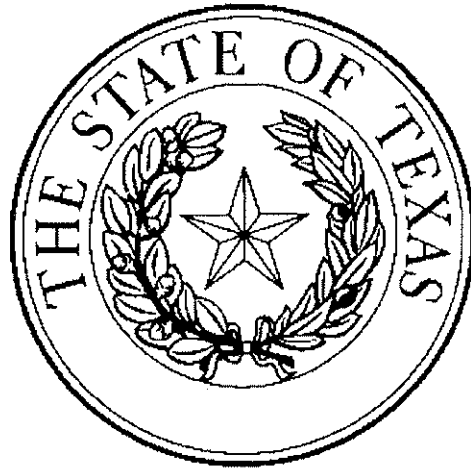


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
DECEMBER 2007**



**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division**

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED MARCH 2008

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 DECEMBER 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2006
EXTRACTION LOSS *	37,796,400	7.89	
ACID GAS H2S & CO2	22,179,866	4.63	
PLANT FUEL AND LEASE USE	32,812,785	6.85	21.31
PRESS MAINT & REPRESS	12,387,016	2.58	-43.45
TRANSMISSION LINES	339,964,128	71.02	-4.51
CYCLED	19,784,382	4.13	28.75
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,766,174	2.24	18.01
VENTED OR FLARED	1,162,160	.24	-73.91
PLANT METER DIFFERENCE	1,832,176	.38	

TOTAL GAS PRODUCED	478,685,087		-.53
MARKETED PRODUCTION #	372,776,913		-2.56

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2007

GAS FIELDS PRODUCED	7,834
GAS WELLS PRODUCED	76,436
GAS WELL GAS PRODUCED	420,655,605
EXTRACTION LOSS (LEASE)	3,817,952
FUEL SYSTEM & LEASE USE	10,270,666
GAS LIFT	1,522,502
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	273,567,172
PROCESSING PLANTS	131,182,807
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	294,506

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2007

OIL WELLS PRODUCED	130,312
CASINGHEAD GAS PRODUCED	58,029,482
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,068,444

TOTAL	64,097,926
FUEL SYSTEM & LEASE USE	2,343,979
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,445,931
TRANSMISSION LINES	25,444,522
PROCESSING PLANTS	34,684,795
CARBON BLACK PLANTS	0
VENTED OR FLARED	178,699
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	187	1,167	4,714,796	15,450	264,340	0	0	2,207,537	2,217,604	0	9,865
02	1,198	2,774	20,759,932	270,727	802,177	686	0	13,215,967	6,418,038	0	52,337
03	1,046	3,342	36,176,278	1,045,974	968,498	10,477	0	28,918,625	5,193,063	0	39,641
04	1,560	10,717	87,338,217	987,555	2,837,472	2,544	0	49,923,460	33,587,934	0	29,252
05	215	4,730	49,578,733	51,089	655,821	79,885	0	36,237,669	12,493,944	0	325
06	540	12,641	67,116,803	793,850	2,058,778	239,916	0	43,427,019	20,595,790	0	1,450
7B	968	4,409	2,761,990	16,332	97,184	0	0	1,801,021	847,147	0	306
7C	449	12,397	21,376,856	135,786	516,293	0	0	13,952,292	6,772,471	0	14
08	520	3,650	28,929,794	94,206	251,721	0	0	20,257,434	8,165,469	0	160,964
8A	33	198	1,597,369	10,704	39,148	0	0	1,214,781	332,528	0	208
09	441	9,284	65,057,427	140,126	1,364,729	1,164,650	0	41,685,505	20,702,278	0	139
10	677	11,127	35,247,410	286,153	414,505	24,344	0	20,665,862	13,856,541	0	5
	7,834	76,436	420,655,605	3,817,952	10,270,666	1,522,502	0	273,567,172	131,182,807	0	294,506

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2007

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,030	495,856	10,321	506,177	43,774	0	313,191	146,336	0	2,876
02	1,565	2,056,108	533,035	2,589,143	259,357	0	1,479,396	850,053	0	337
03	6,730	4,450,458	932,606	5,383,064	558,912	0	4,293,113	505,777	0	25,262
04	1,362	561,672	168,917	730,589	54,355	0	473,955	200,093	0	2,186
05	1,409	233,223	1,048,759	1,281,982	18,447	0	1,183,169	77,040	0	3,326
06	3,114	5,400,340	1,569,607	6,969,947	83,062	0	2,417,691	4,432,278	0	36,916
6E	4,421	143,458	0	143,458	1,247	0	95,034	47,115	0	62
7B	7,432	872,205	1,581	873,786	31,223	0	440,152	399,513	0	2,898
7C	10,707	6,252,250	51,399	6,303,649	170,517	0	1,421,583	4,706,304	0	5,245
08	37,359	25,232,225	252,358	25,484,583	925,607	1,445,931	3,487,685	19,570,458	0	54,902
8A	21,095	8,446,164	30	8,446,194	54,751	0	6,170,190	2,186,067	0	35,186
09	16,273	1,600,677	1,164,650	2,765,327	49,250	0	2,113,419	595,844	0	6,814
10	7,815	2,284,846	335,181	2,620,027	93,477	0	1,555,944	967,917	0	2,689
TOTAL 130,312		58,029,482	6,068,444	64,097,926	2,343,979	1,445,931	25,444,522	34,684,795	0	178,699

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	10,780	0	3,107	5,718	19,605	39,581	130,642	137,332	1,155	328,315
02	226,238	0	1,677	36,581	264,496	87,831	304,804	347,518	0	1,004,649
03	903,628	0	94,771	71,702	1,070,101	202,414	908,519	988,179	405,326	3,574,539
04	809,624	0	8,680	135,752	954,056	240,038	1,366,516	1,451,234	172,078	4,183,932
05	46,041	0	1,422	28,825	76,288	78,127	275,031	452,633	107,000	989,079
06	644,975	0	94,214	178,185	917,374	320,403	743,140	887,957	18,686	2,887,560
7B	25,696	551	28,826	5,139	60,212	142,873	596,918	679,484	29,151	1,508,638
7C	119,657	580	76,971	34,788	231,996	169,656	812,416	898,573	141,144	2,253,785
08	87,633	2,267	33,951	5,250	129,101	883,094	866,712	1,193,974	43,735	3,116,616
8A	4,524	0	6,586	619	11,729	96,830	136,467	86,022	771,138	1,102,186
09	117,186	0	22,122	1,861	141,169	123,979	554,655	866,201	18,152	1,704,156
10	244,284	0	330,023	54,505	628,812	158,100	1,460,126	941,479	2,494,815	5,683,332
TOTAL	3,240,266	3,398	702,350	558,925	4,504,939	2,542,926	8,155,946	8,930,586	4,202,380	28,336,777

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2007

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 232 OIL- 678 TOTAL- 910

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	162,584	23,397,524	23,560,108
DELIVERIES FROM GATH. SYSTEM	5,533	1,574	7,107
UNACCOUNTED FOR	1,643	-3,137	-1,494
GAS TO PLANTS FOR PROCESSING	158,694	23,392,813	23,551,507
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,084,147
 TOTAL GAS TO PLANTS FOR PROCESSING			 27,635,654

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			947,368
ACID GAS H ₂ S, CO ₂ , H ₂ O			351,095
PLANT, LEASE, & SYSTEM USE	0	0	1,912,205
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	19,784,382
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,533	0	576,530
TO TRANSMISSION LINES	0	0	3,300,020
VENTED OR FLARED	0	1,574	42,361
METER DIFFERENCE			721,693
 TOTAL GAS DISPOSITION	 5,533	 1,574	 27,635,654

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,398
GASOLINE	21,768
BUTANES - PROPANES	76,223
ETHANE	85,472
OTHER PRODUCTS	484,189
 TOTAL PLANT PRODUCTION	 671,050

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		132
CO ₂ PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2007

PLANTS OPERATED: 204
WELLS PRODUCED: GAS- 47,248 OIL- 41,901 TOTAL- 89,149

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	199,542,681	59,262,525	258,805,206
DELIVERIES FROM GATH. SYSTEM	8,132,603	821,591	8,954,194
UNACCOUNTED FOR	-3,728,503	1,492,707	-2,235,796
GAS TO PLANTS FOR PROCESSING	187,604,033	57,400,213	245,004,246
REFINERY AND STORAGE VAPORS			3,704,796
OTHER SOURCES			80,469,757
 TOTAL GAS TO PLANTS FOR PROCESSING			 329,178,799

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,621,631
ACID GAS H ₂ S, CO ₂ , H ₂ O			20,063,347
PLANT, LEASE, & SYSTEM USE	899,912	148,854	14,875,318
GAS LIFT	318,210	0	1,361,044
REPRESS & PRESS MAINT	0	41,842	10,123,942
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,082,108	349,044	8,415,603
TO TRANSMISSION LINES	5,730,379	226,349	241,386,223
VENTED OR FLARED	101,994	55,502	371,820
METER DIFFERENCE			-228,030
 TOTAL GAS DISPOSITION	 8,132,603	 821,591	 328,990,898

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	702,350
GASOLINE	2,521,158
BUTANES - PROPANES	8,079,723
ETHANE	8,845,114
OTHER PRODUCTS	3,710,762

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,869,005
	LOUISIANA	244,331

TOTAL PLANT PRODUCTION 23,859,107

TOTAL 2,113,336
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS) 12,280
CO₂ PRODUCTION (MCF) 9,927,184

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2007

PLANTS OPERATED: 1,262
WELLS PRODUCED: GAS- 9,362 OIL- 4,956 TOTAL- 14,318

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	108,396,680	7,033,681	115,430,361
DELIVERIES FROM GATH. SYSTEM	2,961,505	1,109,993	4,071,498
UNACCOUNTED FOR	5,572	363	5,935
GAS TO PLANTS FOR PROCESSING	105,440,747	5,924,051	111,364,798
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			19,723,757
TOTAL GAS TO PLANTS FOR PROCESSING			131,088,555

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			409,449
ACID GAS H2S, CO2, H2O			1,765,424
PLANT, LEASE, & SYSTEM USE	144,196	7	2,217,648
GAS LIFT	43,392	0	2,823,296
REPRESS & PRESS MAINT	0	0	783,596
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	977,996	0	21,977,428
TO TRANSMISSION LINES	1,794,864	1,109,979	99,666,856
VENTED OR FLARED	1,057	7	106,345
METER DIFFERENCE			1,338,513
TOTAL GAS DISPOSITION	2,961,505	1,109,993	131,088,555

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	558,925
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	7,429
TOTAL PLANT PRODUCTION	566,354

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	42,089

TOTAL 42,089
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,043
CO2 PRODUCTION (MCF)	11,398

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 DECEMBER 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	101,411	2.73
7C	APPROACH OPERATING LLC	BAILEY COMP STATION	28,528	4.02
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	22,516	3.19
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	41,297	.00
8A	OXY USA WTP LP	SALT CREEK	84,795	2.22
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	55,603	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 DECEMBER 2007

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,445,931
RESIDUE	0
PIPE LINES	0

TOTAL	1,445,931
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,437,636
TRANSMISSION LINES	0
VENTED OR FLARED	8,295

TOTAL	1,445,931
NUMBER OF INJECTION WELLS	1
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Dec-07

	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)		TOTAL GAS EXPORTED (MCF)
OPERATOR				
1 ANR PIPELINE CO	8301576			8301576
2 COLORADO INTER GAS CO	0	0		0
3 GULF STATES TRANS. CORP.	7152			7152
4 CAMRICK GAS PROCESS	3382			3382
5 * FLORIDA GAS TRANS	0			0
6 * DUKE ENERGY FLD	181578			181578
7 GULF SOUTH PIPELINE CO	11296944			11296944
8 Centerpt Ener Miss(Woodlawn)	539582			539582
9 * NAT'L GAS P/L CO OF AMER	45232538	15780966		61013504
10 CENTERPOINT ENER FLD SER	2706431	328862		3035293
11 NORTHERN NAT'L GAS CO	14249574	222488		14472062
12 Oktex PIPELINE COMPANY		240910		240910
13 PANHANDLE EAST P/L CO	4706347			4706347
14 SOUTHERN NAT'L GAS CO	0	0		0
15 TENN GAS P/L CO	6093288			6093288
16 TX EASTERN TRANS CO	26661179	1459538		28120717
17 * TX GAS TRANS CORP	7286252			7286252
18 TRANS-SABINE P/L CO	15592			15592
19 TRANSCONT GAS P/L CORP	20927504			20927504
20 TRUNKLINE GAS CO	10350276			10350276
21 W.TEXAS GAS, INC(Feltwater)	37996			37996
22 W.TEXAS GAS INC(KERRICK)	12838			12838
23 SOUTHERN STAR CENT'L GAS	782652			782652
24 REGENCY GAS GATH&PROCNG.	3694301			3694301
25 DCP MIDSTREAM	187618			187618
TOTAL	163274600	18032764		181307364
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -12%				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2007

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (VATES)	GAINES	68	341,563	0	2,311,857	3,618,749
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (VATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	287,861	1,197,725	0	956,432	2,490,290
4. KINDER MORGAN TEXAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	130,482	374,998	0	479,534	1,348,534
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	79,550	221,947	0	4,727,902	10,903,149
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	798,207	1,898,207
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DATON STORAGE FACILITY	LIBERTY	2,296,876	2,059,376	0	2,603,034	4,753,034
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	4,500,803	4,074,499	0	57,767,862	123,244,019
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	217,606	669,683	0	5,212,127	8,212,127
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	957,820	420,422	0	9,485,986	13,789,524
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	129,661	16,655	0	4,075,214	4,075,214
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	2,930	405,274	0	3,248,511	4,248,511
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	11,247	56,722	0	5,709,186	7,424,186
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	227	0	397,145	1,147,145
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	639,936	714,959	0	21,379,169	27,039,169
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	13,752	340,763	340,763
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	388,718	995,466	0	3,179,726	4,248,726
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,511,733	2,698,035	0	15,515,561	18,201,557
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	963,643	2,084,408	0	93,261,754	154,061,754
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	30,044	0	1,852,848	2,899,962
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	666,056	633,525	0	6,927,441	10,647,791
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	116,480	106,602	0	345,159	612,659
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	7,076,086	0	80,801,167	108,812,156
30. UNDERGROUND SERVICES MARKHAM, LP	MARKHAM GAS STORAGE	MATAGORDA	533,390	3,139,112	0	18,770,430	27,305,366
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,551,964	2,603,656	0	3,414,480	7,520,480
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	593,175	602,975	0	5,615,111	9,015,111
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,983,157	240,600	0	15,640,720	25,645,701
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	0	465,636	0	2,036,669	4,444,260
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	10,626,766	10,875,693	0	24,131,461	29,646,398
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	531,700	1,056,700	0	4,635,300	4,635,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	126,697	697,800	0	2,305,731	2,898,952
TOTAL GAS STORAGE			32,848,319	40,193,388	13,752	398,834,979	627,059,444

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).