# RAILROAD COMMISSION OF TEXAS

# STANDARD OPERATING GUIDELINES



# Oil and Gas Division

# Facility Electronic Information System P-18 Skim Oil/Condensate Report External User Guide

April 2025

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# 1 Introduction to the Facility Electronic Information System for P-18

# 2 FEIS Common Elements

# 2.1 RRC Access Management Process (RAMP)

External Users must be added to the RRC Access Management Process (RAMP) by their Organization Administrator to be associated to their Organization. The user will then be added to the correct security role for their business need in LoneSTAR.

For more information about RAMP, please visit the following website: <u>RRC RAMP</u>.

# 2.2 Security Roles

Security Roles define how a user may interact with FEIS. A user may have multiple security roles, allowing them to perform multiple role-specific actions in the system. External security roles are for individuals in an organization that wish to submit forms and receive correspondence online. A summary of the actions allowed by each security role can be found below.

# 2.3 External Roles

• P-18 Submitter – Allows an external user to submit the P-18 Skim Oil/Condensate Report Form.

# 2.4 Global Search

Global Search allows a user to quickly search the entire LoneSTAR system based on a desired category and search criteria. Global Search is located at the top right of any LoneSTAR page. To use the Global Search:

1. From any page in the system, select the desired Search Category from the dropdown list.

Search Category	RRC Operator No.	Se
search Galegory	RRC Operator No.	Se

2. Enter the desired search criteria in the Search textbox and select Go. A page will open with a grid of search results.

Search	Go
--------	----

# 2.5 Grids

Grids are used throughout LoneSTAR to display lists of information about similar objects. Two common grids found throughout LoneSTAR are Document grids, which display a list of documents and their attributes; and Comments grids, which display user generated comments about a form.

# 2.5.1 General Grid Functions

Any grid in LoneSTAR will have one or more of the following functions:

Advanced Filtering Actions - Search					•			
Tracking ID	2 Form Name	Description	Organization	Subject ID	Status	Last Modified By	Form Category	Actions
67813	Waste Hauler Permit Application	Waste Hauler Permit Initial Filing	A - Z OPERATING LLC		Withdrawn		Facilities	
67814	Waste Hauler Permit Application	Waste Hauler Permit Initial Filing	UNIVERSITY APARTMENTS		Approved	Adam Bowerman	Facilities	
67816	Waste Hauler Permit Application	Waste Hauler Permit Initial Filing	CLEAR BROOKE RANCHES, LLC		Withdrawn		Facilities	
67817	Waste Hauler Permit Application	Waste Hauler Permit Initial Filing	CITY OF SEALY		Submitted		Facilities	Actions+
67818	Waste Hauler Permit Application	Waste Hauler Permit Initial Filing	ABBEY ROAD APARTMENTS		Approved	03 UAT EPS Coordinator	Facilities	
67820	Waste Hauler Permit Application	Waste Hauler Permit Initial Filing	Pennartz Productions, LLC.		Submitted		Facilities	Actions+
67821	Waste Hauler Permit Application	Waste Hauler Permit Application Renewal Filing	HUDSON RENTALS AND TRUCKING		Approved	Janice Wiley	Facilities	
67822	Waste Hauler Permit Application	Waste Hauler Permit Application Amendment Filing	BASIL'S OILFIELD SERVICE, INC.		Approved	Adam Bowerman	Facilities	
67823	Waste Hauler Permit Application	Waste Hauler Permit Application	A&A ENERGY SERVICES LLC		Approved	Janice Wilev	Facilities	

- 1. Tab Selector Allows the user to select a grid to view if there are multiple grids on the page.
- Header Sort Allows the user to sort columns in a grid by selecting the column header. The arrow
  on the column indicates which column is being sorted and if the column is sorted in ascending or
  descending order. By default, the column will sort in ascending order. Select the column again to
  sort in descending order.
- 3. Advanced Filtering Toggles the display of the Advanced Filtering Row. The user can sort and filter each column based on independent criteria.
- 4. Grid-Level Actions Dropdown Allows the user to perform actions on an entire grid. Each grid may have distinct actions available.
- 5. Quick Search Allows the user to search data in select columns listed in the grid.
- 6. Gear Cog Allows the user to select the visible columns for the grid. Some columns may be initially hidden and can be made visible.
- 7. Row-Level Actions Dropdown Allows the user to perform actions on a specific record in the grid. Each row may have distinct actions available.
- 8. Page Selector Allows the user to select and view different grid pages.
- 9. Refresh Button Refreshes the data in the grid.

#### 2.6 Documents Grid Functions

Document grids are a common grid type in LoneSTAR that display lists of documents associated with an operator, facility, or form that are available to view or download. The Document grid may also provide row-level, grid-level, or section-level actions to the user that allow for document management and upload of external documents.

#### 2.6.1 Uploading a Document

- 1. To upload a document from an online form:
  - a. From the Document grid, select the grid-level Actions dropdown, and select Add New from the list. The Document Upload modal will open.

▼ Advanced Filtering	Actions - Search		
Description	Add New		Actions
Renewal P-5 Organizati	Export - Excel	Snaps	Actions
Report for 138630	hot Submitted 194	77 pdf	ACTIONS

b. Check the Confidentiality Requested checkbox if the operator has requested that the document is marked as confidential. Note: This does not automatically make the document confidential. Normal procedures to do so need to be followed.

Onfidentiality Requested	

c. Select the Type that best describes the purpose of the document.

pe*	
Letter of Explanation	
c	ĺ,
Form P-18	
etter of Explanation	
Consolidated System Description	
Schematic	
Novement Letter	
Other	

d. In the Received Date textbox, use the date picker to enter the date on which the document was received by the RRC.

	Received Date *	
	10/23/2024	ä

e. In the Description textbox, add a short description that can uniquely identify the document.

Description *	
Stock Does Not Match - 09/2024 Filing	
All comments are discoverable records, open to public review.	

f. Drag and drop the document file into the Filename area. The Browse button may also be used to locate the document and upload.

Filename *	θ		
Browse	✓ Done		
File(s) uploaded successfully.			

g. Select Upload. The document will be added to the documents grid.

#### 2.6.2 Associate an Existing LoneSTAR Document

- 1. Follow step 1a under Uploading a Document to open the Document Upload modal.
- 2. Select the Associate Existing LoneSTAR Document radio button.



3. Enter the Document ID for the desired document.

Γ	Document ID *
	184039 - Form P-5

4. Select Upload. The document will be added to the documents grid.



# 3 FEIS Landing Page

# 3.1 Overview

The FEIS Landing Page allows a user to navigate through the system, view alerts, and access the P-18 Skim Oil/Condensate Report Form.

# 3.2 Applicable Security Roles

- The system can be navigated by an external user with the External Read-Only security role.
- The Online Forms tab is displayed for an external user with the P-18 Submitter security role.

# 3.3 Accessing the FEIS Landing Page

The FEIS Landing Page can be accessed by clicking on the FEIS tile on the LoneSTAR Landing Page.

# 3.4 FEIS Landing Page Grids

# 3.5 Alerts

The Alerts tab displays a grid with all system alerts for the user. See Appendix A for a list of alerts that may be received by an external user.

Facility I	acility Electronic Information System											
Alerts	Alerts Online Forms Forms In Progress Forms Submitted My Facilities											
$\nabla$	7 Advanced Filtering Actions → Search ◆											
		Date \downarrow	Severity	Message	Status	Actions						
		02/14/2025	0	Your P18 form submission has been approved. Refer to your tracking ID for additional details. Your Tracking ID is 105198.	New	Actions-						

# 3.6 Online Forms

The Online Forms tab displays a grid with all online forms that are available to the user.

Facility	Facility Electronic Information System											
Alerts	Online Forms	Forms In Progress	Forms	s Submitted	My Facilities							
	Y Advanced Filtering     Actions +     Search     4											
Form Name	Form Name 🕴					Form Rules	Form Category	Purpose				
P-18 Skim Oll/Condensate Report			P-18		Rule 3.56	Skim Oil/Condensate Report	Submit an Initial, Monthly, Corrected, Final, or Consolidated P-18 Skim Oil/Condensate Report					

# 3.7 Forms in Progress

The Forms in Progress tab displays a grid of all forms that are in "Draft," "Returned" or "Deleted" status.

Facility E	acility Electronic Information System												
Alerts	Alerts Online Forms Forms In Progress Forms Submitted My Facilities												
	▼ Advanced Filtering       Actions -       Search												
Tracking ID	Form Name 🕇	:	Status	Subject ID	Description	Organization	Last Modified By	Form Cate	Actions				
105200	P-18 Skim Oil/Conde Report	nsate	Draft		Initial P-18 Skim Oil/Condensate Report January, 2024	TEST ORG, LLC	Tester Name	Skim Oil/Condensat e Report	Actions-				
105201	P-18 Skim Oil/Conde Report	nsate	Draft		Initial P-18 Skim Oil/Condensate Report March, 2024	TEST ORG, LLC	Tester Name	Skim Oil/Condensat e Report	Actions				

# 3.8 Forms Submitted

The Forms Submitted tab displays a grid of all forms that are in "Submitted", "Approved", or

#### "Withdrawn", status.

Facility E	Facility Electronic Information System											
Alerts (	Alerts Online Forms Forms In Progress Forms Submitted My Facilities											
	Advanced Filtering Actions      Search											
Tracking ID 🕇	Form Name	Status	Subject ID	Description	Organization	Last Modified	Form Category					
105198	P-18 Skim Oil/Condensate Report	Approved		Initial P-18 Skim Oil/Condensate Report February, 2024	TEST ORG, LLC	Betty Newman	Skim Oil/Condensate Report					

# 3.8.1 My Facilities

The My Facilities tab displays a grid with a summary of information about each facility that is associated to the Organization the user is logged in under.

Facility Elect	Facility Electronic Information System											
Alerts Online Forms Forms In Progress Forms Submitted My Facilities												
						▼ Advanced Filtering	Actions - Sear	h	\$			
Facility ID ↑	Facility Name 🕇	Facility Type	Facility Sub Type	Facility Status	Organization	RRC Operator Num	Permit Number	Permit Expiration				
01-1234	Conversion 01-1234	P18		Final	TEST ORG, LLC	123456			Î			
01-4567	Conversion 01-4567	P18		Active	TEST ORG, LLC	123456			ľ			
02-1234	Conversion 02-1234	P18		Active	TEST ORG, LLC	123456						
123678	SWD Test Facility	P18		Final	TEST ORG, LLC	123456						
345678	Facility SWD #1	P18		Active	TEST ORG, LLC	123456			-			
× 1	► H								Q			

# 3.9 Deleting a Form

A P-18 Skim Oil/Condensate Report may be deleted if the form was created by an external user, in error, and is in "Draft" status.

# 3.9.1 Applicable Security Roles

- A form can be deleted by an external user with the P-18 Submitter security role
- if the form is in "Draft" status and was created by an external user.

#### 3.9.2 Instructions

1. From the Forms in Progress tab, select the row-level Actions dropdown and select Delete from the list. The Confirm Form Delete modal will open.

Facility	Facility Electronic Information System												
Alerts	Alerts Online Forms Forms In Progress Forms Submitted My Facilities												
	Y Advanced Filtering     Actions -   Search												
Tracking ID	Form Name ↑	Status	Subject ID	Description	Organization	Last Modified By	Form Cate	Actions					
105200	P-18 Skim Oil/Conder Report	nsate Draft		Initial P-18 Skim Oil/Condensate Report January, 2024	TEST ORG, LLC	Tester Name	Skim Oil/Condensat e R	Actions+					
105201	P-18 Skim Oil/Conder Report	Draft		Initial P-18 Skim Oil/Condensate Report March, 2024	TEST ORG, LLC	Tester Name	Ski Edit Des Oil/ e R	scription					

2. Select Yes to change the form status to "Deleted".

Confirm Form Delete	×
Are you sure you want to delete this form? This action cannot be undone.	
No	Yes

#### 3.9.3 Validations

• Once a form has been deleted, the action cannot be undone.

# 3.10 Withdrawing a Form

A P-18 Skim Oil/Condensate Report may be withdrawn only after a form is in "Submitted" status and not approved. To withdraw a form, please contact the Production Audit Department.

# 4 Facility Detail Page

# 4.1 Overview

The Facility Detail Page displays information about a particular P-18 facility and allows a user to view forms and documents related to the facility. The Facility Detail Page has three sections that will be covered in more detail: Summary, Documents, and Events.

# 4.2 Applicable Security Roles

• The Facility Detail Page can be navigated by an external user with the External Read-Only or P-18 Submitter security roles.

# 4.3 Accessing the Facility Detail Page

The Facility Detail Page can be accessed from the Facilities grid on the FEIS Landing Page or through the Explore Data menu by clicking Facilities. Select the Facility ID or Facility Name hyperlink for the desired facility.

# 4.4 Section Level Controls

The Facility Detail Page is subdivided into three sections (Summary, Documents, Events), and the Section Level Controls are used to navigate between these sections and perform actions. The default section is Summary.

The Section Selection Dropdown allows a user to navigate between Facility Detail Page sections. The information available in each section will be described in detail below.

Facilities : SWD Test Facility (123678)									
Facility Detail			Help						
SWD Test Facility (123678)			Summary - Actions-						
Facility Name SWD Test Facility	Facility Type P18	District	Summary Documents Events						
Facility ID 123678	Facility Status Final	Lease							
Organization Name TEST ORG, LLC	RRC Operator Number 123456	EPS Permit Number							
Forms In Progress Forms Submitted Comments									

#### 4.4.1 Summary Dropdown Selection

SWD Test Facility (123678)       Summary       Summary       Constructions         Facility Name SWD Test Facility       Facility Type P18       District         Facility D 123678       Facility Status Final       Lease         Organization Name       RRC Operator Number       EPS Permit Number         TEST ORG, LLC       123456       Forms Submitted Comments					T Advanced Filtering	Actions - Search	4
SWD Test Facility (123678)         Summary         Summary         Colors           Facility Name SWD Test Facility         Facility Type P18         District           SWD Test Facility ID 123678         Facility Status Final         Lease           Organization Name         RC Operator Number         EPS Permit Number           TEST ORG, LLC         12456         12456	Forms In Prog	gress Forms Submitted	Comments				
SWD Test Facility (123678)     Summary     Commary       Facility Name SWD Test Facility     Facility Type P18     District       Facility ID 123678     Facility Status Final     Lease       Organization Name     RRC Operator Number     EPS Permit Number	TEST ORG, LLC			123456			
SWD Test Facility (123678)     Summary     Clones       Facility Name SWD Test Facility     Facility Type P18     District       Facility Status     Facility Status     Lease       123676     Final	Organization Nar	ne		RRC Operator Number	EPS Permit Number		
SWD Test Facility (123678)     Summary     Actions       Facility Name SWD Test Facility     Facility Type P18     District	Facility ID			Facility Status Final	Lease		
SWD Test Facility (123678)	Facility Name SWD Test Facility			Facility Type P18	District		
	SWD Test Fa	acility (123678)				Summ	nary - Actions-
acility Datail		stail					

Each field in the summary card is defined below:

- Facility Name The name of the P-18 Skim Oil/Condensate Report facility from the Location information.
- Facility Type P18.
- District District of the Primary Well from the latest report filing.
- Facility ID Contains the System Serial Number used to report for an operator. An operator may have more than one System Serial Number (Facility ID).
- Facility Status The current operational status of the facility. The possible values are Active and Final. Active will remain the status from the Initial filing until a Final filing is filed. Once a Final filing is approved, the Facility Status will change to Final.
- Lease Lease of the Primary Well from the latest report filing.
- Organization Name The name of the operator of the facility as it appears on the P-5 Organization Report. The Organization Name is a hyperlink that takes the user to the Organization Detail Page.
- RRC Operator Number The operator number of the facility.
- EPS Permit Number If the method of disposal is not an injection well, this is the authorized permit number.

The Actions Dropdown allows a user to perform specific actions within the selected section.

clittes : SWD Test Facility (123678)					Hello Tester Name, TEST O	RG, LL
acility Detail						0 Hel
SWD Test Facility (123678)					Summary - Act	ions-
Facility Name SWD Test Facility		Facility Type P18		District	Export - PDF	-
Facility ID 123678		Facility Status Final		Lease		
Organization Name		RRC Operator Number		EPS Permit Number		
TEST ORG, LLC		123456				
Forms In Progress Forms Submittee	d Comments					
				T Advanced Filtering	ctions - Search	4
Bernard Barner Marrier A	Status	Subject ID	Description	Organization	Last Modified By Actions	

The actions available under the Action drop down are:

• Export – PDF = Exports a PDF of the page that is currently being viewed.

#### 4.4.2 Documents Dropdown Selection

If the Documents view is selected from the drop down, a list of documents for the Facility will be displayed. If a document was created before the Facility was created, during an Initial filing, documents will be under the Operator's Documents view.

Facilities SWD Test Facility Detail	ility (123678)					L Hello Te	ester Name, TEST ORG, LLC 👻				
SWD Test Facility	SWD Test Facility (123678)										
					T Advanced Fil	Itering Actions - Se	arc.				
Uploaded By	Category	Туре	Description	Filename	Document ID	Certified Letter Number	Actions				

The actions available under the Action drop down are:

• Export – PDF = Exports a PDF of the page that is currently being viewed.

#### 4.4.3 Events Dropdown Selection

If the Events view is selected from the drop down, a list of events of the facility will be displayed. The Events grid displays a list of notable occurrences that have been logged by the system or by an internal user over the life of the P-18 Skim Oil/Condensate Report facility.

Facilities     \$WD Test Facility (123678)     L Hello Tester Name, TEST OR       Facility Detail     [					ster Name, TEST ORG, LLC 🔻		
SWD Test Facility	(123678)				T Advanced Fi	ttering Actions - Sea	Events  Actions Export - Excel Export - PDE
Uploaded By	Category	Туре	Description	Filename	Document ID	Certified Letter Number	/ 100010 M

The actions available under the Action drop down are:

- Export Excel = Exports the events to an excel file.
- Export PDF Exports a PDF of the page that is currently being viewed.

#### 4.5 Summary Tabs

#### 4.5.1.1 Forms in Progress Tab

The Forms in Progress tab displays a grid of all forms that are in "Draft," or "Returned", or "Deleted" status for the P-18 Skim Oil/Condensate Report facility. For P-18 Skim Oil/Condensate Report facilities, there should be no more than one form "Draft" or "Returned" at a time per facility, but there may be a history of forms in "Deleted" status.

Forms In Progress	Forms Submitted Comments				▼ Advanced Filt	ering Actions	•
Tracking ID	Form Name ↑	Description	Organization	Subject ID	Status	Last Modified By	Actions

#### 4.5.1.2 Forms Submitted Tab

The Forms Submitted tab displays a grid of all forms that are in "Submitted", "Approved", or "Withdrawn" status. There should be no more than one form in "Submitted" status at a time per facility, but there may be a history of forms in "Approved", or "Withdrawn" status.

Forms In Progress	Forms Submitted Co	mments						
	~				▼ Adv	anced Filtering Actions -	Search	\$
Form ID	Form Name	Description	Organization	Subject ID	Status	Last Modified By Form Ca	ategory A	lctions

# 5 P-18 Skim Oil/Condensate Report

#### 5.1 Overview

The following sections are a step-by-step walkthrough to create, submit, and review the P-18 Skim Oil/Condensate Report.

There are four Filing Types for filing a P-18 Skim Oil/Condensate Report:

- Initial The operator is filing a P-18 Skim Oil/Condensate Report for the first time on a different set of wells or EPS disposal facility that has not been previously filed. This process issues a new P-18 System Serial Number and sets the Facility Status to Active.
- Monthly The operator is filing a recurring Monthly P-18 Skim Oil/Condensate Report after an Initial report has been filed.
- Corrected The operator is filing a correction to a previously filed (P-18) report. Note: Corrections to reports that were initially created in the mainframe cannot be corrected in LoneSTAR. The correction must be submitted through a paper copy and sent to the Production Audit Department.
- Final The operator is filing the last P-18 report for a set of wells or EPS disposal facility that has been previously filed for a given P-18 System Serial Number. Once a Final filing is approved, the operator cannot file against the P-18 System Serial Number again, and the Facility Status is set to Final.

Consolidation – The operator is combining two or more Final reports into a new, single filing. This is done by answering "Yes" to the "Is this a Consolidated P-18?" question on the Form Information step. This will enable the P-18 Consolidation step to allow the user to select which P-18 System Serial Numbers will be consolidated into one filing under one new P-18 System Serial Number.

Note: Final reports should be filed on the P-18 System Serial Numbers to be consolidated, prior to the consolidation request.

# 5.2 Applicable Security Roles

• A form can be created and submitted by an external user with the P-18 Submitter security role.

# 5.3 Accessing the P-18 Skim Oil/Condensate Report

External users with the P-18 Submitter security role can access the P-18 Skim Oil/Condensate Report from the FEIS Landing Page-Online Forms using the steps in the following sub-sections.

Only one instance of a P-18 Skim Oil/Condensate Report form that is not in Approved, Withdrawn, or Deleted status (meaning it is in Draft, Submitted, or Returned status) can exist for a P-18 System Serial Number at any one time.

# 5.4 Accessing from the FEIS Landing Page

Accessing the P-18 Skim Oil/Condensate Report from the FEIS Landing Page will allow the user to create a new instance of the form for any purpose of filing.

- 1. To open a new instance of the P-18 Skim Oil/Condensate Report form:
  - a. From the FEIS Landing Page, select the Online Forms tab from the grid.
  - b. Select the P-18 Skim Oil/Condensate Report hyperlink from the displayed options to open a new instance of the form.
- 2. To continue editing an existing Draft of the P-18 Skim Oil/Condensate Report form:
  - a. From the FEIS Landing Page, select the Forms in Progress tab from the grid.
  - b. Select the desired instance of the P-18 Skim Oil/Condensate Report.

# 5.5 Form Navigation and Validation for the P-18 Skim Oil/Condensate Report

Below is the Form Navigation Pane:

Form Detail Navigation	0
Form Information	~
Organization Information	~
P-18 Information	
- Consolidated P-18	
- Well Association	
- Method of Disposal	
- Location of Facility	
- Operations and Storage Data	
- Gatherer Data	
- Liquid Hydrocarbons Allocation	
- Out of State Waters	
Document Upload	
Submission	
Review	

Each step will be checked off as the user navigates through entry of the form, both on the Form Navigation bar and in the form detail navigation pane. See Below:



# 5.5.1 Form Steps

Form steps are wizard-like in that they lead the user through the capturing of data via navigation controls and prompts. Whenever possible, steps that are common among multiple forms are designed for re-use. Reusable steps are defined in the supplemental document, *SD005 Reusable Design Elements*. Unless otherwise indicated, field value formats are defined in *SD010 Common Field Specifications* and all field values are trimmed of white space characters during save, validate, and submit events. Multiple form steps may exist in the same Navigation Group.

Form Navigation Group	Form Step Name	Form Step Description
Form Information	Form Information	This step begins the P-18 filing.
Organization Information	Organization Information	This step displays information regarding the Organization or Operator.
	Contacts	This step allows the user to enter contact information for notifications pertaining to the filing.
P-18 Information	Consolidated P-18	This sub-step allows the user to select two or more P-18 System Serial Numbers) for consolidation into a new, combined P-18 System Serial Number. The sub-step will be disabled if "No" is selected to the question "Is this a Consolidated P-18?". Skip this sub- step if not needed.
	Well Association	This sub-step allows the user to associate disposal wells (Section II of the P-18 report) to the P-18 report. The sub-step will be enabled if "Yes" is selected to the question "Is this filing associated with a Disposal or Injection Well(s)?" on the Form Information

Form Navigation Group	Form Step Name	Form Step Description
		page. The sub-step will be disabled if the answer to the question is "No." Skip this sub- step if not needed.
	Method of Disposal	This sub-step allows the user to enter the method of disposal (Section II of the P-18 report) when the facility is an EPS Facility and not a well. The sub-step will be enabled if "No" is selected to the question "Is this filing associated with a Disposal or Injection Well(s)?" on the Form Information page. The sub-step will be disabled if the answer to the question is "Yes." Skip this sub-step if not needed.
	Location of Facility	This sub-step allows the user to document the location information (Section I of the summary page in the P-18 report) for the facility.
	Operations and Storage Data	These sub-steps allow the user to enter summary data for a reporting period (Section III of the summary page in the P-18 report) and Storage and Run Data (Section IV of the summary page in the P-18 report).
	Gatherer Data	This sub-step allows the user to input Gatherer information (Section V of the summary page in the P-18 report).
	Liquid Hydrocarbons Allocation	This sub-step allows the user to input information pertaining to Allocation of Excess Skim Liquid Hydrocarbons to Producing Properties (Section VI of the P-18 report).
	Out of State Waters	This sub-step allows the user to input information pertaining to Out of State Waters (Section VI(A) of the P-18 report). The sub- step will be enabled if "Yes" is selected to the question "Is this filing associated with Out of State Waters?" on the Form

Form Navigation Group	Form Step Name	Form Step Description
		Information page. The sub-step will be disabled if the answer to the question is "No." Skip this sub-step if not needed.
Document Upload	Document Upload	This step allows the user to upload any Documents that are required or necessary to associate to the form submission.
Submission	Form Submit	This step allows the user to enter comments, acknowledge the form, preview the submission, and submit the form; provided all critical pre-submission validations are passed.
	Confirmation	This step displays a message to the user to confirm whether or not the form has been submitted.

# 5.5.2 Validations and Warnings

Before the P-18 Skim Oil/Condensate Report can be submitted, a series of validations will occur. Below are the validations.

- All required fields with no information will have the standard required field validation message.
- If the user is external and the operator's status is Revoked, Inactive, or Pending, then the following message is displayed, "Commission records indicate that the Organization does not have an active P-5 status with the RRC. This must be cleared before filing a P-18 Skim Oil/Condensate Report. Contact the P-5 Department at 512-463-6772 or P5@rrc.texas.gov for the requirements to reinstate an active Organization Report.".
- If the user is external and there is a current P-18 filing under review in Submitted status for the same Organization and P-18 System Serial Number, then the following message is displayed, *"There is a P-18 Skim Oil/Condensate under review for this P-18 System Serial Number. Please wait for the report to be processed before proceeding. Please contact SkimOil\_CondensateReporting@rrc.texas.gov or 512-463-6726 for more information."*.
- If the user is external and there is a current P-18 filing in Draft status for the same Organization and P-18 System Serial Number, then the following message is displayed, "There is a P-18 Skim Oil/Condensate Report in a Draft status for this P-18 System Serial Number. Please continue the draft report under Forms In Progress or delete the draft report before starting a new report. Please contact SkimOil\_CondensateReporting@rrc.texas.gov or 512-463-6726 for more information.".

- If the user is external and there is a current P-18 filing in Returned status for the same Organization and P-18 System Serial Number, then the following message is displayed, "There is a P-18 Skim Oil/Condensate Report in a Returned status for this P-18 System Serial Number. Please make the corrections to the returned report under Forms In Progress or delete the returned report before starting a new report. Please contact SkimOil\_CondensateReporting@rrc.texas.gov or 512-463-6726for more information.".
- If the user is external and operator has a mail hold, then the following message is displayed, "Commission records indicate that the Organization has a mail hold status with the RRC. This must be cleared before filing a P-18 Skim Oil/Condensate Report. For questions or additional information, contact the P-5 Department at 512-463-6772 or <u>P5@rrc.texas.gov</u>.".
- If the user is external and the operator is subject to TNR 91.114, then the following message is displayed, "Commission records indicate that the Organization has a TNR 91.114 status with the RRC. This must be cleared before filing a P-18 Skim Oil/Condensate Report. For questions or additional information, contact the Office of General Counsel at 512-463-7149.".
- If the user is external and the operator does not have the SWDP18 Code, then the following message is displayed, "The required SWDP18 code is missing from this P-5. Please contact the Production Department at SkimOil\_CondensateReporting@rrc.texas.gov or 512-463-6726.".
- If the purpose of filing is Monthly and the Facility status is Final, then the following message is displayed, "You cannot file a Monthly report on a Facility that has a Final report.".
- If the purpose of filing is Final and the Facility status is Final, then the following message is displayed, "You cannot file a Final report on a Facility that has a Final report".

# 5.6 Form Information Step

The Form Information Step collects initial form data that drives the way the rest of the form steps are displayed and behave. See the instructions below on how to fill out this page.

TEST ORG, LLC (	123456)			
Purpose for Filing	g: 🚯			
Monthly	Corrected		Final	
Reporting Period	Month *	Reporting Period Year*		
ls this a Consolid	ated P-18? 🚯			
) Yes				
No				
Is this filing asso	ciated with a Disposal	or injection Well(s)?*		
_ Yes				
No				
Is this filing asso	ciated with Out of Stat	e Waters?*		
Yes				
No				
Description * 🚯				

# 5.6.1 Instructions

- 1. Open a new instance of the P-18 Skim Oil/Condensate Report using the instructions provided in the Accessing the P-18 Skim Oil/Condensate Report section.
- 2. The Organization information pre-populates to the context of the Organization the user is logged in as and is disabled.
- 3. Select the Purpose of Filing and reporting year and month.
  - a. If this is the first P-18 report for the operator or the first report for a set of wells or disposal facility for the operator, select "Initial" and the month and year of the first report that needs to be filed.
  - b. If a previous P-18 report has been submitted and this is monthly follow-up report and not the Final report, then select "Monthly". When Monthly is selected, the next reporting period will automatically be filled in. The operator cannot skip reporting periods. The reporting periods must be filed and approved in order.
  - c. If this is the Final report for the operator's set of wells or disposal facility, select "Final".
     When Final is selected, the next reporting period will automatically be filled in. This will be the last reporting that can take place for this operator and P-18 System Serial Number. The operator must either create a new Initial or indicate that the report is a Consolidated report to proceed with filings for the wells or disposal facility.
  - d. If a report has been approved and needs to be corrected, select "Corrected". This will bring up a modal to select the reporting year and month of the report to correct. Note: Only reports entered through LoneSTAR can be corrected. You cannot correct a report that was created on the mainframe. The mainframe correction will need to be submitted through paper copy and sent to the Production Audit Department. The submitted copy will be uploaded into NeuDocs, as was done in the past.
- 4. If this system has been approved for a Consolidated system or if requesting to consolidate, select Yes for "Is this a Consolidated P-18?", otherwise select No. If Yes is selected, there will be a subsection to select at least two or more P-18 System Serial Numbers to consolidate. If No is selected, the sub-step will be disabled.
- 5. If the filing is associated with disposal or injections wells, select Yes for "Is this filing associated with a Disposal or Injection Well (s)?", otherwise select No. If Yes is selected, a list of disposal wells must be associated to this report with one well listed as the Primary Well. If No is selected, the method of disposal is required for this filing.
- 6. If the filing contains out of state waters, select Yes for "Is the filing associated with Out of State Waters", otherwise select No. If Yes is selected, there will be a sub-step to report the volumes of out of state waters. If No is selected, the sub-step will be disabled.
- 7. Select the Save and Continue button to save the data and continue to the Organization Information Step. Once Save and Continue has been selected, the fields on the Form Information Step cannot be edited. The save will create a tracking number to be used throughout the filing process for this form. If information must change based on information within the Form Information step, the form should be deleted and a new one started.

# 5.7 Organization Information Step

The Organization Information Step displays organization summary information including the P-5 status and address data for the operator. This page also contains contact information where notifications will be sent to the operator and interested parties. Contact information should be added for the person that submitted the report and any other parties that should receive email correspondence regarding the filing.

This page is read only except for Contacts. A user will be able to add, edit, and delete contacts, with the exception of the Submitter role.

ease confirm the correct Organization has been selected, and designate contact(s) with their rect role. By default, the form submitter is selected as a contact. Organization Long Name Type of Organization   TEST ORG, LLC Limited Liability Company (LLC or LC).   Organization Short Name RRC Operator Number   TEST ORG, LLZ 123456   Organization Primary Address FOB DX 123   Your Town, TX 12345 Ext   Organization Primary Phone Number Ext   Contacts Y Advanced Filtering   Actions ~   Name 1 Phone Number   Itst Name   (111) 111-1111   Tester Name					
Organization Long Name TEST ORG, LLC       Ype of Organization Limited Liability Company (LLC or LC)         Organization Short Name TEST ORG, LLC       RRC Operator Number         Organization Primary Address Your Town, TX 12345       123456         Organization Primary Phone Number       Ext         (55) 555-5555       Ext         Contacts       Image: Contact State S	ase confirm the correct rrect role. By default, the	t Organization has been seled e form submitter is selected a	cted, and designate contact(s) with thei as a contact.	ir	* Indicates required fie
Organization Short Name       RRC Operator Number         TEST ORG, LLC       123456         Organization Primary Address       Second Se	Organization Long Na TEST ORG, LLC	me	Type of Organiz Limited Liability	<b>zation</b> Company (LLC or LC)	
Organization Primary Address         PO BOX 123 Your Town, TX 12345         Organization Primary Phone Number       Ext         Contacts       Image: Contact C	Organization Short Na TEST ORG, LLC	ime	RRC Operator N 123456	Number	
Drganization Primary Phone Number       Ext         Contacts	Organization Primary A PO BOX 123 Your Town, TX 12345	Address			
Contacts       Advanced Filtering       Actions -         Name î       Phone Number       Email       Role       Actions         Tester Name       (111) 111-1111       Tester.Name@yourorg.com       Submitter	Organization Primary (555) 555-5555	Phone Number	Ext		
Name t       Phone Number       Email       Role       Actions         Tester Name       (111) 111-1111       Tester.Name@yourorg.com       Submitter       Image: Submitter         V	Contacts				
Name 1         Phone Number         Email         Role         Actions           Tester Name         (111) 111-1111         Tester.Name@yourorg.com         Submitter				T Advance	d Filtering Actions -
Tester Name       (111) 111.1111       Tester.Name@yourorg.com       Submitter	Name †	Phone Number	Email	Role	Actions
	Tester Name	(111) 111-1111	Tester.Name@yourorg.com	Submitter	

#### 5.7.1 Instructions

- 1. Review the P-5 Information.
- 2. In the Contacts grid, the name of the user that initiated the form will appear with the Submitter role, and additional form contacts may be added. These contacts will receive correspondence via e-mail.
- 3. From the Contacts grid, select the Actions dropdown and select Add Contact from the list. The Add Contact modal will open.
- 4. Select Form Contact from the Contact Role dropdown list. Form Contact should be the only option available.
- 5. Form contact information can be added in two ways:
  - a. If the form contact has already been registered in LoneSTAR by the P-5 Business Group, type all or a portion of the person's name in the Find Person search-select box, then choose the correct name from the dropdown list. The Contact Name, Phone Number, and Email will populate with available information. Note: If the Phone Number and Email are available, the user will see "Email on file" and "Phone Number on file" instead of the actual results due to database encryption.
  - b. If the form contact has NOT already been registered in LoneSTAR by the P-5 Business Group, deselect the checkbox, indicating that the form contact is not in LoneSTAR, and manually enter the Contact Name, Phone Number, and Email.
- 6. Select Save to add the form contact to the Contacts grid.

Add Contact	×
* Indicates requir	ed field
Is this contact already in LoneSTAR?	
Contact Role *	
Find Person*	
Contact Name	
Phone Number	
Email	
Cancel	Save

#### 5.7.2 Validations and Warnings

• When entering a contact that is not associated to the operator, Contact Name, Phone Number, and Email must be entered for each contact.

# 5.8 Consolidated P-18 Step

This step allows the user to associate "P-18 System Serial Numbers" which have a Final filing to be consolidated into a single filing. This section will be disabled if No was selected to the question, "Is this a Consolidated P-18?" on the Form Information step. The user will select Next to skip to the next page if not a Consolidated filing.

There are two grids in this section. The first grid contains P-18 System Serial Numbers associated to the Operator in Final status that have not been selected for consolidation. The bottom grid contains the list of P-18 System Serial Numbers which have been selected for consolidation.



Below is an example of the section displayed:

The user must select two or more filings from the top grid to consolidate into a single filing. Click the box next to the filings and then the down arrow to move the filings to the bottom grid. Once the filings are in the bottom grid, the user can individually Edit to update the water injected amount.

The user can also disassociate a P-18 System Serial Number from the filing by checking the box next to the filing in the bottom grid and then the up arrow. This will remove the P-18 System Serial Number from the bottom grid.

Below is a screen example of the bottom grid populated with the filings to consolidate:

Conso	lidated P-18 Sy	stem Serial N	umbers	nced Filtering	Exp Exp Actions	ort - PDF ort - Excel	<b>0</b>	P-18 System Serial Numbe Facility Status API Number UIC Number Organization Name RC District Lease Number Field Number Field Number Well Number Well Status Well Status Well Status
	P-18 System Serial Number	API Number	RRC District	Lease Number	Lease Name	Water Injected	Actions	Water Injected     Primary Well     Actions
	06-2345	12345678	06	512345	Energy SWD	100	Actions •	Edit Water Injected
	08-1678	23456789	06	17891	Energy SWD	200	Actions *	
	Total					300	1	
н 4	1 <b>H</b> 5	items per page				Viewing	g 1 – 3 of 3 results C	

To enter the amount of water injected for the filing to consolidate, click on the Action button next to the filing in the bottom grid and select Edit Water Injected. The P-18 System Serial Number, API number, RRC District, and Lease Name will display and cannot be edited. Enter the volume of water injected into the disposal well for this report month in whole barrels. The modal below will display to enter the amount:

Edit Water Injected	
Please enter information	below * Indicates required field
P-18 System Serial Number	06-2345
API Number	12345678
RRC District	06
Lease Name	Energy SWD
Water Injected* (Barrels)	
	Cancel Save

Once all the P-18 System Serial Numbers are selected and water injected amounts entered, click Next to save and go to the Well Association section or click Save to save and stay in this section.

# 5.9 P-18 Well Association Form Step

This step allows the user to associate wells to a "P-18 System Serial Number" for the P-18 filing. This section will be disabled if the user selects "No" to "Is this filing associated with a Disposal or injection Well(s)?" on the Form Information page. The user will select Next to skip to the next page when there are no disposal or injection wells. The user will not need to enter the same wells when filing a Monthly, Final, or Corrected filing. The wells will be carried over from the last filing.

The top grid contains all wells associated to the operator and not associated to the filing. The bottom grid contains all wells associated to the filing and operator.

Wells not in the "Select Wells" grid can be added manually to the "Associated Wells" grid with an API number. Once the well is available in the top grid on a subsequent filing, the manually created API number will need to be deleted from the bottom grid and then the correct well(s) moved to the bottom grid to associate the well(s) to the filing.

# 5.9.1 Add/Associate Well

To move a well to the bottom grid and associate the well(s) to the filing, check the wells in the top grid to associate and then click on the down arrow button. This will display the wells in the bottom association grid. To disassociate the well(s), you will do the opposite. Select the wells in the bottom grid to disassociate and click the up-arrow button. This will remove the wells from the bottom grid. The user can also use the Remove Well Action to remove the well from the bottom grid. Primary Wells cannot be removed. If the selected Primary Well is no longer the Primary Well for the associated P-18 System Serial Number, a Final report will need to be filed. Wells entered with the API number only can only be removed by the Remove Well Action.

elect Wells O Law Name  Gauny  Gauny	
Api Number UIC Number District Leave Number Leave Nu	
Advanced Filtering     Advanced Filterin	
Apinore UIC Number     Dictrict     Lease Number     Weil Number     Lease Number	
Advanced Fittering     Actions     Const.     Advised Fittering     Actions     Advised     Advis	
API Number UIC Number District Lease Number Well Number Lease Name	
☑         12345678         123456780         06         56565         1 A 2         Energy SWD	
↓         12345679         123456781         06         56565         1 8 3         Energy SWD	
✓         12345680         123456782         06         56565         1 C 4         Energy SWD	
12345681         123456783         06         56565         1 D 5         Energy SWD	
□ 12345682 123456784 06 56565 1 E 6 Energy SWD	
Associated Wells	mber
Advanced Filtering Actions Search Country	100
API Number UIC Number District Lease Number Well Lease Primary Well Actions     Field     Over10ee	
□ 12345678 123456780 06 56565 1 A 2 Energy SWD Action T Primary W	Vell
12345679         123456781         06         56565         1 B 3         Energy SWD         Primary Well         Select Primary Well	
Image: 12345680         123456782         06         56565         1 C 4         Energy SWD         Remove Well           View Well         View Well         View Well         View Well         View Well	
5 (mm 040)	
L Energy SWD	
Image: Constraint of the second sec	
x     x     x     x     temp page	

# 5.9.2 Select Primary Well

One associated well should be designated as the Primary Well. Only one well can be selected as the Primary Well, and it cannot be changed once selected and the report is approved. All future filings for this P-18 System Serial Number will be under the Primary Well selected. To select a Primary Well in the Associated Wells grid, click on Action and select "Select Primary Well" from the drop down. If the Primary Well was selected in error, repeat the same actions to select the correct well.

				T Advanced Filte	ring	Actions Sear	ch	•	Well Number     Lease Name
	API Number	UIC Number	District	Lease Number	Well Number	Lease Name	Primary Well	Actions	Field     Well Status
	12345678	123456780	06	56565	1 A 2	Energy SWD		Action T	Primary Well     Actions
	12345679	123456781	06	56565	1 B 3	Energy SWD	Primary Well	Sele	ct Primary Well
	12345680	123456782	06	56565	1 C 4	Energy SWD		Rem Viev	v Well
						Energy SWD			
						Energy SWD			
н	1 н н	5 items per page	e			١	/iewing 1 – 3 of 3 i	results C	

If the user selects a well to designate as "Primary Well" that does not have a "District" and "Lease" associated with it (manually added well with API number only) and clicks the "Save" button. The following message will display: "The Primary Well must have a District and Lease assigned. Please select another well."

The "Select Primary Well" will only display under Actions as an option when the "Purpose for Filing" = "Initial" or "Corrected". If it is used to change the "Primary Well" designation, the following modal will display:



If "Yes" is selected, the "Primary Well" designation will be deleted from the previous selection and assigned to the current selection.

# 5.9.3 Add Wells not displayed in Top Grid

This step allows the user to manually add a Well to associate to the P-18 filing that has not yet been issued a District and Lease Number. As stated above, once the well is available in a future filing, the manually added well (API Number) will need to be deleted and the new well(s) added to the bottom grid. To create a new well, click the Actions button next to the Advanced Filtering button. Select the Add Well from the drop down to add a well. The Add Well Modal will then display. Below is an example of the Add Well Modal:

* Indicates required field
Cancel Add

# 5.9.4 Remove Well

To remove a well from the Associated grid, select Remove Well from the Action link next to the well to be removed. If a well is an API number only versus a well that was associated from using the top grid, the well will be deleted. If the well was associated from the top grid, the well will be removed from the bottom grid and added back to the top grid. The following modal will display when the user select selects the option "Remove Well" from the row-level "Actions" link:

Remove Well	
Are you sure you want to remove this was be undone.	well from the list? This action cannot

Selecting Yes will delete the API Number from the bottom grid or move the associated grid from the bottom grid to the top grid.

If the row selected is designated as a "Primary Well", and the user clicks the "Yes" button, the following message will display: "Cannot remove a Primary Well."

# 5.10 Method of Disposal Step

This step will be enabled if the answer to the question "Is this filing associated with a Disposal or Injection Wells?" is "No" on the "Form Information" step. If answered "Yes", then the fields will be disabled. This step allows the user to associate a disposal method and the authorized permit number for the P-18 filing if not well injected. A Disposal Method must be selected, and the permit number

authorized for disposal must be entered in the free form text box. Below is an example of the screen that displays for the selection "Recycling", "Land Application", or "Discharge":

Method of Disposal	
Please enter information for the EPS Facility below.	* Indicates required field
Disposal Method *	
<ul> <li>Recycling <ul> <li>Land Application <ul> <li>Discharge <ul> <li>Other</li> </ul> </li> <li>Authorization for Disposal Method: Permit Number *</li> </ul></li></ul></li></ul>	
WH-012345	
Back Next Save	

Below is an example of the screen that displays for the selection "Other":

Method of Disposal	
Please enter information for the EPS Facility below.	* Indicates required field
Disposal Method *	
○ Recycling ○ Land Application ○ Discharge ● Other	
Other Description *	
Test	
Authorization for Disposal Method: Permit Number *	
WH-345678	

# 5.11 Location of Facility Step

This step allows the user to enter or view the location information of the Primary Well or the EPS facility for the P-18 filing. All fields are free format except for Direction from Nearest Town and County.

Below is an example of the screen for entry of the location of the facility for a Primary Well. Name, Nearest Town, Distance from Nearest Town, Direction from Nearest Town, and County are all required when "Yes" is selected for "Is this filing associated with a Disposal or injection Well(s)?" on the Form Information page.

Location of Facility		
Please provide location details for	the Primary Well.	* Indicates required field
Name of Gathering System or Fa	tility *	
Nearest Town *		
Distance from Nearest Town *	Direction from Nearest Town *	
	•	
County *	Abstract No.	
Township	Section	
Survey	League	
Tract	Block	
Porcion	Labor	
1-4	(have	
LOT	Share	
Back Next Save		

Name is the only required field when "No" is selected for "Is this filing associated with a Disposal or injection Well(s)?" on the Form Information page. Below is an example of the screen for entry of the location information of an EPS facility.

ation of Facility		
Please provide location details fo	r the EPS Facility.	* Indicates required field
Name of Gathering System or Fa	acility *	
EPS RECYCLING FACILITY		
Latitude	Longitude	
30.2672 N	97.7431 W	
Nearest Town		
ADSTIN		
Distance from Nearest Town	Direction from Nearest Town	
6 MI	SW 🗸	
County	Abstract No.	
T	F	
Township	Section	
Township Survey	Section	
Township Survey Tract	Section League Block	
Township Survey Tract Porcion	Section League Block Labor	
Township Survey Tract Porcion	Section League Block Labor	
Township Survey Tract Porcion Lot	Section League Block Labor Share	

### 5.12 Operations and Storage Data Step

This step allows the user to enter the "Operations Data" and "Storage and Run Data" for the P-18 filing. This page contains summary or total information from other sections. This section contains the main filing data to be reported. All fields with a red asterisk are required entries. The user cannot save the form unless the required entries are completed.

Below is the screen display for the user to enter operations and storage data:

	<ul> <li>Operations and St</li> </ul>	orage Data	
n Information	Please enter in	formation below.	* Indicates require
anization Information	Operations D	ata for Reporting Deriod	
	1. Number of	oil leases and/or gas wells that system	
5 Information	gathers fro	m *	1
/ell Association	/		Net Barrels
ocation of Facility	2. Water rece	ived from producing properties during	99999
perations and Storage Data	reporting	period *	
therer Data	2 Water reg	und from non-producing properties	
uid Hydrocarbons Allocatio	during rep	orting period *	11
nent Upload			
ssion	4. Total barr	els of Texas water received during reporting	100010
	period * Q		
N <sup>2</sup>	5. Out of Sta	te Water	20
	Volur	ne of Water Received *	80
	6 Total Tour	liquid hydrocarbons chimmod fromt	
	other met	hod during this reporting period. Out of Stat	e 200
	skim amou	int is reported separately on Line 5. $^{\star 0}$	
	7. Tolerance	of liquid hydrocarbons not required to	50
	be allocate	ed back to leases 🖤	
	8. Excess ski	n liquid hydrocarbons to be allocated	
	or credited	l back to leases served	150
	9. Liquid bud	rocarbons received as identifiable	
	"slugs" cre	dited back to leases and/or gas wells	10
	from whic	h they were produced *	
	10. Excess sk	m liquid hydrocarbons not credited on	140
	Line 9 but	to be allocated back to properties served $\star$ (	D 140
	Storage and Ru	n Data	
			Net Barrels
	1. Liquid hyd reporting	rocarbons in storage beginning of period *	0
	2. Total liqui	hydrocarbons skimmed during reporting	220
	period wh	ich were not returned to oil leases or gas wel	иs *
	facility to	another *	0
		mentation and Mater (DCOM) and an in	ng
	5. Basic Sedi	mentation and water (BS&W) collected durin	- 200
	5. Basic Sedi reporting	period *	200
	5. Basic Sedia reporting	period *	- 200

There are two sub-sections for this step. The first sub-section is where the user enters information for the reporting period. Below is a sub section one example:

1. Number of oil leases and/or gas wells that system gathers from *	1
	Net Barrels
2. Water received from producing properties during reporting period *	99999
3. Water received from non-producing properties during reporting period $^{\star}$	11
4. Total barrels of Texas water received during reporting period $oldsymbol{0}^{*}$	10010
5. Out of State Water	
Amount Skimmed *	20
Volume of Water Received *	80
6. Total Texas liquid hydrocarbons skimmed from water or other method during this reporting period. Out of state skim amount is reported separately on Line 5. 🔮*	200
7a. Is this a multiple operator system *	O Yes 🕖 No
7b. Tolerance of liquid hydrocarbons not required to be allocated back to leases 🤀 *	50
8. Excess skim liquid hydrocarbons to be allocated or credited back to leases served 🕄 *	150
<ol> <li>Liquid hydrocarbons received as identifiable "slugs" credited back to leases and/or gas wells from which they were produced *</li> </ol>	10
10. Excess skim liquid hydrocarbons not credited on Line 9 but to be allocated back to properties served 🕄 *	140

- 1. Number of oil leases and/or gas wells that system gathers from
  - a. Should equal the number of entries (count) on Liquid Hydrocarbons Allocation step.
- 2. Water Received from producing properties during reporting period
  - a. This also includes Frac water.
  - b. The total should equal the "Total" from "Water Received from Lease" on the Liquid Hydrocarbons Allocation step.
- 3. Water received from non-producing properties during reporting period
  - a. This would include wash pits, reserve pits, tank batteries, plants, etc. These properties will not have an assigned RRC Lease number.
- 4. Total barrels of Texas Water Received during reporting period
  - a. This should equal the sum of 2 and 3
  - b. This plus Line 5 (Volume of Water Received) should equal the "Total Water Injected" on the Consolidated P-18 step if it is a consolidated filing.
- 5. Out Of State Water
  - a. Amount Skimmed This should equal the total Amount Skimmed for all entries in Out of State Waters

- b. Volume of Water Received This should equal the total Volume of Water Received for all entries in Out of State Waters
- 6. Total Texas Liquid Hydrocarbons skimmed from water or other method during this reporting period. Out of State skim amount is reported separately on Line 5.
  - a. Total barrels of liquid hydrocarbons skimmed from only Texas waters
- 7a. Is this a multiple operator system
  - a. Select Yes if this is a multiple operator system and enter a value in 7b.
  - b. Select No if this is not a multiple operator system. 7b will default to zero and be disabled.
- 7b. Tolerance of Liquid Hydrocarbon not required to be allocated back to leases
  - a. This value is entered when water is received from multiple operators versus a single operator.
  - b. This should equal Line 2 x .0005 (rounded to the nearest whole number) when 7a is Yes and Line 6 > 0.
- 8. Excess Skim liquid hydrocarbons to be allocated or credited back to leases served
  - a. The total barrels should equal line 6 minus line 7b. If Line 6- Line 7b results in Line 8 being negative, enter zero for Line 8.
- 9. Liquid hydrocarbons received as identifiable "slugs" credited back to leases and/or gas wells from which they were produced
  - a. The value should equal the total of "Slugs" credited to Lease or Gas Well for all entries entered in Liquid Hydrocarbon Allocation Step.
- 10. Excess skim liquid hydrocarbons not credited on Line 9 but to be allocated back to properties served
  - a. The amount should equal line 8 minus line 9.

#### The next sub-section is for entry of storage and run data. Below is a screen example:

	Net Barrels
Liquid hydrocarbons in storage beginning of reporting period <b>*</b>	0
. Total liquid hydrocarbons skimmed during reporting	
period which were not returned to oil leases or gas wells *	200
. Total liquid hydrocarbons sold during reporting period *	100
. Total liquid hydrocarbons that are transferred from one facility to another *	0
. Basic Sedimentation and Water (BS&W) collected during reporting period *	200
. Liquid hydrocarbons in storage end of reporting period * $m 0$	100

- 1. Liquid hydrocarbons in storage beginning of reporting period
  - a. Stock on-hand, this should be the end of the month balance from the previous month's filing (in section IV line 6). If this stock does not match, a letter of explanation is required. The verification must be done manually.
- 2. Total liquid hydrocarbons skimmed during reporting period which were not returned to oil leases or gas wells
  - a. Liquid hydrocarbons skimmed in barrels not returned to leases
  - b. Should match Operations Data Line 5 (amount skimmed) + Line 6
- 3. Total Liquid hydrocarbons sold during reporting period
  - a. Liquid hydrocarbons sold in barrels
- 4. Total liquid hydrocarbons that are transferred from one facility to another
  - a. An approved Movement Letter must be submitted with the filing. Movement Letters are submitted and approved by the District Office in which the facility resides, and this verification must be done manually.
- 5. 5. Basic Sedimentation and Water (BS&W) collected during reporting period
  - a. Basic sedimentation and water collected.
- 6. Liquid hydrocarbons in storage end of reporting period
  - a. Line 1 plus line 2 minus line 3 minus line 4 minus line 5 should equal line 6.

# 5.13 Gatherer Data Step

This step allows the user to view and enter Gatherer Data and the amount that was gathered. This is in Section V of the P-18 form. Any number of Gatherers can be entered and will be displayed in the grid once added. You will not need to enter the same gatherers on the next Monthly or Final filing. The gatherers will be displayed with the amounts blanked out. The user will edit the gatherer to update the amount.

A user can add, edit, remove, or view a gatherer. To add a gatherer, select Add Gatherer from the Actions button next to the Advanced Filtering button. To edit, view, or remove a gatherer, click on the Actions link in the row of the gatherer to perform the appropriate action.

Satherers				
Sunciona				
		T Adv	anced Filtering	Gatherer Name
Gatherer Name RRC ID Number Type		RRC ID Number	Add Gatherer	elt 🖾 RRC ID Number Type
"RRWS" R&R WELL SERVICE INC. (953577)	P-18 System Serial Number	04-0204	Export - Excel	RRC ID Number
"RRWS" R&R WELL SERVICE INC. (953577)	T-1 Registration Number	04-0204	220	Actions
"RRWS" R&R WELL SERVICE INC. (953577)	Operator Number	953577	27	Actions-
"RRWS" R&R WELL SERVICE INC. (953577)	R-9 Facility Number	02-3232	13	Actions
				Edit Gatherer View Gatherer Remove Gatherer
	items per page			Viewing 1 - 4 from 4 results
Total Amount (Net Barrels)			300	

Below is an example of the screen for entry of the gatherer data:

# 5.13.1 Add Gatherer

The modal below will display if the user selects "Add Gatherer" from the row-level "Actions" link:

Add Gatherer	×
	* Indicates required field
RRC ID Number Type 🕒 *	P-18 System Serial Number
RRC ID Number	R-9 Facility Number T-1 Registration Number
Name of Gatherer or Collector *	Operator Number
Amount (Net Barrels) *	
	Cancel Add

- 1. RRC ID Number Type
  - a. Contains a dropdown list of values: P-18 System Serial Number, R-9 Facility Number, T-1 Registration Number, and Operator Number. Operator Number should only be used if one of the other numbers is not available.
- 2. RRC ID Number:
  - a. This number represents the identification of the selection in RRC ID Number Type
- 3. Name of Gatherer or Collector
  - a. This is operator name of the gatherer. The operator will be search based on the name or number entered in the field, and a list of matching operators will be displayed in a drop down to select from.
- 4. Amount (Net Barrels)
  - a. Barrels gathered for this operator are to be reported in whole numbers.

#### 5.13.2 Edit Gatherer

The modal below will display if the user selects "Edit Gatherer" from the row-level "Actions" link:

Edit Gatherer	×
	* Indicates required field
RRC ID Number Type	P-18 System Serial Number
RRC ID Number 🤮 *	04-0204
Name of Gatherer or Collector*	"RRWS" R&R WELL SERVICE I
Amount (Net Barrels) *	30
	Cancel

If this is the first time to enter the information on a Monthly or Final filing, the Amount will be blanked out.

#### 5.13.3 View Gatherer

The modal below will display if the user selects "View Gatherer" from the row-level "Actions" link:

View Gatherer	×
Please confirm the information below.	* Indicates required field
RRC ID Number Type 🔮 *	P-18 System Serial Number
RRC ID Number 🔮 *	04-0204
Name of Gatherer or Collector *	"RRWS" R&R WELL SERVICE I 📀
Amount (Net Barrels) *	30
	Cancel

#### 5.13.4 Remove Gatherer

The modal below will display if the user selects "Remove Gatherer" from the row-level "Actions" link:

Remove Gatherer	
Are you sure you want to remove this G cannot be undone.	atherer from the list? This action No Yes

Selecting Yes, the gatherer will be removed from the grid. If removed by accident, the user will need to add the gatherer information again to the grid.

#### 5.14 Liquid Hydrocarbons Allocation Step

This step allows the user to enter data regarding Liquid Hydrocarbons Allocation. The user will not need to enter the same allocations on the next Monthly or Final filing. The allocations will be displayed with the amounts blanked out. The user will edit the allocation to update the three amounts.

A user can import, add, edit, remove, or view an allocation. To add an allocation, select Add Allocation from the Actions button next to the Advanced Filtering button. A user can also add allocations using the import functionality. The import feature will remove all existing LHA entries and overwrite with the entries in the import spreadsheet.

To edit, view, or remove an allocation, click on the Actions link in the row of the allocation to perform the appropriate action.

To update the Allocated to Lease, "Slugs" Credited to Lease, or Water Received from Lease amount, select Edit next to the allocation to update. This will bring up a modal to edit the amounts.

Below is a screen example of the grid containing the allocations for the filing:

d Hydrocarbons	Allocation										
									* Indicat	es required f	lield
add a single Liqi	uid Hydrocarbon A	llocation, select A	dd Allocations fron	n Actions menu, C	lick the Add butt	on at the bottom of	f the page.				
make any modifi forming any acti	ications to your list ion that modifies v	of Liquid Hydroca	arbons allocations, ns. This will updat	e allocation status	ation from the Act ses and validation	ions menu, Click th ns. To add multiple	allocations at	at the botto one time, fo	om of the pag blow the step	je after s provided.	
p 1: Select Exp	ort-Excel from the	Actions menu. All	locations in the Lie	uid Hydrocarbons	s Allocation Table	below will auto po	pulate into the	template.			
p 2: Fill in the re	equired fields with t	the allocations info	ormation you are a	dding. See the te	mplate for instruc	tions.					
p 3: Remove an rently listed in th	iy allocations from te Liquid Hydrocar	the template that bons Allocation Ta	you no longer owr ible will be replace	or use. Make an d with data from t	y corrections to c the uploaded file.	urrent allocations in THIS ACTION CA	nformation. Up NNOT BE UNI	on uploadin DONE.	ng the templa	te, allocation	S
p 4: Save the Er	xcel file and select	Browse to upload	I the completed ter	mplate. This may	take a few minute	es to populate into	the Liquid Hyd	frocarbons A	Allocation Tab	ole.	
p 5: Click the Sa	ave button at the b	ottom of the page									
atus of 😢 repre	esents an error wit	h the entry. A statu	is of O represents	an entry with a w	arning message.	Entries with errors	s must be corre	ected.			
Browse									Drop files I	here to uploa	ad
file only											
wed types: xisx											
auid Hudrocarby	one Allocation										
quiu Hyuiocaibi	UIIS AIIUCAUUII										
					TA	dvanced Filtering	Actions -	Search	h	4	N identifier Type
	BBC Lassa					-		Add Alloca	ation		5 Date:
	Number Or										S HHC Lease Number Or Drilling Permit N
	Permit		Allocated to	Credited to	Received			Export - Export - Pl	DF .		C Differid Name
District †	Number †	Lease Name	Lease	Lease	from Lease	Status	Validation		A	ctions	Ciperator Number
02	2345	Test123				0				Actions-	Gi "Slugs" Credited to Lease
									Edit Allocat	tion	5 Water Received from Lease 5 Status
									View Alloca	ation	C Status Value
									Remove Al	location	E Actors
c < 1	► ► 5	items p	per page				Vie	wing 1 - 1	from 1 res	ults 💍	
	to Leases					0					
al Allocated	10 200000										
tal Allocated	redited to Leas	es				0					
al Allocated	redited to Leas	ies				0					

#### 5.14.1 Import Allocation

Next

Save

Back

A user can add allocations using the **import** functionality. The import feature will remove all existing LHA entries and overwrite with the entries in the import spreadsheet.

There are two ways to create a spreadsheet for LHA import. The first is to use a blank spreadsheet and second is to export from the LHA grid and use as a template.

ନ

Users can import the Liquid Hydrocarbons Allocations by dragging and dropping the document file into the Filename area. The Browse button may also be used to locate the document and upload. The modal below will display when the user clicks "Browse" or drags and drops the document file into the Filename area.



# Filename \*

В	rowse	✓ Done
	test.docx File(s) uploaded successfully.	

If a user imports data from a blank spreadsheet, they must first add a header row with the column headers listed below. The LHA entries will follow the header row.

- 1. Users must ensure the header columns are in the same sequence order defined below and data must be populated in the required fields.
- 2. Users must ensure only one file is being uploaded.
- 3. The file type must be an Excel spreadsheet (xlsx) only.
- 4. Users must ensure the file does exceed more than 2000 rows.

Header Columns	Required	UI Format	Notes
Identifier Type	Yes	Text	
District	Yes	Text	
RRC Lease Number or Drilling Permit Number	Yes	Text	
Lease Name	No	Text	If valid District and Lease Number are entered, a search will be performed and if exists, the Lease Name from the search results will overwrite this field. Otherwise, what is entered in this field will be used.
Field Name	No	Text	If valid District and Lease Number are entered, a search will be performed and if exists, the Field Name from the search results will overwrite this field. Otherwise, what is entered in this field will be used.
Organization Name	No	Text	If valid District and Lease Number are entered, a search will be performed and if exists, the Organization Name from the search results will overwrite this field. Otherwise, what is entered in

			this field will be
			used.
Operator Number	Yes	Numeric	If valid District and
			Lease Number are
			entered, a search will
			be performed and if
			exists, the Operator
			Number from the
			search results will
			overwrite this field.
			Otherwise, what is
			entered in this field
			will be used.
Allocated to Lease	Yes	Integer	Must be zero or a
			positive integer.
"Slugs" Credited to	Yes	Integer	Must be zero or a
Lease			positive integer.
Water Received from	Yes	Integer	Must be zero or a
Lease			positive integer.
Status	N/A	N/A	Default to Blank.
			Not required to be
			populated by a user.
			Generated by system
			upon file upload.
Status Value	N/A	N/A	Default to Blank.
			Not required to be
			populated by a user.
			Generated by system
			upon file upload.
Validation	N/A	N/A	Default to Blank.
			Not required to be
			populated by a user.
			Generated by system
			upon file upload.

If a user utilizes the **Export-Excel** as a template to upload data, the header columns will be prepopulated. If LHA entries are in the grid during the time of export, these LHA entries will also be populated in the spreadsheet with the values. The user can update exiting LHA data in the spreadsheet and also add new entries. After import, the user can make individual modifications to the data using the Edit allocations action on the grid. All LHA data that was previously entered in the LHA grid will be deleted and the items in the import spreadsheet will be added.

Below are the columns that should be filled in for each LHA for this filing.

- 1. Identifier Type
  - a. Values of **RRC Lease Number** or **Drilling Permit Number** must be populated. The field is case sensitive. Drilling Permit Number should only be selected when there is no Lease Number.
  - b. If RRC Lease Number is entered and user populates the District and RRC Lease Number, then upon import, the system searches for Lease Name, Field Name, Organization Name and Operator # by district and RRC Lease Number. If a match is found, the value will auto-populate and overwrite the columns Lease Name, Field Name, Organization Name and Operator Number. If no match is found, the system does not overwrite the columns.
  - c. If Drilling Permit Number is entered, no search is performed, and all the fields will be populated with what is in the spreadsheet.
- 2. District
  - a. Enter the RRC District number the allocation is in. Values are 01, 02, 03, 04, 05, 06, 6E, 7B, 7C, 08, 8A, 09, 10
- 3. RRC Lease Number or Drilling Permit Number
  - a. Based on the value selected for Identifier Type, enter the appropriate Lease Number or Drilling Permit Number.
- 4. Lease Name
  - a. Free text field to enter the Lease Name.
  - b. Upon import, the Lease Name will auto-populate if the user's search on District and RRC Lease Number return a match. If no match is found, the system does not overwrite the data populated by the user.
- 5. Field Name
  - a. Free text field to enter the Field Name.
  - b. Upon import, the Field Name will auto-populate if the user's search on District and RRC Lease Number return a match. If no match is found, the system does not overwrite the data populated by the user.
- 6. Organization Name
  - a. Free text field to enter the Field Name.
  - b. Upon import, the Field Name will auto-populate if the user's search on District and RRC Lease Number return a match. If no match is found, the system does not overwrite the data populated by the user.
- 7. Operator Number
  - a. Enter a valid Operator Number the allocation is in.
  - b. The Operator Number will auto-populate if the user's search on District and RRC Lease Number return a match. If no match is found, the system does not overwrite the data populated by the user.

- 8. Allocated to Lease
  - a. Volume of hydrocarbons in barrels allocated back to RRC leases.
  - b. Enter a zero or positive integer value.
- 9. "Slugs" Credited to Lease or Gas Wells
  - a. Volume of hydrocarbons in barrels allocated back to RRC leases.
  - b. Enter a zero or positive integer value.
- 10. Water Received from Lease
  - a. Volume of water in barrels taken from an RRC lease.
  - b. Enter a zero or positive integer value.

The system has validations implemented during file upload to ensure that the file meets certain requirements before being processed. These validations could include checking the file format, size, type or ensuring that the file does not contain any missing or invalid data.

If the file is in Excel format and follows the expected structure, it will be uploaded successfully as shown below.

Form Detail Navigation	θ	Liquid Hydrocarbons Allocation
		* Indicates required field
Form Information	~	To add a single Liquid Hydrocarbon Allocation, select Add Allocations from Actions menu, Click the Add button at the bottom of the page.
Organization Information		To make any modifications to your list of Liquid Hydrocarbons allocations, select Edit Allocation from the Actions menu, Click the Save button at the bottom of the page after performing any action that modifies your list of allocations. This will update allocation statuses and validations. To add multiline allocations at not mine takitw the stores rom/side
P-18 Information		
- Consolidated P-18	~	Step 1. Select Expensexcer from the Actions menu. Allocations in the Liquid Hydrocations Allocation table below will auto populate into the template.
- Well Association		Step 2: Fill in the required fields with the allocations information you are adding. See the template for instructions.
- Method of Disposal		Step 3: Remove any allocations from the template that you no longer own or use. Make any corrections to current allocations information. Upon upboding the template, allocations currently listed in the Ligad Hydrocarbons Allocation Table will be replaced with data from the upbaded file. THIS ACTION CANNOT BE UNICOME.
- Location of Facility		Step 4: Save the Excel file and select Browse to upload the completed template. This may take a few minutes to populate into the Liquid Hydrocarbons Allocation Table.
- Operations and Storage Data		Step 5: Click the Save button at the bottom of the page
- Gatherer Data		A status of g represents an error with the entry. A status of 🗧 represents an entry with a warning message. Entries with errors must be corrected.
- Liquid Hydrocarbons Allocation		Browse
- Out of State Waters		Exmet (1) xisx
Document Upload		First spinning accessibly
Submission		One file only. Allowed types: xlsx

If the required data is populated correctly as defined, the data will be uploaded successfully, the status will be  $\checkmark$ , and no validation message will appear.

				T	Advanced Fil	tering A	ctions - Search	
District ↑	RRC Lease Number Or Drilling Permit Number ↑	Lease Name	Allocated to Lease	"Slugs" Credited to Lease	Water Received from Lease	Status	Validation	Actions
7B	262344	COZART	10	20	25	•		Actions-

If the import file is not supported, it will not be uploaded, and an error message will be displayed upon upload.

	Form Information	Organization Information	P-18 Information	Document Upload	Submission	Review			
Form Detail Navigation	Θ	Liquid Hydroc	arbons Allocation						
Form Information		To add a sin	ale Liquid Hydrocar	hon Allocation selec	t Add Allocations fro	m Actions manu Click the <b>Add</b> button	* Indica	ites requir	ed field
Organization Information		To make any the page after	modifications to yo performing any a	our list of Liquid Hydr ction that modifies y	ocarbons allocations our list of allocations	s, select Edit Allocation from the Actio This will update allocation statuses a	ns menu, Click the Save button a and validations. To add multiple a	at the both	om of at one
P-18 Information		time, tollow t	the steps provided.	m the Actions menu	Allocations in the Li	guid Hydrocarbons Allocation Table b	elow will auto populate into the te	emplate	
- Consolidated P-18	-	Step 2: Fill in	Step 1. Serect Export-Excention the Accord method and a subcation is the Liquid HydroCarbon's Allocation Table below will allo populate into the template. Step 2: Fill in the required fields with the allocations information you are adding. See the template for instructions.						
- Well Association		Step 3: Remove any allocations from the template that you no longer own or use. Make any corrections to current allocations information. Upon uploading the							
- Method of Disposal		UNDONE.	ocations currently li	sted in the Liquid Hy	drocarbons Allocatio	n Table will be replaced with data from	n the uploaded file. THIS ACTIO	N CANNO	I BE
- Location of Facility		Step 4: Save Allocation Ta	the Excel file and solution	select Browse to upl	ad the completed te	emplate. This may take a few minutes	to populate into the Liquid Hydro	ocarbons	
- Operations and Storage Data		Step 5: Click	the Save button at	the bottom of the pa	ge.				
- Gatherer Data		A status of	represents an err	or with the entry. A s	atus of 🕕 represent	s an entry with a warning message. E	ntries with errors must be correct	ted.	
- Liquid Hydrocarbons Allocation		Browse						1	Done
- Out of State Waters		Ex	port.xlsx specified file could not b	e uploaded. The structure	of the file does not match	the standard Excel file.		Ċ	×
Document Upload	-	One file only							
Submission	×	Allowed type	s: xlsx						
Review		Liquid Hyd	rocarbons Allocatio	n					

If any row contains invalid data, the status will be <sup>3</sup>, and the validation column will display an error message specific to the issue.

The user will be required to address any issues identified during the file upload validation before being able to submit the form. They cannot proceed with the submission until the problem is resolved.

				T	Advanced Filt	tering	ctions - Search	
District ↑	RRC Lease Number Or Drilling Permit Number	Lease Name	Allocated to Lease	"Slugs" Credited to Lease	Water Received from Lease	Status	Validation	Actions
AB	262344	COZART "2259"	10			8	District is invalid., District/Lease Number is invalid., "Slugs" Credited to Lease can't be empty., "Slugs" Credited to Lease is invalid., Water Received from Lease can't be empty., Water Received from Lease is invalid.	Actions-

#### 5.14.2 Add Allocation

The modal below will display if the user selects "Add Allocation" from the row-level "Actions" link:

Add Liquid Hydrocarbons Allocatic	n		
Please enter information below.	* Indicates required	field	
ldentifier Type 🏾 🇯	RRC Lease Number	۹ ۵	RC Lease Number Drilling Permit Number
District * RRC Lease Number or Drilling Permit Number *		Search	01 02 03 04 05
Lease Name			06 6E 7B 7C
Field Name Operator Name			8A 09 10
Allocated to Lease *			
"Slugs" Credited to Lease or Gas Well *			
vvater Received from Lease *	Cancel		
	Add		

- 1. Identifier Type
  - a. Values of RRC Lease Number or Drilling Permit Number can be selected. Drilling Permit Number should only be selected when there has not been a Lease Number assigned.
  - b. If RRC Lease Number is selected, a Search button will appear. The user can enter the District and Lease and click Search. The Lease Name, Field Name, and Operator Name will auto-populate based on the search criteria. The user can edit the information, if necessary.
- 2. District
  - a. Enter the RRC District number the allocation is in.
- 3. RRC Lease Number or Drilling Permit Number
  - a. Based on the value selected for Identifier Type, enter the appropriate Lease Number or Drilling Permit Number.
- 4. Lease Name
  - a. Free text field to enter the Lease Name.
  - b. The Lease Name will auto-populate if the user's search on District and RRC Lease Number return a match. The user can still edit the Lease Name, if necessary.
- 5. Field Name
  - a. Free text field to enter the Field Name.

- b. The Field Name will auto-populate if the user's search on District and RRC Lease Number return a match. The user can still edit the Field Name, if necessary.
- 6. Organization Name
  - a. Enter the organization's name. The operator will be search based on the name or number that is entered in the field, and a list of matching operators will be displayed in a drop down to select from.
  - b. The Operator Name will auto-populate if the user's search on District and RRC Lease Number return a match. The user can still edit the Operator Name, if necessary.
- 7. Allocated to Lease
  - a. Volume of hydrocarbons in barrels allocated back to RRC leases.
- 8. "Slugs" Credited to Lease or Gas Wells
  - a. Volume of hydrocarbons in barrels allocated back to RRC leases.
- 9. Water Received from Lease
  - a. Volume of water in barrels taken from an RRC lease.

# 5.14.3 Edit Allocation

The modal below will display if the user selects "Edit Allocation" from the row-level "Actions" link:

Edit Liquid Hydrocarbons Allocation	1	
Please enter information below.	* Indicates require	ed field
ldentifier Type * <sup>©</sup>	RRC Lease Number	RRC Lease Number Drilling Permit Number
District *	05	01 02 03
RRC Lease Number or Drilling Permit Number *	87573	Search 05 05 06
Lease Name	FLOYD UNIT 1H	6E 7B 7C
Field Name	POWELL	08 8A 09
Operator Name	WATER BRIDGE (569875)	10
Allocated to Lease *	50	
"Slugs" credited to Lease or Gas Well *	0	
Water Received from Lease *	33333	
	Cancel Save	

If this is the first time to enter allocation amounts for a Monthly or Final filing, the Allocated to Lease, "Slugs" Credited to Lease, or Water Received from Lease amount will be blanked out.

#### 5.14.4 View Allocation

The modal below will display if the user selects "View Allocation" from the row-level "Actions" link:

View Liquid Hydrocarbons Allocation				
Please confirm the information below. * Indicates required				
Identifier Type *	RRC Lease No.			
District *	05			
District	05			
RRC Lease Number or Drilling Permit Number *	87573			
Lease Name	FLOYD UNIT 1H			
Field Name	POWELL			
Operator Name	WATER BRIDGE (569875)			
Allocated to Lease *	50			
"Slugs" credited to Lease or Gas Well *	0			
Water Received from Lease *	33333			
	Cancel			

#### 5.14.5 Remove Allocation

The modal below will display if the user selects "Remove Allocation" from the row-level "Actions" link:

Remove Liquid Hydrocarbons Allocation			
Are you sure you want to remove this Allocation from the list? This action cannot be undone.			

Selecting Yes, the Liquid Hydrocarbons Allocation will be removed from the grid. If removed by accident, the user will need to add the allocation information again to the grid.

#### 5.15 Out of State Waters

This step allows the user to report water collected from a state other than Texas. You will not need to enter the same states on the next Monthly or Final filing. The states will be displayed with the amounts blanked out. The user will edit the state to update the amount.

A user can add, edit, remove, or view a state. To add a state, select Add Water from the Actions button next to the Advanced Filtering button. To edit, view, or delete a state, click on the Actions link in the row of the state to perform the appropriate action.

To update the Amount Skimmed and Volume of Water Received, select Edit next to the state to update. This will bring up a modal to edit the amounts.

Dut of State Waters				* Indicates required fire	ield
		▼ Advanced Filtering	Actions - Search	j <b>ř</b> .	State
State	Amount Skimmed	Volume of Water Rec	Add Water	Actions	Amount Skimmed
Louisiana	50	50	Export - Excel	Actions-	Volume of Water Rece
Oklahoma	150	150	Export - PDF	Actions-	Actions
New Mexico	100	100		Action	
				View Water	
				Remove Water	
Image: Non-Sectional systems         Image: Non-Sectional systems      <			Viewing 1 -	Remove Water	
Image: Image of the state o		300	Viewing 1 -	Remove Water - 3 from 3 results	
Image: State of Water Received		300 300	Viewing 1 -	Remove Water	

An example of the screen is below:

#### 5.15.1 Add Out of State Waters

The modal below will display if the user selects "Add Water" from the row-level "Actions" link:

Add Out of State Water		×
Please enter the information below.	* Ind	licates requir 🔓 field
State *	Louisiana	
Amount Skimmed * Volume Of Water Received *	New Mexico Oklahoma Alabama	0
	·	Cancel Add

- 1. State
  - a. A drop down of states will display when the user clicks in the text box for state. The four most common states will display first. These states are Louisiana, New Mexico, and Oklahoma. The rest of the states will follow.
- 2. Amount Skimmed
  - a. Volume of hydrocarbons in barrels collected from processed water.
- 3. Volume of Water Received
  - a. Volume of water taken in barrels from Source Operator

#### 5.15.2 Edit Out of State Water

The modal below will display if the user selects "Edit Water" from the row-level "Actions" link:

Edit Out of State Water	X
Please enter the information below.	* Indicates required field
State *	Louisiana
Amount Skimmed *	50
Volume Of Water Received *	50
	Cancel

If this is the first time to enter out of state waters for a Monthly or Final filing, the Amount skimmed, and Volume of Water Received will be blanked out.

#### 5.15.3 View Out of State Water

The modal below will display if the user selects "View Water" from the row-level "Actions" link:

View Out of State Water	×
Please confirm the information below.	<ul> <li>Indicates required field</li> </ul>
State *	Louisiana
Amount Skimmed *	50
Volume Of Water Received *	50
	Cancel

#### 5.15.4 Remove Out of State Water

The modal below will display if the user selects "Remove Water" from the row-level "Actions" link:

Remove Out of State Water	
Are you sure you want to remove this Out of State Water from the list? This action cannot be undone.	

Selecting Yes, the state will be removed from the grid. If removed by accident, the user will need to add the state again to the grid.

# 5.16 Document Upload Step

This step allows the user to upload any Documents that are required or necessary to associate to the P-18 Skim Oil/Condensate submission. The Document Upload grid displays all documents that have been uploaded as part of the P-18 Skim Oil/Condensate Report and allows a user to upload new document.

elect documents to be uploaded,	if applicable. Click Add New and	d complete all required fields to upload	a document.		
Uploaded Documents					
		▼ Advanced Filterin	g Actions -	Search	
Upload Date ↓	Uploaded By	Description	Filename		Actions
₩         4         0         ▶         ▶         20	items per page			No results to di	isplay 🔿

To upload a document, the user will select Add Document from the Action button. The document category will be pre-populated with "Skim Oil/Condensate Report". The document type dropdown is used to further clarify the type of document being uploaded. The values are "Form P-18"; "Letter of Explanation"; "Consolidated System Description"; "Schematic"; "Movement Letter" and "Other". The Received Date is the date the document was uploaded. The Description should be a short description that properly describes the document. Clicking Browse will open File Explorer for the correct document to be selected for upload.

Below is the modal which will display to add a document. The default radio button of Upload New Document is selected and will display the following columns.

ocument Upload		×		
	<ul> <li>Indicates requir</li> </ul>	ed field		
Upload New Document	<ul> <li>Associate Existing LoneSTAR Document</li> </ul>			
Internal Only	Confidentiality Requested			
Category				
Skim Oil/Condensate Report				
Type *				
		1	- Ju	
Received Date *				
		Form P	-18	
Description *		Consoli	if Explanation	
		Schem	atic	
All comments are discoverable rea	cords, open to public review.	Movem	ent Letter	
Filename *		Other		
Browse	Drop files here to upload			
	Cancel	pload		

These fields will display when Associate Existing LoneSTAR Document radio button is selected.

Document Upload	
* Indicates requir	ed field
<ul> <li>Upload New Document</li> <li>Associate Existing LoneSTAR Document</li> </ul>	
Document ID *	
Q	
41705 – P-18 Approval Letter 41706 – Initial P-18 Skim Oil/Condensate Report Snapshot - Approved Cancel Uplot	ad
41707 – Monthly P-18 Skim Oil/Condensate Report Snapshot – Submitted	

# 5.17 Submission Step

The Submission step is the final step to submitting the form. A set of validations will occur before the form can be submitted.

#### 5.17.1 Instructions

1. Online Form Association to associate a previously submitted form to the current form will not be used at this time. This can be ignored.

Inline Form Association				
	<b>T</b>		<b>D</b> econtrol on	Actions
racking ID	Form Category	Title	Description	Actions

- 2. To add a comment to the Form:
  - a. Enter the comment in the textbox.
  - b. Select Add to add the comment to the Comments grid.
  - c. The user can Edit a comment by selecting Edit from the Row-Level Actions, menu.
  - d. The user can Delete a comment by selecting Delete from the Row-Level Actions menu.

02/13/2025 03:57:55 PM: Tester Name, TEST ORG, LLC         Edit this comment - Edited.         Edited 02/13/2025 03:58:42 PM: Tester Name, TEST ORG, LLC         02/13/2025 03:56:16 PM: Tester Name, TEST ORG, LLC         This is an original comment.		•	
02/13/2025 03:57:55 PM: Tester Name, TEST ORG, LLC       Edit this comment - Edited.       Edited 02/13/2025 03:58:12 PM: Tester Name, TEST ORG, LLC       02/13/2025 03:58:16 PM: Tester Name, TEST ORG, LLC       This is an original comment.		Actions -	
02/13/2025 03:56:16 PM: Tester Name, TEST ORG, LLC       This is an original comment.	02/13/2025 03:57:55 PM: Tester Name, TEST ORG, LLC Edit this comment - Edited. Edited 02/13/2025 03:58:42 PM: Tester Name, TEST ORG, LLC		
Image: Note of the state o		Actions-	
I I I I I I I I I I I I I I I I I I I	Edit Delete		
I ↓ ¥ 20 items per page			
<ul> <li>✓ 1 ▶ ₩ 20 items per page</li> </ul>			
H			
	Viewing 1 - 2 1	from 2 results	
		Add	

- 3. Acknowledgement:
  - a. The Submitter will auto-populate with the current user's First Name and Last Name when the acknowledgement checkbox is selected.
  - b. The user should type in the Title in the Submitter Title field.
  - c. The system will auto-populate with the current date for the Submission Date.
  - d. Select Submit at the bottom of the page to submit the Form for review.

Acknowledgement	
Submitter	
Test P-18 Submitter	1.
Submitter Title *	
Data Entry	
02/13/2025	<b>i</b>
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, an complete, to the best of my knowledge. *	, that this Id

# 5.17.2 Validations and Warnings

- The Form must be electronically signed and acknowledged before it can be submitted. This is a critical message.
- If Operations Data for Reporting Period Line 1 does not equal the number of entries (count) on Liquid Hydrocarbons Allocation step, the message of "The amount entered in Operations Data for Reporting Period Line 1 does not equal the number of entries (oil leases and/or gas wells) for Liquid Hydrocarbons Allocation." will display. This is a warning message.
- If Operations Data for Reporting Period Line 2 does not equal the "Total" from "Water Received from Lease" on the Liquid Hydrocarbons Allocation step, the message "The amount of water received entered in Operations Data for Reporting Period Line 2 does not equal the "Total" from "Water Received from Lease" for Liquid Hydrocarbons Allocation." will display. This is a warning message.
- If Operations Data for Reporting Period Line 4 does not equal Line 2 + Line 3, the message "Operations Data for Reporting Period Line 4 does not equal Line 2 + Line 3." will display. This is a critical message.
- If Operations Data for Reporting Period Line 4 + 5 (Volume of Water Received) does not equal the Total "Water Injected" on the Consolidated P-18 step, the message "Operations Data for Reporting Period Line 4 + 5 (Volume of Water Received) does not equal the "Total" from "Water Injected" for "Consolidated P-18." will display. This is a warning message.
- If Operations Data for Reporting Period "Amount Skimmed" does not equal the "Total" for "Amount Skimmed" on the Out of State Waters step, the message "Operations Data for Reporting

Period "Amount Skimmed" does not equal the "Total" for "Amount Skimmed" for Out of State Waters." will display. This is a critical message.

- If Operations Data for Reporting Period "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" on the Out of State Waters step, the message "Operations Data for Reporting Period "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" does not equal the "Total" for "Volume of Water Received" for Out of State Waters." will display. This is a critical message.
- If Operations Data for Reporting Period Line 7b does not equal Line 2 X 0.0005 (rounded to nearest whole number, the message "Operations Data for Reporting Period Line 7b (tolerance) does not equal Line 2 X 0.0005 (rounded to nearest whole number)." will display. This is a critical message.
- If Operations Data for Reporting Period Line 8 does not equal Line 6 Line 7b, the message "Operations Data for Reporting Period Line 8 (excess skim liquid hydrocarbons) does not equal Line 6 - Line 7b. If Line 6 - Line 7b results in Line 8 being negative, enter zero for Line 8." will display. This is a warning message.
- If Operations Data for Reporting Period Line 9 does not equal the "Total" from "Slugs' Credited to Lease" on the Liquid Hydrocarbons Allocation step, the message "The amount in Operations Data for Reporting Period Line 9 (slugs) does not equal the "Total" from "Slugs' Credited to Lease" for Liquid Hydrocarbons Allocation." will display. This is a warning message.
- If Operations Data for Reporting Period Line 10 does not equal Line 8 Line 9, the message "Operations Data for Reporting Period Line 10 does not equal Line 8 - Line 9." will display. This is a critical message.
- If Storage and Run Data Line 2 does not equal Operations Data for Reporting Period Line 5 (Amount Skimmed) + Line 6, the message "Storage and Run Data Line 2 does not equal Operations Data for Reporting Period Line 5 (Amount Skimmed) + Line 6." will display. This is a warning message.
- If Storage and Run Data Line 3 + Line 5 does not equal the "Total" from "Amount" on the Gathers step, the message "Storage and Run Data Line 3 + Line 5 does not equal the "Total" from "Amount" for Gatherers." will display. This is a critical message.
- If Storage and Run Data Line 6 does not equal Line 1 + Line 2 Line 3 Line 4 Line 5, the message "Storage and Run Data Line 6 does not equal Line 1 + Line 2 Line 3 Line 4 Line 5." will display. This is a critical message.
- If Storage and Run Data Line 1 does not equal Storage and Run Data Line 6 from the previous month's filing, the message "Beginning balance of Liquid Hydrocarbons in storage does not equal the previous filing's ending balance." This is a warning message.

# Appendix A: Alerts

Alert Title	Explanation
FORM WITHDRAWN	Received by the assigned user when a form associated with an
	assigned task has been withdrawn by an operator.
FORM WITHDRAWN BY OTHER	Received by the assigned user when a form associated with an
	assigned task has been withdrawn by an external user.
FORM RETURNED	Received by the assigned user when the review status of the
	filing is returned.
	Received by the assigned user when the review status of the
FORM APPROVED	filing is approved.