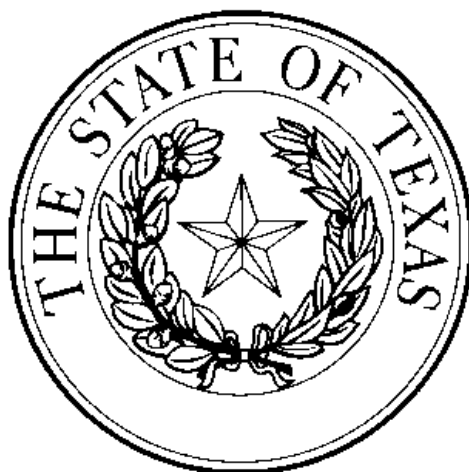


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman
RYAN SITTON.....Commissioner
CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2014
EXTRACTION LOSS *	83,651,256	11.30	
ACID GAS H2S & CO2	22,398,245	3.02	
PLANT FUEL AND LEASE USE	49,571,875	6.70	29.86
PRESS MAINT & REPRESS	19,675,184	2.65	83.12
TRANSMISSION LINES	452,529,955	61.17	-17.78
CYCLED	28,140,173	3.80	5.33
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	69,628,231	9.41	55.45
VENTED OR FLARED	10,754,078	1.45	21.58
PLANT METER DIFFERENCE	3,398,240	.45	

TOTAL GAS PRODUCED	739,747,237		2.92
MARKETED PRODUCTION #	502,101,830		-13.75

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2015

GAS FIELDS PRODUCED	6,577
GAS WELLS PRODUCED	99,783
GAS WELL GAS PRODUCED	531,470,340
EXTRACTION LOSS (LEASE)	15,764,450
FUEL SYSTEM & LEASE USE	12,392,930
GAS LIFT	90,699
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	311,690,122
PROCESSING PLANTS	189,982,389
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,549,750

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2015

OIL WELLS PRODUCED	188,491
CASINGHEAD GAS PRODUCED	208,276,897
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	25,654,058

TOTAL	233,930,955
FUEL SYSTEM & LEASE USE	6,714,935
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	112,520,266
PROCESSING PLANTS	106,850,883
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,844,871
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	162	5,014	81,067,875	5,258,667	1,519,833	20,325	0	26,337,163	47,774,624	0	157,263
02	792	3,047	38,239,677	4,889,512	771,159	2,358	0	15,252,581	17,299,083	0	24,984
03	768	2,918	19,311,527	689,692	990,589	3,088	0	12,173,860	5,425,401	0	28,897
04	1,232	12,136	54,856,864	818,425	2,465,917	7,314	0	37,482,491	14,037,232	0	45,485
05	209	5,998	30,187,223	22,449	413,968	0	0	28,199,916	1,550,451	0	439
06	522	15,722	80,132,725	550,080	1,605,864	43,518	0	47,533,001	30,399,672	0	590
7B	937	4,642	2,363,985	11,650	47,924	0	0	1,461,729	842,493	0	189
7C	434	13,716	11,926,766	56,873	308,292	316	0	4,413,999	7,142,699	0	4,587
08	446	3,909	29,102,076	1,984,816	235,679	0	0	11,861,552	13,734,585	0	1,285,444
8A	33	254	862,345	7,243	14,014	0	0	742,235	98,648	0	205
09	441	19,163	138,710,600	363,322	3,171,521	12,895	0	93,602,743	41,560,119	0	0
10	601	13,264	44,708,677	1,111,721	848,170	885	0	32,628,852	10,117,382	0	1,667
	6,577	99,783	531,470,340	15,764,450	12,392,930	90,699	0	311,690,122	189,982,389	0	1,549,750

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,156	32,818,285	7,919,722	40,738,007	1,934,589	0	26,215,323	10,001,803	0	2,586,292
02	4,724	35,750,325	9,769,680	45,520,005	1,435,516	0	19,835,125	23,870,533	0	378,831
03	8,545	5,637,064	90,639	5,727,703	639,600	0	3,735,235	1,206,258	0	146,610
04	1,564	475,909	122,477	598,386	88,139	0	351,503	158,329	0	415
05	1,702	966,308	1,008,278	1,974,586	29,226	0	1,543,466	373,124	0	28,770
06	4,021	5,864,053	3,610,403	9,474,456	76,578	0	4,193,322	5,194,601	0	9,955
6E	4,747	166,888	0	166,888	214	0	157,389	9,285	0	0
7B	10,169	1,768,858	12,573	1,781,431	26,234	0	1,091,113	652,653	0	11,431
7C	18,122	34,331,141	124,767	34,455,908	876,741	0	14,557,816	18,409,597	0	611,754
08	59,664	66,595,937	448,111	67,044,048	1,055,335	0	22,918,911	39,239,482	0	3,830,320
8A	23,304	9,477,165	0	9,477,165	62,555	0	5,961,009	3,241,292	0	212,309
09	19,737	5,000,391	12,895	5,013,286	94,677	0	2,015,775	2,892,849	0	9,985
10	11,036	9,424,573	2,534,513	11,959,086	395,531	0	9,944,279	1,601,077	0	18,199
TOTAL	188,491	208,276,897	25,654,058	233,930,955	6,714,935	0	112,520,266	106,850,883	0	7,844,871

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2015

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,737,908	0	115,277	103,962	4,957,147	87,886	527,024	477,691	20,328	6,070,076
02	4,449,751	0	75,148	270,952	4,795,851	545,689	3,230,602	2,905,346	3,924,489	15,401,977
03	631,559	0	81,351	57,045	769,955	425,497	2,199,208	1,444,252	472,748	5,311,660
04	746,998	0	13,131	97,088	857,217	266,205	1,545,605	1,365,045	175,672	4,209,744
05	20,950	0	5,970	22,673	49,593	75,071	223,005	227,801	40,723	616,193
06	490,693	0	36,624	198,757	726,074	222,160	458,132	457,553	9,212	1,873,131
7B	11,138	0	110,961	3,362	125,461	154,493	708,107	821,522	88,324	1,897,907
7C	52,369	1,771	53,515	86,059	193,714	322,004	2,143,738	1,237,808	602,427	4,499,691
08	1,799,085	7,880	221,728	44,123	2,072,816	1,381,386	4,404,033	3,190,099	897,045	11,945,379
8A	6,598	35,797	370	1,237	44,002	183,032	312,473	151,356	818,275	1,509,138
09	332,739	0	93,723	5,200	431,662	274,243	1,337,383	1,934,299	269,693	4,247,280
10	1,008,235	0	133,699	120,673	1,262,607	312,025	2,034,138	801,108	156,106	4,565,984
TOTAL	14,288,023	45,448	941,497	1,011,131	16,286,099	4,249,691	19,123,448	15,013,880	7,475,042	62,148,160

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2015

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 55 OIL- 3,092 TOTAL- 3,147

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,203,892	44,069,848	45,273,740
DELIVERIES FROM GATH. SYSTEM	207	89,011	89,218
UNACCOUNTED FOR	2,810	18,635	21,445
GAS TO PLANTS FOR PROCESSING	1,206,495	43,999,472	45,205,967
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,682
TOTAL GAS TO PLANTS FOR PROCESSING			45,219,649

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,436,774
ACID GAS H2S, CO2, H2O			497,986
PLANT, LEASE, & SYSTEM USE	0	282	2,631,717
GAS LIFT	207	0	207
REPRESS & PRESS MAINT	0	0	8,749,569
CYCLED	0	0	28,140,173
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	85,458	1,804,853
TO TRANSMISSION LINES	0	0	1,340,658
VENTED OR FLARED	0	3,271	128,638
METER DIFFERENCE			489,073
TOTAL GAS DISPOSITION	207	89,011	45,219,648

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	45,448
GASOLINE	244,239
BUTANES - PROPANES	1,267,235
ETHANE	628,184
OTHER PRODUCTS	691,123

TOTAL PLANT PRODUCTION 2,876,229

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		466
CO2 PRODUCTION (MCF)		8,749,569

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2015**

PLANTS OPERATED: 216
WELLS PRODUCED: GAS- 28,816 OIL- 27,092 TOTAL- 55,908

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	247,891,961	136,247,896	384,139,857
DELIVERIES FROM GATH. SYSTEM	32,011,576	20,790,419	52,801,995
UNACCOUNTED FOR	3,644,845	-42,653,530	-39,008,685
GAS TO PLANTS FOR PROCESSING	220,905,901	72,953,757	293,859,658
REFINERY AND STORAGE VAPORS			3,403,316
OTHER SOURCES			126,370,689
TOTAL GAS TO PLANTS FOR PROCESSING			423,633,663

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			54,979,850
ACID GAS H2S,CO2,H2O			21,225,082
PLANT, LEASE, & SYSTEM USE	1,212,331	1,195,569	15,378,374
GAS LIFT	1,275,946	1,453,576	1,454,436
REPRESS & PRESS MAINT	0	0	9,277,816
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	907,760
TO OTHER PLANTS	10,705,381	17,487,165	19,699,031
TO TRANSMISSION LINES	18,699,401	222,253	300,405,283
VENTED OR FLARED	1,962	159,152	709,042
METER DIFFERENCE			5,532,863
TOTAL GAS DISPOSITION	31,895,021	20,517,715	429,569,537

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	941,497
GASOLINE	4,002,341
BUTANES - PROPANES	17,849,409
ETHANE	14,384,972
OTHER PRODUCTS	2,059,781
TOTAL PLANT PRODUCTION	39,238,000

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,276,681
NEW MEXICO	6,754,314
LOUISIANA	413,672
TOTAL	8,444,667

TOTAL PLANT PRODUCTION 39,238,000 **TOTAL** 8,444,667
(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS) 3,015
CO2 PRODUCTION (MCF) 8,446,889

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2015**

PLANTS OPERATED: 1,876
WELLS PRODUCED: GAS- 15,958 OIL- 8,261 TOTAL- 24,219

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	70,355,501	74,670,969	145,026,470
DELIVERIES FROM GATH. SYSTEM	16,061,686	1,641,442	17,703,128
UNACCOUNTED FOR	1,142,545	-98,568	1,043,977
GAS TO PLANTS FOR PROCESSING	55,602,293	73,575,661	129,177,954
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,910,940
TOTAL GAS TO PLANTS FOR PROCESSING			138,088,894

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,470,182
ACID GAS H2S, CO2, H2O			675,177
PLANT, LEASE, & SYSTEM USE	636,908	820,503	8,588,326
GAS LIFT	132,477	20,778	21,319,354
REPRESS & PRESS MAINT	0	707,014	940,785
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	7,302
TO OTHER PLANTS	935,509	87,829	42,750,644
TO TRANSMISSION LINES	14,352,496	546	92,781,123
VENTED OR FLARED	4,295	4,923	348,174
METER DIFFERENCE			-2,623,696
TOTAL GAS DISPOSITION	16,061,685	1,641,593	176,257,371

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,011,131
GASOLINE	3,111
BUTANES - PROPANES	6,804
ETHANE	724
OTHER PRODUCTS	4,724,138

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	12,869
TOTAL PLANT PRODUCTION		12,869
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	13,298	35.67
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	113,681	83.51
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	161,943	3.93
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	25,478	4.38
08	ENERGY TRANSFER COMPANY	KEYSTONE	61,006	3.88
08	OXY USA INC.	BLOCK 31	44,977	3.22
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	35,069	2.12
08	ENERGY TRANSFER COMPANY	HALLEY	46,993	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	23,953	.00
08	DELAWARE BASIN MIDSTREAM, LLC	RAMSEY GAS PLANT	35,729	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	25,065	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	23,961	4.83

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2015

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
May-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,149,125		7,149,125
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	16,196		16,196
4	CAMRICK GAS PROCESS	5,428		5,428
27	ENABLE MIDSTREAM PRTRNS. LP	91,622	7,875	99,497
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	22,614,602		22,614,602
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	14,041,775	14,047,718	28,089,493
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	10,034,091	476,733	10,510,824
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	2,693,935		2,693,935
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	2,681,124	0	2,681,124
16	TX EASTERN TRANS LP			
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	11,863,793		11,863,793
20	TRUNKLINE GAS CO	31,022,643	31,022,643	62,045,286
21	W.TEXAS GAS, INC(Feltwater)	14,766	14,766	29,532
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	4,932		4,932
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	18,972,474	17,585,313	36,557,787
	TOTAL	121,206,506	63,155,048	184,361,554
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 25% FROM THE SAME MONTH LAST YR				

**TABLE 13
GAS STORAGE OPERATIONS
MAY 2015**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	1,112,936	9,073	0	2,677,736	3,984,628
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	722,740	310,003	0	1,721,679	3,255,547
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	99,859	26,848	0	948,868	1,833,674
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	970,383	90,327	0	8,772,102	15,735,100
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,920	0	0	2,259,488	2,259,488
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	54	9,665	0	912,450	2,084,450
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,163,835	166,404	0	8,589,220	14,251,468
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	10,184,477	325,714	0	41,683,714	107,159,871
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	533,285	1,276	0	3,381,224	6,381,224
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,212,521	199,504	0	6,263,704	10,753,971
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	83	153	0	2,734,348	2,734,348
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	219,784	0	0	2,042,169	3,042,169
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	357,343	0	0	3,615,161	5,330,161
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,317,119	8,039	0	13,269,905	18,929,905
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	715,356	38,021	0	3,505,600	4,574,600
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	8,393,806	2,865,402	0	12,535,520	19,543,582
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	12,217,561	215,864	0	39,194,435	99,194,435
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	132,073	18	0	1,639,806	2,736,008
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	207,112	1,211,882	0	6,013,457	9,733,807
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	58,249	1	0	406,062	673,562
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	9,178,826	1,839,611	0	51,699,124	90,711,011
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	5,987,268	215,109	0	16,117,526	28,314,048
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,688,841	356,920	0	3,118,723	5,982,176
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	464,468	262,725	0	5,202,832	8,596,891
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,376,023	597,508	0	18,477,699	31,167,584
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,800,645	1,173,440	0	6,186,256	12,745,634
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	10,488,827	7,394,558	0	18,555,312	24,996,934
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	828,700	632,100	0	4,151,900	4,151,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	988,211	26,955	0	1,784,261	2,890,268
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	5,892,282	0	0	10,973,356	26,439,399
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,531,463	258,520	0	3,121,407	9,636,963
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	370	0	0	695,885	4,587,402
TOTAL GAS STORAGE			86,849,420	18,235,640	0	306,740,543	593,383,381

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).