

3/9/2011

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
February 2011

	State Totals			Activity by District For February												
	February 2011	Jan-Feb 2011	Jan-Feb 2010	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	4	9	24	0	0	1	0	1	0	0	0	0	0	0	1	1
Oil	2	4	5	0	0	0	0	0	0	0	0	0	0	0	1	1
Gas	2	5	19	0	0	1	0	1	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	489	1,082	1,321	37	16	18	20	18	24	0	41	37	77	23	167	11
Re-enter Dry/Completions	14	36	45	0	1	1	0	0	0	0	2	1	7	2	0	0
Re-Completions	74	142	301	0	10	6	9	1	3	0	8	1	24	4	1	7
Total Completions	577	1,258	1,664	37	27	25	29	19	27	0	51	39	108	29	168	18
Oil Completions	262	630	757	26	12	9	1	0	2	0	44	27	93	23	24	1
New Drill	223	553	594	26	8	5	1	0	2	0	37	25	74	20	24	1
Re-Enter	7	19	30	0	1	1	0	0	0	0	1	1	2	1	0	0
Re-Completion	32	58	133	0	3	3	0	0	0	0	6	1	17	2	0	0
Gas Completions	289	575	823	10	14	16	27	19	24	0	4	12	2	0	144	17
New Drill	258	509	661	10	8	13	19	18	21	0	3	12	1	0	143	10
Re-Enter	0	2	9	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Completion	31	64	153	0	6	3	8	1	3	0	1	0	1	0	1	7
Unperforated Completions	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	26	53	84	1	1	0	1	0	1	0	3	0	13	6	0	0
Injection	24	51	80	0	1	0	1	0	1	0	3	0	12	6	0	0
Other	2	2	4	1	0	0	0	0	0	0	0	0	1	0	0	0
Total Holes Plugged	451	1,051	646	23	41	29	18	9	9	0	65	63	68	22	67	37
Completed Holes	451	1,049	643	23	41	29	18	9	9	0	65	63	68	22	67	37
Oil	272	582	393	19	7	16	2	5	5	0	41	47	59	5	51	15
Gas	136	375	211	3	34	12	16	4	3	0	17	13	0	0	14	20
Other	43	92	39	1	0	1	0	0	1	0	7	3	9	17	2	2
Dry Holes Drilled.Plugged	0	2	3	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	2	3	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.
Injection includes water injection, salt water injection, gas injection, steam injection and disposal.
Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

3/9/2011

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
February 2011

	State Totals			Activity by District For February												
	February 2011	Jan-Feb 2011	Jan-Feb 2010	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,696	3,180	2,550	230	82	79	56	26	68	11	76	159	506	94	240	69
New Drill	1,506	2,825	2,184	221	63	52	40	19	54	11	67	138	471	80	232	58
Re-enter	48	81	59	3	2	6	2	0	1	0	7	8	8	8	0	3
Re-complete	142	274	307	6	17	21	14	7	13	0	2	13	27	6	8	8
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,696	3,180	2,550	230	82	79	56	26	68	11	76	159	506	94	240	69
Oil	478	925	618	86	11	25	2	0	9	0	13	42	171	72	36	11
Gas	205	353	478	19	24	3	22	21	45	0	0	1	5	0	45	20
Oil and Gas	930	1,755	1,349	97	46	48	32	4	12	0	58	111	318	12	157	35
Injection	54	113	102	5	1	0	0	0	2	11	5	5	11	9	2	3
Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	29	34	3	23	0	3	0	1	0	0	0	0	1	1	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.