		1608	-0-	1608	2915	1608	2			N	-0-					-0-
12	0		1383	-0-	1383	4298	1383	2			N	-0-					-0-
01	0		1352	-0-	1352	5650	1352	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
09	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
10	0		2622	-0-	2622	2622	2622	2			N	-0-					-0-
11	0		2172	-0-	2172	4794	2172	2			N	-0-					-0-
12	0		1801	-0-	1801	6595	1801	2			N	-0-					-0-
01	0		2420	-0-	2420	9015	2420	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2944	-0-	-466	-0-	49	1	2895	2	N	-0-					-0-
09	4433	X	4433	-0-	-0-	-0-	47	1	4386	2	N	-0-					-0-
10	0		3748	-0-	3748	3748	49	1	3699	2	N	-0-					-0-
11	0		3503	-0-	3503	7251	47	1	3456	2	N	-0-					-0-
12	0		3315	-0-	3315	10566	49	1	3266	2	N	-0-					-0-
01	0		3428	-0-	3428	13994	49	1	3379	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					82
09	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					82
10	0		2673	-0-	2673	2673	2673	2			N	-0-					82
11	0		2731	-0-	2731	5404	2731	2			N	-0-					82
12	0		2253	-0-	2253	7657	2253	2			N	-0-					82
01	0		2732	-0-	2732	10389	2732	2			N	-0-					82

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-
10	0		567	-0-	567	567	567	2			N	-0-					-0-
11	0		567	-0-	567	1134	567	2			N	-0-					-0-
12	0		516	-0-	516	1650	516	2			N	-0-					-0-
01	0		513	-0-	513	2163	513	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1207	-0-	-405	-0-	1207	2			N	-0-					-0-
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
10	0		890	-0-	890	890	890	2			N	-0-					-0-
11	0		1794	-0-	1794	2684	1794	2			N	-0-					-0-
12	0		1474	-0-	1474	4158	1474	2			N	-0-					-0-
01	0		1483	-0-	1483	5641	1483	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
09	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
10	0		1695	-0-	1695	1695	1695	2			N	-0-					-0-
11	0		1705	-0-	1705	3400	1705	2			N	-0-					-0-
12	0		1711	-0-	1711	5111	1711	2			N	-0-					-0-
01	0		1822	-0-	1822	6933	1822	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1060	-0-	-521	-0-	1060	2			Y	-0-					-0-
09	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
10	0		577	-0-	577	577	577	2			Y	-0-					-0-
11	0		444	-0-	444	1021	444	2			Y	-0-					-0-
12	0		1179	-0-	1179	2200	1179	2			Y	-0-					-0-
01	0		97	-0-	97	2297	97	2			Y	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	1699	-0-	-1277	-0-	1699	2			N	-0-					-0-
09	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
10	0		4597	-0-	4597	4597	4597	2			N	-0-					-0-
11	0		5358	-0-	5358	9955	5358	2			N	-0-					-0-
12	0		4129	-0-	4129	14084	4129	2			N	-0-					-0-
01	0		4887	-0-	4887	18971	4887	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3104	-0-	-647	-0-	3104	2			N	-0-					28
09	3630	X	2534	-0-	-1096	-0-	2534	2			N	-0-					28
10	0		1746	-0-	1746	1746	1746	2			N	-0-					28
11	0		2403	-0-	2403	4149	2403	2			N	-0-					28
12	0		2819	-0-	2819	6968	2819	2			N	-0-					28
01	0		2310	-0-	2310	9278	2310	2			N	-0-					28

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	541	-0-	-2993	-0-	541	2			N	-0-					-0-
09	3420	X	2231	-0-	-1189	-0-	2231	2			N	-0-					-0-
10	0		982	-0-	982	982	982	2			N	-0-					-0-
11	0		437	-0-	437	1419	437	2			N	-0-					-0-
12	0		666	-0-	666	2085	666	2			N	-0-					-0-
01	0		385	-0-	385	2470	385	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2032	-0-	-262	-0-	2032	2			N	-0-					-0-
09	2100	N	2094	-0-	-6	-0-	2094	2			N	-0-					-0-
10	0		1629	-0-	1629	1629	1629	2			N	-0-					-0-
11	0		1871	-0-	1871	3500	1871	2			N	-0-					-0-
12	0		2126	-0-	2126	5626	2126	2			N	-0-					-0-
01	0		1837	-0-	1837	7463	1837	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					80
09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					80
10	0		457	-0-	457	457	457	2			N	-0-					80
11	0		697	-0-	697	1154	697	2			N	-0-					80
12	0		392	-0-	392	1546	392	2			N	-0-					80
01	0		87	-0-	87	1633	87	2			N	-0-					80

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
09	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
10	0		1985	-0-	1985	1985	1985	2			N	-0-					-0-
11	0		2076	-0-	2076	4061	2076	2			N	-0-					-0-
12	0		1254	-0-	1254	5315	1254	2			N	-0-					-0-
01	0		620	-0-	620	5935	620	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2250	-0-	-168	-0-	2250	2			N	-0-					-0-
09	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
10	0		3376	-0-	3376	3376	3376	2			N	-0-					-0-
11	0		2969	-0-	2969	6345	2969	2			N	-0-					-0-
12	0		1657	-0-	1657	8002	1657	2			N	-0-					-0-
01	0		2038	-0-	2038	10040	2038	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10969	X	10969	-0-	-0-	-0-	10969	2			N	-0-					-0-
09	9810	X	9810	-0-	-0-	-0-	9810	2			N	-0-					-0-
10	0		9431	-0-	9431	9431	9431	2			N	-0-					-0-
11	0		12323	-0-	12323	21754	12323	2			N	-0-					-0-
12	0		10552	-0-	10552	32306	10552	2			N	-0-					-0-
01	0		11448	-0-	11448	43754	11448	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1011	-0-	-942	-0-	1011	2			N	-0-					-0-
09	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
10	0		2026	-0-	2026	2026	2026	2			N	-0-					-0-
11	0		1861	-0-	1861	3887	1861	2			N	-0-					-0-
12	0		1519	-0-	1519	5406	1519	2			N	-0-					-0-
01	0		1010	-0-	1010	6416	1010	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3598	-0-	-711	-0-	3598	2			N	-0-					88
09	3930	X	2953	-0-	-977	-0-	2953	2			N	-0-					88
10	0		3946	-0-	3946	3946	3946	2			N	-0-					88
11	0		2739	-0-	2739	6685	2739	2			N	-0-					88
12	0		3075	-0-	3075	9760	3075	2			N	-0-					88
01	0		3337	-0-	3337	13097	3337	2			N	-0-					88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1377	-0-	-1723	-0-	1377	2			N	-0-					-0-
09	3000	X	1496	-0-	-1504	-0-	1496	2			N	-0-					-0-
10	0		1248	-0-	1248	1248	1248	2			N	-0-					-0-
11	0		600	-0-	600	1848	600	2			N	-0-					-0-
12	0		590	-0-	590	2438	590	2			N	-0-					-0-
01	0		715	-0-	715	3153	715	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
09	1710	N	1654	-0-	-56	-0-	1654	2			N	-0-					-0-
10	0		1515	-0-	1515	1515	1515	2			N	-0-					-0-
11	0		1422	-0-	1422	2937	1422	2			N	-0-					-0-
12	0		1335	-0-	1335	4272	1335	2			N	-0-					-0-
01	0		1580	-0-	1580	5852	1580	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	701	-0-	-2585	-0-	701	2			N	-0-					-0-
09	3180	X	1645	-0-	-1535	-0-	1645	2			N	-0-					-0-
10	0		4123	-0-	4123	4123	4123	2			N	-0-					-0-
11	0		3504	-0-	3504	7627	3504	2			N	-0-					-0-
12	0		3183	-0-	3183	10810	3183	2			N	-0-					-0-
01	0		2009	-0-	2009	12819	2009	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
09	690	N	582	-0-	-108	-0-	582	2			N	-0-					-0-
10	0		495	-0-	495	495	495	2			N	-0-					-0-
11	0		429	-0-	429	924	429	2			N	-0-					-0-
12	0		347	-0-	347	1271	347	2			N	-0-					-0-
01	0		425	-0-	425	1696	425	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2139	-0-	-961	168	2139	2			N	-0-					-0-
09	1860	X	1276	-0-	-584	-0-	1276	2			N	-0-					-0-
10	0		1406	-0-	1406	1406	1406	2			N	-0-					-0-
11	0		950	-0-	950	2356	950	2			N	-0-					-0-
12	0		828	-0-	828	3184	828	2			N	-0-					-0-
01	0		948	-0-	948	4132	948	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1566	-0-	-1038	-0-	1566	2			N	-0-					-0-
09	2520	N	1514	-0-	-1006	-0-	1514	2			N	-0-					-0-
10	0		2070	-0-	2070	2070	2070	2			N	-0-					-0-
11	0		1686	-0-	1686	3756	1686	2			N	-0-					-0-
12	0		1726	-0-	1726	5482	1726	2			N	-0-					-0-
01	0		1449	-0-	1449	6931	1449	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	9241	-0-	-989	-0-	9241	2			N	-0-					18
09	9900	X	8538	-0-	-1362	-0-	8538	2			N	-0-					18
10	0		10331	-0-	10331	10331	10331	2			N	-0-					18
11	0		9709	-0-	9709	20040	9709	2			N	-0-					18
12	0		8707	-0-	8707	28747	8707	2			N	-0-					18
01	0		6592	-0-	6592	35339	6592	2			N	-0-					18

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1522	-0-	-59	-0-	1522	2			N	-0-					92
09	1500	N	1487	-0-	-13	-0-	1487	2			N	-0-					92
10	0		1459	-0-	1459	1459	1459	2			N	-0-					92
11	0		1397	-0-	1397	2856	1397	2			N	-0-					92
12	0		1040	-0-	1040	3896	1040	2			N	-0-					92
01	0		1322	-0-	1322	5218	1322	2			N	-0-					92

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	0		106	-0-	106	106	106	2			N	-0-					-0-
11	0		209	-0-	209	315	209	2			N	-0-					-0-
12	0		138	-0-	138	453	138	2			N	-0-					-0-
01	0		141	-0-	141	594	141	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3341	-0-	241	358	3341	2			N	-0-					-0-
09	2768	N	2410	-0-	-358	-0-	2410	2			N	-0-					-0-
10	0		1688	-0-	1688	1688	1688	2			N	-0-					-0-
11	0		1569	-0-	1569	3257	1569	2			N	-0-					-0-
12	0		1448	-0-	1448	4705	1448	2			N	-0-					-0-
01	0		1019	-0-	1019	5724	1019	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2631	-0-	-345	-0-	2631	2			N	-0-					-0-
09	2790	X	2235	-0-	-555	-0-	2235	2			N	-0-					-0-
10	0		1866	-0-	1866	1866	1866	2			N	-0-					-0-
11	0		2632	-0-	2632	4498	2632	2			N	-0-					-0-
12	0		2323	-0-	2323	6821	2323	2			N	-0-					-0-
01	0		2337	-0-	2337	9158	2337	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	860	-0-	-101	-0-	860	2			N	-0-					-0-
09	1050	X	823	-0-	-227	-0-	823	2			N	-0-					-0-
10	0		836	-0-	836	836	836	2			N	-0-					-0-
11	0		735	-0-	735	1571	735	2			N	-0-					-0-
12	0		769	-0-	769	2340	769	2			N	-0-					-0-
01	0		704	-0-	704	3044	704	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2908	N	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
09	2692	N	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
10	0		2605	-0-	2605	2605	2605	2			N	-0-					-0-
11	0		2078	-0-	2078	4683	2078	2			N	-0-					-0-
12	0		2571	-0-	2571	7254	2571	2			N	-0-					-0-
01	0		2439	-0-	2439	9693	2439	2			N	-0-					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
09	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
10	0		1301	-0-	1301	1301	1301	2			N	-0-					-0-
11	0		90	-0-	90	1391	90	2			N	-0-					-0-
12	0		186	-0-	186	1577	186	2			N	-0-					-0-
01	0		146	-0-	146	1723	146	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13024	X	4848	-0-	-8176	-0-	4848	2			N	-0-					-0-
09	4325	X	4325	-0-	-0-	-0-	4325	2			N	-0-					-0-
10	0		4840	-0-	4840	4840	4840	2			N	-0-					-0-
11	0		4807	-0-	4807	9647	4807	2			N	-0-					-0-
12	0		4462	-0-	4462	14109	4462	2			N	-0-					-0-
01	0		3038	-0-	3038	17147	3038	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	819	-0-	-235	-0-	819	2			N	-0-					-0-
09	870	X	639	-0-	-231	-0-	639	2			N	-0-					-0-
10	0		540	-0-	540	540	540	2			N	-0-					-0-
11	0		564	-0-	564	1104	564	2			N	-0-					-0-
12	0		650	-0-	650	1754	650	2			N	-0-					-0-
01	0		632	-0-	632	2386	632	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1084	-0-	-931	-0-	1084	2			N	-0-					-0-
09	1950	X	1933	-0-	-17	-0-	1933	2			N	-0-					-0-
10	0		2001	-0-	2001	2001	2001	2			N	-0-					-0-
11	0		211	-0-	211	2212	211	2			N	-0-					-0-
12	0		119	-0-	119	2331	119	2			N	-0-					-0-
01	0		84	-0-	84	2415	84	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	838	-0-	-123	-0-	838	2			N	-0-					-0-
09	900	N	825	-0-	-75	-0-	825	2			N	-0-					-0-
10	0		782	-0-	782	782	782	2			N	-0-					-0-
11	0		760	-0-	760	1542	760	2			N	-0-					-0-
12	0		769	-0-	769	2311	769	2			N	-0-					-0-
01	0		809	-0-	809	3120	809	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	399	-0-	-1399	-0-	399	2			N	-0-					-0-
09	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
10	0		14	-0-	14	14	14	2			N	-0-					-0-
11	0		479	-0-	479	493	479	2			N	-0-					-0-
12	0		810	-0-	810	1303	810	2			N	-0-					-0-
01	0		531	-0-	531	1834	531	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2005	-0-	-1157	-0-	2005	2			N	-0-					-0-
09	3060	X	1828	-0-	-1232	-0-	1828	2			N	-0-					-0-
10	0		1051	-0-	1051	1051	1051	2			N	-0-					-0-
11	0		1070	-0-	1070	2121	1070	2			N	-0-					-0-
12	0		1421	-0-	1421	3542	1421	2			N	-0-					-0-
01	0		2377	-0-	2377	5919	2377	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	0		259	-0-	259	259	259	2			N	-0-					-0-
11	0		317	-0-	317	576	317	2			N	-0-					-0-
12	0		302	-0-	302	878	302	2			N	-0-					-0-
01	0		189	-0-	189	1067	189	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21638	X	19090	-0-	-2548	-0-	19090	2			N	-0-					78
09	20640	X	20022	-0-	-618	-0-	20022	2			N	-0-					78
10	0		19557	-0-	19557	19557	19557	2			N	-0-					78
11	0		18734	-0-	18734	38291	18734	2			N	-0-					78
12	0		18928	-0-	18928	57219	18928	2			N	-0-					78
01	0		18743	-0-	18743	75962	18743	2			N	-0-					78

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4025	-0-	-1834	-0-	4025	2			N	-0-					87
09	5693	X	5693	-0-	-0-	-0-	5693	2			N	-0-					87
10	0		5037	-0-	5037	5037	5037	2			N	-0-					87
11	0		4918	-0-	4918	9955	4918	2			N	-0-					87
12	0		5931	-0-	5931	15886	5931	2			N	-0-					87
01	0		3223	-0-	3223	19109	3223	2			N	-0-					87

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15841	X	15677	-0-	-164	-0-	15677	2			N	-0-					27
09	15570	X	15570	-0-	-0-	-0-	15570	2			N	-0-					27
10	0		14274	-0-	14274	14274	14274	2			N	-0-					27
11	0		14922	-0-	14922	29196	14922	2			N	-0-					27
12	0		12707	-0-	12707	41903	12707	2			N	-0-					27
01	0		14990	-0-	14990	56893	14990	2			N	-0-					27

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17732	X	16816	-0-	-916	-0-	16816	2			N	-0-					44
09	17160	X	16447	-0-	-713	-0-	16403	2	44	9	N	40					84
10	0		16153	-0-	16153	16153	16019	2	134	9	N	122	181	1			25
11	0		16323	-0-	16323	32476	16323	2			N	-0-					25
12	0		14001	-0-	14001	46477	14001	2			N	-0-					25
01	0		10894	-0-	10894	57371	10894	2			N	-0-					25

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	8830	-0-	-1896	-0-	8830	2			N	-0-					22
09	10050	X	8798	-0-	-1252	-0-	8798	2			N	-0-					22
10	0		8560	-0-	8560	8560	8560	2			N	-0-					22
11	0		6989	-0-	6989	15549	6989	2			N	-0-					22
12	0		8144	-0-	8144	23693	8144	2			N	-0-					22
01	0		7597	-0-	7597	31290	7597	2			N	-0-					22

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13795	X	13508	-0-	-287	-0-	13508	2			N	-0-					77
09	13440	X	13057	-0-	-383	-0-	13057	2			N	-0-					77
10	0		12421	-0-	12421	12421	12421	2			N	-0-					77
11	0		11117	-0-	11117	23538	11117	2			N	-0-					77
12	0		11470	-0-	11470	35008	11470	2			N	-0-					77
01	0		11934	-0-	11934	46942	11934	2			N	-0-					77

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29977	X	26906	-0-	-3071	-0-	26906	2			N	-0-					20
09	28260	X	25533	-0-	-2727	-0-	25533	2			N	-0-					20
10	0		25464	-0-	25464	25464	25464	2			N	-0-					20
11	0		25081	-0-	25081	50545	25081	2			N	-0-					20
12	0		25005	-0-	25005	75550	25005	2			N	-0-					20
01	0		24624	-0-	24624	100174	24624	2			N	-0-					20

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54002	X	48043	-0-	-5959	-0-	48043	2			N	-0-					48
09	51180	X	45725	-0-	-5455	-0-	45679	2	46	9	N	42					90
10	0		44827	-0-	44827	44827	44783	2	44	9	N	40					130
11	0		44036	-0-	44036	88863	44036	2			N	-0-					130
12	0		43879	-0-	43879	132742	43879	2			N	-0-					130
01	0		43368	-0-	43368	176110	43258	2	110	9	N	100	185	1			45

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36228	X	36228	-0-	-0-	-0-	36228	2			N	-0-					-0-
09	34410	X	34410	-0-	-0-	-0-	34410	2			N	-0-					-0-
10	0		33539	-0-	33539	33539	33539	2			N	-0-					-0-
11	0		30824	-0-	30824	64363	30824	2			N	-0-					-0-
12	0		29284	-0-	29284	93647	29284	2			N	-0-					-0-
01	0		26794	-0-	26794	120441	26794	2			N	-0-					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					2
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					2
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					2
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					2
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					2
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					2

XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	173	-0-	-168	-0-	173	2			N	-0-					-0-
09	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
10	0		309	-0-	309	309	309	2			N	-0-					-0-
11	0		80	-0-	80	389	80	2			N	-0-					-0-
12	0		98	-0-	98	487	98	2			N	-0-					-0-
01	0		104	-0-	104	591	104	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1361	-0-	-34	-0-	1361	2			N	-0-					175
09	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					175
10	0		1488	-0-	1488	1488	1488	2			N	-0-					175
11	0		851	-0-	851	2339	851	2			N	-0-					175
12	0		1453	-0-	1453	3792	1453	2			N	-0-					175
01	0		1238	-0-	1238	5030	1238	2			N	-0-					175

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
09	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
10	0		2146	-0-	2146	2146	2146	2			N	-0-					-0-
11	0		2156	-0-	2156	4302	2156	2			N	-0-					-0-
12	0		2066	-0-	2066	6368	2066	2			N	-0-					-0-
01	0		1893	-0-	1893	8261	1893	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

08	31 N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	30 N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	0	27	-0-	27	27	27	2			N	-0-					-0-
11	0	11	-0-	11	38	11	2			N	-0-					-0-
12	0	32	-0-	32	70	32	2			N	-0-					-0-
01	0	34	-0-	34	104	34	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

08	1612 N	1506	-0-	-106	-0-	1506	2			N	-0-					-0-
09	1500 N	1383	-0-	-117	-0-	1383	2			N	-0-					-0-
10	0	1291	-0-	1291	1291	1291	2			N	-0-					-0-
11	0	1727	-0-	1727	3018	1727	2			N	-0-					-0-
12	0	1039	-0-	1039	4057	1039	2			N	-0-					-0-
01	0	1252	-0-	1252	5309	1252	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

08	2609 N	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
09	2005 N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
10	0	1383	-0-	1383	1383	1383	2			N	-0-					-0-
11	0	1673	-0-	1673	3056	1673	2			N	-0-					-0-
12	0	2234	-0-	2234	5290	2234	2			N	-0-					-0-
01	0	2531	-0-	2531	7821	2531	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

08	93 N	93	-0-	-0-	-0-	93	2			N	-0-					15
09	65 N	65	-0-	-0-	-0-	65	2			N	-0-					15
10	95 N	95	-0-	-0-	-0-	95	2			N	-0-					15
11	69 N	69	-0-	-0-	-0-	69	2			N	-0-					15
*12	37 N	37	-0-	-0-	-0-	37	2			N	-0-					15
01	93 N	93	-0-	-0-	-0-	93	2			N	-0-					15

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6213	X	6213	-0-	-0-	-0-	6213	2			N	-0-					39
09	4950	X	3273	-0-	-1677	-0-	3273	2			N	-0-					39
10	6386	X	5221	-0-	-1165	-0-	5221	2			N	-0-					39
11	6180	X	3095	-0-	-3085	-0-	3095	2			N	-0-					39
12	6386	X	4011	-0-	-2375	-0-	4011	2			N	-0-					39
01	6200	X	5293	-0-	-907	-0-	5293	2			N	-0-					39

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2874	-0-	-970	-0-	2874	2			N	-0-					30
09	3720	X	3001	-0-	-719	-0-	2946	2	55	9	N	50					80
10	4190	X	4190	-0-	-0-	-0-	4081	2	109	9	N	99					179
11	3900	X	3652	-0-	-248	-0-	3646	2	6	9	N	5					184
*12	4492	X	4492	-0-	-0-	-0-	4478	2	14	9	N	13					197
01	4185	X	3833	-0-	-352	-0-	3808	2	25	9	N	23					220

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0-	-0-	483	1	1175	2	N	-0-					28
09	1607	N	1607	-0-	-0-	-0-	508	1	1099	2	N	-0-					28
10	1355	N	1355	-0-	-0-	-0-	420	1	935	2	N	-0-					28
11	1591	N	1591	-0-	-0-	-0-	481	1	1110	2	N	-0-					28
*12	1257	N	1257	-0-	-0-	-0-	297	1	960	2	N	-0-					28
*01	1626	N	1626	-0-	-0-	-0-	542	1	1084	2	N	-0-					28

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					193
09	30	N	-0-	-0-	-30	-0-					N	-0-					193
10	0		15	-0-	15	15	15	2			N	-0-					193
11	0		19	-0-	19	34	3	1	16	2	N	-0-					193
12	0		-0-	-0-	-0-	34					N	-0-					193
01	0		11	-0-	11	45	2	1	9	2	N	-0-					193

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	50	1	264	2	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	47	1	235	2	N	-0-					-0-
10	0		241	-0-	241	241	37	1	204	2	N	-0-					-0-
11	0		134	-0-	134	375	21	1	113	2	N	-0-					-0-
12	0		151	-0-	151	526	23	1	128	2	N	-0-					-0-
01	0		111	-0-	111	637	19	1	92	2	N	-0-					-0-

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					30
09	30	N	-0-	-0-	-30	-0-					N	-0-					30
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
*12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

08	2331 N	2331	-0-	-0-	-0-	2331	2			N	-0-					79
09	2040 N	1801	-0-	-239	-0-	1801	2			N	-0-					79
10	0	2779	-0-	2779	2779	2779	2			N	-0-					79
11	0	2745	-0-	2745	5524	2745	2			N	-0-					79
12	0	1966	-0-	1966	7490	1966	2			N	-0-					79
01	0	1202	-0-	1202	8692	1202	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

08	1101 N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
09	1107 N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	0	1133	-0-	1133	1133	1133	2			N	-0-					-0-
11	0	1191	-0-	1191	2324	1191	2			N	-0-					-0-
12	0	1123	-0-	1123	3447	1123	2			N	-0-					-0-
01	0	1043	-0-	1043	4490	1043	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

08	2418 N	2206	-0-	-212	-0-	2206	2			N	-0-					-0-
09	2365 N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
10	0	2427	-0-	2427	2427	2427	2			N	-0-					-0-
11	0	2302	-0-	2302	4729	2302	2			N	-0-					-0-
12	0	2333	-0-	2333	7062	2333	2			N	-0-					-0-
01	0	2411	-0-	2411	9473	2411	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

08	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
10	0		1221	-0-	1221	1221	1221	2			N	-0-					-0-
11	0		868	-0-	868	2089	868	2			N	-0-					-0-
12	0		860	-0-	860	2949	860	2			N	-0-					-0-
01	0		754	-0-	754	3703	754	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	0		1032	-0-	1032	1032	1032	2			N	-0-					-0-
11	0		1273	-0-	1273	2305	1273	2			N	-0-					-0-
12	0		1371	-0-	1371	3676	1371	2			N	-0-					-0-
01	0		1260	-0-	1260	4936	1260	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

08	4681	X	4361	-0-	-320	-0-	4361	2			N	-0-					-0-
09	4530	X	3794	-0-	-736	-0-	3794	2			N	-0-					-0-
10	0		4295	-0-	4295	4295	4295	2			N	-0-					-0-
11	0		3391	-0-	3391	7686	3391	2			N	-0-					-0-
12	0		4495	-0-	4495	12181	4495	2			N	-0-					-0-
01	0		4644	-0-	4644	16825	4644	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

08	1333	N	1142	-0-	-191	-0-	1142	2			N	-0-					-0-
09	1170	N	1139	-0-	-31	-0-	1139	2			N	-0-					-0-
10	0		949	-0-	949	949	949	2			N	-0-					-0-
11	0		925	-0-	925	1874	925	2			N	-0-					-0-
12	0		777	-0-	777	2651	777	2			N	-0-					-0-
01	0		833	-0-	833	3484	833	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

08	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

08	5549	X	4975	-0-	-574	-0-	4975	2			N	-0-					-0-
09	5280	X	4947	-0-	-333	-0-	4947	2			N	-0-					-0-
10	0		4893	-0-	4893	4893	4893	2			N	-0-					-0-
11	0		4940	-0-	4940	9833	4940	2			N	-0-					-0-
12	0		3239	-0-	3239	13072	3239	2			N	-0-					-0-
01	0		30	-0-	30	13102	30	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-
09	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
10	0		4074	-0-	4074	4074	4074	2			N	-0-					-0-
11	0		4174	-0-	4174	8248	4174	2			N	-0-					-0-
12	0		4364	-0-	4364	12612	4364	2			N	-0-					-0-
01	0		4163	-0-	4163	16775	4163	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	1					3
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					3
*12	14B2 EXT	40	-0-	40	40	40	40	2			N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	40						N	-0-					3

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	8	1	42	2	N	-0-					15
09	30	N	-0-	-0-	-30	-0-					N	-0-					15
10	77	N	77	-0-	-0-	-0-	12	1	65	2	N	-0-					15
11	60	N	53	-0-	-7	-0-	8	1	45	2	N	-0-					15
*12	23	N	23	-0-	-0-	-0-	9	1	14	2	N	-0-					15
01	0		-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

08	527	N	448	-0-	-79	-0-	71	1	377	2	N	-0-					3
09	450	N	429	-0-	-21	-0-	71	1	358	2	N	-0-					3
10	434	N	433	-0-	-1	-0-	66	1	367	2	N	-0-					3
11	469	N	469	-0-	-0-	-0-	75	1	394	2	N	-0-					3
*12	434	N	415	-0-	-19	-0-	81	1	334	2	N	-0-					3
*01	434	N	421	-0-	-13	-0-	73	1	348	2	N	-0-					3

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

08	310	N	184	-0-	-126	-0-	184	2			N	-0-					15
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	441	N	441	-0-	-0-	-0-	80	1	361	2	N	-0-					15
*12	387	N	387	-0-	-0-	-0-	249	1	138	2	N	-0-					15
*01	249	N	249	-0-	-0-	-0-	249	1			N	-0-					15

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

08	DLQ G-10		1851	-0-	1851	1851	1834	2	17	9	Y	15					58
09	0		1835	-0-	1835	3686	1805	2	30	9	Y	27					85
10	0		1881	-0-	1881	5567	1817	2	64	9	Y	58					143
11	0		1881	-0-	1881	7448	1817	2	64	9	Y	58					201
*12	9267	X	1819	-0-	-7448	-0-	1804	2	15	9	Y	14	151	1			64
*01	1891	X	1775	-0-	-116	-0-	1689	2	86	9	Y	78					142

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	7	-0-	7	7	7	2	N	-0-			-0-
12	0	229	-0-	229	236	10	1 219 2	N	-0-			-0-
01	0	-0-	-0-	-0-	236			N	-0-			-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

08	0 N	-0-	-0-	-0-	-0-			N	-0-			144
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

08	0 N	-0-	-0-	-0-	-0-			N	-0-			145
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			145
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			145
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			145
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			145
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			145

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	99	-0-	-118	-0-	99	2			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
10	0		113	-0-	113	113	113	2			N	-0-					-0-
11	0		125	-0-	125	238	125	2			N	-0-					-0-
12	0		130	-0-	130	368	130	2			N	-0-					-0-
01	0		149	-0-	149	517	149	2			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	255	1	114	2	N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	247	1	116	2	N	-0-					-0-
10	0		366	-0-	366	366	255	1	111	2	N	-0-					-0-
11	0		353	-0-	353	719	246	1	107	2	N	-0-					-0-
12	0		386	-0-	386	1105	256	1	130	2	N	-0-					-0-
01	0		373	-0-	373	1478	255	1	118	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE N/A TOTAL DEPTH 7797 PERF. 7530 - 7553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			624
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			624
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			624
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			624
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-	140 1		484
01	STG WDRL	-0-	-0-	-0-	-0-				N	54			538

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			77
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			77
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			77
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			77
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			77
01	STG WDRL	-0-	-0-	-0-	-0-				N	98			175

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 12/09/2015 TOTAL DEPTH 7590 PERF. 7938 - 11000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 12/03/2015 TOTAL DEPTH 7566 PERF. 7906 - 8227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 11/03/2015 TOTAL DEPTH 7629 PERF. 8029 - 10400

08	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	589	1	139	2	N	2			122
							2	9							
09	700	N	700	-0-	-0-	-0-	570	1	130	2	N	-0-			122
10	661	N	661	-0-	-0-	-0-	589	1	72	2	N	-0-			122
*11	637	N	637	-0-	-0-	-0-	570	1	67	2	N	-0-			122
12	0		709	-0-	709	709	589	1	117	2	N	3			125
							3	9							
*01	1433	N	724	-0-	-709	-0-	589	1	133	2	N	2			127
							2	9							

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

08	537	N	537	-0-	-0-	-0-	537	3			N	-0-			-0-
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-			-0-
10	0		614	-0-	614	614	614	3			N	-0-			-0-
11	0		602	-0-	602	1216	602	3			N	-0-			-0-
12	0		587	-0-	587	1803	587	3			N	-0-			-0-
01	0		525	-0-	525	2328	525	3			N	-0-			-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

08	3729	X	3729	-0-	-0-	-0-	3729	3			N	-0-			-0-
09	4637	X	4637	-0-	-0-	-0-	4637	3			N	-0-			-0-
10	0		4815	-0-	4815	4815	4815	3			N	-0-			-0-
11	0		3894	-0-	3894	8709	3894	3			N	-0-			-0-
12	0		367	-0-	367	9076	367	3			N	-0-			-0-
01	0		3894	-0-	3894	12970	3894	3			N	-0-			-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

08	992	N	882	-0-	-110	-0-	882	3			N	-0-			-0-
09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-			-0-
10	0		1381	-0-	1381	1381	1381	3			N	-0-			-0-
11	0		1134	-0-	1134	2515	1134	3			N	-0-			-0-
12	0		807	-0-	807	3322	807	3			N	-0-			-0-
01	0		1240	-0-	1240	4562	1240	3			N	-0-			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	630	N	542	-0-	-88	-0-	542	3			N	-0-					-0-
10	0		758	-0-	758	758	758	3			N	-0-					-0-
11	0		684	-0-	684	1442	684	3			N	-0-					-0-
12	0		731	-0-	731	2173	731	3			N	-0-					-0-
01	0		723	-0-	723	2896	723	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	0		558	-0-	558	558	558	3			N	-0-					-0-
11	0		517	-0-	517	1075	517	3			N	-0-					-0-
12	0		520	-0-	520	1595	520	3			N	-0-					-0-
01	0		522	-0-	522	2117	522	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	0		140	-0-	140	140	140	3			N	-0-					-0-
11	0		147	-0-	147	287	147	3			N	-0-					-0-
12	0		173	-0-	173	460	173	3			N	-0-					-0-
01	0		173	-0-	173	633	173	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-
10	0		682	-0-	682	682	682	3			N	-0-					-0-
11	0		649	-0-	649	1331	649	3			N	-0-					-0-
12	0		677	-0-	677	2008	677	3			N	-0-					-0-
01	0		763	-0-	763	2771	763	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2821	-0-	-589	-0-	2821	3			N	-0-					-0-
09	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					-0-
10	0		3512	-0-	3512	3512	3512	3			N	-0-					-0-
11	0		3105	-0-	3105	6617	3105	3			N	-0-					-0-
12	0		262	-0-	262	6879	262	3			N	-0-					-0-
01	0		26	-0-	26	6905	26	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3620	X	3620	-0-	-0-	-0-	3620	3			N	-0-					-0-
09	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-					-0-
10	0		3976	-0-	3976	3976	3976	3			N	-0-					-0-
11	0		3578	-0-	3578	7554	3578	3			N	-0-					-0-
12	0		2586	-0-	2586	10140	2586	3			N	-0-					-0-
01	0		1908	-0-	1908	12048	1908	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
09	3126	X	3126	-0-	-0-	-0-	3126	3			N	-0-					-0-
10	0		3317	-0-	3317	3317	3317	3			N	-0-					-0-
11	0		3048	-0-	3048	6365	3048	3			N	-0-					-0-
12	0		2650	-0-	2650	9015	2650	3			N	-0-					-0-
01	0		2284	-0-	2284	11299	2284	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
09	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
10	0		1839	-0-	1839	1839	1839	3			N	-0-					-0-
11	0		1753	-0-	1753	3592	1753	3			N	-0-					-0-
12	0		2007	-0-	2007	5599	2007	3			N	-0-					-0-
01	0		1980	-0-	1980	7579	1980	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2803	-0-	-607	-0-	2803	3			N	-0-					-0-
09	3060	X	3057	-0-	-3	-0-	3057	3			N	-0-					-0-
10	0		3402	-0-	3402	3402	3402	3			N	-0-					-0-
11	0		3088	-0-	3088	6490	3088	3			N	-0-					-0-
12	0		2924	-0-	2924	9414	2924	3			N	-0-					-0-
01	0		2156	-0-	2156	11570	2156	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
09	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
10	0		1997	-0-	1997	1997	1997	3			N	-0-					-0-
11	0		1844	-0-	1844	3841	1844	3			N	-0-					-0-
12	0		1974	-0-	1974	5815	1974	3			N	-0-					-0-
01	0		1921	-0-	1921	7736	1921	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3007	-0-	-93	48	3007	3			N	-0-					-0-
09	3000	N	3073	-0-	73	121	3073	3			N	-0-					-0-
10	0		2855	-0-	2855	2976	2855	3			N	-0-					-0-
11	0		2753	-0-	2753	5729	2753	3			N	-0-					-0-
12	0		2284	-0-	2284	8013	2284	3			N	-0-					-0-
01	0		2976	-0-	2976	10989	2976	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	0		401	-0-	401	401	401	3			N	-0-					-0-
11	0		404	-0-	404	805	404	3			N	-0-					-0-
12	0		446	-0-	446	1251	446	3			N	-0-					-0-
01	0		418	-0-	418	1669	418	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
09	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					-0-
10	0		2135	-0-	2135	2135	2135	3			N	-0-					-0-
11	0		2540	-0-	2540	4675	2540	3			N	-0-					-0-
12	0		986	-0-	986	5661	986	3			N	-0-					-0-
01	0		808	-0-	808	6469	808	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2831	-0-	-393	-0-	2831	3			N	-0-					-0-
09	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
10	0		3307	-0-	3307	3307	3307	3			N	-0-					-0-
11	0		3090	-0-	3090	6397	3090	3			N	-0-					-0-
12	0		3110	-0-	3110	9507	3110	3			N	-0-					-0-
01	0		3111	-0-	3111	12618	3111	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	0		225	-0-	225	225	225	3			N	-0-					-0-
11	0		225	-0-	225	450	225	3			N	-0-					-0-
12	0		239	-0-	239	689	239	3			N	-0-					-0-
01	0		205	-0-	205	894	205	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3972	-0-	-27	-0-	3972	3			N	-0-					-0-
09	4027	X	4027	-0-	-0-	-0-	4027	3			N	-0-					-0-
10	0		4637	-0-	4637	4637	4637	3			N	-0-					-0-
11	0		4004	-0-	4004	8641	4004	3			N	-0-					-0-
12	0		4053	-0-	4053	12694	4053	3			N	-0-					-0-
01	0		4026	-0-	4026	16720	4026	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
09	1680	N	1603	-0-	-77	-0-	1603	3			N	-0-					-0-
10	0		1709	-0-	1709	1709	1709	3			N	-0-					-0-
11	0		1589	-0-	1589	3298	1589	3			N	-0-					-0-
12	0		1424	-0-	1424	4722	1424	3			N	-0-					-0-
01	0		796	-0-	796	5518	796	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4464	-0-	-0-	-0-	4464	3			N	-0-					-0-
09	4347	X	4347	-0-	-0-	-0-	4347	3			N	-0-					-0-
10	0		4736	-0-	4736	4736	4736	3			N	-0-					-0-
11	0		4468	-0-	4468	9204	4468	3			N	-0-					-0-
12	0		4635	-0-	4635	13839	4635	3			N	-0-					-0-
01	0		4537	-0-	4537	18376	4537	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	0		21	-0-	21	21	21	3			N	-0-					-0-
11	0		20	-0-	20	41	20	3			N	-0-					-0-
12	0		16	-0-	16	57	16	3			N	-0-					-0-
01	0		28	-0-	28	85	28	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2516	-0-	-274	-0-	2516	3			N	-0-					-0-
09	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
10	0		2909	-0-	2909	2909	2909	3			N	-0-					-0-
11	0		2908	-0-	2908	5817	2908	3			N	-0-					-0-
12	0		2635	-0-	2635	8452	2635	3			N	-0-					-0-
01	0		3077	-0-	3077	11529	3077	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	6198	-0-	-188	-0-	6198	3			N	-0-					-0-
09	6150	X	5663	-0-	-487	-0-	5663	3			N	-0-					-0-
10	0		6279	-0-	6279	6279	6279	3			N	-0-					-0-
11	0		6245	-0-	6245	12524	6245	3			N	-0-					-0-
12	0		6164	-0-	6164	18688	6164	3			N	-0-					-0-
01	0		6692	-0-	6692	25380	6692	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2414	X	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
09	2275	X	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
10	0		1458	-0-	1458	1458	1458	3			N	-0-					-0-
11	0		952	-0-	952	2410	952	3			N	-0-					-0-
12	0		381	-0-	381	2791	381	3			N	-0-					-0-
01	0		821	-0-	821	3612	821	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1500	-0-	-81	-0-	1500	3			N	-0-					-0-
09	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
10	0		1502	-0-	1502	1502	1502	3			N	-0-					-0-
11	0		1580	-0-	1580	3082	1580	3			N	-0-					-0-
12	0		1301	-0-	1301	4383	1301	3			N	-0-					-0-
01	0		1297	-0-	1297	5680	1297	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	749	-0-	-1700	-0-	749	3			N	-0-					-0-
09	2370	X	181	-0-	-2189	-0-	181	3			N	-0-					-0-
10	0		31	-0-	31	31	31	3			N	-0-					-0-
11	0		29	-0-	29	60	29	3			N	-0-					-0-
12	0		51	-0-	51	111	51	3			N	-0-					-0-
01	0		61	-0-	61	172	61	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2089	-0-	-1011	-0-	2089	3			N	-0-					-0-
09	2850	X	1931	-0-	-919	-0-	1931	3			N	-0-					-0-
10	0		2110	-0-	2110	2110	2110	3			N	-0-					-0-
11	0		1895	-0-	1895	4005	1895	3			N	-0-					-0-
12	0		1705	-0-	1705	5710	1705	3			N	-0-					-0-
01	0		516	-0-	516	6226	516	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7094	X	7094	-0-	-0-	-0-	7094	3			N	-0-					-0-
09	5520	X	5520	-0-	-0-	-0-	5520	3			N	-0-					-0-
10	0		3813	-0-	3813	3813	3813	3			N	-0-					-0-
11	0		3015	-0-	3015	6828	3015	3			N	-0-					-0-
12	0		2754	-0-	2754	9582	2754	3			N	-0-					-0-
01	0		2901	-0-	2901	12483	2901	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		112	-0-	112	115	112	3			N	-0-					-0-
12	0		40	-0-	40	155	40	3			N	-0-					-0-
01	0		21	-0-	21	176	21	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
09	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
10	0		2225	-0-	2225	2225	2225	3			N	-0-					-0-
11	0		2145	-0-	2145	4370	2145	3			N	-0-					-0-
12	0		2306	-0-	2306	6676	2306	3			N	-0-					-0-
01	0		2340	-0-	2340	9016	2340	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	3514	-0-	-1167	-0-	3514	3			N	-0-					-0-
09	4530	X	2738	-0-	-1792	-0-	2738	3			N	-0-					-0-
10	0		1092	-0-	1092	1092	1092	3			N	-0-					-0-
11	0		1210	-0-	1210	2302	1210	3			N	-0-					-0-
12	0		2747	-0-	2747	5049	2747	3			N	-0-					-0-
01	0		3408	-0-	3408	8457	3408	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	0		726	-0-	726	726	726	3			N	-0-					-0-
11	0		608	-0-	608	1334	608	3			N	-0-					-0-
12	0		1187	-0-	1187	2521	1187	3			N	-0-					-0-
01	0		1208	-0-	1208	3729	1208	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2680	-0-	-110	-0-	2680	3			N	-0-					-0-
09	2792	N	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
10	0		2714	-0-	2714	2714	2714	3			N	-0-					-0-
11	0		2405	-0-	2405	5119	2405	3			N	-0-					-0-
12	0		1875	-0-	1875	6994	1875	3			N	-0-					-0-
01	0		1155	-0-	1155	8149	1155	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1132	-0-	-945	-0-	1132	3			N	-0-					-0-
09	1530	N	971	-0-	-559	-0-	971	3			N	-0-					-0-
10	0		1232	-0-	1232	1232	1232	3			N	-0-					-0-
11	0		1202	-0-	1202	2434	1202	3			N	-0-					-0-
12	0		1252	-0-	1252	3686	1252	3			N	-0-					-0-
01	0		1375	-0-	1375	5061	1375	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	0		21	-0-	21	21	21	3			N	-0-					-0-
11	0		22	-0-	22	43	22	3			N	-0-					-0-
12	0		25	-0-	25	68	25	3			N	-0-					-0-
01	0		21	-0-	21	89	21	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2756	N	2756	-0-	-0-	-0-	2756	3			N	-0-					-0-
09	2550	N	2170	-0-	-380	-0-	2170	3			N	-0-					-0-
10	0		3272	-0-	3272	3272	3272	3			N	-0-					-0-
11	0		2820	-0-	2820	6092	2820	3			N	-0-					-0-
12	0		2897	-0-	2897	8989	2897	3			N	-0-					-0-
01	0		2743	-0-	2743	11732	2743	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: RRCID -> 293939 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

08	119 N	119	-0-	-0-	-0-	119	3		N	-0-				-0-
09	128 N	128	-0-	-0-	-0-	128	3		N	-0-				-0-
10	124 N	108	-0-	-16	-0-	108	3		N	-0-				-0-
11	120 N	109	-0-	-11	-0-	109	3		N	-0-				-0-
12	108 N	108	-0-	-0-	-0-	108	3		N	-0-				-0-
01	108 N	108	-0-	-0-	-0-	108	3		N	-0-				-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
10	0		961	-0-	961	961	961	3			N	-0-					-0-
11	0		893	-0-	893	1854	893	3			N	-0-					-0-
12	0		895	-0-	895	2749	895	3			N	-0-					-0-
01	0		890	-0-	890	3639	890	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	0		339	-0-	339	339	339	3			N	-0-					-0-
11	0		320	-0-	320	659	320	3			N	-0-					-0-
12	0		358	-0-	358	1017	358	3			N	-0-					-0-
01	0		354	-0-	354	1371	354	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	40	-0-	40	40	40	3			N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	40					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	40					N	-0-					-0-
12		0	-0-	-0-	-0-	40					N	-0-					-0-
01		0	-0-	-0-	-0-	40					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

08	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
09	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
10		0	2165	-0-	2165	2165	2165	3			N	-0-					-0-
11		0	1971	-0-	1971	4136	1971	3			N	-0-					-0-
12		0	2248	-0-	2248	6384	2248	3			N	-0-					-0-
01		0	2258	-0-	2258	8642	2258	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

08	5034	X	5034	-0-	-0-	-0-	5034	3			N	-0-					-0-
09	6276	X	6276	-0-	-0-	-0-	6276	3			N	-0-					-0-
10		0	5244	-0-	5244	5244	5244	3			N	-0-					-0-
11		0	3984	-0-	3984	9228	3984	3			N	-0-					-0-
12		0	4184	-0-	4184	13412	4184	3			N	-0-					-0-
01		0	3792	-0-	3792	17204	3792	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

08	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10		0	1304	-0-	1304	1304	1304	3			N	-0-					-0-
11		0	1172	-0-	1172	2476	1172	3			N	-0-					-0-
12		0	1061	-0-	1061	3537	1061	3			N	-0-					-0-
01		0	956	-0-	956	4493	956	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
10		0	1036	-0-	1036	1036	1036	3			N	-0-					-0-
11		0	941	-0-	941	1977	941	3			N	-0-					-0-
12		0	818	-0-	818	2795	818	3			N	-0-					-0-
01		0	797	-0-	797	3592	797	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

08	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10		0	961	-0-	961	961	961	3			N	-0-					-0-
11		0	951	-0-	951	1912	951	3			N	-0-					-0-
12		0	1105	-0-	1105	3017	1105	3			N	-0-					-0-
01		0	1143	-0-	1143	4160	1143	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

08	3782	X	3042	-0-	-740	-0-	3042	3			N	-0-					-0-
09	3660	X	2792	-0-	-868	-0-	2792	3			N	-0-					-0-
10		0	2971	-0-	2971	2971	2971	3			N	-0-					-0-
11		0	2743	-0-	2743	5714	2743	3			N	-0-					-0-
12		0	2789	-0-	2789	8503	2789	3			N	-0-					-0-
01		0	2821	-0-	2821	11324	2821	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
09	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
10	0		2028	-0-	2028	2028	2028	3			N	-0-					-0-
11	0		1887	-0-	1887	3915	1887	3			N	-0-					-0-
12	0		1534	-0-	1534	5449	1534	3			N	-0-					-0-
01	0		1872	-0-	1872	7321	1872	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	630	N	542	-0-	-88	-0-	542	3			N	-0-					-0-
10	0		711	-0-	711	711	711	3			N	-0-					-0-
11	0		701	-0-	701	1412	701	3			N	-0-					-0-
12	0		656	-0-	656	2068	656	3			N	-0-					-0-
01	0		486	-0-	486	2554	486	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-
09	4099	X	4099	-0-	-0-	-0-	4099	3			N	-0-					-0-
10	0		4094	-0-	4094	4094	4094	3			N	-0-					-0-
11	0		4102	-0-	4102	8196	4102	3			N	-0-					-0-
12	0		4326	-0-	4326	12522	4326	3			N	-0-					-0-
01	0		4148	-0-	4148	16670	4148	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
10	0		2283	-0-	2283	2283	2283	3			N	-0-					-0-
11	0		2028	-0-	2028	4311	2028	3			N	-0-					-0-
12	0		2082	-0-	2082	6393	2082	3			N	-0-					-0-
01	0		2155	-0-	2155	8548	2155	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1500	-0-	-19	-0-	1500	3			N	-0-					-0-
09	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
10	0		1629	-0-	1629	1629	1629	3			N	-0-					-0-
11	0		1490	-0-	1490	3119	1490	3			N	-0-					-0-
12	0		1545	-0-	1545	4664	1545	3			N	-0-					-0-
01	0		1551	-0-	1551	6215	1551	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	1230	N	1090	-0-	-140	-0-	1090	3			N	-0-					-0-
10	0		1409	-0-	1409	1409	1409	3			N	-0-					-0-
11	0		1278	-0-	1278	2687	1278	3			N	-0-					-0-
12	0		1350	-0-	1350	4037	1350	3			N	-0-					-0-
01	0		1339	-0-	1339	5376	1339	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3631	X	3631	-0-	-0-	-0-	3631	3			N	-0-					-0-
09	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
10	0		3544	-0-	3544	3544	3544	3			N	-0-					-0-
11	0		4634	-0-	4634	8178	4634	3			N	-0-					-0-
12	0		4197	-0-	4197	12375	4197	3			N	-0-					-0-
01	0		3535	-0-	3535	15910	3535	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
09	720	N	656	-0-	-64	-0-	656	3			N	-0-					-0-
10	0		749	-0-	749	749	749	3			N	-0-					-0-
11	0		570	-0-	570	1319	570	3			N	-0-					-0-
12	0		479	-0-	479	1798	479	3			N	-0-					-0-
01	0		357	-0-	357	2155	357	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	0		189	-0-	189	189	189	3			N	-0-					-0-
11	0		179	-0-	179	368	179	3			N	-0-					-0-
12	0		220	-0-	220	588	220	3			N	-0-					-0-
01	0		223	-0-	223	811	223	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	608	-0-	-167	-0-	608	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	0		602	-0-	602	602	602	3			N	-0-					-0-
11	0		762	-0-	762	1364	762	3			N	-0-					-0-
12	0		749	-0-	749	2113	749	3			N	-0-					-0-
01	0		727	-0-	727	2840	727	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3410	-0-	-0-	-0-	3410	3			N	-0-					-0-
09	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
10	0		952	-0-	952	952	952	3			N	-0-					-0-
11	0		3611	-0-	3611	4563	3611	3			N	-0-					-0-
12	0		3619	-0-	3619	8182	3619	3			N	-0-					-0-
01	0		3827	-0-	3827	12009	3827	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	0		787	-0-	787	787	787	3			N	-0-					-0-
11	0		742	-0-	742	1529	742	3			N	-0-					-0-
12	0		662	-0-	662	2191	662	3			N	-0-					-0-
01	0		133	-0-	133	2324	133	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	14	-0-	14	14	14	3			N	-0-					-0-
11	14B2	EXT	52	-0-	52	66	52	3			N	-0-					-0-
12	14B2	EXT	191	-0-	191	257	191	3			N	-0-					-0-
01	0		-0-	-0-	-0-	257					N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
10	0		373	-0-	373	373	373	3			N	-0-					-0-
11	0		407	-0-	407	780	407	3			N	-0-					-0-
12	0		425	-0-	425	1205	425	3			N	-0-					-0-
01	0		356	-0-	356	1561	356	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	0		198	-0-	198	198	198	3			N	-0-					-0-
11	0		195	-0-	195	393	195	3			N	-0-					-0-
12	0		178	-0-	178	571	178	3			N	-0-					-0-
01	0		164	-0-	164	735	164	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	0		352	-0-	352	352	352	3			N	-0-					-0-
11	0		319	-0-	319	671	319	3			N	-0-					-0-
12	0		321	-0-	321	992	321	3			N	-0-					-0-
01	0		310	-0-	310	1302	310	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

08	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
10	0		1451	-0-	1451	1451	1451	3			N	-0-					-0-
11	0		1322	-0-	1322	2773	1322	3			N	-0-					-0-
12	0		1343	-0-	1343	4116	1343	3			N	-0-					-0-
01	0		1334	-0-	1334	5450	1334	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	0		1021	-0-	1021	1021	1021	3			N	-0-					-0-
11	0		925	-0-	925	1946	925	3			N	-0-					-0-
12	0		946	-0-	946	2892	946	3			N	-0-					-0-
01	0		887	-0-	887	3779	887	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

08	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-
09	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
10	0		2512	-0-	2512	2512	2512	3			N	-0-					-0-
11	0		2379	-0-	2379	4891	2379	3			N	-0-					-0-
12	0		3155	-0-	3155	8046	3155	3			N	-0-					-0-
01	0		3164	-0-	3164	11210	3164	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	0		208	-0-	208	208	208	3			N	-0-					-0-
11	0		340	-0-	340	548	340	3			N	-0-					-0-
12	0		332	-0-	332	880	332	3			N	-0-					-0-
01	0		342	-0-	342	1222	342	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
09	1770	N	1367	-0-	-403	-0-	1367	3			N	-0-					-0-
10	0		1382	-0-	1382	1382	1382	3			N	-0-					-0-
11	0		1608	-0-	1608	2990	1608	3			N	-0-					-0-
12	0		1475	-0-	1475	4465	1475	3			N	-0-					-0-
01	0		1961	-0-	1961	6426	1961	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	0		528	-0-	528	528	528	3			N	-0-					-0-
11	0		638	-0-	638	1166	638	3			N	-0-					-0-
12	0		236	-0-	236	1402	236	3			N	-0-					-0-
01	0		83	-0-	83	1485	83	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
09	1698	X	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
10	0		1860	-0-	1860	1860	1860	3			N	-0-					-0-
11	0		1744	-0-	1744	3604	1744	3			N	-0-					-0-
12	0		1755	-0-	1755	5359	1755	3			N	-0-					-0-
01	0		1697	-0-	1697	7056	1697	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
09	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
10	0		2990	-0-	2990	2990	2990	3			N	-0-					-0-
11	0		2413	-0-	2413	5403	2413	3			N	-0-					-0-
12	0		1174	-0-	1174	6577	1174	3			N	-0-					-0-
01	0		1754	-0-	1754	8331	1754	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	8	-0-	8	8	8	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5125	X	5125	-0-	-0-	-0-	5125	3			N	-0-					-0-
09	6912	X	6912	-0-	-0-	-0-	6912	3			N	-0-					-0-
10	0		5225	-0-	5225	5225	5225	3			N	-0-					-0-
11	0		3126	-0-	3126	8351	3126	3			N	-0-					-0-
12	0		3125	-0-	3125	11476	3125	3			N	-0-					-0-
01	0		4291	-0-	4291	15767	4291	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

08	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
09	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
10	0		2154	-0-	2154	2154	2154	3			N	-0-					-0-
11	0		2455	-0-	2455	4609	2455	3			N	-0-					-0-
12	0		2636	-0-	2636	7245	2636	3			N	-0-					-0-
01	0		2578	-0-	2578	9823	2578	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
10	0		1275	-0-	1275	1275	1275	3			N	-0-					-0-
11	0		1251	-0-	1251	2526	1251	3			N	-0-					-0-
12	0		1480	-0-	1480	4006	1480	3			N	-0-					-0-
01	0		1471	-0-	1471	5477	1471	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
10	0		434	-0-	434	434	434	3			N	-0-					-0-
11	0		416	-0-	416	850	416	3			N	-0-					-0-
12	0		994	-0-	994	1844	994	3			N	-0-					-0-
01	0		1015	-0-	1015	2859	1015	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
09	1650	N	1609	-0-	-41	-0-	1609	3			N	-0-					-0-
10	0		2236	-0-	2236	2236	2236	3			N	-0-					-0-
11	0		1978	-0-	1978	4214	1978	3			N	-0-					-0-
12	0		2136	-0-	2136	6350	2136	3			N	-0-					-0-
01	0		2178	-0-	2178	8528	2178	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
09	1140	N	898	-0-	-242	-0-	898	3			N	-0-					-0-
10	0		225	-0-	225	225	225	3			N	-0-					-0-
11	0		292	-0-	292	517	292	3			N	-0-					-0-
12	0		270	-0-	270	787	270	3			N	-0-					-0-
01	0		339	-0-	339	1126	339	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
09	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
10	0		893	-0-	893	893	893	3			N	-0-					-0-
11	0		1345	-0-	1345	2238	1345	3			N	-0-					-0-
12	0		1319	-0-	1319	3557	1319	3			N	-0-					-0-
01	0		1158	-0-	1158	4715	1158	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	0		480	-0-	480	480	480	3			N	-0-					-0-
11	0		420	-0-	420	900	420	3			N	-0-					-0-
12	0		450	-0-	450	1350	450	3			N	-0-					-0-
01	0		406	-0-	406	1756	406	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
10	0		1685	-0-	1685	1685	1685	3			N	-0-					-0-
11	0		1533	-0-	1533	3218	1533	3			N	-0-					-0-
12	0		1483	-0-	1483	4701	1483	3			N	-0-					-0-
01	0		1427	-0-	1427	6128	1427	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1677	-0-	-276	-0-	1677	3			N	-0-					-0-
09	1800	N	1554	-0-	-246	-0-	1554	3			N	-0-					-0-
10	0		2227	-0-	2227	2227	2227	3			N	-0-					-0-
11	0		1896	-0-	1896	4123	1896	3			N	-0-					-0-
12	0		2073	-0-	2073	6196	2073	3			N	-0-					-0-
01	0		2362	-0-	2362	8558	2362	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
10	0		1495	-0-	1495	1495	1495	3			N	-0-					-0-
11	0		1077	-0-	1077	2572	1077	3			N	-0-					-0-
12	0		1024	-0-	1024	3596	1024	3			N	-0-					-0-
01	0		988	-0-	988	4584	988	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
10	0		238	-0-	238	238	238	3			N	-0-					-0-
11	0		286	-0-	286	524	286	3			N	-0-					-0-
12	0		322	-0-	322	846	322	3			N	-0-					-0-
01	0		330	-0-	330	1176	330	3			N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
10	0		873	-0-	873	873	873	3			N	-0-					-0-
11	0		701	-0-	701	1574	701	3			N	-0-					-0-
12	0		1153	-0-	1153	2727	1153	3			N	-0-					-0-
01	0		1366	-0-	1366	4093	1366	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	0		1469	-0-	1469	1469	1469	3			N	-0-					-0-
11	0		1332	-0-	1332	2801	1332	3			N	-0-					-0-
12	0		1185	-0-	1185	3986	1185	3			N	-0-					-0-
01	0		1033	-0-	1033	5019	1033	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					-0-
09	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
10	0		2768	-0-	2768	2768	2768	3			N	-0-					-0-
11	0		2614	-0-	2614	5382	2614	3			N	-0-					-0-
12	0		2788	-0-	2788	8170	2788	3			N	-0-					-0-
01	0		2785	-0-	2785	10955	2785	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

08	6001	X	6001	-0-	-0-	-0-	6001	3			N	-0-					-0-
09	5713	X	5713	-0-	-0-	-0-	5713	3			N	-0-					-0-
10	0		6278	-0-	6278	6278	6278	3			N	-0-					-0-
11	0		5808	-0-	5808	12086	5808	3			N	-0-					-0-
12	0		5924	-0-	5924	18010	5924	3			N	-0-					-0-
01	0		5589	-0-	5589	23599	5589	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	3000	N	4316	-0-	1316	1316	4316	3			N	-0-					-0-
10	0		5892	-0-	5892	7208	5892	3			N	-0-					-0-
11	0		4908	-0-	4908	12116	4908	3			N	-0-					-0-
12	0		3886	-0-	3886	16002	3886	3			N	-0-					-0-
01	0		3619	-0-	3619	19621	3619	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	0		107	-0-	107	107	107	3			N	-0-					-0-
11	0		106	-0-	106	213	106	3			N	-0-					-0-
12	0		108	-0-	108	321	108	3			N	-0-					-0-
01	0		105	-0-	105	426	105	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	0		27	-0-	27	27	27	3			N	-0-					-0-
11	0		25	-0-	25	52	25	3			N	-0-					-0-
12	0		30	-0-	30	82	30	3			N	-0-					-0-
01	0		33	-0-	33	115	33	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					48

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	16	-0-	16	16	16	2		Y	-0-			-0-
12	0	-0-	-0-	-0-	16				Y	-0-			-0-
01	0	-0-	-0-	-0-	16				Y	-0-			-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	16	-0-	16	16	16	2		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	16	-0-	16	16	16	2		Y	-0-			-0-
12	0	-0-	-0-	-0-	16				Y	-0-			-0-
01	0	-0-	-0-	-0-	16				Y	-0-			-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	16	-0-	16	16	16	2		Y	-0-			-0-
12	0	-0-	-0-	-0-	16				Y	-0-			-0-
01	0	-0-	-0-	-0-	16				Y	-0-			-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

08	DLQ G-10	106	-0-	106	106	106	2		Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	106				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	106				Y	-0-			-0-
11	0	38	-0-	38	144	38	2		Y	-0-			-0-
12	0	132	-0-	132	276	132	2		Y	-0-			-0-
01	0	136	-0-	136	412	136	2		Y	-0-			-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	16	-0-	16	16	16	2		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	16	-0-	16	16	16	2		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	402	-0-	402	402	402	2		Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	402				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	402				Y	-0-			-0-
11	0	47	-0-	47	449	47	2		Y	-0-			-0-
12	0	17	-0-	17	466	17	2		Y	-0-			-0-
01	0	47	-0-	47	513	47	2		Y	-0-			-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	16	-0-	16	16	16	2		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	560	-0-	560	560	560	2		Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	560				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	560				Y	-0-			-0-
11	0	151	-0-	151	711	151	2		Y	-0-			-0-
12	0	448	-0-	448	1159	448	2		Y	-0-			-0-
01	0	835	-0-	835	1994	835	2		Y	-0-			-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	1	-0-	1	1	1	2		Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	1				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	1				Y	-0-			-0-
11	0	16	-0-	16	17	16	2		Y	-0-			-0-
12	0	-0-	-0-	-0-	17				Y	-0-			-0-
01	0	-0-	-0-	-0-	17				Y	-0-			-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	16	-0-	16	16	16	2		Y	-0-			-0-
12	0	-0-	-0-	-0-	16				Y	-0-			-0-
01	0	-0-	-0-	-0-	16				Y	-0-			-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	750	-0-	750	750	750	2		Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	750				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	750				Y	-0-			-0-
11	0	162	-0-	162	912	162	2		Y	-0-			-0-
12	0	177	-0-	177	1089	177	2		Y	-0-			-0-
01	0	142	-0-	142	1231	142	2		Y	-0-			-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		367	-0-	367	367	367	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	367					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	367					Y	-0-					-0-
11		0	343	-0-	343	710	343	2			Y	-0-					-0-
12		0	91	-0-	91	801	91	2			Y	-0-					-0-
01		0	196	-0-	196	997	196	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

08	14B2 EXT		560	-0-	560	1282	560	2			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1282					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1282					Y	-0-					-0-
11		0	151	-0-	151	1433	151	2			Y	-0-					-0-
12		0	448	-0-	448	1881	448	2			Y	-0-					-0-
01		0	835	-0-	835	2716	835	2			Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

08	DLQ G-10		24	-0-	24	24	24	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	24					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	24					Y	-0-					-0-
*11		56 N	32	-0-	-24	-0-	32	2			Y	-0-					-0-
*12		10 N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*01		22 N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

08	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
11		0	37	-0-	37	38	37	2			Y	-0-					-0-
12		0	29	-0-	29	67	29	2			Y	-0-					-0-
01		0	118	-0-	118	185	118	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0	16	-0-	16	16	16	2			Y	-0-					-0-
12		0	-0-	-0-	-0-	16					Y	-0-					-0-
01		0	-0-	-0-	-0-	16					Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

08	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
11		0	163	-0-	163	164	163	2			Y	-0-					-0-
12		0	153	-0-	153	317	153	2			Y	-0-					-0-
01		0	178	-0-	178	495	178	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	16	-0-	16	16	15	3	1	9	Y	1	1	1			-0-
11	14B2	EXT	247	-0-	247	263	227	3	20	9	Y	18	18	1			-0-
12	14B2	EXT	232	-0-	232	495	149	3	83	9	Y	75	68	1			7
01	14B2	EXT	310	-0-	310	805	193	3	117	9	Y	106	105	1			8

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CINRON ENERGY, LLC 153512
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589 N	307	-0-	-282	-0-	15	1	292	2	N	-0-					-0-
09	570 N	478	-0-	-92	-0-	22	1	456	2	N	-0-					-0-
10	0	418	-0-	418	418	17	1	401	2	N	-0-					-0-
11	0	259	-0-	259	677	11	1	248	2	N	-0-					-0-
12	0	185	-0-	185	862	7	1	178	2	N	-0-					-0-
01	0	241	-0-	241	1103	9	1	232	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) //CONT.// 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2036	-0-	-10	-0-	2036	2			N	-0-					-0-
09	2010	N	1968	-0-	-42	-0-	1968	2			N	-0-					-0-
10	0		1989	-0-	1989	1989	1989	2			N	-0-					-0-
11	0		1970	-0-	1970	3959	1970	2			N	-0-					-0-
12	0		1882	-0-	1882	5841	1882	2			N	-0-					-0-
01	0		2016	-0-	2016	7857	2016	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4135	-0-	-236	-0-	4132	2	3	9	N	3					63
09	4110	X	4035	-0-	-75	-0-	4035	2			N	-0-					63
10	0		4060	-0-	4060	4060	4060	2			N	-0-					63
11	0		3877	-0-	3877	7937	3877	2			N	-0-					63
12	0		3461	-0-	3461	11398	3433	2	28	9	N	25					88
01	0		3976	-0-	3976	15374	3970	2	6	9	N	5					93

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2590	-0-	-200	-0-	356	1	2202	2	N	29					316
							32	9									
09	2640	N	1622	-0-	-1018	-0-	241	1	1381	2	N	-0-					316
10	0		2122	-0-	2122	2122	340	1	1779	2	N	3	177	1			142
							3	9									
11	0		1392	-0-	1392	3514	212	1	1177	2	N	3					145
							3	9									
12	0		1528	-0-	1528	5042	260	1	1268	2	N	-0-					145
01	0		1202	-0-	1202	6244	271	1	931	2	N	-0-					145

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	793	-0-	-354	-0-	109	1	673	2	N	10					314
							11	9									
09	1170	N	1108	-0-	-62	-0-	164	1	944	2	N	-0-					314
10	0		686	-0-	686	686	110	1	576	2	N	-0-	152	1			162
11	0		671	-0-	671	1357	103	1	568	2	N	-0-					162
12	0		497	-0-	497	1854	85	1	412	2	N	-0-					162
01	0		730	-0-	730	2584	164	1	566	2	N	-0-					162

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
09	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
10	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
11	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
12	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
01	14B	DENY	-0-	-0-	-0-	116					N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					44
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					44
10	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					44
*11	192	N	192	-0-	-0-	-0-	49	1	143	3	N	-0-					44
12	0		163	-0-	163	163	163	3			N	-0-					44
01	0		117	-0-	117	280	117	3			N	-0-					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2870	X	2870	-0-	-0-	-0-	2856	2	14	9	N	13					100
09	2756	X	2756	-0-	-0-	-0-	2728	2	28	9	N	25					125
10	2749	X	2749	-0-	-0-	-0-	2738	2	11	9	N	10					135
*11	2648	X	2648	-0-	-0-	-0-	2637	2	11	9	N	10					145
*12	2276	X	2276	-0-	-0-	-0-	2268	2	8	9	N	7					152
*01	2531	X	2531	-0-	-0-	-0-	2476	2	55	9	N	50					202

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1106	-0-	-41	-0-	1102	2	4	9	N	4					132
09	0		1314	-0-	1314	1314	1225	2	89	9	N	81	124	1			89
10	0		782	-0-	782	2096	768	2	14	9	N	13					102
*11	2685	N	589	-0-	-2096	-0-	575	2	14	9	N	13					115
*12	538	N	538	-0-	-0-	-0-	529	2	9	9	N	8					123
*01	817	N	817	-0-	-0-	-0-	809	2	8	9	N	7					130

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1352	N	1352	-0-	-0-	-0-	1350	2	2	9	N	2			63
09	0		806	-0-	806	806	800	2	6	9	N	5			68
10	0		88	-0-	88	894	86	2	2	9	N	2			70
*11	946	N	52	-0-	-894	-0-	50	2	2	9	N	2			72
*12	100	N	100	-0-	-0-	-0-	43	2	57	9	N	52			124
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-			124

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

08	14B	DENY	-0-	-0-	-0-	7					N	-0-			48
09	14B	DENY	-0-	-0-	-0-	7					N	-0-			48
10	14B	DENY	-0-	-0-	-0-	7					N	-0-			48
11	14B	DENY	-0-	-0-	-0-	7					N	-0-			48
12	14B	DENY	-0-	-0-	-0-	7					N	-0-			48
01	14B	DENY	-0-	-0-	-0-	7					N	-0-			48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

08	404	N	404	-0-	-0-	-0-	404	3			N	-0-			-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-			-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-			-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-			-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
01	372	N	336	-0-	-36	-0-	336	3			N	-0-			-0-